STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO.

Case No. 24832

HEARING EXHIBITS

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Michael Monju
A-1	Application & Proposed Notice
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Pooled Parties, Unit Recapitulation
A-4	Map of Non-Standard Spacing Unit
A-5	Sample Well Proposal Letter & AFEs
A-6	Sample Ratification Agreement
A-7	Summary of Communications
Exhibit B	Self-Affirmed Statement of William Schellenbach
B-1	Resume of William Schellenbach
B-2	Location Map
B-3	Subsea Structure Map
B-4	Cross Section Map
B-5	Stratigraphic Cross Section
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Sample of Notice Letter to All Interested Parties Sent September 12, 2024
C-2	Notice Letter Chart

- C-3 Copies of Certified Mail Receipts and Returns
- C-4 Affidavit of Publication for September 12, 2024

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

COG Operating LLC COG Operating LLC (OGRID No. 229137) Hinkle Shanor LLP Application of COG Operating LLC for Compulsory Pooling
COG Operating LLC (OGRID No. 229137) Hinkle Shanor LLP Application of COG Operating LLC for Compulsory Pooling
Hinkle Shanor LLP Application of COG Operating LLC for Compulsory Pooling
Application of COG Operating LLC for Compulsory Pooling
and Approval of Non-Standard Spacing Unit, Lea County, New Mexico.
Avant Operating, LLC
Donkey Potroast
Wolfcamp
Oil
Wolfcamp
Hat Mesa; Wolfcamp Pool (Code 96438)
Statewide
Horizontal
1920 acres
quarter-quarter
North to South
Sections 22, 27 and 34, Township 20 South, Range 33 East, Lea County, New Mexico
No. Approval of a non-standard horizontal spacing unit is requested in this application.
No.
No.
N/A
Exhibit A-3
Add wells as needed
Donkey Potroast Federal Com 701H (API # pending) SHL: 480' FSL & 1425' FWL (Unit N), Section 15, T20S-R33E BHL: 50' FSL & 1000' FWL (Unit M), Section 34, T20S-R33E Completion Target: Wolfcamp (Approx. TVD: 11,500')

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Well #2	Donkey Potroast Federal Com 702H (API # pending) SHL: 480' FSL & 1515' FWL (Unit N), Section 15, T20S-R33E BHL: 50' FSL & 2320' FWL (Unit N), Section 34, T20S-R33E Completion Target: Wolfcamp (Approx. TVD: 11,500')
Well #3	Donkey Potroast Federal Com 703H (API # pending) SHL: 480' FSL & 1215' FEL (Unit P), Section 15, T20S-R33E BHL: 50' FSL & 1640' FEL (Unit O), Section 34, T20S-R33E Completion Target: Wolfcamp (Approx. TVD: 11,500')
	Donkey Potroast Federal Com 704H (API # pending) SHL: 480' FSL & 1125' FEL (Unit P), Section 15, T20S-R33E BHL: 50' FSL & 330' FEL (Unit P), Section 34, T20S-R33E Completion Target: Wolfcamp (Approx. TVD: 11,500')
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-5
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit A-4
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below)	Exhibit C-2 N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-7
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Drill and Complete	

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Cost Estimate for Production Facilities	Exhibit A-5
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-2
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-4
Cross Section (including Landing Zone)	Exhibit B-5
Additional Information	N/A
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro	ovided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy

/s/ Dana S. Hardy

2/5/2025

Signed Name (Attorney or Party Representative):

Date:

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO,

CASE NO. 24832

SELF-AFFIRMED STATEMENT OF MICHAEL MONJU

- 1. I am a Staff Land Negotiator for COG Operating LLC ("COG"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. My credentials as an expert in petroleum land matters have previously been accepted and made a matter of record.
- 2. I am familiar with the land matters involved in the above-referenced case. Copies of COG's application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.
- 4. COG seeks an order: (1) establishing a 1,920-acre, more or less, non-standard horizontal spacing unit comprised of Sections 22, 27 and 34, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the Unit.
 - 5. The Unit will be dedicated to the following wells ("Wells"):

COG Operating LLC Case No. 24832 Exhibit A

- Donkey Potroast Fed Com 701H well, which will produce from a first take
 point in the NW/4 NW/4 (Unit D) of Section 22 to a last take point in the SW/4
 SW/4 (Unit M) of Section 34;
- **Donkey Potroast Fed Com 702H** well, which will produce from a first take point in the NE/4 NW/4 (Unit C) of Section 22 to a last take point in the in the SE/4 SW/4 (Unit N) of Section 34;
- Donkey Potroast Fed Com 703H well, which will produce from a first take
 point in the NW/4 NE/4 (Unit B) of Section 22 to a last take point in the SW/4
 SE/4 (Unit O) of Section 34; and
- **Donkey Potroast Fed Com 704H** well, which will produce from a first take point in the NE/4 NE/4 (Unit A) of Section 22 to a last take point in the SE/4 SE/4 (Unit P) of Section 34.
- 6. The completed intervals of the Wells will be orthodox.
- 7. **Exhibit A-2** contains the C-102s for the Wells.
- 8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests COG seeks to pool highlighted in yellow.
- 9. **Exhibit A-4** is a map that depicts the non-standard spacing unit in relation to the outline of a standard spacing unit. The map also identifies the interest owners in the tracts surrounding the proposed Unit, who were provided notice of COG's application.
- 10. COG's request for approval of a non-standard spacing unit will allow it to consolidate surface facilities and will consequently prevent surface, environmental, and economic waste.

- a. The non-standard unit will reduce surface waste. Centralizing equipment for facilities for the Wells will reduce the total acreage needed for surface facilities by 50% of the total amount that would be necessary absent a non-standard unit.
- b. Surface facilities and equipment, pipelines, and rights-of-way for one well cost approximately \$2,700,000.00. The centralized facilities will be larger, so that they may handle production from multiple wells. I estimate that a non-standard unit would result in savings of approximately \$3,500,000.00, which will reduce the overall well costs and improve economics for the Unit.
- c. A common facility also reduces the number of flares COG may need to use in case of emergency from 4 to 2. Additionally, the gas sales line in the area averages approximately 72 psig and requires compression. A single facility reduces the number of compression facilities from 8 to 4, which will reduce emissions.
- 11. For the reasons discussed above, approval of a non-standard spacing unit is necessary to prevent waste and protect correlative rights.
- 12. COG has conducted a diligent search of all county public records including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.
- 13. **Exhibit A-5** contains a sample well proposal letter and AFE sent to the working interest owners for the Wells. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

- 14. **Exhibit A-6** contains a sample ratification agreement that was sent to the overriding royalty interest owners in the wells.
- 15. In my opinion, COG made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-7**.
- 16. COG requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by COG and other operators in the vicinity.
- 17. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 18. In my opinion, the granting of COG's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 19. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

MF Monju	2 3 2025
Michael Monju	Date

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO,

CASE NO. 24832

APPLICATION

In accordance with NMSA 1978, § 70-2-17 and NMAC 19.15.16.15(B)(5), COG Operating LLC ("COG" or "Applicant"), through its undersigned attorneys, files this application with the Oil Conservation Division ("Division") seeking an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,920-acre, more or less, non-standard, horizontal spacing unit comprised of Sections 22, 27 and 34, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). In support of this application, COG states the following.

- 1. Applicant (OGRID No. 229137) is a working interest owner in the Unit and has the right to drill thereon.
 - 2. Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"):
 - a. **Donkey Potroast Fed Com 701H** well, which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 22 to a last take point in the SW/4 SW/4 (Unit M) of Section 34;
 - b. **Donkey Potroast Fed Com 702H** well, which will produce from a first take point in the NE/4 NW/4 (Unit C) of Section 22 to a last take point in the in the SE/4 SW/4 (Unit N) of Section 34;

COG Operating LLC Case No. 24832 Exhibit A-1

- c. **Donkey Potroast Fed Com 703H** well, which will produce from a first take point in the NW/4 NE/4 (Unit B) of Section 22 to a last take point in the SW/4 SE/4 (Unit O) of Section 34; and
- d. **Donkey Potroast Fed Com 704H** well, which will produce from a first take point in the NE/4 NE/4 (Unit A) of Section 22 to a last take point in the SE/4 SE/4 (Unit P) of Section 34.
- 3. The completed intervals of the Wells will be orthodox.
- 4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all of the interest owners in the Unit.
- 5. The pooling of interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 6. Approval of a non-standard horizontal spacing unit is necessary to prevent waste and protect correlative rights.
- 7. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on October 3, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving a non-standard horizontal spacing unit pursuant to 19.15.16.15(B)(5) NMAC;
- B. Pooling all uncommitted interests in the Unit;
- C. Approving the initial wells in the Unit;

- D. Designating Applicant as the operator of the Unit and the horizontal wells to be drilled thereon;
- E. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- F. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Dylan M. Villescas

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

Facsimile: (505) 98208623

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

dvillescas@hinklelawfirm.com
Counsel for COG Operating LLC

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660' from the North line and 840' from the West line, Lot D, Section 15, Township 21 South, Range 35 East, NMPM, Lea County, New Mexico. Applicant further requests that the Division approve a maximum daily injection rate for the well of 20,000 bbls per day. Said area is located approximately 12.24 miles northwest of Eunice, New Mexico.

Setting: Hearing by Affidavit

3. 24185

Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a proximity tract horizontal spacing unit comprised of the S/2 of Section 33 and the S/2 of Section 34, Township 18 South, Range 32 East, NMPM. The unit will be dedicated to (a) the Bond 33-34 Fed. Com. Well Nos. 104H, 105H, 207H, and 209H, with surface locations in the SW/4SW/4 of Section 33 and last take points in the NE/4SE/4 of Section 34, and (b) the Bond 33-34 Fed. Com. Well Nos. 106H and 211H, with surface locations in the SW/4SW/4 of Section 33 and last take points in the SE/4SE/4 of Section 34. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 10-1/2 miles south of Maljamar, New Mexico.

Setting: Hearing by Affidavit Joined with Cases: 24886

4. 24831

Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard, Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1920-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of Sections 22, 27, and 34, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Donkey Potroast Fed Com 501H well, which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 22 to a last take point in the SW/4 SW/4 (Unit M) of Section 34; Donkey Potroast Fed Com 502H well, which will produce from a first take point in the NE/4 NW/4 (Unit C) of Section 22 to a last take point in the in the SE/4 SW/4 (Unit N) of Section 34; Donkey Potroast Fed Com 503H well, which will produce from a first take point in the NW/4 NE/4 (Unit B) of Section 22 to a last take point in the SW/4 SE/4 (Unit O) of Section 34; and Donkey Potroast Fed Com 504H well, which will produce from a first take point in the NE/4 NE/4 (Unit A) of Section 22 to a last take point in the SE/4 SE/4 (Unit P) of Section 34. The Unit will partially overlap with the spacing unit for the Outlaw 22 Federal Com #1H well (API No. 30-025-40725), which is located in Section 22, Township 20 South, Range 33 East, Lea County, and produces from the Teas; Bone Spring Pool (Code 58960). The Unit will also partially overlap with the spacing unit for the Wish Federal #1 well (API No. 30-025-26241). which is located in Section 27, Township 20 South, Range 33 East, Lea County, and produces from the Teas; Bone Spring Pool (Code 58960). The completed interval of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 27 miles northwest of Eunice, New Mexico.

Setting: Hearing by Affidavit Joined with Cases: 24832

5. **24832**

Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1920-acre, more or less, non-standard horizontal spacing unit comprised of Sections 22, 27, and 34, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Donkey Potroast Fed Com 701H well, which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 22 to a last take point in the SW/4 SW/4 (Unit M) of Section 34; Donkey Potroast Fed Com 702H well, which will produce from a first take point in the NE/4 NW/4 (Unit C) of Section 22 to a last take point in the in the SE/4 SW/4 (Unit N) of Section 34; Donkey Potroast Fed Com 703H well, which will produce from a first take point in the NW/4 NE/4 (Unit B) of Section 22 to a last take point in the SW/4 SE/4 (Unit O) of Section 34; and Donkey Potroast Fed Com 704H well, which will produce from a first take point in the NE/4 NE/4

(Unit A) of Section 22 to a last take point in the SE/4 SE/4 (Unit P) of Section 34. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 27 miles northwest of Eunice, New Mexico.

Setting: Hearing by Affidavit Joined with Cases: 24831

6. 24886

Application of PBEX, LLC for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 800-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the NE4 of Section 32, N2 of Section 33, and the N2 of Section 34, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling the uncommitted mineral owners in this proposed spacing unit. Said unit will be initially dedicated to the following proposed wells:

- The Bond 32-34 Fed Com 101H, Bond 32-34 Fed Com 102H, Bond 32-34 Fed Com 201H and Bond 32-34 Fed Com 203H to be drilled from a surface location in the NW4 of Section 32, with first take points in the NW4NE4 (Unit B) of Section 32 and last take points in the NE4NE4 (Unit A) of Section 34; and
- The Bond 32-34 Fed Com 103H and Bond 32-34 Fed Com 205H to be drilled from the SE4 of Section 32, with first take points in the SW4NE4 (Unit G) of Section 32 and last take points in the SE4NE4 (Unit H) of Section 34.

The completed intervals of the Bond 32-34 Fed Com 102H and 203H wells are expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of that acreage into a standard horizontal well spacing unit. This proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring formation:

- A 40-acre vertical well spacing unit comprised of the SE4NW4 (Unit F) of Section 34 dedicated to the McKay West Fed 001 (API No. 30-025-24931), operated by RAYBAW Operating LLC in the Querecho Plains; Upper Bone Spring Pool [50600];
- A 40-acre vertical well spacing unit comprised of the NW4NE4 (Unit B) of Section 32 dedicated to the Hulkster 003 (API No. 30-025-39570) operated by RAYBAW Operating LLC in the Lusk; Bone Spring, North Pool [41450];
- A 40-acre vertical well spacing unit comprised of the NE4NE4 (Unit A) of Section 32 dedicated to the Hulkster 004 (API No. 30-025-39571) operated by RAYBAW Operating LLC in the Lusk; Bone Spring, North Pool [41450];
- A 40-acre vertical well spacing unit comprised of the SE4NE4 (Unit H) of Section 32 dedicated to the Hulkster 005 (API No. 30-025-39572) operated by RAYBAW Operating LLC in the Lusk; Bone Spring, North Pool [41450]; and
- A 40-acre vertical well spacing unit comprised of the SW4NE4 (Unit G) of Section 32 dedicated to the Max State 001 (API No. 30-025-26754) operated by RAYBAW Operating LLC in the Lusk; Bone Spring, North Pool [41450].

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of E.G.L. Resources, Inc. as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 10 miles south of Maljamar, New Mexico.

Setting: Hearing by Affidavit Joined with Cases: 24185

7. 24888

Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,280-acre, more or less, non-standard horizontal spacing unit comprised of Sections 26 and 35, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Ore Digger Federal 501H and Ore Digger Federal 601H wells, which will produce from a first take point in the SW/4 SW/4 (Unit M) of Section 35 to a last take point in the NW/4 NW/4 (Unit D) of Section 26; Ore Digger Federal 502H and Ore Digger Federal 602H wells, which will

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Порсп	ly Code		1 Toperty No	anic	DONKEY P	OTROAST FEDERAL	СОМ			704H	
OGRII 2	O No. 229137		Operator N	ame	COG	OPERATING LLC			Ground Lev	el Elevation 590.4'	
Surface	e Owner: 🗆	State □ Fee □	Tribal 🛚 Fed	leral		Mineral Owner: 🛚 S	State 🗆 Fee [🗆 Tribal 🏻	Federal		
					Surfa	ace Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
P	15	20-S	33-E		480 FSL	1125 FEL	32.5672	15°N 1	03.646167°W	LEA	
		1		<u> </u>	Bottom	Hole Location		I			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
P	34	20-S	33-E		50 FSL	330 FEL	32.5224	.82°N 1	.03.643565°W	LEA	
	1	I		1			1	I			
Dedica	ited Acres	Infill or Defi	ning Well	1	g Well API ding 703H	Overlapping Spacing	Unit (Y/N)	Consolida C	tion Code		
Order 1	Numbers.			1		Well setbacks are und	ler Common	Ownership: □Yes ☑No			
					Kiek O	ff Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
P	15	20-S	33-E		480 FSL	1125 FEL	32.5672		.03.646167°W	LEA	
	10		00 E			ake Point (FTP)	0.0001.0	10 11			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
A	22	20-S	33-E		100 FNL	330 FEL	32.5656		.03.643588°W	LEA	
	~~	_ ~ ~ B	00 E	1		ake Point (LTP)	02.000	, , , , , , , , , , , , , , , , , , ,	.00.040000 #	DDA	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
P	34	20-S	33-E		100 FSL	330 FEL	32.5226		.03.643565°W	LEA	
_ r	34	LU-5	35-E		100 FSL	330 FEL	32.3220	19 N	.03.043300 W	LEA	
Unitize	ed Area or Aı	rea of Uniform	Interest	Spacing	Unit Type 🛛 Horiz	zontal Vertical	Grou	nd Floor Ele	evation:		
						I a					
OPERA	ATOR CERT	TIFICATIONS				SURVEYOR CERTIFIC	CATIONS				
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organiza	ation either ow	ns a working inte I bottom hole loca	rest or unleased	mineral inte	erest in the land	of my belief.	er my supervisi	ion, ana inai	The same is the	MEXICA	
location	pursuant to a	contract with an	owner of a work	ing interest o	or unleased mineral				JCHR JU	MEX	
	or to a volunte by the division		ment or a compi	ulsory poolir	ng order heretofore					~~~~\^~\^\	
If this w	If this well is a horizontal well, I further certify that to		certify that this	organizatio	n has received the				E (1	7777)) 뚱	
consent	of at least one	lessee or owner o	of a working inte	rest or unlea	ased mineral interest ne well's completed				LICENST		
		l or obtained a co								7777	
	Hanile	age	8/28/2	24		Chad Harr	ww	8/8/2	4 TOFE	SSIONAL	
Signatur	re	7	Date			Signature and Seal of Profess					
Sta	an Wagner										
Printed	Name					Certificate Number	Date of Surve	•			
						JULY 31, 2024					

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the divsion. COG Operating LLC

W.O.#24-666

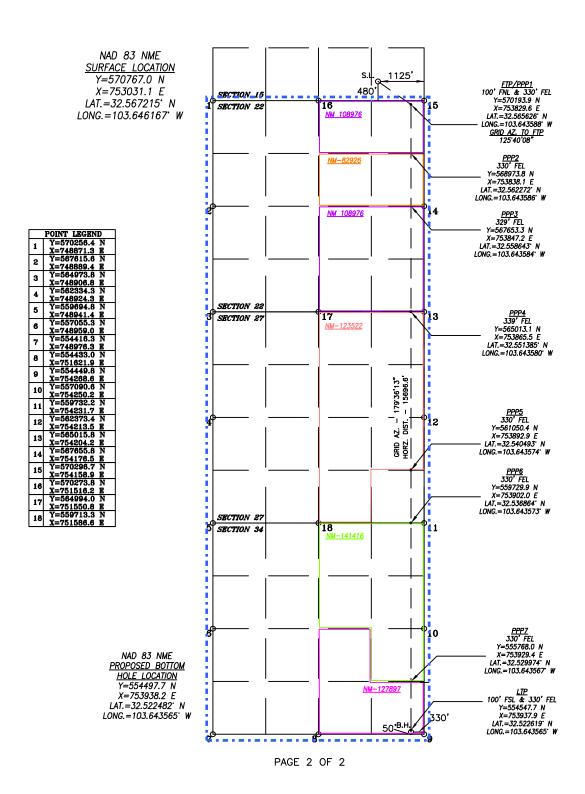
DRAWN BY: WN

PAGE 1 OF 2

Email Address

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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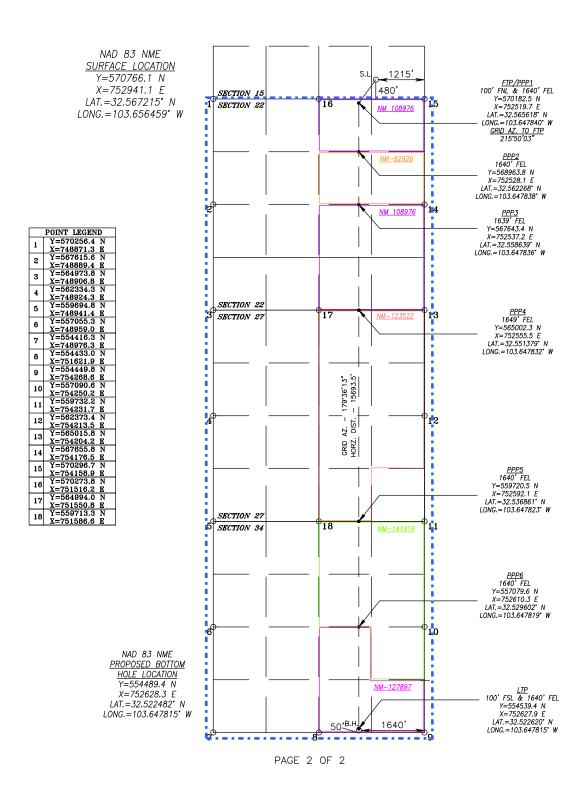


		<u>6/2025 8:17</u>	3/AW							Page 17 of
<u>C-10</u>			En	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION					I	Revised July 9, 2024
	Electronicall D Permitting	У		OIL	CONSERVI	TION DIVIDION			☑ Initial Su	bmittal
								Submittal Type:	I ☐ Amended	l Report
								Type.	☐ As Drille	d
					WELLLOCA	TION INFORMATION		1	ı	
API Nu	ımber		Pool Code		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Pool Name				
	0-025-		1 001 0000	96438		Hat Mesa	; Wolfcamp)		
Property Code Property Name					DONKEY I	OTROAST FEDERAL	сом		Well Number	er 703H
OGRIE 229) No. 9137		Operator N	ame	COC	G OPERATING LLC			Ground Leve	el Elevation 590.1'
Surface	Owner: 🗆 S	State □ Fee □	Tribal 🛚 Fed	leral		Mineral Owner:	State 🗆 Fee	🗆 Tribal 🛭	Federal	
					Ç	Cara Taradian				
UL	Section	Township	Range	Lot	Ft. from N/S	face Location Ft. from E/W	Latitude		Longitude	County
			_	Lot						,
P	15	20-S	33-E		480 FSL	1215 FEL	32.5672	15°N 1	.03.646459°W	LEA
	I a .:	I	Ι	T.		n Hole Location	T	1.		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
0	34	20-S	33-E		50 FSL	1640 FEL	32.5224	182°N 1	.03.647815°W	LEA
	ted Acres 920	Infill or Defi	ning Well fining	1	g Well API nding 703H	Overlapping Spacing	Unit (Y/N)	Consolida C	tion Code OM	
Order N	Numbers.			!		Well setbacks are und	der Common	Ownership:	☑Yes □No	
	1	1	1			Off Point (KOP)	_			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
								32.567215°N 10		LEA
P	15	20-S	33-E		480 FSL	1215 FEL	32.5672	19-N 1	.03.646459°W	DUA
P	15	20-S	33-E			1215 FEL Take Point (FTP)	32.5672	315-N 1	.U3.040409°W	пых
UL	Section Section	20-S Township	Range	Lot			Latitude		Longitude	County
				Lot	First T	'ake Point (FTP)				
UL	Section	Township	Range	Lot	First T Ft. from N/S 100 FNL	Ft. from E/W	Latitude		Longitude	County
UL	Section	Township	Range	Lot	First T Ft. from N/S 100 FNL	Ft. from E/W	Latitude	318°N 1	Longitude	County
UL B	Section 22	Township 20-S	Range 33-E		First T Ft. from N/S 100 FNL Last T	Ft. from E/W 1640 FEL ake Point (LTP)	Latitude 32.5656	318°N 1	Longitude 1.03.647840°W	County LEA
UL B	Section 22	Township 20-S Township	Range 33-E Range		First T Ft. from N/S 100 FNL Last T Ft. from N/S	Ft. from E/W 1640 FEL ake Point (LTP) Ft. from E/W	Latitude 32.5656	318°N 1	Longitude 103.647840°W Longitude	County LEA County
UL B UL o	Section 22 Section 34	Township 20-S Township	Range 33–E Range 33–E	Lot	First T Ft. from N/S 100 FNL Last T Ft. from N/S 100 FSL	Ft. from E/W 1640 FEL ake Point (LTP) Ft. from E/W	Latitude 32.5656 Latitude 32.5226	318°N 1	Longitude .03.647840°W Longitude .03.647815°W	County LEA County
UL B UL O Unitize	Section 22 Section 34 d Area or Ar	Township 20-S Township 20-S	Range 33–E Range 33–E	Lot	First T Ft. from N/S 100 FNL Last T Ft. from N/S 100 FSL	Take Point (FTP) Ft. from E/W 1640 FEL Take Point (LTP) Ft. from E/W 1640 FEL	Latitude 32.5656 Latitude 32.5226 Grou	318°N 1	Longitude .03.647840°W Longitude .03.647815°W	County LEA County
UL B UL O	Section 22 Section 34 d Area or Ar	Township 20-S Township 20-S ea of Uniform I	Range 33-E Range 33-E	Lot	First T Ft. from N/S 100 FNL Last T Ft. from N/S 100 FSL Unit Type 🖾 Hor	Ft. from E/W 1640 FEL ake Point (LTP) Ft. from E/W 1640 FEL Example 1640 FEL Example 1640 FEL Example 1640 FEL Example 1640 FEL	Latitude 32.5656 Latitude 32.5226 Grou	318°N 1	Longitude 103.647840°W Longitude 103.647815°W evation:	County LEA County LEA
UL B UL O Unitize	Section 22 Section 34 d Area or Ar ATOR CERT certify that the sledge and beli	Township 20-S Township 20-S ea of Uniform I	Range 33-E Range 33-E Interest	Lot Spacing true and condinectional viriational viri	First T Ft. from N/S 100 FNL Last T Ft. from N/S 100 FSL Unit Type \(\mathbb{I}\) Hor Inplete to the best of well, that this	Ft. from E/W 1640 FEL ake Point (LTP) Ft. from E/W 1640 FEL zontal □ Vertical SURVEYOR CERTIFICATION CERTIFI	Latitude 32.5656 Latitude 32.5226 Grou CATIONS cell location show	320°N 1 nd Floor Ele	Longitude 103.647840°W Longitude 103.647815°W evation:	County LEA County LEA
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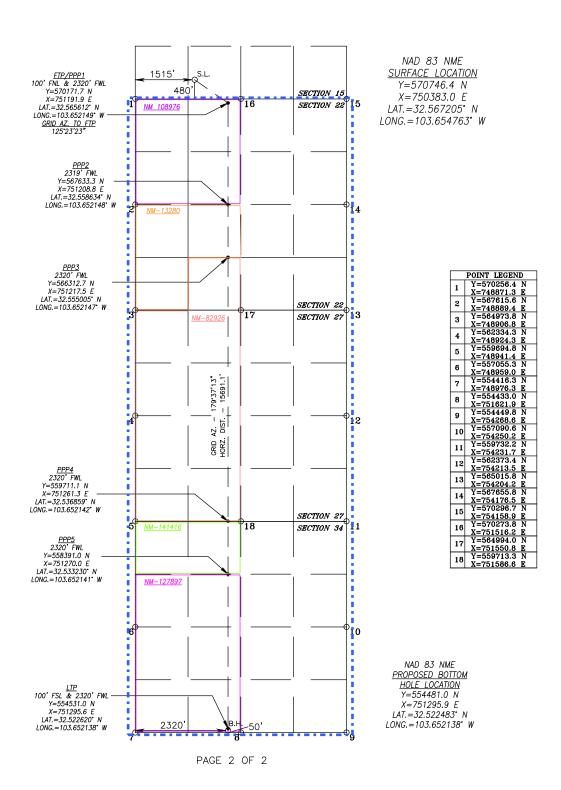


<u>C-10</u>	_		En		nerals & Natu		Resources Department			Revised July 9, 2024		
	: Electronicall D Permitting	У		OIL	CONSERVA	ATION DIVISION			☑ Initial Sul	omittal		
Vid deb remitting							Submittal Type:	☐ Amended	Report			
								Type.	☐ As Drille			
					WELL LOCA	ATION INFORMATION						
API Nu 30-	ımber -025 -		Pool Code	96438		Pool Name Hat Mesa	a; Wolfcamp)				
Propert	ty Code		Property Na	ame	DONKEY	POTROAST FEDERAL	СОМ		Well Numbe	т 7 02Н		
OGRII 22) No. 9137		Operator N	ame	со	G OPERATING LLC			Ground Leve			
Surface	e Owner: 🗆 S	State Fee	Tribal 🛛 Fed	leral		Mineral Owner:	State Fee	☐ Tribal 🏻	•			
					Ç	ufo oo I o ootion						
UL	Section	Township	Range	Lot	Ft. from N/S	rface Location Ft. from E/W	Latitude	1	Longitude	County		
N N	15	20-S	33-E	Lot	480 FSL	1515 FWL	32.5672		03.654763°W	LEA		
	10	20-5	33-E			m Hole Location	32.3072	05 N 1	03.034703 W	LEA		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	County		
N	34	20-S	33-E		50 FSL	2320 FWL	32.5224		03.652138°W	LEA		
	"	20 5	00 L		00 151	2000 1 112	02.022	10011	.00.002100 #	- Harr		
Dedica	ted Acres	Infill or Definir	-	1 ~	g Well API ing 702H	Overlapping Spacing	g Unit (Y/N)	Consolidar Con				
Order 1	Numbers.			•		Well setbacks are ur	nder Common	Ownership:	⊠ Yes □No			
					Kiek	Off Point (KOP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	l i	Longitude	County		
N	15	20-S	33-E		480 FSL	1515 FWL	32.5672		03.654763°W	LEA		
	10	20-5	33-E			Take Point (FTP)	02.0012	100 11	00.004100 #			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W						
C	22	20-S	33-E		100 FNL	2320 FWL	32.5656	12°N 1	03.652149°W	LEA		
				l	Last	 Гаке Point (LTP)		<u> </u>	<u> </u>			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County		
N	34	20-S	33-E		100 FSL	2320 FWL	32.5226	20°N 1	03.652138°W	LEA		
	<u>'</u>				<u>'</u>	•		<u>'</u>	'			
Unitize	ed Area or Ar	ea of Uniform I	nterest	Spacing	Unit Type 🛛 Ho	rizontal 🗆 Vertical	Grou	nd Floor Ele	evation:			
OPERA	ATOR CERT	IFICATIONS				SURVEYOR CERTIF	ICATIONS					
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.					I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made be me or under my supervision, and that the same is transfit correct to the best of my belief.				HARCROWNEXICO			
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. 8/26/24			Chad Harrow 8/8/24 POFESSIONA									
Signatur	re		Date			Signature and Seal of Profe		. — , —				
Stan	Wagner											
Printed	Name					Certificate Number	Date of Surve	ey .				
						17777		JULY	31, 2024			
Email Address						W.O.#24-	662 DR	AWN BY: WN	PAGE 1 OF 2			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the divsion.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



C-10		6/2025 8:17			State of No					<i>Page 2</i> Revised July 9, 2	
	_		En			ral Resources Departs	ment				
	Electronicall Dermitting	У		OIL	. CONSERVA	TION DIVISION				bmittal	
								Submittal Type:	☐ Amended	l Report	
								Type.	☐ As Drille	d	
					WELL LOCA	TION INFORMATION		'			
API Nu 30-0			Pool Code Pool Name Hat Mesa; Wolfcamp								
Propert	y Code		Property Na	ame	DONKEY I	POTROAST FEDERAL	СОМ		Well Number		
OGRIE	No.		Operator N	ame	DOMELL	Olivensi i Ebbini	- COM		Ground Lev	701H el Elevation	
	137		- F		CO	G OPERATING LLC				575.4'	
Surface	Owner: 🗆 S	State □ Fee □	Tribal 🛭 Fed	deral		Mineral Owner:	State Fee	□ Tribal 🛛	Federal		
					Sur	face Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
N	15	20-S	33-E		480 FSL	1425 FWL	32.5672	05°N 10	03.655055°W	LEA	
	1				Botton	n Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
M	34	20-S	33-E		50 FSL	1000 FWL	32.5224	.83°N 10	03.656420°W	LEA	
	1				<u>'</u>						
Dedicated Acres Infill or Defining Well Defining Well API					-	Overlapping Spacing	g Unit (Y/N)	Consolidati			
1920 Infill				Pe	nding 702H		Com				
Order 1	Numbers.					Well setbacks are un	der Common	Ownership: [XYes □No		
					Kick (Off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
N	15	20-S	33-E		480 FSL	1425 FWL	32.5672	:05°N 10	03.655055°W	LEA	
					First 7	Take Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
D	22	20-S	33-E		100 FNL	1000 FWL	32.5656	311°N 10	03.656434°W	LEA	
					Last T	Take Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
M	34	20-S	33-E		100 FSL	1000 FWL	32.5226	20°N 10	03.656420°W	LEA	
				T							
Unitize	d Area or Ar	ea of Uniform	Interest	Spacing	Unit Type X Hor	izontal 🗆 Vertical	Grou	nd Floor Elev	vation:		
OPER.	TOR CERT	IFICATIONS				SURVEYOR CERTIFI	CATIONS				
my know organiza includin location interest,	eledge and beli ution either own g the proposed pursuant to a	ef, and, if the wel ns a working inte bottom hole loca contract with an a try pooling agree	l is a vertical or rest or unleased tion or has a rig owner of a work	directional was directional was directional with the drill the interest of the direction directi	erest in the land	I hereby certify that the w surveys made be me or un of my belief.			the same is true a	HARCROWNEX	
					n has received the used mineral interest				LICEN	7777)	

in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

8/26/24 Signature

8/8/24

Signature and Seal of Professional Suveyor

Stan Wagner

Printed Name

Email Address

Certificate Number Date of Survey

17777

JULY 31, 2024

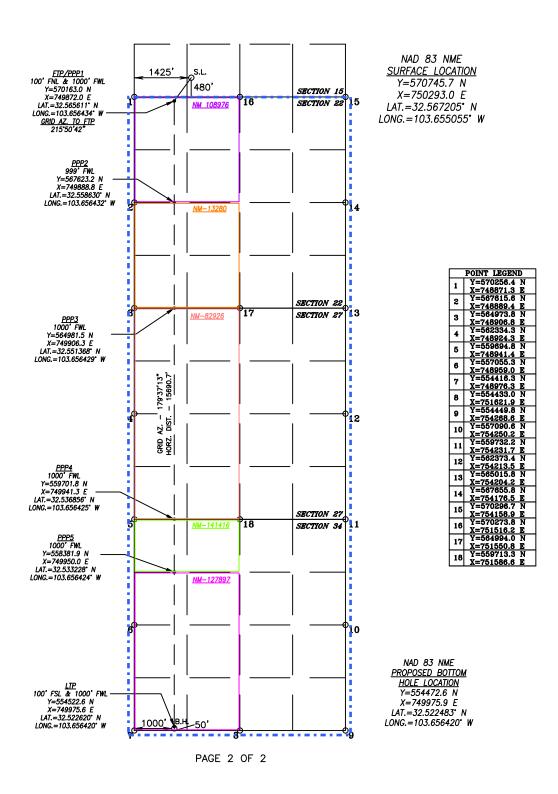
W.O.#24-659

DRAWN BY: WN PAGE 1 OF 2

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

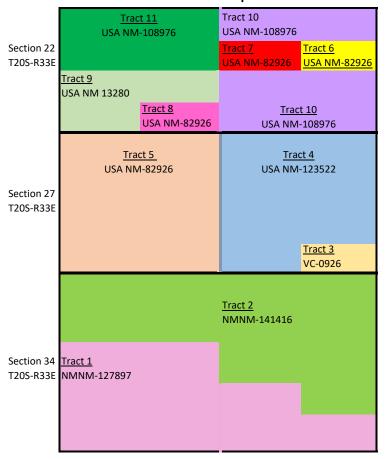
This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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Received by OCD: 2/6/2025 8:17:57 AM

Donkey Potroast Fed Com Project Wolfcamp



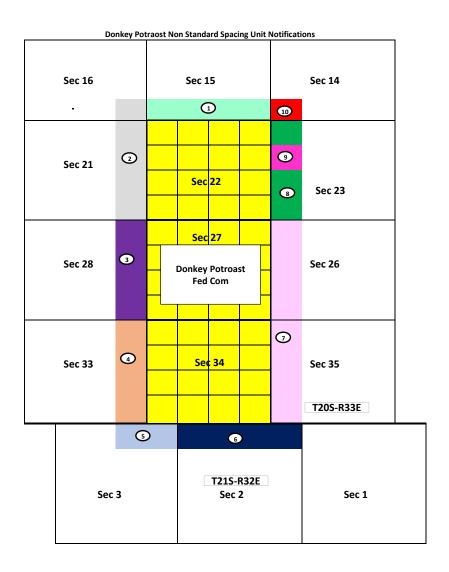
	Lease	Acres
Tract 1	NMNM 127897	360
Tract 2	NMNM 141416	280
Tract 3	VC-926-1	40
Tract 4	NMNM 123522	280
Tract 5	NMNM 82926	320
Tract 6	NMNM 82926	40
Tract 7	NMNM 82926	40
Tract 8	NMNM 82926	40
Tract 9	NMNM 13280	120
Tract 10	NMNM 108976	240
Tract 11	NMNM 108976	160
		1920

Well Proposal Sent: Yes Communitization Agmts Sent :Yes Joint Operating Agmt Sent: Yes Non Standard Spacing Notifications Sent: Yes

Donkey Potroast Parties to Pool Sec 22,27,34 T20S-R33E Sun Operating Limited Partnership 13155 Noel Road Dallas, TX 75240 Avant Operating, LLC 1515 Wynkoop St., Ste 700 Denver, CO 80202 Legion Production Partners, LLC 1515 Wynkoop St., Ste 700 Denver, CO 80202 RECORD TITLE MRC Hat Mesa, LLC 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240 Asher Enterprises Ltd. Co 1902 Savannah Dr. Artesia, NM 88211 Sun Exploration and Production Co P. O. Box 1330 Houston TX 77251 MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240 ORRI, RATIFICATION OF CA's Wolfcamp ARBGT (SRB) I BPEOR NM, LLC 201 S. Main #2700 Ft Worth, TX 76102 ARBGT (SRB) II BPEOR NM, LLC 201 S. Main #2700 Ft Worth, TX 76102 Charles H. Coll Roswell, NM 88202 Colgate Royalties, LP 306 W. Wall Street, Suite 608 Midland, TX 79701 G.C. Wheat George H. Etz, Jr. 1105 Xanthisma McAllen, TX 78504 Heirs, devisees and/or successors to C.H. Kyle, Deceased Higgins Trust, Inc. P O Drawer 239 Artesia, NM 88211 John Thoma Golden, CO 80402 Jon F. Coll P. O. Box 1818 Roswell, NM 88202 Max W. Coll, II and ex-wife, Sally Rodgers Route 9, Box 72F Santa Fe, NM 87505 Sally Rodgers Max W. Coll, III P. O. Box 1818 Roswell, NM 88202 Melanie Coll DeTemp P. O. Box 1818 Roswell, NM 88202 Pegasus Resources II, LLO P. O. Box 470698 P. O. Box 470698 Fi Worth, TX 76147 Peter L. Rapkoch 216 Ridgelawn Ave. Lewistown, Montana 59457 Republic National Bank and C.R. Mallison, Trustees of the Selma E. Andrews Trust P.O. Box 80738 Dallas, TX 75284 RFB 1993C I BPEOR NM, LLC RFB 1993C 1 BPEOR NM, LI 201 S. Main, Suite 2700 Ft Worth, TX 76102 Russell J. Cox 314 East Marvin Waxahachie, X 75165 Southern Petroleum Exploration P O Box 192 Sisterville, WV 26175 Successors of / or Albuquerque National Bank Testamentary Trust for the Estate of F.A. Andrews, Deceased and/o Braille Institute of America, Inc. Sun Exploration and Production Company 13155 Noel Road Dallas, TX 75240 Viper Energy Partners LLC 900 NW 63rd Street, Suite 200 Oklahoma City, OK 73116

Received by OCD: 2/6/2025 8:17:57 AM

(Wolfcamp)												
WORKING INTEREST OWNERS	Tract 1	Tract 2	Tract 3	Tract 4	Tract 5	Tract 6	Tract 7	Tract 8	Tract 9	Tract 10	Tract 11	Unit Recap
ConocoPhillips Company	0.07875001	0.06125000	0.00000000	0.00000000	0.06458333	0.00260417	0.00260417	0.00260417	0.03125000	0.00000000	0.00000000	0.24364584
COG Operating LLC	0.05979168	0.07729167	0.02083333	0.14072917	0.09687500	0.00000000	0.01256510	0.00000000	0.02604375	0.09229167	0.08041667	0.60683803
Burlington Resources Oil & Gas Company LP	0.00937500	0.00729167	0.00000000	0.00000000	0.00520833	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.02187500
Concho Oil & Gas LLC	0.00000000	0.00000000	0.00000000	0.00364583	0.00000000	0.00000000	0.00032552	0.00000000	0.00000000	0.00312500	0.00208333	0.00917969
Concho Oil & Gas LP	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00520833	0.00520833	0.00520833	0.00000000	0.00000000	0.00000000	0.01562499
Highland (Texas) Energy Company	0.00000000	0.00000000	0.00000000	0.00145833	0.00000000	0.00000000	0.00013021	0.00000000	0.00000000	0.00125000	0.00083333	0.00367187
Black Mountain SWD LP	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.01041667	0.00000000	0.01041667	0.00000000	0.00000000	0.00000000	0.02083333
Talon Oil & Gas III LLC	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00260417	0.00000000	0.00260417	0.00000000	0.00000000	0.00000000	0.00520833
Sun Operating Limited Partnership	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00520625	0.00000000	0.00000000	0.00520625
MRC Permian Company	0.03958333	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.03958333
Avant Operating, LLC/Legion Production	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.01416667	0.01416667	0.00000000	0.00000000	0.00000000	0.00000000	0.02833333
Total	0.18750002	0.14583333	0.02083333	0.00364583	0.16666667	0.01562500	0.01529948	0.01562500	0.06250000	0.00437500	0.08333333	1.00000000



COG Operating LLC Case No. 24832 Exhibit A-4



ConocoPhillips 600 W. Illinois Ave. Midland, TX 79701 www.conocophillips.com

Via Federal Express

July 25, 2024

Black Mountain SWD LP 500 Main Street, Suite 1200 Ft Worth, TX 76102

Re: Well Proposal- Donkey Potroast Wells

Township 20 South – Range 33 East, N.M.P.M. Sections 22, 27 and 34 Lea County, New Mexico 1920.0/acres- Wolfcamp Formation

Black Mountain SWD LP:

COG Operating LLC ("COG"), as Operator, hereby proposes to drill the Donkey Potroast Federal Com wells. The proposed 3 mile horizontal wells will have a productive lateral in all of Sections 22, 27 and 34, T20S-R33E, Lea County, New Mexico and will be drilled to test the Wolfcamp formation.

- Donkey Potroast Federal Com 701H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,500 feet. The surface hole location for this well will be located in the S2S2 of Section 15, T20S-R33E and will utilize the approved BLM drill islands in accordance with Potash rules. The first take point for this well is at approximately 100' FNL, 1000' FWL of Section 22, and the last take point is at approximately 100' FSL, 1000' FWL of Section 34. The bottom hole location is approximated to be 50' FSL, 1000' FWL of Section 34. The dedicated horizontal spacing unit will be all of Sections 22, 27 and 34, T20S-R33E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$14,102,303.00, as shown on the attached Authority for Expenditure ("AFE").
- **Donkey Potroast Federal Com 702H**, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,500 feet. The surface hole location for this well will be located in the S2S2 of Section 15, T20S-R33E and will utilize the approved BLM drill islands in accordance with Potash rules. The first take point for this well is at approximately 100' FNL, 2320' FWL of Section 22, and the last take point is at approximately 100' FSL, 2320' FWL of Section 34. The bottom hole location is approximated to be 50' FSL, 2320' FWL of Section 34. The dedicated horizontal spacing unit will be all of Sections 22, 27 and 34, T20S-R33E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$14,102,303.00, as shown on the attached Authority for Expenditure ("AFE").

COG Operating LLC Case No. 24832 Exhibit A-5

- **Donkey Potroast Federal Com 703H,** to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,500 feet. The surface hole location for this well will be located in the S2S2 of Section 15, T20S-R33E and will utilize the approved BLM drill islands in accordance with Potash rules. The first take point for this well is at approximately 100' FNL, 1640' FEL of Section 22, and the last take point is at approximately 100' FSL, 1640' FEL of Section 34. The bottom hole location is approximated to be 50' FSL, 1640' FEL of Section 34. The dedicated horizontal spacing unit will be all of Sections 22, 27 and 34, T20S-R33E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$14,102,303.00, as shown on the attached Authority for Expenditure ("AFE").
- Donkey Potroast Federal Com 704H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,500 feet. The surface hole location for this well will be located in the S2S2 of Section 15, T20S-R33E and will utilize the approved BLM drill islands in accordance with Potash rules. The first take point for this well is at approximately 100' FNL, 330' FEL of Section 22, and the last take point is at approximately 100' FSL, 330' FEL of Section 34. The bottom hole location is approximated to be 50' FSL, 330' FEL of Section 34. The dedicated horizontal spacing unit will be all of Sections 22, 27 and 34, T20S-R33E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$14,102,303.00, as shown on the attached Authority for Expenditure ("AFE").

COG proposes these wells under the terms of a new Operating Agreement which is included for your review and approval. The Operating Agreement has these following general provisions:

100%/300% Non-Consenting Penalty; \$8,000 Drilling and \$800 Producing Rate; and COG Operating LLC named as Operator

In the event you wish to not participate, COG would like to discuss the term assignment of your interest to COG. Please inform me if you are interested in a term assignment via email at Ruth.Pelzel@conocophillips.com

The Term Assignment offer terminates October 31, 2024 and is subject to the approval of COG's management and verification of title.

If an agreement is not reached within 30 days of the date of this letter, COG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a horizontal spacing unit for the proposed well.

Please indicate your participation elections in the spaces provided on page 3, sign, and return this letter, along with a signed copy of the enclosed AFEs and fully executed signature pages to the JOA and Communitization Agreements, in the enclosed postage paid envelope.

Donkey Potroas Federal Com Well Proposal Wolfcamp

If you have any questions, please do not hesitate to contact me at (432) 253-9695 or Ruth.Pelzel@Conocophillips.com.

Respectfully,

Ruth Pelzel

Ruth Pelzel Senior Land Negotiator North Delaware Basin East

	I/We hereby elect to participate in the drilling and completion of the DONKEY POTROAST FEDERAL COM 701H I/We hereby elect not to participate in the drilling and completion of the DONKEY POTROAST FEDERAL COM 701H
	I/We hereby elect to participate in the drilling and completion of the DONKEY POTROAST FEDERAL COM 702H I/We hereby elect <u>not</u> to participate in the drilling and completion of the DONKEY POTROAST FEDERAL COM 702H
	I/We hereby elect to participate in the drilling and completion of the DONKEY POTROAST FEDERAL COM 703H I/We hereby elect <u>not</u> to participate in the drilling and completion of the DONKEY POTROAST FEDERAL COM 703H
	I/We hereby elect to participate in the drilling and completion of the DONKEY POTROAST FEDERAL COM 704H I/We hereby elect <u>not</u> to participate in the drilling and completion of the DONKEY POTROAST FEDERAL COM 704H
	Black Mountain SWD LP
By:	
Nar	me:
Titl	e:
Dat	e:



This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.

Well Name	Donkey Potroast Fed Com 703H	
Job Type	Drill and Complete WC	
State	New Mexico - 30	
County/Parish	Lea - 025	

		Grand Total		
Cost Feature Group	Drilling	Completions	Pumping Equipment	Facilities
A000: CASING & TUBING	\$1,239,000.00		\$146,000.00	
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT	\$65,000.00	\$60,000.00	\$100,000.00	
C000: COMPLETION EQUIPMENT & OTHER			\$243,000.00	\$700,750.00
D000: LOCATION (WELLSITE RELATED)	\$63,250.00	\$12,500.00	\$15,000.00	\$32,500.00
E000: RIGS & RIG RELATED	\$1,125,000.00		\$19,000.00	
F000: DRILLING & COMPLETION UTILITIES (ALL)	\$329,080.00	\$1,386,000.00		
G000: FLUID AND CHEMICALS SERVICES	\$375,928.00	\$78,000.00		
H000: DIRECTIONAL DRILLING / MWD / LWD	\$348,000.00			
J000: CEMENTING MATERIALS, SERVICES, AND CSG ACCS	\$390,210.00			
K000: FORMATION EVALUATION	\$50,000.00			
M000: COMPLETION & TESTING		\$15,000.00		
N000: FORMATION STIMULATION & TREATING		\$3,815,000.00		
O000: CERTIFICATION, INSPECT, CONTROL & TEST				
P000: TRANSPORTATION SUPPLY & DISPOSAL	\$127,410.00	\$45,000.00	\$20,000.00	
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR	\$374,400.00	\$836,000.00	\$12,000.00	
R000: BITS & MILLS	\$114,000.00	\$4,000.00		
S000: SPECIAL SERVICES	\$146,000.00	\$489,000.00	\$17,000.00	
T000: MISCELLANEOUS	\$415,600.00	\$182,000.00	\$36,000.00	\$65,875.00
U000: PERFORATING & SLICKLINE SERVICES		\$473,000.00	\$9,000.00	
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D				\$21,250.00
W000: GENERAL FEES	\$42,500.00	\$5,000.00		
X000: CONOCOPHILLIPS LABOR & OVERHEAD	\$7,800.00	\$22,000.00	\$8,000.00	\$21,250.00
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS				
Grand Total	\$5,213,178.00	\$7,422,500.00	\$625,000.00	\$841,625.00

	Grand Total (\$)	14,102,303.00
Approved By:	Da	ate

Last Edited By
Last Edited Date

Eickstaedt, Guice, Dawson, Cantu
July 2024

Approved By	Eickstaedt, Guice, Dawson, Cantu
Approved Date	July 2024



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Well Name	Donkey Potroast Fed Com 704H	
Job Type	Drill and Complete WC	
State	New Mexico - 30	
County/Parish	Lea - 025	

		Grand Total		
Cost Feature Group	Drilling	Completions	Pumping Equipment	Facilities
A000: CASING & TUBING	\$1,239,000.00		\$146,000.00	
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT	\$65,000.00	\$60,000.00	\$100,000.00	
C000: COMPLETION EQUIPMENT & OTHER			\$243,000.00	\$700,750.00
D000: LOCATION (WELLSITE RELATED)	\$63,250.00	\$12,500.00	\$15,000.00	\$32,500.00
E000: RIGS & RIG RELATED	\$1,125,000.00		\$19,000.00	
F000: DRILLING & COMPLETION UTILITIES (ALL)	\$329,080.00	\$1,386,000.00		
G000: FLUID AND CHEMICALS SERVICES	\$375,928.00	\$78,000.00		
H000: DIRECTIONAL DRILLING / MWD / LWD	\$348,000.00			
J000: CEMENTING MATERIALS, SERVICES, AND CSG ACCS	\$390,210.00			
K000: FORMATION EVALUATION	\$50,000.00			
M000: COMPLETION & TESTING		\$15,000.00		
N000: FORMATION STIMULATION & TREATING		\$3,815,000.00		
0000: CERTIFICATION, INSPECT, CONTROL & TEST				
P000: TRANSPORTATION SUPPLY & DISPOSAL	\$127,410.00	\$45,000.00	\$20,000.00	
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR	\$374,400.00	\$836,000.00	\$12,000.00	
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U000: PERFORATING & SLICKLINE SERVICES		\$473,000.00	\$9,000.00	
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D				\$21,250.00
W000: GENERAL FEES	\$42,500.00	\$5,000.00		
X000: CONOCOPHILLIPS LABOR & OVERHEAD	\$7,800.00	\$22,000.00	\$8,000.00	\$21,250.00
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS				
Grand Total	\$5,213,178.00	\$7,422,500.00	\$625,000.00	\$841,625.00

	Grand Total (\$)	14,102,303.00
Approved By:	Da	ıte

Last Edited By
Last Edited Date
Eickstaedt, Guice, Dawson, Cantu
July 2024

Approved By	Eickstaedt, Guice, Dawson, Cantu
Approved Date	July 2024



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Job Type	Drill and Complete WC	
State	New Mexico - 30	
County/Parish	Lea - 025	

		Grand Total		
Cost Feature Group	Drilling	Completions	Pumping Equipment	Facilities
A000: CASING & TUBING	\$1,239,000.00		\$146,000.00	
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT	\$65,000.00	\$60,000.00	\$100,000.00	
C000: COMPLETION EQUIPMENT & OTHER			\$243,000.00	\$700,750.00
D000: LOCATION (WELLSITE RELATED)	\$63,250.00	\$12,500.00	\$15,000.00	\$32,500.00
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J000: CEMENTING MATERIALS, SERVICES, AND CSG ACCS	\$390,210.00			
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N000: FORMATION STIMULATION & TREATING		\$3,815,000.00		
0000: CERTIFICATION, INSPECT, CONTROL & TEST				
P000: TRANSPORTATION SUPPLY & DISPOSAL	\$127,410.00	\$45,000.00	\$20,000.00	
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR	\$374,400.00	\$836,000.00	\$12,000.00	
R000: BITS & MILLS	\$114,000.00	\$4,000.00		
S000: SPECIAL SERVICES	\$146,000.00	\$489,000.00	\$17,000.00	
T000: MISCELLANEOUS	\$415,600.00	\$182,000.00	\$36,000.00	\$65,875.00
U000: PERFORATING & SLICKLINE SERVICES		\$473,000.00	\$9,000.00	
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D				\$21,250.00
W000: GENERAL FEES	\$42,500.00	\$5,000.00		
X000: CONOCOPHILLIPS LABOR & OVERHEAD	\$7,800.00	\$22,000.00	\$8,000.00	\$21,250.00
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS				
Grand Total	\$5,213,178.00	\$7,422,500.00	\$625,000.00	\$841,625.00

	_	
Approved By:	Date	

Grand Total (\$)

Last Edited By
Last Edited Date
Eickstaedt, Guice, Dawson, Cantu
July 2024

Approved By	Eickstaedt, Guice, Dawson, Cantu
Approved Date	July 2024

14,102,303.00



This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.

Well Name	Donkey Potroast Fed Com 702H	
Job Type	Drill and Complete WC	
State	New Mexico - 30	
County/Parish	Lea - 025	

	Grand Total			
Cost Feature Group	Drilling	Completions	Pumping Equipment	Facilities
A000: CASING & TUBING	\$1,239,000.00		\$146,000.00	
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT	\$65,000.00	\$60,000.00	\$100,000.00	
C000: COMPLETION EQUIPMENT & OTHER			\$243,000.00	\$700,750.00
D000: LOCATION (WELLSITE RELATED)	\$63,250.00	\$12,500.00	\$15,000.00	\$32,500.00
E000: RIGS & RIG RELATED	\$1,125,000.00		\$19,000.00	
F000: DRILLING & COMPLETION UTILITIES (ALL)	\$329,080.00	\$1,386,000.00		
G000: FLUID AND CHEMICALS SERVICES	\$375,928.00	\$78,000.00		
H000: DIRECTIONAL DRILLING / MWD / LWD	\$348,000.00			
J000: CEMENTING MATERIALS, SERVICES, AND CSG ACCS	\$390,210.00			
K000: FORMATION EVALUATION	\$50,000.00			
M000: COMPLETION & TESTING		\$15,000.00		
N000: FORMATION STIMULATION & TREATING		\$3,815,000.00		
O000: CERTIFICATION, INSPECT, CONTROL & TEST				
P000: TRANSPORTATION SUPPLY & DISPOSAL	\$127,410.00	\$45,000.00	\$20,000.00	
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR	\$374,400.00	\$836,000.00	\$12,000.00	
R000: BITS & MILLS	\$114,000.00	\$4,000.00		
S000: SPECIAL SERVICES	\$146,000.00	\$489,000.00	\$17,000.00	
T000: MISCELLANEOUS	\$415,600.00	\$182,000.00	\$36,000.00	\$65,875.00
U000: PERFORATING & SLICKLINE SERVICES		\$473,000.00	\$9,000.00	
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D				\$21,250.00
W000: GENERAL FEES	\$42,500.00	\$5,000.00		
X000: CONOCOPHILLIPS LABOR & OVERHEAD	\$7,800.00	\$22,000.00	\$8,000.00	\$21,250.00
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS				
Grand Total	\$5,213,178.00	\$7,422,500.00	\$625,000.00	\$841,625.00

	Grand Total (\$)	14,102,303.00
Approved By:	Da	te

Last Edited By
Last Edited Date

Eickstaedt, Guice, Dawson, Cantu
July 2024

Approved By	Eickstaedt, Guice, Dawson, Cantu
Approved Date	July 2024

RATIFICATION OF COMMUNITIZATION AGREEMENT

	DONKEY POTROAST FED COM - Wolfcamp
STATE OF NEW MEXICO	
COUNTY OF LEA)
pooling and combining to communitized area comp	LLC, as Operator, executed a Communitization Agreement dated July 1, 2024, the oil and gas leases set forth therein, insofar as they cover the 1920.0 acreorised of All of Sections 22, 27 and 34, Township 20 South, Range 33 East, Leato the Wolfcamp formation.
	LLC, whose address is 201 S Main Street, Suite 2700, Ft. Worth, TX 76102, is an oyalty interest located in the unit referenced above.
as it covers the right, tit	LLC , desires to adopt, ratify and confirm the Communitization Agreement insofar le and interest in and to the oil and gas leases and the lands included in the ed by COG Operating LLC.
above-described Commu	of the premises ACB BPEOR NM, LLC, does hereby adopt, ratify and confirm the nitization Agreement insofar as it covers its right, title and interest in the oil and ncluded in the communitized area, and agrees that his/her/its interest is subject ovisions therein.
This Ratification Agreement.	is effective as of the effective date of the above-referenced Communitization
	ACB BPEOR NM, LLC
	Ву:
	Name:
	Title:
STATE OF	_)
COUNTY OF	_)
This instrument was ackn	owledged before me on the day of, 2024,, as,
of ACB BPEOR NM, LLC , o	n behalf of same.

COG Operating LLC Case No. 24832 Exhibit A-6

Notary Public in and for the State of _____

Pag
e 35
of 12
7

	Donkey Potroast Contact Log
7/25/2024	Proposals (with AFES), Oas, Com Agreements are sent to all parties.
7/29/2024	Black mountain emails and asks to update address. I respond that day to the inquiry.
8/1/2024	Philip Thompson with Talon reahced out and asked for WI/NRI information and timing of the wells.
8/5/2024	I responded to Philips/Talon inquiries, possible interest in buying their interest.
8/5/2024	Talon repsonded with additional questions and I replied same day.
8/8/2024	Black mountain asked about possible term assignment.
8/9/2023	I repsonded back to black mountain that I'd ask for the numbers on a possible deal.
8/9/2024	Emailed talon with answers to their title questions.
8/15/2024	Received from Highland (TX) Energy exeucted JOAs and elections to participate.
8/20/2024	Black mountain request for title opinion.
8/23/2024	Black mountain elects to participate in the wells/emailed to notify with tracking info.
8/23/2024	Email black mountain with redacted title opinion information.
9/6/2024	Reached out to Talon to see if they're interested in selling interest or whether they plan to sign the joa.
9/9/2024	Talon reached out with additional questions, I responded same day. Talon asked for additional info and I responded same day.
9/10/2024	Reached out to Sun Operating via letter to follow up on proposals.
9/30/2024	Proposals (with AFES), Com Agreements are sent Avant/Legion (previously unknown contractual interest owner).
12/15/2024	MRC Permian executes JOA
1/15/2025	Talon executes JOA and elects to participate
1/31/2025	Amended JOAs sent to Avant/Legion.

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO,

CASE NO. 24832

SELF-AFFIRMED STATEMENT OF WILLIAM SCHELLENBACH

- 1. I am a geologist for COG Operating LLC ("COG"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division ("Division"). I have a master's degree in Geology from New Mexico State University and have worked in the petroleum industry for approximately 11.5 years. A copy of my resume is attached as **Exhibit B-1**.
 - 2. I am familiar with the geological matters that pertain to the above-referenced case.
- 3. **Exhibit B-2** is a location map of the proposed horizontal spacing unit ("Unit"). The approximate wellbore paths for the proposed Donkey Potroast Fed Com 701H, Donkey Potroast Fed Com 702H, Donkey Potroast Fed Com 703H, and Donkey Potroast Fed Com 704H ("Wells") wells are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines.
- 4. **Exhibit B-3** is a subsea structure map for the Wolfcamp formation that is representative of the targeted intervals for the proposed Wells. The data points are indicated by crosses. The approximate wellbore paths of the Wells are depicted by dashed lines. The map demonstrates the formation is dipping to the south in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

COG Operating LLC Case No. 24832 Exhibit B

- 5. **Exhibit B-4** is a cross section map for the Wolfcamp formation that identifies two wells penetrating the targeted intervals used to construct a structural cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.
- 6. **Exhibit B-5** is a stratigraphic cross-section using the representative wells identified on Exhibit B-4. It contains gamma ray, resistivity and porosity logs. The proposed landing zones for the Wells are labeled on the exhibit. This cross-section demonstrates the target intervals are continuous across the Unit.
- 7. In my opinion, a standup orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the lack of preferred fracture orientation in this portion of the trend.
- 8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.
- 9. In my opinion, the granting of COG's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 10. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

William Schellenbach

1/21/25 Date

WILLIAM SCHELLENBACH

4805 Briarwood Ave. Midland, TX 79707 Phone: (432) 230-0461 Email: william.schellenbach@conocophillips.com

Accomplished geologist with extensive experience with subsurface mapping, well planning, and logging operations. Honorably served our nation in the United States Marine Corps.

Work Experience

ConocoPhillips – Senior Geologist

January 2022 - Present

- Responsible for petrophysical mapping, well log correlations, and well planning in the eastern
 Delaware Basin of the Permian Basin
- Worked with the reservoir engineering team to evaluate and propose development plans for multiple projects (130+ well locations) with an emphasis on spacing, targeting, and completions sequencing
- Successfully geosteered 50+ horizontal wells by working closely with the assigned drilling engineer and rig personnel
- Enhanced the company's portfolio by identifying trade, acquisitions, or divestiture opportunities.
- Generating 3D petrophysical models in Petrel in order to highlight targets

Mercury Operating – Senior Geologist

August 2018 – August 2021

- Responsible for exploration and development of conventional and unconventional petroleum assets in the Permian Basin and East Texas
- Responsible for subsurface mapping, structural mapping, stratigraphy, core descriptions, petrophysics, depositional environment modeling, log correlations, volumetrics, and planning
- Evaluated multiple acreage positions in the Permian Basin for uphole potential and new drilling opportunities

Apache Corporation – Geologist

June 2013 - July 2018

- Responsible for the exploration, exploitation, and development of conventional and unconventional petroleum assets in the Permian Basin
- Constructed and utilized 3D geocellular models using interpretations of structure, stratigraphy, geochemistry, petrophysics, and depositional environment
- Leader of a multi-disciplined team (land, drilling, reservoir engineering, production)
- Evaluated, planned, and executed the development of a conventional target in SE New Mexico with a rate of return of approximately 60%
- Coordinated and executed the successful planning, drilling, and completion of 81 wells with a 6 rig development program in 10 months during 2014 with a total cost of 520 million dollars

Military Service

<u>United States Marine Corps (Honorable Discharge) – Team Leader</u>

2003-2007

- Coordinated and/or executed over 5000 convoy, personnel and aircraft recovery missions, and logistics requests in support of ground and air combat operations during Operation Iraqi Freedom
- Taught over 2000 Marines in a classroom and field environment survival techniques in Nuclear, Biological, and Chemical warfare environments
- Honor graduate (first in class) of Nuclear, Biological, Chemical Defense school

Education

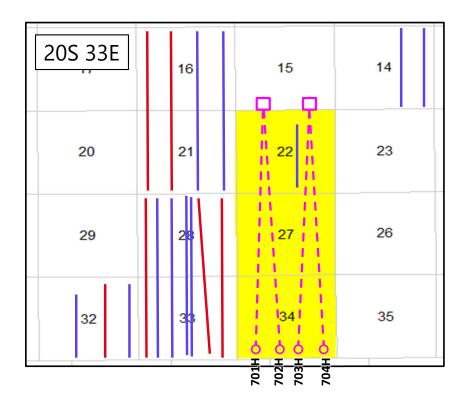
New Mexico State University

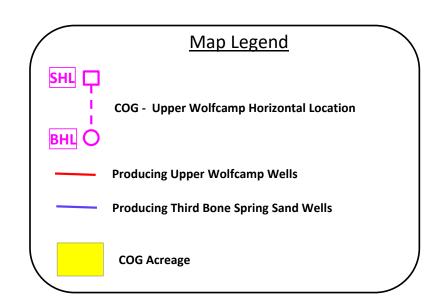
2011-2013

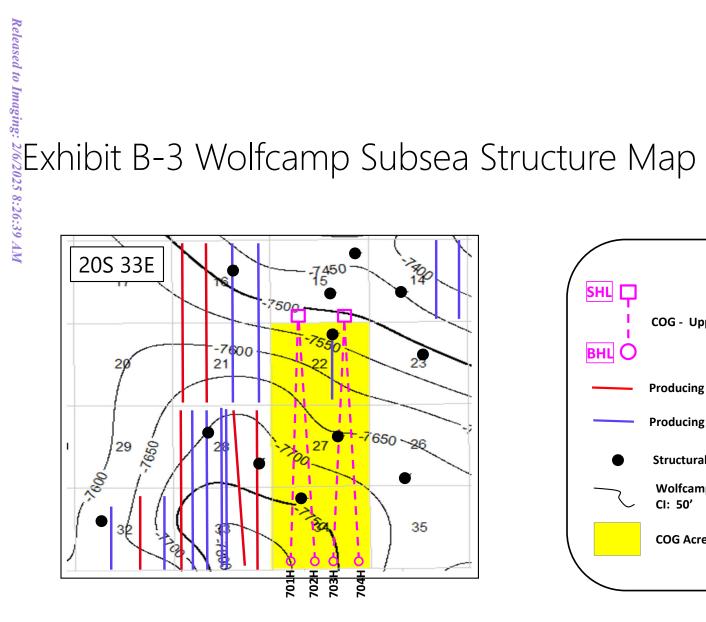
Masters of Science: Geology (GPA for graduate level courses: 4.00)

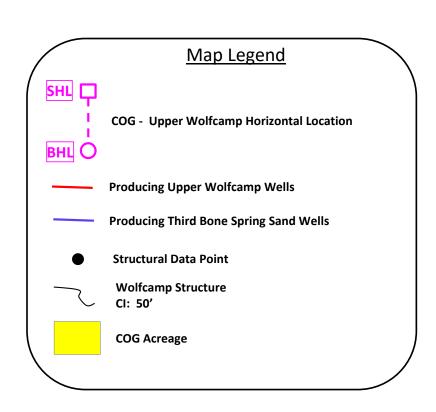
COG Operating LLC Case No. 24832 Exhibit B-1

Case No. 24832: Donkey Potroast Federal Com 701H, 702H, 703H, 704H 20S 33E Map Legend Map Legend

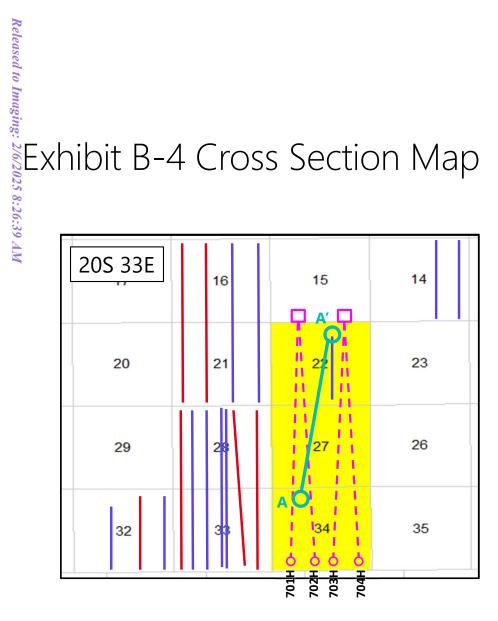


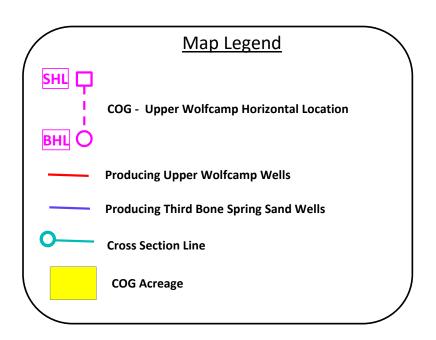






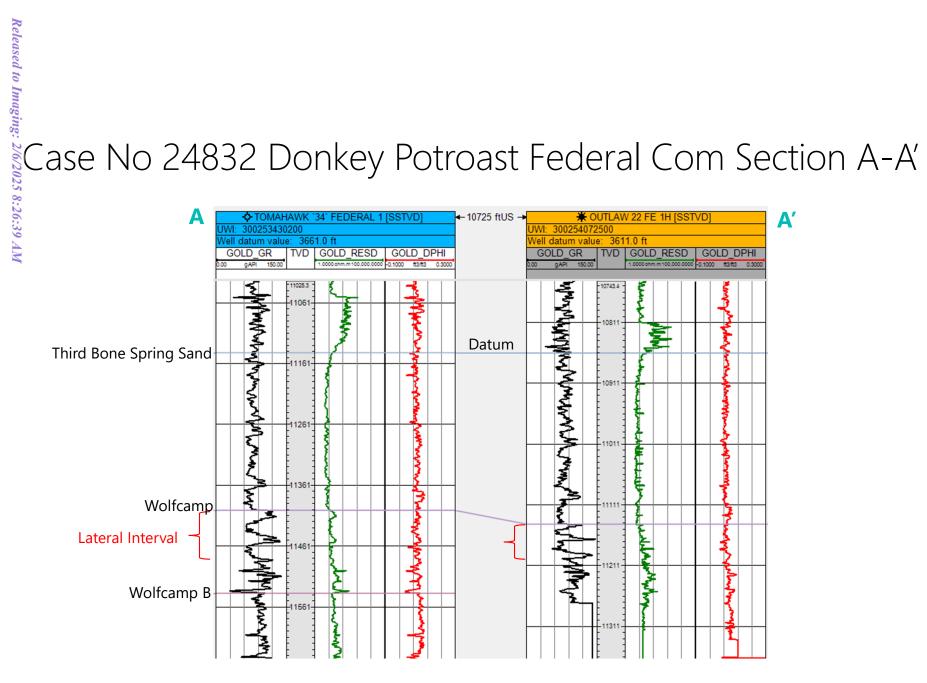
ConocoPhillips





ConocoPhillips





ConocoPhillips

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD, OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24832

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

- I am attorney in fact and authorized representative of COG Operating, LLC, the Applicant herein.
- 2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.
- 3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.
- 4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
- 5. On September 12, 2024, I caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun along with a copy of the notice publication, is attached as **Exhibit C-4**.
- 6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

September 24, 2024 Date

> COG Operating LLC Case No. 24832 Exhibit C



HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

September 11, 2024

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 24832— Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **October 3, 2024**, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Ruth Pelzel, Senior Land Negotiator at ConocoPhillips, at Ruth.Pelzel@conocophillips.com or by phone at (432) 253-9695.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

COG Operating, LLC
Case No. 24832
Exhibit C-1

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD, OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO,

CASE NO. 24832

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
ACB BPEOR NM, LLC	09/12/24	09/19/2024
201 S. Main St., Suite 2700	9589 0710 5270 1152 5492 84	
Ft Worth, TX 76102		
ARBGT (SRB) I BPEOR NM, LLC	09/12/24	09/19/2024
201 S. Main St. Suite 2700	9589 0710 5270 1152 5492 91	
Fort Worth, TX 76102		
ARBGT (SRB) II BPEOR NM, LLC	09/12/24	09/19/2024
201 S. Main St. Suite 2700	9589 0710 5270 1152 5493 07	
Fort Worth, TX 76102		
Asher Enterprises Ltd. Co.	09/12/24	09/24/2024
1902 Savannah Dr.	9589 0710 5270 1147 0725 13	Returned to Sender
Artesia, NM 88211		
Avant Operating, LLC	09/12/24	USPS Tracking
1515 Wynkoop St., Suite 700	9589 0710 5270 1147 0739 61	09/24/2024: Item
Denver, CO 80202		delivered 09/23/2024
Black Mountain SWD LP	09/12/24	09/24/2024
500 Main Street, Suite 1200	9589 0710 5270 1147 0725 37	
Ft Worth, TX 76102		
BMT I BPEOR NM, LLC	09/12/24	09/19/2024
201 S. Main St. Suite 2700	9589 0710 5270 1152 5493 14	
Fort Worth, TX 76102		
BMT II BPEOR NM, LLC	09/12/24	09/19/2024
201 S. Main St., Suite 2700	9589 0710 5270 1152 5493 21	
Fort Worth, TX 76102		
Bureau of Land Management	09/12/24	USPS Tracking
301 Dinosaur Trail	9589 0710 5270 1147 0739 78	09/24/2024: Item
Santa Fe, NM 87508		delivered 09/16/2024
Capital Partnership II (CTAM) BPEOR NM,	09/12/24	09/19/2024
LLC	9589 0710 5270 1147 0736 88	
201 S. Main St. Suite 2700		
Fort Worth, TX 76102		
Carl A. Robinson Production, Ltd.	09/12/24	USPS Tracking
908 W. Berry Suite A	9589 0710 5270 1147 0736 95	09/24/2024: Item will be
Fort Worth, TX 76110		returned to sender
Charles H. Coll	09/12/24	09/19/2024
PO Box 1818	9589 0710 5270 1147 0737 01	
Roswell, NM 88202		
Clarke C. Coll	09/12/24	09/19/2024
PO Box 1818	9589 0710 5270 1147 0739 92	
Roswell, NM 88202		

COG Operating LLC Case No. 24832 Exhibit C-2

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD, OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO,

CASE NO. 24832

CMB BPEOR NM, LLC	09/12/24	09/19/2024
201 S. Main St., Suite 2700 Fort Worth, TX 76102	9589 0710 5270 1147 0737 18	
Colgate Royalties, LP	09/12/24	09/24/2024 Returned to
306 W. Wall Street, Ste. 608	9589 0710 5270 1147 0737 25	Sender
Midland, TX 79701		
Devon Energy Production Co LP	09/12/24	09/19/2024
PO Box 843559	9589 0710 5270 1147 0740 12	
Dallas, TX 75284-3559		
Double Cabin Minerals, LLC	09/12/24	USPS Tracking on
1515 Wynkoop St., Suite 700	9589 0710 5270 1147 0740 29	09/24/2024:Item delivered
Denver, CO 80202		09/23/2024
Eric J. Coll	09/12/24	USPS Tracking on
PO Box 1818	9589 0710 5270 1147 0737 32	09/24/2024:Item delivered
Roswell, NM 88202		on 09/17/2024
Etz Oil Properties Ltd. Box	09/12/24	USPS tracking on
PO Box 73406	9589 0710 5270 1147 0737 49	09/24/2024:Item delivered
Phoenix, AZ 85050		on 09/23/2024
G.C. Wheat		
George H. Etz, Jr.	09/12/24	USPS Tracking on 09/24
1105 Xanthisma	9589 0710 5270 1147 0737 56	2024: Item will be
McAllen, TX 98504		returned to sender.
Heirs, devisees and/or successors to C.H.		
Kyle, Deceased.		
Higgins Trust, Inc.	09/12/24	09/24/2024
PO Drawer 239	9589 0710 5270 1147 0737 63	Returned to Sender
Artesia, NM 88211		
Highland Texas Energy Company	09/12/24	USPS Tracking
7557 Rambler Road, Suite 918	9589 0710 5270 1147 0740 36	09/24/2024: Item in
Dallas, TX 75240		transit to next facility
Highland Texas Energy Company	09/12/24	09/23/2024
Suite 106	9589 0710 5270 1147 0740 43	
11886 Greenville Ave.		
Dallas, TX 75243		
John Thoma	09/12/24	USPS Tracking
PO Box 17656	9589 0710 5270 1147 0737 70	09/24/2024: Item
Golden, CO 80402		available to pick up at
		Post Office

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD, OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO,

CASE NO. 24832

Jon F. Coll	09/12/24	09/19/2024
PO Box 1818	9589 0710 5270 1147 0737 87	05/15/2021
Roswell, NM 88202	3509 0710 3270 1117 0757 07	
Jon F. Coll, II	09/12/24	09/23/2024
7335 Walla Walla Dr.	9589 0710 5270 1147 0737 94	09/23/2021
San Antonio, TX 78250	2009 0710 0270 1117 0737 91	
Legion Production Partners, LLC	09/12/24	USPS Tracking
1515 Wynkoop St., Suite 700	9589 0710 5270 1147 0740 50	09/24/2024: Item
Denver, CO 80202	2009 0710 2270 1117 0710 20	delivered 09/23/2024
Matador Production Company	09/12/24	09/23/2024
One Lincoln Centre	9589 0710 5270 1152 5480 65	09,23,202
5400 LBJ Freeway, Suite 1500	7507 0710 5270 1152 5 100 05	
Dallas, TX 79240		
Max W. Coll, II and ex-wife, Sally Rodgers	09/12/24	09/24/2024
Route 9, Box 72F	9589 0710 5270 1147 0738 00	Returned to Sender
Santa Fe, NM 87505	3003 0,1002,0111, 0,00000	1100000000000000000000000000000000000
Max W. Coll, III	09/12/24	09/23/2024
PO Box 1818	9589 0710 5270 1147 0738 17	
Roswell, NM 88202		
Melanie Coll DeTempe	09/12/24	09/19/2024
PO Box 1818	9589 0710 5270 1147 0738 24	
Roswell, NM 88202		
Merit Energy Management Partners D-III LP	09/12/24	09/19/2024
13727 Noel Rd. Suite 500	9589 0710 5270 1147 0740 67	
Dallas, TX 75240		
Merit Energy Management Partners I LP	09/12/24	09/19/2024
13727 Noel Rd. Suite 500	9589 0710 5270 1147 0740 74	
Dallas, TX 75240		
Merit Energy Management Partners III LP	09/12/24	09/19/2024
13727 Noel Rd. Suite 500	9589 0710 5270 1147 07 40 81	
Dallas, TX 75240		
MLB BPEOR NM, LLC	09/12/24	09/19/2024
201 S. Main St., Suite 2700	9589 0710 5270 1147 0738 31	
Fort Worth, TX 76102		
MRC Delaware Resources, LLC	09/12/24	09/24/2024
One Lincoln Centre,	9589 0710 5270 1147 0740 98	Returned to Sender
5400 LBJ Freeway, Suite 1500		
Dallas, TX 75240		
MRC Hat Mesa, LLC	09/12/24	09/23/2024
5400 LBJ Freeway, Suite 1500	9589 0710 5270 1147 0725 20	
Dallas, TX 75240		

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD, OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO,

CASE NO. 24832

MRC Permian Company	09/12/24	USPS Tracking on
One Lincoln Centre,	9589 0710 5270 1147 0741 04	09/24/2024:Item delivered
5400 LBJ Freeway, Suite 1500		on 09/16/2024
Dallas, TX 75240		
New Mexico State Land Office	09/12/24	09/18/2024
PO Box 1148	9589 0710 5270 1147 0741 11	
Santa Fe, NM 87504		
OGX Royalty Fund, LP	09/12/24	USPS Tracking on
PO Box 2064	9589 0710 5270 1147 0738 48	09/24/2024: Item
Midland, TX 79702		delivered on 09/24/2024
Pegasus Resources II, LLC	09/12/24	09/23/2024
PO Box 470698	9589 0710 5270 1147 0738 55	
Ft. Worth, TX 76147		
Permian Resources Operating LLC	09/12/24	09/19/2024
300 N. Marienfeld St., Suite 1000	9589 0710 5270 1147 0741 66	
Midland, TX 79701		
Peter L. Rapkoch	09/12/24	USPS Tracking on
216 Ridgelawn Ave.	9589 0710 5270 1147 07 38 62	09/24/2024: Item will be
Lewistown, Montana 59457		returned to sender
PRB II 1993C I BPEOR NM, LLC	09/12/24	09/19/2024
201 Main St, Suite 2700	9589 0710 5270 1147 0738 79	
Fort Worth, TX 76102		
PRB II 1993C II BPEOR NM, LLC	09/12/24	09/19/2024
201 Main St, Suite 2700	9589 0710 5270 1147 0738 86	
Fort Worth, TX 76102		
Republic National Bank and C.R.	09/12/24	09/19/2024
Mallison, Trustees of the Selma E. Andrews	9589 0710 5270 1147 0741 42	
Trust		
PO Box 80738		
Dallas, TX 75284		
RFB 1993C I BPEOR NM, LLC	09/12/24	09/19/2024
201 S. Main St., Suite 2700	9589 0710 5270 1147 0741 28	
Fort Worth, TX 76102		
RFB 1993C II BPEOR NM, LLC	09/12/24	09/19/2024
201 S. Main St., Suite 2300	9589 0710 5270 1147 0741 35	
Ft. Worth, TX 76102		
Russell J. Cox	09/12/24	USPS Tracking on
314 East Marvin	9589 0710 5270 1147 0738 93	09/24/2024: Item in
Waxahachie, TX 75165		transit to next facility

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD, OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO,

CASE NO. 24832

Southern Petroleum Exploration, Inc.	09/12/24	USPS Tracking on
PO Box 192	9589 0710 5270 1147 0739 09	09/24/2024:
Sisterville, WV 26175		
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201 S. Main St., Suite 2700	9589 0710 5270 1147 0739 16	
Fort Worth, TX 76102		
SSB 1993C II BPEOR NM, LLC	09/12/24	09/19/2024
201 S. Main St., Suite 2700	9589 0710 5270 1147 0739 23	
Fort Worth, TX 76102		
Successors of/ or Albuquerque National	09/12/24	09/19/2024
Bank Testamentary Trust for the Estate of	9589 0710 5270 1147 0739 85	
F.A.Andrews, Deceased and/or Braille		
Institute of America, Inc.		
PO Box 840738		
Dallas, TX 75284		
Sun Exploration & Production Co.	09/12/24	09/24/2024
13155 Noel Road	9589 0710 5270 1147 0741 59	Returned to Sender
Dallas, TX 75240		
Talon Oil & Gas III LLC	09/12/24	USPS Tracking on
3131 McKinney Ave., Suite 750	9589 0710 5270 1147 0725 51	09/24/2024: Item in
Dallas, TX 75204		transit to next facility
Thru Line BPEOR NM, LLC	09/12/24	09/19/2024
201 Main St., Suite 2700	9589 0710 5270 1147 0739 54	
Fort Worth, TX 76102		
TRB BPEOR NM, LLC	09/12/24	09/19/2024
201 S. Main St., Suite 2700	9589 0710 5270 1147 0739 47	
Fort Worth, TX 76102		
XTO Delaware Basin LLC	09/12/24	09/18/2024
6401 Holiday Hill Road	9589 0710 5270 1147 07 25 44	
Midland, TX 79707		

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	PS Form 3800, January 2023 PSN 7530 02-000-9047. See Reverse for Instructions



COG Operating LLC Case No. 24832 Exhibit C-3





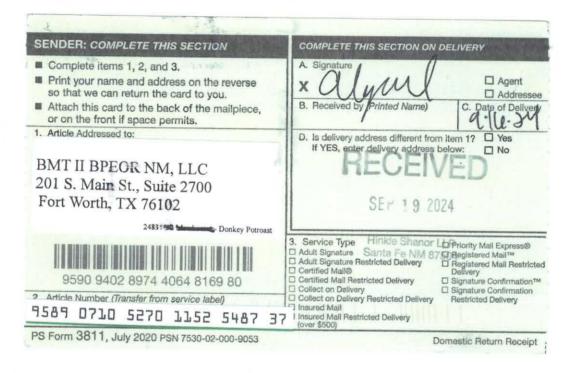
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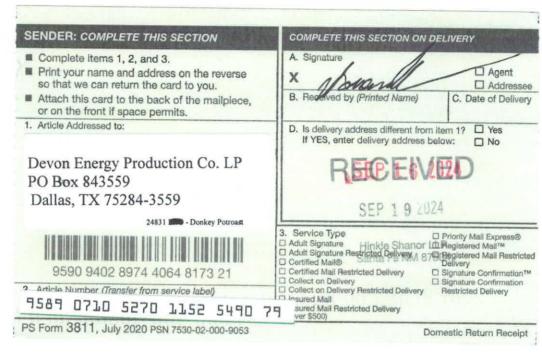
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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X
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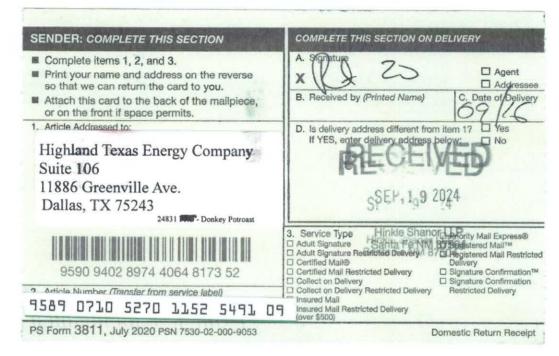
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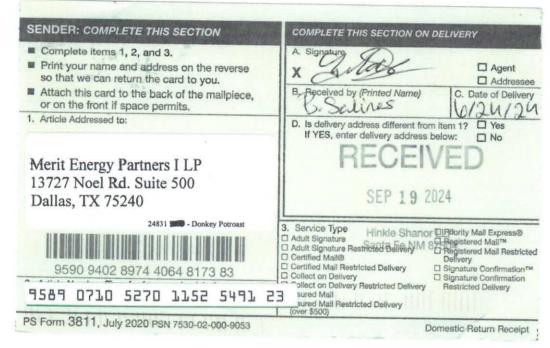
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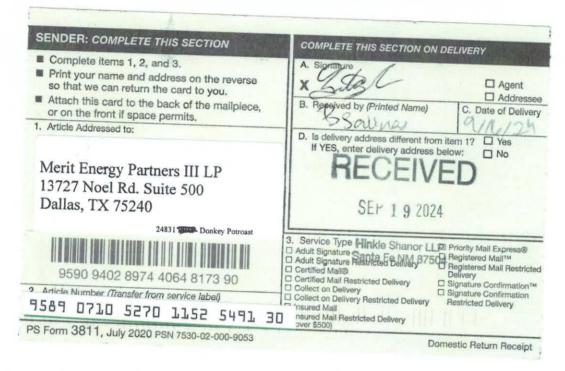
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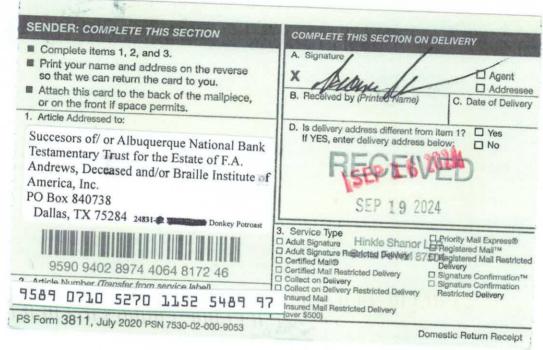








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Black Mountain SWL 500 Main Street, Suite 1200 Fort Worth, TX 75240

Hinkle Sharov CLF Santa Fe Nita preside

24831 Donkey Potroast

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0009/18/24

ATTEMPTED - NOT KNOW!

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Page 90 of 127

U.S. Postal Service™ CERTIFIED MAIL® RE	CEIPT
For delivery information, visit our websit	le at www.usps.com*.
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Extra Services & Fees (check box, add fee as appropriate)	4
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Street and Apt. No., Colgate Royalties, LP	
306 W Wall St Sta 600	
City, State, ZIP+4° Aidland, TX 79701	***************
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PS Form 3800, January 2023 PSN 7530-02-000-9047	See Reverse for Instructions

HINKLE SHANOR LLP

ATTORNEYS AT LAW

POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504



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Colgate Royalties, LP 306 W. Wall St, Ste. 608 Midland, TX 79701

24831 2 - Donkey Γ 151

0009/18/24

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HINKLE SHANOR LLP

POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504

CERTIFIED MAIL



9589 D710 5270 1152 5488 67





RECEIVED

SEP 24 2024

YN

Hinkle Shanor LLP Santa Fe NM 87504 Max W. Coll, II and ex-wife, Sally Rodgers Route 9, Box 72F Santa Fe, NM 87505

24831 - Consequence - Donkey Potroast

HIXIE

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0009/20/24

RETURN TO SENDER INSUFFICIENT ADDRESS UNABLE TO FORWARD

BC: 87504206868

*0768-00666-12-44

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Received by OCD: 2/6/2025 8:17:57 AM

SANTA FE, NEW MEXICO 87504





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RECEIVED

SEP 24 7024

Hinkle Sharror LLP

MRC Delaware Resources, LLC One IIncoln Centre 5400 LBJ Freeway, Suite 1500 Fort Worth, TX 76102 24831 - Donkey Potroast

NIXIE

0009/17/24

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Page 93 of 127



HINKLE SHANOR LLP ATTORNEYS AT LAW POST OFFICE BOX 2068

SANTA FE, NEW MEXICO 87504

QUE NM 870 5270 1152 5492 08

Sun Exploration & Production Co. 13155 Noel Rd. Dallas, TX 75240

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BBB9/18/24

24831 Donkey Potroast

RETURN TO SENDER

BC: 87504206868

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Page 94 of 127



USPS Tracking®

FAQs >

Tracking Number:

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9589071052701147072551

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Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility

September 23, 2024

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER September 21, 2024, 8:50 am

Vacant

DALLAS, TX 75204 September 16, 2024, 10:33 am

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 16, 2024, 4:09 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 14, 2024, 12:46 pm loedhad



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701147073909

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was returned to the sender on September 16, 2024 at 8:26 am in SISTERSVILLE, WV 26175 because the addressee moved and left no forwarding address.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Moved, Left no Address

SISTERSVILLE, WV 26175 September 16, 2024, 8:26 am

In Transit to Next Facility

September 15, 2024

Arrived at USPS Regional Facility

CHARLESTON WV PROCESSING CENTER September 14, 2024, 10:46 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 12, 2024, 9:24 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 12, 2024, 9:09 pm Feedbacl



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701147073893

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Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility

September 22, 2024

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER September 18, 2024, 3:44 pm

Addressee Unknown

WAXAHACHIE, TX 75165 September 16, 2024, 6:25 pm

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 16, 2024, 4:09 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 14, 2024, 1:02 pm Inadhacl



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701147073862

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

The return on your item was processed on September 23, 2024 at 10:18 am in LEWISTOWN, MT 59457.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Return to Sender Processed

LEWISTOWN, MT 59457 September 23, 2024, 10:18 am

Addressee Unknown

LEWISTOWN, MT 59457 September 21, 2024, 1:37 pm

Arrived at USPS Regional Facility

GREAT FALLS MT DISTRIBUTION CENTER September 20, 2024, 9:38 pm

Arrived at USPS Regional Facility

BILLINGS MT DISTRIBUTION CENTER September 20, 2024, 9:04 am

In Transit to Next Facility

September 16, 2024

Departed USPS Facility

Released to Imaging: 2/6/2025 8:26:39 AM

eedback



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701147073848

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was picked up at a postal facility at 11:19 am on September 24, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701 September 24, 2024, 11:19 am

Reminder to pick up your item before October 3, 2024

MIDLAND, TX 79702 September 24, 2024

Available for Pickup

DOWNTOWN MIDLAND 100 E WALL ST MIDLAND TX 79701-9998 M-F 0830-1700 September 19, 2024, 12:03 pm

In Transit to Next Facility

September 18, 2024

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER

Feedbacl



USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9589071052701147074104

Add to Informed Delivery (https://informeddelivery.usps.com/) Copy

Latest Update

Your item was delivered to an individual at the address at 12:12 pm on September 16, 2024 in DALLAS, TX 75240.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75240 September 16, 2024, 12:12 pm

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 16, 2024, 4:09 am

In Transit to Next Facility

September 15, 2024

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 14, 2024, 12:46 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2024, 8:10 am



USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9589071052701147074050

Add to Informed Delivery (https://informeddelivery.usps.com/) Copy

Latest Update

Your item was delivered to an individual at the address at 12:48 pm on September 23, 2024 in DENVER, CO 80202.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DENVER, CO 80202 September 23, 2024, 12:48 pm

In Transit to Next Facility

September 22, 2024

Arrived at USPS Regional Facility

DENVER CO DISTRIBUTION CENTER September 21, 2024, 8:49 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2024, 8:10 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 12, 2024, 10:11 pm



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701147073770

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item arrived at the GOLDEN, CO 80401 post office at 12:45 pm on September 23, 2024 and is ready for pickup. Your item may be picked up at GOLDEN CO S&DC, 1100 JOHNSON RD, GOLDEN, CO 804019967.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Available for Pickup

Available for Pickup

GOLDEN CO S&DC 1100 JOHNSON RD GOLDEN CO 80401-9967 September 23, 2024, 12:45 pm

Arrived at USPS Regional Facility

DENVER CO DISTRIBUTION CENTER September 21, 2024, 8:47 am

In Transit to Next Facility

September 16, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 12, 2024, 9:24 pm pedhack



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701147074036

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility

September 23, 2024

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER September 19, 2024, 3:11 am

Addressee Unknown

DALLAS, TX 75231 September 16, 2024, 2:30 pm

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 16, 2024, 4:09 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 14, 2024, 12:46 pm -eedbacl



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701147073756

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was returned to the sender on September 16, 2024 at 2:00 pm in MCALLEN, TX 78504 because it could not be delivered as addressed.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Return to Sender

MCALLEN, TX 78504 September 16, 2024, 2:00 pm

Arrived at USPS Regional Facility

MCALLEN TX DISTRIBUTION CENTER September 15, 2024, 1:43 pm

In Transit to Next Facility

September 14, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2024, 8:10 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 12, 2024, 10:09 pm Feedhacl



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701147073749

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was picked up at a postal facility at 1:35 pm on September 23, 2024 in PHOENIX, AZ 85050.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

PHOENIX, AZ 85050 September 23, 2024, 1:35 pm

Reminder to pick up your item before September 30, 2024

PHOENIX, AZ 85050 September 21, 2024

Available for Pickup

BOULDER HILLS 2550 E ROSE GARDEN LN PHOENIX AZ 85050-9998 M-F 0830-1630; SAT 1000-1300 September 16, 2024, 9:59 am

In Transit to Next Facility

September 14, 2024

Arrived at USPS Regional Facility

PHOENIX AZ DISTRIBUTION CENTER

Feedbac



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701147073732

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 9:39 am on September 17, 2024 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201 September 17, 2024, 9:39 am

Available for Pickup

ROSWELL 415 N PENNSYLVANIA AVE ROSWELL NM 88201-9998 M-F 0830-1700; SAT 0900-1200 September 16, 2024, 11:00 am

Arrived at Post Office

ROSWELL, NM 88201 September 16, 2024, 10:37 am

Departed USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER September 15, 2024, 3:26 am

Arrived at USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER

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USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701147074029

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 12:48 pm on September 23, 2024 in DENVER, CO 80202.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DENVER, CO 80202 September 23, 2024, 12:48 pm

In Transit to Next Facility

September 22, 2024

Arrived at USPS Regional Facility

DENVER CO DISTRIBUTION CENTER September 21, 2024, 10:57 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2024, 8:10 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 12, 2024, 10:09 pm eedback

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	Certified Mall Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy)	Postmark Here
20	\$	
589	Carl A. Robinson Production, Ltd. Street an 908 W. Berry Suite A Fort Worth, TX 76110 City, Stat. 24832 PRO - Donkey Potroast	
	PS Form 3800, January 2023 PSN 7530-02-000-9047	See Reverse for Instructions

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701147073695

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt

Reminder to Schedule Redelivery of your item

September 22, 2024

Notice Left (No Authorized Recipient Available)

FORT WORTH, TX 76110 September 17, 2024, 10:33 am

In Transit to Next Facility

September 15, 2024

Departed USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER September 14, 2024, 10:23 pm

Arrived at USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER September 14, 2024, 7:08 am

Departed USPS Facility

ALBUQUERQUE, NM 87101

Released to Imaging: 2/6/2025 8:26:39 AM

-eedback



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701147073978

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:51 pm on September 16, 2024 in SANTA FE, NM 87508.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

SANTA FE, NM 87508 September 16, 2024, 12:51 pm

Redelivery Scheduled for Next Business Day

SANTA FE, NM 87508 September 14, 2024, 9:19 am

Out for Delivery

SANTA FE, NM 87508 September 14, 2024, 6:10 am

Arrived at Post Office

SANTA FE, NM 87505 September 14, 2024, 5:29 am

Departed USPS Facility

ALBUQUERQUE, NM 87101

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USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9589071052701147073961

Add to Informed Delivery (https://informeddelivery.usps.com/) Copy

Latest Update

Your item was delivered to an individual at the address at 12:48 pm on September 23, 2024 in DENVER, CO 80202.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DENVER, CO 80202 September 23, 2024, 12:48 pm

In Transit to Next Facility

September 22, 2024

Arrived at USPS Regional Facility

DENVER CO DISTRIBUTION CENTER September 21, 2024, 10:56 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2024, 8:10 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 12, 2024, 10:09 pm

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated September 12, 2024 and ending with the issue dated September 12, 2024.

Publisher

Sworn and subscribed to before me this 12th day of September 2024.

Business Manager

My commission expires

January 29, 2027

(Seal)

STATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK **COMMISSION # 1087526** COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL

LEGAL

LEGAL

LEGAL NOTICE September 12, 2024

LEGAL NOTICE
September 12, 2024

This is to notify all interested parties, including ACB BPEOR NM, LLC; ARBGT (SRB) I BPEOR NM, LLC; ARBGT (SRB) II BPEOR NM, LLC; Avant Operating, LLC; BMT I BPEOR NM, LLC; Capital Partnership II (CTAM) BPEOR NM, LLC; Carl A. Robinson Production, Ltd.; Charles H. Coll; Clarke C. Coll; CMB BPEOR NM, LLC; COG Operating LLC; Colgate Royalties, LP; Double Cabin Minerals, LLC; Eric J. Coll; Etz Oil Properties Ltd. Box; G.C. Wheat; George H. Etz, Jr.; Heirs, devisees and/or successors to C.H. Kyle, Deceased; Higgins Trust, Inc.; Highland Texas Energy Company; John Thoma, Jon F. Coll; Jon F. Coll, II; Legion Production Partners, LLC; Matador Production Company; Max W. Coll, III and ex-wife, Sally Rodgers; Max W. Coll, III; Melanie Coll De Tempe; Merit Energy Management Partners II LP; Merit Energy Management Partners II LP; Merit Energy Management Partners II LP; Melb BPEOR NM, LLC; MRC Delaware Resources, LLC; MRC Permian Company; New Mexico State Land Office; OGX Royalty Fund, LP; Pegasus Resources II, LC; Permian Resources Operating LLC; Peter L. Rapkoch; PRB II 1993 C IBPEOR NM, LLC; RFB 1993C II BPEOR NM, LLC; SBB 1993C II BPEOR Potroast Fed Com 703H well, which will produce from a first take point in the NW/4 NE/4 (Unit B) of Section 22 to a last take point in the SW/4 SE/4 (Unit O) of Section 34; and Donkey Potroast Fed Com 704H well, which will produce from a first take point in the NE/4 NE/4 (Unit A) of Section 22 to a last take point in the SE/4 SE/4 (Unit P) of Section 34. The completed intervals of the Wells will be otherway and complete intervals of the Wells will be otherway and complete intervals of the Wells will be otherway and complete intervals of the Wells will be otherway and complete intervals of the Wells will be otherway. be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 27 miles northwest of Eunice. #00294012

02107475

00294012

GILBERT HINKLE, SHANOR LLP PO BOX 2068 SANTA FE, NM 87504

COG Operating LLC Case No. 24832 Exhibit C-4