

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, October 10, 2024

8:30 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505
and via MS Teams (login information below)

Virtual Attendance:

Click [HERE](#) to be connected to the meeting.

Dial-in by phone:

(505) 312-4308

Phone conference ID: 828 000 881#

Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

NOTICE: The hearing examiner may call the following cases in any order at their discretion.

	Case Number	Description
1.	23426	<p>Application of BTA Oil Producers, LLC to Rescind Approval of Four Applications for Permits to Drill Issued to Texas Standard Operating NM LLC, Lea County, New Mexico. Applicant seeks an order rescinding approval of four Applications for Permits to Drill (“APDs”) submitted for Texas Standard Operating NM LLC’s State 9-16 No. 1H (API #30-025-51106), State 9-16 State No. 2H (API #30-025-51128), State 9-16 No. 3H (API #30-025-51129), and State 9-16 No. 4H (API #30-025-51130) wells (“Wells”). The Wells are located in the W/2 of Section 16 and the SW/4 of Section 9, Township 17 South, Range 36 East and traverse the N/2 NW/4 of Section 21, Township 17 South, Range 36 East, which is included within Applicant’s Vindicator Canyon State Exploratory Unit (“Unit”). The location of the Wells interferes with Applicant’s ability to develop the Unit and thereby violates Applicant’s correlative rights and result in waste. The Wells are located approximately nine miles south of Lovington, NM.</p> <p>Setting: Status Conference</p>
2.	24574	<p>Application of Marathon Oil Permian LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted mineral interests within a 1280-acre Bone Spring horizontal spacing unit underlying all of Sections 15 and 22, Township 24 South, Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will the Wobbegong WC Fed Com 501H well to be horizontally drilled with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 15; the Wobbegong WC Fed Com 502H well to be horizontally drilled with a proposed first take point in the SE/4 SW/4 (Unit N) of Section 22 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 15; the Wobbegong WC Fed Com 503H well to be horizontally drilled with a proposed first take point in the SW/4SE/4 (Unit O) of Section 22 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 15; and the Wobbegong WC Fed Com 504H well to be horizontally drilled with a proposed first take point in the SE/4SE/4 (Unit P) of Section 22 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 15. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 11.3 miles southwest of Loving, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24575</p>
3.	24575	<p>Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a standard 1,280-acre, more or less, Wolfcamp horizontal spacing unit underlying all of</p>

		<p>Sections 15 and 22, Township 24 South, Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will target the Purple Sage Wolfcamp Gas Pool (Code 98220) and be dedicated to the Wobbegong WC Fed Com 701H and Wobbegong WC Fed Com 801H wells to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 15; and the Wobbegong WC Fed Com 702H and Wobbegong WC Fed Com 803H wells to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 22 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 15. The producing area for the wells is expected to be orthodox. The completed interval for the Wobbegong WC Fed Com 702H is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 11.3 miles southwest of Loving, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24574</p>
4.	24798	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Bone Spring formation in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 N/2 of Sections 14 and 13, T22S-R26E, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: Outlaw 14 Fed Com 122H well (SBSG), to be horizontally drilled from an approximate surface hole location within the E/2 NE/4 of Section 15, T22S-R26E, to an approximate bottom hole location 100' FEL and 1650' FNL of Section 13, T22S-R26E; and Outlaw 14 Fed Com 132H well (TBSG), to be horizontally drilled from an approximate surface hole location within the E/2 NE/4 of Section 15, T22S-R26E, to an approximate bottom hole location 100' FEL and 1650' FNL of Section 13, T22S-R26E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1 mile West of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24800, 24803, 24804, 24805, 24806</p>
5.	24800	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Bone Spring formation in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the N/2 N/2 of Sections 14 and 13, T22S-R26E, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: Outlaw 14 Fed Com 121H well (SBSG), to be horizontally drilled from an approximate surface hole location within the E/2 NE/4 of Section 15, T22S-R26E, to an approximate bottom hole location 100' FEL and 330' FNL of Section 13, T22S-R26E; and Outlaw 14 Fed Com 131H well (TBSG), to be horizontally drilled from an approximate surface hole location within the E/2 NE/4 of Section 15, T22S-R26E, to an approximate bottom hole location 100' FEL and 330' FNL of Section 13, T22S-R26E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1 mile West of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24798, 24803, 24804, 24805, 24806</p>
6.	24803	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Bone Spring formation in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 S/2 of Sections 14 and 13, T22S-R26E, in Eddy County, New Mexico. Applicant proposes to drill the</p>

		<p>following 2-mile wells in the HSU: Outlaw 14 Fed Com 124H well (SBSG), to be horizontally drilled from an approximate surface hole location within the E/2 SE/4 of Section 15, T22S-R26E, to an approximate bottom hole location 100' FEL and 990' FSL of Section 13, T22S-R26E; and Outlaw 14 Fed Com 134H well (TBSG), to be horizontally drilled from an approximate surface hole location within the E/2 SE/4 of Section 15, T22S-R26E, to an approximate bottom hole location 100' FEL and 990' FSL of Section 13, T22S-R26E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1 mile West of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24798, 24800, 24804, 24805, 24806</p>
7.	24804	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Bone Spring formation in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the N/2 S/2 of Sections 14 and 13, T22S-R26E, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: Outlaw 14 Fed Com 123H well (SBSG), to be horizontally drilled from an approximate surface hole location within the E/2 SE/4 of Section 15, T22S-R26E, to an approximate bottom hole location 100' FEL and 2310' FSL of Section 13, T22S-R26E; and Outlaw 14 Fed Com 133H well (TBSG), to be horizontally drilled from an approximate surface hole location within the E/2 SE/4 of Section 15, T22S-R26E, to an approximate bottom hole location 100' FEL and 2310' FSL of Section 13, T22S-R26E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1 mile West of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24798, 24800, 24803, 24805, 24806</p>
8.	24805	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Bone Spring formation in a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the N/2 of Sections 14 and 13, T22S-R26E, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: Outlaw 14 Fed Com 221H well, to be horizontally drilled from an approximate surface hole location within the E/2 NE/4 of Section 15, T22S-R26E, to an approximate bottom hole location 100' FEL and 990' FNL of Section 13, T22S-R26E; and Outlaw 14 Fed Com 222H well, to be horizontally drilled from an approximate surface hole location within the E/2 NE/4 of Section 15, T22S-R26E, to an approximate bottom hole location 100' FEL and 2310' FNL of Section 13, T22S-R26E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1 mile West of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24798, 24800, 24803, 24804, 24806</p>
9.	24806	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Bone Spring formation in a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 of Sections 14 and 13, T22S-R26E, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: Outlaw 14 Fed Com 223H well, to be horizontally drilled from an approximate surface hole location within the E/2 SE/4 of Section 15, T22S-R26E, to an approximate bottom hole location 100' FEL and 1650' FSL of Section 13, T22S-R26E; and</p>

		<p>Outlaw 14 Fed Com 224H well, to be horizontally drilled from an approximate surface hole location within the E/2 SE/4 of Section 15, T22S-R26E, to an approximate bottom hole location 100' FEL and 330' FSL of Section 13, T22S-R26E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1 mile West of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24798, 24800, 24803, 24804, 24805</p>
10.	24807	<p>Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation in a standard 280-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the N/2 NW/4 of Section 13 and N/2 N/2 of Section 14, Township 19 South, Range 27 East, in Eddy County, New Mexico. Applicant proposes to drill the following well in the HSU: Cardigan State Com 131H well, to be horizontally drilled from a surface hole location approximately 530' FNL and 1,420' FWL of Section 13, T19S-R27E to a bottomhole location approximately 455' FNL and 100' FWL of Section 14, T19S-R27E. The completed interval and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 14 miles Southwest of Loco Hills, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24808, 24809, 24810</p>
11.	24808	<p>Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation in a standard 280-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the S/2 NW/4 of Section 13, S/2 N/2 of Section 14, and the S/2 NE/4 of Section 15, Township 19 South, Range 27 East, in Eddy County, New Mexico. Applicant proposes to drill the following well in the HSU: Cardigan State Com 132H well, to be horizontally drilled from a surface hole location approximately 2,083' FSL and 1,766' FWL of Section 13, T19S-R27E to a bottom hole location approximately 1,730' FNL and 2,547' FEL of Section 15, T19S-R27E. The completed interval and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 14 miles Southwest of Loco Hills, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24807, 24809, 24810</p>
12.	24809	<p>Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation in a standard 280-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the N/2 SW/4 of Section 13, the N/2 S/2 of Section 14, and the N/2 SE/4 of Section 15, Township 19 South, Range 27 East, in Eddy County, New Mexico. Applicant proposes to drill the following well in the HSU: Cardigan State Com 132H well, to be horizontally drilled from a surface hole location approximately 2,053' FSL and 1,766' FWL of Section 13, T19S-R27E to a bottom hole location approximately 1,883' FSL and 2,545' FEL of Section 15, T19S-R27E. The completed interval and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 14 miles Southwest of Loco Hills, New Mexico.</p> <p>Setting: Status Conference</p>

		Joined with Cases: 24807, 24808, 24810
13.	24810	<p>Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation in a standard 280-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the S/2 SW/4 of Section 13, the S/2 S/2 of Section 14, and the S/2 SE/4 of Section 15, Township 19 South, Range 27 East, in Eddy County, New Mexico. Applicant proposes to drill the following well in the HSU: Cardigan State Com 132H well, to be horizontally drilled from a surface hole location 2,023' FSL and 1,765' FWL of Section 13, T19S-R27E to a bottom hole location approximately 383' FSL and 2,543' FEL of Section 15, T19S-R27E. The completed interval and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 14 miles Southwest of Loco Hills, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24807, 24808, 24809</p>
14.	24872	<p>Application of Avant Operating, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 1262.72-acre, more or less, Wolfcamp horizontal spacing unit comprised of Sections 30 and 31, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: the Speedmaster 30 Fed Com #006H well with a proposed surface hole location in the NE/4 NW/4 (Unit C) of Section 30 and a proposed bottom hole location in the SE/4 SW/4 (Unit N) of Section 31; Speedmaster 30 Fed Com #007H well with a proposed surface hole location in the NW/4 NW/4 (Unit D) of Section 30 and a proposed bottom hole location in the SW/4 SW/4 (Unit M) of Section 31; Speedmaster 30 Fed Com #008H well with a proposed surface hole location in the NE/4 NE/4 (Unit A) of Section 30 and a proposed bottom hole location in the SW/4 SE/4 (Unit O) of Section 31; and Speedmaster 30 Fed Com #009H well with a proposed surface hole location in the NE/4 NE/4 (Unit A) of Section 30 and a proposed bottom hole location in the SE/4 SE/4 (Unit P) of Section 31. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 23 miles west of Hobbs, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24873</p>
15.	24873	<p>Application of Avant Operating, LLC for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 1262.72-acre, more or less, Bone Spring horizontal spacing unit comprised of Sections 30 and 31, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Avant also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the following wells: the Speedmaster 30 Fed Com #501H well with a proposed surface hole location in the NW/4 NW/4 (Unit D) of Section 30 and a proposed bottom hole location in the SW/4 SW/4 (Unit M) of Section 31; Speedmaster 30 Fed Com #301H and Speedmaster 30 Fed Com #601H wells with proposed first take points in the NW/4 NW/4 (Unit D) of Section 30 and proposed last take points in the SE/4 SW/4 (Unit N) of Section 31; Speedmaster 30 Fed Com #502H well with a proposed surface hole location in the NE/4 NW/4 (Unit C) of Section 30 and a proposed bottom hole location in the SE/4 SW/4 (Unit N) of Section 31; Speedmaster 30 Fed Com #302H and Speedmaster 30 Fed Com #602H wells with proposed first take points in the NW/4 NE/4 (Unit B) of Section 30 and proposed last take points in the SW/4 SE/4 (Unit O) of Section 31; Speedmaster 30 Fed Com #303H well with a proposed surface hole location in the NE/4 NE/4 (Unit A) of Section 30 and a proposed bottom hole location in the SW/4 SE/4 (Unit O) of Section 31; and Speedmaster 30 Fed Com #304H, Speedmaster 30 Fed Com #603H, and Speedmaster 30 Fed Com #604H wells with proposed surface hole locations in the NE/4 NE/4 (Unit A) of</p>

		<p>Section 30 and proposed bottom hole locations in the SE/4 SE/4 (Unit P) of Section 31. The wells will be drilled at orthodox locations. This proposed horizontal spacing unit will partially overlap with the following spacing units:</p> <ul style="list-style-type: none"> • A 160-acre Bone Spring horizontal spacing unit comprised of the E/2 E/2 of Section 30, Township 18 South, Range 34 East, dedicated to Prima Exploration, Inc.'s EK 30 BS2 Federal Com #001H well (API 30-025-42701); • A 160-acre Bone Spring horizontal spacing unit comprised of the E/2 E/2 of Section 31, Township 18 South, Range 34 East, dedicated to Prima Exploration, Inc.'s EK 31 BS2 Federal Com #001H well (API 30-025-43884); • An 80-acre Bone Spring vertical spacing unit comprised of the W/2 SE/4 of Section 30, Township 18 South, Range 34 East, dedicated to Kaiser-Francis Oil Co.'s McElvain Federal #001H well (API 30-025-24757); • An 80-acre Bone Spring vertical spacing unit comprised of the W/2 SW/4 of Section 31, Township 18 South, Range 34 East, dedicated to Prima Exploration, Inc.'s McElvain Federal #010H well (API 30-025-39520); • A 160-acre Bone Spring horizontal spacing unit comprised of the W/2 E/2 of Section 30, Township 18 South, Range 34 East, dedicated to Prima Exploration, Inc.'s EK 30 BS2 Federal Com #002H well (API 30-025-43883); and • An 80-acre Bone Spring vertical spacing unit comprised of the N/2 SE/4 of Section 31, Township 18 South, Range 34 East, dedicated to Earthstone Operating, LLC's Wapiti 31 Federal #001H well (API 30-025-35841). <p>Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 23 miles west of Hobbs, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24872</p>
16.	24713	<p>Application of Civitas Permian Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the S/2 of Sections 22 and 23, Township 24 South, Range 26 East, Lea County, New Mexico. The proposed horizontal spacing unit will be dedicated to the Modelo 22-23 Fed Com 131H to be horizontally drilled with first take point in the NW/4SW/4 (Unit L) of Section 22 and last take point in the NE/4SE/4 (Unit I) of Section 23. The producing area for the well is expected to be orthodox. The completed interval for the Modelo 22-23 Fed Com 131H is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the Unit. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs and the actual operating costs and charges for supervision, designation of Civitas as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles south of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
17.	24721	<p>Joint Amended Application of Pride Energy Company and Cimarex Energy Co. for the Creation of a Special Pool, a Wolfbone Pool, in parts of Sections 12 and 13, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, Pursuant to Order No. R-23132 and to Re-open Case Nos. 22853 and 23295. Applicants in the above-styled cause seeks an order from the Division creating a special pool, the Scharb; Wolfbone Pool, an oil pool, pursuant to Order No. R-23132, within the W/2 W/2 of Sections 12 and 13, in Township 19 South, Range 34 East, NMPM, Lea County, New Mexico ("Subject Lands"). Applicants propose that Division's statewide rules apply to spacing units and well locations within the Scharb; Wolfbone Pool. The vertical extent of the proposed Scharb; Wolfbone Pool will be the stratigraphic equivalent of the top of the Third Bone Spring Sand, located at approximately 10,775 feet measured depth, to the stratigraphic equivalent of the base of the Wolfcamp A shale, located at approximately 11,306 feet measured depth, as found in the compensated neutron density log of the Super Cobra State Com. Well No. 1H (API No. 30-025-41987), which has a surface location 190 feet FSL and 660 feet FEL of Section 13, Township 19 South, Range 34 East N.M.P.M. Applicants will seek an order from the Division for the vertical extent by requesting the contraction of the Scharb; Bone Spring Pool (Pool Code 55610) in a manner that avoids overlap with the proposed Scharb; Wolfbone Pool. The base of the Scharb; Bone Spring (Code 55610) should be contracted to</p>

		<p>approximately 10,775 feet, a depth equivalent to the top of the Third Bone Spring Sand, and since currently a Wolfcamp pool has not been assigned to the Subject Lands, the base of the Scharb; Wolfbone Pool should be located at approximately 11,306 feet, which is the base of the Wolfcamp A shale, as found in the compensated well log of the Super Cobra State Com. Well No. 1H (API No. 30-025-41987). Also to be considered will be the re-opening of the record for Case Nos. 22853 and 23295. The Subject Lands are located approximately 27 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24736</p>
18.	24736	<p>Joint Amended Application of Pride Energy Company and Cimarex Energy Co. for the Creation of a Special Pool, a Wolfbone Pool, in parts of Sections 12 and 13, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, Pursuant to Order No. R-23132 and to Re-open Case Nos. 22853 and 23295. Applicants in the above-styled cause seeks an order from the Division creating a special pool, the Scharb; Wolfbone Pool, an oil pool, pursuant to Order No. R-23132, within the W/2 W/2 of Sections 12 and 13, in Township 19 South, Range 34 East, NMPM, Lea County, New Mexico ("Subject Lands"). Applicants propose that Division's statewide rules apply to spacing units and well locations within the Scharb; Wolfbone Pool. The vertical extent of the proposed Scharb; Wolfbone Pool will be the stratigraphic equivalent of the top of the Third Bone Spring Sand, located at approximately 10,775 feet measured depth, to the stratigraphic equivalent of the base of the Wolfcamp A shale, located at approximately 11,306 feet measured depth, as found in the compensated neutron density log of the Super Cobra State Com. Well No. 1H (API No. 30-025-41987), which has a surface location 190 feet FSL and 660 feet FEL of Section 13, Township 19 South, Range 34 East N.M.P.M. Applicants will seek an order from the Division for the vertical extent by requesting the contraction of the Scharb; Bone Spring Pool (Pool Code 55610) in a manner that avoids overlap with the proposed Scharb; Wolfbone Pool. The base of the Scharb; Bone Spring (Code 55610) should be contracted to approximately 10,775 feet, a depth equivalent to the top of the Third Bone Spring Sand, and since currently a Wolfcamp pool has not been assigned to the Subject Lands, the base of the Scharb; Wolfbone Pool should be located at approximately 11,306 feet, which is the base of the Wolfcamp A shale, as found in the compensated well log of the Super Cobra State Com. Well No. 1H (API No. 30-025-41987). Also to be considered will be the re-opening of the record for Case Nos. 22853 and 23295. The Subject Lands are located approximately 27 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24721</p>
19.	24732	<p>Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (WILLOW LAKE; BONE SPRING, WEST [96415]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the N/2 N/2 of Sections 22 and 23 ("2-Mile HSU"), Township 24 South, Range 26 East, in Eddy County, New Mexico and, as an alternative, a standard 240-acre, more or less, HSU, comprised of the N/2 N/2 of Section 22 and the N/2 W/4 of Section 23 ("Alternative HSU"), Township 24 South, Range 26 East, in Eddy County, New Mexico, if timing issues arise with securing the Bureau of Land Management lease for the N/2 NE/4 of Section 23. Applicant proposes to drill the following 2-mile well in the HSU: Jurnegan Fed Com BS2 #1H well, to be horizontally drilled from a surface hole location approximately 965' FNL and 610' FWL of Section 22, T24S-R26E to a bottom hole location approximately 440' FNL and 100' FEL of Section 23, T24S-R26E. In the alternative, Flat Creek proposes to drill the Jurnegan Fed Com BS2 #1H well, from a surface hole location approximately 965' FNL and 610' FWL of Section 22, T24S-R26E to a bottom hole location approximately 440' FNL and 2540' FWL of Section 23, T24S-R26E as a 1.5-mile lateral in the Alternative HSU. The completed intervals and first and last take points in either HSU will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles South West of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>

		Joined with Cases: 24733, 24734, 24735, 24772
20.	24733	<p>Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (WILLOW LAKE; BONE SPRING, WEST [96415]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the S/2 N/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: Jurnegan Fed Com BS2 #2H well, to be horizontally drilled from a surface hole location approximately 995' FNL and 610' FWL of Section 22, T24S-R26E to a bottom hole location approximately 1,870' FNL and 100' FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles South West of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24732, 24734, 24735, 24772</p>
21.	24734	<p>Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (WILLOW LAKE; BONE SPRING, WEST [96415]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the N/2 S/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: Jurnegan Fed Com BS2 #3H well, to be horizontally drilled from a surface hole location approximately 1,400' FSL and 725' FWL of Section 22, T24S-R26E to a bottom hole location approximately 1,900' FSL and 100' FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles South West of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24732, 24733, 24735, 24772</p>
22.	24735	<p>Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (WILLOW LAKE; BONE SPRING, WEST [96415]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the S/2 S/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: Jurnegan Fed Com BS2 #4H well, to be horizontally drilled from a surface hole location approximately 1,370' FSL and 725' FWL of Section 22, T24S-R26E to a bottom hole location approximately 440' FSL and 100' FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles South West of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24732, 24733, 24734, 24772</p>
23.	24772	<p>Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation in a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the N/2 of Sections 22 and 23 ("2-Mile HSU"), Township 24 South, Range 26 East, in Eddy County, New Mexico.</p>

		<p>Applicant proposes to drill the following 2-mile wells in the HSU: Jurnegan Fed Com WC 1H well, to be horizontally drilled from a surface hole location approximately 965' FNL and 560' FWL of Section 22, T24S-R26E to a bottom hole location approximately 390' FNL and 330' FEL of Section 23, T24S-R26E and Jurnegan Fed Com WC 2H well, to be horizontally drilled from a surface hole location approximately 995' FNL and 560' FWL of Section 22, T24S-R26E to a bottom hole location approximately 1820' FNL and 330' FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal gas wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the wells. The wells and land are approximately 6 miles North East of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24732, 24733, 24734, 24735</p>
24.	24830	<p>Application of Catamount Energy Partners, LLC, for Approval of a Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, San Juan County, New Mexico. Applicant in the above-styled cause seeks an order (a) creating a 1890-acre, more or less, non-standard horizontal well spacing unit in the Mancos formation [Basin Mancos (Gas) Pool (97232)] underlying Lots 1-4, S2N2 and SE4 of irregular Section 9, Lots 1-4, S2N2 and S2 of irregular Sections 10 and 11, and Lots 1-4, S2N2, SW4 and the NW4SE4 of irregular Section 12, Township 32 North, Range 6 West, NMPM, San Juan County, New Mexico, and (b) pooling the uncommitted mineral owners in this proposed non-standard horizontal well spacing unit. Applicant seeks to initially dedicate the above-referenced spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> - Miller Mesa 32-6-10 1H well to be drilled from a surface location in the N2N2 equivalent of irregular Section 10 with a first take point in Lot 1 (NE4NE4 equivalent) of irregular Section 10 and at last take point in Lot 4 (NW4NW4 equivalent) of irregular Section 9; - Miller Mesa 32-6-11 1H well to be drilled from a surface location in the N2N2 equivalent of irregular Section 10 with a first take point in Lot 4 (NW4NW4 equivalent) of irregular Section 11 and at last take point in Lot 1 (NE4NE4 equivalent) of irregular Section 12; and - NLN 32-6-9 2H well to be drilled from a surface location in the SW4 of Section 9, with a first take point in the NW4SE4 (Unit J) of Section 9 and at last take point the NW4SE4 (Unit J) of Section 12. <p>Also, to be considered will be the necessity of the non-standard spacing unit, the cost of drilling and completing the proposed wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 19 miles northeast of the town of Navajo Dam, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
25.	24842	<p>Application of Civitas Permian Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 18 and 19, Township 25 South, Range 36 East, Lea County, New Mexico. The proposed horizontal spacing unit will be dedicated to Blue Marlin Fed Com 111H to be horizontally drilled with the first take point in the SW/4SW/4 (Unit M) of Section 19 and last take point in the NW/4NW/4 (Unit D) of Section 18, and Blue Marlin Fed Com 112H to be horizontally drilled with the first take point in the SE/4SW/4 (Unit N) of Section 19 and last take point in the NE/4NW/4 (Unit C) of Section 18. The completed interval for the Blue Marlin Fed Com 112H is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the Unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs and the actual operating costs and charges for supervision, designation of Civitas as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 11 miles southwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
26.	24850	<p>Amended Application of Tap Rock Operating, LLC for Compulsory Pooling, Eddy County,</p>

		<p>New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 1920 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of all of all of Sections 2, 3 and 4, Township 25 South, Range 25 East NMPM, Eddy County, New Mexico initially dedicated to the proposed Beer 30 Fed Com #202H, Beer 30 Fed Com #204H, Beer 30 Fed Com #211H, and the Beer 30 Fed Com #213H wells to be horizontally drilled as follows:</p> <ul style="list-style-type: none"> • Beer 30 Fed Com #202H, which will be drilled from a surface hole location the SE/4 NE/4 of Section 2, Township 25 South, Range 25 East (Unit A) to a bottom hole located 5 Feet from the West Line in Section 4 and 1,650 Feet from the North Line in Section 4 (Unit E) Township 25 South, Range 25 East. • Beer 30 Fed Com #204H, which will be drilled from a surface hole location the SE/4 SE/4 of Section 2, Township 25 South, Range 25 East (Unit P) to a bottom hole located 5 Feet from the West Line in Section 4 and 990 Feet from the South Line in Section 4 (Unit M) Township 25 South, Range 25 East. • Beer 30 Fed Com #211H, which will be drilled from a surface hole location the SE/4 NE/4 of Section 2, Township 25 South, Range 25 East (Unit A) to a bottom hole located 5 Feet from the West Line in Section 4 and 330 Feet from the North Line in Section 4 (Unit D) Township 25 South, Range 25 East. • Beer 30 Fed Com #213H, which will be drilled from a surface hole location the SE/4 SE/4 of Section 2, Township 25 South, Range 25 East (Unit P) to a bottom hole located 5 Feet from the West Line in Section 4 and 2,360 Feet from the North Line in Section 4 (Unit L) Township 25 South, Range 25 East. <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 1.5 miles east of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
27.	24851	<p>Application of BTA Oil Producers, LLC to Extend Time to Commence Drilling Operations, Lea County, New Mexico. BTA Oil Producers, LLC (“Applicant”) seeks an order extending the deadline to commence drilling the well authorized by Order No. R-22852 (“Order”) until September 11, 2025. The Division issued the Order in Case No. 23662 on September 11, 2023. The Order: pooled all uncommitted interests in the Pennsylvanian Shale formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Sections 21 and 28, Township 16 South, Range 36 East, Lea County, New Mexico (“Unit”); dedicated the Unit to the Capitan 22301 28-21 State Com #17H well (“Well”); and designated Applicant as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well until September 11, 2025. The Well is located approximately 3 miles south of Lovington, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
28.	24852	<p>Application of BTA Oil Producers, LLC to Extend Time to Commence Drilling Operations, Lea County, New Mexico. BTA Oil Producers, LLC (“Applicant”) seeks an order extending the deadline to commence drilling the well authorized by Order No. R-22853 (“Order”) until September 11, 2025. The Division issued the Order in Case No. 23663 on September 11, 2023. The Order: pooled all uncommitted interests in the Pennsylvanian Shale formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Sections 21 and 28, Township 16 South, Range 36 East, Lea County, New Mexico (“Unit”); dedicated the Unit to the Capitan 22301 28-21 State Com #18H well (“Well”); and designated Applicant as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well until September 11, 2025. The Well is located approximately 3 miles south of Lovington, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
29.	24853	<p>Application of BTA Oil Producers, LLC to Extend Time to Commence Drilling Operations, Lea County, New Mexico. BTA Oil Producers, LLC (“Applicant”) seeks an order extending the deadline to commence drilling the well authorized by Order No. R-22909 (“Order”) until October</p>

		<p>6, 2025. The Division issued the Order in Case No. 23664 on October 6, 2023. The Order: pooled all uncommitted interests in the Pennsylvanian Shale formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 22 and 27, Township 16 South, Range 36 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Capitan 22301 27-22 State Com #19H well ("Well"); and designated Applicant as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well until October 6, 2025. The Well is located approximately 3 miles south of Lovington, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
30.	24854	<p>Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 SE/4 of Section 19, the W/2 E/2 of Section 30 and the W/2 NE/4 of Section 31, Township 17 South, Range 36 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Manila 8408 19-30-31 State Com #4H well ("Well"), which will be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 19 to a bottom hole location in the SW/4 NE/4 (Unit G) of Section 31. The completed intervals of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 8 miles south of Lovington, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
31.	24855	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Lea County, New Mexico. Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order (1) establishing a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 W/2 of Sections 23 and 26, Township 22 South, Range 34 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the First Bone Spring interval of the Bone Spring formation underlying the Unit. The Unit will be dedicated to the Tour Bus 23-26 Federal Com 302H well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 23 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 26. The completed interval of the Well will be orthodox. The Unit will partially overlap with the spacing unit for the Ring Neck 8817 26 Federal #003H (API No. 30-025-52613), which is located in the E/2 W/2 of Section 26, Township 22 South, Range 34 East, Lea County, and produces from the Ojo Chiso; Bone Spring pool (Code 96553). Due to a depth severance in the Unit, Applicant seeks to pool uncommitted interests from the top of the First Bone Spring interval at a stratigraphic equivalent of approximately 9,674' TVD to the base of the First Bone Spring interval at a stratigraphic equivalent of approximately 9,867' TVD as shown on the Ojo Chiso Federal #003 (API # 30-025-30733) well log. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 17 miles southwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
32.	24856	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Lea County, New Mexico. Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order (1) establishing a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the W/2 E/2 of Sections 23 and 26, Township 22 South, Range 34 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the First Bone Spring interval of the Bone Spring formation underlying the Unit. The Unit will be dedicated to the Tour Bus 23-26 Federal Com 303H well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 23 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 26. The completed interval of the Well will be orthodox. The Unit will partially overlap with the spacing unit for the Ring Neck 8817 26 Federal #004H (API No. 30-025-52614), which is located in the W/2 E/2 of Section 26, Township 22 South, Range 34 East, Lea County, and produces from the Ojo Chiso; Bone Spring pool (Code 96553). Due to a depth severance in the Unit, Applicant seeks to pool uncommitted interests from the top of the First Bone Spring interval at a stratigraphic equivalent of</p>

		<p>approximately 9,674' TVD to the base of the First Bone Spring interval at a stratigraphic equivalent of approximately 9,867' TVD as shown on the Ojo Chiso Federal #003 (API # 30-025-30733) well log. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 17 miles southwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
33.	24857	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Lea County, New Mexico. Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order (1) establishing a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 E/2 of Sections 23 and 26, Township 22 South, Range 34 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the First Bone Spring interval of the Bone Spring formation underlying the Unit. The Unit will be dedicated to the Tour Bus 23-26 Federal Com 304H well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 23 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 26. The completed interval of the Well will be orthodox. The Unit will partially overlap with the spacing unit for the Ring Neck 8817 26 Federal #005H (API No. 30-025-52615), which is located in the E/2 E/2 of Section 26, Township 22 South, Range 34 East, Lea County, and produces from the Ojo Chiso; Bone Spring pool (Code 96553). Due to a depth severance within the Unit, Applicant seeks to pool uncommitted interests from the top of the First Bone Spring interval at a stratigraphic equivalent of approximately 9,674' TVD to the base of the First Bone Spring interval at a stratigraphic equivalent of approximately 9,867' TVD as shown on the Ojo Chiso Federal #003 (API # 30-025-30733) well log. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 17 miles southwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
34.	24858	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Lea County, New Mexico. Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order (1) establishing a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 W/2 of Sections 23 and 26, Township 22 South, Range 34 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation underlying the Unit. The Unit will be dedicated to the Tour Bus 23-26 Federal Com 602H well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 23 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 26. The completed interval of the Well will be orthodox. The Unit will partially overlap with the spacing unit for the Ring Neck 8817 26 Federal #003H (API No. 30-025-52613), which is located in the E/2 W/2 of Section 26, Township 22 South, Range 34 East, Lea County, and produces from the Ojo Chiso; Bone Spring pool (Code 96553). Due to a depth severance in the Unit, Applicant seeks to pool uncommitted interests from the top of the Third Bone Spring interval at a stratigraphic equivalent of approximately 10,983' TVD to the base of the Third Bone Spring interval at a stratigraphic equivalent of approximately 11,336' TVD as shown on the Ojo Chiso Federal #3 (API # 30-025-30733) well log. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 17 miles southwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
35.	24859	<p>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 360-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 E/2 of Sections 23 and 26, and the NE/4 NE/4 of Section 35, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. Franklin seeks to dedicate the spacing unit to the Gold State Com 304H, Gold State Com 504H, and Gold State Com 604H wells to be horizontally drilled from a</p>

		<p>proposed surface hole location in the NE/4 NE/4 (Unit A) of Section 35, to a proposed bottom hole location in the NE/4 NE/4 (Unit A) of Section 23. The producing area for the wells is expected to be orthodox. This proposed horizontal spacing unit will partially overlap with the following existing spacing units: a 160-acre horizontal spacing unit comprised of the E/2 E/2 of Section 23 dedicated to Matador Production Company's Kingfisher State Com #001H well (API 30-025-41835); a 160-acre horizontal spacing unit comprised of the S/2 N/2 of Section 26 dedicated to Franklin Mountain Energy 3, LLC's Magpie State #001H well (API 30-025-40426); and a 320-acre horizontal spacing unit comprised of the E/2E/2 of Section 35, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 2 (the equivalent of the W/2E/2 of Section 2), Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, dedicate to Franklin Mountain Energy 3, LLC's Parallel State Com 304H (API 30-025-52530) and Parallel State Com 504H (API 30-025-52534) wells. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
36.	24861	<p>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 360-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2 E/2 of Sections 23 and 26, and the NW/4 NE/4 of Section 35, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. Franklin seeks to dedicate the spacing unit to the following wells: the Gold State Com 303H and Gold State Com 603H wells to be horizontally drilled from a proposed surface hole location in the NW/4 NE/4 (Unit B) of Section 35, to a proposed bottom hole location in the NW/4 NE/4 (Unit B) of Section 23; and the Gold State Com 503H well to be horizontally drilled from a proposed surface hole location in the NE/4 NE/4 (Unit A) of Section 35, to a proposed bottom hole location in the NW/4 NE/4 (Unit B) of Section 23. The producing area for the wells is expected to be orthodox. This proposed horizontal spacing unit will partially overlap with the following existing spacing units: a 160-acre horizontal spacing unit comprised of the W/2 E/2 of Section 23 dedicated to Matador Production Company's Kingfisher State Com #002H well (API 30-025-41836); a 160-acre horizontal spacing unit comprised of the S/2 N/2 of Section 26 dedicated to Franklin Mountain Energy 3, LLC's Magpie State #001H well (API 30-025-40426), and a 320-acre horizontal spacing unit comprised of the W/2E/2 of Section 35, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 2 (the equivalent of the W/2E/2 of Section 2), Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, dedicate to Franklin Mountain Energy 3, LLC's Parallel State Com 303H (API 30-025-52529) and Parallel State Com 503H (API 30-025-52533) wells. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
37.	24862	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Lea County, New Mexico. Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order (1) establishing a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the W/2 E/2 of Sections 23 and 26, Township 22 South, Range 34 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation underlying the Unit. The Unit will be dedicated to the Tour Bus 23-26 Federal Com 603H well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 23 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 26. The completed interval of the Well will be orthodox. The Unit will partially overlap with the spacing unit for the Ring Neck 8817 26 Federal #004H (API No. 30-025-52614), which is located in the W/2 E/2 of Section 26, Township 22 South, Range 34 East, Lea County, and produces from the Ojo Chiso; Bone Spring pool (Code 96553). Due to a depth severance in the Unit, Applicant seeks to pool uncommitted interests from the top of the Third Bone Spring interval at a stratigraphic equivalent of approximately 10,983' TVD to the base of the Third Bone Spring interval at a stratigraphic</p>

		<p>equivalent of approximately 11,336' TVD as shown on the Ojo Chiso Federal #3 (API # 30-025-30733) well log. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 17 miles southwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
38.	24863	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Lea County, New Mexico. Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order (1) establishing a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 E/2 of Sections 23 and 26, Township 22 South, Range 34 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation underlying the Unit. The Unit will be dedicated to the Tour Bus 23-26 Federal Com 604H well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 23 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 26. The completed interval of the Well will be orthodox. The Unit will partially overlap with the spacing unit for the Ring Neck 8817 26 Federal #005H (API No. 30-025-52615), which is located in the E/2 E/2 of Section 26, Township 22 South, Range 34 East, Lea County, and produces from the Ojo Chiso; Bone Spring pool (Code 96553). Due to a depth severance in the Unit, Applicant seeks to pool uncommitted interests from the top of the Third Bone Spring interval at a stratigraphic equivalent of approximately 10,983' TVD to the base of the Third Bone Spring interval at a stratigraphic equivalent of approximately 11,336' TVD as shown on the Ojo Chiso Federal #3 (API # 30-025-30733) well log. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 17 miles southwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
39.	24870	<p>Application of Steward Energy II, LLC to Extend Time to Commence Drilling Operations, Lea County, New Mexico. Steward Energy II, LLC ("Applicant") seeks an order extending the deadline to commence drilling the well authorized by Order No. R-22915 ("Order") until October 20, 2025. The Division issued the Order in Case No. 23578 on October 20, 2023. The Order: pooled all uncommitted interests in the San Andres formation, underlying a 265.00-acre, more or less, standard horizontal spacing unit comprised of the E/2 of irregular Section 11, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Gale Federal 2H well ("Well"); and designated Applicant as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well until October 20, 2025. The Well is located approximately 14.8 miles southeast of Tatum, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>