

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Tuesday, March 18, 2025

9:00 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505
and via MS Teams (login information below)

Virtual Attendance:

Click [HERE](#) to be connected to the meeting.

Dial-in by phone:

(505) 312-4308

Phone conference ID: 287 951 727#

Pre-hearing statements shall be filed no later than **9:00 a.m.**, 4 business days before the hearing and in addition to the requirements of 19.15.4.13.B(1) NMAC, shall include the following: all evidentiary exhibits, documents, affidavits, and full-written testimony of any witness a party offers at the hearing. Exhibits must be sequentially marked on every page. Failure to file a complete pre-hearing statement on time may cause the Hearing Examiner to continue the hearing and/or impose sanctions up to and including the exclusion of late-filed evidence. Evidentiary objections must be filed no later than 48 hours before the hearing. Rulings on the objections will be addressed as a preliminary matter when the case is called. All witnesses filing direct testimony shall attend the hearing and may be subject to cross-examination by Counsel and the Division's Examiners.

NOTICE: The hearing examiner may call the following cases in any order at their discretion.

	Case Number	Description
1.	25054	<p>Application of OXY USA Inc. for Authorization to Inject and Creation of an Enhanced Oil Recovery Pilot Project, Eddy County, New Mexico. Applicant the seeks an order authorizing OXY to inject for purposes of an enhanced oil recovery ("EOR") pilot project in the Second Bone Spring Sand interval within the Bone Spring formation ("Pilot Project"), dedicated to a proposed project area comprised of approximately 960-acres, more or less, in Eddy County, New Mexico, (the "Project Area"), as follows:</p> <p>Township 24 South, Range 29 East Section 17: W/2 Section 18: E/2 W/2; E/2</p> <p>Applicant proposes to initiate an Intra-Well Miscibility ("IWM") EOR injection pilot project within a single existing horizontal well. OXY seeks authority to use one of the following six existing horizontal wells within the Project Area to serve as the IWM EOR injection well:</p> <ul style="list-style-type: none"> • The Patton MDP1 "18" Federal 5H (API No. 30-015-44272); • The Patton MDP1 "17" Federal 1H (API No. 30-015-44459); • The Patton MDP1 "18" Federal 3H (API No. 30-015-44333); • The Patton MDP1 "18" Federal 7H (API No. 30-015-44273); • The Patton MDP1 "17" Federal 2H (API No. 30-015-44460); and • The Patton MDP1 "17" Federal 3H (API No. 30-015-44496). <p>Applicant seeks authority to inject produced gas from the Delaware, Bone Spring, and Wolfcamp pools into the Second Bone Spring interval of the Bone Spring formation along the horizontal portion of one of the candidate wellbores between approximately 9,900 feet and 10,100 feet true vertical depth. The maximum allowable surface injection pressure is proposed to be 4,590 psi. The proposed average daily injection rate is expected to be approximately 1.5 MMSCF/day with an expected maximum injection rate of 3 MMSCF/day. The subject acreage is located approximately 3 miles southeast of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>

2.	25039	<p>Application of Read & Stevens Inc. to Amend Order R-22748-A to Allow Additional Time to Commence Drilling, Lea County, New Mexico. Applicant in the above-styled cause seeks an extension of time to drill the initial wells under pooling Order No. R-22748. This Order pooled the Bone Spring formation underlying a standard 320.95-acre, more or less, horizontal well spacing unit comprised of Lot 4, SW/4 NW/4 and the W/2 SW/4 of Section 3, and the W/2 W/2 of Section 10, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Permian Resources Operating, LLC is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Riddler 3-10 Fed Com #111H (API No. 30-025-PENDING), Riddler 3-10 Fed Com #121H (API No. 30-025-PENDING) and Riddler 10 Fed Com #122H (API No. 30-025-PENDING). Said area is located 24 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Contested Hearing Joined with Cases: 25040, 25041, 25042</p>
3.	25040	<p>Application of Read & Stevens Inc. to Amend Order R-22749-A to Allow Additional Time to Commence Drilling, Lea County, New Mexico. Applicant in the above-styled cause seeks an extension of time to drill the initial wells under pooling Order No. R-22749. This Order pooled the Bone Spring formation underlying a standard 320.85-acre, more or less, horizontal well spacing unit comprised of Lot 3, SE/4 NW/4 and the E/2 SW/4 of Section 3, and the E/2 W/2 of Section 10, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Permian Resources Operating, LLC is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Riddler 3-10 Fed Com #112H (API No. 30-025-PENDING), Riddler 3-10 Fed Com #123H (API No. 30-025-PENDING) and Riddler 10 Fed Com #124H (API No. 30-025-PENDING). Said area is located 24 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Contested Hearing Joined with Cases: 25039, 25041, 25042</p>
4.	25041	<p>Application of Read & Stevens Inc. to Amend Order R-22750-A to Allow Additional Time to Commence Drilling, Lea County, New Mexico. Applicant in the above-styled cause seeks an extension of time to drill the initial wells under pooling Order No. R-22750. This Order pooled the Bone Spring formation underlying a standard 320.75-acre, more or less, horizontal well spacing unit comprised of Lot 2, SW/4 NE/4 and the W/2 SE/4 of Section 3, and the W/2 E/2 of Section 10, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Permian Resources Operating, LLC is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Riddler 3-10 Fed Com #113H (API No. 30-025-PENDING), Riddler 3-10 Fed Com #125H (API No. 30-025-PENDING) and Riddler 10 Fed Com #126H (API No. 30-025-PENDING). Said area is located 24 miles southwest of Hobbs, New Mexico</p> <p>Setting: Contested Hearing Joined with Cases: 25039, 25040, 25042</p>
5.	25042	<p>Application of Read & Stevens Inc. to Amend Order R-22751-A to Allow Additional Time to Commence Drilling, Lea County, New Mexico. Applicant in the above-styled cause seeks an extension of time to drill the initial wells under pooling Order No. R-22751. This Order pooled the Bone Spring formation underlying a standard 320.65-acre, more or less, horizontal well spacing unit comprised of Lot 1, SE/4 NE/4 and the E/2 SE/4 of Section 3, and the E/2 E/2 of Section 10, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Permian Resources Operating, LLC is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Riddler 3-10 Fed Com #114H (API No. 30-025-PENDING), Riddler 3-10 Fed Com #127H (API No. 30-025-PENDING) and Riddler 10 Fed Com #128H (API No. 30-025-PENDING). Said area is located 24 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Contested Hearing Joined with Cases: 25039, 25040, 25041</p>