

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF ALPHA ENERGY  
PARTNERS, LLC TO POOL ADDITIONAL  
INTERESTS UNDER ORDER R-23006,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 24827  
ORDER NO. R-23006**

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EDDY COUNTY, NEW MEXICO.**

**CASE NO. 24827  
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**SELF-AFFIRMED STATEMENT  
OF RILEY MORRIS**

1. I am the Vice President of Land at Alpha Energy Partners, LLC (“AEP”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my qualifications as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of AEP’s application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore, I do not expect any opposition at hearing.

4. On January 10, 2024, the Division entered Order No. R-23006 (“Order”) in Case No. 22172, which pooled all uncommitted interests in the Wolfcamp formation underlying a 634-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 19 and 20, Township 22 South, Range 27 East, Eddy County, New Mexico (“Unit”). The Order further dedicated the unit to The Dude 19/20 Fee 203H and The Dude 19/20 Fee 204H wells (“Wells”) and designated Applicant as operator of the Unit and Wells. A copy of the Order is attached as **Exhibit A-2**.

5. Since the Order was entered, AEP has identified additional uncommitted interests in the Units that have not been pooled under the terms of the Order.

6. **Exhibit A-3** provides a plat of the tracts included in the Unit, identifies the interests of each tract, and identifies the additional uncommitted interests to be pooled under the terms of Order No. R-23006, which are highlighted in yellow.

7. **Exhibit A-4** is a sample well proposal letter and AFEs that I sent to the additional parties to be pooled under the terms of Order No. R-23006.

8. AEP has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the additional interest owners it seeks to pool.

9. In my opinion, AEP made a good faith effort to reach voluntary joinder as demonstrated by the chronology of contacts included in **Exhibit A-5**.

10. AEP requests the additional uncommitted interests be pooled under the terms of Order No. R-23006.

11. In my opinion, the granting of AEP's application would serve the interests of conservation and prevention of waste.

12. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

Riley Morris  
Riley Morris

9/25/24  
Date

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF ALPHA ENERGY  
PARTNERS, LLC TO POOL ADDITIONAL  
INTERESTS UNDER ORDER NO. R-23006,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 24827  
ORDER NO. R-23006**

**APPLICATION**

Pursuant to NMSA § 70-2-17, Alpha Energy Partners, LLC (OGRID No. 330859) (“Applicant”) files this application with the Oil Conservation Division (“Division”) for the limited purpose of pooling additional uncommitted interests under the terms of Division Order No. R-23006 (the “Order”). Applicant states the following in support of its application.

1. On January 10, 2024, the Division entered Order No. R-23006 in Case No. 22172, which pooled all uncommitted interests in the Wolfcamp formation underlying a 634-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 19 and 20, Township 22 South, Range 27 East, Eddy County, New Mexico. The Order further dedicated the unit to The Dude 19/20 Fee 203H and The Dude 19/20 Fee 204H wells and designated Applicant as operator of the unit and wells.

2. Since the Order was entered, Applicant has identified additional uncommitted interests in the unit that have not been pooled under the terms of the Order.

3. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from the additional interest owners but has been unable to obtain voluntary agreements from the owners.

4. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the additional interests should be pooled into the unit pursuant to the terms of the Order.

**Alpha Energy Partners, LLC  
Case No. 24827  
Exhibit A-1**

WHEREFORE, Applicant requests this application be set for hearing before an Examiner of the Division on October 3, 2024, and, after notice and hearing, the Division pool the additional uncommitted interests into the unit pursuant to the terms of Division Order No. R-23006.

Respectfully submitted,

HINKLE SHANOR, LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn McLean

Dylan M. Villescascas

P.O. Box 2068

Santa Fe, NM 87504-2068

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*Counsel for Alpha Energy Partners, LLC*

**Application of Alpha Energy Partners, LLC to Pool Additional Interests Under Order No. R-23006, Eddy County, New Mexico.** Alpha Energy Partners, LLC (“Applicant”) seeks to pool additional uncommitted interests under the terms of Order No. R-23006. Order No. R-23006 pooled uncommitted interests in the Wolfcamp formation underlying a 634-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 19 and 20, Township 22 South, Range 27 East, Eddy County, New Mexico (“Unit”); dedicated the Unit to The Dude 19/20 Fee 203H and The Dude 19/20 Fee 204H wells; and designated Applicant as operator of the unit and wells (“Wells”). Since the order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of Order No. R-23006. The Wells are located approximately 1.6 miles southwest of Carlsbad, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR  
COMPULSORY POOLING SUBMITTED BY  
ALPHA ENERGY PARTNERS, LLC**

**CASE NO. 22172  
ORDER NO. R-23006**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on November 16, 2023, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

**FINDINGS OF FACT**

1. Alpha Energy Partners, LLC (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

**CONCLUSIONS OF LAW**

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.

**Alpha Energy Partners, LLC  
Case No. 24827  
Exhibit A-2**

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

**ORDER**

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
20. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
21. This Order shall terminate automatically if Operator fails to comply with Paragraph 20 unless Operator obtains an extension by amending this Order for good cause shown.
22. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
23. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
24. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled

Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

25. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
26. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
27. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
28. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

- 30. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
- 31. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 30 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 32. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 33. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 34. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 35. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 36. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



**DYLAN M FUGE**  
**DIRECTOR (ACTING)**  
DMF/hat

**Date:** 1/10/2024

CASE NO. 22172  
ORDER NO. R-23006

Exhibit A

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<b>COMPULSORY POOLING APPLICATION CHECKLIST</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 22172</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	<b>November 16, 2023</b>
Applicant	Alpha Energy Partners, LLC
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 330859
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Alpha Energy Partners, LLC for Compulsory Pooling Eddy County, New Mexico.
Entries of Appearance/Intervenors:	New Mexico Oil Conservation Division; MRC Permian Company; Sarvis Creek Energy LLC; SEDG I LLC; City of Carlsbad; Realeza Del Spear, LP
Well Family	The Dude 19/20 Fee
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Purple Sage; Wolfcamp Gas Pool (98220)
Well Location Setback Rules:	Statewide
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	634.36
Building Blocks:	half section
Orientation:	East to West
Description: TRS/County	S/2 of Setions 19 and 20, Township 22 South, Range 27 Ea: Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes.
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	The Dude 19/20 Fee 203H (API # ---) 1280' FSL & 320' FWL (Unit M), Section 21, T22S, R27E 1980' FSL & 200' FWL (Unit L), Section 19, T22S, R27E Completion Target: Wolfcamp (Approx. 8,990' TVD)

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Well #1	The Dude 19/20 Fee 204H (API # ---) 1230' FSL & 350' FWL (Unit M), Section 21, T22S, R27E 660' FSL & 200' FWL (Unit M), Section 19, T22S, R27E Completion Target: Wolfcamp (Approx. 8,990' TVD)	
Horizontal Well First and Last Take Points	Exhibit A-2	
Completion Target (Formation, TVD and MD)	Exhibit A-4	
<b>AFE Capex and Operating Costs</b>		
Drilling Supervision/Month \$	\$8,000.00	
Production Supervision/Month \$	\$800.00	
Justification for Supervision Costs	Exhibit A	
Requested Risk Charge	200%	
<b>Notice of Hearing</b>		
Proposed Notice of Hearing	Exhibit A-1	
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3	
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4	
<b>Ownership Determination</b>		
Land Ownership Schematic of the Spacing Unit	Exhibit A-3	
Tract List (including lease numbers and owners)	Exhibit A-3	
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A	
Pooled Parties (including ownership type)	Exhibit A-3	
Unlocatable Parties to be Pooled	N/A	
Ownership Depth Severance (including percentage above & below)	N/A	
<b>Joinder</b>		
Sample Copy of Proposal Letter	Exhibit A-3	
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3	
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5	
Overhead Rates In Proposal Letter	Exhibit A-4	
Cost Estimate to Drill and Complete	Exhibit A-4	
Cost Estimate to Equip Well	Exhibit A-4	
Cost Estimate for Production Facilities	Exhibit A-4	
<b>Geology</b>		
Summary (including special considerations)	Exhibit B	
Spacing Unit Schematic	Exhibit B-2	
Gunbarrel/Lateral Trajectory Schematic	N/A	
Well Orientation (with rationale)	Exhibit B	
Target Formation	Exhibit B	
HSU Cross Section	Exhibit B-2	
Depth Severance Discussion	N/A	
<b>Forms, Figures and Tables</b>		
<i>Released to Imaging: 11/14/2023 3:27:47 PM</i> C-102	Exhibit A-2	

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Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-2
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Dana S. Hardy
<b>Signed Name</b> (Attorney or Party Representative):	/s/ Dana S. Hardy
<b>Date:</b>	11/13/2023

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<b>Section 19</b>				<b>Section 20</b>			
<b>The Dude 19/20 Fee 203H &amp; 204H Spacing</b>							

The Dude 19-20 Fee 203H & 204H - S2 of Sections 19 and 20, T22S-R27E

Owner Name	Legal Description	Section	Net Acres	Working Interest	Status
Alpha Energy Partners	Multiple	19 & 20	472.843904	74.53873262%	Committed
Bernard G. Chavez and Rebecca L. Chavez	.76 acres in the SWSW	20	0.76	0.11980579%	Additional Affected Owner
Cibolo Oil and Gas, LLC	S2NE, N2SE	20	2.09670315	0.33052260%	Previously Pooled Party
CJM Resources, LP	Multiple	20	0.83679657	0.13191194%	Previously Pooled Party
Estate of Janeth Perry	S2SE, SESW	20	13.3333332	2.10185592%	Additional Affected Owner
Estate of Myrl Jean Angell	S2SE, SESW	20	13.3333332	2.10185592%	Additional Affected Owner
Estates of Fred C. Lancaster and Lucille P. Lancaster	SWSW	20	1.0901	0.17184249%	Additional Affected Owner
Estates of Gardner C. Mann and Brenda Mann	SWSW	20	0.76	0.11980579%	Additional Affected Owner
Gary A. Smith and Sandra Jean Smith	SWSW	20	0.3225	0.05083864%	Additional Affected Owner
Mavros Minerals, LLC	S2SE, SESW	20	6	0.94583517%	Previously Pooled Party

Alpha Energy Partners, LLC  
 Case No. 24827  
 Exhibit A-3

Mewbourne Oil Company	Lot 5 Gentry Subd.	20	5.15	0.81184186%	Non-Pooled Party
MRC Permian Company	Multiple	20	21.9196333	3.45539336%	Previously Pooled Party
Permian Resources	Multiple	19 & 20	10.8339333	1.70785253%	Previously Pooled Party
PBEX, LLC	Multiple	19 & 20	0.70333746	0.11087355%	Previously Pooled Party
S.E.S. Investments, Ltd.	Multiple	19 & 20	0.14919279	0.02351863%	Previously Pooled Party
Red River Energy Partners LLC	S2SE, SESW	20	20	3.15278391%	Additional Affected Owner
Roy G. Barton, Jr. and Claudia R. Barton	S2SE, SESW	20	10	1.57639195%	Previously Pooled Party
Sapphire JV et al by Eagle Natural Resources, LLC, its managing partner	Multiple	20	20.16528	3.17883851%	Additional Affected Owner
Sarvis Permian Land Fund I, LLC	Multiple	19 & 20	20.7004695	3.26320535%	Additional Affected Owner
Security Federal Savings and Loan Association	SWSW	20	0.98	0.15448641%	Additional Affected Owner
U.S. Energy Development Corporation	Multiple	19 & 20	10.3502332	1.63160243%	Previously Pooled Party
Wolfcamp Title, LLC	N2SE, S2NE	20	2.03125	0.32020462%	Previously Pooled Party
Total			634.36	100.000000%	
<b>Total ULMI</b>	<b>Multiple</b>	<b>19 &amp; 20</b>	<b>30.5792664</b>	<b>4.82049095%</b>	

# EXHIBIT A-4

# ALPHA

P.O. Box 10701, Midland, Texas 79702

August 1, 2024

Bernard G. Chavez and  
Rebecca L. Chavez  
1008 Guadalupe Rd.  
Anton Chico, NM 87711

Re: The Dude 19/20 Fee 201H, 202H, 203H and 204H  
All of Sections 19 and 20, Township 22 South, Range 27 East, Eddy County, New Mexico

Dear Sir/Madam:

Alpha Energy Partners II, LLC (“AEP”), as Operator, previously proposed the drilling of The Dude 19/20 Fee 201H, 202H, 203H, and 204H, with productive laterals located in Sections 19 and 20, Township 22 South, Range 27 East, Eddy County, New Mexico, to the Wolfcamp Formation:

In connection with the above, please note the following:

- **The Dude 19/20 Fee 201H**, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate Total Vertical Depth of 8,990’, and to a Total Measured Depth of approximately 19,320’ resulting in a productive lateral of approximately 9,600’. The surface location for this well is proposed at approximately 1,230’ FNL, 350’ FEL, or a legal location in Unit A of Section 20 of T22S-R27E, and a bottom hole location approximately 660’ FNL, 200’ FWL, or a legal location in Unit D of Section 19. The well will be traversing the N/2N/2 of Sections 19 and 20, with the dedicated horizontal spacing unit being the N/2 of Sections 19 and 20, T22S-R27E, Eddy County, NM.
- **The Dude 19/20 Fee 202H**, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate Total Vertical Depth of 8,990’, and to a Total Measured Depth of approximately 19,320’ resulting in a productive lateral of approximately 9,600’. The surface location for this well is proposed at approximately 1,280’ FNL, 350’ FEL, or a legal location in Unit A of Section 20 of T22S-R27E, and a bottom hole location approximately 1,980’ FNL, 200’ FWL, or a legal location in Unit E of Section 19. The well will be traversing the S/2N/2 of Sections 19 and 20, with the dedicated horizontal spacing unit being the N/2 of Sections 19 and 20, T22S-R27E, Eddy County, NM.
- **The Dude 19/20 Fee 203H**, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate Total Vertical Depth of 8,990’, and to a Total Measured Depth of approximately 19,280’ resulting in a productive lateral of approximately 9,600’. The surface location for this well is proposed at approximately 1,280’ FSL, 320’ FWL, or a legal location in Unit M of Section 21 of T22S-R27E, and a bottom hole location approximately 1,980’ FSL, 200’ FWL, or a legal location in Unit L of Section 19. The well will be traversing the N/2S/2 of Sections 19 and 20, with the dedicated horizontal spacing unit being the S/2 of Sections 19 and 20, T22S-R27E, Eddy County, NM.

Alpha Energy Partners, LLC  
Case No. 24827  
Exhibit A-4

- **The Dude 19/20 Fee 204H**, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate Total Vertical Depth of 8,990', and to a Total Measured Depth of approximately 19,280' resulting in a productive lateral of approximately 9,600'. The surface location for this well is proposed at approximately 1,230' FSL, 350' FWL, or a legal location in Unit M of Section 21 of T22S-R27E, and a bottom hole location approximately 660' FSL, 200' FWL, or a legal location in Unit M of Section 19. The well will be traversing the S/2S/2 of Sections 19 and 20, with the dedicated horizontal spacing unit being the S/2 of Sections 19 and 20, T22S-R27E, Eddy County, NM.

As referenced in the previous proposal, AEP is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated March 1, 2020, by and between Alpha Energy Partners II, LLC as Operator and Oxy USA Inc. et al as Non-Operators covers All of Section 19 and All of Section 20, Township 22 South, Range 27 East, Eddy County, New Mexico which has previously been sent to your attention and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Alpha Energy Partners II, LLC named as Operator

If you do not wish to participate in the Operation, AEP would like to discuss the Leasing of your mineral interest to AEP under the following terms:

- \$2500/ac lease bonus;
- 1/5th royalty rate;
- 3 year primary term, with 2 year option to extend, Paid Up;

In the interest of time, if we do not reach an agreement within 30 days of the date of this letter, AEP will appear before the New Mexico Oil Conservations Division for compulsory pooling of your interest into a horizontal spacing unit for the proposed wells.

Please indicate your participation elections in the spaces provided below, sign, and return (1) copy of this letter along with a signed copy of the previously received AFEs and a copy of your geologic requirements to my attention at the letterhead address or by email at riley@alphapermian.com. Thank you for your time and consideration, feel free to reach out if you have any questions.

Respectfully,



Riley Morris  
 Vice President - Land  
 Alpha Energy Partners II, LLC  
 Office: 508 W. Wall St., 12th Floor, Midland, Texas 79701  
 Mailing: P.O. Box 10701, Midland, Texas 79702  
 (O) 432-219-8853 (M) 936-241-2200 (email) riley@alphapermian.com

### Election Ballot

\_\_\_\_\_ I/We hereby elect to participate in **The Dude 20/19 Fee 201H**

\_\_\_\_\_ I/We hereby elect **not** to participate in **The Dude 20/19 Fee 201H**

\_\_\_\_\_ I/We hereby elect to participate in **The Dude 20/19 Fee 202H**

\_\_\_\_\_ I/We hereby elect **not** to participate in **The Dude 20/19 Fee 202H**

\_\_\_\_\_ I/We hereby elect to participate in **The Dude 20/19 Fee 203H**

\_\_\_\_\_ I/We hereby elect **not** to participate in **The Dude 20/19 Fee 203H**

\_\_\_\_\_ I/We hereby elect to participate in **The Dude 20/19 Fee 204H**

\_\_\_\_\_ I/We hereby elect **not** to participate in **The Dude 20/19 Fee 204H**

Company: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

ALPHA ENERGY PARTNERS

AUTHORIZATION FOR EXPENDITURE

Well Name: The Dude 20/19 Fee 201H Prospect: Wolfcamp Y Sand
Location: SL: 1,230' FNL & 350' FEL (Sec. 20); BHL: 660' FNL & 200' FWL (Sec. 19) County: Eddy ST: NM
Sec: 19-20 Blk: Survey: TWP: 22S RNG: 27E Prop. TVD: 8990 TMD: 19,320

Table with columns: INTANGIBLE COSTS 0180, CODE, TCP, CODE, CC. Rows include Regulatory Permits & Surveys, Location / Road / Site / Preparation, Fuel, Cementing, Logging & Wireline Services, etc. Total: \$2,679,800.

TANGIBLE COSTS 0181
Casing (19.1" - 30") 0191-0796
Casing (10.1" - 19.0") 0191-0797
Casing (8.1" - 10.0") 0191-0798
Casing (6.1" - 8.0") 0191-0799
Tubing 0191-0797
TOTAL: \$419,700

TOTAL WELL COST \$9,111,600

Extra Expense Insurance
I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

Prepared by: Elizabeth Sollee Date: 7/31/2024
Company Approval: Date: 7/31/2024
Joint Owner Interest: Amount: Signature:

ALPHA ENERGY PARTNERS
AUTHORIZATION FOR EXPENDITURE

Well Name: The Dude 20/19 Fee 202H Prospect: Wolfcamp Y Sand
Location: SL: 1,280' FNL & 350' FEL (Sec. 20); BHL: 1,960' FNL & 200' FWL (Sec. 19) County: Eddy ST NM
Sec. 19-20 Blk: Survey: TWP 22S RNG: 27E Prop. TVD: 8990 TMD 19,320

Table with columns: INTANGIBLE COSTS 0180, CODE, TCP, CODE, CC. Rows include: Regulatory Permits & Surveys, Location / Road / Site / Preparation, Location / Restoration, Daywork / Turnkey / Footage Drilling, Fuel, Mud, Chemical & Additives, Horizontal Drilling Services, Cementing, Logging & Wireline Services, Casing / Tubing / Snubbing Service, Mud Logging, Stimulation, Stimulation Rentals & Other, Water & Other, Bits, Inspection & Repair Services, Misc. Air & Pumping Services, Testing & Flowback Services, Completion / Workover Rig, Rig Mobilization, Transportation, Welding Services, Contract Services & Supervision, Directional Services, Equipment Rental, Well / Lease Legal, Well / Lease Insurance, Intangible Supplies, Damages, ROW & Easements, Pipeline Interconnect, Company Supervision, Overhead Fixed Rate, Well Abandonment, Contingencies.

Table with columns: TANGIBLE COSTS 0181, CODE, TCP, CODE, CC. Rows include: Casing (19.1" - 30"), Casing (10.1" - 19.0"), Casing (8.1" - 10.0"), Casing (6.1" - 8.0"), Casing (4.1" - 6.0"), Tubing, Drilling Head, Tubing Head & Upper Section, Horizontal Completion Tools, Sucker Rods, Subsurface Equipment, Artificial Lift Systems, Pumping Unit, Surface Pumps & Prime Movers, Tanks - Oil, Tanks - Water, Separation / Treating Equipment, Heater Treaters, Line Heaters, Metering Equipment, Line Pipe & Valves - Gathering, Fittings / Valves & Accessories, Cathodic Protection, Electrical Installation, Equipment Installation, Pipeline Construction.

TOTAL WELL COST \$9,111,600

Extra Expense Insurance
I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.
I elect to purchase my own well control insurance policy.
Prepared by: Elizabeth Sollee Date: 7/31/2024
Company Approval: Date: 7/31/2024
Joint Owner Interest: Amount:
Joint Owner Name: Signature:

ALPHA ENERGY PARTNERS
AUTHORIZATION FOR EXPENDITURE

Well Name: The Dude 20/19 Fee 203H Prospect: Wolfcamp Y Sand
Location: SL: 1,280' FSL & 320' FWL (Sec. 21); BHL: 1,980' FSL & 200' FEL (Sec. 19) County: Eddy ST: NM
Sec. 19-20 Blk: Survey: TWP: 22S RNG: 27E Prop. TVD: 8990 TMD: 19,280

Table with columns: CODE, TCP, CODE, CC. Rows include: Regulatory Permits & Surveys, Location / Road / Site / Preparation, Location / Restoration, Daywork / Turnkey / Footage Drilling, Fuel, Mud, Chemical & Additives, Horizontal Drillout Services, Cementing, Logging & Wireline Services, Casing / Tubing / Snubbing Service, Mud Logging, Stimulation, Stimulation Rentals & Other, Water & Other, Bits, Inspection & Repair Services, Misc. Air & Pumping Services, Testing & Flowback Services, Completion / Workover Rig, Rig Mobilization, Transportation, Welding Services, Contract Services & Supervision, Directional Services, Equipment Rental, Well / Lease Legal, Well / Lease Insurance, Intangible Supplies, Damages, ROW & Easements, Pipeline Interconnect, Company Supervision, Overhead Fixed Rate, Well Abandonment, Contingencies. Total: \$2,679,800

Table with columns: CODE, TCP, CODE, CC. Rows include: Casing (19.1" - 30"), Casing (10.1" - 19.0"), Casing (8.1" - 10.0"), Casing (6.1" - 8.0"), Casing (4.1" - 6.0"), Tubing, Drilling Head, Tubing Head & Upper Section, Horizontal Completion Tools, Sucker Rods, Subsurface Equipment, Artificial Lift Systems, Pumping Unit, Surface Pumps & Prime Movers, Tanks - Oil, Tanks - Water, Separation / Treating Equipment, Heater Treaters, Line Heaters, Metering Equipment, Line Pipe & Valves - Gathering, Fittings / Valves & Accessories, Cathodic Protection, Electrical Installation, Equipment Installation, Pipeline Construction. Total: \$1,394,700

TOTAL WELL COST \$9,111,600

Extra Expense Insurance
I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.
I elect to purchase my own well control insurance policy.

Prepared by: Elizabeth Sollee Date: 7/31/2024
Company Approval: Date: 7/31/2024

Joint Owner Interest: Amount:
Joint Owner Name: Signature:

ALPHA ENERGY PARTNERS

AUTHORIZATION FOR EXPENDITURE

Well Name: The Dude 20/19 Fee 204H Prospect: Wolfcamp Y Sand
Location: SL: 1,230' FSL & 350' FWL (Sec. 21); BHL: 660' FSL & 200' FWL (Sec. 19) County: Eddy ST: NM
Sec: 19-20 Blk: Survey: TWP: 22S RNG: 27E Prop. TVD: 8992 TMD: 19,280

Table with columns: Description, CODE, TCP, CODE, CC. Section: INTANGIBLE COSTS 0180. Rows include Regulatory Permits & Surveys, Location / Road / Site / Preparation, Fuel, Cementing, Logging & Wireline Services, etc. Total: \$2,679,800

Table with columns: Description, CODE, TCP, CODE, CC. Section: TANGIBLE COSTS 0181. Rows include Casing (19.1" - 30"), Casing (10.1" - 19.0"), Tubing, Drilling Head, etc. Total: \$4,134,700

SUBTOTAL: \$3,099,500

TOTAL WELL COST: \$9,111,600

Extra Expense Insurance
I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.
I elect to purchase my own well control insurance policy.

Prepared by: Elizabeth Sollee Date: 7/31/2024
Company Approval: Date: 7/31/2024

Joint Owner Interest: Amount:
Joint Owner Name: Signature:

**EXHIBIT A-5**  
**CHRONOLOGY OF CONTACTS**  
**THE DUDE 20-19 FEE COM**

<b>OWNER NAME</b>	<b>CORRESPONDENCE</b>
Red River Energy Partners, LLC	Requested a JOA to review on 9/23/24, which was supplied on 9/25/24. Planning to participate.
Balam Resources, LLC	Requested a JOA to review on 9/23/24, which was supplied on 9/25/24. Planning to participate.
U.S. Energy Development Corporation	Email correspondence with Nichole Dwire and Jacob Daniels from 8/5/24 requesting information regarding development plans, ownership, etc. JOA provided on 9/25/24. Planning to participate.
Jetstream Royalty Partners, LP	Email correspondence from 9/4/24 to 9/25/24 with Bill Hall regarding an offer to lease their interest. Negotiations are ongoing while they decide if they would prefer to lease or participate. JOA provided on 9/25/24.
Permian Resources	Received an email from Travis Macha on 9/18/24 advising that they intended to object to our applications moving forward via affidavit and requested a JOA to review. Extended an offer to acquire 100% of their interest within all of Sections 19 and 20, 22S, 27E on 9/24/24. Supplied a JOA to review on 9/25/24 for review.
PBEX, LLC	Email correspondence from Matthew Langhoff and Britany Hull from 8/20/24 to 9/23/24 to discuss ownership and proposed JOA. JOA supplied on 9/25/24. Planning to participate.

**Alpha Energy Partners, LLC**  
**Case No. 24827**  
**Exhibit A-5**

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF ALPHA ENERGY  
PARTNERS, LLC TO POOL ADDITIONAL  
INTERESTS UNDER ORDER NO. R-23006,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 24727  
ORDER NO. R-23006**

**SELF-AFFIRMED STATEMENT  
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Alpha Energy Partners, LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit B-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit B-2**.

3. Exhibit B-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit B-3** as supporting documentation for proof of mailing and the information provided on Exhibit B-2.

5. On September 19, 2024, I caused a notice to be published to all interested parties in the Carlsbad Current-Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current-Argus along with a copy of the notice publication, is attached as **Exhibit B-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy  
Dana S. Hardy

September 26, 2024  
Date

**Alpha Energy Partners, LLC  
Case No. 24827  
Exhibit B**



**HINKLE SHANOR LLP**  
**ATTORNEYS AT LAW**

P.O. BOX 2068  
SANTA FE, NEW MEXICO 87504  
505-982-4554 (FAX) 505-982-8623

WRITER:  
Dana S. Hardy, Partner  
dhardy@hinklelawfirm.com

hinklelawfirm.com

September 12, 2024

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO ALL PARTIES ENTITLED TO NOTICE**

**Re: Case No. 24827 – Application of Alpha Energy Partners, LLC, to Pool  
Additional Interests Under Order No. R-23006, Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **October 3, 2024**, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Riley Morris, Vice President of Land at Alpha Energy Partners, LLC at [riley@alphapermian.com](mailto:riley@alphapermian.com) or (432) 219-8853.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

**Alpha Energy Partners, LLC**  
**Case No. 24827**  
**Exhibit B-1**

Enclosure

PO BOX 10  
ROSWELL, NEW MEXICO 88202  
(575) 622-6510  
FAX (575) 623-9332

7601 JEFFERSON ST NE - SUITE 180  
ALBUQUERQUE, NEW MEXICO 87109  
505-858-8320  
FAX (505) 858-8321

PO BOX 2068  
SANTA FE, NEW MEXICO 87504  
(505) 982-4554  
FAX (505) 982-8623

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF ALPHA ENERGY  
PARTNERS, LLC TO POOL ADDITIONAL  
INTERESTS UNDER ORDER NO. R-23006,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 24827  
ORDER NO. R-23006**

**NOTICE LETTER CHART**

<b>PARTY</b>	<b>NOTICE LETTER SENT</b>	<b>RETURN RECEIVED</b>
Alpha Wolf JV by Eagle Natural Resources, LLC, it's Managing Partner 5545 Legacy Dr., Suite 440 Plano, TX 75024	09/13/2024 9589071052701152549413	USPS Tracking 09/26/2024: Item in transit to next facility.
Horizon Reserves II, LLC PO Box 50580 Midland, TX 79710	09/13/2024 9589071052701152549452	USPS Tracking 09/26/2024: Item delivered 09/23/2024
Iron Horse JV by Eagle Natural Resources, LLC, it's Managing Partner 5545 Legacy Dr., Suite 440 Plano, TX 75024	09/13/2024 9589071052701152549420	USPS Tracking 09/26/2024: Item in transit to next facility
Red Desert JV by Eagle Natural Resources, LLC, it's Managing Partner 5545 Legacy Dr., Suite 440 Plano, TX 75024	09/13/2024 9589071052701152549406	USPS Tracking 09/26/2024: Item in transit to next facility
Red River Energy Partners, LLC PO Box 1149 Covington, LA 70434	09/13/2024 95890710527011525469	09/20/2024
Rio Bravo JV by Eagle Natural Resources, LLC, it's Managing Partner 5545 Legacy Dr., Suite 440 Plano, TX 75024	09/13/2024 9589071052701152549483	USPS Tracking 09/26/2024: Item in transit to next facility
Rolling Hills JV by Eagle Natural Resources, LLC, it's Managing Partner 5545 Legacy Dr., Suite 440 Plano, TX 75024	09/13/2024 9589071052701152549490	USPS Tracking 09/26/2024: Item in transit to next facility

**Alpha Energy Partners, LLC  
Case No. 24827  
Exhibit B-2**

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF ALPHA ENERGY  
PARTNERS, LLC TO POOL ADDITIONAL  
INTERESTS UNDER ORDER NO. R-23006,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 24827  
ORDER NO. R-23006**

**NOTICE LETTER CHART**

Sandra Jean Smith and Gary A. Smith, Deceased 5528 Tidwell Rd. Carlsbad, NM 88220	09/13/2024 9589071052701152549445	USPS Tracking 09/26/2024: Item will be returned to sender
Sapphire JV by Eagle Natural Resources, LLC, it's Managing Partner 5545 Legacy Drive, Suite 440 Plano, TX 75024	09/13/2024 9589071052701152549476	USPS Tracking 09/26/2024: Item delivered 09/21/2024
Sarvis Permian Land Fund I, LLC 3900 S. Wadsworth Blvd, Suite 555 Lakewood, CO 80235	09/13/2024 9589071052701152549437	USPS Tracking 09/26/2024: Item will be returned to sender

**U.S. Postal Service™**  
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OFFICIAL USE

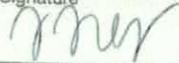
<p>Certified Mail Fee \$ _____</p> <p>Extra Services &amp; Fees (check box, add fee as appropriate)</p> <p><input type="checkbox"/> Return Receipt (hardcopy) \$ _____</p> <p><input type="checkbox"/> Return Receipt (electronic) \$ _____</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery \$ _____</p> <p><input type="checkbox"/> Adult Signature Required \$ _____</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery \$ _____</p> <p>Postage \$ _____</p> <p>Total Postage and Fees \$ _____</p>	<p>Postmark Here</p>
---	--------------------------

Sent To \_\_\_\_\_

Street and Apt. No., or \_\_\_\_\_ **Red River Energy Partners, LLC** \_\_\_\_\_  
 PO Box 1149  
 City, State, ZIP+4® \_\_\_\_\_ **Covington, LA 70434** \_\_\_\_\_

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 1152 5493 69

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> <p>1. Article Addressed to:</p> <p style="text-align: center;"><b>Red River Energy Partners, LLC</b>  <b>PO Box 1149</b>  <b>Covington, LA 70434</b></p> <p style="text-align: right; font-size: 0.8em;">24827 Alpha - The Dude</p> <div style="text-align: center;">             9590 9402 8974 4064 8175 05         </div> <p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em; font-weight: bold;">9589 0710 5270 1152 5493 69</p>	<p>A. Signature  <input checked="" type="checkbox"/>  <span style="float: right;"><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</span></p> <p>B. Received by (Printed Name) _____ <b>Jennifer French</b> _____</p> <p>C. Date of Delivery _____ <b>9/17/24</b> _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes        If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; font-size: 2em; font-weight: bold; margin: 10px 0;">RECEIVED</div> <p style="text-align: center; font-size: 1.5em;">SEP 20 2024</p> <p>3. Service Type</p> <table style="width: 100%; font-size: 0.8em;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Collect on Delivery Restricted Delivery																	
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

**Alpha Energy Partners, LLC**  
**Case No. 24827**  
**Exhibit B-3**

9589 0710 5270 1152 5494 13

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)™.

**OFFICIAL USE**

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To Alpha Wolf JV by Eagle Natural Resources, LLC, it's Managing Partner  
 Street and Apt. No., or P.O. Box 5545 Legacy Dr., Suite 440  
 City, State, ZIP+4® Plano, TX 75024 24827 Alpha - The Dude

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: HURRICANE HELENE, FLOODING, AND SEVERE WEATHER IN THE SOUTHEASTERN U....

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 9589071052701152549413

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

#### Get More Out of USPS Tracking:

**USPS Tracking Plus®**

Delivered

Out for Delivery

Preparing for Delivery

#### Moving Through Network

**In Transit to Next Facility**

September 19, 2024

**Arrived at USPS Regional Facility**

COPPELL TX DISTRIBUTION CENTER

September 15, 2024, 10:10 am

**Departed USPS Facility**

ALBUQUERQUE, NM 87101

September 13, 2024, 6:41 pm

**Arrived at USPS Facility**

ALBUQUERQUE, NM 87101

Feedback

9589 0710 5270 1152 5493 52

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postmark  
Here

Postage

\$

Total Postage and Fees

\$

Sent To

Street and Apt. No., c Horizon Reserves II, LLC  
 PO Box 50580  
 City, State, ZIP+4® Midland, TX 79710

24R77 Alpha - The Dude

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: HURRICANE HELENE, FLOODING, AND SEVERE WEATHER IN THE SOUTHEASTERN U....

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 9589071052701152549352

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was picked up at a postal facility at 11:40 am on September 23, 2024 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

### Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705

September 23, 2024, 11:40 am

### Reminder to pick up your item before October 2, 2024

MIDLAND, TX 79710

September 23, 2024

### Available for Pickup

CLAYDESTA

612 VETERANS AIRPARK LN

MIDLAND TX 79705-9998

M-F 0800-1700

September 18, 2024, 10:03 am

### Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER

September 17, 2024, 4:51 pm

### In Transit to Next Facility

**U.S. Postal Service™**  
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Certified Mail Fee \$ _____	Postmark Here
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<input type="checkbox"/> Return Receipt (hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
<b>Total Postage and Fees</b> \$ _____	
Sent To Street and Apt. No., or City, State, ZIP+4®	
Iron Horse JV by Eagle Natural Resources, LLC, it's Managing Partner 5545 Legacy Dr., Suite 440 Plano, TX 75024      24827 Alpha - The Dude	

PS Form 3800, January 2023 PSN 7530-02-000-9047      See Reverse for Instructions

9589 0710 5270 1152 5494 20

ALERT: HURRICANE HELENE, FLOODING, AND SEVERE WEATHER IN THE SOUTHEASTERN U....

# USPS Tracking®

FAQs >

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Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

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**USPS Tracking Plus®**

Delivered

Out for Delivery

Preparing for Delivery

#### Moving Through Network

**In Transit to Next Facility**

September 19, 2024

**Arrived at USPS Regional Facility**

COPPELL TX DISTRIBUTION CENTER

September 15, 2024, 10:10 am

**Departed USPS Facility**

ALBUQUERQUE, NM 87101

September 13, 2024, 6:41 pm

**Arrived at USPS Facility**

ALBUQUERQUE, NM 87101

Feedback

9589 0710 5270 1152 5494 06

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Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	

Sent To  
 Street and Apt. No., or PO  
 City, State, ZIP+4®

Red Desert JV by Eagle Natural Resources,  
 LLC, it's Managing Partner  
 5545 Legacy Dr., Suite 440  
 Plano, TX 75024

24827 Alpha – The Dude

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: HURRICANE HELENE, FLOODING, AND SEVERE WEATHER IN THE SOUTHEASTERN U....

# USPS Tracking<sup>®</sup>

FAQs >

Tracking Number:

Remove X

## 9589071052701152549406

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### Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

#### Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

Delivered

Out for Delivery

Preparing for Delivery

### Moving Through Network

**In Transit to Next Facility**

September 19, 2024

**Arrived at USPS Regional Facility**

COPPELL TX DISTRIBUTION CENTER

September 15, 2024, 10:10 am

**Departed USPS Facility**

ALBUQUERQUE, NM 87101

September 13, 2024, 6:41 pm

**Arrived at USPS Facility**

ALBUQUERQUE, NM 87101

Feedback

9589 0710 5270 1152 5493 83

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Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

**Total Postage and Fees** \$ \_\_\_\_\_

Postmark Here

Sent To Rio Bravo JV by Eagle Natural Resources,  
 LLC, it's Managing Partner  
 Street and Apt. No., or P.O. Box 5545 Legacy Dr., Suite 440  
 City, State, ZIP+4® Plano, TX 75024 24827 Alpha - The Dude

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: HURRICANE HELENE, FLOODING, AND SEVERE WEATHER IN THE SOUTHEASTERN U....

# USPS Tracking<sup>®</sup>

FAQs >

Tracking Number:

Remove X

## 9589071052701152549383

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### Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

#### Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

Delivered

Out for Delivery

Preparing for Delivery

#### Moving Through Network

**In Transit to Next Facility**

September 19, 2024

**Arrived at USPS Regional Facility**

COPPELL TX DISTRIBUTION CENTER

September 15, 2024, 10:10 am

**Departed USPS Facility**

ALBUQUERQUE, NM 87101

September 13, 2024, 6:41 pm

**Arrived at USPS Facility**

ALBUQUERQUE, NM 87101

Feedback

9589 0710 5270 1152 5493 90

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Certified Mail Fee	\$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$	
Total Postage and Fees	\$	

Sent To

Street and Apt. No., or PO Box? **Rolling Hills JV by Eagle Natural Resources, LLC, it's Managing Partner**  
**5545 Legacy Dr., Suite 440**

City, State, ZIP+4® **Plano, TX 75024**  
**24827 Alpha - The Dude**

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: HURRICANE HELENE, FLOODING, AND SEVERE WEATHER IN THE SOUTHEASTERN U....

# USPS Tracking<sup>®</sup>

FAQs >

Tracking Number:

Remove X

## 9589071052701152549390

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

#### Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

Delivered

Out for Delivery

Preparing for Delivery

#### Moving Through Network

**In Transit to Next Facility**

September 19, 2024

**Arrived at USPS Regional Facility**

COPPELL TX DISTRIBUTION CENTER

September 15, 2024, 10:10 am

**Departed USPS Facility**

ALBUQUERQUE, NM 87101

September 13, 2024, 6:41 pm

**Arrived at USPS Facility**

ALBUQUERQUE, NM 87101

Feedback

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Certified Mail Fee \$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To	
Street and Apt. No., or PO	Sandra Jean Smith and Gary A. Smith, Deceased
City, State, ZIP+4®	5528 Tidwell Rd. Carlsbad, NM 88220
<small>24827 Alpha - The Dude</small>	
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	

ALERT: HURRICANE HELENE, FLOODING, AND SEVERE WEATHER IN THE SOUTHEASTERN U....

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 9589071052701152549345

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

#### Get More Out of USPS Tracking:

**USPS Tracking Plus®**

Feedback

#### Delivery Attempt

**Reminder to Schedule Redelivery of your item**

September 21, 2024

#### Notice Left (No Authorized Recipient Available)

CARLSBAD, NM 88220

September 16, 2024, 3:21 pm

#### Departed USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER

September 16, 2024, 5:03 am

#### Arrived at USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER

September 15, 2024, 9:23 am

#### In Transit to Next Facility

September 14, 2024

#### Departed USPS Facility

ALBUQUERQUE, NM 87101

9589 0710 5270 1152 5493 76

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OFFICIAL USE	
Certified Mail Fee \$ _____	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
<b>Total Postage and Fees</b> \$ _____	
Sent To Street and Apt. No., or PO _____ City, State, ZIP+4® _____	
Sapphire JV by Eagle Natural Resources, LLC, it's Managing Partner 5545 Legacy Drive, Suite 440 Plano, TX 75024 24827 Alpha – The Dude	
PS Form 3800, January 2023 PBN 7530-02-000-9047 See Reverse for Instructions	

ALERT: HURRICANE HELENE, FLOODING, AND SEVERE WEATHER IN THE SOUTHEASTERN U....

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 9589071052701152549376

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item has been delivered to an agent and left with an individual at the address at 11:21 am on September 23, 2024 in PLANO, TX 75024.

Get More Out of USPS Tracking:

**USPS Tracking Plus®**

Feedback

#### Delivered to Agent

**Delivered to Agent, Left with Individual**

PLANO, TX 75024

September 23, 2024, 11:21 am

#### In Transit to Next Facility

September 21, 2024

#### Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER

September 20, 2024, 7:50 pm

#### Departed USPS Facility

ALBUQUERQUE, NM 87101

September 13, 2024, 6:41 pm

#### Arrived at USPS Facility

ALBUQUERQUE, NM 87101

September 13, 2024, 6:37 pm

9589 0710 5270 1152 5494 37

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Certified Mail Fee  
\$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postmark  
Here

Postage  
\$ \_\_\_\_\_

Total Postage and Fees  
\$ \_\_\_\_\_

Sent To  
Street and Apt. No., or Sarvis Permian Land Fund I, LLC  
3900 S. Wadsworth Blvd, Suite 555  
Lakewood, CO 80235  
City, State, ZIP+4® 24827 Alpha - The Dude

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: HURRICANE HELENE, FLOODING, AND SEVERE WEATHER IN THE SOUTHEASTERN U....

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 9589071052701152549437

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 9:18 am on September 21, 2024 in DENVER, CO 80235.

Get More Out of USPS Tracking:

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Front Desk/Reception/Mail Room**

DENVER, CO 80235

September 21, 2024, 9:18 am

### Departed USPS Regional Facility

DENVER CO DISTRIBUTION CENTER

September 20, 2024, 10:14 am

### Arrived at USPS Regional Facility

DENVER CO DISTRIBUTION CENTER

September 20, 2024, 9:49 am

### In Transit to Next Facility

September 17, 2024

### Departed USPS Facility

ALBUQUERQUE, NM 87101

September 13, 2024, 6:41 pm

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS  
PO BOX 507  
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS  
COUNTY OF EDDY }

Account Number: 94  
Ad Number: 14600  
Description: Case #24827  
Ad Cost: \$109.54

Nicole Bitton, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

September 19, 2024

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

*N Bitton*

Agent

Subscribed to and sworn to me this 19<sup>th</sup> day of September 2024

*Latisha Romine*

Notary Public  
State of NM county Eddy

ID#: 1076338  
My commission expires: 9/12/27

LATISHA ROMINE  
Notary Public, State of New Mexico  
Commission No. 1076338  
My Commission Expires  
05-12-2027

CARA DOUGLAS  
HINKLE SHANOR, LLP  
PO BOX 2068  
Santa Fe, NM 87504

LEGAL NOTICE

This is to notify all interested parties, including, Bernard G. Chavez and Rebecca L. Chavez; Estate of Jean A. Bass, deceased 5/25/2008; Estate of Janeth Perry; Estate of Myrl Jean Angell; Estates of Fred C. Lancaster (DOD 2/17/2003) and Lucielle P. Lancaster (DOD 11/1/1996); Estates of Gardner C. Mann (DOD 12/19/1998) and Brenda Mann (DOD 10/29/2019); Sandra Jean Smith and Gary A. Smith, Deceased; Horizon Reserves II, LLC; Red River Energy Partners, LLC; Sapphire JV by Eagle Natural Resources, LLC, its Managing Partner; Rio Bravo JV by Eagle Natural Resources, LLC, its Managing Partner; Rolling Hills JV by Eagle Natural Resources, LLC, its Managing Partner; Red Desert JV by Eagle Natural Resources, LLC, its Managing Partner; Alpha Wolf JV by Eagle Natural Resources, LLC, its Managing Partner; Iron Horse JV by Eagle Natural Resources, LLC, its Managing Partner; Sarvis Permian Land Fund I, LLC; Security Federal Savings and Loan Association; and its successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Alpha Energy Partners, LLC. (Case No. 24827). The hearing will be conducted on October 3, 2024, in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Alpha Energy Partners, LLC (Applicant), seeks to pool additional uncommitted interests under the terms of Order No. R-23006. Order No. R-23006 pooled uncommitted interests in the Wolfcamp formation underlying a 634-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 19 and 20, Township 22 South, Range 27 East, Eddy County, New Mexico (Unit); dedicated the Unit to The Dude 19/20 Fee 203H and The Dude 19/20 Fee 204H wells; and designated Applicant as operator of the unit and wells (Wells). Since the order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of Order No. R-23006. The Wells are located approximately 1.6 miles southwest of Carlsbad, New Mexico.

14600-Published in the Carlsbad Current-Argus on Sep 19, 2024.

Alpha Energy Partners, LLC  
Case No. 24827  
Exhibit B-4