STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24608

SPUR ENERGY PARTNERS LLC'S NOTICE OF AMENDED EXHIBITS

Spur Energy Partners LLC submits the attached amended exhibit packet, which includes the following amended exhibits:

- Exhibit B-3 Structural Cross-Section, which is revised to include a depth track, well name, and API number for each well log; and
- Exhibit C-2 Chart of Notice to All Interested Parties, which is revised to include a column that has the certified tracking number for each party notified.

Respectfully submitted,

HINKLE SHANOR, LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean

Dylan M. Villescas

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Counsel for Spur Energy Partners LLC

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24608

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Lance Young
A-1	Application & Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Sample Well Proposal Letter & AFEs
A-5	Chronology of Contact
A-6	Development Plan and Associated Timeline
Exhibit B	Self-Affirmed Statement of Matthew Van Wie
B-1	Location Map
B-2	Subsea Structure Map
B-3	Structural Cross-Section
B-4	Gun Barrel Diagram
B-5	Basemap of Horizontal Spacing Unit
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Notice Letter to All Interested Parties
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication for June 25, 2024

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 24608	APPLICANT'S RESPONSE
Hearing Date	September 12, 2024
Applicant	Spur Energy Partners LLC
Designated Operator & OGRID (affiliation if applicable)	Spur Energy Partners LLC (OGRID No. 328947)
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	N/A
Well Family	Taylorcrest
Formation/Pool	
Formation Name(s) or Vertical Extent:	Yeso
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Yeso
Pool Name and Pool Code (Only if NSP is requested):	Red Lake; Glorieta-Yeso, Northeast Pool (Code 96836)
Well Location Setback Rules (Only if NSP is Requested):	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	quarter-quarter
Orientation:	East/West
Description: TRS/County	N/2 of Section 25, Township 17 South, Range 27 East, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	Yes. The completed interval of the Taylorcrest 25 Federal 10H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Section 25 to allow for the creation of a 320-acre standard horizontal spacing unit.
Proximity Defining Well: if yes, description	Taylorcrest 25 Federal 10H
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

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Well #1	Taylorcrest 25 Federal 10H (API # pending) SHL: 728' FNL & 72' FEL (Unit A), Section 25, T17S-R27E BHL: 1323' FNL & 50' FWL (Unit E), Section 25, T17S-R27E Completion Target: Yeso Formation (Approx. 3320' TVD)
Well #2	Taylorcrest 25 Federal 20H (API # pending) SHL: 688' FNL & 72' FEL (Unit A), Section 25, T17S-R27E BHL: 413' FNL & 50' FWL (Unit D), Section 25, T17S-R27E Completion Target: Yeso Formation (Approx. 3430' TVD)
Well #3	Taylorcrest 25 Federal 21H (API # pending) SHL: 2097' FNL & 933' FWL (Lot 2), Section 30, T17S-R28E BHL: 2234' FNL & 50' FWL (Unit E), Section 25, T17S-R27E Completion Target: Yeso Formation (Approx. 3440' TVD)
Well #4	Taylorcrest 25 Federal 70H (API # pending) SHL: 708' FNL & 72' FEL (Unit A), Section 25, T17S-R27E BHL: 801' FNL & 50' FWL (Unit D), Section 25, T17S-R27E Completion Target: Yeso Formation (Approx. 3962' TVD)
Well #5	Taylorcrest 25 Federal 71H (API # pending) SHL: 2089' FNL & 915' FWL (Lot 2), Section 30, T17S-R28E BHL: 1804' FNL & 50' FWL (Unit E), Section 25, T17S-R27E Completion Target: Yeso Formation (Approx. 4012' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	None
Ownership Depth Severance (including percentage above &	
below)	N/A
Joinder	
Sample Copy of Proposal Letter Released to Imaging: 9/11/2024 1:20:03 PM	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3

Received by OCD: 9/11/2024 8:40:17 AM	Page 5 of 115
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro	vided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	9/5/2024

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 24608

SELF-AFFIRMED STATEMENT OF LANCE YOUNG

- 1. I am a Landman with Spur Energy Partners, LLC ("Spur"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
- 2. I am familiar with the land matters involved in the above-referenced case. Copies of Spur's Application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.
- 4. Spur applies for an order pooling all uncommitted interests within the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 25, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit").
- 5. The Unit will be dedicated to the following wells, which will be completed in the Red Lake; Glorieta-Yeso, Northeast Pool (Code 96836):
 - Taylorcrest 25 Federal 10H well, to be drilled from a surface hole location in the NE/4 NE/4
 (Unit A) of Section 25, Township 17 South, Range 27 East, to a bottom hole location in the
 SW/4 NW/4 (Unit E) of Section 25, Township 17 South, Range 27 East;

Spur Energy Partners LLC Case No. 24608 Exhibit A Released to Imaging: 9/11/2024 1:20:03 PM

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- Taylorcrest 25 Federal 20H well, to be drilled from a surface hole location in the NE/4 NE/4
 (Unit A) of Section 25, Township 17 South, Range 27 East, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 25, Township 17 South, Range 27 East;
- Taylorcrest 25 Federal 70H well, to be drilled from a surface hole location in the NE/4 NE/4
 (Unit A) of Section 25, Township 17 South, Range 27 East, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 25, Township 17 South, Range 27 East;
- Taylorcrest 25 Federal 21H well, to be drilled from a surface hole location in Lot 2 (SW/4 NW/4 equivalent) of Section 30, Township 17 South, Range 28 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 25, Township 17 South, Range 27 East; and
- Taylorcrest 25 Federal 71H well, to be drilled from a surface hole location in Lot 2 (SW/4 NW/4 equivalent) of Section 30, Township 17 South, Range 28 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 25, Township 17 South, Range 27 East.
 - 6. The completed intervals of the Wells will be orthodox.
- 7. The completed interval of the Taylorcrest 25 Federal 10H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Section 25 to allow for the creation of a 320-acre standard horizontal spacing unit.
 - 8. **Exhibit A-2** contains the C-102s for the Wells.
- 9. **Exhibit A-3** contains a plat that identifies ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Spur seeks to pool highlighted in yellow. Spur believes it located valid addresses for the parties it seeks to pool. For some parties, Spur sent notices to multiple addresses.
- 10. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to the working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and

comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

- 11. Spur has conducted a diligent search of all county public records including phone directories and computer databases. Spur also conducted internet searches to identify all potential addresses and contact information for each interest owner it seeks to pool.
- 12. In my opinion, Spur made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit** A-5.
- 13. Spur requests overhead and administrative rates of \$8,000.00 per month while the Wells are being drilled and \$800.00 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Spur and other operators in the vicinity.
- 14. Spur intends to develop this acreage over a period of several years. Therefore, Spur requests approval of the development plan and associated timeline attached as **Exhibit A-6**.
- 15. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 16. In my opinion, the granting of Spur's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 17. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Lance Young

9/4/2024 Date Released to Imaging: 9/11/2024 1:20:03 PM

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 24608

APPLICATION

In accordance with NMSA 1978, § 70-2-17, Spur Energy Partners LLC ("Spur" or "Applicant"), through its undersigned attorneys, files this application with the Oil Conservation Division ("Division") seeking an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 25, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). In support of this application, Spur states the following.

- 1. Applicant (OGRID No. 328947) is a working interest owner in the Unit and has the right to drill wells thereon.
 - 2. Applicant seeks to dedicate the Unit to the following proposed wells:
 - a. The Taylorcrest 25 Federal 10H well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 17 South, Range 27 East to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 25, Township 17 South, Range 27 East;
 - b. The **Taylorcrest 25 Federal 20H** and **Taylorcrest 25 Federal 70H** wells, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 17 South, Range 27 East to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 25, Township 17 South, Range 27 East; and

Spur Energy Partners LLC Case No. 24608 Exhibit A-1

- c. The Taylorcrest 25 Federal 21H and Taylorcrest 25 Federal 71H wells, to be drilled from a surface hole location in Lot 2 (SW/4 NW/4 equivalent) of Section 30, Township 17 South, Range 28 East to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 25, Township 17 South, Range 27 East.
- 3. The completed intervals of the wells will be orthodox.
- 4. The completed interval of the Taylorcrest 25 Federal 10H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Section 25 to allow for the creation of a 320-acre standard horizontal spacing unit.
- 5. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the Unit.
- 6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 7. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on July 11, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the initial wells in the Unit;
- C. Designating Applicant as the operator of the Unit and the horizontal wells to be drilled thereon;

- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean P.O. Box 2068 Santa Fe, NM 87504-2068

Phone: (505) 982-4554 Facsimile: (505) 98208623 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com

Counsel for Spur Energy Partners LLC

		charge for risk involved in drilling said well. Said area is located approximately 4 miles southwest of Jal, New Mexico.
30.	24603 UNCONTESTED HEARING	Application of Ameredev Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E/2 W/2 of Sections 3 and 10, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico. Ameredev seeks to initially dedicate the above-referenced spacing unit to the proposed Pimento Fed Com 26-36-03 113H, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 3, a first take point from the NE/4 NW/4 (Unit C) of Section 3, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 4 miles southwest of Jal, New Mexico.
31.	24604 UNCONTESTED HEARING	Application of Ameredev Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E/2 E/2 of Sections 3 and 10, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico. Ameredev seeks to initially dedicate the above-referenced spacing unit to the proposed Pimento Fed Com 26-36-03 117H, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 3, a first take point from the NE/4 NE/4 (Unit A) of Section 3, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 4 miles southwest of Jal, New Mexico.
32.	24607 UNCONTESTED HEARING	Application of Burnett Oil Co., Inc. for compulsory pooling, Eddy County, New Mexico. Burnett Oil Co., Inc. seeks an order pooling all uncommitted mineral interest owners in the Glorieta-Yeso formation underlying a proximity tract horizontal spacing and proration unit comprised of the N/2 of Section 24, Township 18 South, Range 26 East, NMPM. The unit will be dedicated to: (a) The Horned Frog Well No. 1H, with a first take point in the NE/4NE/4 and a last take point in the NW/4NW/4 of Section 24:
		(b) The Horned Frog Well No. 2H, with a first take point in the NE/4NE/4 and a last take point in the NW/4NW/4 of Section 24 (the proximity tract well); and (c) The Horned Frog Well No. 3H, with a first take point in the SE/4NE/4 and a last take point in the SW/4NW/4 of Section 24.
		Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Burnett Oil Company, Inc. as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 4 miles southeast of Atoka, New Mexico.
33.	24608	Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320-
	UNCONTESTED HEARING	acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 25, Township 17 South, Range 27 East, Eddy County, New Mexico. Applicant seeks to dedicate the Unit to the following proposed wells: Taylorcrest 25 Federal 10H well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 17 South, Range 27 East to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 25, Township 17 South, Range 27 East; Taylorcrest 25 Federal 20H and Taylorcrest 25 Federal 70H wells, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 17 South, Range 27 East to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 25, Township 17 South, Range 27 East; and Taylorcrest 25 Federal 21H and Taylorcrest 25 Federal 71H wells, to be drilled from a surface hole location in Lot 2 (SW/4 NW/4 equivalent) of Section 30, Township 17 South, Range 28 East to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 25, Township 17 South, Range 27 East. The completed intervals of the wells

34.	24609	will be orthodox. The completed interval of the Taylorcrest 25 Federal 10H well will be located within 330'of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Section 25 to allow for the creation of a 320-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 9 miles southeast of Artesia, New Mexico. Application of Spur Energy Partners LLC for Compulsory Pooling, Lea County, New Mexico.
	UNCONTESTED HEARING	Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 and N/2 S/2 of Section 14, Township 17 South, Range 32 East, Lea County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): Miller 14 Federal Com 10H, Miller 14 Federal Com 20H, and Miller 14 Federal Com 70H, to be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 13, Township 17 South, Range 32 East, to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 14, Township 17 South, Range 32 East; and the Miller 14 Federal Com 21H and Miller 14 Federal Com 71H, to be drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 13, Township 17 South, Range 32 East, to bottom hole locations in the NW/4 SW/4 (Unit L) of Section 14, Township 17 South, Range 32 East. The completed intervals of the wells will be orthodox. The completed interval of the Miller 14 Federal Com 10H well will be located within 330' of the quarter-quarter section line separating the S/2 N/2 and N/2 S/2 of Section 14 to allow for the creation of a 320-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 2.64 miles southeast of Maljamar, New Mexico.
35.	24432 UNCONTESTED HEARING CASE STAYED BY ORDER	Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Administrative Order SWD-1750 for the P 15 #001 SWD Well Operated by OWL SWD Operating, LLC, Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority granted by Administrative Order SWD-1750, to dispose of produced water in the P 15 #001 well, API# 30-025-46579 ("Well"), a produced water disposal well located 58' FSL and 988' FEL of Section 15, Township 21 South, Range 36 East, NMPM, in Lea County, NM, near the unitized interval of the Arrowhead Grayburg Unit, which is operated by Applicant. The approved injection zone
	R-23254 –	is within the San Andres formation, an interval which is potentially productive of hydrocarbons since the advent of horizontal drilling. The Well is located approximately 5.5 miles northwest of Eunice, New Mexico.
36.	24433 CASE STAYED BY ORDER R-23254 – VACATED FROM DOCKET	Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Order No. R-1647 for the EME SWD #033M Operated by Rice Operating Company, Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority, granted by Order No. R-1647 to dispose of produced water in the EME SWD #033M, API# 30-025-12786 ("Well"), a produced water disposal well located 165' FSL and 165' FWL of Section 33, Township 20 South, Range 37 East, NMPM, in Lea County, NM, near the unitized interval of the Eunice Monument South Unit, which is operated by Applicant. The approved injection zone is within the San Andres formation, an interval which is potentially productive of hydrocarbons since the advent of horizontal drilling. The Well is located approximately 8 miles northwest of Eunice, New Mexico.
37.	24438 CASE STAYED BY ORDER R-23254 – VACATED FROM DOCKET	Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Administrative Order SWD-965 for the Blinebry Drinkard SWD #020 Well Operated by Rice Operating Company, Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority granted by Administrative Order SWD-965, to dispose of produced water in the Blinebry Drinkard SWD #020 well, API# 30-025-37168 ("Well"), a produced water disposal well located 330' FNL and 660' FWL of Section 20, Township 22 South, Range 37 East, NMPM, in Lea County, NM, near the unitized interval of the Arrowhead Grayburg Unit, which is operated by Applicant. The approved injection zone is within the San Andres formation, an interval which is potentially productive of hydrocarbons since the advent of horizontal drilling. The Well is located approximately 4 miles southwest of Eunice, New Mexico.
38.	24435 CASE STAYED BY ORDER	Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Administrative Order SWD-985-A for the State E Tract 27 #001 Well Operated by Rice Operating Company, Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority granted by Administrative Order SWD-985-A, to dispose of produced water in

Spur Energy Partners LLC Page 14 of 115 Case No. 24608 Exhibit A-2

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe. NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

■ AMENDED REPORT

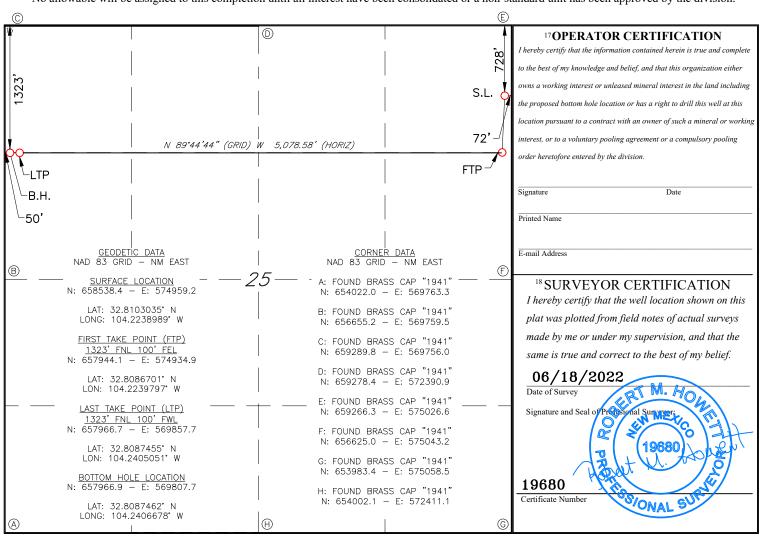
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		
		96836	NORTHEAST	
⁴ Property Code			operty Name IST 25 FEDERAL	⁶ Well Number 10H
⁷ OGRID NO. 328947		SPUR ENERGY	⁹ Elevation 3532'	

¹⁰ Surface Location

	Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County	
A	25	17S	27E		728	NORTH	72	EAST	EDDY	
	¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
E	25	17S	27E		1323	NORTH	50	WEST	EDDY	
12 Dedicated Acres	13 Ioint	or Infill 14	Consolidation	Code 15.0	Order No	-	-			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Job No.:

LS22060678

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

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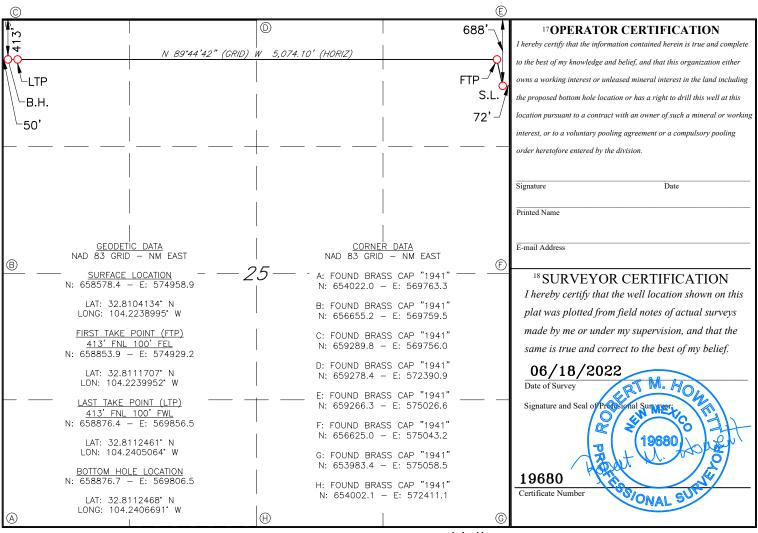
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code	³ Pool Name		
		96836	NORTHEAST		
⁴ Property Code			berty Name 6 Well Number ST 25 FEDERAL 20H		
⁷ OGRID NO. 328947		8 Op	erator Name Y PARTNERS LLC.	⁹ Elevation 3531'	

¹⁰ Surface Location

					Surrace	Loudion			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
A	25	17S	27E		688	NORTH	72	EAST	EDDY
	¹¹ Bottom Hole Location If Different From Surface								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	25	17S	27E		413	NORTH	50	WEST	EDDY
12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code					Order No.				

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Job No.:

LS22060676

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		2 Pool Code	³ Pool Name		
		96836	NORTHEAST		
4Property Code			opperty Name ST 25 FEDERAL	⁶ Well Number 21 H	
⁷ OGRID NO. 328947		1	erator Name Y PARTNERS LLC.	⁹ Elevation 3567'	

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
2	30	17S	28E		2097	NORTH	933	WEST	EDDY
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	25	17S	27E		2234	NORTH	50	WEST	EDDY
12 Dedicated Acres	13 Joint	or Infill 14	Consolidation	Code 15 (Order No.	•			•
320									

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16 GEODETIC DATA NAD 83 GRID - NM SURFACE LOCATION N: 657177.0 - E: 57 LAT: 32.8065585' LONG: 104.220605 FIRST TAKE POINT 2234' FNL & 100' FEL N: 657033.4 - E: 57 LAT: 32.8061668' LONG: 104.223964 LAST TAKE POINT (2234' FNL & 100' FWL N: 657055.9 - E: 56 LAT: 32.8062421' LONG: 104.240503 BOTTOM HOLE (E	EAST (SL) (SL) 75972.4 N 65 W A: FOUND BRASS 65 W R: 654022.0 - (FTP) SEC 25 74940.6 N: 656655.2 - 74940.6 N: 659289.8 - (LTP) SEC 25 REC 26 REC 26 REC 26 REC 26 REC 27 REC 26 REC 26	- NM EAST N: 6593 CAP "1941" H: FOUN E: 569763.3 N: 6566 CAP "1941" I: FOUNE E: 569759.5 N: 6540 CAP "1941" J: FOUNI E: 569756.0 N: 6539 CAP "1941" K: FOUNI E: 572390.9 N: 65398 CAP "1941" L: FOUNI E: 575026.6 N: 6540 CAP "1941" M: FOUN	D BRASS CAP "1941" 63.6 - E: 580349.6 D BRASS CAP "1941" 17.3 - E: 580331.9 D BRASS CAP "1941"	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature Date Printed Name
N: 657056.1 - E: 56 LAT: 32.8062428' LONG: 104.240666	N 4' W (E) 	(F)	©	E-mail Address 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the
N 89'44'45" W (GRID) 500 N 89'44'45" W (GRID) 500 	FTP— 933'	S.L.		same is true and correct to the best of my belief. 06/02/2022 Date of Survey
(A) (D)	LOT W		 	Certificate Number LS22060681

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

320

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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■ AMENDED REPORT

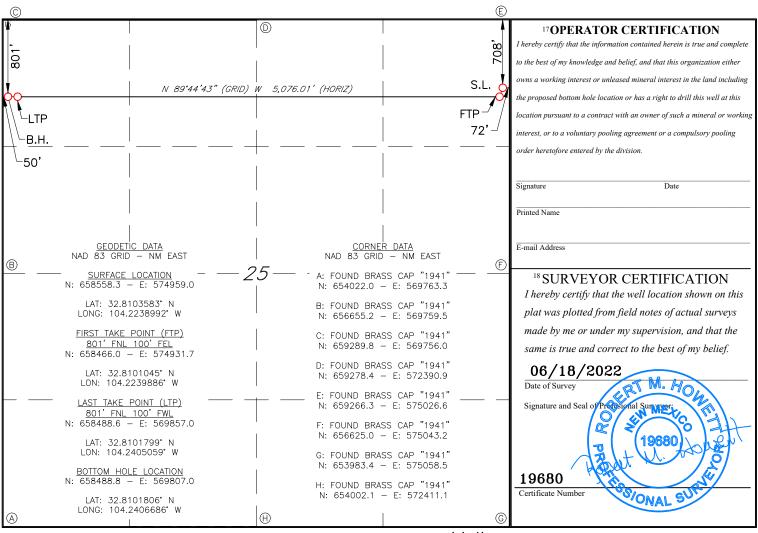
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code	³ Pool Name	
	96836 RED LAKE; GLORIETA-YESO, N		NORTHEAST	
⁴ Property Code			operty Name ST 25 FEDERAL	⁶ Well Number 70H
⁷ OGRID NO. 328947			erator Name Y PARTNERS LLC.	⁹ Elevation 3531'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
A	25	17S	27E		708	NORTH	72	EAST	EDDY
			11	Bottom F	Hole Location	If Different Fr	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	25	17S	27E		801	NORTH	50	WEST	EDDY
12 Dedicated Acres	13 Joint	or Infill 14	Consolidation	Code 15	Order No.				

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Job No.:

LS22060677

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

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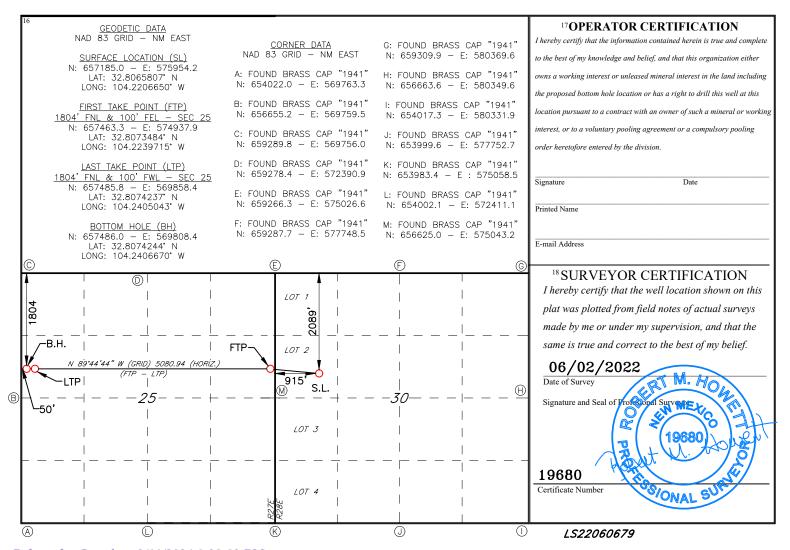
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		2 Pool Code	³ Pool Name		
	96836 RED LAKE; GLORIETA-YESO, NOF		NORTHEAST		
4Property Code			opperty Name ST 25 FEDERAL	⁶ Well Number 71 H	
⁷ OGRID NO. 328947		1	erator Name Y PARTNERS LLC.	⁹ Elevation 3566	

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
2	30	17S	28E		2089	NORTH	915	WEST	EDDY
			¹¹ I	Bottom H	lole Location	If Different Fr	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	25	17S	27E		1804	NORTH	50	WEST	EDDY
12 Dedicated Acres	13 Joint	or Infill 14	Consolidation	Code 15 (Order No.	•			
320									

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Received by OCD: 9/11/2024 8:40:17 AM

Taylorcrest Township 17 South, Range 27 East, NMPM Section 25 Eddy County, New Mexico

Section 25

		Section	UII 25			
		ct 2				
	Tra	ct 2			Tra	ct 5
Tract 1			Tra	ct 4		
	Tra	ct 3			Tra	ct 6

Taylorcrest DSU

Township 17 South, Range 27 East, NMPM

Section 25: N/2 320.00 acres Eddy County, New Mexico

Tract 1: W/2NW/4, 80.00 acres Tract 2: NE/4NW/4, 40.00 acres Tract 3: SE/4NW/4, 40.00 acres Tract 4: W/2NE/4, 80.00 acres Tract 5: NE/4NE/4, 40.00 acres Tract 6: SE/4NE/4, 40.00 acres

Taylorcrest (Top of Yeso to Base of Yeso) - TRACT/DSU WORKING INTEREST SUMMARY

TRACT NUMBER	LOCATION	<u>SECTION</u>	<u>ACRES</u>	TRACT PARTICIPATION FACTOR
TRACT 1	W/2NW/4	25 - 17S 27E	80	25.00%
TRACT 2	NE/4NW/4	25 - 17S 27E	40	12.50%
TRACT 3	SE/4NW/4	25 - 17S 27E	40	12.50%
TRACT 4	W/2NE/4	25 - 17S 27E	80	25.00%
TRACT 5	NE/4NE/4	25 - 17S 27E	40	12.50%
TRACT 6	SE/4NE/4	25 - 17S 27E	40	12.50%
		_	320	100.00%

Parties to be pooled are highlighted in YELLOW

		Record Title Ownership			
TRACT 1	Interest Type	WI	NRI	Gross Ac	Net Ac
Riley Exploration - Permian, LLC	WI	1.000000	0.845000	80.000000	80.000000
Matthews-Link Properties, Ltd.	ORRI		0.030000		
TOTAL		1.000000	0.875000	80.000000	80.000000

TRACT 2	Interest Type	WI	NRI	Gross Ac	Net Ac
SEP Permian Holding Corp.	WI	1.000000	0.850000	40.000000	40.000000
Sandra Jacobs	ORRI		0.008333		
Bobby L. Smith	ORRI		0.008333		
Milagros de Gloria, Inc.	ORRI		0.008333		
TOTAL		1.000000	0.875000	40.000000	40.000000

TRACT 3	Interest Type	WI	NRI	Gross Ac	Net Ac
SEP Permian Holding Corp.	WI	1.000000	0.850000	40.000000	40.000000
Sandra Jacobs	ORRI		0.008333		
Bobby L. Smith	ORRI		0.008333		
Milagros de Gloria, Inc.	ORRI		0.008333		
TOTAL		1.000000	0.875000	40.000000	40.000000

TRACT 4	Interest Type	WI	NRI	Gross Ac	Net Ac
Silverback O-1, LLC	WI	1.000000	0.762500	80.000000	80.000000
Thomas Ray Smith	ORRI		0.010417		
McCaw Properties LLC	ORRI		0.010417		
Yates Brothers, a partnership	ORRI		0.041667		
Cliff L. Dean	ORRI/PP		0.013889		
C. Alvin White	ORRI/PP		0.013889		
Robert N. Bean	ORRI/PP		0.005556		
W.C. McManus	ORRI/PP		0.005556		
Leonard Latch	ORRI/PP		0.005556		

TAYLORCREST RECORD TITLE INTEREST DSU RECAPITULATION					
	Net Ac	DSU WI %	DSU NRI %		
Bobby L. Smith			0.002083		
C. Alvin White			0.003472		
ConocoPhillips Company			0.007813		
Cliff L. Dean			0.003472		
Frank Bass			0.000694		
John & Theresa Hillman Family Properties, LP			0.002188		
Judith A. West			0.012500		
Leonard Latch			0.002604		
Longfellow LH, LLC	16.000000	0.050000	0.037563		
Manix Royalty, LLC			0.000438		
Matthews-Link Properties, Ltd.			0.007500		
McCaw Properties LLC			0.002604		
Milagros de Gloria, Inc.			0.002083		
Mission Resources Company			0.000781		
Riley Exploration - Permian, LLC	80.000000	0.250000	0.211250		
Pure Energy Group, Inc.			0.000312		
Robert N. Bean			0.001389		
Sandra Jacobs			0.002083		
SEP Permian Holding Corp.	80.000000	0.250000	0.212500		
SEP Permian, LLC	40.000000	0.125000	0.093750		
Sydhan, LP			0.003125		
Silverback O-1, LLC	104.000000	0.325000	0.246969		
Thomas Ray Smith			0.002604		
William Ryan			0.000694		
W.C. McManus			0.001389		
Yates Brothers, a partnership			0.010417		

Frank Bass	ORRI/PP		0.002778		
William Ryan	ORRI/PP		0.002778		
TOTAL		1.000000	0.875000	80.000000	80.000000

TRACT 5	Interest Type	WI	NRI	Gross Ac	Net Ac
Longfellow LH, LLC	WI	0.400000	0.300503	40.000000	16.000000
Silverback O-1, LLC	WI	0.600000	0.450754	40.000000	24.000000
Manix Royalty, LLC	ORRI		0.003500		
John & Theresa Hillman Family Properties, LP	ORRI		0.017500		
Pure Energy Group, Inc.	ORRI		0.002494		
ConocoPhillips Company	ORRI		0.062500		
Mission Resources Company	ORRI		0.006250		
TOTAL		1.000000	0.843500	40.000000	40.000000

TRACT 6	Interest Type	WI	NRI	Gross Ac	Net Ac
SEP Permian, LLC	WI	1.000000	0.750000	40.000000	40.000000
Sydhan, LP			0.025000		
Judith A. West			0.100000		
TOTAL		1.000000	0.875000	40.000000	40.000000



May 5, 2024

Owner Address

RE: Well Proposal Taylorcrest 25 Federal 10H, 20H, 21H, 70H, & 71H N/2 Section 25, T17S-R27E Eddy County, New Mexico

Dear Working Interest Owner:

Spur Energy Partners LLC ("SPUR"), an affiliate of SEP Permian LLC ("SEP"), hereby proposes to drill and complete the **Taylorcrest 25 Federal 10H, 20H, 21H, 70H, 71H, and 90H** wells to the approximate total vertical depths as referenced below as horizontal Yeso wells (the "Subject Wells") at the following proposed locations (subject to change upon staking and survey).

Taylorcrest 25 Federal 10H Well - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 728' FNL & 72' FEL, Section 25, T17S-R27E
- Proposed Bottom Hole Location 1323' FNL & 50' FWL, Section 25, T17S-R27E
- Avg TVD: 3,320'

Taylorcrest 25 Federal 20H Well - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 688' FNL & 72' FEL, Section 25, T17S-R27E
- Proposed Bottom Hole Location 413' FNL & 50' FWL, Section 25, T17S-R27E
- Avg TVD: 3,430'

Taylorcrest 25 Federal 21H Well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 2,097' FNL & 933' FWL, Section 30, T17S-R28E
- Proposed Bottom Hole Location 2,234' FNL & 50' FWL, Section 25, T17S-R27E
- Avg TVD: 3,440'

Taylorcrest 25 Federal 70H Well - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 708' FNL & 72' FEL, Section 25, T17S-R27E
- Proposed Bottom Hole Location 801' FNL & 50' FWL, Section 25, T17S-R27E
- Avg TVD: 3,962'

<u>Taylorcrest 25 Federal 71H Well – Horizontal Yeso Well, Eddy County, NM</u>

- Proposed Surface Hole Location 2,089' FNL & 915' FWL, Section 30, T17S-R28E
- Proposed Bottom Hole Location 1,804' FNL & 50' FWL, Section 25, T17S-R27E
- Avg TVD: 4,012*

Spur Energy Partners LLC Case No. 24608 Exhibit A-4 Well Proposal Taylorcrest 25 Federal 10H, 20H, 21H, 70H, and 71H N/2 Section 25, T17S-R27E Eddy County, New Mexico May 5, 2024 Page 2

SPUR proposes to form a Drilling Spacing Unit ("DSU") covering the N/2 of Section 25, T17S-R25E, Eddy County, New Mexico, containing 320 acres of land, more or less, from the top of the Yeso formation to the base of the Yeso formation. Portions of these lands may be governed by existing Joint Operating Agreements ("JOAs") which also cover the Yeso formation, and which may govern operations for vertical wells. For the mutually exclusive development of horizontal wells, and any concept wells (i.e. micro seismic wells, pilot hole wells) within the DSU, SPUR proposes creating a new joint operating agreement dated September 1, 2022, ("NJOA") to govern proposals and operations within the DSU. The NJOA shall supersede any existing operations under any JOAs, expressly limited however, to horizontal well development, concept wells and operations within the DSU. The NJOA has the following general provisions:

- Effective Date of September 1, 2022
- Contract Area consisting of the N/2 of Section 25, T17S-R27E, Eddy County, NM
- Limited in depth from the top of the Yeso to the base of the Yeso formation
- 100% / 300% / 300% non-consenting penalty
- \$8,000 / \$800 drilling and producing monthly overhead rate
- Spur Energy Partners LLC named as Operator

The enclosed AFEs reflect the total estimated drilling and completion costs for each well. The AFEs are an estimate only and those parties electing to participate in the Subject Wells shall be responsible for their share of actual well costs, whether more or less than those shown on the enclosed AFEs. Your estimated working interest in the proposed 320 acre DSU is shown on Exhibit "A" enclosed herewith.

SPUR respectfully requests that you select one of the following three options with regard to your interest in the proposed wells:

Option 1: Participate in the drilling and completion of the proposed well and agree to enter into the NJOA with the terms specified above.

Option 2: Not participate in the proposed well (an election of "Non-Consent").

Option 3 – **Term Assignment Option:** Assign your leasehold working interest in the N/2 of Section 25, T17S-R27E, exclusive of existing wellbores, to SPUR through a term assignment with a primary term of three (3) years and as long thereafter as production is obtained in paying quantities, for a bonus consideration of \$750 per net mineral acre, with you delivering no less than a 75% leasehold net revenue interest (limited to the Yeso formation).

Option 4 – Assignment Option: Assign your leasehold working interest in the N/2 of Section 25, T17S-R27E, exclusive of existing wellbores, to SEP for a bonus consideration of \$1,500 per net mineral acre, delivering no less than a 75% leasehold net revenue interest (all rights owned).

Should you elect Option 1 or Option 2, SPUR will send the NJOA for your review and execution. If you prefer to review the NJOA prior to making an election, please request a copy by email and SPUR will supply you the NJOA. In the event you elect to assign your leasehold interest under the terms outlined above in the Option 3 – Term Assignment Option, or Option 4 – Assignment Option, please so indicate by signing and returning the enclosed Assignment Election page, and Spur shall provide you with an assignment form for your review and execution. (In the event you do not own all depths within the Yeso formation, the above-stated prices per net mineral acre for Options 3 and 4 shall be re-determined by SPUR.)

Well Proposal Taylorcrest 25 Federal 10H, 20H, 21H, 70H, and 71H N/2 Section 25, T17S-R27E Eddy County, New Mexico May 5, 2024 Page 3

SPUR looks forward to working with you on this matter. However, if an agreement cannot be reached within 30 days of the receipt date of this proposal, please be advised SPUR may apply to the New Mexico Oil Conservation Division for Compulsory Pooling of any uncommitted interest owners into a spacing unit for the proposed wells.

Please indicate your elections as to each of the Subject Wells in the spaces provided below and execute and return a copy of this letter (together with a signed copy of each AFE for any well(s) you elect to participate in) to the undersigned within 30 days of receipt of this proposal. Should you have any questions regarding this proposal, please contact Murphy Lauck at 832-982-1087 or mlauck@spurenergy.com or the undersigned via email at lyoung@spurenergy.com. Thank you very much for your assistance and cooperation.

Sincerely,

Lance Young Sr. Landman

Enclosures

Exhibit "A" AFEs



May 5, 2024 <u>Taylorcrest 25</u> <u>Federal 10H</u>

Option 1) The undersigned elects to participate in the drilling and completion of the Taylorcrest 25 Federal 10 well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost an maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU
Option 2) The undersigned elects not to participate in the drilling and completion of the Taylorcrest 25 Federa 10H well.
Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.
Well Insurance: The undersigned requests Well Insurance coverage provided by Spur Energy Partners.
The undersigned elects to obtain individual Well Insurance coverage.
Agreed to and Accepted this day of, 2022.
Company/Individual:
By:
Name:
Title:



August 5, 2022 Taylorcrest 25 Federal 20H

Option 1) The undersigned elects to participate in the drilling and completion of the Taylorcrest 25 Federal 20H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.
Option 2) The undersigned elects not to participate in the drilling and completion of the Taylorcrest 25 Federal 20H well.
Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.
Well Insurance: The undersigned requests Well Insurance coverage provided by Spur Energy Partners.
The undersigned elects to obtain individual Well Insurance coverage.
Agreed to and Accepted this day of, 2022.
Company/Individual:
By:
Name:
Title:



May 5, 2024 Taylorcrest 25 Federal 21H

Option 1) The undersigned elects to participate in the drilling and completion of the Taylorcrest 25 Federal 21H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.
Option 2) The undersigned elects not to participate in the drilling and completion of the Taylorcrest 25 Federal 21H well.
Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.
Well Insurance: The undersigned requests Well Insurance coverage provided by Spur Energy Partners.
The undersigned elects to obtain individual Well Insurance coverage.
Agreed to and Accepted this day of, 2022.
Company/Individual:
By:
Name:
Title:



May 5, 2024 Taylorcrest 25 Federal 70H

Option 1) The undersigned elects to participate in the drilling and completion of the Taylorcrest 25 Federal 70H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.
Option 2) The undersigned elects not to participate in the drilling and completion of the Taylorcrest 25 Federal 70H well.
Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.
Well Insurance: The undersigned requests Well Insurance coverage provided by Spur Energy Partners. The undersigned elects to obtain individual Well Insurance coverage.
Agreed to and Accepted this day of, 2022.
Company/Individual:
By:
Name:
Title:



May 5, 2024 Taylorcrest 25 Federal 71H

Option 1) The undersigned elects to participate in the drilling and completion of the Taylorcrest 25 Federal 71H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.
Option 2) The undersigned elects not to participate in the drilling and completion of the Taylorcrest 25 Federal 71H well.
Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.
Well Insurance: The undersigned requests Well Insurance coverage provided by Spur Energy Partners. The undersigned elects to obtain individual Well Insurance coverage.
The undersigned elects to obtain individual well insurance coverage.
Agreed to and Accepted this day of, 2022.
Company/Individual:
By:
Name:
Title:



May 5, 2024 Option 3 - Term Assignment Option

Title: _____

The undersigned hereby elects to assign their leasehold working interest in the N/2 of Section 25, T17S-R27E exclusive of existing wellbores, to SPUR through a term assignment with a primary term of three (3) years and as long thereafte as production is obtained in paying quantities, and a bonus consideration of \$750 per net mineral acre, delivering a 75% leasehold net revenue interest (limited to the Yeso formation).
Option 4 - Assignment Option
The undersigned hereby elects to assign their leasehold working interest in the N/2 of Section 25, T17S-R27E
exclusive of existing wellbores, to SPUR for a bonus consideration of \$1,500 per net mineral acre, delivering a 75% leasehold
net revenue interest (all rights owned).
Agreed to and Accepted this day of, 2024.
Company/Individual:
By:
Name:



Exhibit "A" – Estimated working interest in proposed Taylorcrest 25 Federal, N2 of Section 25, T17S-R27E, 320 acre, more or less, DSU

Working Interest Owner: 25.000000%



Authority for Expenditure Drill, Complete, & Equip



R S	PERMIAN
Operator : Spur Energy Partners LLC	AFE #: C22053
Well Name : TAYLORCREST 25 FEDERAL 10H	SEP Permian LLC WI:
Location :	Well Cost Center:
Project :	
Description	

			riginal		Supplement		Total	_
INTANGIBLE DRILLING	DESCRIPTION		8/8ths	Net	8/8ths Net		8/8ths	Net
2050-1000	LOCATION - OPS	\$			\$ -	\$ -	\$ 25,000	s -
2050-1001	LOCATION/DAMAGES/ROW-LAND	3		\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	3		\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$.,	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	3		\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$		\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	9	10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$		s -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	3		\$ -	\$ -	\$ -	\$ 58,100	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	3		\$ -	\$ -	\$ -	\$ 17,500	\$ -
2050-1400	EQUIP LOST IN HOLE	3		\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	3		\$ -	\$ -	\$ -	\$ 40.000	\$ -
2050-1600	WELLSITE SUPERVISION	3		\$ -	\$ -	\$ -	\$ 20,400	\$ -
2050-1900	GROUND TRANSPORT	3		\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	3		\$ -	\$ -	\$ -	\$ 167,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	3		\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRLLING SERVICES-SUBSURFACE	9		\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	3	_	\$ -	\$ -	\$ -	\$ 105,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	9		\$ -	\$ -	\$ -	\$ -	¢ -
2050-2200	CASED HOLE WIRELINE	9	,	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	3		\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	9		\$ -	\$ -	\$ -	\$ 110.000	\$ -
2050-2402	FRAC TANK RENTALS	3		\$ -	\$ -	\$ -	\$ 200	\$ -
2050-2600	ES&H	9		\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	3		\$ -	\$ -	\$ -	\$ 46,000	\$ -
2050-3100	OVERHEAD	3	,	\$ -	\$ -	\$ -	\$ -	s -
2050-3125	CONSTRUCTION OVERHEAD	3		\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	9		\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	9		\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	3		\$ -	\$ -	\$ -	\$ 5.000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	9		\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$		\$ -	\$ -	\$ -	\$ 66,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	9		\$ -	\$ -	\$ -	\$ 70,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$		\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	3		\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-4002	PROD CEMENT AND SERVICE	9		\$ -	\$ -	\$ -	\$ 55,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	9		\$ -	\$ -	\$ -	\$ 55,000	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	9		\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$		\$ -	\$ -	\$ -	\$ 13.200	\$ -
2050-8001	MOB/DEMOB RIG	9		\$ -	\$ -	\$ -	\$ 60,000	s -
2050-8003	VACUUM TRUCKING	3		\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-8005	DRILLPIPE INSPECTION	3		<u> </u>		-	\$ 5,000	•
2050-8007	CONTRACT LABOR/SERVICES	3	,	•	\$ -		\$ 50,000	-
2050-8007	MISC IDC/CONTINGENCY	3		\$ - \$ -	\$ -	\$ - \$ -	\$ 50,000 \$ 100,000	\$ - \$ -
2000-0009		TANGIBLE DRILLING SUBTOTAL \$,	¢ -	φ -	ę -		\$ -
		TANGIBLE DRILLING SUBTUTAL	1,171,400	y -	.	-	\$ 1,171,400	-

			Original			Supplement				Total				
TANGIBLE DRILLING	DESCRIPTION		8/8ths		Net		8/8th		3/8ths Net		8/8ths		Net	
2051-2500	SUPPLIES & SMALL TOOLS		\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2051-2700	COMMUNICATION		\$	-	\$	-	\$	-	\$	-	\$		\$	-
2051-3200	CONTINGENCIES		\$	-	\$	-	\$	-	\$	-	\$		\$	
2051-3800	NON OPERATED CHARGES - TDC		\$	-	\$	-	\$	-	\$	-	\$	-	\$	_
2051-5100	SURFACE CASING		\$	11,500	\$	-	\$	-	\$	-	\$	11,500	\$	-
2051-5200	INTERMEDIATE CASING		\$	25,500	\$	-	\$	-	\$	-	\$	25,500	\$	-
2051-5300	PRODUCTION/LINER CASING		\$	172,500	\$	-	\$	-	\$	-	\$	172,500	\$	-
2051-5400	CONDUCTOR PIPE		\$	28,000	\$	-	\$	-	\$	-	\$	28,000	\$	-
2051-5500	WELLHEAD		\$	21,500	\$	-	\$	-	\$	-	\$	21,500	\$	_
2051-5801	LINER HANGER/CASING ACCESSORY		\$	24,000	\$	-	\$	-	\$	-	\$	24,000	\$	-
2051-5803	MISC TANGIBLE EQUIPMENT		\$	-	\$	-	\$	-	\$	-	\$		\$	
		TANGIBLE DRILLING SUBTOTAL	\$	283,000	\$	-	\$	-	\$	-	\$	283,000	\$	-
		DRILLING TOTAL	\$ 1	,454,400	\$	-	\$		\$		\$	1,454,400	\$	-

		Original		Supplement		Total		
INTANGIBLE COMPLETION	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net	
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$	\$ -	\$ -	
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2055-1300	EQUIP RENT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -	
2055-1301	RENTALS: SURFACE IRON	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -	
2055-1302	RENTALS: SUBSURFACE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -	
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2055-1500	COMPLETION FLUID	\$ 323,000	\$ -	\$ -	\$ -	\$ 323,000	\$ -	
2055-1600	WELLSITE SUPERVISION	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -	
2055-1800	COMPLETION CHEMICALS	\$ 189,000	\$ -	\$ -	\$ -	\$ 189,000	\$ -	
2055-1900	GROUND TRANSPORT	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -	
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2055-2100	PUMPDOWN	\$ 19,800	\$ -	\$ -	\$ -	\$ 19,800	\$ -	
2055-2200	CASED HOLE WIRELINE	\$ 120,000	\$ -	\$ -	\$ -	\$ 120,000	\$ -	
2055-2300	FRAC PLUGS	\$ 32,000	\$ -	\$ -	\$ -	\$ 32,000	\$ -	
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -	
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -	
2055-2402	FRAC TANK RENTALS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -	
2055-2403	FLOWBACK	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -	
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2055-3300	SPECIALIZED SERVICE	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -	
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 471,600	\$ -	\$ -	\$ -	\$ 471,600	\$ -	
2055-3400	PROPPANT	\$ 205,600	\$ -	\$ -	\$ -	\$ 205,600	\$ -	
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

2055-3750	DAMAGES/ROW		\$ -	\$ -	\$ -	\$ -	\$	-	\$ -
2055-3800	NON OPERATED CHARGES - ICC		\$ -	\$ -	\$ -	\$ -	\$	-	\$ -
2055-3900	FUEL & LUBE		\$ 175,000	\$ -	\$ -	\$	\$ 17	5,000	\$ -
2055-4000	CEMENT		\$ -	\$ -	\$ -	\$	\$		\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES		\$ -	\$ -	\$ -	\$ -	\$	-	\$ -
2055-5001	ROAD WATERING		\$ -	\$ -	\$ -	\$	\$	-	\$ -
2055-8001	COMPLETION/WORKOVER RIG		\$ 135,000	\$ -	\$ -	\$ -	\$ 13	5,000	\$ -
2055-8002	KILL TRUCK		\$ -	\$ -	\$ -	\$	\$	-	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC		\$ 165,000	\$ -	\$ -	\$ -	\$ 16	5,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES		\$ -	\$ -	\$ -	\$	\$	-	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT		\$ -	\$ -	\$ -	\$ -	\$	-	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION		\$ -	\$ -	\$ -	\$ -	\$	-	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL		\$ -	\$ -	\$ -	\$	\$	-	\$ -
2055-8008	CONTRACT LABOR - FRAC		\$ -	\$ -	\$ -	\$ -	\$	-	\$ -
2054-1402	RENTALS-SURFACE		\$ 13,000	\$ -	\$ -	\$	\$ 1	3,000	\$ -
2054-1600	KILL FLUID AND TRUCK		\$ 5,000	\$ -	\$ -	\$ -	\$	5,000	\$ -
2054-1700	CONSULTANT		\$ 6,000	\$ -	\$ -	\$	\$	6,000	\$ -
2054-2200	WORKOVER RIG		\$ 15,000	\$ -	\$ -	\$ -	\$ 1	5,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICAL LIFT		\$ 75,000	\$ -	\$ -	\$ -	\$ 7	5,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE		\$ 40,000	\$ -	\$ -	\$ -	\$ 4	0,000	\$ -
	INTANGIBLE COMPLETION SU	JBTOTAL	\$ 2,287,500	\$ -	\$	\$ -	\$ 2,28	7,500	\$ -

		0	riginal			Supplement				Total			
TANGIBLE COMPLETION	DESCRIPTION		8/8ths		Net		8/8ths		Net		8/8ths		Net
2065-2500	SUPPLIES & SMALL TOOLS	\$	-	9	-	\$	-	\$	-	\$	-	\$	-
2065-2700	COMMUNICATION	\$		9	-	\$	-	\$	-	\$		\$	-
2065-3000	BITS	\$	5,00	0 \$	-	\$	-	\$	-	\$	5,000	\$	-
2065-3200	CONTINGENCIES	\$	· -	\$	-	\$	-	\$	-	\$	-	\$	-
2065-3800	NON OPERATED CHARGES - TCC	\$	-	9	-	\$	-	\$	-	\$	-	\$	-
2065-4102	WATER SUPPLY WELL	\$	· -	\$	-	\$	-	\$	-	\$	-	\$	-
2065-5001	OVERHEAD POWER	\$		9	-	\$	-	\$	-	\$		\$	-
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$	-	9	-	\$	-	\$	-	\$	-	\$	-
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$		9	-	\$	-	\$	-	\$		\$	-
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$	-	9	-	\$	-	\$	-	\$	-	\$	-
2065-5100	TUBING	\$	-	9	-	\$	-	\$	-	\$	-	\$	-
2065-5200	TUBING HEAD/XMAS TREE	\$	13,50	0 \$	-	\$	-	\$	-	\$	13,500	\$	-
2065-5300	SUBSURFACE EQUIP	\$	-	9	-	\$	-	\$	-	\$	-	\$	-
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$		9	-	\$	-	\$	-	\$		\$	-
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$	-	9	-	\$	-	\$	-	\$	-	\$	-
2065-5600	PUMPING & LIFTING EQUIP	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$; -	\$	-	\$	-	\$	-	\$	-	\$	-
2065-5901	LINER HANGER/CASING ACCESSORY	9	-	9	-	\$	-	\$	_	\$	_	\$	-
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$; -	\$	-	\$	-	\$	-	\$	-	\$	-
2065-5903	MISC TANGIBLE EQUIPMENT	9	-	9	-	\$	-	\$	_	\$	-	\$	-
2064-4200	TUBING	\$	140,00	0 \$	-	\$	-	\$	-	\$	140,000	\$	-
2064-5001	FLOWLINES MATERIALS	\$	60,00	0 \$	-	\$	-	\$	-	\$	60,000	\$	-
2064-5200	TUBING HEAD/XMAS TREE	\$	12,00	0 \$	-	\$	-	\$	-	\$	12,000	\$	-
	TANGIBLE COMPLETION SUBTOTAL	. \$	230,50	0 9	-	\$		\$		\$	230,500	\$	-
	COMPLETION TOTAL	. \$	2,518,00	0 \$	-	\$		\$		\$	2,518,000	\$	-

		C	Origi	inal		Supplement					Total			
INTANGIBLE FACILITY	DESCRIPTION		8	3/8ths	Net		8/8ths	Net		Net 8			Net	
2056-1006	ENVIRONMENTAL/ARC - LAND	!	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-	
2056-2002	FACILITY PAD CONSTRUCTION	:	\$	15,000	\$ -	\$	-	\$	-	\$	15,000	\$	-	
2065-3000	BITS	:	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-	
2065-5200	TUBING HEAD/XMAS TREE	:	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-	
2056-2006	MISC INTANGIBILE FACILITY COSTS	:	\$	8,000	\$ -	\$	-	\$	-	\$	8,000	\$	-	
2056-2008	CONTRACT LABOR - AUTOMATION	:	\$	8,500	\$ -	\$	-	\$	-	\$	8,500	\$	-	
2056-2009	EQUIPMENT RENTALS	;	\$	5,000	\$ -	\$	-	\$	-	\$	5,000	\$	-	
2056-2010	FREIGHT & HANDLING	;	\$	5,000	\$ -	\$	-	\$	-	\$	5,000	\$	-	
2056-2012	CONTRACT LABOR - ELECTRICAL	;	\$	30,000	\$ -	\$	-	\$	-	\$	30,000	\$	-	
2056-2013	FACILITY CONSTRUCTION LABOR	:	\$	60,000	\$ -	\$	-	\$	-	\$	60,000	\$	-	
2056-2014	PIPELINE LABOR	;	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-	
2056-2016	LOCATION/DAMAGES/ROW-LAND	;	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-	
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	:	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-	
2056-2019	NON OPERATED CHARGES - IFC		\$	-	\$ -	\$	-	\$	-	\$	-	\$	-	
		INTANGIBLE FACILITY SUBTOTAL	\$	131,500	\$ -	\$	-	\$		\$	131,500	\$	-	

			Original					plement		Tot			
TANGIBLE FACILITY	DESCRIPTION		1	8/8ths		Net		3/8ths	Net		8/8ths		Net
2066-1200	VESSELS		\$	60,000	\$	-	\$	-	\$ -	\$	60,000	\$	-
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES		\$	-	\$	-	\$	-	\$ -	\$	-	\$	-
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS		\$	35,000	\$	-	\$	-	\$ -	\$	35,000	\$	-
2066-1600	LACT		\$	20,000	\$	_	\$	-	\$ _	\$	20,000	\$	-
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS		\$	25,000	\$	-	\$	-	\$ -	\$	25,000	\$	-
2066-1900	LEASE AND FLOW LINES		\$	-	\$	_	\$	-	\$ _	\$	-	\$	-
2066-2000	CATHODIC PRCT-SOLAR PWD		\$	-	\$	-	\$	-	\$ -	\$	-	\$	-
2066-2003	MISC FITTINGS & SUPPLIES		\$	22,500	\$	-	\$	-	\$ -	\$	22,500	\$	-
2066-2004	PUMPS & PUMP SUPPLIES		\$	6,000	\$	-	\$	-	\$ _	\$	6,000	\$	-
2066-2005	PUMP & FILTERS		\$	-	\$	-	\$	-	\$ -	\$	-	\$	-
2066-2006	MISC TANGIBLE FACILITY COSTS		\$	10,000	\$	-	\$	-	\$ _	\$	10,000	\$	-
2066-2007	TANKS (OIL & WATER)		\$	60,000	\$	-	\$	-	\$ -	\$	60,000	\$	-
2066-2015	CONTAINMENT		\$	15,000	\$	-	\$	-	\$ _	\$	15,000	\$	-
2066-2017	SWD WELLS		\$	-	\$	-	\$	-	\$ -	\$	-	\$	-
2066-2018	NON OPERATED CHARGES - TFC		\$	-	\$	-	\$	-	\$ -	\$	-	\$	-
2066-2019	PIPING		\$	20,000	\$	-	\$	-	\$ -	\$	20,000	\$	-
2066-2020	ELECTRICAL - FACILITY		\$	95,000	\$	-	\$	-	\$ -	\$	95,000	\$	-
	TANGIBLE FACILITY S	SUBTOTAL	\$	368,500	\$	-	\$	-	\$ -	\$	368,500	\$	-
	FACIL	ITY TOTAL	\$	500,000	\$	-	\$		\$	\$	500,000	\$	-

TAYLORCREST 25 FEDERAL 10H TOTAL WELL ESTIMATE	Original		Supplement		Total	
TATEOROREST 23T EDERAL TOTT TOTAL WELL ESTIMATE	8/8ths	8/8ths Net 8/8ths		Net	8/8ths	Net
DRILLING TOTAL	\$ 1,454,400	\$ -	\$ -	\$ -	\$ 1,454,400	\$ -
COMPLETION TOTAL	\$ 2,518,000	\$ -	\$ -	\$ -	\$ 2,518,000	\$ -
FACILITY TOTAL	\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -
TOTAL WELL COST	\$ 4,472,400	\$ -	\$ -	\$ -	\$ 4,472,400	\$ -

Partner Approval	
Signed	Company
Name	Date
Title	



Authority for Expenditure Drill, Complete, & Equip



R S	PERMIAN
Operator : Spur Energy Partners LLC	AFE #: C22054
Well Name : TAYLORCREST 25 FEDERAL 20H	SEP Permian LLC WI:
Location :	Well Cost Center:
Project:	
Description	

		Original		Supplement		Total	
INTANGIBLE DRILLING	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 25,000	s -	s -	\$ -	\$ 25,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	s -	\$ -	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 58,100	\$ -	\$ -	\$ -	\$ 58,100	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 20,400	\$ -	\$ -	\$ -	\$ 20,400	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 167,000	\$ -	\$ -	\$ -	\$ 167,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRLLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 105,000	\$ -	\$ -	\$ -	\$ 105,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 110,000	\$ -	\$ -	\$ -	\$ 110,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 200	\$ -	\$ -	\$ -	\$ 200	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 46,000	\$ -	\$ -	\$ -	\$ 46,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 66,000	\$ -	\$ -	\$ -	\$ 66,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 70,000	\$ -	\$ -	\$ -	\$ 70,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 13,200	\$ -	\$ -	\$ -	\$ 13,200	\$ -
2050-8001	MOB/DEMOB RIG	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2050-8003	VACUUM TRUCKING	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 100,000	\$ -	\$ -	\$ -	\$ 100,000	\$ -
	INTANGI	BLE DRILLING SUBTOTAL \$ 1,171,400	\$ -	\$ -	\$ -	\$ 1,171,400	\$ -

			Oriç	jinal			Sup	plement			Tot		
TANGIBLE DRILLING	DESCRIPTION			8/8ths	Net			8/8ths		Net		8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS		\$	-	\$	-	\$	-	\$	-	\$	-	\$ -
2051-2700	COMMUNICATION		\$	-	\$	-	\$	-	\$	-	\$		\$ -
2051-3200	CONTINGENCIES		\$	-	\$	-	\$	-	\$	-	\$		\$
2051-3800	NON OPERATED CHARGES - TDC		\$	-	\$	-	\$	-	\$	-	\$	-	\$ _
2051-5100	SURFACE CASING		\$	11,500	\$	-	\$	-	\$	-	\$	11,500	\$ -
2051-5200	INTERMEDIATE CASING		\$	25,500	\$	-	\$	-	\$	-	\$	25,500	\$ -
2051-5300	PRODUCTION/LINER CASING		\$	172,500	\$	-	\$	-	\$	-	\$	172,500	\$ -
2051-5400	CONDUCTOR PIPE		\$	28,000	\$	-	\$	-	\$	-	\$	28,000	\$ -
2051-5500	WELLHEAD		\$	21,500	\$	-	\$	-	\$	-	\$	21,500	\$ _
2051-5801	LINER HANGER/CASING ACCESSORY		\$	24,000	\$	-	\$	-	\$	-	\$	24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT		\$	-	\$	-	\$	-	\$	-	\$		\$
		TANGIBLE DRILLING SUBTOTAL	\$	283,000	\$	-	\$	-	\$	-	\$	283,000	\$ -
		DRILLING TOTAL	\$ 1	,454,400	\$	-	\$		\$		\$	1,454,400	\$ -

		Original		Supplement		Total	
INTANGIBLE COMPLETION	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 75,000	\$ -	\$ -	\$	\$ 75,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 45,000	\$ -	\$ -	\$	\$ 45,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 323,000	\$ -	\$ -	\$ -	\$ 323,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 189,000	\$ -	\$ -	\$ -	\$ 189,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 19,800	\$ -	\$ -	\$ -	\$ 19,800	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 120,000	\$ -	\$ -	\$ -	\$ 120,000	\$ -
2055-2300	FRAC PLUGS	\$ 32,000	\$ -	\$ -	\$ -	\$ 32,000	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2403	FLOWBACK	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 471,600	\$ -	\$ -	\$ -	\$ 471,600	\$ -
2055-3400	PROPPANT	\$ 205,600	\$ -	\$ -	\$ -	\$ 205,600	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3900	FUEL & LUBE	\$ 17	5,000	\$ -	\$ -	\$ -	\$	175,000	\$ -
2055-4000	CEMENT	\$	-	\$ -	\$ -	\$ -	\$	-	\$
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$	-	\$ -	\$ -	\$ -	\$	-	\$ -
2055-5001	ROAD WATERING	\$	-	\$ -	\$ -	\$ -	\$	-	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 13	5,000	\$ -	\$ -	\$ -	\$	135,000	\$ -
2055-8002	KILL TRUCK	\$	-	\$ -	\$ -	\$ -	\$	-	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 16	5,000	\$ -	\$ -	\$ -	\$	165,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$	-	\$ -	\$ -	\$ -	\$	-	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$	-	\$ -	\$ -	\$ -	\$	-	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$	-	\$	\$ -	\$	\$	-	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$	-	\$ -	\$ -	\$	\$	-	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$	-	\$	\$ -	\$ -	\$	-	\$ -
2054-1402	RENTALS-SURFACE	\$ 13	3,000	\$ -	\$ -	\$	\$	13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$	5,000	\$	\$ -	\$ -	\$	5,000	\$ -
2054-1700	CONSULTANT	\$	6,000	\$	\$ -	\$	\$	6,000	\$ -
2054-2200	WORKOVER RIG	\$ 1	5,000	\$ -	\$ -	\$ -	\$	15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICAL LIFT	\$ 7	5,000	\$ -	\$ -	\$ -	\$	75,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 4	0,000	\$ -	\$ -	\$ -	\$	40,000	\$
	INTANGIBLE COMPLET	ION SUBTOTAL \$ 2,28	7,500	\$ -	\$ -	\$	\$ 2	2,287,500	\$ -

		0	riginal			Supplement			Total				
TANGIBLE COMPLETION	DESCRIPTION		8/8th	S	Net		8/8ths		Net		8/8ths		Net
2065-2500	SUPPLIES & SMALL TOOLS	\$;	-	\$ -	\$	-	\$	-	\$	-	\$	-
2065-2700	COMMUNICATION	\$;	-	\$ -	\$	-	\$	-	\$	-	\$	-
2065-3000	BITS	\$	5	000	\$ -	\$	-	\$	-	\$	5,000	\$	-
2065-3200	CONTINGENCIES	\$;	-	\$ -	\$	-	\$	-	\$	-	\$	-
2065-3800	NON OPERATED CHARGES - TCC	\$;	-	\$ -	\$	-	\$	-	\$	-	\$	-
2065-4102	WATER SUPPLY WELL	\$;		\$ -	\$	-	\$	-	\$	-	\$	-
2065-5001	OVERHEAD POWER	\$;	-	\$ -	\$	-	\$	-	\$	-	\$	-
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$;	-	\$ -	\$	-	\$	-	\$	-	\$	-
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$;		\$ -	\$	-	\$	-	\$	-	\$	-
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$;	-	\$ -	\$	-	\$	-	\$	-	\$	-
2065-5100	TUBING	\$;	-	\$ -	\$	-	\$	-	\$	-	\$	-
2065-5200	TUBING HEAD/XMAS TREE	\$	13	500	\$ -	\$	-	\$	-	\$	13,500	\$	-
2065-5300	SUBSURFACE EQUIP	\$;		\$ -	\$	-	\$	-	\$	-	\$	-
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$;	-	\$ -	\$	-	\$	-	\$	-	\$	-
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$;	-	\$ -	\$	-	\$	-	\$	-	\$	-
2065-5600	PUMPING & LIFTING EQUIP	\$;	-	\$ -	\$	-	\$	-	\$	-	\$	-
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$;	-	\$ -	\$	-	\$	-	\$	-	\$	
2065-5901	LINER HANGER/CASING ACCESSORY	\$;	-	\$ -	\$	-	\$	-	\$	-	\$	-
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$;	-	\$ -	\$	-	\$	-	\$	-	\$	
2065-5903	MISC TANGIBLE EQUIPMENT	\$;	-	\$ -	\$	-	\$	-	\$	-	\$	-
2064-4200	TUBING	\$	140	000	\$ -	\$	-	\$	-	\$	140,000	\$	-
2064-5001	FLOWLINES MATERIALS	\$	60	000	\$ -	\$	-	\$	-	\$	60,000	\$	-
2064-5200	TUBING HEAD/XMAS TREE	\$	12	000	\$ -	\$	-	\$	-	\$	12,000	\$	
	TANGIBLE COMPLETION SUBTOTAL	\$	230	500	\$ -	\$	-	\$		\$	230,500	\$	-
	COMPLETION TOTAL	\$	2,518	000	\$ -	\$		\$		\$	2,518,000	\$	- 1

		C	Origii	nal		Supplement				To			
INTANGIBLE FACILITY	DESCRIPTION		8/	8ths	let	8/8ths		Net		8/8ths		Net	
2056-1006	ENVIRONMENTAL/ARC - LAND		\$	-	\$ -	\$	-	\$	-	\$	-	\$	-
2056-2002	FACILITY PAD CONSTRUCTION	5	\$	15,000	\$ -	\$	-	\$	-	\$	15,000	\$	-
2065-3000	BITS	5	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-
2065-5200	TUBING HEAD/XMAS TREE	5	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-
2056-2006	MISC INTANGIBILE FACILITY COSTS	5	\$	8,000	\$ -	\$	-	\$	-	\$	8,000	\$	-
2056-2008	CONTRACT LABOR - AUTOMATION	5	\$	8,500	\$ -	\$	-	\$	-	\$	8,500	\$	-
2056-2009	EQUIPMENT RENTALS	5	\$	5,000	\$ -	\$	-	\$	-	\$	5,000	\$	-
2056-2010	FREIGHT & HANDLING	5	\$	5,000	\$ -	\$	-	\$	-	\$	5,000	\$	-
2056-2012	CONTRACT LABOR - ELECTRICAL	5	\$	30,000	\$ -	\$	-	\$	-	\$	30,000	\$	-
2056-2013	FACILITY CONSTRUCTION LABOR	5	\$	60,000	\$ -	\$	-	\$	-	\$	60,000	\$	-
2056-2014	PIPELINE LABOR	5	\$		\$ -	\$	-	\$	-	\$	-	\$	-
2056-2016	LOCATION/DAMAGES/ROW-LAND	5	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	5	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-
2056-2019	NON OPERATED CHARGES - IFC	\$	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-
		INTANGIBLE FACILITY SUBTOTAL	\$ '	131,500	\$ •	\$	-	\$		\$	131,500	\$	-

		0	Original				Supplement				tal		
TANGIBLE FACILITY	DESCRIPTION		8/8ths	Net			8/8ths		Net		8/8ths		Net
2066-1200	VESSELS	\$	60,000	\$	-	\$	-	\$	-	\$	60,000	\$	-
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$	-	\$	-	\$	-	\$	-	\$	-	\$	
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$	35,000	\$	-	\$	-	\$	-	\$	35,000	\$	-
2066-1600	LACT	\$	20,000	\$	-	\$	-	\$	-	\$	20,000	\$	-
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$	25,000	\$	-	\$	-	\$	-	\$	25,000	\$	-
2066-1900	LEASE AND FLOW LINES	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2066-2000	CATHODIC PRCT-SOLAR PWD	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2066-2003	MISC FITTINGS & SUPPLIES	\$	22,500	\$	-	\$	-	\$	-	\$	22,500	\$	-
2066-2004	PUMPS & PUMP SUPPLIES	\$	6,000	\$	-	\$	-	\$	-	\$	6,000	\$	-
2066-2005	PUMP & FILTERS	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2066-2006	MISC TANGIBLE FACILITY COSTS	\$	10,000	\$	-	\$	-	\$	-	\$	10,000	\$	-
2066-2007	TANKS (OIL & WATER)	\$	60,000	\$	-	\$	-	\$	-	\$	60,000	\$	-
2066-2015	CONTAINMENT	\$	15,000	\$	-	\$	-	\$	-	\$	15,000	\$	-
2066-2017	SWD WELLS	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2066-2018	NON OPERATED CHARGES - TFC	\$	-	\$	_	\$	-	\$	-	\$	-	\$	_
2066-2019	PIPING	\$	20,000	\$	-	\$	-	\$	-	\$	20,000	\$	-
2066-2020	ELECTRICAL - FACILITY	\$	95,000	\$	-	\$	-	\$	-	\$	95,000	\$	-
	TANGIBLE FACILITY SUBTOTA	L \$	368,500	\$	-	\$	-	\$	-	\$	368,500	\$	-
	FACILITY TOTAL	L \$	500,000	\$	-	\$	-	\$	-	\$	500,000	\$	-

TAYLORCREST 25 FEDERAL 20H TOTAL WELL ESTIMATE			Supplement		Total	
		Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 1,454,400	\$ -	\$ -	\$ -	\$ 1,454,400	\$ -
COMPLETION TOTAL	\$ 2,518,000	\$ -	\$ -	\$ -	\$ 2,518,000	\$ -
FACILITY TOTAL	\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -
TOTAL WELL COST	\$ 4,472,400	\$ -	\$ -	\$ -	\$ 4,472,400	\$ -

Partner Approval	
Signed	Company
Name	Date
Title	



Authority for Expenditure Drill, Complete, & Equip



R S			PERMIAN
Operator : Spur Energy	Partners LLC	AFE #:	C22058
Well Name : TAYLORCRE	ST 25 FEDERAL 21H	SEP Permian LLC WI:	
Location :		Well Cost Center:	
Project :			
Description			

	0			Sı	upplement		Total	
INTANGIBLE DRILLING	DESCRIPTION	8/8th	Net		8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 25	000 \$	- \$	-	\$ -	\$ 25,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25	000 \$	- \$	-	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25	000 \$	- \$	-	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$	- \$	- \$	-	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 25	000 \$	- \$	-	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$	- \$	- \$	-	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10	000 \$	- \$	-	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$	- \$	- \$	-	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 58	100 \$	- \$	-	\$ -	\$ 58,100	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE		500 \$	- \$	_	\$ -	\$ 17,500	\$ -
2050-1400	EQUIP LOST IN HOLE	\$	- \$	- \$	-	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 40.	000 \$	- \$	-	\$ -	\$ 40.000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 20	100 \$	- S	_	s -	\$ 20,400	s -
2050-1900	GROUND TRANSPORT		000 \$	- \$	-	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 167		- \$	-	\$ -	\$ 167,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$	- \$	- \$	-	\$ -	\$ -	\$ -
2050-2002	DRLLING SERVICES-SUBSURFACE	\$	- \$	- \$	-	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 105		- \$	_	\$ -	\$ 105,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$	- \$	- \$	_	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$	- \$	- \$		\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$	- \$	- \$	_	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 110		- \$	_	\$ -	\$ 110.000	\$ -
2050-2402	FRAC TANK RENTALS		200 \$	- \$	_	\$ -	\$ 200	\$ -
2050-2600	ES&H	\$	- \$	- \$	_	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 46.		- \$		\$ -	\$ 46,000	\$ -
2050-3100	OVERHEAD	\$	- \$	- \$	_	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$	- \$	- \$		\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$	- \$	- \$	_	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$	- \$	- φ - \$	-	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR		000 \$	- \$		\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$	- \$	- \$	_	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE		000 \$	- \$		\$ -	\$ 66,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT		000 \$	- \$	_	\$ -	\$ 70,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES		000 \$	- \$		\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ 10	- \$	- \$	_	\$ -	\$ 10,000	\$ -
2050-4003	PROD CEMENT AND SERVICE		000 \$	- \$		\$ -	\$ 55,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$	- \$	- \$		\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$	- \$ - \$	- \$		\$ -	\$ -	s -
2050-8000	MUD LOGGER		200 \$	- s		\$ -	\$ 13,200	\$ -
2050-8001	MOB/DEMOB RIG		000 \$	- s		\$ -	\$ 60,000	\$ -
2050-8003	VACUUM TRUCKING		000 \$	- \$	-	\$ -	\$ 30,000	\$ -
2050-8005	DRILLPIPE INSPECTION		000 \$	- \$		\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES		000 \$	- s		\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 100		- \$	-	\$ -	\$ 100,000	\$ -
2000 3000		DRILLING SUBTOTAL \$ 1,171		- \$		-	\$ 1,171,400	•

			Oriç	jinal		Sup	plement		Tot	tal	
TANGIBLE DRILLING	DESCRIPTION			8/8ths	Net		8/8ths	Net		8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS		\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2051-2700	COMMUNICATION		\$	-	\$ -	\$	-	\$ -	\$		\$ -
2051-3200	CONTINGENCIES		\$	-	\$ -	\$	-	\$ -	\$		\$
2051-3800	NON OPERATED CHARGES - TDC		\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2051-5100	SURFACE CASING		\$	11,500	\$ -	\$	-	\$ -	\$	11,500	\$ -
2051-5200	INTERMEDIATE CASING		\$	25,500	\$ -	\$	-	\$ -	\$	25,500	\$ -
2051-5300	PRODUCTION/LINER CASING		\$	172,500	\$ -	\$	-	\$ -	\$	172,500	\$ -
2051-5400	CONDUCTOR PIPE		\$	28,000	\$ -	\$	-	\$ -	\$	28,000	\$ -
2051-5500	WELLHEAD		\$	21,500	\$ -	\$	-	\$ -	\$	21,500	\$ _
2051-5801	LINER HANGER/CASING ACCESSORY		\$	24,000	\$ -	\$	-	\$ -	\$	24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT		\$	-	\$ -	\$	-	\$ -	\$		\$
		TANGIBLE DRILLING SUBTOTAL	\$	283,000	\$ -	\$	-	\$ -	\$	283,000	\$ -
		DRILLING TOTAL	\$ 1	,454,400	\$ -	\$		\$	\$	1,454,400	\$ -

		Original		Supplement		Total		
INTANGIBLE COMPLETION	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net	
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2055-1300	EQUIP RENT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -	
2055-1301	RENTALS: SURFACE IRON	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -	
2055-1302	RENTALS: SUBSURFACE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -	
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2055-1500	COMPLETION FLUID	\$ 323,000	\$ -	\$ -	\$ -	\$ 323,000	\$ -	
2055-1600	WELLSITE SUPERVISION	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -	
2055-1800	COMPLETION CHEMICALS	\$ 189,000	\$ -	\$ -	\$ -	\$ 189,000	\$ -	
2055-1900	GROUND TRANSPORT	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -	
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2055-2100	PUMPDOWN	\$ 19,800	\$ -	\$ -	\$ -	\$ 19,800	\$ -	
2055-2200	CASED HOLE WIRELINE	\$ 120,000	\$ -	\$ -	\$ -	\$ 120,000	\$ -	
2055-2300	FRAC PLUGS	\$ 32,000	\$ -	\$ -	\$ -	\$ 32,000	\$ -	
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -	
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -	
2055-2402	FRAC TANK RENTALS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -	
2055-2403	FLOWBACK	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -	
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2055-3300	SPECIALIZED SERVICE	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -	
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 471,600	\$ -	\$ -	\$ -	\$ 471,600	\$ -	
2055-3400	PROPPANT	\$ 205,600	\$ -	\$ -	\$ -	\$ 205,600	\$ -	
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

2055-3750	DAMAGES/ROW	\$	-	\$ -	\$ -	\$ -	\$	-	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$	-	\$ -	\$ -	\$ -	\$	-	\$ -
2055-3900	FUEL & LUBE	\$	175,000	\$ -	\$ -	\$ -	\$ 1	175,000	\$ -
2055-4000	CEMENT	\$	-	\$ -	\$ -	\$	\$	-	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$	-	\$ -	\$ -	\$ -	\$	-	\$ -
2055-5001	ROAD WATERING	\$	-	\$ -	\$ -	\$ -	\$	-	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$	135,000	\$ -	\$ -	\$ -	\$ 1	135,000	\$ -
2055-8002	KILL TRUCK	\$	-	\$ -	\$ -	\$ -	\$	-	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$	165,000	\$ -	\$ -	\$ -	\$ 1	165,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$	-	\$ -	\$ -	\$ -	\$	-	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$	-	\$ -	\$ -	\$ -	\$	-	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$	-	\$ -	\$ -	\$ -	\$	-	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$	-	\$ -	\$ -	\$ -	\$	-	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$	-	\$ -	\$ -	\$ -	\$	-	\$ -
2054-1402	RENTALS-SURFACE	\$	13,000	\$ -	\$ -	\$ -	\$	13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$	5,000	\$ -	\$ -	\$ -	\$	5,000	\$ -
2054-1700	CONSULTANT	\$	6,000	\$ -	\$ -	\$ -	\$	6,000	\$ -
2054-2200	WORKOVER RIG	\$	15,000	\$ -	\$ -	\$ -	\$	15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICAL LIFT	\$	75,000	\$ -	\$ -	\$ -	\$	75,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$	40,000	\$ -	\$ -	\$ -	\$	40,000	\$ -
	INTANGIBLE COMPLETION SUBTOTA	AL \$	2,287,500	\$ -	\$ -	\$	\$ 2,2	287,500	\$ -

		0	riginal			Su	pplement		To	tal	
TANGIBLE COMPLETION	DESCRIPTION		8/8th	S	Net		8/8ths	Net		8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$;	-	\$ -	\$	-	\$ -	\$	-	\$ -
2065-2700	COMMUNICATION	\$;	-	\$ -	\$	-	\$ -	\$	-	\$ -
2065-3000	BITS	\$	5	000	\$ -	\$	-	\$ -	\$	5,000	\$ -
2065-3200	CONTINGENCIES	\$;	-	\$ -	\$	-	\$ -	\$	-	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$;	-	\$ -	\$	-	\$ -	\$	-	\$ -
2065-4102	WATER SUPPLY WELL	\$;	-	\$ -	\$	-	\$ -	\$	-	\$ -
2065-5001	OVERHEAD POWER	\$;	-	\$ -	\$	-	\$ -	\$	-	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$;	-	\$ -	\$	-	\$ -	\$	-	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$;	-	\$ -	\$	-	\$ -	\$	-	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$;	-	\$ -	\$	-	\$ -	\$	-	\$ -
2065-5100	TUBING	\$;	-	\$ -	\$	-	\$ -	\$	-	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$	13	500	\$ -	\$	-	\$ -	\$	13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$;	-	\$ -	\$	-	\$ -	\$	-	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$;	-	\$ -	\$	-	\$ -	\$	-	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$;	-	\$ -	\$	-	\$ -	\$	-	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$;	-	\$ -	\$	-	\$ -	\$	-	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$;	-	\$ -	\$	-	\$ -	\$	-	\$
2065-5901	LINER HANGER/CASING ACCESSORY	\$;	-	\$ -	\$	-	\$ -	\$	-	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$;	-	\$ -	\$	-	\$ -	\$	-	\$ _
2065-5903	MISC TANGIBLE EQUIPMENT	\$;	-	\$ -	\$	-	\$ -	\$	-	\$ _
2064-4200	TUBING	\$	140	000	\$ -	\$	-	\$ -	\$	140,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$	60	000	\$ -	\$	-	\$ -	\$	60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$	12	000	\$ -	\$	-	\$ -	\$	12,000	\$ -
	TANGIBLE COMPLETION SUBTOTAL	\$	230	500	\$ -	\$	-	\$	\$	230,500	\$ -
	COMPLETION TOTAL	\$	2,518	000	\$ -	\$	-	\$	\$	2,518,000	\$ -

			Orig	ginal		Su	pplement		Tot	al	
INTANGIBLE FACILITY	DESCRIPTION			8/8ths	Net		8/8ths	Net		8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND		\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2056-2002	FACILITY PAD CONSTRUCTION		\$	15,000	\$ -	\$	-	\$ -	\$	15,000	\$ -
2065-3000	BITS		\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2065-5200	TUBING HEAD/XMAS TREE		\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2056-2006	MISC INTANGIBILE FACILITY COSTS		\$	8,000	\$ -	\$	-	\$ -	\$	8,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION		\$	8,500	\$ -	\$	-	\$ -	\$	8,500	\$ -
2056-2009	EQUIPMENT RENTALS		\$	5,000	\$ -	\$	-	\$ -	\$	5,000	\$ -
2056-2010	FREIGHT & HANDLING		\$	5,000	\$ -	\$	-	\$ -	\$	5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL		\$	30,000	\$ -	\$	-	\$ -	\$	30,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR		\$	60,000	\$ -	\$	-	\$ -	\$	60,000	\$ -
2056-2014	PIPELINE LABOR		\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND		\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND		\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2056-2019	NON OPERATED CHARGES - IFC		\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
		INTANGIBLE FACILITY SUBTOTAL	\$	131,500	\$ -	\$		\$ -	\$	131,500	\$ -

			Orig	inal		Sup	plement		Tot	al	
TANGIBLE FACILITY	DESCRIPTION		1	8/8ths	Net		3/8ths	Net		8/8ths	Net
2066-1200	VESSELS		\$	60,000	\$ -	\$	-	\$ -	\$	60,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES		\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS		\$	35,000	\$ -	\$	-	\$ -	\$	35,000	\$ -
2066-1600	LACT		\$	20,000	\$ _	\$	-	\$ _	\$	20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS		\$	25,000	\$ -	\$	-	\$ -	\$	25,000	\$ -
2066-1900	LEASE AND FLOW LINES		\$	-	\$ _	\$	-	\$ _	\$	-	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD		\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2066-2003	MISC FITTINGS & SUPPLIES		\$	22,500	\$ -	\$	-	\$ -	\$	22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES		\$	6,000	\$ -	\$	-	\$ _	\$	6,000	\$ -
2066-2005	PUMP & FILTERS		\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS		\$	10,000	\$ -	\$	-	\$ _	\$	10,000	\$ -
2066-2007	TANKS (OIL & WATER)		\$	60,000	\$ -	\$	-	\$ -	\$	60,000	\$ -
2066-2015	CONTAINMENT		\$	15,000	\$ -	\$	-	\$ _	\$	15,000	\$ -
2066-2017	SWD WELLS		\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2066-2018	NON OPERATED CHARGES - TFC		\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2066-2019	PIPING		\$	20,000	\$ -	\$	-	\$ -	\$	20,000	\$ -
2066-2020	ELECTRICAL - FACILITY		\$	95,000	\$ -	\$	-	\$ -	\$	95,000	\$ -
	TANGIBLE FACILITY S	SUBTOTAL	\$	368,500	\$ -	\$	-	\$ -	\$	368,500	\$ -
	FACIL	ITY TOTAL	\$	500,000	\$ -	\$		\$	\$	500,000	\$ -

TAYLORCREST 25 FEDERAL 21H TOTAL WELL ESTIMATE	Original		Supplement		Total	
TATEOROREST 231 EDERAL 2111 TOTAL WELL ESTIMATE	8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 1,454,400	\$ -	\$ -	\$ -	\$ 1,454,400	\$ -
COMPLETION TOTAL	\$ 2,518,000	\$ -	\$ -	\$ -	\$ 2,518,000	\$ -
FACILITY TOTAL	\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -
TOTAL WELL COST	\$ 4,472,400	\$ -	\$ -	\$ -	\$ 4,472,400	\$ -

Partner Approval	
Signed	Company
Name	Date
Title	



Authority for Expenditure Drill, Complete, & Equip



R S	PERMIAN
Operator : Spur Energy Partners LLC	AFE #: C22055
Well Name : TAYLORCREST 25 FEDERAL 70H	SEP Permian LLC WI:
Location :	Well Cost Center:
Project :	
Description	

		Original		Supplement		Total	
INTANGIBLE DRILLING	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 25,000	s -	s -	\$ -	\$ 25,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	s -	\$ -	\$ -	\$ -	s -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 67,600	\$ -	\$ -	\$ -	\$ 67,600	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,355	\$ -	\$ -	\$ -	\$ 17,355	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 23,800	\$ -	s -	\$ -	\$ 23,800	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -		\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 184,000	s -	\$ -	\$ -	\$ 184,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRLLING SERVICES-SUBSURFACE	\$ -	s -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 120,000	\$ -	\$ -	\$ -	\$ 120,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 110,000	\$ -	\$ -	\$ -	\$ 110.000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 46,000	\$ -	\$ -	\$ -	\$ 46,000	\$ -
2050-3100	OVERHEAD	\$ -	s -	\$ -	\$ -	\$ -	s -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	s -	\$ -	\$ -	\$ -	s -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 77,000	\$ -	\$ -	\$ -	\$ 77,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 70,000	\$ -	\$ -	\$ -	\$ 70,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -		\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 15,400	\$ -	\$ -	\$ -	\$ 15,400	\$ -
2050-8001	MOB/DEMOB RIG	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2050-8003	VACUUM TRUCKING	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5.000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 105,500	\$ -	\$ -	\$ -	\$ 105,500	\$ -
		BLE DRILLING SUBTOTAL \$ 1,234,905	\$ -	\$ -	\$ -		\$ -

			Orig	jinal		Sup	plement		Tot	tal	
TANGIBLE DRILLING	DESCRIPTION		1	8/8ths	Net		8/8ths	Net		8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS		\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2051-2700	COMMUNICATION		\$	-	\$ -	\$	-	\$ -	\$		\$ -
2051-3200	CONTINGENCIES		\$	-	\$ -	\$	-	\$ -	\$		\$
2051-3800	NON OPERATED CHARGES - TDC		\$	-	\$ -	\$	-	\$ -	\$	-	\$ _
2051-5100	SURFACE CASING		\$	11,500	\$ -	\$	-	\$ -	\$	11,500	\$ -
2051-5200	INTERMEDIATE CASING		\$	25,500	\$ -	\$	-	\$ -	\$	25,500	\$ -
2051-5300	PRODUCTION/LINER CASING		\$	187,000	\$ -	\$	-	\$ -	\$	187,000	\$ -
2051-5400	CONDUCTOR PIPE		\$	28,000	\$ -	\$	-	\$ -	\$	28,000	\$ -
2051-5500	WELLHEAD		\$	21,500	\$ -	\$	-	\$ -	\$	21,500	\$ _
2051-5801	LINER HANGER/CASING ACCESSORY		\$	24,000	\$ -	\$	-	\$ -	\$	24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT		\$	-	\$ -	\$	-	\$ -	\$		\$
		TANGIBLE DRILLING SUBTOTAL	\$	297,500	\$ -	\$		\$ -	\$	297,500	\$ -
		DRILLING TOTAL	\$ 1	,532,405	\$ -	\$		\$	\$	1,532,405	\$ -

		Original		Supplement		Total	
INTANGIBLE COMPLETION	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 323,000	\$ -	\$ -	\$ -	\$ 323,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 189,000	\$ -	\$ -	\$ -	\$ 189,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 19,800	\$ -	\$ -	\$ -	\$ 19,800	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 120,000	\$ -	\$ -	\$ -	\$ 120,000	\$ -
2055-2300	FRAC PLUGS	\$ 32,000	\$ -	\$ -	\$ -	\$ 32,000	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2403	FLOWBACK	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 471,600	\$ -	\$ -	\$ -	\$ 471,600	\$ -
2055-3400	PROPPANT	\$ 205,600	\$ -	\$ -	\$ -	\$ 205,600	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$	-	\$ -	\$ -	\$ -	\$	-	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$	-	\$ -	\$ -	\$ -	\$	-	\$ -
2055-3900	FUEL & LUBE	\$	175,000	\$ -	\$ -	\$ -	\$ 1	175,000	\$ -
2055-4000	CEMENT	\$	-	\$ -	\$ -	\$	\$	-	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$	-	\$ -	\$ -	\$ -	\$	-	\$ -
2055-5001	ROAD WATERING	\$	-	\$ -	\$ -	\$ -	\$	-	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$	135,000	\$ -	\$ -	\$ -	\$ 1	135,000	\$ -
2055-8002	KILL TRUCK	\$	-	\$ -	\$ -	\$ -	\$	-	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$	165,000	\$ -	\$ -	\$ -	\$ 1	165,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$	-	\$ -	\$ -	\$ -	\$	-	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$	-	\$ -	\$ -	\$ -	\$	-	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$	-	\$ -	\$ -	\$ -	\$	-	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$	-	\$ -	\$ -	\$ -	\$	-	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$	-	\$ -	\$ -	\$ -	\$	-	\$ -
2054-1402	RENTALS-SURFACE	\$	13,000	\$ -	\$ -	\$ -	\$	13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$	5,000	\$ -	\$ -	\$ -	\$	5,000	\$ -
2054-1700	CONSULTANT	\$	6,000	\$ -	\$ -	\$ -	\$	6,000	\$ -
2054-2200	WORKOVER RIG	\$	15,000	\$ -	\$ -	\$ -	\$	15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICAL LIFT	\$	75,000	\$ -	\$ -	\$ -	\$	75,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$	40,000	\$ -	\$ -	\$ -	\$	40,000	\$ -
	INTANGIBLE COMPLETION SUBTOTA	AL \$	2,287,500	\$ -	\$ -	\$	\$ 2,2	287,500	\$ -

		0	riginal			Su	pplement		То	tal	
TANGIBLE COMPLETION	DESCRIPTION		8/8ths		Net		8/8ths	Net		8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$	-	9	-	\$	-	\$ -	\$	-	\$ -
2065-2700	COMMUNICATION	\$		9	-	\$	-	\$ -	\$		\$ -
2065-3000	BITS	\$	5,00	0 \$	-	\$	-	\$ -	\$	5,000	\$ -
2065-3200	CONTINGENCIES	\$	· -	\$	-	\$	-	\$ -	\$	-	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$	-	9	-	\$	-	\$ -	\$	-	\$ -
2065-4102	WATER SUPPLY WELL	\$	· -	\$	-	\$	-	\$ -	\$	-	\$ -
2065-5001	OVERHEAD POWER	\$		9	-	\$	-	\$ -	\$		\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$	-	9	-	\$	-	\$ -	\$	-	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$		9	-	\$	-	\$ -	\$		\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$	-	9	-	\$	-	\$ -	\$	-	\$ -
2065-5100	TUBING	\$	-	9	-	\$	-	\$ -	\$	-	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$	13,50	0 \$	-	\$	-	\$ -	\$	13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$	-	9	-	\$	-	\$ -	\$	-	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$		9	-	\$	-	\$ -	\$		\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$	-	9	-	\$	-	\$ -	\$	-	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$	-	\$	-	\$	-	\$ -	\$	-	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$; -	\$	-	\$	-	\$ -	\$	-	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$	-	9	-	\$	-	\$ _	\$	_	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$; -	\$	-	\$	-	\$ -	\$	-	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$	-	9	-	\$	-	\$ _	\$	-	\$ -
2064-4200	TUBING	\$	140,00	0 \$	-	\$	-	\$ -	\$	140,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$	60,00	0 \$	-	\$	-	\$ -	\$	60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$	12,00	0 \$	-	\$	-	\$ -	\$	12,000	\$ -
	TANGIBLE COMPLETION SUBTOTAL	. \$	230,50	0 9	-	\$		\$	\$	230,500	\$ -
	COMPLETION TOTAL	. \$	2,518,00	0 \$	-	\$		\$	\$	2,518,000	\$ -

		C	Origi	inal		Su	pplement		To	tal	
INTANGIBLE FACILITY	DESCRIPTION		8	3/8ths	Net		8/8ths	Net		8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	!	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	:	\$	15,000	\$ -	\$	-	\$ -	\$	15,000	\$ -
2065-3000	BITS	:	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2065-5200	TUBING HEAD/XMAS TREE	:	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2056-2006	MISC INTANGIBILE FACILITY COSTS	:	\$	8,000	\$ -	\$	-	\$ -	\$	8,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	:	\$	8,500	\$ -	\$	-	\$ -	\$	8,500	\$ -
2056-2009	EQUIPMENT RENTALS	;	\$	5,000	\$ -	\$	-	\$ -	\$	5,000	\$ -
2056-2010	FREIGHT & HANDLING	;	\$	5,000	\$ -	\$	-	\$ -	\$	5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	;	\$	30,000	\$ -	\$	-	\$ -	\$	30,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	:	\$	60,000	\$ -	\$	-	\$ -	\$	60,000	\$ -
2056-2014	PIPELINE LABOR	;	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	;	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	:	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2056-2019	NON OPERATED CHARGES - IFC		\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
		INTANGIBLE FACILITY SUBTOTAL	\$	131,500	\$ -	\$	-	\$	\$	131,500	\$ -

			Orig	inal		Sup	plement		Tot	al	
TANGIBLE FACILITY	DESCRIPTION		1	8/8ths	Net		3/8ths	Net		8/8ths	Net
2066-1200	VESSELS		\$	60,000	\$ -	\$	-	\$ -	\$	60,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES		\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS		\$	35,000	\$ -	\$	-	\$ -	\$	35,000	\$ -
2066-1600	LACT		\$	20,000	\$ _	\$	-	\$ _	\$	20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS		\$	25,000	\$ -	\$	-	\$ -	\$	25,000	\$ -
2066-1900	LEASE AND FLOW LINES		\$	-	\$ _	\$	-	\$ _	\$	-	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD		\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2066-2003	MISC FITTINGS & SUPPLIES		\$	22,500	\$ -	\$	-	\$ -	\$	22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES		\$	6,000	\$ -	\$	-	\$ _	\$	6,000	\$ -
2066-2005	PUMP & FILTERS		\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS		\$	10,000	\$ -	\$	-	\$ _	\$	10,000	\$ -
2066-2007	TANKS (OIL & WATER)		\$	60,000	\$ -	\$	-	\$ -	\$	60,000	\$ -
2066-2015	CONTAINMENT		\$	15,000	\$ -	\$	-	\$ _	\$	15,000	\$ -
2066-2017	SWD WELLS		\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2066-2018	NON OPERATED CHARGES - TFC		\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2066-2019	PIPING		\$	20,000	\$ -	\$	-	\$ -	\$	20,000	\$ -
2066-2020	ELECTRICAL - FACILITY		\$	95,000	\$ -	\$	-	\$ -	\$	95,000	\$ -
	TANGIBLE FACILITY S	SUBTOTAL	\$	368,500	\$ -	\$	-	\$ -	\$	368,500	\$ -
	FACIL	ITY TOTAL	\$	500,000	\$ -	\$		\$	\$	500,000	\$ -

TAYLORCREST 25 FEDERAL 70H TOTAL WELL ESTIMATE			Supplement		Total	
TATEOROREST 231 EDERAL TOTT TOTAL WELL ESTIMATE	8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 1,532,405	\$ -	\$ -	\$ -	\$ 1,532,405	\$ -
COMPLETION TOTAL	\$ 2,518,000	\$ -	\$ -	\$ -	\$ 2,518,000	\$ -
FACILITY TOTAL	\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -
TOTAL WELL COST	\$ 4,550,405	\$ -	\$ -	\$ -	\$ 4,550,405	\$ -

Partner Approval	
Signed	Company
Name	Date
Title	



Authority for Expenditure Drill, Complete, & Equip



R S	PERMIAN
Operator : Spur Energy Partners LLC	AFE #: C22056
Well Name : TAYLORCREST 25 FEDERAL 71H	SEP Permian LLC WI:
Location :	Well Cost Center:
Project :	
Description	

		Original		Supplement		Total	
INTANGIBLE DRILLING	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 25,000	s -	s -	\$ -	\$ 25,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	s -	\$ -	\$ -	\$ -	s -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 67,600	\$ -	\$ -	\$ -	\$ 67,600	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,355	\$ -	\$ -	\$ -	\$ 17,355	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 23,800	\$ -	s -	\$ -	\$ 23,800	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -		\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 184,000	s -	\$ -	\$ -	\$ 184,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRLLING SERVICES-SUBSURFACE	\$ -	s -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 120,000	\$ -	\$ -	\$ -	\$ 120,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 110,000	\$ -	\$ -	\$ -	\$ 110.000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 46,000	\$ -	\$ -	\$ -	\$ 46,000	\$ -
2050-3100	OVERHEAD	\$ -	s -	\$ -	\$ -	\$ -	s -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	s -	\$ -	\$ -	\$ -	s -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 77,000	\$ -	\$ -	\$ -	\$ 77,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 70,000	\$ -	\$ -	\$ -	\$ 70,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -		\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 15,400	\$ -	\$ -	\$ -	\$ 15,400	\$ -
2050-8001	MOB/DEMOB RIG	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2050-8003	VACUUM TRUCKING	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5.000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 105,500	\$ -	\$ -	\$ -	\$ 105,500	\$ -
		BLE DRILLING SUBTOTAL \$ 1,234,905	\$ -	\$ -	\$ -		\$ -

			Orig	jinal		Sup	plement		Tot	tal	
TANGIBLE DRILLING	DESCRIPTION		1	8/8ths	Net		8/8ths	Net		8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS		\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2051-2700	COMMUNICATION		\$	-	\$ -	\$	-	\$ -	\$		\$ -
2051-3200	CONTINGENCIES		\$	-	\$ -	\$	-	\$ -	\$		\$
2051-3800	NON OPERATED CHARGES - TDC		\$	-	\$ -	\$	-	\$ -	\$	-	\$ _
2051-5100	SURFACE CASING		\$	11,500	\$ -	\$	-	\$ -	\$	11,500	\$ -
2051-5200	INTERMEDIATE CASING		\$	25,500	\$ -	\$	-	\$ -	\$	25,500	\$ -
2051-5300	PRODUCTION/LINER CASING		\$	187,000	\$ -	\$	-	\$ -	\$	187,000	\$ -
2051-5400	CONDUCTOR PIPE		\$	28,000	\$ -	\$	-	\$ -	\$	28,000	\$ -
2051-5500	WELLHEAD		\$	21,500	\$ -	\$	-	\$ -	\$	21,500	\$ _
2051-5801	LINER HANGER/CASING ACCESSORY		\$	24,000	\$ -	\$	-	\$ -	\$	24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT		\$	-	\$ -	\$	-	\$ -	\$		\$
		TANGIBLE DRILLING SUBTOTAL	\$	297,500	\$ -	\$		\$ -	\$	297,500	\$ -
		DRILLING TOTAL	\$ 1	,532,405	\$ -	\$		\$	\$	1,532,405	\$ -

		Original		Supplement		Total	
INTANGIBLE COMPLETION	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 75,000	\$ -	\$ -	\$	\$ 75,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 45,000	\$ -	\$ -	\$	\$ 45,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 323,000	\$ -	\$ -	\$ -	\$ 323,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 189,000	\$ -	\$ -	\$ -	\$ 189,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 19,800	\$ -	\$ -	\$ -	\$ 19,800	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 120,000	\$ -	\$ -	\$ -	\$ 120,000	\$ -
2055-2300	FRAC PLUGS	\$ 32,000	\$ -	\$ -	\$ -	\$ 32,000	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2403	FLOWBACK	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 471,600	\$ -	\$ -	\$ -	\$ 471,600	\$ -
2055-3400	PROPPANT	\$ 205,600	\$ -	\$ -	\$ -	\$ 205,600	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3900	FUEL & LUBE	\$ 17	5,000	\$ -	\$ -	\$ -	\$	175,000	\$ -
2055-4000	CEMENT	\$	-	\$ -	\$ -	\$ -	\$	-	\$
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$	-	\$ -	\$ -	\$ -	\$	-	\$ -
2055-5001	ROAD WATERING	\$	-	\$ -	\$ -	\$ -	\$	-	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 13	5,000	\$ -	\$ -	\$ -	\$	135,000	\$ -
2055-8002	KILL TRUCK	\$	-	\$ -	\$ -	\$ -	\$	-	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 16	5,000	\$ -	\$ -	\$ -	\$	165,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$	-	\$ -	\$ -	\$ -	\$	-	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$	-	\$ -	\$ -	\$ -	\$	-	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$	-	\$	\$ -	\$	\$	-	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$	-	\$ -	\$ -	\$	\$	-	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$	-	\$	\$ -	\$ -	\$	-	\$ -
2054-1402	RENTALS-SURFACE	\$ 13	3,000	\$ -	\$ -	\$	\$	13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$	5,000	\$	\$ -	\$ -	\$	5,000	\$ -
2054-1700	CONSULTANT	\$	6,000	\$	\$ -	\$	\$	6,000	\$ -
2054-2200	WORKOVER RIG	\$ 1	5,000	\$ -	\$ -	\$ -	\$	15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICAL LIFT	\$ 7	5,000	\$ -	\$ -	\$ -	\$	75,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 4	0,000	\$ -	\$ -	\$ -	\$	40,000	\$
	INTANGIBLE COMPLET	ION SUBTOTAL \$ 2,28	7,500	\$ -	\$ -	\$	\$ 2	2,287,500	\$ -

		0	riginal			Su	pplement		То	tal	
TANGIBLE COMPLETION	DESCRIPTION		8/8ths		Net		8/8ths	Net		8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$	-	9	-	\$	-	\$ -	\$	-	\$ -
2065-2700	COMMUNICATION	\$		9	-	\$	-	\$ -	\$		\$ -
2065-3000	BITS	\$	5,00	0 \$	-	\$	-	\$ -	\$	5,000	\$ -
2065-3200	CONTINGENCIES	\$	· -	\$	-	\$	-	\$ -	\$	-	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$	-	9	-	\$	-	\$ -	\$	-	\$ -
2065-4102	WATER SUPPLY WELL	\$	· -	\$	-	\$	-	\$ -	\$	-	\$ -
2065-5001	OVERHEAD POWER	\$		9	-	\$	-	\$ -	\$		\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$	-	9	-	\$	-	\$ -	\$	-	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$		9	-	\$	-	\$ -	\$		\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$	-	9	-	\$	-	\$ -	\$	-	\$ -
2065-5100	TUBING	\$	-	9	-	\$	-	\$ -	\$	-	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$	13,50	0 \$	-	\$	-	\$ -	\$	13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$	-	9	-	\$	-	\$ -	\$	-	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$		9	-	\$	-	\$ -	\$		\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$	-	9	-	\$	-	\$ -	\$	-	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$	-	\$	-	\$	-	\$ -	\$	-	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$; -	\$	-	\$	-	\$ -	\$	-	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$	-	9	-	\$	-	\$ _	\$	_	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$; -	\$	-	\$	-	\$ -	\$	-	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$	-	9	-	\$	-	\$ _	\$	-	\$ -
2064-4200	TUBING	\$	140,00	0 \$	-	\$	-	\$ -	\$	140,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$	60,00	0 \$	-	\$	-	\$ -	\$	60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$	12,00	0 \$	-	\$	-	\$ -	\$	12,000	\$ -
	TANGIBLE COMPLETION SUBTOTAL	. \$	230,50	0 9	-	\$		\$	\$	230,500	\$ -
	COMPLETION TOTAL	. \$	2,518,00	0 \$	-	\$		\$	\$	2,518,000	\$ -

		C	Origi	inal		Su	pplement		To	tal	
INTANGIBLE FACILITY	DESCRIPTION		8	3/8ths	Net		8/8ths	Net		8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	!	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	:	\$	15,000	\$ -	\$	-	\$ -	\$	15,000	\$ -
2065-3000	BITS	:	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2065-5200	TUBING HEAD/XMAS TREE	:	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2056-2006	MISC INTANGIBILE FACILITY COSTS	:	\$	8,000	\$ -	\$	-	\$ -	\$	8,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	:	\$	8,500	\$ -	\$	-	\$ -	\$	8,500	\$ -
2056-2009	EQUIPMENT RENTALS	;	\$	5,000	\$ -	\$	-	\$ -	\$	5,000	\$ -
2056-2010	FREIGHT & HANDLING	;	\$	5,000	\$ -	\$	-	\$ -	\$	5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	;	\$	30,000	\$ -	\$	-	\$ -	\$	30,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	:	\$	60,000	\$ -	\$	-	\$ -	\$	60,000	\$ -
2056-2014	PIPELINE LABOR	;	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	;	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	:	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2056-2019	NON OPERATED CHARGES - IFC		\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
		INTANGIBLE FACILITY SUBTOTAL	\$	131,500	\$ -	\$	-	\$	\$	131,500	\$ -

		0	riginal		Sup	plement		Tot	tal		
TANGIBLE FACILITY	DESCRIPTION		8/8ths	Net		8/8ths	Net		8/8ths	N	Net
2066-1200	VESSELS	\$	60,000	\$ -	\$	-	\$ -	\$	60,000	\$	-
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$	-	\$ -	\$	-	\$ -	\$	-	\$	
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$	35,000	\$ -	\$	-	\$ -	\$	35,000	\$	-
2066-1600	LACT	\$	20,000	\$ -	\$	-	\$ -	\$	20,000	\$	-
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$	25,000	\$ -	\$	-	\$ -	\$	25,000	\$	-
2066-1900	LEASE AND FLOW LINES	\$	-	\$ -	\$	-	\$ -	\$	-	\$	-
2066-2000	CATHODIC PRCT-SOLAR PWD	\$	-	\$ -	\$	-	\$ -	\$	-	\$	
2066-2003	MISC FITTINGS & SUPPLIES	\$	22,500	\$ -	\$	-	\$ -	\$	22,500	\$	-
2066-2004	PUMPS & PUMP SUPPLIES	\$	6,000	\$ -	\$	-	\$ -	\$	6,000	\$	-
2066-2005	PUMP & FILTERS	\$	-	\$ -	\$	-	\$ -	\$	-	\$	-
2066-2006	MISC TANGIBLE FACILITY COSTS	\$	10,000	\$ -	\$	-	\$ -	\$	10,000	\$	-
2066-2007	TANKS (OIL & WATER)	\$	60,000	\$ -	\$	-	\$ -	\$	60,000	\$	-
2066-2015	CONTAINMENT	\$	15,000	\$ -	\$	-	\$ -	\$	15,000	\$	-
2066-2017	SWD WELLS	\$	-	\$ -	\$	-	\$ -	\$	-	\$	-
2066-2018	NON OPERATED CHARGES - TFC	\$	-	\$ _	\$	-	\$ -	\$	-	\$	_
2066-2019	PIPING	\$	20,000	\$ -	\$	-	\$ -	\$	20,000	\$	-
2066-2020	ELECTRICAL - FACILITY	\$	95,000	\$ -	\$	-	\$ -	\$	95,000	\$	-
	TANGIBLE FACILITY SUBTOTA	L \$	368,500	\$ -	\$	-	\$ -	\$	368,500	\$	-
	FACILITY TOTAL	L \$	500,000	\$ -	\$	-	\$ -	\$	500,000	\$	-

TAYLORCREST 25 FEDERAL 71H TOTAL WELL ESTIMATE			Supplement		Total	
TATEOROREST 231 EDERAE / III TOTAL WELL ESTIMATE	8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 1,532,405	\$ -	\$ -	\$ -	\$ 1,532,405	\$ -
COMPLETION TOTAL	\$ 2,518,000	\$ -	\$ -	\$ -	\$ 2,518,000	\$ -
FACILITY TOTAL	\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -
TOTAL WELL COST	\$ 4,550,405	\$ -	\$ -	\$ -	\$ 4,550,405	\$ -

Partner Approval	
Signed	Company
Name	Date
Title	

Received by OCD: 9/11/2024 8:40:17 AM

SPUR ENERGY PARTNERS - Taylorcrest 25 Federal 10H, 20H, 21H, 70H, & 71H CASE NO. 24608 - POSTAL DELIVERY REPORT & CORRESPONDENCE HISTORY

COURIER	TRACKING	PARTY	DELIVERY ADDRESS	DELIVERY DATE	CONTACT HISTORY
FEDEX	777418065136	Longfellow LH, LLC	8115 Preston Rd, Ste 800 Dallas, TX 75225	7/17/2024	5/31/2024: Phone conversation with Ryan Reynolds discussing the adjusted Taylorcrest proposals we would be submitting + Email providing the JOA form. 6/7/2024: Emailed Ryan Reynolds JOA + associated AFEs.
FEDEX	777417423914	Black Shale Minerals, LLC	5006 State Hwy 31 North Longview, TX 75603	7/17/2024	7/29/2024: Received physical elections to participate.
FEDEX	777417560782	Chisos, Ltd.	3355 W Alabama St, Ste. 1200 B, Houston, TX 77098	7/17/2024	7/18/2024: Exchanged email correspondance with Marshall Baker + Received physical elections to participate.
FEDEX	777417960772	ConocoPhillips Co.	925 N Eldridge Pkwy Houston, TX 77079	7/17/2024	7/18/2024: Received email request from Valeria Gomez for numerous items.
			, , , , , ,		7/23/2024 : Responded to Valeria's request with the information available.

Spur Energy Partners LLC Case No. 24608 Exhibit A-5

Development Table			
Well Name	Timeline of Spud (Estimated)		
TAYLORCREST 25 FEDERAL 20H	Within 1 year of signature		
TAYLORCREST 25 FEDERAL 70H	Within 1 year of signature		
TAYLORCREST 25 FEDERAL 10H	Within 1 year of signature		
TAYLORCREST 25 FEDERAL 71H	Within 2 years of signature		
TAYLORCREST 25 FEDERAL 21H	Within 2 years of signature		

Spur Energy Partners LLC Case No. 24608 Exhibit A-6

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 24608

SELF-AFFIRMED STATEMENT OF MATTHEW VAN WIE

- 1. I am a geologist with Spur Energy Partners, LLC ("Spur"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.
- 2. I am familiar with the application filed by Spur in this case, and I have conducted a geologic study of the lands.
 - 3. In this case, Spur is targeting the Yeso formation.
- 4. Exhibit B-1 is a location map of the proposed horizontal spacing unit ("Unit"). Spur's acreage is shown in yellow and the approximate wellbore paths for the proposed Taylorcrest 25 Federal 10H, Taylorcrest 25 Federal 20H, Taylorcrest 25 Federal 70H, Taylorcrest 25 Federal 21H, and Taylorcrest 25 Federal 71H wells ("Wells") are represented by solid black lines. Nearby wells producing in the target formation are also identified. The exhibit also identifies five wells penetrating the targeted interval that I used to construct a structural cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

Spur Energy Partners LLC Case No. 24608 Exhibit B

- 5. **Exhibit B-2** is a subsea structure map that I prepared for the top of the Glorieta (just above the top of the Yeso formation) with a contour interval of 25 feet. The structure map demonstrates the formation is gently dipping to the northeast in this area. The formation appears consistent across the proposed spacing unit. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells. This map also shows a line bisecting the proposed spacing unit from B to B' which is depicted in a gun barrel diagram in a later exhibit.
- 6. Exhibit B-3 is a structural cross-section that I prepared displaying open-hole logs run over the target formation from the representative wells denoted from A to A' on Exhibit B-1. For each well in the cross-section, the exhibit shows the following logs where available: gamma ray, resistivity, and porosity. The targeted zones for each well are labeled and marked on the cross-section. The logs in the cross-section demonstrate that the targeted intervals are continuous and consistent along trend.
- 7. **Exhibit B-4** is a gun barrel diagram from B to B' reflecting Spur's intended development in the Yeso formation in this acreage and identifies each initial proposed well relative to the different intervals within the Yeso formation.
- 8. **Exhibit B-5** illustrates the existing wellbores within, and surrounding, the proposed Horizontal Spacing Unit ("HSU"). The total depth drilled, as reported by the New Mexico Oil Conservation Division ("NMOCD"), is listed in maroon text below each well symbol. The API SERIES number is posted in black text above and can be cross-referenced to the table below for detailed well history information.

API	Well Name	Well Type	Well Status	OGRID Name	Lease Type A	leasured Depth	Associated Pools
30-015-41698	MATTHEWS 25 FEDERAL #003	Oil	Active	RILEY PERMIAN OPERATING COMPANY, LLC	Federal	4,860	[96836] RED LAKE, GLORIETA-YESO, NORTHEAST
30-015-40804	MATTHEWS 25 FEDERAL #001	Oil	Plugged (site released)	Redwood Operating LLC	Federal	4,717	[51300] RED LAKE, QUEEN-GRAYBURG-SA; [96836] RED LAKE, GLORIETA-YESO, NORTHEAST
30-015-00519	PRE-ONGARD WELL #003	Oil	Plugged (site released)	PRE-ONGARD WELL OPERATOR	Federal	540	[22230] EMPIRE, YATES-SEVEN RIVERS
30-015-41721	MATTHEWS 25 FEDERAL #002	Oil	Active	RILEY PERMIAN OPERATING COMPANY, LLC	Federal	4,969	[96836] RED LAKE, GLORIETA-YESO, NORTHEAST
30-015-39763	DOGWOOD FEDERAL #003	Oil	Active	Spur Energy Partners LLC	Federal	4,766	[96836] RED LAKE, GLORIETA-YESO, NORTHEAST
30-015-39759	REDBUD FEDERAL #003	Oil	New	ODG OPERATING LLC	Federal	0	[96836] RED LAKE, GLORIETA-YESO, NORTHEAST
30-015-32927	DOGWOOD FEDERAL #001	Oil	Active	Spur Energy Partners LLC	Federal	7,331	[96836] RED LAKE, GLORIETA-YESO, NORTHEAST; [96960] LOGAN DRAW, WOLFCAMP (O)
30-015-32694	REDBUD FEDERAL #001	Oil	Active	Spur Energy Partners LLC	Federal	7,130	[51300] RED LAKE, QUEEN-GRAYBURG-SA; [96896] RED LAKE, GLORIETA-YESO, NORTHEAST; [96960] LOGAN DRAW, WOLFCAMP (O)
30-015-39762	REDBUD FEDERAL #004	Oil	Active	Spur Energy Partners LLC	Federal	4,734	[96836] RED LAKE, GLORIETA-YESO, NORTHEAST
30-015-00518	PRE-ONGARO WELL #001	Oil	Plugged (site released)	PRE-ONGARD WELL OPERATOR	Federal	514	[22230] EMPIRE, YATES-SEVEN RIVERS
30-015-00517	PRE-ONGARD WELL #001	Oil	Plugged (site released)	PRE-ONGARD WELL OPERATOR	Federal	513	[22230] EMPIRE, YATES-SEVEN RIVERS
30-015-24098	ROPER FEDERAL #001	Oil	Plugged (site released)	MWJ PRODUCING CO	Federal	492	[22230] EMPIRE, YATES-SEVEN RIVERS
30-015-39467	DOGWOOD FEDERAL #004	Oil	Active	Spur Energy Partners LLC	Federal	4,773	[96836] RED LAKE, GLORIETA-YESO, NORTHEAST
30-015-39132	DOGWOOD FEDERAL #002	Oil	Active	Spur Energy Partners LLC	Federal	4,757	[96836] RED LAKE, GLORIETA-YESO, NORTHEAST
30-015-39489	REDBUD FEDERAL #002	Oil	Active	Spur Energy Partners LLC	Federal	4,744	(96836) RED LAKE, GLORIETA-YESO, NORTHEAST
30-015-01238	BERRY B #023	Oil	Plugged (site released)	SDX RESOURCES INC	Federal	750	[22230] EMPIRE, YATES-SEVEN RIVERS
30-015-30868	BIRCH FEDERAL #001	Oil	Plugged (site released)	MACK ENERGY CORP	Federal	7,808	[96960] LOGAN DRAW, WOLFCAMP (O)
30-015-00516	BERRY B #024	Oil	Plugged (site released)	ALAMO PERMIAN RESOURCES, LLC	Federal	467	[22230] EMPIRE, YATES-SEVEN RIVERS
30-015-00578	BERRY B #025	Oil	Plugged (site released)	ALAMO PERMIAN RESOURCES, ILC	Federal	495	[51300] RED LAKE, QUEEN-GRAYBURG-SA
30-015-01155	PRE-ONGARD WELL #005	Oil	Plugged (site released)	PRE-ONGARD WELL OPERATOR	State	470	[22230] EMPIRE, YATES-SEVEN RIVERS
30-015-24877	MICHAEL STATE #001	Gas	Active	C&D MANAGEMENT COMPANY DBA FREEDOM VENTURES	State	2,038	[51300] RED LAKE, QUEEN-GRAYBURG-SA
30-015-39411	EBONY STATE #003	Oil	Active	Spur Energy Partners LLC	State	4,760	(96836) RED LAKE, GLORIETA-YESO, NORTHEAST
30-015-00514	PRE-ONGARD WELL #002	Oil	Plugged (site released)	PRE-ONGARD WELL OPERATOR	Private	485	[22230] EMPIRE, YATES-SEVEN RIVERS
30-015-00559	PRE-ONGARD WELL #003	Oil	Plugged (site released)	PRE-ONGARD WELL OPERATOR	Private	498	[22230] EMPIRE, YATES-SEVEN RIVERS
30-015-00521	PRE-ONGARD WELL #002	Oil	Ptugged (site released)	PRE-ONGARD WELL OPERATOR	State	580	[22230] EMPIRE, YATES-SEVEN RIVERS
30-015-31991	OXY MEARBALL STATE #001	Gas	Active	Silverback Operating II, LLC	State	9,810	[80400] LOGAN DRAW, MORROW (GAS)
30-015-00520	PRE-ONGARD WELL #001	Oil	Plugged (site released)	PRE-ONGARD WELL OPERATOR	State	525	(22230) EMPIRE, YATES-SEVEN RIVERS
30-015-00513	PRE-ONGARD WELL #002	Oil	Plugged (site released)	PRE-ONGARD WELL OPERATOR	State	510	(22230) EMPIRE, YATES-SEVEN RIVERS
30-015-39410	EBONY STATE #001	Oil	Active	Spur Energy Partners LLC	State	4,790	[96836] RED LAKE, GLORIETA-YESO, NORTHEAST
30-015-39412	EBONY STATE #004	Oil	Active	Spur Energy Partners LLC	State	4,750	[96836] RED LAKE, GLORIETA-YESO, NORTHEAST

Released to Imaging: 9/11/2024 1:20:03 PM

In my review of the drilling, completion, recompletion(s) and abandonment records, 15 of the 30 wellbores appear to have all been properly plugged and abandoned per NMOCD regulations and, in my opinion, present a very low risk for damage or to act as conduits for hydraulic fracturing fluids.

Spur, with experience drilling and completing over 150 Yeso laterals, has detailed operational policies in place to ensure the remaining active wells are secured prior to commencing fracturing operations. Each HSU has an independent risk assessment that determines necessary pre-operational work to each of the operated wellbores, including, but not limited to, shutting-in producing wells, stacking out rod pumped wells and setting bridge plugs in wells. Once the wells are deemed secure, Spur has a final sign off completed by senior field staff. During completion operations, the wells in the immediate vicinity are checked at a minimum of two times per day (morning and evening) with their applicable pressures monitored and recorded. Spur also provides 30-day email notice prior to commencement of hydraulic fracturing operations to offset operators of record within the HSU.

- 9. There is no identified preferred orientation for exploitation in this portion of the Northwest shelf based on stress orientation or production data. Thus, the laydown orientation is appropriate to properly develop this acreage using 1-mile laterals in a manner that is consistent with Spur's ownership interest.
- 10. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.
- 11. In my opinion, the granting of Spur's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

- 12. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Mattlem Vamille

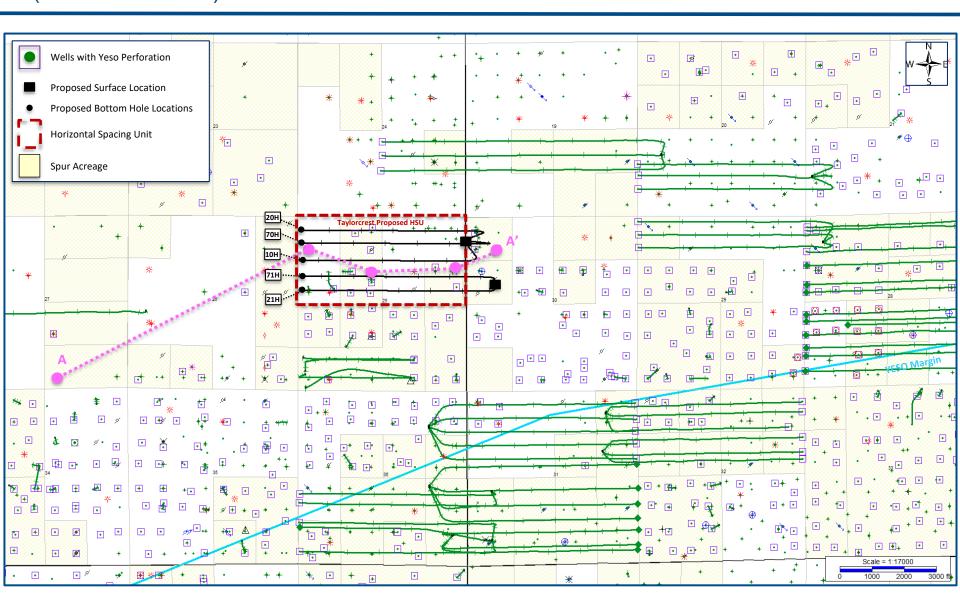
July 1st, Zory

RECEIVED BY BEAUTION BOY TO BE THE TOTAL BOY TO BE THE SECOND BY THE SEC

Spur Energy Partners LLC Case No. 24608 Exhibit B-1



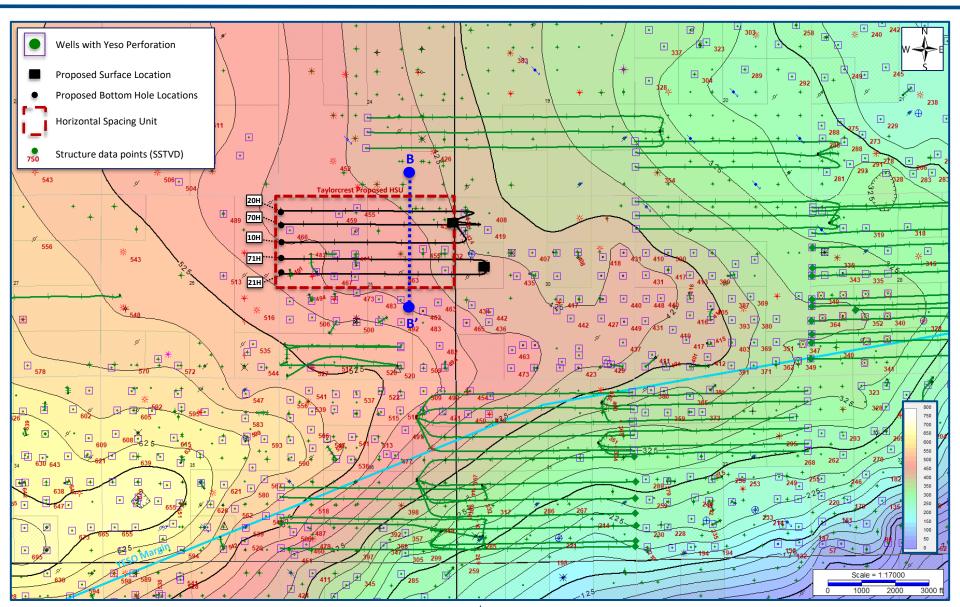
(Case No. 24608)



(Case No. 24608)



Case No. 24608 Exhibit B-2

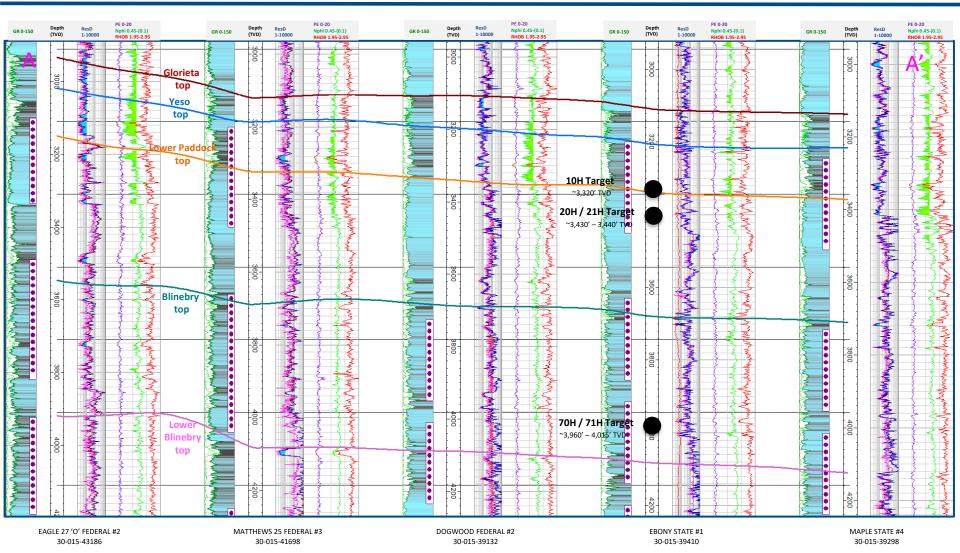


Exited by B113024 Structural Cross Section A – A' (TVD)

(Case No. 24608)

Spur Energy Partners LLC Case No. 24608 Exhibit B-3



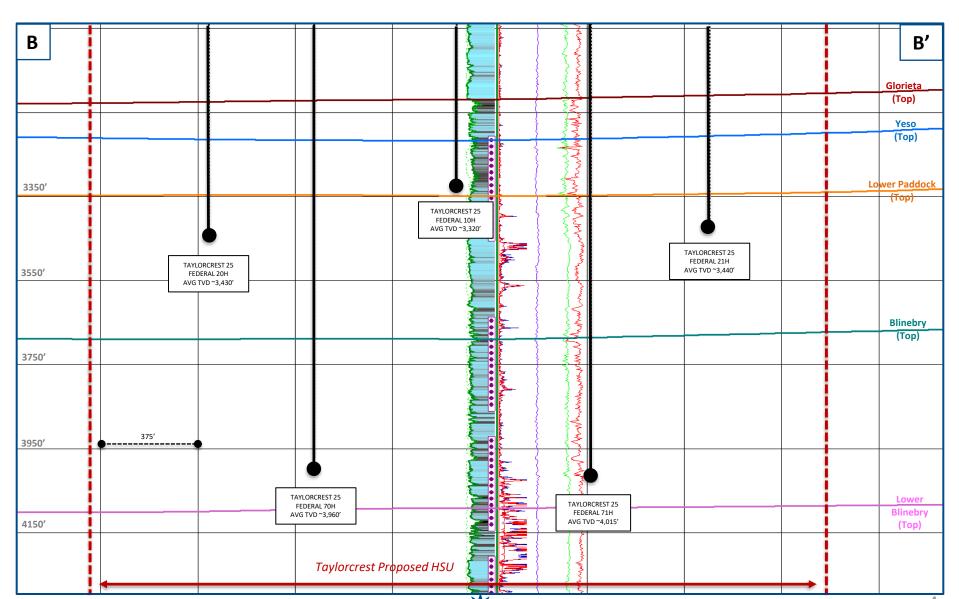


Received by: OCD: 9/15/2024 8:40-12 4M orcrest Gun Barrel B - B' (TVD) (Case No. 24608) Spur Energy Partners LLC

(Case No. 24608)

Case No. 24608 Exhibit B-4

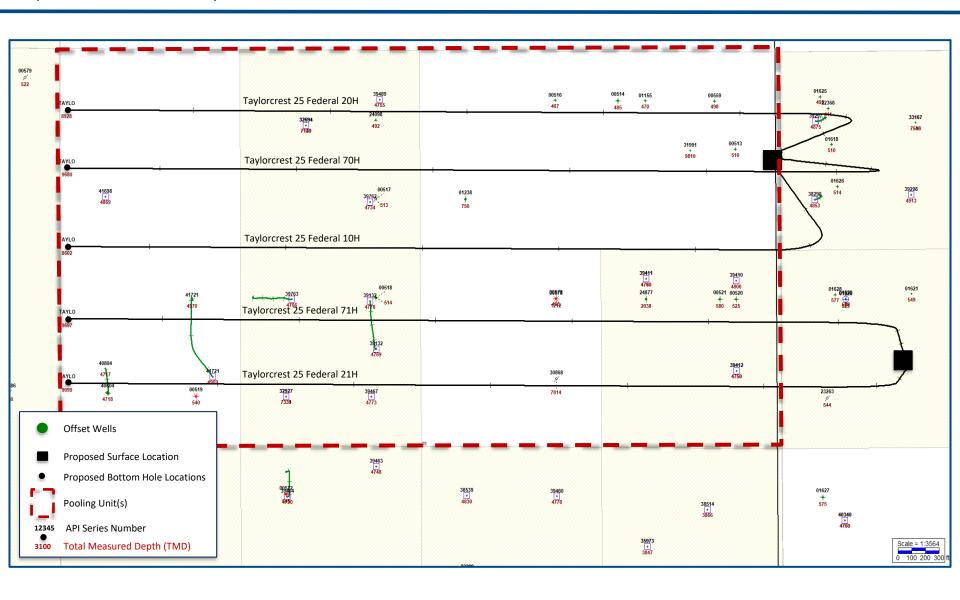




(Case No. 24608)

Spur Energy Partners LLC Case No. 24608 Exhibit B-5





APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 24608

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

- 1. I am attorney in fact and authorized representative of Spur Energy Partners, LLC, the Applicant herein.
- 2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.
- 3. Exhibit C-2 also provides the date each Notice Letter was sent, the date each return was received, and the certified mail tracking number for each letter sent.
- 4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
- 5. On June 25, 2024, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit C-4**.
- 6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

September 10, 2024 Date

> Spur Energy Partners LLC Case No. 24608 Exhibit C



HINKLE SHANOR LLP

ATTORNEYS AT LAW
P.O. BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

June 21, 2024

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 24608 – Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **July 11**, **2024**, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Lance Young, Senior Landman at Spur Energy Partners LLC, by phone at (832) 982-1088 or via email at lyoung@spurenergy.com if you have questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy
Dana S. Hardy

Spur Energy Partners LLC Case No. 24608 Exhibit C-1

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 24608

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED	TRACKING NUMBER
Frank Bass	06/21/24	07/01/24	9589 0710 5270 0752
605 N. Dover Ave.			4575 48
Lubbock, TX 79416			
Jim Bass	06/21/24	07/01/24	9589 0710 5270 0752
605 N. Dover Ave			4579 99
Lubbock, TX 79416			
Chris Bean	06/21/24	07/02/24	9589 0710 5270 0752
441 Tuscany Valley			4580 19
Ct, Apt 7		Return to sender.	
Crestview Hills, KY			
41017			
Robert H. Bean	06/21/24	07/10/2024	9589 0710 5270 0752
1520 Palm Ave.			4580 26
Winter Park, FL		Return to Sender.	
32789			
Robert H. Bean	06/21/24	07/02/24	9589 0710 5270 0752
441 Tuscany Valley			4580 33
Ct, Apt 7		Return to sender.	
Crestview Hills, KY			
41017			
ConocoPhillips	06/21/24	07/01/24	9589 0710 5270 0752
Company			4580 02
600 W. Illinois			
Avenue			
Midland, TX 79701	0.6/0.4/0.4	D YYONG TO 11	0.500.0540.5050.0550
Cliff L. Dean	06/21/24	Per USPS Tracking	9589 0710 5270 0752
6003 Reefridge		(Last Checked 08/28/24):	4579 82
Place		Item delivered	
San Antonio, TX		06/25/2024.	
78242		00/23/2021.	

Spur Energy Partners, LLC Case No. 24608 Exhibit C-2

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 24608

Clifford Lonnie Dean III 6003 Reefridge Place San Antonio, TX 78242	06/21/24	Per USPS Tracking (Last Checked 08/28/24): Item delivered 06/25/2024.	9589 0710 5270 0752 4575 62
Karen L. Gilmer 1520 Palm Ave. Winter Park, FL 32789	06/21/24	07/01/24	9589 0710 5270 0752 4575 86
Leslie Alura Spikes Green 211 N 3rd Street Geneva, IL 60134	06/21/24	07/12/2024 Return to Sender.	9589 0710 5270 0752 4575 79
Jenny Griffey 605 N. Dover Ave. Lubbock, TX 79416	06/21/24	07/01/24	9589 0710 5270 0752 4580 88
Cynthia Spikes High 2308 Lawnmont Avenue Austin, TX 78756	06/21/24	Per USPS Tracking (Last Checked 08/28/24): Item held at Post Office at Customer's Request 06/25/2024.	9589 0710 5270 0752 4580 71
Sandra Jacobs 2703 Wydewood Drive Midland, TX 79707	06/21/24	06/27/24	9589 0710 5270 0752 4580 64
John & Theresa Hillman Family Properties, LP P.O. Box 50187 Midland, TX 79710	06/21/24	07/02/24	9589 0710 5270 0752 4580 57

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 24608

Leonard Latch AKA: Rex Leonard Latch 212 Hampton Station, Blvd 90 Canton, GA 30115	06/21/24	Per USPS Tracking (Last Checked 08/28/24): 06/29/24 – Item in transit to next facility.	9589 0710 5270 0752 4580 95
Leonard Latch AKA: Rex Leonard Latch 3741 Ridge Rd SE Smyrna, GA 30080	06/21/24	07/01/24	9589 0710 5270 0752 4580 40
Longfellow LH, LLC 8115 Preston Road, Ste. 800 Dallas, TX 75225	06/21/24	06/27/24	9589 0710 5270 0752 4579 20
Manix Royalty, LLC 3300 N "A" Street, Bldg 8, Ste. 106 Midland, TX 79705	06/21/24	07/08/2024 Return to Sender.	9589 0710 5270 0752 4579 13
James Franklin Mason 212 Hampton Station, Blvd 90 Canton, GA 30115	06/21/24	Per USPS Tracking (Last Checked 08/28/24): 06/29/24 – Item in transit to next facility.	9589 0710 5270 0752 4581 18
Leonard Mason 3741 Ridge Rd SE Smyrna, GA 30080	06/21/24	07/01/24	9589 0710 5270 0752 4581 01
Matthews-Link Properties, Ltd. 500 W. Texas, TWR 1, Ste. 1260 Midland, TX 79701	06/21/24	07/02/24 Return to sender.	9589 0710 5270 0752 4576 92
McCaw Properties LLC P.O. Box 376 Artesia, NM 88211	06/21/24	06/27/24	9589 0710 5270 0752 4576 85

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 24608

W.C. McManus	06/21/24	07/12/2024	9589 0710 5270 0752
211 N 3rd Street			4576 78
Geneva, IL 60134		Return to Sender.	
W.C. McManus	06/21/24	Per USPS Tracking	9589 0710 5270 0752
2308 Lawnmont		(Last Checked	4576 61
Avenue		08/28/24):	
Austin, TX 78756		Item held at Post Office	
		at Customer's Request.	
W.C. M.M	06/21/24	06/25/2024.	0500 0710 5270 0752
W.C. McManus	06/21/24	07/09/2024	9589 0710 5270 0752
7003 Oxford Avenue		Return to Sender.	4576 54
Lubbock, TX 79413	C AV E 1E		
WC McManus &	Sent Via Fed-Ex International	Item signed for by W.	
Patsy A Spikes	Priority on	McManus on 06/24/24.	
Sherrod	06/21/24		
2008 Crescent Road	00/21/24		
Victoria, BC, CA,			
V8S2H2	0.6/0.1/0.4	0.6/0.7/0.4	0.500.0510.5050.0550
Milagros de Gloria,	06/21/24	06/27/24	9589 0710 5270 0752
Inc.			4577 60
P.O. Box 10886			
Midland, TX 79702	0.6/0.1/0.4	07/02/24	0500 0510 5250 0552
Mission Resources	06/21/24	07/02/24	9589 0710 5270 0752
Company		Return to sender.	4577 53
"Mission Creek		Return to sender.	
Resources, LLC"			
25511 Budde Rd			
The Woodlands, TX			
77380	0.6/0.4/0.4	07/00/000	0.500.0540.5050.0550
Johnnie Kay Spikes	06/21/24	07/09/2024	9589 0710 5270 0752
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7003 Oxford Avenue		Return to Sender.	
Lubbock, TX 79413	0.6/01/04	0.6/0.6/0.4	0.500.0510.5050.055
Debra Jo Nash	06/21/24	06/26/24	9589 0710 5270 0752
6916 Freeport Ave			4577 39
Lubbock, TX 79424			

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 24608

Mary Jo Nash 6916 Freeport Ave	06/21/24	06/26/24	9589 0710 5270 0752 4577 22
Lubbock, TX 79424			
David L. Price	06/21/24	07/09/2024	9589 0710 5270 0752
1424 Blackhawk			4577 15
Circle		Return to Sender.	
Granbury, TX 76048			
Lynn Marie Price	06/21/24	07/09/2024	9589 0710 5270 0752
1424 Blackhawk			4578 21
Circle		Return to Sender.	
Granbury, TX 76048			
Pure Energy Group,	06/21/24	07/02/24	9589 0710 5270 0752
Inc.			4578 14
22610 US Highway		Return to sender.	
281 North #218			
San Antonio, TX			
78258			
Marie Ryan	06/21/24	07/23/2024	9589 0710 5270 0752
6916 Freeport Ave			4578 07
Lubbock, TX 79424			
William Ryan	06/21/24	07/09/2024	9589 0710 5270 0752
AKA: W.M. Ryan			4577 91
1424 Blackhawk		Return to Sender.	
Circle			
Granbury, TX 76048			
William Ryan	06/21/24	06/26/24	9589 0710 5270 0752
AKA: W.M. Ryan			4577 84
6916 Freeport Ave			
Lubbock, TX 79424			
Bobby L. Smith	06/21/24	06/28/24	9589 0710 5270 0752
11201 Norfolk Ave.,			4577 77
#12			
Lubbock, TX 79423			

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 24608

Thomas Ray Smith 5818 Dominion	06/21/24	06/27/24	9589 0710 5270 0752 4578 52
			4378 32
Ridge Circle			
San Angelo, TX 76904			
Janet Waters	06/21/24	07/01/24	0580 0710 5270 0752
	00/21/24	07/01/24	9589 0710 5270 0752 4578 45
605 N. Dover Ave			437843
Lubbock, TX 79416	0.6/21/24	07/00/2024	0500 0710 5270 0752
Byron H White	06/21/24	07/09/2024	9589 0710 5270 0752
80 Celestial Way		Detrom to Condon	4578 38
Jupiter, FL 33458		Return to Sender.	
C. Alvin White	06/21/24	07/01/24	9589 0710 5270 0752
66 Boyden Rd			4576 30
Conway, MA 01341			
C. Alvin White	06/21/24	07/09/2024	9589 0710 5270 0752
80 Celestial Way			4576 47
Jupiter, FL 33458		Return to Sender.	
Geoffrey B White	06/21/24	07/01/24	9589 0710 5270 0752
66 Boyden Rd			4575 24
Conway, MA 01341			
Yates Brothers, a	06/21/24	06/26/24	9589 0710 5270 0752
partnership			4575 31
P.O. Box 1394			
Artesia, NM 88211			





Spur Energy Partners LLC Case No. 24608 Exhibit C-3

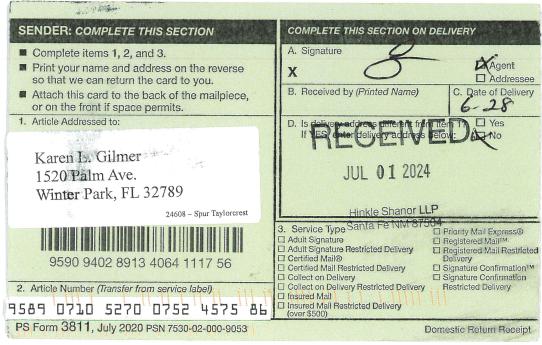






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	Print your name and address on the reverse so that we can return the card to you.	X / Agent Addressee
	Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery
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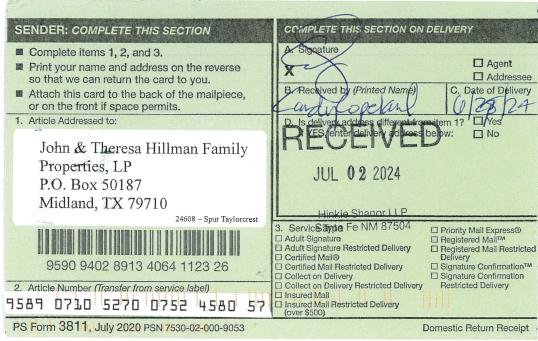












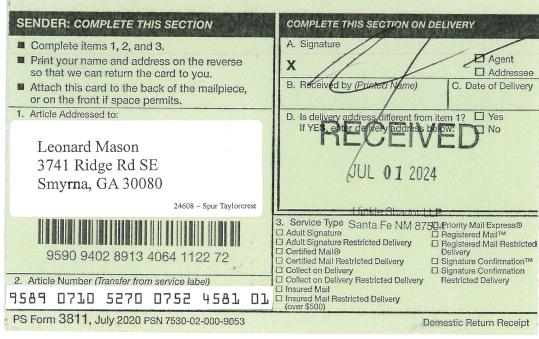








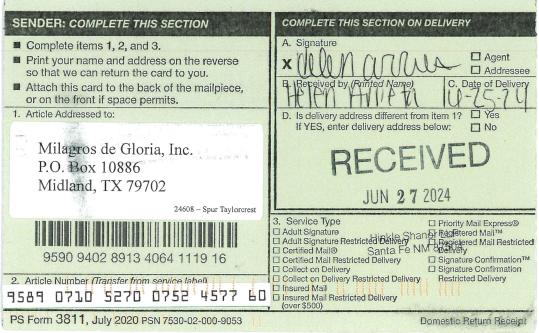




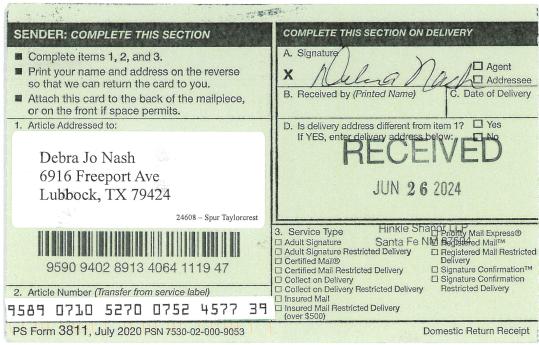




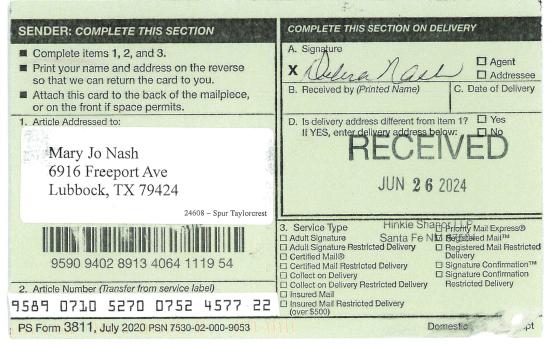




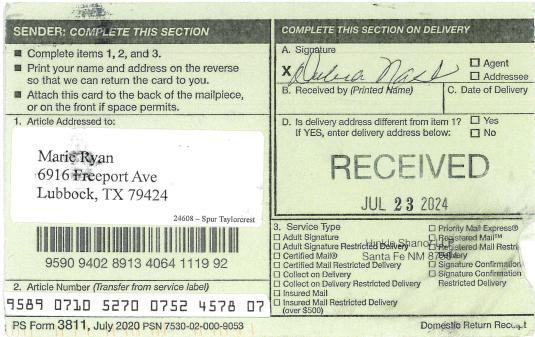








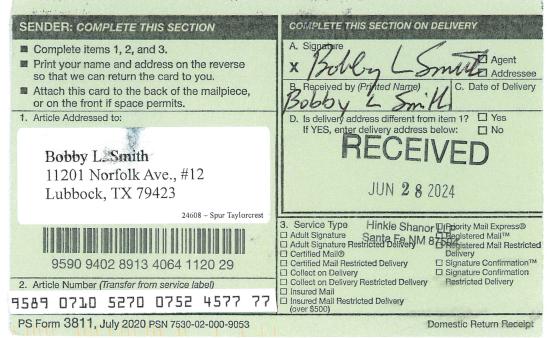




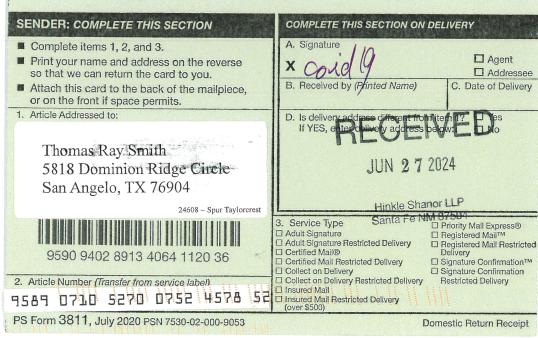








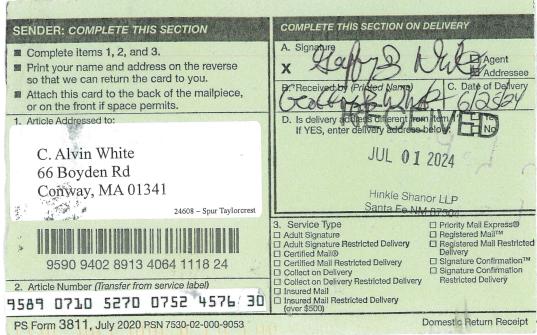






















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SAN ANTONIO, TX 78227 June 25, 2024, 12:49 pm

Available for Pickup

VALLEY HI 5510 SW LOOP 410 SAN ANTONIO TX 78227-9998 M-F 0830-1700; SAT 0830-1300 June 25, 2024, 7:06 am

Notice Left (No Authorized Recipient Available)

SAN ANTONIO, TX 78242 June 24, 2024, 12:50 pm

Arrived at USPS Regional Facility

SAN ANTONIO TX DISTRIBUTION CENTER June 23, 2024, 7:12 am

Departed USPS Facility

ALBUQUERQUE, NM 87101

Feedback

June 22, 2024, 8:19 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 June 21, 2024, 10:53 pm

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Latest Update

Your item is being held at the AUSTIN, TX 78756 post office at 12:15 pm on June 25, 2024. This is at the request of the customer.

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Held at Post Office, At Customer Request

AUSTIN, TX 78756 June 25, 2024, 12:15 pm

Arrived at USPS Regional Facility

AUSTIN TX DISTRIBUTION CENTER June 24, 2024, 8:31 am

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Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

June 29, 2024

Arrived at USPS Regional Facility

ATLANTA GA DISTRIBUTION CENTER June 24, 2024, 1:46 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 22, 2024, 8:19 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 June 21, 2024, 10:53 pm Foodback

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Moving Through Network

In Transit to Next Facility

June 29, 2024

Arrived at USPS Regional Facility

ATLANTA GA DISTRIBUTION CENTER June 24, 2024, 1:46 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 22, 2024, 8:19 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 June 21, 2024, 10:54 pm Feedback

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What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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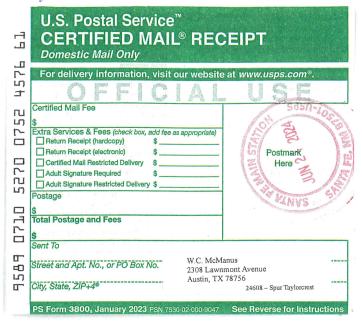
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Held at Post Office, At Customer Request

AUSTIN, TX 78756 June 25, 2024, 12:15 pm

Arrived at USPS Regional Facility

AUSTIN TX DISTRIBUTION CENTER June 24, 2024, 8:31 am

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AFFIDAVIT OF PUBLICATION

Everett Holmes Hinkle Shanor, Llp Pobox 2068 Santa Fe NM 87504

STATE OF WISCONSIN, COUNTY OF BROWN

The Carlsbad Current Argus, a newspaper published in the city of Carlsbad, Eddy County, State of New Mexico, and personal knowledge of the facts herein state and that the notice hereto annexed was Published in said newspapers in the issue:

06/25/2024

and that the fees charged are legal. Sworn to and subscribed before on 06/25/2024

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This is to notify all interested parties, including Frank Bass; Jim Bass; Chris Bean; Robert H. Bean; ConocoPhillips Company; Cliff L. Dean; Clifford Lonnie Dean III; Karen L. Gilmer; Leslie Alura Spikes Green; Jenny Griffey; Cynthia Spikes High; Sandra Jacobs; John & Theresa Hillman Family Properties, LP; Leonard Latch, AKA: Rex Leonard Latch; Longfellow LH, LLC; Manix Royalty, LLC; James Franklin Mason; Leonard Mason; Matthews-Link Properties, Ltd.; McCaw Properties LLC; W.C. McManus; Milagros de Gloria, Inc.; Mission Resources Company; Johnnie Kay Spikes Moore; Debra Jo Nash; Mary Jo Nash; David L. Price; Lynn Marie Price; Pure Energy Group, Inc.; Marie Ryan; William Ryan, AKA: W.M. Ryan; Patsy Ann Spikes Sherrod; Bobby L. Smith; Thomas Ray Smith; Janet Waters; Byron H White; C. Alvin White; Geoffrey B White; Yates Brothers, a partnership; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Spur Energy Partners LLC (Case No. 24608). The hearing will be conducted on July 11, 2024, in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. Spur Energy Partners LLC ("Applicant") seeks an order pool-NM 87505 and via the WebEx virtual meeting platform. To participate virtually, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. Spur Energy Partners LLC ("Applicant") seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 25, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following proposed wells: Taylorcrest 25 Federal 10H well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 17 South, Range 27 East to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 25, Township 17 South, Range 27 East: Taylorcrest 25 Federal 20H and Taylorcrest 25 Federal 70H wells, to be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 25, Township 17 South, Range 27 East to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 25, Township 17 South, Range 27 East; and Taylorcrest 25 Federal 21H and Taylorcrest 25 Federal 71H wells, to be drilled from surface hole locations in Lot 2 (SW/4 NW/4 equivalent) of Section 30, Township 17 South, Range 28 East to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 25, Township 17 South, Range 27 East (collectively "Wells"). The completed interval of the Wells will be orthodox. The completed interval of the Taylorcrest 25 Federal 10H well will be located within 330'of the guarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Section 25 to allow for the creation of a 320-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 9 miles southeast of Artesia, New Mexico. #10310418, Current Argus, June 25, 2024

> Spur Energy Partners LLC Case No. 24608 Exhibit C-4