

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING NOVEMBER 7, 2024**

**CASE No. 24921**

*PRATER FED COM #113H & #123H WELLS*

**EDDY COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY TO AMEND  
ORDER R-23188 TO ADD ADDITIONAL POOLED PARTIES,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 24921  
ORDER NO. R-23188**

**TABLE OF CONTENTS**

- **Matador Exhibit A:** Application to Add Additional Pooled Parties
- **Matador Exhibit B:** Pooling Order R-23188
- **Matador Exhibit C:** Affidavit of Hanna Rhoades, Landman
  - Matador Exhibit C-1: Updated Pooling Exhibit
  - Matador Exhibit C-2: Sample Well Proposal Letter with AFEs
  - Matador Exhibit C-3: Chronology of Contacts
- **Matador Exhibit D:** Self-Affirmed Statement of Notice
- **Matador Exhibit E:** Affidavit of Publication

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY TO AMEND  
ORDER R-23188 TO ADDITIONAL POOLED PARTIES,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 24921**

**APPLICATION**

MRC Permian Company (“MRC” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division to amend pooling Order R-23188 to add additional mineral interest owners to the pooling order. In support of its application, MRC states:

1. Order R-23188 was issued in Case 24217 and pooled uncommitted mineral interest owners in the Bone Spring formation [Malaga; Bone Spring, North Pool (42800)] underlying the N2S2 of Sections 9 and 10, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. This standard 320-acre horizontal well spacing unit is currently dedicated to the **Prater Fed Com 113H** and **Prater Fed Com 123H** wells.

2. Applicant has discovered additional mineral interest owners in the pooled acreage that were not subject to the pooling proceedings giving rise to Order R-23188.

3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from these additional mineral interest owners.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on November 7, 2024, and, after notice and hearing as required by law, the Division enter an order pooling these additional mineral interest owners under the terms of Order R-23188.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. A  
Submitted by: Matador Production Company  
Hearing Date: November 7, 2024  
Case No. 24921**

Respectfully submitted,

HOLLAND & HART LLP

By 

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**ATTORNEYS FOR MRC PERMIAN COMPANY**

**CASE \_\_\_\_\_ :** **Application of MRC Permian Company to Amend Order R-23188 to Additional Pooled Parties, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order amending pooling Order R-23188 to add additional mineral interest owners to the pooling order. Order R-23188 was issued in Case 24217 and pooled uncommitted mineral interest owners in the Bone Spring formation [Malaga; Bone Spring, North Pool (42800)] underlying the N2S2 of Sections 9 and 10, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. This standard 320-acre horizontal well spacing unit is currently dedicated to the **Prater Fed Com 113H** and **Prater Fed Com 123H** wells. The subject area is located approximately 3 miles south of Loving, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR  
COMPULSORY POOLING SUBMITTED BY  
MRC PERMIAN COMPANY**

**CASE NO. 24217  
ORDER NO. R-23188**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on March 21, 2024, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

**FINDINGS OF FACT**

1. MRC Permian Company (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

**CONCLUSIONS OF LAW**

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. B  
Submitted by: Matador Production Company  
Hearing Date: November 7, 2024  
Case No. 24921**

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

**ORDER**

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
20. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
21. This Order shall terminate automatically if Operator fails to comply with Paragraph 20 unless Operator obtains an extension by amending this Order for good cause shown.
22. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
23. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
24. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled

CASE NO. 24217  
ORDER NO. R-23188

Page 2 of 7

Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

25. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
26. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
27. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
28. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

30. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
31. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 30 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
32. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
33. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
34. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
35. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
36. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

  
\_\_\_\_\_  
**DYLAN M FUGE**  
**DIRECTOR (ACTING)**  
DMF/hat

**Date:** 5/9/24

CASE NO. 24217  
ORDER NO. R-23188

Page 4 of 7

Exhibit A

COMPULSORY POOLING APPLICATION CHECKLIST <span style="float: right;">Page 3 of 5</span>	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 24217	APPLICANT'S RESPONSE
Date	March 21, 2024
Applicant	MRC Permian Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company (OGRID No. 228937)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	Mewbourne Oil Company & EOG Resources, Inc.
Well Family	Prater
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Malaga; Bone Spring, North [42800]
Well Location Setback Rules:	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40 acres
Orientation:	East-West
Description: TRS/County	N/2 S/2 of Sections 9 and 10, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

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CASE NO. 24217  
ORDER NO. R-23188

Well #1 <i>Received by OCD: 3/19/2024 3:42:31 PM</i>	<b>Prater 10&amp;9-24S-28E RB 113H well</b> SHL: 1,801' FSL, 202' FWL (Unit L) of Section 11 BHL: 1,980' FSL, 60' FWL (Unit L) of Section 9 Target: Bone Spring Orientation: East-West Completion: Standard	<i>Page 4 of 5</i>
Well #2	<b>Prater 10&amp;9-24S-28E RB 123H well</b> SHL: 1,801' FSL, 232' FWL (Unit L) of Section 11 BHL: 2,316' FSL, 110' FWL (Unit L) of Section 9 Target: Bone Spring Orientation: East-West Completion: Standard	
Horizontal Well First and Last Take Points	<b>Exhibit C-1</b>	
Completion Target (Formation, TVD and MD)	<b>Exhibit C-4</b>	
<b>AFE Capex and Operating Costs</b>		
Drilling Supervision/Month \$	<b>\$8,000</b>	
Production Supervision/Month \$	<b>\$800</b>	
Justification for Supervision Costs	<b>Exhibit C</b>	
Requested Risk Charge	<b>200%</b>	
<b>Notice of Hearing</b>		
Proposed Notice of Hearing	<b>Exhibit B</b>	
Proof of Mailed Notice of Hearing (20 days before hearing)	<b>Exhibit E</b>	
Proof of Published Notice of Hearing (10 days before hearing)	<b>Exhibit F</b>	
<b>Ownership Determination</b>		
Land Ownership Schematic of the Spacing Unit	<b>Exhibit C-2</b>	
Tract List (including lease numbers and owners)	<b>Exhibit C-2</b>	
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	<b>N/A</b>	
Pooled Parties (including ownership type)	<b>Exhibit C-3</b>	
Unlocatable Parties to be Pooled	<b>Exhibit C-5</b>	
Ownership Depth Severance (including percentage above & below)	<b>N/A</b>	
<b>Joinder</b>		
Sample Copy of Proposal Letter	<b>Exhibit C-4</b>	
List of Interest Owners (ie Exhibit A of JOA)	<b>Exhibit C-3</b>	
Chronology of Contact with Non-Joined Working Interests	<b>Exhibit C-5</b>	
Overhead Rates In Proposal Letter	<b>Exhibit C-4</b>	
Cost Estimate to Drill and Complete	<b>Exhibit C-4</b>	
Cost Estimate to Equip Well	<b>Exhibit C-4</b>	

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CASE NO. 24217  
ORDER NO. R-23188

Page 6 of 7

<i>Received by OCD: 3/19/2024 3:43:31 PM</i> Cost Estimate for Production Facilities	<b>Exhibit C-4</b>	<i>Page 5 of 5</i>
<b>Geology</b>		
Summary (including special considerations)	<b>Exhibit D</b>	
Spacing Unit Schematic	<b>Exhibit D-1</b>	
Gunbarrel/Lateral Trajectory Schematic	<b>N/A</b>	
Well Orientation (with rationale)	<b>Exhibit D</b>	
Target Formation	<b>Exhibit D, D-3</b>	
HSU Cross Section	<b>Exhibit D-3</b>	
Depth Severance Discussion	<b>N/A</b>	
<b>Forms, Figures and Tables</b>		
C-102	<b>Exhibit C-1</b>	
Tracts	<b>Exhibit C-2</b>	
Summary of Interests, Unit Recapitulation (Tracts)	<b>Exhibit C-3</b>	
General Location Map (including basin)	<b>Exhibit D-1</b>	
Well Bore Location Map	<b>Exhibit D-1</b>	
Structure Contour Map - Subsea Depth	<b>Exhibit D-2</b>	
Cross Section Location Map (including wells)	<b>Exhibit D-2</b>	
Cross Section (including Landing Zone)	<b>Exhibit D-3</b>	
<b>Additional Information</b>		
Special Provisions/Stipulations	<b>N/A</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>		
<b>Printed Name</b> (Attorney or Party Representative):	<b>Paula M. Vance</b>	
<b>Signed Name</b> (Attorney or Party Representative):		
<b>Date:</b>		<b>3/19/2024</b>

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CASE NO. 24217  
ORDER NO. R-23188

Page 7 of 7

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN  
COMPANY TO AMEND ORDER R-23188 TO  
ADD ADDITIONAL POOLED PARTIES,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 24921  
(formerly Case 24217)**

**AFFIDAVIT OF HANNA RHOADES**

Hanna Rhoades, of lawful age and being first duly sworn, states the following:

1. My name is Hanna Rhoades and I am employed by MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Senior Landman.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.
3. I am familiar with the application filed by MRC Permian Company (“MRC”) in this case and the status of the lands in the subject area.
4. In this case, MRC seeks to re-open Case No. 24217 and add additional parties to be pooled under NMOCD Order No. 23188, which created a standard horizontal spacing unit in the Bone Spring formation (Malaga; Bone Spring, North [42800] pool) comprised of the N/2 S/2 of Sections 9 and 10, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. The spacing unit was initially dedicated to the proposed **Prater 10&9 24S-28E RB #113H** and **Prater 10&9 24S-28E RB #123H** wells, both with a first take point in the SE/4 SE/4 of Section 10 and a last take point in the SW/4 SW/4 of Section 9.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C  
Submitted by: Matador Production Company  
Hearing Date: November 7, 2024  
Case No. 24921

5. Since the original pooling case, and out of an abundance of caution, Matador has received updated title information and identified additional working interest and unleased mineral interest parties to be pooled, as described below.

6. **Matador Exhibit C-1** identifies the additional working interest and unleased mineral interest owners that Matador is seeking to pool in this horizontal spacing unit.

7. **Matador Exhibit C-2** contains a sample of the well proposal letter and AFE sent to the additional working interest and unleased mineral interest owners MRC is seeking to pool. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area in these formations.

8. **Matador Exhibit C-3** contains a general summary of the contacts with the uncommitted working interest and unleased mineral interest owners that Matador is seeking to add to the existing pooling order in this case.

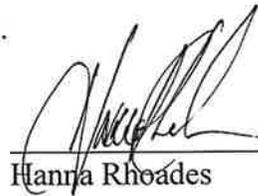
9. Matador has conducted a diligent search of the public records in the county where the property is located and conducted computer searches in an attempt to locate contact information for each of these working interest and unleased mineral interest owners. Despite these efforts, as shown on Matador Exhibit C-3, there are a few owners that we have not yet been able to contact. For those owners, if our initial well proposals were returned as undelivered, we then conducted additional online searches and attempted to mail the proposals to other addresses potentially associated with those owners that we were able to locate. Matador continues to make efforts to locate these parties.

10. In my opinion, Matador has undertaken good faith efforts to locate and reach an agreement with the additional working interest and unleased mineral owners that Matador is seeking to pool in this case.

11. Matador has provided its outside counsel, Holland and Hart, with the names and addresses of the parties that Matador seeks to pool and instructed that they be notified of this hearing.

12. **Matador Exhibits C-1 through C-3** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NAUGHT.

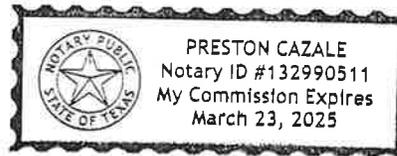
  
\_\_\_\_\_  
Hanna Rhoades

STATE OF TEXAS                    )  
  )  
COUNTY OF DALLAS            )

SUBSCRIBED and SWORN to before me this 30<sup>th</sup> day of October 2024 by Hanna Rhoades.

  
\_\_\_\_\_  
NOTARY PUBLIC

My Commission Expires:  
3/23/2025



# Exhibit C-1

## Summary of Interests (Case No. 24921 – Prater 113 and Prater 123)

<b>MRC Permian Company:</b>		<b>45.0681478%</b>
<b>Voluntary Joinder/Previously Force Pooled:</b>		<b>54.8579285%</b>
<b>Parties Being Added to Force Pooling Order:</b>		<b>00.0739237%</b>
Interest Owner:	Description:	Interest:
Aimee Miller	Uncommitted Working Interest Owner	0.000015%
Austin Miller	Uncommitted Working Interest Owner	0.000015%
Deborah Gaye Kesler	Uncommitted Working Interest Owner	0.000051%
Helena Marie Sawyer Gazelka	Unleased Mineral Interest Owner	0.000391%
HRM Morris Land Services, Inc.	Uncommitted Working Interest Owner	0.003907%
Mikel Louis Sawyer	Unleased Mineral Interest Owner	0.000391%
Texplor Oil LLC	Uncommitted Working Interest Owner	0.060948%
Sandra Marie Schaffner Sawyer	Uncommitted Working Interest Owner	0.000391%
Slaton Resources II, LLC	Uncommitted Working Interest Owner	0.007814%



# Exhibit C-2

# Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240  
Cell 405.652.6929 • Office 972.619.4341 • Fax 972-371-5201  
[hanna.bollenbach@matadorresources.com](mailto:hanna.bollenbach@matadorresources.com)

Hanna Bollenbach  
Senior Landman

August 5, 2024

VIA CERTIFIED RETURN RECEIPT MAIL

Helena Marie Sawyer Gazelka, as her separate property  
688 Shardlow Place NE  
Byron, MN 55920"

Re: Prater 10&9-24S-28E RB #113H, #114H, #123H & #124H (the "Wells")  
Participation Proposal  
S/2 of Sections 10 & 9, Township 24 South, Range 28 East  
Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Prater 10&9-24S-28E RB #113H, Prater 10&9-24S-28E RB #114H, Prater 10&9-24S-28E RB #123H & Prater 10&9-24S-28E RB #124H wells, located in the S/2 of Sections 10 & 9, Township 24 South, Range 28 East, Eddy County, New Mexico.

In connection with the above, please note the following:

The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the four (4) enclosed Authority for Expenditures ("AFE") dated December 15, 2023.

- **Prater 10&9-24S-28E RB #113H:** to be drilled from a legal location with a proposed surface hole location in the NW4SW4 of Section 11-24S-28E, a proposed first take point located at 100' FEL and 1,980' FSL of Section 10-24S-28E, and a proposed last take point located at 100' FWL and 1,980' FSL of Section 9-24S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,350' TVD) to a Measured Depth of approximately 18,237'.
- **Prater 10&9-24S-28E RB #114H:** to be drilled from a legal location with a proposed surface hole location in the NW4SW4 of Section 11-24S-28E, a proposed first take point located at 100' FEL and 660' FSL of Section 10-24S-28E, and a proposed last take point located at 100' FWL and 660' FSL of Section 9-24S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,350' TVD) to a Measured Depth of approximately 18,237'.
- **Prater 10&9-24S-28E RB #123H:** to be drilled from a legal location with a proposed surface hole location in the NW4SW4 of Section 11-24S-28E, a proposed first take point located at 100' FEL and 1,980' FSL of Section 10-24S-28E, and a proposed last take point located at 100' FWL and 1,980' FSL of Section 9-24S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,180' TVD) to a Measured Depth of approximately 19,067'.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-2

Submitted by: Matador Production Company  
Hearing Date: November 7, 2024  
Case No. 24921

- **Prater 10&9-24S-28E RB #124H:** to be drilled from a legal location with a proposed surface hole location in the NW4SW4 of Section 11-24S-28E, a proposed first take point located at 100' FEL and 660' FNL of Section 10-24S-28E, and a proposed last take point located at 100' FWL and 660' FNL of Section 9-24S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,180' TVD) to a Measured Depth of approximately 19,067'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Helena Marie Sawyer Gazelka, as her separate property will own an approximate 0.00000391 working interest in each Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated December 1, 2023, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering the S/2 of Sections 10 & 9, Township 24 South, Range 28 East, Eddy County, New Mexico, and has the following general provisions:

- 100%/300%/300% Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

**MRC PERMIAN COMPANY**



Hanna Bollenbach

**Helena Marie Sawyer Gazelka, as her separate property hereby elects to:**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Prater 10&9-24S-28E RB #113H** well, in the estimated amount of \$ **37.32**.  
\_\_\_\_\_ Not to participate in the **Prater 10&9-24S-28E RB #113H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Prater 10&9-24S-28E RB #114H** well, in the estimated amount of \$ **37.32**.  
\_\_\_\_\_ Not to participate in the **Prater 10&9-24S-28E RB #114H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Prater 10&9-24S-28E RB #123H** well, in the estimated amount of \$ **37.09**.  
\_\_\_\_\_ Not to participate in the **Prater 10&9-24S-28E RB #123H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Prater 10&9-24S-28E RB #124H** well in the estimated amount of \$ **37.09**.  
\_\_\_\_\_ Not to participate in the **Prater 10&9-24S-28E RB #124H**.

**Helena Marie Sawyer Gazelka, as her separate property**

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Contact Number: \_\_\_\_\_

**MATADOR PRODUCTION COMPANY**  
 ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240  
 Phone (972) 371-5200 • Fax (972) 371-5201

**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

<b>DATE:</b>	December 15, 2023	<b>AFE NO.:</b>	500002.896.01.001
<b>WELL NAME:</b>	Prater Slate Com #113H	<b>FIELD:</b>	Bone Spring
<b>LOCATION:</b>	Section 10&9 24S 28E	<b>MD/YD:</b>	18237/7350'
<b>COUNTY/STATE:</b>	Eddy, NM	<b>LATERAL LENGTH:</b>	10,320
<b>MRC W/:</b>			
<b>GEOLOGIC TARGET:</b>	First Bone Spring Sand		
<b>REMARKS:</b>	Drill and complete a horizontal 2 mile long First Bone Spring sand target with about 46 frac stages		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
<b>INTANGIBLE COSTS</b>					
Land / Legal / Regulatory	\$ 78,000	\$ -	\$ 10,000	\$ 10,000	\$ 98,000
Location, Surveys & Damages	128,333	13,000	50,000	15,000	206,333
Drilling	626,875	-	-	-	626,875
Cementing & Float Equip	184,000	-	-	-	184,000
Logging / Formation Evaluation	-	3,000	3,000	-	6,000
Flowback - Labor	-	-	52,785	-	52,785
Flowback - Surface Rentals	-	-	189,200	-	189,200
Flowback - Rental Living Quarters	-	-	21,000	-	21,000
Mud Logging	16,875	-	-	-	16,875
Mud Circulation System	45,700	-	-	-	45,700
Mud & Chemicals	212,100	49,000	31,000	-	292,100
Mud / Wastewater Disposal	130,000	-	9,000	-	139,000
Freight / Transportation	12,750	26,700	12,000	-	51,450
Rig Supervision / Engineering	96,000	91,500	13,200	12,800	213,300
Drill Bits	83,300	-	-	-	83,300
Fuel & Power	133,000	352,096	10,000	-	495,096
Water	75,500	682,500	3,000	-	761,000
Drig & Completion Overhead	12,000	-	-	-	12,000
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	240,607	-	-	-	240,607
Completion Unit, Swab, CTU	-	118,000	11,400	-	129,400
Perforating, Wireline, Slickline	-	178,609	7,000	-	185,609
High Pressure Pump Truck	-	61,875	5,000	-	66,875
Stimulation	-	2,329,859	-	-	2,329,859
Stimulation Flowback & Disp	-	15,500	10,000	-	25,500
Insurance	32,827	-	-	-	32,827
Labor	141,500	59,750	12,500	-	213,750
Rental - Surface Equipment	74,910	329,988	15,000	-	419,898
Rental - Downhole Equipment	153,875	88,000	-	-	239,875
Rental - Living Quarters	41,820	39,333	-	-	81,153
Contingency	76,210	210,685	43,509	-	330,403
MaxCom	18,354	-	-	-	18,354
<b>TOTAL INTANGIBLES &gt;</b>	<b>2,616,536</b>	<b>4,647,395</b>	<b>509,594</b>	<b>37,600</b>	<b>7,811,125</b>
<b>TANGIBLE COSTS</b>					
Surface Casing	\$ 29,230	\$ -	\$ -	\$ -	\$ 29,230
Intermediate Casing	155,350	-	-	-	155,350
Drilling Liner	-	-	-	-	-
Production Casing	503,493	-	-	-	503,493
Production Liner	-	-	-	-	-
Tubing	-	-	132,660	-	132,660
Wellhead	88,000	-	55,000	-	143,000
Packers, Liner Hangers	-	58,989	6,000	-	64,989
Tanks	-	-	-	25,000	25,000
Production Vessels	-	-	-	169,000	169,000
Flow Lines	-	-	-	125,000	125,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	40,000	-	40,000
Compressor	-	-	-	25,000	25,000
Installation Costs	-	-	5,000	50,000	55,000
Surface Pumps	-	-	-	25,000	25,000
Non-controllable Surface	-	-	-	-	-
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	15,000	50,000	65,000
Measurement & Meter Installation	-	-	-	-	-
Gas Conditioning / Dehydration	-	-	5,000	80,000	85,000
Interconnecting Facility Piping	-	-	-	-	-
Gathering / Bulk Lines	-	-	2,000	-	2,000
Valves, Dumps, Controllers	-	-	-	10,000	10,000
Tank / Facility Containment	-	-	-	20,000	20,000
Flare Stack	-	-	2,000	50,000	52,000
Electrical / Grounding	-	-	2,000	-	2,000
Communications / SCADA	-	-	-	42,000	42,000
Instrumentation / Safety	-	-	-	-	-
<b>TOTAL TANGIBLES &gt;</b>	<b>756,073</b>	<b>58,989</b>	<b>264,660</b>	<b>662,000</b>	<b>1,741,722</b>
<b>TOTAL COSTS &gt;</b>	<b>3,372,609</b>	<b>4,706,385</b>	<b>774,254</b>	<b>699,600</b>	<b>9,552,847</b>

**PREPARED BY MATADOR PRODUCTION COMPANY:**

Drilling Engineer: Tylar Kivron	Team Lead - WTX/NM	
Completions Engineer: Trace Sahe		
Production Engineer: Dirk Philip van den Berg		

**MATADOR RESOURCES COMPANY APPROVAL:**

Executive VP, Res _____	SVP Geoscience _____	COO- Drilling, Completion and Production _____
Executive VP, Legal _____		
President _____		

**NON OPERATING PARTNER APPROVAL:**

Company Name: _____	Working Interest (%): _____	Tax ID: _____
Signed by: _____	Date: _____	
Title: _____	Approval: Yes _____ No (mark one) _____	

The data on this AFE are estimates only and may not be consistent with other data on file with the operator. This information is provided for informational purposes only. The user of this AFE is responsible for verifying the accuracy of the data and for obtaining the necessary permits and approvals from the appropriate regulatory agencies. The user of this AFE is also responsible for obtaining the necessary permits and approvals from the appropriate regulatory agencies. The user of this AFE is also responsible for obtaining the necessary permits and approvals from the appropriate regulatory agencies.

**MATADOR PRODUCTION COMPANY**

ONE LINCOLN CENTRE - 5400 LBJ FREEWAY - SUITE 1500 - DALLAS, TEXAS 75240  
 Phone (972) 371-5200 • Fax (972) 371-5201

**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

DATE:	December 15, 2023	A/E NO.:	500002.898.01.001
WELL NAME:	Prater State Com #123H	FIELD:	Bone Spring
LOCATION:	Section 10&9 24S 28E	MD/TVD:	19067/8160'
COUNTY/STATE:	Eddy, NM	LATERAL LENGTH:	10,320
MRC W/:			
GEOLOGIC TARGET:	Second Bone Spring Sand		
REMARKS:	Drill and complete a horizontal 2 mile long Second Bone Spring sand target with about 46 frac stages		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
<b>INTANGIBLE COSTS</b>					
Land / Legal / Regulatory	\$ 78,000	\$ -	\$ 10,000	\$ 10,000	\$ 98,000
Location, Surveys & Damages	129,333	13,000	50,000	15,000	208,333
Drilling	588,000	-	-	-	588,000
Cementing & Float Equip	184,000	-	-	-	184,000
Logging / Formation Evaluation	-	3,000	3,000	-	6,000
Flowback - Labor	-	-	52,785	-	52,785
Flowback - Surface Rentals	-	-	190,200	-	190,200
Flowback - Rental Living Quarters	-	-	21,000	-	21,000
Mud Logging	15,000	-	-	-	15,000
Mud Circulation System	43,413	-	-	-	43,413
Mud & Chemicals	210,750	49,000	31,000	-	290,750
Mud / Wastewater Disposal	130,000	-	9,000	-	139,000
Freight / Transportation	12,750	26,700	12,000	-	51,450
Rig Supervision / Engineering	90,000	81,500	13,200	12,600	207,300
Drill Bits	83,300	-	-	-	83,300
Fuel & Power	122,500	352,058	10,000	-	484,558
Water	65,500	682,500	3,000	-	751,000
Drig & Completion Overhead	11,250	-	-	-	11,250
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	229,737	-	-	-	229,737
Completion Unit, Swab, CTU	-	118,000	11,400	-	129,400
Perforating, Wireline, Slickline	-	178,609	7,000	-	185,609
High Pressure Pump Truck	-	61,875	5,000	-	66,875
Stimulation	-	2,328,859	-	-	2,328,859
Stimulation Flowback & Disp	-	15,500	10,000	-	25,500
Insurance	34,321	-	-	-	34,321
Labor	141,500	58,750	12,500	-	213,750
Rental - Surface Equipment	89,135	328,988	15,000	-	414,123
Rental - Downhole Equipment	164,300	86,000	-	-	250,300
Rental - Living Quarters	40,425	39,333	-	-	79,758
Contingency	73,774	210,685	43,509	-	327,967
MaxCom	16,905	-	-	-	16,905
<b>TOTAL INTANGIBLES &gt;</b>	<b>2,532,892</b>	<b>4,647,395</b>	<b>509,594</b>	<b>37,600</b>	<b>7,727,481</b>

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
<b>TANGIBLE COSTS</b>					
Surface Casing	\$ 29,230	\$ -	\$ -	\$ -	\$ 29,230
Intermediate Casing	155,350	-	-	-	155,350
Drilling Liner	-	-	-	-	-
Production Casing	627,467	-	-	-	627,467
Production Liner	-	-	-	-	-
Tubing	-	-	132,660	-	132,660
Wellhead	68,000	-	55,000	-	123,000
Packers, Liner Hangers	-	58,989	6,000	-	64,989
Tanks	-	-	-	25,000	25,000
Production Vessels	-	-	-	160,000	160,000
Flow Lines	-	-	-	125,000	125,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	40,000	-	40,000
Compressor	-	-	-	25,000	25,000
Installation Costs	-	-	-	50,000	50,000
Surface Pumps	-	-	5,000	25,000	30,000
Non-controllable Surface	-	-	-	-	-
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	15,000	50,000	65,000
Measurement & Meter Installation	-	-	-	-	-
Gas Conditioning / Dehydration	-	-	5,000	80,000	85,000
Interconnecting Facility Piping	-	-	-	-	-
Gathering / Bulk Lines	-	-	2,000	-	2,000
Valves, Dumps, Controllers	-	-	-	10,000	10,000
Tank / Facility Containment	-	-	-	20,000	20,000
Flare Stack	-	-	2,000	50,000	52,000
Electrical / Grounding	-	-	2,000	-	2,000
Communications / SCADA	-	-	-	42,000	42,000
Instrumentation / Safety	-	-	-	652,000	652,000
<b>TOTAL TANGIBLES &gt;</b>	<b>780,047</b>	<b>58,989</b>	<b>284,560</b>	<b>699,500</b>	<b>1,745,696</b>
<b>TOTAL COSTS &gt;</b>	<b>3,312,939</b>	<b>4,706,385</b>	<b>774,254</b>	<b>699,500</b>	<b>9,493,177</b>

**PREPARED BY MATADOR PRODUCTION COMPANY:**

Drilling Engineer: Tyler Kinman	Team Lead - WTXNM	<i>JME</i>
Completions Engineer: Trace Saha		JME
Production Engineer: Dirk Phillip van den Berg		

**MATADOR RESOURCES COMPANY APPROVAL:**

Executive VP, Res	WTE	SVP Geoscience	NLF	COO- Drilling, Completion and Production	CC
Executive VP, Legal	CA				
President	BG				

**NON OPERATING PARTNER APPROVAL:**

Company Name: _____	Working Interest (%): _____	Tax ID: _____
Signed by: _____	Date: _____	
Title: _____	Approve: Yes _____ No (mark one) _____	

This copy of this AFE is intended only and may be considered an estimate for the specific terms of the well. Liability limitation applies under the AFE. The Partner agrees to pay the appropriate share of all costs incurred, including legal, regulatory, engineering and well fees under the terms of the applicable participating agreement, regulatory order or all of agreement governing the well. Participants shall be deemed to have agreed to the AFE and the Partner's liability limitation unless participant provides written notice of objection to the Operator by the date of this AFE.

# Exhibit C-3

## Summary of Communications

### Uncommitted Owners:

#### **1. Aimee Miller, as her separate property**

Matador has tried to contact **Aimee Miller** through sending well proposals to multiple potential addresses, but so far we have been unable to connect with this owner. Matador will continue to research alternative contact addresses in the hopes of making contact with this owner.

#### **2. Austin Miller, as his separate property**

Matador has tried to contact **Austin Miller** through sending well proposals to multiple potential addresses, but so far we have been unable to connect with this owner. Matador will continue to research alternative contact addresses in the hopes of making contact with this owner.

#### **3. Deborah Gaye Kesler, as her separate property**

Matador has tried to contact **Deborah Gaye Kesler** through sending well proposals to multiple potential addresses, but so far we have been unable to connect with this owner. Matador will continue to research alternative contact addresses in the hopes of making contact with this owner.

#### **4. Helena Marie Sawyer Gazelka, as her separate property**

In addition to sending well proposals, Matador has had discussions with **Helena Marie Sawyer Gazelka, as her separate property** regarding their interest and we are continuing to discuss voluntary joinder.

#### **5. HRM Morris Land Services, Inc.**

Matador has tried to contact **HRM Morris Land Services, Inc.** through sending well proposals to multiple potential addresses, but so far we have been unable to connect with this owner. Matador will continue to research alternative contact addresses in the hopes of making contact with this owner.

#### **6. Mikel Louis Sawyer, as his separate property**

In addition to sending well proposals, Matador has had discussions with **Mikel Louis Sawyer, as his separate property** regarding their interest and we are continuing to discuss voluntary joinder.

#### **7. Texplor Oil LLC**

In addition to sending well proposals, Matador has had discussions with **Texplor Oil LLC** regarding their interest and we are continuing to discuss voluntary joinder.

#### **8. Sandra Marie Schaffner Sawyer, as her separate property**

Matador has tried to contact **Sandra Marie Schaffner Sawyer** through sending well proposals to multiple potential addresses, but so far we have been unable to connect with this owner. Matador will continue to research alternative contact addresses in the hopes of making contact with this owner.

**9. Slaton Resources II, LLC**

Matador has tried to contact **Slaton Resources II, LLC** through sending well proposals to multiple potential addresses, but so far we have been unable to connect with this owner. Matador will continue to research alternative contact addresses in the hopes of making contact with this owner.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY TO AMEND  
ORDER R-23188 TO ADD ADDITIONAL POOLED PARTIES,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 24921  
ORDER NO. R-23188**

**SELF-AFFIRMED STATEMENT OF  
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of MRC Permian Company (“MRC”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this pooling application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheets attached hereto contain the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of the notice letters as of October 28, 2024.

5. I caused a notice to be published to all parties subject to this pooling proceeding. An affidavit of publication from the publication’s legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D  
Submitted by: Matador Production Company  
Hearing Date: November 7, 2024  
Case No. 24921**



---

Paula M. Vance

10/30/2024

---

Date



**Michael H. Feldewert**  
**Partner**  
**Phone** (505) 988-4421  
mfeldewert@hollandhart.com

October 18, 2024

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of MRC Permian Company to Amend Order R-23188 to Add Additional Pooled Parties, Eddy County, New Mexico: Prater Fed Com 113H and Prater Fed Com 123H wells**

Ladies & Gentlemen:

This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on November 7, 2024, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

**It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hanna Bollenbach at (972) 619-4341 or [hanna.bollenbach@matadorresources.com](mailto:hanna.bollenbach@matadorresources.com).

Sincerely,

Michael H. Feldewert  
**ATTORNEY FOR MRC PERMIAN COMPANY**

**Location**  
110 North Guadalupe, Suite 1  
Santa Fe, NM 87501-1849

**Mailing Address**  
P.O. Box 2208  
Santa Fe, NM 87504-2208

**Contact**  
p: 505.988.4421 | f: 505.983.6043  
[www.hollandhart.com](http://www.hollandhart.com)

MRC - Prater 113H, 123H\_ 114H, 124H wells - Case nos. 24921-24922  
Postal Delivery Report

9414811898765480441743	Aimee Miller	303 County Road 1439	Vinemont	AL	35179-7776	Your item was delivered to an individual at the address at 11:52 am on October 22, 2024 in VINEMONT, AL 35179.
9414811898765480441781	Austin Miller	555 Fm 646 Rd W	Dickinson	TX	77539-3473	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765480441736	Deborah Gaye Kesler	665 Ernest Gibson Rd	Monticello	GA	31064-8418	Your item was delivered to an individual at the address at 2:25 pm on October 22, 2024 in MONTICELLO, GA 31064.
9414811898765480441910	Helena Marie Sawyer Gazelka	689 Shardlow Pl NE	Byron	MN	55920-1564	Your item was delivered to an individual at the address at 2:04 pm on October 22, 2024 in BYRON, MN 55920.
9414811898765480441965	HRM Morris Land Services, Inc.	1817 Rolling Heights Ln	Aledo	TX	76008-1693	Your item was delivered to an individual at the address at 3:21 pm on October 22, 2024 in ALEDO, TX 76008.
9414811898765480441903	Mikel Louis Sawyer	PO Box 204057	Augusta	GA	30917-4057	This is a reminder to pick up your item before November 5, 2024 or your item will be returned on November 6, 2024. Please pick up the item at the AUGUSTA, GA 30917 Post Office.

MRC - Prater 113H, 123H\_ 114H, 124H wells - Case nos. 24921-24922  
 Postal Delivery Report

9414811898765480441996	Texplor Oil LLC	PO Box 501	Midland	TX	79702-0501	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765480441989	Sandra Marie Schaffner Sawyer	688 Shardlow Pl NE	Byron	MN	55920-1564	Your item was delivered to an individual at the address at 2:05 pm on October 22, 2024 in BYRON, MN 55920.
9414811898765480441934	Slaton Resources II, LLC	9101 Peace St	Fort Worth	TX	76244-7628	Your item was delivered to an individual at the address at 12:40 pm on October 23, 2024 in KELLER, TX 76244.

# Affidavit of Publication

# Copy of Publication:

No. 18940

State of New Mexico

County of Eddy:

Danny Scott *Danny Scott*

being duly sworn, says that he is the Publisher

of the Artesia Daily Press, a daily newspaper of General circulation, published in English at Artesia, said county and state, and that the hereto attached

### Legal Ad

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 consecutive weeks/day on the same

day as follows:

First Publication	<u>October 24, 2024</u>
Second Publication	_____
Third Publication	_____
Fourth Publication	_____
Fifth Publication	_____
Sixth Publication	_____
Seventh Publication	_____
Eighth Publication	_____

Subscribed and sworn before me this 24th day of October 2024

**LATISHA ROMINE**  
 Notary Public, State of New Mexico  
 Commission No. 1076338  
 My Commission Expires  
 05-12-2027

*Latisha Romine*

Latisha Romine  
Notary Public, Eddy County, New Mexico

Case No. 24921: Application of MRC Permian Company to Amend Order R-23188 to Add Additional Pooled Parties, Eddy County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Aimee Miller; Austin Miller; Deborah Gaye; Kesler; Helena Marie Sawyer Gazelka; HRM Morris Land Services, Inc.; Mikel Louis Sawyer; Texplor Oil LLC; Sandra Marie Schaffner Sawyer; Slaton Resources II, LLC. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division (Division) hereby gives notice that the Division will hold public hearing 8:30 a.m. on November 7, 2024, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at [Freya.Tschantz@emnrd.nm.gov](mailto:Freya.Tschantz@emnrd.nm.gov). Applicant in the above-styled cause seeks an order amending pooling Order R-23188 to add additional mineral interest owners to the pooling order. Order R-23188 was issued in Case 24217 and pooled uncommitted mineral interest owners in the Bone Spring formation [Malaga; Bone Spring, North Pool (42800)] underlying the N2S2 of Sections 9 and 10, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. This standard 320-acre horizontal well spacing unit is currently dedicated to the **Prater Fed Com 113H and Prater Fed Com 123H wells**. The subject area is located approximately 3 miles south of Loving, New Mexico.  
 18940-Published in Artesia Daily Press Oct. 24, 2024.

BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. E  
 Submitted by: Matador Production Company  
 Hearing Date: November 7, 2024  
 Case No. 24921