

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC TO POOL ADDITIONAL
INTERESTS UNDER ORDER NO. R-23594,
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25130
ORDER NO. R-23594**

HEARING EXHIBITS

Exhibit A Self-Affirmed Statement of Travis Macha

- A-1 Application & Proposed Notice
- A-2 Order No. R-23594
- A-3 Plat of Tracts, Tract Ownership, Pooled Parties, Unit Recapitulation
- A-4 Sample Well Proposal Letter & AFEs
- A-5 Summary of Communications

Exhibit B Self-Affirmed Statement of Dana S. Hardy

- B-1 Sample of Notice Letter Sent January 14, 2025
- B-2 Notice Letter Chart
- B-3 Copy of Certified Mail Receipts and Returns
- B-4 Affidavit of Publication for January 17, 2025

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC TO POOL ADDITIONAL
INTERESTS UNDER ORDER NO. R-23594,
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25130
ORDER NO. R-23594**

**SELF-AFFIRMED STATEMENT
OF TRAVIS MACHA**

1. I am employed by Permian Resources Operating, LLC (“Permian Resources”) (“Applicant”) as the New Mexico Land Manager. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Permian Resources’ (OGRID No. 372165) application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. On December 12, 2024, the Division entered Order No. R-23594 (“Order”) in Case No. 24856, which pooled uncommitted interests in the First Bone Spring interval of the Bone Spring formation underlying a standard, overlapping, horizontal spacing unit comprised of the W/2 E/2 of Sections 23 and 26, Township 22 South, Range 34 East, Lea County, New Mexico (“Unit”). The Order further dedicated the Unit to the Tour Bus 23 Fed Com 303H well (“Well”) and designated Permian Resources as operator of the Unit and Well.

5. A copy of the Order is attached as **Exhibit A-2**.

**Permian Resources Operating, LLC
Case No. 25130
Exhibit A**

6. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that have not been pooled under the terms of the Order.

7. **Exhibit A-3** provides a plat of the tracts included in the Unit, identifies the interests in each tract, and identifies the additional uncommitted interests to be pooled under the terms of the Order, which are highlighted in yellow.

8. **Exhibit A-4** is a sample well proposal letter and AFEs that I sent to the additional parties to be pooled under the terms of the Order.

9. Applicant has conducted a diligent search of county public records, including phone directories, computer databases, and internet searches, to identify addresses and contact information for each interest owner it seeks to pool.

10. In my opinion, Applicant has made a good-faith effort to reach voluntary joinder as indicated by the chronology of contact described in **Exhibit A-5**.

11. Applicant requests the additional uncommitted interests be pooled under the terms of the Order.

12. In my opinion, the granting of Permian Resources' application would serve the interests of conservation and prevention of waste.

13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

14. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.



Travis Macha

2/2/2025

Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC TO POOL ADDITIONAL
INTERESTS UNDER ORDER NO. R-23594,
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25130
ORDER NO. R-23594**

APPLICATION

Pursuant to NMSA § 70-2-17, Permian Resources Operating, LLC (“Applicant”) files this application with the Oil Conservation Division (“Division”) for the limited purpose of pooling additional uncommitted interests under the terms of Division Order No. R-23594. Applicant states the following in support of its application.

1. On December 12, 2024, the Division entered Order No. R-23594 (“Order”) in Case No. 24856, which pooled uncommitted interests in the First Bone Spring interval of the Bone Spring formation underlying a standard, overlapping, horizontal spacing unit comprised of the W/2 E/2 of Sections 23 and 26, Township 22 South, Range 34 East, Lea County, New Mexico (“Unit”). The Order further dedicated the Unit to the Tour Bus 23 Fed Com 303H well (“Well”) and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and Well.
2. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that have not been pooled under the terms of the Order.
3. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from the additional interest owners but has been unable to obtain voluntary agreements from the owners.
4. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the additional interests should be pooled into the Unit pursuant to the terms of the Order.

**Permian Resources Operating, LLC
Case No. 25130
Exhibit A-1**

WHEREFORE, Applicant requests this application be set for hearing before an Examiner of the Division on February 13, 2025, and, after notice and hearing, the Division pool the additional uncommitted interests into the Unit pursuant to the terms of Division Order No. R-23594.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Dylan M. Villescás

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

Facsimile: (505) 982-8623

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Counsel for Permian Resources Operating, LLC

Application of Permian Resources Operating, LLC to Pool Additional Interests Under Order No. R-23594, Lea County, New Mexico. Permian Resources Operating, LLC (“Applicant”) seeks to pool additional uncommitted interests under the terms of Division Order No. R-23594 (“Order”). The Order: (1) pooled uncommitted interests in the First Bone Spring interval of the Bone Spring formation underlying a standard, overlapping, horizontal spacing unit comprised of the W/2 E/2 of Sections 23 and 26, Township 22 South, Range 34 East, Lea County, New Mexico (“Unit”); (2) dedicated the Unit to the Tour Bus 23 Fed Com 303H well (“Well”); and (3) designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and Well. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 17 miles southwest of Eunice, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
PERMIAN RESOURCES OPERATING, LLC**

**CASE NO. 24856
ORDER NO. R-23594**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on October 10, 2024, and after considering the testimony, evidence, and recommendation of the Hearing and Technical Examiners, issues the following Order.

FINDINGS OF FACT

1. Permian Resources Operating, LLC (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the

**Permian Resources Operating, LLC
Case No. 25130
Exhibit A-2**

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
20. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
21. This Order shall terminate automatically if the Operator fails to comply with the preceding paragraph unless the Operator requests an extension by notifying the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the extension is automatically granted up to one year. If a protest is received the extension is not granted and the Operator must set the case for a hearing.
22. Operator may propose reasonable deviations from the development plan via notice to the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the deviation is automatically granted. If a protest is received the deviation is not granted and the Operator must set the case for a hearing.

CASE NO. 24856
ORDER NO. R-23594

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23. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
24. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
25. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
26. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
27. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
28. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
29. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include

the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.

30. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
31. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
32. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to the preceding paragraph to each Pooled Working Interest that paid its share of the Estimated Well Costs.
33. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
34. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
35. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
36. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
37. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



Date: 12/12/2024

GERASIMOS RAZATOS
DIRECTOR (Acting)
GR/dm

CASE NO. 24856
ORDER NO. R-23594

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R-23594 EXHIBIT A

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 24856	APPLICANT'S RESPONSE
Hearing Date: October 10, 2024	
Applicant	Permian Resources Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC (OGRID No. 372165)
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	Northern Oil & Gas Inc.
Well Family	Tour Bus
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	First Bone Spring
Pool Name and Pool Code:	Ojo Chiso; Bone Spring pool (Code 96553)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	quarter-quarter
Orientation:	North to South
Description: TRS/County	W/2 E/2 of Sections 23 and 26, Township 22 South, Range 34 East, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	Yes. Applicant seeks to pool uncommitted interests from the top of the First Bone Spring interval at a stratigraphic equivalent of approximately 9,674' TVD to the base of the First Bone Spring interval at a stratigraphic equivalent of approximately 9,867' TVD as shown on the Ojo Chiso Federal #003 (API #30-025-30733) well log.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

R-23594 EXHIBIT A

Well #1	Tour Bus 23 Fed Com 303H (API # pending) SHL: 529' FNL & 1262' FEL (Unit A), Section 23, T22S, R34E BHL: 100' FSL & 2296' FEL (Unit O), Section 26, T22S, R34E Completion Target: Bone Spring (Approx. TVD: 9,600')
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	Exhibit A-3
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-6
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	Exhibit B

R-23594 EXHIBIT A

Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-5
Additional Information	N/A
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	10/3/2024

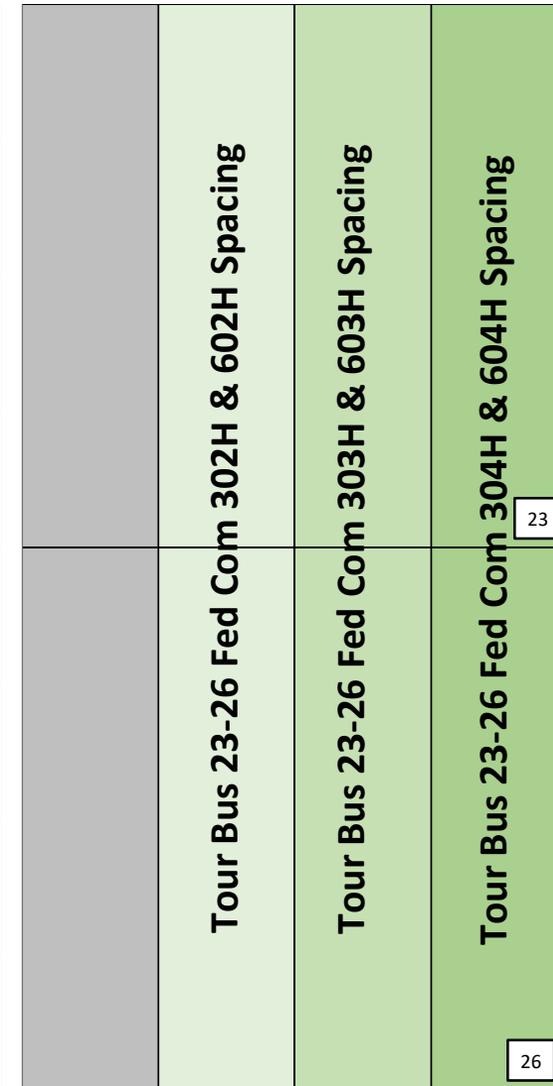
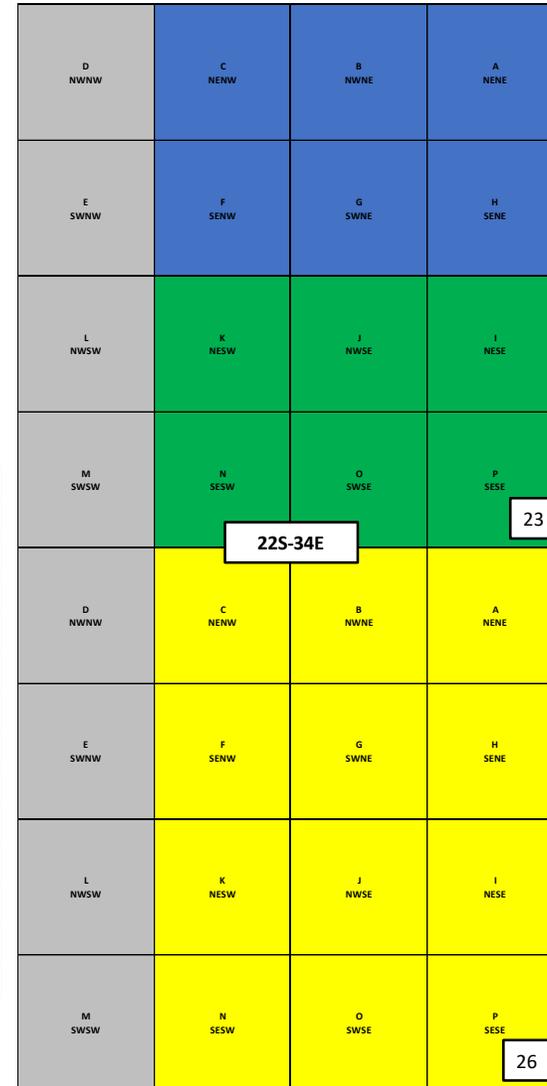


Case 25130 – Tour Bus 23-26 Federal Com 303H

Tract Capitulation		
Owner	Legal	WI
Permian Resources Operating LLC	Sec 23: All	1
BTA Oil Producers, LLC	Sec 26: All	0.628106
COG Operating LLC	Sec 26: All	0.25
Northern Oil and Gas, Inc.	Sec 26: All	0.100223
Ryan A. Pace Management Trust	Sec 26: All	0.005417
Clinton Pace (Estate)	Sec 26: All	0.005417
Tara N. Pace	Sec 26: All	0.005417
Aleyna N. Pace	Sec 26: All	0.005417

Unit Capitulation (All Tour Bus Wells)	
Owner	WI
Permian Resources Operating LLC	50.000%
BTA Oil Producers, LLC	31.406%
COG Operating LLC	12.500%
Northern Oil and Gas, Inc.	5.011%
Ryan A. Pace Management Trust	0.271%
Clinton Pace	0.271%
Tara N. Pace	0.271%
Aleyna N. Pace	0.271%
Total	100.000%

Owner	Pooling?	Owner Type	Comments
Permian Resources Operating LLC	N/A	WI/RT	
BTA Oil Producers, LLC	N	WI	
COG Operating LLC	N	WI/RT	
Northern Oil and Gas, Inc.	N	WI	
Ryan A. Pace Management Trust	N	WI/RT	
Clinton Pace (Estate)	N	WI/RT	
Tara N. Pace	N	WI/RT	
Aleyna N. Pace	N	WI/RT	
Hunt Oil Co	Y	RT	Seeking Com Signatures - expecting signature soon
Devon Energy Prod. Co LP	N	RT	Signed Com
Samson Resources Co	Y	RT	Seeking Com Signatures
Axis Energy Corp	N	RT	Signed Com
Alpha Energy Partners, LLC	Y	RT	Intently unresponsive to signature request



*Parties to be pooled are highlighted in yellow.

Note – No WI owner is being pooled here



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

August 7, 2024

Via Certified Mail

Northern Oil & Gas, Inc
4350 Baker Rd., Suite 400
Minnetonka, MN 55343

Tour Bus 23-26 Federal Com – Well Proposals

All of Sections 23 and 26, T22S-R34E
Lea County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC (“Permian”), hereby proposes the drilling and completion of the following six (6) wells, the Tour Bus 23-26 Federal Com wells at the following approximate location within Township 22 South, Range 34 East:

1. Tour Bus 23-26 Federal Com 302H – Existing Pad

SHL: 527’ FNL & 1,295’ FEL of Section 23 (or at a legal location in Unit A)
BHL: 100’ FSL & 1,656’ FWL of Section 26
FTP: 100’ FNL & 1,656’ FWL of Section 23
LTP: 100’ FSL & 1,656’ FWL of Section 26
TVD: Approximately 9,600’
TMD: Approximately 19,960’
Proration Unit: E2W2 of Sections 23 & 26, T22S-R34E
Targeted Interval: 1st Bone Spring
Total Cost: See attached AFE

2. Tour Bus 23-26 Federal Com 303H – Existing Pad

SHL: 529’ FNL & 1,262’ FEL of Section 23 (or at a legal location in Unit A)
BHL: 100’ FSL & 2,296’ FEL of Section 26
FTP: 100’ FNL & 2,296’ FEL of Section 23
LTP: 100’ FSL & 2,296’ FEL of Section 26
TVD: Approximately 9,600’
TMD: Approximately 19,960’
Proration Unit: W2E2 of Sections 23 & 26, T22S-R34E
Targeted Interval: 1st Bone Spring
Total Cost: See attached AFE

**Permian Resources Operating, LLC
Case No. 25130
Exhibit A-4**

- 3. Tour Bus 23-26 Federal Com 304H – Existing Pad**
SHL: 530' FNL & 1,229' FEL of Section 23 (or at a legal location in Unit A)
BHL: 100' FSL & 990' FEL of Section 26
FTP: 100' FNL & 989' FEL of Section 23
LTP: 100' FSL & 990' FEL of Section 26
TVD: Approximately 9,600'
TMD: Approximately 19,960'
Proration Unit: E2E2 of Sections 23 & 26, T22S-R34E
Targeted Interval: 1st Bone Spring
Total Cost: See attached AFE
- 4. Tour Bus 23-26 Federal Com 602H – Existing Pad**
SHL: 397' FNL & 1,290' FEL of Section 23 (or at a legal location in Unit A)
BHL: 100' FSL & 1,986' FWL of Section 26
FTP: 100' FNL & 1,986' FWL of Section 23
LTP: 100' FSL & 1,986' FWL of Section 26
TVD: Approximately 11,150'
TMD: Approximately 21,685'
Proration Unit: E2W2 of Sections 23 & 26, T22S-R34E
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE
- 5. Tour Bus 23-26 Federal Com 603H – Existing Pad**
SHL: 399' FNL & 1,257' FEL of Section 23 (or at a legal location in Unit A)
BHL: 100' FSL & 2,194' FEL of Section 26
FTP: 100' FNL & 2,194' FEL of Section 23
LTP: 100' FSL & 2,194' FEL of Section 26
TVD: Approximately 11,150'
TMD: Approximately 21,685'
Proration Unit: W2E2 of Sections 23 & 26, T22S-R34E
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE
- 6. Tour Bus 23-26 Federal Com 604H – Existing Pad**
SHL: 400' FNL & 1,224' FEL of Section 23 (or at a legal location in Unit A)
BHL: 100' FSL & 990' FEL of Section 26
FTP: 100' FNL & 990' FEL of Section 23
BHL: 100' FSL & 990' FEL of Section 26
TVD: Approximately 11,150'
TMD: Approximately 21,685'
Proration Unit: E2E2 of Sections 23 & 26, T22S-R34E
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. These locations do fall within an approved potash drill island, so any surface changes remain subject to BLM approval. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is enclosed. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the proposed AFE, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.400.0188 or by email at mason.maxwell@permianres.com

Respectfully,



Mason Maxwell

Landman

Enclosures

Elections on page to follow.

Tour Bus 23-26 Federal Com Elections:

Well Elections:		
<i>(Please indicate your responses in the spaces below)</i>		
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate
Tour Bus 23-26 Federal Com 302H		
Tour Bus 23-26 Federal Com 303H		
Tour Bus 23-26 Federal Com 304H		
Tour Bus 23-26 Federal Com 602H		
Tour Bus 23-26 Federal Com 603H		
Tour Bus 23-26 Federal Com 604H		

Company Name (If Applicable):

By: _____

Printed Name: _____

Date: _____

Participate / Rejection Declaration

Please return this page to Permian Resources Operating, LLC (“Permian”) by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- I hereby elect to participate in the insurance coverage arranged by Permian Resources Operating, LLC and understand that I will be charged for such participation.
- I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Agreed this _____ day of _____, 2024 by:

Company Name (If Applicable)

By: _____

Printed Name: _____

Title: _____

Permian Resources Operating, LLC

300 N. Mariefeld St., Ste. 1000 Midland, TX 79701
 Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	8.7.2024	AFE NO.:	1
WELL NAME:	Tour Bus 23-26 Federal Com 303H	FIELD:	Bone Spring
LOCATION:	Section 23 & 26, T22S-R34E	MD/TVD:	19,960' / 9,600'
COUNTY/STATE:	Lea County, New Mexico	LATERAL LENGTH:	10,000'
Permian WI:		DRILLING DAYS:	19.6
GEOLOGIC TARGET:	FBSG	COMPLETION DAYS:	18.6
REMARKS:	Drill a horizontal FBSG well and complete with 44 stages. AFE includes drilling, completions, flowback and Initial AL install cost		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land / Legal / Regulatory	\$ 48,916	-	-	\$ 48,916
2 Location, Surveys & Damages	241,634	15,154	-	256,789
4 Freight / Transportation	39,949	36,720	18,231	94,900
5 Rental - Surface Equipment	104,282	180,687	86,596	371,566
6 Rental - Downhole Equipment	172,305	50,163	-	222,468
7 Rental - Living Quarters	40,331	45,696	-	86,027
10 Directional Drilling, Surveys	360,291	-	-	360,291
11 Drilling	632,287	-	-	632,287
12 Drill Bits	84,025	-	-	84,025
13 Fuel & Power	158,474	608,165	-	766,639
14 Cementing & Float Equip	204,071	-	-	204,071
15 Completion Unit, Swab, CTU	-	-	13,673	13,673
16 Perforating, Wireline, Slickline	-	329,754	-	329,754
17 High Pressure Pump Truck	-	103,400	-	103,400
18 Completion Unit, Swab, CTU	-	122,867	-	122,867
20 Mud Circulation System	88,247	-	-	88,247
21 Mud Logging	14,703	-	-	14,703
22 Logging / Formation Evaluation	6,098	6,994	-	13,092
23 Mud & Chemicals	303,499	367,540	9,115	680,154
24 Water	36,452	554,956	227,885	819,293
25 Stimulation	-	682,793	-	682,793
26 Stimulation Flowback & Disp	-	102,001	136,731	238,732
28 Mud / Wastewater Disposal	161,971	51,292	-	213,263
30 Rig Supervision / Engineering	101,656	111,909	13,673	227,239
32 Drlg & Completion Overhead	8,743	-	-	8,743
35 Labor	128,633	58,286	13,673	200,592
54 Proppant	-	1,052,856	-	1,052,856
95 Insurance	12,296	-	-	12,296
97 Contingency	-	20,484	-	20,484
99 Plugging & Abandonment	-	-	-	-
TOTAL INTANGIBLES >	2,948,865	4,501,717	519,578	7,970,160
TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$ 102,527	-	-	\$ 102,527
61 Intermediate Casing	305,581	-	-	305,581
62 Drilling Liner	-	-	-	-
63 Production Casing	576,273	-	-	576,273
64 Production Liner	-	-	-	-
65 Tubing	-	-	127,616	127,616
66 Wellhead	54,369	-	36,462	90,831
67 Packers, Liner Hangers	12,357	-	18,231	30,587
68 Tanks	-	-	-	-
69 Production Vessels	-	-	-	-
70 Flow Lines	-	-	-	-
71 Rod string	-	-	-	-
72 Artificial Lift Equipment	-	-	82,039	82,039
73 Compressor	-	-	-	-
74 Installation Costs	-	-	50,641	50,641
75 Surface Pumps	-	-	-	-
76 Downhole Pumps	-	-	-	-
77 Measurement & Meter Installation	-	-	27,346	27,346
78 Gas Conditioning / Dehydration	-	-	-	-
79 Interconnecting Facility Piping	-	-	18,231	18,231
80 Gathering / Bulk Lines	-	-	-	-
81 Valves, Dumps, Controllers	-	-	-	-
82 Tank / Facility Containment	-	-	-	-
83 Flare Stack	-	-	15,192	15,192
84 Electrical / Grounding	-	-	35,449	35,449
85 Communications / SCADA	-	-	10,128	10,128
86 Instrumentation / Safety	-	-	5,064	5,064
TOTAL TANGIBLES >	1,051,107	0	426,399	1,477,506
TOTAL COSTS >	3,999,972	4,501,717	945,977	9,447,666

PREPARED BY Permian Resources Operating, LLC:

Drilling Engineer:	PS
Completions Engineer:	NH
Production Engineer:	DC

Permian Resources Operating, LLC APPROVAL:

Co-CEO	_____	Co-CEO	_____	VP - Operations	_____
	WH		JW		CRM
VP - Land & Legal	_____	VP - Geosciences	_____		
	BG		SO		

NON OPERATING PARTNER APPROVAL:

Company Name:	_____	Working Interest (%):	_____	Tax ID:	_____
Signed by:	_____	Date:	_____		
Title:	_____	Approval:	<input type="checkbox"/> Yes <input type="checkbox"/> No (mark one)		

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.



Tour Bus – Re-Open – Contact Chronology

December 2024: Original Orders issued (Record Title only owners went un-pooled)

December 2024-Present:

Hunt – Actively engaged, expecting Com Signatures soon

Samson – Seems like general disinterest/confusion on what is needed, Samson sold most NM assets years ago

Alpha – Actively ignoring Com Signature requests

Permian Resources Operating, LLC
Case No. 25130
Exhibit A-5

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC TO POOL ADDITIONAL
INTERESTS UNDER ORDER NO. R-23594,
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25130
ORDER NO. R-23594**

**SELF-AFFIRMED STATEMENT
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Permian Resources Operating, LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit B-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit B-2**.

3. Exhibit B-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit B-3** as supporting documentation for proof of mailing and the information provided on Exhibit B-2.

5. On January 17, 2025, I caused a notice to be published to all interested parties in the Hobbs News - Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News – Sun along with a copy of the notice publication, is attached as **Exhibit B-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

February 3, 2025
Date

**Permian Resources Operating, LLC
Case No. 25130
Exhibit B**



hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

January 14, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 25125, 25127, 25128, 25129, 25130 & 25131 – Applications of Permian Resources Operating, LLC to Extend Time to Pool Additional Interests Under Order Nos. R-23598, R-23597, R-23596, R-23595, R-23594 & R-23593, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing on these applications will be conducted on **February 13, 2025**, beginning at 9:00 a.m.

The hearings will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Travis Macha, Land Manager at Permian Resources Operating, LLC, via e-mail at Travis.Macha@permianres.com.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Permian Resources Operating, LLC

Case No. 25130

Exhibit B-1

PO BOX 10
ROSWELL, NEW MEXICO 88202
(575) 622-6510
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
(FAX) 505-858-8321

PO BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554
FAX (505) 982-8623

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Alpha Energy Partners LLC PO Box 10701 Midland, TX 79702-7701	1-14-2025 9589071052701502391686	Per USPS Tracking 2-3-2025: Item in transit.
Hunt Oil Co. 1900 N. Akard St. Dallas, TX 75201	1-14-2025 9589071052701502391716	1-21-2025
Samson Resources Co. 2 W 2nd St. Tulsa, OK 74103-3123	1-14-2025 9589071052701502391709	Per USPS Tracking 2-3-2025: Forward Expired/ Return to Sender.
Nuray K. Pace, Guardian for Aleyna N. Pace, a minor 15 Maroon Creek Ct. Spring, TX 77389	1-14-2025 9589071052701502391693	1-21-2025
Nuray K. Pace, Guardian for Tara N. Pace, a minor 15 Maroon Creek Ct. Spring, TX 77389	1-14-2025 9589071052701502391723	1-21-2025

Permian Resources Operating, LLC
Case No. 25130
Exhibit B-2

9589 0710 5270 1502 3916 93

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com™.

OFFICIAL RECEIPT

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Street and City, State

Hunt Oil Co
 1900 N. Akard St.
 Dallas, TX 75201
 25125-25131 PRO Tour-Bus

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery <u>1-17-25</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below: _____</p>
<p>1. Article Addressed to:</p> <p>Hunt Oil Co. 1900 N. Akard St. Dallas, TX 75201</p> <p>25125-25131 PRO Tour-Bus</p> <p></p> <p>9590 9402 9022 4122 7759 86</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Mail Restricted Delivery</p> <p>(over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 1502 3916 93</p>	<p>RECEIVED</p> <p>JAN 21 2025</p> <p>Hinkle Shanor LLP Santa Fe NM 87501</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

Permian Resources Operating, LLC
Case No. 25130
Exhibit B-3

9589 0710 5270 1502 3917 16

U.S. Postal Service™
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For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fees as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To Nuray K. Pace, Guardian for
 Aleyna N. Pace, a minor
 15 Maroon Creek Ct.
 Spring, TX 77389
 25125-25131 PRO Tour-Bus

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X <i>Nuray K. Pace</i></p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p> <p>RECEIVED JAN 21 2025</p>
<p>1. Article Addressed to:</p> <p>Nuray K. Pace, Guardian for Aleyna N. Pace, a minor 15 Maroon Creek Ct. Spring, TX 77389 25125-25131 PRO Tour-Bus</p>	<p>3. Service Type <i>Hinkle Shanor LLP</i></p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 1502 3917 16</p>	<p>mail Restricted Delivery (0)</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

U.S. Postal Service™
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For delivery information, visit our website at www.usps.com®

OFFICIAL RECEIPT

Postmark
Here
JAN 14 2025

SANTA FE NM 87501

USPS

9589 0710 5270 1502 3917 23

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To
Nuray K. Pace, Guardian for
Tara N. Pace, a minor
15 Maroon Creek Ct.
Spring, TX 77389
25125-25131 PRO Tour-Bus

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <p style="text-align: center;">Nuray K. Pace, Guardian for Tara N. Pace, a minor 15 Maroon Creek Ct. Spring, TX 77389 25125-25131 PRO Tour-Bus</p> <div style="text-align: center;">  9590 9402 9022 4122 7759 55 </div> <p>2. Article Number (Transfer from service label)</p> <p style="text-align: center; font-size: 1.2em;">9589 0710 5270 1502 3917 23</p>	<p>A. Signature X <i>Nuray K. Pace</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; border: 2px solid black; padding: 10px; margin: 10px 0;"> <p style="font-size: 2em; font-weight: bold; margin: 0;">RECEIVED</p> <p style="font-size: 1.2em; margin: 0;">JAN 21 2025</p> </div> <p>3. Service Type <i>Hinkie Shanor</i> <input type="checkbox"/> Priority Mail Express® <i>Santa Fe NM 87501</i> <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail Restr. Delivery <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>	

9589 0710 5270 1502 3916 86

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ™.	
OFFICIAL USE	
Certified Mail Fee	\$ _____
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage	\$ _____
Total Postage and Fees	\$ _____
Sent To	
Street an	Alpha Energy Partners LLC PO Box 10701
City, State	Midland, TX 79702-7701 25125-25131 PRO Tour-Bus
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	



ALERT: WILDFIRES AND EMERGENCY EVENTS IN THE LOS ANGELES METRO AREA U.S. MAY ...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391686

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

January 18, 2025

Departed USPS Facility

ALBUQUERQUE, NM 87101

January 14, 2025, 11:24 pm

See All Tracking History

Feedback

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



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For delivery information, visit our website at www.usps.com

OFFICIAL RECEIPT

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Sent To

Street and

Samson Resources Co.

2 W 2nd St.

City, State

Tulsa, OK 74103-3123

25125-25131 PRO Tour-Bus



PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: WILDFIRES AND EMERGENCY EVENTS IN THE LOS ANGELES METRO AREA U.S. MAY ...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391709

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

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USPS Tracking Plus®

Feedback

Moving Through Network

In Transit to Next Facility

February 2, 2025

Departed USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER

January 28, 2025, 8:41 am

Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER

January 27, 2025, 10:51 am

Forward Expired

TULSA, OK 74103

January 18, 2025, 6:17 am

Departed USPS Regional Facility

TULSA OK DISTRIBUTION CENTER

January 16, 2025, 8:31 pm

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

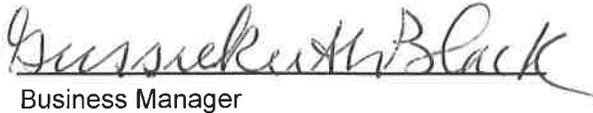
I, Wade Cavitt, Owner of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
January 17, 2025
and ending with the issue dated
January 17, 2025.



Owner

Sworn and subscribed to before me this
17th day of January 2025.


Business Manager

My commission expires

January 29, 2027
(Seal) NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087528
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE January 17, 2025

This is to notify all interested parties, including Alpha Energy Partners LLC; Hunt Oil Co.; Samson Resources Co.; Nuray K. Pace, Guardian for Aleyna N. Pace, a minor; Nuray K. Pace, Guardian for Tara N. Pace, a minor; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on the applications submitted by Permian Resources Operating, LLC (Case Numbers 25125, 25127, 25128, 25129, 25130 and 25131). The hearing will be conducted on February 13, 2025, in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

In Case No. 25125, Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) seeks to pool additional uncommitted interests under the terms of Division Order No. R-23598. The Order: (1) pooled uncommitted interests in the Third Bone Spring interval of the Bone Spring formation underlying a standard, overlapping, horizontal spacing unit comprised of the E/2 E/2 of Sections 23 and 26, Township 22 South, Range 34 East, Lea County, New Mexico; (2) dedicated the Unit to the Tour Bus 23 Fed Com 604H well; and (3) designated Applicant as operator of the Unit and Well. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order.

In Case No. 25127, Applicant seeks to pool additional uncommitted interests under the terms of Division Order No. R-23597. The Order: (1) pooled uncommitted interests in the Third Bone Spring interval of the Bone Spring formation underlying a standard, overlapping, horizontal spacing unit comprised of the W/2 E/2 of Sections 23 and 26, Township 22 South, Range 34 East, Lea County, New Mexico; (2) dedicated the Unit to the Tour Bus 23 Fed Com 603H well; and (3) designated Applicant as operator of the Unit and Well. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order.

In Case No. 25128, Applicant seeks to pool additional uncommitted interests under the terms of Division Order No. R-23596. The Order: (1) pooled uncommitted interests in the Third Bone Spring interval of the Bone Spring formation underlying a standard, overlapping, horizontal spacing unit comprised of the E/2 W/2 of Sections 23 and 26, Township 22 South, Range 34 East, Lea County, New Mexico; (2) dedicated the Unit to the Tour Bus 23 Fed Com 602H well; and (3) designated Applicant as operator of the Unit and Well. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order.

In Case No. 25129, Applicant seeks to pool additional uncommitted interests under the terms of Division Order No. R-23595. The Order: (1) pooled uncommitted interests in the First Bone Spring interval of the Bone Spring formation underlying a standard, overlapping, horizontal spacing unit comprised of the E/2 E/2 of Sections 23 and 26, Township 22 South, Range 34 East, Lea County, New Mexico; (2) dedicated the Unit to the Tour Bus 23 Fed Com 304H well; and (3) designated Applicant as operator of the Unit and Well. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. In Case No. 25130, Applicant seeks to pool additional uncommitted interests under the terms of Division Order No. R-23594. The Order: (1) pooled uncommitted interests in the First Bone Spring interval of the Bone Spring formation underlying a standard, overlapping, horizontal spacing unit comprised of the W/2 E/2 of Sections 23 and 26, Township 22 South, Range 34 East, Lea County, New Mexico; (2) dedicated the Unit to the Tour Bus 23 Fed Com 303H well; and (3) designated Applicant as operator of the Unit and Well. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order.

In Case No. 25131, Applicant seeks to pool additional uncommitted interests under the terms of Division Order No. R-23593. The Order: (1) pooled uncommitted interests in the First Bone Spring interval of the Bone Spring formation underlying a standard, overlapping, horizontal spacing unit comprised of the E/2 W/2 of Sections 23 and 26, Township 22 South, Range 34 East, Lea County, New Mexico; (2) dedicated the Unit to the Tour Bus 23 Fed Com 302H well; and (3) designated Applicant as operator of the Unit and Well. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 17 miles southwest of Eunice, New Mexico. #00297575

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Permian Resources Operating, LLC
Case No. 25130
Exhibit B-4