

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, November 21, 2024

9:00 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505
and via MS Teams (login information below)

Virtual Attendance:

Click [HERE](#) to be connected to the meeting.

Dial-in by phone:

(505) 312-4308

Phone conference ID: 721 144 133#

Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

NOTICE: The hearing examiner may call the following cases in any order at their discretion.

	Case Number	Description
1.	24905	NOTICE OF VIOLATION ISSUED TO SELLERS & FULTON OIL, LLC, OGRID #371978. Unresolved alleged violations of 19.15.25.8 NMAC; 19.15.5.9(A) NMAC; 19.15.8.9 NMAC; 19.15.7.24 NMAC Setting: Hearing by Affidavit
2.	24585	Application of Avant Operating, LLC for approval of a non-standard spacing unit and compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2 of Section 1, Township 22 South, Range 31 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the Wolf Tank 1 Fed Com 7011H well with a proposed surface hole location in the SE/4SW/4 (Unit N) of Section 36, Township 21 South, Range 31 East, and a proposed last take point in the SW/4SW/4 (Unit M) of Section 1, Township 22 South, Range 31 East; and the Wolf Tank 1 Fed Com 702H well with a proposed surface hole location in the SE/4SW/4 (Unit N) of Section 36, Township 21 South, Range 31 East, and a proposed last take point in the SE/4SW/4 (Unit N) of Section 1, Township 22 South, Range 31 East. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 39 miles northwest of Jal, New Mexico. Setting: Status Conference Joined with Cases: 24586, 24828, 24829, 24843, 24844
3.	24586	Application of Avant Operating, LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 320-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2 of Section 1, Township 22 South, Range 31 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the Wolf Tank 1 Fed Com 201H, Wolf Tank 1 Fed Com 301H, Wolf Tank 1 Fed Com 302H, Wolf Tank 1 Fed Com 501H, Wolf Tank 1 Fed Com 502H, Wolf Tank 1 Fed Com 601H, Wolf Tank 1 Fed Com 602H, and Wolf Tank 1 Fed Com 651 wells with proposed surface hole locations in the SE/4SW/4 (Unit N) of Section 36, Township 21 South, Range 31 East, and proposed last take points in the SW/4SW/4 (Unit M) of Section 1, Township 22 South, Range 31 East; and the Wolf Tank 1 Fed Com 202H, Wolf Tank 1 Fed Com 303H, Wolf Tank 1 Fed Com 503H, Wolf Tank 1 Fed Com 603H, and Wolf Tank 1 Fed Com 652H wells with proposed surface hole locations in the SE/4SW/4 (Unit N) of Section 36, Township 21 South, Range 31 East, and proposed last take points in the SE/4SW/4 (Unit N) of Section 1, Township 22 South, Range 31 East. The wells will be drilled at orthodox locations. The completed intervals for the Wolf Tank 1 Fed Com 302H, Wolf Tank 1 Fed Com 502H, and Wolf Tank 1 Fed Com 602H

		<p>wells are expected to be less than 330 feet from the adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 39 miles northwest of Jal, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24585, 24828, 24829, 24843, 24844</p>
4.	24828	<p>Application of OXY USA Inc. for Approval of a Non-standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order (a) approving a non-standard 959.24-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the S2 of Section 36, Township 21 South, Range 31 East, and all of irregular Section 1, Township 22 South, Range 31 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> • Stressed Desserts 36_1 Fed Com 71H to be horizontally drilled from a surface location in the SW4 of Section 36, with a first take point in the NW4SW4 (Unit L) of Section 36 and a last take point in the SW4SW4 (Unit M) of Section 1; • Stressed Desserts 36_1 Fed Com 72H to be horizontally drilled from a surface location in the SW4 of Section 36, with a first take point in the NE4SW4 (Unit K) of Section 36 and a last take point in the SE4SW4 (Unit N) of Section 1; • Stressed Desserts 36_1 Fed Com 73H to be horizontally drilled from a surface location in the SE4 of Section 36, with a first take points in the NW4SE4 (Unit J) of Section 36 and a last take points in the SW4SE4 (Unit O) of Section 1; and • Stressed Desserts 36_1 Fed Com 74H to be horizontally drilled from a surface location in the SE4 of Section 36, with a first take point in the NE4SE4 (Unit I) of Section 36 and a last take point in the SE4SE4 (Unit P) of Section 1. <p>Also, to be considered will be the necessity of the non-standard spacing unit, the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 39 miles northwest of Jal, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24585, 24586, 24829, 24843, 24844</p>
5.	24829	<p>Application of OXY USA Inc. for Approval of a Non-standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order (a) approving a non-standard 959.24-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the S2 of Section 36, Township 21 South, Range 31 East, and all of irregular Section 1, Township 22 South, Range 31 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> • Stressed Desserts 36_1 Fed Com 31H and Stressed Desserts 36_1 Fed Com 32H to be horizontally drilled from a surface location in the SW4 of Section 36, with first take points in the NW4SW4 (Unit L) of Section 36 and last take points in the SW4SW4 (Unit M) of Section 1; • Stressed Desserts 36_1 Fed Com 33H and Stressed Desserts 36_1 Fed Com 34H to be horizontally drilled from a surface location in the SW4 of Section 36, with first take points in the NE4SW4 (Unit K) of Section 36 and last take points in the SE4SW4 (Unit N) of Section 1; • Stressed Desserts 36_1 Fed Com 35H to be horizontally drilled from a surface location in the SE4 of Section 36, with a first take points in the NW4SE4 (Unit J) of Section 36 and a last take points in the SW4SE4 (Unit O) of Section 1; and • Stressed Desserts 36_1 Fed Com 36H and Stressed Desserts 36_1 Fed Com 37H to be horizontally drilled from a surface location in the SE4 of Section 36, with first take points in the NE4SE4 (Unit I) of Section 36 and last take points in the SE4SE4 (Unit P) of Section 1. <p>Also, to be considered will be the necessity of the non-standard spacing unit, the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for</p>

		<p>supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 39 miles northwest of Jal, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24585, 24586, 24828, 24843, 24844</p>
6.	24632	<p>Application of Avant Natural Resources, LLC for Compulsory Pooling and Approval of an Overlapping Non-Standard Horizontal Spacing Unit, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving an overlapping 1,280-acre, more or less, non-standard horizontal spacing and proration unit composed of all of Sections 29 and 32, Township 18 South, Range 34 East, N.M.P.M.; and (2) pooling all uncommitted mineral interests in the Bone Spring Formation, but excluding the second bench of the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the Daytona 29 Fed Com #301H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32; Daytona 29 Fed Com #601H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32; Daytona 29 Fed Com #302H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SE/4SW/4 (Unit N) of Section 32; Daytona 29 Fed Com #602H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SE/4SW/4 (Unit N) of Section 32; Daytona 29 Fed Com #303H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SW/4SE/4 (Unit O) of Section 32; Daytona 29 Fed Com #603H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SW/4SE/4 (Unit O) of Section 32; Daytona 29 Fed Com #304H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SE/4SE/4 (Unit P) of Section 32; and Daytona 29 Fed Com #604H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SE/4SE/4 (Unit P) of Section 32. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 22 miles west from Hobbs, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24633, 24756, 24757, 24758, 24759, 24760, 24761, 24762, 24763, 24764, 24765, 24766, 24767, 24913, 24914, 24915, 24916</p>
7.	24633	<p>Application of Avant Natural Resources, LLC for Compulsory Pooling and Approving a Non-Standard Horizontal Spacing Unit and, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 1,280-acre, more or less, non-standard horizontal spacing and proration unit composed of all of Sections 29 and 32, Township 18 South, Range 34 East, N.M.P.M.; and (2) pooling all uncommitted mineral interests in the Wolfcamp Formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the Daytona 29 Fed Com #006H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SW/4SW/4 (Unit M) of Section 32; Daytona 29 Fed Com #007H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SE/4SW/4 (Unit N) of Section 32; Daytona 29 Fed Com #008H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SW/4SE/4 (Unit O) of Section 32; and Daytona 29 Fed Com #009H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in</p>

		<p>the Wolfcamp Formation in the SE/4SE/4 (Unit P) of Section 32. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 22 miles west from Hobbs, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24632, 24756, 24757, 24758, 24759, 24760, 24761, 24762, 24763, 24764, 24765, 24766, 24767, 24913, 24914, 24915, 24916</p>
8.	24756	<p>Application of Magnum Hunter Production, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, an oil pool, underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Turnpike 33-32 State Com 701H Well, an oil well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24632, 24633, 24757, 24758, 24759, 24760, 24761, 24762, 24763, 24764, 24765, 24766, 24767, 24913, 24914, 24915, 24916</p>
9.	24757	<p>Application of Magnum Hunter Production, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, an oil pool, underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Turnpike 33-32 State Com 702H Well, an oil well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24632, 24633, 24756, 24758, 24759, 24760, 24761, 24762, 24763, 24764, 24765, 24766, 24767, 24913, 24914, 24915, 24916</p>
10.	24758	<p>Application of Magnum Hunter Production, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, an oil pool, underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Turnpike 33-32 State Com 703H Well, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 33 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located</p>

		<p>approximately 20.5 miles Southwest of Lovington, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24632, 24633, 24756, 24757, 24759, 24760, 24761, 24762, 24763, 24764, 24765, 24766, 24767, 24913, 24914, 24915, 24916</p>
11.	24759	<p>Application of Magnum Hunter Production, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, an oil pool, underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Turnpike 33-32 State Com 704H Well, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 33 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24632, 24633, 24756, 24757, 24758, 24760, 24761, 24762, 24763, 24764, 24765, 24766, 24767, 24913, 24914, 24915, 24916</p>
12.	24760	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W2W2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bobby Pickard State Com 121H well to be horizontally drilled from a surface location on the SW4 of Section 21, with proposed first take point in the NW4NW4 (Unit D) of Sections 28 and a last take point in the SW4SW4 (Unit M) of Section 33. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 20 miles southwest of Lovington, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24632, 24633, 24756, 24757, 24758, 24759, 24761, 24762, 24763, 24764, 24765, 24766, 24767, 24913, 24914, 24915, 24916</p>
13.	24761	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E2W2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bobby Pickard State Com 122H well to be horizontally drilled from a surface location on the SW4 of Section 21, with proposed first take point in the NE4NW4 (Unit C) of Sections 28 and a last take point in the SE4SW4 (Unit N) of Section 33. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 20 miles southwest of Lovington, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24632, 24633, 24756, 24757, 24758, 24759, 24760, 24762, 24763, 24764, 24765, 24766, 24767, 24913, 24914, 24915, 24916</p>
14.	24762	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W2E2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bobby Pickard State Com 123H well to be horizontally drilled from a surface location on the SW4 of Section 21, with proposed first take point in the NW4NE4 (Unit B) of Sections 28 and a last take point in the SW4SE4 (Unit O) of Section 33. Also, to be</p>

		<p>considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 20 miles southwest of Lovington, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24632, 24633, 24756, 24757, 24758, 24759, 24760, 24761, 24763, 24764, 24765, 24766, 24767, 24913, 24914, 24915, 24916</p>
15.	24763	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E2E2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bobby Pickard State Com 124H well to be horizontally drilled from a surface location on the SW4 of Section 21, with proposed first take point in the NE4NE4 (Unit P) of Sections 28 and a last take point in the SE4SE4 (Unit P) of Section 33. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 20 miles southwest of Lovington, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24632, 24633, 24756, 24757, 24758, 24759, 24760, 24761, 24762, 24764, 24765, 24766, 24767, 24913, 24914, 24915, 24916</p>
16.	24764	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W2W2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bobby Pickard State Com 241H well to be horizontally drilled from a surface location in the SW4 of Section 21, with a first take point in the NW4NW4 (Unit D) of Section 28 and a last take point in the SW4SW4 (Unit M) of Section 33. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 20 miles southwest of Lovington, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24632, 24633, 24756, 24757, 24758, 24759, 24760, 24761, 24762, 24763, 24765, 24766, 24767, 24913, 24914, 24915, 24916</p>
17.	24765	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E2W2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bobby Pickard State Com 242H well to be horizontally drilled from a surface location in the SW4 of Section 21, with a first take point in the NE4NW4 (Unit C) of Section 28 and a last take point in the SE4SW4 (Unit N) of Section 33. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 20 miles southwest of Lovington, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24632, 24633, 24756, 24757, 24758, 24759, 24760, 24761, 24762, 24763, 24764, 24766, 24767, 24913, 24914, 24915, 24916</p>
18.	24766	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E2E2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bobby Pickard State Com 244H well to be horizontally drilled from a surface location in the SW4 of Section 21, with a first take point in the NE4NE4 (Unit A) of Section 28 and a last take point in the SE4SE4 (Unit P) of Section 33. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual</p>

		<p>operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 20 miles southwest of Lovington, New Mexico.</p> <p>Setting: Status Conference</p> <p>Joined with Cases: 24632, 24633, 24756, 24757, 24758, 24759, 24760, 24761, 24762, 24763, 24764, 24765, 24767, 24913, 24914, 24915, 24916</p>
19.	24767	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W2E2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bobby Pickard State Com 243H well to be horizontally drilled from a surface location in the SW4 of Section 21, with a first take point in the NW4NE4 (Unit B) of Section 28 and a last take point in the SW4SE4 (Unit O) of Section 33. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 20 miles southwest of Lovington, New Mexico.</p> <p>Setting: Status Conference</p> <p>Joined with Cases: 24632, 24633, 24756, 24757, 24758, 24759, 24760, 24761, 24762, 24763, 24764, 24765, 24766, 24913, 24914, 24915, 24916</p>
20.	24913	<p>Application of Magnum Hunter Production, Inc. for Approval of an Overlapping Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Turnpike 33-32 State Com 213H Well, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 33 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. The unit overlaps with an existing vertical well, the Union State Com #001 (API 30-025-24992) in the W/2 NW/4 of Section 32, for which Applicant will seek approval. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.</p> <p>Setting: Status Conference</p> <p>Joined with Cases: 24632, 24633, 24756, 24757, 24758, 24759, 24760, 24761, 24762, 24763, 24764, 24765, 24766, 24767, 24914, 24915, 24916</p>
21.	24914	<p>Application of Magnum Hunter Production, Inc., for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Turnpike 33-32 State Com 212H Well, an oil well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.</p> <p>Setting: Status Conference</p> <p>Joined with Cases: 24632, 24633, 24756, 24757, 24758, 24759, 24760, 24761, 24762, 24763, 24764, 24765, 24766, 24767, 24913, 24915, 24916</p>
22.	24915	<p>Application of Magnum Hunter Production, Inc. for Compulsory Pooling, Lea County, New</p>

		<p>Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Turnpike 33-32 State Com 211H Well, an oil well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24632, 24633, 24756, 24757, 24758, 24759, 24760, 24761, 24762, 24763, 24764, 24765, 24766, 24767, 24913, 24914, 24916</p>
23.	24916	<p>Application of Magnum Hunter Production, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Turnpike 33-32 State Com 214H Well, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 33 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. This unit overlaps with an existing vertical well, the Union State Com #001 (API 30-025-24992) in the W/2 NW/4 of Section 32, for which the Applicant will seek approval. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24632, 24633, 24756, 24757, 24758, 24759, 24760, 24761, 24762, 24763, 24764, 24765, 24766, 24767, 24913, 24914, 24915</p>
24.	24807	<p>Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation in a standard 280-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the N/2 NW/4 of Section 13 and N/2 N/2 of Section 14, Township 19 South, Range 27 East, in Eddy County, New Mexico. Applicant proposes to drill the following well in the HSU: Cardigan State Com 131H well, to be horizontally drilled from a surface hole location approximately 530' FNL and 1,420' FWL of Section 13, T19S-R27E to a bottomhole location approximately 455' FNL and 100' FWL of Section 14, T19S-R27E. The completed interval and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 14 miles Southwest of Loco Hills, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24808, 24809, 24810</p>
25.	24808	<p>Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation in a standard 280-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the S/2 NW/4 of Section 13, S/2 N/2 of Section 14, and the S/2 NE/4 of Section 15, Township 19 South, Range 27 East, in Eddy County, New Mexico. Applicant proposes to drill the following well in the HSU: Cardigan State Com 132H well, to be horizontally drilled from a surface hole location approximately 2,083'</p>

		<p>FSL and 1,766' FWL of Section 13, T19S-R27E to a bottom hole location approximately 1,730' FNL and 2,547' FEL of Section 15, T19S-R27E. The completed interval and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 14 miles Southwest of Loco Hills, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24807, 24809, 24810</p>
26.	24809	<p>Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation in a standard 280-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the N/2 SW/4 of Section 13, the N/2 S/2 of Section 14, and the N/2 SE/4 of Section 15, Township 19 South, Range 27 East, in Eddy County, New Mexico. Applicant proposes to drill the following well in the HSU: Cardigan State Com 132H well, to be horizontally drilled from a surface hole location approximately 2,053' FSL and 1,766' FWL of Section 13, T19S-R27E to a bottom hole location approximately 1,883' FSL and 2,545' FEL of Section 15, T19S-R27E. The completed interval and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 14 miles Southwest of Loco Hills, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24807, 24808, 24810</p>
27.	24810	<p>Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation in a standard 280-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the S/2 SW/4 of Section 13, the S/2 S/2 of Section 14, and the S/2 SE/4 of Section 15, Township 19 South, Range 27 East, in Eddy County, New Mexico. Applicant proposes to drill the following well in the HSU: Cardigan State Com 132H well, to be horizontally drilled from a surface hole location 2,023' FSL and 1,765' FWL of Section 13, T19S-R27E to a bottom hole location approximately 383' FSL and 2,543' FEL of Section 15, T19S-R27E. The completed interval and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 14 miles Southwest of Loco Hills, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24807, 24808, 24809</p>
28.	24831	<p>Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard, Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1920-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of Sections 22, 27, and 34, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Donkey Potroast Fed Com 501H well, which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 22 to a last take point in the SW/4 SW/4 (Unit M) of Section 34; Donkey Potroast Fed Com 502H well, which will produce from a first take point in the NE/4 NW/4 (Unit C) of Section 22 to a last take point in the in the SE/4 SW/4 (Unit N) of Section 34; Donkey Potroast Fed Com 503H well, which will produce from a first take point in the NW/4 NE/4 (Unit B) of Section 22 to a last take point in the SW/4 SE/4 (Unit O) of Section 34; and Donkey Potroast Fed Com 504H well, which will produce from a first take point in the NE/4 NE/4 (Unit A) of Section 22 to a last take point in the SE/4 SE/4 (Unit P) of Section 34. The Unit will partially overlap with the spacing unit for the Outlaw 22 Federal Com #1H well (API No. 30-025-40725), which is located in Section 22, Township 20 South, Range 33 East, Lea County, and produces from the Teas; Bone Spring Pool (Code 58960). The Unit will</p>

		<p>also partially overlap with the spacing unit for the Wish Federal #1 well (API No. 30-025-26241), which is located in Section 27, Township 20 South, Range 33 East, Lea County, and produces from the Teas; Bone Spring Pool (Code 58960). The completed interval of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 27 miles northwest of Eunice, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24832</p>
29.	24832	<p>Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1920-acre, more or less, non-standard horizontal spacing unit comprised of Sections 22, 27, and 34, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Donkey Potroast Fed Com 701H well, which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 22 to a last take point in the SW/4 SW/4 (Unit M) of Section 34; Donkey Potroast Fed Com 702H well, which will produce from a first take point in the NE/4 NW/4 (Unit C) of Section 22 to a last take point in the in the SE/4 SW/4 (Unit N) of Section 34; Donkey Potroast Fed Com 703H well, which will produce from a first take point in the NW/4 NE/4 (Unit B) of Section 22 to a last take point in the SW/4 SE/4 (Unit O) of Section 34; and Donkey Potroast Fed Com 704H well, which will produce from a first take point in the NE/4 NE/4 (Unit A) of Section 22 to a last take point in the SE/4 SE/4 (Unit P) of Section 34. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 27 miles northwest of Eunice, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24831</p>
30.	24845	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 315-acre, more or less, horizontal well spacing unit comprised of the Lots 1-4 (W2W2 equivalent) of irregular Sections 7 and 18, Township 20 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Goat Rope 18/7 State Com 521H well to be horizontally drilled from a surface location in the NW4 of Section 19, with a first take point in Lot 4 (SW4SW4 equivalent) of irregular Section 18 and a last take point in Lot 1 (NW4NW4 equivalent) of irregular Section 7. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 15 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24846, 24847, 24848</p>
31.	24846	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E2W2 of Sections 7 and 18, Township 20 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Goat Rope 18/7 State Com 523H well to be horizontally drilled from a surface location in the NW4 of Section 19, with a first take point in SE4SW4 (Unit N) of Section 18 and a last take point in NE4NW4 (Unit C) of Section 7. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 15 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24845, 24847, 24848</p>

32.	24847	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W2E2 of Sections 7 and 18, Township 20 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Goat Rope 18/7 State Com 525H well to be horizontally drilled from a surface location in the NE4 of Section 19, with a first take point in SW4SE4 (Unit O) of Section 18 and a last take point in NW4NE4 (Unit B) of Section 7. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 15 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24845, 24846, 24848</p>
33.	24848	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E2E2 of Sections 7 and 18, Township 20 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Goat Rope 18/7 State Com 527H well to be horizontally drilled from a surface location in the NE4 of Section 19, with a first take point in SE4SE4 (Unit P) of Section 18 and a last take point in NE4NE4 (Unit A) of Section 7. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 15 miles southwest of Hobbs, New Mexico</p> <p>Setting: Status Conference Joined with Cases: 24845, 24846, 24847</p>
34.	24882	<p>Application of PBEX, LLC for Approval of a Non-Standard Horizontal Well Spacing Unit, Compulsory Pooling, and an Extension of Time to Drill Initial Wells, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a non-standard 640-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying Section 13, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico, (b) pooling the uncommitted mineral owners in this proposed spacing unit, and (c) extending the time in which to drill the initial wells. Said unit will be initially dedicated to the following proposed wells to be drilled in two phases over a two-year period:</p> <ul style="list-style-type: none"> - Hazel 13 Fed Com 207H, Hazel 13 Fed Com 302H and Hazel 13 Fed Com 353H to be drilled from a surface location in the SE4 of Section 12, with first take points in the NW4NE4 (Unit B) of Section 13 and last take points in the SW4SE4 (Unit O) of Section 13; - Hazel 13 Fed Com 209H, Hazel 13 Fed Com 303H and Hazel 13 Fed Com 354H to be drilled from a surface location in the SE4 of Section 12, with first take points in the NE4NE4 (Unit A) of Section 13 and last take points in the SE4SE4 (Unit P) of Section 13; - Hazel 13 Fed Com 201H, Hazel 13 Fed Com 301H and Hazel 13 Fed Com 351H to be drilled from a surface location in the SW4 of Section 12, with first take points in the NW4NW4 (Unit D) of Section 13 and last take points in the SW4SW4 (Unit M) of Section 13; and - Hazel 13 Fed Com 203H, Hazel 13 Fed Com 205H and Hazel 13 Fed Com 352H to be drilled from a surface location in the SW4 of Section 12, with first take points in the NW4NE4 (Unit C) of Section 13 and last take points in the SE4SW4 (Unit N) of Section 13. <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of E.G.L. Resources, Inc. as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 20 miles west-southwest of Monument, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24883</p>

35.	24883	<p>Application of PBEX, LLC for Compulsory Pooling and an Extension of Time to Drill Initial Wells, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) pooling a standard 640-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying Section 13, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) extending the time in which to drill the initial wells. Said unit will be initially dedicated to the following proposed wells to be drilled in two phases over a two-year period:</p> <ul style="list-style-type: none"> - Hazel 13 Fed Com 403H, Hazel 13 Fed Com 603H and Hazel 13 Fed Com 604H to be drilled from a surface location in the SE4 of Section 12, with first take points in the NW4NE4 (Unit B) of Section 13 and last take points in the SW4SE4 (Unit O) of Section 13; - Hazel 13 Fed Com 404H and Hazel 13 Fed Com 605H to be drilled from a surface location in the SE4 of Section 12, with first take points in the NE4NE4 (Unit A) of Section 13 and last take points in the SE4SE4 (Unit P) of Section 13; - Hazel 13 Fed Com 401H and Hazel 13 Fed Com 601H to be drilled from a surface location in the SW4 of Section 12, with first take points in the NW4NW4 (Unit D) of Section 13 and last take points in the SW4SW4 (Unit M) of Section 13; and - Hazel 13 Fed Com 402H and Hazel 13 Fed Com 602H to be drilled from a surface location in the SW4 of Section 12, with first take points in the NW4NE4 (Unit C) of Section 13 and last take points in the SE4SW4 (Unit N) of Section 13. <p>The completed interval of the Hazel 13 Fed Com 603H well is expected to remain within 330 feet of the offsetting quarter sections or equivalent tracts to allow inclusion of this acreage into a standard horizontal well spacing unit for a gas pool. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of E.G.L. Resources, Inc. as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 20 miles west-southwest of Monument, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24882</p>
36.	24888	<p>Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,280-acre, more or less, non-standard horizontal spacing unit comprised of Sections 26 and 35, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Ore Digger Federal 501H and Ore Digger Federal 601H wells, which will produce from a first take point in the SW/4 SW/4 (Unit M) of Section 35 to a last take point in the NW/4 NW/4 (Unit D) of Section 26; Ore Digger Federal 502H and Ore Digger Federal 602H wells, which will produce from a first take point in the SE/4 SW/4 (Unit N) of Section 35 to a last take point in the NE/4 NW/4 (Unit C) of Section 26; Ore Digger Federal 503H and Ore Digger Federal 603H wells, which will produce from a first take point in the SW/4 SE/4 (Unit O) of Section 35 to a last take point in the NW/4 NE/4 (Unit B) of Section 26; and Ore Digger Federal 504H and Ore Digger Federal 604H wells, which will produce from a first take point in the SE/4 SE/4 (Unit P) of Section 35 to a last take point in the NE/4 NE/4 (Unit A) of Section 26. The completed intervals of the Wells will be orthodox. Applicant also requests approval of a non-standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32 miles west of Hobbs, New Mexico.</p> <p>Setting: Status Conference</p>
37.	24929	<p>Application of Civitas Permian Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 34, Township 23 South, Range 27 East, and the E/2 of Section 3, Township 24 South, Range 27 East, Eddy County, New Mexico. The proposed horizontal spacing unit will be dedicated to the following wells ("Wells"): Smooth Hoperator 34-3 Fed Com 113H and Smooth Hoperator 34-3 Fed Com 123H to be horizontally drilled with first take point in the NW/4NE/4 (Unit B) of Section 34 and last take point in the SW/4SE/4 (Unit O) of Section 3, and Smooth Hoperator 34-3 Fed Com 114H and Smooth Hoperator 34-3 Fed Com 124H to be horizontally drilled with first take point in the NE/4NE/4 (Unit A) of Section 34 and last take point</p>

		<p>in the SE/4SE/4 (Unit P) of Section 3. The producing area for the well is expected to be orthodox. The completed interval for the Smooth Hoperator 34-3 Fed Com 113H is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the Unit. Also to be considered will be the cost of drilling and completing the Wells, the allocation of these costs and the actual operating costs and charges for supervision, designation of Civitas as operator of the Wells, and a 200% charge for risk involved in drilling the Wells. Said area is located approximately 4 miles southwest of Loving, New Mexico.</p> <p>Setting: Status Conference</p>
38.	24930	<p>Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, mor or less, horizontal well spacing unit in the Bone Spring formation underlying the W2W2 of W2W2 of Sections 3 and 10, Township 24 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit the proposed Tony La Russa State Com 111H, Tony La Russa State Com 121H and Tony La Russa State Com 131H wells to be horizontally drilled from a surface location in the NW4 of Section 3, with first take points in the NW4NW4 (Unit D) of Section 3 and last take points in the SW4SW4 (Unit M) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 6 miles west of Malaga, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24931, 24933</p>
39.	24931	<p>Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, mor or less, horizontal well spacing unit in the Bone Spring formation underlying the E2W2 of E2W2 of Sections 3 and 10, Township 24 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit the proposed Tony La Russa State Com 112H, Tony La Russa State Com 122H and Tony La Russa State Com 132H wells to be horizontally drilled from a surface location in the NW4 of Section 3, with first take points in the NE4NW4 (Unit C) of Section 3 and last take points in the SE4SW4 (Unit N) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 6 miles west of Malaga, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24930, 24933</p>
40.	24933	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation underlying the W2 of Section 10, Township 24 South, Range 27 East, NMPM, Eddy County, New Mexico, and (b) pooling the uncommitted mineral owners in the spacing unit. Applicant seeks to initially dedicate the above-referenced spacing unit the proposed Tony La Russa State Com 200H "u-turn" well to be horizontally drilled from a surface location in the SW4 of Section 10, with a first take point in the SW4SW4 (Unit M) of Section 10 and a last take point in the SE4SW4 (Unit N) of Section 10. This proposed spacing unit will overlap a 640-acre spacing unit in the Wolfcamp formation underlying the W2 of Sections 3 and 10 currently dedicated to the Tony La Russa 0310 State Com 225H (30-015-49520) and Tony La Russa 0310 State Com 226H (30-015-49601) wells operated by Matador Production Company. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 6 miles west of Malaga, New Mexico.</p> <p>Setting: Status Conference</p>

		Joined with Cases: 24930, 24931
41.	24941	<p>Application of Read & Stevens, Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a portion of the Bone Spring formation, from the top of the Bone Spring formation to the base of the Second Bone Spring formation, underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 N/2 of Sections 14 and 15, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Slim Jim 14-15 Fed Com 122H and Slim Jim 14-15 Fed Com 123H wells, both to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 14, with a first take point in the SE/4 NE/4 (Unit H) of Section 14, and a last take point in the SW/4 NW/4 (Unit E) of Section 15. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Permian Resources Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 8.5 miles southwest of Maljamar, New Mexico.</p> <p>Setting: Status Conference</p>
42.	24942	<p>Application of Read & Stevens, Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a portion of the Bone Spring formation, from the top of the Bone Spring formation to the base of the Second Bone Spring formation, underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the S/2 of Sections 14 and 15, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Slim Jim 14-15 Fed Com 124H and Slim Jim 14-15 Fed Com 125H wells, both to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 14, with a first take point in the NE/4 SE/4 (Unit I) of Section 14, and a last take point in the NW/4 SW/4 (Unit L) of Section 15; and Slim Jim 14-15 Fed Com 126H well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 14, with a first take point in the SE/4 SE/4 (Unit P) of Section 14, and a last take point in the SW/4 SW/4 (Unit M) of Section 15. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Permian Resources Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 8.5 miles southwest of Maljamar, New Mexico.</p> <p>Setting: Status Conference</p>
43.	24944	<p>Application of Alpha Energy Partners, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 1267.84-acre, more or less, horizontal spacing and proration unit comprised of the Sections 17 and 18 in Township 22 South, Range 27 East, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Hollywood Star 17-18 Fee 701H Well to be horizontally drilled from a surface location in the SE/4SE/4 (Unit P) of Section 17 to a bottom hole location in the SW/4SW/4 (Lot 4) of Section 18; the Hollywood Star 17-18 Fee 702H Well to be horizontally drilled from a surface location in the NE/4SE/4 (Unit I) of Section 17 to a bottom hole location in the NW/4SW/4 (Lot 3) of Section 18; the Hollywood Star 17-18 Fee 703H Well to be horizontally drilled from a surface location in the SE/4NE/4 (Unit H) of Section 17 to a bottom hole location in the SW/4NW/4 (Lot 2) of Section 18; the Hollywood Star 17-18 Fee 704H Well to be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 17 to a bottom hole location in the NW/4NW/4 (Lot 1) of Section 18; the Hollywood Star 17-18 Fee 801H Well to be horizontally drilled from a surface location in the SE/4SE/4 (Unit P) of Section 17 to a bottom hole location in the SW/4SW/4 (Lot 4) of Section 18; the Hollywood Star 17-18 Fee 802H Well to be horizontally drilled from a surface location in the NE/4SE/4 (Unit I) of Section 17 to a bottom hole location in the NW/4SW/4 of Section 18 (Lot 3); and the Hollywood Star 17-18 Fee 803H Well to be horizontally drilled from a surface location in the SE/4NE/4 (Unit H) of Section 17 to a bottom hole location in the SW/4NW/4 (Lot 2) of Section 18. The 802H Well is the proximity well, and proximity tracts will be utilized. All the proposed wells will be orthodox, and their take points and completed intervals will comply with the special rules for the Purple Sage, Wolfcamp pool pursuant to Order No. R-14262. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the</p>

		<p>wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1.5 miles south-southeast from the center of Carlsbad.</p> <p>Setting: Status Conference</p>
44.	24289	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the W2E2 of Section 34, Township 18 South, Range 34 East and the W2E2 of Section 3, Township 19, South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Art Smith State Com 113H, the Art Smith State Com 127H and the Art Smith State Com 133H wells to be horizontally drilled from a surface location in the SE4 of Section 27, with first take points in the NW4NE4 (Unit B) of Section 34 and last take points in the SW4SE4 (Unit O) of Section 3. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 22 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24290, 24296, 24297</p>
45.	24290	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E2E2 of Section 34, Township 18 South, Range 34 East and the E2E2 of Section 3, Township 19, South, Range 34 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Art Smith State Com 114H and Art Smith State Com 128H wells to be horizontally drilled from a surface location in the SE4 of Section 27, with first take points in the NE4NE4 (Unit A) of Section 34 and last take points in the SE4SE4 (Unit P) of Section 3. This proposed horizontal well spacing unit will overlap the following existing or proposed horizontal well spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> • A 164.20-acre horizontal well spacing unit comprised of the E2E2 of Section 3 currently dedicated to the Raptor West 3 State 2H (30-025-41186) and the Raptor West 3 State 4H (30-025-42173) operated by Marathon Oil Permian, LLC and assigned to the Scharb: Bone Spring Pool (55610). • A 160-acre horizontal well spacing unit comprised of the E2E2 of Section 34 proposed by MRC for the Art Smith State Com 134H well to be drilled in a different interval of the Bone Spring formation. <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 22 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24289, 24296, 24297</p>
46.	24296	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the W2E2 of Section 34, Township 18 South, Range 34 East and the W2E2 of Section 3, Township 19, South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Art Smith State Com 243H well to be horizontally drilled from a surface location in the SE4 of Section 27, with a first take point in the NW4NE4 (Unit B) of Section 34 and a last take point in the SW4SE4 (Unit O) of Section 3. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles west of Hobbs, New Mexico.</p>

		Setting: Hearing by Affidavit Joined with Cases: 24289, 24290, 24297
47.	24297	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the E2E2 of Section 34, Township 18 South, Range 34 East and the E2E2 of Section 3, Township 19, South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Art Smith State Com 244H well to be horizontally drilled from a surface location in the SE4 of Section 27, with a first take point in the NE4NE4 (Unit A) of Section 34 and a last take point in the SE4SE4 (Unit P) of Section 3. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24289, 24290, 24296</p>
48.	24751	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Permian Resources Operating, LLC ("Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the NW/4 SE/4 and N/2 SW/4 of Section 25, and the N/2 S/2 of Section 26, Township 19 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Morbucks 25-26 Federal Com 123H well ("Well"), which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 25, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 26. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 23 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24752</p>
49.	24752	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Permian Resources Operating, LLC ("Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the SW/4 SE/4 and S/2 SW/4 of Section 25, and the S/2 S/2 of Section 26, Township 19 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Morbucks 25-26 Federal Com 124H well ("Well"), which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 25, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 26. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 23 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24751</p>
50.	24894	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Mewbourne Oil Company ("Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 16 and the W/2 SW/4 of Section 9, Township 18 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Top Round 16/9 State Com #521H (B2ML) well ("Well"), which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 16 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 9. The completed interval of the Well is expected to be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 17 miles west of Hobbs, New Mexico.</p>

		Setting: Hearing by Affidavit Joined with Cases: 24895, 24896
51.	24895	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Mewbourne Oil Company (“Applicant”) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 and W/2 E/2 of Section 16 and the E/2 SW/4 and W/2 SE/4 of Section 9, Township 18 South, Range 35 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the Top Round 16/9 State Com #525H (B2OJ) well (“Well”), which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 16 to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 9. The Well will be located within 330’ of the quarter-quarter section line separating the E/2 W/2 and W/2 E/2 of Sections 9 and 16 to allow for the creation of a 480-acre, standard horizontal spacing unit. The completed interval of the Well is expected to be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 17 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24894, 24896</p>
52.	24896	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Mewbourne Oil Company (“Applicant”) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Section 16 and the E/2 SE/4 of Section 9, Township 18 South, Range 35 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the Top Round 16/9 State Com #528H (B2PI) well (“Well”), which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 16 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 9. The completed interval of the Well is expected to be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 17 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24894, 24895</p>
53.	24921	<p>Application of MRC Permian Company to Amend Order R-23188 to Additional Pooled Parties, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending pooling Order R-23188 to add additional mineral interest owners to the pooling order. Order R-23188 was issued in Case 24217 and pooled uncommitted mineral interest owners in the Bone Spring formation [Malaga; Bone Spring, North Pool (42800)] underlying the N2S2 of Sections 9 and 10, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. This standard 320-acre horizontal well spacing unit is currently dedicated to the Prater Fed Com 113H and Prater Fed Com 123H wells. The subject area is located approximately 3 miles south of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24922</p>
54.	24922	<p>Application of MRC Permian Company to Amend Order R-23189 to Additional Pooled Parties, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending pooling Order R-23189 to add additional mineral interest owners to the pooling order. Order R-23189 was issued in Case 24218 and pooled uncommitted mineral interest owners in the Bone Spring formation [Malaga; Bone Spring, North Pool (42800)] underlying the S2S2 of Sections 9 and 10, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. This standard 320-acre horizontal well spacing unit is currently dedicated to the Prater Fed Com 114H and Prater Fed Com 124H wells. The subject area is located approximately 3 miles south of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24921</p>
55.	24923	<p>Application of MRC Permian Company to Amend Order R-22682 to Add Additional Pooled Parties, Lea County, New Mexico. Applicant in the above-styled cause seeks an order</p>

		<p>amending pooling Order R-22682 to add additional mineral interest owners to the pooling order. Order R-22682 was issued in Case 23418 and pooled uncommitted mineral interest owners in the Bone Spring formation [Rock Lake; Bone Spring, South Pool (52769) and WC-025 G-06 S233516M; Middle Bone Spring Pool (98246)] underlying the E2SE4 of Section 4, and the E2E2 of Sections 9 and 16, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico. This standard 400-acre horizontal well spacing unit is currently dedicated to the Marlan Downey State Com 124H well. The subject area is located approximately 14 miles southwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
56.	24924	<p>Application of Spur Energy Partners LLC to Extend Time to Commence Drilling Operations and Pool Additional Interests Under Order Nos. R-22418 and R-22418-A, Eddy County, New Mexico. Spur Energy Partners LLC, (“Applicant”) requests that the Division issue an order: (1) granting a one-year extension of time to commence drilling operations under Order No. R-22418-A; and (2) pooling additional uncommitted interests under Order No. R 22418. Order No. R-22418 (issued December 5, 2022): pooled uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 25, Township 19 South, Range 25 East, Eddy County, New Mexico (“Unit”); dedicated the Unit to the Darko 25 Federal 20H, Darko 25 Federal 21H, and Darko 25 Federal 30H wells (“Wells”); designated Applicant as operator of the Unit and Wells; and required Applicant to commence drilling the wells within one year unless an extension is obtained. Order No. R-22418-A extended the deadline to commence drilling the Wells until December 5, 2024. Applicant requests the Division extend the deadline to commence drilling the Wells until December 5, 2025. Additionally, since the Orders were entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of Order No. R-22418. The Wells are located approximately 14.92 miles south and approximately 3.07 miles west of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
57.	24927	<p>Application of Manzano LLC for Approval of a Permanent Pressure Maintenance Project, Lea County, New Mexico. Applicant seeks an order approving the Jenkins San Andres Pressure Maintenance Project (“Project”) as a permanent pressure maintenance project for the injection of produced gas through the Vince BGH #1 well into the San Andres formation in Section 30, Township 9 South, Range 35 East, Lea County, New Mexico. On March 22, 2022, the Division entered Order No. R-22076 (“Order”) approving the Project as a pilot project. The Order: (1) authorizes Manzano to inject produced gas into the San Andres formation [Jenkins San Andres pool (Code 33950)] at a true vertical depth interval from approximately 4,840 feet to approximately 4,850 feet below the surface; (2) approves a Project Area of 320 acres, more or less, in the E/2 SE/4 of Section 19 and the SE/4 and E/2 NE/4 of Section 30, Township 9 South, Range 35 East, Lea County, New Mexico; (3) designates Manzano LLC as operator of the Project; and (4) approves Manzano’s request to convert the Vince BGH No. 1 (API No. 30-025-37104) (“Well”) from a vertical producing well to an injection well. The Order states that the authorizations provided therein shall terminate three (3) years after approval unless the Oil Conservation Division approves of the Project as a permanent pressure maintenance project following a hearing. In accordance with the Order, Manzano requests that the Division issue an order approving the Project as a permanent pressure maintenance project. The Project is located approximately 18.1 miles north of Tatum, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
58.	24939	<p>Application of Read & Stevens, Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a portion of the Bone Spring formation, from the top of the Bone Spring formation to the base of the Second Bone Spring formation, underlying a standard 160-acre, more or less, horizontal well spacing unit comprised of the N/2 N/2 of Section 14, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Slim Jim 14-15 Fed Com 121H well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 14, with a first take point in the NE/4 NE/4 (Unit A) of Section 14, and a last take point in the NW/4 NW/4 (Unit D) of Section 14. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and</p>

		<p>charges for supervision, designation of Permian Resources Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8.5 miles southwest of Maljamar, New Mexico.</p>
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Setting: Hearing by Affidavit