

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, October 31, 2024

9:00 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505
and via MS Teams (login information below)

Virtual Attendance:

Click [HERE](#) to be connected to the meeting.

Dial-in by phone:

(505) 312-4308

Phone conference ID: 513 313 660#

Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

NOTICE: The hearing examiner may call the following cases in any order at their discretion.

	Case Number	Description
1.	24185	<p>Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a proximity tract horizontal spacing unit comprised of the S/2 of Section 33 and the S/2 of Section 34, Township 18 South, Range 32 East, NMPM. The unit will be dedicated to (a) the Bond 33-34 Fed. Com. Well Nos. 104H, 105H, 207H, and 209H, with surface locations in the SW/4SW/4 of Section 33 and last take points in the NE/4SE/4 of Section 34, and (b) the Bond 33-34 Fed. Com. Well Nos. 106H and 211H, with surface locations in the SW/4SW/4 of Section 33 and last take points in the SE/4SE/4 of Section 34. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 10-1/2 miles south of Maljamar, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24678</p>
2.	24678	<p>Application of Avant Operating, LLC for approval of a non-standard unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division (a) approving a non-standard 480-acre spacing unit; (b) pooling all uncommitted interests within a 480-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 of Section 32 and the NW/4 of Section 33, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico; and (c) to the extent necessary, approving an overlapping spacing unit. This spacing unit will be dedicated to the Lobo Loco 34 Fed Com 303H, Lobo Loco 34 Fed Com 503H, and Lobo Loco 34 Fed Com 603H wells with proposed surface hole locations in the NE/NW (Unit C) of Section 34, Township 18 South, Range 32 East, and proposed last take points in the SW/NW (Unit E) of Section 32, Township 18 South, Range 32 East; and the Lobo Loco 34 Fed Com 301H, Lobo Loco 34 Fed Com 302H, Lobo Loco 34 Fed Com 501H, Lobo Loco 34 Fed Com 502H, Lobo Loco 34 Fed Com 601H, and Lobo Loco 34 Fed Com 602H wells with proposed surface hole locations in the NE/NW (Unit C) of Section 34, Township 18 South, Range 32 East, and proposed last take points in the NW/NW (Unit D) of Section 32, Township 18 South, Range 32 East. The wells will be drilled at orthodox locations. This proposed spacing unit will overlap the following existing spacing units operated by Raybaw Operating, LLC:</p> <ul style="list-style-type: none"> • A 40-acre spacing unit comprised of the NE4NE4 of Section 32 dedicated to the Hulkster No. 4 (30-025-39571); • A 40-acre spacing unit comprised of the NW4NE4 of Section 32 dedicated to the Hulkster No. 3 (30-025-39570);

		<ul style="list-style-type: none"> • A 40-acre spacing unit comprised of the NE4NW4 of Section 32 dedicated to the N. Lusk 32 State No. 1 (30-025-35747); • A 40-acre spacing unit comprised of the NW4NW4 of Section 32 dedicated to the Hulkster No. 1 (30-025-38446); • A 40-acre spacing unit comprised of the SW4NW4 of Section 32 dedicated to the Hulkster No. 2 (30-025-38844); • A 40-acre spacing unit comprised of the SE4NW4 of Section 32 dedicated to the Watkins 32 State No. 1 (30-025-31735); • A 40-acre spacing unit comprised of the SW4NE4 of Section 32 dedicated to the Max State No. 1 (30-025-26754); and • A 40-acre spacing unit comprised of the SE4NE4 of Section 32 dedicated to the Hulkster No. 5 (30-025-39572). <p>Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 10 miles south of Maljamar, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24185</p>
3.	24231	<p>Application of Marathon Oil Permian LLC for Compulsory Pooling, and, to the Extent Necessary, Approval of an Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a standard 960-acre, more or less, Bone Spring horizontal spacing unit underlying the S/2 of Sections 8 and 7, Township 23 South, Range 28 East, and the S/2 of Section 12, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Silver Snake Federal Com 301H and Silver Snake Federal Com 501H wells to be horizontally with first take points in the SE/4 SE/4 (Unit P) of Section 8 and last take points in the SW/4 SW/4 (Unit M) of Section 12; and the Silver Snake Federal Com 302H and Silver Snake Federal Com 502H wells to be horizontally drilled with first take points in the NE/4 SE/4 (Unit I) of Section 8 and last take points in the NW/4 SW/4 (Unit L) of Section 12. The producing area for the wells is expected to be orthodox. The completed intervals for the Silver Snake Federal Com 302H and Silver Snake Federal Com 501H wells are expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed horizontal spacing unit will overlap with a 160-acre horizontal spacing unit comprised of the N/2 S/2 of Section 8, Township 23 South, Range 28 East, dedicated to OXY USA WTP Limited Partnership's Villa A Fee Com #002H well (API 30-015-42284). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 9 miles southwest of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24232, 24481, 24482, 24483, 24484</p>
4.	24232	<p>Application of Marathon Oil Permian LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a standard 960-acre, more or less, Bone Spring horizontal spacing unit underlying the N/2 of Sections 8 and 7, Township 23 South, Range 28 East, and the N/2 of Section 12, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Purple Parrot Federal Com 301H and Purple Parrot Federal Com 501H wells to be horizontally drilled with first take points in the SE/4 NE/4 (Unit H) of Section 8 and last take points in the SW/4 NW/4 (Unit E) of Section 12; and the Purple Parrot Federal Com 302H and Purple Parrot Federal Com 502H wells to be horizontally drilled with first take points in the NE/4 NE/4 (Unit A) of Section 8 and last take points in the NW/4 NW/4 (Unit D) of Section 12. The producing area for the wells is expected to be orthodox. The completed intervals for the Purple Parrot Federal Com 302H and Purple Parrot Federal Com 501H wells are expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk</p>

		involved in drilling said wells. Said area is located approximately 9 miles southwest of Carlsbad, New Mexico. Setting: Status Conference Joined with Cases: 24231, 24481, 24482, 24483, 24484
5.	24481	Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the N2N2 of Sections 11 and 12, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Brenda Schulte Fee 111H, Brenda Schulte Fee 121H and Brenda Schulte Fee 131H wells to be horizontally drilled from a surface location in the NW4 of Section 11, with first take points in the NW4NW4 (Unit D) of Section 11 and last take points in the NE4NE4 (Unit A) of Section 12. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 10 miles southwest of Carlsbad, New Mexico. Setting: Status Conference Joined with Cases: 24231, 24232, 24482, 24483, 24484
6.	24482	Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the S2N2 of Sections 11 and 12, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Brenda Schulte Fee 112H, Brenda Schulte Fee 122H and Brenda Schulte Fee 132H wells to be horizontally drilled from a surface location in the NW4 of Section 11, with first take points in the SW4NW4 (Unit E) of Section 11 and last take points in the SE4NE4 (Unit H) of Section 12. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 10 miles southwest of Carlsbad, New Mexico. Setting: Status Conference Joined with Cases: 24231, 24232, 24481, 24483, 24484
7.	24483	Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the N2S2 of Sections 11 and 12, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Brenda Schulte Fee 113H, Brenda Schulte Fee 123H and Brenda Schulte Fee 133H wells to be horizontally drilled from a surface location in the SW4 of Section 11, with first take points in the NW4SW4 (Unit L) of Section 11 and last take points in the NE4SE4 (Unit I) of Section 12. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 10 miles southwest of Carlsbad, New Mexico. Setting: Status Conference Joined with Cases: 24231, 24232, 24481, 24482, 24484
8.	24484	Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the S2S2 of Sections 11 and 12, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Brenda Schulte Fee 114H, Brenda Schulte Fee 124H and Brenda Schulte Fee 134H wells to be horizontally drilled from a surface location in the SW4 of Section 11, with first take points in the SW4SW4 (Unit M) of Section 11 and last take points in the SE4SE4 (Unit P) of Section 12. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the

		<p>proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 10 miles southwest of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24231, 24232, 24481, 24482, 24483</p>
9.	24446	<p>Application of Marathon Oil Permian LLC for compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 640-acre, more or less, Bone Spring horizontal spacing unit underlying the W/2 of Sections 27 and 34, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the War Hammer BS Federal Com 201H, War Hammer BS Federal Com 202H, War Hammer BS Federal Com 301H, War Hammer BS Federal Com 601H wells to be drilled with proposed first take points in the SW/4SW/4 (Unit M) of Section 34 and proposed last take points in the NW/4NW/4 (Unit D) of Section 27; and the War Hammer BS Federal Com 203H well to be drilled with a proposed first take point in the SE/4SW/4 (Unit N) of Section 34 and a proposed last take point in the NE/4NW/4 (Unit C) of Section 27. The wells will be drilled at orthodox locations. The completed intervals for the War Hammer BS Federal Com 202H and the War Hammer BS Federal Com 601H are expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Marathon also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit in this case will partially overlap: a 480-acre Bone Spring horizontal well spacing unit comprised of the W/2 and the W/2E/2 of Section 27, dedicated to COG Operating, LLC's Pygmy 27 State 2H well (API 30-025-42062) and COG Operating, LLC's Pygmy 27 State 1H well (API 30-025-40352) and COG Operating, LLC's Pygmy 27 State 3H well (API 30-025-42068); and a 160-acre Bone Spring horizontal well spacing unit comprised of the W/2W/2 of Section 34, dedicated to Marathon's Battle 34 Federal 4H well (API 30-025-42636). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 18.4 miles from Oil Center, New Mexico.</p> <p>Setting: Status Conference</p>
10.	24448	<p>Application of Marathon Oil Permian LLC for compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Bone Spring horizontal spacing unit underlying the W/2E/2 of Sections 27 and 34, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Battle Axe BS State Com 201H, Battle Axe BS State Com 301H, and Battle Axe BS State Com 601H wells to be drilled with proposed first take points in the SW/4SE/4 (Unit O) of Section 34 and proposed last take points in the NW/4NE/4 (Unit B) of Section 27. The wells will be drilled at orthodox locations. Marathon also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit in this case will partially overlap: a 480-acre Bone Spring horizontal well spacing unit comprised of the W/2 and the W/2E/2 of Section 27, dedicated to COG Operating, LLC's Pygmy 27 State 2H well (API 30-025-42062) and COG Operating, LLC's Pygmy 27 State 1H well (API 30-025-40352) and COG Operating, LLC's Pygmy 27 State 3H well (API 30-025-42068); and a 160-acre Bone Spring horizontal well spacing unit comprised of the W/2E/2 of Section 34, dedicated to Marathon's Battle #002H well (API 30-025-42009). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 18.4 miles from Oil Center, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24449</p>
11.	24449	<p>Application of Marathon Oil Permian LLC for compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Bone Spring horizontal spacing unit underlying the E/2E/2 of Sections 27 and 34, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Battle Axe BS State Com 302H well to be drilled with a proposed first take point</p>

		<p>in the SE/4SE/4 (Unit P) of Section 34 and proposed last take points in the NE/4NE/4 (Unit A) of Section 27. The well will be drilled at orthodox locations. Marathon also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit in this case will partially overlap: a 320-acre Bone Spring horizontal well spacing unit comprised of the E/2E/2 of Sections 27 and 22, dedicated to COG Operating, LLC's Raspberry State Com 1H well (API 30-025-43179); and a 160-acre Bone Spring horizontal well spacing unit comprised of the E/2E/2 of Section 34, dedicated to Marathon's Battle #0001H well (API 30-025-41364). Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 18.4 miles from Oil Center, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24448</p>
12.	24849	<p>Application of Avant Operating, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 1280-acre, more or less, Bone Spring horizontal spacing unit comprised of Sections 14 and 23, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: the Sapphire 14 Federal Com #301H, Sapphire 14 Federal Com #302H, Sapphire 14 Federal Com #501H, Sapphire 14 Federal Com #502H, Sapphire 14 Federal Com #601H, and Sapphire 14 Federal Com #602H wells with proposed surface hole locations in the NW/4 NW/4 (Unit D) of Section 14 and proposed bottom hole locations in the SW/4 SW/4 (Unit M) of Section 23; Sapphire 14 Federal Com #303H and Sapphire 14 Federal Com #603H wells with proposed first take points in the NE/4 NW/4 (Unit C) of Section 14 and proposed last take points in the SE/4 SW/4 (Unit N) of Section 23; Sapphire 14 Federal Com #513H well with a proposed surface hole location in the NW/4 NW/4 (Unit D) of Section 14 and a proposed bottom hole location in the SE/4 SW/4 (Unit N) of Section 23; Sapphire 14 Federal Com #304H, and Sapphire 14 Federal Com #604H wells with proposed surface hole locations in the NE/4 NE/4 (Unit A) of Section 14 and proposed bottom hole locations in the SW/4 SE/4 (Unit O) of Section 23; Sapphire 14 Federal Com #514H well with a proposed surface hole location in the NW/4 NE/4 (Unit B) of Section 14 and a proposed bottom hole location in the SW/4 SE/4 (Unit O) of Section 23; Sapphire 14 Federal Com #505H, and Sapphire 14 Federal Com #506H wells with proposed surface hole locations in the NW/4 NE/4 (Unit B) of Section 14 and proposed bottom hole locations in the SE/4 SE/4 (Unit P) of Section 23; and the Sapphire 14 Federal Com #305H, Sapphire 14 Federal Com #306H, Sapphire 14 Federal Com #605H, and Sapphire 14 Federal Com #606H wells with proposed surface hole locations in the NE/4 NE/4 (Unit A) of Section 14 and proposed bottom hole locations in the SE/4 SE/4 (Unit P) of Section 23. The wells will be drilled at orthodox locations. The pool and pool code for Sections 14 and 23 is the Gem; Bone Spring, East Pool (Code 27230), which is an oil pool. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 23 miles west of Hobbs, New Mexico.</p> <p>Setting: Status Conference</p>
13.	24850	<p>Amended Application of Tap Rock Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 1920 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of all of all of Sections 2, 3 and 4, Township 25 South, Range 25 East NMPM, Eddy County, New Mexico initially dedicated to the proposed Beer 30 Fed Com #202H, Beer 30 Fed Com #204H, Beer 30 Fed Com #211H, and the Beer 30 Fed Com #213H wells to be horizontally drilled as follows:</p> <ul style="list-style-type: none"> • Beer 30 Fed Com #202H, which will be drilled from a surface hole location the SE/4 NE/4 of Section 2, Township 25 South, Range 25 East (Unit A) to a bottom hole located 5 Feet from the West Line in Section 4 and 1,650 Feet from the North Line in Section 4 (Unit E) Township 25 South, Range 25 East. • Beer 30 Fed Com #204H, which will be drilled from a surface hole location the SE/4 SE/4 of Section 2, Township 25 South, Range 25 East (Unit P) to a bottom hole located 5 Feet from the West Line in Section 4 and 990 Feet from the South Line in Section 4 (Unit M) Township 25 South, Range 25 East.

		<ul style="list-style-type: none"> • Beer 30 Fed Com #211H, which will be drilled from a surface hole location the SE/4 NE/4 of Section 2, Township 25 South, Range 25 East (Unit A) to a bottom hole located 5 Feet from the West Line in Section 4 and 330 Feet from the North Line in Section 4 (Unit D) Township 25 South, Range 25 East. • Beer 30 Fed Com #213H, which will be drilled from a surface hole location the SE/4 SE/4 of Section 2, Township 25 South, Range 25 East (Unit P) to a bottom hole located 5 Feet from the West Line in Section 4 and 2,360 Feet from the North Line in Section 4 (Unit L) Township 25 South, Range 25 East. <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 1.5 miles east of Whites City, New Mexico.</p> <p>Setting: Status Conference</p>
<p>14.</p>	<p>24679</p>	<p>Application of Tap Rock Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 1920 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of all of Section 35, Township 24 South, Range 25 East, Section 36 in Township 24 South, Range 25 East, and Section 31 in Township 24 South Range 26 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Shiner Rock Fed Com 202H, Shiner Rock Fed Com 204H, Shiner Rock Fed Com 211H, and Shiner Rock Fed Com 213H wells to be horizontally drilled as follows:</p> <ul style="list-style-type: none"> • Shiner Rock Fed Com 202H, which will be drilled from a surface hole location 1168 Feet from the North Line of Section 31 and 1012 Feet from the East Line of Section 31 (Unit A) to a bottom hole located 5 Feet from the West Line in Section 35 and 1510 Feet from the North Line in Section 35 (Unit E). • Shiner Rock Fed Com 204H, which will be drilled from a surface hole location 1617 Feet from the South Line of Section 31 and 959 Feet from the East Line of Section 31 (Unit I) to a bottom hole located 5 Feet from the West Line in Section 35 and 660 Feet from the North Line in Section 35 (Unit M). • Shiner Rock Fed Com 211H, which will be drilled from a surface hole location 1162 Feet from the North Line of Section 31 and 1041 Feet from the East Line of Section 31 (Unit A) to a bottom hole located 5 Feet from the West Line in Section 35 and 381 Feet from the North Line in Section 35 (Unit D). • Shiner Rock Fed Com 213H, which will be drilled from a surface hole location 1617 Feet from the South Line of Section 31 and 989 Feet from the East Line of Section 31 (Unit I) to a bottom hole located 5 Feet from the West Line in Section 35 and 2360 Feet from the North Line in Section 35 (Unit L). <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 3 miles east of Whites City, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24680, 24681</p>
<p>15.</p>	<p>24680</p>	<p>Application of Tap Rock Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 480 acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of N2/S/2 of Section 35, Township 24 South, Range 25 East, the N2/S2 of Section 36 in Township 24 South, Range 25 East, and the N/2 S/2 of Section 31 in Township 24 South Range 26 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Shiner Rock Fed Com 153H well to be horizontally drilled from a surface location in the NE/4SE/4 (Unit I) of Section 31, with first take points in the NE/4SE/4 (Unit I) of Section 31 and last take points in the NW/4SW/4 (Unit L) of Section 35. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 3 miles east of Whites City, New Mexico.</p>

		Setting: Status Conference Joined with Cases: 24679, 24681
16.	24874	<p>Application of Avant Operating, LLC for compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 640-acre, more or less, Bone Spring horizontal spacing unit comprising the N/2 of Sections 14 and 15, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Shinnery Oak 15 Fed Com #301H, Shinnery Oak 15 Fed Com #302H, Shinnery Oak 15 Fed Com #501H, Shinnery Oak 15 Fed Com #502H, Shinnery Oak 15 Fed Com #601H and Shinnery Oak 15 Fed Com #602H wells with proposed surface hole locations in the SW/4NW/4 (Unit E) of Section 15 and proposed last take points in the NE/4NE/4 (Unit A) of Section 14; and Shinnery Oak 15 Fed Com #303H, Shinnery Oak 15 Fed Com #503H, and Shinnery Oak 15 Fed Com #603H wells with proposed surface hole locations in the SW/4NW/4 (Unit E) of Section 15 and proposed last take points in the SE/4NE/4 (Unit H) of Section 14. The wells will be drilled at orthodox locations. Avant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed horizontal spacing unit will partially overlap with the following spacing units:</p> <ul style="list-style-type: none"> • A 160-acre Bone Spring horizontal spacing unit comprised of the N/2N/2 of Section 14, Township 18 South, Range 32 East, dedicated to RAYBAW Operating, LLC's Shinnery 14 Federal #010H well (API 30-025-40072); • A 160-acre Bone Spring horizontal spacing unit comprised of the N/2N/2 of Section 15, Township 18 South, Range 32 East, dedicated to RAYBAW Operating, LLC's West Shinnery 15 Federal #002H well (API 30-025-39956); and • A 160-acre Bone Spring horizontal spacing unit comprised of the N/2S/2 of Section 15, Township 18 South, Range 32 East, dedicated to Cimarex Energy Co. of Colorado's West Shinnery 15 Federal #003H well (API 30-025-40066). <p>The completed intervals for the Shinnery Oak 15 Fed Com #302H, Shinnery Oak 15 Fed Com #502H, Shinnery Oak 15 Fed Com #602H wells are expected to be less than 330 feet from the adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 7 miles south of Maljamar, New Mexico.</p> <p>Setting: Status Conference</p>
17.	24774	<p>Application of Avant Operating, LLC for approval of a non-standard spacing unit, compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 642.24-acre, more or less, Bone Spring horizontal spacing unit comprised of the S/2 of Sections 29 and 30, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico. Avant also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the following wells: the Dire Wolf 28 Fed Com #301H, Dire Wolf 28 Fed Com #302H, Dire Wolf 28 Fed Com #502H, Dire Wolf 28 Fed Com #601H, and Dire Wolf 28 Fed Com #602H wells with a proposed surface hole location in the SE/4 SW/4 (Unit N) of Section 28, and a proposed last take point in the SW/4 SW/4 (Unit M) of Section 30; and the Dire Wolf 28 Fed Com #303H, Dire Wolf 28 Fed Com #503H and Dire Wolf 28 Fed Com #603H wells with a proposed surface hole location in the SE/4 SW/4 (Unit N) of Section 28, and a proposed last take point in the NW/4 SW/4 (Unit L) of Section 30. The wells will be drilled at orthodox locations. The pool and pool code for the S/2 of Sections 29 and 30 is the LUSK;BONE SPRING, NORTH [41450] pool, which is an oil pool. This proposed horizontal spacing unit will partially overlap with the following spacing units:</p> <ul style="list-style-type: none"> • A 160-acre Bone Spring horizontal spacing unit comprised of the S/2 S/2 of Section 29, Township 18 South, Range 32 East, dedicated to Chevron U.S.A. Inc.'s Cross Bones 2-29 #001H well (API 30-025-40706); • A 160-acre Bone Spring horizontal spacing unit comprised of the N/2 S/2 of Section 29,

		<p>Township 18 South, Range 32 East, dedicated to Chevron U.S.A. Inc.'s Cross Bones 1-29 #002H well (API 30-025-40711);</p> <ul style="list-style-type: none"> • A 80-acre Bone Spring horizontal spacing unit comprised of the E/2 SE/4 of Section 30, Township 18 South, Range 32 East, dedicated to RAYBAR Operating, LLC's Nana 30 Federal #001H well (API 30-025-39365); • A 80-acre Bone Spring horizontal spacing unit comprised of the W/2 SE/4 of Section 30, Township 18 South, Range 32 East, dedicated to RAYBAR Operating, LLC's Nana 30 Federal #002H well (API 30-025-39579); • A 40-acre Bone Spring vertical spacing unit comprised of the SE/4 SW/4 (Unit N) of Section 30, Township 18 South, Range 32 East, dedicated to Mewbourne Oil Company's Geronimo 30 Federal #002 well (API 30-025-37946); • A 40-acre Bone Spring vertical spacing unit comprised of the NE/4 SW/4 (Unit K) of Section 30, Township 18 South, Range 32 East, dedicated to RAYBAR Operating, LLC's Nana 30 Federal #003 well (API 30-025-39580); • A 40-acre Bone Spring vertical spacing unit comprised of the SW/4 SW/4 (Lot 4) of Section 30, Township 18 South, Range 32 East, dedicated to Mewbourne Oil Company's Geronimo 30 Federal Com #001 well (API 30-025-37623); and • A 40-acre Bone Spring vertical spacing unit comprised of the NW/4 SW/4 (Unit L) of Section 30, Township 18 South, Range 32 East, dedicated to Mewbourne Oil Company's Geronimo 30 Federal #004 well (API 30-025-38182). <p>Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 10 miles north of Maljamar, New Mexico.</p> <p>Setting: Status Conference</p>
18.	24681	<p>Application of Tap Rock Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 480 acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of S2/S2 of Section 35, Township 24 South, Range 25 East, the S2/S2 of Section 36 in Township 24 South, Range 25 East, and the S/2 S/2 of Section 31 in Township 24 South Range 26 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Shiner Rock Fed Com 154H well to be horizontally drilled from a surface location in the NE/4SE/4 (Unit I) of Section 31, with first take points in SE/4SE/4 (Unit P) of Section 31 and last take points in the SW/4SW/4 (Unit M) of Section 35. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 3 miles east of Whites City, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24679, 24680</p>
19.	24898	<p>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the W/2E/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Rope State Com 703H well to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 19; and Rope State Com 803H well to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 19. The producing area for the Rope State Com 803H well is expected to be orthodox. Franklin will apply for a non-standard location approval administratively for the Rope State Com 703H well, to the extent necessary. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles west of Hobbs, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24899, 24900, 24901</p>

20.	24899	<p>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 306.92-acre, more or less, Wolfcamp horizontal spacing unit comprised of Lots 1, 2, 3, and 4 of irregular Sections 19 and 30 (W/2 W/2 equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Rope State Com 701H and Rope State Com 801H wells to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NW/4 NW/4 (Lot 1) of Section 18. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles west of Hobbs, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24898, 24900, 24901</p>
21.	24900	<p>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 W/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Rope State Com 702H well, to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit C) of Section 19; and Rope State Com 802H well, to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit C) of Section 19. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles west of Hobbs, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24898, 24899, 24901</p>
22.	24901	<p>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2E/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Rope State Com 704H and Rope State Com 804H wells to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 19. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles west of Hobbs, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24898, 24899, 24900</p>
23.	23936	<p>Application of Spur Energy Partners LLC for Approval of a Pressure Maintenance Project, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order approving a pressure maintenance project in the Yeso formation underlying a project area comprised of portions of Sections 14, 15, 22, and 23, all in Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico. Produced gas will be injected into the Fren; Glorieta-Yeso Pool (Pool Code 26770) through the Skelly Unit #998 well (API No. 30-015-36681) at a total vertical depth of approximately 5,042 feet to approximately 6,360 feet. The interval that will benefit from the proposed pressure maintenance constitutes the Paddock and Blinbry members of the Yeso formation, being the stratigraphic equivalent of 5,021 feet to the top of the Tubb at approximately 6,545 feet as identified in the Skelly Unit #979 well (API No. 30-015-38342). The project area for this pressure maintenance injection project will comprise the following acreage in Eddy County:</p> <p>Township 17 South, Range 31 East, NMPM</p>

		<p>Section 14: W/2 SW/4 Section 15: S/2 N/2, S/2 Section 22: N/2 Section 23: NW/4 NW/4</p> <p>Spur seeks approval to inject at a maximum surface injection pressure of 1,527 psi with an average surface injection pressure of approximately 993 psi. Spur proposes to inject produced gas at a maximum rate of 10 MMCF per day with an average daily injection rate of approximately 5 MMCF per day. The source of the produced gas will be the Glorieta-Yeso Pool. The proposed project is located approximately 7 miles southwest of Loco Hills, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 23937, 23938</p>
24.	23937	<p>Application of Spur Energy Partners LLC for Approval of a Pressure Maintenance Project, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order approving a pressure maintenance project in the Yeso formation underlying a project area comprised Sections 8, 9, 16, and 17, all in Township 17 South, Range 29 East, NMPM, Eddy County, New Mexico. Produced gas will be injected into the GJ West Coop Unit #212 (API No. 30-015-37290) at a total vertical depth of approximately 3,990 feet to approximately 5,180 feet along the horizontal portion of this wellbore. The interval that will benefit from the proposed pressure maintenance constitutes the Paddock and Blinebry members of the Yeso formation, being the stratigraphic equivalent of 3,980 feet to the top of the Tubb at approximately 5,320 feet as identified in the GJ West Coop Unit #206 (API# 30-015-36704). The project area for this pressure maintenance injection project will comprise the following acreage in Eddy County:</p> <p>Township 17 South, Range 29 East, NMPM Section 8: SE/4 SE/4 Section 9: S/2 Section 16: N/2, N/2 S/2 Section 17: E/2 NE/4</p> <p>Spur seeks approval to inject at a maximum surface injection pressure of 1,040 psi with an average surface injection pressure of approximately 676 psi. Spur proposes to inject produced gas at a maximum rate of 10 MMCF per day with an average daily injection rate of approximately 5 MMCF per day. The source of the produced gas will be the Glorieta-Yeso Pool. The proposed project is located approximately 19 miles east of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 23936, 23938</p>
25.	23938	<p>Application of Spur Energy Partners LLC for Approval of a Pressure Maintenance Project, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order approving a pressure maintenance project in the Yeso formation underlying a project area comprised of portions of Sections 21, 28, and 29, all in Township 17 South, Range 29 East, NMPM, Eddy County, New Mexico. Produced gas will be injected into the GJ West Coop Unit #278 (API No. 30-015-36705) at a total vertical depth of approximately 3,989 feet to approximately 5,300 feet. The interval that will benefit from the proposed pressure maintenance constitutes the Paddock and Blinebry members of the Yeso formation, being the stratigraphic equivalent of 3,925 feet to the top of the Tubb at approximately 5,385 feet as identified in the GJ West Coop Unit #140 (API# 30-015-29180). The project area for this pressure maintenance injection project will comprise the following acreage in Eddy County:</p> <p>Township 17 South, Range 29 East, NMPM Section 20: SE/4 SE/4 Section 21: S/2 Section 28: N/2 S/2, N/2 Section 29: E/2 NE/4</p> <p>Spur seeks approval to inject at a maximum surface injection pressure of 1,040 psi with an average surface injection pressure of approximately 676 psi. Spur proposes to inject produced gas at a maximum rate of 10 MMCF per day with an average daily injection rate of approximately 5 MMCF per day. The source of the produced gas will be the Glorieta-Yeso Pool.</p>

		<p>The proposed project is located approximately 19 miles east of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 23936, 23937</p>
26.	24255	<p>Application of Mewbourne Oil Company for compulsory pooling and approval of a non-standard spacing unit, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a non-standard horizontal spacing unit comprised of Lots 1-4, E/2, and E/2W/2 (All) of Section 19 and All of Section 20, Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to:</p> <p>(a) the Canal 20/19 Fed. Com. Well No. 712H, with a first take point in the NE/4NE/4 of Section 20 and a last take point in Lot 1 of Section 19; (b) the Canal 20/19 Fed. Com. Well No. 714H, with a first take point in the SE/4NE/4 of Section 20 and a last take point in Lot 2 of Section 19; (c) the Canal 20/19 Fed. Com. Well No. 716H, with a first take point in the NE/4SE/4 of Section 20 and a last take point in Lot 3 of Section 19; and (d) the Canal 20/19 Fed. Com. Well No. 718H, with a first take point in the SE/4SE/4 of Section 20 and a last take point in Lot 4 of Section 19.</p> <p>Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing and equipping the wells. The well unit is located approximately 3-1/2 miles north of downtown Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24275, 24276</p>
27.	24275	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of Lots 1, 2, NE/4, and E/2NW/4 (the N/2) of Section 29 and the N/2 of Section 30, Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to:</p> <p>(a) the Elysian Fields 29/30 Fee Well No. 712H, with a first take point in the NE/4NE/4 of Section 29 and a last take point in Lot 1 of Section 30; and (b) the Elysian Fields 29/30 Fee Well No. 714H, with a first take point in the SE/4NE/4 of Section 29 and a last take point in Lot 2 of Section 30.</p> <p>Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing and equipping the wells. The well unit is located approximately 2-1/2 miles north of downtown Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24255, 24276</p>
28.	24276	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of Lots 3, 4, SE/4, and E/2SW/4 (the S/2) of Section 29 and the S/2 of Section 30, Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to:</p> <p>(a) the Elysian Fields 29/30 Fee Well No. 716H, with a first take point in the NE/4SE/4 of Section 29 and a last take point in Lot 3 of Section 30; and (b) the Elysian Fields 29/30 Fee Well No. 718H, with a first take point in the SE/4SE/4 of Section 29 and a last take point in Lot 4 of Section 30.</p> <p>Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision,</p>

		<p>designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing and equipping the wells. The well unit is located approximately 2-1/2 miles north of downtown Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24255, 24275</p>
29.	24559	<p>Application of Marathon Oil Permian LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a standard 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 18, 19, and 30, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Razor's Edge Fee 101H, Razor's Edge Fee 301H, and Razor's Edge Fee 501H wells to be horizontally drilled with first take points in the NW4/NE4 (Unit B) of Section 18 and with last take points in the SW/4SE/4 (Unit O) of Section 30; and the Razor's Edge Fee 102H, Razor's Edge Fee 302H, and Razor's Edge Fee 502H wells to be horizontally drilled with first take points in the NE4/NE4 (Unit A) of Section 18 and with last take points in the SE/4SE/4 (Unit P) of Section 30. The producing area for the wells is expected to be orthodox. The completed intervals for the Razor's Edge Fee 101H, Razor's Edge Fee 302H, and Razor's Edge Fee 501H are expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15 miles northwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
30.	24746	<p>Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (Cottonwood Draw; Bone Spring (O) [97494]) down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the E/2 NE/4 of Section 3, Township 25 South, Range 26 East and the E/2 E/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 1.5-mile well in the HSU: Bombsite Fed Com BS #1H well, to be horizontally drilled from a surface hole location approximately 1,885' FSL and 2,526' FEL of Section 3, T25S-R26E to a bottom hole location approximately 100' FNL and 755' FEL of Section 34, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are approximately 6 miles Southeast of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
31.	24747	<p>Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (Cottonwood Draw; Bone Spring (O) [97494]) down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the W/2 NE/4 of Section 3, Township 25 South, Range 26 East and the W/2 E/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 1.5-mile well in the HSU: Bombsite Fed Com BS #2H well, to be horizontally drilled from a surface hole location approximately 2,110' FSL and 2,556' FEL of Section 3, T25S-R26E to a bottom hole location approximately 100' FNL and 1,990' FEL of Section 34, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles Southeast of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
32.	24748	<p>Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy</p>

		<p>County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (Cottonwood Draw; Bone Spring (O) [97494]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the E/2 NW/4 of Section 3, Township 25 South, Range 26 East and the E/2 W/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 1.5-mile well in the HSU: Bombsite Fed Com BS #3H well, to be horizontally drilled from a surface hole location approximately 2,075' FSL and 2,586' FEL of Section 3, T25S-R26E to a bottom hole location approximately 100' FNL and 2,044' FWL of Section 34, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles Southeast of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
33.	24749	<p>Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (Cottonwood Draw; Bone Spring (O) [97494]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the W/2 NW/4 of Section 3, Township 25 South, Range 26 East and the W/2 W/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: Bombsite Fed Com BS #4H well, to be horizontally drilled from a surface hole location approximately 2,075' FSL and 2,616' FEL of Section 3, T25S-R26E to a bottom hole location approximately 100' FNL and 590' FWL of Section 34, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles Southeast of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
34.	24842	<p>Application of Civitas Permian Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 18 and 19, Township 25 South, Range 36 East, Lea County, New Mexico. The proposed horizontal spacing unit will be dedicated to Blue Marlin Fed Com 111H to be horizontally drilled with the first take point in the SW/4SW/4 (Unit M) of Section 19 and last take point in the NW/4NW/4 (Unit D) of Section 18, and Blue Marlin Fed Com 112H to be horizontally drilled with the first take point in the SE/4SW/4 (Unit N) of Section 19 and last take point in the NE/4NW/4 (Unit C) of Section 18. The completed interval for the Blue Marlin Fed Com 112H is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the Unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs and the actual operating costs and charges for supervision, designation of Civitas as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 11 miles southwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
35.	24853	<p>Application of BTA Oil Producers, LLC to Extend Time to Commence Drilling Operations, Lea County, New Mexico. BTA Oil Producers, LLC ("Applicant") seeks an order extending the deadline to commence drilling the well authorized by Order No. R-22909 ("Order") until October 6, 2025. The Division issued the Order in Case No. 23664 on October 6, 2023. The Order: pooled all uncommitted interests in the Pennsylvanian Shale formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 22 and 27, Township 16 South, Range 36 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Capitan 22301 27-22 State Com #19H well ("Well"); and designated Applicant as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence</p>

		drilling the Well until October 6, 2025. The Well is located approximately 3 miles south of Lovington, New Mexico. Setting: Hearing by Affidavit
36.	24864	Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the W2E2 of Sections 11 and 14, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Monika 133H well, to be horizontally drilled from a surface location in the SE4 of Section 14, with a first take point in the SW4SE4 (Unit O) of Section 14 and a last take point in the NW4NE4 (Unit B) of Section 11. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 5.5 miles west of Knowles, New Mexico. Setting: Hearing by Affidavit
37.	24865	Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a standard 640-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the E2 of Sections 11 and 14, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Monika 203H well, to be horizontally drilled from a surface location in the SE4 of Section 14, with a first take point in the SE4SE4 (Unit P) of Section 14 and a last take point in the NE4NE4 (Unit A) of Section 11. The location of the proposed well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of this acreage in the proposed horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 5.5 miles west of Knowles, New Mexico. Setting: Hearing by Affidavit
38.	24866	Application of Matador Production Company to Extend the Drilling Deadline Under Order R-22395, Lea County, New Mexico. Applicant in the above-styled cause seeks an extension of time to drill the initial well under pooling Order No. R-22395. This Order pooled the Bone Spring formation underlying a standard 320-acre horizontal well spacing unit comprised of the W2SE4 of Section 18, the W2E2 of Section 19, and the W2NE4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Matador is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Huneke Fed Com 137H well. Said area is located 13 miles southeast of Malaga, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 24867, 24868, 24869
39.	24867	Application of Matador Production Company to Extend the Drilling Deadline Under Order R-22396, Lea County, New Mexico. Applicant in the above-styled cause seeks an extension of time to drill the initial well under pooling Order No. R-22396. This Order pooled the Bone Spring formation underlying a standard 320-acre horizontal well spacing unit comprised of the E2SE4 of Section 18, the E2E2 of Section 19, and the E2NE4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Matador is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Huneke Fed Com 138H well. Said area is located 13 miles southeast of Malaga, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 24866, 24868, 24869
40.	24868	Application of Matador Production Company to Extend the Drilling Deadline Under Order R-22397, Lea County, New Mexico. Applicant in the above-styled cause seeks an extension of time to drill the initial well under pooling Order No. R-22397. This Order pooled the Wolfcamp formation underlying a standard 320-acre horizontal well spacing unit comprised of the W2SE4

		<p>of Section 18, the W2E2 of Section 19, and the W2NE4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Matador is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Huneke Fed Com 213H well. Said area is located 13 miles southeast of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24866, 24867, 24869</p>
41.	24869	<p>Application of Matador Production Company to Extend the Drilling Deadline Under Order R-22398, Lea County, New Mexico. Applicant in the above-styled cause seeks an extension of time to drill the initial well under pooling Order No. R-22398. This Order pooled the Wolfcamp formation underlying a standard 320-acre horizontal well spacing unit comprised of the E2SE4 of Section 18, the E2E2 of Section 19, and the E2NE4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Matador is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Huneke Fed Com 214H well. Said area is located 13 miles southeast of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24866, 24867, 24868</p>
42.	24871	<p>(Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-22673, Eddy County, New Mexico for the Limited Purpose of Adding Additional Pooled Parties. Applicant seeks an order from the Division for the limited purpose of amending Order No. R-22673 to pool additional parties under Order No. R-22673. The Order pooled uncommitted interest owners in a standard 1,920-acre, more or less, Wolfcamp horizontal spacing unit underlying Sections 32, 33, and 34, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said area is located approximately 3 ½ miles North of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
43.	24875	<p>Application of OXY USA Inc. for Approval of a Non-standard Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order (a) approving a non-standard 1280-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying Sections 13 and 24, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> • Tuna Nut 24-13 Fed Com 61H and Tuna Nut 24-13 Fed Com 611H to be horizontally drilled from a surface location in the SW4 of Section 24, with first take points in the SW4SW4 (Unit M) of Section 24 and last take points in the NW4NW4 (Unit D) of Section 13; • Tuna Nut 24-13 Fed Com 62H and Tuna Nut 24-13 Fed Com 63H to be horizontally drilled from a surface location in the SW4 of Section 24, with first take points in the SE4SW4 (Unit N) of Section 24 and last take points in the NE4NW4 (Unit C) of Section 13; • Tuna Nut 24-13 Fed Com 64H and Tuna Nut 24-13 Fed Com 612H to be horizontally drilled from a surface location in the NE4 of Section 25, with first take points in the SW4SE4 (Unit O) of Section 24 and last take points in the NW4NE4 (Unit B) of Section 13; and • Tuna Nut 24-13 Fed Com 65H and Tuna Nut 24-13 Fed Com 613H to be horizontally drilled from a surface location in the NE4 of Section 25, with first take points in the SE4SE4 (Unit P) of Section 24 and last take points in the NE4NE4 (Unit A) of Section 13. <p>Also, to be considered will be the necessity of the non-standard spacing unit, the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 30 miles northwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
44.	24876	<p>Application of V-F Petroleum Inc. to Amend Order No. R-22946 for an Extension of the Commencement Date, Eddy County, New Mexico. Applicant in the above-styled cause seeks to re-open Case No. 23780 and amend Division Order No. R-22946 in order to obtain, based on good cause shown, a one-year extension of the well commencement deadline, such that the drilling deadline would be extended to October 31, 2025. Order No. R-22946 pooled uncommitted interest owners and granted Applicant operating rights for wells (Buchanan 33</p>

		<p>State Com 221H and the Buchanan 33 State Com 222H) to be drilled in a non-standard 320-acre, more or less, spacing unit comprised of the S/2 of Section 33, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico. The wells and lands are located approximately 18.5 miles southeast, of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
45.	24877	<p>Application of V-F Petroleum Inc. to Amend Order No. R-22947 for an Extension of the Commencement Date, Eddy County, New Mexico. Applicant in the above-styled cause seeks to re-open Case No. 23781 and amend Division Order No. R-22947 in order to obtain, based on good cause shown, a one-year extension of the well commencement deadline, such that the drilling deadline would be extended to October 31, 2025. Order No. R-22947 pooled uncommitted interest owners and granted Applicant operating rights for wells (Buchanan 33-32 State Com 231H and the Buchanan 33-32 State Com 232H) to be drilled in a non-standard 320-acre, more or less, spacing unit comprised of the S/2 of Section 32 and the S/2 of Section 33, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico. The wells and lands are located approximately 18.5 miles southeast, of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
46.	24879	<p>Application of Tap Rock Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 1920 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of all of Section 35, Township 24 South, Range 25 East, all of Section 36 in Township 24 South, Range 25 East, and all of Section 31 in Township 24 South Range 26 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Shiner Rock Fed Com 202H, Shiner Rock Fed Com 204H, Shiner Rock Fed Com 211H, and Shiner Rock Fed Com 213H wells to be horizontally drilled as follows:</p> <ul style="list-style-type: none"> • Shiner Rock Fed Com 202H, which will be drilled from a surface hole location 1168 Feet from the North Line of Section 31 and 1012 Feet from the East Line of Section 31 (Unit A) to a bottom hole located 5 Feet from the West Line in Section 35 and 1510 Feet from the North Line in Section 35 (Unit E). • Shiner Rock Fed Com 204H, which will be drilled from a surface hole location 1617 Feet from the South Line of Section 31 and 959 Feet from the East Line of Section 31 (Unit I) to a bottom hole located 5 Feet from the West Line in Section 35 and 660 Feet from the South Line in Section 35 (Unit M). • Shiner Rock Fed Com 211H, which will be drilled from a surface hole location 1162 Feet from the North Line of Section 31 and 1041 Feet from the East Line of Section 31 (Unit A) to a bottom hole located 5 Feet from the West Line in Section 35 and 381 Feet from the North Line in Section 35 (Unit D). • Shiner Rock Fed Com 213H, which will be drilled from a surface hole location 1617 Feet from the South Line of Section 31 and 989 Feet from the East Line of Section 31 (Unit I) to a bottom hole located 5 Feet from the West Line in Section 35 and 2360 Feet from the South Line in Section 35 (Unit L). <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 3 miles east of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
47.	24882	<p>Application of PBEX, LLC for Approval of a Non-Standard Horizontal Well Spacing Unit, Compulsory Pooling, and an Extension of Time to Drill Initial Wells, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a non-standard 640-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying Section 13, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico, (b) pooling the uncommitted mineral owners in this proposed spacing unit, and (c) extending the time in which to drill the initial wells. Said unit will be initially dedicated to the following proposed wells to be drilled in two phases over a two-year period:</p> <p>- Hazel 13 Fed Com 207H, Hazel 13 Fed Com 302H and Hazel 13 Fed Com 353H to be drilled</p>

		<p>from a surface location in the SE4 of Section 12, with first take points in the NW4NE4 (Unit B) of Section 13 and last take points in the SW4SE4 (Unit O) of Section 13;</p> <p>- Hazel 13 Fed Com 209H, Hazel 13 Fed Com 303H and Hazel 13 Fed Com 354H to be drilled from a surface location in the SE4 of Section 12, with first take points in the NE4NE4 (Unit A) of Section 13 and last take points in the SE4SE4 (Unit P) of Section 13;</p> <p>- Hazel 13 Fed Com 201H, Hazel 13 Fed Com 301H and Hazel 13 Fed Com 351H to be drilled from a surface location in the SW4 of Section 12, with first take points in the NW4NW4 (Unit D) of Section 13 and last take points in the SW4SW4 (Unit M) of Section 13; and</p> <p>- Hazel 13 Fed Com 203H, Hazel 13 Fed Com 205H and Hazel 13 Fed Com 352H to be drilled from a surface location in the SW4 of Section 12, with first take points in the NW4NE4 (Unit C) of Section 13 and last take points in the SE4SW4 (Unit N) of Section 13.</p> <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of E.G.L. Resources, Inc. as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 20 miles west-southwest of Monument, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
48.	24883	<p>Application of PBEX, LLC for Compulsory Pooling and an Extension of Time to Drill Initial Wells, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) pooling a standard 640-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying Section 13, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) extending the time in which to drill the initial wells. Said unit will be initially dedicated to the following proposed wells to be drilled in two phases over a two-year period:</p> <p>- Hazel 13 Fed Com 403H, Hazel 13 Fed Com 603H and Hazel 13 Fed Com 604H to be drilled from a surface location in the SE4 of Section 12, with first take points in the NW4NE4 (Unit B) of Section 13 and last take points in the SW4SE4 (Unit O) of Section 13;</p> <p>- Hazel 13 Fed Com 404H and Hazel 13 Fed Com 605H to be drilled from a surface location in the SE4 of Section 12, with first take points in the NE4NE4 (Unit A) of Section 13 and last take points in the SE4SE4 (Unit P) of Section 13;</p> <p>- Hazel 13 Fed Com 401H and Hazel 13 Fed Com 601H to be drilled from a surface location in the SW4 of Section 12, with first take points in the NW4NW4 (Unit D) of Section 13 and last take points in the SW4SW4 (Unit M) of Section 13; and</p> <p>- Hazel 13 Fed Com 402H and Hazel 13 Fed Com 602H to be drilled from a surface location in the SW4 of Section 12, with first take points in the NW4NE4 (Unit C) of Section 13 and last take points in the SE4SW4 (Unit N) of Section 13.</p> <p>The completed interval of the Hazel 13 Fed Com 603H well is expected to remain within 330 feet of the offsetting quarter sections or equivalent tracts to allow inclusion of this acreage into a standard horizontal well spacing unit for a gas pool. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of E.G.L. Resources, Inc. as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 20 miles west-southwest of Monument, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
49.	24884	<p>Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling certain non-cost bearing interest owners in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the E2 of Sections 22 and 27, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <p>- Avion Fed Com 501H and Avion Fed Com 502H to be horizontally drilled from a surface location in the NE4 of Section 22, with first take points in the NE4NE4 (Unit A) of Section 22 and last take points in the SE4SE4 (Unit P) of Section 27; and</p> <p>- Avion Fed Com 503H to be horizontally drilled from a surface location in the NE4 of Section 22, with a first take point in the NW4NE4 (Unit B) of Section 22 and a last take point in the SW4SE4 (Unit O) of Section 27.</p>

		<p>The completed interval of the Avion Fed Com 502H well is expected to remain within 330 feet of the offsetting quarter-quarter section or equivalent tracts to allow inclusion of this acreage in a standard horizontal well spacing unit. Said area is located approximately 25 miles east of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
50.	24885	<p>Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling certain non-cost bearing interest owners in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the E2 of Sections 22 and 27, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> • Avion Fed Com 701H and Avion Fed Com 702H to be horizontally drilled from a surface location in the NE4 of Section 22, with first take points in the NE4NE4 (Unit A) of Section 22 and last take points in the SE4SE4 (Unit P) of Section 27; and • Avion Fed Com 703H and Avion Fed Com 704H to be horizontally drilled from a surface location in the NE4 of Section 22, with first take points in the NW4NE4 (Unit B) of Section 22 and last take points in the SW4SE4 (Unit O) of Section 27. <p>The completed interval of the Avion Fed Com702H well is expected to remain within 330 feet of the offsetting quarter-quarter section or equivalent tracts to allow inclusion of this acreage in a standard horizontal well spacing unit. Said area is located approximately 25 miles east of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
51.	24886	<p>Application of PBEX, LLC for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 800-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the NE4 of Section 32, N2 of Section 33, and the N2 of Section 34, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling the uncommitted mineral owners in this proposed spacing unit. Said unit will be initially dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> • The Bond 32-34 Fed Com 101H, Bond 32-34 Fed Com 102H, Bond 32-34 Fed Com 201H and Bond 32-34 Fed Com 203H to be drilled from a surface location in the NW4 of Section 32, with first take points in the NW4NE4 (Unit B) of Section 32 and last take points in the NE4NE4 (Unit A) of Section 34; and • The Bond 32-34 Fed Com 103H and Bond 32-34 Fed Com 205H to be drilled from the SE4 of Section 32, with first take points in the SW4NE4 (Unit G) of Section 32 and last take points in the SE4NE4 (Unit H) of Section 34. <p>The completed intervals of the Bond 32-34 Fed Com 102H and 203H wells are expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of that acreage into a standard horizontal well spacing unit. This proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> • A 40-acre vertical well spacing unit comprised of the SE4NW4 (Unit F) of Section 34 dedicated to the McKay West Fed 001 (API No. 30-025-24931), operated by RAYBAW Operating LLC in the Querecho Plains; Upper Bone Spring Pool [50600]; • A 40-acre vertical well spacing unit comprised of the NW4NE4 (Unit B) of Section 32 dedicated to the Hulkster 003 (API No. 30-025-39570) operated by RAYBAW Operating LLC in the Lusk; Bone Spring, North Pool [41450]; • A 40-acre vertical well spacing unit comprised of the NE4NE4 (Unit A) of Section 32 dedicated to the Hulkster 004 (API No. 30-025-39571) operated by RAYBAW Operating LLC in the Lusk; Bone Spring, North Pool [41450]; • A 40-acre vertical well spacing unit comprised of the SE4NE4 (Unit H) of Section 32 dedicated to the Hulkster 005 (API No. 30-025-39572) operated by RAYBAW Operating LLC in the Lusk; Bone Spring, North Pool [41450]; and • A 40-acre vertical well spacing unit comprised of the SW4NE4 (Unit G) of Section 32 dedicated

		<p>to the Max State 001 (API No. 30-025-26754) operated by RAYBAW Operating LLC in the Lusk; Bone Spring, North Pool [41450].</p> <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of E.G.L. Resources, Inc. as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 10 miles south of Maljamar, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
52.	24887	<p>Application of Civitas Permian Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests in the Purple Sage; Wolfcamp (Gas) Pool (Code 98220) within the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the S/2 of Sections 22 and 23, Township 24 South, Range 26 East, Eddy County, New Mexico. The proposed horizontal spacing unit will be dedicated to the following wells ("Wells"): Modelo 22-23 Fed Com 211H to be horizontally drilled with first take point in the NW/4SW/4 (Unit L) of Section 22 and last take point in the NE/4SE/4 (Unit I) of Section 23, and Modelo 22-23 Fed Com 212H to be horizontally drilled with first take point in the SW/4SW/4 (Unit M) of Section 22 and last take point in the SE/4SE/4 (Unit P) of Section 23. The producing area for the Wells is expected to be orthodox. The Wells will comply with the Division's setback requirements for this pool. Also to be considered will be the cost of drilling and completing the Wells, the allocation of these costs and the actual operating costs and charges for supervision, designation of Civitas as operator of the Wells, and a 200% charge for risk involved in drilling the Wells. Said area is located approximately 14 miles south of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
53.	24889	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 26 and 35, Township 18 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): English Buffalo 26 35 Fed Com 121H well, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 35; and English Buffalo 26 35 Fed Com 122H well, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 35. The completed interval of the English Buffalo 26 35 Fed Com 121H well is expected to be orthodox and the completed interval of the English Buffalo 26 35 Fed Com 122H well is expected to be unorthodox. The completed interval of the English Buffalo 26-35 Fed Com #121H well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 26 and 35 to allow for the creation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 28.5 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
54.	24890	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Sections 26 and 35, Township 18 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Mercury 26 35 Fed Com #123H well ("Well"), which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 26 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 35. The completed interval of the Well is expected to be unorthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 28.5 miles west of Hobbs.</p> <p>Setting: Hearing by Affidavit</p>

55.	24891	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted in the Bone Spring formation underlying a 320-acre, more or less, standard, horizontal spacing unit comprised of the E/2 E/2 of Sections 26 and 35, Township 18 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Mercury 26 35 Fed Com #124H well ("Well"), which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 26 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 35. The completed interval of the Well is expected to be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 28.5 miles west of Hobbs.</p> <p>Setting: Hearing by Affidavit</p>
56.	24892	<p>Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 161.13-acre, more or less, horizontal well spacing unit in the Bone Spring formation limited to the Second Bone Spring Sand interval underlying Lot 4, the SE4SW4 and the S2SE4 of irregular Section 30, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling the uncommitted interest owners in this acreage. Said unit will be initially dedicated to the proposed Choctaw Bingo 30 Fed Com 528H well to be horizontally drilled in the Second Bone Spring interval from a surface location in the SW4 of Section 30, with a first take point in SW4SW4 equivalent (Lot 4) and a last take point in SE4SE4 (Unit P) of Section 30. This proposed horizontal well spacing unit will overlap the following existing or proposed spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> - A 40-acre Bone Spring vertical spacing unit comprised of the SE4SW4 (Unit N) of Section 30, dedicated to the Geronimo 30 Federal #002 well (API 30-025-37946) operated by Mewbourne Oil Company in the Second Bone Spring Carbonate; - A 40-acre Bone Spring vertical spacing unit comprised of the SW4SW4 equivalent (Lot 4) of Section 30, dedicated to Geronimo 30 Federal Com #001 well (API 30-025-37623), operated by Mewbourne Oil Company in the First Bone Spring interval; - An 80-acre Bone Spring horizontal spacing unit comprised of the E2SE4 of Section 30, dedicated Nana 30 Federal #001H well (API 30-025-39365), operated by Raybaw Operating, LLC, in the First Bone Spring interval; - An 80-acre Bone Spring horizontal spacing unit comprised of the W2SE4 of Section 30, dedicated to the Nana 30 Federal #002H well (API 30-025-39579), operated by Raybaw Operating, LLC, in the First Bone Spring interval; and - A 640-acre horizontal well spacing unit that Applicant has proposed in the Bone Spring formation underlying the S2 of Sections 29 and 30 for the Choctaw Bingo 30/29 Fed Com 467H, 526H, 625H and 627H wells to be drilled in the First, Second and Third intervals of the Bone Spring formation. <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 10 miles north of Maljamar, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
57.	24893	<p>Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 642.24-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the S2 of Section 29 and Lots 3-4, E2SW4 and the SE4 of irregular Section 30, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling the uncommitted interest owners in this acreage. Said unit will be initially dedicated to the following proposed wells to be horizontally drilled from a surface location in the SW4 of Section 30:</p> <ul style="list-style-type: none"> • Choctaw Bingo 30/29 Fed Com 467H with a first take point in the SW4SW4 equivalent (Lot 4) of Section 30 and a last take point in SE4SE4 (Unit P) of Section 29; • Choctaw Bingo 30/29 Fed Com 526H with a first take point in the NW4SW4 equivalent (Lot 3) of Section 30 and a last take point in NE4SE4 (Unit I) of Section 29;

		<ul style="list-style-type: none"> • Choctaw Bingo 30/29 Fed Com 625H with a first take point in the NW4SW4 equivalent (Lot 3) of Section 30 and a last take point in NE4SE4 (Unit I) of Section 29; and • Choctaw Bingo 30/29 Fed Com 627H with a first take point in the SW4SW4 equivalent (Lot 4) of Section 30 and a last take point in SE4SE4 (Unit P) of Section 29. <p>The completed intervals of the Choctaw Bingo 30/29 Fed Com 467H and 526H wells are expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include this acreage in a standard horizontal well spacing unit. This proposed horizontal well spacing unit will overlap the following existing or proposed spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> • A 40-acre Bone Spring vertical well spacing unit comprised of the SE4SW4 (Unit N) of Section 30, dedicated to the Geronimo 30 Federal #002 well (API 30-025-37946) operated by Mewbourne Oil Company in the Second Bone Spring Carbonate; • A 40-acre Bone Spring vertical well spacing unit comprised of the NE4SW4 (Unit K) of Section 30, dedicated to the Nana 30 Federal #003 well (API 30-025-39580) operated by Raybaw Operating, LLC in the First and Second Bone Spring Carbonate; • A 40-acre Bone Spring vertical spacing unit comprised of the SW4SW4 equivalent (Lot 4) of Section 30, dedicated to Geronimo 30 Federal Com #001 well (API 30-025-37623), operated by Mewbourne Oil Company in the First Bone Spring interval; • A 40-acre Bone Spring vertical spacing unit comprised of the NW4SW4 (Unit L) of Section 30, dedicated to the Geronimo 30 Federal #004 well (API 30-025-38182) operated by Mewbourne Oil Company in the First Bone Spring interval; • An 80-acre Bone Spring horizontal spacing unit comprised of the E2SE4 of Section 30, dedicated Nana 30 Federal #001H well (API 30-025-39365), operated by Raybaw Operating, LLC, in the First Bone Spring interval; • An 80-acre Bone Spring horizontal spacing unit comprised of the W2SE4 of Section 30, dedicated to the Nana 30 Federal #002H well (API 30-025-39579), operated by Raybaw Operating, LLC, in the First Bone Spring interval; • A 160-acre Bone Spring horizontal well spacing unit comprised of the S2S2 of Section 29, dedicated to the Cross Bones 2-29 #001H well (API 30-025-40706) operated by Chevron U.S.A. in the Second Bone Spring interval; • A 160-acre Bone Spring horizontal spacing unit comprised of the N2S2 of Section 29, dedicated to the Cross Bones 1-29 #002H well (API 30-025-40711) operated by Chevron U.S.A. in the First Bone Spring interval; and • A 160-acre horizontal well spacing unit that Applicant has proposed in the Second Bone Spring interval underlying the S2S2 of Section 30 for the Choctaw Bingo 528H well. <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 10 miles north of Maljamar, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
58.	24897	<p>Application of XTO Permian Operating LLC. to Contract the North Los Medanos-Wolfcamp Gas Pool [96921] From Acreage Within the James Ranch Unit and Reassign Said Acreage to the Los Medanos, Wolfcamp South Oil Pool [96336], Eddy County, New Mexico. Applicant in the above-styled cause seeks an order to contract the North Los Medanos-Wolfcamp Gas Pool [96921] from acreage within the James Ranch Unit ("JRU"), comprised of the E/2 of Section 13, Township 22 South, Range 30 East, and reassign said acreage to the Los Medanos, Wolfcamp South Oil Pool [96336]. This area is located approximately 16 miles east of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
59.	24722	<p>Application of Avant Operating, LLC for approval of a non-standard spacing unit, compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 of Sections 35 and 36, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico. Avant also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the</p>

		<p>following wells: the Lone Wolf 36 Fed Com #304H, Lone Wolf 36 Fed Com #504H, and Lone Wolf 36 Fed Com #604H wells with a proposed surface hole location in the SE/4 NE/4 (Unit H) of Section 36, and a proposed last take point in the SW/4 NW/4 (Unit E) of Section 35; and the Lone Wolf 36 Fed Com #305H, Lone Wolf 36 Fed Com #306H, Lone Wolf 36 Fed Com #505H, Lone Wolf 36 Fed Com #506H, Lone Wolf 36 Fed Com #605H, and Lone Wolf 36 Fed Com #606H wells with a proposed surface hole location in the SE/4 NE/4 (Unit H) of Section 36, and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 35. The wells will be drilled at orthodox locations. This proposed horizontal spacing unit will partially overlap with a 160-acre Bone Spring horizontal spacing unit comprised of the N/2 N/2 of Section 36, Township 18 South, Range 32 East, dedicated to Mewbourne Oil Company's Lone Wolf 36 B2DM State Com 1H well (API 30-025-42695). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 10 miles south of Maljamar, New Mexico.</p> <p>Setting: Contested Hearing Joined with Cases: 24860</p>
60.	24860	<p>Application of PBEX, LLC for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 640-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the N2 of Sections 35 and 36, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling the uncommitted mineral owners in this proposed spacing unit. Said unit will be initially dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> • The Silver Slug 35-36 Fed Com 101H, Silver Slug 35-36 Fed Com 102H, Silver Slug 35-36 Fed Com 201H and Silver Slug 35-36 Fed Com 203H to be drilled from a surface location in the NE4 of Section 36, with first take points in the NE4NE4 (Unit A) of Section 36 and last take points in the NW4NW4 (Unit D) of Section 35; and • Silver Slug 35-36 Fed Com 103H and Silver Slug 35-36 Fed Com 205H to be drilled from a surface location in the NE4 of Section 36, with first take points in the SE4NE4 (Unit H) of Section 36 and last take points in the SW4NW4 (Unit E) of Section 35. The completed intervals of the Silver Slug 35-36 Fed Com 102H and 202H wells are expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of that acreage into a standard horizontal well spacing unit. This proposed horizontal well spacing unit will overlap an existing 160-acre horizontal well spacing unit in the Bone Spring formation underlying the N2N2 of Section 36 dedicated to the Lone Wolf 36 B2DM State Com 1H well (API 30-025-42695) operated by Mewbourne Oil Company and assigned to the Querecho Plains Lower Bone Spring Pool (50510). <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of E.G.L. Resources, Inc. as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 10 miles south of Maljamar, New Mexico.</p> <p>Setting: Contested Hearing Joined with Cases: 24722</p>