

Rope State Com

Case Nos. 24457, 24459, 24479 and 24898, 24899, 24900, 24901

Bone Spring/Wolfcamp

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NOS. 24457, 24459 & 24479

APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 24898-24901

APPLICATIONS OF MRC PERMIAN COMPANY FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 24778-24783

APPLICATIONS OF MRC PERMIAN COMPANY FOR APPROVAL COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 24784-24786

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• CASE NO. 24479 SPECIFIC TESTIMONY AND EXHIBITS

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- Exhibit A-22-a: C-102s*
- Exhibit A-22-b: Lease Tract Map and Summary of Interests
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- Exhibit A-22-d: Pooled Parties List
- Exhibit A-22-e: Summary of Contacts

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Exhibit B: Self-Affirmed Declaration of Cory McCoy, Reservoir Engineer

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^{2*} The Wolfcamp Rope State Com Wells' location and footages in Case Nos. 24898-24901 are reflected in the Compulsory Pooling Checklists and in the respective well proposals in Exhibit A-16. C-102s for these wells will be supplemented as soon as possible.

- Section Locator Map
- o Exhibit C-3-e: Third Bone Spring Stratigraphic Cross Section
- o Exhibit C-3-f: Third Bone Spring Isopach
- Exhibit C-4: Wolfcamp Geology Study
 - o Exhibit C-4-a: Wolfcamp A Structure Map and Cross-Section Locator Map
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- Exhibit D-1: Sample Notice Letters
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- Exhibit D-4: Affidavits of Publication

Case: 24457	APPLICANT'S RESPONSE
Date	November 20, 2024
Applicant	Franklin Mountain Energy 3, LLC
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy 3, LLC OGRID No. 331595
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A.
Case Title:	Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling, and, for the Extent Necessary Approval of an Overlapping Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	MRC Permian Company
Well Family	Rope State Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code (Only if NSP is requested):	N/A
Well Location Setback Rules (Only if NSP is Requested):	N/A
Spacing Unit	
Type (Horizontal/Vertical)	Horizonal
Size (Acres)	459.56-acres
Building Blocks:	40-acres
Orientation:	North/South
Description: TRS/County	Lots 1, 2, 3, and 4 of irregular Sections 18, 19, and 30 (W/2 W/2 equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-17-b
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) Well #1: Rope State Com 301H	Add wells as needed
THE R. P. HOPE State Com Soll	API No. Pending SHL: 330' FSL & 978' FWL, (Lot 4), Section 30, T18S, R35E BHL: 100' FNL & 800' FWL, (Lot 1) Section 18, T18S, R35E Completion Target: First Bone Spring (Approx. 9,192' TVD) Orientation: North/South

EXHIBIT A-1

Deana M. Bennett

/s/ Deana M. Bennett

11/13/2024

Printed Name (Attorney or Party Representative):

Signed Name (Attorney or Party Representative):

Date:

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS		
Case: 24459	APPLICANT'S RESPONSE	
Date	November 20, 2024	
Applicant	Franklin Mountain Energy 3, LLC	
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy 3, LLC OGRID No. 331595	
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A.	
Case Title:	Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling, and, for the Extent Necessary Approval of an Overlapping Spacing Unit, Lea County, New Mexico.	
Entries of Appearance/Intervenors:	MRC Permian Company	
Well Family	Rope State Com	
Formation/Pool		
Formation Name(s) or Vertical Extent:	Bone Spring	
Primary Product (Oil or Gas):	Oil	
Pooling this vertical extent:	Bone Spring	
Pool Name and Pool Code (Only if NSP is requested):	N/A	
Well Location Setback Rules (Only if NSP is Requested):	N/A	
Spacing Unit		
Type (Horizontal/Vertical)	Horizonal	
Size (Acres)	960-acre	
Building Blocks:	40-acres	
Orientation:	North/South	
Description: TRS/County	E/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.	
Other Situations		
Depth Severance: Y/N. If yes, description	N/A	
Proximity Tracts: If yes, description	Yes. The completed interval for the Rope State Com 303H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC.	
Proximity Defining Well: if yes, description	Rope State Com 303H	
Applicant's Ownership in Each Tract	Exhibit A-18-b	
Well(s)		
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed	
Well #1: Rope State Com 303H	API No. <i>Pending</i> SHL: 338' FSL & 1193' FEL, (Unit P), Section 30, T18S, R35E BHL: 100' FNL & 1490' FEL, (Unit B) Section 18, T18S, R35E Completion Target: First Bone Spring (Approx. 9,162' TVD) Orientation: North/South	

Received by OCD: 11/13/2024 10:23:06 PM Well #2: Rope State Com 304H	Page 10 og	£28.
	API No. Pending SHL: 338' FSL & 1073' FEL, (Unit P), Section 30, T18S, R35E BHL: 100' FNL & 360' FEL, (Unit A) Section 18, T18S, R35E Completion Target: First Bone Spring (Approx. 9,033' TVD) Orientation: North/South	
Well #3: Rope State Com 604H		+
	API No. <i>Pending</i> SHL: 338' FSL & 1133' FEL, (Unit B), Section 30, T18S, R35E BHL: 100' FNL & 360' FWL, (Unit A) Section 18, T18S, R35E Completion Target: Third Bone Spring (Approx. 10,306' TVD) Orientation: North/South	
Horizontal Well First and Last Take Points	Exhibit A-18-a	
Completion Target (Formation, TVD and MD)	Exhibit A-18-c	
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	\$9,000.00	
Production Supervision/Month \$	\$900.00	
Justification for Supervision Costs	Exhibit A	
Requested Risk Charge	200%	
Notice of Hearing		
Proposed Notice of Hearing	Exhibit D-1	
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit D-2 and D-3	
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D-4	
Ownership Determination		
Land Ownership Schematic of the Spacing Unit	Exhibit A-18-b	
Tract List (including lease numbers and owners)	Exhibit A-18-b	
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A	
Pooled Parties (including ownership type)	Exhibit A-18-d	
Unlocatable Parties to be Pooled	N/A	
Ownership Depth Severance (including percentage above & below)	N/A	
Joinder		
Sample Copy of Proposal Letter	Exhibit A-16	
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-18-b	
Chronology of Contact with Non-Joined Working Interests	Exhibit A-18-e	
Overhead Rates In Proposal Letter	Exhibit A-16	
Cost Estimate to Drill and Complete	Exhibit A-18-c	
Cost Estimate to Equip Well	Exhibit A-18-c	
Cost Estimate for Production Facilities	Exhibit A-18-c	
Geology		
Summary (including special considerations)	Exhibit C	
Spacing Unit Schematic	Exhibit C-1	
Gunbarrel/Lateral Trajectory Schematic	N/A	
Well Orientation (with rationale) Released to Imaging: 11/14/2024 9:03:52 AM	Exhibit C-2	
Target Formation	Exhibit C	

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HSU Cross Section	Exhibits C-3-a
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-18-a
Tracts	Exhibit A-18-b
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-18-b
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-3-a; C-3-d
Structure Contour Map - Subsea Depth	Exhibit C-3-a; C-3-d
Cross Section Location Map (including wells)	Exhibit C-3-b; C-3-e
Cross Section (including Landing Zone)	Exhibit C-3-b; C-3-e
Additional Information	
Special Provisions/Stipulations	None.
CERTIFICATION: I hereby certify that the information provi	ided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennett
Date:	11/13/2024

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS		
Case: 24479	APPLICANT'S RESPONSE	
Date	November 20, 2024	
Applicant	Franklin Mountain Energy 3, LLC	
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy 3, LLC OGRID No. 331595	
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A.	
Case Title:	Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling, and, for the Extent Necessary Approval of an Overlapping Spacing Unit, Lea County, New Mexico.	
Entries of Appearance/Intervenors:	MRC Permian Company	
Well Family	Rope State Com	
Formation/Pool		
Formation Name(s) or Vertical Extent:	Bone Spring	
Primary Product (Oil or Gas):	Oil	
Pooling this vertical extent:	Bone Spring	
Pool Name and Pool Code (Only if NSP is requested):	N/A	
Well Location Setback Rules (Only if NSP is Requested):		
	N/A	
Spacing Unit		
Type (Horizontal/Vertical)	Horizonal	
Size (Acres)	480-acre	
Building Blocks:	40-acres	
Orientation:	North/South	
Description: TRS/County	E/2 W/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.	
Other Situations		
Depth Severance: Y/N. If yes, description	N/A	
Proximity Tracts: If yes, description	N/A	
Proximity Defining Well: if yes, description	N/A	
Applicant's Ownership in Each Tract	Exhibit A-19-b	
Well(s) Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) Well #1: Rope State Com 302H	Add wells as needed API No. Pending SHL: 335' FSL & 2493' FEL, (Unit O), Section 30, T18S, R35E BHL: 100' FNL & 2290' FWL, (Unit C) Section 18, T18S, R35E Completion Target: First Bone Spring (Approx. 9,177' TVD) Orientation: North/South	
Well #3: Rope State Com 602H Released to Imaging: 11/14/2024 9:03:52 AM	API No. Pending SHL: 330' FSL & 1038' FWL, (Lot 4), Section 30, T18S, R35E BHL: 100' FNL & 1660' FWL, (Unit C) Section 18, T18S, R35E Completion Target: Third Bone Spring (Approx. 10,333' TVD) Orientation: North/South	

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Cross Section (including Landing Zone)	Exhibit C-3-b; C-3-e
Additional Information	
Special Provisions/Stipulations	None.
CERTIFICATION: I hereby certify that the information provid	ed in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennett
Date:	11/13/2024

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS		
Case: 24898	APPLICANT'S RESPONSE	
Date	November 20, 2024	
Applicant	Franklin Mountain Energy 3, LLC	
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy 3, LLC OGRID No. 331595	
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A.	
Case Title:	Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling, Lea County, New Mexico.	
	Country, New Mexico.	
Entries of Appearance/Intervenors:	MRC Permian Company	
Well Family	Rope State Com	
Formation/Pool		
Formation Name(s) or Vertical Extent:	Wolfcamp	
Primary Product (Oil or Gas):	Oil	
Pooling this vertical extent:	Wolfcamp	
Pool Name and Pool Code (Only if NSP is requested):	N/A	
Well Location Setback Rules (Only if NSP is Requested):	N/A	
Spacing Unit		
Type (Horizontal/Vertical)	Horizonal	
Size (Acres)	320-acres	
Building Blocks:	40-acres	
Orientation:	North/South	
Description: TRS/County	W/2 E/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.	
Other Situations		
Depth Severance: Y/N. If yes, description	N/A	
Proximity Tracts: If yes, description	N/A	
Proximity Defining Well: if yes, description	N/A	
Applicant's Ownership in Each Tract	Exhibit A-20-b	
Well(s)		
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed	
Well #1: Rope State Com 703H	API No. Pending SHL: 338' FSL & 1163' FEL, (Unit P), Section 30, T18S, R35E BHL: 100' FNL & 1490' FEL, (Unit B) Section 19, T18S, R35E Completion Target: Wolfcamp A (Approx. 10,862' TVD) Orientation: North/South	
Well #3: Rope State Com 803H Released to Imaging: 11/14/2024 9:03:52 AM	API No. Pending SHL: 335' FSL & 2433' FEL, (Unit O), Section 30, T18S, R35E BHL: 100' FNL & 2190' FEL, (Unit B) Section 19, T18S, R35E Completion Target: Wolfcamp B (Approx. 11,519' TVD) Orientation: North/South	

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Cross Section (including Landing Zone)	Exhibit C-4-b; C-4-e	
Additional Information		
Special Provisions/Stipulations	None.	
CERTIFICATION: I hereby certify that the information prov	ded in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Deana M. Bennett	
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennett	
Date:		11/13/2024

ALL INFORMATION IN THE APPLICATION MUST BE SU	JPPORTED BY SIGNED AFFIDAVITS
Case: 24899	APPLICANT'S RESPONSE
Date	November 20, 2024
Applicant	Franklin Mountain Energy 3, LLC
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy 3, LLC OGRID No. 331595
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A.
Case Title:	Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling, Lea County, New Mexico.
Entries of Appearance/Intervenors:	MRC Permian Company
Well Family	Rope State Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code (Only if NSP is requested):	N/A
Well Location Setback Rules (Only if NSP is Requested):	N/A
Spacing Unit	
Type (Horizontal/Vertical)	Horizonal
Size (Acres)	306.92-acres
Building Blocks:	40-acres
Orientation:	North/South
Description: TRS/County	Lots 1, 2, 3, and 4 of irregular Sections 19 and 30 (W/2 W/2 equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-21-b
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1: Rope State Com 701H	API No. Pending SHL: 330' FSL & 1008' FWL, (Lot 4), Section 30, T18S, R35E BHL: 100' FNL & 800' FWL, (Lot 1) Section 19, T18S, R35E Completion Target: Wolfcamp A (Approx. 10,892' TVD) Orientation: North/South
Well #3: Rope State Com 801H Released to Imaging: 11/14/2024 9:03:52 AM	API No. <i>Pending</i> SHL: 330' FSL & 918' FWL, (Lot 4), Section 30, T18S, R35E BHL: 100' FNL & 400' FWL, (Lot 1) Section 19, T18S, R35E Completion Target: Wolfcamp B (Approx. 11,546' TVD) Orientation: North/South

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Cross Section (including Landing Zone)	Exhibit C-4-b; C-4-e	
Additional Information		
Special Provisions/Stipulations	None.	
CERTIFICATION: I hereby certify that the information prov	ided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Deana M. Bennett	
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennett	
Date:		11/13/2024

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS		
Case: 24900	APPLICANT'S RESPONSE	
Date	November 20, 2024	
Applicant	Franklin Mountain Energy 3, LLC	
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy 3, LLC OGRID No. 331595	
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A.	
Case Title:		
	Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling, Lea County, New Mexico.	
Entries of Appearance/Intervenors:	MRC Permian Company	
Well Family	Rope State Com	
Formation/Pool		
Formation Name(s) or Vertical Extent:	Wolfcamp	
Primary Product (Oil or Gas):	Oil	
Pooling this vertical extent:	Wolfcamp	
Pool Name and Pool Code (Only if NSP is requested):	N/A	
Well Location Setback Rules (Only if NSP is Requested):	N/A	
Spacing Unit		
Type (Horizontal/Vertical)	Horizonal	
Size (Acres)	320-acres	
Building Blocks:	40-acres	
Orientation:	North/South	
Description: TRS/County	E/2 W/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes.	
Other Situations		
Depth Severance: Y/N. If yes, description	N/A	
Proximity Tracts: If yes, description	N/A	
Proximity Defining Well: if yes, description	N/A	
Applicant's Ownership in Each Tract	Exhibit A-22-b	
Well(s)		
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed	
Well #1: Rope State Com 702H		
	API No. Pending SHL: 335' FSL & 2463' FEL, (Unit O), Section 30, T18S, R35E BHL: 100' FNL & 2290' FWL, (Unit C) Section 19, T18S, R35E Completion Target: Wolfcamp A (Approx. 10,877' TVD) Orientation: North/South	
Well #3: Rope State Com 802H Released to Imaging: 11/14/2024 9:03:52 AM	API No. Pending SHL: 330' FSL & 1068' FWL, (Lot 4), Section 30, T18S, R35E BHL: 100' FNL & 1660' FWL, (Unit C) Section 19, T18S, R35E Completion Target: Wolfcamp B (Approx. 11,533' TVD) Orientation: North/South	

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Exhibit C-4-b; C-4-e
None.
this checklist is complete and accurate.
Deana M. Bennett
/s/ Deana M. Bennett
11/13/2024

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 24901	APPLICANT'S RESPONSE
Date	November 20, 2024
Applicant	Franklin Mountain Energy 3, LLC
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy 3, LLC OGRID No. 331595
Applicant's Counsel: Case Title:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A. Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling, Lea County, New Mexico.
Entries of Appearance/Intervenors:	MRC Permian Company
Well Family	Rope State Com
F	Tope state com
Formation/Pool Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	
Pool Name and Pool Code (Only if NSP is requested):	Wolfcamp
` ' ' ' '	N/A
Well Location Setback Rules (Only if NSP is Requested):	N/A
Spacing Unit	
Type (Horizontal/Vertical)	Horizonal
Size (Acres)	320-acres
Building Blocks:	40-acres
Orientation:	North/South
Description: TRS/County	E/2 E/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-23-b
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1: Rope State Com 704H	API No. Pending SHL: 338' FSL & 1043' FEL, (Unit P), Section 30, T18S, R35E BHL: 100' FNL & 360' FEL, (Unit B) Section 19, T18S, R35E Completion Target: Wolfcamp A (Approx. 10,733' TVD) Orientation: North/South
Well #3: Rope State Com 804H Released to Imaging: 11/14/2024 9:03:52 AM	API No. <i>Pending</i> SHL: 338' FSL & 1103' FEL, (Unit P), Section 30, T18S, R35E BHL: 100' FNL & 925' FEL, (Unit A) Section 19, T18S, R35E Completion Target: Wolfcamp B (Approx. 11,402' TVD) Orientation: North/South

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Cross Section (including Landing Zone)	Exhibit C-4-b; C-4-e
Additional Information	
Special Provisions/Stipulations	None.
CERTIFICATION: I hereby certify that the information provided in	this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennett
Date:	11/13/2024

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NOS. 24457, 24459, 24479

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 24898-24901

APPLICATIONS OF MRC PERMIAN COMPANY FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 24778-24783¹

APPLICATIONS OF MRC PERMIAN COMPANY FOR APPROVAL COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 24784-24786

SELF-AFFIRMED STATEMENT OF DON JOHNSON

Don Johnson hereby states and declares as follows:

BACKGROUND

- 1. I am a Landman with Franklin Mountain Energy 3, LLC ("FME3"), over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I have testified before the New Mexico Oil Conservation Division (the "Division") and my credentials were accepted as a matter of record.

EXHIBIT A-2

¹ On November 7, 2024, MRC Permian Company dismissed case numbers 24787-24790. Those cases involved proposals by MRC to develop the Wolfcamp formation in Sections 18 and 19. MRC did not propose to develop the Bone Spring in Sections 18 and 19.

- 3. My work for FME3 includes the area of Lea County in New Mexico. I am involved in title, ownership, and leasing.
- 4. I am familiar with the applications FME3 filed in Case Nos.24557, 24459, 24479, and Case Nos. 24898-24901. I am also familiar with the applications filed by MRC Permian Company ("MRC") in Case Nos. 24778-24786. I am familiar with the land matters involved in these cases.
- 5. My testimony and exhibits addresses the information common to all cases and then addresses case specific information on a case-by-case basis.

TESTIMONY AND EXHIBITS APPLICABLE TO ALL CASES

- 6. These cases involve partially overlapping competing applications. In its consolidated cases, FME3 seeks to pool standard horizontal spacing units in the Bone Spring and Wolfcamp formations to be dedicated to FME3's Rope State Com wells.
- 7. FME3's Rope State Com Bone Spring development plans cover Sections 18, 19, and 30, Township 18 South, Range 35 East. FME3 has proposed a total of 7 three-mile Bone Spring wells.
- 8. FME3's Rope State Com Wolfcamp development plans cover Sections 19 and 30, Township 18 South, Range 35 East. FME3 has proposed a total of 8 two-mile Wolfcamp wells.
- 9. In its cases, FME3 is seeking orders from the Division for compulsory pooling of interest owners who have refused to voluntarily pool their interests for the proposed Bone Spring and Wolfcamp horizontal spacing units described below, and in the wells to be drilled in the horizontal spacing units. FME3 also is requesting that it be designated operator of the wells. FME3 requests, to the extent necessary, approval of overlapping spacing units. Finally, FME3 requests that the Division deny MRC's competing pooling applications.

- 10. In its competing applications, MRC proposes to develop Sections 30 and 31, Township 18 South, Range 35 East. MRC has proposed a total of six Bone Spring wells and only four Wolfcamp wells, the MRC Airstrip wells. MRC's proposed Bone Spring cases do not include developing the E/2E/2 of Section 31 and MRC is proposing to develop the Bone Spring using a combination of U-turn wells and straight wells. MRC has not proposed any Wolfcamp A wells, which FME3 has proposed.
- 11. The purpose of my testimony is to demonstrate, from a land perspective, why FME3 should be designated operator of the acreage at issue in the cases, which I refer to as the Rope State Com Development Area, and why FME3's development plan for the Rope State Com Development Area is superior to MRC's plan for its Airstrip wells.
- 12. There are several reasons, from a land perspective, that FME3 should be designated operator of this acreage. First, as I will discuss in more detail, FME3 has the highest working interest in FME3's proposed units and FME3 has an interest in every tract across its proposed units. Second, FME3's development plan will reduce surface facilities and surface impacts. Third, FME3 is a prudent operator, with the ability to develop the surface and is planning to develop this acreage in the near term. FME3 has extensive experience in developing this area and in investing in the infrastructure required for water management and gas takeaway necessary to support the development.
- 13. **Exhibit A-3** is a map showing the general location of the Rope State Com Development Area. The Rope State Com Bone Spring Development Area is identified by the red box and the Rope State Com Wolfcamp Development area is identified by the blue box. The yellow shading represents tracts in which FME3 owns an interest, which shows FME3's significant footprint in this area.

- 14. **Exhibit A-4** contains three plats. The first two provide an overview of the competing applications, and illustrate FME3's and MRC's competing development plans in a representative way—the locations of the proposed wells are approximate and do not include all wells proposed. In terms of the Bone Spring, FME3 is seeking to develop 3-mile laterals covering Section 18, 19, and 30, whereas MRC is only proposing to develop Sections 30 and 31. In terms of the Wolfcamp, FME3 is seeking to develop 2-mile laterals covering Section 19 and 30, whereas MRC is proposing to develop Sections 30 and 31. FME3 is not proposing to develop the Wolfcamp in Section 18 due to existing produced water injection in the NE/4 SW/4 of Section 18.
- 15. The third plat is a proposed solution, which would allow FME3 to develop the Bone Spring in Sections 18, 19, and 30, and the Wolfcamp in Sections 19 and 30. This proposed solution would allow MRC to operate Section 31, which it can develop using U-turn wells. As an industry leader in U-turn wells, MRC will have an opportunity to deploy this technology in Section 31.
- 16. **Exhibit A-5** provides a summary overview of why FME3's applications should be granted and why MRC's applications should be denied. Each of the factors will be discussed by FME3's witnesses as relevant to each witness' area of expertise. I will be focusing on ownership, FME3's ability to prudently and timely drill, complete and operate the wells in development area and prevent waste.
- 17. FME3 seeks to develop acreage where it owns most of the working interest or has majority interest control as it has done and plans to do in this area.
- 18. FME3 has majority working interest ownership across the Rope State Com Development Area in the Bone Spring and Wolfcamp.

- 19. **Exhibit A-6** provides an overview of FME3's working interest ownership as compared to MRC's working interest ownership within the Bone Spring in FME3's proposed Rope State Com Development Area.
- 20. As shown on Exhibit A-6, FME3 has approximately 52.60% working interest ownership in the Bone Spring across the Rope State Com Development Area.
- 21. Conversely, MRC only has approximately 21.64% working interest ownership in the Bone Spring across the Rope State Com Development Area.
- 22. FME3 has the support of other working interest owners² in the Bone Spring, which increases FME3's working interest control to 72.12% to 80.42%, depending on the unit as demonstrated in **Exhibit A-7**.
- 23. **Exhibit A-8** provides an overview of FME3's working interest ownership as compared to MRC's working interest ownership within the Wolfcamp in FME3's proposed Rope State Com Development Area.
- 24. As shown on Exhibit A-8, FME3 has 66.38% working interest ownership in the Wolfcamp across the Rope State Com Development Area.
- 25. Conversely, MRC only has 26.46% working interest ownership in the Wolfcamp across the Rope State Com Development Area.
- 26. FME3 has the support of other working interest owners³ in the Wolfcamp, which increases FME3's working interest control to 67.62% to 70.63%, depending on the unit, as demonstrated in **Exhibit A-9**.

² The working interest owners that FME3 is identifying as supporting FME3's development plans have either signed elections or have indicated their support for FME3.

³ The working interest owners that FME3 is identifying as supporting FME3's development plans have either signed elections or have indicated their support for FME3.

- 27. **Exhibit A-10** provides a comparison of FME3's development plans as compared to MRC's. As you can see from Exhibit A-10, FME3 is planning seven three-mile Bone Spring wells and eight two-mile Wolfcamp wells.
- 28. MRC is proposing two 1-mile U-turn wells in the First Bone Spring and one 1-mile U-turn well in the Third Bone Spring well in Section 30. MRC is proposing three 2-mile wells in the Second Bone Spring across Sections 30 and 31. MRC is proposing only four Wolfcamp wells.
- 29. FME3's development plan includes targeting the Wolfcamp A. Significantly, MRC's applications do not include the Wolfcamp A, which will result in waste and will negatively impact correlative rights.
- 30. FME3 is also developing these wells in a wine-rack pattern, whereas MRC is proposing a stacked development plan. As Mr. McCoy explains in his testimony, wine-racking is more effective than stacked development. Mr. Kessel's testimony addresses the issues with depletion.
- 31. I will now discuss FME3's ability to prudently operate the property and, thereby, prevent waste and FME3's ability to timely locate well sites and to operate on the surface.
- 32. **Exhibit A-11** is a map showing the Rope State Com Bone Spring Development Area with each unit identified by case number.
- 33. **Exhibit A-12** is a map showing the Rope State Com Wolfcamp Development Plan, with each unit identified by case number.
- 34. FME3 has engaged in significant efforts to develop this area and surrounding areas. A map showing FME3's current and planned developments in this area is attached as **Exhibit A-13.** As this map shows, FME3 has multiple approved pooling orders from the Division for the acreage adjoining FME3's Rope State Com Development Area.

- 35. FME3 has been diligently working to develop this area. **Exhibit A-14** identifies the timeline and future target dates.
- 36. As indicated on B-14, FME3 acquired its initial lease in this area in December 2022 and FME3 has continued to acquire leases.
- 37. Significantly, FME3 has a term assignment expiration issue. Originally, the term assignment would have expired in January 2025. FME3 was able to negotiate a 6-month term assignment extension, pushing expiration to July 1, 2025.
- 38. In order to avoid expiration of the term assignment, FME3 has to have a well on production by June 30, 2025, and FME3 is planning its development accordingly.
- 39. As shown on **Exhibit A-15**, there are playas and existing infrastructure on the N/2N/2 of Section 30, where MRC proposes to locate its surface facilities, which could be a limitation on MRC's ability to locate surface facilities in the N/2N/2 of Section 30 as it has proposed.
- 40. Prior to filing its applications, FME3 made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells. To locate interest owners, FME3 conducted a diligent search of the public records in the county where the wells will be located and conducted phone directory and computer searches to locate contact information for parties entitled to notification. I mailed all working interest owners well proposals and an Authorization for Expenditure, and a form of Operating Agreement upon request.
- 41. FME3 sent its well proposal letters to the working interest owners and unleased mineral interest owners in February 2024 and in August 2024. Attached as **Exhibit A-16** are examples of the proposal letters. The proposal letter identifies the proposed surface hole location

and bottom hole location, and the approximate TVD. It also contains separate elections for each well.

- 42. FME3 negotiated with the uncommitted interest owners in good faith. Summaries of FME3's communications with the uncommitted interest owners are included as exhibits in each case specific section of my testimony.
 - 43. I now provide specific testimony and exhibits for each of the Rope State Com cases.

CASE NO. 24457 SPECIFIC TESTIMONY AND EXHIBITS

- 44. Below is a brief description of the facts and exhibits for Case No. 24457.
- 45. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 459.56-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Rope State Com 301H and Rope State Com 601H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. A copy of the application for Case No. 24457 is attached as **Exhibit A-17.**
- 46. Attached as **Exhibit A-17-a** are the draft C-102s for the wells proposed in Case No. 24457. The wells will develop the Airstrip, Bone Spring (Pool Code 960) and WC-025 G-06 S183518A;Bone Spring (Pool Code 97930).
 - 47. The producing area for the wells will be orthodox.
- 48. Attached as **Exhibit A-17-b** is a lease tract map for Case No. 24457. This map shows the ownership breakdown and again confirms that FME3 has higher working interest ownership and higher working interest control than MRC. FME3 has 72.12% working interest control. MRC only has 27.877% working interest.

- 49. Attached as **Exhibit A-17-c** are the Authorizations for Expenditure ("AFEs") for the proposed wells. In my opinion, the estimated costs reflected on the AFEs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.
 - 50. There are no depth severances within the proposed spacing unit.
 - 51. **Exhibit A-17-d** is a list of the parties to be pooled in Case 24205.
- 52. **Exhibit A-17-e** is a summary of FME3's communications with working interest owners, including MRC.

CASE NO. 24459 SPECIFIC TESTIMONY AND EXHIBITS

- 53. Below is a brief description of the facts and exhibits for Case No. 24459.
- 54. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 960.00-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Rope State Com 303H, Rope State Com 304H, and Rope State Com 604H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. A copy of the application for Case No. 24459 is attached as **Exhibit A-18**.
- 55. Attached as **Exhibit A-18-a** are the draft C-102s for the wells proposed in Case No. 24459. The wells will develop the Airstrip, Bone Spring (Pool Code 960) and WC-025 G-06 S183518A;Bone Spring (Pool Code 97930).
- 56. The completed interval for the **Rope State Com 303H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC.

- 57. Attached as **Exhibit A-18-b** is a lease tract map for Case No. 24459. This map shows the ownership breakdown and again confirms FME3 has higher working interest ownership and higher working interest control than MRC. FME3 has 80.41% working interest control. MRC only has 19.58% working interest.
- 58. Attached as **Exhibit A-18-c** is are the Authorizations for Expenditure ("AFEs") for the proposed wells. In my opinion, the estimated costs reflected on the AFEs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.
 - 59. There are no depth severances within the proposed spacing unit.
 - 60. **Exhibit A-18-d** is a list of the parties to be pooled in Case 24459.
- 61. **Exhibit A-18-e** is a summary of FME3's communications with working interest owners, including MRC.

CASE NO. 24479 SPECIFIC TESTIMONY AND EXHIBITS

- 62. Below is a brief description of the facts and exhibits for Case No. 24479.
- 63. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 480.00-acre, more or less, Bone Spring horizontal spacing unit the E/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Rope State Com 302H and Rope State Com 602H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. A copy of the application for Case No. 24479 is attached as **Exhibit A-19**.
- 64. Attached as **Exhibit A-19-a** are the draft C-102s for the wells proposed in Case No. 24479. The wells will develop the Airstrip, Bone Spring (Pool Code 960) and WC-025 G-06 S183518A;Bone Spring (Pool Code 97930). The producing area for the wells will be orthodox.

- 65. Attached as **Exhibit A-19-b** is a lease tract map for Case No. 24479. This map shows the ownership breakdown and again confirms that FME3 has higher working interest ownership and higher working interest control than MRC. FME3 has 80.41% working interest control. MRC only has 19.58% working interest.
- 66. Attached as **Exhibit A-19-c** are the Authorizations for Expenditure ("AFEs") for the proposed wells. In my opinion, the estimated costs reflected on the AFEs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.
 - 67. There are no depth severances within the proposed spacing unit.
 - 68. **Exhibit A-19-d** is a list of the parties to be pooled in Case 24479.
- 69. **Exhibit A-19-e** is a summary of FME3's communications with working interest owners, including MRC.

CASE NO. 24898 SPECIFIC TESTIMONY AND EXHIBITS

- 70. Below is a brief description of the facts and exhibits for Case No. 24898.
- 71. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 320.00-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Sections 18 and 19, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Rope State Com 703H and Rope State Com 803H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. A copy of the application for Case No. 24898 is attached as **Exhibit A-20**.
- 72. Attached as **Exhibit A-20-a** are the draft C-102s for the wells proposed in Case No. 24898. The wells will develop the Scharb; Wolfcamp Pool (Pool Code 55640). The producing area for the wells will be orthodox.

- 73. Attached as **Exhibit A-20-b** is a lease tract map for Case No. 24898. This map shows the ownership breakdown and again confirms that FME3 has higher working interest ownership and higher working interest control than MRC. FME3 has 70.62% working interest control. MRC only has 29.37% working interest.
- 74. Attached as **Exhibit A-20-c** are the Authorizations for Expenditure ("AFEs") for the proposed wells. In my opinion, the estimated costs reflected on the AFEs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.
 - 75. There are no depth severances within the proposed spacing unit.
 - 76. **Exhibit A-20-d** is a list of the parties to be pooled in Case 24898.
- 77. **Exhibit A-20-e** is a summary of FME3's communications with working interest owners, including MRC.

CASE NO. 24899 SPECIFIC TESTIMONY AND EXHIBITS

- 78. Below is a brief description of the facts and exhibits for Case No. 24899.
- 79. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 306.92-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Sections 18 and 19, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Rope State Com 701H and Rope State Com 801H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. A copy of the application for Case No. 24899 is attached as **Exhibit A-21**.
- 80. Attached as **Exhibit A-21-a** are the draft C-102s for the wells proposed in Case No. 24899. The wells will develop the Scharb; Wolfcamp Pool (Pool Code 55640). The producing area for the wells will be orthodox.

- 81. Attached as **Exhibit A-21-b** is a lease tract map for Case No. 24899. This map shows the ownership breakdown and again confirms that FME3 has higher working interest ownership and higher working interest control than MRC. FME3 has 67.62% working interest control. MRC only has 29.41% working interest.
- 82. Attached as **Exhibit A-21-c** are the Authorizations for Expenditure ("AFEs") for the proposed wells. In my opinion, the estimated costs reflected on the AFEs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.
 - 83. There are no depth severances within the proposed spacing unit.
 - 84. **Exhibit A-21-d** is a list of the parties to be pooled in Case 24899.
- 85. **Exhibit A-21-e** is a summary of FME3's communications with working interest owners, including MRC.

CASE NO. 24900 SPECIFIC TESTIMONY AND EXHIBITS

- 86. Below is a brief description of the facts and exhibits for Case No. 24900.
- 87. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 320.00-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2EW2 of Sections 18 and 19, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Rope State Com 702H and Rope State**Com 802H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. A copy of the application for Case No. 24900 is attached as **Exhibit A-22**.
- 88. Attached as **Exhibit A-22-a** are the draft C-102s for the wells proposed in Case No. 24900. The wells will develop the Scharb; Wolfcamp Pool (Pool Code 55640). The producing area for the wells will be orthodox.

- 89. Attached as **Exhibit A-22-b** is a lease tract map for Case No. 24900. This map shows the ownership breakdown and again confirms that FME3 has higher working interest ownership and higher working interest control than MRC. FME3 has 70.62% working interest control. MRC only has 29.37% working interest.
- 90. Attached as **Exhibit A-22-c** are the Authorizations for Expenditure ("AFEs") for the proposed wells. In my opinion, the estimated costs reflected on the AFEs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.
 - 91. There are no depth severances within the proposed spacing unit.
 - 92. **Exhibit A-22-d** is a list of the parties to be pooled in Case 24900.
- 93. **Exhibit A-22-e** is a summary of FME3's communications with working interest owners, including MRC.

CASE NO. 24901 SPECIFIC TESTIMONY AND EXHIBITS

- 94. Below is a brief description of the facts and exhibits for Case No. 24901.
- 95. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 320.00-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Sections 18 and 19, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Rope State Com 704H and Rope State**Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. A copy of the application for Case No. 24901 is attached as **Exhibit A-23**.
- 96. Attached as **Exhibit A-23-a** are the draft C-102s for the wells proposed in Case No. 24901. The wells will develop the Scharb; Wolfcamp Pool (Pool Code 55640). The producing area for the wells will be orthodox.

- 97. Attached as **Exhibit A-23-b** is a lease tract map for Case No. 24901. This map shows the ownership breakdown and again confirms that FME3 has higher working interest ownership and higher working interest control than MRC. FME3 has 70.62% working interest control. MRC only has 29.37% working interest.
- 98. Attached as **Exhibit A-23-c** are the Authorizations for Expenditure ("AFEs") for the proposed wells. In my opinion, the estimated costs reflected on the AFEs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.
 - 99. There are no depth severances within the proposed spacing unit.
 - 100. **Exhibit A-23-d** is a list of the parties to be pooled in Case 24901.
- 101. **Exhibit A-23-e** is a summary of FME3's communications with working interest owners, including MRC.

ADDITIONAL TESTIMONY AND EXHIBITS APPLICABLE TO ALL CASES

- 102. FME3 requests overhead and administrative rates of \$9,000/month during drilling and \$900/month while producing. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico and consistent with the rates awarded by the Division in in recent compulsory pooling orders. FME3 requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- 103. FME3 requests the maximum cost plus 200% risk charge be assessed against nonconsenting pooled working interest owners.
 - 104. FME3 requests that it be designated operator of the wells.
 - 105. FME3 requests that overriding royalty interest owners be pooled.
 - 106. To the extent necessary, FME3 requests approval of overlapping spacing units.

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107. I provided Modrall with the names and addresses of uncommitted interest owners

and overriding royalty interests owners of record in the Rope units. I also contacted Mack Energy

Corporation, operator of certain existing vertical wells in Section 18, regarding FME3's

application in Case No. 24459 and Mack Energy Corporation does not object to FME3's

overlapping spacing unit application. I reviewed publicly available records and did not find any

well bore assignments related to any of the existing wells/spacing units that FME3's Bone Spring

applications propose to overlap.

108. Based upon my knowledge of the land matters involved in these cases, education

and training, it is my expert opinion that FME3's development plan will protect correlative rights

and prevent waste.

109. The attachments to my Self-Affirmed Statement were prepared by me or compiled

from company business records.

110. I attest under penalty of perjury under the laws of the State of New Mexico that the

information provided herein is true, correct, and complete to the best of my knowledge and belief

and I will adopt this testimony at the hearing in this matter.

[Signature page follows]

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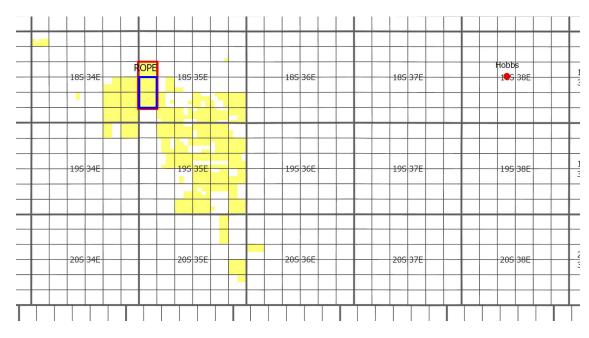
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Oon Johnson

Location Map – Lea County, NM







Bone Spring Spacing

T18S-R35E

Section 18: All

Section 19: All

Section 30: All

Containing 1899.56 Acres

Wolfcamp Spacing

T18S-R35E

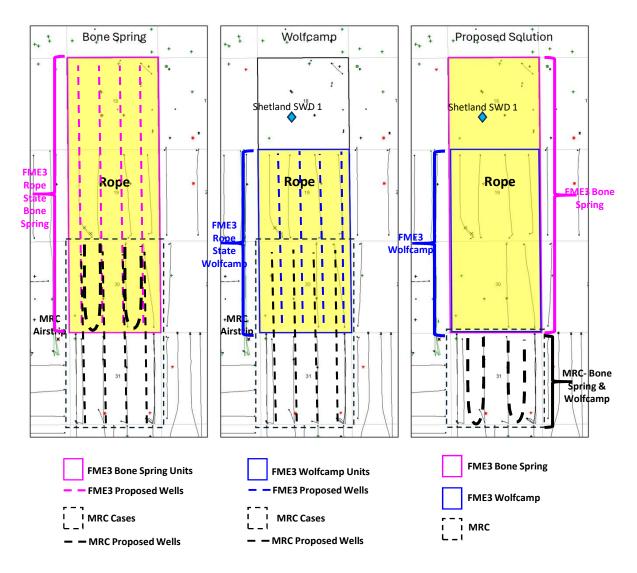
Section 19: All

Section 30: All

Containing 1266.92 Acres

FME3 vs MRC-Contested Pooling Overview





- FME3 has majority interest in the Bone Spring across the proposed 3-mile Rope unit (Sections 18, 19 & 30)
 - FME3 Proposes to drill 3-mile wells in the First Bone Spring and Third Bone Spring Sands
- FME3 has majority interest in the Wolfcamp across the proposed 2-mile unit (Sections 19 & 30)
 - FME3 proposes to drill 2-mile horizontal wells in the Wolfcamp A and Wolfcamp B
 - FME3 views section 18 Wolfcamp as risky due to 1.18 million barrels of injected fluids into the zones in the upper and lower parts of the Wolfcamp in Shetland SWD 1 in the NE1/4 of the SW1/4
- FME3's proposal simplifies development and reduces surface disturbance.
 - MRC retains operatorship of section 31 (Bone Spring and Wolfcamp).
 - As an industry leader in U-Turn wells, MRC will have an excellent opportunity to deploy this technology in section 31

^{*}Well sticks are representative only and do not include all wells and locations

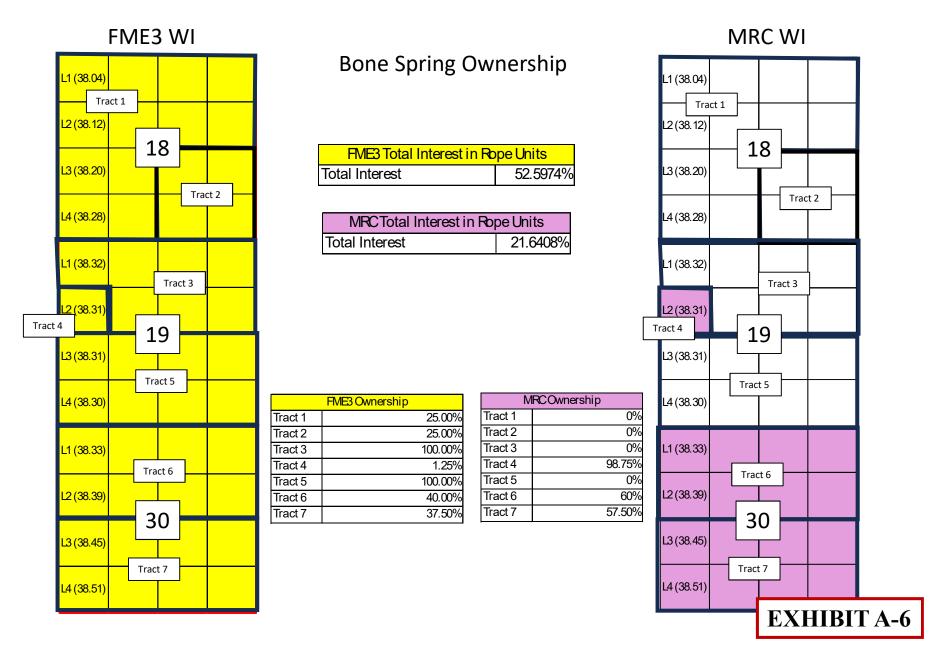
Comparison of Operator's Development Plans – FME3 vs. MRC



Factor	FME3	MRC	Comments
Working Interest Control	৶	×	 FME3 has highest working interest in its proposed Rope Units. FME3 has ownership across 100% of the Rope wellbore paths.
Risk	৶	×	 FME3's plan is vetted, thorough, and proven. Based on seismic, other review. FME3 avoided section 18 Wolfcamp due to 1.18 million barrels of injected fluids into upper and lower parts of the Wolfcamp in Shetland SWD 1 in the NE1/4 of the SW1/4
Surface Factor	<	×	 FME3's development plan and demonstrated pace of development proves we plan to timely drill these assets. FME3 can develop the Rope development area with minimal surface impacts. FME3 has received or submitted permits necessary to commence drilling and third-party contracts in place demonstrating readiness. Rope State Com wells are on FME3's plan to develop in early 2025 to meet leasehold expirations. FME3 has ~77,000 acres under executed Surface Use Agreements in the area.
Prudent Operator/Prevent Waste	৶	×	 FME3 has existing operations in the area. FME3 has been active in this area since 2022 whereas MRC hasn't been since 2019. FME3's plan is part of a holistic development in this area, is efficient, thoughtful and reduces overall footprint and disturbance.
Infrastructure	≪	×	 FME3 has solved for gas and water constraints to support larger developments. FME3 has invested significant capital on infrastructure to ensure gas and water are on pipe. FME has invested significant capital on power infrastructure and is ready for larger developments.
Geologic/Reservoir Evidence	৶	×	 FME3's (4) Wolfcamp A wells will add reserves MRC's development will leave behind FME3's well placement and density is proven. 3-mile Bone Spring wells are more economical and will add upwards of 400,000 barrels of oil per well as compared to MRC's development plan
Cost Estimates	$ <\!\!< $	×	FME3's cost estimates are lower than MRC's

Ownership Comparison Table – Bone Spring Overview





Case Ownership Comparison



Bone Spring Cases

Case No.	Formation	Unit Description	FMEWorking Interest Control*	MRCWorking Interest
24457	Rone Spring	W/2W/2 of Sections 18, 19 & 30-T18S-R35E	72.12%	27.88%
24-01	Блефіпд	7 / 27 / 201 Gestions 10, 19 (30-1100-100-1	12.1270	21.0070
24459	Bone Spring	E/2 of Sections 18, 19 & 30-T18S-R35E	80.42%	19.58%
24479	Rone Spring	E/2W/2 of Sections 18, 19 & 30-T18S-R35E	80.42%	19.58%

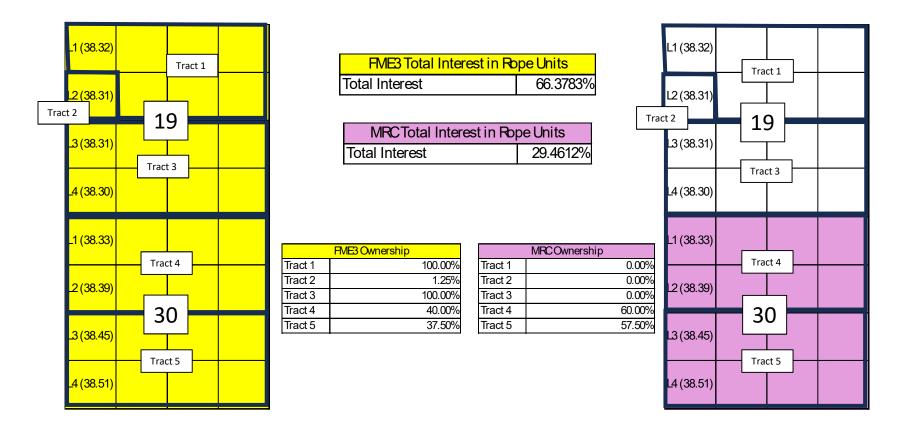
^{*}includes supporting interests

Ownership Comparison Table – Wolfcamp Overview



FME3 WI MRC WI

Wolfcamp Ownership



Wolfcamp Case Ownership Comparison



Wolfcamp Cases

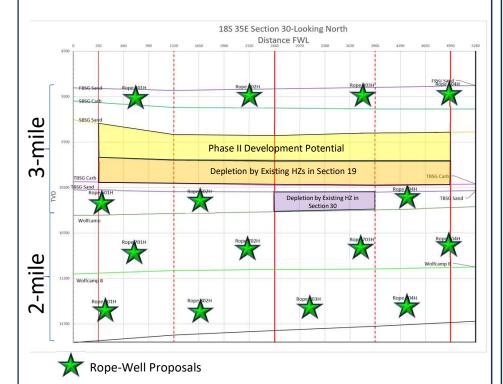
Case No.	Formation	Unit Description	FMEWorking Interest Control*	MRCWorking Interest
24898	Wolfcamp	W/2E/2 of Sections 19 & 30-T18S-R35E	70.63%	29.38%
24899	Wolfcamp	W/2W/2 of Sections 19 & 30-T18S-R35E	67.62%	29.42%
24900	Wolfcamp	E/2W/ of Sections 19 & 30-T18S-R35E	70.63%	29.38%
24901	Wolfcamp	E/2E/2 of Sections 19 & 30-T18S-R35E	70.63%	29.38%

^{*}includes supporting interests

Development Comparison: FME3's Development Plan Is Superior

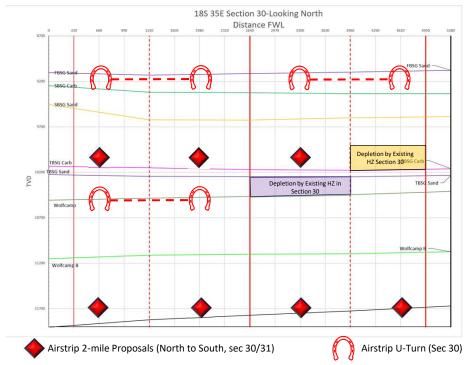


FME3 Rope Unit (Sections 19 and 30)



- Rope is part of FME3's comprehensive development of proven geologic targets
- FME3 is targeting the 1st Bone Spring, 3rd Bone Spring, Wolfcamp A and Wolfcamp B formations
- Second Bone Spring Sand wells are potentially part of Phase II development

MRC-Airstrip Wells (Section 30)



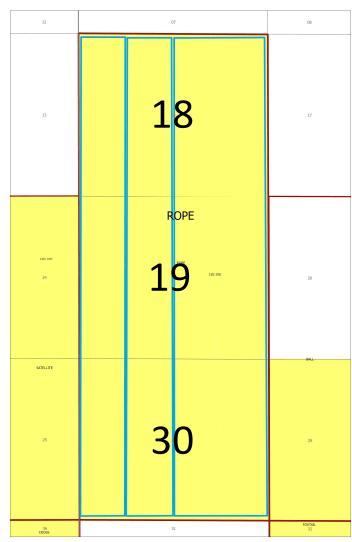
- MRC Stacking Lower 2nd and 3rd Bone
- MRC Permian is not targeting Wolfcamp A

Rope State Com Unit Case Overview



T18S-R35E Sec. 18, 19 & 30: ALL – 1899.56 acres

- Case No. 24457- T18S-R35E Sec. 18, 19 & 30: W2W2 480.00 acres
 - Bone Spring
 - Rope State Com 301H
 - Rope State Com 601H
- Case No. 24479- T18S-R35E Sec. 18, 19 & 30: E2W2 480.00 acres
 - Bone Spring
 - Rope State Com 302H
 - Rope State Com 602H
- Case No. 24459- T18S-R35E Sec. 18, 19 & 30: E2 960.00 acres
 - O Bone Spring
 - Rope State Com 303H
 - Rope State Com 304H
 - Rope State Com 604H



FME3's Interest

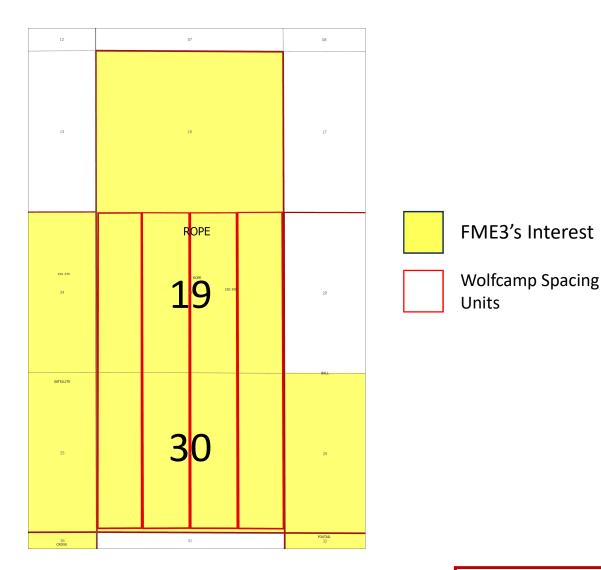
Bone Spring Spacing
Units

Rope State Com Unit Case Overview



T18S-R35E Sec. 19 & 30: ALL - 1266.92 acres

- Case No. 24899- T18S-R35E Sec. 19 & 30: W2W2 306.92 acres
 - Wolfcamp
 - Rope State Com 701H
 - Rope State Com 801H
- Case No. 24900- T18S-R35E Sec. 19 & 30: E2W2 320.00 acres
 - Wolfcamp
 - Rope State Com 702H
 - Rope State Com 802H
- Case No. 24898- T18S-R35E Sec. 19
 & 30: W2E2 320.00 acres
 - Wolfcamp
 - Rope State Com 703H
 - Rope State Com 803H
- Case No. 24901- T18S-R35E Sec. 19
 & 30: E2E2 320.00 acres
 - Wolfcamp
 - Rope State Com 704H
 - Rope State Com 804H



FME3's Approved Pooling Orders



Gold R-23475 R-23472 R-23474 R-23473 R-22971 R-22970 Satellite R-22963 R-22964 R-22967 Rope R-22968 Gold Satellite Ball **Parallel** R-23467 R-23471 R-23466 R-23470 R-23465 R-23468 35 32 R-23476 R-23469 Parallel Foxtail Cross Cross R-23176 R-23177 R-23178 R-23179 R-23180 R-23181 R-23182 R-23183

Ball R-23346 R-24205 R-23348 R-23344 R-23343 R-23349 R-23350 Foxtail R-24661 R-24662 R-24663 R-24664 R-24665 R-24666 **Alpha** R-23109 R-23110 R-23111 R-23112 R-23113 R-23114 R-23137 R-22988 Norte R-23499 R-23500 R-23506 R-24454 R-23419

18S 35E

Alpha

Norte

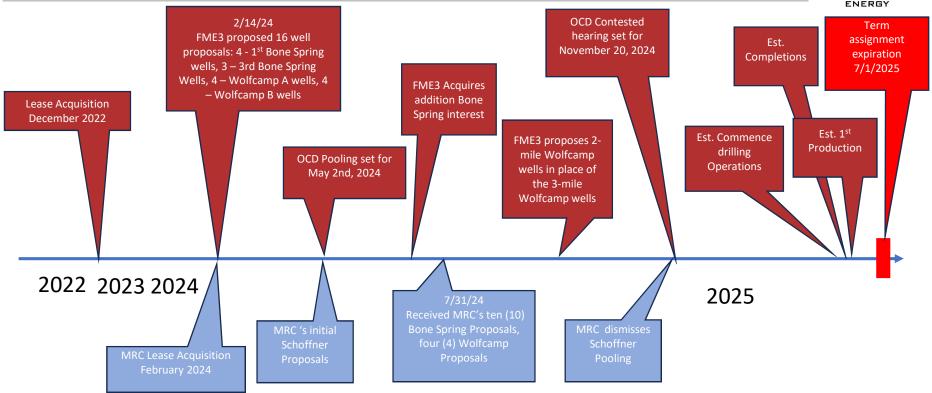
EXHIBIT A-13

R-23418

R-23242

FME3's Timeline of Rope Development

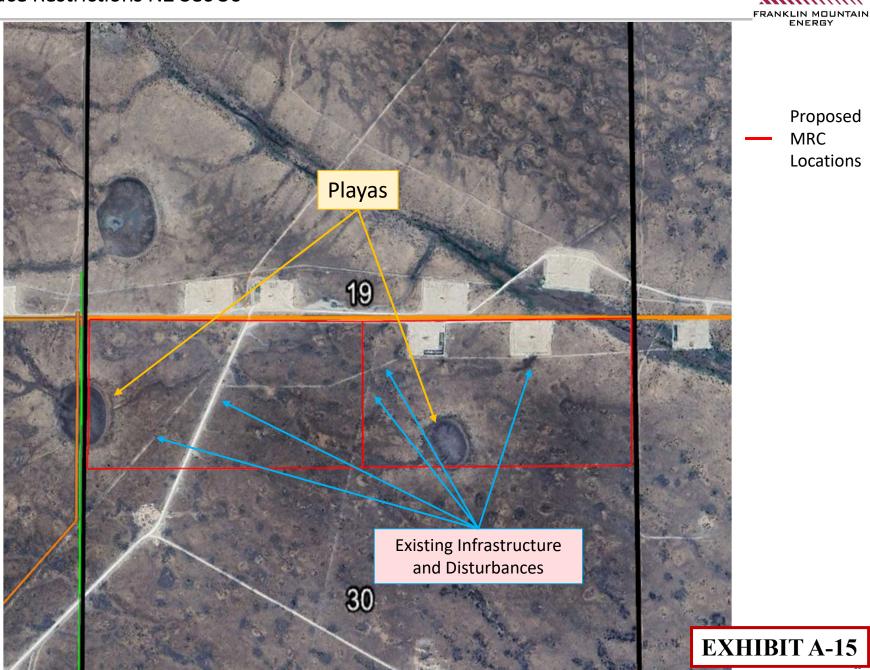




- FME3's timeline from lease acquisitions, to initiated development plans, to commencing drilling operations, to 1st production in the Rope State Unit is estimated at ~28 months
- December 2022: Closes on its initial transactions in Northern Lea County, establishing its position in the Rope Development Area
- February 2024: FME3 sends out fifteen (15) Rope 3-mile well proposals
- February 2024: MRC acquires interest in Rope Unit
- May 2024: FME3's Rope unit on the May docket for hearing by affidavit
- May 2024: MRC Proposes Initial Schoffner State Com Wells

- June 2024: FME3 acquires additional interest in Rope Unit through a lease acquisition-Declined to acquire Wolfcamp due to SWD depletion
- July 2024: FME3 receives MRC's proposal to rescind initial Schoffner wells and reproposes ten (10) Airstrip State Com Wells and four (4) new Schoffner State Com wells
- August 2024: FME3 changes the 3-mile Wolfcamp Rope State Com wells to become 2-mile Wolfcamp wells and proposes eight (8) 2mile Wolfcamp Rope State Com wells.
- FME negotiated a 6-month term assignment extension, pushing expiration to 7/1/2025
- November 20th, 2024: Contested Hearing
- June 30th, 2025: FME3 has a term assignment expiration, a well has to be on production by June 30, 2025

Surface Restrictions N2 Sec 30





Sent via USPS: 9405536105536362543425

February 14, 2023

Continental Land Resources, LLC P.O. Box 2170 Edmond, OK 73083 Attn: Land Dept, Permian Basin

RE: Well Proposals

Township 18 South, Range 35 East Section 18: Lots 1-4, ada W/2W/2 Township 18 South, Range 35 East Section 19: Lots 1-4, ada W/2W/2 Township 18 South, Range 35 East Section 30: Lots 1-4, ada W/2W/2 Bone Spring Formation Lea County, New Mexico 459.56 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Rope State Com 301H	1BS	9,192'	24,192'	Sec 30- T18S- R35E 270 FSL 925 FWL	Sec 18- T18S- R35E 100 FNL 800 FWL	\$13,363,570.93	N/A
Rope State Com 601H	3BS	10,346'	25,346'	Sec 30- T18S- R35E 270 FSL 835 FWL	Sec 18- T18S- R35E 100 FNL 360 FWL	\$14,500,308.95	N/A

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.



FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- \$9,000/\$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Jon Rutledge at <u>jrutledge@fmellc.com</u> or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (303) 709-7007.

Respectfully,

Franklin Mountain Energy 3, LLC

Mulledge

Jon Rutledge Landman



Rope State Com 30111:
I/We hereby elect to participate in the Rope State Com 301H well. I/We hereby elect NOT to participate in the Rope State Com 301H well
Rope State Com 601H:
I/We hereby elect to participate in the Rope State Com 601H well. I/We hereby elect NOT to participate in the Rope State Com 601H well
Owner: Continental Land Resources, LLC
By:
Printed Name:
Title:
Date:



Sent via USPS: 9405536105536362544125

February 14, 2023

Axis Energy Corporation 121 W 3rd Street Roswell, NM 88201 Attn: Land Dept, Permian Basin

RE: Well Proposals

Township 18 South, Range 35 East

Section 18: E2

Township 18 South, Range 35 East

Section 19: E2

Township 18 South, Range 35 East

Section 30: E2

Bone Spring Formation Lea County, New Mexico 960.00 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Rope State Com 303H	1BS	9,162'	24,162'	Sec 30- T18S- R35E 260 FSL 1190 FEL	Sec 18- T18S- R35E 100 FNL 1490 FEL	\$13,363,570.93	N/A
Rope State Com 304H	1BS	9,033'	24,033'	Sec 30- T18S- R35E 260 FSL 1070 FEL	Sec 18- T18S- R35E 100 FNL 360 FEL	\$13,363,570.93	N/A
Rope State Com 604H	3BS	10,306'	25,306'	Sec 30- T18S- R35E 260 FSL 1130 FEL	Sec 18- T18S- R35E 100 FNL 925 FEL	\$14,500,308.95	N/A



FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- \$9,000/\$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

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Should you have any questions, please do not hesitate to contact the undersigned at (303) 709-7007.

Respectfully,

Franklin Mountain Energy 3, LLC

2 Hutledge

Jon Rutledge Landman



Rope State Com 303H:
I/We hereby elect to participate in the Rope State Com 303H well. I/We hereby elect NOT to participate in the Rope State Com 303H well.
Rope State Com 304H:
I/We hereby elect to participate in the Rope State Com 304H well. I/We hereby elect NOT to participate in the Rope State Com 304H well.
Rope State Com 604H:
I/We hereby elect to participate in the Rope State Com 604H well. I/We hereby elect NOT to participate in the Rope State Com 604H well.
Owner: Axis Energy Corporation
By:
Printed Name:
Title:
Date:



Sent via USPS: 9405536105536362544125

February 14, 2023

Axis Energy Corporation 121 W 3rd Street Roswell, NM 88201 Attn: Land Dept, Permian Basin

RE: Well Proposals

Township 18 South, Range 35 East

Section 18: E2W2

Township 18 South, Range 35 East

Section 19: E2W2

Township 18 South, Range 35 East

Section 30: E2W2 Bone Spring Formation Lea County, New Mexico 480.00 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Rope State Com 302H	1BS	9,177'	24,177'	Sec 30- T18S- R35E 260 FSL 2490 FEL	Sec 18- T18S- R35E 100 FNL 2290 FWL	\$13,363,570.93	N/A
Rope State Com 602H	3BS	10,333'	25,333'	Sec 30- T18S- R35E 270 FSL 865 FWL	Sec 18- T18S- R35E 100 FNL 1660 FWL	\$14,500,308.95	N/A

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.



FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

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Should you have any questions, please do not hesitate to contact the undersigned at (303) 709-7007.

Respectfully,

Franklin Mountain Energy 3, LLC

2 Nutledge

Jon Rutledge Landman



Rope State Com 302H:	
I/We hereby elect to participate in the Rope State Com 3 I/We hereby elect NOT to participate in the Rope State Com 3	
Rope State Com 602H:	
I/We hereby elect to participate in the Rope State Com 6 I/We hereby elect NOT to participate in the Rope State 6	
Owner: Axis Energy Corporation	
By:	-
Printed Name:	
Title:	-
Date:	_



Sent via USPS: 9405536208070713915746

August 15, 2024

MRC Permian Company 5400 Lyndon B Johnson Fwy, Ste 1500 Dallas, TX 75240

Attn: Land Dept, Permian Basin

RE: Well Proposals

Township 18 South, Range 35 East

Section 19: W2E2

Township 18 South, Range 35 East

Section 30: W2E2 Wolfcamp Formation Lea County, New Mexico 320.00 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Rope State Com 703H	WCA	10,862'	20,862'	Sec 30- T18S- R35E 338 FSL 1163 FEL	Sec 19- T18S- R35E 100 FNL 1490 FEL	\$10,156,345.50	N/A
Rope State Com 803H	WCB	11,519'	21,519'	Sec 30- T18S- R35E 335 FSL 2433 FEL	Sec 19- T18S- R35E 100 FNL 2190 FEL	\$11,177,707.62	N/A

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

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Should you have any questions, please do not hesitate to contact the undersigned at (303) 709-7007.

Respectfully,

Franklin Mountain Energy 3, LLC

Mulledge

Jon Rutledge Landman



Rope State Com 703H:	
I/We hereby elect to participate in the Rope State Com 703I I/We hereby elect NOT to participate in the Rope State Com	
Rope State Com 803H:	
I/We hereby elect to participate in the Rope State Com 8031 I/We hereby elect NOT to participate in the Rope State Com	
Owner: MRC Permian Company	
By:	
Printed Name:	
Title:	
Date:	



Sent via USPS: 9405536208070713915746

August 15, 2024

MRC Permian Company 5400 Lyndon B Johnson Fwy, Ste 1500 Dallas, TX 75240 Attn: Land Dept, Permian Basin

RE: Well Proposals

Township 18 South, Range 35 East

Section 19: W2W2

Township 18 South, Range 35 East

Section 30: W2W2 Wolfcamp Formation Lea County, New Mexico 320.00 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Rope State Com 701H	WCA	10,892'	20,892'	Sec 30- T18S- R35E 330 FSL 1008 FWL	Sec 19- T18S- R35E 100 FNL 800 FWL	\$10,156,345.50	N/A
Rope State Com 801H	WCB	11,546'	21,546'	Sec 30- T18S- R35E 330 FSL 918 FWL	Sec 19- T18S- R35E 100 FNL 400 FWL	\$11,177,707.62	N/A

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.



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Respectfully,

Franklin Mountain Energy 3, LLC

Mulledge

Jon Rutledge Landman



Rope State Com 701H:				
I/We hereby elect to participate in the Rope State Com 701H well. I/We hereby elect NOT to participate in the Rope State Com 701H well.				
I/We hereby elect to participate in the Rope State Com 701H wellI/We hereby elect NOT to participate in the Rope State Com 701H well. ope State Com 801H:I/We hereby elect to participate in the Rope State Com 801H wellI/We hereby elect NOT to participate in the Rope State Com 801H wellI/We hereby elect NOT to participate in the Rope State Com 801H well. where: MRC Permian Company y:				
Owner: MRC Permian Company				
By:				
Printed Name:				
Title:				
Date				



Sent via USPS: 9405536208070713915746

August 15, 2024

MRC Permian Company 5400 Lyndon B Johnson Fwy, Ste 1500 Dallas, TX 75240 Attn: Land Dept, Permian Basin

RE: Well Proposals

Township 18 South, Range 35 East

Section 19: E2W2

Township 18 South, Range 35 East

Section 30: E2W2 Wolfcamp Formation Lea County, New Mexico 320.00 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Rope State Com 702H	WCA	10,877'	20,877'	Sec 30- T18S- R35E 335 FSL 2463 FEL	Sec 19- T18S- R35E 100 FNL 2290 FWL	\$10,156,345.50	N/A
Rope State Com 802H	WCB	11,533'	21,533'	Sec 30- T18S- R35E 330 FSL 1068 FWL	Sec 19- T18S- R35E 100 FNL 1660 FWL	\$11,177,707.62	N/A

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.



FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

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Respectfully,

Franklin Mountain Energy 3, LLC

Mulledge

Jon Rutledge Landman



Rope State Com 702H:	
I/We hereby elect to participate in the Rope State Com 702H we I/We hereby elect NOT to participate in the Rope State Com 702	
Rope State Com 802H:	
I/We hereby elect to participate in the Rope State Com 802H weI/We hereby elect NOT to participate in the Rope State Com 802	
Owner: MRC Permian Company	
By:	
Printed Name:	
Title:	
Date:	



Sent via USPS: 9405536208070713915746

August 15, 2024

MRC Permian Company 5400 Lyndon B Johnson Fwy, Ste 1500 Dallas, TX 75240 Attn: Land Dept, Permian Basin

RE: Well Proposals

Township 18 South, Range 35 East

Section 19: E2E2

Township 18 South, Range 35 East

Section 30: E2E2 Wolfcamp Formation Lea County, New Mexico 320.00 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Rope State Com 704H	WCA	10,733'	20,733'	Sec 30- T18S- R35E 338 FSL 1043 FEL	Sec 19- T18S- R35E 100 FNL 360 FEL	\$10,156,345.50	N/A
Rope State Com 804H	WCB	11,402'	21,402'	Sec 30- T18S- R35E 338 FSL 1103 FEL	Sec 19- T18S- R35E 100 FNL 925 FEL	\$11,177,707.62	N/A

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- \$9,000/\$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Jon Rutledge at <u>jrutledge@fmellc.com</u> or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (303) 709-7007.

Respectfully,

Franklin Mountain Energy 3, LLC

Mulledge

Jon Rutledge Landman



Rope State Com 704H:	
I/We hereby elect to participate in the Rope State Com 7 I/We hereby elect NOT to participate in the Rope State Com 7	
Rope State Com 804H:	
I/We hereby elect to participate in the Rope State Com 8 I/We hereby elect NOT to participate in the Rope State Com 8	
Owner: MRC Permian Company	
By:	
Printed Name:	
Title:	
Date:	_

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24457

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 459.56-acre, more or less, Bone Spring horizontal spacing unit comprised of Lots 1, 2, 3, and 4 of irregular Sections 18, 19, and 30 (W/2 W/2 equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate wells thereon.
- 2. Franklin seeks to dedicate the spacing unit to the **Rope State Com 301H** and **Rope State Com 601H** wells to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NW/4 NW/4 (Lot 1) of Section 18.
 - 3. The producing area for the wells is expected to be orthodox.
- 4. This proposed horizontal spacing unit will partially overlap with a Bone Spring spacing unit dedicated to a 153.24-acre horizontal spacing unit comprised of Lots 1, 2, 3, and 4 of

EXHIBIT A-17

irregular Section 19 (W/2 W/2 equivalent), dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #004H well (API 30-025-41245).

- 5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
- 6. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on May 2, 2024 and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within Lots 1, 2, 3, and 4 of irregular Sections 18, 19, and 30 (W/2 W/2 equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico;
 - B. Approving, to the extent necessary, the proposed overlapping spacing unit;
 - C. Designating Franklin as operator of this unit and the wells to be drilled thereon;
- D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Yarithza Peña
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com

<u>yarithza.pena@modrall.com</u>
Attorneys for Franklin Mountain Energy 3, LLC

CASE NO. 24457: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 459.56-acre, more or less, Bone Spring horizontal spacing unit comprised of Lots 1, 2, 3, and 4 of irregular Sections 18, 19, and 30 (W/2 W/2 equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the Rope State Com 301H and Rope State Com 601H wells to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NW/4 NW/4 (Lot 1) of Section 18. The producing area for the wells is expected to be orthodox. The proposed horizontal spacing unit will partially overlap with a Bone Spring spacing unit dedicated to a 153.24-acre horizontal spacing unit comprised of Lots 1, 2, 3, and 4 of irregular Section 19 (W/2 W/2 equivalent), dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #004H well (API 30-025-41245). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles west of Hobbs, New Mexico.

<u>C-102</u>				State of New Mexico Energy, Minerals & Natural Resources Department					sed July 9, 2024	
Submit Electronically				OIL	CONSERVA	TION DIVISION	1		☐ Initial Submit	tal
via OC	D Permitting							Submittal		
								Туре:	☐ As Drilled	,01t
					WELL LOCA	TION INFORMATIO	N		2 7ts Dinica	
API N	umber		Pool Code			Pool Name				
	30-025-53	3336		97930		WC-025 G-06 S	83518A, BONE	SPRING		
Proper	ty Code 336097		Property N	lame	ROPE	E STATE COM			Well Number 301	Н
OGRII	D No. 331595		Operator N	Vame	FRANKLIN MOU	JNTAIN ENERGY 3,	LLC		Ground Level El	
Surface		State □ Fee □] Tribal □ Fe			Mineral Owner: l		☐ Tribal ☐		1.0
					C	S I 4:				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) 1	Longitude (NAD 83)	County
4	30	18S	35E	Lot	330 SOUTH		32.7124	´	-103.502075°	LEA
					Botton	Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) I	Longitude (NAD 83)	County
1	18	18S	35E		100 NORTH	800 WEST	32.7548	377°	-103.502720°	LEA
		1					'			
	ated Acres	Infill or Defi	ining Well	Definin	g Well API	Overlapping Spac	ing Unit (Y/N)	Consolida	tion Code	
	305.88					Y			P	
Order	Numbers.	Pending				Well setbacks are	under Common (Ownership:	X Yes □No	
	Ť		_		Kick C	Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N		Longitude (NAD 83)	· ·
4	30	18S	35E		51 SOUTH	798 WEST	32.7116	564°	-103.502660°	LEA
	1	·		1 -		ake Point (FTP)				T
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	´	Longitude (NAD 83)	1 *
4	30	18S	35E		624 SOUTH	797 WEST	32.7132	238"	-103.502662°	LEA
TIT	G	T1.1.	D	T -4		ake Point (LTP)	Tarit 1. OI	AD 02) I		Ct
UL 1	Section 18	Township 18S	Range 35E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 800 WEST	Latitude (N 32.7548	I	Longitude (NAD 83) -103.502720°	LEA
Unitize	ed Area or Ar	ea of Uniform	Interest	Spacing	Unit Type 🛛 Hori	zontal Vertical	Grou	nd Floor Ele	evation:	
OPER.	ATOR CERT	TFICATIONS				SURVEYOR CERTI	IFICATIONS			
					aplete to the best of	I hereby certify that the				
organiz	ation either ow	ief , and, if the we ns a working inte	rest or unleased	l mineral inte	rest in the land	surveys made by me or t my belief.	under my supervisio	on, and that th	ne same is whe and corr	ect to the best of
		l bottom hole loca contract with an (is well at this or unleased mineral				SEN INTEX	(C)
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consent	of at least one	lessee or owner o	of a working into	erest or unlea	sed mineral interest			· ·	7 08-28-	24 5
		rget pool or forma l or obtained a co			e well's completed 1 the division.				ONAL	SUR
1			9/6/	2024					ONAL	
Sigyauı	re /		Date			Signature and Seal of Pro	ofessional Surveyor			
Rachae	el Overbey					23782	February 20	0, 2024		
- caonac	· · · · · · · ·					1 20 / 02	1 CO1 Gaily 2	~, ~~~ •		

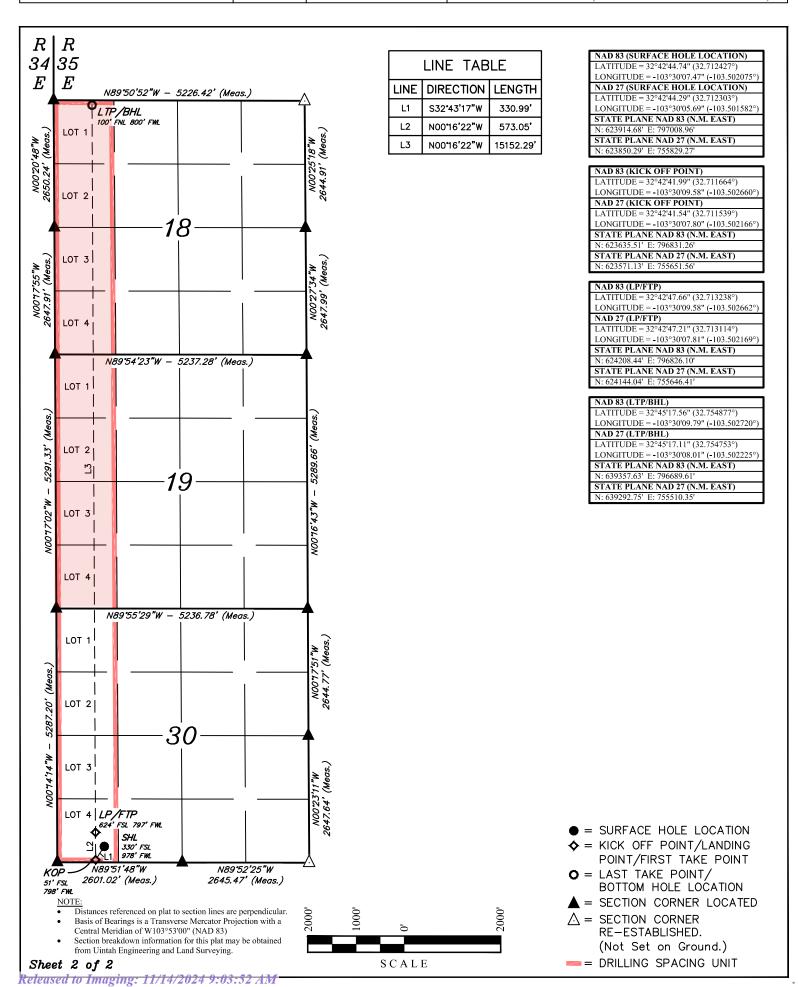
Certificate Number

Date of Survey

Printed Name

roverbey@fmellc.com Email Address

Property Name Well Number Drawn By Revised By ROPE STATE COM 301H N.R. 02-21-24 REV. 1 D.M.C. 08-28-24 (UPDATE WELLBORE & FORMAT)

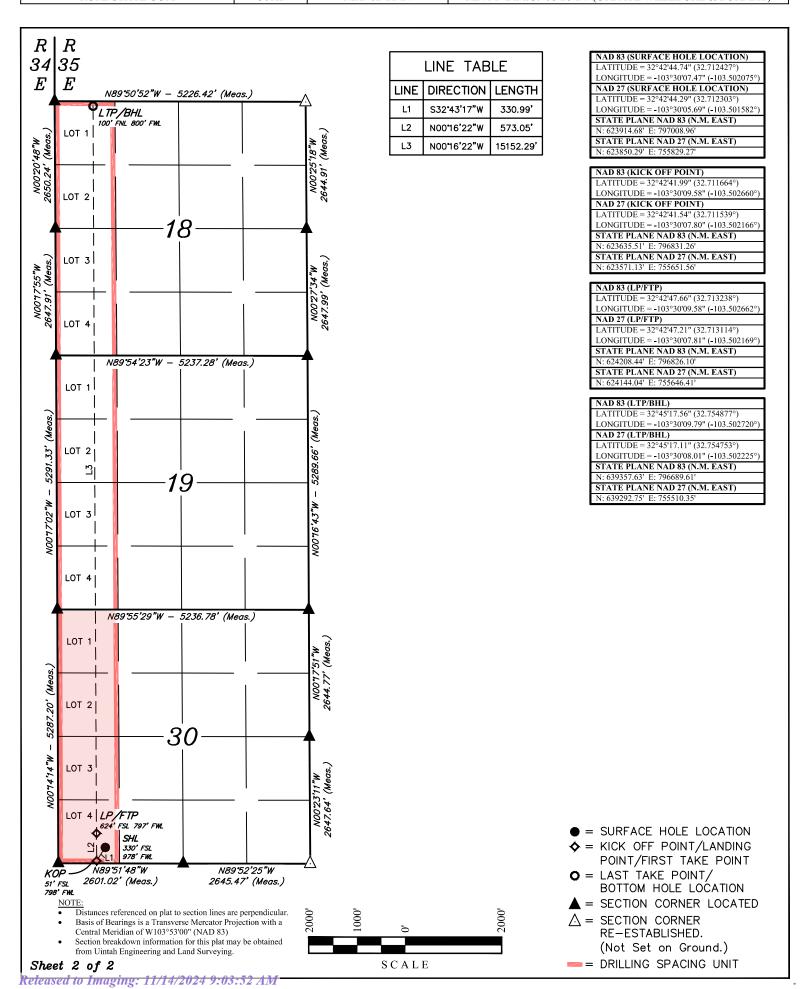


		1/13/2024 1	7:23:00 P	и	State of N	ew Mexico			Povis	<i>Page 84_0</i> sed July 9, 2024
<u>C-102</u>	<u>Z</u>		En/	ergy, Mii		ral Resources Depa	artment		Revis	sea July <i>9</i> , 2024
Submit	Electronicall	٧				TION DIVISIÓ				
Via OCD Permitting									☐ Initial Submit	
							Submitta Type:	Amended Rep	oort	
									☐ As Drilled	
					WELL LOCA	ATION INFORMATIO	ON			
API Nu			Pool Code	0		Pool Name			AIDCEDID DONE	CDDDIC
n .	30-025-53	336	D . N		60				AIRSTRIP, BONE	SPRING
Property	336097		Property Na	ıme	ROP	E STATE COM			Well Number 301	Н
OGRID	No.		Operator Na	ame					Ground Level Ele	evation
	331595		<u> </u>		RANKLIN MO	OUNTAIN ENERGY 3	<u> </u>		3951	1.8'
Surface	Owner: 🛚 S	State Fee	Tribal Fed	leral		Mineral Owner:	X State ☐ Fee	☐ Tribal ☐] Federal	
					Cur	rface Location				
UL	Section	Township	Range	Lot	Ft. from N/S	rface Location Ft. from E/W	Latitude (N	IAD 83)	Longitude (NAD 83)	County
4	30	18S	35E	Lot	330 SOUTH		32.712		-103.502075°	LEA
	50	105	352				32.712		103.502075	LEI1
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UL	Section 18	Township 18S	Range 35E	Lot	Ft. from N/S	Ft. from E/W	Latitude (N 32.754		Longitude (NAD 83) -103.502720°	County
1	18	185	33E		100 NORTH	H 800 WEST	32.734	8//-	-103.302720	LEA
Dedicated Acres			Defining	g Well API	Overlapping Spa	cing Unit (Y/N)	Consolid	ation Code		
153.68					Y			P		
Order N	lumbers.	Pending				Well setbacks are	under Common	Ownership	:⊠Yes □No	
					Viale	Off Doint (VOD)				
UL	Section	Township	Range	Lot	Ft. from N/S	Off Point (KOP) Ft. from E/W	Latitude (N	[AD 83)	Longitude (NAD 83)	County
4	30	18S	35E	Lot	51 SOUTH		32.711	· 1	-103.502660°	LEA
·	30	105	352				32.711		103.302000	LEIT
		ı				Γake Point (FTP)				
UL	Section	Township 18S	Range	Lot	Ft. from N/S 624 SOUTH	Ft. from E/W	Latitude (N	´	Longitude (NAD 83) -103.502662°	County
4	30	103	35E		024 800111	T 797 WEST	32.713	236	-105.302002	LEA
	Г		1		1	Take Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	· I	Longitude (NAD 83)	-
1	18	18S	35E		100 NORTH	H 800 WEST	32.754	8770	-103.502720°	LEA
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Unitized	d Area or Ar	ea of Uniform I	nterest	Spacing	Unit Type 🔯 Hor	rizontal 🛘 Vertical	Grou	nd Floor El	evation:	
OPERA	TOR CERT	IFICATIONS				SURVEYOR CERT	TIFICATIONS			
		information conta ef , and, if the well			plete to the best of well, that this				was plotted from the fiel the same is true and corre	
		ns a working interd bottom hole locat				my belief.			QP IN MEX	
including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral								⁽ જ)		
interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.							23/18/2			
If this we	ll is a horizon	tal well, I further o	certify that this	organization	has received the				Van D	hopes
consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed							08-28-	24		
in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.								ONAL	SUR	
	I A make		9/6/2	2024					TVAL	
Signature			Date			Signature and Seal of P	rofessional Surveyor			
						22502				
Rachael Printed N	Overbey					23782 Certificate Number	February 2			
rimed N	aille					Certificate intimber	Date of Surv	Cy		
	y@fmellc.co	m				-				
Email Ad	ldress									

Property Name

Well Number Drawn By ROPE STATE COM

N.R. 02-21-24 REV. 1 D.M.C. 08-28-24 (UPDATE WELLBORE & FORMAT)



<u>C-10</u>	•	1/13/2024		nergy, M		al Resources Depar			Revis	Page 86 a sed July 9, 2024
	Submit Electronically OIL CONSERV Via OCD Permitting					ΓΙΟΝ DIVISION			☐ Initial Submit	tal
Via oc								Submit Type:	tal 🛛 Amended Rep	oort
								Type.	☐ As Drilled	
			•		WELL LOCAT	TION INFORMATION	١	•	•	
API N	umber 30-025-53	342	Pool Code	97930		Pool Name WC-025 G-06 S8	33518A, BONE	SPRING	3	
Proper	rty Code 336097		Property N	lame	ROPE	STATE COM			Well Number 601	Н
OGRI	D No. 331595	5	Operator N	Name	FRANKLIN MOU	INTAIN ENERGY 3, 1	LLC		Ground Level El	
Surfac		State ☐ Fee ☐] Tribal □ Fe	deral		Mineral Owner: 🛚	☐ State ☐ Fee	☐ Tribal	I	
		_	_		Surfa	ace Location				
UL 4	Section 30	Township 18S	Range 35E	Lot	Ft. from N/S 330 SOUTH	Ft. from E/W 888 WEST	Latitude (N 32.7124		Longitude (NAD 83) -103.502368°	County LEA
					Bottom	Hole Location				
UL 1	Section 18	Township 18S	Range 35E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 360 WEST	Latitude (N 32.7548		Longitude (NAD 83) -103.504151°	County LEA
	ated Acres 305.88	Infill or Def	ining Well	Definin	g Well API	Overlapping Spacin	ng Unit (Y/N)	Consoli	dation Code P	
Order	Numbers.	Pending				Well setbacks are u	ınder Common (Ownershi	-	
					Kick O	ff Point (KOP)				
UL 4	Section 30	Township 18S	Range 35E	Lot	Ft. from N/S 55 SOUTH	Ft. from E/W 330 WEST	Latitude (N 32.7116		Longitude (NAD 83) -103.504179°	County LEA
					First Ta	ıke Point (FTP)				
UL 4	Section 30	Township 18S	Range 35E	Lot	Ft. from N/S 626 SOUTH	Ft. from E/W 382 WEST	Latitude (N 32.7132		Longitude (NAD 83) -103.504012°	County LEA
					Last Ta	ke Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83)	Longitude (NAD 83)	County
1	18	18S	35E		100 NORTH	360 WEST	32.7548	385°	-103.504151°	LEA
Unitiz	ed Area or A	rea of Uniform	Interest	Spacing	g Unit Type 🛛 Horiz	zontal Vertical	Grou	nd Floor I	Elevation:	
OPER	ATOR CERT	TIFICATIONS				SURVEYOR CERTII	FICATIONS			
my kno organiz includii location interess	wledge and bel cation either ow ng the proposed n pursuant to a	ief, and, if the we was a working inte I bottom hole loca contract with an ary pooling agree	ll is a vertical o rest or unleased tion or has a ri owner of a wori	or directional d mineral into ght to drill th king interest	erest in the land				at was plotted from the field the same is rive and correct MEX	ect to the best of
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the carget pool or formation) in which any part of the well's completed interval Al be located or obtained a compulsory pooling order from the division. 9/6/2024									08-28- TO ONA L	24 July 5 192
Signatu	ire	<i></i>	Date			Signature and Seal of Prof	fessional Surveyor			_
Racha	el Overbey					23782	February 2	0, 2024		
Printed	Name					Certificate Number	Date of Surve	ey		
roverb	ey@fmellc.co	om								

Email Address

Property Name

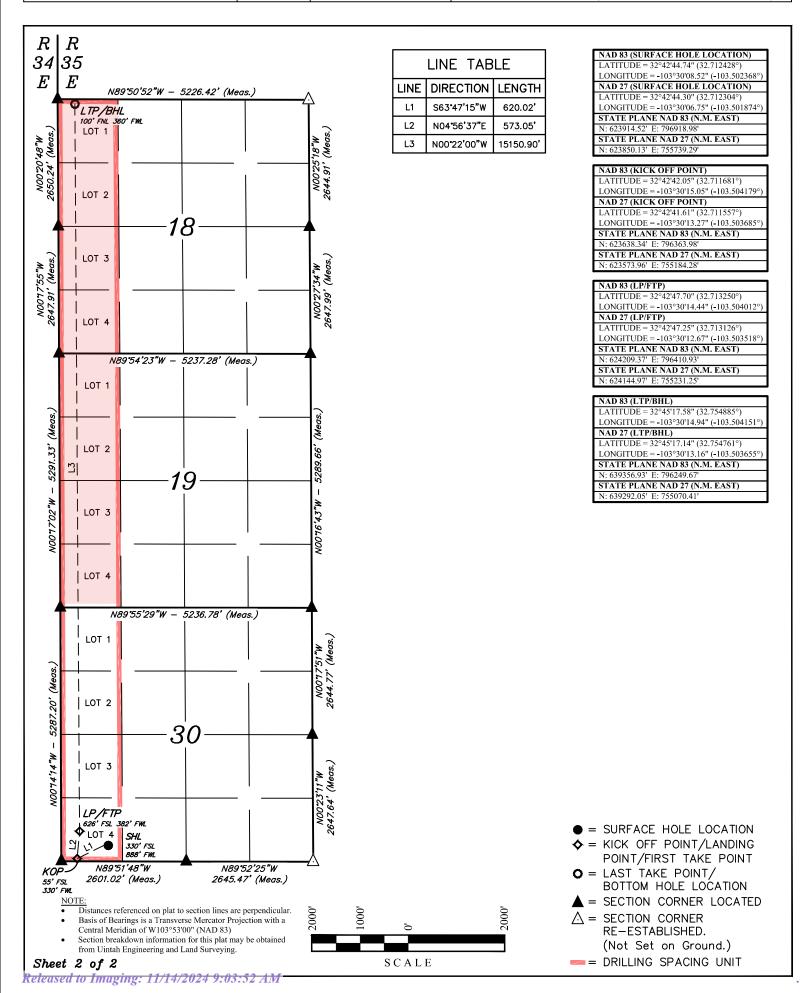
ROPE STATE COM

Well Number

Drawn By

N.R. 02-21-24

REV. 1 D.M.C. 08-28-24 (UPDATE WELLBORE & FORMAT)



C-102 Submit Electronically				ergy, Mii	nerals & Natu	ew Mexico ral Resources Depart TION DIVISION	tment	Revised July		<i>Page 88 0</i> sed July 9, 2024
Via OCD Permitting								Submitta	Initial Submit	
							Type:	☐ As Drilled	oort	
					WELL LOCA	ATION INFORMATION			L 743 Dimed	
API Nu	mber		Pool Code			Pool Name				
	30-025-533	342			60				AIRSTRIP, BONE	SPRING
Property	y Code 336097		Property Na	ıme	ROP	E STATE COM			Well Number 601	Н
OGRID	No. 331595		Operator Na	ame F	RANKLIN MO	UNTAIN ENERGY 3, I	LLC		Ground Level El	
Surface		State Fee	Tribal □ Fed	eral		Mineral Owner: 🛚] State □ Fee	☐ Tribal ☐		
					Sur	rface Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83)	Longitude (NAD 83)	County
4	30	18S	35E		330 SOUTH	H 888 WEST	32.7124		-103.502368°	LEA
					Botton	m Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	· · · · · · · · · · · · · · · · · · ·	Longitude (NAD 83)	County
1	18	18S	35E		100 NORTH	H 360 WEST	32.7548	385°	-103.504151°	LEA
			•		'		<u>'</u>	!		
Dedicat	ed Acres	Infill or Defin	ning Well	Defining	Well API	Overlapping Spacir	ng Unit (Y/N)	Consolida	ation Code	
	3.68			Y				P		
Order N	lumbers. I	Pending				Well setbacks are u	nder Common (Ownership	: ☑Yes □No	
					Kick	Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83)	Longitude (NAD 83)	County
4	30	18S	35E		55 SOUTH	330 WEST	32.7116	581°	-103.504179°	LEA
		ļ.		!	First 7	 Γake Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83)	Longitude (NAD 83)	County
4	30	18S	35E		626 SOUTH	H 382 WEST	32.7132	250°	-103.504012°	LEA
					Last T	Take Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83)	Longitude (NAD 83)	County
1	18	18S	35E		100 NORTH	H 360 WEST	32.7548	385°	-103.504151°	LEA
				1 .						
Unitized	d Area or Ar	ea of Uniform I	nterest	Spacing	Unit Type 🛛 Hor	rizontal Vertical	Groui	nd Floor El	evation:	
OPERA	TOR CERT	IFICATIONS				SURVEYOR CERTIF	TIC A TIONS			
		information conte ef , and, if the well			plete to the best of vell, that this	I hereby certify that the w surveys made by me or un				
organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore					my belief.			QP IN MEX		
									⁶	
entered by the division.							23/18/2	N		
If this well is a horizontal well, I further certify that this organization has received the								Vital 1	hoffes	
consent of at least one lessee or owner of a working interest or unleased mineral interest in each fract) in the careet pool or formation) in which any part of the well's completed								08-28-	24	
interval will be located or obtained a compulsory pooling order from the division.									S./ONAL	50
a	has ver			6/2024						
Signature			Date			Signature and Seal of Profe	essional Surveyor			
	Overbey					23782	February 20			
Printed N	lame					Certificate Number	Date of Surve	ey		
roverbe	y@fmellc.co	m				_				

Property Name

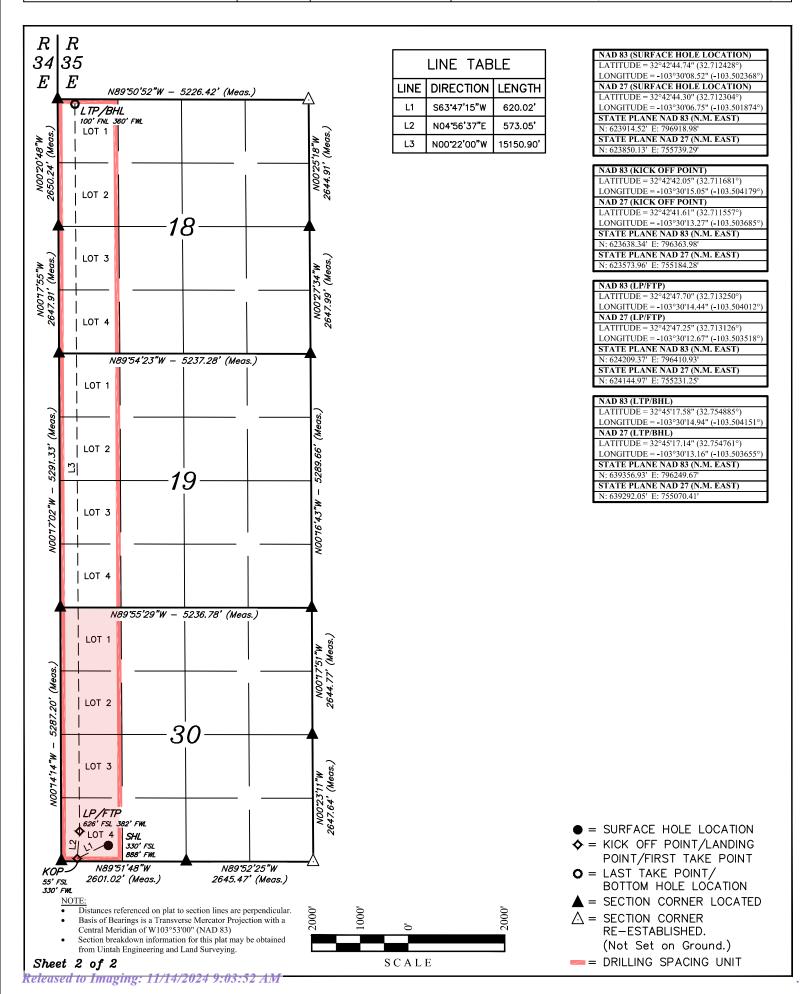
ROPE STATE COM

Well Number

Drawn By

N.R. 02-21-24

REV. 1 D.M.C. 08-28-24 (UPDATE WELLBORE & FORMAT)



Case No. 24457 Unit Summary



(Lot 1) 38.04 (Lot 2) 38.12 18 (Lot 3) 38.2 (Lot 4) 38.28 (Lot 1) 38.32 (Lot 2) 38.31 19 (Lot 3) 38.31 (Lot 4) 38.30 (Lot 1) 38.33 (Lot 2) 38.39 30 (Lot 3) 38.45 (Lot 4) 38.51

Case No. 24457
W/2W/2 of Sections 18, 19 & 30-T18S-R35E
459.56 Acres
Rope State Com 301H
Rope State Com 601H

Proposed Bone Spring Unit
Tract 1 (152.64 Acres)
Tract 2 (38.32 Acres)
Tract 3 (38.31 Acres)
Tract 4 (76.61 Acres)
Tract 5 (76.72 Acres)
Tract 6 (76.96 Acres)

rest
46.3745%
46.3745%
nterest
8.3035%
8.3035%
8.3035%
0.8373%
25.7478%
erest
27.8777%
27.8777%
100.0000%

^{*}Signed elections and negotiating JOAs

Tract	Lease	%
1	VB-1325	33.21%
2	VB-1499	8.34%
3	FEE	8.34%
4	VB-1478	16.68%
5	V0-9145	16.69%
6	VB-2312	16.74%

EXHIBIT A-17-b



Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7868 franklinmountainenergy.com

AUTHORITY FOR EXPENDITURE Well Name:

Purpose:

Rope State Com 301H SHL: Sec 30-T18S-R35E 270 FSL 925 FWL BHL: Sec 18-T18S-R35E 100 FNL 800 FWL Franklin Mountain Energy 3, LLC
Drill and complete a 15,000' IBS well Operator:

TVD 9,192', MD 24,192'.

Well #: 301H County/State: Lea Co., NM Date Prepared: 1/4/2024 DCE231022

Intangible Drilling Costs **Intangible Completion Costs Amount** \$4,000
 Major
 Minor
 Description

 225
 5
 ADMINISTRATIVE OVERHEAD

 Major
 Minor
 Description

 240
 5
 ADMINISTRATIVE OVERHEAD
 ADMINISTRATIVE OVERNIEAD
CASING CREW & EQPT
CEMENTING INTERMEDIATE CASING
CEMENTING SUFACE CASING
CEMENTING SUFACE CASING CASED HOLE LOGS & SURVEYS
CASING CREW & EQPT
COILED TUBING/SNUBBING UNIT
COMMUNICATIONS 225 \$80,000 240 \$7,500 \$50,000 \$50,000 \$150,000 \$50,000 15 20 25 240 \$0 240 240 240 \$312,000 \$2,500 225 COMPANY DIRECT LABOR 225 25 COMMUNICATIONS \$40,000 240 30 \$0 COMPLETION FLUIDS \$32,500 225 \$6,000 240 COMPLETION/WORKOVER RIG CONTRACT LABOR/ROUSTABOUTS
DAMAGES/RECLAMATION
DISPOSAL SOLIDS
ELECTRICAL POWER\GENERATION 225 225 225 225 \$25,000 CONSTRUCTION/LOCATION & ROAD \$57,500 240 45 CONTRACT LABOR
DAMAGES
DAYWORK CONTRACT \$50,000 \$15,000 50 55 60 \$500 40 45 50 \$10,000 225 \$768,600 240 \$3,600 225 55 DRILLING - DIRECTIONAL DRILLING - FOOTAGE \$300,000 240 62 ENGINEERING ENVIRONMENTAL/CLEANUP 225 \$120,000 240 65 \$0 \$0 DRILLING - FOOTAGE
DRILLING BITS
ELECTRICAL POWER\GENERATION
ENGINEERING
ENVIRONMENTAL SERVICES ENVIRONMENT ALZCLEAROP FISHING TOOLS / SERVICES FLUIDS/HAULING/DISPOSAL FRAC WATER/COMPLETION FLUID FUEL, POWER/DIESEL \$140,000 \$0 70 71 72 75 80 \$110,000 \$816,000 \$743,500 225 \$250,000 240 225 80 HEALTH & SAFETY
HOUSING AND SUPPORT SERVICES
MATERIALS & SUPPLIES
MISCELLANEOUS
MUD & CHEMICALS
P&ATA COSTS
DEPRODA THIS CAUDELINE SERVICE 225 EQUIPMENT RENTAL DOWNHOLE EQUIPMENT RENTAL \$60,000 240 \$6,000 85 90 95 100 225 225 225 \$50,000 240 \$13,000 FISHING TOOLS/SERVICES
HEALTH & SAFETY
HOUSING AND SUPPORT SERVICES \$0 240 \$500 \$7,000 \$45,000 \$1,400 225 225 105 INSURANCE \$1,700 240 110 INSPECTIONS
LEGAL, TITLE SERVICES
MATERIALS & SUPPLIES
MISCELLANEOUS PERFORATING/WIRELINE SERVICE \$392,500 225 \$15,000 240 115 225 225 225 225 \$6,000 \$5,000 \$5,000 PIPE INSPECTION
ROAD, LOCATIONS REPAIRS
STIMULATION
SUBSURFACE EQUIPMENTAL RENTAL 240 240 240 240 240 125 130 135 \$14,500 \$3,543,500 \$45,000 125 MOUSE/RATHOLE/CONDUCT PIPE \$31,000 225 225 130 MUD & CHEMICALS \$320,000 240 SUPERVISION \$136,000 MUD & CHEMICALS
OPENHOLE LOGGING
CASED HOLE LOGGING
PERMITS, LICENSES, ETC
POWER FUEL & WATER HAULING
RIG MOVE & RACKING COSTS
RIG UP TEAR OUT & STANDBY
SITE PESTOR ATION. SUPERVISION
SURFACE EQUIP RENTAL
TRANSPORTATION/TRUCKING
WATER TRANSFER
WELDING SERVICES
WELL TESTING/FLOWBACK 225 225 225 225 240 145 \$251,000 140 141 145 150 155 240 \$20,000 \$200,000 \$91,500 240 240 240 240 155 160 165 \$158,500 \$0 \$93,500 225 225 160 \$0 240 148 TAXES CONTINGENCY COSTS 5% \$370,000 225 163 SITE RESTORATION \$10,000 \$7,099,800 225 165 STAKING & SURVEYING \$6,000 Total Intangible Completion Costs: SUPERVISION SUPERVISION - GEOLOGICAL \$88,200 \$39,000 225 225 **Tangible Completion Costs** 225 180 TRANSPORTATION/TRUCKING \$39,000 Minor Description ARTIFICIAL LIFT TAXES \$200,000 CONTINGENCY COSTS 5%

Total Intangible Drilling Costs: \$157,025 245 FLOWLINES PRAC STRING
PACKERS/SLEEVES/PLUGS/GL MANDRELS
PRODUCTION LINER
PRODUCTION PROCESSING FACILITY \$3,470, \$0 \$40,000 \$0 **Tangible Drilling Costs** 245 \$0 Major 230 Minor 10 *179,140 INTERMEDIATE CASING & ATTACHMENTS PRODUCTION TROCESSING
PRODUCTION TUBING
RODS/PUMPS
SUBSURFACE EQUIPMENT
WELLHEAD EQUIPMENT
TAYES 245 \$90,000 230 230 230 PACKERS/SLEEVES/PLUGS
PRODUCTION CASING & ATTACHMENTS \$66,000 \$809,055 245 \$60,000 230 35 45 SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL \$169,740 \$70,000 \$142,700 230 TAXES
Total Tangible Completion Costs: \$29,299 230 \$71,166 Jool, Total Tangible Drilling Costs: \$1,365,101 Intangible Facility Costs Tangible Facility Costs \$9,500 Minor CONSULTING Major 270 Description FACILITY PIPE/VALVES/FITTINGS COMPANY DIRECT LABOR 10 \$147,000 265 270 CONTAINMENT 265 20 DAMAGES/ROW/PERMITS_ETC \$12,700 DEHYDRATION
PRIMARY POWER MATERIALS
FLOWLINES / PIPELINE / HOOKUP 265 265 265 PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL \$30,000 \$13,900 \$5,000 \$0 22 \$14,400 \$76,000 270 270 60 H2S TREATING EQUIPMENT \$0 265 45 CONTRACT LABOR & SERVICES \$0 270 65 \$94,800 265 OVERHEAD \$3.000 \$800

HZS TREATING EQUIPMENT
SEPARATION EQUIPMENT
ROAD/LOCATION/FENCING/REPAIRS
PRE-FABRICATED SKIDS
FACILITY SURFACE EQUIPMENT
HZS SAFETY SYSTEM SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING \$0 \$0 270 265 270 \$75,400 265 TAXES CONTINGENCY COSTS 5% 270 \$4,000 123 SAFELT STEEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD 270 100 \$57,000 Total Intangible Facility Costs: 270 132 EI&C BATTERY BUILD \$47,000 CONTROLS AND SCADA BATTERY BUILD 270 134 \$2,600 PRIMARY POWER BUILD FLOWLINE INSTALLATION \$15,100 \$43,500 \$600 270 270 140 125 SIGNAGE TAXES

Total Completion: Total Facility: \$7,661,798.50 \$866,418.50 Total DC Intangible \$10.570.052.50 Total DC Tangible \$1,927,099.93

Total AFE: \$13,363,570.93

THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES, BILLING WILL REFLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS.

\$40,854

\$783,654

Approved By: Craig Walters Chief Executive Officer

Total Tangible Facility Costs:

Date 1/4/2024

WI Owner:

Approved By Title:

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME

\$4,120

\$3,745

\$8_,/65



Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7868 franklinmountainenergy.com

AUTHORITY FOR EXPENDITURE
Well Name: Rope State Com 601H

Rope State Com 601H
SHL: Sec 30-T18S-R35E 270 FSL 835 FWL
BHL: Sec 18-T18S-R35E 100 FNL 360 FWL
Franklin Mountain Energy 3, LLC
Drill and complete a 15,000' 3BS well.
TVD 10,346', MD 25,346'. Location: Operator: Purpose:

Well #: 601H County/State: Lea Co., NM Date Prepared: 1/4/2024

		Intangible Drilling Costs	
Major		Description	Amount
225	5	ADMINISTRATIVE OVERHEAD	\$4,000
225	10	CASING CREW & EQPT	\$84,000
225	15	CEMENTING INTERMEDIATE CASING	\$50,000
225	16	CEMENTING PRODUCTION CASING	\$150,000
225	20	CEMENTING SUFACE CASING	\$50,000
225	25	COMMUNICATIONS	\$45,000
225	30	COMPLETION FLUIDS	\$6,000
225	34	CONSTRUCTION/LOCATION & ROAD	\$57,500
225	40	CONTRACT LABOR	\$50,000
225	45	DAMAGES	\$15,000
225	50	DAYWORK CONTRACT	\$878,400
225	55	DRILLING - DIRECTIONAL	\$320,000
225	60	DRILLING - FOOTAGE	\$120,000
225	65	DRILLING BITS	\$140,000
225	70	ELECTRICAL POWER\GENERATION	\$0
225	75	ENGINEERING	\$20,000
225	80	ENVIRONMENTAL SERVICES	\$275,000
225	84	EQUIPMENT RENTAL DOWNHOLE	\$60,000
225	85	EQUIPMENT RENTAL	\$50,000
225	90	FISHING TOOLS/SERVICES	\$0
225	95	HEALTH & SAFETY	\$7,000
225	100	HOUSING AND SUPPORT SERVICES	\$45,000
225	105	INSURANCE	\$1,700
225	106	INSPECTIONS	\$15,000
225	110	LEGAL, TITLE SERVICES	\$6,000
225	115	MATERIALS & SUPPLIES	\$5,000
225	120	MISCELLANEOUS	\$5,000
225	125	MOUSE/RATHOLE/CONDUCT PIPE	\$31,000
225	130	MUD & CHEMICALS	\$360,000
225	140	OPENHOLE LOGGING	\$0
225	141	CASED HOLE LOGGING	\$0
225	145	PERMITS, LICENSES, ETC	\$20,000
225	150	POWER FUEL & WATER HAULING	\$200,000
225	155	RIG MOVE & RACKING COSTS	\$91,500
225	160	RIG UP TEAR OUT & STANDBY	\$0
225	163	SITE RESTORATION	\$10,000
225	165	STAKING & SURVEYING	\$6,000
225	170	SUPERVISION	\$100,800
225	175	SUPERVISION - GEOLOGICAL	\$39,000
225	180	TRANSPORTATION/TRUCKING	\$39,000
225	178	TAXES	\$164,874
225	35	CONTINGENCY COSTS 5%	\$149,885
		Total Intangible Drilling Costs:	\$3,671,659

Major	Minor	Description	Amount
240	5	ADMINISTRATIVE OVERHEAD	\$10,300
240	10	CASED HOLE LOGS & SURVEYS	\$7,500
240	15	CASING CREW & EQPT	\$0
240	20	COILED TUBING/SNUBBING UNIT	\$312,000
240	25	COMMUNICATIONS	\$2,500
240	30	COMPANY DIRECT LABOR	\$0
240	35	COMPLETION/WORKOVER RIG	\$32,500
240	45	CONTRACT LABOR/ROUSTABOUTS	\$25,000
240	50	DAMAGES/RECLAMATION	\$500
240	55	DISPOSAL SOLIDS	\$10,000
240	60	ELECTRICAL POWER\GENERATION	\$0
240	62	ENGINEERING	\$3,600
240	65	ENVIRONMENTAL/CLEANUP	\$0
240	70	FISHING TOOLS / SERVICES	\$0
240	71	FLUIDS/HAULING/DISPOSAL	\$110,000
240	72	FRAC WATER/COMPLETION FLUID	\$816,000
240	75	FUEL, POWER/DIESEL	\$861,500
240	80	HEALTH & SAFETY	\$6,000
240	85	HOUSING AND SUPPORT SERVICES	\$13,000
240	90	MATERIALS & SUPPLIES	\$500
240	95	MISCELLANEOUS	\$0
240	100	MUD & CHEMICALS	\$1,400
240	110	P&A/TA COSTS	\$0
240	115	PERFORATING/WIRELINE SERVICE	\$392,500
240	120	PIPE INSPECTION	\$0
240	125	ROAD, LOCATIONS REPAIRS	\$14,500
240	130	STIMULATION	\$4,285,000
240	135	SUBSURFACE EQUIPMENTAL RENTAL	\$45,000
240	140	SUPERVISION	\$136,000
240	145	SURFACE EQUIP RENTAL	\$251,000
240	150	TRANSPORTATION/TRUCKING	\$1,000
240	155	WATER TRANSFER	\$158,500
240	160	WELDING SERVICES	\$0
240	165	WELL TESTING/FLOWBACK	\$93,500
240	148	TAXES	\$0
240	40	CONTINGENCY COSTS 5%	\$417,500
		Total Intangible Completion Costs:	\$8,006,800

	Tangible Drilling Costs								
Major	Minor	Description	Amount						
230	10	INTERMEDIATE CASING & ATTACHMENTS	\$179,140						
230	20	PACKERS/SLEEVES/PLUGS	\$66,000						
230	25	PRODUCTION CASING & ATTACHMENTS	\$835,910						
230	35	SURFACE CASING & ATTACHMENTS	\$169,740						
230	45	WELLHEAD EQUIPMENT/CASING BOWL	\$70,000						
230	40	TAXES	\$72,643						
l		Total Tangible Drilling Costs:	\$1 393 433						

	Tangible Completion Costs							
Major	Minor	Description	Amount					
245	5	ARTIFICIAL LIFT	\$200,000					
245	15	FLOWLINES	\$0					
245	25	FRAC STRING	\$0					
245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	\$40,000					
245	45	PRODUCTION LINER	\$0					
245	50	PRODUCTION PROCESSING FACILITY	\$0					
245	55	PRODUCTION TUBING	\$90,000					
245	60	RODS/PUMPS	\$0					
245	65	SUBSURFACE EQUIPMENT	\$60,000					
245	75	WELLHEAD EQUIPMENT	\$142,700					
245	70	TAXES	\$29,299					
		Total Tangible Completion Costs:	\$561,999					

	Tangible Facility Costs								
Major	Minor	Description	Amount						
270	10	FACILITY PIPE/VALVES/FITTINGS	\$147,000						
270	15	CONTAINMENT	\$0						
270	25	DEHYDRATION	\$0						
270	30	PRIMARY POWER MATERIALS	\$14,400						
270	50	FLOWLINES / PIPELINE / HOOKUP	\$76,000						
270	60	H2S TREATING EQUIPMENT	\$0						
270	65	SEPARATION EQUIPMENT	\$94,800						
270	66	ROAD/LOCATION/FENCING/REPAIRS	\$0						
270	75	PRE-FABRICATED SKIDS	\$0						
270	86	FACILITY SURFACE EQUIPMENT	\$75,400						
270	90	H2S SAFETY SYSTEM	\$4,000						
270	100	CONTROL / INSTRUMENT / METERS / SCADA	\$57,000						
270	110	TANKS & WALKWAYS	\$47,600						
270	130	MECHANICAL BATTERY BUILD	\$117,800						
270	132	EI&C BATTERY BUILD	\$47,000						
270	134	CONTROLS AND SCADA BATTERY BUILD	\$2,600						
270	136	PRIMARY POWER BUILD	\$15,100						
270	138	FLOWLINE INSTALLATION	\$43,500						
270	140	SIGNAGE	\$600						
270	125	TAXES	\$40,854						
		Total Tangible Facility Costs:	\$783,654						

Major	Minor	Description	Amount
265	5	CONSULTING	\$9,500
265	12	COMPANY DIRECT LABOR	\$0
265	20	DAMAGES/ROW/PERMITS, ETC	\$12,700
265	22	PAD/ROAD CONSTRUCTION	\$30,000
265	25	ENGINEERING / SCIENCE	\$13,900
265	40	HEALTH/SAFETY/ENVIRONMENTAL	\$5,000
265	45	CONTRACT LABOR & SERVICES	\$0
265	60	OVERHEAD	\$3,000
265	80	SURVEY / PLATS / STAKINGS	\$800
265	85	TRANSPORTATION / TRUCKING	\$0
265	83	TAXES	\$4,120
265	10	CONTINGENCY COSTS 5%	\$3,745
		Total Intangible Facility Costs:	\$82,765

Office Use Only:

Intangible Facility Costs

Total Drill:	\$5,065,091.9				
Total Completion:	\$8,568,798.5				
Total Facility:	\$866,418.5				
Total DC Intangible:	\$11,678,458.5				
Total DC Tangible:	\$1,955,431.95				

THIS A	AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIN	MATES. BILLING WILL REFLECT Y	OUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS.
Operator: Approved By:	Franklin Mountain Energy 3, LLC Craig Walters Chief Executive Officer	Date:	1/4/2024
WI Owner:			
Approved By:		Date:	
Printed Name:		Title:	

 $ALL\ PARTICIPANTS\ MUST\ CARRY\ THEIR\ OWN\ CONTROL\ OF\ WELL\ INSURANCE\ AND\ ATTACH\ A\ CERTIFICATE\ OF\ INSURANCE\ TO\ THIS\ ELECTION\ OR\ INSURE\ WITH\ FME$

Case No. 24457 W/2W/2 Bone Spring-Pooled Parties List

Working Interest Owners to Be Pooled

Calvary Resources, LLC MRC Permian Company Loma Hombre Energy, LLC DSD Energy II, LLC Axis Energy Corporation

ORRI to Be Pooled

Broken Arrow Royalties, LLC

Thomaston, LLC Mongoose Minerals LLC Marathon Oil Permian LLC Good News Minerals, LLC Pegasus Resources II, LLC Collins & Jones Investments, LLC LMC Energy, LLC David W. Cromwell Oak Valley Mineral and Land, LP Crown Oil Partners, LP H. Jason Wacker Kaleb Smith Deane Durham Mike Moylett Post Oak Mavros II, LLC Sortida Resources, LLC

EXHIBIT A-17-d

Summary of Contacts

Case No. 24457

- Franklin retained a broker who conducted extensive title work to determine the working interest owners and other interest owners.
- Franklin searched public records, phone directory, and various different types of internet searches.
- Franklin sent well proposal letters to the working interest owners on or around February 14, 2024.
- Franklin proposed general terms of a Joint Operating Agreements (JOA) within the well proposal letters.
- Franklin had multiple communications with the uncommitted working interest owners, which I have outlined in the chart below.
- Franklin filed the application to force pool uncommitted working interest owners who had not entered in to an agreement.
- Franklin's counsel sent notices of the force pooling applications to the addresses of record for the uncommitted working interest owners and also for overriding royalty interest owners.
- Franklin also published notice in a newspaper of general circulation in the county where the wells will be located.

Name	Ownership	Date	Proposal	Follow Up
	Type	Proposal	Letter	
		Letter Sent	Received	
Cavalry Resources, LLC	WIO	2/14/2024	2/21/2024	Negotiating JOA
MRC Permian Company	WIO	2/14/2024	2/21/2024	Offered acreage trade without providing anything of value. No benefit in entertaining the trade with FMEs strong majority ownership.
Loma Hombre Energy, LLC	WIO	2/14/2024	2/20/2024	Elected to Participate
DSD Energy II, LLC	WIO	2/14/2024	2/17/2024	Negotiating JOA
Axis Energy Corporation	WIO	2/14/2024	2/20/2024	Elected to Participate

EXHIBIT A-17-e

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24459

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate wells thereon.
 - 2. Franklin seeks to dedicate the spacing unit to the following wells:
 - a. **Rope State Com 303H** well to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 18; and
 - b. **Rope State Com 304H** and **Rope State Com 604H** wells to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 18.
 - 3. The producing area for the wells is expected to be orthodox.

- 4. The completed interval for the **Rope State Com 303H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC.
- 5. This proposed horizontal spacing unit will partially overlap with the following existing Bone Spring spacing units:
 - a. A 40-acre spacing unit comprised of the NE/4 NE/4 (Unit A) of Section 18, dedicated to Mack Energy Corporation's Leo State #001H well (API 30-025-40243);
 - b. A 40-acre vertical spacing unit comprised of the SE/4 NE/4 (Unit H) of Section
 18, dedicated to Mack Energy Corporation's Leo State #007H well (API 30-025-41033);
 - c. A 40-acre vertical spacing unit comprised of the NW/4 SE/4 (Unit J) of Section 18, dedicated to Mack Energy Corporation's Black Jack State #002H well (API 30-025-41134);
 - d. A 40-acre vertical spacing unit comprised of the NE/4 SE/4 (Unit I) of Section 18, dedicated to Mack Energy Corporation's Black Jack State #001H well (API 30-025-40533);
 - e. A 40-acre vertical spacing unit comprised of the SE/4 SE/4 (Unit P) of Section 18, dedicated to Mack Energy Corporation's Black Jack State #003H well (API 30-025-41748);
 - f. A 160-acre horizontal spacing unit comprised of the W/2 E/2 of Section 19, dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #003H well (API 30-025-41050);

- g. A 160-acre horizontal spacing unit comprised of the E/2 E/2 of Section 19,
 dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com
 #002H well (API 30-025-41094);
- h. A 160-acre horizontal spacing unit comprised of the W/2 E/2 of Section 30, dedicated to Matador Production Company's Albatross State Com #002H well (API 30-025-41544); and
- A 160-acre horizontal spacing unit comprised of the E/2 E/2 of Section 30, dedicated to Matador Production Company's Albatross State Com #001H well (API 30-025-41809).
- 6. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
- 7. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on May 2, 2024 and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the E/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico;
 - B. Approving, to the extent necessary, the proposed overlapping spacing unit;
 - C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

- D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.

Deana M. Bennett

Yarithza Peña

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yarithza.pena@modrall.com

Attorneys for Franklin Mountain Energy 3, LLC

CASE NO. 24459: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the following wells: Rope State Com 303H well to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 18; and Rope State Com 304H and Rope State Com 604H wells to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 18. The producing area for the wells is expected to be orthodox. The completed interval for the Rope State Com 303H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. The proposed horizontal spacing unit will partially overlap with the following existing Bone Spring spacing units:

- A 40-acre spacing unit comprised of the NE/4 NE/4 (Unit A) of Section 18, dedicated to Mack Energy Corporation's Leo State #001H well (API 30-025-40243);
- A 40-acre vertical spacing unit comprised of the SE/4 NE/4 (Unit H) of Section 18, dedicated to Mack Energy Corporation's Leo State #007H well (API 30-025-41033);
- A 40-acre vertical spacing unit comprised of the NW/4 SE/4 (Unit J) of Section 18, dedicated to Mack Energy Corporation's Black Jack State #002H well (API 30-025-41134);
- A 40-acre vertical spacing unit comprised of the NE/4 SE/4 (Unit I) of Section 18, dedicated to Mack Energy Corporation's Black Jack State #001H well (API 30-025-40533);
- A 40-acre vertical spacing unit comprised of the SE/4 SE/4 (Unit P) of Section 18, dedicated to Mack Energy Corporation's Black Jack State #003H well (API 30-025-41748);
- A 160-acre horizontal spacing unit comprised of the W/2 E/2 of Section 19, dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #003H well (API 30-025-41050);
- A 160-acre horizontal spacing unit comprised of the E/2 E/2 of Section 19, dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #002H well (API 30-025-41094);
- A 160-acre horizontal spacing unit comprised of the W/2 E/2 of Section 30, dedicated to Matador Production Company's Albatross State Com #002H well (API 30-025-41544); and
- A 160-acre horizontal spacing unit comprised of the E/2 E/2 of Section 30, dedicated to Matador Production Company's Albatross State Com #001H well (API 30-025-41809).

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles west of Hobbs, New Mexico.

eived b C-10	•	1/13/2024 1			State of Nev				Revis	Page 101 o sed July 9, 2024	
			En			al Resources Depart	tment				
Submit Electronically Via OCD Permitting					CONSERVA	ION DIVISION		a 1		☐ Initial Submittal	
							Submitt Type:	M Amended Rep	oort		
									☐ As Drilled		
					WELL LOCAT	TION INFORMATION	<u> </u>				
)-025-53338	3	Pool Code	97930		Pool Name WC-025 G-06 S18	83518A, BONI	E SPRING			
	y Code 336097		Property N		ROPE	STATE COM			Well Number 303		
OGRII) No. 331595	;	Operator N	lame	FRANKLIN MOU	NTAIN ENERGY 3, I	LLC		Ground Level El		
Surface		State ☐ Fee ☐	l Tribal □ Fe	deral		Mineral Owner: 🛭] State ☐ Fee	☐ Tribal [
					Surfa	ace Location					
UL P	Section 30	Township 18S	Range 35E	Lot	Ft. from N/S 338 SOUTH	Ft. from E/W 1193 EAST	Latitude (N 32.7123		Longitude (NAD 83) -103.492080°	County LEA	
					Bottom	Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83)	Longitude (NAD 83)	County	
В	18	18S	35E		100 NORTH	1490 EAST	32.7548	326°	-103.493171°	LEA	
D 1	. 1 .	I cu D c	* *** 11	D.C.	W/ 11 A DI		II 's GVAD	C 1:	1 0.1		
	ted Acres	Infill or Defi	ning Well	Definin	g Well API	Overlapping Spacin	ng Unit (Y/N)	Consolid	dation Code		
640 Order Numbers. Pending					Well setbacks are u	nder Common (Ownership	P p: XIYes □No			
			<u> </u>		Vials O	ff Point (VOP)			<u> </u>		
UL	Section	Township	Range	Lot	Ft. from N/S	ff Point (KOP) Ft. from E/W	Latitude (N	AD 83)	Longitude (NAD 83)	County	
О	30	18S	35E		53 SOUTH	1586 EAST	32.7116		-103.493356°	LEA	
		i			1	ke Point (FTP)					
UL O	Section 30	Township 18S	Range 35E	Lot	Ft. from N/S 622 SOUTH	Ft. from E/W 1514 EAST	Latitude (N 32.713)	´ I	Longitude (NAD 83) -103.493127°	County LEA	
					Last Ta	Take Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83)	Longitude (NAD 83)	County	
В	18	18S	35E		100 NORTH	1490 EAST	32.7548	326°	-103.493171°	LEA	
Unitize	ed Area or Ar	ea of Uniform l	Interest	Spacing	g Unit Type 🛛 Horiz	contal Vertical	Grou	nd Floor E	Elevation:		
OPER.	ATOR CERT	TIFICATIONS				SURVEYOR CERTIF	FICATIONS				
my know organiza includin	vledge and beli ution either ow g the proposed	ief , and, if the we ns a working inter l bottom hole loca	ll is a vertical o rest or unleased tion or has a riş	r directional mineral inte ght to drill th	erest in the land his well at this	I hereby certify that the w surveys made by me or un my belief.	vell location shown nder my supervision	on this plant on, and MEX	t was plotted from the fie the same is true and corr	ld notes of actual ect to the best of	
location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.							Z X	23/18/2			
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the arget pool or formation) in which any part of the well's completed interval of the kell's completed interval of the kell's completed or obtained a compulsory pooling order from the division.							1,00	8-27- ONA L	24 July 50 10 10 10 10 10 10 10 10 10 10 10 10 10		
	charly ve	bay	8/29/2	2024				ONA L			
Signatur	e (Date			Signature and Seal of Prof	essional Surveyor				
—	Overbey					23782	February 2				
Printed 1	Name					Certificate Number	Date of Surve	ey			
roverbe	ey@fmellc.co	om									

Email Address

Sheet 2 of 2

Released to Imaging: 11/14/2024 9:03:52 AM

= DRILLING SPACING UNIT

Well Number Property Name Drawn By Revised By ROPE STATE COM 303H N.R. 02-23-24 REV: 1 L.T.T. 08-27-24 (UPDATE WELLBORE & FORMAT) RR34 35 LATITUDE = 32°42'44.63" (32.712398° LATITUDE = 32°42'41.83" (32.711621°) E F_{i} N89°50'52"W - 5226.42" LONGITUDE = -103°29'31.49" (-103.492080° LONGITUDE = -103°29'36.08" (-103.493356°) NAD 27 (SURFACE HOLE LOCATION) NAD 27 (KICK OFF POINT) LTP/BHL LATITUDE = 32°42'44.19" (32.712274°) LATITUDE = 32°42'41.39" (32.711497°) LONGITUDE = -103°29'29.71" (-103.491587° 100' FNL 1490' FEL LONGITUDE = -103°29'34.30" (-103.492862°) LOT 1 NO0*25*18"W STATE PLANE NAD 83 (N.M. EAST) STATE PLANE NAD 83 (N.M. EAST) NOO:20'48" N: 623928.29' E: 800083.30 N: 623642.52' E: 799693.30' 2650.24 2644.91 STATE PLANE NAD 27 (N.M. STATE PLANE NAD 27 (N.M N: 623578.20' E: 758513.5 N: 623863.97' E: 758903.5 NAD 83 (LTP/BHL) NAD 83 (LP/FTP) LATITUDE = 32°42'47.46" (32.713184°) LOT 2 LATITUDE = 32°45'17.37" (32.754826°) LONGITUDE = -103°29'35.26" (-103.493127 LONGITUDE = -103°29'35.41" (-103.493171° NAD 27 (LP/FTP) NAD 27 (LTP/BHL) 18 LATITUDE = 32°42'47.01" (32.713060°) LATITUDE = 32°45'16.93" (32.754702°) LONGITUDE = -103°29'33.48" (-103.492633 LONGITUDE = -103°29'33.63" (-103.492675°) STATE PLANE NAD 83 (N.M. EAST) STATE PLANE NAD 83 (N.M. EAST) NOO"17"55"W 2647.91" N: 624211.68' E: 799759.15 N: 639362.31' E: 799625.58 LOT 3 NO027'34"W STATE PLANE NAD 27 (N.M. EAST STATE PLANE NAD 27 (N.M. EAST) N: 624147.34' E: 758579.43 N: 639297.50' E: 758446.29 LOT 4 N89°54'23"W - 5237.28 LOT 1 622' FSL 1514' FEL Section Line 5289.66 5291. 15153.68 1/16 LOT 2 19 338' FSL 1193' FEL W.. ZO. 11.00N **\\00.16'43"W** LOT 3 LOT 4 KOP 53' FSL 1586' FFI N89°55'29"W - 5236.78 Section Line NOO'17'51"W 2644.77' LOT 1 <u>Detail</u> "A" No Scale 20 5287. LOT 2 30 V00"414"W NOTE: LINE TABLE Distances referenced on plat to section lines are perpendicular. Basis of Bearings is a Transverse LOT 3 VOO"23"11"W LINE **DIRECTION LENGTH** Mercator Projection with a Central S54°00'40"W 483.57 L1 Meridian of W103°53'00" (NAD 83) Section breakdown information for L2 N06°50'34"E 573.05 See Detail "A this plan may be obtained from Uintah Engineering and Land Surveying. LOT 4 = SURFACE HOLE LOCATION = KICK OFF POINT/LANDING N89°51'48"W N89°52'25"W POINT/FIRST TAKE POINT 2601.02" 2645.47 = LAST TAKE POINT/ BOTTOM HOLE LOCATION \triangle = SECTION CORNER LOCATED \triangle = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)

SCALE

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<u>C-10</u>	_		Er			w Mexico al Resources Depart FION DIVISION	tment		Revis	sed July 9, 2024
	Electronical D Permitting			OIL	CONSERVA	HON DIVISION			☐ Initial Submit	tal
								Submittal Type:	I ☑ Amended Rep	oort
								Type.	☐ As Drilled	
			•		WELL LOCAT	ΓΙΟΝ INFORMATION	ſ	•		
API Nu	ımber)-025-53338	8	Pool Code		960	Pool Name			AIRSTRIP, BONE	SPRING
Propert	y Code 336097		Property N	lame	ROPE	STATE COM			Well Number 303	H
OGRIE	No. 331595	•	Operator N	lame	FRANKLIN MOL	JNTAIN ENERGY 3, I	LC		Ground Level Ele 3939	
Surface		State □ Fee □] Tribal □ Fe			Mineral Owner: 🛚		☐ Tribal ☐		7.3
					Surf	ace Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) I	Longitude (NAD 83)	County
P	30	18S	35E		338 SOUTH	1193 EAST	32.7123	398°	-103.492080°	LEA
					Bottom	Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	· 1	Longitude (NAD 83)	County
В	18	18S	35E		100 NORTH	1490 EAST	32.7548	326°	-103.493171°	LEA
							1			
	ted Acres	Infill or Defi	ning Well	Definin	ng Well API	Overlapping Spacin	ng Unit (Y/N)	Consolida		
	320 Order Numbers. Pending					Y Y	1 0	2 1:	P	
Order	Numbers.	Pendin	g			Well setbacks are u	nder Common (Jwnersnip:	LX Yes LINO	
					Kick O	Off Point (KOP)				1
UL O	Section 30	Township 18S	Range 35E	Lot	Ft. from N/S 53 SOUTH	Ft. from E/W 1586 EAST	Latitude (N. 32.7116		Longitude (NAD 83) -103.493356°	County LEA
					First Ta	ake Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) I	Longitude (NAD 83)	County
О	30	18S	35E		622 SOUTH	1514 EAST	32.7131	184°	-103.493127°	LEA
	<u>.</u>				Last Ta	ake Point (LTP)		<u>'</u>		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	′	Longitude (NAD 83)	1
В	18	18S	35E		100 NORTH	1490 EAST	32.7548	326°	-103.493171°	LEA
Unitize	d Area or A	rea of Uniform	Interest	Spacing	g Unit Type 🛚 Horiz	zontal Vertical	Grou	nd Floor Ele	evation:	
OPERA	ATOR CERT	TIFICATIONS				SURVEYOR CERTIF	FICATIONS			
my know	vledge and beli	ief, and, if the we	ll is a vertical o	r directional		I hereby certify that the w surveys made by me or ur				
includin	g the proposea	ns a working inter l bottom hole loca	tion or has a rig	ght to drill th	his well at this	my belief.	QF	MEX	50	
interest,	or to a volunte	ary pooling agree			or unleased mineral ng order heretofore		1		٥ ١	
entered by the division.							Z /	23/18/2	N _K	
					n has received the ased mineral interest		Van			
in each i interval		rget pool or forma l ox obtaine <u>d a co</u>			he well's completed m the division.		1,00	8-27-2	J. P.	
	char ver	. \	8/29/2					ONAL	,	
Signa ur	CA. SALE	- P	Date			Signature and Seal of Prof	essional Surveyor			
Rachas	1 Overbey					23782	February 2	1 2024		
Printed 1						Certificate Number	Date of Surve			
	ev@fmellc.co	om								

Email Address

= DRILLING SPACING UNIT

Received by OCD: 11/13/2024 10:23:06 PM Page 104 of 285 Well Number Property Name Drawn By Revised By ROPE STATE COM 303H N.R. 02-23-24 REV: 1 L.T.T. 08-27-24 (UPDATE WELLBORE & FORMAT) RR34 35 LATITUDE = 32°42'44.63" (32.712398° LATITUDE = 32°42'41.83" (32.711621°) E F_{i} N89°50'52"W - 5226.42" LONGITUDE = -103°29'31.49" (-103.492080° LONGITUDE = -103°29'36.08" (-103.493356°) NAD 27 (SURFACE HOLE LOCATION) NAD 27 (KICK OFF POINT) LTP/BHL LATITUDE = 32°42'44.19" (32.712274°) LATITUDE = 32°42'41.39" (32.711497°) 100' FNL 1490' FEL LONGITUDE = -103°29'29.71" (-103.491587° LONGITUDE = -103°29'34.30" (-103.492862°) LOT 1 N00.25'18"W STATE PLANE NAD 83 (N.M. EAST) STATE PLANE NAD 83 (N.M. EAST) NOO:20'48" N: 623928.29' E: 800083.30 N: 623642.52' E: 799693.30' 2650.24 2644.91 STATE PLANE NAD 27 (N.M. STATE PLANE NAD 27 (N.M N: 623578.20' E: 758513.5 N: 623863.97' E: 758903.5 NAD 83 (LTP/BHL) NAD 83 (LP/FTP) LATITUDE = 32°42'47.46" (32.713184°) LOT 2 LATITUDE = 32°45'17.37" (32.754826°) LONGITUDE = -103°29'35.26" (-103.493127 LONGITUDE = -103°29'35.41" (-103.493171° NAD 27 (LP/FTP) NAD 27 (LTP/BHL) 18 LATITUDE = 32°42'47.01" (32.713060°) LATITUDE = 32°45'16.93" (32.754702°) LONGITUDE = -103°29'33.48" (-103.492633 LONGITUDE = -103°29'33.63" (-103.492675°) STATE PLANE NAD 83 (N.M. EAST) STATE PLANE NAD 83 (N.M. EAST) NOO"17"55"W 2647.91" N: 624211.68' E: 799759.15 N: 639362.31' E: 799625.58 LOT 3 NO027'34"W STATE PLANE NAD 27 (N.M. EAST STATE PLANE NAD 27 (N.M. EAST) N: 624147.34' E: 758579.43 N: 639297.50' E: 758446.29 LOT 4 N89°54'23"W - 5237.28 LOT 1 622' FSL 1514' FEL Section Line 5289.66 5291. 15153.68 1/16 LOT 2 19 338' FSL 1193' FEL NO075'42"W W.. ZO. 11.00N **\\00.16'43"W** LOT 3 LOT 4 KOP 53' FSL 1586' FFI N89°55'29"W - 5236.78 Section Line NOO'17'51"W 2644.77' LOT 1 <u>Detail</u> "A" No Scale 20 5287. LOT 2 30 V00"414"W NOTE: LINE TABLE Distances referenced on plat to section lines are perpendicular. Basis of Bearings is a Transverse LOT 3 VOO*23*11"W LINE **DIRECTION LENGTH** Mercator Projection with a Central S54°00'40"W 483.57 L1 Meridian of W103°53'00" (NAD 83) Section breakdown information for L2 N06°50'34"E 573.05 See Detail "A this plan may be obtained from Uintah Engineering and Land Surveying. LOT 4 = SURFACE HOLE LOCATION = KICK OFF POINT/LANDING N89°51'48"W N89°52'25"W POINT/FIRST TAKE POINT 2601.02" 2645.47 = LAST TAKE POINT/ BOTTOM HOLE LOCATION \triangle = SECTION CORNER LOCATED \triangle = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)

SCALE

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Sheet 2 of 2

C-102 Submit Electronically				En			ral Resourc	Mexico Resources Department ON DIVISION		Revised July		sed July 9, 2024
Via OCD Permitting										Submitta	al Initial Submit	
										Type:	☑ Amended Rep	port
ļ						WELLLOCA	☐ As Drilled					
١	API Nur	mhar		Pool Code		WELL LOCA	Pool Name					
I		30-025-533	339	rooi Code	97930			25 G-06 S183	518A, BONI	E SPRINC	j	
	Property	Code 336097		Property Na	ame	ROP.	E STATE CO)M			Well Number	ŀН
I	OGRID			Operator Na	ame						Ground Level Ele	evation
I		331595				FRANKLIN MO					3938	3.8'
	Surface	Owner: LXI S	State Fee	Tribal Fed	leral		Minera	al Owner: 🛛 S	State Fee	∐ Tribal L	Federal	
						Sur	face Location	1				
	UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from		Latitude (N		Longitude (NAD 83)	County
	P	30	18S	35E		338 SOUTH	H 107	3 EAST	32.7123	396°	-103.491690°	LEA
				1	1		m Hole Locat	ion	1			
	UL	Section	Township	Range	Lot	Ft. from N/S 100 NORTH	Ft. from		Latitude (N		Longitude (NAD 83) -103.489496°	County
I	В	18	18S	35E		100 NORTE	360) EAST	32.7548	80/	-103.489496°	LEA
1												
	Dedicate	ed Acres	Infill or Defir	iing Well	Defining	g Well API	Overlap	pping Spacing	Unit (Y/N)	Consolid	lation Code	
I		40					777 11	Wall astheda are under Common Ourombin Wyos FINe				
l	Order N	umbers. I	Pending				Well setbacks are under Common Ownership: □XYes □No					
						Kick (Off Point (K0	OP)				
I	UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from		Latitude (N	′	Longitude (NAD 83)	County
	P	30	18S	35E		54 SOUTH	43	1 EAST	32.7116	605°	-103.489601°	LEA
						First T	Take Point (F	ГР)				
	UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from		Latitude (N		Longitude (NAD 83)	County
	P	30	18S	35E		625 SOUTH	383	385 EAST 32.713175° -103.489456°			LEA	
1				1		1	Cake Point (L					
	UL B	Section 18	Township 18S	Range 35E	Lot	Ft. from N/S 100 NORTH	Ft. from	n E/W D EAST	Latitude (N 32.7548	′	Longitude (NAD 83) -103.489496°	County LEA
	В	16	165	33E		100 NOKII	1 300		32.7340	507	-103.489490	LEA
1					Τ							
	Unitized	l Area or Are	ea of Uniform I	aterest	Spacing	Unit Type 🛛 Hor	nzontal □ Ve	tical	Groui	nd Floor E	levation:	
					•		_					
	OPERA'	TOR CERT	IFICATIONS				SURVEY	OR CERTIFIC	CATIONS			
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore						I hereby cer surveys mad my belief.	tify that the well le by me or unde	l location shower my supervision	on uns place on abdulate	t was plotted from the fiel the same is true and corre	ld notes of actual ect to the best of	
entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the face people of pormation) in which any part of the well's completed								Tan C	23/8/2 8-27-2	24 24		
interval will be facated ox obtained a compulsory pooling order from the division.							0,1	ONAL	50			
	Signature	Nation		8/29/2 Date	024		Signature an	d Seal of Profess	sional Surveyor			
			/	200								
1		Overbey					23782		February 2			
	Printed N	aille					Certificate N	umber	Date of Surve	zy .		
	roverbey Email Add	y@fmellc.co	m									
1	Linen Au						1					

= DRILLING SPACING UNIT

Received by OCD: 11/13/2024 10:23:06 PM Page 106 of 285 Well Number Property Name Drawn By Revised By ROPE STATE COM 304H N.R. 02-23-24 REV: 1 L.T.T. 08-27-24 (UPDATE WELLBORE & FORMAT) RR34 35 E F_{i} N89°50'52"W - 5226.42' LTP/BHĽ NAD 83 (SURFACE HOLE LOCATION) 100' LATITUDE = 32°42'44.63" (32.712396°) LOT 1 NOO:20'48"W NOO:25'18"W LONGITUDE = -103°29'30.09" (-103.491690°) 2650.24 2644.91 NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°42'44.18" (32.712272°) LONGITUDE = -103°29'28.31" (-103.491197° STATE PLANE NAD 83 (N.M. EAST) N: 623928.75' E: 800203.28' LOT 2 STATE PLANE NAD 27 (N.M. EAST) N: 623864.44' E: 759023.55 18 NAD 83 (KICK OFF POINT) LATITUDE = 32°42'41.78" (32.711605°) LONGITUDE = -103°29'22.56" (-103.489601° NOO"17"55"W 2647.91" LOT 3 NAD 27 (KICK OFF POINT) *NOO27'34"W* LATITUDE = 32°42'41.33" (32.711481°) LONGITUDE = -103°29'20.79" (-103.489107°) STATE PLANE NAD 83 (N.M. EAST) N: 623646.02' E: 800848.28' STATE PLANE NAD 27 (N.M. EAST) LOT 4 N: 623581.74' E: 759668.54' NAD 83 (LP/FTP) LATITUDE = 32°42'47.43" (32.713175°) LONGITUDE = -103°29'22.04" (-103.489456°) N89°54'23"W - 5237.28 NAD 27 (LP/FTP) LATITUDE = 32°42'46.98" (32.713051°) LOT 1 LONGITUDE = -103°29'20.27" (-103.488963°) STATE PLANE NAD 83 (N.M. EAST) N: 624217.58' E: 800888.25 5289.66 STATE PLANE NAD 27 (N.M. EAST NO075'32"W 5291. N: 624153.28' E: 759708.52 LOT 2 NAD 83 (LTP/BHL) LATITUDE = 32°45'17.30" (32.754807' LONGITUDE = -103°29'22.18" (-103.489496° 19 NAD 27 (LTP/BHL) N.CO.17.00N Ź LATITUDE = 32°45'16.86" (32.754683°) LONGITUDE = -103°29'20.40" (-103.489001° LOT 3 STATE PLANE NAD 83 (N.M. EAST) N0076 N: 639364.11' E: 800755.4 STATE PLANE NAD 27 (N.M. EAST) N: 639299.34' E: 759576.16 LOT 4 N89°55'29"W - 5236.78 LOT 1 N0017,51"W 20 LINE TABLE 5287. LOT 2 LINE DIRECTION **LENGTH** L1 S66°05'13"E 704.36 30 V00"414"W N0414'37"E 573.05 L2 NOTE: Distances referenced on plat to section LOT 3 lines are perpendicular. NOO°23'11"W 2647.64' Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83) Section breakdown information for LP/FTP 625' FSL 385' FEL this plan may be obtained from Uintah Engineering and Land Surveying. LOT 4 SHL = SURFACE HOLE LOCATION = KICK OFF POINT/LANDING N89°51'48"W N89°52'25"W POINT/FIRST TAKE POINT 2601.02" 2645.47 = LAST TAKE POINT/ 431' FEL BOTTOM HOLE LOCATION lacktriangle = Section corner located RE-ESTABLISHED. (Not Set on Ground.)

SCALE

Sheet 2 of 2

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<u>C-10</u> 2	2		En	ergy, Mi	State of Nonerals & Natur	ew Mexico ral Resources Depart	Revis	sed July 9, 2024			
	Electronicall	у		OIL	CONSERVA	ATION DIVISION			☐ Initial Submit	tal	
Via OCE) Permitting							Submitt			
								Type:	☐ As Drilled)OIT	
					WELL LOCA	ATION INFORMATION			L As Dimed		
API Nu	mber		Pool Code			Pool Name			LINGTON DOLLE	CDDDIG	
Duomonts	30-025-533	339	Dramanty M		60				AIRSTRIP, BONE	SPRING	
Property	336097		Property Na	ame	ROP	E STATE COM			Well Number 304	H	
OGRID	No. 331595		Operator N	ame	FRANKLIN MO	UNTAIN ENERGY 3, L	LC		Ground Level El		
Surface	Owner: 🛚 S	State Fee	Tribal 🗆 Fee	leral		Mineral Owner: 🛛	State □ Fee [□ Tribal [☐ Federal		
					Sur	rface Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.	AD 83)	Longitude (NAD 83)	County	
P	30	18S	35E		338 SOUTH	H 1073 EAST	32.7123	′ 1	-103.491690°	LEA	
					Botto	l m Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.	AD 83)	Longitude (NAD 83)	County	
В	18	18S	35E		100 NORTH	H 360 EAST	32.7548	807°	-103.489496°	LEA	
	l	1									
Dedicat	ed Acres	Infill or Defin	ning Well	Defining	g Well API	Overlapping Spacin	g Unit (Y/N)	Consolio	dation Code		
3	20					Y			P		
Order N	Numbers.]	Pending				Well setbacks are under Common Ownership:					
					Kick	Off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.	AD 83)	Longitude (NAD 83)	County	
P	30	188	35E		54 SOUTH	431 EAST	32.7116		-103.489601°	LEA	
					First 7	 Γake Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.	AD 83)	Longitude (NAD 83)	County	
P	30	18S	35E		625 SOUTH	H 385 EAST	32.713175°		-103.489456°	LEA	
					Last T	Take Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.	AD 83)	Longitude (NAD 83)	County	
В	18	18S	35E		100 NORTH	H 360 EAST	32.7548	807°	-103.489496°	LEA	
· ·				Ι							
Unitized	d Area or Ar	ea of Uniform I	nterest	Spacing	Unit Type 🛛 Hor	rizontal Vertical	Grour	nd Floor E	levation:		
OPED 4	TOD CERT	IEI GA TION IG				GUIDLIEUGD GEDINE	ICA TIONG				
OPERA	TOR CERT	IFICATIONS				SURVEYOR CERTIF					
		e information conte ef , and, if the well			iplete to the best of well, that this	I hereby certify that the we surveys made by me or un					
organiza	tion either owi	ns a working inter	est or unleased	mineral inte	rest in the land	my belief.	AUL		MEL		
including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral								N INEX	(C) (C)		
interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.								227/92			
If this well is a horizontal well, I further certify that this organization has received the							% /	115			
consent of at least one lessee or owner of a working interest or unleased mineral interest							7	8-27-	24		
in each tract (in the target pool or formation) in which any part of the well's completed interval with be occupied or obtained a compulsory pooling order from the division.							1.00	ONAL	SUP		
X	har ve	bay .	8/29/2	024				VNAL			
Signature			Date			Signature and Seal of Profe	ssional Surveyor				
Rachael	Overbey					23782	February 2	1, 2024			
Printed N	lame					Certificate Number	Date of Surve	y			
roverbe	y@fmellc.co	om				_					

Received by OCD: 11/13/2024 10:23:06 PM Page 108 of 285 Well Number Property Name Drawn By Revised By ROPE STATE COM 304H N.R. 02-23-24 REV: 1 L.T.T. 08-27-24 (UPDATE WELLBORE & FORMAT) RR34 35 E F_{i} N89°50'52"W - 5226.42 LTP/BHĽ NAD 83 (SURFACE HOLE LOCATION) 100' FNL LATITUDE = 32°42'44.63" (32.712396°) LOT 1 NOO:20'48"W 360' FEL N.,81, LONGITUDE = -103°29'30.09" (-103.491690°) 2650.24 2644.91 NAD 27 (SURFACE HOLE LOCATION) NO0'25'1 LATITUDE = 32°42'44.18" (32.712272°) LONGITUDE = -103°29'28.31" (-103.491197° STATE PLANE NAD 83 (N.M. EAST) N: 623928.75' E: 800203.28' LOT 2 STATE PLANE NAD 27 (N.M. EAST) N: 623864.44' E: 759023.55 18 NAD 83 (KICK OFF POINT) LATITUDE = 32°42'41.78" (32.711605°) LONGITUDE = -103°29'22.56" (-103.489601° NOO"17"55"W 2647.91" LOT 3 NAD 27 (KICK OFF POINT) *NOO27'34"W* LATITUDE = 32°42'41.33" (32.711481°) LONGITUDE = -103°29'20.79" (-103.489107°) STATE PLANE NAD 83 (N.M. EAST) N: 623646.02' E: 800848.28' STATE PLANE NAD 27 (N.M. EAST) LOT 4 N: 623581.74' E: 759668.54' NAD 83 (LP/FTP) LATITUDE = 32°42'47.43" (32.713175°) LONGITUDE = -103°29'22.04" (-103.489456°) N89°54'23"W - 5237.28 NAD 27 (LP/FTP) LATITUDE = 32°42'46.98" (32.713051°) LOT 1 LONGITUDE = -103°29'20.27" (-103.488963°) STATE PLANE NAD 83 (N.M. EAST) N: 624217.58' E: 800888.25 5289.66 STATE PLANE NAD 27 (N.M. EAST NO075'32"W 5291. N: 624153.28' E: 759708.52 LOT 2 NAD 83 (LTP/BHL) LATITUDE = 32°45'17.30" (32.754807' LONGITUDE = -103°29'22.18" (-103.489496° 19 NAD 27 (LTP/BHL) N.CO.17.00N Ź LATITUDE = 32°45'16.86" (32.754683°) LONGITUDE = -103°29'20.40" (-103.489001° LOT 3 STATE PLANE NAD 83 (N.M. EAST) N0076 N: 639364.11' E: 800755.4 STATE PLANE NAD 27 (N.M. EAST) N: 639299.34' E: 759576.16 LOT 4 N89°55'29"W - 5236.78 LOT 1 N0017,51"W 20 LINE TABLE 5287. LOT 2 LINE DIRECTION **LENGTH** L1 S66°05'13"E 704.36 30 V00"414"W N0414'37"E 573.05 L2 NOTE: Distances referenced on plat to section LOT 3 lines are perpendicular. NOO°23'11"W 2647.64' Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83) Section breakdown information for this plan may be obtained from Uintah Engineering and Land Surveying. LOT 4 = SURFACE HOLE LOCATION = KICK OFF POINT/LANDING N89°51'48"W N89°52'25"W POINT/FIRST TAKE POINT 2601.02" 2645.47 = LAST TAKE POINT/ 431' FEL BOTTOM HOLE LOCATION lacktriangle = Section corner located RE-ESTABLISHED. (Not Set on Ground.) Sheet 2 of 2 = DRILLING SPACING UNIT SCALE

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C-102 Submit Electronically Via OCD Permitting				ergy, Miı		w Mexico al Resources Department TION DIVISION Initial Submittal Managed Resert				tal	
									Type:	☐ As Drilled	oort
L						WELL LOCA	ATION INFORMATION				
API Number Pool Code P					Pool Name						
ŀ		30-025-533	344	Down A N	97930		WC-025 G-06 S18	3518A, BONE	E SPRING		
	Property	336097		Property Na	ame	ROP	E STATE COM			Well Number 604	Н
	OGRID	No. 331595		Operator N	ame F	FRANKLIN MO	OUNTAIN ENERGY 3, L	LC		Ground Level Ele 3939	
ŀ	Surface		State	I Tribal □ Fed		1011/11211/1/10	Mineral Owner:		☐ Tribal ☐		7.1
L										<u> </u>	
Γ	Surface Location										
	UL P	Section 30	Township 18S	Range 35E	Lot	Ft. from N/S 338 SOUTH	Ft. from E/W 1133 EAST	Latitude (N. 32.7123	· 1	Longitude (NAD 83) -103.491885°	County LEA
l						Botto	m Hole Location				
ſ	UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.	AD 83) I	Longitude (NAD 83)	County
	A	18	18S	35E		100 NORTH	H 925 EAST	32.7548		-103.491333°	LEA
L						1		-			
	Dedicat	ed Acres	Infill or Defin	ning Well	Defining	; Well API	Overlapping Spacin	g Unit (Y/N)	Consolida	ntion Code	
640						Y		P			
Į	Order N	umbers.	Pendin	g			Well setbacks are un	nder Common (Ownership:	XYes □No	
						Kick	Off Point (KOP)				
	UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.	AD 83) I	Longitude (NAD 83)	County
	P	30	18S	35E		46 SOUTH	927 EAST	32.7115	592°	-103.491214°	LEA
						First 7	Γake Point (FTP)				
	UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.		Longitude (NAD 83)	County
	Р	30	18S	35E		619 SOUTH		32.7131	100"	-103.491218°	LEA
ſ	TIT	G 4:	T 1:	ъ	T.,	1	Take Point (LTP)	1 1 .01	4D 02) I		C .
	UL A	Section 18	Township 18S	Range 35E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W H 925 EAST	Latitude (N. 32.7548		Longitude (NAD 83) -103.491333°	LEA
L											
ſ	Unitized	d Area or Ar	ea of Uniform I	nterest	Spacing	Unit Type 🛛 Hor	rizontal 🗆 Vertical	Grour	nd Floor Ele	evation:	
Į											
ſ	OPERA	TOR CERT	IFICATIONS				SURVEYOR CERTIF	ICATIONS			
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore				I hereby certify that the wasurveys made by me or un my belief.	ell location show der my sup visio	on this plan n, abd light p	was plotted from the fiel ye some is true and corre	d notes of actual ect to the best of			
	entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each traction in which any part of the well's completed interval will be decated or obtained a compulsory pooling order from the division.										
	Jac	harlyer		8/29/2	024				ONAL		
ĺ	Signature			Date			Signature and Seal of Profe	essional Surveyor			
1	Rachael	Overbey					23782	February 2	1, 2024		
	Printed N	ame					Certificate Number	Date of Surve	ey		
	roverbe	y@fmellc.co	m				_				
	Email Ad	dress	· · · · · ·								

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

(Not Set on Ground.)

= DRILLING SPACING UNIT

Received by OCD: 11/13/2024 10:23:06 PM Page 110 of 285 Well Number Property Name Drawn By Revised By ROPE STATE COM 604H N.R. 02-23-24 REV: 1 L.T.T. 08-27-24 (UPDATE WELLBORE & FORMAT) RR34 35 LATITUDE = 32°42'44.63" (32.712397 LATITUDE = 32°42'41.73" (32.711592°) \boldsymbol{E} F_{i} N89°50'52"W - 5226.42 LONGITUDE = -103°29'30.79" (-103.491885° LONGITUDE = -103°29'28.37" (-103.491214°) NAD 27 (SURFACE HOLE LOCATION) NAD 27 (KICK OFF POINT) LTP/BHL LATITUDE = 32°42'44.18" (32.712273°) LATITUDE = 32°42'41.28" (32.711468°) LONGITUDE = -103°29'29.01" (-103.491392° LONGITUDE = -103°29'26.59" (-103.490720°) NOO*25'18"W 2644.91' LOT 1 STATE PLANE NAD 83 (N.M. EAST) STATE PLANE NAD 83 (N.M. EAST) NOO:20'48" N: 623928.52' E: 800143.29 N: 623637.16' E: 800352.28 2650.24 STATE PLANE NAD 27 (N.M. STATE PLANE NAD 27 (N.M. N: 623864.21' E: 758963.56 N: 623572.86' E: 759172.54 NAD 83 (LTP/BHL) NAD 83 (LP/FTP) LATITUDE = 32°42'47.40" (32.713166°) LOT 2 LATITUDE = 32°45'17.34" (32.754816°) LONGITUDE = -103°29'28.38" (-103.491218° LONGITUDE = -103°29'28.80" (-103.491333°) NAD 27 (LP/FTP) NAD 27 (LTP/BHL) 18 LATITUDE = 32°42'46.95" (32.713042°) LATITUDE = 32°45'16.89" (32.754693°) LONGITUDE = -103°29'27.02" (-103.490838°) LONGITUDE = -103°29'26.61" (-103.490724 STATE PLANE NAD 83 (N.M. EAST) STATE PLANE NAD 83 (N.M. EAST) NOO"17"55"W 2647.91" N: 639363.21' E: 800190.51' N: 624210.09' E: 800346.39 LOT 3 NO027'34"W STATE PLANE NAD 27 (N.M. EAST STATE PLANE NAD 27 (N.M. EAST) 2647.99 N: 624145.77' E: 759166.67 N: 639298.42' E: 759011.2 LOT 4 N89°54'23"W - 5237.28 LP /FTP 619' FSL 927' FEL LOT 1 5289.66 NOO'20'46") 15156.38' 5291. LOT 2 19 W.. ZO. 11.00N **\\00.16'43"W** LOT 3 LOT 4 N89°55'29"W - 5236.78 Section Line NOO'17'51"W 2644.77' LOT 1 <u>Det</u>ail "A No Scale 20 5287. LOT 2 30 V00"414"W NOTE: LINE TABLE Distances referenced on plat to section lines are perpendicular. Basis of Bearings is a Transverse LOT 3 VOO"23"11"W LINE **DIRECTION LENGTH** Mercator Projection with a Central S35°24'31"E 358.62 L1 Meridian of W103°53'00" (NAD 83) Section breakdown information for L2 N00°20'45"W 573.05 See Detail "A this plan may be obtained from Uintah Engineering and Land Surveying. LOT 4 = SURFACE HOLE LOCATION = KICK OFF POINT/LANDING N89°51'48"W N89°52'25"W POINT/FIRST TAKE POINT 2601.02 2645.47 = LAST TAKE POINT/ BOTTOM HOLE LOCATION ▲ = SECTION CORNER LOCATED \triangle = SECTION CORNER RE-ESTABLISHED.

SCALE

Sheet 2 of 2

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<u>C-102</u>		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION						Revis	ed July 9, 2024				
Submit Electronically Via OCD Permitting			OIL (ONSERVA	1110	ON DIVISION			☐ Initial Submit	tal			
									Submitta Type:	Amended Rep	ort		
									Type.	☐ As Drilled			
					WELL LOCA	ATIO	N INFORMATION			-			
API Number 30-025-53344			Pool Code	96	50	Poc	ol Name			AIRSTRIP, BONE SPRING			
Property Code 336097			Property Na	ime	ROP	E ST	ATE COM			Well Number 604H			
OGRID No. 331595			Operator Na	ime F	RANKLIN MC	UNT	ΓAIN ENERGY 3, LL	С	Ground Level Elevation 3939.1'				
Surface	Owner: 🔼 S	State Fee	Tribal 🔲 Fed	eral			Mineral Owner: 🛛 S	tate	☐ Tribal [] Federal			
					Su	rface	Location						
UL P	Section 30	Township 18S	Range 35E	Lot	Ft. from N/S 338 SOUTI	Н	Ft. from E/W 1133 EAST	Latitude (N. 32.7123	′	Longitude (NAD 83) -103.491885°	County LEA		
					Botto	m Ho	ole Location						
UL A	Section 18	Township 18S	Range 35E	Lot	Ft. from N/S 100 NORTI	Н	Ft. from E/W 925 EAST	Latitude (N. 32.7548	′ I	Longitude (NAD 83) -103.491333°	County LEA		
							J			l			
Dedicat	ed Acres	Infill or Defin	ning Well	Defining	Well API		Overlapping Spacing	Unit (Y/N)	Consolid	ation Code			
3	20						Y			P			
Order N	lumbers.	Pendin	g				Well setbacks are und	er Common (Ownership	: ∑ Yes □No			
					Kick	Off I	Point (KOP)						
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude (N.	AD 83)	Longitude (NAD 83)	County		
P	30	18S	35E		46 SOUTH	I	927 EAST	32.7115	592°	-103.491214°	LEA		
					First '	Гаке	Point (FTP)						
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude (N.	′ 1	Longitude (NAD 83)	-		
_ B	20	100	2.55	I	C10 COLUMN	т	007 E 4 0E	20 7121	CC0	102 4012100	T T A		

					Kick Oil	roint (ICOI)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
P	30	18S	35E		46 SOUTH	927 EAST	32.711592°	-103.491214°	LEA
						D. I. (EED)			
					First Take	Point (FTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
P	30	18S	35E		619 SOUTH	927 EAST	32.713166°	-103.491218°	LEA
			l						
					Last Take	Point (LTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
A	18	18S	35E		100 NORTH	925 EAST	32.754816°	-103.491333°	LEA

Spacing Unit Type ${\bf \underline{N}}$ Horizontal ${\bf \square}$ Vertical Unitized Area or Area of Uniform Interest Ground Floor Elevation:

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest (in the target pool or formation) in which any part of the well's completed cated or obtained a compulsory pooling order from the division.

8/29

SURVEYOR CERTIFICATIONS

I hereby certify that the well location show on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the s me is true and correct to the best of my belief.

ONAL

/2024	
-	
	Signature and Seal of Professional Surveyor

23782 February 21, 2024

Rachael Overbey Printed Name

Certificate Number Date of Survey

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

roverbey@fmellc.com Email Address

Signa

(Not Set on Ground.)

= DRILLING SPACING UNIT

Received by OCD: 11/13/2024 10:23:06 PM Page 112 of 285 Well Number Property Name Drawn By Revised By ROPE STATE COM 604H N.R. 02-23-24 REV: 1 L.T.T. 08-27-24 (UPDATE WELLBORE & FORMAT) RR34 35 LATITUDE = 32°42'44.63" (32.712397 LATITUDE = 32°42'41.73" (32.711592°) \boldsymbol{E} F_{i} N89°50'52"W - 5226.42 LONGITUDE = -103°29'30.79" (-103.491885° LONGITUDE = -103°29'28.37" (-103.491214°) NAD 27 (SURFACE HOLE LOCATION) NAD 27 (KICK OFF POINT) LTP/BHL LATITUDE = 32°42'44.18" (32.712273°) LATITUDE = 32°42'41.28" (32.711468°) LONGITUDE = -103°29'29.01" (-103.491392° LONGITUDE = -103°29'26.59" (-103.490720°) NOO*25'18"W 2644.91' LOT 1 STATE PLANE NAD 83 (N.M. EAST) STATE PLANE NAD 83 (N.M. EAST) NOO:20'48" N: 623928.52' E: 800143.29 N: 623637.16' E: 800352.28 2650.24 STATE PLANE NAD 27 (N.M. STATE PLANE NAD 27 (N.M. N: 623864.21' E: 758963.56 N: 623572.86' E: 759172.54 NAD 83 (LTP/BHL) NAD 83 (LP/FTP) LATITUDE = 32°42'47.40" (32.713166°) LOT 2 LATITUDE = 32°45'17.34" (32.754816°) LONGITUDE = -103°29'28.38" (-103.491218° LONGITUDE = -103°29'28.80" (-103.491333°) NAD 27 (LP/FTP) NAD 27 (LTP/BHL) 18 LATITUDE = 32°42'46.95" (32.713042°) LATITUDE = 32°45'16.89" (32.754693°) LONGITUDE = -103°29'27.02" (-103.490838°) LONGITUDE = -103°29'26.61" (-103.490724 STATE PLANE NAD 83 (N.M. EAST) STATE PLANE NAD 83 (N.M. EAST) NOO"17"55"W 2647.91" N: 639363.21' E: 800190.51' N: 624210.09' E: 800346.39 LOT 3 NO027'34"W STATE PLANE NAD 27 (N.M. EAST STATE PLANE NAD 27 (N.M. EAST) 2647.99 N: 624145.77' E: 759166.67 N: 639298.42' E: 759011.2 LOT 4 N89°54'23"W - 5237.28 LP /FTP 619' FSL 927' FEL LOT 1 5289.66 NOO'20'46"W 15156.38' 5291. LOT 2 19 W.. ZO. 11.00N **\\00.16'43"W** LOT 3 LOT 4 N89°55'29"W - 5236.78 Section Line NOO'17'51"W 2644.77' LOT 1 <u>Det</u>ail "A No Scale 20 5287. LOT 2 30 V00"414"W NOTE: LINE TABLE Distances referenced on plat to section lines are perpendicular. Basis of Bearings is a Transverse LOT 3 VOO*23*11"W LINE **DIRECTION LENGTH** Mercator Projection with a Central S35°24'31"E 358.62 L1 Meridian of W103°53'00" (NAD 83) Section breakdown information for L2 N00°20'45"W 573.05 See Detail this plan may be obtained from Uintah Engineering and Land Surveying. LOT 4 = SURFACE HOLE LOCATION = KICK OFF POINT/LANDING N89°51'48"W N89°52'25"W POINT/FIRST TAKE POINT 2601.02 2645.47° = LAST TAKE POINT/ BOTTOM HOLE LOCATION ▲ = SECTION CORNER LOCATED \triangle = SECTION CORNER RE-ESTABLISHED.

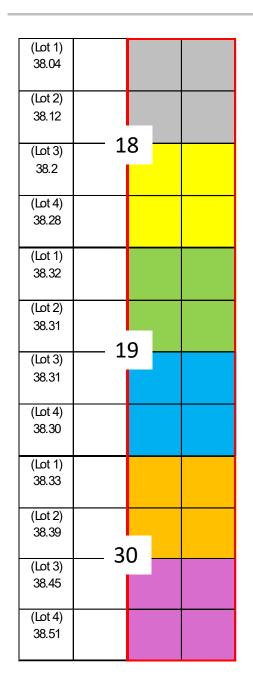
SCALE

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Sheet 2 of 2

Case No. 24459 Unit Summary





Case No. 24459
E/2 of Sections 18, 19 & 30-T18S-R35E
960.00 Acres
Rope State Com 303H
Rope State Com 304H
Rope State Com 604H

Proposed Bone Spring Unit
Tract 1 (160.00 Acres)
Tract 2 (160.00 Acres)
Tract 3 (160.00 Acres)
Tract 4 (160.00 Acres)
Tract 5 (160.00 Acres)
Tract 6 (160.00 Acres)

rest
54.5834%
54.5834%
nterest
8.3333%
8.3333%
8.3333%
0.8333%
25.8332%
erest
19.5834%
19.5834%
100.0000%

^{*}Signed elections and negotiating JOAs

Tract	Lease	%
1	VB-1325	33.3%
2	VB-1499	16.7%
3	VB-1478	16.7%
4	V0-9145	16.7%
5	VB-2312	16.7%

EXHIBIT A-18-b



Rope State Com 303H
SHL: Sec 30-T18S-R35E 260 FSL 1190 FEL
BHL: Sec 18-T18S-R35E 100 FNL 1490 FEL
Franklin Mountain Energy 3, LLC
Drill and complete a 15,000' 1BS well.
TVD 9,162', MD 24,162'. Location: Operator:

Purpose:

Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7868 franklinmountainenergy.com

Well #: 303H County/State: Lea Co., NM Date Prepared: 1/4/2024 DCE231024

		Intensible Dvilling Costs				Intangible Completion Costs	
		Intangible Drilling Costs	Amount			Description	Amount
225 225	5 10	ADMINISTRATIVE OVERHEAD CASING CREW & EQPT	\$4,000 \$80,000	240 240	5 10	ADMINISTRATIVE OVERHEAD CASED HOLE LOGS & SURVEYS	\$10,300 \$7,500
225	15	CEMENTING INTERMEDIATE CASING	\$50,000	240	15	CASING CREW & EQPT	\$7,300
225	16	CEMENTING PRODUCTION CASING	\$150,000	240	20	COILED TUBING/SNUBBING UNIT	\$312,000
225 225	20 25	CEMENTING SUFACE CASING COMMUNICATIONS	\$50,000 \$40,000	240 240	25 30	COMMUNICATIONS COMPANY DIRECT LABOR	\$2,500 \$0
225	30	COMPLETION FLUIDS	\$6,000	240	35	COMPLETION/WORKOVER RIG	\$32,500
225	34	CONSTRUCTION/LOCATION & ROAD	\$57,500	240	45	CONTRACT LABOR/ROUSTABOUTS	\$25,000
225 225	40	CONTRACT LABOR	\$50,000 \$15,000	240	50 55	DAMAGES/RECLAMATION	\$500
225	45 50	DAMAGES DAYWORK CONTRACT	\$768,600	240 240	60	DISPOSAL SOLIDS ELECTRICAL POWER\GENERATION	\$10,000 \$0
225	55	DRILLING - DIRECTIONAL	\$300,000	240	62	ENGINEERING	\$3,600
225	60	DRILLING - FOOTAGE	\$120,000	240	65	ENVIRONMENTAL/CLEANUP	\$0
225 225	65 70	DRILLING BITS ELECTRICAL POWER\GENERATION	\$140,000 \$0	240 240	70 71	FISHING TOOLS / SERVICES FLUIDS/HAULING/DISPOSAL	\$0 \$110,000
225	75	ENGINEERING	\$20,000	240	72	FRAC WATER/COMPLETION FLUID	\$816,000
225	80	ENVIRONMENTAL SERVICES	\$250,000	240	75	FUEL, POWER/DIESEL	\$743,500
225 225	84 85	EQUIPMENT RENTAL DOWNHOLE EQUIPMENT RENTAL	\$60,000 \$50,000	240 240	80 85	HEALTH & SAFETY HOUSING AND SUPPORT SERVICES	\$6,000 \$13,000
225	90	FISHING TOOLS/SERVICES	\$0,000	240	90	MATERIALS & SUPPLIES	\$500
225	95	HEALTH & SAFETY	\$7,000	240	95	MISCELLANEOUS	\$0
225 225	100 105		\$45,000	240 240		MUD & CHEMICALS P&A/TA COSTS	\$1,400 \$0
225	105		\$1,700 \$15,000	240		PERFORATING/WIRELINE SERVICE	\$392,500
225	110		\$6,000	240		PIPE INSPECTION	\$0
225	115	MATERIALS & SUPPLIES	\$5,000	240	125		\$14,500
225 225	120 125	MISCELLANEOUS MOUSE/RATHOLE/CONDUCT PIPE	\$5,000 \$31,000	240 240		STIMULATION SUBSURFACE EQUIPMENTAL RENTAL	\$3,543,500 \$45,000
225	130		\$320,000	240		SUPERVISION	\$136,000
225	140	OPENHOLE LOGGING	\$0	240	145	SURFACE EQUIP RENTAL	\$251,000
225 225	141 145		\$0 \$20,000	240 240		TRANSPORTATION/TRUCKING WATER TRANSFER	\$1,000 \$158,500
225	150	,	\$20,000	240	160	WATER TRANSFER WELDING SERVICES	\$158,500 \$0
225	155	RIG MOVE & RACKING COSTS	\$91,500	240	165	WELL TESTING/FLOWBACK	\$93,500
225	160	RIG UP TEAR OUT & STANDBY	\$0	240	148	TAXES	\$0
225 225	163 165	SITE RESTORATION STAKING & SURVEYING	\$10,000 \$6,000	240	40	CONTINGENCY COSTS 5% Total Intangible Completion Costs:	\$370,000 \$7,099,000
225	170		\$88,200			9 - 1	• • • • • • • • • • • • • • • • • • • •
225	175	SUPERVISION - GEOLOGICAL	\$39,000			Tangible Completion Costs	
225 225	180 178	TRANSPORTATION/TRUCKING TAXES	\$39,000 \$172,728	Major 245	Minor	ARTIFICIAL LIFT	\$200,000
225	35	CONTINGENCY COSTS 5%	\$157,025	245	15	FLOWLINES	\$200,000
		Total Intangible Drilling Costs:	\$3,470,253	245	25	FRAC STRING	\$0
		Toward I. D. William Contr.		245 245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	\$40,000
Major	Minor	Tangible Drilling Costs r Description	Amount	245	45 50	PRODUCTION LINER PRODUCTION PROCESSING FACILITY	\$0 \$0
230	10	INTERMEDIATE CASING & ATTACHMENTS	\$179,140	245	55	PRODUCTION TUBING	\$90,000
230	20	PACKERS/SLEEVES/PLUGS	\$66,000	245	60	RODS/PUMPS	\$0
230 230	25 35	PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS	\$809,055 \$169,740	245 245	65 75	SUBSURFACE EQUIPMENT WELLHEAD EQUIPMENT	\$60,000 \$142,700
230	45	WELLHEAD EQUIPMENT/CASING BOWL	\$70,000	245	70	TAXES	\$29,299
230	40	TAXES	\$71,166			Total Tangible Completion Costs:	\$561,999
		Total Tangible Drilling Costs:	\$1,365,101			Intensible Facility Costs	
		Tangible Facility Costs		Major	Minor	Intangible Facility Costs Description	Amount
Major	Minor	r_Description	Amount	265	5	CONSULTING	\$9,500
270	10	FACILITY PIPE/VALVES/FITTINGS	\$147,000	265	12	COMPANYDIRECT LABOR	\$0
270 270	15 25	CONTAINMENT DEHYDRATION	\$0 \$0	265 265	20 22	DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION	\$12,700 \$30,000
270	30	PRIMARY POWER MATERIALS	\$14,400	265	25	ENGINEERING / SCIENCE	\$13,900
270	50	FLOWLINES / PIPELINE / HOOKUP	\$76,000	265	40	HEALTH/SAFETY/ENVIRONMENTAL	\$5,000
270	60	H2S TREATING EQUIPMENT	\$0	265	45	CONTRACT LABOR & SERVICES	\$0
270 270	65 66	SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS	\$94,800 \$0	265 265	60 80	OVERHEAD SURVEY / PLATS / STAKINGS	\$3,000 \$800
270	75	PRE-FABRICATED SKIDS	\$0	265	85	TRANSPORTATION / TRUCKING	\$0
270	86	FACILITY SURFACE EQUIPMENT	\$75,400	265	83	TAXES	\$4,120
270 270	90 100	H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA	\$4,000 \$57,000	265	10	CONTINGENCY COSTS 5%	\$3,745
270	100 110	CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS	\$57,000 \$47,600			Total Intangible Facility Costs:	\$82,70:
270	130	MECHANICAL BATTERY BUILD	\$117,800			Office Use Only:	
270	132	EI&C BATTERY BUILD	\$47,000			•	
270	134	CONTROLS AND SCADA BATTERY BUILD	\$2,600				
270 270	136 138	PRIMARY POWER BUILD FLOWLINE INSTALLATION	\$15,100 \$43,500				
270	140	SIGNAGE	\$43,300 \$600				
270	125	TAXES	\$40,854				
		Total Tangible Facility Costs:	\$183,654				
Total Dr			\$4,835,353.93				
Total Co Total Fac		n:	\$7,661,798.50 \$866,418.50				
Total DC		able:	\$866,418.50 \$10,570,052.50				
Total DC			\$1,927,099.93				
Total AF	E:		\$13,363,570.93				
Lotal Al			الاجران والمراد والم				
	THIS A	UTHORITY FOR EXPENDITURE IS BASED OST E	STIMATES. BILLING W	ILL REF	LECT Y	OUR PROPORTINATE SHARE OF THE ACTUAL	INVOICE COSTS.
Onorti		Franklin Mountain Francis 2 LLC					
Operator	•	Franklin Mountain Energy 3, LLC					
Approve	d By:	COK, MAN		Date:			1/4/2024
		Craig Walters					
		Chief Executive Officer					
W/I Own							

 $ALL\ PARTICIPANTS\ MUST\ CARRY\ THEIR\ OWN\ CONTROL\ OF\ WELL\ INSURANCE\ AND\ ATTACH\ A\ CERTIFICATE\ OF\ INSURANCE\ TO\ THIS\ ELECTION\ OR\ INSURE\ WITH\ FME3$

Title:

WI Owner: Approved By: Printed Name:



Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7868 franklinmountainenergy.com

 SHL:
 Sec 30-T18S-R35E
 260 FSL 1070 FEL
 County/State:
 Lea Co., NM

 BHL:
 Sec 18-T18S-R35E
 100 FNL 360 FEL
 Date Prepared:
 1/4/2024

 Pranklin Mountain Energy 3, LLC
 Date Prepared:
 1/4/2024

 Drill and complete a 15,000' 1BS well.
 AFE #:
 DCE231025

 TVD 9,033', MD 24,033'.
 DCE231025

Well #:

304H

		Intangible Drilling Costs	
Major	Minor	Description	Amount
225	5	ADMINISTRATIVE OVERHEAD	\$4,000
225	10	CASING CREW & EQPT	\$80,000
225	15	CEMENTING INTERMEDIATE CASING	\$50,000
225	16	CEMENTING PRODUCTION CASING	\$150,000
225	20	CEMENTING SUFACE CASING	\$50,000
225	25	COMMUNICATIONS	\$40,000
225	30	COMPLETION FLUIDS	\$6,000
225	34	CONSTRUCTION/LOCATION & ROAD	\$57,500
225	40	CONTRACT LABOR	\$50,000
225	45	DAMAGES	\$15,000
225	50	DAYWORK CONTRACT	\$768,600
225	55	DRILLING - DIRECTIONAL	\$300,000
225	60	DRILLING - FOOTAGE	\$120,000
225	65	DRILLING BITS	\$140,000
225	70	ELECTRICAL POWER\GENERATION	\$0
225	75	ENGINEERING	\$20,000
225	80	ENVIRONMENTAL SERVICES	\$250,000
225	84	EQUIPMENT RENTAL DOWNHOLE	\$60,000
225	85	EQUIPMENT RENTAL	\$50,000
225	90	FISHING TOOLS/SERVICES	\$0
225	95	HEALTH & SAFETY	\$7,000
225	100	HOUSING AND SUPPORT SERVICES	\$45,000
225	105	INSURANCE	\$1,700
225	106	INSPECTIONS	\$15,000
225	110	LEGAL, TITLE SERVICES	\$6,000
225	115	MATERIALS & SUPPLIES	\$5,000
225	120	MISCELLANEOUS	\$5,000
225	125	MOUSE/RATHOLE/CONDUCT PIPE	\$31,000
225	130	MUD & CHEMICALS	\$320,000
225	140	OPENHOLE LOGGING	\$0
225	141	CASED HOLE LOGGING	\$0
225	145	PERMITS, LICENSES, ETC	\$20,000
225	150	POWER FUEL & WATER HAULING	\$200,000
225	155	RIG MOVE & RACKING COSTS	\$91,500
225	160	RIG UP TEAR OUT & STANDBY	\$0
225	163	SITE RESTORATION	\$10,000
225	165	STAKING & SURVEYING	\$6,000
225	170	SUPERVISION	\$88,200
225	175	SUPERVISION - GEOLOGICAL	\$39,000
225	180	TRANSPORTATION/TRUCKING	\$39,000
225	178	TAXES	\$172,728
225	35	CONTINGENCY COSTS 5%	\$157,025
		Total Intangible Drilling Costs:	\$3,470,253

Major	Minor	Description	Amount
240	5	ADMINISTRATIVE OVERHEAD	\$10,300
240	10	CASED HOLE LOGS & SURVEYS	\$7,500
240	15	CASING CREW & EQPT	\$0
240	20	COILED TUBING/SNUBBING UNIT	\$312,000
240	25	COMMUNICATIONS	\$2,500
240	30	COMPANY DIRECT LABOR	\$0
240	35	COMPLETION/WORKOVER RIG	\$32,500
240	45	CONTRACT LABOR/ROUSTABOUTS	\$25,000
240	50	DAMAGES/RECLAMATION	\$500
240	55	DISPOSAL SOLIDS	\$10,000
240	60	ELECTRICAL POWER\GENERATION	\$0
240	62	ENGINEERING	\$3,600
240	65	ENVIRONMENTAL/CLEANUP	\$0
240	70	FISHING TOOLS / SERVICES	\$0
240	71	FLUIDS/HAULING/DISPOSAL	\$110,000
240	72	FRAC WATER/COMPLETION FLUID	\$816,000
240	75	FUEL, POWER/DIESEL	\$743,500
240	80	HEALTH & SAFETY	\$6,000
240	85	HOUSING AND SUPPORT SERVICES	\$13,000
240	90	MATERIALS & SUPPLIES	\$500
240	95	MISCELLANEOUS	\$0
240	100	MUD & CHEMICALS	\$1,400
240	110	P&A/TA COSTS	\$0
240	115	PERFORATING/WIRELINE SERVICE	\$392,500
240	120	PIPE INSPECTION	\$0
240	125	ROAD, LOCATIONS REPAIRS	\$14,500
240	130	STIMULATION	\$3,543,500
240	135	SUBSURFACE EQUIPMENTAL RENTAL	\$45,000
240	140	SUPERVISION	\$136,000
240	145	SURFACE EQUIP RENTAL	\$251,000
240	150	TRANSPORTATION/TRUCKING	\$1,000
240	155	WATER TRANSFER	\$158,500
240	160	WELDING SERVICES	\$0
240	165	WELL TESTING/FLOWBACK	\$93,500
240	148	TAXES	\$0
240	40	CONTINGENCY COSTS 5%	\$370,000
		Total Intangible Completion Costs:	\$7,099,800

		Tangible Drilling Costs	
Major	Minor	Description	Amount
230	10	INTERMEDIATE CASING & ATTACHMENTS	\$179,140
230	20	PACKERS/SLEEVES/PLUGS	\$66,000
230	25	PRODUCTION CASING & ATTACHMENTS	\$809,055
230	35	SURFACE CASING & ATTACHMENTS	\$169,740
230	45	WELLHEAD EQUIPMENT/CASING BOWL	\$70,000
230	40	TAXES	\$71,166
		Total Tangible Drilling Costs:	\$1,365,101

Major	Minor	Description	Amount
245	5	ARTIFICIAL LIFT	\$200,000
245	15	FLOWLINES	\$(
245	25	FRAC STRING	\$(
245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	\$40,000
245	45	PRODUCTION LINER	\$(
245	50	PRODUCTION PROCESSING FACILITY	\$0
245	55	PRODUCTION TUBING	\$90,000
245	60	RODS/PUMPS	\$0
245	65	SUBSURFACE EQUIPMENT	\$60,000
245	75	WELLHEAD EQUIPMENT	\$142,700
245	70	TAXES	\$29,299
		Total Tangible Completion Costs:	\$561,999

		Tangible Facility Costs	
Major	Minor	Description	Amount
270	10	FACILITY PIPE/VALVES/FITTINGS	\$147,000
270	15	CONTAINMENT	\$0
270	25	DEHYDRATION	\$0
270	30	PRIMARY POWER MATERIALS	\$14,400
270	50	FLOWLINES / PIPELINE / HOOKUP	\$76,000
270	60	H2S TREATING EQUIPMENT	\$0
270	65	SEPARATION EQUIPMENT	\$94,800
270	66	ROAD/LOCATION/FENCING/REPAIRS	\$0
270	75	PRE-FABRICATED SKIDS	\$0
270	86	FACILITY SURFACE EQUIPMENT	\$75,400
270	90	H2S SAFETY SYSTEM	\$4,000
270	100	CONTROL / INSTRUMENT / METERS / SCADA	\$57,000
270	110	TANKS & WALKWAYS	\$47,600
270	130	MECHANICAL BATTERY BUILD	\$117,800
270	132	EI&C BATTERY BUILD	\$47,000
270	134	CONTROLS AND SCADA BATTERY BUILD	\$2,600
270	136	PRIMARY POWER BUILD	\$15,100
270	138	FLOWLINE INSTALLATION	\$43,500
270	140	SIGNAGE	\$600
270	125	TAXES	\$40,854
		Total Tangible Facility Costs:	\$783,654

Major	Minor	Description	Amount
265	5	CONSULTING	\$9,500
265	12	COMPANYDIRECTLABOR	\$0
265	20	DAMAGES/ROW/PERMITS, ETC	\$12,700
265	22	PAD/ROAD CONSTRUCTION	\$30,000
265	25	ENGINEERING / SCIENCE	\$13,900
265	40	HEALTH/SAFETY/ENVIRONMENTAL	\$5,000
265	45	CONTRACT LABOR & SERVICES	\$0
265	60	OVERHEAD	\$3,000
265	80	SURVEY / PLATS / STAKINGS	\$800
265	85	TRANSPORTATION / TRUCKING	\$0
265	83	TAXES	\$4,120
265	10	CONTINGENCY COSTS 5%	\$3,745
		Total Intangible Facility Costs:	\$82,765

Office Use Only:

Total Drill:	\$4,835,353.93
Total Completion:	\$7,661,798.50
Total Facility:	\$866,418.50
Total DC Intangible:	\$10,570,052.50
Total DC Tangible:	\$1,927,099.93
Total DC Tangible:	\$1,
Total AFE:	\$13,363,570.93

	,	

THIS A	UTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATE	ATES. BILLING WILL REFLECT Y	OUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS.
Operator: Approved By:	Franklin Mountain Energy 3, LLC Craig Walter Chief Executive Officer	Date:	1/4/2024
WI Owner:	:		
Approved By:		Date:	
Printed Name:		Title:	

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME3



Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7868 franklinmountainenergy.com

Major	Minor	Description	Amount
225	5	ADMINISTRATIVE OVERHEAD	\$4,000
225	10	CASING CREW & EQPT	\$84,000
225	15	CEMENTING INTERMEDIATE CASING	\$50,000
225	16	CEMENTING PRODUCTION CASING	\$150,000
225	20	CEMENTING SUFACE CASING	\$50,000
225	25	COMMUNICATIONS	\$45,000
225	30	COMPLETION FLUIDS	\$6,000
225	34	CONSTRUCTION/LOCATION & ROAD	\$57,500
225	40	CONTRACT LABOR	\$50,000
225	45	DAMAGES	\$15,000
225	50	DAYWORK CONTRACT	\$878,400
225	55	DRILLING - DIRECTIONAL	\$320,000
225	60	DRILLING - FOOTAGE	\$120,000
225	65	DRILLING BITS	\$140,000
225	70	ELECTRICAL POWER\GENERATION	\$0
225	75	ENGINEERING	\$20,000
225	80	ENVIRONMENTAL SERVICES	\$275,000
225	84	EQUIPMENT RENTAL DOWNHOLE	\$60,000
225	85	EQUIPMENT RENTAL	\$50,000
225	90	FISHING TOOLS/SERVICES	\$0
225	95	HEALTH & SAFETY	\$7,000
225	100	HOUSING AND SUPPORT SERVICES	\$45,000
225	105	INSURANCE	\$1,700
225	106	INSPECTIONS	\$15,000
225	110	LEGAL, TITLE SERVICES	\$6,000
225	115	MATERIALS & SUPPLIES	\$5,000
225	120	MISCELLANEOUS	\$5,000
225	125	MOUSE/RATHOLE/CONDUCT PIPE	\$31,000
225	130	MUD & CHEMICALS	\$360,000
225	140	OPENHOLE LOGGING	\$0
225	141	CASED HOLE LOGGING	\$0
225	145	PERMITS, LICENSES, ETC	\$20,000
225	150	POWER FUEL & WATER HAULING	\$200,000
225	155	RIG MOVE & RACKING COSTS	\$91,500
225	160	RIG UP TEAR OUT & STANDBY	\$0
225	163	SITE RESTORATION	\$10,000
225	165	STAKING & SURVEYING	\$6,000
225	170	SUPERVISION	\$100,800
225	175	SUPERVISION - GEOLOGICAL	\$39,000
225	180	TRANSPORTATION/TRUCKING	\$39,000
225	178	TAXES	\$164,874
225	35	CONTINGENCY COSTS 5%	\$149,885
		Total Intangible Drilling Costs:	\$3,671,659

Tangible Drilling Costs			
Major	Minor	Description	Amount
230	10	INTERMEDIATE CASING & ATTACHMENTS	\$179,140
230	20	PACKERS/SLEEVES/PLUGS	\$66,000
230	25	PRODUCTION CASING & ATTACHMENTS	\$835,910
230	35	SURFACE CASING & ATTACHMENTS	\$169,740
230	45	WELLHEAD EQUIPMENT/CASING BOWL	\$70,000
230	40	TAXES	\$72,643
		Total Tangible Drilling Costs:	\$1,393,433

		Tangible Facility Costs	
Major	Minor	Description	Amount
270	10	FACILITY PIPE/VALVES/FITTINGS	\$147,000
270	15	CONTAINMENT	\$0
270	25	DEHYDRATION	\$0
270	30	PRIMARY POWER MATERIALS	\$14,400
270	50	FLOWLINES / PIPELINE / HOOKUP	\$76,000
270	60	H2S TREATING EQUIPMENT	\$0
270	65	SEPARATION EQUIPMENT	\$94,800
270	66	ROAD/LOCATION/FENCING/REPAIRS	\$0
270	75	PRE-FABRICATED SKIDS	\$0
270	86	FACILITY SURFACE EQUIPMENT	\$75,400
270	90	H2S SAFETY SYSTEM	\$4,000
270	100	CONTROL / INSTRUMENT / METERS / SCADA	\$57,000
270	110	TANKS & WALKWAYS	\$47,600
270	130	MECHANICAL BATTERY BUILD	\$117,800
270	132	EI&C BATTERY BUILD	\$47,000
270	134	CONTROLS AND SCADA BATTERY BUILD	\$2,600
270	136	PRIMARY POWER BUILD	\$15,100
270	138	FLOWLINE INSTALLATION	\$43,500
270	140	SIGNAGE	\$600
270	125	TAXES	\$40,854
		Total Tangible Facility Costs:	\$783,654

Total Drill:	\$5,065,091.95
Total Completion:	\$8,568,798.50
Total Facility:	\$866,418.50
Total DC Intangible:	\$11,678,458.50
Total DC Tangible:	\$1,955,431.95

240 10 CASED HOLE LOGS & SURVEYS \$7,500 240 15 CASING CREW & EQPT \$0 240 20 COLLED TUBING/SNUBBING UNIT \$312,000 240 25 COMMUNICATIONS \$2,500 240 30 COMPANY DIRECT LABOR \$0 240 35 COMPLETION/WORKOVER RIG \$32,500 240 45 CONTRACT LABOR/ROUSTABOUTS \$25,000 240 50 DAMAGES/RECLAMATION \$500 240 50 DISPOSAL SOLIDS \$10,000 240 60 ELECTRICAL POWER/GENERATION \$0 240 62 ENGINEERING \$3,600 240 62 ENGINEERING \$3,600 240 65 ENVIRONMENTAL/CLEANUP \$0 240 70 FISHING TOOLS / SERVICES \$0 240 71 FLUIDS/HAULING/DISPOSAL \$110,000 240 72 FRAC WATER/COMPLETION FLUID \$816,000 240 75 FUEL, POWER/DIESEL			Intangible Completion Costs	
240 10 CASED HOLE LOGS & SURVEYS \$7,500 240 15 CASING CREW & EQPT \$0 240 20 COILED TUBING/SNUBBING UNIT \$312,000 240 25 COMMUNICATIONS \$2,500 240 30 COMPANY DIRECT LABOR \$0 240 35 COMPLETION/WORKOVER RIG \$32,500 240 45 CONTRACT LABOR/ROUSTABOUTS \$25,000 240 50 DAMAGES/RECLAMATION \$500 240 55 DISPOSAL SOLIDS \$10,000 240 60 ELECTRICAL POWER\GENERATION \$0 240 61 ELECTRICAL POWER\GENERATION \$0 240 62 ENGINEERING \$3,600 240 63 ENVIRONMENTAL/CLEANUP \$0 240 76 FISHING TOOLS / SERVICES \$0 240 71 FLUIDS/HAULING/DISPOSAL \$110,000 240 72 FRAC WATER/COMPLETION FLUID \$816,000 240 75 FUEL, POWER/DIESEL </th <th>Major</th> <th>Minor</th> <th></th> <th></th>	Major	Minor		
240 15 CASING CREW & EQPT \$0 240 20 COILED TUBING/SNUBBING UNIT \$312,000 240 25 COMMUNICATIONS \$2,500 240 30 COMPANY DIRECT LABOR \$0 240 35 COMPLETION/WORKOVER RIG \$32,500 240 45 CONTRACT LABOR/ROUSTABOUTS \$25,000 240 50 DAMAGES/RECLAMATION \$500 240 50 DISPOSAL SOLIDS \$10,000 240 65 DISPOSAL SOLIDS \$10,000 240 62 ENGINEERING \$3,600 240 65 ENVIRONMENTAL/CLEANUP \$0 240 70 FISHING TOOLS / SERVICES \$10,000 240 71 FLUIDS/HAULING/DISPOSAL \$110,000 240 72 FRAC WATER/COMPLETION FLUID \$816,000 240 75 FUEL, POWER/DIESEL \$861,500 240 75 FUEL, POWER/DIESEL \$861,500 240 85 HOUSING AND SUPPORT SERVICES </td <td>240</td> <td>5</td> <td>ADMINISTRATIVE OVERHEAD</td> <td>\$10,300</td>	240	5	ADMINISTRATIVE OVERHEAD	\$10,300
240 20 COILED TUBING/SNUBBING UNIT \$312,000 240 25 COMMUNICATIONS \$2,500 240 30 COMPANY DIRECT LABOR \$2,500 240 35 COMPLETION/WORKOVER RIG \$32,500 240 45 CONTRACT LABOR/ROUSTABOUTS \$25,000 240 50 DAMAGES/RECLAMATION \$500 240 50 DISPOSAL SOLIDS \$10,000 240 60 ELECTRICAL POWER\GENERATION \$0 240 62 ENGINEERING \$3,600 240 62 ENVIRONMENTAL/CLEANUP \$0 240 70 FISHING TOOLS / SERVICES \$0 240 71 FLUIDS/HAULING/DISPOSAL \$110,000 240 72 FRAC WATER/COMPLETION FLUID \$816,000 240 73 FUEL, POWER/DIESEL \$861,500 240 80 HEALTH & SAFETY \$6,000 240 81 HOUSING AND SUPPORT SERVICES \$13,000 240 95 MISCELLANEOUS<	240	10	CASED HOLE LOGS & SURVEYS	\$7,500
240 25 COMMUNICATIONS \$2,500 240 30 COMPANY DIRECT LABOR \$32,500 240 35 COMPLETION/WORKOVER RIG \$32,500 240 45 CONTRACT LABOR/ROUSTABOUTS \$25,000 240 50 DAMAGES/RECLAMATION \$500 240 55 DISPOSAL SOLIDS \$10,000 240 60 ELECTRICAL POWER/GENERATION \$0 240 62 ENGINEERING \$3,600 240 65 ENVIRONMENTAL/CLEANUP \$0 240 70 FISHING TOOLS / SERVICES \$0 240 71 FLUIDS/HAULING/DISPOSAL \$110,000 240 72 FRAC WATER/COMPLETION FLUID \$816,000 240 75 FUEL, POWER/DIESEL \$861,500 240 80 HEALTH & SAFETY \$6,000 240 85 HOUSING AND SUPPORT SERVICES \$13,000 240 95 MISCELLANEOUS \$0 240 100 MUD & CHEMICALS <td< td=""><td>240</td><td>15</td><td>CASING CREW & EQPT</td><td>\$0</td></td<>	240	15	CASING CREW & EQPT	\$0
240 30 COMPANY DIRECT LABOR \$0 240 35 COMPLETION/WORKOVER RIG \$32,500 240 45 CONTRACT LABOR/ROUSTABOUTS \$25,000 240 50 DAMAGES/RECLAMATION \$500 240 55 DISPOSAL SOLIDS \$10,000 240 60 ELECTRICAL POWER\GENERATION \$3,600 240 62 ENGINEERING \$3,600 240 65 ENVIRONMENTAL/CLEANUP \$0 240 70 FISHING TOOLS / SERVICES \$110,000 240 71 FUIDIS/HAULING/DISPOSAL \$110,000 240 72 FRAC WATER/COMPLETION FLUID \$816,000 240 75 FUEL, POWER/DIESEL \$861,500 240 85 HOUSING AND SUPPORT SERVICES \$13,000 240 85 HOUSING AND SUPPORT SERVICES \$13,000 240 96 MISCELLARDEOUS \$500 240 97 MISCELLARDEOUS \$0 240 110 P&A/TA COSTS </td <td>240</td> <td>20</td> <td>COILED TUBING/SNUBBING UNIT</td> <td>\$312,000</td>	240	20	COILED TUBING/SNUBBING UNIT	\$312,000
240 35 COMPLETION/WORKOVER RIG \$32,500 240 45 CONTRACT LABOR/ROUSTABOUTS \$25,000 240 50 DAMAGES/RECLAMATION \$500 240 55 DISPOSAL SOLIDS \$10,000 240 60 ELECTRICAL POWER\GENERATION \$0 240 62 ENGINEERING \$3,600 240 65 ENVIRONMENTAL/CLEANUP \$0 240 70 FISHING TOOLS / SERVICES \$0 240 71 FLUIDS/HAULING/DISPOSAL \$110,000 240 72 FRAC WATER/COMPLETION FLUID \$816,000 240 75 FUEL, POWER/DIESEL \$861,500 240 80 HEALTH & SAFETY \$6,000 240 85 HOUSING AND SUPPORT SERVICES \$13,000 240 95 MISCELLANEOUS \$0 240 96 MATERIALS & SUPPLIES \$30 240 110 PRA/TA COSTS \$3 240 110 PRA/TA COSTS \$3	240	25	COMMUNICATIONS	\$2,500
240 45 CONTRACT LABOR/ROUSTABOUTS \$25,000 240 50 DAMAGES/RECLAMATION \$500 240 55 DISPOSAL SOLIDS \$10,000 240 60 ELECTRICAL POWER\GENERATION \$0 240 62 ENGINEERING \$3,600 240 65 ENVIRONMENTAL/CLEANUP \$0 240 70 FISHING TOOLS / SERVICES \$0 240 71 FLUIDS/HAULING/DISPOSAL \$110,000 240 72 FRAC WATER/COMPLETION FLUID \$816,000 240 75 FUEL, POWER/DIESEL \$861,500 240 80 HEALTH & SAFETY \$6,000 240 81 HOUSING AND SUPPORT SERVICES \$13,000 240 90 MATERIALS & SUPPLIES \$500 240 91 MISCELLANEOUS \$0 240 100 MUD & CHEMICALS \$1,400 240 110 PRA/TA COSTS \$0 240 115 PERFORATING/WIRELINE SERVICE \$3	240	30	COMPANY DIRECT LABOR	\$0
240 50 DAMAGES/RECLAMATION \$500 240 55 DISPOSAL SOLIDS \$10,000 240 60 ELECTRICAL POWER\GENERATION \$0 240 62 ENGINEERING \$3,600 240 65 ENVIRONMENTAL/CLEANUP \$0 240 70 FISHING TOOLS / SERVICES \$0 240 71 FLUIDS/HAULING/DISPOSAL \$110,000 240 72 FRAC WATER/COMPLETION FLUID \$816,000 240 75 FUEL, POWER/DIESEL \$861,500 240 80 HEALTH & SAFETY \$6,000 240 85 HOUSING AND SUPPORT SERVICES \$13,000 240 90 MATERIALS & SUPPLIES \$500 240 95 MISCELLANEOUS \$0 240 95 MISCELANEOUS \$0 240 110 P&A/TA COSTS \$0 240 115 PERFORATING/WIRELINE SERVICE \$392,500 240 125 ROAD, LOCATIONS REPAIRS \$1,500	240	35	COMPLETION/WORKOVER RIG	\$32,500
240 55 DISPOSAL SOLIDS \$10,000 240 60 ELECTRICAL POWER\GENERATION \$3,600 240 62 ENGINEERING \$3,600 240 70 FISHING TOOLS / SERVICES \$0 240 71 FILUIDS/HAULING/DISPOSAL \$110,000 240 72 FRAC WATER/COMPLETION FLUID \$816,000 240 75 FUEL, POWER/DIESEL \$861,500 240 80 HEALTH & SAFETY \$6,000 240 85 HOUSING AND SUPPORT SERVICES \$13,000 240 90 MATERIALS & SUPPLIES \$500 240 95 MISCELLANEOUS \$0 240 100 MUD & CHEMICALS \$1,400 240 110 P&ATA COSTS \$0 240 115 PERFORATING/WIRELINE SERVICE \$392,500 240 125 ROAD, LOCATIONS REPAIRS \$14,500 240 130 STIMULATION \$4,285,000 240 135 SUBSURFACE EQUIP RENTAL	240	45	CONTRACT LABOR/ROUSTABOUTS	\$25,000
240 60 ELECTRICAL POWER\GENERATION \$0 240 62 ENGINEERING \$3,600 240 65 ENVIRONMENTAL/CLEANUP \$0 240 70 FISHING TOOLS / SERVICES \$0 240 71 FLUIDS/HAULING/DISPOSAL \$110,000 240 72 FRAC WATER/COMPLETION FLUID \$816,000 240 75 FUEL, POWER/DIESEL \$861,500 240 80 HEALTH & SAFETY \$6,000 240 85 HOUSING AND SUPPORT SERVICES \$13,000 240 95 MISCELLANEOUS \$0 240 95 MISCELLANEOUS \$0 240 100 MUD & CHEMICALS \$1,400 240 110 PRA/TA COSTS \$0 240 110 PREA/TA COSTS \$392,500 240 120 PIPE INSPECTION \$0 240 125 ROAD, LOCATIONS REPAIRS \$14,500 240 135 SUBSUFFACE EQUIPMENTAL RENTAL \$45,000	240	50	DAMAGES/RECLAMATION	\$500
240 62 ENGINEERING \$3,600 240 65 ENVIRONMENTAL/CLEANUP \$0 240 70 FISHING TOOLS / SERVICES \$0 240 71 FLUIDS/HAULING/DISPOSAL \$110,000 240 72 FRAC WATER/COMPLETION FLUID \$816,000 240 75 FUEL, POWER/DIESEL \$861,500 240 80 HEALTH & SAFETY \$6,000 240 81 HOUSING AND SUPPORT SERVICES \$13,000 240 90 MATERIALS & SUPPLIES \$500 240 95 MISCELANEOUS \$0 240 100 MUD & CHEMICALS \$1,400 240 110 P&A/TA COSTS \$0 240 115 PERFORATING/WIRELINE SERVICE \$392,500 240 120 PIPE INSPECTION \$3,250 240 120 PIPE INSPECTION \$4,285,000 240 135 SUBSURFACE EQUIPMENTAL RENTAL \$4,285,000 240 135 SUBSURFACE EQUIP RENTAL	240	55	DISPOSAL SOLIDS	\$10,000
240 65 ENVIRONMENTAL/CLEANUP \$0 240 70 FISHING TOOLS / SERVICES \$0 240 71 FLUIDS/HAULING/DISPOSAL \$110,000 240 72 FRAC WATER/COMPLETION FLUID \$816,000 240 75 FUEL, POWER/DIESEL \$861,500 240 80 HEALTH & SAFETY \$6,000 240 85 HOUSING AND SUPPORT SERVICES \$13,000 240 90 MATERIALS & SUPPLIES \$500 240 95 MISCELLANEOUS \$0 240 100 MUD & CHEMICALS \$1,400 240 110 P&A/TA COSTS \$0 240 110 PERFORATING/WIRELINE SERVICE \$392,500 240 125 ROAD, LOCATIONS REPAIRS \$14,500 240 130 STIMULATION \$4,285,000 240 135 SUBSURFACE EQUIPMENTAL RENTAL \$45,000 240 140 SUPERVISION \$136,000 240 150 TRANSPORTATION/TRUCKING </td <td>240</td> <td>60</td> <td>ELECTRICAL POWER\GENERATION</td> <td>\$0</td>	240	60	ELECTRICAL POWER\GENERATION	\$0
240 70 FISHING TOOLS / SERVICES \$0 240 71 FLUIDS/HAULING/DISPOSAL \$110,000 240 72 FRAC WATER/COMPLETION FLUID \$816,000 240 75 FUEL, POWER/DIESEL \$861,500 240 80 HEALTH & SAFETY \$6,000 240 85 HOUSING AND SUPPORT SERVICES \$13,000 240 90 MATERIALS & SUPPLIES \$500 240 95 MISCELLANEOUS \$0 240 100 MUD & CHEMICALS \$1,400 240 110 P&ATA COSTS \$0 240 110 PERFORATING/WIRELINE SERVICE \$392,500 240 120 PIPE INSPECTION \$0 240 125 ROAD, LOCATIONS REPAIRS \$14,500 240 125 ROAD, LOCATIONS REPAIRS \$14,500 240 135 SUBSURFACE EQUIPMENTAL RENTAL \$45,000 240 140 SUPERVISION \$136,000 240 145 SURFACE EQUIP RENTAL </td <td>240</td> <td>62</td> <td>ENGINEERING</td> <td>\$3,600</td>	240	62	ENGINEERING	\$3,600
240 71 FLUIDS/HAULING/DISPOSAL \$110,000 240 72 FRAC WATER/COMPLETION FLUID \$816,000 240 75 FUEL, POWER/DIESEL \$861,500 240 80 HEALTH & SAFETY \$6,000 240 85 HOUSING AND SUPPORT SERVICES \$13,000 240 90 MATERIALS & SUPPLIES \$500 240 91 MISCELLANEOUS \$0 240 100 MUD & CHEMICALS \$1,400 240 110 P&ATA COSTS \$0 240 110 PRATA COSTS \$392,500 240 120 PIPE INSPECTION \$3 240 120 PIPE INSPECTION \$3 240 125 ROAD, LOCATIONS REPAIRS \$14,500 240 135 SUBSURFACE EQUIPMENTAL RENTAL \$45,000 240 145 SUBFACE EQUIP RENTAL \$251,000 240 145 SURFACE EQUIP RENTAL \$251,000 240 155 WATER TRANSFER \$158,500	240	65	ENVIRONMENTAL/CLEANUP	\$0
240 72 FRAC WATER/COMPLETION FLUID \$816,000 240 75 FUEL, POWER/DIESEL \$861,500 240 80 HEALTH & SAFETY \$6,000 240 85 HOUSING AND SUPPORT SERVICES \$13,000 240 90 MATERIALS & SUPPLIES \$500 240 95 MISCELLANEOUS \$0 240 100 MUD & CHEMICALS \$1,400 240 110 P&A/TA COSTS \$0 240 115 PERFORATING/WIRELINE SERVICE \$392,500 240 125 ROAD, LOCATIONS REPAIRS \$1,500 240 125 ROAD, LOCATIONS REPAIRS \$1,500 240 130 STIMULATION \$4,285,000 240 135 SUBSURFACE EQUIPMENTAL RENTAL \$45,000 240 145 SURFACE EQUIP RENTAL \$251,000 240 155 WATER TRANSFER \$158,500 240 160 WELDING SERVICES \$0 240 165 WELL TESTING/FLOWBACK <td>240</td> <td>70</td> <td>FISHING TOOLS / SERVICES</td> <td>\$0</td>	240	70	FISHING TOOLS / SERVICES	\$0
240 75 FUEL, POWER/DIESEL \$861,500 240 80 HEALTH & SAFETY \$6,000 240 85 HOUSING AND SUPPORT SERVICES \$13,000 240 90 MATERIALS & SUPPLIES \$500 240 95 MISCELLANEOUS \$0 240 100 MUD & CHEMICALS \$1,400 240 110 P&A/TA COSTS \$0 240 115 PERFORATING/WIRELINE SERVICE \$392,500 240 120 PIPE INSPECTION \$0 240 125 ROAD, LOCATIONS REPAIRS \$14,500 240 135 STIMULATION \$4,285,000 240 135 SUBSURFACE EQUIPMENTAL RENTAL \$45,000 240 140 SUPER VISION \$136,000 240 145 SURFACE EQUIP RENTAL \$251,000 240 150 TRANSPORTATION/TRUCKING \$1,000 240 150 TRANSPORTATION/TRUCKING \$1,000 240 160 WELDING SERVICES <t< td=""><td>240</td><td>71</td><td>FLUIDS/HAULING/DISPOSAL</td><td>\$110,000</td></t<>	240	71	FLUIDS/HAULING/DISPOSAL	\$110,000
240 80 HEALTH & SAFETY \$6,000 240 85 HOUSING AND SUPPORT SERVICES \$13,000 240 90 MATERIALS & SUPPLIES \$500 240 95 MISCELLANEOUS \$0 240 100 MUD & CHEMICALS \$1,400 240 110 P&ATA COSTS \$0 240 115 PERFORATING/WIRELINE SERVICE \$392,500 240 120 PIPE INSPECTION \$0 240 125 ROAD, LOCATIONS REPAIRS \$14,500 240 135 STIMULATION \$4,285,000 240 135 SUBSURFACE EQUIPMENTAL RENTAL \$45,000 240 140 SUPERVISION \$136,000 240 145 SURFACE EQUIP RENTAL \$251,000 240 150 TRANSPORTATION/TRUCKING \$1,000 240 155 WATER TRANSFER \$158,500 240 160 WELDING SERVICES \$0 240 165 WELL TESTING/FLOWBACK \$33,500 </td <td>240</td> <td>72</td> <td>FRAC WATER/COMPLETION FLUID</td> <td>\$816,000</td>	240	72	FRAC WATER/COMPLETION FLUID	\$816,000
240 85 HOUSING AND SUPPORT SERVICES \$13,000 240 90 MATERIALS & SUPPLIES \$500 240 95 MISCELLANEOUS \$0 240 100 MUD & CHEMICALS \$1,400 240 110 P&ATA COSTS \$0 240 115 PERFORATING/WIRELINE SERVICE \$392,500 240 120 PIPE INSPECTION \$0 240 125 ROAD, LOCATIONS REPAIRS \$14,500 240 130 STIMULATION \$4,285,000 240 135 SUBSURFACE EQUIPMENTAL RENTAL \$45,000 240 140 SUPERVISION \$136,000 240 145 SURFACE EQUIP RENTAL \$251,000 240 155 WATER TRANSFER \$158,500 240 160 WELDING SERVICES \$0 240 165 WELL TESTING/FLOWBACK \$93,500 240 165 WELL TESTING/FLOWBACK \$93,500 240 165 WONTINGENCY COSTS 5% \$41	240	75	FUEL, POWER/DIESEL	\$861,500
240 90 MATERIALS & SUPPLIES \$500 240 95 MISCELLANEOUS \$0 240 100 MUD & CHEMICALS \$1,400 240 110 P&A/TA COSTS \$0 240 115 PERFORATING/WIRELINE SERVICE \$392,500 240 120 PIPE INSPECTION \$0 240 125 ROAD, LOCATIONS REPAIRS \$14,500 240 130 STIMULATION \$4,285,000 240 135 SUBSURFACE EQUIPMENTAL RENTAL \$45,000 240 140 SUPERVISION \$136,000 240 145 SURFACE EQUIP RENTAL \$251,000 240 155 WATER TRANSFER \$1,500 240 150 WALD TRANSPORTATION/TRUCKING \$1,000 240 160 WELDING SERVICES \$0 240 165 WELL TESTING/FLOWBACK \$93,500 240 165 WELL TESTINGENCY COSTS 5% \$417,500	240	80	HEALTH & SAFETY	\$6,000
240 95 MISCELLANEOUS \$0 240 100 MUD & CHEMICALS \$1,400 240 110 P&A/TA COSTS \$0 240 115 PERFORATING/WIRELINE SERVICE \$392,500 240 120 PIPE INSPECTION \$0 240 125 ROAD, LOCATIONS REPAIRS \$14,500 240 130 STIMULATION \$4,285,000 240 135 SUBSURFACE EQUIPMENTAL RENTAL \$45,000 240 140 SUPER VISION \$136,000 240 145 SURFACE EQUIP RENTAL \$251,000 240 150 TRANSPORTATION/TRUCKING \$1,000 240 155 WATER TRANSFER \$158,500 240 160 WELDING SERVICES \$0 240 165 WELL TESTING/FLOWBACK \$93,500 240 148 TAXES \$0 240 40 CONTINGENCY COSTS 5% \$417,500	240	85	HOUSING AND SUPPORT SERVICES	\$13,000
240 100 MUD & CHEMICALS \$1,400 240 110 P&A/TA COSTS \$0 240 115 PERFORATING/WIRELINE SERVICE \$392,500 240 120 PIPE INSPECTION \$0 240 125 ROAD, LOCATIONS REPAIRS \$14,500 240 130 STIMULATION \$4,285,000 240 135 SUBSURFACE EQUIPMENTAL RENTAL \$45,000 240 140 SUPERVISION \$136,000 240 145 SURFACE EQUIP RENTAL \$251,000 240 150 TRANSPORTATION/TRUCKING \$1,000 240 155 WATER TRANSFER \$158,500 240 160 WELDING SERVICES \$0 240 165 WELL TESTING/FLOWBACK \$93,500 240 148 TAXES \$0 240 40 CONTINGENCY COSTS 5% \$417,500	240	90	MATERIALS & SUPPLIES	\$500
240 110 P&A/TA COSTS \$0 240 115 PERFORATING/WIRELINE SERVICE \$392,500 240 120 PIPE INSPECTION \$392,500 240 125 ROAD, LOCATIONS REPAIRS \$14,500 240 130 STIMULATION \$4,285,000 240 135 SUBSURFACE EQUIPMENTAL RENTAL \$45,000 240 140 SUPERVISION \$136,000 240 145 SURFACE EQUIP RENTAL \$251,000 240 150 TRANSPORTATION/TRUCKING \$1,000 240 155 WATER TRANSFER \$158,500 240 160 WELDING SERVICES \$0 240 165 WELL TESTING/FLOWBACK \$93,500 240 165 WELL TESTING/FLOWBACK \$93,500 240 148 TAXES \$0 240 40 CONTINGENCY COSTS 5% \$417,500	240	95	MISCELLANEOUS	\$0
240 115 PERFORATING/WIRELINE SERVICE \$392,500 240 120 PIPE INSPECTION \$0 240 125 ROAD, LOCATIONS REPAIRS \$14,500 240 130 STIMULATION \$4,285,000 240 135 SUBSURFACE EQUIPMENTAL RENTAL \$45,000 240 140 SUPERVISION \$136,000 240 145 SURFACE EQUIP RENTAL \$251,000 240 150 TRANSPORTATION/TRUCKING \$1,000 240 155 WATER TRANSFER \$18,500 240 160 WELDING SERVICES \$0 240 165 WELL TESTING/FLOWBACK \$93,500 240 165 WELL TESTING/FLOWBACK \$93,500 240 148 TAXES \$0 240 40 CONTINGENCY COSTS 5% \$417,500	240	100	MUD & CHEMICALS	\$1,400
240 120 PIPE INSPECTION \$0 240 125 ROAD, LOCATIONS REPAIRS \$14,500 240 130 STIMULATION \$4,285,000 240 135 SUBSURFACE EQUIPMENTAL RENTAL \$45,000 240 140 SUPERVISION \$136,000 240 145 SURFACE EQUIP RENTAL \$251,000 240 150 TRANSPORTATION/TRUCKING \$1,000 240 155 WATER TRANSFER \$188,500 240 160 WELDING SERVICES \$0 240 165 WELL TESTING/FLOWBACK \$93,500 240 148 TAXES \$0 240 40 CONTINGENCY COSTS 5% \$417,500	240	110	P&A/TA COSTS	\$0
240 125 ROAD, LOCATIONS REPAIRS \$14,500 240 130 STIMULATION \$4,285,000 240 135 SUBSURFACE EQUIPMENTAL RENTAL \$45,000 240 140 SUPERVISION \$136,000 240 145 SURFACE EQUIP RENTAL \$251,000 240 150 TRANSPORTATION/TRUCKING \$1,000 240 155 WATER TRANSFER \$158,500 240 160 WELDING SERVICES \$0 240 165 WELL TESTING/FLOWBACK \$93,500 240 148 TAXES \$0 240 40 CONTINGENCY COSTS 5% \$417,500	240	115	PERFORATING/WIRELINE SERVICE	\$392,500
240 130 STIMULATION \$4,285,000 240 135 SUBSURFACE EQUIPMENTAL RENTAL \$45,000 240 140 SUPERVISION \$136,000 240 145 SURFACE EQUIP RENTAL \$251,000 240 150 TRANSPORTATION/TRUCKING \$1,000 240 155 WATER TRANSFER \$158,500 240 160 WELDING SERVICES \$0 240 165 WELL TESTING/FLOWBACK \$93,500 240 148 TAXES \$0 240 40 CONTINGENCY COSTS 5% \$417,500	240	120	PIPE INSPECTION	\$0
240 135 SUBSURFACE EQUIPMENTAL RENTAL \$45,000 240 140 SUPERVISION \$136,000 240 145 SURFACE EQUIP RENTAL \$251,000 240 150 TRANSPORTATION/TRUCKING \$1,000 240 155 WATER TRANSFER \$158,500 240 160 WELDING SERVICES \$0 240 165 WELL TESTING/FLOWBACK \$93,500 240 148 TAXES \$0 240 40 CONTINGENCY COSTS 5% \$417,500	240	125	ROAD, LOCATIONS REPAIRS	\$14,500
240 140 SUPERVISION \$136,000 240 145 SURFACE EQUIP RENTAL \$251,000 240 150 TRANSPORTATION/TRUCKING \$1,000 240 155 WATER TRANSFER \$158,500 240 160 WELDING SERVICES \$0 240 165 WELL TESTING/FLOWBACK \$93,500 240 148 TAXES \$0 240 40 CONTINGENCY COSTS 5% \$417,500	240	130	STIMULATION	\$4,285,000
240 145 SURFACE EQUIP RENTAL \$251,000 240 150 TRANSPORTATION/TRUCKING \$1,000 240 155 WATER TRANSFER \$158,500 240 160 WELDING SERVICES \$0 240 165 WELL TESTING/FLOWBACK \$93,500 240 148 TAXES \$0 240 40 CONTINGENCY COSTS 5% \$417,500	240	135	SUBSURFACE EQUIPMENTAL RENTAL	\$45,000
240 150 TRANSPORTATION/TRUCKING \$1,000 240 155 WATER TRANSFER \$158,500 240 160 WELDING SERVICES \$0 240 165 WELL TESTING/FLOWBACK \$93,500 240 148 TAXES \$0 240 40 CONTINGENCY COSTS 5% \$417,500	240	140	SUPERVISION	\$136,000
240 155 WATER TRANSFER \$158,500 240 160 WELDING SERVICES \$0 240 165 WELL TESTING/FLOWBACK \$93,500 240 148 TAXES \$0 240 40 CONTINGENCY COSTS 5% \$417,500	240	145	SURFACE EQUIP RENTAL	\$251,000
240 160 WELDING SERVICES \$0 240 165 WELL TESTING/FLOWBACK \$93,500 240 148 TAXES \$0 240 40 CONTINGENCY COSTS 5% \$417,500	240	150	TRANSPORTATION/TRUCKING	\$1,000
240 165 WELL TESTING/FLOWBACK \$93,500 240 148 TAXES \$0 240 40 CONTINGENCY COSTS 5% \$417,500	240	155	WATER TRANSFER	\$158,500
240 148 TAXES \$0 240 40 CONTINGENCY COSTS 5% \$417,500	240	160	WELDING SERVICES	\$0
240 40 CONTINGENCY COSTS 5% \$417,500	240	165	WELL TESTING/FLOWBACK	\$93,500
	240			\$0
Total Intangible Completion Costs: \$8,006,800	240	40		\$417,500
			Total Intangible Completion Costs:	\$8,006,800

Tangible Completion Costs			
Major	Minor	Description	Amount
245	5	ARTIFICIAL LIFT	\$200,000
245	15	FLOWLINES	\$0
245	25	FRAC STRING	\$0
245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	\$40,000
245	45	PRODUCTION LINER	\$0
245	50	PRODUCTION PROCESSING FACILITY	\$0
245	55	PRODUCTION TUBING	\$90,000
245	60	RODS/PUMPS	\$0
245	65	SUBSURFACE EQUIPMENT	\$60,000
245	75	WELLHEAD EQUIPMENT	\$142,700
245	70	TAXES	\$29,299
		Total Tangible Completion Costs:	\$561,999

Major	Minor	Description	Amount
265	5	CONSULTING	\$9,500
265	12	COMPANY DIRECT LABOR	\$0
265	20	DAMAGES/ROW/PERMITS, ETC	\$12,700
265	22	PAD/ROAD CONSTRUCTION	\$30,000
265	25	ENGINEERING / SCIENCE	\$13,900
265	40	HEALTH/SAFETY/ENVIRONMENTAL	\$5,000
265	45	CONTRACT LABOR & SERVICES	\$0
265	60	OVERHEAD	\$3,000
265	80	SURVEY / PLATS / STAKINGS	\$800
265	85	TRANSPORTATION / TRUCKING	\$0
265	83	TAXES	\$4,120
265	10	CONTINGENCY COSTS 5%	\$3,745
		Total Intangible Facility Costs:	\$82,765

\$47,600		
\$117,800	Office Use Only:	
\$47,000		
\$2,600		- 1
\$15,100		- 1
\$43,500		- 1
\$600		- 1
\$40,854		- 1
\$783,654		- 1
		- 1
		- 1
\$5,065,091.95		- 1
\$8,568,798.50		- 1
\$866,418.50		- 1
\$11,678,458.50		- 1
\$1,955,431.95		- 1
- 1		- 1
\$14,500,308.95		- 1
\$14,500,308.95		

THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES. BILLING WILL REFLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS. Operator: Approved By: Approved By: Date: Date: Title:				
Approved By: Craig Walters Chief Executive Officer Date: 1/4/2024 VI Owner: Approved By: Date:	THIS A	AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIN	MATES. BILLING WILL REFLECT Y	OUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS.
Approved By: Date:		Craig Walters	Date:	
······································	VI Owner:	4		
trinted Name: Title:	Approved By:		Date:	
	rinted Name:		Title:	

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME3

Total AFE

Case No. 24459 E/2 Bone Spring-Pooled Parties List

Working Interest Owners to Be Pooled

MRC Permian Company Axis Energy Corporation Cavalry Resources, LLC Loma Hombre Energy, LLC DSD Energy II, LLC

ORRI to Be Pooled

Broken Arrow Royalties, LLC Thomaston, LLC Mongoose Minerals LLC Marathon Oil Permian LLC Good News Minerals, LLC Pegasus Resources II, LLC Collins & Jones Investments, LLC LMC Energy, LLC David W. Cromwell Oak Valley Mineral and Land, LP Crown Oil Partners, LP H. Jason Wacker Kaleb Smith Deane Durham Mike Moylett Post Oak Mavros II, LLC Sortida Resources, LLC

EXHIBIT A-18-d

Summary of Contacts Case No. 24459

- Franklin retained a broker who conducted extensive title work to determine the working interest owners and other interest owners.
- Franklin searched public records, phone directory, and various different types of internet searches.
- Franklin sent well proposal letters to the working interest owners on or around February 14, 2024.
- Franklin proposed general terms of a Joint Operating Agreements (JOA) within the well proposal letters.
- Franklin had multiple communications with the uncommitted working interest owners, which I have outlined in the chart below.
- Franklin filed the application to force pool uncommitted working interest owners who had not entered in to an agreement.
- Franklin's counsel sent notices of the force pooling applications to the addresses of record for the uncommitted working interest owners and also for overriding royalty interest owners.
- Franklin also published notice in a newspaper of general circulation in the county where the wells will be located.

Name	Ownership	Date	Proposal	Follow Up
	Type	Proposal	Letter	
		Letter Sent	Received	
Cavalry Resources, LLC	WIO	2/14/2024	2/21/2024	Negotiating JOA
MRC Permian Company			2/21/2024	Offered acreage trade without providing anything of value. No benefit in entertaining the trade with FMEs strong majority ownership.
Loma Hombre Energy, LLC	WIO	2/14/2024	2/20/2024	Elected to Participate
DSD Energy II, LLC	WIO	2/14/2024	2/17/2024	Negotiating JOA
Axis Energy Corporation	WIO	2/14/2024	2/20/2024	Elected to Participate

EXHIBIT A-18-e

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24479

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 480-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 W/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate wells thereon.
 - 2. Franklin seeks to dedicate the spacing unit to the following wells:
 - a. **Rope State Com 302H** well to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18; and
 - b. **Rope State Com 602H** well to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18.
 - 3. The producing area for the wells is expected to be orthodox.

- 4. This proposed horizontal spacing unit will partially overlap with a Bone Spring spacing unit dedicated to a 160-acre horizontal spacing unit comprised of the E/2 W/2 of Section 19, dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #001H well (API 30-025-40676).
- 5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
- 6. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on May 2, 2024 and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the E/2 W/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico;
 - B. Approving, to the extent necessary, the proposed overlapping spacing unit;
 - C. Designating Franklin as operator of this unit and the wells to be drilled thereon;
- D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

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Yarithza Peña
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Albuquerque, New Mexico 87103-2168
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yarithza.pena@modrall.com

Attorneys for Franklin Mountain Energy 3, LLC

CASE NO. 24479: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 480-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 W/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the following wells: Rope State Com 302H well, to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18; and Rope State Com 602H well, to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18. The producing area for the wells is expected to be orthodox. The proposed horizontal spacing unit will partially overlap with a Bone Spring spacing unit dedicated to a 160-acre horizontal spacing unit comprised of the E/2 W/2 of Section 19, dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #001H well (API 30-025-40676). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles west of Hobbs, New Mexico.

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•	WELL LOCA						TION INFORMATION				
	API Nu	mber 30-025-5	53337	Pool Code	97930		Pool Name WC-025 G-06 S183	3518A; BONI	E SPRINC	ĵ.	
	Property	y Code 336097	7	Property N	ame	ROPE	STATE COM			Well Number	2H
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	О	30	185	35E		335 SOUTH	2,493 EAST	32.7124		-103.496306°	LEA
l						Bottom	Hole Location				
	UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N		Longitude (NAD 83)	County
	С	18	18S	35E		100 NORTH	2,290 WEST	32.7548	351°	-103.497874°	LEA
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							SURVEYOR CERTIFICATIONS				
	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this						I hereby certify that the we surveys made by me or und	ler my supervisio	or, and that	the same is true and corr	ld notes of actual ect to the best of
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1	Signature Date					Signature and Seal of Profes	ssional Surveyor				
	Rachael Overbey					23782	February 2	1, 2024			
	Printed N						Certificate Number	Date of Surve			
	roverhe	y@fmellc.co	om								
	Email Ad		/111								

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Received by OCD: 11/13/2024 10:23:06 PM Well Number Property Name Drawn By Revised By ROPE STATE COM 302H C.S.C. 02-27-24 REV. 1 N.R. 08-27-24 (UPDATE TAKE POINTS & C-102 FORMAT) E 1/4 Cor. Sec. 7 = SURFACE HOLE LOCATION Section Corner Re-Established By = KICK OFF POINT/LANDING Double Proportion Method -POINT/FIRST TAKE POINT N89°50'52"W - 5226.42 (Not Set on Ground) LAST TAKE POINT/ N 1/4 Cor. Sec. 17 N89*59'52"W LTP/BHL BOTTOM HOLE LOCATION 100' FNL 2290' FWL 2646.29 = SECTION CORNER LOCATED LOT 1 NOO:20'48"W NO0.25'18"W \triangle = SECTION CORNER 2650.24 RE-ESTABLISHED. 6 (Not Set on Ground.) = DRILLING SPACING UNIT LOT 2 NOTE: Distances referenced on plat to section 8 lines are perpendicular. Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83) LOT 3 N.0017'55"W NO0-27'34"W 2647.91 LOT 4 N89°54'23"W - 5237.28 LINE TABLE NOO-11'15"W 15149.75' **DIRECTION** LINE LENGTH LOT 1 N00°29'20"W 2644.93 L2 S63°46'31"W 625.67 5289.66 N07°14'37"E 5291. L3 573.05 LOT 2 NAD 83 (SURFACE HOLE LOCATION) 9 NO017'02"W NO0"16"43"W LONGITUDE = -103°29'46.70" (-103.496306° NAD 27 (SURFACE HOLE LOCATION) LOT 3 LATITUDE = 32°42'44.24" (32.712288° LONGITUDE = -103°29'44.93" (-103.495813°) STATE PLANE NAD 83 (N.M. EAST) N: 623923.28' E: 798783.52 STATE PLANE NAD 27 (N.M. EAST) N: 623858.93' E: 757603.81 LOT 4 NAD 83 (KICK OFF POINT) LATITUDE = 32°42'41.97" (32.711658°) LONGITUDE = -103°29'53.28" (-103.498134°) N89°55'29"W - 5236.78' NAD 27 (KICK OFF POINT) LATITUDE = 32°42'41.52" (32.711534° LOT 1 NOO"17"51"W 2644.77" LONGITUDE = -103°29'51.50" (-103.497640°) STATE PLANE NAD 83 (N.M. EAST) N: 623644.47' E: 798223.52 STATE PLANE NAD 27 (N.M. EAST) N: 623580.10' E: 757043.80' 5287. NAD 83 (LP/FTP) LOT 2 LATITUDE = 32°42'47.59" (32.713220° LONGITUDE = -103°29'52.41" (-103.497892°) NAD 27 (LP/FTP) LATITUDE = 32°42'47.14" (32.713095° LONGITUDE = -103°29'50.63" (-103.497399° STATE PLANE NAD 83 (N.M. EAST) LOT 3 NOO'23'11"W N: 624213.16' E: 798293.3: STATE PLANE NAD 27 (N.M. EAST) N: 624148.78' E: 757113.65 LP/FTP NAD 83 (LTP/BHL) LP/r .. 626' FSL | 2,265' FWL LATITUDE = 32°45'17.47" (32.754851°) LOT 4 LONGITUDE = -103°29'52.35" (-103.497874°)

S89°58'14"W

5290.89

Section Corner

Re-Established By

(Not Set on Ground)

Double Proportion Method -

NO013'29

E 1/4 Cor. Sec. 31

NAD 27 (LTP/BHL)

N: 639360.00' E: 798179.42

N: 639295.14' E: 757000.15

LATITUDE = 32°45'17.02" (32.754727°)

STATE PLANE NAD 83 (N.M. EAST)

STATE PLANE NAD 27 (N.M. EAST)

LONGITUDE = -103°29'50.56" (-103.497379°)

SE Cor.

KOP

57° FSL

N89°51'48"Ŵ

2601.02'

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R

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Sheet 2 of 2

R

35

E

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2,190' FWL

SHL 335' FSL

SCALE

N89°52'25"W

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C-102 Submit Electronically Via OCD Permitting			En		nerals & Natu	ew Mexico ral Resources Depart ATION DIVISION	ment	Submittal	Revis	
								Type:	☐ As Drilled	ort
			I		WELL LOCA	ATION INFORMATION		l		
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Property			Property Na	ame	R∩P	E STATE COM			Well Number	Н
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UL N	Section 30	Township 18S	Range 35E	Lot	Ft. from N/S 57 SOUTH	Ft. from E/W 2,190 WEST	Latitude (N 32.7116		ongitude (NAD 83) -103.498134°	County LEA
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UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) L	ongitude (NAD 83)	County
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OPERA	TOR CERT	IFICATIONS				SURVEYOR CERTIF	ICATIONS			
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each fract in the located or obtained a compulsory pooling order from the division. 8/30/2024					I hereby certify that the we surveys made by me or un my belief.	der my supervisit	23/92 0 NA L	vas plotted from the fiel exame is true and corre	d notes of actual ect to the best of	
Signature	• [Date			Signature and Seal of Profe	ssional Surveyor			
/	Overbey					23782	February 2			
Printed N	Name v@fmellc.co	ım				Certificate Number	Date of Surve	ey		

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Received by OCD: 11/13/2024 10:23:06 PM Well Number Property Name Drawn By Revised By ROPE STATE COM 302H C.S.C. 02-27-24 REV. 1 N.R. 08-27-24 (UPDATE TAKE POINTS & C-102 FORMAT) E 1/4 Cor. Sec. 7 = SURFACE HOLE LOCATION Section Corner Re-Established By = KICK OFF POINT/LANDING Double Proportion Method -POINT/FIRST TAKE POINT N89°50'52"W - 5226.42 (Not Set on Ground) LAST TAKE POINT/ N 1/4 Cor. Sec. 17 LTP/BHL N89*59'52"W BOTTOM HOLE LOCATION 100' FNL 2290' FWL 2646.29 = SECTION CORNER LOCATED LOT 1 NOO:20'48"W NO0.25'18"W \triangle = SECTION CORNER 2650.24 RE-ESTABLISHED. 6 (Not Set on Ground.) = DRILLING SPACING UNIT LOT 2 NOTE: Distances referenced on plat to section 8 lines are perpendicular. Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83) LOT 3 N.0017'55"W NO0-27'34"W 2647.91 LOT 4 N89°54'23"W - 5237.28° LINE TABLE NOO71'15"W 15149.75' **DIRECTION** LINE LENGTH LOT 1 N00°29'20"W 2644.93 L2 S63°46'31"W 625.67 5289.66 N07°14'37"E 5291. L3 573.05 LOT 2 NAD 83 (SURFACE HOLE LOCATION) 19 NO017'02"W NO0"16"43"W LONGITUDE = -103°29'46.70" (-103.496306° NAD 27 (SURFACE HOLE LOCATION) LOT 3 LATITUDE = 32°42'44.24" (32.712288° LONGITUDE = -103°29'44.93" (-103.495813°) STATE PLANE NAD 83 (N.M. EAST) N: 623923.28' E: 798783.52 STATE PLANE NAD 27 (N.M. EAST) N: 623858.93' E: 757603.81 LOT 4 NAD 83 (KICK OFF POINT) LATITUDE = 32°42'41.97" (32.711658°) LONGITUDE = -103°29'53.28" (-103.498134°) N89°55'29"W - 5236.78' NAD 27 (KICK OFF POINT) LATITUDE = 32°42'41.52" (32.711534° LOT 1 NOO"17"51"W 2644.77" LONGITUDE = -103°29'51.50" (-103.497640°) STATE PLANE NAD 83 (N.M. EAST) N: 623644.47' E: 798223.52 STATE PLANE NAD 27 (N.M. EAST) N: 623580.10' E: 757043.80' 5287. NAD 83 (LP/FTP) LOT 2 LATITUDE = 32°42'47.59" (32.713220° LONGITUDE = -103°29'52.41" (-103.497892°) NAD 27 (LP/FTP) 30 LATITUDE = 32°42'47.14" (32.713095° LONGITUDE = -103°29'50.63" (-103.497399°

NOO'23'11"W

S89°58'14"W

5290.89

Section Corner

E 1/4 Cor. Sec. 31

Re-Established By

(Not Set on Ground)

Double Proportion Method -

SE Cor.

STATE PLANE NAD 83 (N.M. EAST) N: 624213.16' E: 798293.3: STATE PLANE NAD 27 (N.M. EAST) N: 624148.78' E: 757113.65 NAD 83 (LTP/BHL)

LATITUDE = 32°45'17.47" (32.754851°) LONGITUDE = -103°29'52.35" (-103.497874°) NAD 27 (LTP/BHL) LATITUDE = 32°45'17.02" (32.754727°)

LONGITUDE = -103°29'50.56" (-103.497379°) STATE PLANE NAD 83 (N.M. EAST) N: 639360.00' E: 798179.42 STATE PLANE NAD 27 (N.M. EAST) N: 639295.14' E: 757000.15

SCALE Sheet 2 of 2 Released to Imaging: 11/14/2024 9:03:52 AM

LOT 3

LOT 4

R

35

E

R

34

LP/FTP

SHL 335' FSL

N89°52'25"W

2645.47

KOP

57° FSL

N89°51'48"Ŵ

2601.02'

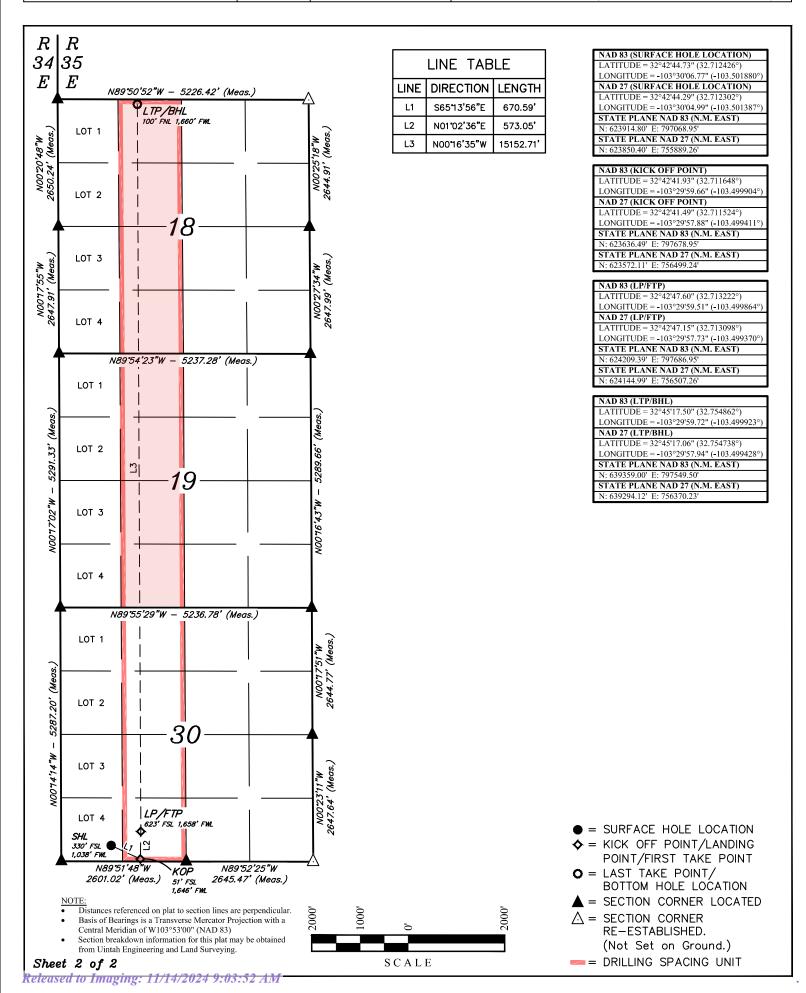
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<u>C-10</u>	<u>)2</u>		 Er	erov M	State of New	ew Mexico Revised July ral Resources Department				sed July 9, 2024	
Submit	t Electronical	lv				TION DIVISION	intent				
	D Permitting							Submitta	Initial Submit		
								Туре:	☑ Amended Rep	port	
					WELLLOCAT	PLON INTEGRA ATION	r		☐ As Drilled		
API N	umber		Pool Code			TION INFORMATION Pool Name					
AIIN	30-025-	53343	1001 Code	97930		WC-025 G-06 S8	3518A, BONE	SPRING			
	ty Code 336097		Property N	ame	ROPE	STATE COM			Well Number 602	Н	
OGRII	O No. 331595	5	Operator N	lame	FRANKLIN MOU	NTAIN ENERGY 3, I	LLC		Ground Level El		
Surface	e Owner: 🗖	State □ Fee □	Tribal 🗆 Fe	deral		Mineral Owner: 🛚] State □ Fee	□ Tribal □] Federal		
					Surf	ace Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83)	Longitude (NAD 83)	County	
4	30	18S	35E		330 SOUTH	1,038 WEST	32.7124		-103.501880°	LEA	
	-				Bottom	Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	· · ·	Longitude (NAD 83)	·	
С	18	18S	35E		100 NORTH	1,660 WEST	32.7548	362°	-103.499923°	LEA	
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Order Numbers. Pending						Well setbacks are u	nder Common (Ownership			
					Kick O	ff Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83)	Longitude (NAD 83)	County	
N	30	18S	35E		51 SOUTH	1,646 WEST	32.7116	548°	-103.499904°	LEA	
		<u>'</u>		-	First Ta	ke Point (FTP)	<u>'</u>	-			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	· · ·	Longitude (NAD 83)	·	
N	30	18S	35E		623 SOUTH	1,658 WEST	32.7132	2220	-103.499864°	LEA	
UL	Section	Township	Panga	Lot	Last Ta Ft. from N/S	ke Point (LTP) Ft. from E/W	Latitude (N	AD 92)	Longitude (NAD 83)	County	
C	Section 18	Township 18S	Range 35E	Lot	100 NORTH	1,660 WEST	32.7548	´	-103.499923°	LEA	
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Unitize	ed Area or A	rea of Uniform l	nterest	Spacing	g Unit Type 🛚 Horiz	contal Vertical	Groui	nd Floor El	evation:		
OPERA	ATOR CERT	TIFICATIONS				SURVEYOR CERTIF	ICATIONS				
			true and cor	nnlete to the hest of			on this plat	t was plotted from the fiel	d metes of actual		
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land						I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is the and correct to the best of					
including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral						my belief.					
interest,		ary pooling agreer			ng order heretofore	72 (23/92) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4					
	•										
consent	of at least one	ital well, I further lessee or owner o	f a working inte	rest or unlea	ased mineral interest				08-28-	24	
in each tract in the target pool or formation) in which any part of the well's completed interval all be functed or obtained a compulsory pooling order from the division.								ONAL	SUR		
X	scharl ve	bey	9/6/2	2024					INAL		
Signatu	re		Date			Signature and Seal of Profe	essional Surveyor				
Rachae	el Overbey					23782	February 2	0, 2024			
Printed	Name					Certificate Number	Date of Surve	ey			

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

rover bey@fmellc.comEmail Address

Property Name Well Number Drawn By ROPE STATE COM 602H N.R. 02-21-24 REV. 1 D.M.C. 08-28-24 (UPDATE WELLBORE & FORMAT)



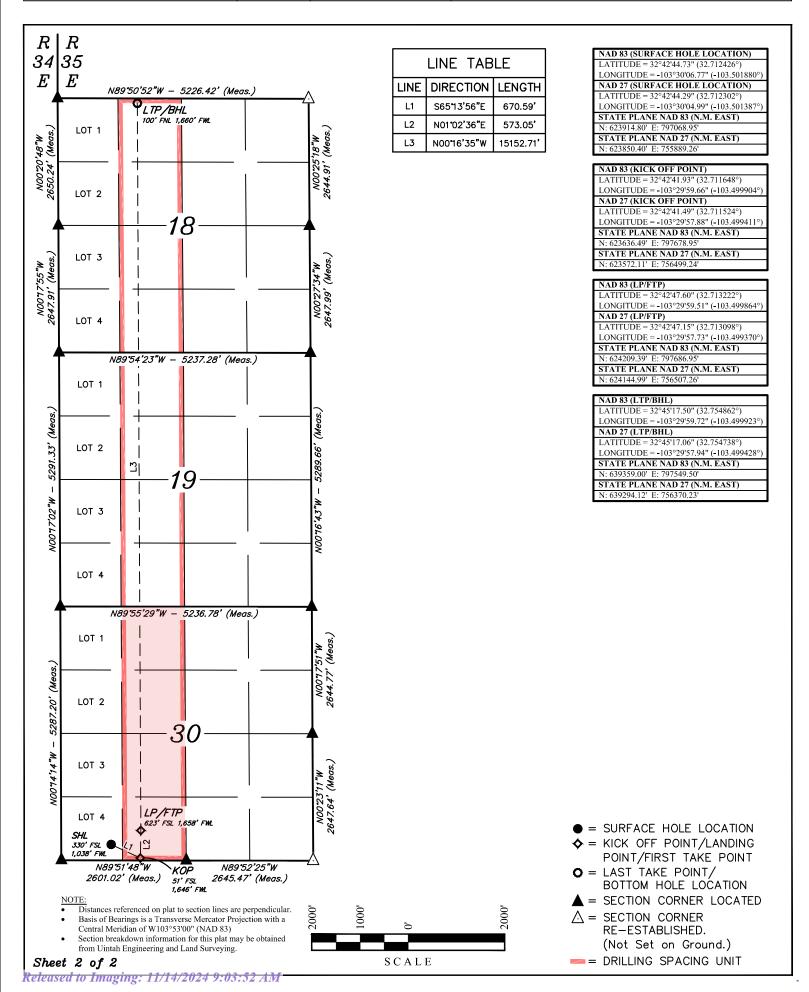
<u>C-10</u>	<u> 2</u>								- <i>Page 129 o</i> sed July 9, 2024	
	: Electronicall D Permitting			OIL	CONSERVA	HON DIVISION			☐ Initial Submit	tal
								Submittal Type:	☐ Amended Rep	oort
			<u> </u>						☐ As Drilled	
						TION INFORMATION				
API Nı	umber 30-025-5	53343	Pool Code	9	960	Pool Name			AIRSTRIP, BONE	SPRING
Propert	ty Code 336097		Property Na	ame	ROPF	E STATE COM			Well Number 602	2H
OGRIE	No. 331595	5	Operator N	ame	FRANKLIN MOI	UNTAIN ENERGY 3, L	LC		Ground Level Ele	
Surface	Owner: 💢	State □ Fee □	Tribal 🗆 Fed	leral		Mineral Owner: 🛭	State Fee	☐ Tribal ☐	l Federal	
					Surf	face Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) I	Longitude (NAD 83)	County
4	30	18S	35E		330 SOUTH	1,038 WEST	32.7124	126°	-103.501880°	LEA
						n Hole Location	· -	,		
UL C	Section 18	Township 18S	Range 35E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 1,660 WEST	Latitude (N 32.7548	´	Longitude (NAD 83) -103.499923°	County LEA
	16	103			100 NORTH	1,000 WEST	32.7340	502	-103.499923	LLA
Dedica	ted Acres	Infill or Defin	ning Well	Definin	g Well API	Overlapping Spacin	g Unit (V/N)	Consolida	ation Code	
	160	mini or Deni	illig Well	Demini	g well All		g Omt (1/1 1)	Consonda	P	
Order Numbers. Pending						Well setbacks are ur	nder Common (Ownership:		
						OCC Delies (VOD)				
UL	Section	Township	Range	Lot	Ft. from N/S	Off Point (KOP) Ft. from E/W	Latitude (N	AD 83) I	Longitude (NAD 83)	County
N	30	18S	35E		51 SOUTH	1,646 WEST	32.7116		-103.499904°	LEA
					First T	ake Point (FTP)	-			
UL N	Section 30	Township 18S	Range 35E	Lot	Ft. from N/S 623 SOUTH	Ft. from E/W 1,658 WEST	Latitude (N 32.7132		Longitude (NAD 83) -103.499864°	County LEA
					I act T	ake Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) I	Longitude (NAD 83)	County
С	18	188	35E		100 NORTH	1,660 WEST	32.7548		-103.499923°	LEA
T I:4:	.1 4 4.		[Consiss	II't T W II	t-l 🗖 Wantianl	C	nd Floor Ele	4:	
Unitize	Alea of Al	rea of Uniform I	meresi	Spacing	g Unit Type 🛛 Hori	zontai 🔲 verticai	Gioui	Id Floor Ele	evation.	
OPER/	ATOR CERT	TIFICATIONS				SURVEYOR CERTIF	ICATIONS			
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral					I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. MEX					
interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the								23/82 Figure 23/82	hoff	
consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract line to target pool or formation) in which any part of the well's completed interval of the beforested or obtained a compulsory pooling order from the division.								08-28- 08-28-	SUP SUP	
9/6/2024										
Signatur	e (Date			Signature and Seal of Profe	ssional Surveyor			
Rachae	el Overbey					23782	February 2	0, 2024		
Printed 1	Name					Certificate Number	Date of Surve	еу		
roverbe	ev@fmellc.co	om								

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Email Address

Property Name

| Well Number | Drawn By | ROPE STATE COM | 602H | N.R. 02-21-24 | REV. 1 D.M.C. 08-28-24 (UPDATE WELLBORE & FORMAT)



(Lot $\overline{1}$)

38.04

(Lot 2) 38.12

(Lot 3) 38.2

(Lot 4) 38.28

(Lot 1) 38.32

(Lot 2) 38.31

(Lot 3)

38.31

(Lot 4) 38.30

(Lot 1) 38.33

(Lot 2) 38.39

(Lot 3)

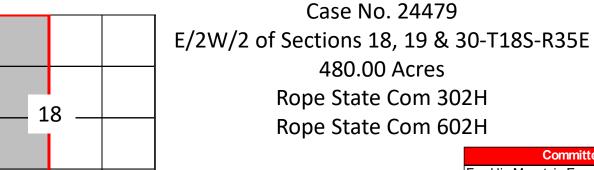
38.45

(Lot 4) 38.51 19

30

Case No. 24479 Unit Summary







Committed Working Intere	est
Franklin Mountain Energy 3, LLC	54.5834%
Committed Interest Total	54.5834%
*Supporting FME3 Working Int	terest
Cavalry Resources, LLC	8.3333%
Loma Hombre Energy, LLC	8.3333%
DSD Energy II, LLC	8.3333%
Axis Energy Corporation	0.8333%
Uncommitted Interest Total	25.8332%
Uncommitted Working Inter	rest
MRCPermian Company	19.5834%
Uncommitted Interest Total	19.5834%
Total:	100.0000%

^{*}Signed elections and negotiating JOAs

Tract	Lease	%
1	VB-1325	33.3%
2	VB-1499	16.7%
3	VB-1478	16.7%
4	V0-9145	16.7%
5	VB-2312	16.7%

EXHIBIT A-19-b



FRANKLIN MOUNTAIN
ENERGY
AUTHORITY FOR EXPENDITURE

ROPE STATE OF THE ROPE STATE OF THE STATE OF Location: Operator:

Purpose:

Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7868 franklinmountainenergy.com

Well #: 302H County/State: Lea Co., NM Date Prepared: 1/4/2024 DCE231023

Major Motor Description			Intangible Drilling Costs				Intangible Completion Costs		
1932 1	Major	Minor	Description	Amount		Minor	Description		Amount
25 15 CHEMPTING DIFFERENCE CASING \$10,000 20 15 5 CASING CREW & ROPT \$12,000	223	3	ADMINISTRATIVE OVERHEAD	\$4,000					\$10,300
15 CAMPSTING PRODUCTIONS CASING \$15,000 20 20 20 20 20 20 20									
252 25 CRADINITIOS SITURE CASINNE \$10,000 240 250 250 CRADINICATIONS \$12,000 250									
150 COMMINISCATIONS									
252 10 COMPRETIONALIDIDS									\$2,500
15 15 CONSTRUCTIONAL ROADS 357,500 240 45 CONTRACTIAGOROUSTABOUTS 530,000				,					\$32,500
15 DAMAGÉS 115,000 240 55 DISPOSAL SOLIES 115,000 240 61 DELETTICAL POWERGEREATION 15 05 05 05 05 05 05 05	225	34			240	45	CONTRACT LABOR/ROUSTABOUTS		\$25,000
255 50 DAYWORK CONTRACT	225	40	CONTRACT LABOR	\$50,000	240		DAMAGES/RECLAMATION		\$500
252 55 DILLING-DRECTIONAL \$190,000 240 62 ENGINERING \$15,000 240 62 ENGINERING \$15,000 240 63 ENVIRONMENTAL CLEANITY \$15,000 240 63 ENVIRONMENTAL CLEANITY \$15,000 240 73 FILIDISALILING (DISTOSAL \$110,000 240 73 FILIDISALILING (DISTOSAL \$150,000 240 83 FILIDISALILING (D									\$10,000
225 20 BILLINO-FOTAGE									\$0
14 15 15 15 16 16 16 17 17 18 18 19 19 19 19 18 18									
1965 1965									
252 5 SIGNEERING \$30,000 240 72 \$72 \$72 \$72 \$72 \$73 \$7									
252 18 ENVIRONMENTAL SERVICES									,
252 15									
252 15 FOLIMENT RENTAL \$59,000 2-40 18 HOUSING AND SUPPORT SERVICES \$13,000 2-20 18 HOUSING AND SUPPORT SERVICES \$15,000 2-20 10 MURDIALS & \$15,000 2-20 MURDIALS & \$15,000 MURDIALS & \$15,000 MURDIALS & \$15,000 MUR									
200 FISHING TOOLSSERVICES									\$13,000
15 10 HOLISING AND SUPPORT SERVICES	225	90		\$0	240	90	MATERIALS & SUPPLIES		\$500
1	225	95	HEALTH & SAFETY	\$7,000	240		MISCELLANEOUS		\$0
252 151 DEAL, TITLE SERVICES									\$1,400
225 110 SCAL, THILE SERVICES									\$0
252 115 MATERIALS & SUPPLIES \$5,000 240 125 ROAD, LOCATIONS REPAIRS \$13,453.00 135 STRUCKLEANEOUS \$3,453.00 135 STRUCKLEANEOUS \$3,553.00 135 STRUCKLEANEOUS \$3,453.00 135 STRUCKLEANEOUS \$3,450.00 135 STRUCKLEANEOUS \$3,450.00 135 STRUCKLEANEOUS \$3,400.00 135 STRUCKLEANEOUS \$									
252 129 MISCELLANEOUS									
225 155 MIGUSERATHOLE/CONDUCT PIPE \$11,000 240 155 SUBSURFACE EQUIPMENTAL RENTAL \$45,000 240 145 SUFFACE EQUIPMENTAL RENTAL \$45,000 240 145 SUFFACE EQUIPMENTAL RENTAL \$25,000 240 145 SUFFACE EQUIPMENTAL RENTAL REN									
252 130 MUD & CHEMICALS \$312,000 240 140 SUPERVISION \$115,000 240 140 SUPERVISION \$1315,000 240 140 SUPERVISION \$15,000 240 SUPERVISION \$15,000 240 SUPERVISION \$15,000 245 SUPERVISION \$15,00									
140 OPENNIOLE LOGISING							•		
14									
252 153 FORMITS, LICENSES, ETC									\$1,000
252 150 POWER FULL, & WATER HAULING \$200,000 240 160 WELDING SERVICES \$93,500				·					\$158,500
1		150			240				\$0
150 SITE RESTORATION SIGNOD 240		155			240	165	WELL TESTING/FLOWBACK		\$93,500
225 165 STAKING & SURVEYING \$6,000 ** Total Intengible Completion Conto: \$7,000 \$88,300 \$1,000		160	RIG UP TEAR OUT & STANDBY						\$0
225 176 SUPERVISION GEOLOGICAL S39,000 Major Misor Description Misor					240	40			\$370,000
252 175 SUPERVISION - GEOLOGICAL \$39,000 Major Misor Description Amount \$250,000 Major Misor Description Amount \$250,000 Major Misor Description \$250,000 Major Misor Description \$250,000 Major Misor Misor Major Misor							Total Intangible Completion Costs:	ı	\$7,099,801
180 TRANSPORTATION/TRUCKING \$39,000 Major Minor Description Amount \$200,000							T 11 0 1 1 0 1		
225 178 TAXES \$172,728 245 5 ARTHECTAL LIFT \$200,000							•		
23 35 CONTINGENCY COSTS 5% \$157,025 245 15 FLOWLINES \$30									
Total Intangible Drilling Costs									
Major Minor Description Manual 245 45 PRODUCTION LINER \$30,000	223	33							\$0
Tangible Porliling Costs				, ,					
Major Minor Description Amount 245 50 PRODUCTION PROCESSING FACILITY 30 30 10 NTERMEDIATE CASING & ATTACHMENTS \$16,740 245 55 PRODUCTION TUBING \$90,000 230 25 PRODUCTION CASING & ATTACHMENTS \$80,000 245 65 SUBSPACE EQUIPMENT \$60,000 245			Tangible Drilling Costs						\$0
10	Major	Minor		Amount	245	50			\$0
25 PRODUCTION CASING & ATTACHMENTS \$800,005 245 75 \$UBSURFACE EQUIPMENT \$142,700 230 45 WELLHEAD EQUIPMENT (ASING BOWL \$70,000 245 75 \$VBLLEAD EQUIPMENT \$142,700 230 40 TAXES \$71,166 771,166				\$179,140	245	55	PRODUCTION TUBING		\$90,000
1	230	20	PACKERS/SLEEVES/PLUGS	\$66,000	245	60	RODS/PUMPS		\$0
1									\$60,000
Tarigh T									
Name					245	70			
Najor Naj	230	40					Total Tangible Completion Cosis:	- 1	\$301,999
Name			Total Tungtote 17thing Costs.	\$1,505,101			Intangible Facility Costs		
Major Minor Description Amount 265 5 CONSULTING \$9,500			Tangible Facility Costs		Major	Minor			Amount
270 10 FACILITY PIPE/VALVES/FITTINGS \$147,000 265 12 COMPANYDIRECT LABOR \$3 205 200 DAMAGES/ROW/PERMITS, ETC \$12,700 270 25 DEHYDRATION \$0 265 22 PAD/ROAD CONSTRUCTION \$30,000 270 30 PRIMARY POWER MATERIALS \$14,400 265 25 ENGINEERING / SCIENCE \$13,900 270 50 FLOWLINES / PIPELINE / HOOKUP \$76,000 265 40 HEALTH-SAFETY/ENVIRONMENTAL \$3,900 270 60 H25 TREATING EQUIPMENT \$0 265 45 CONTRACT LABOR & SERVICES \$3,000 270 66 ROAD/LOCATION/FENCING/REPAIRS \$0 265 80 SURVEY / PLATS / STAKINGS \$800 270 75 PRE-PABRICATED SKIDS \$50 265 85 TRANSPORTATION / TRUCKING \$0 \$0 270 90 H25 SAFETY SWISTEM \$44,000 265 80 SURVEY / PLATS / STAKINGS \$800 270 90 H25 SAFETY SWISTEM \$44,000 265 80 SURVEY / PLATS / STAKINGS \$41,120 270 90 H25 SAFETY SWISTEM \$44,000 265 80 SURVEY / PLATS / STAKINGS \$41,120 270 90 H25 SAFETY SWISTEM \$44,000 265 80 SURVEY / PLATS / STAKINGS \$41,120 270 100 TANKS & WALKWAYS \$47,600 70 100 TANKS & WALKWAYS \$47,600 70 100 TANKS & WALKWAYS \$47,600 70 100 TANKS & WALKWAYS \$47,000 70 100 TANKS & WALKWAYS \$47,000 70 100 TANKS & WALKWAYS \$40,000 270 132 EI&C BATTERY BUILD \$15,100 \$47,000 \$15,10	Major	Minor	0 0	Amount	•		•		
270									\$0
270 25 DEHYDRATION \$30,000 265 22 PAD/ROAD CONSTRUCTION \$33,000 270 30 PRIMARY POWER MATERIALS \$14,00 265 25 ENGINERING/SCIENCE \$13,900 270 50 FLOWLINES / PIPELINE / HOOKUP \$76,000 265 40 HEALTH/SAFETY/ENVIRONMENTAL \$3,000 270 60 H2S TREATING EQUIPMENT \$94,800 265 60 OVERHEAD \$33,000 270 66 ROAD/LOCATION/FENCING/REPAIRS \$0 265 80 SURVEY / PLATS / STAKINGS \$800 270 75 PRE-FABRICATED SKIDS \$0 265 85 TRANSPORTATION / TRUCKING \$300 270 86 FACILITY SURFACE EQUIPMENT \$75,400 265 83 TAXES \$4,120 270 90 H2S SAFETY SYSTEM \$4,000 265 83 TAXES \$4,120 270 90 H2S SAFETY SYSTEM \$4,000 265 83 TAXES \$4,120 270 100 CONTROL / INSTRUMENT / METERS / SCADA \$57,000 265 83 TAXES \$4,120 270 101 TANKS & WALKWAYS \$47,600 \$47,000 \$117,800 \$47,000 \$700 134 CONTROL / INSTRUMENT / METERS / SCADA \$47,000 \$117,800 \$47,000 \$117,800	270	15							
270 50 FLOWLINES / PIPELINE / HOOKUP \$76,000 265 40 HEALTH/SAFETY/ENVIRONMENTAL \$5,000 270 60 H2S TREATING EQUIPMENT \$94,800 265 60 OVERHEAD \$3,000 270 66 ROADI-OCATION/FENCING/REPAIRS \$0 265 80 SURVEY / PLATS / STAKINGS \$800 270 66 ROADI-OCATION/FENCING/REPAIRS \$0 265 85 TRANSPORTATION / TRUCKING \$0 30 270 75 PRE-FABRICATED SKIDS \$0 265 85 TRANSPORTATION / TRUCKING \$0 30 270 86 FACILITY SURFACE EQUIPMENT \$75,400 265 83 TAXES \$41,120 270 90 H2S SAFETY SYSTEM \$4,000 265 10 CONTROL / INSTRUMENT / METERS / SCADA \$57,000 70 265 10 CONTROL / INSTRUMENT / METERS / SCADA \$47,600 70 100 MECHANICAL BATTERY BUILD \$117,800 MECHANICAL BATTERY BUILD \$47,000 270 134 CONTROLS AND SCADA BATTERY BUILD \$15,100 270 136 FLOWLINE INSTALLATION \$43,500 270 145 SIGNAGE \$600 5000 270 125 TAXES \$40,854 7000 270 125 TAXES \$10,500,002.50 7000 7	270			\$0	265	22	PAD/ROAD CONSTRUCTION		\$30,000
270 60 H2S TREATING EQUIPMENT \$94,800 265 45 CONTRACT LABOR & SERVICES \$30,000	270	30	PRIMARY POWER MATERIALS	\$14,400	265	25			\$13,900
270 65 SEPARATION EQUIPMENT \$94,800 265 60 OVERHEAD \$3,000									\$5,000
270 66 ROAD/LOCATION/FENCING/REPAIRS \$0 265 80 SURVEY / PLATS / STAKINGS \$800									\$0
270 75 PRE-FABRICATED SKIDS \$0 265 85 TRANSPORTATION/TRUCKING \$0									\$3,000
270									\$800
270 90 H2S SAFETY SYSTEM \$4,000 265 10 CONTINGENCY COSTS 5% \$3,745 \$32,765 \$32 \$10 TANKS & WALKWAYS \$47,600 \$117,800 Office Use Only: \$32,765									\$0
270 100 CONTROL / INSTRUMENT / METERS / SCADA \$57,000 Total Intangible Facility Costs: \$82,765 270 110 TANKS & WALKWAYS \$47,600 \$117,800 MECHANICAL BATTERY BUILD \$117,800 MECHANICAL BATTERY BUILD \$47,000									\$4,120
TANKS & WALKWAYS \$47,600 WECHANICAL BATTERY BUILD \$117,800 WECHANICAL BATTERY BUILD \$47,000					203	10			
270 130 MECHANICAL BATTERY BUILD \$117,800 \$117,800 \$12,000							Louis Intangiole Facility Costs:	ı	⊅0 ∠, /05
270 132 El&C BATTERY BUILD \$47,000							Office Use Only		
270 134 CONTROLS AND SCADA BATTERY BUILD \$2,600							Onice on Only,		
270 136									
270 138 FLOWLINE INSTALLATION \$43,500 270 140 SIGNAGE \$600 270 125 TAXES \$40,854 Total Tangible Facility Costs: \$183,054 Fotal Completion: \$7,661,798.50 Fotal Completion: \$866,418.50 Fotal DC Intangible: \$10,570,052.50 Fotal DC Tangible: \$1,927,099.93 Fotal AFE: \$13,363,570.93									
270 140 SIGNAGE \$600 \$40,854 \$40,854 \$70tal Tangible Facility Costs: \$40,854 \$70tal Drill: \$4,835,353.93 \$7,661,798.50 \$7,661,798.50 \$7,661,798.50 \$7,661,798.50 \$7,610 DC Intangible: \$10,570,052.50 \$70tal DC Tangible: \$10,570,052.50 \$7,927,099.93									
Total Drill: \$4,835,353.93 Total Completion: \$7,661,798.50 Total Dr									
Fotal Drill: S14,835,353.93 Fotal Completion: S7,661,798.50 Fotal Facility: \$866,418.50 Fotal DC Intangible: \$10,570,052.50 Fotal DC Tangible: \$1,927,099.93 Fotal AFE: \$13,363,570.93	270	125	TAXES	\$40,854					
Total Completion: \$7,661,798.50 Total Facility: \$866,418.50 Total DC Intangible: \$10,570,052.50 Total DC Tangible: \$1,927,099.93			Total Tangible Facility Costs:	\$/83,654					
Total Completion: \$7,661,798.50 Total Facility: \$866,418.50 Total DC Intangible: \$10,570,052.50 Total DC Tangible: \$1,927,099.93									
Total Completion: \$7,661,798.50 Total Facility: \$866,418.50 Total DC Intangible: \$10,570,052.50 Total DC Tangible: \$1,927,099.93	Total D	11.		Ø4 925 252 02					
Fotal Facility: \$866,418.50 Fotal DC Intangible: \$10,570,052.50 Fotal DC Tangible: \$1,927,099.93 Fotal AFE: \$13,363,570.93									
Total DC Intangible: \$10,570,052.50 Total DC Tangible: \$1,927,099.93			ı.						
Total DC Tangible: \$1,927,099.93 Total AFE: \$13,363,570.93			ble:						
Total AFE: \$13,363,570.93									
<u> </u>		Langin							
<u> </u>		1 angio							
THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES. BILLING WILL REFLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS	Total DC			012 242 450 421					
	Total DC			\$13,363,570.93					

Date:

Operator: Craig Walters Chief Executive Officer Approved By:

WI Owner:

Approved By:

Date Title:

 $ALL\ PARTICIPANTS\ MUST\ CARRY\ THEIR\ OWN\ CONTROL\ OF\ WELL\ INSURANCE\ AND\ ATTACH\ A\ CERTIFICATE\ OF\ INSURANCE\ TO\ THIS\ ELECTION\ OR\ INSURE\ WITH\ FME$

1/4/2024



Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7868 franklinmountainenergy.com

Drill and complete a 15,000' 3BS well. TVD 10,333', MD 25,333'. Purpose:

County/State: Lea Co., NM

Date Prepared: 1/4/2024 AFE #: DCE240118

Major	Minor	Intangible Drilling Costs Description	Amount
225	5	ADMINISTRATIVE OVERHEAD	\$4,000
225	10	CASING CREW & EQPT	\$84,000
225	15	CEMENTING INTERMEDIATE CASING	\$50,000
225	16	CEMENTING PRODUCTION CASING	\$150,000
225	20	CEMENTING SUFACE CASING	\$50,000
225	25	COMMUNICATIONS	\$45,000
225	30	COMPLETION FLUIDS	\$6,000
225	34	CONSTRUCTION/LOCATION & ROAD	\$57,500
225	40	CONTRACT LABOR	\$50,000
225	45	DAMAGES	\$15,000
225	50	DAYWORK CONTRACT	\$878,400
225	55	DRILLING - DIRECTIONAL	\$320,000
225	60	DRILLING - FOOTAGE	\$120,000
225	65	DRILLING BITS	\$140,000
225	70	ELECTRICAL POWER\GENERATION	\$0
225	75	ENGINEERING	\$20,000
225	80	ENVIRONMENTAL SERVICES	\$275,000
225	84	EQUIPMENT RENTAL DOWNHOLE	\$60,000
225	85	EQUIPMENT RENTAL	\$50,000
225	90	FISHING TOOLS/SERVICES	\$0
225	95	HEALTH & SAFETY	\$7,000
225	100	HOUSING AND SUPPORT SERVICES	\$45,000
225	105	INSURANCE	\$1,700
225	106	INSPECTIONS	\$15,000
225	110	LEGAL, TITLE SERVICES	\$6,000
225	115	MATERIALS & SUPPLIES	\$5,000
225	120	MISCELLANEOUS	\$5,000
225	125	MOUSE/RATHOLE/CONDUCT PIPE	\$31,000
225	130	MUD & CHEMICALS	\$360,000
225	140	OPENHOLE LOGGING	\$0
225	141	CASED HOLE LOGGING	\$0
225	145	PERMITS, LICENSES, ETC	\$20,000
225	150	POWER FUEL & WATER HAULING	\$200,000
225	155	RIG MOVE & RACKING COSTS	\$91,500
225	160	RIG UP TEAR OUT & STANDBY	\$0
225	163	SITE RESTORATION	\$10,000
225	165	STAKING & SURVEYING	\$6,000
225	170	SUPERVISION	\$100,800
225	175	SUPERVISION - GEOLOGICAL	\$39,000
225	180	TRANSPORTATION/TRUCKING	\$39,000
225	178	TAXES	\$164,874
225	35	CONTINGENCY COSTS 5%	\$149,885
		Total Intangible Drilling Costs:	\$3,671,659

Major	Minor	Description	Amount
240	5	ADMINISTRATIVE OVERHEAD	\$10,300
240	10	CASED HOLE LOGS & SURVEYS	\$7,500
240	15	CASING CREW & EQPT	\$0
240	20	COILED TUBING/SNUBBING UNIT	\$312,000
240	25	COMMUNICATIONS	\$2,500
240	30	COMPANY DIRECT LABOR	\$0
240	35	COMPLETION/WORKOVER RIG	\$32,500
240	45	CONTRACT LABOR/ROUSTABOUTS	\$25,000
240	50	DAMAGES/RECLAMATION	\$500
240	55	DISPOSAL SOLIDS	\$10,000
240	60	ELECTRICAL POWER\GENERATION	\$0
240	62	ENGINEERING	\$3,600
240	65	ENVIRONMENTAL/CLEANUP	\$0
240	70	FISHING TOOLS / SERVICES	\$0
240	71	FLUIDS/HAULING/DISPOSAL	\$110,000
240	72	FRAC WATER/COMPLETION FLUID	\$816,000
240	75	FUEL, POWER/DIESEL	\$861,500
240	80	HEALTH & SAFETY	\$6,000
240	85	HOUSING AND SUPPORT SERVICES	\$13,000
240	90	MATERIALS & SUPPLIES	\$500
240	95	MISCELLANEOUS	\$0
240	100	MUD & CHEMICALS	\$1,400
240	110	P&A/TA COSTS	\$0
240	115	PERFORATING/WIRELINE SERVICE	\$392,500
240	120	PIPE INSPECTION	\$0
240	125	ROAD, LOCATIONS REPAIRS	\$14,500
240	130	STIMULATION	\$4,285,000
240	135	SUBSURFACE EQUIPMENTAL RENTAL	\$45,000
240	140	SUPERVISION	\$136,000
240	145	SURFACE EQUIP RENTAL	\$251,000
240	150	TRANSPORTATION/TRUCKING	\$1,000
240	155	WATER TRANSFER	\$158,500
240	160	WELDING SERVICES	\$0
240	165	WELL TESTING/FLOWBACK	\$93,500
240	148	TAXES	\$0
240	40	CONTINGENCY COSTS 5%	\$417,500
		Total Intangible Completion Costs:	\$8,006,800

Intangible Completion Costs

Taligible Drilling Costs					
Major	Minor	Description	Amount		
230	10	INTERMEDIATE CASING & ATTACHMENTS	\$179,140		
230	20	PACKERS/SLEEVES/PLUGS	\$66,000		
230	25	PRODUCTION CASING & ATTACHMENTS	\$835,910		
230	35	SURFACE CASING & ATTACHMENTS	\$169,740		
230	45	WELLHEAD EQUIPMENT/CASING BOWL	\$70,000		
230	40	TAXES	\$72,643		
		Total Tangible Drilling Costs:	\$1,393,433		

Tangible Completion Costs

Major	Minor	Description	Amount
245	5	ARTIFICIAL LIFT	\$200,000
245	15	FLOWLINES	\$0
245	25	FRAC STRING	\$0
245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	\$40,000
245	45	PRODUCTION LINER	\$0
245	50	PRODUCTION PROCESSING FACILITY	\$0
245	55	PRODUCTION TUBING	\$90,000
245	60	RODS/PUMPS	\$0
245	65	SUBSURFACE EQUIPMENT	\$60,000
245	75	WELLHEAD EQUIPMENT	\$142,700
245	70	TAXES	\$29,299
		Total Tangible Completion Costs:	\$561,999

Intangible Facility Costs

Tangible Facility Costs

Major	Minor	Description	Amount
270	10	FACILITY PIPE/VALVES/FITTINGS	\$147,000
270	15	CONTAINMENT	\$0
270	25	DEHYDRATION	\$0
270	30	PRIMARY POWER MATERIALS	\$14,400
270	50	FLOWLINES / PIPELINE / HOOKUP	\$76,000
270	60	H2S TREATING EQUIPMENT	\$0
270	65	SEPARATION EQUIPMENT	\$94,800
270	66	ROAD/LOCATION/FENCING/REPAIRS	\$0
270	75	PRE-FABRICATED SKIDS	\$0
270	86	FACILITY SURFACE EQUIPMENT	\$75,400
270	90	H2S SAFETY SYSTEM	\$4,000
270	100	CONTROL / INSTRUMENT / METERS / SCADA	\$57,000
270	110	TANKS & WALKWAYS	\$47,600
270	130	MECHANICAL BATTERY BUILD	\$117,800
270	132	EI&C BATTERY BUILD	\$47,000
270	134	CONTROLS AND SCADA BATTERY BUILD	\$2,600
270	136	PRIMARY POWER BUILD	\$15,100
270	138	FLOWLINE INSTALLATION	\$43,500
270	140	SIGNAGE	\$600
270	125	TAXES	\$40,854
		Total Tangible Facility Costs:	\$783,654

Major	Minor	Description	Amount
265	5	CONSULTING	\$9,500
265	12	COMPANY DIRECT LABOR	\$0
265	20	DAMAGES/ROW/PERMITS, ETC	\$12,700
265	22	PAD/ROAD CONSTRUCTION	\$30,000
265	25	ENGINEERING / SCIENCE	\$13,900
265	40	HEALTH/SAFETY/ENVIRONMENTAL	\$5,000
265	45	CONTRACT LABOR & SERVICES	\$0
265	60	OVERHEAD	\$3,000
265	80	SURVEY / PLATS / STAKINGS	\$800
265	85	TRANSPORTATION / TRUCKING	\$0
265	83	TAXES	\$4,120
265	10	CONTINGENCY COSTS 5%	\$3,745
		Total Intangible Facility Costs:	\$82,765

Office Use Only:

Total Drill:

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THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES. BILLING WILL REFLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS

\$14,500,308.95

Franklin Mountain Energy 3 Operator: Craig Walters Chief Executive Officer

Date:	1/4/2024	

WI Owner: Approved By:

Date:				
mi i				

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME

Total AFE:

Case No. 24479 E/2W/2 Bone Spring-Pooled Parties List

Working Interest Owners to Be Pooled

MRC Permian Company Axis Energy Corporation Cavalry Resources, LLC Loma Hombre Energy, LLC DSD Energy II, LLC

ORRI to Be Pooled

Broken Arrow Royalties, LLC Thomaston, LLC Mongoose Minerals LLC Marathon Oil Permian LLC Good News Minerals, LLC Pegasus Resources II, LLC Collins & Jones Investments, LLC LMC Energy, LLC David W. Cromwell Oak Valley Mineral and Land, LP Crown Oil Partners, LP H. Jason Wacker Kaleb Smith Deane Durham Mike Moylett Post Oak Mavros II, LLC Sortida Resources, LLC

EXHIBIT A-19-d

Summary of Contacts

Case No. 24479

- Franklin retained a broker who conducted extensive title work to determine the working interest owners and other interest owners.
- Franklin searched public records, phone directory, and various different types of internet searches.
- Franklin sent well proposal letters to the working interest owners on or around February 14, 2024.
- Franklin proposed general terms of a Joint Operating Agreements (JOA) within the well proposal letters.
- Franklin had multiple communications with the uncommitted working interest owners, which I have outlined in the chart below.
- Franklin filed the application to force pool uncommitted working interest owners who had not entered in to an agreement.
- Franklin's counsel sent notices of the force pooling applications to the addresses of record for the uncommitted working interest owners and also for overriding royalty interest owners.
- Franklin also published notice in a newspaper of general circulation in the county where the wells will be located.

Name	Ownership	Date	Proposal	Follow Up
	Type	Proposal	Letter	
		Letter Sent	Received	
Cavalry Resources, LLC	WIO	2/14/2024	2/21/2024	Negotiating JOA
MRC Permian Company	WIO	2/14/2024	2/21/2024	Offered acreage trade without providing anything of value. No benefit in entertaining the trade with FMEs strong majority ownership.
Loma Hombre Energy, LLC	WIO	2/14/2024	2/20/2024	Elected to Participate
DSD Energy II, LLC	WIO	2/14/2024	2/17/2024	Negotiating JOA
Axis Energy Corporation	WIO	2/14/2024	2/20/2024	Elected to Participate

EXHIBIT A-19-e

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24898

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the W/2E/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the W/2E/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico to form a standard 320-acre, more or less, Wolfcamp horizontal spacing unit.
 - 3. Franklin seeks to dedicate the spacing unit to the following wells:
 - a. **Rope State Com 703H** well to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 19; and
 - b. **Rope State Com 803H** well to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 19.

Received by OCD: 11/13/2024 10:28:06\PM

PageH3Jeof 285

4. The producing area for the Rope State Com 803H well is expected to be orthodox.

Franklin will apply for a non-standard location approval administratively for the Rope State Com

703H well, to the extent necessary.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all

interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in

the drilling of the well or to otherwise commit their interests to the well.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed

unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of

the Oil Conservation Division on October 31, 2024 and after notice and hearing as required by

law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a

horizontal spacing unit within the W/2E/2 of Sections 19 and 30, Township 18 South, Range 35

East, N.M.P.M., Lea County, New Mexico;

B. Designating Franklin as operator of this unit and the well to be drilled thereon;

C. Authorizing Franklin to recover its costs of drilling, equipping and completing the

well;

D. Approving actual operating charges and costs charged for supervision, together

with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling and completing the well in

the event a working interest owner elects not to participate in the well.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS

& SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Yarithza Peña
Post Office Box 2168
500 Fourth Street NW, Suite 1000

Albuquerque, New Mexico 87103-2168

Telephone: 505.848.1800 edebrine@modrall.com deana.bennett@modrall.com yarithza.pena@modrall.com

Attorneys for Franklin Mountain Energy 3, LLC

CASE NO. 24898 : Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the W/2E/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Rope State Com 703H well to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 19; and Rope State Com 803H well to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 19. The producing area for the Rope State Com 803H well is expected to be orthodox. Franklin will apply for a non-standard location approval administratively for the Rope State Com 703H well, to the extent necessary. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles west of Hobbs, New Mexico.

Case No. 24898 Unit Summary



Case No. 24898 W/2E/2 of Sections 19 & 30-T18S-R35E

320.00 Acres

Rope State Com 703H

Rope State Com 803H

(Lot 1) 38.32			
(Lot 2) 38.31	1	0	
(Lot 3) 38.31	1	9 <u>—</u>	
(Lot 4) 38.30			
(Lot 1) 38.33			
(Lot 2) 38.39	3	0	
(Lot 3) 38.45			
(Lot 4) 38.51			

Proposed Wolfcamp Unit
Tract 1 (80 Acres)
Tract 2 (80 Acres)
Tract 3 (80 Acres)
Tract 4 (80 Acres)

Committed Working Intere	est				
Franklin Mountain Energy 3, LLC	69.3750%				
Committed Interest Total	69.3750%				
*Supporting FME3 Working In	terest				
Axis Energy Corporation	1.2500%				
Uncommitted Interest Total	1.2500%				
Uncommitted Working Inte	Uncommitted Working Interest				
MRCPermian Company	29.3750%				
Uncommitted Interest Total	29.3750%				
Total:	100.0000%				

^{*}Signed elections and negotiating JOAs

Tract	Lease	%
1	VB-1499	25.0000%
2	VB-1478	25.0000%
3	V0-9145	25.0000%
4	VB-2312	25.0000%

EXHIBIT A-20-b



Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7868 franklinmountainenergy.com

 Well Name
 Rope State Com 703H
 Well #:
 703H

 Location:
 SHL: Sec 30-T18S-R35E 338 FSL 1163 FEL
 County/State: Lea Co., NM

 BHL: Sec 19-T18S-R35E 100 FNL 1490 FEL
 Date Prepared: 8/13/2024

 Operator:
 Franklin Mountain Energy 3, LLC
 Date Prepared: 8/13/2024

 Purpose:
 Drill and complete a 10,000 WCA well.
 AFE #:
 DCE240812

		Intangible Drilling Costs	
Major	Minor		Amount
225	5	ADMINISTRATIVE OVERHEAD	\$4,000
225	10	CASING CREW & EQPT	\$55,000
225	15	CEMENTING INTERMEDIATE CASING	\$28,000
225	16	CEMENTING PRODUCTION CASING	\$85,000
225	20	CEMENTING SUFACE CASING	\$42,000
225	25	COMMUNICATIONS	\$31,000
225	30	COMPLETION FLUIDS	\$6,000
225	34	CONSTRUCTION/LOCATION & ROAD	\$75,000
225	40	CONTRACT LABOR	\$80,000
225	45	DAMAGES	\$15,000
225	50	DAYWORK CONTRACT	\$654,300
225	55	DRILLING - DIRECTIONAL	\$245,000
225	60	DRILLING - FOOTAGE	\$0
225	65	DRILLING BITS	\$65,000
225	70	ELECTRICAL POWER\GENERATION	\$0
225	75	ENGINEERING	\$20,000
225	80	ENVIRONMENTAL SERVICES	\$250,000
225	84	EQUIPMENT RENTAL DOWNHOLE	\$60,000
225	85	EQUIPMENT RENTAL	\$80,000
225	90	FISHING TOOLS/SERVICES	\$0
225	95	HEALTH & SAFETY	\$7,000
225	100	HOUSING AND SUPPORT SERVICES	\$35,000
225	105	INSURANCE	\$3,600
225	106	INSPECTIONS	\$15,000
225	110	LEGAL, TITLE SERVICES	\$6,000
225	115	MATERIALS & SUPPLIES	\$5,000
225	120	MISCELLANEOUS	\$5,000
225	125	MOUSE/RATHOLE/CONDUCT PIPE	\$31,000
225	130	MUD & CHEMICALS	\$210,000
225	140	OPENHOLE LOGGING	\$0
225	141	CASED HOLE LOGGING	\$0
225	145	PERMITS, LICENSES, ETC	\$20,000
225	150	POWER FUEL & WATER HAULING	\$200,000
225	155	RIG MOVE & RACKING COSTS	\$91,500
225	160	RIG UP TEAR OUT & STANDBY	\$0
225	163	SITE RESTORATION	\$10,000
225	165	STAKING & SURVEYING	\$6,000
225	170	SUPERVISION	\$95,000
225	175	SUPERVISION - GEOLOGICAL	\$39,000
225	180	TRANSPORTATION/TRUCKING	\$39,000
225	178	TAXES	\$149.229
225	35	CONTINGENCY COSTS 5%	\$138,131
	30	Total Intangible Drilling Costs:	\$2,900,760

Tangible Drilling Costs				
Major	Minor	Description	Amount	
230	10	INTERMEDIATE CASING & ATTACHMENTS	\$170,000	
230	20	PACKERS/SLEEVES/PLUGS	\$66,000	
230	25	PRODUCTION CASING & ATTACHMENTS	\$594,000	
230	35	SURFACE CASING & ATTACHMENTS	\$105,000	
230	45	WELLHEAD EQUIPMENT/CASING BOWL	\$61,000	
230	40	TAXES	\$54,780	
		Total Tangible Drilling Costs:	\$1,050,780	

Tangible Facility Costs

Major	Minor	Description	Amount
270	10	FACILITY PIPE/VALVES/FITTINGS	\$125,000
270	15	CONTAINMENT	\$0
270	25	DEHYDRATION	\$0
270	30	PRIMARY POWER MATERIALS	\$13,000
270	50	FLOWLINES / PIPELINE / HOOKUP	\$57,000
270	60	H2S TREATING EQUIPMENT	\$0
270	65	SEPARATION EQUIPMENT	\$124,000
270	66	ROAD/LOCATION/FENCING/REPAIRS	\$0
270	75	PRE-FABRICATED SKIDS	\$0
270	86	FACILITY SURFACE EQUIPMENT	\$58,000
270	90	H2S SAFETY SYSTEM	\$4,000
270	100	CONTROL / INSTRUMENT / METERS / SCADA	\$50,000
270	110	TANKS & WALKWAYS	\$40,000
270	130	MECHANICAL BATTERY BUILD	\$118,000
270	132	EI&C BATTERY BUILD	\$45,000
270	134	CONTROLS AND SCADA BATTERY BUILD	\$4,000
270	136	PRIMARY POWER BUILD	\$13,000
270	138	FLOWLINE INSTALLATION	\$27,500
270	140	SIGNAGE	\$250
270	125	TAXES	\$37,331
		Total Tangible Facility Costs:	\$716,081

Total Drill:	\$3,951,540.25
Total Completion:	\$5,400,545.00
Total Facility:	\$804,260.25
Total DC Intangible:	\$7,752,705.25
Total DC Tangible:	\$1,599,380.00

Intangible Completion Costs			
Major		Description	Amount
240	5	ADMINISTRATIVE OVERHEAD	\$10,300
240	10	CASED HOLE LOGS & SURVEYS	\$7,500
240	15	CASING CREW & EQPT	\$0
240	20	COILED TUBING/SNUBBING UNIT	\$186,500
240	25	COMMUNICATIONS	\$2,500
240	30	COMPANY DIRECT LABOR	\$0
240	35	COMPLETION/WORKOVER RIG	\$32,500
240	45	CONTRACT LABOR/ROUSTABOUTS	\$25,000
240	50	DAMAGES/RECLAMATION	\$500
240	55	DISPOSAL SOLIDS	\$15,000
240	60	ELECTRICAL POWER\GENERATION	\$0
240	62	ENGINEERING	\$0
240	65	ENVIRONMENTAL/CLEANUP	\$0
240	70	FISHING TOOLS / SERVICES	\$0
240	71	FLUIDS/HAULING/DISPOSAL	\$99,000
240	72	FRAC WATER/COMPLETION FLUID	\$544,000
240	75	FUEL, POWER/DIESEL	\$464,000
240	80	HEALTH & SAFETY	\$5,500
240	85	HOUSING AND SUPPORT SERVICES	\$11,500
240	90	MATERIALS & SUPPLIES	\$500
240	95	MISCELLANEOUS	\$0
240		MUD & CHEMICALS	\$6,400
240	110	P&A/TA COSTS	\$5,700
240		PERFORATING/WIRELINE SERVICE	\$249,000
240		PIPE INSPECTION	\$0
240		ROAD, LOCATIONS REPAIRS	\$3,500
240	130	STIMULATION	\$2,358,500
240	135	SUBSURFACE EQUIPMENTAL RENTAL	\$30,000
240	140	SUPERVISION	\$103,500
240	145	SURFACE EQUIP RENTAL	\$234,500
240	150	TRANSPORTATION/TRUCKING	\$1,000
240	155	WATER TRANSFER	\$104,500
240	160	WELDING SERVICES	\$0
240	165	WELL TESTING/FLOWBACK	\$120,000
240		TAXES	\$0
240	40	CONTINGENCY COSTS 5%	\$231,045
		Total Intangible Completion Costs:	\$4,851,945

Tangible Completion Costs			
Major	Minor	Description	Amount
245	5	ARTIFICIAL LIFT	\$175,000
245	15	FLOWLINES	\$20,000
245	25	FRAC STRING	\$0
245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	\$0
245	45	PRODUCTION LINER	\$0
245	50	PRODUCTION PROCESSING FACILITY	\$0
245	55	PRODUCTION TUBING	\$150,000
245	60	RODS/PUMPS	\$0
245	65	SUBSURFACE EQUIPMENT	\$50,000
245	75	WELLHEAD EQUIPMENT	\$125,000
245	70	TAXES	\$28,600
		Total Tangible Completion Costs:	\$548,600

Major	Intangible Facility Costs Major Minor Description Amount				
			Amount		
265	5	CONSULTING	\$18,000		
265	12	COMPANY DIRECT LABOR	\$0		
265	20	DAMAGES/ROW/PERMITS, ETC	\$40,000		
265	22	PAD/ROAD CONSTRUCTION	\$5,000		
265	25	ENGINEERING / SCIENCE	\$13,000		
265	40	HEALTH/SAFETY/ENVIRONMENTAL	\$0		
265	45	CONTRACT LABOR & SERVICES	\$0		
265	60	OVERHEAD	\$3,000		
265	80	SURVEY / PLATS / STAKINGS	\$800		
265	85	TRANSPORTATION / TRUCKING	\$0		
265	83	TAXES	\$4,389		
265	10	CONTINGENCY COSTS 5%	\$3,990		
		Total Intangible Facility Costs:	\$88,179		

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THIS ACTHORIT FOR EXPENDITURE IS BASED ON COST	ESTIMATES. DILLING WILL REFLECT	TOUR PROPORTINATE SHARE OF	THE ACTUAL INVOICE COST

Approved By:	Craig R. Walters Chief Executive Officer	Date:	8/13/2024
WI Owner:			
Approved By:		Date:	
Printed Name:		Title:	



Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7868 franklinmountainenergy.com

County/State: Lea Co., NM Date Prepared: 8/13/2024 AFE#: DCE240816

803H

Well #:

Major	Minor	Description	Amount
225	5	ADMINISTRATIVE OVERHEAD	\$6,60
225	10	CASING CREW & EQPT	\$60,000
225	15	CEMENTING INTERMEDIATE CASING	\$58,000
225	16	CEMENTING PRODUCTION CASING	\$130,000
225	20	CEMENTING SUFACE CASING	\$42,000
225	25	COMMUNICATIONS	\$36,000
225	30	COMPLETION FLUIDS	\$6,000
225	34	CONSTRUCTION/LOCATION & ROAD	\$74,65
225	40	CONTRACT LABOR	\$80,000
225	45	DAMAGES	\$15,000
225	50	DAYWORK CONTRACT	\$762,300
225	55	DRILLING - DIRECTIONAL	\$350,000
225	60	DRILLING - FOOTAGE	SC
225	65	DRILLING BITS	\$120,000
225	70	ELECTRICAL POWER\GENERATION	\$(
225	75	ENGINEERING	\$20,000
225	80	ENVIRONMENTAL SERVICES	\$310,000
225	84	EQUIPMENT RENTAL DOWNHOLE	\$60,000
225	85	EQUIPMENT RENTAL	\$80,000
225	90	FISHING TOOLS/SERVICES	\$66,666
225	95	HEALTH & SAFETY	\$7,000
225	100	HOUSING AND SUPPORT SERVICES	\$45,000
225	105	INSURANCE	\$4.200
225		INSPECTIONS	\$15,000
225		LEGAL, TITLE SERVICES	\$6,000
225		MATERIALS & SUPPLIES	\$5,000
225		MISCELLANEOUS	\$5,000
225		MOUSE/RATHOLE/CONDUCT PIPE	\$31,000
225		MUD & CHEMICALS	\$350,000
225		OPENHOLE LOGGING	\$330,000
225		CASED HOLE LOGGING	\$0
225		PERMITS, LICENSES, ETC	\$20,000
225		POWER FUEL & WATER HAULING	\$278,000
225		RIG MOVE & RACKING COSTS	\$91,500
225		RIG UP TEAR OUT & STANDBY	\$91,300
225		SITE RESTORATION	\$10,000
225		STAKING & SURVEYING	\$6,000
225		SUPERVISION	\$95,500
225		SUPERVISION - GEOLOGICAL	\$39,000
225		TRANSPORTATION/TRUCKING	
225		TAXES	\$39,000
225		CONTINGENCY COSTS 5%	\$164,874 \$171,131
220		Total Intangible Drilling Costs:	\$3,593,756

Major			Intangible Completion Costs			
	Minor		Amount			
240	5	ADMINISTRATIVE OVERHEAD	\$10,300			
240	10	CASED HOLE LOGS & SURVEYS	\$7,500			
240	15	CASING CREW & EQPT	\$0			
240	20	COILED TUBING/SNUBBING UNIT	\$186,500			
240	25	COMMUNICATIONS	\$2,500			
240	30	COMPANY DIRECT LABOR	\$0			
240	35	COMPLETION/WORKOVER RIG	\$32,500			
240	45	CONTRACT LABOR/ROUSTABOUTS	\$25,000			
240	50	DAMAGES/RECLAMATION	\$500			
240	55	DISPOSAL SOLIDS	\$15,000			
240	60	ELECTRICAL POWER\GENERATION	\$0			
240	62	ENGINEERING	\$0			
240	65	ENVIRONMENTAL/CLEANUP	\$0			
240	70	FISHING TOOLS / SERVICES	\$0			
240	71	FLUIDS/HAULING/DISPOSAL	\$99,000			
240	72	FRAC WATER/COMPLETION FLUID	\$544,000			
240	75	FUEL, POWER/DIESEL	\$464,000			
240	80	HEALTH & SAFETY	\$5,500			
240	85	HOUSING AND SUPPORT SERVICES	\$11,500			
240	90	MATERIALS & SUPPLIES	\$500			
240	95	MISCELLANEOUS	\$0			
240	100	MUD & CHEMICALS	\$6,400			
240	110	P&A/TA COSTS	\$5,700			
240	115	PERFORATING/WIRELINE SERVICE	\$249,000			
240	120	PIPE INSPECTION	\$0			
240	125	ROAD, LOCATIONS REPAIRS	\$3,500			
240	130	STIMULATION	\$2,358,500			
240	135	SUBSURFACE EQUIPMENTAL RENTAL	\$30,000			
240	140	SUPERVISION	\$103,500			
240	145	SURFACE EQUIP RENTAL	\$234,500			
240		TRANSPORTATION/TRUCKING	\$1,000			
240		WATER TRANSFER	\$104,500			
240		WELDING SERVICES	\$0			
240	165	WELL TESTING/FLOWBACK	\$120,000			
240		TAXES	\$0			
240	40	CONTINGENCY COSTS 5%	\$231,045			
		Total Intangible Completion Costs:	\$4,851,945			

Tangible Drilling Costs					
Major	Minor	Description	Amount		
230	10	INTERMEDIATE CASING & ATTACHMENTS	\$345,000		
230	20	PACKERS/SLEEVES/PLUGS	\$66,000		
230	25	PRODUCTION CASING & ATTACHMENTS	\$730,248		
230	35	SURFACE CASING & ATTACHMENTS	\$105,000		
230	45	WELLHEAD EQUIPMENT/CASING BOWL	\$61,000		
230	40	TAXES	\$71,899		
		Total Tangible Drilling Costs:	\$1,379,147		

Major	Minor	Amount	
245	5	ARTIFICIAL LIFT	\$175,000
245	15	FLOWLINES	\$20,000
245	25	FRAC STRING	\$0
245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	\$0
245	45	PRODUCTION LINER	\$0
245	50	PRODUCTION PROCESSING FACILITY	\$0
245	55	PRODUCTION TUBING	\$150,000
245	60	RODS/PUMPS	\$0
245	65	SUBSURFACE EQUIPMENT	\$50,000
245	75	WELLHEAD EQUIPMENT	\$125,000
245	70	TAXES	\$28,600
		Total Tangible Completion Costs:	\$548,600

Intangible Facility Costs

Major	Minor	Description	Amount	
270	10	FACILITY PIPE/VALVES/FITTINGS	\$125,000	
270				
270	0 25 DEHYDRATION			
270	30	PRIMARY POWER MATERIALS	\$13,000	
270	50	FLOWLINES / PIPELINE / HOOKUP	\$57,000	
270	60	H2S TREATING EQUIPMENT	\$0	
270	65	SEPARATION EQUIPMENT	\$124,000	
270	66	ROAD/LOCATION/FENCING/REPAIRS	\$0	
270	75	PRE-FABRICATED SKIDS	\$0	
270	86	FACILITY SURFACE EQUIPMENT	\$58,000	
270	90	H2S SAFETY SYSTEM	\$4,000	
270	100	CONTROL / INSTRUMENT / METERS / SCADA	\$50,000	
270	110	TANKS & WALKWAYS	\$40,000	
270	130	MECHANICAL BATTERY BUILD	\$118,000	
270	132	EI&C BATTERY BUILD	\$45,000	
270	134	CONTROLS AND SCADA BATTERY BUILD	\$4,000	
270	136	PRIMARY POWER BUILD	\$13,000	
270	138	FLOWLINE INSTALLATION	\$27,500	
270	140	SIGNAGE	\$250	
270	125	TAXES	\$37,331	
		Total Tangible Facility Costs:	\$716,081	

wajor	MIIIIOI	Description	Amount
265	5	CONSULTING	\$18,000
265	12	COMPANY DIRECT LABOR	\$0
265	20	DAMAGES/ROW/PERMITS, ETC	\$40,000
265	22	PAD/ROAD CONSTRUCTION	\$5,000
265	25	ENGINEERING / SCIENCE	\$13,000
265	40	HEALTH/SAFETY/ENVIRONMENTAL	\$0
265	45	CONTRACT LABOR & SERVICES	\$0
265	60	OVERHEAD	\$3,000
265	80	SURVEY / PLATS / STAKINGS	\$800
265	85	TRANSPORTATION / TRUCKING	\$0
265	83	TAXES	\$4,389
265	10	CONTINGENCY COSTS 5%	\$3,990
		Total Intangible Facility Costs:	\$88,179
		Total Intangible Facility Costs:	\$8

Office Use Only:

Total Drill:	\$4,972,902.37
Total Completion:	\$5,400,545.00
Total Facility:	\$804,260.25
Total DC Intangible:	\$8,445,700.73
Total DC Tangible:	\$1,927,746.64

\$4,000			
\$13,000	l		1
\$27,500	l		- 1
\$250	l		- 1
\$37,331	l		
\$716,081	l		1
	l		- 1
	l		
\$4,972,902.37	l		
\$5,400,545.00	l		
\$804,260.25	l		
\$8,445,700.73			
\$1,927,746.64			
			1
\$11,177,707.62			

Operator: Approved By:	Franklin Mourepin Eperson 3, LLC Craig R. Waltey Chief Executive Officer	Date:	8/13/2024
WI Owner:			
Approved By:		Date:	
Printed Name:		Title:	

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME3

Total AFE:

Case No. 24898 W/2E/2 Wolfcamp—Pooled Party list

Working Interest Owners to Be Pooled

MRC Permian Company Axis Energy Corporation

ORRI to Be Pooled

Broken Arrow Royalties, LLC Thomaston, LLC Mongoose Minerals LLC Marathon Oil Permian LLC Good News Minerals, LLC Pegasus Resources II, LLC Collins & Jones Investments, LLC LMC Energy, LLC David W. Cromwell Oak Valley Mineral and Land, LP Crown Oil Partners, LP H. Jason Wacker Kaleb Smith Deane Durham Mike Moylett Post Oak Mavros II, LLC Sortida Resources, LLC

EXHIBIT A-20-d

Summary of Contacts Case 24898

- Franklin retained a broker who conducted extensive title work to determine the working interest owners and other interest owners.
- Franklin searched public records, phone directory, and various different types of internet searches.
- Franklin sent well proposal letters to the working interest owners on or around August 15, 2024.
- Franklin proposed general terms of a Joint Operating Agreements (JOA) within the well proposal letters.
- Franklin had multiple communications with the uncommitted working interest owners, which I have outlined in the chart below.
- Franklin filed the application to force pool uncommitted working interest owners who had not entered in to an agreement.
- Franklin's counsel sent notices of the force pooling applications to the addresses of record for the uncommitted working interest owners and also for overriding royalty interest owners.
- Franklin also published notice in a newspaper of general circulation in the county where the wells will be located.

Name	Ownership	Date	Proposal	Follow Up
	Type	Proposal	Letter	
		Letter Sent	Received	
MRC Permian	WIO	8/15/2024	8/19/2024	Offered acreage trade without
Company				providing anything of value.
				No benefit in entertaining the
				trade with FMEs strong
				majority ownership.
Axis Energy	WIO	8/15/2024	8/19/2024	Elected to Participate in
Corporation				original Wolfcamp proposals

EXHIBIT A-20-e

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. <u>24</u>899

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 306.92-acre, more or less, Wolfcamp horizontal spacing unit comprised of Lots 1, 2, 3, and 4 of irregular Sections 19 and 30 (W/2 W/2 equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate Lots 1, 2, 3, and 4 of irregular Sections 19 and 30 (W/2 W/2 equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico to form a standard 306.92-acre, more or less, Wolfcamp horizontal spacing unit.
- 3. Franklin seeks to dedicate the spacing unit to the **Rope State Com 701H** and **Rope State Com 801H** wells to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NW/4 NW/4 (Lot 1) of Section 19.
 - 4. The producing area for the wells is expected to be orthodox.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in

the drilling of the well or to otherwise commit their interests to the well.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed

unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of

the Oil Conservation Division on October 31, 2024 and after notice and hearing as required by

law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a

horizontal spacing unit within Lots 1, 2, 3, and 4 of irregular Sections 19 and 30 (W/2 W/2

equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico;

B. Designating Franklin as operator of this unit and the well to be drilled thereon;

C. Authorizing Franklin to recover its costs of drilling, equipping and completing the

well;

D. Approving actual operating charges and costs charged for supervision, together

with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling and completing the well in

the event a working interest owner elects not to participate in the well.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS

& SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.

Deana M. Bennett

Yarithza Peña

Post Office Box 2168

500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800

edebrine@modrall.com deana.bennett@modrall.com yarithza.pena@modrall.com

Attorneys for Franklin Mountain Energy 3, LLC

CASE NO. 24899 : Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 306.92-acre, more or less, Wolfcamp horizontal spacing unit comprised of Lots 1, 2, 3, and 4 of irregular Sections 19 and 30 (W/2 W/2 equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Rope State Com 701H and Rope State Com 801H wells to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NW/4 NW/4 (Lot 1) of Section 18. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles west of Hobbs, New Mexico.

Case No. 24899 Unit Summary



Case No. 24899 W/2W/2 of Sections 19 & 30-T18S-R35E 306.92 Acres

> Rope State Com 701H Rope State Com 801H

(Lot 1) 38.32			
(Lot 2) 38.31	-	19	
(Lot 3) 38.31			
(Lot 4) 38.30			
(Lot 1) 38.33			
(Lot 2) 38.39	3	30	
(Lot 3) 38.45			
(Lot 4) 38.51			

- 1
Proposed Wolfcamp Unit
Tract 1 (38.32 Acres)
Tract 2 (38.31 Acres)
Tract 3 (76.61 Acres)
Tract 4 (76.72 Acres)
Tract 5 (76.96 Acres)

Committed Working Interest				
Franklin Mountain Energy 3, LLC	57.0054%			
MOM Exploration Company LLC	4.6808%			
PBEX, LLC	4.6808%			
Committed Interest Total	66.3670%			
* Supporting FME3 Working	Interest			
Axis Energy Corporation	1.2537%			
Uncommitted Interest Total	1.2537%			
Uncommitted Working In	terest			
MRCPermian Company	29.4161%			
Open	2.9632%			
Uncommitted Interest Total	32.3793%			
Total:	100.0000%			
*Saned elections and negotiating, DAs	 _			

^{*}Signed elections and negotiating JOAs

Tract	Lease	%
1	VB-1499	12.4853%
2	Æ	12.4821%
3	VB-1478	24.9609%
4	V0-9145	24.9967%
5	VB-2312	25.0749%

EXHIBIT A-21-b



Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7868 franklinmountainenergy.com

| No. | No.

		TVD 10,892', MD 20,892'.					
		Intangible Drilling Costs				Intangible Completion Costs	
1ajor	Minor	Description Description	Amount	Major	Minor	Description	Amoun
225	5	ADMINISTRATIVE OVERHEAD	\$4,000	240	5	ADMINISTRATIVE OVERHEAD	\$10,
225	10	CASING CREW & EQPT	\$55,000	240	10	CASED HOLE LOGS & SURVEYS	\$7,
225	15	CEMENTING INTERMEDIATE CASING	\$28,000	240	15	CASING CREW & EQPT COILED TUBING/SNUBBING UNIT	\$186,
25	16	CEMENTING PRODUCTION CASING	\$85,000 \$42,000	240 240	20 25	COILED TUBING/SNUBBING UNIT COMMUNICATIONS	\$186, \$2,
25	20	CEMENTING SUFACE CASING	\$42,000	240	30	COMPANY DIRECT LABOR	32,
25	25	COMMUNICATIONS COMPLETION FLUIDS	\$31,000 \$6,000	240	35	COMPLETION/WORKOVER RIG	\$32,
25	30 34	COMPLETION FLUIDS CONSTRUCTION/LOCATION & ROAD	\$75,000	240	45	CONTRACT LABOR/ROUSTABOUTS	\$25,
225	40	CONTRACT LABOR	\$80,000	240	50	DAMAGES/RECLAMATION	5
225	45	DAMAGES	\$15,000	240	55	DISPOSAL SOLIDS	\$15
225	50	DAYWORK CONTRACT	\$654,300	240	60	ELECTRICAL POWER\GENERATION	
225	55	DRILLING - DIRECTIONAL	\$245,000	240	62	ENGINEERING	
225	60	DRILLING - FOOTAGE	\$0	240	65	ENVIRONMENTAL/CLEANUP	
225	65	DRILLING BITS	\$65,000	240	70	FISHING TOOLS / SERVICES	
225	70	ELECTRICAL POWER\GENERATION	\$0	240	71	FLUIDS/HAULING/DISPOSAL	\$99, \$544,
225	75	ENGINEERING	\$20,000	240 240	72 75	FRAC WATER/COMPLETION FLUID	\$464,
225	80	ENVIRONMENTAL SERVICES	\$250,000 \$60,000	240	80	FUEL, POWER/DIESEL HEALTH & SAFETY	\$5,
225 225	84 85	EQUIPMENT RENTAL DOWNHOLE	\$80,000	240	85	HOUSING AND SUPPORT SERVICES	\$11
225	90	EQUIPMENT RENTAL FISHING TOOLS/SERVICES	\$0	240	90	MATERIALS & SUPPLIES	\$
225	95	HEALTH & SAFETY	\$7,000	240	95	MISCELLANEOUS	
225	100	HOUSING AND SUPPORT SERVICES	\$35,000	240	100	MUD & CHEMICALS	\$6
225	105	INSURANCE	\$3,600	240	110	P&A/TA COSTS	\$5
225	106	INSPECTIONS	\$15,000	240	115	PERFORATING/WIRELINE SERVICE	\$249
225	110	LEGAL, TITLE SERVICES	\$6,000	240	120	PIPE INSPECTION	*
225	115	MATERIALS & SUPPLIES	\$5,000	240	125	ROAD, LOCATIONS REPAIRS	\$3
225	120	MISCELLANEOUS	\$5,000	240	130	STIMULATION	\$2,358
225	125	MOUSE/RATHOLE/CONDUCT PIPE	\$31,000	240	135	SUBSURFACE EQUIPMENTAL RENTAL	\$30 \$103
225	130	MUD & CHEMICALS	\$210,000	240 240	140	SUPERVISION SURFACE EQUIP RENTAL	\$103 \$234
225	140	OPENHOLE LOGGING	\$0 \$0	240 240	145 150	TRANSPORTATION/TRUCKING	\$234
225	141	CASED HOLE LOGGING	\$20,000	240	150	WATER TRANSFER	\$104
225	145	PERMITS, LICENSES, ETC	\$20,000	240	160	WELDING SERVICES	3104
225 225	150 155	POWER FUEL & WATER HAULING RIG MOVE & RACKING COSTS	\$91,500	240	165	WELL TESTING/FLOWBACK	\$120
225	155	RIG MOVE & RACKING COSTS RIG UP TEAR OUT & STANDBY	\$91,300	240	148	TAXES	
225	163	SITE RESTORATION	\$10,000	240	40	CONTINGENCY COSTS 5%	\$231
225	165	STAKING & SURVEYING	\$6,000			Total Intangible Completion Costs:	\$4,851
225	170	SUPERVISION	\$95,000				
225	175	SUPERVISION - GEOLOGICAL	\$39,000			Tangible Completion Costs	
225	180	TRANSPORTATION/TRUCKING	\$39,000	Major		Description	Amour
225	178	TAXES	\$149,229	245	5	ARTIFICIAL LIFT	\$175
225	35	CONTINGENCY COSTS 5%	\$138,131	245	15	FLOWLINES EPAC STRING	\$20
		Total Intangible Drilling Costs:	\$2,900,760	245	25 40	FRAC STRING PACKEDS/SI FEVES/BI LIGS/GL MANDREI S	
		Tamaikia Ballina Casta		245 245	40 45	PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER	
	N.C.	Tangible Drilling Costs	Amount	245	50	PRODUCTION LINER PRODUCTION PROCESSING FACILITY	
		Description INTERMEDIATE CASING & ATTACHMENTS	Amount \$170,000	245	55	PRODUCTION PROCESSING PACIETY PRODUCTION TUBING	\$150
230 230	10 20	PACKERS/SLEEVES/PLUGS	\$66,000	245	60	RODS/PUMPS	-1100
230	25	PRODUCTION CASING & ATTACHMENTS	\$594,000	245	65	SUBSURFACE EQUIPMENT	\$50
230	35	SURFACE CASING & ATTACHMENTS	\$105,000	245	75	WELLHEAD EQUIPMENT	\$125
230	45	WELLHEAD EQUIPMENT/CASING BOWL	\$61,000	245	70	TAXES	\$28
230	40	TAXES	\$54,780			Total Tangible Completion Costs:	\$548
		Total Tangible Drilling Costs:	\$1,050,780			Intangible Facility Costs	
		Tangible Facility Costs		Major	Minor	Description	Amour
lajor	Minor	Description Costs	Amount	265	5	CONSULTING	\$18
270	10	FACILITY PIPE/VALVES/FITTINGS	\$125,000	265	12	COMPANY DIRECT LABOR	
270	15	CONTAINMENT	\$0	265	20	DAMAGES/ROW/PERMITS, ETC	\$40
270	25	DEHYDRATION	\$0	265	22	PAD/ROAD CONSTRUCTION	\$5
270	30	PRIMARY POWER MATERIALS	\$13,000	265	25	ENGINEERING / SCIENCE	\$13
270	50	FLOWLINES / PIPELINE / HOOKUP	\$57,000	265	40	HEALTH/SAFETY/ENVIRONMENTAL	
270	60	H2S TREATING EQUIPMENT	\$0	265	45	CONTRACT LABOR & SERVICES	
270	65	SEPARATION EQUIPMENT	\$124,000	265	60	OVERHEAD	\$3
270	66	ROAD/LOCATION/FENCING/REPAIRS	\$0	265	80	SURVEY / PLATS / STAKINGS	
270	75	PRE-FABRICATED SKIDS	\$0	265	85	TRANSPORTATION / TRUCKING	\$4
270	86	FACILITY SURFACE EQUIPMENT	\$58,000	265	83 10	TAXES CONTINGENCY COSTS 5%	\$3
	90	H2S SAFETY SYSTEM	\$4,000 \$50,000	265	10	Total Intangible Facility Costs:	\$88
	100	CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS	\$40,000			Toma Samuel Control Control	1 400
270	110	MECHANICAL BATTERY BUILD	\$118,000			Office Use Only:	
270 270	110		9110,000				
270 270 270	130		\$45,000				
270 270 270 270	130 132	EI&C BATTERY BUILD	\$45,000 \$4,000				
270 270 270 270 270 270	130 132 134	EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD	\$4,000				
270 270 270 270 270 270 270	130 132	EI&C BATTERY BUILD					
270 270 270 270 270 270 270 270	130 132 134 136 138	EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION	\$4,000 \$13,000 \$27,500 \$250				
270 270 270 270 270 270 270 270 270	130 132 134 136	EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES	\$4,000 \$13,000 \$27,500 \$250 \$37,331				
270 270 270 270 270 270 270 270 270	130 132 134 136 138 140	EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE	\$4,000 \$13,000 \$27,500 \$250				
270 270 270 270 270 270 270 270 270	130 132 134 136 138 140	EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES	\$4,000 \$13,000 \$27,500 \$250 \$37,331				
270 270 270 270 270 270 270 270 270 270	130 132 134 136 138 140 125	EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$4,000 \$13,000 \$27,500 \$250 \$37,331 \$716,081				
270 270 270 270 270 270 270 270 270 270	130 132 134 136 138 140 125	EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$4,000 \$13,000 \$27,500 \$250 \$37,331 \$716,081				
270 270 270 270 270 270 270 270 270 270	130 132 134 136 138 140 125	EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$4,000 \$13,000 \$27,500 \$250 \$37,331 \$716,081 \$3,951,540,25 \$5,400,545.00 \$804,260,25				
270 270 270 270 270 270 270 270 270 270	130 132 134 136 138 140 125	EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$4,000 \$13,000 \$27,500 \$250 \$37,331 \$716,081				
270 270 270 270 270 270 270 270 270 270	130 132 134 136 138 140 125	EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$4,000 \$13,000 \$27,500 \$25,00 \$371,331 \$716,081 \$3,951,540,25 \$5,400,545,00 \$804,260,25 \$7,752,705,25				
270 270 270 270 270 270 270 270 270 270	130 132 134 136 138 140 125 ill: impletic cility:	EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$4,000 \$13,000 \$27,500 \$25,00 \$7,001 \$716,081 \$3,951,\$40,25 \$5,400,545,00 \$804,260,25 \$7,752,705,25 \$1,599,380,00				
270 270 270 270 270 270 270 270 270 270	130 132 134 136 138 140 125 iill: impletic cility: Tangi	EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$4,000 \$13,000 \$27,500 \$25,00 \$37,331 \$716,081 \$3,951,\$40,25 \$5,400,545,00 \$804,260,25 \$1,752,705,25 \$1,599,380,00				NI/AICE ASSESSMENT
270 270 270 270 270 270 270 270 270 270	130 132 134 136 138 140 125 iill: impletic cility: Tangi	EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$4,000 \$13,000 \$27,500 \$25,00 \$37,331 \$716,081 \$3,951,\$40,25 \$5,400,545,00 \$804,260,25 \$1,752,705,25 \$1,599,380,00	WILL REF	LECT	OVOUR PROPORTINATE SHARE OF THE ACTUAL I	NVOICE COSTS.
otal Fac otal DC otal DC	130 132 134 136 138 140 125 iill: cility: C Intangi C Tangi	EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$4,000 \$13,000 \$27,500 \$25,00 \$37,331 \$716,081 \$3,951,\$40,25 \$5,400,545,00 \$804,260,25 \$1,752,705,25 \$1,599,380,00	WILL REF	LECT	YOUR PROPORTINATE SHARE OF THE ACTUAL I	NVOICE COSTS.
270 270 270 270 270 270 270 270 270 270	130 132 134 136 138 138 140 125 Intangel Trills THIS A	EIRC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs: GIL GIL GIL GIL GIL GIL GIL GIL GIL GI	\$4,000 \$13,000 \$27,500 \$25,00 \$37,331 \$716,081 \$3,951,\$40,25 \$5,400,545,00 \$804,260,25 \$1,752,705,25 \$1,599,380,00		LECT		
270 270 270 270 270 270 270 270 270 270	130 132 134 136 138 138 140 125 Intangel Trills THIS A	EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES TOtal Tangible Facility Costs: WITHORITY FOR EXPENDITURE IS BASED ON COST EXPENDING MOUNTAIN Energy 3, LLC	\$4,000 \$13,000 \$27,500 \$25,00 \$37,331 \$716,081 \$3,951,\$40,25 \$5,400,545,00 \$804,260,25 \$1,752,705,25 \$1,599,380,00	WILL REF	LECT		NVOICE COSTS. 8/13/2024
270 270 270 270 270 270 270 270 270 270	130 132 134 136 138 138 140 125 Intangel Trills THIS A	EIRC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs: AUTHORITY FOR EXPENDITURE IS BASED ON COST EXPENDITURE IS B	\$4,000 \$13,000 \$27,500 \$25,00 \$37,331 \$716,081 \$3,951,\$40,25 \$5,400,545,00 \$804,260,25 \$1,752,705,25 \$1,599,380,00		LECTY		
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Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7868 franklinmountainenergy.com

| No. | No.

Purpose		TVD 11,546', MD 21,546'.					
		Land W. D. W. Co.					
Major	Minor	Intangible Drilling Costs Description	Amount	Major	Minor	Intangible Completion Costs Description	Amount
225	5	ADMINISTRATIVE OVERHEAD	\$6,600	240	5	ADMINISTRATIVE OVERHEAD	\$10,30
225	10	CASING CREW & EQPT	\$60,000	240	10	CASED HOLE LOGS & SURVEYS	\$7,50
225	15	CEMENTING INTERMEDIATE CASING	\$58,000	240	15	CASING CREW & EQPT	5
225	16	CEMENTING PRODUCTION CASING	\$130,000	240	20	COILED TUBING/SNUBBING UNIT	\$186,50
225 225	20	CEMENTING SUFACE CASING	\$42,000	240	25	COMMUNICATIONS	\$2,50
225	25 30	COMMUNICATIONS COMPLETION FLUIDS	\$36,000	240	30	COMPANY DIRECT LABOR	
225	34	CONSTRUCTION/LOCATION & ROAD	\$6,000	240 240	35 45	COMPLETION/WORKOVER RIG	\$32,50
225	40	CONTRACT LABOR	\$74,651 \$80,000	240	50	CONTRACT LABOR/ROUSTABOUTS DAMAGES/RECLAMATION	\$25,00
225	45	DAMAGES	\$15,000	240	55	DISPOSAL SOLIDS	\$50
225	50	DAYWORK CONTRACT	\$762,300	240	60	ELECTRICAL POWER\GENERATION	\$15,0
225	55	DRILLING - DIRECTIONAL	\$350,000	240	62	ENGINEERING	
225	60	DRILLING - FOOTAGE	\$0	240	65	ENVIRONMENTAL/CLEANUP	
225	65	DRILLING BITS	\$120,000	240	70	FISHING TOOLS / SERVICES	
225	70	ELECTRICAL POWER\GENERATION	\$0	240	71	FLUIDS/HAULING/DISPOSAL	\$99,00
225	75	ENGINEERING	\$20,000	240	72	FRAC WATER/COMPLETION FLUID	\$544,00
225	80 84	ENVIRONMENTAL SERVICES	\$310,000	240	75	FUEL, POWER/DIESEL	\$464,00
225	85	EQUIPMENT RENTAL DOWNHOLE EQUIPMENT RENTAL	\$60,000 \$80,000	240 240	80 85	HEALTH & SAFETY HOUSING AND SUPPORT SERVICES	\$5,50
225	90	FISHING TOOLS/SERVICES	\$0,000	240	90	MATERIALS & SUPPLIES	\$11,50 \$50
225	95	HEALTH & SAFETY	\$7,000	240	95	MISCELLANEOUS	\$30
225	100	HOUSING AND SUPPORT SERVICES	\$45,000	240	100	MUD & CHEMICALS	\$6,40
225	105	INSURANCE	\$4,200	240	110	P&A/TA COSTS	\$5,70
225	106	INSPECTIONS	\$15,000	240	115	PERFORATING/WIRELINE SERVICE	\$249,00
225	110	LEGAL, TITLE SERVICES	\$6,000	240	120	PIPE INSPECTION	
225	115	MATERIALS & SUPPLIES	\$5,000	240	125	ROAD, LOCATIONS REPAIRS	\$3,50
225	120	MISCELLANEOUS	\$5,000	240	130	STIMULATION	\$2,358,50
225	125	MOUSE/RATHOLE/CONDUCT PIPE	\$31,000	240	135	SUBSURFACE EQUIPMENTAL RENTAL	\$30,00
225 225	130 140	MUD & CHEMICALS	\$350,000	240	140	SUPERVISION	\$103,50
225	140 141	OPENHOLE LOGGING	\$0	240	145	SURFACE EQUIP RENTAL	\$234,50
225	141	CASED HOLE LOGGING PERMITS, LICENSES, ETC	\$0	240 240	150 155	TRANSPORTATION/TRUCKING	\$1,00
225	150	POWER FUEL & WATER HAULING	\$20,000 \$278,000	240		WATER TRANSFER	\$104,50
225	155	RIG MOVE & RACKING COSTS	\$278,000 \$91,500	240	160 165	WELDING SERVICES WELL TESTING/FLOWBACK	\$ \$120,00
225	160	RIG UP TEAR OUT & STANDBY	\$91,300	240	148	TAXES	\$120,00
225	163	SITE RESTORATION	\$10,000	240	40	CONTINGENCY COSTS 5%	\$231,04
225	165	STAKING & SURVEYING	\$6,000	1		Total Intangible Completion Costs:	\$4,851,94
225	170	SUPERVISION	\$95,500				+ 1,1,-
225	175	SUPERVISION - GEOLOGICAL	\$39,000			Tangible Completion Costs	
225	180	TRANSPORTATION/TRUCKING	\$39,000	Major	Minor	Description	Amount
225	178	TAXES	\$164,874	245	5	ARTIFICIAL LIFT	\$175,00
225	35	CONTINGENCY COSTS 5%	\$171,131	245	15	FLOWLINES	\$20,00
		Total Intangible Drilling Costs:	\$3,593,756	245	25	FRAC STRING	\$
		Tangible Drilling Costs		245 245	40 45	PACKERS/SLEEVES/PLUGS/GL MANDRELS	S
Major	Minor		Amount	245	50	PRODUCTION PROCESSING FACILITY	S
230	10	INTERMEDIATE CASING & ATTACHMENTS	Amount \$345,000	245	55	PRODUCTION PROCESSING FACILITY PRODUCTION TUBING	\$150.00
230	20	PACKERS/SLEEVES/PLUGS	\$66,000	245	60	RODS/PUMPS	\$150,00 \$
230	25	PRODUCTION CASING & ATTACHMENTS	\$730,248	245	65	SUBSURFACE EQUIPMENT	\$50,00
230	35	SURFACE CASING & ATTACHMENTS	\$105,000	245	75	WELLHEAD EQUIPMENT	\$125,00
230	45	WELLHEAD EQUIPMENT/CASING BOWL	\$61,000	245	70	TAXES	\$28,60
230	40	TAXES	\$71,899			Total Tangible Completion Costs:	\$548,60
		Total Tangible Drilling Costs:	\$1,379,147				
		Tangible Facility Costs		Major	Minor	Intangible Facility Costs Description	Amount
Major	Minor	Description	Amount	265	5	CONSULTING	\$18,00
270	10	FACILITY PIPE/VALVES/FITTINGS	\$125,000	265	12	COMPANY DIRECT LABOR	\$
270	15	CONTAINMENT	\$0	265	20	DAMAGES/ROW/PERMITS, ETC	\$40,00
270	25	DEHYDRATION	\$0	265	22	PAD/ROAD CONSTRUCTION	\$5,00
270	30	PRIMARY POWER MATERIALS	\$13,000	265	25	ENGINEERING / SCIENCE	\$13,00
270	50	FLOWLINES / PIPELINE / HOOKUP	\$57,000	265	40	HEALTH/SAFETY/ENVIRONMENTAL	\$
270 270	60 65	H2S TREATING EQUIPMENT	\$0	265	45	CONTRACT LABOR & SERVICES	\$
270	66	SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS	\$124,000 \$0	265 265	60 80	OVERHEAD	\$3,00
270	75					SURVEY / PLATS / STAKINGS	\$80
270	86	PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT	\$0 \$58,000	265 265	85 83	TRANSPORTATION / TRUCKING TAXES	\$1
270	90	H2S SAFETY SYSTEM	\$4,000	265	10	CONTINGENCY COSTS 5%	\$4,38 \$3,99
270	100	CONTROL / INSTRUMENT / METERS / SCADA	\$50,000	1 203	10	Total Intangible Facility Costs:	\$88,17
270	110	TANKS & WALKWAYS	\$40,000			g Luciny Costs.	908,17
270	130	MECHANICAL BATTERY BUILD	\$118,000			Office Use Only:	
270	132	EI&C BATTERY BUILD	\$45,000				
270	134	CONTROLS AND SCADA BATTERY BUILD	\$4,000	1			
270	136	PRIMARY POWER BUILD	\$13,000	1			
270	138	FLOWLINE INSTALLATION	\$27,500	1			
270		SIGNAGE	\$250	1			
270	125	TAXES Total Tangible Facility Costs:	\$37,331	1			
		Total Tangine Facility Costs:	\$716,081				
D			\$4,972,902.37	1			
		l'	\$5,400,545,00				
Total Co	mpletion	I:	\$5,400,545.00 \$804,260.25	1			
Total Cor Total Fac Total DC	mpletion cility: Intangil	ble:	\$5,400,545.00 \$804,260.25 \$8,445,700.73				
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Case No. 24899 W/2W/2 Wolfcamp-Pooled Parties List

Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled

MRC Permian Company

Axis Energy Corporation

John Richard Anderson

The B. Lane Lee, Jr. Trust, Bill Lane Lee, Jr., Trustee

Melissa Ann Lee Belz

The RIGA Living Trust, Richard Randolph Lee and Gabriel Agustin Romero Gonzalez, Co-Trustees

T Over V Ranch Land, LLLP

Malcom S. Anderson Descendant Trust, dtd 7/2/1998, William Richard Anderson, Trustee

Michelle M. Wiley Dynasty Trust

Stephen P. Anderson Dynasty Trust

Roddy D. and Brookie L. Hughes Revocable Trust, dtd 7/1/2016, Roddy D. Hughes and Brookie Lee

Hughes, Co-Trustees

Kinard Resources, LLC

David P. Sanchez

Becky Christmas

Mary Ann Waldrop

Elizabeth Libby Berry

ORRI to Be Pooled

Broken Arrow Royalties, LLC

Thomaston, LLC

Mongoose Minerals LLC

Marathon Oil Permian LLC

Good News Minerals, LLC

Pegasus Resources II, LLC

Collins & Jones Investments, LLC

LMC Energy, LLC

David W. Cromwell

Oak Valley Mineral and Land, LP

Crown Oil Partners, LP

H. Jason Wacker

Kaleb Smith

Deane Durham

Mike Moylett

Post Oak Mavros II, LLC

Sortida Resources, LLC

EXHIBIT A-21-d

Summary of Contacts Case 24899

- Franklin retained a broker who conducted extensive title work to determine the working interest owners and other interest owners.
- Franklin searched public records, phone directory, and various different types of internet searches.
- Franklin sent well proposal letters to the working interest owners on or around August 15, 2024.
- Franklin proposed general terms of a Joint Operating Agreements (JOA) within the well proposal letters.
- Franklin had multiple communications with the uncommitted working interest owners, which I have outlined in the chart below.
- Franklin filed the application to force pool uncommitted working interest owners who had not entered in to an agreement.
- Franklin's counsel sent notices of the force pooling applications to the addresses of record for the uncommitted working interest owners and also for overriding royalty interest owners.
- Franklin also published notice in a newspaper of general circulation in the county where the wells will be located.

Name	Ownership Type	Date Proposal Letter Sent	Proposal Letter Received	Follow Up
MRC Permian Company	WIO	8/15/2024	8/19/2024	Offered acreage trade without providing anything of value. No benefit in entertaining the trade with FMEs strong majority ownership.
Axis Energy Corporation	WIO	8/15/2024	8/19/2024	Elected to Participate in original Wolfcamp proposals
MCM Exploration Company LLC	WIO	8/15/2024	8/19/2024	Elected to Participate
The B. Lane Lee, Jr. Trust	UMI	8/15/2024	8/19/2024	Declined FME terms for OGL via Monette Harbert acting as representative
Melizza Ann Lee Belz	UMI	8/15/2024	8/19/2024	Declined FME terms for OGL via Monette Harbert acting as representative
The RIGA Living Trust	UMI	8/15/2024	8/19/2024	Declined FME terms for OGL via Monette Harbert acting as representative
Kinard Resources, LLC	UMI	8/15/2024	8/19/2024	Negotiated OGL terms, sent OGL packet, not returned, no response
David P. Sanchez	UMI	8/15/2024	8/19/2024	No response

John Richard Anderson	UMI	8/15/2024	8/19/2024	Declined FME terms for OGL via Monette Harbert acting as representative
T Over V Ranch Land, LLLP	UMI	8/15/2024	8/19/2024	Declined FME terms for OGL via Monette Harbert acting as representative
Elizabeth "Libby" Berry, aka Elizabeth Forrest Berry	UMI	8/15/2024	8/19/2024	Declined FME terms for OGL via Monette Harbert acting as representative
Malcom S. Anderson Descendant Trust, dtd 7/2/1998, William Richard Anderson, Trustee Michelle M. Wiley Dynasty Trust Stephen P. Anderson Dynasty Trust	UMI	8/15/2024	8/17/2024	Negotiating a JOA
Roddy D. and Brookie L. Hughes Revocable Trust Declaration, dtd 04/07/2016	UMI	8/15/2024	8/19/2024	Declined FME terms for OGL via Monette Harbert acting as representative
Becky Christmas, aka Becky Brooks Lee Christmas	UMI	8/15/2024	8/19/2024	No response
Mary Ann Waldrop, aka Mary Ann Lee	UMI	8/15/2024	8/19/2024	Declined FME terms for OGL via Monette Harbert acting as representative

EXHIBIT A-21-e

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. _24900

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 W/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the E/2 W/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico to form a standard 320-acre, more or less, Wolfcamp horizontal spacing unit.
 - 3. Franklin seeks to dedicate the spacing unit to the following wells:
 - a. **Rope State Com 702H** well to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit C) of Section 19; and
 - b. **Rope State Com 802H** well to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit C) of Section 19.

Received by OCD: 11/13/2024 10:23006\PM

PageH56eof 285

4. The producing area for the wells is expected to be orthodox.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all

interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in

the drilling of the well or to otherwise commit their interests to the well.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed

unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of

the Oil Conservation Division on October 31, 2024 and after notice and hearing as required by

law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a

horizontal spacing unit within the E/2 W/2 of Sections 19 and 30, Township 18 South, Range 35

East, N.M.P.M., Lea County, New Mexico;

B. Designating Franklin as operator of this unit and the well to be drilled thereon;

C. Authorizing Franklin to recover its costs of drilling, equipping and completing the

well;

D. Approving actual operating charges and costs charged for supervision, together

with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling and completing the well in

the event a working interest owner elects not to participate in the well.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS

& SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.

Deana M. Bennett

Yarithza Peña
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
yarithza.pena@modrall.com
Attorneys for Franklin Mountain Energy 3, LLC

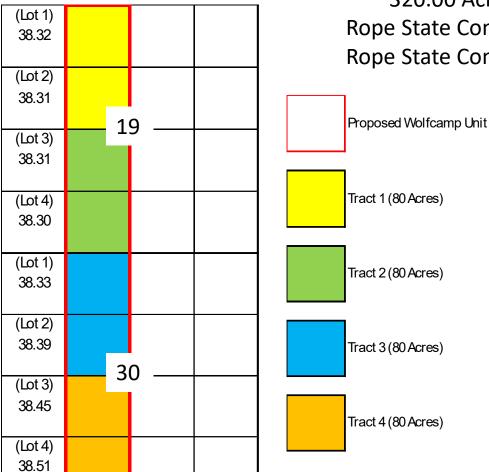
CASE NO. 24900: Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 W/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Rope State Com 702H well, to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit C) of Section 19; and Rope State Com 802H well, to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit C) of Section 19. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles west of Hobbs, New Mexico.

Case No. 24900 Unit Summary



Case No. 24900 E/2W/2 of Sections 19 & 30-T18S-R35E

> 320.00 Acres Rope State Com 702H Rope State Com 802H



Committed Working Inter	est				
Franklin Mountain Energy 3, ЦС	69.3750%				
Committed Interest Total	69.3750%				
* Supporting FME3 Working Interest					
Axis Energy Corporation	1.2500%				
Uncommitted Interest Total	1.2500%				
Uncommitted Working Inte	rest				
MRC Permian Company	29.3750%				
Uncommitted Interest Total	29.3750%				
Total:	100.0000%				

^{*}Signed elections and negotiating JOAs

Tract	Lease	%
1	VB-1499	25.0000%
2	VB-1478	25.0000%
3	V0-9145	25.0000%
4	VB-2312	25.0000%

EXHIBIT A-22-b



Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7868 franklinmountainenergy.com

County/State: Lea Co., NM Date Prepared: 8/13/2024

Purpose		Drill and complete a 10,000' WCA well.						
r ur pose		TVD 10,877', MD 20,877'.						
	Intangible Drilling Costs							
Major	Minor	Description	Amount					
225	5	ADMINISTRATIVE OVERHEAD	\$4,000					
225	10	CASING CREW & EQPT	\$55,000					
225	15	CEMENTING INTERMEDIATE CASING	\$28,000					
225	16	CEMENTING PRODUCTION CASING	\$85,000					
225	20	CEMENTING SUFACE CASING	\$42,000					
225	25	COMMUNICATIONS	\$31,000					
225	30	COMPLETION FLUIDS	\$6,000					
225	34	CONSTRUCTION/LOCATION & ROAD	\$75,000					
225	40	CONTRACT LABOR	\$80,000					
225	45	DAMAGES	\$15,000					
225	50	DAYWORK CONTRACT	\$654,300					
225	55	DRILLING - DIRECTIONAL	\$245,000					
225	60	DRILLING - FOOTAGE	\$0					
225	65	DRILLING BITS	\$65,000					
225	70	ELECTRICAL POWER\GENERATION	\$0					
225	75	ENGINEERING	\$20,000					
225	80	ENVIRONMENTAL SERVICES	\$250,000					
225	84	EQUIPMENT RENTAL DOWNHOLE	\$60,000					
225	85	EQUIPMENT RENTAL	\$80,000					
225	90	FISHING TOOLS/SERVICES	\$0					
225	95	HEALTH & SAFETY	\$7,000					
225	100	HOUSING AND SUPPORT SERVICES	\$35,000					
225	105	INSURANCE	\$3,600					
225	106	INSPECTIONS	\$15,000					
225	110	LEGAL, TITLE SERVICES	\$6,000					
225	115	MATERIALS & SUPPLIES	\$5,000					
225	120	MISCELLANEOUS	\$5,000					
225	125	MOUSE/RATHOLE/CONDUCT PIPE	\$31,000					
225	130	MUD & CHEMICALS	\$210,000					
225	140	OPENHOLE LOGGING	\$0					
225	141	CASED HOLE LOGGING	\$0					
225	145	PERMITS, LICENSES, ETC	\$20,000					
225	150	POWER FUEL & WATER HAULING	\$200,000					
225	155	RIG MOVE & RACKING COSTS	\$91,500					
225	160	RIG UP TEAR OUT & STANDBY	\$0					
225	163	SITE RESTORATION	\$10,000					
225	165	STAKING & SURVEYING	\$6,000					
225	170	SUPERVISION	\$95,000					
225	175	SUPERVISION - GEOLOGICAL	\$39,000					
225	180	TRANSPORTATION/TRUCKING	\$39,000					
225	178	TAXES	\$149,229					
225	35	CONTINGENCY COSTS 5%	\$138,131					
		Total Intangible Drilling Costs:	\$2,900,760					
		Tangible Drilling Costs						
Major	Minor	Description	Amount					
230	10	INTERMEDIATE CASING & ATTACHMENTS	\$170,000					
230	20	PACKERS/SLEEVES/PLUGS	\$66,000					
230	25	PRODUCTION CASING & ATTACHMENTS	\$594,000					
230	35	SURFACE CASING & ATTACHMENTS	\$105,000					
230	45	WELLHEAD EQUIPMENT/CASING BOWL	\$61,000					

Major	Minon	Intangible Completion Costs Description	Amount
240	5	ADMINISTRATIVE OVERHEAD	\$10,300
240	10	CASED HOLE LOGS & SURVEYS	\$7,500
240	15	CASING CREW & EOPT	\$7,500
240	20	COILED TUBING/SNUBBING UNIT	\$186,500
240	25	COMMUNICATIONS	\$2,500
240	30	COMPANY DIRECT LABOR	\$2,500
240	35	COMPLETION/WORKOVER RIG	\$32,500
240	45	CONTRACT LABOR/ROUSTABOUTS	\$25,000
240	50	DAMAGES/RECLAMATION	\$500
240	55	DISPOSAL SOLIDS	\$15,000
240	60	ELECTRICAL POWER\GENERATION	\$15,000
240	62	ENGINEERING	\$0
240	65	ENVIRONMENTAL/CLEANUP	\$0
240	70	FISHING TOOLS / SERVICES	\$0
240	71	FLUIDS/HAULING/DISPOSAL	\$99.000
240	72	FRAC WATER/COMPLETION FLUID	\$544,000
240	75	FUEL, POWER/DIESEL	\$464,000
240	80	HEALTH & SAFETY	\$5,500
240	85	HOUSING AND SUPPORT SERVICES	\$11,500
240	90	MATERIALS & SUPPLIES	\$500
240	95	MISCELLANEOUS	\$0
240	100	MUD & CHEMICALS	\$6,400
240	110	P&A/TA COSTS	\$5,700
240	115	PERFORATING/WIRELINE SERVICE	\$249,000
240	120	PIPE INSPECTION	\$0
240	125	ROAD, LOCATIONS REPAIRS	\$3,500
240	130	STIMULATION	\$2,358,500
240	135	SUBSURFACE EQUIPMENTAL RENTAL	\$30,000
240	140	SUPERVISION	\$103,500
240	145	SURFACE EQUIP RENTAL	\$234,500
240	150	TRANSPORTATION/TRUCKING	\$1,000
240	155	WATER TRANSFER	\$104,500
240	160	WELDING SERVICES	\$0
240	165	WELL TESTING/FLOWBACK	\$120,000
240	148	TAXES	\$0
240	40	CONTINGENCY COSTS 5%	\$231,045
		Total Intangible Completion Costs:	\$4,851,945

Amount \$175,000 \$20,000 \$150,000 \$50.00 \$125,000 \$28,600 \$548,600

Tangible Completion Costs

Tangible Drilling Costs			
Major	Minor	Description	Amount
230	10	INTERMEDIATE CASING & ATTACHMENTS	\$170,000
230	20	PACKERS/SLEEVES/PLUGS	\$66,000
230	25	PRODUCTION CASING & ATTACHMENTS	\$594,000
230	35	SURFACE CASING & ATTACHMENTS	\$105,000
230	45	WELLHEAD EQUIPMENT/CASING BOWL	\$61,000
230	40	TAXES	\$54,780
		Total Tangible Drilling Costs:	\$1,050,780

		Tangible Facility Costs	
Major	Minor	Description	Amount
270	10	FACILITY PIPE/VALVES/FITTINGS	\$125,000
270	15	CONTAINMENT	\$0
270	25	DEHYDRATION	\$0
270	30	PRIMARY POWER MATERIALS	\$13,000
270	50	FLOWLINES / PIPELINE / HOOKUP	\$57,000
270	60	H2S TREATING EQUIPMENT	\$0
270	65	SEPARATION EQUIPMENT	\$124,000
270	66	ROAD/LOCATION/FENCING/REPAIRS	\$0
270	75	PRE-FABRICATED SKIDS	\$0
270	86	FACILITY SURFACE EQUIPMENT	\$58,000
270	90	H2S SAFETY SYSTEM	\$4,000
270	100	CONTROL / INSTRUMENT / METERS / SCADA	\$50,000
270	110	TANKS & WALKWAYS	\$40,000
270	130	MECHANICAL BATTERY BUILD	\$118,000
270	132	EI&C BATTERY BUILD	\$45,000
270	134	CONTROLS AND SCADA BATTERY BUILD	\$4,000
270	136	PRIMARY POWER BUILD	\$13,000
270	138	FLOWLINE INSTALLATION	\$27,500
270	140	SIGNAGE	\$250
270	125	TAXES	\$37,331
		Total Tangible Facility Costs:	\$716,081

Total Drill:	\$3,951,540.25
Total Completion:	\$5,400,545.00
Total Facility:	\$804,260.25
Total DC Intangible:	\$7,752,705.25
Total DC Tangible:	\$1,599,380.00
Total AFE	\$10 156 345 50

Major	Minor	Description	Amount
265	5	CONSULTING	\$18,000
265	12	COMPANY DIRECT LABOR	\$0
265	20	DAMAGES/ROW/PERMITS, ETC	\$40,000
265	22	PAD/ROAD CONSTRUCTION	\$5,000
265	25	ENGINEERING / SCIENCE	\$13,000
265	40	HEALTH/SAFETY/ENVIRONMENTAL	\$0
265	45	CONTRACT LABOR & SERVICES	\$0
265	60	OVERHEAD	\$3,000
265	80	SURVEY / PLATS / STAKINGS	\$800
265	85	TRANSPORTATION / TRUCKING	\$0
265	83	TAXES	\$4,389
265	10	CONTINGENCY COSTS 5%	\$3,990
		Total Intangible Facility Costs:	\$88,179

Intengible Facility Costs

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THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES. BILLING WILL RE	FLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS

Operator: Approved By:	Franklin Mountain Energy 3, LLC Craig R. Walters Chief Executive Officer	Date:	8/13/2024
WI Owner:			-
Approved By:		Date:	
Printed Name:		Title:	

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME



Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7868 franklinmountainenergy.com

County/State: Lea Co., NM Date Prepared: 8/13/2024 AFE#: DCE240815

Major	Minor	Description	Amount
225	5	ADMINISTRATIVE OVERHEAD	\$6,600
225	10	CASING CREW & EQPT	\$60,000
225	15	CEMENTING INTERMEDIATE CASING	\$58,000
225	16	CEMENTING PRODUCTION CASING	\$130,000
225	20	CEMENTING SUFACE CASING	\$42,000
225	25	COMMUNICATIONS	\$36,000
225	30	COMPLETION FLUIDS	\$6,000
225	34	CONSTRUCTION/LOCATION & ROAD	\$74,651
225	40	CONTRACT LABOR	\$80,000
225	45	DAMAGES	\$15,000
225	50	DAYWORK CONTRACT	\$762,300
225	55	DRILLING - DIRECTIONAL	\$350,000
225	60	DRILLING - FOOTAGE	\$0
225	65	DRILLING BITS	\$120,000
225	70	ELECTRICAL POWER\GENERATION	\$0
225	75	ENGINEERING	\$20,000
225	80	ENVIRONMENTAL SERVICES	\$310,000
225	84	EQUIPMENT RENTAL DOWNHOLE	\$60,000
225	85	EQUIPMENT RENTAL	\$80,000
225	90	FISHING TOOLS/SERVICES	\$0
225	95	HEALTH & SAFETY	\$7,000
225	100	HOUSING AND SUPPORT SERVICES	\$45,000
225	105	INSURANCE	\$4,200
225	106	INSPECTIONS	\$15,000
225	110	LEGAL, TITLE SERVICES	\$6,000
225	115	MATERIALS & SUPPLIES	\$5,000
225	120	MISCELLANEOUS	\$5,000
225	125	MOUSE/RATHOLE/CONDUCT PIPE	\$31,000
225	130	MUD & CHEMICALS	\$350,000
225	140	OPENHOLE LOGGING	\$0
225	141	CASED HOLE LOGGING	\$0
225	145	PERMITS, LICENSES, ETC	\$20,000
225	150	POWER FUEL & WATER HAULING	\$278,000
225	155	RIG MOVE & RACKING COSTS	\$91,500
225	160	RIG UP TEAR OUT & STANDBY	\$0
225	163	SITE RESTORATION	\$10,000
225	165	STAKING & SURVEYING	\$6,000
225	170	SUPERVISION	\$95,500
225	175	SUPERVISION - GEOLOGICAL	\$39,000
225	180	TRANSPORTATION/TRUCKING	\$39,000
225	178	TAXES	\$164,874
225	35	CONTINGENCY COSTS 5%	\$171,131
		Total Intangible Drilling Costs:	\$3,593,756

_	2.61	Tangible Drilling Costs	
١.	Minor	Description	Amount
	10	INTERMEDIATE CASING & ATTACHMENTS	\$345,000
	20	PACKERS/SLEEVES/PLUGS	\$66,000
	25	PRODUCTION CASING & ATTACHMENTS	\$730,248
	35	SURFACE CASING & ATTACHMENTS	\$105,000
	45	WELLHEAD EQUIPMENT/CASING BOWL	\$61,000
	40	TAXES	\$71,899
		Total Tangible Drilling Costs:	\$1,379,147

Major	Minor	Description	Amount
270	10	FACILITY PIPE/VALVES/FITTINGS	\$125,000
270	15	CONTAINMENT	\$0
270	25	DEHYDRATION	\$0
270	30	PRIMARY POWER MATERIALS	\$13,000
270	50	FLOWLINES / PIPELINE / HOOKUP	\$57,000
270	60	H2S TREATING EQUIPMENT	\$0
270	65	SEPARATION EQUIPMENT	\$124,000
270	66	ROAD/LOCATION/FENCING/REPAIRS	\$0
270	75	PRE-FABRICATED SKIDS	\$0
270	86	FACILITY SURFACE EQUIPMENT	\$58,000
270	90	H2S SAFETY SYSTEM	\$4,000
270	100	CONTROL / INSTRUMENT / METERS / SCADA	\$50,000
270	110	TANKS & WALKWAYS	\$40,000
270	130	MECHANICAL BATTERY BUILD	\$118,000
270	132	EI&C BATTERY BUILD	\$45,000
270	134	CONTROLS AND SCADA BATTERY BUILD	\$4,000
270	136	PRIMARY POWER BUILD	\$13,000
270	138	FLOWLINE INSTALLATION	\$27,500
270	140	SIGNAGE	\$250
270	125	TAXES	\$37,33
		Total Tangible Facility Costs:	\$716,08

Tangible Facility Costs

\$5,400,545.00
\$804,260.25
\$8,445,700.73
\$1,927,746.64

Intangible Completion Costs			
Major	Minor	Description	Amount
240	5	ADMINISTRATIVE OVERHEAD	\$10,300
240	10	CASED HOLE LOGS & SURVEYS	\$7,500
240	15	CASING CREW & EQPT	\$0
240	20	COILED TUBING/SNUBBING UNIT	\$186,500
240	25	COMMUNICATIONS	\$2,500
240	30	COMPANY DIRECT LABOR	\$0
240	35	COMPLETION/WORKOVER RIG	\$32,500
240	45	CONTRACT LABOR/ROUSTABOUTS	\$25,000
240	50	DAMAGES/RECLAMATION	\$500
240	55	DISPOSAL SOLIDS	\$15,000
240	60	ELECTRICAL POWER\GENERATION	\$0
240	62	ENGINEERING	\$0
240	65	ENVIRONMENTAL/CLEANUP	\$0
240	70	FISHING TOOLS / SERVICES	\$0
240	71	FLUIDS/HAULING/DISPOSAL	\$99,000
240	72	FRAC WATER/COMPLETION FLUID	\$544,000
240	75	FUEL, POWER/DIESEL	\$464,000
240	80	HEALTH & SAFETY	\$5,500
240	85	HOUSING AND SUPPORT SERVICES	\$11,500
240	90	MATERIALS & SUPPLIES	\$500
240	95	MISCELLANEOUS	\$0
240	100	MUD & CHEMICALS	\$6,400
240	110	P&A/TA COSTS	\$5,700
240	115	PERFORATING/WIRELINE SERVICE	\$249,000
240	120	PIPE INSPECTION	\$0
240	125	ROAD, LOCATIONS REPAIRS	\$3,500
240	130	STIMULATION	\$2,358,500
240	135	SUBSURFACE EQUIPMENTAL RENTAL	\$30,000
240	140	SUPERVISION	\$103,500
240	145	SURFACE EQUIP RENTAL	\$234,500
240	150	TRANSPORTATION/TRUCKING	\$1,000
240	155	WATER TRANSFER	\$104,500
240	160	WELDING SERVICES	\$0
240	165	WELL TESTING/FLOWBACK	\$120,000
240	148	TAXES	\$0
240	40	CONTINGENCY COSTS 5%	\$231,045
		Total Intangible Completion Costs:	\$4,851,945

Tangible Completion Costs \$150,000

Intangible Facility Costs					
Major	Minor	Description	Amount		
265	5	CONSULTING	\$18,000		
265	12	COMPANY DIRECT LABOR	\$0		
265	20	DAMAGES/ROW/PERMITS, ETC	\$40,000		
265	22	PAD/ROAD CONSTRUCTION	\$5,000		
265	25	ENGINEERING / SCIENCE	\$13,000		
265	40	HEALTH/SAFETY/ENVIRONMENTAL	\$0		
265	45	CONTRACT LABOR & SERVICES	\$0		
265	60	OVERHEAD	\$3,000		
265	80	SURVEY / PLATS / STAKINGS	\$800		
265	85	TRANSPORTATION / TRUCKING	\$0		
265	83	TAXES	\$4,389		
265	10	CONTINGENCY COSTS 5%	\$3,990		
		Total Intangible Facility Costs:	\$88,179		
		0.5			
		Office Use Only:			

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THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES. BILLING WILL REFLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS

Operator: Approved By:	Franklin Moustein Epergys, LLCC Craig R. Walter Chief Executive Officer	Date:	8/13/2024	
				_
WI Owner:	,			
WI Owner: Approved By:	,	Date:		

Case No. 24900 E/2W/2 Wolfcamp—Pooled Party List

Working Interest Owners to Be Pooled

MRC Permian Company Axis Energy Corporation

ORRI to Be Pooled

Broken Arrow Royalties, LLC Thomaston, LLC Mongoose Minerals LLC Marathon Oil Permian LLC Good News Minerals, LLC Pegasus Resources II, LLC Collins & Jones Investments, LLC LMC Energy, LLC David W. Cromwell Oak Valley Mineral and Land, LP Crown Oil Partners, LP H. Jason Wacker Kaleb Smith Deane Durham Mike Moylett Post Oak Mavros II, LLC Sortida Resources, LLC

EXHIBIT A-22-d

Summary of Contacts Case 24900

- Franklin retained a broker who conducted extensive title work to determine the working interest owners and other interest owners.
- Franklin searched public records, phone directory, and various different types of internet searches.
- Franklin sent well proposal letters to the working interest owners on or around August 15, 2024.
- Franklin proposed general terms of a Joint Operating Agreements (JOA) within the well proposal letters.
- Franklin had multiple communications with the uncommitted working interest owners, which I have outlined in the chart below.
- Franklin filed the application to force pool uncommitted working interest owners who had not entered in to an agreement.
- Franklin's counsel sent notices of the force pooling applications to the addresses of record for the uncommitted working interest owners and also for overriding royalty interest owners.
- Franklin also published notice in a newspaper of general circulation in the county where the wells will be located.

Name	Ownership	Date	Proposal	Follow Up
	Type	Proposal	Letter	
		Letter Sent	Received	
MRC Permian	WIO	8/15/2024	8/19/2024	Offered acreage trade without
Company				providing anything of value.
				No benefit in entertaining the
				trade with FMEs strong
				majority ownership.
Axis Energy	WIO	8/15/2024	8/19/2024	Elected to Participate in
Corporation				original Wolfcamp proposals

EXHIBIT A-22-e

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24901

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2E/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the E/2E/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico to form a standard 320-acre, more or less, Wolfcamp horizontal spacing unit.
 - 3. Franklin seeks to dedicate the spacing unit to the following wells:
 - a. **Rope State Com 704H** and **Rope State Com 804H** wells to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 19; and
 - 4. The producing area for the wells is expected to be orthodox.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in

the drilling of the well or to otherwise commit their interests to the well.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed

unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of

the Oil Conservation Division on October 31, 2024 and after notice and hearing as required by

law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a

horizontal spacing unit within the E/2E/2 of Sections 19 and 30, Township 18 South, Range 35

East, N.M.P.M., Lea County, New Mexico;

B. Designating Franklin as operator of this unit and the well to be drilled thereon;

C. Authorizing Franklin to recover its costs of drilling, equipping and completing the

well;

D. Approving actual operating charges and costs charged for supervision, together

with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling and completing the well in

the event a working interest owner elects not to participate in the well.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS

& SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.

Deana M. Bennett

Yarithza Peña

Post Office Box 2168

500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800

edebrine@modrall.com deana.bennett@modrall.com yarithza.pena@modrall.com

Attorneys for Franklin Mountain Energy 3, LLC

case No. 24901: Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2E/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Rope State Com 704H and Rope State Com 804H wells to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 19. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles west of Hobbs, New Mexico.

Case No. 24901 Unit Summary



Case No. 24901 E/2E/2 of Sections 19 & 30-T18S-R35E

320.00 Acres

ate Com 704H ate Com 804H

30.32	-			320.00 Acr
Rope State Cor (Lot 2) 38.31				Rope State Con
Tract 1 (80 Acres) Tract 2 (80 Acres) Tract 3 (80 Acres) Tract 4 (80 Acres) Tract 5 (80 Acres) Tract 6 (80 Acres) Tract 7 (80 Acres) Tract 8 (80 Acres) Tract 8 (80 Acres) Tract 8 (80 Acres) Tract 9	30.32			Rope State Con
Tract 1 (80 Acres) Tract 2 (80 Acres) Tract 3 (80 Acres) Tract 4 (80 Acres) Tract 4 (80 Acres) Tract 4 (80 Acres) Tract 4 (80 Acres) Tract 5 (80 Acres) Tract 6 (80 Acres) Tract 7 (80 Acres) Tract 8 (80 Acres) Tract 9 (80 Acres) Tract 9 (80 Acres) Tract 1 (80 Acres) Tract 2 (80 Acres) Tract 3 (80 Acres) Tract 4	. ,			·
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(Lot 4) 38.30 Tract 1 (80 Acres) (Lot 1) 38.33 Tract 2 (80 Acres) (Lot 2) 38.39 Tract 3 (80 Acres) (Lot 3) 38.45 Tract 4 (80 Acres)	(Lot 3)	19		Proposed Worldamp Orin
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(Lot 2) 38.39 Tract 3 (80 Acres) (Lot 3) 38.45 Tract 4 (80 Acres)				Tract 2 (80 Acres)
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(Lot 4) Tract 4 (80 Acres)				
	38.45			Tract 4 (80 Acres)
38.51				
	38.51			

Committed Working Intere	est
Franklin Mountain Energy 3, ЦС	69.3750%
Committed Interest Total	69.3750%
*Supporting FME3 Working In	terest
Axis Energy Corporation	1.2500%
Uncommitted Interest Total	1.2500%
Uncommitted Working Inte	rest
MRCPermian Company	29.3750%
Uncommitted Interest Total	29.3750%
Total:	100.0000%
+ C	

^{*}Signed elections and negotiating JOAs

Tract	Lease	%
1	VB-1499	25.0000%
2	VB-1478	25.0000%
3	V0-9145	25.0000%
4	VB-2312	25.0000%

EXHIBIT A-23-b



Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7868 franklinmountainenergy.com

| FRANKLIN MOUNTAIN ENERGY |
AUTHORITY FOR EXPENDITURE |
Well Name: Rope State Com 704H |
SHL: Sec 30-T18S-R35E 338 FSL 1043 FEL BHL: Sec 19-T18S-R35E 100 FNL 360 FEL Franklin Mountain Energy 3, LLC |
Drill and complete a 10,000' WCA well. TVD 10,733', MD 20,733'.

Well #: County/State: Lea Co., NM Date Prepared: 8/13/2024 AFE#: DCE240813

Major		Description	Amount
225	5	ADMINISTRATIVE OVERHEAD	\$4,000
225	10	CASING CREW & EQPT	\$55,000
225	15	CEMENTING INTERMEDIATE CASING	\$28,000
225	16	CEMENTING PRODUCTION CASING	\$85,000
225	20	CEMENTING SUFACE CASING	\$42,000
225	25	COMMUNICATIONS	\$31,000
225	30	COMPLETION FLUIDS	\$6,000
225	34	CONSTRUCTION/LOCATION & ROAD	\$75,000
225	40	CONTRACT LABOR	\$80,000
225	45	DAMAGES	\$15,000
225	50	DAYWORK CONTRACT	\$654,300
225	55	DRILLING - DIRECTIONAL	\$245,000
225	60	DRILLING - FOOTAGE	\$0
225	65	DRILLING BITS	\$65,000
225	70	ELECTRICAL POWER\GENERATION	\$0
225	75	ENGINEERING	\$20,000
225	80	ENVIRONMENTAL SERVICES	\$250,000
225	84	EQUIPMENT RENTAL DOWNHOLE	\$60,000
225	85	EQUIPMENT RENTAL	\$80,000
225	90	FISHING TOOLS/SERVICES	\$0
225	95	HEALTH & SAFETY	\$7,000
225	100	HOUSING AND SUPPORT SERVICES	\$35,000
225	105	INSURANCE	\$3,600
225	106	INSPECTIONS	\$15,000
225		LEGAL, TITLE SERVICES	\$6,000
225	115	MATERIALS & SUPPLIES	\$5,000
225	120	MISCELLANEOUS	\$5,000
225	125	MOUSE/RATHOLE/CONDUCT PIPE	\$31,000
225	130	MUD & CHEMICALS	\$210,000
225		OPENHOLE LOGGING	\$0
225		CASED HOLE LOGGING	\$0
225		PERMITS, LICENSES, ETC	\$20,000
225		POWER FUEL & WATER HAULING	\$200,000
225		RIG MOVE & RACKING COSTS	\$91,500
225		RIG UP TEAR OUT & STANDBY	\$0
225		SITE RESTORATION	\$10,000
225		STAKING & SURVEYING	\$6,000
225		SUPERVISION	\$95,000
225		SUPERVISION - GEOLOGICAL	\$39,000
225		TRANSPORTATION/TRUCKING	\$39,000
225		TAXES	\$149,229
225		CONTINGENCY COSTS 5% Total Intangible Drilling Costs:	\$138,131 \$2,900,760

-		Intangible Completion Costs	
Major		Description	Amount
240	5	ADMINISTRATIVE OVERHEAD	\$10,300
240	10	CASED HOLE LOGS & SURVEYS	\$7,500
240	15	CASING CREW & EQPT	\$0
240	20	COILED TUBING/SNUBBING UNIT	\$186,500
240	25	COMMUNICATIONS	\$2,500
240	30	COMPANY DIRECT LABOR	\$0
240	35	COMPLETION/WORKOVER RIG	\$32,500
240	45	CONTRACT LABOR/ROUSTABOUTS	\$25,000
240	50	DAMAGES/RECLAMATION	\$500
240	55	DISPOSAL SOLIDS	\$15,000
240	60	ELECTRICAL POWER\GENERATION	\$0
240	62	ENGINEERING	\$0
240	65	ENVIRONMENTAL/CLEANUP	\$0
240	70	FISHING TOOLS / SERVICES	\$0
240	71	FLUIDS/HAULING/DISPOSAL	\$99,000
240	72	FRAC WATER/COMPLETION FLUID	\$544,000
240	75	FUEL, POWER/DIESEL	\$464,000
240	80	HEALTH & SAFETY	\$5,500
240	85	HOUSING AND SUPPORT SERVICES	\$11,500
240	90	MATERIALS & SUPPLIES	\$500
240	95	MISCELLANEOUS	\$0
240	100	MUD & CHEMICALS	\$6,400
240	110	P&A/TA COSTS	\$5,700
240	115	PERFORATING/WIRELINE SERVICE	\$249,000
240	120	PIPE INSPECTION	\$0
240	125	ROAD, LOCATIONS REPAIRS	\$3,500
240	130	STIMULATION	\$2,358,500
240	135	SUBSURFACE EQUIPMENTAL RENTAL	\$30,000
240		SUPERVISION	\$103,500
240	145	SURFACE EQUIP RENTAL	\$234,500
240	150	TRANSPORTATION/TRUCKING	\$1,000
240	155	WATER TRANSFER	\$104,500
240	160	WELDING SERVICES	\$0
240	165	WELL TESTING/FLOWBACK	\$120,000
240	148	TAXES	\$0
240	40	CONTINGENCY COSTS 5%	\$231,045
		Total Intangible Completion Costs:	\$4,851,945

Intangible Completion Costs

Tangible Drilling Costs Major Minor Description Amount					
230	10	INTERMEDIATE CASING & ATTACHMENTS	\$170,000		
230	20	PACKERS/SLEEVES/PLUGS	\$66,000		
230	25	PRODUCTION CASING & ATTACHMENTS	\$594,000		
230	35	SURFACE CASING & ATTACHMENTS	\$105,000		
230	45	WELLHEAD EQUIPMENT/CASING BOWL	\$61,000		
230	40	TAXES	\$54,780		
1		Total Tangible Drilling Costs:	\$1,050,780		

Major	Minor	Description	Amount
245	5	ARTIFICIAL LIFT	\$175,000
245	15	FLOWLINES	\$20,000
245	25	FRAC STRING	\$0
245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	\$0
245	45	PRODUCTION LINER	\$0
245	50	PRODUCTION PROCESSING FACILITY	\$0
245	55	PRODUCTION TUBING	\$150,000
245	60	RODS/PUMPS	\$0
245	65	SUBSURFACE EQUIPMENT	\$50,000
245	75	WELLHEAD EQUIPMENT	\$125,000
245	70	TAXES	\$28,600
		Total Tangible Completion Costs:	\$548,600

		Tangible Facility Costs	
Major	Minor		Amount
270	10	FACILITY PIPE/VALVES/FITTINGS	\$125,000
270	15	CONTAINMENT	\$0
270	25	DEHYDRATION	\$0
270	30	PRIMARY POWER MATERIALS	\$13,000
270	50	FLOWLINES / PIPELINE / HOOKUP	\$57,000
270	60	H2S TREATING EQUIPMENT	\$0
270	65	SEPARATION EQUIPMENT	\$124,000
270	66	ROAD/LOCATION/FENCING/REPAIRS	\$0
270	75	PRE-FABRICATED SKIDS	\$0
270	86	FACILITY SURFACE EQUIPMENT	\$58,000
270	90	H2S SAFETY SYSTEM	\$4,000
270	100	CONTROL / INSTRUMENT / METERS / SCADA	\$50,000
270	110	TANKS & WALKWAYS	\$40,000
270	130	MECHANICAL BATTERY BUILD	\$118,000
270	132	EI&C BATTERY BUILD	\$45,000
270	134	CONTROLS AND SCADA BATTERY BUILD	\$4,000
270	136	PRIMARY POWER BUILD	\$13,000
270	138	FLOWLINE INSTALLATION	\$27,500
270	140	SIGNAGE	\$250
270	125	TAXES	\$37,331
		Total Tangible Facility Costs:	\$716,081

Major	Minor	Description	Amount
265	5	CONSULTING	\$18,000
265	12	COMPANY DIRECT LABOR	\$0
265	20	DAMAGES/ROW/PERMITS, ETC	\$40,000
265	22	PAD/ROAD CONSTRUCTION	\$5,000
265	25	ENGINEERING / SCIENCE	\$13,000
265	40	HEALTH/SAFETY/ENVIRONMENTAL	\$0
265	45	CONTRACT LABOR & SERVICES	\$0
265	60	OVERHEAD	\$3,000
265	80	SURVEY / PLATS / STAKINGS	\$800
265	85	TRANSPORTATION / TRUCKING	\$0
265	83	TAXES	\$4.389
265	10	CONTINGENCY COSTS 5%	\$3,990
		Total Intangible Facility Costs:	\$88,179

\$5,400,545.00 \$804.260.25
\$804.260.25
\$7,752,705.25
\$1,599,380.00
\$10,156,345.50

Total Tangible Facility Costs:	\$716,081		
	\$3,951,540.25		
letion:	\$5,400,545.00		
y:	\$804,260.25		
tangible:	\$7,752,705.25		
angible:	\$1,599,380.00		
	\$10,156,345.50		
IS ALITHORITY FOR EXPENDITURE IS BASED	OV COSIN FISHING THE COST		

Operator: Approved By:	Franklin Mountain Energy 3, LLC Craig R. Walley Chief Executive Officer	Date:	8/13/2024
WI Owner:			
Approved By:		Date:	

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME3



Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7868 franklinmountainenergy.com

County/State: Lea Co., NM Date Prepared: 8/13/2024

орегатог.	•	Poil and annual to a cool WCD		Date	repared	6/13/2024	
Purpose:		Drill and complete a 10,000' WCB well. TVD 11,402', MD 21,402'.		AFE#		DCE240817	
		Intangible Drilling Costs				Intangible Completion Costs	
Major P	Minor 5	Description ADMINISTRATIVE OVERHEAD	Amount \$6,600	Major 240	Mino 5	r Description ADMINISTRATIVE OVERHEAD	Amoun
225	10	CASING CREW & EQPT	\$60,000	240	10	CASED HOLE LOGS & SURVEYS	\$10, \$7,
225	15	CEMENTING INTERMEDIATE CASING	\$58,000	240	15	CASING CREW & EQPT	
225 225	16 20	CEMENTING PRODUCTION CASING CEMENTING SUFACE CASING	\$130,000	240 240	20 25	COILED TUBING/SNUBBING UNIT COMMUNICATIONS	\$186,
225	25	COMMUNICATIONS	\$42,000 \$36,000	240	30	COMPANY DIRECT LABOR	\$2,
225	30	COMPLETION FLUIDS	\$6,000	240	35	COMPLETION/WORKOVER RIG	\$32,
225	34	CONSTRUCTION/LOCATION & ROAD	\$74,651	240	45	CONTRACT LABOR/ROUSTABOUTS	\$25,
225 225	40 45	CONTRACT LABOR DAMAGES	\$80,000	240	50	DAMAGES/RECLAMATION	\$
225	50	DAYWORK CONTRACT	\$15,000 \$762,300	240 240	55 60	DISPOSAL SOLIDS ELECTRICAL POWER\GENERATION	\$15,
225	55	DRILLING - DIRECTIONAL	\$350,000	240	62	ENGINEERING	
225	60	DRILLING - FOOTAGE	\$0	240	65	ENVIRONMENTAL/CLEANUP	
225	65	DRILLING BITS	\$120,000	240	70	FISHING TOOLS / SERVICES	
225 225	70 75	ELECTRICAL POWER\GENERATION ENGINEERING	\$0 \$20,000	240 240	71 72	FLUIDS/HAULING/DISPOSAL FRAC WATER/COMPLETION FLUID	\$99,
225	80	ENVIRONMENTAL SERVICES	\$310,000	240	75	FUEL, POWER/DIESEL	\$544,0 \$464,0
225	84	EQUIPMENT RENTAL DOWNHOLE	\$60,000	240	80	HEALTH & SAFETY	\$5,
225	85	EQUIPMENT RENTAL	\$80,000	240	85	HOUSING AND SUPPORT SERVICES	\$11,
225 225	90 95	FISHING TOOLS/SERVICES	\$0	240	90	MATERIALS & SUPPLIES	\$:
225	100	HEALTH & SAFETY HOUSING AND SUPPORT SERVICES	\$7,000 \$45,000	240 240	95 100	MISCELLANEOUS MUD & CHEMICALS	\$6,4
225	105	INSURANCE	\$4,200	240	110	P&A/TA COSTS	\$5,
	106	INSPECTIONS	\$15,000	240	115	PERFORATING/WIRELINE SERVICE	\$249,0
	110	LEGAL, TITLE SERVICES	\$6,000	240	120	PIPE INSPECTION	
	115 120	MATERIALS & SUPPLIES MISCELLANEOUS	\$5,000 \$5,000	240 240	125 130	ROAD, LOCATIONS REPAIRS STIMULATION	\$3,5
	125	MOUSE/RATHOLE/CONDUCT PIPE	\$31,000	240	135	SUBSURFACE EQUIPMENTAL RENTAL	\$2,358, \$30,
	130	MUD & CHEMICALS	\$350,000	240	140	SUPERVISION	\$103,5
	140	OPENHOLE LOGGING	\$0	240	145	SURFACE EQUIP RENTAL	\$234,5
	141 145	CASED HOLE LOGGING PERMITS, LICENSES, ETC	\$0	240	150	TRANSPORTATION/TRUCKING	\$1,0
	150	POWER FUEL & WATER HAULING	\$20,000 \$278,000	240 240	155 160	WATER TRANSFER WELDING SERVICES	\$104,5
	155	RIG MOVE & RACKING COSTS	\$91,500	240	165	WELL TESTING/FLOWBACK	\$120,0
	160	RIG UP TEAR OUT & STANDBY	\$0	240	148	TAXES	4120,0
	163 165	SITE RESTORATION	\$10,000	240	40	CONTINGENCY COSTS 5%	\$231,0
	170	STAKING & SURVEYING SUPERVISION	\$6,000 \$95,500			Total Intangible Completion Costs:	\$4,851,9
	175	SUPERVISION - GEOLOGICAL	\$39,000			Tangible Completion Costs	
	180	TRANSPORTATION/TRUCKING	\$39,000	Major	Minor	Description	Amount
225 225	178	TAXES	\$164,874	245	5	ARTIFICIAL LIFT	\$175,0
225	35	CONTINGENCY COSTS 5% Total Intangible Drilling Costs:	\$171,131 \$3,593,756	245 245	15 25	FLOWLINES FRAC STRING	\$20,0
		Total Imanguist Drining Coals.	\$3,393,730	245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	
		Tangible Drilling Costs		245	45	PRODUCTION LINER	
		Description	Amount	245	50	PRODUCTION PROCESSING FACILITY	
230 230	10	INTERMEDIATE CASING & ATTACHMENTS	\$345,000	245	55	PRODUCTION TUBING	\$150,0
		PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS	\$66,000 \$730,248	245 245	60 65	RODS/PUMPS SUBSURFACE EQUIPMENT	
	35	SURFACE CASING & ATTACHMENTS	\$105,000	245	75	WELLHEAD EQUIPMENT	\$50,0 \$125,0
	45	WELLHEAD EQUIPMENT/CASING BOWL	\$61,000	245	70	TAXES	\$28,6
230	40	TAXES Total Tangible Drilling Costs:	\$71,899 \$1,379,147			Total Tangible Completion Costs:	\$548,6
		The state of the s	\$1,575,147			Intangible Facility Costs	
Maine N	ď:	Tangible Facility Costs		Major		Description	Amount
	10	Description FACILITY PIPE/VALVES/FITTINGS	Amount \$125,000	265 265	5 12	CONSULTING COMPANY DIRECT LABOR	\$18,0
	15	CONTAINMENT	\$125,000	265	20	DAMAGES/ROW/PERMITS, ETC	\$40,0
	25	DEHYDRATION	\$0	265	22	PAD/ROAD CONSTRUCTION	\$5,0
		PRIMARY POWER MATERIALS	\$13,000	265	25	ENGINEERING / SCIENCE	\$13,0
		FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT	\$57,000 \$0	265	40	HEALTH/SAFETY/ENVIRONMENTAL	
		SEPARATION EQUIPMENT	\$124,000	265 265	45 60	CONTRACT LABOR & SERVICES OVERHEAD	62.0
		ROAD/LOCATION/FENCING/REPAIRS	\$0	265	80	SURVEY / PLATS / STAKINGS	\$3,0 \$8
		PRE-FABRICATED SKIDS	\$0	265	85	TRANSPORTATION / TRUCKING	90
		FACILITY SURFACE EQUIPMENT	\$58,000	265	83	TAXES	\$4,3
		H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA	\$4,000	265	10	CONTINGENCY COSTS 5%	\$3,9
		TANKS & WALKWAYS	\$50,000 \$40,000			Total Intangible Facility Costs:	\$88,1
		MECHANICAL BATTERY BUILD	\$118,000			Office Use Only:	
270	132	EI&C BATTERY BUILD	\$45,000			The on only.	
	134	CONTROLS AND SCADA BATTERY BUILD	\$4,000	1			
		PRIMARY POWER BUILD FLOWLINE INSTALLATION	\$13,000	1			
		SIGNAGE	\$27,500 \$250	1			
		TAXES	\$37,331	1			
		Total Tangible Facility Costs:	\$716,081				
otal Drill:			\$4,972,902.37				
otal Comp			\$5,400,545.00	1			
otal Facilit otal DC In		ple:	\$804,260.25 \$8,445,700.73	1			
otal DC T			\$8,445,700.73 \$1,927,746.64				
			-1,-2,,7-10,04				
otal AFE:			\$11,177,707.62				
TH	IIS AU	JTHORITY FOR EXPENDITURE IS BASED ON COST I	STIMATES. BILLING W	ILL REFI	ECT Y	OUR PROPORTINATE SHARE OF THE ACTUA	L INVOICE COSTS.
perator:		Franklin Mountain Energy 3, LLC					
		11-12 180					
pproved B		Crain P. Walton		Date:			8/13/2024
		Craig R. Walters Chief Executive Officer					
0							
Owner:							

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME3

Date

Title:

Approved By:

Printed Name:

Case No. 24901 E/2E/2 Wolfcamp—Pooled Party list

Working Interest Owners to Be Pooled

MRC Permian Company Axis Energy Corporation

ORRI to Be Pooled

Broken Arrow Royalties, LLC Thomaston, LLC Mongoose Minerals LLC Marathon Oil Permian LLC Good News Minerals, LLC Pegasus Resources II, LLC Collins & Jones Investments, LLC LMC Energy, LLC David W. Cromwell Oak Valley Mineral and Land, LP Crown Oil Partners, LP H. Jason Wacker Kaleb Smith Deane Durham Mike Moylett Post Oak Mavros II, LLC Sortida Resources, LLC

EXHIBIT A-23-d

Summary of Contacts Case 24901

- Franklin retained a broker who conducted extensive title work to determine the working interest owners and other interest owners.
- Franklin searched public records, phone directory, and various different types of internet searches.
- Franklin sent well proposal letters to the working interest owners on or around August 15, 2024.
- Franklin proposed general terms of a Joint Operating Agreements (JOA) within the well proposal letters.
- Franklin had multiple communications with the uncommitted working interest owners, which I have outlined in the chart below.
- Franklin filed the application to force pool uncommitted working interest owners who had not entered in to an agreement.
- Franklin's counsel sent notices of the force pooling applications to the addresses of record for the uncommitted working interest owners and also for overriding royalty interest owners.
- Franklin also published notice in a newspaper of general circulation in the county where the wells will be located.

Name	Ownership	Date	Proposal	Follow Up
	Type	Proposal	Letter	
		Letter Sent	Received	
MRC Permian	WIO	8/15/2024	8/19/2024	Offered acreage trade without
Company				providing anything of value.
				No benefit in entertaining the
				trade with FMEs strong
				majority ownership.
Axis Energy	WIO	8/15/2024	8/19/2024	Elected to Participate in
Corporation				original Wolfcamp proposals

EXHIBIT A-23-e

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF FRANKLIN MOUNTAIN
ENERGY 3, LLC FOR COMPULSORY POOLING,
AND, TO THE EXTENT NECESSARY, APPROVAL OF AN
OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO

CASE NOS. 24457, 24459, 24479

APPLICATIONS OF FRANKLIN MOUNTAIN
ENERGY 3, LLC FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO
CASE

CASE NOS. 24898-24901

APPLICATIONS OF MRC PERMIAN
COMPANY FOR APPROVAL OF AN
OVERLAPPING HORIZONTAL WELL
SPACING UNIT AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

CASE NOS. 24778-24783

APPLICATIONS OF MRC PERMIAN COMPANY FOR APPROVAL COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 24784-24786

SELF-AFFIRMED STATEMENT OF CORY MCCOY

Cory McCoy hereby states and declares as follows:

- 1. I am over the age of 18, I am a Reservoir Engineer for Franklin Mountain Energy, LLC ("FME"), and have personal knowledge of the matters stated herein.
- 2. I have previously testified before the Oil Conservation Division ("Division") and my credentials were accepted as a matter of record.
 - 3. My work for FME3 includes the Permian Basin and Lea County.
- 4. I am familiar with the applications FME3 filed in Case Nos.24557, 24459, 24479, and Case Nos. 24898-24901. I am also familiar with the applications filed by MRC Permian Company ("MRC") in Case Nos. 24778-24786. I am familiar with the land matters involved in these cases.

EXHIBIT B

- 5. In my opinion, FME3's proposed development plan is more efficient and effective than MRC's plan, has less risk than MRC's plan, and will result in the protection of correlative rights and the prevention of waste.
- 6. **Exhibit B-1** outlines how FME3's development plan minimizes surface disturbance and reduces waste. FME3's plan reduces waste because the Rope State Com development will utilize centralized drill pads and a shared central tank battery ("CTB") to reduce overall surface footprint.
- 7. Consolidating production into the Rope CTB creates a single point for third party connections, which in turn means less equipment required by third parties, less pipeline infrastructure and surface disturbance by third parties.
- 8. As shown on **Exhibit B-2**, FME has received or submitted permits necessary to commence development.
- 9. FME3 understands the take-away constraints in this area and is taking steps to proactively address them.
- 10. **Exhibit B-3** provides an overview of FME3's current and planned efforts to address gas, water takeaway, and grid power constraints. **Exhibits B-4 to -7** provide greater detail on the constraints and FME3's proactive approach to resolve them.
- 11. **Exhibit B-4** discusses water takeaway constraints and steps FME3 is taking to address those constraints, including investing \$24 million of capital. FME3 is investing to expand the pipeline system to increase capacity. Approximately 25 miles of new pipeline infrastructure has been placed into service over the last 16 months.
- 12. **Exhibit B-5** discusses gas takeaway constraints and FME3's approach to address them. FME3 is investing approximately \$20 million to address the gas takeaway constraints. FME3

is investing in gathering to gather gas to a single point, which has several benefits. It increases the appeal for third-party midstream operators and allows multiple third parties to connect, increasing flow assurance to prevent waste. Approximately 16 miles of new pipeline infrastructure and two H2S central treatment points have been placed in service over last 16 months.

- 13. FME3 also signed an acreage dedication with Northwind to facilitate Northwind's buildout to reach FME3's operated acreage.
- 14. **Exhibit B-6** demonstrates FME3's reliable oil pipeline solution. FME3 signed an acreage dedication with Plains to ensure oil pipeline takeaway would be in place day one for FME3's new development projects, including Rope.
- 15. **Exhibit B-7** demonstrates how FME3 is addressing grid power constraints. FME3 has constructed an infield power distribution system to support development. This system is more efficient, reduces waste and allows a future utility connection to be integrated in a shorter amount of time. FME is investing \$3mm of capital and goal is to add 15 miles of new powerline.
- 16. **Exhibit B-8** outlines FME3's recent activity in this area. FME3 has been active in the area and is committed to developing its acreage in this area. FME3 has turned on production 27 wells between October 2023 and November 2024.
- 17. FME3 has 3 completion fleets on the Alpha (6) and Foxtail (5) well project as of November 2024.
 - 18. Conversely, MRC's last well drilled and completed in this area was in 2019.
- **19. Exhibit B-9** compares and contrasts FME3's plans with MRC's plans. The primary differences between FME3's Rope State Com development plans and MRC's Airstrip plans are:
 - FME3 has proposed 3-mile Bone Spring laterals, whereas MRC has proposed a combination of U-turn wells and 2-mile wells.

- In my opinion and based on my experience, 3-mile Bone Spring development is more economical and will recover more reserves than 1-mile U-turn wells.
- Under MRC's plan, MRC does not intend to develop the Bone Spring in Section
 18, which will also leave reserves behind.
- In the Wolfcamp, FME3 has proposed four Wolfcamp A wells, whereas MRC has not proposed any.
- Based off offset data, the WCA formation is proven inventory. FME3 estimates
 530,000 recoverable BO from the WCA per 10,000' lateral. This is an additional
 1.6 MM BO that MRC overlooked and left behind in the Airstrip development
- 20. A shown in **Exhibit B-10**, FME3's plan is superior to MRC's because FME3 is proposing a wine rack development whereas MRC is proposing stacked development.
- 21. Micro seismic studies show well spacing is critical to maximize stimulated rock volume. Studies have shown rock fractures grow in all directions with dominate vertical growth. FME3's wine rack development plan has taken consideration of this effect and has properly spaced wells to allow more growth and access to increased reservoir volumes
- 22. Conversely, the completion interaction between the stacked 2nd Bone Spring and 3rd Bone Spring presents risk that less reservoir will be accessed during the completion
- 23. FME3 is targeting reserves that MRC is leaving behind. FME3's proposal protects correlative rights and prevents waste because FME3 is targeting additional benches with a superior development plan.
- 24. The Wolfcamp A is a proven target based on offsets, which is demonstrated by **Exhibit B-11**. Yet, MRC is leaving these proven reserves behind.

- 25. In my opinion, as shown on **Exhibit B-12**, FME3's AFE costs are both lower and more accurate to the area due to FME3's activity level in the basin. FME3 continues to push performance with drilling and completions. This has allowed FME3 to continue to refine AFE proposals. FME3 is a prudent operator that is disciplined and efficient with capital expenditures.
 - 26. Attached as **Exhibit B-13** is the backup data supporting Exhibit B-12.
- 27. Based on FME3's experience in this area, and in my opinion, FME3's development plan is superior to MRC's and FME3 should be designated operator of the Rope State Com Development Area.
- 28. To conclude, in my opinion, FME3 is able to prudently operate the property, and FME3's plan will prevent waste because FME3 will be targeting reserves that MRC is not.
- 29. The exhibits to my self-affirmed statement were prepared by me or under my direction or supervision.
- 30. I attest under penalty of perjury the laws of the State of New Mexico that the information provided herein is correct, true, and complete to the best of my knowledge and belief and I will adopt this testimony at the hearing in this matter.

[Signature page follows]

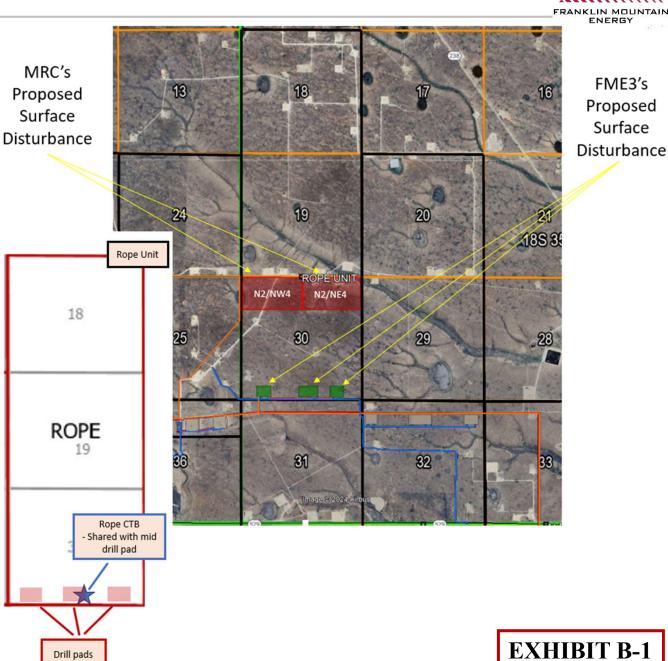
Received by OCD: 11/13/2024 10:23:06 PM

Dated: 11/13, 2024

Cory McCoy

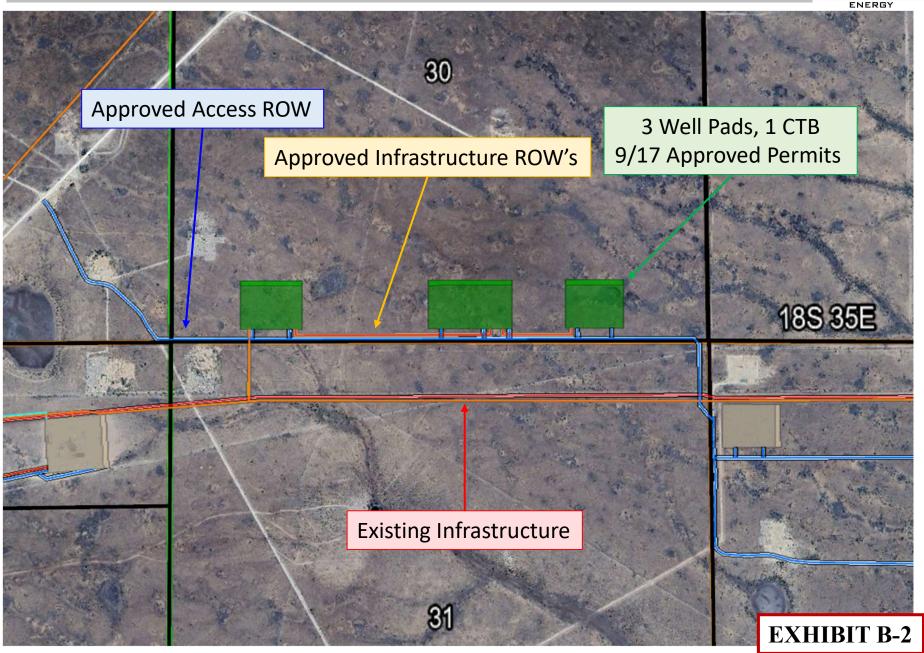
FME3's Development Plan Reduces Surface Disturbances

- FME3's plan reduces waste as it utilizes centralized drill pads and shares locations with the Central Tank Battery to reduce overall surface footprint
- Consolidating production into the Rope CTB creates a single point for 3rd Party connections:
 - Less equipment by 3rd parties
- Less pipeline infrastructure and disturbance by 3rd parties
- Reduces 3rd party surface disturbances



FME3 has received or submitted permits necessary to commence development

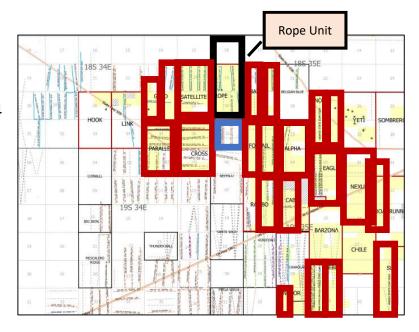




FME3 Is Addressing Gas and Water Takeaway Constraints



- FME3 is investing significant capital into gas and water infrastructure to ensure pipeline solutions are in place
 - \$44mm of approved projects
 - 2024 budget of \$37mm
 - \$43mm invested to date, \$44mm by the end of 2024
- FME3's consolidated position supports FME3's significant investment in infrastructure
- Existing infrastructure is not sized to support a 16-well horizontal project
 - Investments in pipelines are necessary
- 3rd party gas and water midstream companies are reluctant to spend the necessary capital
 - Operators need to be willing to help with the solution to foster development and prevent waste





= MRC Operated Project



= FME3 Operated Projects

EXHIBIT B-3

FME3 Is Investing \$24mm of Capital to Solve Water Takeaway Constraints

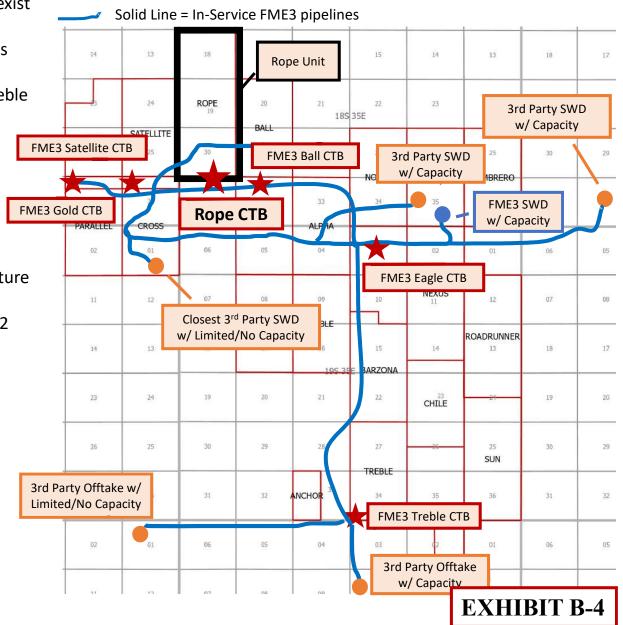


 Adequate water takeaway does not exist to support large horizontal projects

 Closest 3rd Party SWD to project has limited to no capacity

 FME3's recent projects at Eagle, Treble and Gold have pushed 3rd party capacities

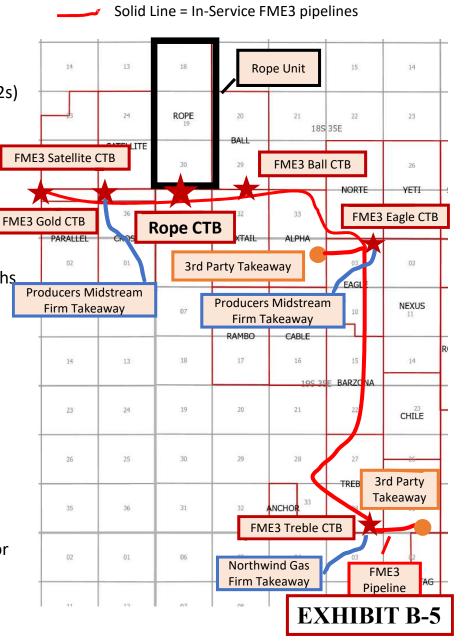
- FME3 has existing company owned capacity and is investing to expand capacity
- \$24mm of approved projects
- 25 miles of new pipeline infrastructure in-service over last 16 months
- FME3 has tied in 4 CTBs over last 12 months
- FME3 disposal access will include:
 - FME3 owned SWD
 - Firm takeaway contracts
 - Interruptible takeaway contracts



FME3 Is Investing \$20mm of Capital to Solve Gas Takeaway Constraints

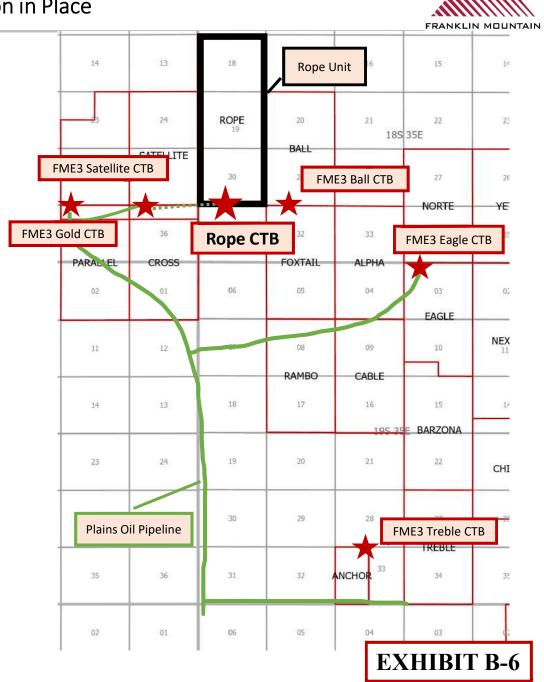


- Adequate gas takeaway does not exist to support large horizontal projects
 - FME3's recent projects at Eagle, Treble and Gold have maxed out 3rd party capacities
 - Existing capacity is for sweet gas (no hydrogen sulfide, h2s)
 - Shallower 1BS/2BS zones expected to have h2s
- FME3 is investing in gathering gas to a single point
 - Increases appeal for 3rd party midstream companies
 - Allows multiple 3rd parties to connect, increasing flow assurance to prevent waste
 - \$20mm of approved projects
 - 16 miles of new pipeline infrastructure and two H2S central treatment points in-service over last 16 months.
- 3rd Party Investment is required:
 - Northwind is a new build, will gather h2s gas
 - FME3 is anchor customer for this area
 - FME3 signed an acreage dedication to facilitate build
- Producers Midstream is a new build, will gather h2s gas
 - FME3 is anchor customer for this area
 - FME3 signed an acreage dedication to facilitate build
- FME3 gas takeaway will include:
 - Firm Northwind offload with 100% capacity for FME3 forecasted volumes
 - Firm Producers Midstream offload with 100% capacity for FME3 forecasted volumes
 - Interruptible offloads
 - Potential for other options for flow assurance



FME3 Has a Reliable Oil Pipeline Solution in Place

- FME3 strives to get all production on pipeline to reduce truck traffic and associated waste
- FME3 signed an acreage dedication with Plains to ensure oil pipeline takeaway would be in place day 1 for new developments
- Plains oil pipeline is ~1 miles for Rope CTB



FME3 Is Addressing Grid Power Constraints



 Adequate grid power does not exist to support development

 Current utility expansions are projected to be completed in 2027-2028

 Without grid power, companies typically utilize smaller diesel or gas generators which lead to increased waste

- Less efficient
- More expensive
- Increase emissions
- FME3 has constructed an infield power distribution system to support development. This system is more efficient, reduces waste and allows a future utility connection to be integrated in a shorter amount of time
 - \$3mm of investment
 - 15 miles of new powerline

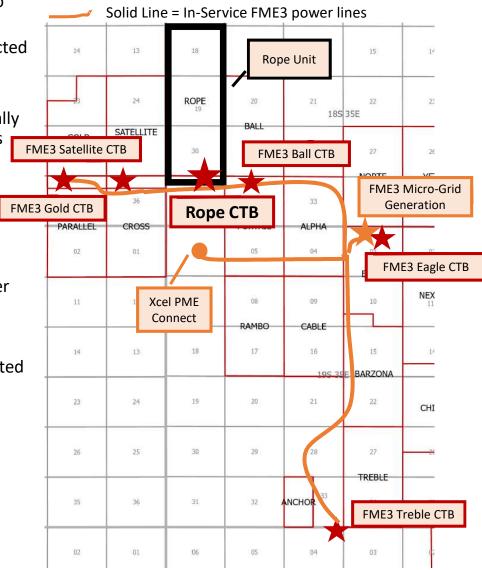
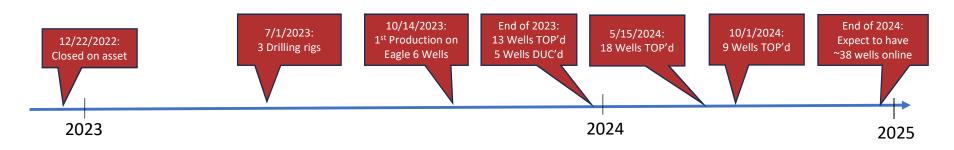


EXHIBIT B-7

FME3 Is All Systems Go

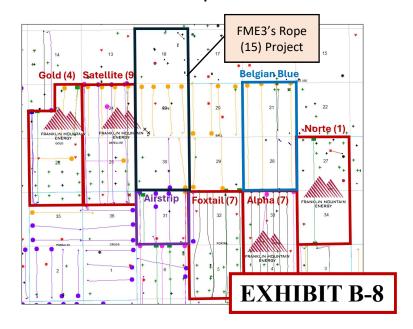
FRANKLIN MOUNTAIN ENERGY

- FME3 is active in the of Rope Development Area
 - FME3 has turned on production 27 wells between October 2023 and November 2024
 - FME3 has 3 completion fleets on the Alpha (6) and Foxtail (5) well project as of November 2024
 - FME3 has turned on production (TOP'ed) the Satellite (9) well project October 2024
- MRC's last well drilled and completed was 2019 (Airstrip)



		Horizontal				
Operator	<u>Unit</u>	Producers	Permits	DUCs		
FME3	Satellite	9	11	-		
FME3	Gold	4	17	-		
FME3	Norte	1	15	-		
FME3	Foxtail	2	13	5		
FME3	Alpha	1	14	6_		
Total		17	70	11		
Mewbourne	Belgian Blue	4	-	-		
MRC	Airstrip	9	-	-		

FME3's Offset Operations



FME3 Full Field Rope Development vs MRC's Development



- In the Bone Springs, FME3 has proposed a straightforward 3-mile lateral development whereas MRC has proposed a mixture of both 2-mile straight laterals and 1-mile U-turn laterals. FME3's 3-mile Bone Springs development is more economical and will recover more reserves
- In the Wolfcamp, FME3 has proposed (4) WCA wells whereas MRC did not
- Based off offset data, the WCA formation is proven inventory. FME3 estimates 530,000 recoverable BO from the WCA per 10,000' lateral. This is an additional 1.6 MM BO that MRC overlooked and left behind in the Airstrip development

	Planned Well Count				
Formation	Rope Phase 1	Rope Phase 2	Airstrip		
1BS	4	-	2		
2BS	-	4	3		
3BS	3	-	1		
WCA	4	-	0		
WCB*	4	-	4		
Total	15	4	10		

EXHIBIT B-9

^{*}FME3's WCB and MRC's WCD are targeting the same formation

FME3's Optimized Development Plan



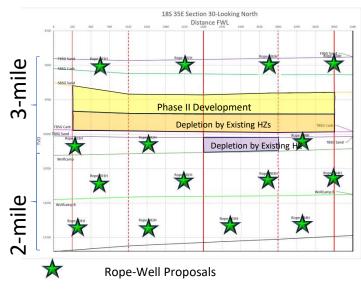
■ FME3's Wine Rack Development

- Micro seismic studies show well spacing is critical to maximize stimulated rock volume. Studies have shown rock fractures grow in all directions with dominate vertical growth.
- FME3's wine rack development plan has taken consideration of this effect and has properly spaced wells to allow more growth and access to increased reservoir volumes

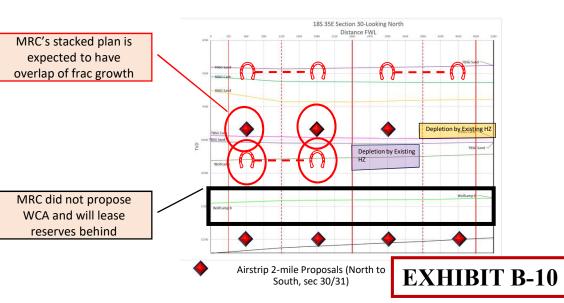
MRC's Stacked Development

- In section 30, completion interaction between the stacked 2nd Bone Spring and 3rd Bone Spring presents risk that less reservoir will be accessed during the completion.
- This proposed co-developed stacked development was proven unsuccessful in the 2019 Airstrip development
- In section 31, MRC's plans to stack (3) 2nd Bone Spring wells over (3) existing 3rd Bone Spring wells

FME3 Rope



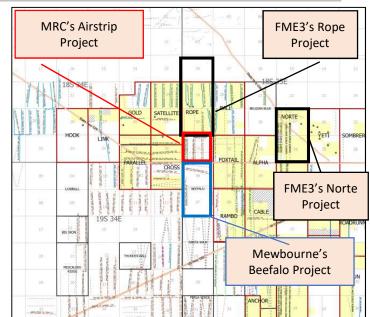
MRC Airstrip Development



Airstrip & Beefalo & Norte Supports WCA Development in Rope



- MRC's Airstrip and Mewbourne's Beefalo developments are south offsets of FME3's Rope development
- Airstrip and Beefalo well performance gives confidence in Wolfcamp A (WCA). Beefalo's development (4) wells/section supports FME3's well density
- MRC's WCA proposals are absent and therefore will leave proven reserves behind



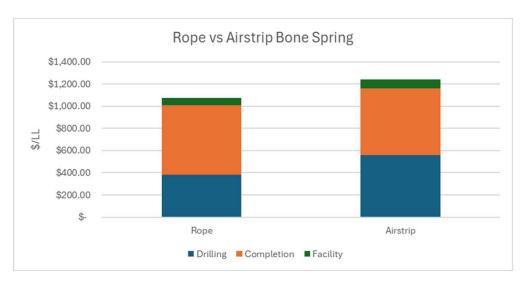
		EUR BO/ft			Planned Well Count			
Formati	on	Airstrip	Beefalo	Norte	Rope Phase 1	Rope Phase 2	Airstrip	
1BS		69	77		4	-	2	
2BS	0	53			-	4	3	
3BS		86			3	-	1	
WCA	•	47	70	53	4	-	-	
WCB		83			4	-	4	
Total					15	4	10	

EXHIBIT B-11

FME3's Budget is Lower and FME3's Excellence in Execution



- The aggregate Bone Spring AFE between MRC's Airstrip and FME3's Rope normalized by well count and represented in \$/LL
 - MRC's AFE Budget = \$1,240/LL
 - FME3's AFE Budget = \$1,077/LL
 - FME3 is \$162/LL less than MRC's Bone Spring Airstrip
- The aggregate Wolfcamp B AFE between MRC's Airstrip and FME3's Rope normalized by well count and represented in \$/LL
 - MRC's AFE Budget = \$1,442/LL
 - FME3's AFE Budget = \$1,0117/LL
 - FME3 is \$324/ LL less than MRC's Wolfcamp



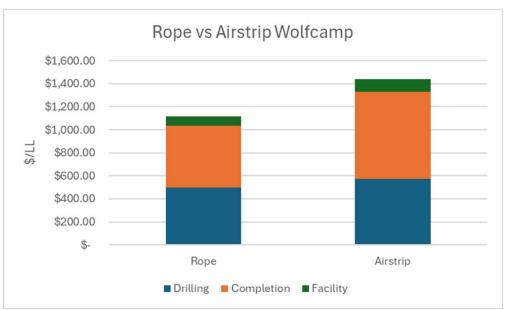


EXHIBIT B-12

Well	API	Current Operator	Formatio n	LL	#/ft	Fluid/f t	ТОР
AIRSTRIP 31 18 35 RN STATE COM 111H	300254502 5	MRC	1BSS	4,663	2,74	43	Oct-18
AIRSTRIP 31 18 35 RN STATE COM 114H	300254543 6	MRC	1BSS	4,643	2,59	52	Apr-19
AIRSTRIP 31 18 35 RN STATE COM 124H	300254543 7	MRC	Lower 2BS	5,051	2,60 0	52	Apr-19
AIRSTRIP 31 18 35 RN STATE COM 134H	300254543 8	MRC	3BSS	4,662	2,57	51	Apr-19
AIRSTRIP 31 18 35 RN STATE COM 133H	300254432 3	MRC	3BSS	4,388	2,38 4	35	Mar-18
AIRSTRIP 31 18 35 RN STATE COM 132H	300254381 6	MRC	3BSS	4,360	2,83 8	39	Aug-17
AIRSTRIP 31 18 35 RN STATE COM 131H	300254450 9	MRC	3BSS	4,955	2,37	35	Oct-18
AIRSTRIP 31 18 35 RN STATE COM 201H	300254339 5	MRC	WCA	4,110	3,35 7	81	Jan-17
BEEFALO 7 6 STATE COM 716H	300255134 8	MEWBOURN E OIL	WCA	10,45 9	2373	58	Jan-24
BEEFALO 7 6 STATE COM 713H	300255134 7	MEWBOURN E OIL	WCA	10,46 0	2380	58	Jan-24
GOLD STATE COM 601H	300255166 7	FME3	3BS	8,549	2500	50	Mar-24

Sky Dweller 14 State Com 607H	300255152 8	LARIO OIL & GAS COMPANY	3BS	7,620	2,45 4	67	Jan-24
Norte 702H	300255116 5	FME3	WCA	9649	2500	50	Oct-23
CHIEF 30 STATE 007H	3002543468	CTRA	WCB	4,734	1,689	25	2017-04
CHIEF 30 STATE 009H	3002544908	CTRA	WCB	4,039	1,707	33	2018-11
Gold State Com 801H	3002551669	FME3	WCB	8,403	2500	50	2024- 08
IGLOO 19 STATE 003H	3002542357	CAZA	WCB	4,600	1,587	31	2016-11
LEA UNIT 200H	3002545212	AVANT	WCB	4,880	1,097	31	2019-03
STRATOJET 31 STATE COM 002H	3002540970	СОР	WCB	4,247	723	14	2013-07
STRATOJET 31 STATE COM 007H	3002543792	СОР	WCB	4,132	2,023	44	2018-04
Treble State Com 801H	3002551111	FME3	WCB	9,783	2500	50	2024- 08

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF FRANKLIN MOUNTAIN
ENERGY 3, LLC FOR COMPULSORY POOLING,
AND, TO THE EXTENT NECESSARY, APPROVAL OF AN
OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO

CASE NOS. 24457, 24459, 24479

APPLICATIONS OF FRANKLIN MOUNTAIN
ENERGY 3, LLC FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

CAS

CASE NOS. 24898-24901

APPLICATIONS OF MRC PERMIAN
COMPANY FOR APPROVAL OF AN
OVERLAPPING HORIZONTAL WELL
SPACING UNIT AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

CASE NOS. 24778-24783

APPLICATIONS OF MRC PERMIAN COMPANY FOR APPROVAL COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 24784-24786

SELF-AFFIRMED STATEMENT OF BEN KESSEL

Ben Kessel hereby states and declares as follows:

- I am over the age of 18, I am the Director of Geology for Franklin Mountain Energy
 LLC ("FME3"), and have personal knowledge of the matters stated herein.
- 2. I have testified before the New Mexico Oil Conservation Division (the "Division") and my credentials were accepted as a matter of record.
 - 3. My work for FME3 includes the Permian Basin and Lea County.
- 4. I am familiar with the applications FME3 filed in Case Nos.24457, 24459, 24479, and 24898-24901. I am also familiar with the applications filed by MRC Permian Company ("MRC") in Case Nos. 24778-24786
- 5. I conducted a geological study of the Bone Spring and Wolfcamp formations underlying FME3's Rope State Com Development Area ("Rope Development Area").



- 6. **Exhibit C-1** is a locator map, which identifies the general location of the Rope Development Area within the Permian Basin.
- 7. **Exhibit C-2** is an excerpt from Snee & Zoback, 2018, identifying the horizontal stress orientation in this area. The preferred well orientation in this area is North South due to the S_{Hmax} direction.

BONE SPRING GEOLOGY STUDY—CASES 24457, 24459 & 24479

- 8. The exhibits behind **Exhibit C-3** are the geology study I prepared for the Bone Spring formation. In case numbers 24457, 24459 and 24479, FME3 proposes to drill a total of seven wells—four First Bone Spring wells and three Third Bone Spring wells. I have prepared two separate sets of slides for each target formation.
- 9. **Exhibit C-3-a** is the First Bone Spring Structure map. The Rope Development Area is identified by the pink box and the approximate location of the First Bone Spring wells are each identified by a black-dashed line. The contour interval used in this exhibit is 25 feet. The structure map shows that the structure dips gently to the south. This map also identifies the seven wells I used for the cross-section, running from A to A' and Exhibit C-3-a also includes a separate Cross Section Locater Map.
- 10. **Exhibit C-3-b** is a stratigraphic cross section of the First Bone Spring. In my opinion, the well logs on the cross-section give a representative sample of the First Bone Spring formation in the area. The target zone is identified by a bracket and the words "Producing Interval." I have also identified approximately where the Rope wells fall within the wells I used for the cross-section. Based on the cross section, I conclude that the First Bone Spring is present and porous in the Rope Development Area.

- 11. **Exhibit C-3-c** is a First Bone Spring Isopach, which shows that the gross reservoir thins mid-development area, and then thickens again slightly to the north.
- 12. **Exhibit C-3-d** is the Third Bone Spring structure map. The Rope Development Area is identified by the pink box and the approximate location of the Third Bone Spring wells are each identified by a black-dashed line. The contour interval used in this exhibit is 25 feet. The structure map shows that the reservoir dips gently to the south. This map also identifies the seven wells I used for the cross-section, running from A to A' and Exhibit C-3-d also includes a separate Cross Section Locater Map.
- 13. **Exhibit C-3-e** is a stratigraphic cross section of the Third Bone Spring. In my opinion, the well logs on the cross-section give a representative sample of the Third Bone Spring Sand formation in the area. The target zone is identified by a bracket and the words "Producing Interval." I have also identified where the proposed Rope wells fall within the wells I used for the cross-section. Based on the cross section, I conclude that the Third Bone Spring Sand is present and porous in the Rope Development Area.
- 14. **Exhibit C-3-f** is a Third Bone Spring Isopach, which shows that the reservoir thickens to the southwest
 - 15. I conclude from the Bone Spring geology study that:
 - a. The horizontal spacing units are justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.
 - c. Each quarter-quarter section in the proposed units will contribute more or less equally to production.

WOLFCAMP GEOLOGY STUDY—CASES 24898 - 24901

- 16. The exhibits behind **Exhibit C-4** are the geology study I prepared for the Wolfcamp formation. In case numbers 24898 to 24901, FME 3 is proposing a total of eight wells— four Wolfcamp A wells and four Wolfcamp B wells. I have prepared two separate sets of slides for each target formation.
- 17. **Exhibit C-4-a** is the Wolfcamp A Structure map. The Rope Development Area is identified by the blue box and the approximate location of the Wolfcamp A wells are each identified by a black-dashed line. The contour interval used in this exhibit is 25 feet. The structure map shows that the reservoir dips slightly to the southeast. This map also identifies the seven wells I used for the cross-section, running from A to A' and Exhibit C-4-a also includes a separate Cross Section Locater Map.
- 18. **Exhibit C-4-b** is a stratigraphic cross section of the Wolfcamp A. In my opinion, the well logs on the cross-section give a representative sample of the Wolfcamp A formation in the area. The target zone is identified by a bracket and the words "Producing Interval." I have also identified where the proposed Rope wells fall within the wells I used for the cross-section. Based on the cross section, I conclude that the Wolfcamp A is present and porous in the Rope Development Area.
- 19. **Exhibit C-4-c** is a Wolfcamp A Isopach, which shows that the reservoir thickens to the southwest.
- 20. **Exhibit C-4-d** is the Wolfcamp B Structure map. The Rope Development Area is identified by the blue box and the approximate location of the Wolfcamp B wells are each identified by a black-dashed line. The contour interval used in this exhibit is 25 feet. The structure map shows that the reservoir dips slightly to the southwest. This map also identifies the seven

wells I used for the cross-section, running from A to A' and Exhibit C-4-d also includes a separate Cross Section Locater Map.

- 21. **Exhibit C-4-e** is a stratigraphic cross section of the Wolfcamp B. In my opinion, the well logs on the cross-section give a representative sample of the Wolfcamp B formation in the area. The target zone is identified by a bracket and the words "Producing Interval." I have also identified where the proposed Rope wells falls within the wells I used for the cross-section. Based on the cross section, I conclude that the Wolfcamp B is present and porous in the Rope Development Area.
- 22. **Exhibit C-4-f** is a Wolfcamp B Isopach, which shows that the reservoir thickens to the west.
 - 23. I conclude from the Wolfcamp geology study that:
 - a. The horizontal spacing units are justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.
 - c. Each quarter-quarter section in the proposed units will contribute more or less equally to production.
- 24. In my opinion, FME3's Rope State development plan prevents waste and protects correlative rights.
- **25. Exhibit C-5** identifies existing well bores and areas without existing horizontal wells within Sections 18, 19, 30, and 31. In my opinion, FME3's Rope development plan maximizes well contact with untapped reservoir whereas MRC's development plan does not.
- 26. The attachments to my self-affirmed statement were prepared by me or compiled under my direction or supervision.

27. I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is true, correct and complete to the best of my knowledge and belief and I will adopt this testimony at the hearing in this matter.

[Signature page follows]

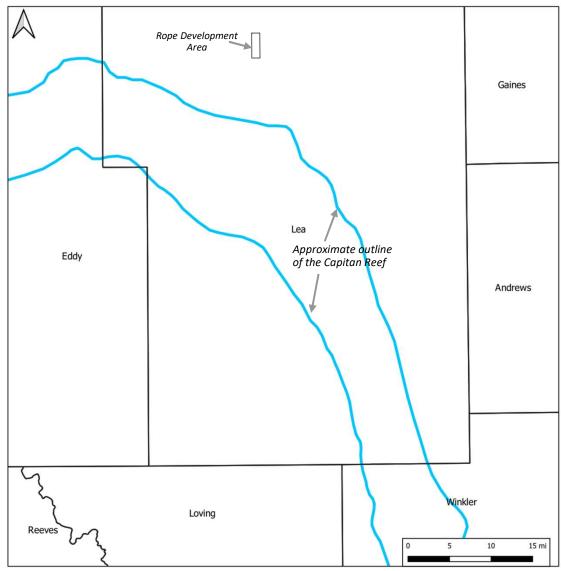
Dated: November 12th, 2024

Ben Kessel

Ball Development

FRANKLIN MOUNTAII

Locator Map



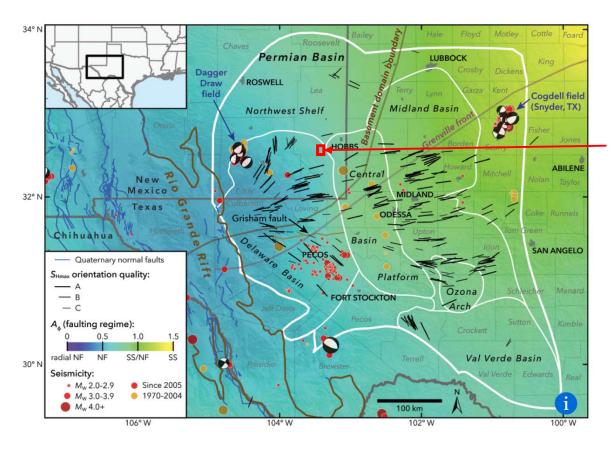
https://www.twdb.texas.gov/publications/reports/contracted_reports/doc/0804830794CapitanReef/Final%20Revised%20Capitan%20PDF%20w_Seals.pdf

- Black box shows the location of the Rope development area
- Planned wells are located outside of the eastern edge of the Capitan Reef

EXHIBIT C-1

Regional Stress





- Red box shows the approximate location of the Rope development
- Reported local S_{Hmax} (Snee and Zoback, 2018) direction is ENE, around 255°
- The Rope State wells are planned to drill N-S, nearly orthogonal to S_{hmax}, optimal for induced fracture propagation
- In this area, E-W wells or E-W trending portions of U-Turn wells are parallel to the direction of S_{hmax}, reducing completion efficiency and promoting waste.

Snee, J.L. and Zoback, M.D., 2018, State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity: The Leading Edge, 37, no. 2

http://www.tleonline.org/theleadingedge/february 2018/MobilePagedArtic le.action?articleId=1331603#articleId1331603

EXHIBIT C-2

First Bone Spring Structure



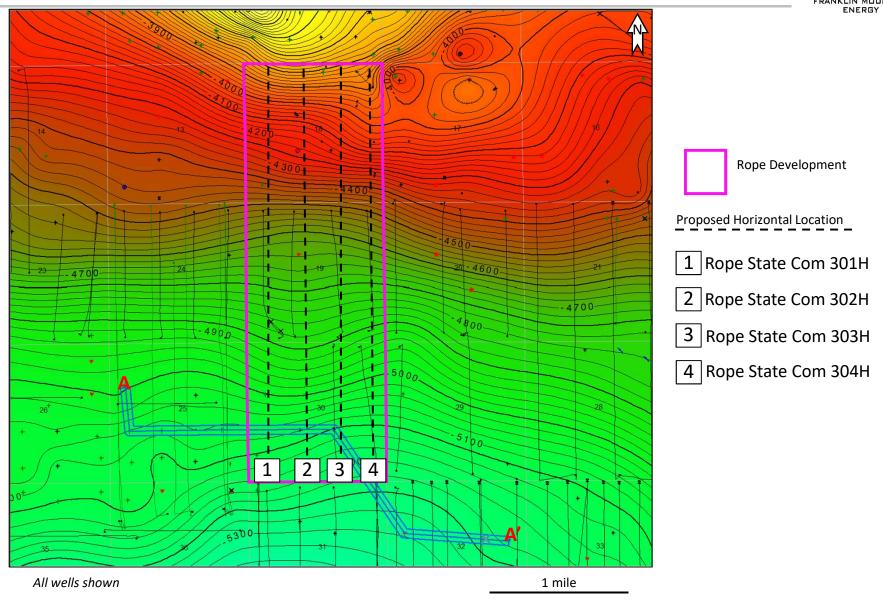
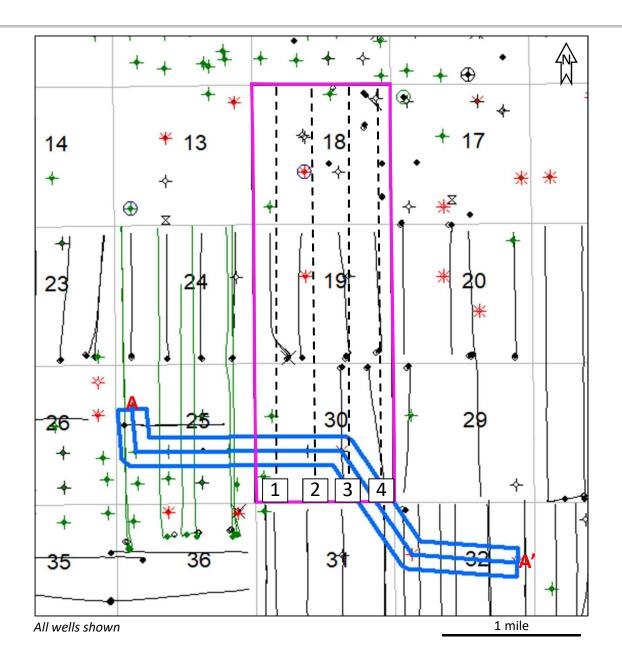


EXHIBIT C-3-a

Cross Section Locater Map





Rope Development

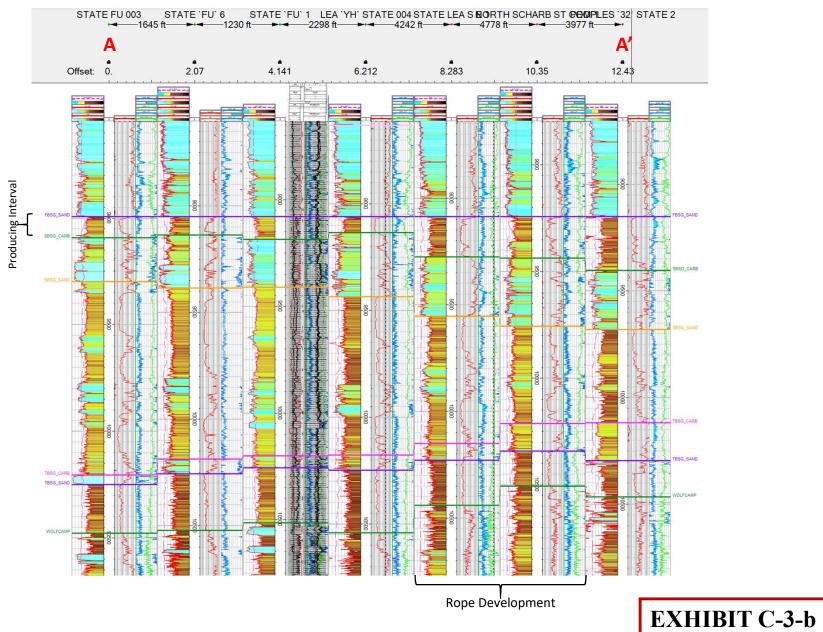
Proposed Horizontal Location

- 1 Rope State Com 301H
- 2 Rope State Com 302H
- 3 Rope State Com 303H
- 4 Rope State Com 304H

EXHIBIT C-3-a (cont)

First Bone Spring Cross Section





First Bone Spring Isopach



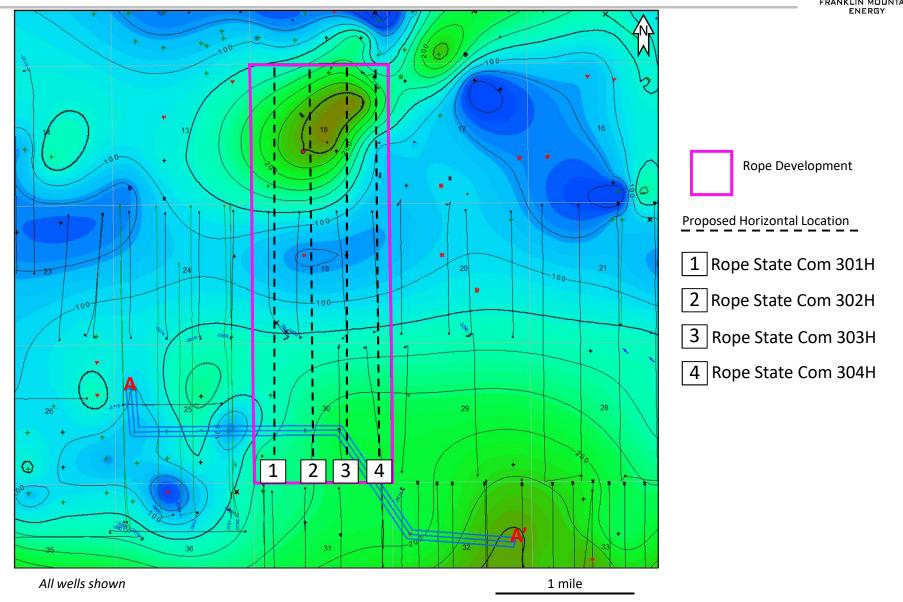


EXHIBIT C-3-c

Third Bone Spring Structure



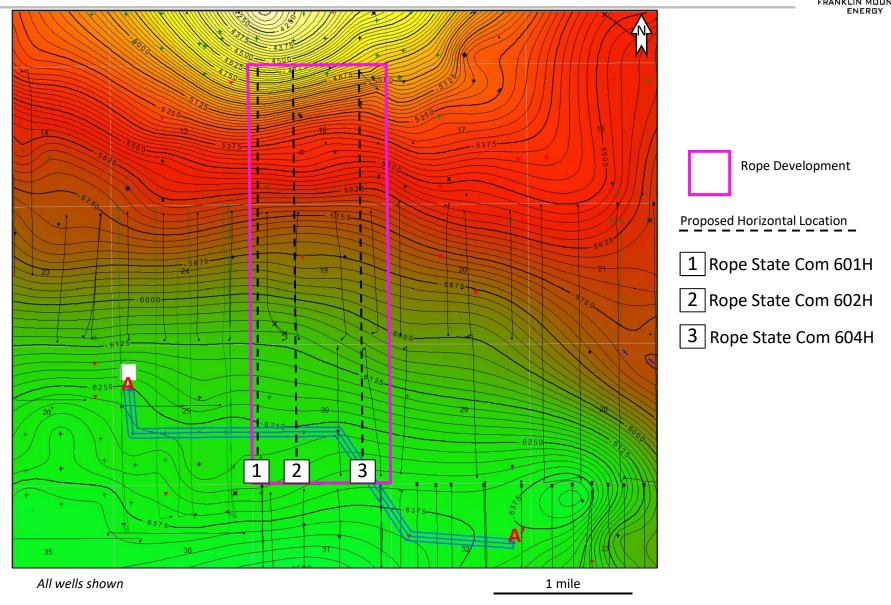


EXHIBIT C-3-d

Cross Section Locater Map



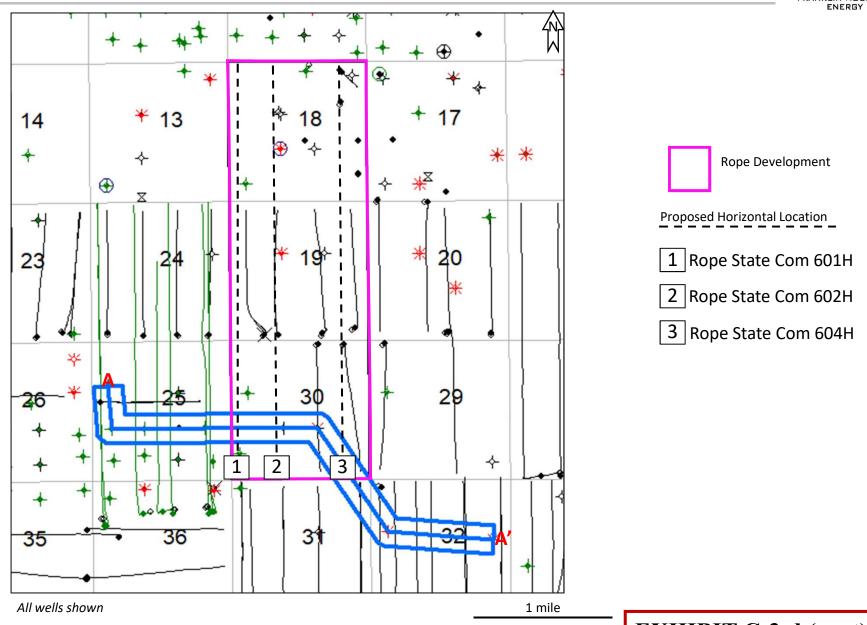


EXHIBIT C-3-d (cont)

Third Bone Spring Cross Section



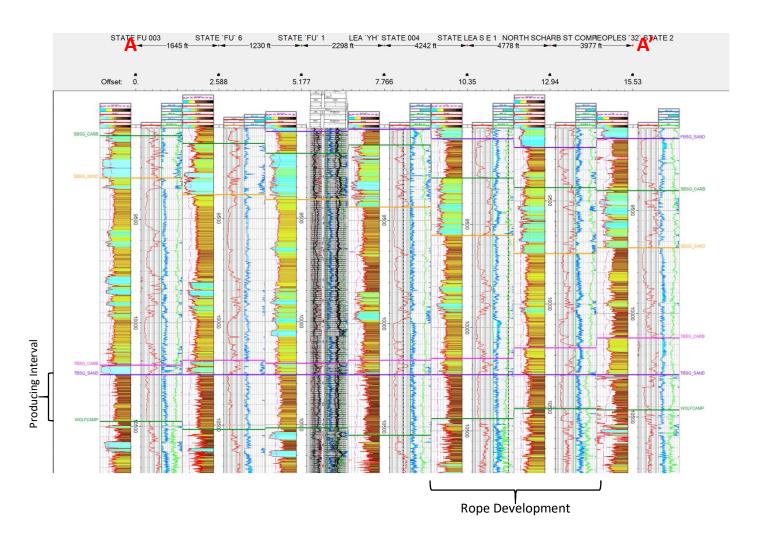


EXHIBIT C-3-e

Third Bone Spring Isopach



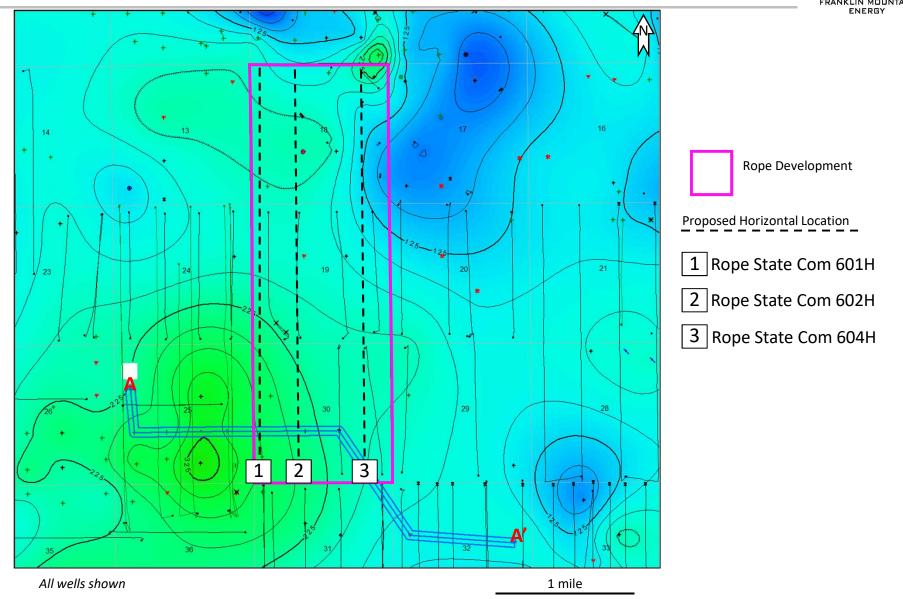


EXHIBIT C-3-f

Wolfcamp Structure



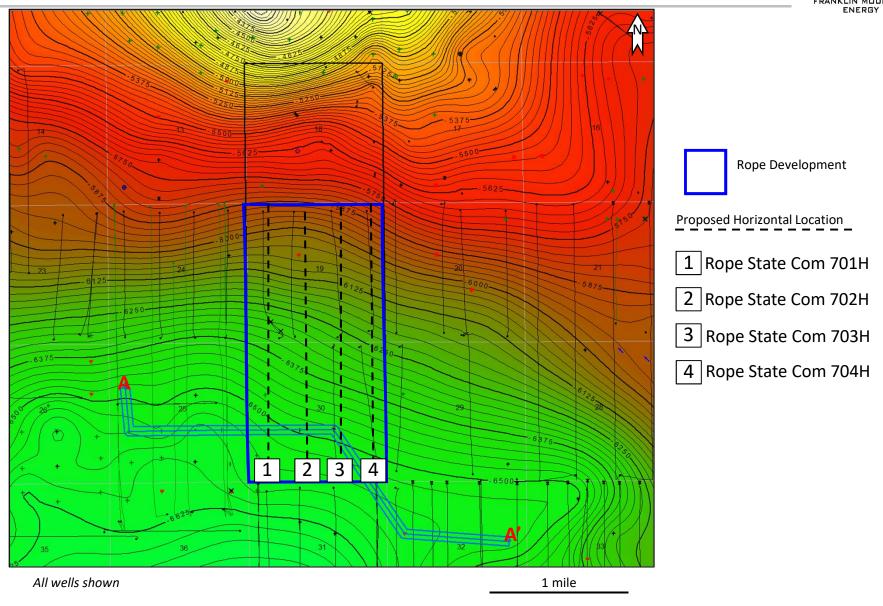


EXHIBIT C-4-a

Cross Section Locater Map



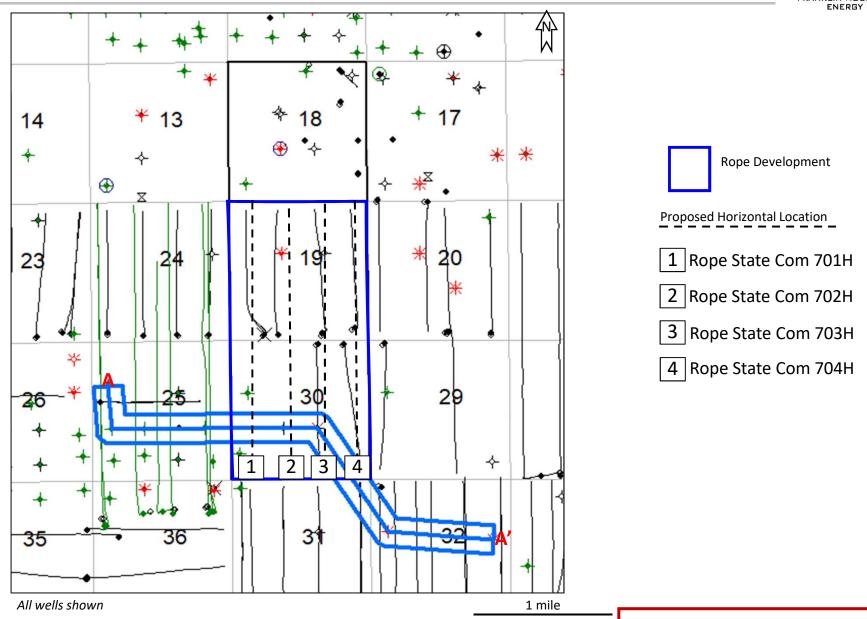


EXHIBIT C-4-a (cont)

Wolfcamp Cross Section



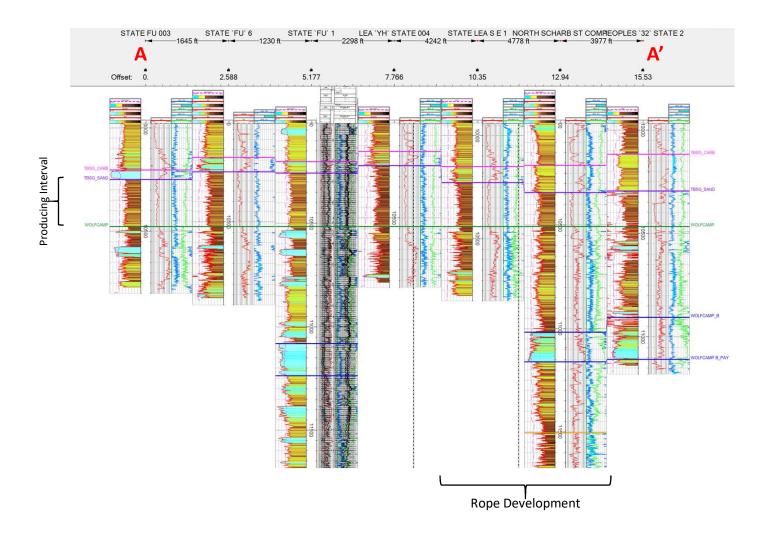


EXHIBIT C-4-b

Wolfcamp Isopach



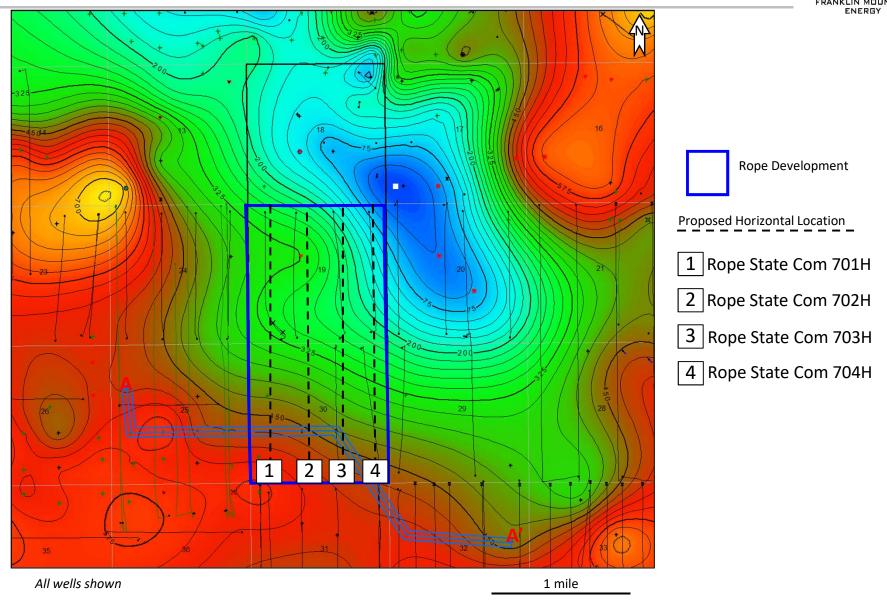


EXHIBIT C-4-c

Wolfcamp B Structure



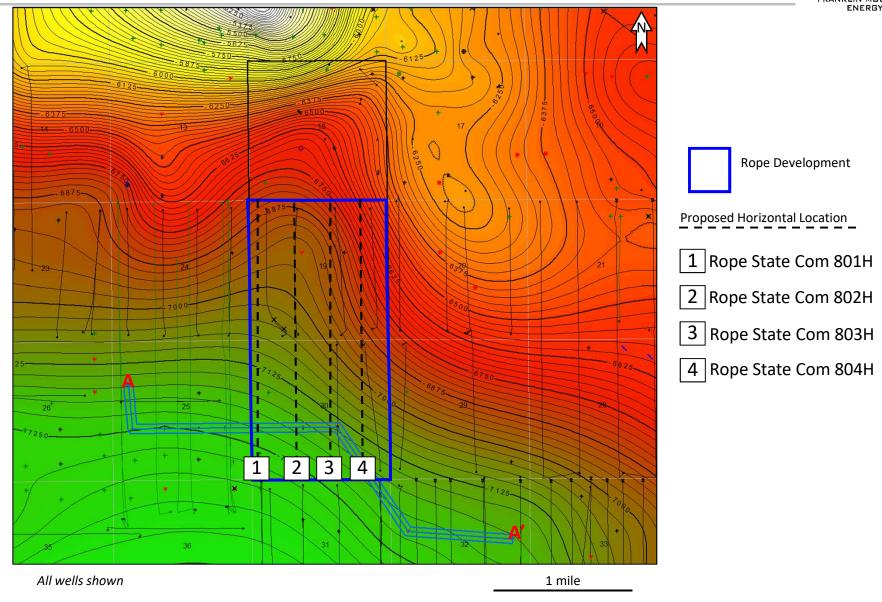


EXHIBIT C-4-d

Cross Section Locater Map



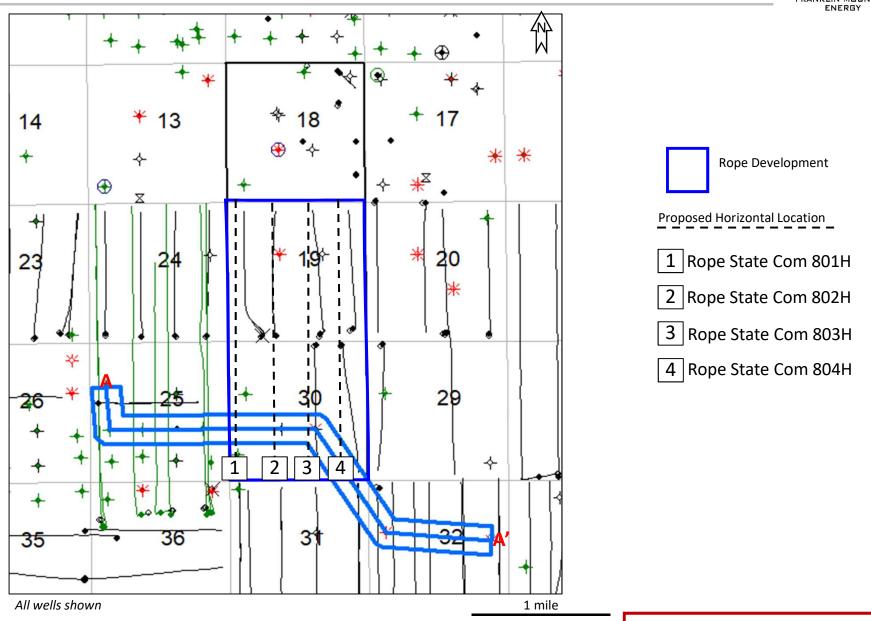


EXHIBIT C-4-d (cont)

Wolfcamp Cross Section



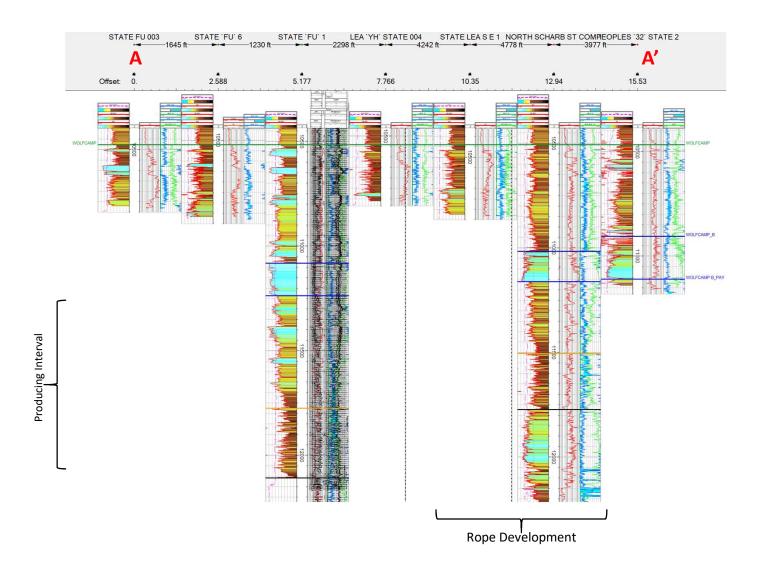


EXHIBIT C-4-e

Wolfcamp B Structure



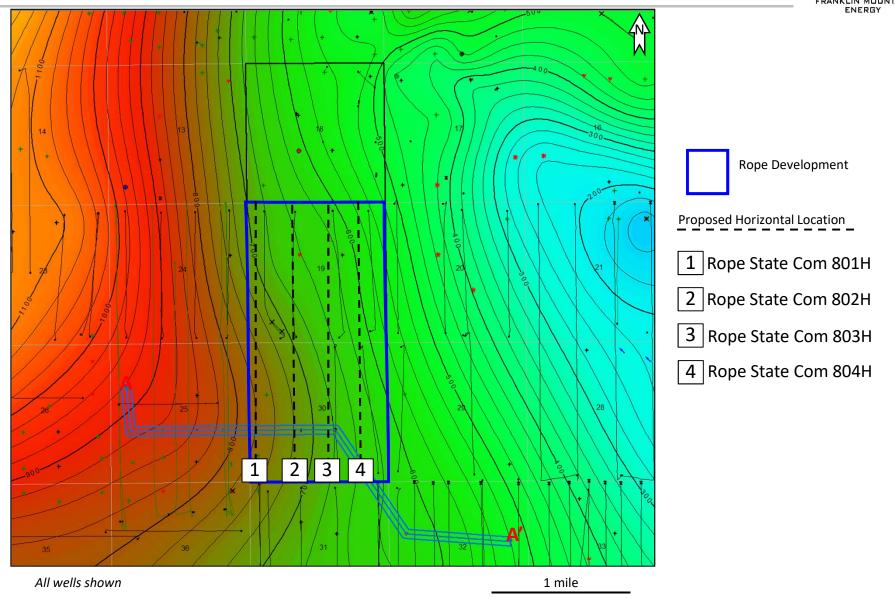
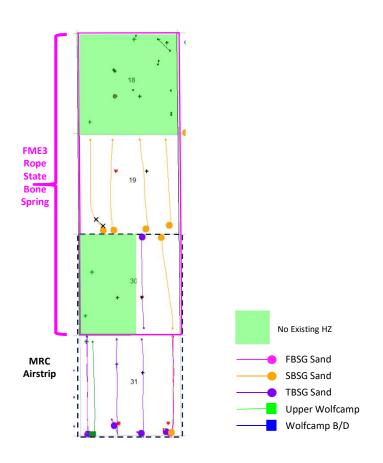


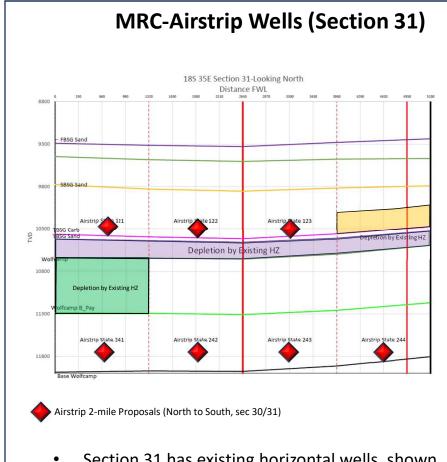
EXHIBIT C-4-f

Development Comparison: MRC's Development Plan Introduces More Depletion





- FME3's Rope Development maximizes well contact with untapped reservoir
- Existing horizontal well density in section 31 negatively impacts FME3's interest in section 30



- Section 31 has existing horizontal wells, shown by the purple, yellow, and green shading
- Production from MRC's two-mile Bone Spring wells could be reduced by virtue of proximity to previously fracked rock

EXHIBIT C-5

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NOs. 24457, 24459, 24479

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOs. 24898-24901

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy 3, LLC, the Applicant herein, declares as follows:

- 1) The Applications for No. 24457 and 24459 were provided under notice letter, dated April 22, 2024, and Application for No. 24479 was provided under notice letter, dated May 1, 2024 and attached hereto. Applications for No. 24898-24901 were provided under notice letters, dated October 10, 2024, and attached hereto, as Exhibit D.1.
- 2) Exhibit D.2 is the mailing list for Case Nos. 24457, 24459, 24479, which show the notice letters were delivered to the USPS for mailing on April 22, 2024 and May 1, 2024 and the notice letters for 24898-24901 were delivered to the USPS for mailing on October 10, 2024.
- 3) Exhibit D.3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This shows the names and addresses of the parties to whom notice was sent and proof of delivery.
- 4) Exhibit D.4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the May 16, 2024 hearing was published on April 28, 2024 for Case Nos. 24457 and 24459,

EXHIBIT D

and the Affidavit of Publication for Case No. 24479, published May 2, 2024, and the Affidavit of Publication for Cases 24898-24901 from the Hobbs News-Sun, confirming that notice of the October 31, 2024 hearing was published on October 13, 2024.

5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: November 13, 2024

Deena M. Bennett

Deana M. Bennett



April 22, 2024

<u>VIA CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u> Deana M. Bennett 505.848.1834 dmb@modrall.com

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24457

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed application.

In Case No. 24457, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 459.56-acre, more or less. Bone Spring horizontal spacing unit comprised of Lots 1, 2, 3, and 4 of irregular Sections 18, 19, and 30 (W/2 W/2 equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the Rope State Com 301H and Rope State Com 601H wells to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NW/4 NW/4 (Lot 1) of Section 18. The producing area for the wells is expected to be orthodox. The proposed horizontal spacing unit will partially overlap with a Bone Spring spacing unit dedicated to a 153.24-acre horizontal spacing unit comprised of Lots 1, 2, 3, and 4 of irregular Section 19 (W/2 W/2 equivalent), dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #004H well (API 30-025-41245). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles west of Hobbs, New Mexico.

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EXHIBIT D.1

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The hearing is set for May 16, 2024 beginning at 8:15 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett

Attorney for Applicant

Deena M. Bennett

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24457

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 459.56-acre, more or less, Bone Spring horizontal spacing unit comprised of Lots 1, 2, 3, and 4 of irregular Sections 18, 19, and 30 (W/2 W/2 equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate wells thereon.
- 2. Franklin seeks to dedicate the spacing unit to the **Rope State Com 301H** and **Rope State Com 601H** wells to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NW/4 NW/4 (Lot 1) of Section 18.
 - 3. The producing area for the wells is expected to be orthodox.
- 4. This proposed horizontal spacing unit will partially overlap with a Bone Spring spacing unit dedicated to a 153.24-acre horizontal spacing unit comprised of Lots 1, 2, 3, and 4 of

irregular Section 19 (W/2 W/2 equivalent), dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #004H well (API 30-025-41245).

- 5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
- 6. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on May 2, 2024 and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within Lots 1, 2, 3, and 4 of irregular Sections 18, 19, and 30 (W/2 W/2 equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico;
 - B. Approving, to the extent necessary, the proposed overlapping spacing unit;
 - C. Designating Franklin as operator of this unit and the wells to be drilled thereon;
- D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

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Attorneys for Franklin Mountain Energy 3, LLC

CASE NO. 24457: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 459.56-acre, more or less, Bone Spring horizontal spacing unit comprised of Lots 1, 2, 3, and 4 of irregular Sections 18, 19, and 30 (W/2 W/2 equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the Rope State Com 301H and Rope State Com 601H wells to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NW/4 NW/4 (Lot 1) of Section 18. The producing area for the wells is expected to be orthodox. The proposed horizontal spacing unit will partially overlap with a Bone Spring spacing unit dedicated to a 153.24-acre horizontal spacing unit comprised of Lots 1, 2, 3, and 4 of irregular Section 19 (W/2 W/2 equivalent), dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #004H well (API 30-025-41245). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles west of Hobbs, New Mexico.



April 22, 2024

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

Deana M. Bennett 505.848.1834 dmb@modrall.com

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24458

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24459

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed applications.

In Case No. 24458, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 480-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 W/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the following wells: Rope State Com 302H well, to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit C) of Section 18; and Rope State Com 602H well, to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit C) of Section 18. The producing area for the wells is expected to be orthodox. The proposed horizontal spacing unit will partially overlap with a Bone Spring spacing unit dedicated to a 160-acre horizontal spacing unit comprised of the E/2 W/2 of Section 19, dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #001H well (API 30-025-40676). Also to be

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Page 2

considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles west of Hobbs, New Mexico.

In Case No. 24459, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the following wells: Rope State Com 303H well to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 18; and Rope State Com 304H and Rope State Com 604H wells to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 18. The producing area for the wells is expected to be orthodox. The completed interval for the Rope State Com 303H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. The proposed horizontal spacing unit will partially overlap with the following existing Bone Spring spacing units:

- A 40-acre spacing unit comprised of the NE/4 NE/4 (Unit A) of Section 18, dedicated to Mack Energy Corporation's Leo State #001H well (API 30-025-40243);
- A 40-acre vertical spacing unit comprised of the SE/4 NE/4 (Unit H) of Section 18, dedicated to Mack Energy Corporation's Leo State #007H well (API 30-025-41033);
- A 40-acre vertical spacing unit comprised of the NW/4 SE/4 (Unit J) of Section 18, dedicated to Mack Energy Corporation's Black Jack State #002H well (API 30-025-41134);
- A 40-acre vertical spacing unit comprised of the NE/4 SE/4 (Unit I) of Section 18, dedicated to Mack Energy Corporation's Black Jack State #001H well (API 30-025-40533);
- A 40-acre vertical spacing unit comprised of the SE/4 SE/4 (Unit P) of Section 18, dedicated to Mack Energy Corporation's Black Jack State #003H well (API 30-025-41748);
- A 160-acre horizontal spacing unit comprised of the W/2 E/2 of Section 19, dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #003H well (API 30-025-41050);

Page 3

- A 160-acre horizontal spacing unit comprised of the E/2 E/2 of Section 19, dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #002H well (API 30-025-41094);
- A 160-acre horizontal spacing unit comprised of the W/2 E/2 of Section 30, dedicated to Matador Production Company's Albatross State Com #002H well (API 30-025-41544); and
- A 160-acre horizontal spacing unit comprised of the E/2 E/2 of Section 30, dedicated to Matador Production Company's Albatross State Com #001H well (API 30-025-41809).

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles west of Hobbs, New Mexico.

The hearing is set for May 16, 2024 beginning at 8:15 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett

Attorney for Applicant

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24458

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 480-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 W/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate wells thereon.
 - 2. Franklin seeks to dedicate the spacing unit to the following wells:
 - a. Rope State Com 302H well to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit C) of Section 18; and
 - b. Rope State Com 602H well to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit C) of Section 18.
 - 3. The producing area for the wells is expected to be orthodox.

- 4. This proposed horizontal spacing unit will partially overlap with a Bone Spring spacing unit dedicated to a 160-acre horizontal spacing unit comprised of the E/2 W/2 of Section 19, dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #001H well (API 30-025-40676).
- 5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
- 6. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on May 2, 2024 and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the E/2 W/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico;
 - B. Approving, to the extent necessary, the proposed overlapping spacing unit;
 - C. Designating Franklin as operator of this unit and the wells to be drilled thereon;
- D. Authorizing Franklin to recover its costs of drilling, equipping and completing the
 wells;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

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Attorneys for Franklin Mountain Energy 3, LLC

CASE NO. 24458: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 480-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 W/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the following wells: Rope State Com 302H well, to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit C) of Section 18; and Rope State Com 602H well, to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit C) of Section 18. The producing area for the wells is expected to be orthodox. The proposed horizontal spacing unit will partially overlap with a Bone Spring spacing unit dedicated to a 160-acre horizontal spacing unit comprised of the E/2 W/2 of Section 19, dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #001H well (API 30-025-40676). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles west of Hobbs, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24459

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division" ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate wells thereon.
 - 2. Franklin seeks to dedicate the spacing unit to the following wells:
 - a. Rope State Com 303H well to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 18; and
 - b. Rope State Com 304H and Rope State Com 604H wells to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 18.
 - 3. The producing area for the wells is expected to be orthodox.

- 4. The completed interval for the **Rope State Com 303H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC.
- 5. This proposed horizontal spacing unit will partially overlap with the following existing Bone Spring spacing units:
 - a. A 40-acre spacing unit comprised of the NE/4 NE/4 (Unit A) of Section 18, dedicated to Mack Energy Corporation's Leo State #001H well (API 30-025-40243);
 - b. A 40-acre vertical spacing unit comprised of the SE/4 NE/4 (Unit H) of Section
 18, dedicated to Mack Energy Corporation's Leo State #007H well (API 30-025-41033);
 - A 40-acre vertical spacing unit comprised of the NW/4 SE/4 (Unit J) of Section 18, dedicated to Mack Energy Corporation's Black Jack State #002H well (API 30-025-41134);
 - d. A 40-acre vertical spacing unit comprised of the NE/4 SE/4 (Unit I) of Section 18, dedicated to Mack Energy Corporation's Black Jack State #001H well (API 30-025-40533);
 - e. A 40-acre vertical spacing unit comprised of the SE/4 SE/4 (Unit P) of Section 18, dedicated to Mack Energy Corporation's Black Jack State #003H well (API 30-025-41748);
 - f. A 160-acre horizontal spacing unit comprised of the W/2 E/2 of Section 19, dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #003H well (API 30-025-41050);

- g. A 160-acre horizontal spacing unit comprised of the E/2 E/2 of Section 19, dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #002H well (API 30-025-41094);
- h. A 160-acre horizontal spacing unit comprised of the W/2 E/2 of Section 30, dedicated to Matador Production Company's Albatross State Com #002H well (API 30-025-41544); and
- A 160-acre horizontal spacing unit comprised of the E/2 E/2 of Section 30, dedicated to Matador Production Company's Albatross State Com #001H well (API 30-025-41809).
- 6. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
- 7. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on May 2, 2024 and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the E/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico;
 - B. Approving, to the extent necessary, the proposed overlapping spacing unit;
 - C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

- D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr. Deana M. Bennett

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Attorneys for Franklin Mountain Energy 3, LLC

CASE NO. 24459: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the following wells: Rope State Com 303H well to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 18; and Rope State Com 304H and Rope State Com 604H wells to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 18. The producing area for the wells is expected to be orthodox. The completed interval for the Rope State Com 303H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. The proposed horizontal spacing unit will partially overlap with the following existing Bone Spring spacing units:

- A 40-acre spacing unit comprised of the NE/4 NE/4 (Unit A) of Section 18, dedicated to Mack Energy Corporation's Leo State #001H well (API 30-025-40243);
- A 40-acre vertical spacing unit comprised of the SE/4 NE/4 (Unit H) of Section 18, dedicated to Mack Energy Corporation's Leo State #007H well (API 30-025-41033);
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- A 160-acre horizontal spacing unit comprised of the E/2 E/2 of Section 19, dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #002H well (API 30-025-41094);
- A 160-acre horizontal spacing unit comprised of the W/2 E/2 of Section 30, dedicated to Matador Production Company's Albatross State Com #002H well (API 30-025-41544); and
- A 160-acre horizontal spacing unit comprised of the E/2 E/2 of Section 30, dedicated to Matador Production Company's Albatross State Com #001H well (API 30-025-41809).

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles west of Hobbs, New Mexico.



May 1, 2024

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

Deana M. Bennett 505.848.1834 dmb@modrall.com

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24479

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed application in place of Case No. 24458, which had a typographical error.

In Case No. 24479, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 480-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 W/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the following wells: Rope State Com 302H well, to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18; and Rope State Com 602H well, to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18. The producing area for the wells is expected to be orthodox. The proposed horizontal spacing unit will partially overlap with a Bone Spring spacing unit dedicated to a 160-acre horizontal spacing unit comprised of the E/2 W/2 of Section 19, dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #001H well (API 30-025-40676). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles west of Hobbs, New Mexico.

Modrall Sperling Roehl Harris & Sisk P.A.

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The hearing is set for May 16, 2024 beginning at 8:15 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett Deana M. Bennett

Attorney for Applicant

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24479

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 480-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 W/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate wells thereon.
 - 2. Franklin seeks to dedicate the spacing unit to the following wells:
 - a. Rope State Com 302H well to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18; and
 - b. Rope State Com 602H well to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18.
 - 3. The producing area for the wells is expected to be orthodox.

- 4. This proposed horizontal spacing unit will partially overlap with a Bone Spring spacing unit dedicated to a 160-acre horizontal spacing unit comprised of the E/2 W/2 of Section 19, dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #001H well (API 30-025-40676).
- 5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
- 6. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on May 2, 2024 and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the E/2 W/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico;
 - B. Approving, to the extent necessary, the proposed overlapping spacing unit;
 - C. Designating Franklin as operator of this unit and the wells to be drilled thereon;
- D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.
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yarithza.pena@modrall.com
Attorneys for Franklin Mountain Energy 3, LLC

CASE NO. 24479: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 480-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 W/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the following wells: Rope State Com 302H well, to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18; and Rope State Com 602H well, to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18. The producing area for the wells is expected to be orthodox. The proposed horizontal spacing unit will partially overlap with a Bone Spring spacing unit dedicated to a 160-acre horizontal spacing unit comprised of the E/2 W/2 of Section 19, dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #001H well (API 30-025-40676). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles west of Hobbs, New Mexico.



LAWYERS

October 10, 2024

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Deana M. Bennett 505.848.1834 dmb@modrall.com

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 24898

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 24900

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 24901

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed applications.

In Case No. 24898, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the W/2E/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Rope State Com 703H well to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 19; and Rope State Com 803H well to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 19. The producing area for the Rope State Com 803H well is expected to be orthodox. Franklin will apply for a non-standard location approval administratively for the Rope State Com 703H well, to the extent necessary. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a

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200% charge for risk involved in drilling said well. Said area is located approximately 19 miles west of Hobbs, New Mexico.

In Case No. 24900, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 W/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Rope State Com 702H well, to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit C) of Section 19; and Rope State Com 802H well, to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit C) of Section 19. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles west of Hobbs, New Mexico.

In Case No. 24901, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2E/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: **Rope State Com 704H** and **Rope State Com 804H** wells to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 19. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles west of Hobbs, New Mexico.

The hearing is set for October 31, 2024 beginning at 8:30 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

Page 3

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett

Attorney for Applicant

Weena 4. Bennett

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24898

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the W/2E/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the W/2E/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico to form a standard 320-acre, more or less, Wolfcamp horizontal spacing unit.
 - 3. Franklin seeks to dedicate the spacing unit to the following wells:
 - a. Rope State Com 703H well to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 19; and
 - b. Rope State Com 803H well to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 19.

Page 2 of 4

4. The producing area for the Rope State Com 803H well is expected to be orthodox.

Franklin will apply for a non-standard location approval administratively for the Rope State Com

703H well, to the extent necessary.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all

interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in

the drilling of the well or to otherwise commit their interests to the well.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed

unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of

the Oil Conservation Division on October 31, 2024 and after notice and hearing as required by

law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a

horizontal spacing unit within the W/2E/2 of Sections 19 and 30, Township 18 South, Range 35

East, N.M.P.M., Lea County, New Mexico;

B. Designating Franklin as operator of this unit and the well to be drilled thereon;

C. Authorizing Franklin to recover its costs of drilling, equipping and completing the

well;

D. Approving actual operating charges and costs charged for supervision, together

with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling and completing the well in

the event a working interest owner elects not to participate in the well.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS

& SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.
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Attorneys for Franklin Mountain Energy 3, LLC

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CASE NO. 24898 : Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the W/2E/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Rope State Com 703H well to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 19; and Rope State Com 803H well to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 19. The producing area for the Rope State Com 803H well is expected to be orthodox. Franklin will apply for a non-standard location approval administratively for the Rope State Com 703H well, to the extent necessary. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles west of Hobbs, New Mexico.

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. $_{-}^{24900}$

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 W/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the E/2 W/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico to form a standard 320-acre, more or less, Wolfcamp horizontal spacing unit.
 - 3. Franklin seeks to dedicate the spacing unit to the following wells:
 - a. Rope State Com 702H well to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit C) of Section 19; and
 - b. Rope State Com 802H well to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit C) of Section 19.

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4. The producing area for the wells is expected to be orthodox.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all

interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in

the drilling of the well or to otherwise commit their interests to the well.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed

unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of

the Oil Conservation Division on October 31, 2024 and after notice and hearing as required by

law, the Division enter its order:

Pooling all uncommitted interests in the Wolfcamp formation underlying a Α.

horizontal spacing unit within the E/2 W/2 of Sections 19 and 30, Township 18 South, Range 35

East, N.M.P.M., Lea County, New Mexico;

В. Designating Franklin as operator of this unit and the well to be drilled thereon;

C. Authorizing Franklin to recover its costs of drilling, equipping and completing the

well;

D. Approving actual operating charges and costs charged for supervision, together

with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling and completing the well in

the event a working interest owner elects not to participate in the well.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS

& SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.

Deana M. Bennett

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Attorneys for Franklin Mountain Energy 3, LLC

CASE NO. 24900: Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 W/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Rope State Com 702H well, to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit C) of Section 19; and Rope State Com 802H well, to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit C) of Section 19. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles west of Hobbs, New Mexico.

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24901

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2E/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the E/2E/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico to form a standard 320-acre, more or less, Wolfcamp horizontal spacing unit.
 - 3. Franklin seeks to dedicate the spacing unit to the following wells:
 - a. Rope State Com 704H and Rope State Com 804H wells to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 19; and
 - 4. The producing area for the wells is expected to be orthodox.

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Page 258 of 285 Page 2 of 4

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all

interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in

the drilling of the well or to otherwise commit their interests to the well.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed

unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of

the Oil Conservation Division on October 31, 2024 and after notice and hearing as required by

law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a

horizontal spacing unit within the E/2E/2 of Sections 19 and 30, Township 18 South, Range 35

East, N.M.P.M., Lea County, New Mexico;

B. Designating Franklin as operator of this unit and the well to be drilled thereon;

C. Authorizing Franklin to recover its costs of drilling, equipping and completing the

well;

D. Approving actual operating charges and costs charged for supervision, together

with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling and completing the well in

the event a working interest owner elects not to participate in the well.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS

& SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.

Deana M. Bennett

Yarithza Peña

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Attorneys for Franklin Mountain Energy 3, LLC

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CASE NO. 24901: Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2E/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Rope State Com 704H and Rope State Com 804H wells to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 19. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles west of Hobbs, New Mexico.

Deana M. Bennett 505.848.1834 dmb@modrall.com



LAWYERS

October 10, 2024

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW

MEXICO

CASE NO. 24899

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed application.

In Case No. 24899, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 306.92-acre, more or less, Wolfcamp horizontal spacing unit comprised of Lots 1, 2, 3, and 4 of irregular Sections 19 and 30 (W/2 W/2 equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Rope State Com 701H** and **Rope State Com 801H** wells to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NW/4 NW/4 (Lot 1) of Section 18. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles west of Hobbs, New Mexico.

The hearing is set for October 31, 2024 beginning at 8:30 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com Page 2

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett

Attorney for Applicant

Deena M. Bennett

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24899

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 306.92-acre, more or less, Wolfcamp horizontal spacing unit comprised of Lots 1, 2, 3, and 4 of irregular Sections 19 and 30 (W/2 W/2 equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate Lots 1, 2, 3, and 4 of irregular Sections 19 and 30 (W/2 W/2 equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico to form a standard 306.92-acre, more or less, Wolfcamp horizontal spacing unit.
- 3. Franklin seeks to dedicate the spacing unit to the Rope State Com 701H and Rope State Com 801H wells to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NW/4 NW/4 (Lot 1) of Section 19.
 - 4. The producing area for the wells is expected to be orthodox.

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5. Franklin sought, but has been unable to obtain, a voluntary agreement from all

interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in

the drilling of the well or to otherwise commit their interests to the well.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed

unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of

the Oil Conservation Division on October 31, 2024 and after notice and hearing as required by

law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a

horizontal spacing unit within Lots 1, 2, 3, and 4 of irregular Sections 19 and 30 (W/2 W/2

equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico;

В. Designating Franklin as operator of this unit and the well to be drilled thereon;

C. Authorizing Franklin to recover its costs of drilling, equipping and completing the

well;

D. Approving actual operating charges and costs charged for supervision, together

with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling and completing the well in

the event a working interest owner elects not to participate in the well.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS

& SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.

Deana M. Bennett

Yarithza Peña

Post Office Box 2168

500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
yarithza.pena@modrall.com
Attorneys for Franklin Mountain Energy 3, LLC

CASE NO. 24899 : Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 306.92-acre, more or less, Wolfcamp horizontal spacing unit comprised of Lots 1, 2, 3, and 4 of irregular Sections 19 and 30 (W/2 W/2 equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Rope State Com 701H and Rope State Com 801H wells to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NW/4 NW/4 (Lot 1) of Section 18. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles west of Hobbs, New Mexico.

Released to Imaging: 10/1/2024 4:47:00 PM

Released to Imaging: 11/14/2024 9:03:52 AM

PS Form 3877

Type of Mailing: CERTIFIED MAIL 04/22/2024

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0120 2533 42	MRC Permian Company 5400 LBJ Freeway, Ste 1500 Dallas TX 75240	\$1.63	\$4.40	\$2.32	\$0.00	10154.001.24457. Notice
2	9314 8699 0430 0120 2533 59	Continental Land Resources, LLC P.O. Box 2170 Edmond OK 73083	\$1.63	\$4.40	\$2.32	\$0.00	10154.001.24457. Notice
3	9314 8699 0430 0120 2533 66	Devon Energy Production Company, LP 333 West Sheridan Oklahoma City OK 73102	\$1.63	\$4.40	\$2.32	\$0.00	10154.001.24457. Notice
4	9314 8699 0430 0120 2533 73	COG Operating, LLC 600 W. Illinois Avenue Midland TX 79701	\$1.63	\$4.40	\$2.32	\$0.00	10154.001.24457. Notice
5	9314 8699 0430 0120 2533 80	Axis Energy Corporation 121 W 3rd Street Roswell NM 88201	\$1.63	\$4.40)ERO	1.87	\$0.00	10154.001.24457. Notice
6	9314 8699 0430 0120 2533 97	Loma Hombre Energy, LLC P.O. Box 50187 Midland TX 79710	\$1.63	\$4.40 APR 2	\$2.32		10154.001.24457. Notice
7	9314 8699 0430 0120 2534 03	DSD Energy II, LLC 1150 N. Kimball Avenue, Suite 100 Southlake TX 76092	\$1.63	\$4.40	2 2024 \$2.32	\$0.00	10154.001.24457. Notice
8	9314 8699 0430 0120 2534 10	Cavalry Resources, LLC P.O. Box 5442 Midland TX 79704	\$1.63	\$4,40 NOFF	S2:32s	\$0.00	10154.001.24457. Notice
9	9314 8699 0430 0120 2534 27	Broken Arrow Royalties, LLC P.O. Box 960 Artesia NM 88211	\$1.63	\$4.40	\$2.32	\$0.00	10154.001.24457. Notice
10	9314 8699 0430 0120 2534 34	Thomaston, LLC 1819 Denver West Drive, Suite 260 Lakewood CO 80401	\$1.63	\$4.40	\$2.32	\$0.00	10154.001.24457. Notice
11	9314 8699 0430 0120 2534 41	Mongoose Minerals LLC 600 W. Illinois Avenue Midland TX 79701	\$1.63	\$4.40	\$2.32	\$0.00	10154.001.24457. Notice
12	9314 8699 0430 0120 2534 58	Marathon Oil Permian LLC 990 Town and Country Blvd Houston TX 77024	\$1.63	\$4.40	\$2.32	\$0.00	10154.001.24457. Notice
13	9314 8699 0430 0120 2534 65	Good News Minerals, LLC P.O. Box 50820 Midland TX 79710	\$1.63	\$4.40	\$2.32	\$0.00	10154.001.24457. Notice
14	9314 8699 0430 0120 2534 72	Pegasus Resources II, LLC P.O. Box 470698 Fort Worth TX 76147	\$1.63	\$4.40	\$2.32	\$0.00	10154.001.24457. Notice
15	9314 8699 0430 0120 2534 89	Collins & Jones Investments, LLC 508 W. Wall Street, Suite 1200 Midland TX 79701	\$1.63	\$4.40	\$2.32	\$0.00	10154.001.24457. Notice

PS Form 3877

Type of Mailing: CERTIFIED MAIL 04/22/2024

Firm Mailing Book ID: 264851

Line	USPS Article Number	Name, Street, City, State, Zip		Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
16	9314 8699 0430 0120 2534 96	LMC Energy, LLC 550 W. Texas Ave., Suite 945 Midland TX 79710		\$1.63	\$4.40	\$2.32	\$0.00	10154.001.24457. Notice
17	9314 8699 0430 0120 2535 02	David W. Cromwell P.O. Box 50820 Midland TX 79710		\$1.63	\$4.40	\$2.32	\$0.00	10154.001.24457. Notice
18	9314 8699 0430 0120 2535 19	Oak Valley Mineral and Land, LP P.O. Box 50820 Midland TX 79710		\$1.63 QUE, NM 8>	\$4.40	\$2.32	\$0.00	10154.001.24457. Notice
19	9314 8699 0430 0120 2535 26	Crown Oil Partners, LP P.O. Box 50820 Midland TX 79710	Silv	\$1.63 QUE, NM 8>70 \$1.63	\$4.40	\$2.32	\$0.00	10154.001.24457. Notice
20	9314 8699 0430 0120 2535 33	H. Jason Wacker 5601 Hillcrest Midland TX 79707	AFF	\$1.63 2024 \$1.63	\$4.40	\$2.32	\$0.00	10154.001.24457. Notice
21	9314 8699 0430 0120 2535 40	Kaleb Smith P.O. Box 50820 Midland TX 79710		V1.05	\$4,40	\$2.32	\$0.00	10154.001.24457. Notice
22	9314 8699 0430 0120 2535 57	Deane Durham P.O. Box 50820 Midland TX 79710		MSIN63)FFICE	\$4.40	\$2.32	\$0.00	10154.001.24457. Notice
23	9314 8699 0430 0120 2535 64	Mike Moylett P.O. Box 50820 Midland TX 79710		\$1.63	\$4.40	\$2.32	\$0.00	10154.001.24457. Notice
24	9314 8699 0430 0120 2535 71	Post Oak Mavros II, LLC 34 S. Wynden Drive, Ste. 210 Houston TX 77056		\$1.63	\$4.40	\$2.32	\$0.00	10154.001.24457. Notice
25	9314 8699 0430 0120 2535 88	Sortida Resources, LLC P.O. Box 50820 Midland TX 79710		\$1.63	\$4.40	\$2.32	\$0.00	10154.001.24457. Notice
26	9314 8699 0430 0120 2535 95	State of New Mexico P.O. Box 1148 Santa Fe NM 87501		\$1.63	\$4.40	\$2.32	\$0.00	10154.001.24457. Notice
			Totals:	\$42.38	\$114.40	\$60.32	\$0.00	
					Grand	Total:	\$217.10	

List Number of Pieces Listed by Sender **Total Number of Pieces Received at Post Office** Postmaster: Name of receiving employee Dated:

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PS Form 3877

Type of Mailing: CERTIFIED MAIL 04/22/2024

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0120 2537 55	COG Operating, LLC 600 W. Illinois Avenue Midland TX 79701	\$1.63	\$4.40	\$2.32	\$0.00	10154.1.24458,59. Notice
2	9314 8699 0430 0120 2537 62	Axis Energy Corporation 121 W 3rd Street Roswell NM 88201	\$1.63	\$4.40	\$2.32	\$0.00	10154.1.24458,59. Notice
3	9314 8699 0430 0120 2537 79	Loma Hombre Energy, LLC P.O. Box 50187 Midland TX 79710	\$1.63	\$4.40	\$2.32	\$0.00	10154.1.24458,59. Notice
4	9314 8699 0430 0120 2537 86	DSD Energy II, LLC 1150 N. Kimball Avenue, Suite 100 Southlake TX 76092	\$1.63	\$4.40	\$2.32	\$0.00	10154.1.24458,59. Notice
5	9314 8699 0430 0120 2537 93	Cavalry Resources, LLC P.O. Box 5442 Midland TX 79704	\$1.63	\$4.40	\$2.32	\$0.00	10154.1.24458,59. Notice
6	9314 8699 0430 0120 2538 09	Broken Arrow Royalties, LLC P.O. Box 960 Artesia NM 88211	\$1.63	\$4.40 NM	\$2.32	\$0.00	10154.1.24458,59. Notice
7	9314 8699 0430 0120 2538 16	Thomaston, LLC 1819 Denver West Drive, Suite 260 Lakewood CO 80401	\$1.63	\$4:40	\$2.32	\$0.00	10154.1.24458,59. Notice
8	9314 8699 0430 0120 2538 23	Mongoose Minerals LLC 600 W. Illinois Avenue Midland TX 79701	\$P63 22		\$2.32	\$0.00	10154.1.24458,59. Notice
9	9314 8699 0430 0120 2538 30	Marathon Oil Permian LLC 990 Town and Country Blvd Houston TX 77024	\$1.63	\$4.40	\$2.32	\$0.00	10154.1.24458,59. Notice
10	9314 8699 0430 0120 2538 47	Good News Minerals, LLC P.O. Box 50820 Midland TX 79710	\$1.630FFIC	\$4.40	\$2.32	\$0.00	10154.1.24458,59. Notice
11	9314 8699 0430 0120 2538 54	Pegasus Resources II, LLC P.O. Box 470698 Fort Worth TX 76147	\$1.63	\$4.40	\$2.32	\$0.00	10154.1.24458,59. Notice
12	9314 8699 0430 0120 2538 61	Collins & Jones Investments, LLC 508 W. Wall Street, Suite 1200 Midland TX 79701	\$1.63	\$4.40	\$2.32	\$0.00	10154.1.24458,59. Notice
13	9314 8699 0430 0120 2538 78	LMC Energy, LLC 550 W. Texas Ave., Suite 945 Midland TX 79710	\$1.63	\$4.40	\$2.32	\$0.00	10154.1.24458,59. Notice
14	9314 8699 0430 0120 2538 85	David W. Cromwell P.O. Box 50820 Midland TX 79710	\$1.63	\$4.40	\$2.32	\$0.00	10154.1.24458,59. Notice
15	9314 8699 0430 0120 2538 92		\$1.63	\$4.40	\$2.32	\$0.00	10154.1.24458,59. Notice

PS Form 3877

Type of Mailing: CERTIFIED MAIL 04/22/2024

Firm Mailing Book ID: 264852

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
16	9314 8699 0430 0120 2539 08	Crown Oil Partners, LP P.O. Box 50820 Midland TX 79710	\$1.63	\$4.40	\$2.32	\$0.00	10154.1.24458,59. Notice
17	9314 8699 0430 0120 2539 15	H. Jason Wacker 5601 Hillcrest Midland TX 79707	\$1.63	\$4.40	\$2.32	\$0.00	10154.1.24458,59. Notice
18	9314 8699 0430 0120 2539 22	Kaleb Smith P.O. Box 50820 Midland TX 79710	\$1.63	\$4.40	\$2.32	\$0.00	10154.1.24458,59. Notice
19	9314 8699 0430 0120 2539 39	Deane Durham P.O. Box 50820 Midland TX 79710	\$1.63	\$4.40	\$2.32	\$0.00	10154.1.24458,59. Notice
20	9314 8699 0430 0120 2539 46	Mike Moylett P.O. Box 50820 Midland TX 79710	\$1.63	\$4.40	\$2.32	\$0.00	10154.1.24458,59. Notice
21	9314 8699 0430 0120 2539 53	Post Oak Mavros II, LLC 34 S. Wynden Drive, Ste. 210 Houston TX 77056	\$1.63	\$4.40	\$2.32	\$0.00	10154.1.24458,59. Notice
22	9314 8699 0430 0120 2539 60	Sortida Resources, LLC P.O. Box 50820 Midland TX 79710	\$1.63 APR 22 2024 \$1.63	\$4.40	\$2.32	\$0.00	10154.1.24458,59. Notice
23	9314 8699 0430 0120 2539 77	State of New Mexico P.O. Box 1148 Santa Fe NM 87501	APR \$1.63	\$4.40	\$2.32	\$0.00	10154.1.24458,59. Notice
			Totals: \$37.49	\$101.20	\$53.36	\$0.00	
			JUN OFFICE	Grand	Total:	\$192.05	

List Number of Pieces Listed by Sender Total Number of Pieces Received at Post Office Postmaster: Name of receiving employee Dated:

23

PS Form 3877

Type of Mailing: CERTIFIED MAIL 05/01/2024

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0120 6035 29	COG Operating, LLC 600 W. Illinois Avenue Midland TX 79701	\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice
2	9314 8699 0430 0120 6035 36	Axis Energy Corporation 121 W 3rd Street Roswell NM 88201	\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice
3	9314 8699 0430 0120 6035 43	Loma Hombre Energy, LLC P.O. Box 50187 Midland TX 79710	\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice
4	9314 8699 0430 0120 6035 50	DSD Energy II, LLC 1150 N. Kimball Avenue, Suite 100 Southlake TX 76092	\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice
5	9314 8699 0430 0120 6035 67	Cavalry Resources, LLC P.O. Box 5442 Midland TX 79704	\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice
6	9314 8699 0430 0120 6035 74	Broken Arrow Royalties, LLC P.O. Box 960 Artesia NM 88211	\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice
7	9314 8699 0430 0120 6035 81	Thomaston, LLC 1819 Denver West Drive, Suite 260 ALB UO Lakewood CO 80401	\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice
8	9314 8699 0430 0120 6035 98	Mongoose Minerals LLC 600 W. Illinois Avenue Midland TV 70701	\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice
9	9314 8699 0430 0120 6036 04	Marathon Oil Permian LLC 990 Town and Country Blvd Houston TX 77024	\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice
10	9314 8699 0430 0120 6036 11	Good News Minerals, LLC P.O. Box 50820 Midland TX 79710	\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice
11	9314 8699 0430 0120 6036 28	Pegasus Resources II, LLC P.O. Box 470698 Fort Worth TX 76147	\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice
12	9314 8699 0430 0120 6036 35	Collins & Jones Investments, LLC 508 W. Wall Street, Suite 1200 Midland TX 79701	\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice
13	9314 8699 0430 0120 6036 42	LMC Energy, LLC 550 W. Texas Ave., Suite 945 Midland TX 79710	\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice
14	9314 8699 0430 0120 6036 59	David W. Cromwell P.O. Box 50820 Midland TX 79710	\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice
15	9314 8699 0430 0120 6036 66		\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice

PS Form 3877

Type of Mailing: CERTIFIED MAIL 05/01/2024

Firm Mailing Book ID: 265391

Line	USPS Article Number	Name, Street, City, State, Zip		Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
16	9314 8699 0430 0120 6036 73	Crown Oil Partners, LP P.O. Box 50820 Midland TX 79710		\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice
17	9314 8699 0430 0120 6036 80	H. Jason Wacker 5601 Hillcrest Midland TX 79707		\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice
18	9314 8699 0430 0120 6036 97	Kaleb Smith P.O. Box 50820 Midland TX 79710		\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice
19	9314 8699 0430 0120 6037 03	Deane Durham P.O. Box 50820 Midland TX 79710	OUERQUE	\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice
20	9314 8699 0430 0120 6037 10	Mike Moylett P.O. Box 50820 Midland TX 79710	Z MAY - 1 2024	\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice
21	9314 8699 0430 0120 6037 27	Post Oak Mavros II, LLC 34 S. Wynden Drive, Ste. 210 Houston TX 77056	2024	\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice
22	9314 8699 0430 0120 6037 34	Sortida Resources, LLC P.O. Box 50820 Midland TX 79710	USPS	\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice
23	9314 8699 0430 0120 6037 41	State of New Mexico P.O. Box 1148 Santa Fe NM 87501		\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice
			Totals:	\$37.49	\$101.20	\$53.36	\$0.00	
					Grand	Total:	\$192.05	

List Number of Pieces Listed by Sender Total Number of Pieces Received at Post Office Postmaster: Name of receiving employee Dated:

23

PS Form 3877

Type of Mailing: CERTIFIED MAIL 10/10/2024

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	e RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0127 2442 51	MRC Permian Company 5400 LBJ Freeway, Ste 1500 Dallas TX 75240	\$2.04	\$4.85	\$2.62	\$0.00	10154.0008 rope Notice
2	9314 8699 0430 0127 2442 75	Axis Energy Corporation 121 W 3rd Street Roswell NM 88201	\$2.04	\$4.85	\$2.62	\$0.00	10154.0008 rope Notice
3	9314 8699 0430 0127 2442 82	Ventana Minerals, LLC P.O. Box 359 Artesia NM 88211	\$2.04	\$4.85	\$2.62	\$0.00	10154.0008 rope Notice
4	9314 8699 0430 0127 2442 99	DiaKan Minerals, LLC P.O. Box 693 Artesia NM 88211	\$2.04	\$4.85	\$2.62	\$0.00	10154.0008 rope Notice
5	9314 8699 0430 0127 2443 05	Chase Oil Corporation P.O. Box 1767 Artesia NM 88211	\$2.04	\$4.85	\$2.62	\$0.00	10154.0008 rope Notice
6	9314 8699 0430 0127 2443 12	RDC Minerals, LLC P.O. Box 297 Artesia NM 88211	\$2.04 \$2.04 \$2.04	\$4.85	\$2.62	\$0.00	10154.0008 rope Notice
7	9314 8699 0430 0127 2443 29	Broken Arrow Royalties, LLC P.O. Box 960 Artesia NM 88211	Charles and the same of the sa	\$4.85	\$2.62	\$0.00	10154.0008 rope Notice
8	9314 8699 0430 0127 2443 36	Thomaston, LLC 1819 Denver West Drive, Suite 260 Lakewood CO 80401	\$2.040	\$4.85	\$2.62	\$0.00	10154.0008 rope Notice
9	9314 8699 0430 0127 2443 43	Mongoose Minerals LLC 600 W. Illinois Avenue Midland TX 79701	\$2.04 \$2.04	\$4.85	\$2.62	\$0.00	10154.0008 rope Notice
10	9314 8699 0430 0127 2443 50	Marathon Oil Permian LLC 990 Town and Country Blvd Houston TX 77024	\$2.04	\$4.85	\$2.62	\$0.00	10154.0008 rope Notice
11	9314 8699 0430 0127 2443 67	Good News Minerals, LLC P.O. Box 50820 Midland TX 79710	\$2.04	\$4.85	\$2.62	\$0.00	10154.0008 rope Notice
12	9314 8699 0430 0127 2443 74	Pegasus Resources II, LLC P.O. Box 470698 Fort Worth TX 76147	\$2.04	\$4.85	\$2.62	\$0.00	10154.0008 rope Notice
13	9314 8699 0430 0127 2443 81	Collins & Jones Investments, LLC 508 W. Wall Street, Suite 1200 Midland TX 79701	\$2.04	\$4.85	\$2.62	\$0.00	10154.0008 rope Notice
14	9314 8699 0430 0127 2443 98		\$2.04	\$4.85	\$2.62	\$0.00	10154.0008 rope Notice
15	9314 8699 0430 0127 2444 04	David W. Cromwell P.O. Box 50820 Midland TX 79710	\$2.04	\$4.85	\$2.62	\$0.00	10154.0008 rope Notice

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Type of Mailing: CERTIFIED MAIL 10/10/2024

Line	USPS Article Number	Name, Street, City, State, Zip		Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
16	9314 8699 0430 0127 2444 11	Oak Valley Mineral and Land, LP P.O. Box 50820 Midland TX 79710		\$2.04	\$4.85	\$2.62	\$0.00	10154.0008 rope Notice
17	9314 8699 0430 0127 2444 28	Crown Oil Partners, LP P.O. Box 50820 Midland TX 79710		\$2.04	\$4.85	\$2.62	\$0.00	10154.0008 rope Notice
18	9314 8699 0430 0127 2444 35	H. Jason Wacker 5601 Hillcrest Midland TX 79707		\$2.04	\$4.85	\$2.62	\$0.00	10154.0008 rope Notice
19	9314 8699 0430 0127 2444 42	Kaleb Smith P.O. Box 50820 Midland TX 79710		\$2.04	\$4.85	\$2.62	\$0.00	10154.0008 rope Notice
20	9314 8699 0430 0127 2444 59	Deane Durham P.O. Box 50820 Midland TX 79710		\$2.04	\$4.85 ERQ(\$4.85	\$2.62	\$0.00	10154.0008 rope Notice
21	9314 8699 0430 0127 2444 66	Mike Moylett P.O. Box 50820 Midland TX 79710		\$2.04	13	\$2.62	\$0.00	10154.0008 rope Notice
22	9314 8699 0430 0127 2444 73	Post Oak Mavros II, LLC 34 S. Wynden Drive, Ste. 210 Houston TX 77056	2	\$2.04	\$4.85	\$2.62	\$0.00	10154.0008 rope Notice
23	9314 8699 0430 0127 2444 80	Sortida Resources, LLC P.O. Box 50820 Midland TX 79710	A STATE OF THE STA	\$2.04 \$2.04 PS	\$4.85	\$2.62	\$0.00	10154.0008 rope Notice
24	9314 8699 0430 0127 2445 03	State of New Mexico P.O. Box 1148 Santa Fe NM 87501		\$2.045PS	\$4.85	\$2.62	\$0.00	10154.0008 rope Notice
			Totals:	\$48.96	\$116.40	\$62.88	\$0.00	
					Grand	l Total:	\$228.24	

List Number of Pieces	Total Number of Pieces	Postmaster:	Dated:
Listed by Sender	Received at Post Office	Name of receiving employee	

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Type of Mailing: CERTIFIED MAIL 10/10/2024

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	e RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0127 2451 97	Continental Land Resources, LLC P.O. Box 2170 Edmond OK 73083	\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
2	9314 8699 0430 0127 2452 03	Devon Energy Production Company, LP 333 West Sheridan Oklahoma City OK 73102	\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
3	9314 8699 0430 0127 2452 10	MRC Permian Company 5400 LBJ Freeway, Ste 1500 Dallas TX 75240	\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
4	9314 8699 0430 0127 2452 27	Axis Energy Corporation 121 W 3rd Street Roswell NM 88201	\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
5	9314 8699 0430 0127 2452 34	Scharbauer Minerals, LP 300 N Marienfeld Street, Ste 700 Midland TX 79701	\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
6	9314 8699 0430 0127 2452 41	P.O. Box 136	\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
7	9314 8699 0430 0127 2452 58	Gail TX 79738 The B. Lane Lee, Jr. Trust, Bill Lee, Jr. Trustee 11363 Corsica Mist Avenue Las Vegas NV 89135	\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
8	9314 8699 0430 0127 2452 72	_	\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
9	9314 8699 0430 0127 2452 89	The RIGA Living Trust, Richard Randolph Lee and Gabriel Agustin Romero Gonzalez 11363 Corsica Mist Avenue Las Vegas NV 89135	\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
10	9314 8699 0430 0127 2452 96	T Over V Ranch Land, LLLP P.O. Box 160 Eunice NM 88231	\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
11	9314 8699 0430 0127 2453 02	Malcom S. Anderson Descendant Trust, dtd 7/2/1998 William R. Anderson, Trustee 2035 Meander Road Windsor CO 80550	\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
12	9314 8699 0430 0127 2453 19	Roddy D. and Brookie L. Hughes Revocable Trust Roddy & Brookie Hughes, co-ttees 2814 Emerson Place Midland TX 79705	\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
13	9314 8699 0430 0127 2453 26		\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
14	9314 8699 0430 0127 2453 33		\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
							Pag

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Type of Mailing: CERTIFIED MAIL 10/10/2024

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
15	9314 8699 0430 0127 2453 40	Becky Christmas P.O. Box 173 Wagon Mound NM 87752	\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
16	9314 8699 0430 0127 2453 57	Mary Ann Waldrop 3974 Herbert Road San Angelo TX 76905	\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
17	9314 8699 0430 0127 2453 64	Elizabeth Libby Berry P.O. Box 160 Eunice NM 88231	\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
18	9314 8699 0430 0127 2453 71	Ventana Minerals, LLC P.O. Box 359 Artesia NM 88211	\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
19	9314 8699 0430 0127 2453 88	DiaKan Minerals, LLC P.O. Box 693 Artesia NM 88211	\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
20	9314 8699 0430 0127 2453 95	Chase Oil Corporation P.O. Box 1767 Artesia NM 88211	\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
21	9314 8699 0430 0127 2454 01	RDC Minerals, LLC P.O. Box 297 Artesia NM 88211	\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
22	9314 8699 0430 0127 2454 18	Broken Arrow Royalties, LLC P.O. Box 960 Artesia NM 88211	\$1.77 \$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
23	9314 8699 0430 0127 2454 25	Thomaston, LLC 1819 Denver West Drive, Suite 260 Lakewood CO 80401	1	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
24	9314 8699 0430 0127 2454 32		OCT 10 \$20 2/ 1	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
25	9314 8699 0430 0127 2454 49	Marathon Oil Permian LLC 990 Town and Country Blvd Houston TX 77024	\$1.77 MAIN OFFICE USPS	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
26	9314 8699 0430 0127 2454 56		\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
27	9314 8699 0430 0127 2454 63		\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
28	9314 8699 0430 0127 2454 70		\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
29	9314 8699 0430 0127 2454 87		\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice

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Type of Mailing: CERTIFIED MAIL 10/10/2024

Firm Mailing Book ID: 274346

Line	USPS Article Number	Name, Street, City, State, Zip		Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
30	9314 8699 0430 0127 2454 94	David W. Cromwell P.O. Box 50820 Midland TX 79710	9	\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
31	9314 8699 0430 0127 2455 00	Oak Valley Mineral and Land, LP P.O. Box 50820 Midland TX 79710		\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
32	9314 8699 0430 0127 2455 17	Crown Oil Partners, LP P.O. Box 50820 Midland TX 79710		\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
33	9314 8699 0430 0127 2455 31	H. Jason Wacker 5601 Hillcrest Midland TX 79707		\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
34	9314 8699 0430 0127 2455 48	Kaleb Smith P.O. Box 50820 Midland TX 79710		\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
35	9314 8699 0430 0127 2455 55	Deane Durham P.O. Box 50820 Midland TX 79710	A SOUTH	ROSIET, TNM	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
36	9314 8699 0430 0127 2455 62	Mike Moylett P.O. Box 50820 Midland TX 79710	A A A A A A A A A A A A A A A A A A A	- 0 000	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
37	9314 8699 0430 0127 2455 79	Post Oak Mavros II, LLC 34 S. Wynden Drive, Ste. 210 Houston TX 77056	1 01	\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
38	9314 8699 0430 0127 2455 86	Sortida Resources, LLC P.O. Box 50820 Midland TX 79710	M	\$1.77 W OFFICE U	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
39	9314 8699 0430 0127 2455 93	State of New Mexico P.O. Box 1148 Santa Fe NM 87501		\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
			Totals:	\$69.03	\$189.15	\$102.18	\$0.00	
					Grand	Total:	\$360.36	

List Number of Pieces Listed by Sender Total Number of Pieces Received at Post Office Postmaster: Name of receiving employee Dated:

39

Transaction Report Details - CertifiedPro.net
Firm Mail Book ID= 264851
Generated: 11/12/2024 12:56:52 PM

USPS Article Number	Date Created	Reference Number	Name 1	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
9314869904300120253595	2024-04-22 2:34 PM	10154.001.24457.	State of New Mexico	Santa Fe	NM	87501	Delivered	Return Receipt - Electronic, Certified Mail	2024-04-24 7:44 AM
9314869904300120253588	2024-04-22 2:34 PM	10154.001.24457.	Sortida Resources, LLC	Midland	TX	79710	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300120253571	2024-04-22 2:34 PM	10154.001.24457.	Post Oak Mavros II, LLC	Houston	TX	77056	Delivered	Return Receipt - Electronic, Certified Mail	2024-04-25 1:00 PM
9314869904300120253564	2024-04-22 2:34 PM	10154.001.24457.	Mike Moylett	Midland	TX	79710	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300120253557	2024-04-22 2:34 PM	10154.001.24457.	Deane Durham	Midland	TX	79710	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300120253540	2024-04-22 2:34 PM	10154.001.24457.	Kaleb Smith	Midland	TX	79710	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300120253533	2024-04-22 2:34 PM	10154.001.24457.	H. Jason Wacker	Midland	TX	79707	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300120253526	2024-04-22 2:34 PM	10154.001.24457.	Crown Oil Partners, LP	Midland	TX	79710	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300120253519	2024-04-22 2:34 PM	10154.001.24457.	Oak Valley Mineral and Land, LP	Midland	TX	79710	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300120253502	2024-04-22 2:34 PM	10154.001.24457.	David W. Cromwell	Midland	TX	79710	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300120253496	2024-04-22 2:34 PM	10154.001.24457.	LMC Energy, LLC	Midland	TX	79710	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300120253489	2024-04-22 2:34 PM	10154.001.24457.	Collins & Jones Investments, LLC	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-04-25 2:14 PM
9314869904300120253472	2024-04-22 2:34 PM	10154.001.24457.	Pegasus Resources II, LLC	Fort Worth	TX	76147	Delivered	Return Receipt - Electronic, Certified Mail	2024-04-25 8:22 AM
9314869904300120253465	2024-04-22 2:34 PM	10154.001.24457.	Good News Minerals, LLC	Midland	TX	79710	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300120253458	2024-04-22 2:34 PM	10154.001.24457.	Marathon Oil Permian LLC	Houston	TX	77024	Delivered	Return Receipt - Electronic, Certified Mail	2024-04-25 11:45 AM
9314869904300120253441	2024-04-22 2:34 PM	10154.001.24457.	Mongoose Minerals LLC	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-04-26 7:47 AM
9314869904300120253434	2024-04-22 2:34 PM	10154.001.24457.	Thomaston, LLC	Lakewood	CO	80401	Delivered	Return Receipt - Electronic, Certified Mail	2024-04-25 12:34 PM
9314869904300120253427	2024-04-22 2:34 PM	10154.001.24457.	Broken Arrow Royalties, LLC	Artesia	NM	88211	Delivered	Return Receipt - Electronic, Certified Mail	2024-04-26 11:31 AM
9314869904300120253410	2024-04-22 2:34 PM	10154.001.24457.	Cavalry Resources, LLC	Midland	TX	79704	Delivered	Return Receipt - Electronic, Certified Mail	2024-04-29 1:52 PM
9314869904300120253403	2024-04-22 2:34 PM	10154.001.24457.	DSD Energy II, LLC	Southlake	TX	76092	Delivered	Return Receipt - Electronic, Certified Mail	2024-04-29 2:57 PM
9314869904300120253397	2024-04-22 2:34 PM	10154.001.24457.	Loma Hombre Energy, LLC	Midland	TX	79710	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300120253380	2024-04-22 2:34 PM	10154.001.24457.	Axis Energy Corporation	Roswell	NM	88201	Delivered	Return Receipt - Electronic, Certified Mail	2024-04-26 3:29 PM
9314869904300120253373	2024-04-22 2:34 PM	10154.001.24457.	COG Operating, LLC	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-04-26 7:47 AM
9314869904300120253366	2024-04-22 2:34 PM	10154.001.24457.	Devon Energy Production Company, LP	Oklahoma City	OK	73102	Delivered	Return Receipt - Electronic, Certified Mail	2024-04-25 7:02 AM
9314869904300120253359	2024-04-22 2:34 PM	10154.001.24457.	Continental Land Resources, LLC	Edmond	OK	73083	Delivered	Return Receipt - Electronic, Certified Mail	2024-04-25 10:34 AM
9314869904300120253342	2024-04-22 2:34 PM	10154.001.24457.	MRC Permian Company	Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail	2024-04-25 12:18 PM

EXHIBIT D.3

Transaction Report Details - CertifiedPro.net
Firm Mail Book ID= 264852
Generated: 11/12/2024 1:00:36 PM

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USPS Article Number	Date Created	Reference Number	Name 1	City	State	Zip	Postage	Fees	Firm MailBook ID	Mailing Status	Service Options	Mail Delivery Date	
9314869904300120253977	2024-04-22 2:41 PM	10154.1.24458,59.	State of New Mexico	Santa Fe	NM	87501	1.63	6.72	264852	Delivered	Return Receipt - Electronic, Certified Mail	2024-04-24 7:44 AM	
9314869904300120253960	2024-04-22 2:41 PM	10154.1.24458,59.	Sortida Resources, LLC	Midland	TX	79710	1.63	6.72	264852	Lost	Return Receipt - Electronic, Certified Mail		
9314869904300120253953	2024-04-22 2:41 PM	10154.1.24458,59.	Post Oak Mavros II, LLC	Houston	TX	77056	1.63	6.72	264852	Delivered	Return Receipt - Electronic, Certified Mail	2024-04-25 1:00 PM	
9314869904300120253946	2024-04-22 2:41 PM	10154.1.24458,59.	Mike Moylett	Midland	TX	79710	1.63	6.72	264852	Lost	Return Receipt - Electronic, Certified Mail		
9314869904300120253939	2024-04-22 2:41 PM	10154.1.24458,59.	Deane Durham	Midland	TX	79710	1.63	6.72	264852	Lost	Return Receipt - Electronic, Certified Mail		
9314869904300120253922	2024-04-22 2:41 PM	10154.1.24458,59.	Kaleb Smith	Midland	TX	79710	1.63	6.72	264852	Lost	Return Receipt - Electronic, Certified Mail		
9314869904300120253915	2024-04-22 2:41 PM	10154.1.24458,59.	H. Jason Wacker	Midland	TX	79707	1.63	6.72	264852	Lost	Return Receipt - Electronic, Certified Mail		
9314869904300120253908	2024-04-22 2:41 PM	10154.1.24458,59.	Crown Oil Partners, LP	Midland	TX	79710	1.63	6.72	264852	Lost	Return Receipt - Electronic, Certified Mail		
9314869904300120253892	2024-04-22 2:41 PM	10154.1.24458,59.	Oak Valley Mineral and Land, LP	Midland	TX	79710	1.63	6.72	264852	Lost	Return Receipt - Electronic, Certified Mail		
9314869904300120253885	2024-04-22 2:41 PM	10154.1.24458,59.	David W. Cromwell	Midland	TX	79710	1.63	6.72	264852	Lost	Return Receipt - Electronic, Certified Mail		
9314869904300120253878	2024-04-22 2:41 PM	10154.1.24458,59.	LMC Energy, LLC	Midland	TX	79710	1.63	6.72	264852	Lost	Return Receipt - Electronic, Certified Mail		
9314869904300120253861	2024-04-22 2:41 PM	10154.1.24458,59.	Collins & Jones Investments, LLC	Midland	TX	79701	1.63	6.72	264852	Delivered	Return Receipt - Electronic, Certified Mail	2024-04-25 2:14 PM	
9314869904300120253854	2024-04-22 2:41 PM	10154.1.24458,59.	Pegasus Resources II, LLC	Fort Worth	TX	76147	1.63	6.72	264852	Delivered	Return Receipt - Electronic, Certified Mail	2024-04-25 8:22 AM	
9314869904300120253847	2024-04-22 2:41 PM	10154.1.24458,59.	Good News Minerals, LLC	Midland	TX	79710	1.63	6.72	264852	Lost	Return Receipt - Electronic, Certified Mail		
9314869904300120253830	2024-04-22 2:41 PM	10154.1.24458,59.	Marathon Oil Permian LLC	Houston	TX	77024	1.63	6.72	264852	Delivered	Return Receipt - Electronic, Certified Mail	2024-04-25 11:45 AM	
9314869904300120253823	2024-04-22 2:41 PM	10154.1.24458,59.	Mongoose Minerals LLC	Midland	TX	79701	1.63	6.72	264852	Delivered	Return Receipt - Electronic, Certified Mail	2024-04-26 7:47 AM	
9314869904300120253816	2024-04-22 2:41 PM	10154.1.24458,59.	Thomaston, LLC	Lakewood	CO	80401	1.63	6.72	264852	Delivered	Return Receipt - Electronic, Certified Mail	2024-04-26 12:30 PM	
9314869904300120253809	2024-04-22 2:41 PM	10154.1.24458,59.	Broken Arrow Royalties, LLC	Artesia	NM	88211	1.63	6.72	264852	Delivered	Return Receipt - Electronic, Certified Mail	2024-04-26 11:31 AM	
9314869904300120253793	2024-04-22 2:41 PM	10154.1.24458,59.	Cavalry Resources, LLC	Midland	TX	79704	1.63	6.72	264852	Delivered	Return Receipt - Electronic, Certified Mail	2024-05-06 9:04 AM	
9314869904300120253786	2024-04-22 2:41 PM	10154.1.24458,59.	DSD Energy II, LLC	Southlake	TX	76092	1.63	6.72	264852	Delivered	Return Receipt - Electronic, Certified Mail	2024-04-29 2:57 PM	
9314869904300120253779	2024-04-22 2:41 PM	10154.1.24458,59.	Loma Hombre Energy, LLC	Midland	TX	79710	1.63	6.72	264852	Lost	Return Receipt - Electronic, Certified Mail		
9314869904300120253762	2024-04-22 2:41 PM	10154.1.24458,59.	Axis Energy Corporation	Roswell	NM	88201	1.63	6.72	264852	Delivered	Return Receipt - Electronic, Certified Mail	2024-04-26 3:29 PM	
9314869904300120253755	2024-04-22 2:41 PM	10154.1.24458,59.	COG Operating, LLC	Midland	TX	79701	1.63	6.72	264852	Delivered	Return Receipt - Electronic, Certified Mail	2024-04-26 7:47 AM	

Transaction Report Details - CertifiedPro.net Firm Mail Book ID= 265391 Generated: 11/12/2024 1:03:36 PM

USPS Article Number	Date Created	Reference Number	Name 1	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
9314869904300120603741	2024-05-01 12:46 PM	10154.0001.24479.	State of New Mexico	Santa Fe	NM	87501	Delivered	Return Receipt - Electronic, Certified Mail	2024-05-07 7:35 AM
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9314869904300120603727	2024-05-01 12:46 PM	10154.0001.24479.	Post Oak Mavros II, LLC	Houston	TX	77056	Delivered	Return Receipt - Electronic, Certified Mail	2024-05-08 12:37 PM
9314869904300120603710	2024-05-01 12:46 PM	10154.0001.24479.	Mike Moylett	Midland	TX	79710	Lost	Return Receipt - Electronic, Certified Mail	2024-05-08 10:03 AM
9314869904300120603703	2024-05-01 12:46 PM	10154.0001.24479.	Deane Durham	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-05-08 10:03 AM
9314869904300120603697	2024-05-01 12:46 PM	10154.0001.24479.	Kaleb Smith	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-05-08 10:03 AM
9314869904300120603680	2024-05-01 12:46 PM	10154.0001.24479.	H. Jason Wacker	Midland	TX	79707	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300120603673	2024-05-01 12:46 PM	10154.0001.24479.	Crown Oil Partners, LP	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-05-08 10:03 AM
9314869904300120603666	2024-05-01 12:46 PM	10154.0001.24479.	Oak Valley Mineral and Land, LP	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-05-08 10:03 AM
9314869904300120603659	2024-05-01 12:46 PM	10154.0001.24479.	David W. Cromwell	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-05-08 10:03 AM
9314869904300120603642	2024-05-01 12:46 PM	10154.0001.24479.	LMC Energy, LLC	Midland	TX	79710	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300120603635	2024-05-01 12:46 PM	10154.0001.24479.	Collins & Jones Investments, LLC	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-05-06 11:24 AM
9314869904300120603628	2024-05-01 12:46 PM	10154.0001.24479.	Pegasus Resources II, LLC	Fort Worth	TX	76147	Delivered	Return Receipt - Electronic, Certified Mail	2024-05-04 9:40 AM
9314869904300120603611	2024-05-01 12:46 PM	10154.0001.24479.	Good News Minerals, LLC	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-05-08 10:03 AM
9314869904300120603604	2024-05-01 12:46 PM	10154.0001.24479.	Marathon Oil Permian LLC	Houston	TX	77024	Delivered	Return Receipt - Electronic, Certified Mail	2024-05-06 11:19 AM
9314869904300120603598	2024-05-01 12:46 PM	10154.0001.24479.	Mongoose Minerals LLC	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-05-06 7:52 AM
9314869904300120603581	2024-05-01 12:46 PM	10154.0001.24479.	Thomaston, LLC	Lakewood	CO	80401	Delivered	Return Receipt - Electronic, Certified Mail	2024-05-06 12:35 PM
9314869904300120603574	2024-05-01 12:46 PM	10154.0001.24479.	Broken Arrow Royalties, LLC	Artesia	NM	88211	Delivered	Return Receipt - Electronic, Certified Mail	2024-05-06 11:14 AM
9314869904300120603567	2024-05-01 12:46 PM	10154.0001.24479.	Cavalry Resources, LLC	Midland	TX	79704	Delivered	Return Receipt - Electronic, Certified Mail	2024-05-06 9:04 AM
9314869904300120603550	2024-05-01 12:46 PM	10154.0001.24479.	DSD Energy II, LLC	Southlake	TX	76092	Delivered	Return Receipt - Electronic, Certified Mail	2024-05-06 2:58 PM
9314869904300120603543	2024-05-01 12:46 PM	10154.0001.24479.	Loma Hombre Energy, LLC	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-05-10 2:10 PM
9314869904300120603536	2024-05-01 12:46 PM	10154.0001.24479.	Axis Energy Corporation	Roswell	NM	88201	Delivered	Return Receipt - Electronic, Certified Mail	2024-05-06 1:48 PM
9314869904300120603529	2024-05-01 12:46 PM	10154.0001.24479.	COG Operating, LLC	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-05-06 7:52 AM

Transaction Report Details - CertifiedPro.net Firm Mail Book ID= 274344 Generated: 11/12/2024 1:50:17 PM

USPS Article Number	Date Created	Reference Number	Name 1	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
9314869904300127244503	2024-10-10 1:44 PM	10154.0008 rope	State of New Mexico	Santa Fe	NM	87501	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-16 7:41 AM
9314869904300127244480	2024-10-10 1:44 PM	10154.0008 rope	Sortida Resources, LLC	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 11:52 AM
9314869904300127244473	2024-10-10 1:44 PM	10154.0008 rope	Post Oak Mavros II, LLC	Houston	TX	77056	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-22 12:54 PM
9314869904300127244466	2024-10-10 1:44 PM	10154.0008 rope	Mike Moylett	Midland	TX	79710	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300127244459	2024-10-10 1:44 PM	10154.0008 rope	Deane Durham	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 11:52 AM
9314869904300127244442	2024-10-10 1:44 PM	10154.0008 rope	Kaleb Smith	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 11:52 AM
9314869904300127244435	2024-10-10 1:44 PM	10154.0008 rope	H. Jason Wacker	Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-29 1:05 PM
9314869904300127244428	2024-10-10 1:44 PM	10154.0008 rope	Crown Oil Partners, LP	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 11:52 AM
9314869904300127244411	2024-10-10 1:44 PM	10154.0008 rope	Oak Valley Mineral and Land, LP	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 11:52 AM
9314869904300127244404	2024-10-10 1:44 PM	10154.0008 rope	David W. Cromwell	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 11:51 AM
9314869904300127244398	2024-10-10 1:44 PM	10154.0008 rope	LMC Energy, LLC	Midland	TX	79710	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300127244381	2024-10-10 1:44 PM	10154.0008 rope	Collins & Jones Investments, LLC	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 2:22 PM
9314869904300127244374	2024-10-10 1:44 PM	10154.0008 rope	Pegasus Resources II, LLC	Fort Worth	TX	76147	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 8:54 AM
9314869904300127244367	2024-10-10 1:44 PM	10154.0008 rope	Good News Minerals, LLC	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 11:52 AM
9314869904300127244350	2024-10-10 1:44 PM	10154.0008 rope	Marathon Oil Permian LLC	Houston	TX	77024	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-18 1:29 PM
9314869904300127244343	2024-10-10 1:44 PM	10154.0008 rope	Mongoose Minerals LLC	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-16 7:53 AM
9314869904300127244336	2024-10-10 1:44 PM	10154.0008 rope	Thomaston, LLC	Lakewood	CO	80401	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 12:59 PM
9314869904300127244329	2024-10-10 1:44 PM	10154.0008 rope	Broken Arrow Royalties, LLC	Artesia	NM	88211	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-16 11:16 AM
9314869904300127244312	2024-10-10 1:44 PM	10154.0008 rope	RDC Minerals, LLC	Artesia	NM	88211	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-16 11:15 AM
9314869904300127244305	2024-10-10 1:44 PM	10154.0008 rope	Chase Oil Corporation	Artesia	NM	88211	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-16 11:15 AM
9314869904300127244299	2024-10-10 1:44 PM	10154.0008 rope	DiaKan Minerals, LLC	Artesia	NM	88211	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-16 11:16 AM
9314869904300127244282	2024-10-10 1:44 PM	10154.0008 rope	Ventana Minerals, LLC	Artesia	NM	88211	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-16 11:16 AM
9314869904300127244275	2024-10-10 1:44 PM	10154.0008 rope	Axis Energy Corporation	Roswell	NM	88201	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 12:01 PM
9314869904300127244251	2024-10-10 1:44 PM	10154.0008 rope	MRC Permian Company	Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 12:07 PM

Transaction Report Details - CertifiedPro.net
Firm Mail Book ID= 274346
Generated: 11/12/2024 1:52:50 PM

FILLI MAIL BOUX I.U- 2/4/340										
			Gene	erated: 11/12/2024 1:52:50 PM						
USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
9314869904300127245593	2024-10-10 1:58 PM	10154.0008.24899.	State of New Mexico		Santa Fe	NM	87501	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 7:47 AM
9314869904300127245586	2024-10-10 1:58 PM	10154.0008.24899.	Sortida Resources, LLC		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 11:51 AM
9314869904300127245579	2024-10-10 1:58 PM	10154.0008.24899.	Post Oak Mavros II, LLC		Houston	TX	77056	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-22 12:54 PM
9314869904300127245562	2024-10-10 1:58 PM	10154.0008.24899.	Mike Moylett		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 11:51 AM
9314869904300127245555	2024-10-10 1:58 PM	10154.0008.24899.	Deane Durham		Midland	TX	79710	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	2024-10-15 11:52 AM
9314869904300127245548	2024-10-10 1:58 PM	10154.0008.24899.	Kaleb Smith		Midland	TX	79710	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	2024-10-15 11:52 AM
9314869904300127245531	2024-10-10 1:58 PM	10154.0008.24899.	H. Jason Wacker		Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-29 1:05 PM
9314869904300127245517	2024-10-10 1:58 PM	10154.0008.24899.	Crown Oil Partners, LP		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 11:52 AM
9314869904300127245500	2024-10-10 1:58 PM	10154.0008.24899.	Oak Valley Mineral and Land, LP		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 11:51 AM
9314869904300127245494	2024-10-10 1:58 PM	10154.0008.24899.	David W. Cromwell		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 12:00 AM
9314869904300127245487	2024-10-10 1:58 PM	10154.0008.24899.	LMC Energy, LLC		Midland	TX	79710	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300127245470	2024-10-10 1:58 PM	10154.0008.24899.	Collins & Jones Investments, LLC		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 2:22 PM
9314869904300127245463	2024-10-10 1:58 PM	10154.0008.24899.	Pegasus Resources II, LLC		Fort Worth	TX	76147	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 8:55 AM
9314869904300127245456	2024-10-10 1:58 PM	10154.0008.24899.	Good News Minerals, LLC		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 11:52 AM
9314869904300127245449	2024-10-10 1:58 PM	10154.0008.24899.	Marathon Oil Permian LLC		Houston	TX	77024	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-18 1:29 PM
9314869904300127245432	2024-10-10 1:58 PM	10154.0008.24899.	Mongoose Minerals LLC		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-16 7:53 AM
9314869904300127245425	2024-10-10 1:58 PM	10154.0008.24899.	Thomaston, LLC		Lakewood	CO	80401	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 12:59 PM
9314869904300127245418	2024-10-10 1:58 PM		Broken Arrow Royalties, LLC		Artesia	NM	88211	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-16 11:16 AM
9314869904300127245401	2024-10-10 1:58 PM		RDC Minerals, LLC		Artesia	NM	88211	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-16 11:15 AM
9314869904300127245395	2024-10-10 1:58 PM		Chase Oil Corporation		Artesia	NM	88211	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-16 11:15 AM
9314869904300127245388	2024-10-10 1:58 PM		DiaKan Minerals, LLC		Artesia	NM	88211	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-16 11:16 AM
9314869904300127245371	2024-10-10 1:58 PM		Ventana Minerals, LLC		Artesia	NM	88211	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-16 11:16 AM
9314869904300127245364	2024-10-10 1:58 PM		Elizabeth Libby Berry		Eunice	NM	88231	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 2:08 PM
9314869904300127245357	2024-10-10 1:58 PM		Mary Ann Waldrop		San Angelo	TX	76905	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-18 10:04 AM
9314869904300127245340	2024-10-10 1:58 PM		Becky Christmas		Wagon Mound	NM	87752	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 9:51 AM
9314869904300127245333	2024-10-10 1:58 PM		David P. Sanchez		Albuquerque	NM	87107	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-12 4:52 PM
9314869904300127245326	2024-10-10 1:58 PM		Kinard Resources, LLC		Fort Worth	TX	76109	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 8:25 PM
9314869904300127245319	2024-10-10 1:58 PM		Roddy D. and Brookie L. Hughes Revocable Trust	Roddy & Brookie Hughes, co-ttees	Midland	TX	79705	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 11:55 AM
9314869904300127245302	2024-10-10 1:58 PM		Malcom S. Anderson Descendant Trust, dtd 7/2/1998	William R. Anderson, Trustee	Windsor	CO	80550	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-17 3:30 PM
9314869904300127245296	2024-10-10 1:58 PM				Eunice	NM	88231	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 2:12 PM
9314869904300127245289	2024-10-10 1:58 PM		The RIGA Living Trust, Richard Randolph Lee and	Gabriel Agustin Romero Gonzalez	Las Vegas	NV	89135	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-16 12:56 PM
9314869904300127245272	2024-10-10 1:58 PM		Melissa Ann Lee Belz		Lovington	NM	88260	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300127245258	2024-10-10 1:58 PM		The B. Lane Lee, Jr. Trust, Bill Lee, Jr., Trustee		Las Vegas	NV	89135	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-16 12:56 PM
9314869904300127245241	2024-10-10 1:58 PM		John Richard Anderson		Gail	TX	79738	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-16 2:20 PM
9314869904300127245234	2024-10-10 1:58 PM		Scharbauer Minerals, LP		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 2:42 PM
9314869904300127245227	2024-10-10 1:58 PM		Axis Energy Corporation		Roswell	NM	88201	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 12:00 PM
9314869904300127245210	2024-10-10 1:58 PM		MRC Permian Company		Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 12:07 PM
9314869904300127245203	2024-10-10 1:58 PM		Devon Energy Production Company, LP		Oklahoma City	OK	73102	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-16 8:18 AM
9314869904300127245197	2024-10-10 1:58 PM	10154.0008.24899.	Continental Land Resources, LLC		Edmond	OK	73083	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-16 10:32 AM

EVERY DAY

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated April 28, 2024 and ending with the issue dated April 28, 2024.

Publisher

Sworn and subscribed to before me this 28th day of April 2024.

au Sussell

ussiekul Bluck Business Manager

My commission expires

Sea STATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK **COMMISSION # 1087526** COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws 1937 and payment of fees for said publica has been made.

CASE NO. 24457: Notice to all affected parties, as well as heirs and devisees of: MRC Permian Company; Continental Land Resources, LLC; Devon Energy Production Company, LP; COG Operating, LLC; Axis Energy Corporation; Loma Hombre Energy, LLC; DSD Energy II, LLC; Cavalry Resources, LLC; Broken Arrow Royalties, LLC; Thomaston, LLC; Mongoose Minerals LLC; Marathon Oil Permian LLC; Good News Minerals, LLC; Pegasus Resources II, LLC; Collins & Jones Investments, LLC; LMC Energy, LLC; David W. Cromwell; Oak Valley Mineral and Land, LP; Crown Oil Partners, LP; H. Jason Wacker; Kaleb Smith; Deane Durham; Mike Moylett: Post Oak Mavros II, LLC; for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. The State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on May 16, 2024 to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emrnd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 459-56-acre more or less, Bone Spring horizontal spacing unit comprised of Lots 1, 2, 3, and 4 of irregular Sections 18, 19, and 30 (W/2 W/2 equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit bill partially overlap with a Bone Spring spacing unit dedicated to

CASE NO. 24458: Notice to all affected parties, as well as heirs and devisees of: COG Operating, LLC; Axis Energy Corporation; Loma Hombre Energy, LLC; DSD Energy II, LLC; Cavalry Resources, LLC; Broken Arrow Royalties, LLC; Thomaston, LLC; Mongoose Minerals LLC; Marathon Oil Permian LLC; Good News Minerals, LLC; Pegasus Resources II, LLC; Collins & Jones Investments, LLC; LMC Energy, LLC; David W. Cromwell; Oak Valley Mineral and Land, LP; Crown Oil Partners, LP; H. Jason Wacker; Kaleb Smith; Deane Durham; Mike Moylett; Post Oak Mavros II, LLC; Sortida Resources, LLC; State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on May 16, 2024 to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date; https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 480-acre, more or less, Bone Spring horizontal spacing unit. This spacing unit will be dedicated to the following wells: Rope State Com 302H well, to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit C) of Section 18; and Rope State Com 602H well, to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NE/4 SW/4 (Lot 4) of Section 19; dedicated to Franklin Mountain Energy 3, LLC as operator of the wells, and a 200%

charges for supervision, designation of Franklin Mountain Energy, LLC as operator or the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles west of Hobbs, New Mexico.

CASE NO. 24459: Notice to all affected parties, as well as heirs and devisees of: COG Operating, LLC; Axis Energy Corporation; Loma Hombre Energy, LLC; SDS Energy II, LLC; Cavalry Resources, LLC; Broken Arrow Royattles, LLC; Thomaston, LLC; Mongoose Minerals LLC; Marathon Oil Permian LLC; Good News Minerals, LLC; Possus Resources II, LLC; Collins & Jones Investments, LLC; LLC; Broken Arrow Royattles, LLC; Possus Resources II, LLC; Collins & Jones Investments, LLC; LLC; Broken Arrow Royattles, LLC; Possus Resources II, LLC; Collins & Jones Investments, LLC; LLC; Brate of New Mexico of the Application of Franklin Mountain Energy, 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on May 16, 2024 to consider this application. The learing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hali, 12:20 South St. Francis Drive, 1st Floor, Santa Fe, Nh 87505 and via the Webbz virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the dooket for the hearing date: <a href="https://downw.emnd.nm.gov/cot/hearing-info/-Applicant-seeks an order from the Oilvision pooling all uncommitted mineral interests within a 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the El2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Section 18, and 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Section 18, and 19, and 19, and 20, and 20, and 20, and 20, and 20, and 20, and

Received by OCD: 11/13/2024 10:23:06 PM

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated May 02, 2024 and ending with the issue dated May 02, 2024.

Publisher

Sworn and subscribed to before me this 2nd day of May 2024.

Business Manager

My commission expires January 29, 2027

> STATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK **COMMISSION # 1087526** COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL LEGAL LEGAL LEGAL NOTICE

CASE NO. 24479: Notice to all affected parties, as well as heirs and devisees of: COG Operating, LLC; Axis Energy Corporation; Loma Hombre Energy, LLC; DSD Energy II, LLC; Cavalry Resources, LLC; Broken Arrow Royalties, LLC; Thomaston, LLC; Mongoose Minerals LLC; Marathon Olf Permian LLC; Good News Minerals, LLC; Pegasus Resources II, LLC; Collins & Jones Investments, LLC; LMC Energy, LLC; David W. Cromwell; Oak Valley Mineral and Land, LP; Crown Oil Partners, LP; H. Jason Wacker, Kaleb Smith; Deane Durham; Mike Moylett; Post Oak Mavros II, LLC; Sortida Resources, LLC; State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on May 16, 2024 to consider this application. The hearing will be conducted in a hybrid dashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 480-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 W/2 of Sections 18, 19, and 30. Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the following wells: Rope State Com 302H well, to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18; and Rope State Com 602H well, to be horizontally drilled from a surf

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DOLORES SERNA MODRALL, SPERLING, ROEHL, HARRIS & P. O. BOX 2168 ALBUQUERQUE, NM 87103-2168

Beginning with the issue dated October 13, 2024 and ending with the issue dated October 13, 2024.

Publisher

Sworn and subscribed to before me this 13th day of October 2024.

Jusa W

Business Manager

My commission expires January 29, 2027

(Seal) STATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK **COMMISSION # 1087526** COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

CASE NO. 24898: Notice to all affected parties; as well as helrs and devisees of: MRC Permian Company; Axis Energy, Corporation; Ventana Minerals; LLC; Diakan Minerals; LLC; Chase Oil Corporation; RDC Minerals, LLC; Broken Arrow, Royalties; LLC; Diakan Minerals; LLC; Maratino Oil Permian LLC; Maratino Oil Permian LLC; Good News Minerals; LLC; Pogasus Resources III; LLC; Maratino Oil Permian LLC; Good News Minerals; LLC; Pogasus Resources III; LLC; Maratino Oil Permian LLC; Good News Minerals; LLC; Pogasus Resources III; LLC; Collins & Jones Investments; LLC; LLC; Diakid, W. Cromwell; Oak Valley Mineral and LLC; Maratino Oil Permian LLC; Good News Minerals; LLC; Pogasus Resources III; LLC; Collins & Jones Investments; LLC; LLC; Diakid, W. Cromwell; Oak Valley Mineral and LLC; Maratino Oil Permian LLC; Good News Minerals; LLC; Pogasus Resources III; LLC; Collins & Jones Investments; LLC; LLC; Diakid, W. Cromwell; Oak Valley Minerals; LLC; Maratino Oil Permian LLC; Good News Minerals; LLC; Pogasus Resources III; LLC; Collins & Jones Investments; LLC; LLC; Diakid, W. Cromwell; Oak Valley Minerals; LLC; Maratino Oil Permian LLC; Good News Minerals; LLC; Pogasus Resources III; LLC; Collins & Jones Investments; LLC; LLC; Diakid, W. Cromwell; Oak Valley Minerals; LLC; Maratino Oil Permian LLC; Good News Minerals; LLC; Pogasus Resources III; LLC; Collins & Jones Investments; LLC; LLC; Diakid, W. Cromwell; Oak Valley Minerals; LLC; Collins & Jones Investments; LLC; LLC; Diakid, W. Cromwell; Oak Valley Minerals; LLC; Collins & Jones Investments; LLC; LLC; Diakid, W. Cromwell; Oak Valley Minerals; LLC; Collins & Jones Investments; LLC; LLC; Diakid, W. Cromwell; Oak Valley Minerals; LLC; Collins & Jones Investments; LLC; LLC; Diakid, W. Cromwell; Oak Valley Minerals; LLC; Collins & Jones Investments; LLC; Collins & Jones Investments; LLC; Collins & Jones Investments; LLC; LLC; Collins & Jones Investments; LLC; LLC; Collins & Jones Investments; LLC; Collins & Jones Investments; LLC; Collins & Jones Investments; LLC; LLC; LLC

Franklin Mountain Energy, 3. LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles west of Hobbs, New Mexico.

CASE NO: 24899-Notice to all affected parties, as well-as heirs and devisees of Continental Land Resources, LLC; Devon Energy Production Company, LP; MRC Permian Company; Axis, Energy Corporation; Scharbauer Minerals, LP; John Richard Anderson; The B. Lane Lee, Jr., Trust, Bill Lane Lee, Jr., Trustee; Melissa Ann Lee Betz; The RIGA Living Trust, Richard Randolph Lee and Gabriel Agustin Romero Gonzalez, Co-Trustees; T Over V Ranch Land, LLLP; Malcom S. Anderson Descendant Trust, dtd 7/1/2016, Roddy D. Hughes and Brookle Lee Hughes, Co-Trustees; Klnard Resources, LLC; David P. Sanchez; Becky Christmas; Mary Ann Waldrop; Elizabeth Libby Berry; Ventana Minerals, LLC; Daxid P. Sanchez; Becky Christmas; Mary Ann Waldrop; Elizabeth Libby Berry; Ventana Minerals, LLC; Daxid P. Sanchez; Becky Christmas; Mary Ann Waldrop; Elizabeth Libby Berry; Ventana Minerals, LLC; Daxid M. Cromwell; Oak Valley Mineral and Land, LP; Crown Oil Partners, LP; H. Jason Wacker; Kaleb Smith; Deane Durham; Mike Moylett; Post Oak Mavros II, LLC; Sortida Resources, LLC; State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:30 a.m. on October 31, 2024 to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department; Wendell Chino: Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date. https://www.emrnd.nn.gov/oc/dhearing-info/ Applicant seeks an order from the Division pooling all uncommitted mineral interests w

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CASE NO. 24900: Notice to all affected parties, as well as heirs and devisees of MRC Permian Company: Axis Energy, Corporation; Ventana Minerals; LLC; DiaKan Minerals; LLC; Chase Olly Corporation; RDC Minerals; LLC; Broken Arrow, Royalties; LLC; Ibnomaston; LLC; Mongoose Minerals; LLC; Marathon Oll Permian LLC; Good News Minerals; LLC; Ibnomaston; LLC; Mongoose Minerals; LLC; Marathon Oll Permian LLC; Good News Minerals; LLC; Pegastus Resources; LLC; LMC Energy, LLC; David W. Cromwell; Oak Valley Mineral and Land, LP; Crown Oll Partners, LLC; H. Jason Wacker; Kaleb Smith; Deane Durham; Mike Moylett; Post Oak Mavros II, LLC; Sortida Resources; LLC; State of New Mexico; The State of New Mexico through its Oil Conservation Division hereby, gives notice that the Division will conduct a public hearing; at 8:30 a.m. on October; 31, 2024 to consider this application. The hearing will be conducted in a hybrid fashion, both inperson at the Energy, Minerals; Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-agre, more or less; Wolfcamp horizontal spacing unit comprised of the E/Z W/2 of Sections 19 and 30, Township 18 South, Range 35 East, NiM.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Rope State Com 702H well, to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NE/4 (Unit C) of Section 19 Energy Colleges of the Well; to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NE/4 (Unit C) of Section 19 Energy Colleges of the Well; and a 200% charge for risk involved in dr

CASE NO. 24901: Notice to all affected parties, as well as heirs and devisees of: MRC Permian Company; Axis Energy Corporation: Ventana Minerals, LLC; DiaKan Minerals, LLC; Chase Oli Corporation; RDC Minerals, LLC; Broken Arrow Royalties, LLC; Thomaston, LLC; Mongoose Minerals LLC; Marathon Oli Permian, LLC; Good News Minerals, LLC; Pegasus Resources: II, LLC; Collins & Jones Investments, LLC; LMC Energy, LLC; David W. Cromwell; Oak Valley Mineral and Land, LP; Crown Oll Partners, LLC; H. Jason Wacker; Kaleb Smith; Deane Durham; Mike Moylett, Post Oak Mavros: II, LLC; Sortida Resources; LLC; State of New Mexico of the Application of Franklin Mountain Energy, 3. CLC; for compulsory podling, Lear County, New Mexico of the Application of Franklin Mountain Energy, 3. CLC; for compulsory podling, Lear County, New Mexico of the Application of Franklin Mountain Energy, 3. CLC; for compulsory gives motice that the Division will conduct a gubblic hearing at Basin of Cotober 31, 2024 to consider this application. The hearing will be conducted in a sulful distribution of the Energy, Minerals, Natural Resources Department; Wendell Chino Building, Pecos Hall, 1220. South St. Francis Drive, 1st Floor; Santa Fe, NM 87505 and via a virtual meeting platform. To participate the electronic hearing, see the instructions posted on the docket for the hearing distribution of the Energy of the State Com, 10 and 10 an #00295111