STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOUCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF OXY USA INC. FOR APPROVAL OF INJECTION AUTHORITY FOR THE MESA VERDE WOLFCAMP RESOURCE DEVELOPMENT UNIT FOR ENHANCED OIL RECOVERY, EDDY AND LEA COUNTY, NEW MEXICO.

CASE NO. _____

APPLICATION

OXY USA Inc. ("Oxy" or "Applicant") (OGRID No. 16696), through its undersigned attorneys, files this application for an order authorizing the injection of water, produced gas, and carbon dioxide for purposes of enhanced oil recovery ("EOR") within the Unitized Interval of the Mesa Verde Wolfcamp Resource Development Unit area. In support of this application, Oxy states:

1. The proposed Project Area is the same as the Mesa Verde Wolfcamp Resource Development Unit area and consists of the following 3461.80 acres, more or less, of federal and state lands situated in Eddy and Lea County, New Mexico:

TOWNSHIP 24 SOUTH, RANGE 31 EAST, N.M.P.M.

Section 13: ALL

TOWNSHIP 24 SOUTH, RANGE 32 EAST, N.M.P.M.

Section 7: SE/4, E/2 of NE/4
Section 8: ALL
Section 9: W/2
Section 16: W/2
Section 17: ALL
Section 18: ALL

2. The Mesa Verde Wolfcamp Unit ("Unit") is a Resource Development Unit.

3. Oxy is the designated operator under the Resource Development Unit Agreement.

4. The Unitized Interval for the Unit includes the Wolfcamp formation as identified by the Gamma Ray log run in the Jack Tank 8 Federal 2 well (API: 30-025-32192) located in the SW/4 of NE/4 of Section 8, Township 24 South, Range 32 East, Lea County, New Mexico, with the top of the unitized interval being found at a depth of 11,882 feet below the surface and the base of the unitized interval being found at a depth of 13,400 feet below the surface.

5. The Unit has twenty-one (21) active horizontal wells completed in the Wolfcamp formation. Oxy seeks to convert fifteen (15) of these producing horizontal wells into injection wells to implement a "huff and puff" enhanced oil recovery project. Oxy intends to periodically inject water, produced gas and carbon dioxide into the Wolfcamp formation within the Unitized Interval through one or more of these wells followed by a period of flowback and production.

6. Submitted with this application is a complete Form C-108 for these wells, attached as **Exhibit A**.

7. Oxy request authority to inject produced gas, water, and carbon dioxide within the Unitized Interval up to the following maximum surface injection pressures in the respective Wolfcamp zones of the Wolfcamp XYA ("WCXYA") and Wolfcamp B/C ("WCB/C"):

	Maximum Surface Injection Pressure (psi)		
Zone	Hydrocarbon Gas	Water	CO2
WCXYA	5,700	2,361	3,080
WCB/C	6,190	2,570	3,340

8. Oxy seeks authority to inject at the following maximum and average rates:

Injectant	Maximum Rate	Average Rate
Hydrocarbon Gas	50 MMSCFPD	22 MMSCFPD

Water	10,000 bwpd	5,000 bwpd
CO2	50 MMSCFPD	22 MMSCFPD

9. Due to facility costs and timing associated with implementing this "huff and puff" injection project, Oxy seeks an exception from 19.15.26.12.C NMAC, which requires actual injection to occur within one (1) year of approval. Oxy requests authorization for injection to occur within two (2) years of approval.

10. Pursuant to 19.15.26.8.F(5) NMAC, Oxy requests that additional injection wells in the Unit Area be approved administratively, subject to the applicable notice requirements.

11. A copy of this Application has been provided to all affected parties as required by Division Rules and notice of the hearing on this application will be provided in a newspaper of general circulation in Eddy and Lea Counties.

12. Approval of this application is in the best interests of conservation, the prevention of waste and the protection of correlative rights.

WHEREFORE, Applicant requests that this matter be set for hearing before an Examiner of the Oil Conservation Division on March 13, 2025, and that after notice and hearing this Application be approved.

Respectfully submitted,

HOLLAND & HART LLP

By: _____

Michael H. Feldewert
Adam G. Rankin
Paula M. Vance
Post Office Box 2208
Santa Fe, NM 87504
505-988-4421
mfeldewert@hollandhart.com
agrankin@hollandhart.com
pmvance@hollandhart.com

ATTORNEYS FOR OXY USA INC.

CASE NO. ____: **Application of Oxy USA Inc. for Approval of Injection Authority for the Mesa Verde Wolfcamp Resource Development Unit for Enhanced Oil Recovery, Eddy and Lea Counties, New Mexico.** Applicant seeks an order authorizing the injection of water, produced gas and carbon dioxide for purposes of enhanced oil recovery ("EOR") within the Unitized Interval of the Mesa Verde Wolfcamp Resource Development Unit area. The Project Area is comprised of the following federal and state lands in Eddy and Lea County, New Mexico:

TOWNSHIP 24 SOUTH, RANGE 31 EAST, N.M.P.M.
Section 13: ALL

TOWNSHIP 24 SOUTH, RANGE 32 EAST, N.M.P.M.
Section 7: SE/4, E/2 of NE/4
Section 8: ALL
Section 9: W/2
Section 16: W/2
Section 17: ALL
Section 18: ALL

The unitized interval consists of the Wolfcamp formation as identified by the Gamma Ray log run in the Jack Tank 8 Federal 2 well (API: 30-025-32192) located in the SW/4 of NE/4 of Section 8, Township 24 South, Range 32 East, Lea County, New Mexico, with the top of the unitized interval being found at a depth of 11,882 feet below the surface and the base of the unitized interval being found at a depth of 13,400 feet below the surface. The Unit has twenty-one (21) active horizontal wells completed in the Wolfcamp formation. Oxy seeks to convert fifteen (15) of these producing horizontal wells into injection wells to implement a "huff and puff" enhanced oil recovery project. Oxy requests authorization for injection to occur within two (2) years of approval. Oxy requests authority to inject produced gas, water, and carbon dioxide within the Unitized Interval up to the following maximum surface injection pressures in the respective Wolfcamp zones of the Wolfcamp XYA ("WCXYA") and Wolfcamp B/C ("WCB/C"):

	Maximum Surface Injection Pressure (psi)		
Zone	Hydrocarbon Gas	Water	CO2
WCXYA	5,700	2,361	3,080
WCB/C	6,190	2,570	3,340

Oxy seeks authority to inject at the following maximum and average rates:

Injectant	Maximum Rate	Average Rate
Hydrocarbon Gas	50 MMSCFPD	22 MMSCFPD
Water	10,000 bwpd	5,000 bwpd
CO2	50 MMSCFPD	22 MMSCFPD

The Mesa Verde Wolfcamp Resource Development Unit is approximately 5 miles west of Jal, New Mexico.

February 2025

OXY REGULATORY

MESA VERDE WOLFCAMP UNIT EOR INJECTION PROJECT

EOR PROJECT

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: _____X____Secondary Recovery _____Pressure Maintenance _____Disposal _____Storage
Application qualifies for administrative approval? _____Yes _____No

II. OPERATOR: _____OXY USA INC._____

ADDRESS: _____PO BOX 4294, HOUSTON, TX, 77210-4294_____

CONTACT PARTY: ____STEPHEN JANACEK_____PHONE: __713-493-1986___

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary. SEE ATTACHED

IV. Is this an expansion of an existing project? _____Yes ____X_____No
If yes, give the Division order number authorizing the project: _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review. SEE ATTACHED.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail. SEE ATTACHED.

VII. Attach data on the proposed operation, including: SEE ATTACHED.

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed; CLOSED
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval. SEE ATTACHED.

IX. Describe the proposed stimulation program, if any. NO STIMULATION PLANNED AT TIME OF APPLICATION.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: _____STEPHEN JANACEK_____TITLE: __REGULATORY ENGINEER_____

SIGNATURE: _____ DATE: _____1/10/2025_____

E-MAIL ADDRESS: ____STEPHEN_JANACEK@OXY.COM_____

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

DISTRIBUTION: File Electronically via OCD Permitting

Side 2

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include: SEE ATTACHED.

(1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.

(2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.

(3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated. SEE ATTACHED.

(1) The name of the injection formation and, if applicable, the field or pool name.

(2) The injection interval and whether it is perforated or open-hole.

(3) State if the well was drilled for injection or, if not, the original purpose of the well.

(4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.

(5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

(1) The name, address, phone number, and contact party for the applicant;

(2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;

(3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

PROJECT OVERVIEW

- Description
  - The Mesa Verde Wolfcamp Unit is a Resource Development Unit with wells initially drilled in 2017.
  - Various Enhanced Oil Recovery (“EOR”) techniques, such as Huff and Puff or Line Drive Injection will be applied with produced gas, water, and CO2 as injectants to sweep the pore space of the depleted reservoir to recover additional hydrocarbon reserves.
- Benefits
  - No additional surface disturbances.
  - Prevents waste of resources.
- Estimated Timeline
  1. Install compressor and surface facilities 6 months
  2. Install injection equipment ½ month
  3. Begin injection in first phase wells

REQUESTED RELIEF

- Requested Relief:
  1. Approval of an Enhanced Oil Recovery (“EOR”) Project.
  2. 15 injection wells in various zones in the Wolfcamp Pool.
     - Add additional injection wells administratively
  3. Approval to use hydrocarbon gas, water, and CO2 as injectant.
  4. Maximum Allowable Surface Pressure (“MASP”) for each zone and each injectant as seen in table below:

	Max Allowable Surface Pressure [PSI]		
Zone	**Hydrocarbon Gas**	**Water**	**CO2**
WCXYA	5,700	2,361	3,080
WCB/C	6,190	2,570	3,340

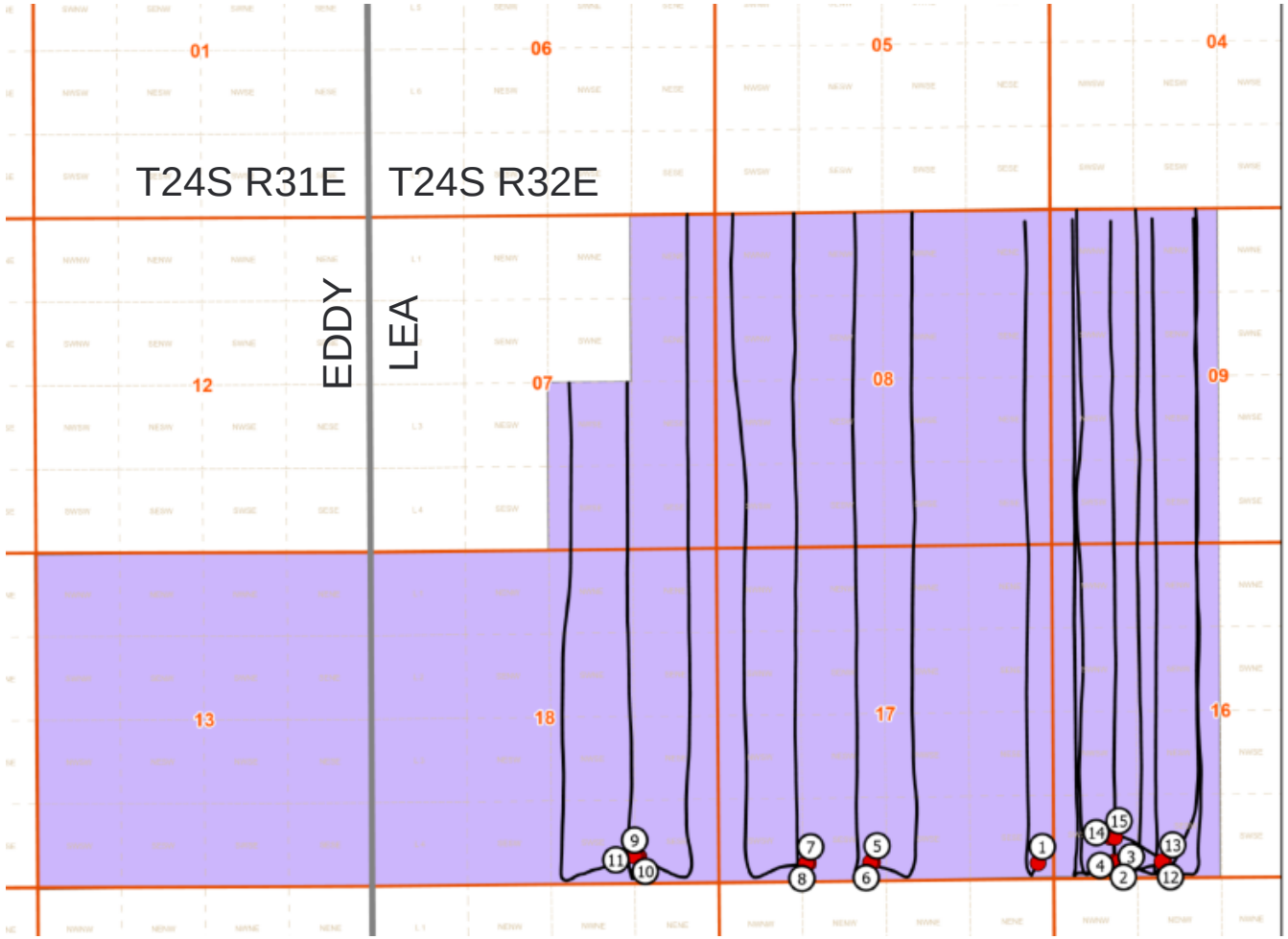
WELL LIST

AOR WELL ID	API	WELL_NAME	ZONE
1	3002544195	MESA VERDE WC UNIT 1H ST1	WCXYA
2	3002546110	MESA VERDE WC UNIT 2H	WCXYA
3	3002546111	MESA VERDE WC UNIT 3H	WCXYA
4	3002546112	MESA VERDE WC UNIT 4H	WCXYA
5	3002545862	MESA VERDE WC UNIT 5H	WCXYA
6	3002545863	MESA VERDE WC UNIT 6H	WCXYA
7	3002545920	MESA VERDE WC UNIT 7H	WCXYA
8	3002545921	MESA VERDE WC UNIT 8H	WCXYA
9	3002545871	MESA VERDE WC UNIT 9H	WCXYA
10	3002545872	MESA VERDE WC UNIT 10H	WCXYA
11	3002545873	MESA VERDE WC UNIT 11H	WCXYA
★ 12	3002548824	MESA VERDE WC UNIT 39H	WCB/C
★ 13	3002548825	MESA VERDE WC UNIT 40H	WCB/C
★ 14	3002548817	MESA VERDE WC UNIT 54H	WCB/C
★ 15	3002548863	MESA VERDE WC UNIT 55H	WCB/C

★ Spud late 2024. Pending completion report filing.

- Initially, not all unit wells are being permitted for injection. As of January 2025, there are 21 unit wells.
- The remaining unit wells will be added to the injection permit later.

PROJECT MAP

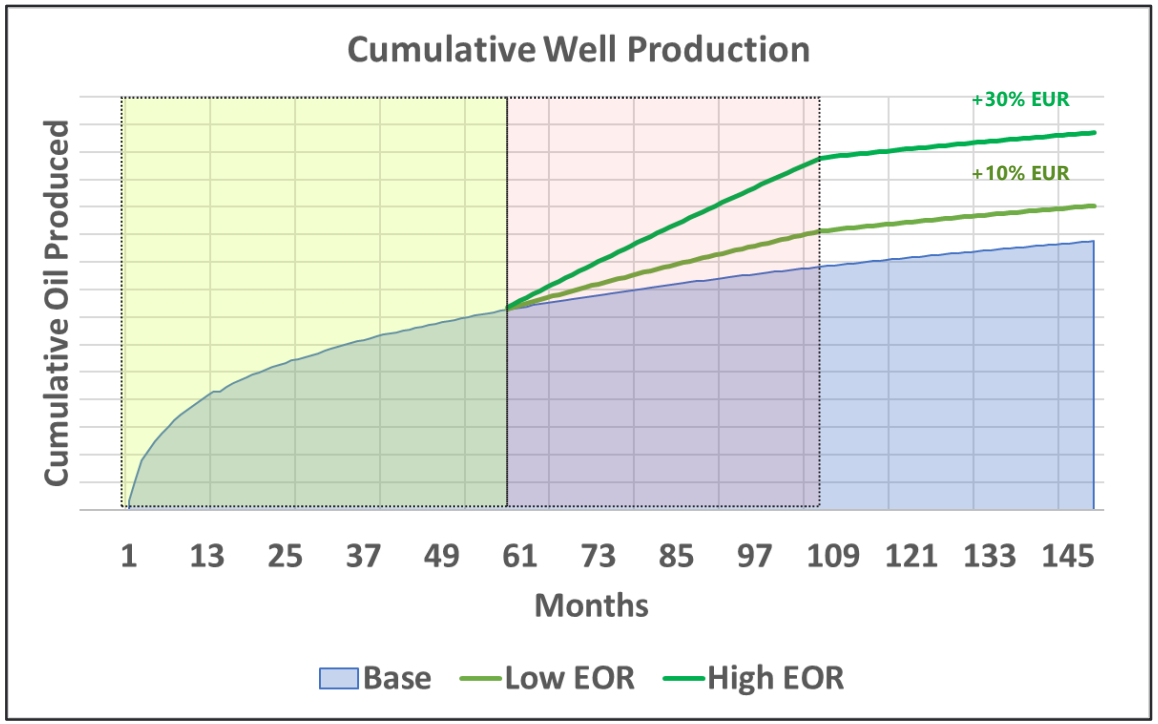


Key

- Mesa Verde Wolfcamp Unit
- Surface Hole Location
- Well Trajectory
- AOR Well ID

EOR UPLIFT

- Primary production recovery factor is estimated to be 2-10% of OOIP(Original Oil in Place).
- Estimated Ultimate Recovery(EUR) can be improved by 10%-30+% using EOR injection.
- Miscible gas HnP has been demonstrated to increase production in unconventional wells in Midland Basin Texas
- Miscible HC Gas injection has potential in all target benches



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
NOV 19 2018
RECEIVED

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☑ AMENDED REPORT
(As-Drilled)

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-44195	98252	Mesa Verde Wolfcamp

Property Code	Property Name	Well Number
320829	MESA VERDE WC UNIT	1H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3559.2'

Surface Location

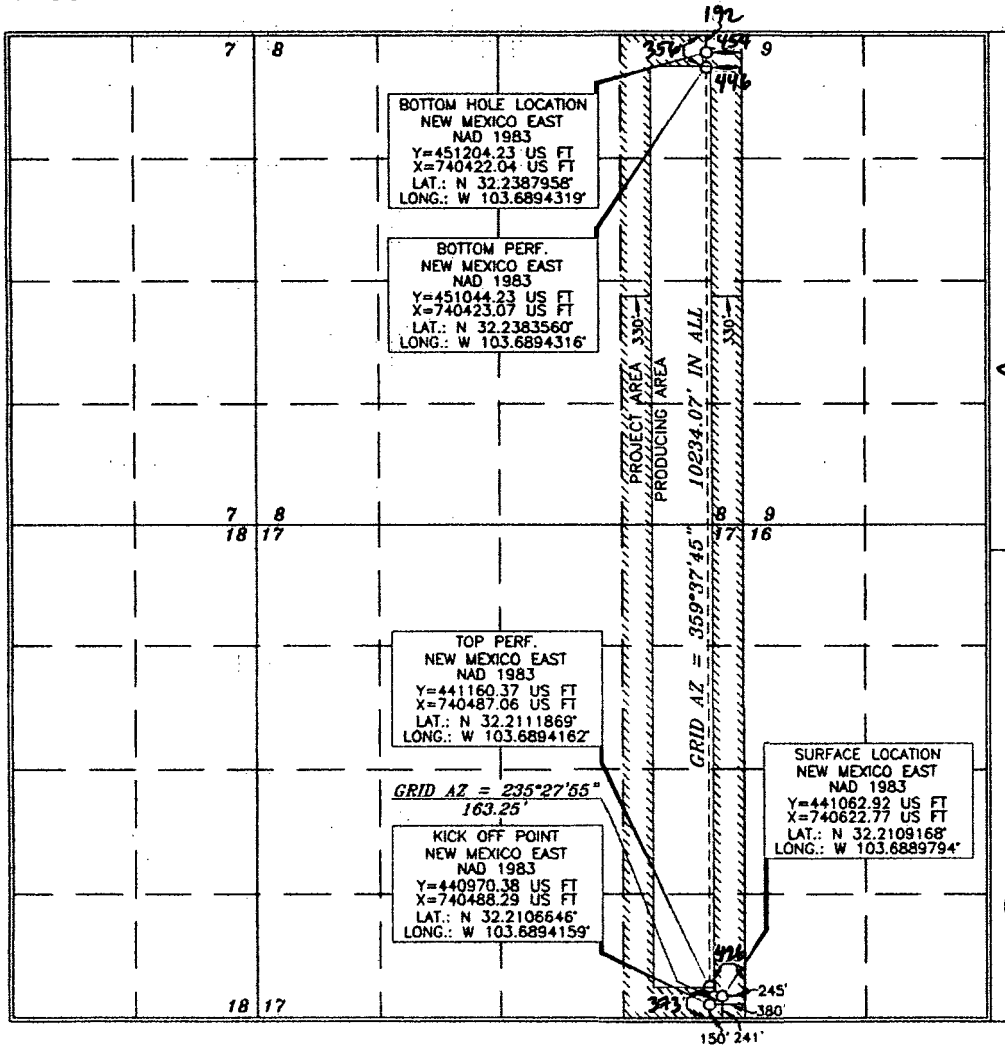
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	17	24 SOUTH	32 EAST, N.M.P.M.		241'	SOUTH	245'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	8	24 SOUTH	32 EAST, N.M.P.M.		~~100'~~ 192	NORTH	~~990'~~ 454	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320	Y		LTP – 356 FNL 446 FEL FTP – 373 FSL 426 FEL

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 8/16/18 Date

Jana Mendiola
Printed Name

janalyn_mendiola@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

15079

SEPTEMBER 26, 2016
Date of Survey

Signature and Seal of Professional Surveyor

TERRY J. ASEL — NEW MEXICO — 15079 — REGISTERED PROFESSIONAL LAND SURVEYOR

Terry J. Asel 2/26/2018
Certificate Number 15079

WO# 150930WL-a (Rev. C) (KA)

Rec'd 8/25/2020 - NMOCD

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1625 N. French Dr., Hobbs, NM 88240
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☒ AMENDED REPORT
(As-Drilled)

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-46110	98252	MESA VERDE; WOLFCAMP

Property Code	Property Name	Well Number
320829	MESA VERDE WC UNIT	2H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3567.9'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	16	24 SOUTH	32 EAST, N.M.P.M.		250'	SOUTH	1035'	WEST	LEA

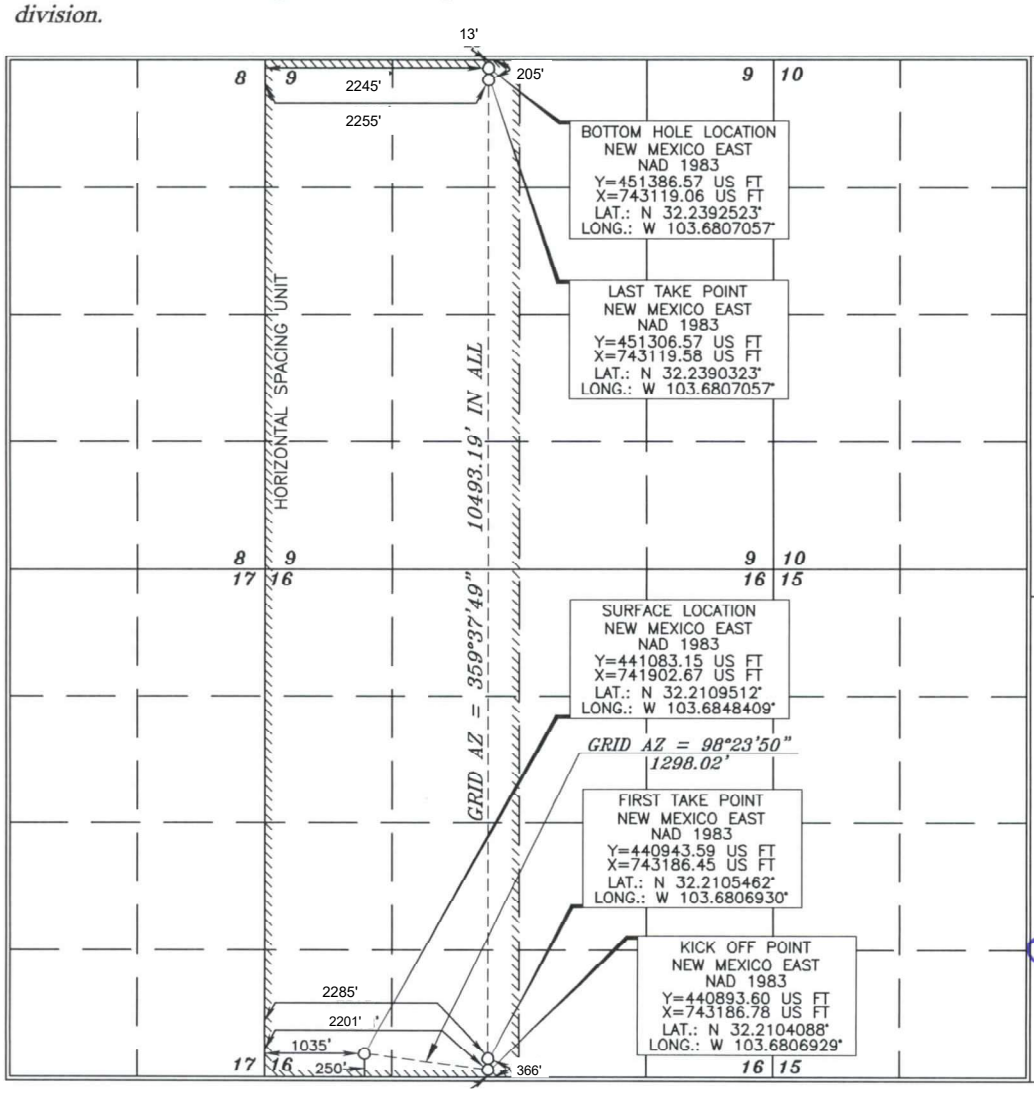
Bottom Hole Location If Different From Surface

SL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	9	24 SOUTH	32 EAST, N.M.P.M.		13'	NORTH	2245'	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date: 8/25/2020

JANA MENDIOLA
Printed Name

janalyn_mendiola@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

NEW MEXICO — TERRY J. ASEL — 15079 — REGISTERED PROFESSIONAL LAND SURVEYOR

NOVEMBER 16, 2017
Date of Survey

Signature and Seal of Professional Surveyor:

Terry J. Asel 11/5/2019

Certificate Number 15079

WO# 171116WL-c (Rev. A) (KA)

Rec'd 8/25/2020 - NMOCD

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☒ AMENDED REPORT
(As-Drilled)

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-46111	98252	MESA VERDE; WOLFCAMP

Property Code	Property Name	Well Number
320829	MESA VERDE WC UNIT	3H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3569.3'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	16	24 SOUTH	32 EAST, N.M.P.M.		250'	SOUTH	1000'	WEST	LEA

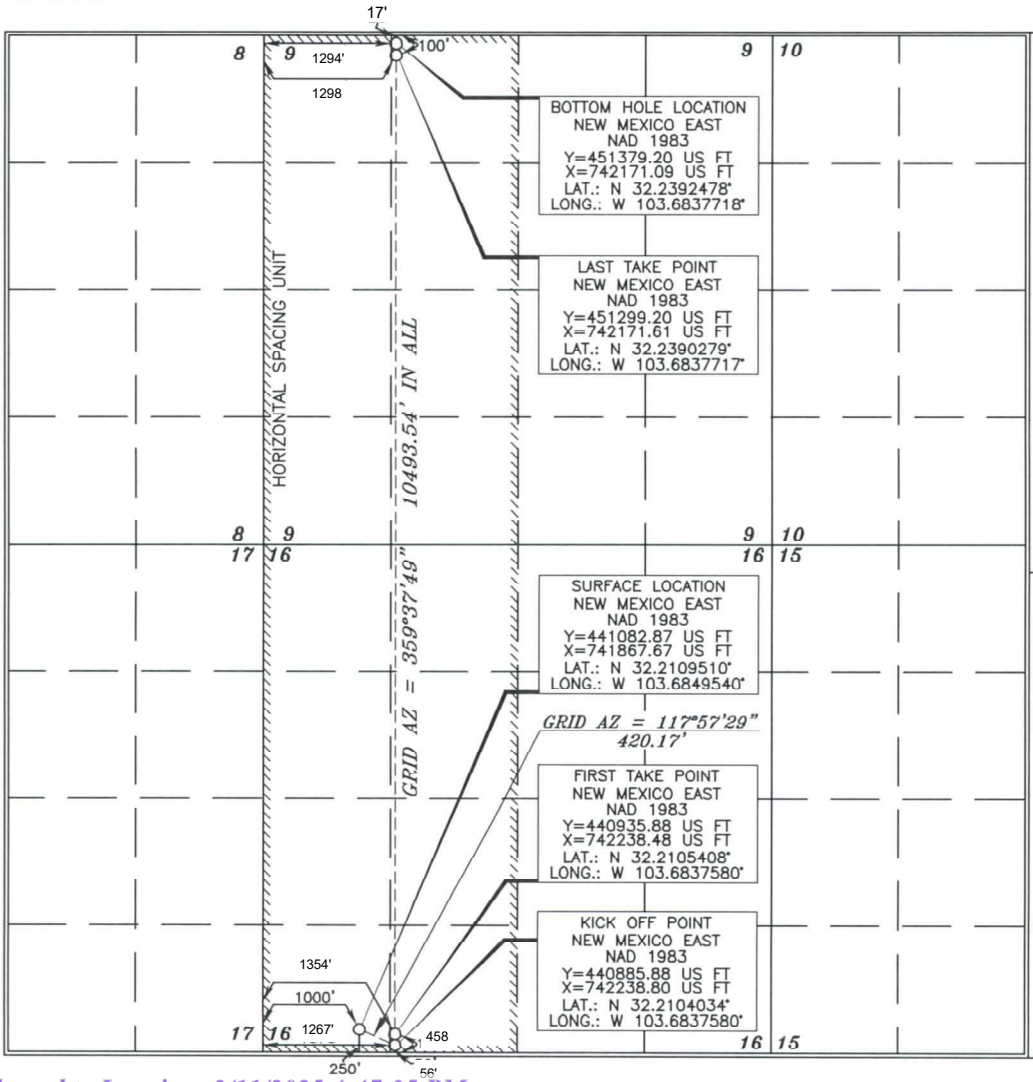
Bottom Hole Location If Different From Surface

SL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	9	24 SOUTH	32 EAST, N.M.P.M.		17'	NORTH	1294'	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date: 8/25/2020

JANA MENDIOLA
Printed Name

janalyn_mendiola@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

NOVEMBER 16, 2017
Date of Survey

Signature and Seal of Professional Surveyor:

JERRY J. ASEL — NEW MEXICO — 15079 — REGISTERED PROFESSIONAL LAND SURVEYOR

Certificate Number 15079

WO# 171116WL-b (Rev. A) (KA)

Rec'd 8/25/2020 - NMOCD

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State of New Mexico
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1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☒ AMENDED REPORT
(AS-DRILLED)

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-46112	98252	MESA VERDE; WOLFCAMP

Property Code	Property Name	Well Number
320829	MESA VERDE WC UNIT	4H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3569.2'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	16	24 SOUTH	32 EAST, N.M.P.M.		250'	SOUTH	965'	WEST	LEA

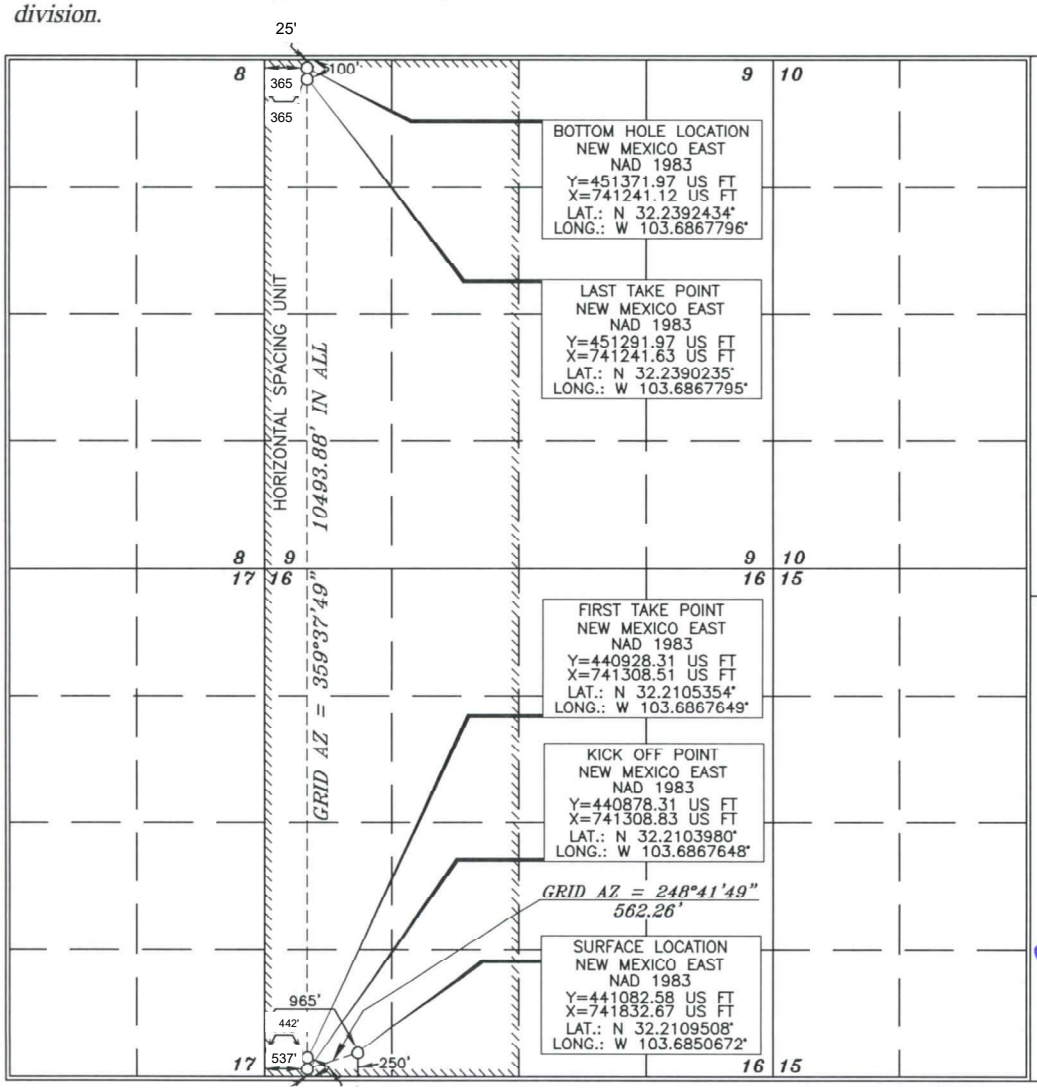
Bottom Hole Location If Different From Surface

SL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	9	24 SOUTH	32 EAST, N.M.P.M.		25'	NORTH	365'	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date: 8/25/2020

JANA MENDIOLA
Printed Name

janalyn_mendiola@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

NOVEMBER 16, 2017
Date of Survey

Signature and Seal of Professional Surveyor:

JERRY J ASEL — NEW MEXICO — 15079 — PROFESSIONAL LAND SURVEYOR

Certificate Number 15079

11/19/2019

WO# 171116WL-a (Rev. A) (KA)

HOBBS OCD
SEP 13 2019
RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☒ AMENDED REPORT
As-drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-45862	98252	MESA VERDE WOLFCAMP

Property Code	Property Name	Well Number
320829	MESA VERDE WC UNIT	5H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3560.1'

Surface Location

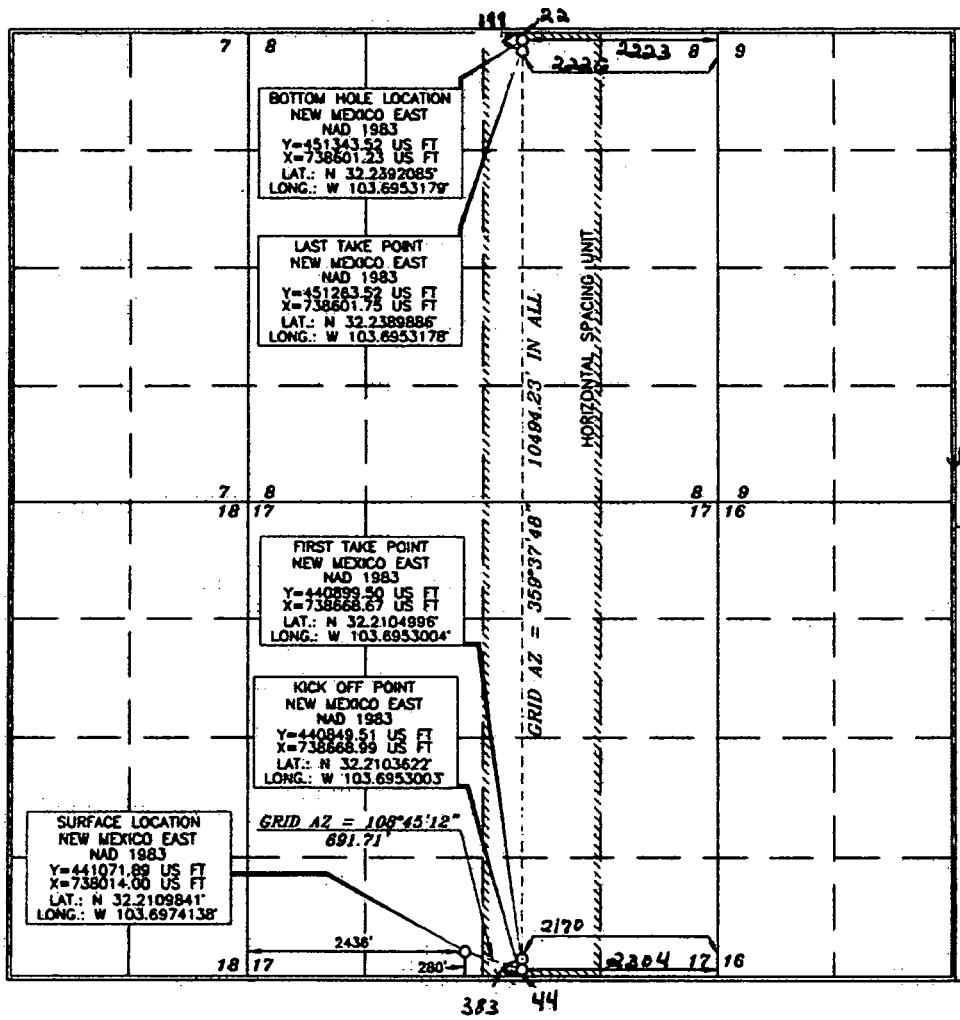
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	17	24 SOUTH	32 EAST, N.M.P.M.		280'	SOUTH	2436'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	8	24 SOUTH	32 EAST, N.M.P.M.		22	NORTH	2223	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah Chapman 9/10/19
Signature Date

Sarah Chapman
Printed Name

Sarah_Chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

15079
AUGUST 16, 2016
Date of Survey

Signature and Seal of Professional Surveyor

GARY L. JONES
NEW MEXICO
15079
REGISTERED PROFESSIONAL LAND SURVEYOR

Certificate Number 15079

WO# 180816WL-o (KA)

HOBBS OCD
SEP 19 2019
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT
AS-Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-45863	98252	MESA VERDE WOLFCAMP

Property Code	Property Name	Well Number
320829	MESA VERDE WC UNIT	6H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3560.2'

Surface Location

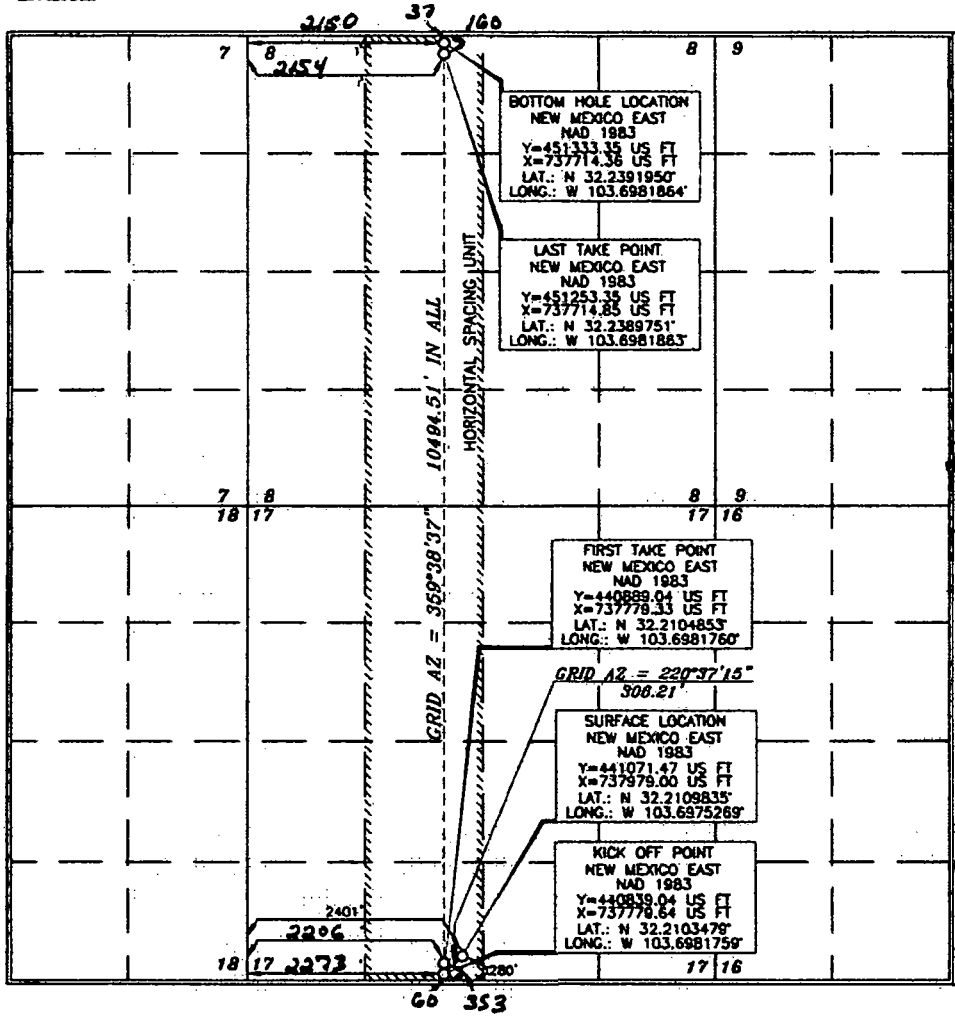
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	17	24 SOUTH	32 EAST, N.M.P.M.		280'	SOUTH	2401'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	8	24 SOUTH	32 EAST, N.M.P.M.		37	NORTH	2150	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah Chapman 9/10/19
Signature Date

Sarah Chapman
Printed Name

sarah_chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

AUGUST 10, 2018
Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number 15079

WO# 180816WL-b (KA)

HOBBS OCD
SEP 13 2019
RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-45920	98252	Mesa Verde Wolfcamp

Property Code	Property Name	Well Number
320929	MESA VERDE WC UNIT	7H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3563.0'

Surface Location

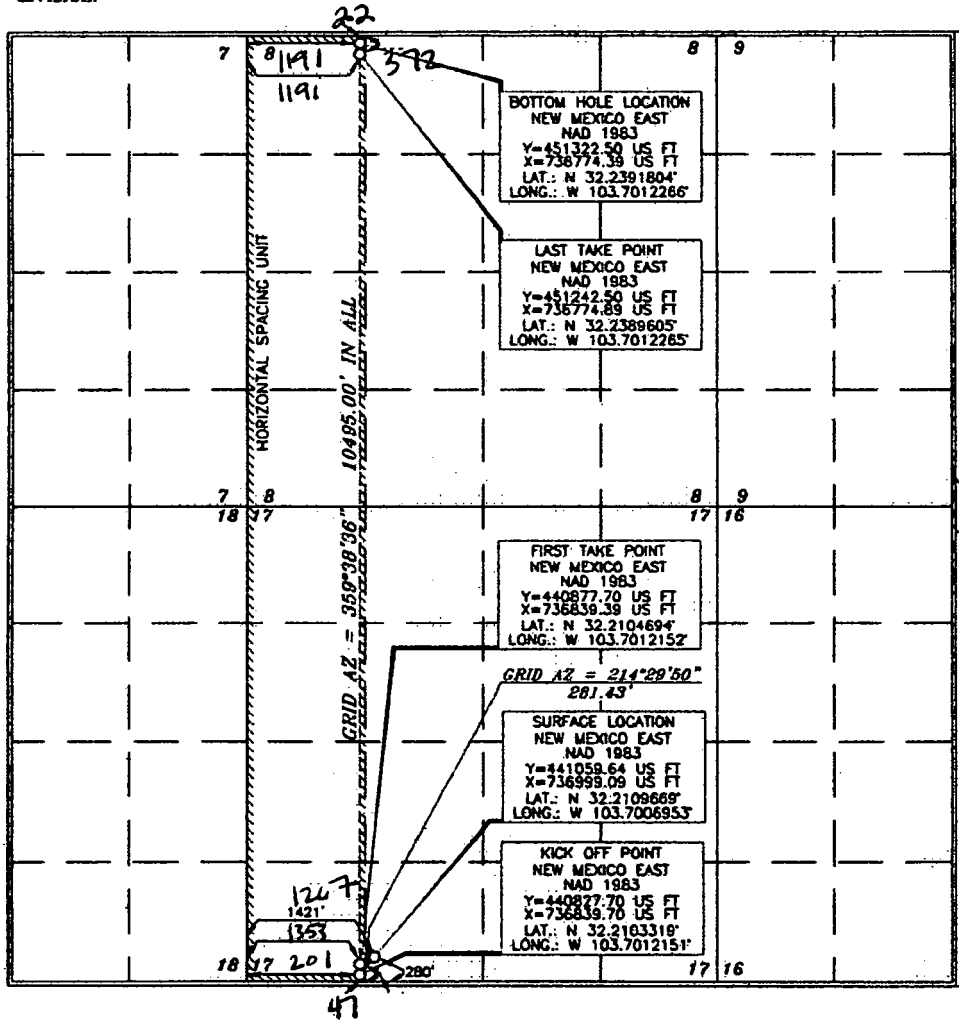
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	17	24 SOUTH	32 EAST, N.M.P.M.		280'	SOUTH	1421'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	8	24 SOUTH	32 EAST, N.M.P.M.		22	NORTH	1191	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah Chapman 9/10/19
Signature Date

Sarah Chapman
Printed Name

Sarah_Chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

15079
AUGUST 17, 2018
Date of Survey

Signature and Seal of Professional Surveyor

Terry J. Asel 9/24/2018
Certificate Number 15079

WO# 180817WL-o (KA)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
SEP 13 2019
RECEIVED

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☒ AMENDED REPORT
As-Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-45921	98252	Mesa Verde Wolfcamp

Property Code	Property Name	Well Number
320829	MESA VERDE WC UNIT	8H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3563.1'

Surface Location

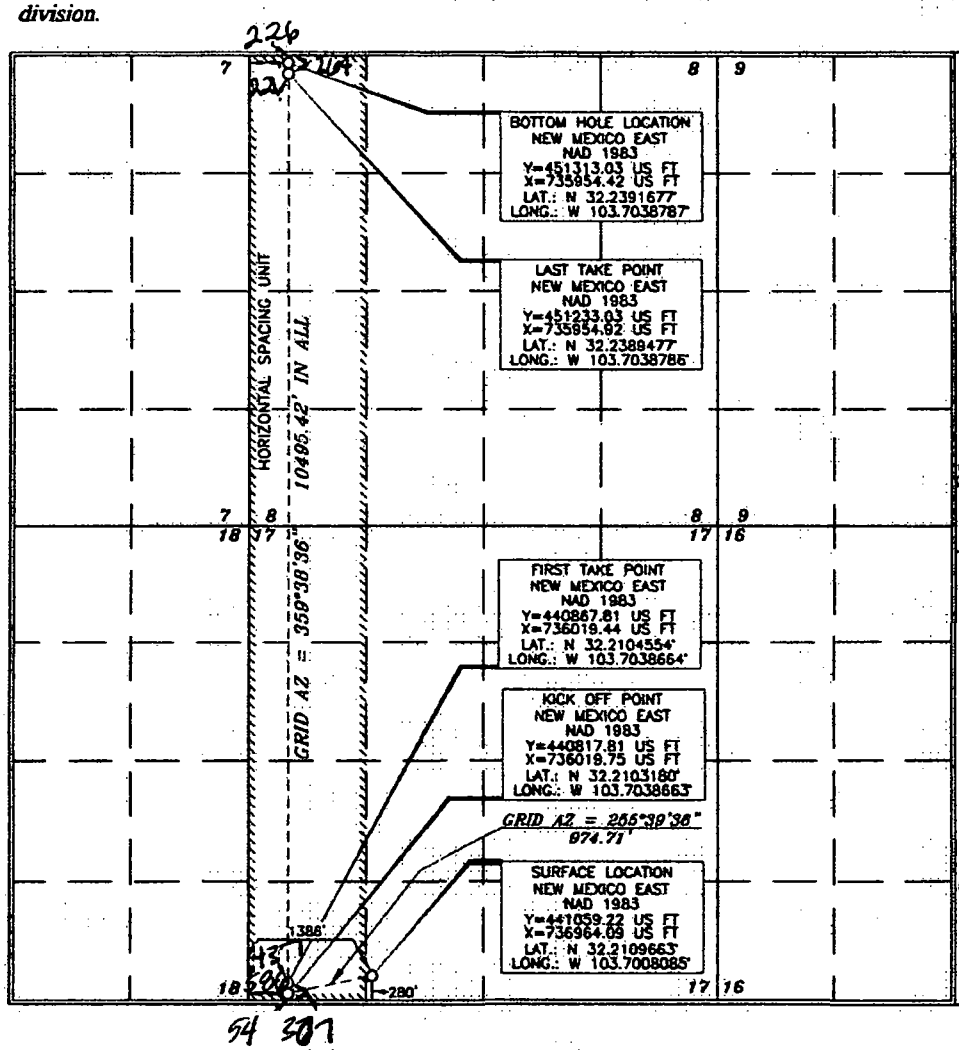
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	17	24 SOUTH	32 EAST, N.M.P.M.		280'	SOUTH	1386'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	8	24 SOUTH	32 EAST, N.M.P.M.		35	NORTH	226	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

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Sarah Chapman 9/10/19
Signature Date

Sarah Chapman
Printed Name

Sarah_Chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

15079
AUGUST 17, 2018
Date of Survey

Signature and Seal of Professional Surveyor

GERRY J. ASEL
NEW MEXICO
15079
PROFESSIONAL LAND SURVEYOR

Gerry J. Asel 8/24/2018

Certificate Number 15079

WO# 180817WL-b (KA)

REC'D 10/6/2020 - NMOCD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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811 S. First St., Artesia, NM 88210
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☒ AMENDED REPORT
(AS-DRILLED)

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-45871	98252	Mesa Verde; Wolfcamp

Property Code	Property Name	Well Number
320829	MESA VERDE WC UNIT	9H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3568.7'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	18	24 SOUTH	32 EAST, N.M.P.M.		422'	SOUTH	1254'	EAST	LEA

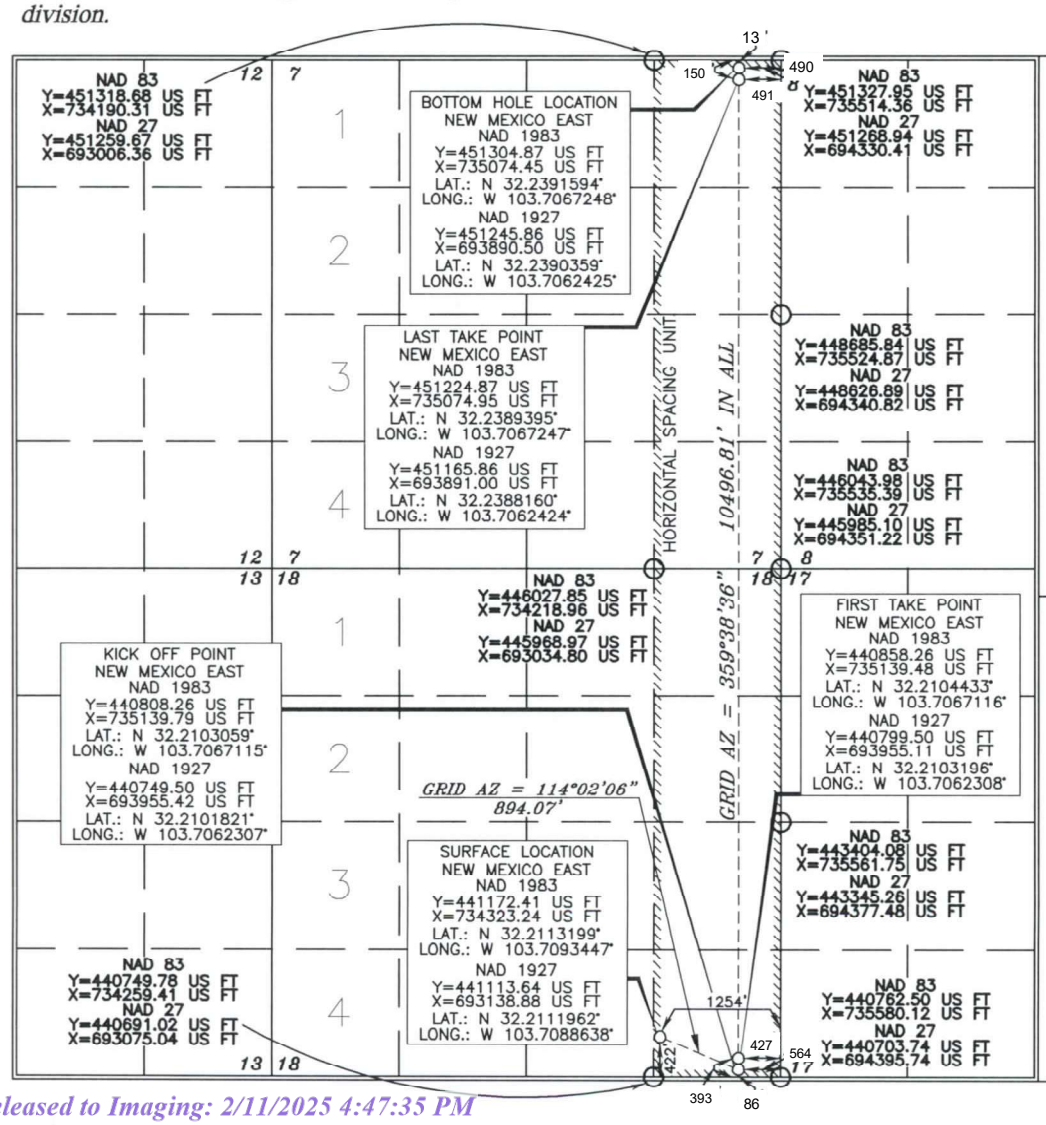
Bottom Hole Location If Different From Surface

SL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	7	24 SOUTH	32 EAST, N.M.P.M.		13'	NORTH	490'	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			FTP- 393' FSL 427' FEL LTP- 150' FNL 491' FEL

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date: 10/5/20

JANA MENDIOLA
Printed Name

janalyn_mendiola@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 27, 2017
Date of Survey

Signature and Seal of Professional Surveyor:

TERRY J. ASEL — NEW MEXICO — 15079 — REGISTERED PROFESSIONAL LAND SURVEYOR

Certificate Number 15079

WO# 171227WL-c (Rev. A) (KA)

REC'D 10/7/2020 - NMOCD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

[X] AMENDED REPORT
(AS-DRILLED)

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-45872	98252	Mesa Verde; Wolfcamp

Property Code	Property Name	Well Number
320829	MESA VERDE WC UNIT	10H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3568.3'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	18	24 SOUTH	32 EAST, N.M.P.M.		422'	SOUTH	1289'	EAST	LEA

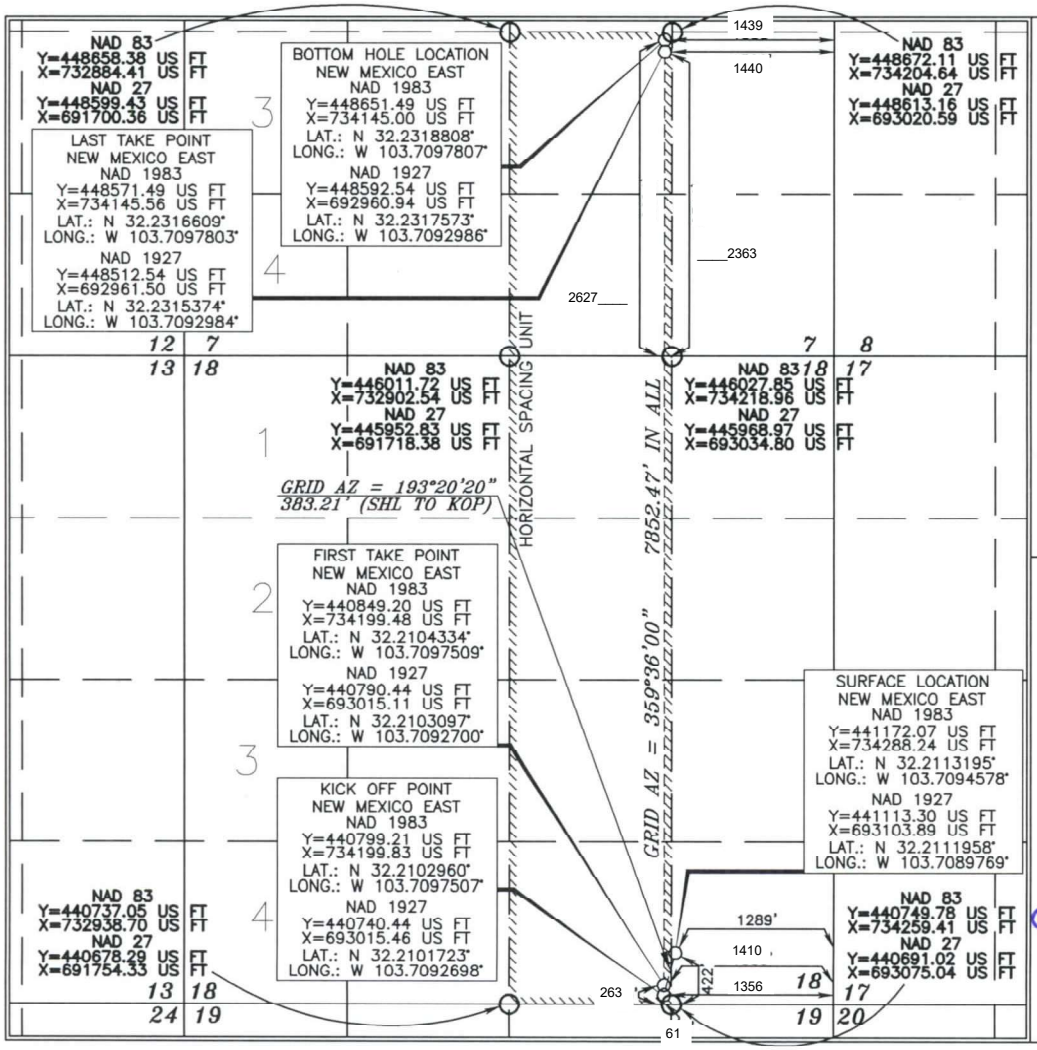
Bottom Hole Location If Different From Surface

SL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	7	24 SOUTH	32 EAST, N.M.P.M.		2627'	SOUTH	1439'	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
240			FTP- 263' FSL 1410' FEL LTP- 2363' FSL 1440' FEL

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

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Signature 10/7/2020 Date

JANA MENDIOLA
Printed Name

janalyn_mendiola@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 27, 2019
Date of Survey

Signature and Seal of Professional Surveyor

GARY L. JONES
NEW MEXICO
15079
REGISTERED PROFESSIONAL LAND SURVEYOR

12/31/2019

Certificate Number 15079

WO# 171227WL-b (Rev. A) (AS)

REC'D 10/7/2020 - NMOCD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☒ AMENDED REPORT
(AS-DRILLED)

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-45873	98252	Mesa Verde; Wolfcamp

Property Code	Property Name	Well Number
320829	MESA VERDE WC UNIT	11H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3568.0'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	18	24 SOUTH	32 EAST, N.M.P.M.		422'	SOUTH	1324'	EAST	LEA

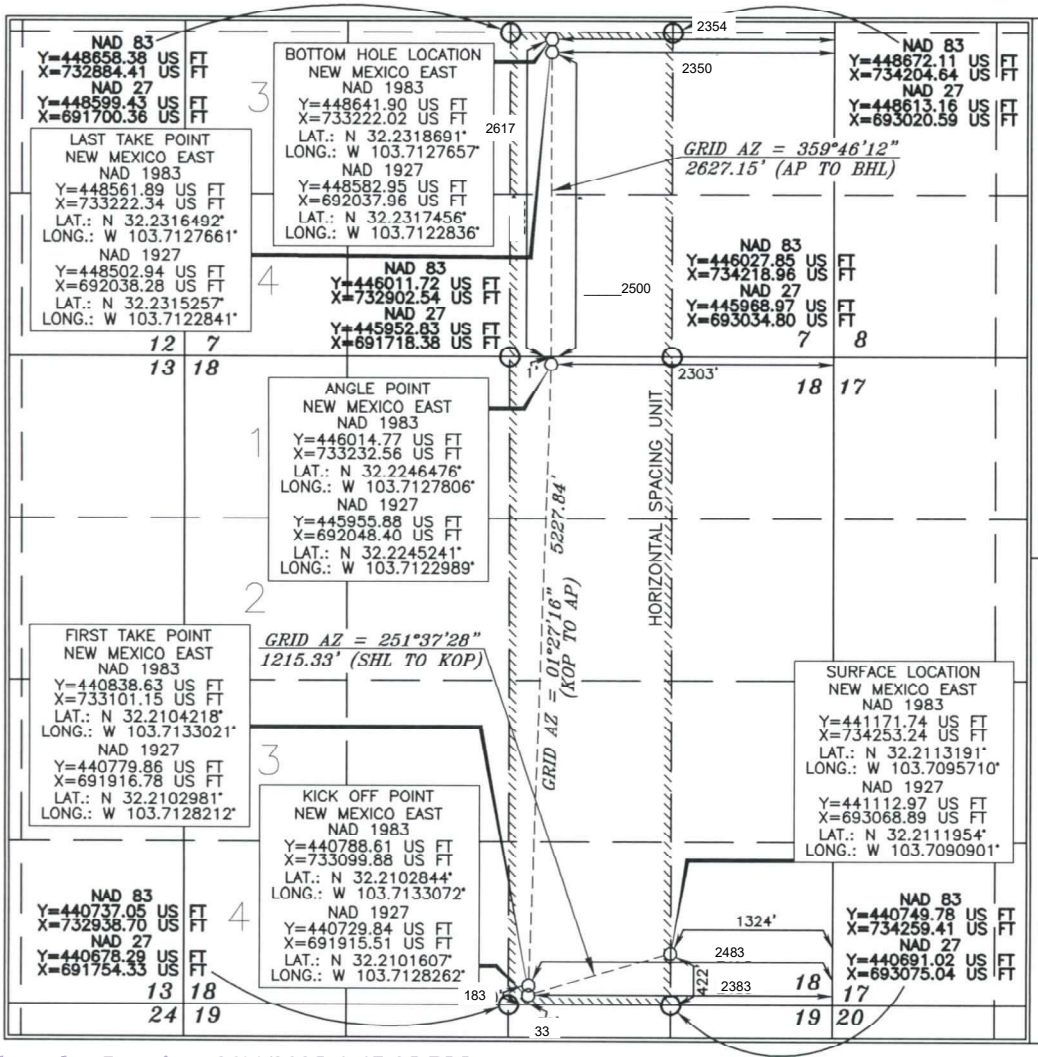
Bottom Hole Location If Different From Surface

SL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	7	24 SOUTH	32 EAST, N.M.P.M.		2617	SOUTH	2354	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
240			FTP- 183' FSL 2483' FEL LTP- 2500' FSL 2350' FEL

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

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Signature — Date: 10/7/2020

JANA MENDIOLA
Printed Name

janalyn_mendiola@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 27, 2017
Date of Survey

Signature and Seal of Professional Surveyor

NEW MEXICO 15079 REGISTERED PROFESSIONAL LAND SURVEYOR

Certificate Number 15079

WO# 171227WL-a (Rev. B) (KA)

PLANNED C-102

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☑ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-025-48824	98252	MESA VERDE; WOLFCAMP

[4] Property Code	[5] Property Name	[6] Well Number
320829	MESA VERDE WC UNIT	39H

[7] OGRID No.	[8] Operator Name	[9] Elevation
16696	OXY USA INC.	3571.4'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	16	24S	32E		250	SOUTH	1715	WEST	LEA

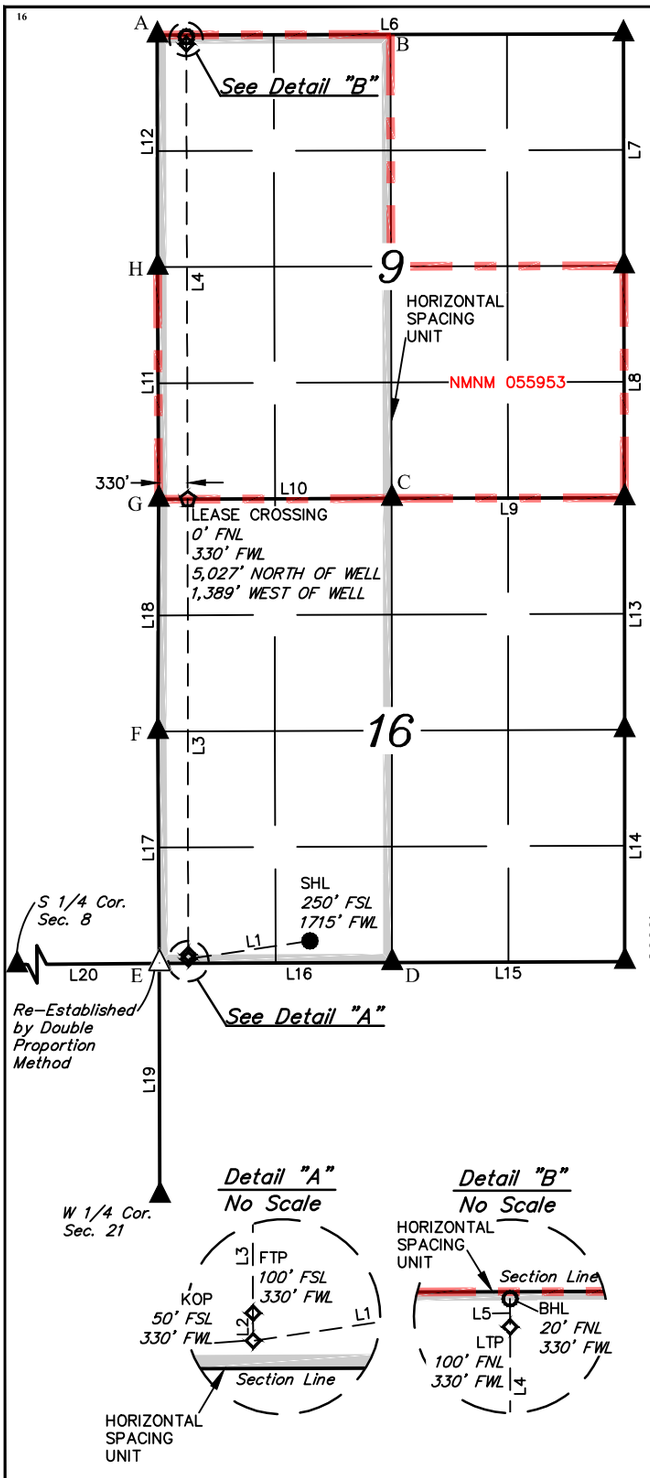
[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	9	24S	32E		20	NORTH	330	WEST	LEA

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
640			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[16]



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S81°33'37"W	1398.97'
L2	N00°20'08"W	50.00'
L3	N00°03'24"W	5182.45'
L4	N00°10'30"W	5183.02'
L5	N00°04'48"W	80.00'
L6	S89°50'57"W	5306.47'
L7	N00°07'19"W	2638.74'
L8	N00°08'33"W	2640.00'
L9	S89°48'26"W	2650.31'
L10	S89°47'29"W	2652.40'
L11	N00°15'58"W	2642.02'
L12	N00°04'48"W	2641.34'
L13	N00°01'53"W	2640.80'
L14	N00°02'33"W	2638.33'
L15	S89°44'45"W	2649.45'
L16	S89°46'46"W	2650.96'
L17	N00°20'08"W	2641.25'
L18	N00°12'41"E	2641.33'
L19	N00°08'10"W	2641.21'
L20	S89°34'26"W	2644.37'

SCALE

DRAWN BY: N.D.T. 03-22-23
REV: 1 09-19-23 C.D.
(UPDATE WELLBORE)

[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Roni Mathew 12/5/2023
Signature Date

Roni Mathew
Printed Name

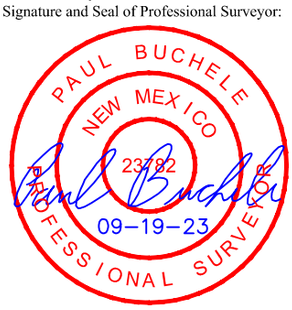
roni_mathew@oxy.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

March 16, 2023
Date of Survey

Signature and Seal of Professional Surveyor:



Certificate Number:

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W 103°53'00" (NAD 83)

Detail "A"
No Scale

Detail "B"
No Scale

HSU COORDINATES				
	NAD 27 N.M. STATE PLANE, EAST ZONE		NAD 83 N.M. STATE PLANE, EAST ZONE	
POINT	NORTHING	EASTING	NORTHING	EASTING
A	451329.52'	699617.04'	451388.52'	740800.99'
B	451347.63'	702269.73'	451406.62'	743453.69'
C	446068.16'	702306.74'	446127.03'	743490.92'
D	440787.34'	702332.91'	440846.08'	743517.31'
E	440766.04'	699682.53'	440824.79'	740866.92'
F	443406.61'	699656.11'	443465.42'	740840.39'
G	446047.39'	699654.91'	446106.27'	740839.08'
H	448688.77'	699631.68'	448747.70'	740815.74'

● = SURFACE HOLE LOCATION
◇ = KICK OFF POINT/ TAKE POINTS
⬠ = LEASE CROSSING.
○ = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED
△ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)
= LEASE LINE.

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°12'39.44" (32.210955°)
LONGITUDE = -103°40'57.55" (-103.682654°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°12'38.99" (32.210831°)
LONGITUDE = -103°40'55.83" (-103.682174°)
STATE PLANE NAD 83 (N.M. EAST)
N: 441088.51' E: 742579.05'
STATE PLANE NAD 27 (N.M. EAST)
N: 441029.75' E: 701394.66'

NAD 83 (KICK OFF POINT)
LATITUDE = 32°12'37.43" (32.210397°)
LONGITUDE = -103°41'13.66" (-103.687129°)
NAD 27 (KICK OFF POINT)
LATITUDE = 32°12'36.99" (32.210274°)
LONGITUDE = -103°41'11.93" (-103.686648°)
STATE PLANE NAD 83 (N.M. EAST)
N: 440877.43' E: 741196.35'
STATE PLANE NAD 27 (N.M. EAST)
N: 440818.68' E: 700011.96'

NAD 83 (FIRST TAKE POINT)
LATITUDE = 32°12'37.93" (32.210535°)
LONGITUDE = -103°41'13.66" (-103.687129°)
NAD 27 (FIRST TAKE POINT)
LATITUDE = 32°12'37.48" (32.210411°)
LONGITUDE = -103°41'11.94" (-103.686649°)
STATE PLANE NAD 83 (N.M. EAST)
N: 440927.41' E: 741195.85'
STATE PLANE NAD 27 (N.M. EAST)
N: 440868.66' E: 700011.46'

NAD 83 (LEASE CROSSING)
LATITUDE = 32°13'29.20" (32.224778°)
LONGITUDE = -103°41'13.61" (-103.687115°)
NAD 27 (LEASE CROSSING)
LATITUDE = 32°13'28.75" (32.224654°)
LONGITUDE = -103°41'11.88" (-103.686634°)
STATE PLANE NAD 83 (N.M. EAST)
N: 446108.85' E: 741169.02'
STATE PLANE NAD 27 (N.M. EAST)
N: 446049.98' E: 699984.84'

NAD 83 (LAST TAKE POINT)
LATITUDE = 32°14'20.48" (32.239022°)
LONGITUDE = -103°41'13.69" (-103.687136°)
NAD 27 (LAST TAKE POINT)
LATITUDE = 32°14'20.03" (32.238899°)
LONGITUDE = -103°41'11.95" (-103.686654°)
STATE PLANE NAD 83 (N.M. EAST)
N: 451290.79' E: 741131.48'
STATE PLANE NAD 27 (N.M. EAST)
N: 451231.80' E: 699947.53'

NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 32°14'21.27" (32.239242°)
LONGITUDE = -103°41'13.69" (-103.687136°)
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 32°14'20.83" (32.239118°)
LONGITUDE = -103°41'11.95" (-103.686654°)
STATE PLANE NAD 83 (N.M. EAST)
N: 451370.78' E: 741131.04'
STATE PLANE NAD 27 (N.M. EAST)
N: 451311.78' E: 699947.08'

PLANNED C-102

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-025-48825	98252	MESA VERDE; WOLFCAMP

[4] Property Code	[5] Property Name	[6] Well Number
320829	MESA VERDE WC UNIT	40H

[7] OGRID No.	[8] Operator Name	[9] Elevation
16696	OXY USA INC.	3572.3'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	16	24S	32E		250	SOUTH	1750	WEST	LEA

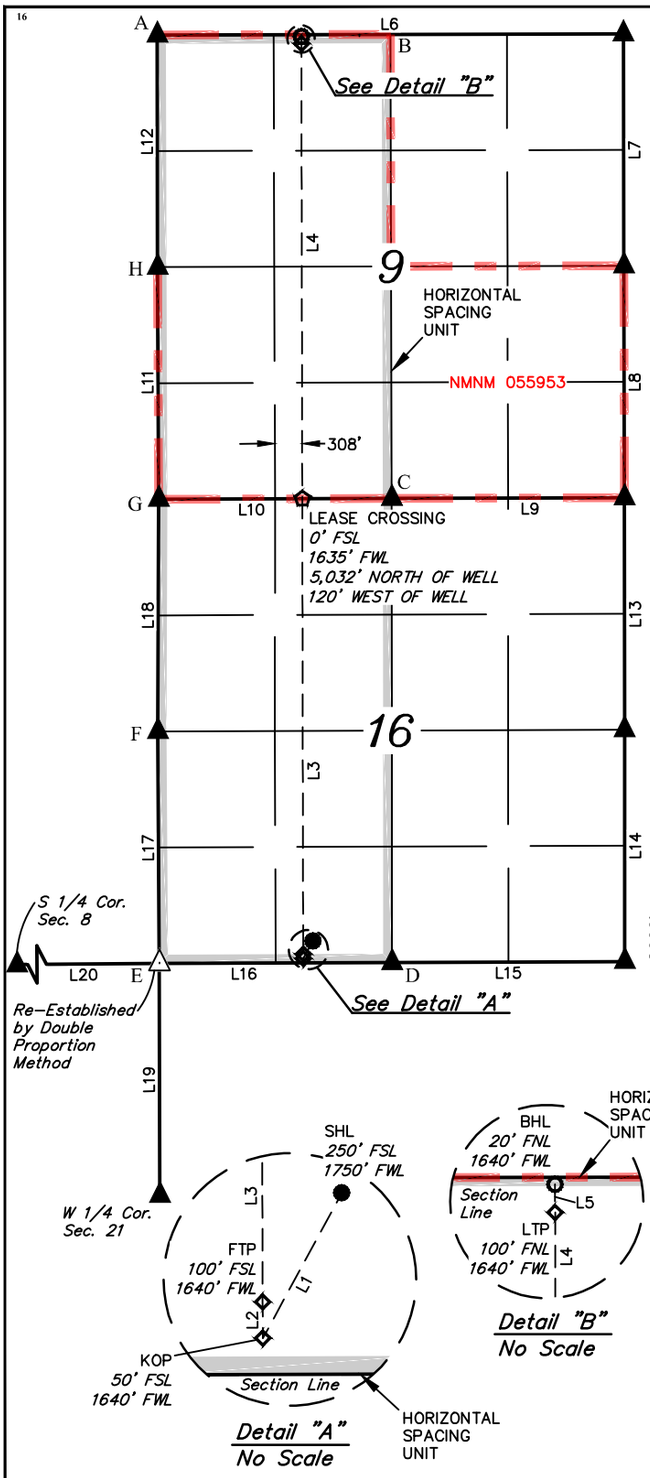
[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	9	24S	32E		20	NORTH	1640	WEST	LEA

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
640			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[16]



SCALE

DRAWN BY: N.D.T. 03-22-23
REV: 2 07-10-24 T.I.R.
(UPDATE WELLBORE)

LINE TABLE

LINE	DIRECTION	LENGTH
L1	S28°30'07"W	228.06'
L2	N00°20'08"W	50.00'
L3	N00°06'57"W	5182.17'
L4	N00°06'57"W	5181.70'
L5	N00°04'48"W	80.00'
L6	S89°50'57"W	5306.47'
L7	N00°07'19"W	2638.74'
L8	N00°08'33"W	2640.00'
L9	S89°48'26"W	2650.31'
L10	S89°47'29"W	2652.40'
L11	N00°15'58"W	2642.02'
L12	N00°04'48"W	2641.34'
L13	N00°01'53"W	2640.80'
L14	N00°02'33"W	2638.33'
L15	S89°44'45"W	2649.45'
L16	S89°46'46"W	2650.96'
L17	N00°20'08"W	2641.25'
L18	N00°12'41"E	2641.33'
L19	N00°08'10"W	2641.21'
L20	S89°34'26"W	2644.37'

[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Roni Mathew 8/8/2024
Signature Date

Roni Mathew
Printed Name

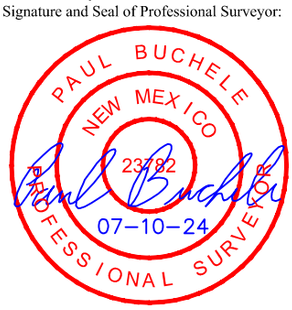
roni_mathew@oxy.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

March 16, 2023
Date of Survey

Signature and Seal of Professional Surveyor:



Certificate Number:

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W 103°53'00" (NAD 83)

HSU COORDINATES				
	NAD 27 N.M. STATE PLANE, EAST ZONE		NAD 83 N.M. STATE PLANE, EAST ZONE	
POINT	NORTHING	EASTING	NORTHING	EASTING
A	451329.52'	699617.04'	451388.52'	740800.99'
B	451347.63'	702269.73'	451406.62'	743453.69'
C	446068.16'	702306.74'	446127.03'	743490.92'
D	440787.34'	702332.91'	440846.08'	743517.31'
E	440766.04'	699682.53'	440824.79'	740866.92'
F	443406.61'	699656.11'	443465.42'	740840.39'
G	446047.39'	699654.91'	446106.27'	740839.08'
H	448688.77'	699631.68'	448747.70'	740815.74'

● = SURFACE HOLE LOCATION
◇ = KICK OFF POINT/ TAKE POINTS
⬠ = LEASE CROSSING.
○ = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED
△ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)
= LEASE LINE.

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°12'39.44" (32.210955°)
LONGITUDE = -103°40'57.15" (-103.682541°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°12'38.99" (32.210831°)
LONGITUDE = -103°40'55.42" (-103.682061°)
STATE PLANE NAD 83 (N.M. EAST)
N: 441088.79' E: 742614.04'
STATE PLANE NAD 27 (N.M. EAST)
N: 441030.04' E: 701429.66'

NAD 83 (KICK OFF POINT)
LATITUDE = 32°12'37.46" (32.210405°)
LONGITUDE = -103°40'58.42" (-103.682894°)
NAD 27 (KICK OFF POINT)
LATITUDE = 32°12'37.01" (32.210281°)
LONGITUDE = -103°40'56.69" (-103.682414°)
STATE PLANE NAD 83 (N.M. EAST)
N: 440887.95' E: 742506.07'
STATE PLANE NAD 27 (N.M. EAST)
N: 440829.20' E: 701321.68'

NAD 83 (FIRST TAKE POINT)
LATITUDE = 32°12'37.95" (32.210542°)
LONGITUDE = -103°40'58.42" (-103.682894°)
NAD 27 (FIRST TAKE POINT)
LATITUDE = 32°12'37.51" (32.210418°)
LONGITUDE = -103°40'56.69" (-103.682414°)
STATE PLANE NAD 83 (N.M. EAST)
N: 440937.94' E: 742505.57'
STATE PLANE NAD 27 (N.M. EAST)
N: 440879.19' E: 701321.18'

NAD 83 (LEASE CROSSING)
LATITUDE = 32°13'29.22" (32.224784°)
LONGITUDE = -103°40'58.43" (-103.682897°)
NAD 27 (LEASE CROSSING)
LATITUDE = 32°13'28.78" (32.224660°)
LONGITUDE = -103°40'56.70" (-103.682416°)
STATE PLANE NAD 83 (N.M. EAST)
N: 446119.07' E: 742473.40'
STATE PLANE NAD 27 (N.M. EAST)
N: 446060.19' E: 701289.22'

NAD 83 (LAST TAKE POINT)
LATITUDE = 32°14'20.49" (32.239025°)
LONGITUDE = -103°40'58.44" (-103.682900°)
NAD 27 (LAST TAKE POINT)
LATITUDE = 32°14'20.04" (32.238901°)
LONGITUDE = -103°40'56.70" (-103.682418°)
STATE PLANE NAD 83 (N.M. EAST)
N: 451299.73' E: 742441.22'
STATE PLANE NAD 27 (N.M. EAST)
N: 451240.73' E: 701257.26'

NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 32°14'21.28" (32.239245°)
LONGITUDE = -103°40'58.44" (-103.682900°)
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 32°14'20.84" (32.239121°)
LONGITUDE = -103°40'56.70" (-103.682418°)
STATE PLANE NAD 83 (N.M. EAST)
N: 451379.71' E: 742440.77'
STATE PLANE NAD 27 (N.M. EAST)
N: 451320.72' E: 701256.82'

PLANNED C-102

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-025-48817	98252	MESA VERDE; WOLFCAMP

[4] Property Code	[5] Property Name	[6] Well Number
320829	MESA VERDE WC UNIT	54H

[7] OGRID No.	[8] Operator Name	[9] Elevation
16696	OXY USA INC.	3571.1'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	16	24S	32E		635	SOUTH	974	WEST	LEA

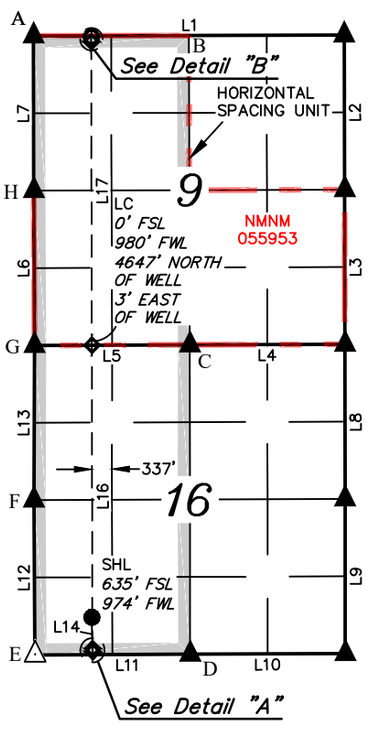
[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	9	24S	32E		20	NORTH	985	WEST	LEA

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
640			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

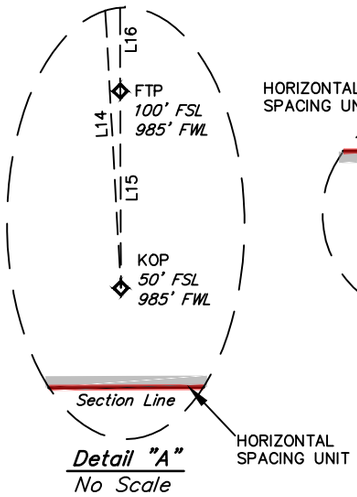
[16]

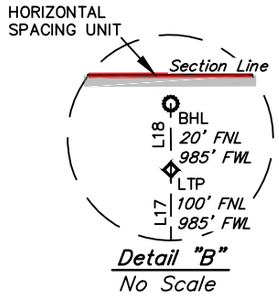


= SURFACE HOLE LOCATION
= KICK OFF POINT/TAKE POINTS
= LEASE CROSSING
= BOTTOM HOLE LOCATION
= SECTION CORNER LOCATED
= SECTION CORNER RE-ESTABLISHED BY DOUBLE PROPORTION METHOD. (Not Set on Ground.)
= LEASE LINE

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S89°50'57"W	5306.47'
L2	N00°07'19"W	2638.74'
L3	N00°08'33"W	2640.00'
L4	S89°48'26"W	2650.31'
L5	S89°47'29"W	2652.40'
L6	N00°15'58"W	2642.02'
L7	N00°04'48"W	2641.34'
L8	N00°01'53"W	2640.80'
L9	N00°02'33"W	2638.33'

LINE TABLE		
LINE	DIRECTION	LENGTH
L10	S89°44'45"W	2649.45'
L11	S89°46'46"W	2650.96'
L12	N00°20'08"W	2641.25'
L13	N00°12'41"E	2641.33'
L14	S01°22'25"E	585.12'
L15	N00°20'08"W	50.00'
L16	N00°06'57"W	5182.30'
L17	N00°06'57"W	5182.36'
L18	N00°04'48"W	80.00'





[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Roni Mathew 8/6/2024
Signature Date

Roni Mathew
Printed Name

roni_mathew@oxy.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

March 14, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number:

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Section breakdown information for this plat may be obtained from Uintah Engineering & Land Surveying.

3000' 1500' 0' 3000'

SCALE
DRAWN BY: N.R. 03-16-23
REV: 2 07-09-24 T.I.R.
(UPDATE WELLBORE)

HSU COORDINATES				
	NAD 27 N.M. STATE PLANE, EAST ZONE		NAD 83 N.M. STATE PLANE, EAST ZONE	
POINT	NORTHING	EASTING	NORTHING	EASTING
A	451329.52'	699617.04'	451388.52'	740800.99'
B	451347.63'	702269.73'	451406.62'	743453.69'
C	446068.16'	702306.74'	446127.03'	743490.92'
D	440787.34'	702332.91'	440846.08'	743517.31'
E	440766.04'	699682.53'	440824.79'	740866.92'
F	443406.61'	699656.11'	443465.42'	740840.39'
G	446047.39'	699654.91'	446106.27'	740839.08'
H	448688.77'	699631.68'	448747.70'	740815.74'

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°12'43.23" (32.212009°)
LONGITUDE = -103°41'06.19" (-103.685053°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°12'42.79" (32.211885°)
LONGITUDE = -103°41'04.46" (-103.684573°)
STATE PLANE NAD 83 (N.M. EAST)
N: 441467.47' E: 741834.74'
STATE PLANE NAD 27 (N.M. EAST)
N: 441408.71' E: 700650.37'

NAD 83 (LEASE CROSSING)
LATITUDE = 32°13'29.21" (32.224781°)
LONGITUDE = -103°41'06.05" (-103.685015°)
NAD 27 (LEASE CROSSING)
LATITUDE = 32°13'28.77" (32.224657°)
LONGITUDE = -103°41'04.32" (-103.684534°)
STATE PLANE NAD 83 (N.M. EAST)
N: 446113.94' E: 741818.53'
STATE PLANE NAD 27 (N.M. EAST)
N: 446055.06' E: 700634.36'

NAD 83 (KICK OFF POINT)
LATITUDE = 32°12'37.44" (32.210401°)
LONGITUDE = -103°41'06.04" (-103.685011°)
NAD 27 (KICK OFF POINT)
LATITUDE = 32°12'37.00" (32.210277°)
LONGITUDE = -103°41'04.31" (-103.684531°)
STATE PLANE NAD 83 (N.M. EAST)
N: 440882.69' E: 741851.21'
STATE PLANE NAD 27 (N.M. EAST)
N: 440823.94' E: 700666.82'

NAD 83 (LAST TAKE POINT)
LATITUDE = 32°14'20.48" (32.239023°)
LONGITUDE = -103°41'06.06" (-103.685018°)
NAD 27 (LAST TAKE POINT)
LATITUDE = 32°14'20.04" (32.238900°)
LONGITUDE = -103°41'04.33" (-103.684536°)
STATE PLANE NAD 83 (N.M. EAST)
N: 451295.26' E: 741786.35'
STATE PLANE NAD 27 (N.M. EAST)
N: 451236.27' E: 700602.39'

NAD 83 (FIRST TAKE POINT)
LATITUDE = 32°12'37.94" (32.210538°)
LONGITUDE = -103°41'06.04" (-103.685012°)
NAD 27 (FIRST TAKE POINT)
LATITUDE = 32°12'37.49" (32.210415°)
LONGITUDE = -103°41'04.31" (-103.684532°)
STATE PLANE NAD 83 (N.M. EAST)
N: 440932.68' E: 741850.71'
STATE PLANE NAD 27 (N.M. EAST)
N: 440873.93' E: 700666.32'

NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 32°14'21.28" (32.239243°)
LONGITUDE = -103°41'06.06" (-103.685018°)
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 32°14'20.83" (32.239120°)
LONGITUDE = -103°41'04.33" (-103.684536°)
STATE PLANE NAD 83 (N.M. EAST)
N: 451375.25' E: 741785.90'
STATE PLANE NAD 27 (N.M. EAST)
N: 451316.25' E: 700601.95'

PLANNED C-102

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☑ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-025-48863	98252	MESA VERDE; WOLFCAMP

[4] Property Code	[5] Property Name	[6] Well Number
320829	MESA VERDE WC UNIT	55H

[7] OGRID No.	[8] Operator Name	[9] Elevation
16696	OXY USA INC.	3571.3'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	16	24S	32E		635	SOUTH	1004	WEST	LEA

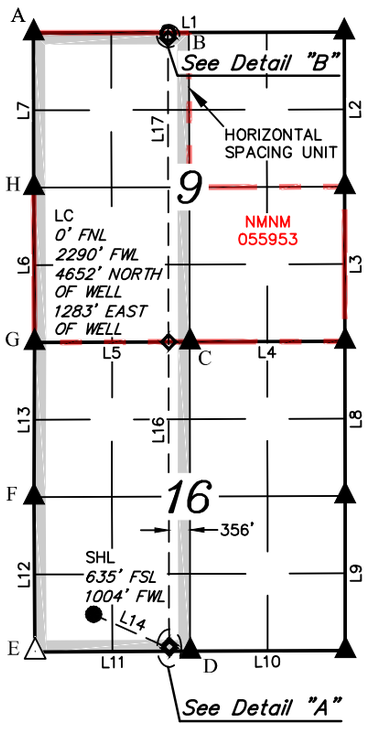
[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	9	24S	32E		20	NORTH	2295	WEST	LEA

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
640			

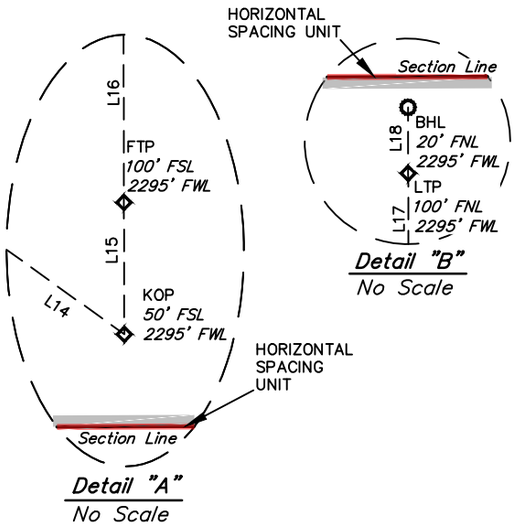
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[16]



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S89°50'57"W	5306.47'
L2	N00°07'19"W	2638.74'
L3	N00°08'33"W	2640.00'
L4	S89°48'26"W	2650.31'
L5	S89°47'29"W	2652.40'
L6	N00°15'58"W	2642.02'
L7	N00°04'48"W	2641.34'
L8	N00°01'53"W	2640.80'
L9	N00°02'33"W	2638.33'

LINE TABLE		
LINE	DIRECTION	LENGTH
L10	S89°44'45"W	2649.45'
L11	S89°46'46"W	2650.96'
L12	N00°20'08"W	2641.25'
L13	N00°12'41"E	2641.33'
L14	S65°51'23"E	1418.07'
L15	N00°20'08"W	50.00'
L16	N00°06'57"W	5182.03'
L17	N00°06'57"W	5181.04'
L18	N00°04'48"W	80.00'



● = SURFACE HOLE LOCATION
◇ = KICK OFF POINT/TAKE POINTS
⬠ = LEASE CROSSING
○ = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED
△ = SECTION CORNER RE-ESTABLISHED BY DOUBLE PROPORTION METHOD. (Not Set on Ground.)
▬ = LEASE LINE

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Section breakdown information for this plat may be obtained from Uintah Engineering & Land Surveying.

3000' 1500' 0' 3000'

SCALE
DRAWN BY: N.R. 03-16-23
REV: 1 09-19-23 C.D.
(UPDATE WELLBORE)

HSU COORDINATES				
	NAD 27 N.M. STATE PLANE, EAST ZONE		NAD 83 N.M. STATE PLANE, EAST ZONE	
POINT	NORTHING	EASTING	NORTHING	EASTING
A	451329.52'	699617.04'	451388.52'	740800.99'
B	451347.63'	702269.73'	451406.62'	743453.69'
C	446068.16'	702306.74'	446127.03'	743490.92'
D	440787.34'	702332.91'	440846.08'	743517.31'
E	440766.04'	699682.53'	440824.79'	740866.92'
F	443406.61'	699656.11'	443465.42'	740840.39'
G	446047.39'	699654.91'	446106.27'	740839.08'
H	448688.77'	699631.68'	448747.70'	740815.74'

[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Roni Mathew 12/5/2023
Signature Date

Roni Mathew
Printed Name

roni_mathew@oxy.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

March 14, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number:

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°12'43.23" (32.212009°)
LONGITUDE = -103°41'05.84" (-103.684956°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°12'42.79" (32.211885°)
LONGITUDE = -103°41'04.11" (-103.684476°)
STATE PLANE NAD 83 (N.M. EAST)
N: 441467.71' E: 741864.73'
STATE PLANE NAD 27 (N.M. EAST)
N: 441408.95' E: 700680.36'

NAD 83 (LEASE CROSSING)
LATITUDE = 32°13'29.23" (32.224787°)
LONGITUDE = -103°40'50.81" (-103.680779°)
NAD 27 (LEASE CROSSING)
LATITUDE = 32°13'28.79" (32.224664°)
LONGITUDE = -103°40'49.07" (-103.680298°)
STATE PLANE NAD 83 (N.M. EAST)
N: 446124.19' E: 743128.26'
STATE PLANE NAD 27 (N.M. EAST)
N: 446065.32' E: 701944.08'

NAD 83 (KICK OFF POINT)
LATITUDE = 32°12'37.47" (32.210408°)
LONGITUDE = -103°40'50.80" (-103.680776°)
NAD 27 (KICK OFF POINT)
LATITUDE = 32°12'37.02" (32.210284°)
LONGITUDE = -103°40'49.07" (-103.680296°)
STATE PLANE NAD 83 (N.M. EAST)
N: 440893.21' E: 743160.93'
STATE PLANE NAD 27 (N.M. EAST)
N: 440834.47' E: 701976.54'

NAD 83 (LAST TAKE POINT)
LATITUDE = 32°14'20.49" (32.239026°)
LONGITUDE = -103°40'50.81" (-103.680782°)
NAD 27 (LAST TAKE POINT)
LATITUDE = 32°14'20.05" (32.238903°)
LONGITUDE = -103°40'49.08" (-103.680300°)
STATE PLANE NAD 83 (N.M. EAST)
N: 451304.20' E: 743096.08'
STATE PLANE NAD 27 (N.M. EAST)
N: 451245.20' E: 701912.12'

NAD 83 (FIRST TAKE POINT)
LATITUDE = 32°12'37.96" (32.210546°)
LONGITUDE = -103°40'50.80" (-103.680777°)
NAD 27 (FIRST TAKE POINT)
LATITUDE = 32°12'37.52" (32.210422°)
LONGITUDE = -103°40'49.07" (-103.680297°)
STATE PLANE NAD 83 (N.M. EAST)
N: 440943.20' E: 743160.43'
STATE PLANE NAD 27 (N.M. EAST)
N: 440884.45' E: 701976.04'

NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 32°14'21.29" (32.239246°)
LONGITUDE = -103°40'50.81" (-103.680782°)
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 32°14'20.84" (32.239123°)
LONGITUDE = -103°40'49.08" (-103.680300°)
STATE PLANE NAD 83 (N.M. EAST)
N: 451384.18' E: 743095.64'
STATE PLANE NAD 27 (N.M. EAST)
N: 451325.19' E: 701911.68'

Side 1

INJECTION WELL DATA SHEET

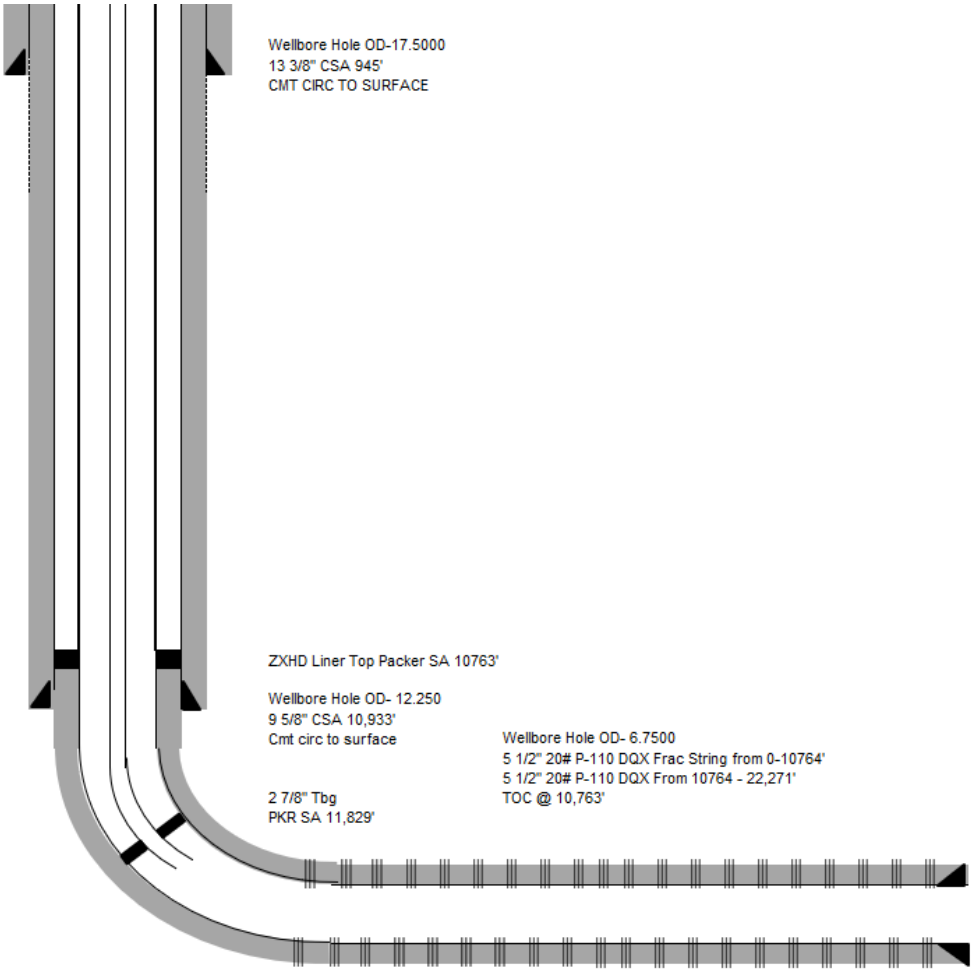
OPERATOR: Oxy USA

WELL NAME & NUMBER: MESA VERDE WOLFCAMP UNIT #001H API 30-025-44195

WELL LOCATION: 241 FSL / 245 FEL | P | 17 | 24S | 32E

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 17.5" Casing Size: 13.375"

Cemented with: 1190 sx. *or* _____ ft³

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: 12.25" Casing Size: 9.625"

Cemented with: 3620 sx. *or* _____ ft³

Top of Cement: Surface Method Determined: Circulated

Production Casing

Hole Size: 8.5" Casing Size: 5.5"

Cemented with: 2193 sx. *or* _____ ft³

Top of Cement: 10,764' Method Determined: Circulated

Total Depth: 22,281' Total Vertical Depth: 12,054'

Injection Interval MD/TVD

12,240' MD / 12112.2' TVD feet to 22,116' MD / 12,057.3' TVD

(Perforated or Open Hole; indicate which)

Side 2

INJECTION WELL DATA SHEET

Tubing Size: 2.875" (proposed) Lining Material: Plastic Lined (proposed)

Type of Packer: 2.875" x 5.5" Nickle Coated (proposed)

Packer Setting Depth: 12,000' MD / 11,957' TVD (proposed) (MD/TVD)

Other Type of Tubing/Casing Seal (if applicable): NA

Additional Data

1. Is this a new well drilled for injection? _____Yes X_____No

   If no, for what purpose was the well originally drilled? Oil and Gas production

2. Name of the Injection Formation: WCXYA

3. Name of Field or Pool (if applicable): [98252] MESA VERDE; WOLFCAMP

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

   OVERLYING: BONE SPRING, ~8600' TVD

   UNDERLYING: STRAWN, ~13874' TVD

Side 1

INJECTION WELL DATA SHEET

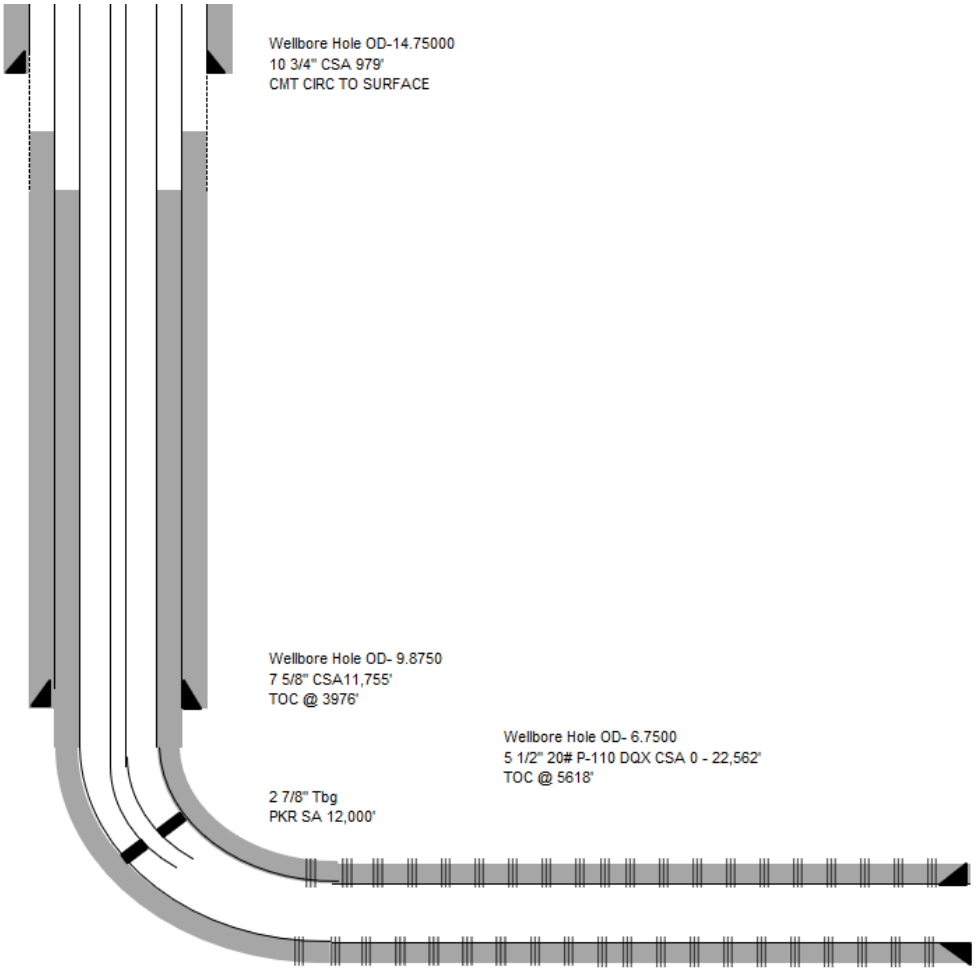
OPERATOR: Oxy USA

WELL NAME & NUMBER: MESA VERDE WOLFCAMP UNIT #002H API 30-025-46110

WELL LOCATION: 250 FSL / 1035 FWL | M | 16 | 24S | 32E

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 14.75" Casing Size: 10.75"

Cemented with: 975 sx. *or* _____ ft³

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: 9.875" Casing Size: 7.625"

Cemented with: 3015 sx. *or* _____ ft³

Top of Cement: 190' Method Determined: Theory

Production Casing

Hole Size: 6.75" Casing Size: 5.5"

Cemented with: 855 sx. *or* _____ ft³

Top of Cement: 5618' Method Determined: Theory

Total Depth: 22,566' Total Vertical Depth: 12275.3'

Injection Interval MD/TVD

12,395' MD / 12,153.2' TVD feet to 22,413' MD / 12271.7' TVD

(Perforated or Open Hole; indicate which)

Side 2

INJECTION WELL DATA SHEET

Tubing Size: 2.875" (proposed) Lining Material: Plastic Lined (proposed)

Type of Packer: 2.875" x 5.5" Nickle Coated (proposed)

Packer Setting Depth: 12,000' MD / 11,957' TVD (proposed) (MD/TVD)

Other Type of Tubing/Casing Seal (if applicable): NA

Additional Data

1. Is this a new well drilled for injection? _____Yes X_____No

   If no, for what purpose was the well originally drilled? Oil and Gas production

2. Name of the Injection Formation: WCXYA

3. Name of Field or Pool (if applicable): [98252] MESA VERDE; WOLFCAMP

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

   OVERLYING: BONE SPRING, ~8600' TVD

   UNDERLYING: STRAWN, ~13874' TVD

Side 1

INJECTION WELL DATA SHEET

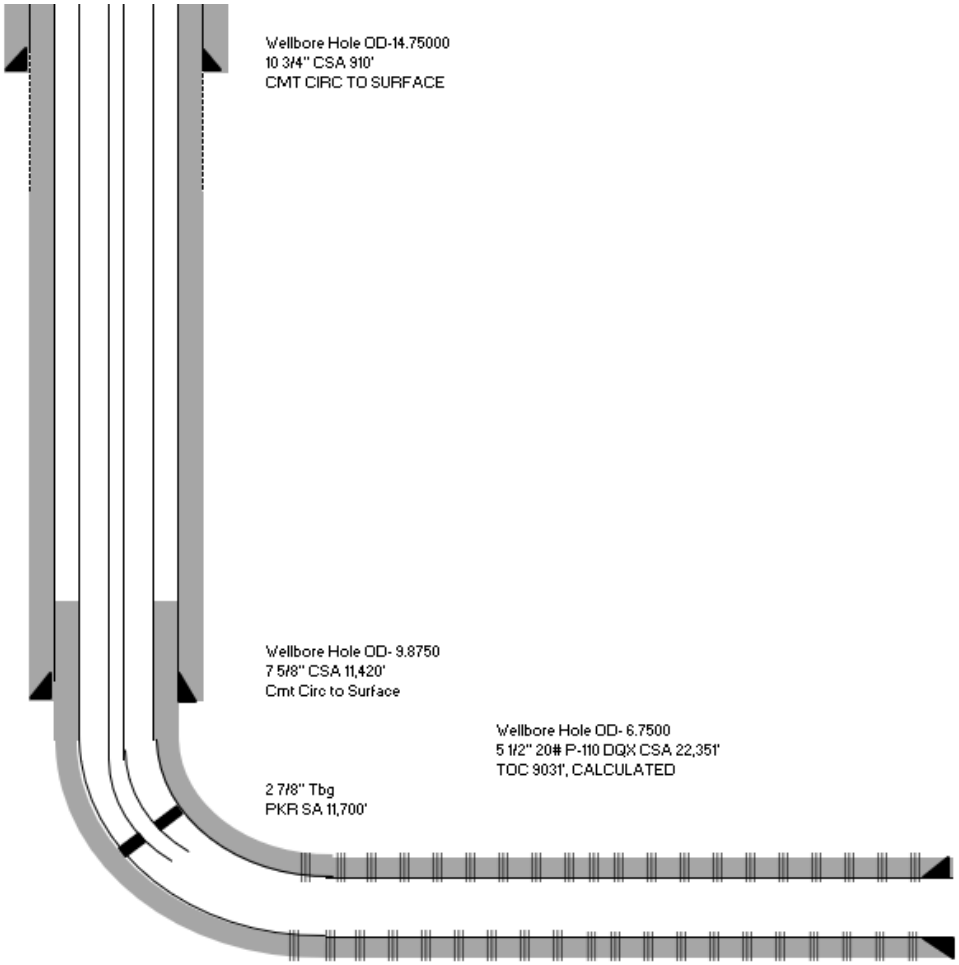
OPERATOR: Oxy USA

WELL NAME & NUMBER: MESA VERDE WOLFCAMP UNIT #003H API 30-025-46111

WELL LOCATION: 250 FSL / 1000 FWL | M | 16 | 24S | 32E

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 14.75" Casing Size: 10.75"

Cemented with: 975 sx. *or* _____ ft³

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: 9.875" Casing Size: 7.625"

Cemented with: 2824 sx. *or* _____ ft³

Top of Cement: Surface Method Determined: Circulated

Production Casing

Hole Size: 6.75" Casing Size: 5.5"

Cemented with: 842 sx. *or* _____ ft³

Top of Cement: 9031' Method Determined: Theory

Total Depth: 22,351' MD Total Vertical Depth: 12,088.1' TVD

Injection Interval MD/TVD

12,269' MD / 12,068' TVD feet to 22,236' MD / 12,090.9' TVD

(Perforated or Open Hole; indicate which)

Side 2

INJECTION WELL DATA SHEET

Tubing Size: 2.875" (proposed) Lining Material: Plastic Lined (proposed)

Type of Packer: 2.875" x 5.5" Nickle Coated (proposed)

Packer Setting Depth: 11,800' MD / 11,764.1' TVD (proposed) (MD/TVD)

Other Type of Tubing/Casing Seal (if applicable): NA

Additional Data

1. Is this a new well drilled for injection? _____Yes X_____No

   If no, for what purpose was the well originally drilled? Oil and Gas production

2. Name of the Injection Formation: WCXYA

3. Name of Field or Pool (if applicable): [98252] MESA VERDE; WOLFCAMP

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

   OVERLYING: BONE SPRING, ~8600' TVD

   UNDERLYING: STRAWN, ~13874' TVD

Side 1

INJECTION WELL DATA SHEET

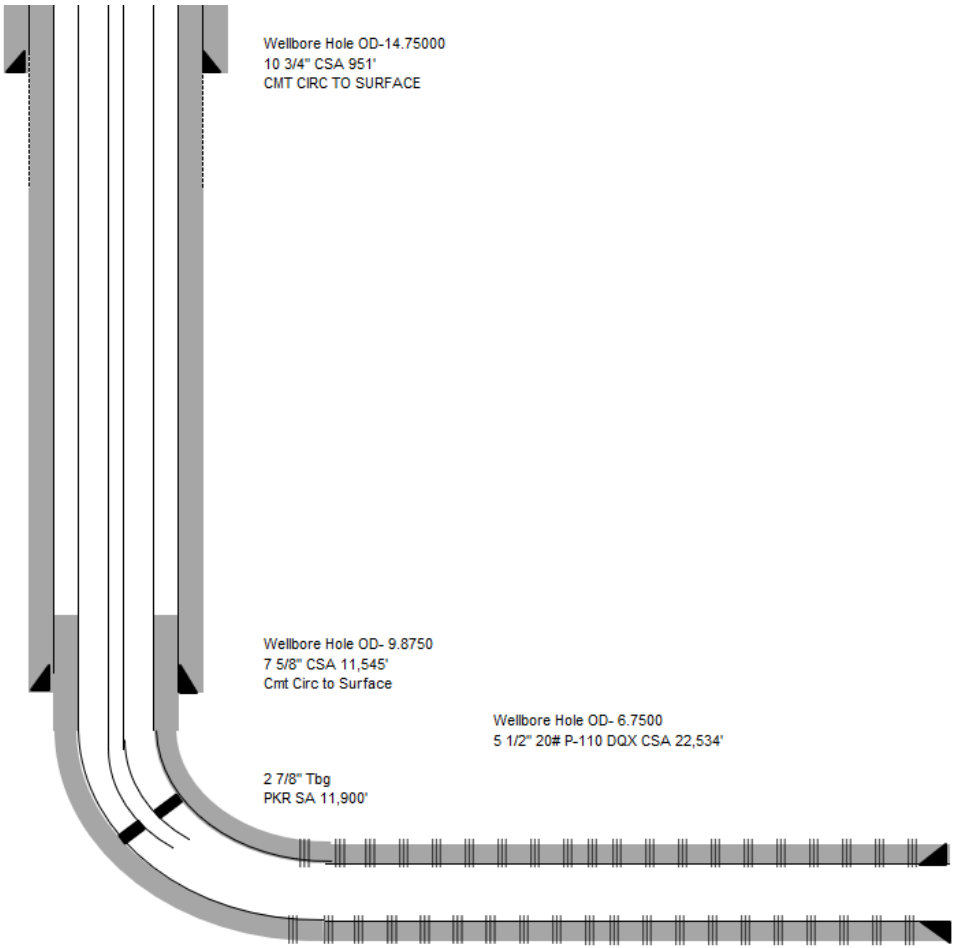
OPERATOR: Oxy USA

WELL NAME & NUMBER: MESA VERDE WOLFCAMP UNIT #004H API 30-025-46112

WELL LOCATION: 250 FSL / 965 FWL | M | 16 | 24S | 32E

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 14.75" Casing Size: 10.75"

Cemented with: 975 sx. *or* _____ ft³

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: 9.875" Casing Size: 7.625"

Cemented with: 2745 sx. *or* _____ ft³

Top of Cement: Surface Method Determined: Circulated

Production Casing

Hole Size: 6.75" Casing Size: 5.5"

Cemented with: 834 sx. *or* _____ ft³

Top of Cement: 9,269' Method Determined: Theory

Total Depth: 22,522' Total Vertical Depth: 12,224.07'

Injection Interval MD/TVD

12,668' MD / 12,259.3' TVD feet to 22,488' MD / 12224.5' TVD

(Perforated or Open Hole; indicate which)

Side 2

INJECTION WELL DATA SHEET

Tubing Size: 2.875" (proposed) Lining Material: Plastic Lined (proposed)

Type of Packer: 2.875" x 5.5" Nickle Coated (proposed)

Packer Setting Depth: 12,000' MD / 11,941' TVD (proposed) (MD/TVD)

Other Type of Tubing/Casing Seal (if applicable): NA

Additional Data

1. Is this a new well drilled for injection? _____Yes X No

   If no, for what purpose was the well originally drilled? Oil and Gas production

2. Name of the Injection Formation: WCXYA

3. Name of Field or Pool (if applicable): [98252] MESA VERDE; WOLFCAMP

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

   OVERLYING: BONE SPRING, ~8600' TVD

   UNDERLYING: STRAWN, ~13874' TVD

Side 1

INJECTION WELL DATA SHEET

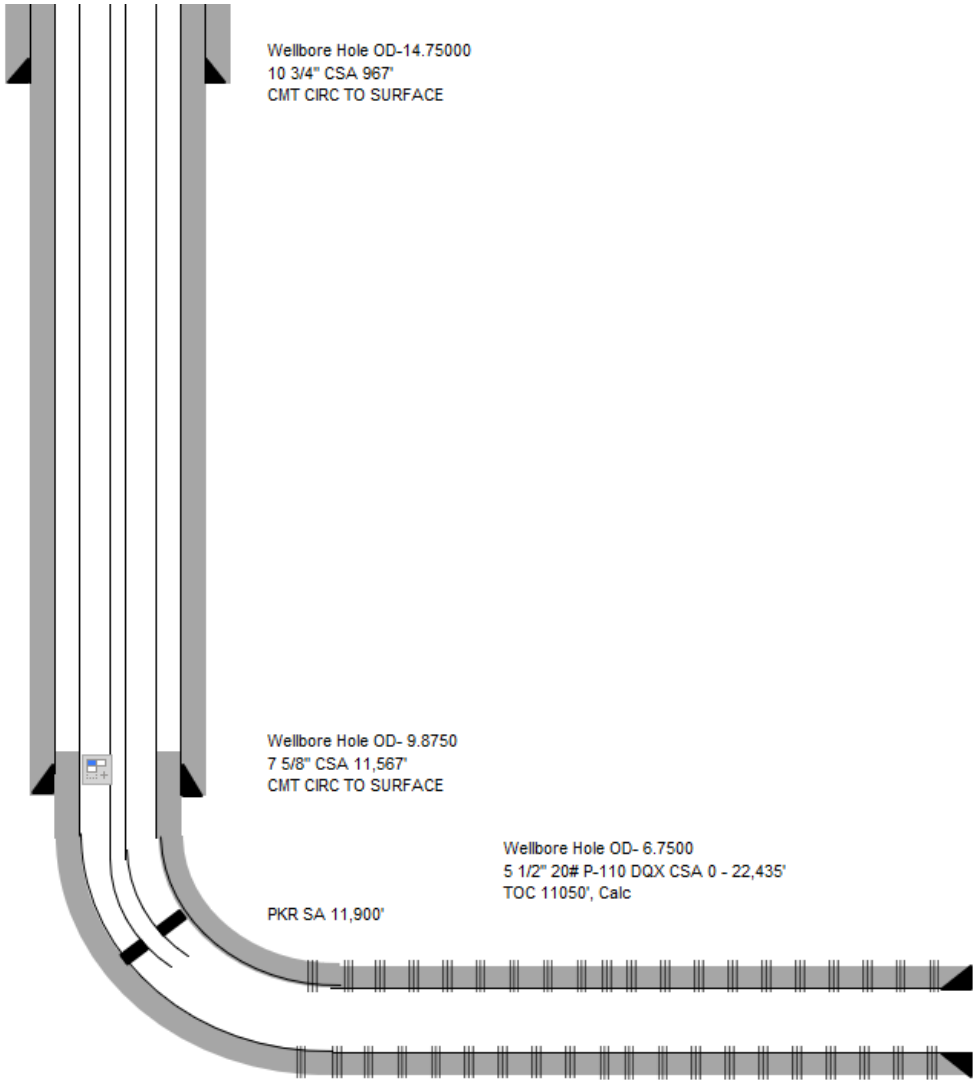
OPERATOR: Oxy USA

WELL NAME & NUMBER: MESA VERDE WOLFCAMP UNIT #005H API 30-025-45862

WELL LOCATION: 280 FSL / 2436 FWL | N | 17 | 24S | 32E

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 14.75" Casing Size: 10.75"

Cemented with: 908 sx. *or* _____ ft³

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: 9.875" Casing Size: 7.625"

Cemented with: 3988 sx. *or* _____ ft³

Top of Cement: Surface Method Determined: Circulated

Production Casing

Hole Size: 6.75" Casing Size: 5.5"

Cemented with: 840 sx. *or* _____ ft³

Top of Cement: 11,050' Method Determined: Calc

Total Depth: 22,479' MD Total Vertical Depth: 12,211.03' TVD

Injection Interval MD/TVD

12,327' MD / 12,161.5' TVD feet to 22,387' MD / 12,212.5' TVD

(Perforated or Open Hole; indicate which)

Side 2

INJECTION WELL DATA SHEET

Tubing Size: 2.875" (proposed) Lining Material: Plastic Lined (proposed)

Type of Packer: 2.875" x 5.5" Nickle Coated (proposed)

Packer Setting Depth: 12,000' MD / 11,915' TVD (proposed) (MD/TVD)

Other Type of Tubing/Casing Seal (if applicable): NA

Additional Data

1. Is this a new well drilled for injection? _____Yes X No

   If no, for what purpose was the well originally drilled? Oil and Gas production

2. Name of the Injection Formation: WCXYA

3. Name of Field or Pool (if applicable): [98252] MESA VERDE; WOLFCAMP

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

   OVERLYING: BONE SPRING, ~8600' TVD

   UNDERLYING: STRAWN, ~13874' TVD

Side 1

INJECTION WELL DATA SHEET

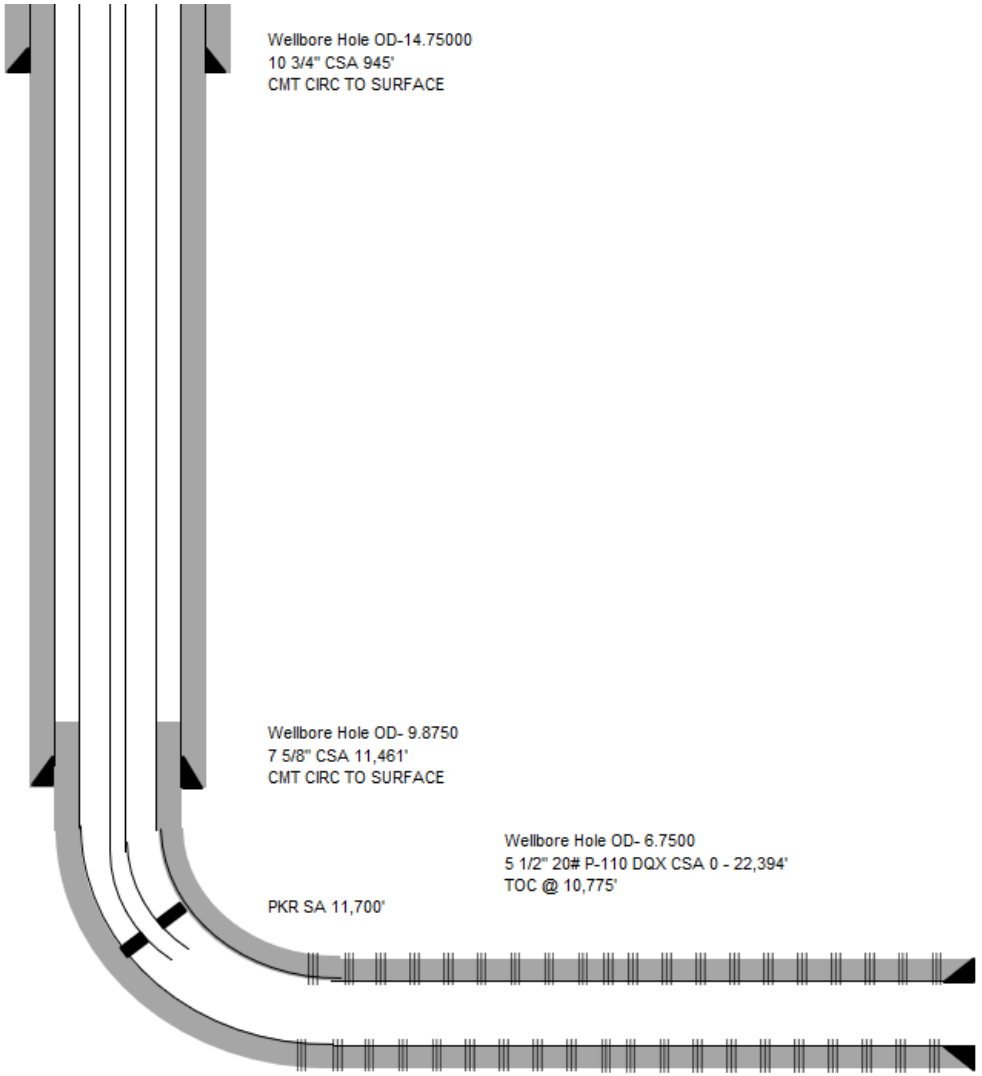
OPERATOR: Oxy USA

WELL NAME & NUMBER: MESA VERDE WOLFCAMP UNIT #006H API 30-025-45863

WELL LOCATION: 280 FSL / 2401 FWL | N | 17 | 24S | 32E

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 14.75" Casing Size: 10.75"

Cemented with: 908 sx. *or* _____ ft³

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: 9.875" Casing Size: 7.625"

Cemented with: 1655 sx. *or* _____ ft³

Top of Cement: Surface Method Determined: Circulated

Production Casing

Hole Size: 6.75" Casing Size: 5.5"

Cemented with: 887 sx. *or* _____ ft³

Top of Cement: 10,775' Method Determined: Calc

Total Depth: 22,314' Total Vertical Depth: 12,067'

Injection Interval MD/TVD

12,157' MD / 11,994' TVD feet to 22,218' MD / 12,069.1' TVD

(Perforated or Open Hole; indicate which)

Side 2

INJECTION WELL DATA SHEET

Tubing Size: 2.875" (proposed) Lining Material: Plastic Lined (proposed)

Type of Packer: 2.875" x 5.5" Nickle Coated (proposed)

Packer Setting Depth: 11,800' MD / 11,746' TVD (proposed) (MD/TVD)

Other Type of Tubing/Casing Seal (if applicable): NA

Additional Data

1. Is this a new well drilled for injection? _____Yes X No

   If no, for what purpose was the well originally drilled? Oil and Gas production

2. Name of the Injection Formation: WCXYA

3. Name of Field or Pool (if applicable): [98252] MESA VERDE; WOLFCAMP

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

   OVERLYING: BONE SPRING, ~8600' TVD

   UNDERLYING: STRAWN, ~13874' TVD

Side 1

INJECTION WELL DATA SHEET

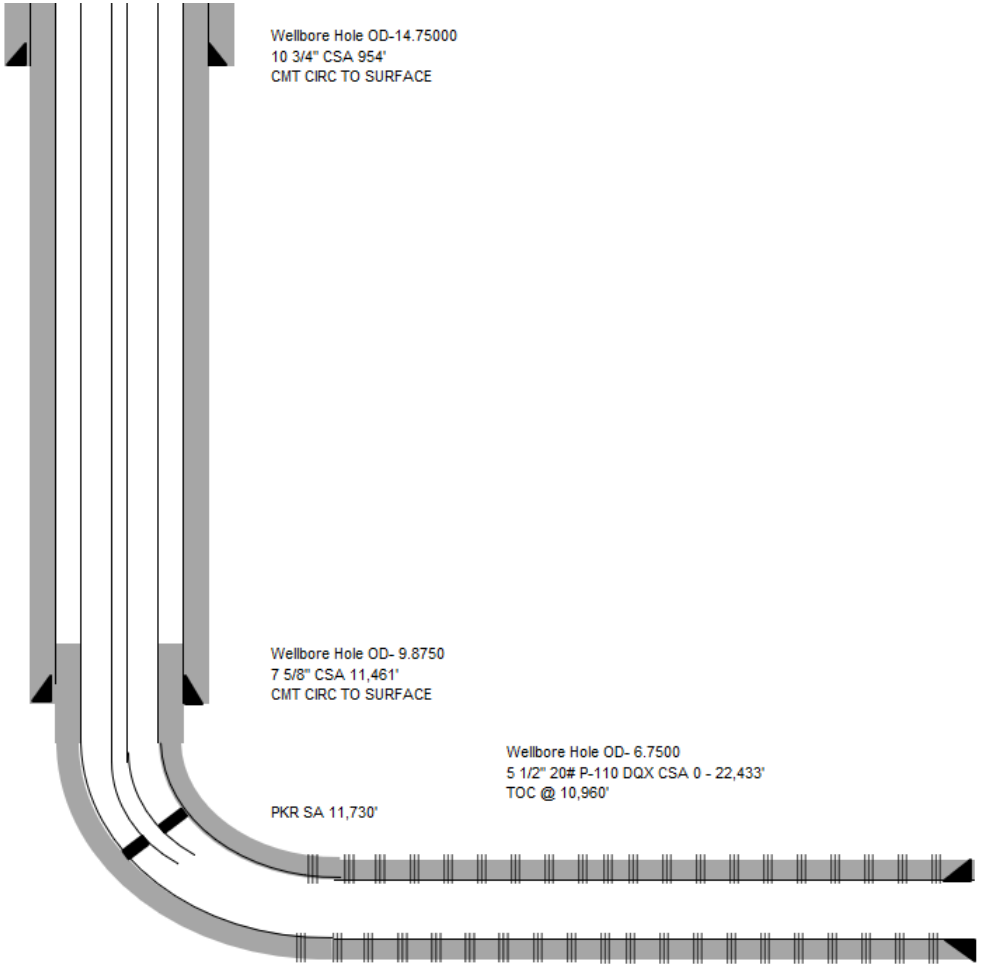
OPERATOR: Oxy USA

WELL NAME & NUMBER: MESA VERDE WOLFCAMP UNIT #007H API 30-025-45920

WELL LOCATION: 280 FSL / 1421 FWL | N | 17 | 24S | 32E

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 14.75" Casing Size: 10.75"

Cemented with: 970 sx. *or* _____ ft³

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: 9.875" Casing Size: 7.625"

Cemented with: 1530 sx. *or* _____ ft³

Top of Cement: Surface Method Determined: Circulated

Production Casing

Hole Size: 6.75" Casing Size: 5.5"

Cemented with: 805 sx. *or* _____ ft³

Top of Cement: 10,960' Method Determined: Calc

Total Depth: 22,458' Total Vertical Depth: 12,211'

Injection Interval MD/TVD

12,047' MD / 11,976.4' TVD feet to 22,108' MD / 12.208.8' TVD

(Perforated or Open Hole; indicate which)

Side 2

INJECTION WELL DATA SHEET

Tubing Size: 2.875" (proposed) Lining Material: Plastic Lined (proposed)

Type of Packer: 2.875" x 5.5" Nickle Coated (proposed)

Packer Setting Depth: 11,900' MD / 11,860.9' TVD (proposed) (MD/TVD)

Other Type of Tubing/Casing Seal (if applicable): NA

Additional Data

1. Is this a new well drilled for injection? ____Yes X____No

   If no, for what purpose was the well originally drilled? Oil and Gas production

2. Name of the Injection Formation: WCXYA

3. Name of Field or Pool (if applicable): [98252] MESA VERDE; WOLFCAMP

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

   OVERLYING: BONE SPRING, ~8600' TVD

   UNDERLYING: STRAWN, ~13874' TVD

Side 1

INJECTION WELL DATA SHEET

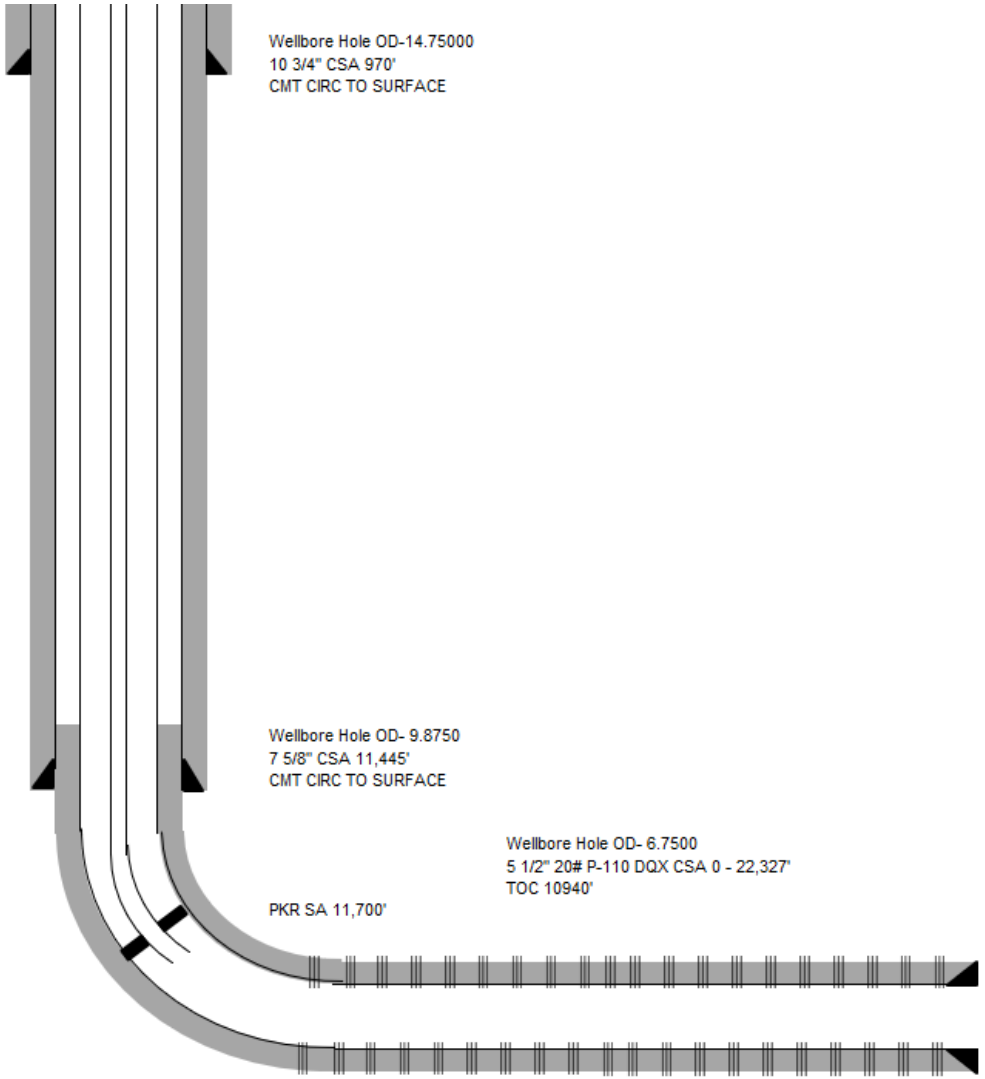
OPERATOR: Oxy USA

WELL NAME & NUMBER: MESA VERDE WOLFCAMP UNIT #008H API 30-025-45921

WELL LOCATION: 280 FSL / 1386 FWL | N | 17 | 24S | 32E

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 14.75" Casing Size: 10.75"

Cemented with: 970 sx. *or* _____ ft³

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: 9.875" Casing Size: 7.625"

Cemented with: 1220 sx. *or* _____ ft³

Top of Cement: Surface Method Determined: Circulated

Production Casing

Hole Size: 6.75" Casing Size: 5.5"

Cemented with: 780 sx. *or* _____ ft³

Top of Cement: 10940' Method Determined: _____

Total Depth: 22,317' Total Vertical Depth: 12,009'

Injection Interval MD/TVD

12,137' MD / 11,904' TVD feet to 22,239' MD / 12,016' TVD

(Perforated or Open Hole; indicate which)

Side 2

INJECTION WELL DATA SHEET

Tubing Size: 2.875" (proposed) Lining Material: Plastic Lined (proposed)

Type of Packer: 2.875" x 5.5" Nickle Coated (proposed)

Packer Setting Depth: 11,800' MD / 11,671' TVD (proposed) (MD/TVD)

Other Type of Tubing/Casing Seal (if applicable): NA

Additional Data

1. Is this a new well drilled for injection? _____Yes X_____No

   If no, for what purpose was the well originally drilled? Oil and Gas production

2. Name of the Injection Formation: WCXYA

3. Name of Field or Pool (if applicable): [98252] MESA VERDE; WOLFCAMP

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

   OVERLYING: BONE SPRING, ~8600' TVD

   UNDERLYING: STRAWN, ~13874' TVD

Side 1

INJECTION WELL DATA SHEET

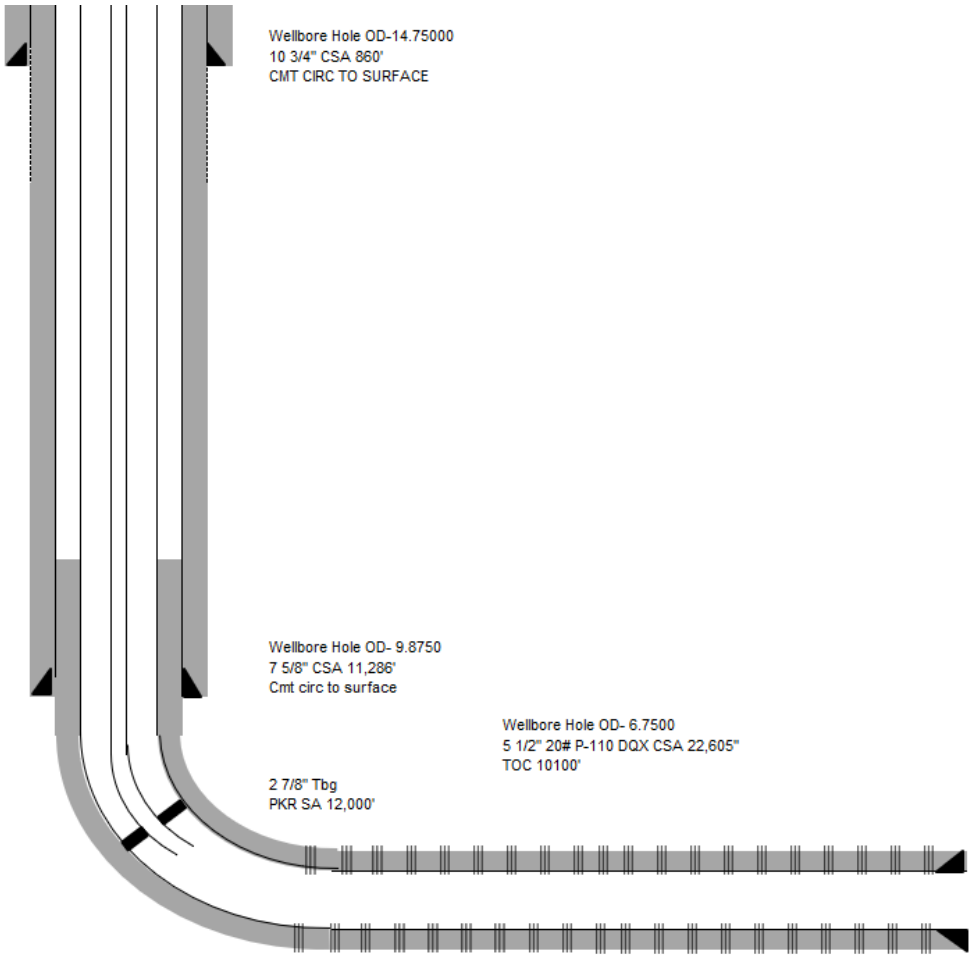
OPERATOR: Oxy USA

WELL NAME & NUMBER: MESA VERDE WOLFCAMP UNIT #009H API 30-025-45871

WELL LOCATION: 422 FSL / 1254 FEL | P | 18 | 24S | 32E

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 14.75" Casing Size: 10.75"

Cemented with: 870 sx. *or* _____ ft³

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: 9.875" Casing Size: 7.625"

Cemented with: 2540 sx. *or* _____ ft³

Top of Cement: Surface Method Determined: Circulated

Production Casing

Hole Size: 6.75" Casing Size: 5.5"

Cemented with: 905 sx. *or* _____ ft³

Top of Cement: 10100' Method Determined: Calc

Total Depth: 22,488' MD Total Vertical Depth: 12,312'

Injection Interval MD/TVD

12,427' MD / 12,247.8' TVD feet to 22,488' MD / 12312' TVD

(Perforated or Open Hole; indicate which)

Side 2

INJECTION WELL DATA SHEET

Tubing Size: 2.875" (proposed) Lining Material: Plastic Lined (proposed)

Type of Packer: 2.875" x 5.5" Nickle Coated (proposed)

Packer Setting Depth: 12,000' MD / 11,917' TVD (proposed) (MD/TVD)

Other Type of Tubing/Casing Seal (if applicable): NA

Additional Data

1. Is this a new well drilled for injection? _____Yes X No

   If no, for what purpose was the well originally drilled? Oil and Gas production

2. Name of the Injection Formation: WCXYA

3. Name of Field or Pool (if applicable): [98252] MESA VERDE; WOLFCAMP

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

   OVERLYING: BONE SPRING, ~8600' TVD

   UNDERLYING: STRAWN, ~13874' TVD

Side 1

INJECTION WELL DATA SHEET

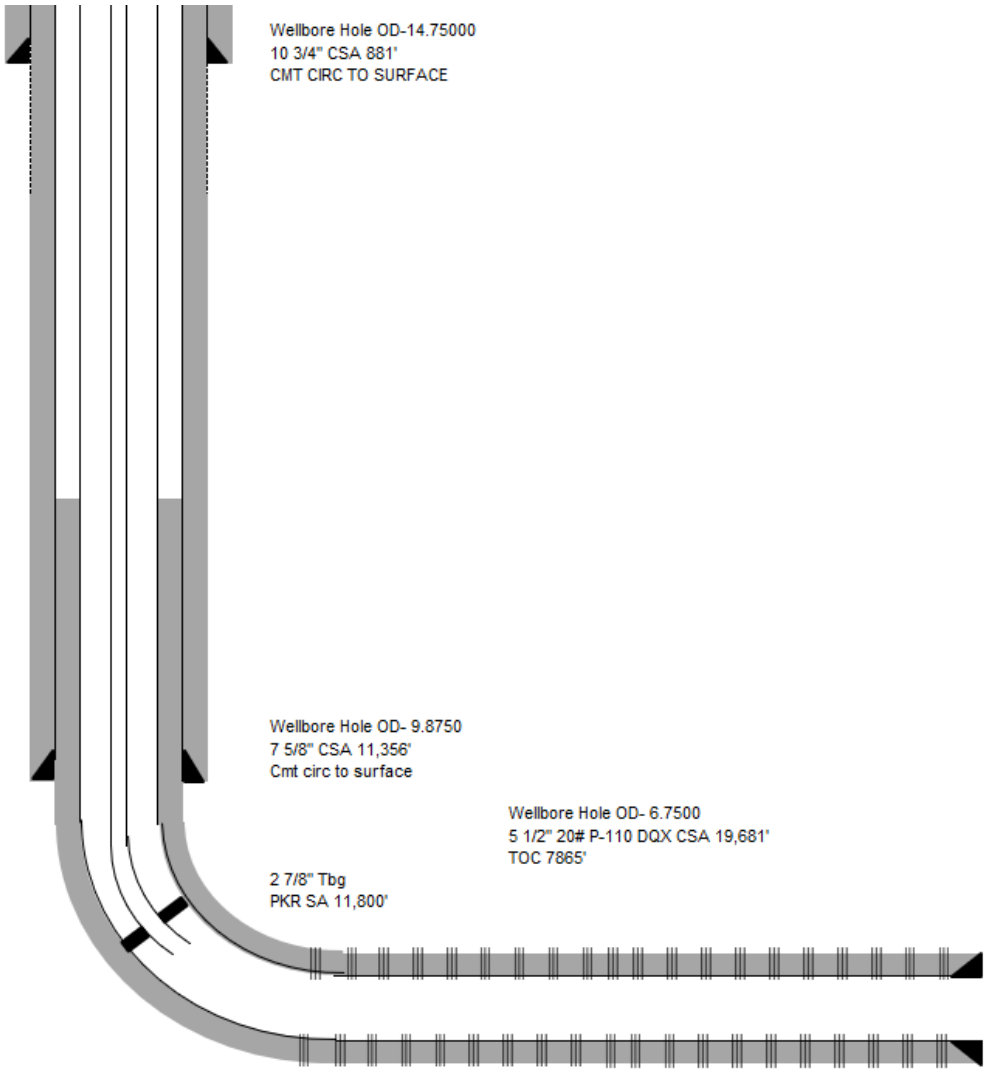
OPERATOR: Oxy USA

WELL NAME & NUMBER: MESA VERDE WOLFCAMP UNIT #010H API 30-025-45872

WELL LOCATION: 422 FSL / 1289 FEL | P | 18 | 24S | 32E

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 14.75" Casing Size: 10.75"

Cemented with: 870 sx. *or* _____ ft³

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: 9.875" Casing Size: 7.625"

Cemented with: 2975 sx. *or* _____ ft³

Top of Cement: Surface Method Determined: Circulated

Production Casing

Hole Size: 6.75" Casing Size: 5.5"

Cemented with: 652 sx. *or* _____ ft³

Top of Cement: 7865' Method Determined: Calc

Total Depth: 19,702' Total Vertical Depth: 12,064'

Injection Interval MD/TVD

12,017' MD / 11,925.6' TVD feet to 19,438' MD / 12,066' TVD

(Perforated or Open Hole; indicate which)

Side 2

INJECTION WELL DATA SHEET

Tubing Size: 2.875" (proposed) Lining Material: Plastic Lined (proposed)

Type of Packer: 2.875" x 5.5" Nickle Coated (proposed)

Packer Setting Depth: 11,800' MD / 11,755' TVD (proposed) (MD/TVD)

Other Type of Tubing/Casing Seal (if applicable): NA

Additional Data

1. Is this a new well drilled for injection? _____Yes X No

   If no, for what purpose was the well originally drilled? Oil and Gas production

2. Name of the Injection Formation: WCXYA

3. Name of Field or Pool (if applicable): [98252] MESA VERDE; WOLFCAMP

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

   OVERLYING: BONE SPRING, ~8600' TVD

   UNDERLYING: STRAWN, ~13874' TVD

Side 1

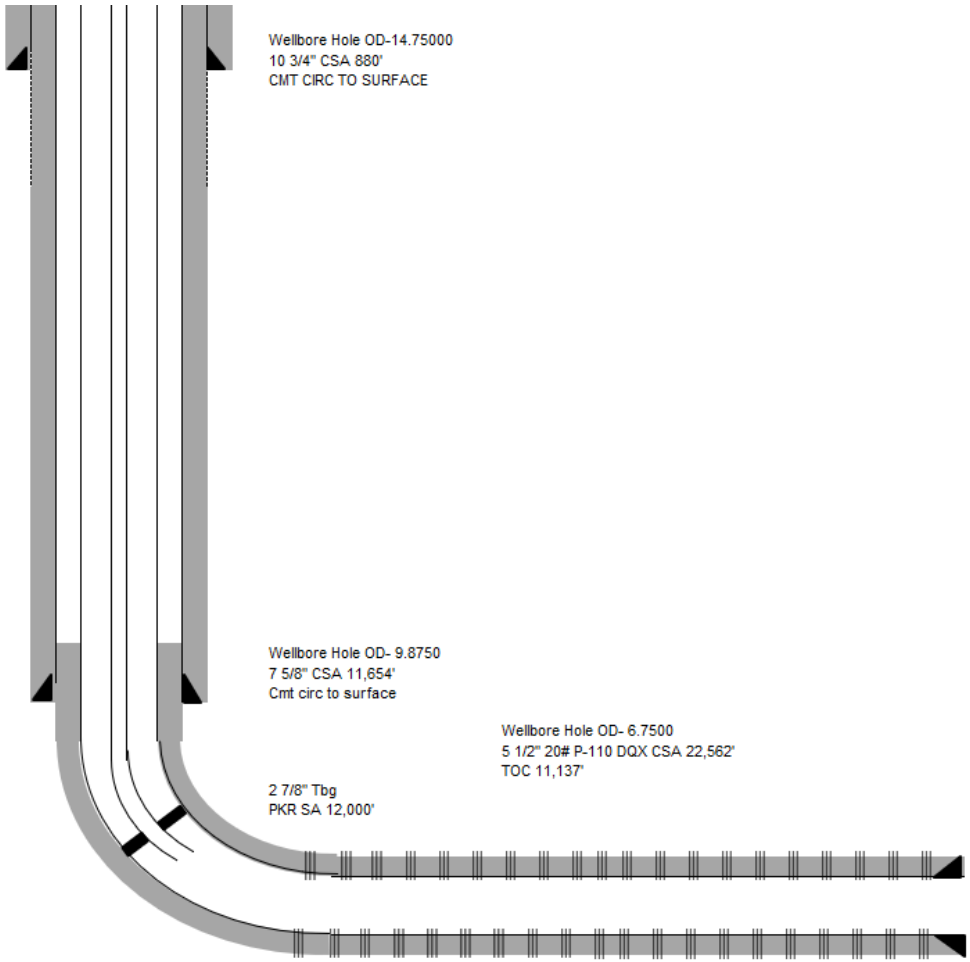
INJECTION WELL DATA SHEET

OPERATOR: Oxy USA

WELL NAME & NUMBER: MESA VERDE WOLFCAMP UNIT #011H API 30-025-45873

WELL LOCATION:	422 FSL / 1324 FEL	O	18	24S	32E
	FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 14.75" Casing Size: 10.75"

Cemented with: 870 sx. ***or*** _____ ft³

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: 9.875" Casing Size: 7.625"

Cemented with: 2242 sx. ***or*** _____ ft³

Top of Cement: Surface Method Determined: Circulated

Production Casing

Hole Size: 6.75" Casing Size: 5.5"

Cemented with: 648 sx. ***or*** _____ ft³

Top of Cement: 11,137' Method Determined: Calc

Total Depth: 20,035' Total Vertical Depth: 12,267.5'

Injection Interval MD/TVD

12,258' MD / 12,110.6 ' TVD feet to 19,918' MD / 12,268.6' TVD

(Perforated or Open Hole; indicate which)

Side 2

INJECTION WELL DATA SHEET

Tubing Size: 2.875" (proposed) Lining Material: Plastic Lined (proposed)

Type of Packer: 2.875" x 5.5" Nickle Coated (proposed)

Packer Setting Depth: 12,000' MD / 11,800' TVD (proposed) (MD/TVD)

Other Type of Tubing/Casing Seal (if applicable): NA

Additional Data

1. Is this a new well drilled for injection? ____Yes X____No

   If no, for what purpose was the well originally drilled? Oil and Gas production

2. Name of the Injection Formation: WCXYA

3. Name of Field or Pool (if applicable): [98252] MESA VERDE; WOLFCAMP

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

   OVERLYING: BONE SPRING, ~8600' TVD

   UNDERLYING: STRAWN, ~13874' TVD

 NOTE- THIS WELL WAS DRILLED IN LATE 2024. THE COMPLETION REPORT HAS NOT YET BEEN FILED. INFO IS BASED OFF APD.

Side 1

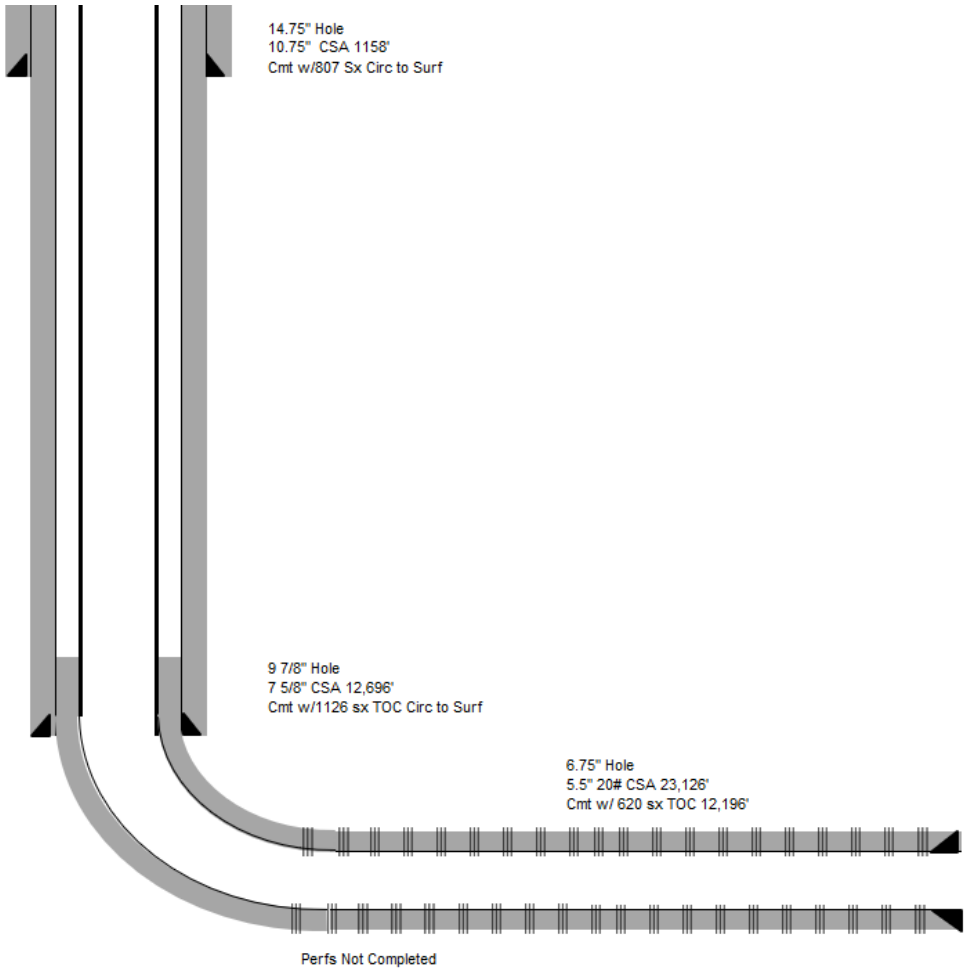
INJECTION WELL DATA SHEET

OPERATOR: Oxy USA

WELL NAME & NUMBER: MESA VERDE WOLFCAMP UNIT #039H API 30-025-48824

WELL LOCATION:	250 FSL, 1715 FWL	N	16	24S	32E
	FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 14.75" Casing Size: 10.75"

Cemented with: 807 sx. *or* _____ ft³

Top of Cement: Surface Method Determined: PROPOSED

Intermediate Casing

Hole Size: 9.875" Casing Size: 7.625"

Cemented with: 1126 sx. *or* _____ ft³

Top of Cement: Surface Method Determined: PROPOSED

Production Casing

Hole Size: 6.75" Casing Size: 5.5"

Cemented with: 648 sx. *or* _____ ft³

Top of Cement: 12196' Method Determined: PROPOSED

Total Depth: 23,126' Total Vertical Depth: 12,267.5'

Injection Interval MD/TVD

NOT YET COMPLETED feet to NOT YET COMPLETED

(Perforated or Open Hole; indicate which)

Side 2

INJECTION WELL DATA SHEET

Tubing Size: 2.875" (proposed) Lining Material: Plastic Lined (proposed)

Type of Packer: 2.875" x 5.5" Nickle Coated (proposed)

Packer Setting Depth: NOT YET COMPLETED (MD/TVD)

Other Type of Tubing/Casing Seal (if applicable): NA

Additional Data

1. Is this a new well drilled for injection? ____Yes X____No

   If no, for what purpose was the well originally drilled? Oil and Gas production

2. Name of the Injection Formation: WCB/C

3. Name of Field or Pool (if applicable): [98252] MESA VERDE; WOLFCAMP

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

   OVERLYING: BONE SPRING, ~8600' TVD

   UNDERLYING: STRAWN, ~13874' TVD

NOTE- THIS WELL WAS DRILLED IN LATE 2024. THE COMPLETION REPORT HAS NOT YET BEEN FILED. INFO IS BASED OFF APD.

Side 1

INJECTION WELL DATA SHEET

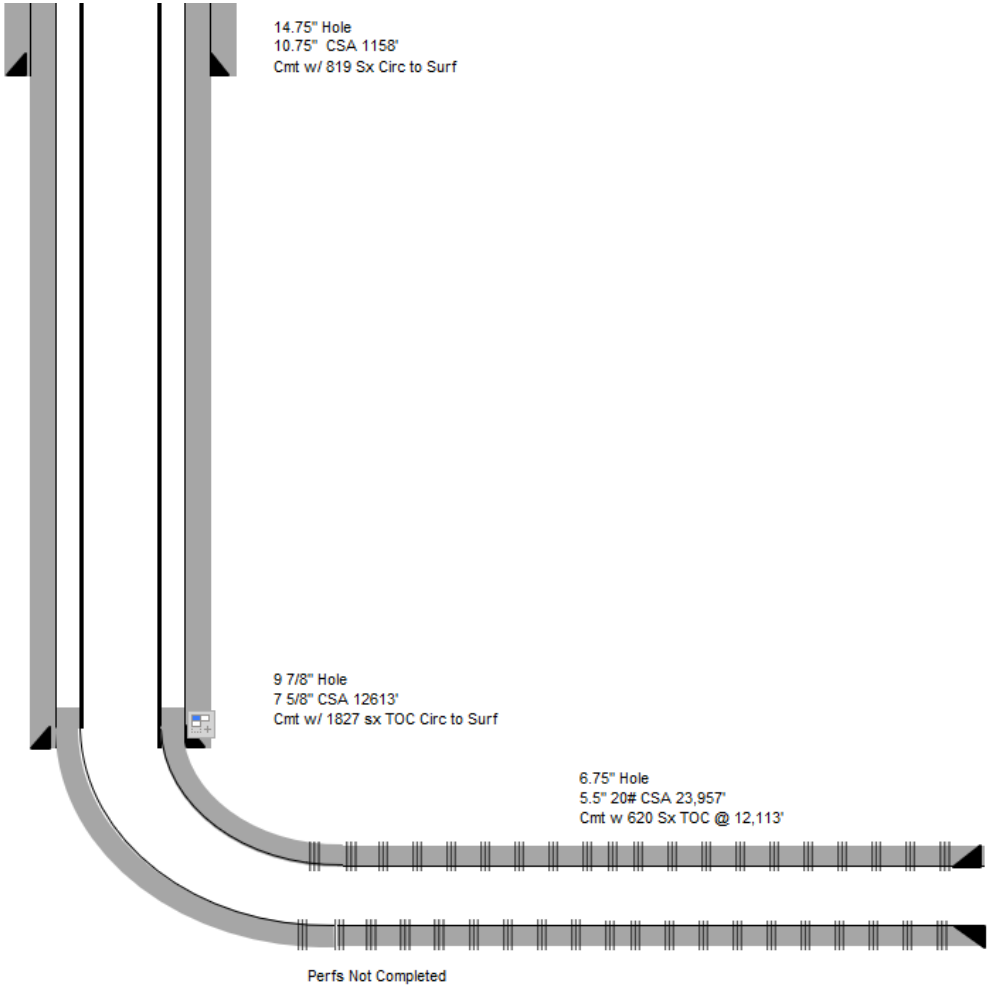
OPERATOR: Oxy USA

WELL NAME & NUMBER: MESA VERDE WOLFCAMP UNIT #040H API 30-025-48825

WELL LOCATION: 250 FSL, 1750 FWL | N | 16 | 24S | 32E

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 14.75" Casing Size: 10.75"

Cemented with: 817 sx. *or* _____ ft³

Top of Cement: Surface Method Determined: PROPOSED

Intermediate Casing

Hole Size: 9.875" Casing Size: 7.625"

Cemented with: 1827 sx. *or* _____ ft³

Top of Cement: Surface Method Determined: PROPOSED

Production Casing

Hole Size: 6.75" Casing Size: 5.5"

Cemented with: 620 sx. *or* _____ ft³

Top of Cement: 12,113' Method Determined: PROPOSED

Total Depth: 23,957' Total Vertical Depth: 12,851'

Injection Interval MD/TVD

NOT YET COMPLETED feet to NOT YET COMPLETED

(Perforated or Open Hole; indicate which)

Side 2

INJECTION WELL DATA SHEET

Tubing Size: 2.875" (proposed) Lining Material: Plastic Lined (proposed)

Type of Packer: 2.875" x 5.5" Nickle Coated (proposed)

Packer Setting Depth: NOT YET COMPLETED (MD/TVD)

Other Type of Tubing/Casing Seal (if applicable): NA

Additional Data

1. Is this a new well drilled for injection? ____Yes X____No

   If no, for what purpose was the well originally drilled? Oil and Gas production

2. Name of the Injection Formation: WCB/C

3. Name of Field or Pool (if applicable): [98252] MESA VERDE; WOLFCAMP

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

   OVERLYING: BONE SPRING, ~8600' TVD

   UNDERLYING: STRAWN, ~13874' TVD

NOTE- THIS WELL WAS DRILLED IN LATE 2024. THE COMPLETION REPORT HAS NOT YET BEEN FILED. INFO IS BASED OFF APD.

Side 1

INJECTION WELL DATA SHEET

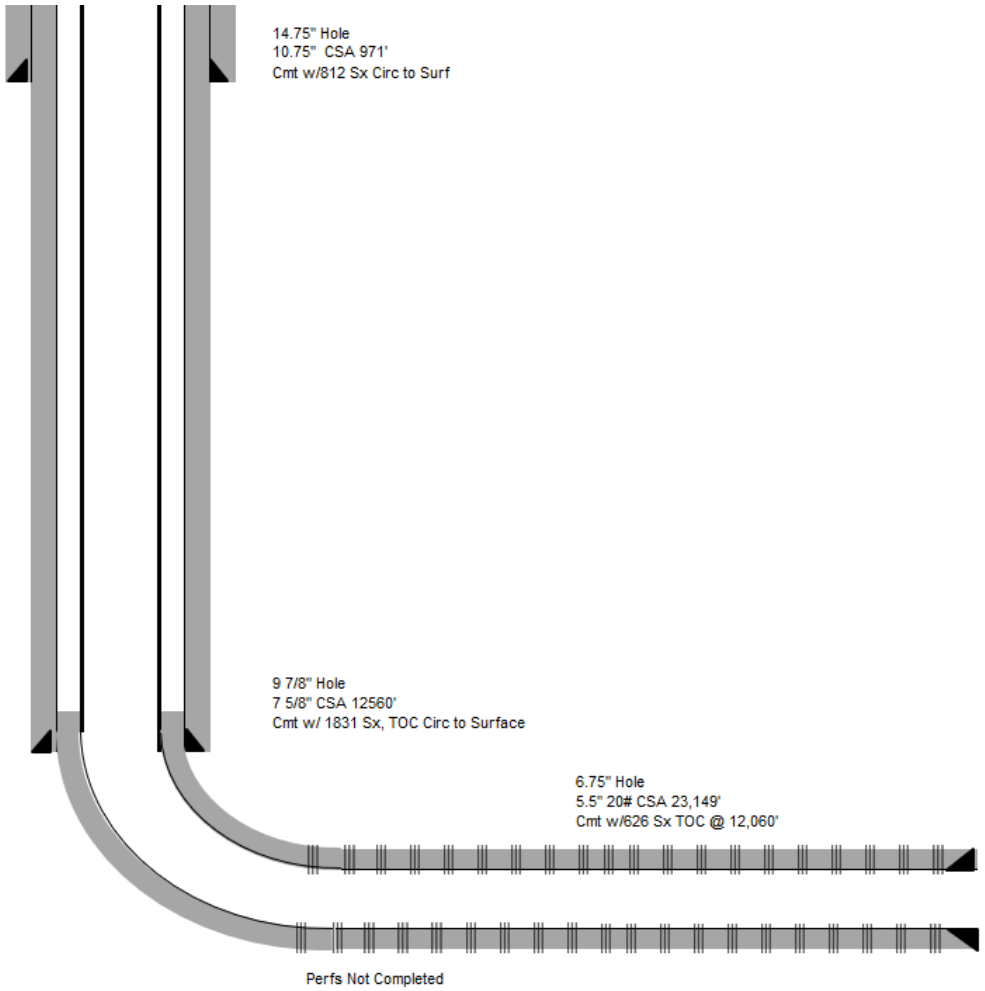
OPERATOR: Oxy USA

WELL NAME & NUMBER: MESA VERDE WOLFCAMP UNIT #054H API 30-025-48817

WELL LOCATION: 635 FSL, 865 FWL | M | 16 | 24S | 32E

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 14.75" Casing Size: 10.75"

Cemented with: 812 sx. *or* _____ ft³

Top of Cement: Surface Method Determined: PROPOSED

Intermediate Casing

Hole Size: 9.875" Casing Size: 7.625"

Cemented with: 1831 sx. *or* _____ ft³

Top of Cement: Surface Method Determined: PROPOSED

Production Casing

Hole Size: 6.75" Casing Size: 5.5"

Cemented with: 626 sx. *or* _____ ft³

Top of Cement: 12,060' Method Determined: PROPOSED

Total Depth: 23,149' Total Vertical Depth: 12,950'

Injection Interval MD/TVD

NOT YET COMPLETED feet to NOT YET COMPLETED

(Perforated or Open Hole; indicate which)

Side 2

INJECTION WELL DATA SHEET

Tubing Size: 2.875" (proposed) Lining Material: Plastic Lined (proposed)

Type of Packer: 2.875" x 5.5" Nickle Coated (proposed)

Packer Setting Depth: NOT YET COMPLETED (MD/TVD)

Other Type of Tubing/Casing Seal (if applicable): NA

Additional Data

1. Is this a new well drilled for injection? ____Yes X____No

   If no, for what purpose was the well originally drilled? Oil and Gas production

2. Name of the Injection Formation: WCB/C

3. Name of Field or Pool (if applicable): [98252] MESA VERDE; WOLFCAMP

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

   OVERLYING: BONE SPRING, ~8600' TVD

   UNDERLYING: STRAWN, ~13874' TVD

NOTE- THIS WELL WAS DRILLED IN LATE 2024. THE COMPLETION REPORT HAS NOT YET BEEN FILED. INFO IS BASED OFF APD.

Side 1

INJECTION WELL DATA SHEET

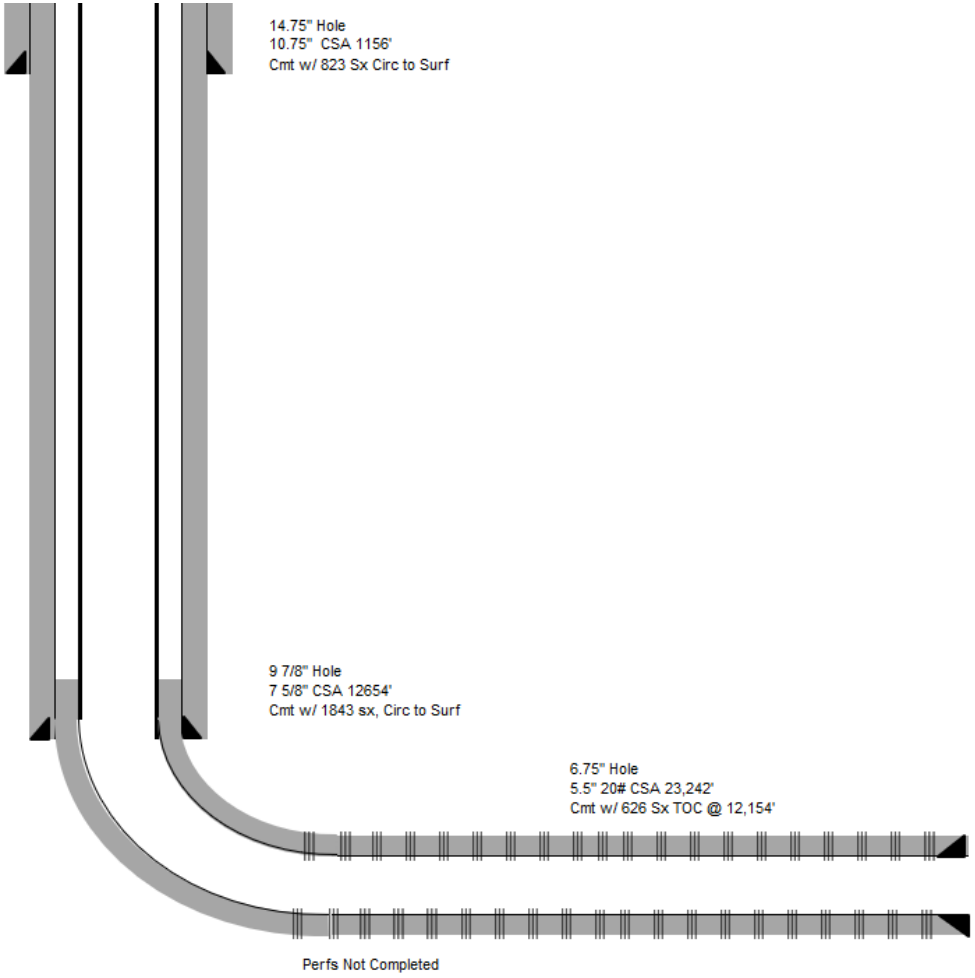
OPERATOR: Oxy USA

WELL NAME & NUMBER: MESA VERDE WOLFCAMP UNIT #055H API 30-025-48863

WELL LOCATION: 635 FSL, 1004 FWL | M | 16 | 24S | 32E

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 14.75" Casing Size: 10.75"

Cemented with: 823 sx. *or* _____ ft³

Top of Cement: Surface Method Determined: PROPOSED

Intermediate Casing

Hole Size: 9.875" Casing Size: 7.625"

Cemented with: 1843 sx. *or* _____ ft³

Top of Cement: Surface Method Determined: PROPOSED

Production Casing

Hole Size: 6.75" Casing Size: 5.5"

Cemented with: 626 sx. *or* _____ ft³

Top of Cement: 12,154' Method Determined: PROPOSED

Total Depth: 23,242' Total Vertical Depth: 12,950'

Injection Interval MD/TVD

NOT YET COMPLETED feet to NOT YET COMPLETED

(Perforated or Open Hole; indicate which)

Side 2

INJECTION WELL DATA SHEET

Tubing Size: 2.875" (proposed) Lining Material: Plastic Lined (proposed)

Type of Packer: 2.875" x 5.5" Nickle Coated (proposed)

Packer Setting Depth: NOT YET COMPLETED (MD/TVD)

Other Type of Tubing/Casing Seal (if applicable): NA

Additional Data

1. Is this a new well drilled for injection? ____Yes X____No

   If no, for what purpose was the well originally drilled? Oil and Gas production

2. Name of the Injection Formation: WCB/C

3. Name of Field or Pool (if applicable): [98252] MESA VERDE; WOLFCAMP

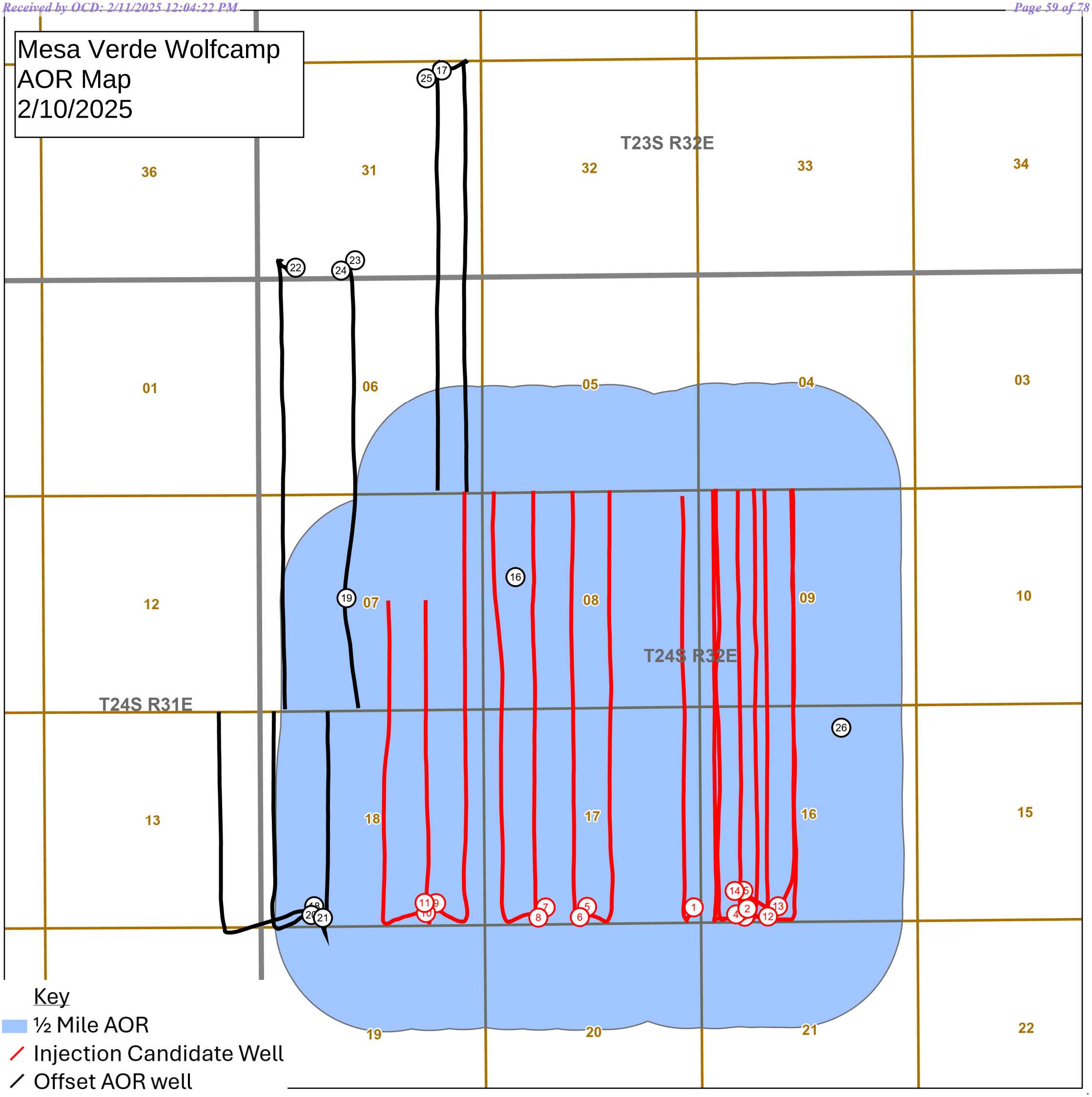
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

   OVERLYING: BONE SPRING, ~8600' TVD

   UNDERLYING: STRAWN, ~13874' TVD

Mesa Verde Wolfcamp AOR Map 2/10/2025



Wolfcamp AOR Table 2/6/2025

Red Text- Candidate EOR Injection well

AOR ID	API NUMBER	Current Operator	LEASE NAME	WELL NUMBER	Well Type:	Status:	Footages N/S	N/S	Footages E/W	E/W	Surface Location Unit	Surface Location Section	Surface Location TShip	Surface Location Range	Spud:	True Vertical Depth:	Current Completion	HOLE SIZE	CSG SIZE	SET AT	SX CMT	CMT TO	Top Of Cement How Measured	Comment	Pool
1	30-025-44195	OXY USA INC	MESA VERDE WOLFCAMP UNIT	001H	Oil	Active	241	S	245	E	P	17	24S	32E	12/30/2017	12054	12240-22116	17.500	13.375	922	1190	Surf	Circ	8.5" Vertical pilot hole to 14150' MD. 5.5" Production Liner. 5.5" frac string from 0'-10764'	[98252] MESA VERDE; WOLFCAMP
																		12.250	9.625	10933	3620	Surf	Circ		
																		8.500	5.500	10764-22271	2193	10764	Circ		
2	30-025-46110	OXY USA INC	MESA VERDE WOLFCAMP UNIT	002H	Oil	Active	250	S	1035	W	M	16	24S	32E	11/25/2019	12280	12395-22413	14.750	10.750	959	975	Surf	Circ		[98252] MESA VERDE; WOLFCAMP
																		9.875	7.625	11725	3015	190	Calc		
																		6.750	5.500	22585	855	5618	Calc		
3	30-025-46111	OXY USA INC	MESA VERDE WOLFCAMP UNIT	003H	Oil	Active	250	S	1000	W	M	16	24S	32E	11/29/2019	12087	12270-22288	14.750	10.750	890	975	Surf	Circ		[98252] MESA VERDE; WOLFCAMP
																		9.875	7.625	11420	2824	Surf	Circ		
																		6.750	5.500	22351	842	9031	Calc		
4	30-025-46112	OXY USA INC	MESA VERDE WOLFCAMP UNIT	004H	Oil	Active	250	S	965	W	M	16	24S	32E	12/1/2019	12225	12668-22488	14.750	10.750	941	975	Surf	Circ		[98252] MESA VERDE; WOLFCAMP
																		9.875	7.625	11600	2745	75	Calc		
																		6.750	5.500	22534	834	9269	Calc		
5	30-025-45862	OXY USA INC	MESA VERDE WOLFCAMP UNIT	005H	Oil	Active	280	S	2436	W	N	17	24S	32E	5/18/2019	12211	12327-22387	14.750	10.750	942	908	Surf	Circ		[98252] MESA VERDE; WOLFCAMP
																		9.875	7.625	11567	3988	Surf	Circ		
																		6.750	5.500	22445	840	11050	Calc		
6	30-025-45863	OXY USA INC	MESA VERDE WOLFCAMP UNIT	006H	Oil	Active	280	S	2401	W	N	17	24S	32E	5/16/2019	12067	12157-22218	14.750	10.750	942	908	Surf	Circ		[98252] MESA VERDE; WOLFCAMP
																		9.875	7.625	11278	1655	Surf	Circ		
																		6.750	5.500	22279	887	10775	Calc		
7	30-025-45920	OXY USA INC	MESA VERDE WOLFCAMP UNIT	007H	Oil	Active	280	S	1421	W	N	17	24S	32E	5/25/2019	12211	12047-22108	14.750	10.750	934	970	Surf	Circ		[98252] MESA VERDE; WOLFCAMP
																		9.875	7.625	11461	1530	Surf	Circ		
																		6.750	5.500	22433	805	10960	Calc		
8	30-025-45921	OXY USA INC	MESA VERDE WOLFCAMP UNIT	008H	Oil	Active	280	S	1386	W	N	17	24S	32E	5/26/2019	12016	12137-22108	14.750	10.750	950	970	Surf	Circ		[98252] MESA VERDE; WOLFCAMP
																		9.875	7.625	11445	1220	Surf	Circ		
																		6.750	5.500	22327	780	10940	Calc		
9	30-025-45871	OXY USA INC	MESA VERDE WOLFCAMP UNIT	009H	Oil	Active	422	S	1254	E	P	18	24S	32E	1/27/2020	12316	12427-22488	14.750	10.750	860	870	Surf	Circ		[98252] MESA VERDE; WOLFCAMP
																		9.875	7.625	11290	2540	Surf	Circ		
																		6.750	5.500	22605	905	10100	Calc		
10	30-025-45872	OXY USA INC	MESA VERDE WOLFCAMP UNIT	010H	Oil	Active	422	S	1289	E	P	18	24S	32E	1/28/2020	12064	12017-19438	14.750	10.750	861	870	Surf	Circ		[98252] MESA VERDE; WOLFCAMP
																		9.875	7.625	11356	2975	Surf	Circ		
																		6.750	5.500	19681	652	7865	Calc		
11	30-025-45873	OXY USA INC	MESA VERDE WOLFCAMP UNIT	011H	Oil	Active	422	S	1324	E	O	18	24S	32E	1/29/2020	12267	12258-19918	14.750	10.750	860	870	Surf	Circ		[98252] MESA VERDE; WOLFCAMP
																		9.875	7.625	11662	2242	Surf	Circ		
																		6.750	5.500	20015	648	11137	Calc		
12	30-025-48824	OXY USA INC	MESA VERDE WOLFCAMP UNIT	039H	Oil	New	250	S	1715	W	N	16	24S	32E	9/22/2024	12851	Not Yet Complete	14.750	10.750	1158	807	Surf	Planned	Spud in late 2024. Completion report has not been filed.	[98252] MESA VERDE; WOLFCAMP
																		9.875	7.625	12696	1851	Surf	Planned		
																		6.750	5.500	24030	620	12196	Planned		
13	30-025-48825	OXY USA INC	MESA VERDE WOLFCAMP UNIT	040H	Oil	New	250	S	1750	W	N	16	24S	32E	9/23/2024	12851	Not Yet Complete	14.750	10.750	1158	819	Surf	Planned	Spud in late 2024. Completion report has not been filed.	[98252] MESA VERDE; WOLFCAMP
																		9.875	7.625	12613	1827	Surf	Planned		
																		6.750	5.500	23957	620	12113	Planned		
14	30-025-48817	OXY USA INC	MESA VERDE WOLFCAMP UNIT	054H	Oil	New	635	S	865	W	M	16	24S	32E	9/25/2024	12950	Not Yet Complete	14.750	10.750	971	812	Surf	Planned	Spud in late 2024. Completion report has not been filed.	[98252] MESA VERDE; WOLFCAMP
																		9.875	7.625	12560	1831	Surf	Planned		
																		6.750	5.500	23149	626	12060	Planned		
15	30-025-48863	OXY USA INC	MESA VERDE WOLFCAMP UNIT	055H	Oil	New	635	S	1004	W	M	16	24S	32E	9/27/2024	12950	Not Yet Complete	14.750	10.750	1156	823	Surf	Planned	Spud in late 2024. Completion report has not been filed.	[98252] MESA VERDE; WOLFCAMP
																		9.875	7.625	12654	1843	Surf	Planned		
																		6.750	5.500	23242	626	12154	Planned		
16	30-025-32192	EOG RESOURCES INC	JACK TANK 8 FEDERAL	002	Oil	PA	2180	N	660	W	E	8	24S	32E	9/10/1993	15460	NA	26.000	20.000	598	932	Surf	Circ		NA
																		17.000	13.325	4521	4500	Surf	Circ		
																		12.250	9.625	12108	3625	4500	TS		
																		9.625	7.000	11768-14950	750	?	?		
																		9.625	4.500	14656-15452	200	?	?		
17	30-025-48459	DEVON ENERGY PRODUCTION COMPANY, LP	RIGHT MEOW 31 6 FEDERAL COM	626H	Oil	Active	350	N	1095	E	A	31	23S	32E	4/14/2021	12091	12250-22293	17.500	13.375	1067	910	Surf	Circ		[98248] WC-025 G-08 S243217P; UPR WOLFCAMP
																		9.875	8.625	11357	1292	3412	Circ		
																		7.875	5.500	22307	3130	?	?		
18	30-025-45874	OXY USA INC	MESA VERDE WOLFCAMP UNIT	012H	Oil	Active	365	S	1378	W	M	18	24S	32E	3/18/2021	11959	12443-16984	14.750	10.750	970	890	Surf	Circ		[98252] MESA VERDE; WOLFCAMP
																		9.875	7.625	11248	2656	Surf	Circ		
																		6.750	5.500	17065	500	10748	Calc		
19	30-025-43473	NGL WATER SOLUTIONS PERMIAN, LLC	STATION SWD	001	Salt Water Disposal	Active	2625	N	2315	W	F	7	24S	32E	5/6/2018	18264	16763-18264	26.000	20.000	925	1530	Surf	Circ		[97869] SWD; DEVONIAN-SILURIAN
																		17.500	13.375	4475	2460	Surf	Circ		
																		12.250	9.625	11924	1760	Surf	Circ		
																		8.500	7.625	16763	250	11405	Calc		
20	30-025-45864	OXY USA INC	MESA VERDE WOLFCAMP UNIT	014H	Oil	Active	400	S	1378	W	M	18	24S	32E	3/19/2021	11929	12670-17211	14.750	10.750	957	890	Surf	Circ		[98252] MESA VERDE; WOLFCAMP
																		9.875	7.625	11617	2816	Surf	Circ		
																		6.750	5.500	17286	485	10000	Calc		
21	30-025-45875	OXY USA INC	MESA VERDE WOLFCAMP UNIT	013H	Oil	Active	330	S	1378	W	M	18	24S	32E	3/16/2021	12075	12509-17050	14.750	10.750	960	890	Surf	Circ		[98252] MESA VERDE; WOLFCAMP
																		9.875	7.625	11365	2615	Surf	Circ		
																		6.125	5.500 x 4.5	11275	512	10200	Calc		
22	30-025-48486	DEVON ENERGY PRODUCTION COMPANY, LP	CATTY SHACK 6 7 FEDERAL COM	711H	Oil	Active	150	S	800	W	M	31	23S	32E	5/4/2021	12131	12437-22787	17.500	13.375	999	630	Surf	Circ		[98248] WC-025 G-08 S243217P; UPR WOLFCAMP
																		9.625	8.625	11563	2295	7000	Calc		
																		7.875	5.500	22801	2700	Surf	Circ		
23	30-025-48485	DEVON ENERGY PRODUCTION COMPANY, LP	CATTY SHACK 6 7 FEDERAL COM	623H	Oil	Active	315	S	2255	W	N	31	23S	32E	4/7/2021	12007	12277-22657	17.500	13.375	978	850	Surf	Circ		[98248] WC-025 G-08 S243217P; UPR WOLFCAMP
																		9.625	8.625	11197	1720	950	Circ		
																		7.875	5.500	22672	2609	Surf	Circ		
24	30-025-48487	DEVON ENERGY PRODUCTION COMPANY, LP	CATTY SHACK 6 7 FEDERAL COM	713H	Oil	Active	315	S	2195	W	N	31	23S	32E	4/8/2021	12174	12379-22759	17.500	13.375	996	740	Surf	Circ		[98248] WC-025 G-08 S243217P; UPR WOLFCAMP
																		9.625	8.625	11601	1030	950	Circ		
																		7.875	5.500	22773	2860	Surf	Circ		
25	30-025-48460	DEVON ENERGY PRODUCTION COMPANY, LP	RIGHT MEOW 31 6 FEDERAL COM	716H	Oil	Active	350	N	1155	E	A	31	23S	32E	4/13/2021	12220	12355-22373	17.500	13.375	1067	910	Surf	Circ		[98248] WC-025 G-08 S243217P; UPR WOLFCAMP
																		9.625	8.625	11639	710	Surf	Circ		
																		7.875	5.500	22388	3130	Surf	Circ		
26	30-025-30746	COG OPERATING LLC	DOUBLE ABJ STATE	001	Gas	PA	660	N	1980	E	B	16	24S	32E	7/31/1990	15800	NA	17.500	13.375	511	525	Surf	Circ		NA
																		12.250	9.625	4975	2700	Surf	Circ		
																		8.750	7.000	13000	1225	6320	CBL		
																		7.875	4.500	12749-15798	350	12749	Circ		

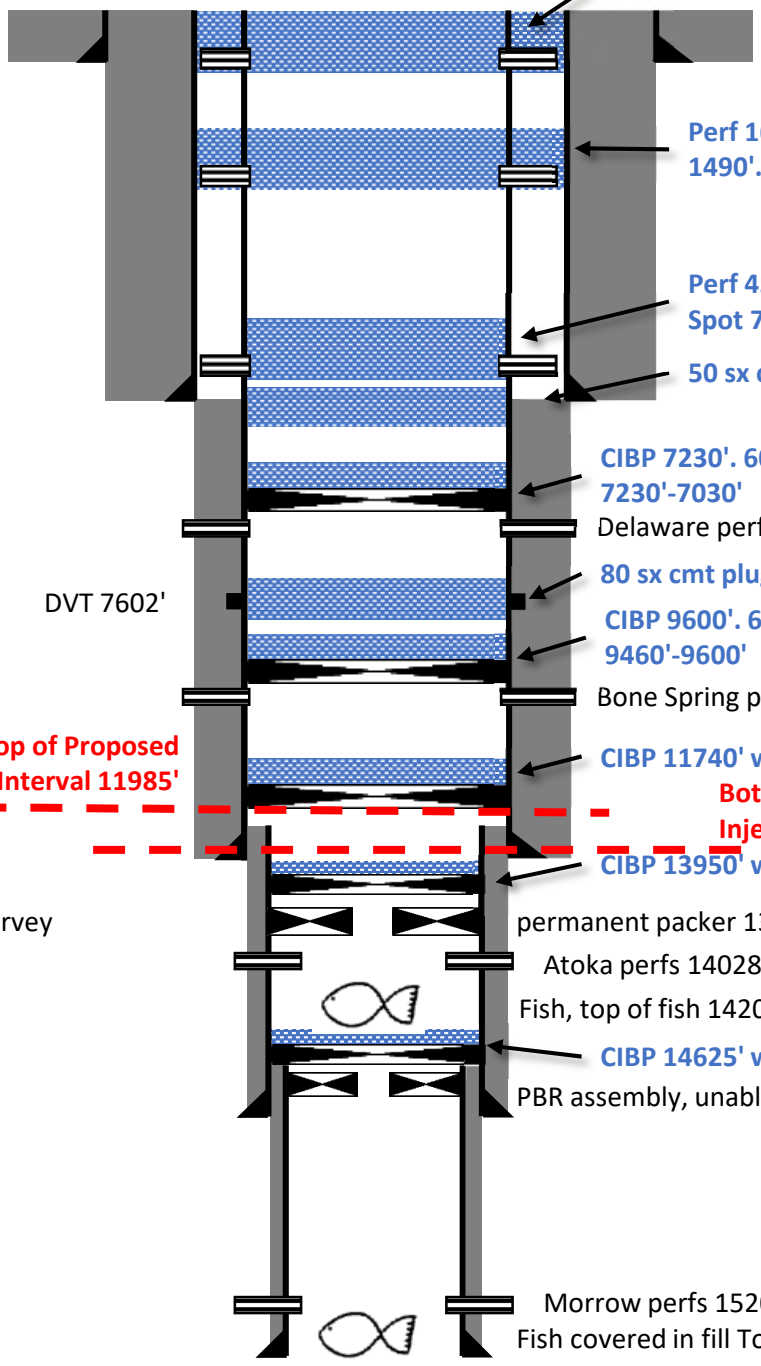
Current Wellbore

1/4/2021

Jack Tank 8 Federal #2

30-025-32192-0000

Lea



String 1
OD 20 in
TD 598 ft
TOC 0 ft
932 sx, circ

String 2
OD 13.375 in
TD 4521 ft
TOC 0 ft
4500 sx, circ

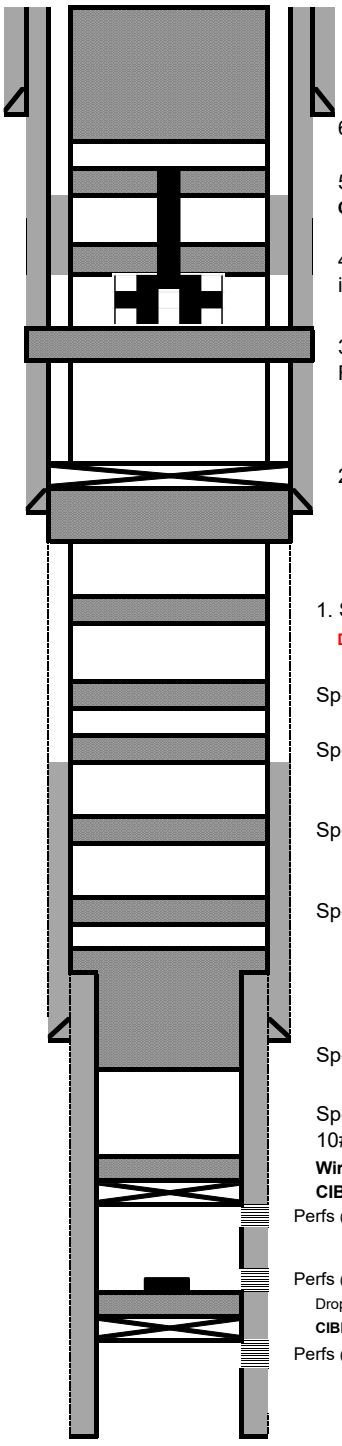
String 3
OD 9.625 in
TD 12108 ft
TOC 4500 ft
3625 sx, Temp Survey

String 4, liner
OD 7 in
11768'-14950'
750 sxs

String 5, liner
OD 4.5 in
14656'-15452'
200 sxs

COG			Plugged
Author:	Abby @ JMR		
Well Name	Double ABJ State	Well No.	#1
Field	Und. Lea Strawn Gas	API #:	30-025-30746
County	Lea	Location	660 FNL & 1980 FEL
State	NM		Sec 16, T24S, R32E
Spud Date	5/1/1980	GL	3605

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	13 3/8	K55	54.5#	511	17 1/2	300	0
Inter Csg	9 5/8	K55	36 to 32#	4,975	12 1/4	875	0
Prod Csg	7	P110	26#	13,000	8 3/4	1,225	6,320
Liner	4 1/2	P110	15.1 to 13.5#	12,749-15,798'	7 7/8	350	12,749



Formation Tops	

13 3/8 csg set @ 511 with 300 cmt sx

6. Spotted 75 sx class C cmt @ 310' & circulated to surface inside the 7".

5. Spotted 50 sx class C cmt @ 590-300'. WOC & tagged @ 310'.
Cut 2 3/8" tbg @ 590'. POH w/ tbg & cut jt.

4. Perf'd @ 1590'. Sqz'd 80 sx class C cmt @ 1590-1100'. RIH w/ wireline inside tbg, tagged plug @ 910'. RIH inside 7", tagged TOC @ 590'.

3. Perf'd @ 1600'. Sqz'd 84 sx class C cmt @ 1600-1400'. Pkr & tbg stuck @ 1600'. Could not fish out of hole. RIH w/ wireline in tbg, tagged @ 1600'. RIH w/ wireline in 7" annulus, tagged @ 592'.

2. Perf'd @ 5025'. Set 7" CICR @ 4567'. Sqz'd 300 sx class C cmt from 4567-5025'.

9 5/8 csg set 4,975 with 875 cmt sx

1. Spotted 57 sx class C cmt @ 5512-5150'. WOC & tagged @ 5159'.
Drilled down to 6632'. Ran CBL. CBL does not show cmt across the 9 5/8" shoe.

Spotted 30 sx class H cmt @ 7805' & displaced to 7649'.

Spotted 30 sx class H cmt @ 8679' & displaced to 8515'.

Spotted 30 sx class H cmt @ 10,365' & displaced to 10,201'.

Spotted 30 sx class H cmt @ 12,175' & displaced to 12,011'.

7 csg set @ 13,000 with 1,225 cmt sx

Spotted 40 sx class H cmt @ 13,050-12,639'. Tagged plug @ 12,639'.

Spotted 25 sx class H cmt @ 13,986' & displaced with 4 BBLs fresh brine H20 to 13,621'. Circ'd hole w/ 55 BBLs 10# brine H2O. WOC & Tagged plug @ 13,615'.
Wireline & ran CBL from 13,975' to surface. Found TOC @ 8300'.
CIBP @ 14,000'. Dump bailed 3 sx class H cmt. WOC & Tagged TOC @ 13,986'.
Perfs @ 14,050-14,158'

Perfs @ 14,373-14,384'
Dropped TCP GUN
CIBP @ 15,260' w 30' cmt on top
Perfs @ 15,332-15,404'

4 1/2 csg set @ 12,749-15,798' with 350 cmt sx

PROPOSED OPERATIONS- PRESSURES AND RATES

1. Calculated Maximum Allowable Surface Pressure for water based on 0.2 psi/ft gradient.
2. Calculated bottom hole pressure based on 0.2 psi/ft (OCD gradient), 0.433 psi/ft (freshwater gradient), and true vertical depth of top perforation.
3. Calculated Maximum Allowable Surface Pressure for hydrocarbon gas and CO2 based on *PROSPER* model
   - Various inputs for fluid composition, downhole equipment, bottomhole temperature, and injection rate.

	Water				Hydrocarbon Gas				CO2			
Zone	Average Daily Injection Rate [BWIPD]	Max Daily Injection Rate [BWIPD]	Average Injection Pressure [PSI]	Max Allowable Surface Pressure [PSI]	Average Daily Injection Rate [MMSCFPD]	Max Daily Injection Rate [MMSCFPD]	Average Injection Pressure [PSI]	Max Allowable Surface Pressure [PSI]	Average Daily Injection Rate [MMSCFPD]	Max Daily Injection Rate [MMSCFPD]	Average Injection Pressure [PSI]	Max Allowable Surface Pressure [PSI]
WCXYA	5000	10000	2361	2361	22	50	5700	5700	22	50	3080	3080
WCB/C	5000	10000	2570	2570	22	50	6190	6190	22	50	3340	3340

Mesa Verde Water Mixing Analysis

12/18/2024

An analysis was conducted to review scale risk due to water mixing from the Mesa Verde 18 CTB with the Avalon, 2nd Bone Spring, 3rd Bone Spring, Wolfcamp XY, and Wolfcamp A formation water from respective producing wells. To model the scale risks, ScaleSoftPitzer 2025 was used with its Mixing Two Wells function. Average water chemistry values from ChampionX were used for this analysis for all locations. The waters were mixed in the downhole conditions (temperature/pressure) for their respective formations. The Mixing Two Wells function allowed us to review the scale risk at various ratios of the two fluids being mixed.

Overall, there is little risk for scale to be formed when mixing Mesa Verde 18 CTB with formation waters downhole. The only scale that has slight risk for forming is Celestite (SrSO4) scale that increases as the ratio between the CTB and formation water increases, i.e. more CTB water, more scale risk. Realistically, the water mixing ratio in the formation would heavily lean towards more formation water but the contact point between the two fluids would likely have more CTB water.

- At a 10/90 ratio of CTB/formation water, Celestite SI peaked at 0.06 SI and Celestite mg/L peaked at 60 mg/L (20 PTB). Both values are relatively low.
- At a 50/50 ratio of CTB/formation water, Celestite SI peaked at 0.10 SI and Celestite mg/L peaked at 100 mg/L (33 PTB). Both values are low.
- At a 90/10 ratio of CTB/formation water, Celestite SI peaked at 0.12 SI and Celestite mg/L peaked at 140 mg/L (47 PTB). SI values are low, but mg/L starts to hit the moderate range.

If scale risk needs to be minimized further, it is possible to inject a scale inhibitor chemistry with the CTB injection water. We would need discuss with the chemical vendor to see what chemistries they would recommend and any lab testing as needed. With scale risk being low, I do not believe a scale inhibitor would be needed for this application.

Below is supporting information and the SSP2025 results that were modeled. Additional files have the raw water chemistry information and the SSP2025 models that were ran.

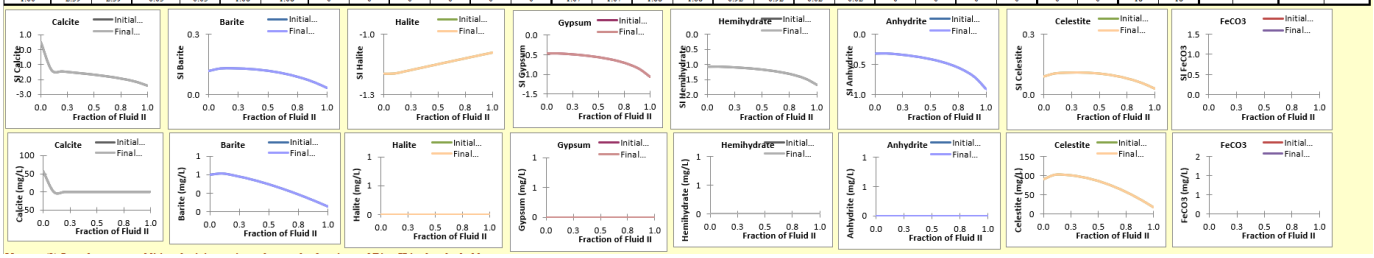
Locations	Formation	Temperature (F)	Pressure (PSI)
Mesa Verde 18 CTB	CTB		
MV BS 1H-ST1	Avalon	135	5700
MV BS 4H	2nd Bone Spring	155	6400
MV BS 2H	3rd Bone Spring	170	7500
MV WC 5H	WCXY	170	7500
MV WC 7H	WCA	170	7500

Mesa Verde 18 CTB / MV BS 1H-ST1 (Avalon)

Mixing Two Wells
Well(s): Mesa Ver Date: 9/2/2022

Click this button to calculate SI values in mixed brinesof two produced fluids on Input sheet.

Produced	Calcite - SI		Barite - SI		Halite - SI		Calcite (mg/L)		Barite (mg/L)		Halite (mg/L)		Gypsum - SI		hemihydrate- SI		Anhydrite - SI		Celestite - SI		Gypsum (mg/L)		Hemihydrate (mg/L)		Anhydrite (mg/L)		Celestite (mg/L)		FeCO3 - SI		FeCO3 (mg/L)	
Fluids #2[1]	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)
0.00	0.47	0.47	0.10	0.10	-1.16	-1.16	56	56	1	1	0	0	-0.46	-0.46	-1.08	-1.08	-0.32	-0.32	0.07	0.07	0	0	0	0	0	0	91	91				
0.10	-1.37	-1.37	0.11	0.11	-1.16	-1.16	0	0	1	1	0	0	-0.46	-0.46	-1.08	-1.08	-0.32	-0.32	0.09	0.09	0	0	0	0	0	0	102	102				
0.20	-1.45	-1.45	0.11	0.11	-1.15	-1.15	0	0	0	0	0	0	-0.47	-0.47	-1.09	-1.09	-0.33	-0.33	0.09	0.09	0	0	0	0	0	0	102	102				
0.30	-1.52	-1.52	0.11	0.11	-1.14	-1.14	0	0	0	0	0	0	-0.49	-0.49	-1.11	-1.11	-0.35	-0.35	0.09	0.09	0	0	0	0	0	0	99	99				
0.40	-1.59	-1.59	0.10	0.10	-1.13	-1.13	0	0	0	0	0	0	-0.52	-0.52	-1.14	-1.14	-0.38	-0.38	0.09	0.09	0	0	0	0	0	0	94	94				
0.50	-1.67	-1.67	0.10	0.10	-1.12	-1.12	0	0	0	0	0	0	-0.56	-0.56	-1.17	-1.17	-0.41	-0.41	0.09	0.09	0	0	0	0	0	0	86	86				
0.60	-1.76	-1.76	0.09	0.09	-1.11	-1.11	0	0	0	0	0	0	-0.60	-0.60	-1.22	-1.22	-0.46	-0.46	0.08	0.08	0	0	0	0	0	0	76	76				
0.70	-1.86	-1.86	0.08	0.08	-1.10	-1.10	0	0	0	0	0	0	-0.66	-0.66	-1.28	-1.28	-0.52	-0.52	0.07	0.07	0	0	0	0	0	0	65	65				
0.80	-1.99	-1.99	0.07	0.07	-1.09	-1.09	0	0	0	0	0	0	-0.75	-0.75	-1.36	-1.36	-0.60	-0.60	0.06	0.06	0	0	0	0	0	0	51	51				
0.90	-2.15	-2.15	0.05	0.05	-1.09	-1.09	0	0	0	0	0	0	-0.87	-0.87	-1.48	-1.48	-0.72	-0.72	0.05	0.05	0	0	0	0	0	0	35	35				
1.00	-2.39	-2.39	0.03	0.03	-1.08	-1.08	0	0	0	0	0	0	-1.07	-1.07	-1.68	-1.68	-0.92	-0.92	0.02	0.02	0	0	0	0	0	0	18	18				

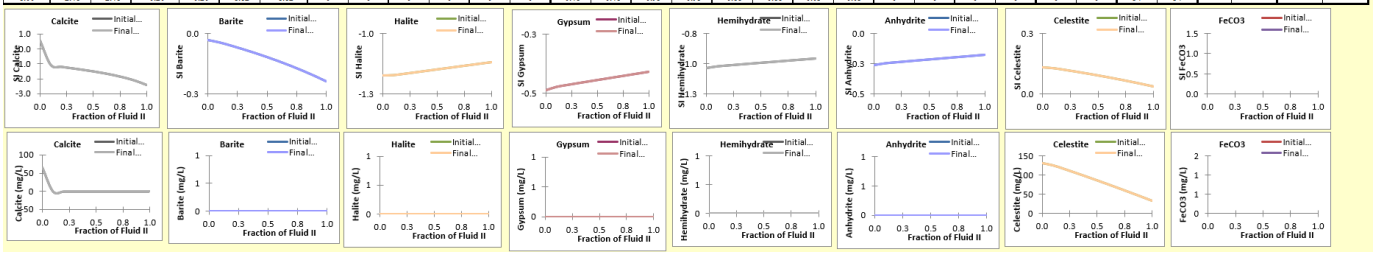


Mesa Verde 18 CTB / MV BS 4H (2nd Bone Spring)

Mixing Two Wells
Well(s): Mesa Ver Date: Avg

Click this button to calculate SI values in mixed brinesof two produced fluids on Input sheet.

Produced	Calcite - SI		Barite - SI		Halite - SI		Calcite (mg/L)		Barite (mg/L)		Halite (mg/L)		Gypsum - SI		hemihydrate- SI		Anhydrite - SI		Celestite - SI		Gypsum (mg/L)		Hemihydrate (mg/L)		Anhydrite (mg/L)		Celestite (mg/L)		FeCO3 - SI		FeCO3 (mg/L)	
Fluids #2[1]	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)
0.00	0.56	0.56	-0.03	-0.03	-1.17	-1.17	65	65	0	0	0	0	-0.49	-0.49	-1.03	-1.03	-0.26	-0.26	0.11	0.11	0	0	0	0	0	0	132	132				
0.10	-1.07	-1.07	-0.04	-0.04	-1.17	-1.17	0	0	0	0	0	0	-0.47	-0.47	-1.02	-1.02	-0.24	-0.24	0.11	0.11	0	0	0	0	0	0	126	126				
0.20	-1.19	-1.19	-0.05	-0.05	-1.17	-1.17	0	0	0	0	0	0	-0.46	-0.46	-1.01	-1.01	-0.24	-0.24	0.10	0.10	0	0	0	0	0	0	117	117				
0.30	-1.29	-1.29	-0.07	-0.07	-1.16	-1.16	0	0	0	0	0	0	-0.46	-0.46	-1.00	-1.00	-0.23	-0.23	0.09	0.09	0	0	0	0	0	0	107	107				
0.40	-1.39	-1.39	-0.08	-0.08	-1.15	-1.15	0	0	0	0	0	0	-0.45	-0.45	-1.00	-1.00	-0.22	-0.22	0.09	0.09	0	0	0	0	0	0	97	97				
0.50	-1.50	-1.50	-0.10	-0.10	-1.15	-1.15	0	0	0	0	0	0	-0.44	-0.44	-0.99	-0.99	-0.21	-0.21	0.08	0.08	0	0	0	0	0	0	87	87				
0.60	-1.62	-1.62	-0.12	-0.12	-1.14	-1.14	0	0	0	0	0	0	-0.44	-0.44	-0.98	-0.98	-0.21	-0.21	0.07	0.07	0	0	0	0	0	0	77	77				
0.70	-1.76	-1.76	-0.13	-0.13	-1.14	-1.14	0	0	0	0	0	0	-0.43	-0.43	-0.98	-0.98	-0.20	-0.20	0.06	0.06	0	0	0	0	0	0	66	66				
0.80	-1.93	-1.93	-0.15	-0.15	-1.13	-1.13	0	0	0	0	0	0	-0.42	-0.42	-0.97	-0.97	-0.19	-0.19	0.05	0.05	0	0	0	0	0	0	55	55				
0.90	-2.14	-2.14	-0.18	-0.18	-1.13	-1.13	0	0	0	0	0	0	-0.42	-0.42	-0.96	-0.96	-0.18	-0.18	0.04	0.04	0	0	0	0	0	0	44	44				
1.00	-2.41	-2.41	-0.20	-0.20	-1.12	-1.12	0	0	0	0	0	0	-0.41	-0.41	-0.95	-0.95	-0.18	-0.18	0.03	0.03	0	0	0	0	0	0	34	34				

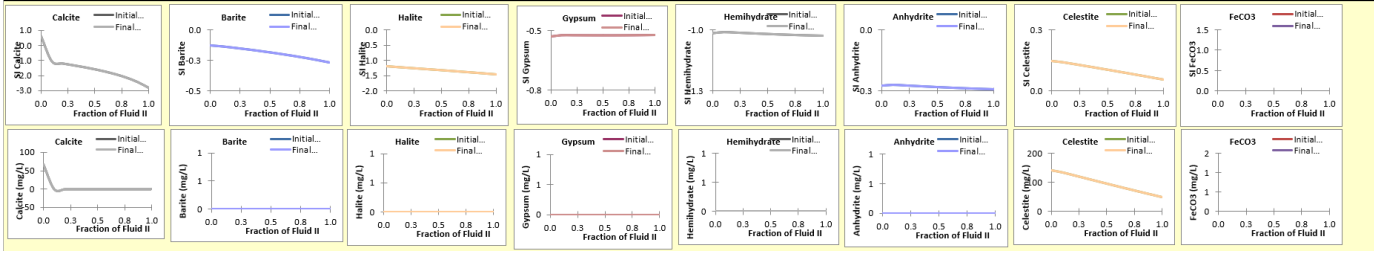


Mesa Verde 18 CTB / MV BS 2H (3rd Bone Spring)

Mixing Two Wells
Well(s): Mesa Ver Date: Avg

Click this button to calculate SI values in mixed brinesof two produced fluids on Input sheet.

Produced	Calcite - SI		Barite - SI		Halite - SI		Calcite (mg/L)		Barite (mg/L)		Halite (mg/L)		Gypsum - SI		hemihydrate- SI		Anhydrite - SI		Celestite - SI		Gypsum (mg/L)		Hemihydrate (mg/L)		Anhydrite (mg/L)		Celestite (mg/L)		FeCO3 - SI		FeCO3 (mg/L)	
Fluids #2[1]	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)
0.00	0.59	0.59	-0.13	-0.13	-1.18	-1.18	68	68	0	0	0	0	-0.52	-0.52	-1.01	-1.01	-0.23	-0.23	0.12	0.12	0	0	0	0	0	0	143	143				
0.10	-1.07	-1.07	-0.14	-0.14	-1.21	-1.21	0	0	0	0	0	0	-0.52	-0.52	-1.01	-1.01	-0.23	-0.23	0.12	0.12	0	0	0	0	0	0	136	136				
0.20	-1.20	-1.20	-0.15	-0.15	-1.24	-1.24	0	0	0	0	0	0	-0.52	-0.52	-1.01	-1.01	-0.23	-0.23	0.11	0.11	0	0	0	0	0	0	126	126				
0.30	-1.32	-1.32	-0.16	-0.16	-1.26	-1.26	0	0	0	0	0	0	-0.52	-0.52	-1.01	-1.01	-0.23	-0.23	0.10	0.10	0	0	0	0	0	0	116	116				
0.40	-1.45	-1.45	-0.17	-0.17	-1.29	-1.29	0	0	0	0	0	0	-0.52	-0.52	-1.02	-1.02	-0.23	-0.23	0.09	0.09	0	0	0	0	0	0	106	106				
0.50	-1.59	-1.59	-0.18	-0.18	-1.31	-1.31	0	0	0	0	0	0	-0.52	-0.52	-1.02	-1.02	-0.23	-0.23	0.09	0.09	0	0	0	0	0	0	96	96				
0.60	-1.75	-1.75	-0.20	-0.20	-1.34	-1.34	0	0	0	0	0	0	-0.52	-0.52	-1.02	-1.02	-0.24	-0.24	0.08	0.08	0	0	0	0	0	0	86	86				
0.70	-1.93	-1.93	-0.21	-0.21	-1.37	-1.37	0	0	0	0	0	0	-0.52	-0.52	-1.02	-1.02	-0.24	-0.24	0.07	0.07	0	0	0	0	0	0	77	77				
0.80	-2.16	-2.16	-0.23	-0.23	-1.40	-1.40	0	0	0	0	0	0	-0.52	-0.52	-1.02	-1.02	-0.24	-0.24	0.06	0.06	0	0	0	0	0	0	67	67				
0.90	-2.44	-2.44	-0.25	-0.25	-1.43	-1.43	0	0	0	0	0	0	-0.52	-0.52	-1.02	-1.02	-0.24	-0.24	0.06	0.06	0	0	0	0	0	0	58	58				
1.00	-2.82	-2.82	-0.27	-0.27	-1.45	-1.45	0	0	0	0	0	0	-0.52	-0.52	-1.02	-1.02	-0.24	-0.24	0.05	0.05	0	0	0	0	0	0	49	49				

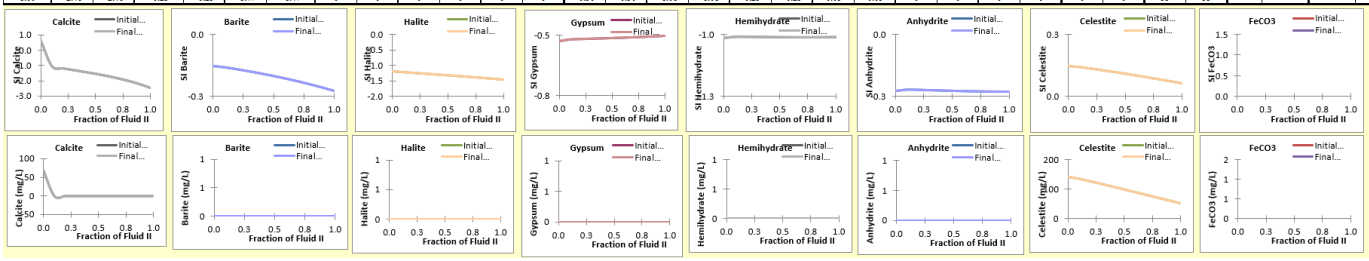


Mesa Verde 18 CTB / MV WC 5H (WCXY)

Mixing Two Wells
Well(s): Mesa Ver Date: 9/2/2022

Click this button to calculate SI values in mixed brinesof two produced fluids on Input sheet.

Produced Fluids #2[1]	Calcite - SI		Barite - SI		Halite - SI		Calcite (mg/L)		Barite (mg/L)		Halite (mg/L)		Gypsum - SI		hemihydrate- SI		Anhydrite - SI		Celestite - SI		Gypsum (mg/L)		Hemihydrate (mg/L)		Anhydrite (mg/L)		Celestite (mg/L)		FeCO3 - SI		FeCO3 (mg/L)	
	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)
0.00	0.61	0.61	-0.13	-0.13	-1.18	-1.18	69	69	0	0	0	0	-0.52	-0.52	-1.01	-1.01	-0.23	-0.23	0.12	0.12	0	0	0	0	0	0	143	143				
0.10	-1.04	-1.04	-0.13	-0.13	-1.21	-1.21	0	0	0	0	0	0	-0.52	-0.52	-1.01	-1.01	-0.22	-0.22	0.12	0.12	0	0	0	0	0	0	137	137				
0.20	-1.18	-1.18	-0.14	-0.14	-1.24	-1.24	0	0	0	0	0	0	-0.52	-0.52	-1.01	-1.01	-0.22	-0.22	0.11	0.11	0	0	0	0	0	0	128	128				
0.30	-1.29	-1.29	-0.15	-0.15	-1.27	-1.27	0	0	0	0	0	0	-0.51	-0.51	-1.01	-1.01	-0.23	-0.23	0.10	0.10	0	0	0	0	0	0	119	119				
0.40	-1.41	-1.41	-0.16	-0.16	-1.29	-1.29	0	0	0	0	0	0	-0.51	-0.51	-1.01	-1.01	-0.23	-0.23	0.10	0.10	0	0	0	0	0	0	110	110				
0.50	-1.53	-1.53	-0.17	-0.17	-1.32	-1.32	0	0	0	0	0	0	-0.51	-0.51	-1.01	-1.01	-0.23	-0.23	0.09	0.09	0	0	0	0	0	0	100	100				
0.60	-1.67	-1.67	-0.18	-0.18	-1.35	-1.35	0	0	0	0	0	0	-0.51	-0.51	-1.01	-1.01	-0.23	-0.23	0.08	0.08	0	0	0	0	0	0	91	91				
0.70	-1.82	-1.82	-0.19	-0.19	-1.38	-1.38	0	0	0	0	0	0	-0.51	-0.51	-1.01	-1.01	-0.23	-0.23	0.08	0.08	0	0	0	0	0	0	82	82				
0.80	-2.00	-2.00	-0.20	-0.20	-1.41	-1.41	0	0	0	0	0	0	-0.51	-0.51	-1.01	-1.01	-0.23	-0.23	0.07	0.07	0	0	0	0	0	0	72	72				
0.90	-2.20	-2.20	-0.22	-0.22	-1.44	-1.44	0	0	0	0	0	0	-0.50	-0.50	-1.01	-1.01	-0.23	-0.23	0.06	0.06	0	0	0	0	0	0	63	63				
1.00	-2.46	-2.46	-0.23	-0.23	-1.47	-1.47	0	0	0	0	0	0	-0.50	-0.50	-1.01	-1.01	-0.23	-0.23	0.05	0.05	0	0	0	0	0	0	53	53				

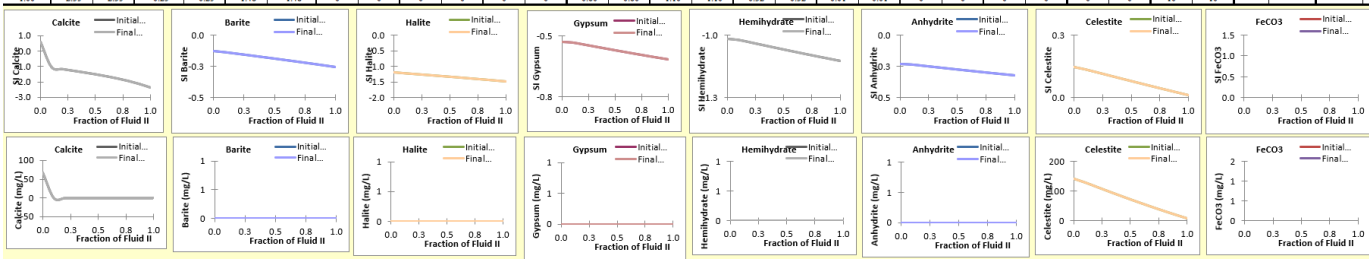


Mesa Verde 18 CTB / MV WC 7H (WCA)

Mixing Two Wells
Well(s): Mesa Ver Date: 9/2/2022

Click this button to calculate SI values in mixed brinesof two produced fluids on Input sheet.

Produced Fluids #2[1]	Calcite - SI		Barite - SI		Halite - SI		Calcite (mg/L)		Barite (mg/L)		Halite (mg/L)		Gypsum - SI		hemihydrate- SI		Anhydrite - SI		Celestite - SI		Gypsum (mg/L)		Hemihydrate (mg/L)		Anhydrite (mg/L)		Celestite (mg/L)		FeCO3 - SI		FeCO3 (mg/L)	
	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)	Initial (T,P)	Final (T,P)
0.00	0.58	0.58	-0.13	-0.13	-1.18	-1.18	67	67	0	0	0	0	-0.52	-0.52	-1.01	-1.01	-0.23	-0.23	0.12	0.12	0	0	0	0	0	0	143	143				
0.10	-1.04	-1.04	-0.14	-0.14	-1.21	-1.21	0	0	0	0	0	0	-0.53	-0.53	-1.02	-1.02	-0.23	-0.23	0.11	0.11	0	0	0	0	0	0	131	131				
0.20	-1.17	-1.17	-0.15	-0.15	-1.24	-1.24	0	0	0	0	0	0	-0.53	-0.53	-1.03	-1.03	-0.24	-0.24	0.10	0.10	0	0	0	0	0	0	116	116				
0.30	-1.27	-1.27	-0.16	-0.16	-1.27	-1.27	0	0	0	0	0	0	-0.54	-0.54	-1.04	-1.04	-0.25	-0.25	0.09	0.09	0	0	0	0	0	0	102	102				
0.40	-1.38	-1.38	-0.17	-0.17	-1.30	-1.30	0	0	0	0	0	0	-0.55	-0.55	-1.05	-1.05	-0.26	-0.26	0.08	0.08	0	0	0	0	0	0	88	88				
0.50	-1.50	-1.50	-0.19	-0.19	-1.33	-1.33	0	0	0	0	0	0	-0.56	-0.56	-1.06	-1.06	-0.27	-0.27	0.07	0.07	0	0	0	0	0	0	74	74				
0.60	-1.62	-1.62	-0.20	-0.20	-1.36	-1.36	0	0	0	0	0	0	-0.57	-0.57	-1.07	-1.07	-0.28	-0.28	0.05	0.05	0	0	0	0	0	0	60	60				
0.70	-1.77	-1.77	-0.21	-0.21	-1.39	-1.39	0	0	0	0	0	0	-0.57	-0.57	-1.08	-1.08	-0.29	-0.29	0.04	0.04	0	0	0	0	0	0	47	47				
0.80	-1.93	-1.93	-0.22	-0.22	-1.42	-1.42	0	0	0	0	0	0	-0.58	-0.58	-1.09	-1.09	-0.30	-0.30	0.03	0.03	0	0	0	0	0	0	34	34				
0.90	-2.12	-2.12	-0.24	-0.24	-1.45	-1.45	0	0	0	0	0	0	-0.59	-0.59	-1.09	-1.09	-0.31	-0.31	0.02	0.02	0	0	0	0	0	0	22	22				
1.00	-2.35	-2.35	-0.25	-0.25	-1.48	-1.48	0	0	0	0	0	0	-0.60	-0.60	-1.10	-1.10	-0.32	-0.32	0.01	0.01	0	0	0	0	0	0	10	10				



Certificate of Analysis

Number: 6030-20090036-004A

Artesia Laboratory
200 E Main St.
Artesia, NM 88210
Phone 575-746-3481

Chandler Montgomery
Occidental Petroleum
1502 W Commerce Dr.
Carlsbad, NM 88220

Sep. 08, 2020

Field:	Mesa Verde	Sampled By:	Chandler Montgomery
Station Name:	Mesa Verde Wolf Camp 4H	Sample Of:	Gas Spot
Station Number:	15511T	Sample Date:	09/03/2020 09:45
Sample Point:	N/A	Sample Conditions:	103 psig, @ 117.4 °F Ambient: 82 °F
Meter Number:	API 30-025-46112	Effective Date:	09/03/2020 09:45
County:	Lea	Method:	GPA-2261M
Type of Sample:	Spot-Cylinder	Cylinder No:	1111-002323
Heat Trace Used:	N/A	Instrument:	70104251 (Inficon GC-MicroFusion)
Sampling Method:	Fill and Purge	Last Inst. Cal.:	08/31/2020 0:00 AM
Sampling Company:	OXY	Analyzed:	09/08/2020 10:58:08 by PGS

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.65 psia
Nitrogen	1.004	1.01170	1.218	
Carbon Dioxide	0.108	0.10851	0.205	
Methane	72.990	73.54212	50.704	
Ethane	12.285	12.37754	15.995	3.307
Propane	6.466	6.51482	12.346	1.793
Iso-Butane	0.959	0.96585	2.413	0.316
n-Butane	2.408	2.42652	6.061	0.764
Iso-Pentane	0.613	0.61794	1.916	0.226
n-Pentane	0.741	0.74651	2.315	0.270
Hexanes	0.574	0.57834	2.142	0.238
Heptanes	0.955	0.96223	4.144	0.443
Octanes	0.109	0.11023	0.541	0.056
Nonanes Plus	0.037	0.03769	NIL	NIL
	99.249	100.00000	100.000	7.413

Calculated Physical Properties	Total	C9+
Calculated Molecular Weight	23.27	NIL
Compressibility Factor	0.9954	
Relative Density Real Gas	0.8068	NIL
GPA 2172 Calculation:		
Calculated Gross BTU per ft³ @ 14.65 psia & 60°F		
Real Gas Dry BTU	1380.3	NIL
Water Sat. Gas Base BTU	1356.7	NIL
Ideal, Gross HV - Dry at 14.65 psia	1374.0	NIL
Ideal, Gross HV - Wet	1349.9	NIL

Comments: H2S Field Content 0 ppm
Mcf/day 4009

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Artesia Laboratory
200 E Main St.
Artesia, NM 88210
Phone 575-746-3481

Certificate of Analysis

Number: 6030-20110021-001A

Nov. 05, 2020

Chandler Montgomery
Occidental Petroleum
1502 W Commerce Dr.
Carlsbad, NM 88220

Field:	Mesa Verde	Sampled By:	Scott Beasley
Station Name:	Mesa Verde East CGL	Sample Of:	Gas Spot
Station Number:	N/A	Sample Date:	10/30/2020 10:00
Sample Point:	Inlet to Dehy	Sample Conditions:	1290 psig, @ 60 °F Ambient: 45 °F
Meter Number:		Effective Date:	10/30/2020 10:00
County:	Lea	Method:	GPA 2286
Type of Sample:	Spot-Cylinder	Cylinder No:	1111-002316
Heat Trace Used:	N/A	Instrument:	6030_GC2 (Agilent GC-7890B)
Sampling Method:	Fill and Purge	Last Inst. Cal.:	08/25/2020 8:12 AM
Sampling Company:	OXY	Analyzed:	11/05/2020 08:47:32 by PGS

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.65 psia		
Nitrogen	1.206	1.189	1.495		GPM TOTAL C2+	6.645
Methane	75.248	74.177	53.401		GPM TOTAL C3+	3.314
Carbon Dioxide	1.152	1.136	2.244		GPM TOTAL iC5+	0.562
Ethane	12.654	12.474	16.832	3.331		
Propane	6.662	6.567	12.995	1.806		
Iso-butane	0.889	0.876	2.285	0.286		
n-Butane	2.126	2.096	5.467	0.660		
Iso-pentane	0.443	0.437	1.415	0.159		
n-Pentane	0.488	0.481	1.557	0.174		
Hexanes Plus	0.575	0.567	2.309	0.229		
	101.443	100.000	100.000	6.645		

Calculated Physical Properties	Total	C6+
Relative Density Real Gas	0.7722	3.1348
Calculated Molecular Weight	22.28	90.79
Compressibility Factor	0.9960	
GPA 2172 Calculation:		
Calculated Gross BTU per ft³ @ 14.65 psia & 60°F		
Real Gas Dry BTU	1298	4897
Water Sat. Gas Base BTU	1275	4811
Ideal, Gross HV - Dry at 14.65 psia	1292.6	4896.9
Ideal, Gross HV - Wet	1270.0	0.000
Net BTU Dry Gas - real gas	1179	
Net BTU Wet Gas - real gas	1158	

Comments: H2S Field Content 0 ppm

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Certificate of Analysis

Number: 6030-20110021-001A

Artesia Laboratory
200 E Main St.
Artesia, NM 88210
Phone 575-746-3481

Chandler Montgomery
Occidental Petroleum
1502 W Commerce Dr.
Carlsbad, NM 88220

Nov. 05, 2020

Field:	Mesa Verde	Sampled By:	Scott Beasley
Station Name:	Mesa Verde East CGL	Sample Of:	Gas Spot
Station Number:	N/A	Sample Date:	10/30/2020 10:00
Sample Point:	Inlet to Dehy	Sample Conditions:	1290 psig, @ 60 °F
Meter Number:		Method:	GPA 2286
County:	Lea	Cylinder No:	1111-002316
Type of Sample:	Spot-Cylinder	Analyzed:	11/05/2020 14:31:50 by PGS
Heat Trace Used:	N/A	Sampling Company:	OXY
Sampling Method:	Fill and Purge		

Analytical Data

Components	Mol. %	Wt. %	GPM at 14.65 psia		
Nitrogen	1.189	1.495		GPM TOTAL C2+	6.645
Methane	74.177	53.401		GPM TOTAL C3+	3.314
Carbon Dioxide	1.136	2.244		GPM TOTAL iC5+	0.562
Ethane	12.474	16.832	3.331		
Propane	6.567	12.995	1.806		
Iso-Butane	0.876	2.285	0.286		
n-Butane	2.096	5.467	0.660		
Iso-Pentane	0.437	1.415	0.159		
n-Pentane	0.481	1.557	0.174		
Hexanes	0.260	1.017	0.107		
Heptanes Plus	0.307	1.292	0.122		
	100.000	100.000	6.645		

Calculated Physical Properties	Total	C7+
Relative Density Real Gas	0.7722	3.3040
Calculated Molecular Weight	22.28	95.69
Compressibility Factor	0.9960	
GPA 2172 Calculation:		
Calculated Gross BTU per ft³ @ 14.65 psia & 60°F		
Real Gas Dry BTU	1298	5090
Water Sat. Gas Base BTU	1275	5000
Ideal, Gross HV - Dry at 14.65 psia	1292.6	5089.5
Ideal, Gross HV - Wet	1270.0	NIL

Comments: H2S Field Content 0 ppm

Hydrocarbon Laboratory Manager

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Nov. 05, 2020

Field:	Mesa Verde	Sampled By:	Scott Beasley
Station Name:	Mesa Verde East CGL	Sample Of:	Gas Spot
Station Number:	N/A	Sample Date:	10/30/2020 10:00
Sample Point:	Inlet to Dehy	Sample Conditions:	1290 psig, @ 60 °F
Meter Number:		Method:	GPA 2286
County:	Lea	Cylinder No:	1111-002316
Type of Sample:	Spot-Cylinder	Analyzed:	11/05/2020 14:31:50 by PGS
Heat Trace Used:	N/A	Sampling Company:	OXY
Sampling Method:	Fill and Purge		

Analytical Data

Components	Mol. %	Wt. %	GPM at 14.65 psia
Nitrogen	1.189	1.495	
Methane	74.177	53.401	
Carbon Dioxide	1.136	2.244	
Ethane	12.474	16.832	3.331
Propane	6.567	12.995	1.806
Iso-Butane	0.876	2.285	0.286
n-Butane	2.096	5.467	0.660
Iso-Pentane	0.437	1.415	0.159
n-Pentane	0.481	1.557	0.174
i-Hexanes	0.161	0.616	0.065
n-Hexane	0.099	0.401	0.042
Benzene	0.019	0.064	0.005
Cyclohexane	0.059	0.227	0.021
i-Heptanes	0.101	0.415	0.040
n-Heptane	0.026	0.119	0.012
Toluene	0.001	0.002	NIL
i-Octanes	0.077	0.352	0.034
n-Octane	0.005	0.026	0.003
Ethylbenzene	0.001	0.004	NIL
Xylenes	0.005	0.020	0.002
i-Nonanes	0.009	0.047	0.004
n-Nonane	0.002	0.009	0.001
i-Decanes	NIL	0.002	NIL
n-Decane	0.001	0.002	NIL
Undecanes	0.001	0.003	NIL
Dodecanes	NIL	NIL	NIL
Tridecanes	NIL	NIL	NIL
Tetradecanes Plus	NIL	NIL	NIL
	100.000	100.000	6.645

GPM TOTAL C2+ 6.645

Certificate of Analysis

Number: 6030-20110021-001A

Artesia Laboratory
200 E Main St.
Artesia, NM 88210
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Nov. 05, 2020

Field:	Mesa Verde	Sampled By:	Scott Beasley
Station Name:	Mesa Verde East CGL	Sample Of:	Gas Spot
Station Number:	N/A	Sample Date:	10/30/2020 10:00
Sample Point:	Inlet to Dehy	Sample Conditions:	1290 psig, @ 60 °F
Meter Number:		Method:	GPA 2286
County:	Lea	Cylinder No:	1111-002316
Type of Sample:	Spot-Cylinder	Analyzed:	11/05/2020 14:31:50 by PGS
Heat Trace Used:	N/A	Sampling Company:	OXY
Sampling Method:	Fill and Purge		

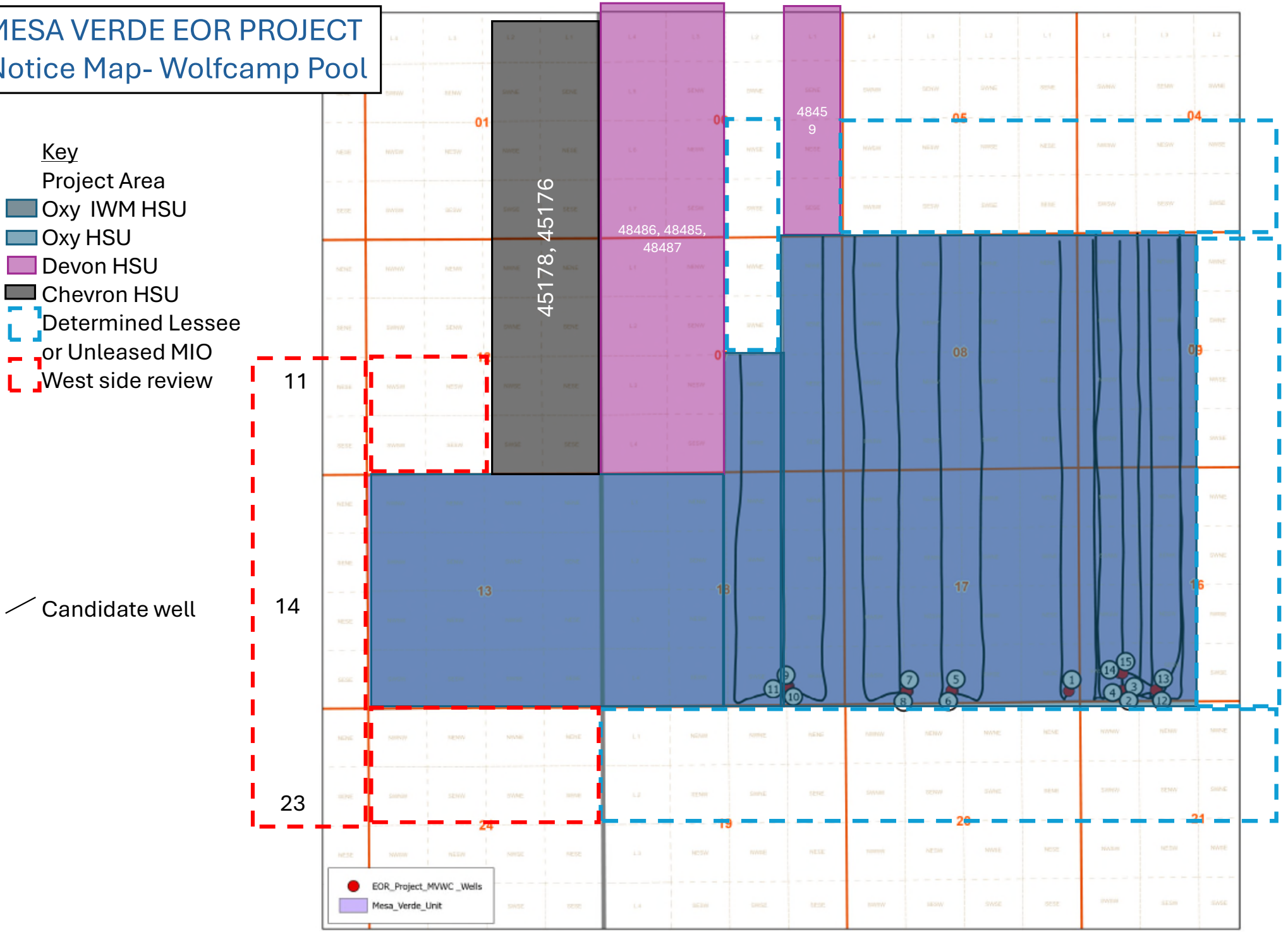
Calculated Physical Properties	**Total**
Calculated Molecular Weight	22.284
GPA 2172 Calculation:	
Calculated Gross BTU per ft³ @ 14.65 psia & 60°F	
Real Gas Dry BTU	1297.8
Water Sat. Gas Base BTU	1275.1
Relative Density Real Gas	0.7722
Compressibility Factor	0.9960

Comments: H2S Field Content 0 ppm

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

MESA VERDE EOR PROJECT
Notice Map- Wolfcamp Pool



Mesa Verde WC EOR Project- Notice List 2/3/2025

Party	Address
Agencies and Surface Owners	
Bureau of Land Mangment- Carlsbad Field Office	620 E. Greene Street Carlsbad, New Mexico 88220-6292
State Land Office	P.O. Box 1148 Santa Fe, NM 87504
Offset Operators	
BURLINGTON RESOURCES OIL & GAS CO	P.O. Box 51810 Midland, TX 79710
BURLINGTON RESOURCES OIL & GAS COMPANY LP	600 W. Illinois Avenue Midland, TX 79701
COG OPERATING LLC	600 W. Illinois Avenue Midland, TX 79701
COG PRODUCTION, LLC	600 W. Illinois Avenue Midland, TX 79701
DEVON ENERGY PRODUCTION COMPANY, LP	333 West Sheridan Avenue Oklahoma City, OK 73102
DEVON SFS OPERATING INC	20 N. Broadway Suite 1500 Oklahoma City, OK 73102
EOG RESOURCES INC	5509 Champions Drive Midland, TX 79706
EOG Y RESOURCES, INC.	104 S. 4th Street Artesia, NM 88210
HARVARD PETROLEUM COMPANY, LLC	P.O. Box 936 Roswell, NM 88202
NGL WATER SOLUTIONS PERMIAN, LLC	865 North Albion Street Suite 500 Denver, CO 80220
XTO ENERGY, INC	6401 Holiday Hill Road Building #5 Midland, TX 79707
Other Affected Persons and Parties	
28TwentyEight Energy LLC	5790 Saintsbury Drive The Colony, TX 75056
3 Knights Operating LLC	6404 County Road 1440 Lubbock, TX 79407
3XT Holding LLC	5325 County Road 7560 Lubbock, TX 79424

Abo Petroleum	P.O. Box 900 Artesia, NM 88211
Burlington Resources Oil & Gas Company LP	600 W. Illinois Avenue Midland, TX 79701
Burlington Resources Oil & Gas Company LP	P.O. Box 51810 Midland, TX 79710
Chevron USA Inc.	1400 Smith Street Houston, TX 77002
COG Operating LLC	600 W. Illinois Avenue Midland, TX 79701
EOG Resources	1111 Bagby Street Sky Lobby 2 Houston, TX 77002
Hilcorp Energy	1000 Louisiana #3760 Houston, TX 77002
Javelina Partners	616 Texas Street Fort Worth, TX 76102
LMS Limited Liability Company	Box 621402 Littleton, CO 80162
Mersereau Enterprises LLC	132 Castillo Avenue San Antonio, TX 78210
Oxy Y-1 Company	5 Greenway Plaza, Suite 110 Houston, TX 77046
Panada Pipe & Equipment	P.O. Box 3721 Midland, TX 79702
PXP Producing Company LLC	717 Texas Street Suite 2100 Houston, TX 77002
Sabine Oil & Gas Corporation	1415 Louisiana Street Suite 1600 Houston, TX 77002
SMC Oil & Gas Inc.	P.O. Box 50907 Midland, TX 79710
T E F Corporation	P.O. Box 3721 Midland, TX 79702
Tempo Energy Inc.	P.O. Box 1034 Midland, TX 79702
Thomas E. Jennings	P.O. Box 1797 Roswell, NM 88202
Timothy Z. Jennings	P.O. Box 1797 Roswell, NM 88202
Vladin LLC	P.O. Box 100 Artesia, NM 88211
XTO Holdings LLC	22777 Springwoods Village Parkway Spring, TX 77389

Part VIII- Geologic Information for Mesa Verde Wolfcamp A Lateral Wells:

Table 1. Mesa Verde Wolfcamp A Laterals (11).

Well Name	API
MESA VERDE WC UNIT 1H ST1	3002544195
MESA VERDE WC UNIT 2H	3002546110
MESA VERDE WC UNIT 3H	3002546111
MESA VERDE WC UNIT 4H	3002546112
MESA VERDE WC UNIT 5H	3002545862
MESA VERDE WC UNIT 6H	3002545863
MESA VERDE WC UNIT 7H	3002545920
MESA VERDE WC UNIT 8H	3002545921
MESA VERDE WC UNIT 9H	3002545871
MESA VERDE WC UNIT 10H	3002545872
MESA VERDE WC UNIT 11H	3002545873

The Mesa Verde Wolfcamp A laterals (Table 1) will be injecting into the Wolfcamp X, Y, A1, A2 subformations, grouped as the "Wolfcamp A," of the Wolfcamp Formation. These wells have a subsea true vertical depth (SSTVD) of approximately -8,425 to -8,775 ft. with lateral lengths ranging from 7,500 to 10,000 ft. They will be injecting into a heterolithic reservoir mainly composed of tight siltstone with interbedded calcareous siltstones, argillaceous siltstones, and mudrocks. The reservoir rock has porosity of 1-12% with an average porosity of 7%. Rock matrix permeability measured on whole core and rotary sidewall cores with GRI tests averages 0.001 millidarcies, ranging from 0.0000009 to 0.004 millidarcies. Pressure transient analysis indicates a permeability of 0.001 millidarcies.

Laterally the injection will be primarily contained by the reservoir volume that has been previously and partially depleted by the adjacent producing wells. The tight low-permeability reservoir and the production from the adjacent wells will be the primary constraints on the conformance of the injection to the project area and are expected to contain the injected gas.

The top of the Wolfcamp measures at 11,882 feet measured depth in the Heavy Metal 14 Federal 1 well (API #30-015-29603). The top of the Bone Spring Formation measures at 8,482 MD depth at the Jack Tank Federal 2 well (API #30-025-32192) in Mesa Verde with a total thickness of 3,400 ft. above the injection zone, with carbonate mudstones and shales acting as permeability baffles to upward migration of injected gas. These low-permeability barriers acted as seals above and below the reservoir to historically trap hydrocarbon gas. Above that, the Delaware Mountain Group consists of connate-water bearing and hydrocarbon-bearing sands, with minor limestone and shale intervals and is over 3,800 ft. thick. Above that is the Castile Formation consisting of very low permeability anhydrite, gypsum, and calcite that acts as another 1,400 ft. thick barrier to upward movement of fluids. The Salado overlies the Castile and forms a 2,000 ft. thick barrier of salt. The top of the Salado is at 1,285 ft. and the deep aquifers found just above the Salado at the base of the Rustler are saline water. The top of Rustler Formation is at about 930 ft. The Rustler top is a continuous anhydrite layer that acts as another permeability barrier creating a perched aquifer above it that is the lowest level where fresh water is known in the area. Water wells drilled in the area typically have not reached this depth. Because of the

thickness of multiple impermeable rock layers above the injection reservoir there is no possible path for migration upward into freshwater aquifers where they exist.

Locate freshwater wells within two miles:
An investigation of existing shallow wells has found freshwater wells within a two mile radius of Mesa Verde.

I hereby certify that the information presented above is true and correct to the best of my knowledge and belief.

Stephanie Noonan

_____ 2/6/25

Stephanie Noonan
Geologist Staff Sr.

Date

Part VIII- Geologic Information for Mesa Verde – Wolfcamp BC

Table 1. Mesa Verde Wolfcamp BC Laterals (4).

Well Name	API
MESA VERDE WC UNIT 39H	3002548824
MESA VERDE WC UNIT 40H	3002548825
MESA VERDE WC UNIT 54H	3002548817
MESA VERDE WC UNIT 55H	3002548863

The Mesa Verde Wolfcamp BC lateral wells Table (1) will be injecting into the Wolfcamp B and Wolfcamp C zones of the Wolfcamp Formation. These wells have a subsea true vertical depth (SSTVD) of approximately -9250 to -9350 ft. with lateral lengths of approximately 10,000 ft. They will be injecting into a heterolithic reservoir composed of tight siltstone with interbedded calcareous siltstones, argillaceous siltstones, and mudrocks. The reservoir rock has porosity of 2-14% with an average porosity of 7%. Rock matrix permeability measured on whole core and rotary sidewall cores with GRI tests averages 0.00805 millidarcies, ranging from 0.0000238 to 0.01478 millidarcies.

Laterally the injection will be primarily contained by the reservoir volume that has been previously and partially depleted by the adjacent producing wells. The tight low-permeability reservoir and the production from the adjacent wells will be the primary constraints on the conformance of the injection to the project area and are expected to contain the injected gas.

The top of the Wolfcamp measures at 11,882 feet measured depth in the Heavy Metal 14 Federal 1 well (API #30-015-29603). The top of the Bone Spring Formation measures at 8,482 MD depth at the Jack Tank Federal 2 well (API #30-025-32192) in Mesa Verde with a total thickness of 4,300 ft. above the injection zone, with carbonate mudstones and shales acting as permeability baffles to upward migration of injected gas. These low-permeability barriers acted as seals above and below the reservoir to historically trap hydrocarbon gas. Above that, the Delaware Mountain Group consists of connate-water bearing and hydrocarbon-bearing sands, with minor limestone and shale intervals and is over 3,800 ft. thick. Above that is the Castile Formation consisting of very low permeability anhydrite, gypsum, and calcite that acts as another 1,400 ft. thick barrier to upward movement of fluids. The Salado overlies the Castile and forms a 2,000 ft. thick barrier of salt. The top of the Salado is at 1,285 ft. and the deep aquifers found just above the Salado at the base of the Rustler are saline water. The top of Rustler Formation is at about 930 ft. The Rustler top is a continuous anhydrite layer that acts as another permeability barrier creating a perched aquifer above it that is the lowest level where fresh water is known in the area. Water wells drilled in the area typically have not reached this depth. Because of the thickness of multiple impermeable rock layers above the injection reservoir there is no possible path for migration upward into freshwater aquifers where they exist.

Locate freshwater wells within two miles:

An investigation of existing shallow water wells has found freshwater wells within a two mile radius of Mesa Verde.

I hereby certify that the information presented above is true and correct to the best of my knowledge and belief.

Stephanie Noonan

_____ ___2/6/25_____

Stephanie Noonan
Geologist Staff Sr.

Date