STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD, OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 25005

PRE-HEARING STATEMENT

COG Operating LLC ("COG" or "Applicant") submits its Pre-Hearing Statement pursuant to the rules of the Oil Conservation Division.

APPLICANT ATTORNEYS

COG Operating LLC Dana S. Hardy

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INTERESTED PARTY ATTORNEY

None

STATEMENT OF THE CASE

COG applies for an order: (1) establishing a 1,268.12-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of all of irregular Sections 6 and 7, Township 24 South, Range 33 East, Lea County, New Mexico ("Unit"); and (2) pooling uncommitted interests in the Bone Spring formation within the Unit, save and except the Avalon interval defined as the

depths lying between the stratigraphic equivalent of 9,175' and 10,090' TVD. COG seeks to dedicate the unit to the following proposed wells ("Wells"):

- a. Macho Nacho State Com 601H, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 7 to a bottom hole location in Lot 1 (NE/4 NE/4 equivalent) of Section 6;
- b. **Macho Nacho State Com 603H**, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 7 to a bottom hole location in Lot 2 (NW/4 NE/4 equivalent) of Section 6;
- c. **Macho Nacho State Com 605H**, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 7 to a bottom hole location in Lot 3 (NE/4 NW/4 equivalent) of Section 6; and
- d. Macho Nacho State Com 607H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 7 to a bottom hole location in Lot 4 (NW/4 NW/4 equivalent) of Section 6.

The completed intervals of the Wells will be orthodox.

The Unit will overlap with the spacing units for the following wells:

Well Name	<u>API</u>	Operator	Spacing Unit	Pool
		COG		
Macho Nacho	30-025-	Operating	158.31 acres, 7-24S-33E	Triple X; Bone Spring, West
State 1H	39882	LLC	Units: A, B, C, D(1)	(96674)
		COG		
Macho Nacho	30-025-	Operating	158.34 acres, 7-24S-33E	Triple X; Bone Spring, West
State 2H	39883	LLC	Units: E (2), F, G, H	(96674)
		COG		
Macho Nacho	30-025-	Production	158.36 acres, 7-24S-33E	Triple X; Bone Spring, West
State 3H	40853	LLC	Units: I, J, K, L(3)	(96674)

		COG		
Macho Nacho	30-025-	Production	158.39 acres, 7-24S-33E	Triple X; Bone Spring, West
State 4H	41126	LLC	Units M (4), N, O, P	(96674)
		COG		
Macho Nacho	30-025-	Production	160 acres, 7-24S-33E	Triple X; Bone Spring, West
State Com 5H	41958	LLC	Units: A, H, I, P	(96674)
		COG		
Macho Nacho	30-025-	Production	160 acres, 7-24S-33E	Triple X; Bone Spring, West
State Com 6H	42488	LLC	Units: B, G, J, O	(96674)
		COG		
Macho Nacho	30-025-	Production	160 acres, 7-24S-33E	Triple X; Bone Spring, West
State Com 7H	42489	LLC	Units: B, G, J, O	(96674)
		COG		
Macho Nacho	30-025-	Production	160 acres, 7-24S-33E	Triple X; Bone Spring, West
State Com 8H	42517	LLC	Units: C(3), F, K, N	(96674)
		COG	153.4 acres, 7-24S-33E	
Macho Nacho	30-025-	Production	Units: D(1), E(2), L(3),	Triple X; Bone Spring, West
State Com 9H	42518	LLC	M(4)	(96674)
Macho Nacho		COG	153.4 acres, 7-24S-33E	
State Com	30-025-	Production	Units: D(1), E(2), L(3),	Triple X; Bone Spring, West
10H	42453	LLC	M(4)	(96674)
Tres Equis	30-025-	Cimarex	159.94 acres, 6-24S-33E	Triple X; Bone Spring, West
State 2	40183	Energy Co	Units: C(3), F, K, N	(96674)
			155.02 acres, 6-24S-33E	
Tres Equis	30-025-	Cimarex	Units: D(4), E(5), L(6),	Triple X; Bone Spring, West
State 3H	40320	Energy Co	M(7)	(96674)
Tres Equis	30-025-	Cimarex	159.86 acres, 6-24S-33E	Triple X; Bone Spring, West
State 4H	40341	Energy Co	Units: A(1), H, I, P	(96674)
Tres Equis	30-025-	Cimarex	159.9 acres, 6-24S-33E	Triple X; Bone Spring, West
State 5	40449	Energy Co	Units: B(2), G, J, O	(96674)
Tres Equis	30-025-	Cimarex	159.9 acres, 6-24S-33E	Triple X; Bone Spring, West
State 6H	43506	Energy Co	Units: B(2), G, J, O	(96674)

Due to a depth severance within the Unit, Applicant seeks to pool uncommitted interests in the Bone Spring formation, save and except the Avalon interval defined as the depths lying between the stratigraphic equivalent of 9,175' and 10,090' TVD, as shown on the Halliburton Spectral Density Dual Spaced Neutron Log in the Parker & Parsley Development Corp. Tres Equis State No. 1 (API No. 30-025-33633). COG is only seeking to pool overriding royalty interests, as all working interests are committed to the Wells.

Applicant requests approval of a non-standard horizontal spacing unit to allow for the consolidation of surface facilities and thereby prevent surface, environmental, and economic waste.

The Wells are located approximately 25 miles northwest of Jal, New Mexico.

PROPOSED EVIDENCE

Witness	Occupation	Estimated Time	Exhibits
Michael Potts	Landman	Affidavit	Approx. 6
Ben Breyman	Geologist	Affidavit	Approx. 4

PROCEDURAL MATTERS

Applicant will present this case by affidavit if there is no opposition.

Respectfully submitted,

HINKLE SHANOR LLP

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 415674

QUESTIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	415674
	Action Type:
	[HEAR] Prehearing Statement (PREHEARING)

QUESTIONS

Testimony		
Please assist us by provide the following information about your testimony.		
Number of witnesses	Not answered.	
Testimony time (in minutes)	Not answered.	