#### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

# APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24949

#### **Exhibit Index**

### **Compulsory Pooling Checklist**

Exhibit A	Self-Affirmed Statement of Michael Potts
A-1	Application & Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Map of Non-Standard Spacing Unit
A-5	Sample Ratification Letter
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Ben Breyman
B-1	Location Map
B-2	Subsea Structure Map
B-3	Cross Section Map
B-4	Stratigraphic Cross-Section
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Notice Letters Sent November 8, 2024
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication for November 14, 2024

# **COMPULSORY POOLING APPLICATION CHECKLIST**

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Case: 24949	APPLICANT'S RESPONSE
Date: December 5, 2024	
Applicant	COG Operating LLC
Designated Operator & OGRID (affiliation if applicable)	229137
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	None
Well Family	Macho Nacho
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp Formation
Pool Name and Pool Code (Only if NSP is requested):	WC-025 G-09 S43310P; Upper Wolfcamp (98135)
Well Location Setback Rules (Only if NSP is Requested):	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,268.12
Building Blocks:	quarter-quarter
Orientation:	South to North
Description: TRS/County	Irregular Sections 6 and 7, Township 24 South, Range 33 East, Lea County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No, COG requests approval of a non-standard spacing unit in this application.
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Macho Nacho State Com 602H (API # pending) SHL: 635' FSL & 2080' FEL (Unit O), Section 7, T24S-R33E BHL: 50' FNL & 991' FEL (Lot 1), Section 6, T24S-R33E Completion Target: Wolfcamp (Approx. 12,495' TVD)
Released to Imaging: 11/27/2024 4:01:21 PM	· · · · ·

Received by OCD: 11/26/2024 1:41:32 PM	Page 3 of 79
Well #2	Macho Nacho State Com 604H (API # pending) SHL: 635' FSL & 2140' FEL (Unit O), Section 7, T24S-R33E BHL: 50' FNL & 2311' FEL (Lot 2), Section 6, T24S-R33E Completion Target: Wolfcamp (Approx. 12,495' TVD)
Well #3	Macho Nacho State Com 606H (API # pending) SHL: 300' FSL & 1365' FWL (Unit N), Section 7, T24S-R33E BHL: 50' FNL & 1649' FWL (Lot 3), Section 6, T24S-R33E Completion Target: Wolfcamp (Approx. 12,495' TVD)
Well #4	Macho Nacho State Com 608H (API # pending) SHL: 300' FSL & 1305' FWL (Lot 4), Section 7, T24S-R33E BHL: 50' FNL & 330' FWL (Lot 4), Section 6, T24S-R33E Completion Target: Wolfcamp (Approx. 12,495' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	N/A
Production Supervision/Month \$	N/A
Justification for Supervision Costs	N/A
Requested Risk Charge	N/A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3, C-4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-5
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit A-4
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	N/A
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	N/A
Cost Estimate to Drill and Complete	N/A
Cost Estimate to Equip Well	N/A
Cost Estimate for Production Facilities	N/A
Geology	
Released to Imaging: 11/27/2024 4:01:21 PM Summary (including special considerations)	Exhibit B

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<u>Received by OCD: 11/26/2024 1:41:32 PM</u>	Page 4 of 79
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro	ovided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	11/24/2024

#### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

# APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24949

### SELF-AFFIRMED STATEMENT OF MICHAEL POTTS

1. I am a Land Negotiator for COG Operating LLC ("COG"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my qualifications as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of COG's application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. COG seeks an order: (1) establishing a 1,268.12-acre, more or less, non-standard horizontal spacing unit comprised of irregular Sections 6 and 7, Township 24 South, Range 33 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the Unit.

5. The Unit will be dedicated to the following wells ("Wells"):

• Macho Nacho State Com 602H, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 7 to a bottom hole location in Lot 1 (NE/4 NE/4 equivalent) of Section 6;

COG Operating LLC Case No. 24949 Exhibit A

- Macho Nacho State Com 604H, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 7 to a bottom hole location in Lot 2 (NW/4 NE/4 equivalent) of Section 6;
- Macho Nacho State Com 606H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 7 to a bottom hole location in Lot 3 (NE/4 NW/4 equivalent) of Section 6; and
- Macho Nacho State Com 608H, which will be drilled from a surface hole location in Lot 4 (SW/4 SW/4 equivalent) of Section 7 to a bottom hole location in Lot 4 (NW/4 NW/4 equivalent) of Section 6.

6. The proposed Wells will be completed in the WC-025 G-09 S243310P; Upper Wolfcamp pool (Code 98135).

- 7. The completed intervals of the Wells are expected to be orthodox.
- 8. **Exhibit A-2** contains the C-102s for the Wells.

9. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests COG seeks to pool highlighted in yellow. COG is only seeking to pool overriding royalty interests ("ORRIs"), as all working interests have committed to the Unit.

10. COG has conducted a diligent search of all county public records including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

11. **Exhibit A-4** is a map that depicts the non-standard spacing unit in relation to the outline of a standard spacing unit. The map also identifies the interest owners in the tracts surrounding the proposed Unit, who were provided notice of COG's application.

12. COG's request for approval of a non-standard spacing unit will allow it to

consolidate surface facilities and will consequently prevent surface, environmental, and economic waste.

- a. The non-standard unit will allow COG to minimize surface use. Centralizing equipment for facilities for the Wells will reduce the total acreage needed for surface facilities by 50% of the total amount that would be necessary absent a non-standard unit.
- b. Surface facilities and equipment, pipelines, and rights-of-way for one well cost approximately \$2.7MM. While the centralized facilities will be larger, so that they may handle production from multiple wells, I estimate the overall savings, if a non-standard unit is approved, will be approximately \$7.4MM. This will reduce the overall well costs and improve economics for the wells.
- c. A common facility also reduces the number of flares COG may need to use in the case of emergency from 4 to 1. Additionally, the VOC reduction is nearly 50%.

13. As a result, approval of a non-standard spacing unit is necessary to prevent waste and protect correlative rights.

14. **Exhibit A-5** contains a sample ratification letter sent to the ORRIs.

15. In my opinion, COG made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in

#### Exhibit A-6.

16. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

17. In my opinion, the granting of COG's application for compulsory pooling and approval of a non-standard spacing unit would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

18. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

in Path

Michael Potts

11/22/2024-

Date

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

# APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24949

#### **APPLICATION**

In accordance with NMSA 1978, § 70-2-17 and NMAC 19.15.16.15(B)(5), COG Operating LLC ("COG" or "Applicant"), through its undersigned attorneys, files this application with the Oil Conservation Division ("Division") seeking an order: (1) establishing a 1,268.12-acre, more or less, non-standard horizontal spacing unit comprised of all of irregular Sections 6 and 7, Township 24 South, Range 33 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the Unit. In support of this application, COG states the following.

1. Applicant (OGRID No. 229137) is a working interest owner in the Unit and has the right to drill thereon.

- 2. Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"):
- a. Macho Nacho State Com 602H, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 7 to a bottom hole location in Lot 1 (NE/4 NE/4 equivalent) of Section 6;
- Macho Nacho State Com 604H, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 7 to a bottom hole location in Lot 2 (NW/4 NE/4 equivalent) of Section 6;

COG Operating LLC Case No. 24949 Exhibit A-1

- Macho Nacho State Com 606H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 7 to a bottom hole location in Lot 3 (NE/4 NW/4 equivalent) of Section 6; and
- Macho Nacho State Com 608H, which will be drilled from a surface hole location in Lot 4 (SW/4 SW/4 equivalent) of Section 7 to a bottom hole location in Lot 4 (NW/4 NW/4 equivalent) of Section 6.
- 3. The completed intervals of the Wells will be orthodox.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all of the interest owners in the Unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. Approval of a non-standard horizontal spacing unit is necessary to prevent waste and protect correlative rights.

7. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on December 5, 2024, and, after notice and hearing as required by law, the Division enter an order:

A. Approving a non-standard horizontal spacing unit;

B. Pooling all uncommitted interests in the Unit;

C. Approving the initial wells in the Unit;

- D. Designating Applicant as the operator of the Unit and the horizontal wells to be drilled thereon;
- E. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- F. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

#### HINKLE SHANOR LLP

<u>/s/ Dana S. Hardy</u> Dana S. Hardy Jaclyn M. McLean Dylan M. Villescas P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 Facsimile: (505) 98208623 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com dvillescas@hinklelawfirm.com Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. COG Operating LLC ("Applicant") seeks an order: (1) establishing a 1,268.12-acre, more or less, non-standard horizontal spacing unit comprised of all of irregular Sections 6 and 7, Township 24 South, Range 33 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the Unit. Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): Macho Nacho State Com 602H, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 7 to a bottom hole location in Lot 1 (NE/4 NE/4 equivalent) of Section 6; Macho Nacho State Com 604H, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 7 to a bottom hole location in Lot 2 (NW/4 NE/4 equivalent) of Section 6; Macho Nacho State Com 606H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 7 to a bottom hole location in Lot 3 (NE/4 NW/4 equivalent) of Section 6; and Macho Nacho State Com 608H, which will be drilled from a surface hole location in Lot 4 (SW/4 SW/4 equivalent) of Section 7 to a bottom hole location in Lot 4 (NW/4 NW/4 equivalent) of Section 6. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 25 miles northwest of Jal, New Mexico.

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**COG Operating LLC** 

Case No. 24949 State of New Mexico DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 Energy, Minerals & Natural Resources Department Exhibit A-2 Form C-102 DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 OIL CONSERVATION DIVISION Revised August 1, 2011 1220 SOUTH ST. FRANCIS DR. Submit one copy to appropriate **District Office** DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 Santa Fe. New Mexico 87505 DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 □ AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name 30-025-WC-025 G-09 S243310P;UPPER WOLFCAMP 98135 Property Code Property Name Well Number MACHO NACHO STATE COM 602H OGRID No. **Operator** Name Elevation COG OPERATING, LLC 229137 3574.3 Surface Location Feet from the North/South line UL or lot No. East/West line Section Township Range Lot. Idn Feet from the County 635 Ο 7 24-S 33-E SOUTH 2080 EAST LEA Bottom Hole Location If Different From Surface UL or lot No. Section Lot Idn Feet from the North/South line Feet from the East/West line Township Range County 50 NORTH 991 EAST 6 24-S 33-E LEA 1 **Dedicated** Acres Joint or Infill **Consolidation** Code Order No. 1268.12 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 84 OPERATOR CERTIFICATION 991 50 в.н! I hereby certify that the information NAD 83 NME herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land LOT 2 LOT 3 PROPOSED BOTTOM 10T 4 LOT 1 39.86 Ac 39.90 Ac 38.33 Ac <u>LTP</u> 100' FNL & 991' FEL Y=456784.9 N HOLE LOCATION 39.86 Ac or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Y=456834.9 N X=766153.9 E X=766154.3 E LOT 5 LAT.=32.253821° N LAT.=32.253684\* N 38.58 Ac LONG.=103.606089° W LONG.=103.606089° W Mayte Reyes 1/4/2023 ا. <u>9.37'00"</u> 10407.2<sup>1</sup> LOT 6 Signature Date 38.80 Ac 359.37' Mayte Reyes Т Printed Name POINT LEGEND AZ. DIST. Y=456889.8 N 1 mayte.x.reyes@cop.com X=767144.6 E Y=454253.8 N LOT 7 E-mail Address 39.03 Ac 2 GRID / HORZ. X=767160.3 E SURVEYOR CERTIFICATION Y=451614.4 N 3 SECTION 6 V0-4854 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. X=767177.0 E Y=448973.6 N SECTION 7 <u>PPP3</u> 988' FEL 4 V0-8242-1 X=767195.9 E Y=451608.4 N Y=446333.7 N 5 X=767215.3 E LOT 1 X=766188.9 E Y=446318.3 N 39.17 Ac LAT.=32.239455\* N AUGUST 9, 2023 6 X=764573.6 E Y=451598.5 N LONG.=103.606090° W Date of Survey 7 X=764537.5 E Y=456876.8 N LOT 2 Signature & Seal of Professional Surveyor 8 39.20 Ac X=764505.5 E <u>PPP2</u> 989'FEL CHADL. HARCRO Y=448967.7 N MEXIC JE.W X=766206.6 E IAT = 32 232196° N V0-8243-LONG.=103.606091\* W LOT 3 PVEYOR LICENSED 39.22 Ac 177 NAD 83 NME SURFACE LOCATION <u>FTP</u> 100' FSL & 991' FEL Y=446427.9 N Y=446956.6 N X=765130.7 E X=766223.6 E LAT.=32.225215\* N LOT 4 FESSIONA LAT.=32.226688° N 32.23 Ac LONG.=103.609614\* W 2080' S. LONG.=103.606092\* W 8/22 /23 <u>GRID AZ. TO FTP</u> 115°48'45" 635' Certificate No. CHAD HARCROW 17777 W.O. # 23-614

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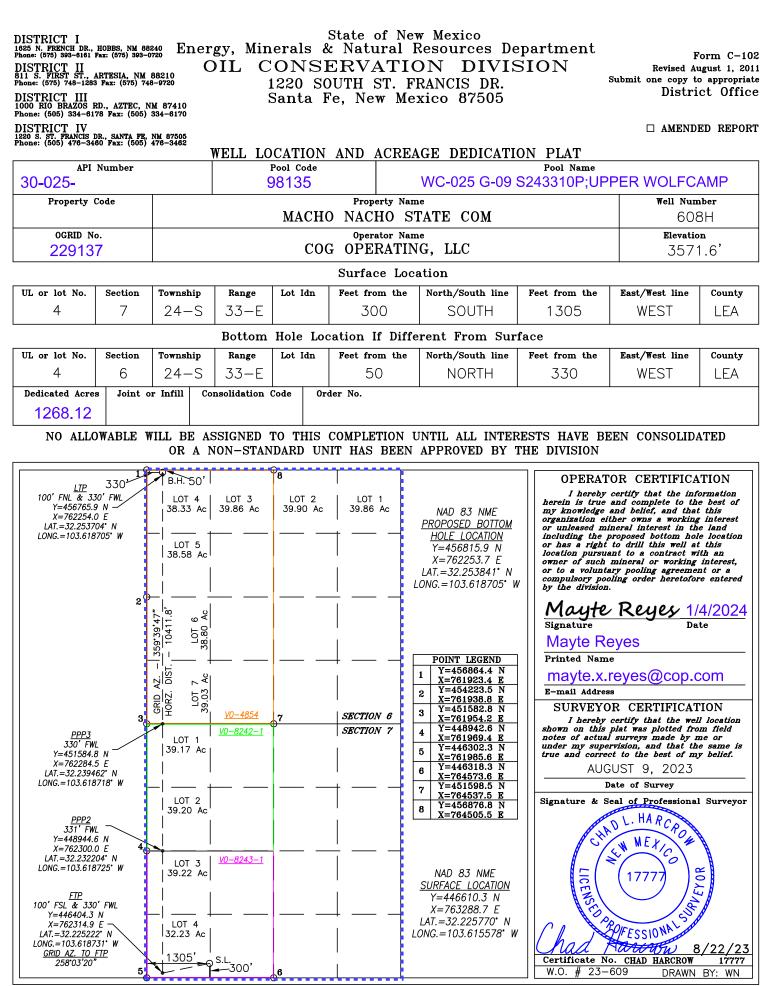
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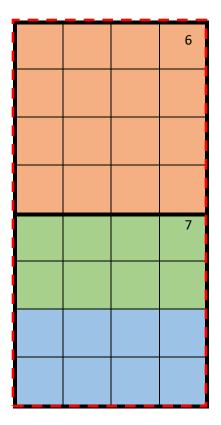
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UL or lot No.	Section	Township	Range	Lot Idn	Feet from th	e North/South line	Feet from the	East/West line	County
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			Bottom	Hole Loo	cation If Di	fferent From Surf	ace		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from th		Feet from the	East/West line	County
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Dedicated Acres		or Infill Co	onsolidation (	Code Or	der No.				
NO ALLO	WABLE V					UNTIL ALL INTER		EN CONSOLIDA	ATED
LTP 100' FNL & 16 Y=456772. X=763573. LAT.=32.2536 LONG.=103.614	3 N D E 97" N 439" W	LOT 4 38.33 Ac LOT 5 38.58 Ac	B.H. 50'	LOT 2 39.90 Ac	LOT 1 39.86 Ac	NAD 83 NME <u>PROPOSED BOTTOM</u> <u>HOLE LOCATION</u> Y=456822.3 N X=763572.7 E LAT.=32.253834* N LONG.=103.614439* W	I hereby herein is true my knowledge di organization ei or unleased mi including the p or has a right location pursua owner of such : or to a volunte	OR CERTIFICA certify that the inf and complete to th and belief, and that ther owns a working neral interest in the proposed bottom hol to drill this well at that to a contract m mineral or working ry pooling agreeme. ling order heretofor	ormation e best of this interest e land e location this th an interest, of or a
<u>PPP3</u> 1649 <sup>°</sup> FW Y=451592.1 X=763603	3 N	LOT 6 38.80 Ac LOT 7 39.03 Ac <u>V0-4854</u> <u>V0-8242-1</u> LOT 1		7	     SECTION 6   SECTION 7	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	Mayte Re Printed Name mayte.x.i E-mail Address SURVEYO I hereby shown on this notes of actual under my super true and correct	Da Da Da Da Da Da Da Da Da Da	COM TON I location m field ne or e same is
X=763603. LAT.=32.2394 LONG.=103.614 PPP2 1650' FW Y=448952. X=763619. LAT.=32.2322 LONG.=103.614 NAD 83 N <u>SURFACE LOU</u> Y=446610. X=763348. LAT.=32.2257. LONG.=103.61:	60° N 452° W 5 N 0 E 02° N 459° W IME <u>CATION</u> 7 N 7 N 7 N 7 N	39.17 Ac LOT 2 39.20 Ac <u>V0-8243-1</u> LOT 3 39.22 Ac LOT 4 32.23 Ac 1365'				$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	D Signature & So		



#### Macho Nacho State COM Project

All of Section 6, T24S, R33E, Lea County, NM All of Section 7, T24S, R33E, Lea County, NM





- Section Boundary Lines
- Proposed CA/JOA
- State of New Mexico V0-4854 (Tract 1)
- State of New Mexico V0-8242-1 (Tract 2)
- State of New Mexico V0-8243-1 (Tract 3)

#### Unit Working Interest (1,268.12 acres)

Total	100.000000%
Concho Oil & Gas, LLC	1.248502%
ConocoPhillips Company	1.751822%
COG Operating LLC	46.995734%
COG Production LLC	50.003942%

COG Operating LLC Case No. 24949 Exhibit A-3

# Tract 1 – All of Section 6 (634.72 acres), T24S, R33E, Lea County, NM

COG Production LLC	50.00000%
COG Operating LLC	46.500000%
ConocoPhillips Company	3.500000%
Total	100.000000%

# Tract 2 – N2 of Section 7 (316.65 acres), T24S, R33E, Lea County, NM

COG Operating LLC	95.000000%
Concho Oil and Gas LLC	5.00000%
Total	100.00000%

# Tract 3 – S2 of Section 7 (316.75 acres), T24S, R33E, Lea County, NM

COG Production LLC	<u>100.000000%</u>
Total	100.00000%

# Pooled Party List

Working Interest Owners

None

**Overriding Royalty Interest Owners** 

QRE Operating LLC (Tract 1)

Unmarketable Title

Breitburn Operating LP (ORRI Tract 1) Maverick Natural Resources LLC (ORRI Tract 1) (Surrounding Tracts) to Sections 6 and 7, Township 24 South, Range 33 East, Lea County, New Mexico

Sec 36-235 <mark>-32E</mark>		Sec 31-23S-33E		Sec 32-23S-33E	
1		2		3	
Sec 01-24S-32E		Sec 06-24S-33E		4	Sec 05-24S-33E
24S-32E	11	Macho Nacho		5	24S-33E
Sec 12-24S-32E	10	Sec 07-	24S-33E		Sec 08-24S-33E
	9	8	7	6	
Sec 13-24S-32E		Sec 18-245	5-33E	Sec 17-24S	-33E

# Plat Map



Macho Nacho State Com non-standard spacing unit

# Offset Tracts:

#### Tract 1

State of NM V083130001, WI: COG Production LLC, COG Operating LLC, and ConocoPhillips Company

Tract 2

State of NM V082160002, WI: XTO Holdings, LLC

COG Operating LLC Case No. 24949 Exhibit A-4 Tract 3

State of NM VB11690001, WI: EOG Resources, Inc., Sharbro Energy, LLC, and OXY Y-1 Company

#### Tract 4



State of NM V0-8304-1, WI: Cimarex Energy Co.

Promontory Exploration, LP, and Harry M. Bettis, Jr., LLC

#### Tract 5

State of NM VC-0019, WI: COG Production LLC

#### Tract 6

#### Tract 7

State of NM V056470001, WI: Devon Energy Production Company, Chevron Midcontinent LP, Shepherd Royalty LLC, Twin Montana Inc., Talus Inc., Allar Development LLC, Cornerstone Family Trust, Crownrock Minerals LP

State of NM V055320001, WI: EOG Resources, Inc., Sharbro Energy, LLC, OXY Y-1 Company,

#### Tract 8

State of NM V056380001, WI: Devon Energy Production Company, Chevron Midcontinent LP, Shepherd Royalty LLC, Twin Montana Inc., Talus Inc., Allar Development LLC, Cornerstone Family Trust, Crownrock Minerals LP

#### Tract 9

USA BLM NMNM 105419630, WI: ConocoPhillips Company, Cimarex Energy Co., Rover Operating LLC, Stanolind Oil and Gas LLC

#### Tract 10

USA BLM NMNM 105349138, WI: Chevron U.S.A. Inc., EOG Resources Inc., Magnum Hunter Production Inc., Royalty Holding Company, Marks and Garner Production LTD Company

#### Tract 11



USA BLM NMNM 105504017, WI: ConocoPhillips Company, Cimarex Energy Co., EOG Resources Inc., Devon Energy Production Company, Ovintiv USA Inc., Rover Operating LLC, Magnum Hunter Production Inc., Stanolind Oil and Gas LLC

#### Tract 12

USA BLM NMNM 105545323, WI: Chevron U.S.A. Inc., Chevron Midcontinent LP, Highland (Texas) Energy Company, OXY USA Inc., Shepherd Royalty LLC, Twin Montana Inc., Talus Inc., Allar Development LLC, Tumbler Operating Partners LLC, Cornerstone Family Trust, Crownrock Minerals LP



ConocoPhillips 600 W. Illinois Ave. Midland, TX 79701 www.conocophillips.com

July 2, 2024

Via Certified Mail

QRE Operating, LLC 1000 Main St, Suite 2900 Houston, TX 77002

#### Re: Ratification of Communitization Agreement

**Township 24 South, Range 33 East, N.M.P.M.** Section 6: All Section 7: All Lea County, New Mexico Bone Spring Formation Wolfcamp Formation

Dear Sir or Madam:

Enclosed you will find the subject Ratification of Communitization Agreement and one (1) copy of the referenced Communitization Agreement for your records. Please review the enclosures and return a fully acknowledged Ratification in the enclosed envelope.

If you have any questions or need additional information, please feel free to contact the undersigned.

Sincerely, COG Operating LLC

mil Path

Michael Potts, CPL Staff Land Negotiator Delaware Basin NM East <u>michael.potts@conocophillips.com</u>

ALAMES

Jennifer Lujano Staff Land Analyst Delaware Basin NM East Jennifer.C.Lujano@conocophillips.com

COG Operating LLC Case No. 24949 Exhibit A-5

# **RATIFICATION OF COMMUNITIZATION AGREEMENT**

MACHO NACHO STATE COM WC

STATE OF NEW MEXICO

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COUNTY OF LEA

**COG OPERATING LLC**, as Operator, executed a Communitization Agreement dated July 1, 2024, pooling and combining the oil and gas leases set forth therein, insofar as they cover the 1268.12 acre communitized area comprised of Lots 1-7, SE4NW4, S2NE4, E2SW4, SE4 of Section 6 and Lots 1-4, E2W2, E2 of Section 7, Township 24 South, Range 33 East, Lea County, New Mexico, as to the Wolfcamp formation.

**QRE OPERATING, LLC**, whose address is 1000 Main St., Suite 2900, Houston, TX 77002, is an owner of an overriding royalty interest located in the unit referenced above.

**QRE OPERATING, LLC,** desires to adopt, ratify and confirm the Communitization Agreement insofar as it covers the right, title and interest in and to the oil and gas leases and the lands included in the communitized area created by COG Operating LLC.

In consideration of the premises **QRE OPERATING, LLC,** does hereby adopt, ratify and confirm the above-described Communitization Agreement insofar as it covers its right, title and interest in the oil and gas leases and the lands included in the communitized area, and agrees that his/her/its interest is subject to all of the terms and provisions therein.

This Ratification is effective as of the effective date of the above-referenced Communitization Agreement.

#### **QRE OPERATING, LLC**

Ву:	
Name:	
Title:	

by, a	IS	_ of QRE OPERATING, LLC,	, on behalf of same.
This instrument was ackno	wledged before me on the _	day of	, 2024
COUNTY OF	)		
	)		
	/		

Notary Public in and for the State of \_\_\_\_\_

STATE OF

Owner Name	INTEREST TYPE	<u>Proposal</u>
QRE Operating LLC		
Breitburn Operating LP		
Maverick Natural Resources LLC	ORRI	07/02/24

COG Operating LLC Case No. 24949 Exhibit A-6 Add'l Correspondence

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#### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

# APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24949

# SELF-AFFIRMED STATEMENT OF BEN BREYMAN

1. I am a geologist for COG Operating LLC ("COG"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. Exhibit B-1 is a location map of the proposed Wolfcamp horizontal spacing unit

("Unit"). The approximate wellbore paths for the proposed Macho Nacho State Com 602H, Macho Nacho State Com 604H, Macho Nacho State Com 606H, and Macho Nacho State Com 608H wells ("Wells") are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines.

4. **Exhibit B-2** is a subsea structure map for the Wolfcamp formation that is representative of the targeted interval. The data points are indicated by crosses. The approximate wellbore paths of the wells are depicted by dashed lines. The map demonstrates the formation is gently dipping to the **east** in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

COG Operating LLC Case No. 24949 Exhibit B



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5. Exhibit B-3 is a cross section map that identifies wells penetrating the targeted intervals used to construct a structural cross-section from  $\Lambda$  to  $\Lambda$ '. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

6. **Exhibit B-4** is a stratigraphic cross-section using the representative wells identified on Exhibit B-3. It contains gamma ray, resistivity and porosity logs. The proposed landing zone for the wells are labeled on the exhibit. This cross-section demonstrates the target intervals are continuous across the Unit.

7. In my opinion, a standup orientation for the wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the lack of preferred fracture orientation in this portion of the trend.

8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the wells.

9. In my opinion, the granting of COG's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.





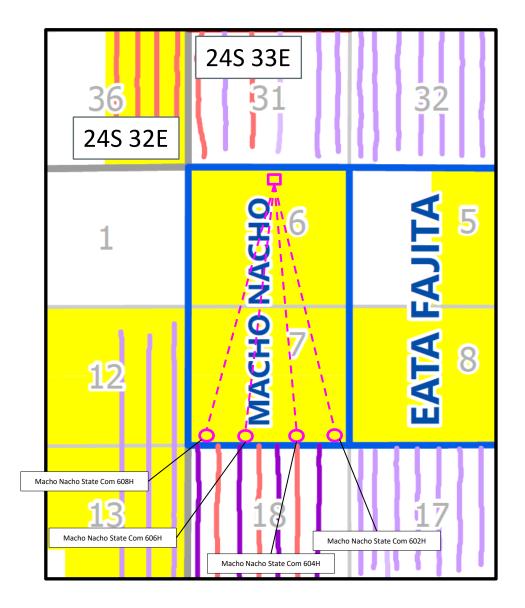
Received by OCD: 11/26/2024 1:41:32 PM

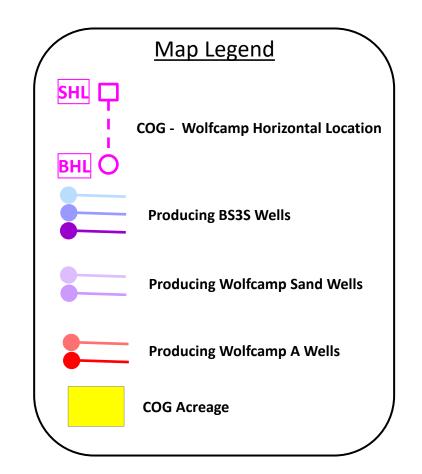
Scanned with CS CamScanner

Ben Barron BET

1//22/24

# Received by OCD: 11/26/2024 1:41:32 PM Case No. 24949: Macho Nacho State Com (WC) 602н, 604н, 606н & 608н

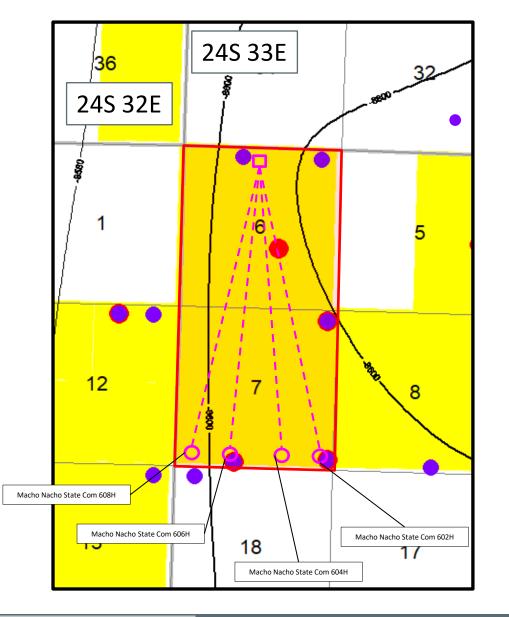


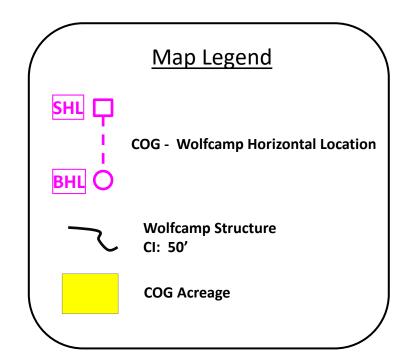


COG Operating LLC Case No. 24949 Exhibit B-1



# Wolfcamp Subsea Structure Map

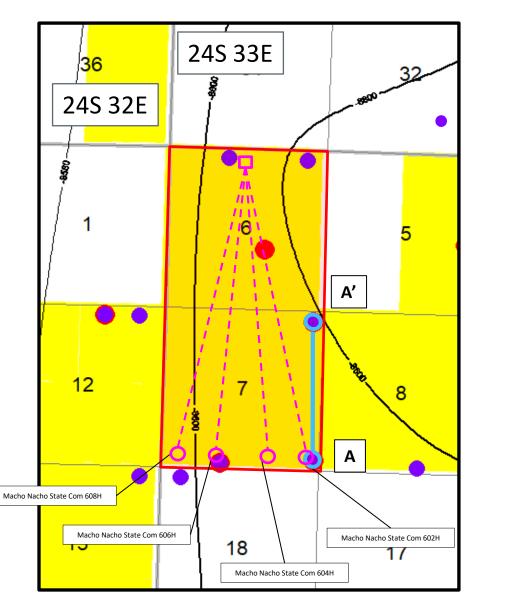


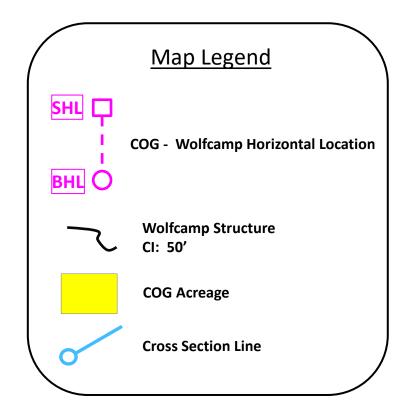


COG Operating LLC Case No. 24949 Exhibit B-2



# Wolfcamp Subsea Structure Map

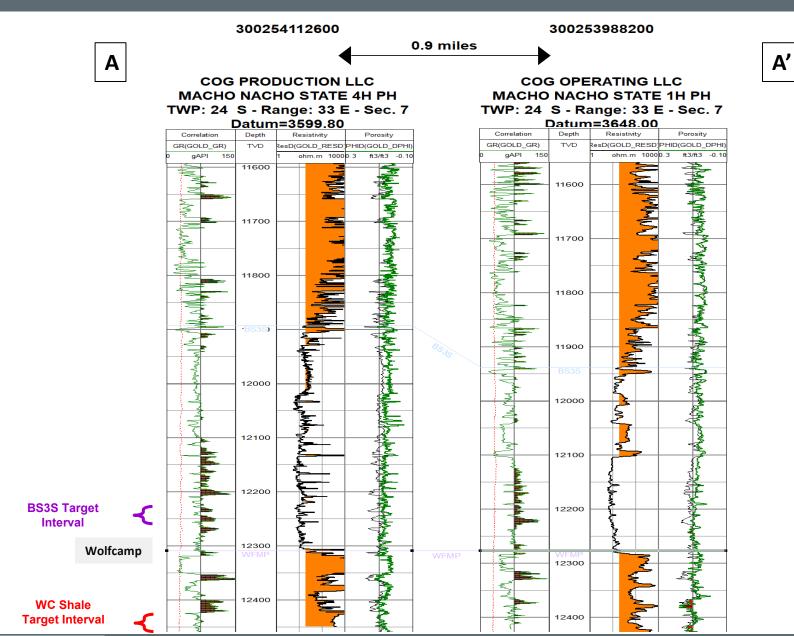




COG Operating LLC Case No. 24949 Exhibit B-3



# Case No. 24949: Macho Nacho State Com Section A-A'



COG Operating LLC Case No. 24949 Exhibit B-4



Page 31 of 79

#### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

# APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24949

# SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of COG Operating, LLC, the Applicant herein.

2. I am familiar with the Notice Letters attached as **Exhibits C-1** and **C-2**, and caused the Notice Letters, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-3**.

3. **Exhibit C-3** also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as Exhibit C4 as supporting documentation for proof of mailing and the information provided on Exhibit C-3.

5. On November 14, 2024, I caused a notice to be published in the Hobbs News - Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News - Sun along with a copy of the notice publication, is attached as **Exhibit C-5**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy Dana S. Hardy November 23, 2024 Date

> COG Operating LLC Case No. 24949 Exhibit C



# HINKLE SHANOR LLP

ATTORNEYS AT LAW P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

November 8, 2024

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

# <u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

# TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 24947 & 24949 – Applications of COG Operating LLC for Compulsory Pooling and Approval of a Non-Standard Spacing Units, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **December 5, 2024**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing The statement must be submitted through the OCD E-Permitting system date. (https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/) via e-mail or to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Michael Potts at ConocoPhillips, via e-mail at Michael.Potts@conocophillips.com if you have any questions regarding this matter.

Sincerely, <u>/s/ Dana S. Hardy</u> Dana S. Hardy

 COG Operating LLC Case No. 24949 Exhibit C-1



# HINKLE SHANOR LLP

ATTORNEYS AT LAW P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

November 8, 2024

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

# <u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

# TO OFFSET PARTIES ENTITLED TO NOTICE

Re: Case Nos. 24947 & 24949 – Applications of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Units, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **December 5, 2024**, beginning at 9:00 a.m. You are receiving this letter because you have been identified as the owner of an interest in the acreage that offsets the proposed non-standard spacing units.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, the instructions posted the OCD Hearings website: see on https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/) via e-mail or to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623 Offset Notice Letter November 5, 2024 Page 2

Please contact Michael Potts, CPL, Staff Land Negotiator at ConocoPhillips, at Michael.Potts@conocophillips.com if you have any questions regarding these matters.

Sincerely,

<u>/s/ Dana S. Hardy</u> Dana S. Hardy

Enclosure

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#### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

#### APPLICATIONS OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNITS, LEA COUNTY, NEW MEXICO.

#### CASE NO. 24949

#### **POOLED PARTIES NOTICE LETTER CHART**

PARTY	NOTICE LETTER SENT	<b>RETURN RECEIVED</b>
Breitburn Operating LP	11/08/2024	11-19-2024
1000 Main Street, Suite 2900	9589071052701502393185	
Houston, TX 77002		
Maverick Natural Resources LLC	11/08/2024	11-20-2024
1000 Main Street, Suite 2900	9589071052701502393178	
Houston, TX 77002		
QRE Operating LLC	11/08/2024	11-19-2024
1000 Main Street, Suite 2900	9589071052701502393192	
Houston, TX 77002		

COG Operating LLC Case No. 24949 Exhibit C-2

#### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

### APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNITS, LEA COUNTY, NEW MEXICO.

CASE NO. 24949

#### **OFFSET OWNER NOTICE LETTER CHART**

PARTY	NOTICE LETTER SENT	<b>RETURN RECEIVED</b>
Allar Development, LLC	11/08/2024	11-20-2024
PO Box 1567	9589071052701502393932	
Graham, TX 76450		
Bureau of Land Management	11/14/2024	11-21-2024
301 Dinosaur Trail	9589071052701502520444	
Sant Fe, NM 87508		
Chevron Midcontinent, LP	11/08/2024	11-15-2024
6301 Deauville Blvd.	9589071052701502393895	
Midland, TX 79706		
Chevron, U.S.A. Inc.	11/08/2024	Per USPS Tracking 11-23-
1400 Smith Street	9589071052701502393987	2024: Item delivered 11-14-
Houston, TX 77002		2024
Cimarex Energy Co.	11/08/2024	11-19-2024
6001 Deauville Blvd.	9589071052701502393222	
Suite 300N		
Midland, TX 79706		
Cornerstone Family Trust	11/08/2024	11-22-2024 Return to
PO Box17656	9589071052701502393949	Sender.
Golden CO 80402		
Crownrock Minerals, LP	11/08/2024	11-18-2024
PO Box 51933	9589071052701502393956	
Midland, TX 79710		
Devon Energy Production	11/08/2024	11-22-2024
Company	9589071052701502393499	
333 West Sheridan Avenue		
Oklahoma City, OK 73102		
EOG Resources	11/08/2024	11-22-2024
PO Box 4362	9589071052701502393246	
Houston, TX 77210		
Harry M. Betts Jr., LLC	11/08/2024	11-18-2024
400 West Wall Street	9589071052701502393482	
Suite 200		
Midland, TX 79701		

#### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

### APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNITS, LEA COUNTY, NEW MEXICO.

CASE NO. 24949

#### **OFFSET OWNER NOTICE LETTER CHART**

Highland (Texas) Energy	11/14/2024	Per USPS Tracking 11-23-
Company	9589071052701502520437	2024: Item delivered 11-20-
11886 Greenville Avenue, Suite		2024
106		
Dallas, TX 75243		
Magnum Hunter Production, Inc.	11/08/2024	11-19-2024
202 South Cheyenne Avenue	9589071052701502393994	
Suite 1000		
Tulsa, OK 74103		
Marks and Garner Production	11/08/2024	Per USPS Tracking 11-23-
LTD	9589071052701502394014	2024: Item in transit
PO Box 70		
Lovington, NM 88260		
New Mexico State Land Office	11/14/2024	11-21-2024
Commissioner of Public Lands	9589071052701502520451	
PO Box 1148		
Santa Fe, NM 87504		
Ovintiv USA, Inc.	11/14/2024	Per USPS Tracking 11-23-
4 Waterway Square Place, Suite	9589071052701502520468	2024: Item delivered 11-19-
100		2024
The Woodlands, TX 77380		
OXY USA, Inc.	11/14/2024	Per USPS Tracking 11-23
5 Greenway Plaza, Suite 110	9589071052701502520475	2024: No Tracking
Houston, TX 77046		information available.
OXY Y-1 Company	11/08/2024	11-18-2024
5 Greenway Plaza	9589071052701502393468	
Suite 110		
Houston, TX 77046		
Promontory Exploration, LP	11/08/2024	11-22-2024 Return to
508 West Wall Street	9589071052701502393475	Sender
Suite 1220		
Midland, TX 79701		
Rover Operating, LLC	11/08/2024	Per USPS Tracking 11-23-
17304 Preston Road, Suite 740	9589071052701502393963	2024: Item in transit to final
Dallas, TX 75252		destination.
Royalty Holding Company	11/08/2024	11-20-2024
3535 NW 58 <sup>th</sup> Street, Suite 720	9589071052701502394007	
Oklahoma City, OK 73112		

#### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

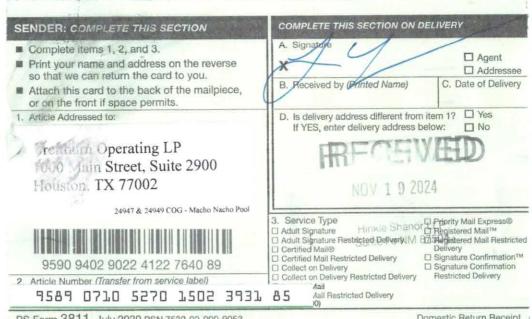
### APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNITS, LEA COUNTY, NEW MEXICO.

CASE NO. 24949

#### **OFFSET OWNER NOTICE LETTER CHART**

Sharbro Energy, LLC	11/08/2024	11-14-2024
PO Box 840	9589071052701502393451	
Artesia, NM 88211		
Shepherd Royalty, LLC	11/08/2024	Per USPS Tracking 11-23-
8241 Westchester Drive, Suite	9589071052701502393901	2024: Item in transit -
740		Return to Sender
Dallas, TX 75225		
Stanolind Oil and Gas, LLC	11/08/2024	11-20-2024
PO Box 51240	9589071052701502393970	
Midland, TX 79710		
Tallus, Inc.	11/08/2024	11-19-2024
PO Box 1210	9589071052701502393925	
Graham, TX 76540		
Tumbler Operating Partners, LLC	11/14/2024	Per USPS Tracking 11-23-
1701 River Run, Suite 306	9589071052701502520482	2024: Delivery Attempt 11-
Fort Worth, TX 76107		19-2024
Twin Montana, Inc.	11/08/2024	11-20-2024
PO Box 1210	9589071052701502393918	
Graham, TX 76450		
XTO Holdings, LLC	11/08/2024	Per USPS Tracking : Item
22777 Springwoods Village	9589071052701502393239	delivered 11-18-2024
Parkway		
Spring, TX 77389		





PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

**COG Operating LLC** Case No. 24949 **Exhibit C-3** 



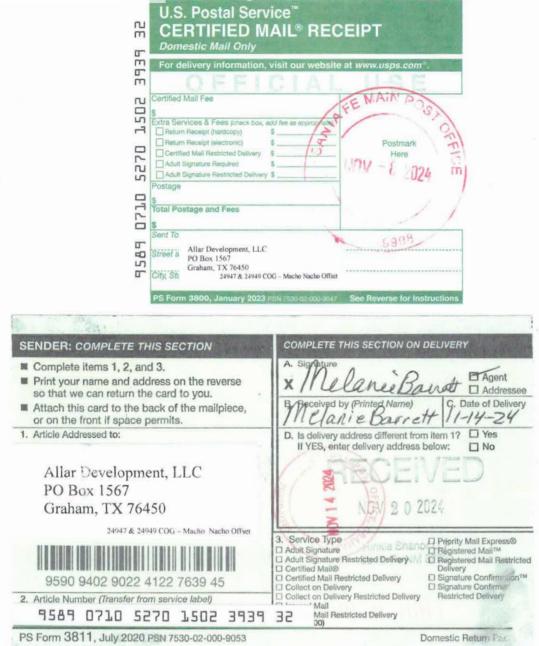






Released to Imaging: 11/27/2024 4:01:21 PM

Page 43 of 79





Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bureau of Land Management 301 Dinosaur Trail Santa Fe, NM 87508

D. Is delivery address different from item 1? If YES, enter delivery address below: NOV 21 2024 24947 & 24949 COG - Macho Nacho Offset

3. Service Type

Adult Signature

44

Viail

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D Priority Mail Express@ □ Registered Mall™ Adult Signature Restricted Delivery
 Certified Mail® □ Signature Confirmation™ Certified Mall Restricted Delivery C Signature Confirmation Collect on Delivery
Collect on Delivery Restricted Delivery Restricted Delivery Viail Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

9589 0710 5270 1502 5204

9590 9402 9022 4122 7808 12

2. Article Number (Transfer from service label)

Domestic Return Receipt

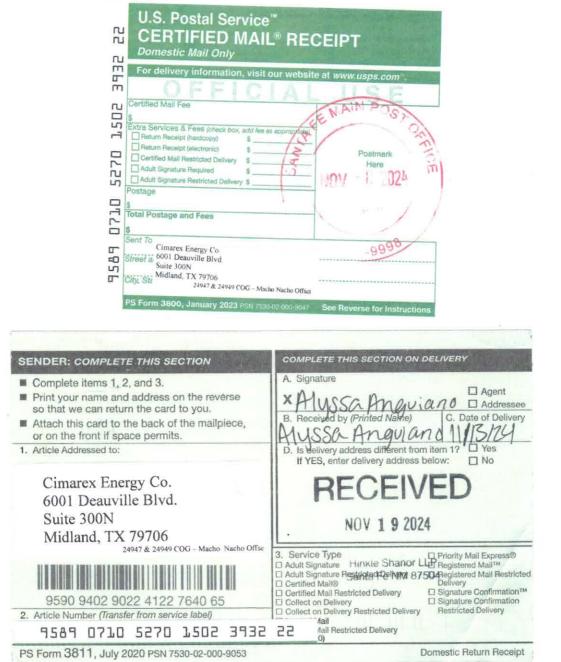
-18-21

□ Yes

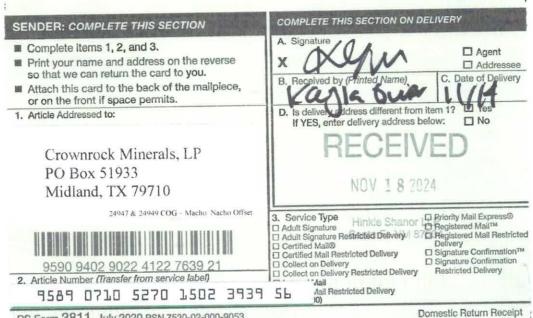
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8 95	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> REC Domestic Mail Only	EIPT
ELE	For delivery information, visit our website	at www.usps.com .
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5270	Return Receipt (electronic)  Certified Mail Restricted Delivery  Adult Signature Required  Adult Signature Restricted Delivery  Postage	VDV Pere 024 m
D17D	S Total Postage and Fees \$	6008
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	PS Form 3800, January 2023 PSN 7530-02-000-9047	See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature X Gaundy Agent B. Received by (Printed Name) Granic Cyper 11-13-24
1. Article Addressed to: Chevron Midcontinent, LP 6301 Deauville Blvd. Midland, TX 79706	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No RECEIVED NOV 15 2024
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PS Form 3811, July 2020 PSN 7530-02-000-9053





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PS Form 3800, January 2023 PSN 75

EOG Resources PO Box 4362 Houston, TX 77210 24947 & 24949 COG – Macho Nacho Offset

Received by OCD: 11/26/2024 1:41:32 PM

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> <li>Article Addressed to:</li> <li>EOG Resources         PO Box 4362             Houston, TX 77210     </li> </ul>	A. Signature X Addressee B. Received by (Printed Name) D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No RECEIVED NOV 2 2 2024
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Magnum Hunter Production, Inc. 202 South Cheyenne Avenue Suite 1000 Tulsa, OK 74103

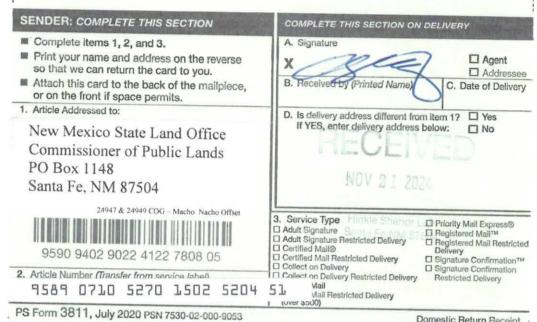
NOV 24947 & 24949 COG - Macho Nacho Offset 3. Service Type C Adult Signature C Adult Signature Restricted Delivery Certified Mail@ C Certified Mail Restricted Delivery 9590 9402 9022 4122 7638 84 C Collect on Delivery 2. Article Number (Transfer from service label) Collect on Delivery Restricted Delivery Mail Vall Restricted Delivery 9589 0710 5270 1502 3939 94 (0( PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

Priority Mail Express®
 Registered Mail<sup>™</sup>

Registered Mail<sup>™</sup>
 Registered Mail<sup>™</sup>
 Registered Mail Restricted
 Delivery
 Signature Confirmation<sup>™</sup>
 Signature Confirmation
 Restricted Delivery





Domestic Return Receipt

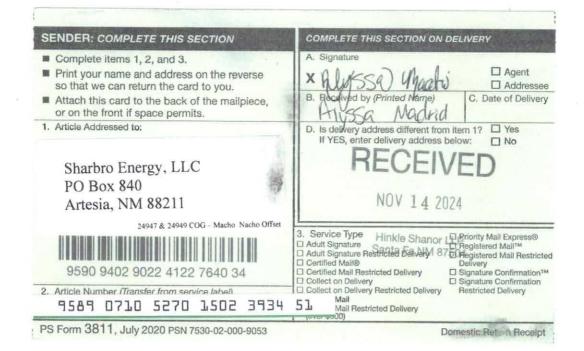












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5	City, St. Midland, TX 79710 24947 & 24949 COG -		
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	PS Form 3800, January 2023 PS	17590-02-000-9047 See Reverse for Instru	ctions
	the second s		
SENDER: COMPLETE	THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
Complete items 1, 2,	and 3.	A. Signature /	
Print your name and a			Agent
so that we can return	the card to you.	xUNSZ	Addressee
Attach this card to the	e back of the mailpiece,	B. Received by (Printed Name)	C. Date of Delivery
or on the front if space	e permits.		111-15-24
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PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

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Hinkle Shanor LLP Santa Fe NM 87504	NIXIE         SGE DE 1         OG11/16/24           RETURN TO SENDER         VACANT           VAC BC:         87504206868         *0668-04481-08-42           0046252022868         1000000000000000000000000000000000000

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HINKLE SHANOR LLP ATTORNEYS AT LAW POST OFFICE BOX 2068 SANTA FE. NEW MEXICO 87504	9589 0710 5270 15 Promontory Explorat 508 West Wall Street Suite 1220	D2 3934 75	US POSTAGE MUPTINEY BOWES US POSTAGE MUPTINEY BOWES DOSTAGE MUPT
RECEIVE NOV 2 2 2004 Hinkle Shance LLP Santa Fe NM 5/504	Midland, TX 79701	G-Macho, 1 % Offset FOR WARD TING FROMONTORY 400 W MALL MIDLAND TY	NFE 1 AZ3C0011/14/24 EXP RIN TO SEND XPLORATION LP
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# Tracking Number:

# 9589071052701502393987

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item was picked up at a postal facility at 12:33 pm on November 14, 2024 in HOUSTON, TX 77002.

### Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

**Delivered Delivered, Individual Picked Up at Postal Facility** HOUSTON, TX 77002 November 14, 2024, 12:33 pm

## Available for Pickup

SAM HOUSTON 1500 HADLEY ST HOUSTON TX 77002-8943 November 14, 2024, 12:21 pm

## Arrived at Post Office

HOUSTON, TX 77002 November 14, 2024, 11:56 am

## Available for Pickup

SAM HOUSTON 1500 HADLEY ST HOUSTON TX 77002-8943 November 13, 2024, 12:24 pm

## Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER

FAQs >

Remove X

~	U.S. Postal Service <sup>™</sup>
E	CERTIFIED MAIL® RECEIPT
3	Domestic Mail Only
5204	For delivery information, visit our website at www.usps.com .
5	OFFICIAL USE
гц	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Betwen Receipt (hardcopy) Betwen Receipt (hardcopy)
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	Sent To Highland (Targe) Farm Course
5	11886 Greenville Avenue
20	Street a Suite 106 Dallas. TX 75243
5	City, Sta 24947 & 24949 COG - Macho Nacho Offset
	PS Form 3800, January 2023 PSN 7230-02-000-9047 See Reverse for Instructions
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

## Tracking Number:

# 9589071052701502520437

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item was delivered to an individual at the address at 12:30 pm on November 20, 2024 in DALLAS, TX 75243.

### Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

**Delivered** Delivered, Left with Individual DALLAS, TX 75243

November 20, 2024, 12:30 pm

**Departed USPS Regional Facility** DALLAS TX DISTRIBUTION CENTER November 20, 2024, 3:55 am

### Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER November 19, 2024, 10:01 am

In Transit to Next Facility November 18, 2024

Departed USPS Facility ALBUQUERQUE, NM 87101

November 14, 2024, 9:34 pm

Arrived at USPS Facility

FAQs >

Remove X

14LE	Domestic Mail Only For delivery information, visit our website at www.usps.com
n L	OFFICIAL USE
2044 11/24	Certified Mail Fee  S Extra Services & Fees (check box, add fee as approximate) Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery Postage
1111	Sent To
593	Street a Marks and Garner Production LTD PO Box 70 Lovington, NM 88260

## Tracking Number:

# 9589071052701502394014

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item arrived at our USPS facility in ALBUQUERQUE, NM 87101 on November 23, 2024 at 10:18 am. The item is currently in transit to the destination.

### Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

### Moving Through Network Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 23, 2024, 10:18 am

In Transit to Next Facility November 22, 2024

### Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER November 18, 2024, 9:33 pm

### Moved, Left no Address

LOVINGTON, NM 88260 November 12, 2024, 1:13 pm

## Available for Pickup

LOVINGTON 203 E AVENUE D LOVINGTON NM 88260-9998 November 12, 2024, 9:36 am FAQs >

Remove X

4 68	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT Domestic Mail Only		
5204	For delivery information, visit our website	at www.usps.com .	
5	OFFICIAL	FE MAIN FC	
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	\$		
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9589	Street ar Ovintiv USA, Inc. 4 Waterway Square Place, Suite 100 City, Sta 24947 & 24949 COG – Macho Nacho Offset		
	PS Form 3800, January 2023 PSN 7530-02-000-9047	See Reverse for Instructions	

## Tracking Number:

# 9589071052701502520468

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item was delivered to an individual at the address at 11:27 am on November 19, 2024 in SPRING, TX 77380.

### Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

**Delivered Delivered, Left with Individual** SPRING, TX 77380 November 19, 2024, 11:27 am

Notice Left (No Authorized Recipient Available) SPRING, TX 77380

November 18, 2024, 10:43 am

### Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER November 16, 2024, 12:43 pm

In Transit to Next Facility November 15, 2024

**Departed USPS Facility** ALBUQUERQUE, NM 87101 November 14, 2024, 9:34 pm

Arrived at USPS Facility

FAQs >

Remove X



## Tracking Number:

# 9589071052701502520475

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Information Available Soon

USPS doesn't yet have a status update on this item shipped from the Post Office. Information is usually updated within the hour of your visit. Please check back soon.

Track Another Package

9589071052701502520475

# **Need More Help?**

Contact USPS Tracking support for further assistance.

FAQs

Page 70 of 79

Remove X





## Tracking Number:

# 9589071052701502393963

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

### Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

Moving Through Network In Transit to Next Facility November 22, 2024

## Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER November 19, 2024, 2:14 pm

### Addressee Unknown

DALLAS, TX 75252 November 13, 2024, 3:31 pm

### **Departed USPS Regional Facility**

DALLAS TX DISTRIBUTION CENTER November 13, 2024, 4:13 am

## Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER November 12, 2024, 10:53 am

## Departed USPS Facility

Remove X

TOF	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> REC Domestic Mail Only	EIPT
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5270	Return Receipt (electronic)     S     Certifled Mail Restricted Delivery     S     Adult Signature Required     S     Adult Signature Restricted Delivery     S	Here D24
0770	Postage \$ Total Postage and Fees \$	12)
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	PS Form 3800, January 2023 PSN 7530-02-000-0047	See Reverse for Instructions

26

## Tracking Number:

# 9589071052701502393901

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item was returned to the sender on November 20, 2024 at 3:40 pm in DALLAS, TX 75225 because of an incomplete address.

### Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

Alert Insufficient Address DALLAS, TX 75225 November 20, 2024, 3:40 pm

In Transit to Next Facility

November 17, 2024

## **Departed USPS Regional Facility**

DALLAS TX DISTRIBUTION CENTER November 13, 2024, 4:13 am

## Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER November 12, 2024, 10:53 am

## Departed USPS Facility

ALBUQUERQUE, NM 87101 November 8, 2024, 10:16 pm

## Arrived at USPS Facility

ALBUQUERQUE, NM 87101



FAQs >

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95	Domestic Mail Only				
	For delivery information, visit our website at www.usps.com				
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гч	Certified Mail Fee				
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H.	Return Receipt (handcopy) \$				
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5270	Adult Signature Required \$				
5	Adult Signature Restricted Delivery \$				
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9589	City: Fort Worth, TX 75107 24947 & 24949 COG - Macho Nacho Offset				
	PS Form 3800, January 2023 PSN 7539-02-000-9047 See Reverse for Instructions				

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# Tracking Number:

# 9589071052701502520482

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

# Latest Update

We now anticipate delivery of your package the next business day. We apologize for the delay.

### Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

Alert Awaiting Delivery November 19, 2024, 9:07 pm

Out for Delivery FORT WORTH, TX 76109 November 19, 2024, 8:12 am

Arrived at Post Office FORT WORTH, TX 76109 November 19, 2024, 8:01 am

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

### Text & Email Updates

**USPS Tracking Plus®** 

Remove X

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БE	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT	-
3932	Domestic Mail Only For delivery information, visit our website at www.usps.com®.	
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9589 D710	\$ Total Postage and Fees \$ Sent To XTO Holdings, LLC Street 1 22777 Springwoods Village Parkway Spring, TX 77389 City, St 24947 & 24949 COG - Macho Nacho Offset	/
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instruction	s

### Tracking Number:

# 9589071052701502393239

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item was delivered to an individual at the address at 10:08 am on November 18, 2024 in SPRING, TX 77389.

### Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

**Delivered Delivered, Left with Individual** SPRING, TX 77389 November 18, 2024, 10:08 am

Out for Delivery SPRING, TX 77379 November 18, 2024, 8:13 am

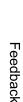
## Arrived at Post Office

SPRING, TX 77379 November 18, 2024, 8:02 am

Hide Tracking History

### What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

## **Text & Email Updates**



FAQs >

Remove X

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# Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated November 14, 2024 and ending with the issue dated November 14, 2024.

Publisher

Sworn and subscribed to before me this 14th day of November 2024.

MOR.AL

Business Manager

My commission expires January 29, 2027

(Seal) STATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK COMMISSION # 1087526 COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL LEGAL LEGAL LEGAL NOTICE November 14, 2021 **LEGAL NOTICE** November 14, 2024

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GILBERT HINKLE, SHANOR LLP PO BOX 2068 SANTA FE, NM 87504 00296031

COG Operating LLC Case No. 24949 Exhibit C-4