

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATIONS OF WPX ENERGY PERMIAN, LLC  
FOR A COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO

Case No. 25153

**NOTICE OF FILING: AMENDED HEARING PACKET**

WPX Energy Permian, LLC, through its undersigned attorneys, hereby submits for filing the following Amended Hearing Packet, attached hereto as Exhibit 1. WPX has amended the Hearing Packet for Case No. 25153 to include a revised Exhibit B-1, which includes a corrected outline of the proposed spacing unit.

Respectfully submitted,

ABADIE& SCHILL, PC

*/s/ Darin C. Savage*

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**Attorneys for WPX Energy Permian, LLC**

**CERTIFICATE OF SERVICE**

I hereby certify that a true and correct copy of the foregoing was filed with the New Mexico Oil Conservation Division and was served on counsel of record via electronic mail on March 11, 2025:

Elizabeth Ryan – beth.ryan@conocophillips.com  
Keri L. Hatley – keri.ryan@conocophillips.com  
*Attorneys for Marathon Oil Permian LLC and  
COG Operating LLC*

/s/ Darin C. Savage  
Darin C. Savage

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING MARCH 13, 2025**

**APPLICATION OF WPX ENERGY PERMIAN, LLC  
FOR A COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**AMENDED HEARING PACKET FOR**

**Case No. 25153:**

**Ross Draw 35-26-23 Fed Com 410H Well  
Ross Draw 35-26-23 Fed Com 414H Well  
Ross Draw 35-26-23 Fed Com 415H Well  
Ross Draw 35-26-23 Fed Com 424H Well  
Ross Draw 35-26-23 Fed Com 425H Well  
Ross Draw 35-26-23 Fed Com 443H Well  
Ross Draw 35-26-23 Fed Com 444H Well  
Ross Draw 35-26-23 Fed Com 453H Well  
Ross Draw 35-26-23 Fed Com 454H Well**

**WPX Energy Permian, LLC**



## TABLE OF CONTENTS

TAB 1	Reference for Case No. 25153	
	Application Case No. 25153:	
		<b>Ross Draw 35-26-23 Fed Com 410H Well</b>
		<b>Ross Draw 35-26-23 Fed Com 414H Well</b>
		<b>Ross Draw 35-26-23 Fed Com 415H Well</b>
		<b>Ross Draw 35-26-23 Fed Com 424H Well</b>
		<b>Ross Draw 35-26-23 Fed Com 425H Well</b>
		<b>Ross Draw 35-26-23 Fed Com 443H Well</b>
		<b>Ross Draw 35-26-23 Fed Com 444H Well</b>
		<b>Ross Draw 35-26-23 Fed Com 453H Well</b>
		<b>Ross Draw 35-26-23 Fed Com 454H Well</b>
	NMOCD Checklist Case No. 25153	
TAB 2	Exhibit A:	Self-Affirmed Statement of Tim Prout, Landman
	Exhibit A-1:	C-102 Forms
	Exhibit A-2:	Ownership and Sectional Map
	Exhibit A-3:	Well Proposal Letters and AFEs
	Exhibit A-4:	Chronology of Contacts with Uncommitted Owners
TAB 3	Exhibit B:	Self-Affirmed Statement of Russell Goodin, Geologist
	Revised Exhibit B-1:	Structure Map
	Exhibit B-2:	Stratigraphic Cross Section
	Exhibit B-3:	Gross Isochore
	Exhibit B-4:	Gun Barrel View
	Exhibit B-5:	Cross-Section with Well Trajectories
TAB 4	Exhibit C:	Self-Affirmed Statement of Notice, Darin C. Savage
	Exhibit C-1:	Notice Letters
	Exhibit C-2:	Mailing List
	Exhibit C-3:	Affidavits of Publication

# TAB 1

Reference for Case No. 25153

Application Case No. 25153:

**Ross Draw 35-26-23 Fed Com 410H Well**  
**Ross Draw 35-26-23 Fed Com 414H Well**  
**Ross Draw 35-26-23 Fed Com 415H Well**  
**Ross Draw 35-26-23 Fed Com 424H Well**  
**Ross Draw 35-26-23 Fed Com 425H Well**  
**Ross Draw 35-26-23 Fed Com 443H Well**  
**Ross Draw 35-26-23 Fed Com 444H Well**  
**Ross Draw 35-26-23 Fed Com 453H Well**  
**Ross Draw 35-26-23 Fed Com 454H Well**

NMOCD Checklist Case No. 25153

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF WPX ENERGY PERMIAN, LLC  
FOR A COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO

Case No. 25153

APPLICATION

WPX Energy Permian, LLC (“WPX”), OGRID No. 246289, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 769.91-acre, more or less, spacing unit comprised of the E/2 of Sections 23, 26 and 35, Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico. In support of its Application, WPX states the following:

1. WPX is a working interest owner in the proposed horizontal spacing and proration unit (“HSU”) and has a right to drill a well thereon.
2. WPX proposes and dedicates to the HSU the **Ross Draw 35-26-23 Fed Com 410H Well, Ross Draw 35-26-23 Fed Com 414H Well, Ross Draw 35-26-23 Fed Com 415H Well, Ross Draw 35-26-23 Fed Com 424H Well, Ross Draw 35-26-23 Fed Com 425H Well, Ross Draw 35-26-23 Fed Com 443H Well, Ross Draw 35-26-23 Fed Com 444H Well, Ross Draw 35-26-23 Fed Com 453H Well, and the Ross Draw 35-26-23 Fed Com 454H Well**, as initial wells, to be drilled to a sufficient depth to test the Wolfcamp formation.

3. WPX proposes the **Ross Draw 35-26-23 Fed Com 410H Well**, a gas well, to be horizontally drilled from a surface location in Lot 2 of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 23.

4. WPX proposes the **Ross Draw 35-26-23 Fed Com 414H Well**, a gas well, to be horizontally drilled from a surface location in Lot 2 of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 23.

5. WPX proposes the **Ross Draw 35-26-23 Fed Com 415H Well**, a gas well, to be horizontally drilled from a surface location in Lot 1 of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 23.

6. WPX proposes the **Ross Draw 35-26-23 Fed Com 424H Well**, a gas well, to be horizontally drilled from a surface location in Lot 2 of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 23.

7. WPX proposes the **Ross Draw 35-26-23 Fed Com 425H Well**, a gas well, to be horizontally drilled from a surface location in Lot 1 of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 23.

8. WPX proposes the **Ross Draw 35-26-23 Fed Com 443H Well**, a gas well, to be horizontally drilled from a surface location in Lot 2 of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 23.

9. WPX proposes the **Ross Draw 35-26-23 Fed Com 444H Well**, a gas well, to be horizontally drilled from a surface location in Lot 1 of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 23.

10. WPX proposes the **Ross Draw 35-26-23 Fed Com 453H Well**, a gas well, to be horizontally drilled from a surface location in Lot 2 of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 23.

11. WPX proposes the **Ross Draw 35-26-23 Fed Com 454H Well**, a gas well, to be horizontally drilled from a surface location in Lot 1 of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 23.

12. All the wells proposed herein are unorthodox in their locations, as take points will not comply with setback requirements under the Division's Special rules for the Purple Sage; Wolfcamp (Gas) Pool as established in Order No. R-14262; therefore, WPX will apply administratively to the Division for approval of the non-standard locations.

13. Part of the proposed unit overlaps with the Ross Draw Unit, a larger federal unitization that overlaps multiple sections in this general area, including Sections 26 and 35.

14. WPX has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed HSU.

15. The pooling of uncommitted interests in the Wolfcamp formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

16. In order to provide for its just and fair share of the oil and gas underlying the subject lands, WPX requests that all uncommitted interests in this HSU be pooled and that WPX be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, WPX requests that this Application be set for hearing on February 13, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 769.91-acre, more or less, spacing unit comprised of the E/2 of Sections 23, 26 and 35, all in Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico.

B. Approving the **Ross Draw 35-26-23 Fed Com 410H Well, Ross Draw 35-26-23 Fed Com 414H Well, Ross Draw 35-26-23 Fed Com 415H Well, Ross Draw 35-26-23 Fed Com 424H Well, Ross Draw 35-26-23 Fed Com 425H Well, Ross Draw 35-26-23 Fed Com 443H Well, Ross Draw 35-26-23 Fed Com 444H Well, Ross Draw 35-26-23 Fed Com 453H Well, and the Ross Draw 35-26-23 Fed Com 454H Well** as the wells for the HSU.

C. Designating WPX as operator of this HSU and the horizontal wells to be drilled thereon;

D. Authorizing WPX to recover its costs of drilling, equipping, and completing the wells;

E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Setting a 200% charge for the risk assumed by WPX in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

*/s/ Darin C. Savage*

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*Attorneys for WPX Energy Permian, LLC*

*Application of WPX Energy Permian, LLC, for Compulsory Pooling, Eddy County, New Mexico.* Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 769.91-acre, more or less, spacing unit comprised of the E/2 of Sections 23, 26 and 35, all in Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the **Ross Draw 35-26-23 Fed Com 410H Well**, a gas well, to be horizontally drilled from a surface location in Lot 2 of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 23; **Ross Draw 35-26-23 Fed Com 414H Well**, a gas well, to be horizontally drilled from a surface location in Lot 2 of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 23; **Ross Draw 35-26-23 Fed Com 415H Well**, a gas well, to be horizontally drilled from a surface location in Lot 1 of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 23; **Ross Draw 35-26-23 Fed Com 424H Well**, a gas well, to be horizontally drilled from a surface location in Lot 2 of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 23; **Ross Draw 35-26-23 Fed Com 425H Well**, a gas well, to be horizontally drilled from a surface location in Lot 1 of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 23; **Ross Draw 35-26-23 Fed Com 443H Well**, a gas well, to be horizontally drilled from a surface location in Lot 2 of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 23; the **Ross Draw 35-26-23 Fed Com 444H Well**, a gas well, to be horizontally drilled from a surface location in Lot 1 of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 23; the **Ross Draw 35-26-23 Fed Com 453H Well**, a gas well, to be horizontally drilled from a surface location in Lot 2 of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 23; and the **Ross Draw 35-26-23 Fed Com 454H Well**, a gas well, to be horizontally drilled from a surface location in Lot 1 of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 23. Part of the proposed unit overlaps with the Ross Draw federal Unit. All the proposed wells have unorthodox locations; Applicant will be applying administratively for approval of the non-standard locations. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located adjacent to the southern state line and approximately 33 miles southeast of Carlsbad, New Mexico.

<b>COMPULSORY POOLING APPLICATION CHECKLIST</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 25153</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date: March 13, 2025 (Scheduled hearing)</b>	
Applicant	<b>WPX Energy Permian, LLC</b>
Designated Operator & OGRID (affiliation if applicable)	<b>246289</b>
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF WPX ENERGY PERMIAN, LLC FOR A COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	N/A
Well Family	Ross Draw 35-26-23 Fed Com
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	Purple Sage; Wolfcamp Pool (Pool code 98220)
Well Location Setback Rules:	Division's Special Rules for the Purple Sage Wolfcamp Pool as established in Order No. R-14262
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	769.91-acre, more or less
Building Blocks:	Quarter Sections (160 Acre Blocks)
Orientation:	South to North
Description: TRS/County	E/2 of Section 23, 26 and 35, all in Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and</u> is approval of non-standard unit requested in this application?	Yes, Standard Spacing Unit
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Exhibit A-2, breakdown of ownership
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Ross Draw 35-26-23 Fed Com 410H Well (API No. Pending), SHL: Lot 2, 536' FSL, 1492' FEL, Section 35, T20S-R30E; BHL: Unit B, 20' FNL, 2310' FEL, Section 23, T20S-R30E, NMPM; Eddy County, New Mexico, standup, non-standard location
Horizontal Well First and Last Take Points	Ross Draw 35-26-23 Fed Com 410H Well: FTP: Lot 2, 100' FSL, 2310' FEL, Section 35; LTP: Unit B, 100' FNL, 2310' FEL, Section 23
Completion Target (Formation, TVD and MD)	Ross Draw 35-26-23 Fed Com 410H Well: TVD approx. 11,500', TMD 24,031'; Wolfcamp formation, See Exhibit A, A-1 & B-2
Well #2	Ross Draw 35-26-23 Fed Com 414H Well (API No. Pending), SHL: Lot 2, 506' FSL, 1492' FEL, Section 35, T20S-R30E; BHL: Unit B, 20' FNL, 1413' FEL, Section 23, T20S-R30E, NMPM; Eddy County, New Mexico, standup, non-standard location
Horizontal Well First and Last Take Points	Ross Draw 35-26-23 Fed Com 414H Well: FTP: Lot 2, 100' FSL, 1413' FEL, Section 35; LTP: Unit B, 100' FNL, 1413' FEL, Section 23
Completion Target (Formation, TVD and MD)	Ross Draw 35-26-23 Fed Com 414H Well: TVD approx. 10,875', TMD 23,405'; Wolfcamp formation, See Exhibit A, A-1 & B-2
Well #3	Ross Draw 35-26-23 Fed Com 415H Well (API No. Pending), SHL: Lot 1, 501' FSL, 842' FEL, Section 35, T20S-R30E; BHL: Unit A, 20' FNL, 515' FEL, Section 23, T20S-R30E, NMPM; Eddy County, New Mexico, standup, non-standard location

Horizontal Well First and Last Take Points	Ross Draw 35-26-23 Fed Com 415H Well: FTP: Lot 1, 100' FSL, 515' FEL, Section 35; LTP: Unit A, 100' FNL, 515' FEL, Section 23
Completion Target (Formation, TVD and MD)	Ross Draw 35-26-23 Fed Com 415H Well: TVD approx. 10,875', TMD 23,421'; Wolfcamp formation, See Exhibit A, A-1 & B-2
Well #4	Ross Draw 35-26-23 Fed Com 424H Well (API No. Pending), SHL: Lot 2, 476' FSL, 1492' FEL, Section 35, T20S-R30E; BHL: Unit B, 20' FNL, 1861' FEL, Section 23, T20S-R30E, NMPPM; Eddy County, New Mexico, standup, non-standard location
Horizontal Well First and Last Take Points	Ross Draw 35-26-23 Fed Com 424H Well: FTP: Lot 2, 100' FSL, 1861' FEL, Section 35; LTP: Unit B, 100' FNL, 1861' FEL, Section 23
Completion Target (Formation, TVD and MD)	Ross Draw 35-26-23 Fed Com 424H Well: TVD approx. 11,175', TMD 23,708'; Wolfcamp formation, See Exhibit A, A-1 & B-2
Well #5	Ross Draw 35-26-23 Fed Com 425H Well (API No. Pending), SHL: Lot 1, 471' FSL, 842' FEL, Section 35, T20S-R30E; BHL: Unit A, 20' FNL, 964' FEL, Section 23, T20S-R30E, NMPPM; Eddy County, New Mexico, standup, non-standard location
Horizontal Well First and Last Take Points	Ross Draw 35-26-23 Fed Com 425H Well: FTP: Lot 1, 100' FSL, 964' FEL, Section 35; LTP: Unit A, 100' FNL, 964' FEL, Section 23
Completion Target (Formation, TVD and MD)	Ross Draw 35-26-23 Fed Com 425H Well: TVD approx. 11,175', TMD 23,701'; Wolfcamp formation, See Exhibit A, A-1 & B-2
Well #6	Ross Draw 35-26-23 Fed Com 443H Well (API No. Pending), SHL: Lot 2, 446' FSL, 1492' FEL, Section 35, T20S-R30E; BHL: Unit B, 20' FNL, 1650' FEL, Section 23, T20S-R30E, NMPPM; Eddy County, New Mexico, standup, non-standard location
Horizontal Well First and Last Take Points	Ross Draw 35-26-23 Fed Com 443H Well: FTP: Lot 2, 100' FSL, 1650' FEL, Section 35; LTP: Unit B, 100' FNL, 1650' FEL, Section 23
Completion Target (Formation, TVD and MD)	Ross Draw 35-26-23 Fed Com 443H Well: TVD approx. 11,600', TMD 24,119'; Wolfcamp formation, See Exhibit A, A-1 & B-2
Well #7	Ross Draw 35-26-23 Fed Com 444H Well (API No. Pending), SHL: Lot 1, 441' FSL, 842' FEL, Section 35, T20S-R30E; BHL: Unit A, 20' FNL, 330' FEL, Section 23, T20S-R30E, NMPPM; Eddy County, New Mexico, standup, non-standard location
Horizontal Well First and Last Take Points	Ross Draw 35-26-23 Fed Com 444H Well: FTP: Lot 1, 100' FSL, 330' FEL, Section 35; LTP: Unit A, 100' FNL, 330' FEL, Section 23
Completion Target (Formation, TVD and MD)	Ross Draw 35-26-23 Fed Com 444H Well: TVD approx. 11,600', TMD 24,142'; Wolfcamp formation, See Exhibit A, A-1 & B-2
Well #8	Ross Draw 35-26-23 Fed Com 453H Well (API No. Pending), SHL: Lot 2, 416' FSL, 1492' FEL, Section 35, T20S-R30E; BHL: Unit B, 20' FNL, 2310' FEL, Section 23, T20S-R30E, NMPPM; Eddy County, New Mexico, standup, non-standard location
Horizontal Well First and Last Take Points	Ross Draw 35-26-23 Fed Com 453H Well: FTP: Lot 2, 100' FSL, 2310' FEL, Section 35; LTP: Unit B, 100' FNL, 2310' FEL, Section 23
Completion Target (Formation, TVD and MD)	Ross Draw 35-26-23 Fed Com 453H Well: TVD approx. 11,725', TMD 24,284'; Wolfcamp formation, See Exhibit A, A-1 & B-2
Well #9	Ross Draw 35-26-23 Fed Com 454H Well (API No. Pending), SHL: Lot 1, 411' FSL, 842' FEL, Section 35, T20S-R30E; BHL: Unit A, 20' FNL, 990' FEL, Section 23, T20S-R30E, NMPPM; Eddy County, New Mexico, standup, non-standard location
Horizontal Well First and Last Take Points	Ross Draw 35-26-23 Fed Com 454H Well: FTP: Lot 1, 100' FSL, 990' FEL, Section 35; LTP: Unit A, 100' FNL, 990' FEL, Section 23

Completion Target (Formation, TVD and MD)	Ross Draw 35-26-23 Fed Com 453H Well: TVD approx. 11,725', TMD 24,284'; Wolfcamp formation, See Exhibit A, A-1 & B-2
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8000, Exhibit A
Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A, A-3
Requested Risk Charge	200%, Exhibit A
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 21
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1, B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4, B-5
Well Orientation (with rationale)	Exhibit B, B-1, B-3
Target Formation	Exhibit B-2, B-4, B-5
HSU Cross Section	Exhibit B-2, B-4, B-5
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, A-2, B-1, B-2, B-3
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-2, B-4, B-5
Cross Section (including Landing Zone)	Exhibit B-2, B-4, B-5
<b>Additional Information</b>	
Special Provisions/Stipulations	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ Darin Savage
Date:	4-Mar-25

## **TAB 2**

- Exhibit A: Self-Affirmed Statement of Tim Prout, Landman
- Exhibit A-1: C-102 Forms
- Exhibit A-2: Ownership and Sectional Map
- Exhibit A-3: Well Proposal Letters and AFEs
- Exhibit A-4: Chronology of Contacts with Uncommitted Owners

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF WPX ENERGY PERMIAN, LLC  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

Case No. 25153

**SELF-AFFIRMED STATEMENT OF TIM PROUT**

I, Tim Prout, state and affirm the following:

1. I am over the age of eighteen years and have the capacity to execute this Self-Affirmed Statement, which is based on my personal knowledge.

2. I am employed as a Senior Staff Landman with WPX Energy Permian, LLC (“WPX”), and I am familiar with the subject application and the lands involved.

3. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.

4. This affidavit is submitted in connection with the filing by WPX of the above-referenced spacing and compulsory pooling applications pursuant to 19.15.4.12.A(1).

5. WPX seeks an order pooling all uncommitted mineral interest in the Wolfcamp formation ([Purple Sage: Wolfcamp (Gas) Pool]; Pool Code: [98220]) underlying a standard 769.91-acre, more or less, spacing unit comprised of the E/2 of Sections 23, 26 and 35, Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico.

6. Under Case No. 25153, WPX seeks to dedicate the **Ross Draw 35-26-23 Fed Com 410H Well, Ross Draw 35-26-23 Fed Com 414H Well, Ross Draw 35-26-23 Fed Com 415H**



**Well, Ross Draw 35-26-23 Fed Com 424H Well, Ross Draw 35-26-23 Fed Com 425H Well, Ross Draw 35-26-23 Fed Com 443H Well, Ross Draw 35-26-23 Fed Com 444H Well, Ross Draw 35-26-23 Fed Com 453H Well, and the Ross Draw 35-26-23 Fed Com 454H Well, as initial wells, to be drilled to a sufficient depth to test the Bone Spring formation.**

7. The **Ross Draw 35-26-23 Fed Com 410H Well** (API pending) a gas well, to be horizontally drilled from a surface location in Lot 2 of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 23; approximate TVD of 11,500'; approximate TMD of 24,031'; FTP in Section 35: 100' FSL, 2,310' FEL; LTP in Section 23: 100' FNL, 2,310' FEL.

8. The **Ross Draw 35-26-23 Fed Com 414H Well** (API pending) a gas well, to be horizontally drilled from a surface location in Lot 2 of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 23; approximate TVD of 10,875'; approximate TMD of 23,405'; FTP in Section 35: 100' FSL, 1,413' FEL; LTP in Section 23: 100' FNL, 1,413' FEL.

9. The **Ross Draw 35-26-23 Fed Com 415H Well**, a gas well, to be horizontally drilled from a surface location in Lot 1 of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 23; approximate TVD of 10,875'; approximate TMD of 23,421'; FTP in Section 35: 100' FSL, 515' FEL; LTP in Section 23: 100' FNL, 515' FEL.

10. The **Ross Draw 35-26-23 Fed Com 424H Well**, a gas well, to be horizontally drilled from a surface location in Lot 2 of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 23; approximate TVD of 11,175'; approximate TMD of 23,708'; FTP in Section 35: 100' FSL, 1,861' FEL; LTP in Section 23: 100' FNL, 1,861' FEL.

11. The **Ross Draw 35-26-23 Fed Com 425H Well**, a gas well, to be horizontally drilled from a surface location in Lot 1 of Section 35 to a bottom hole location in the NE/4 NE/4

(Unit A) of Section 23; approximate TVD of 11,175'; approximate TMD of 23,701'; FTP in Section 35: 100' FSL, 964' FEL; LTP in Section 23: 100' FNL, 964' FEL.

12. The **Ross Draw 35-26-23 Fed Com 443H Well**, a gas well, to be horizontally drilled from a surface location in Lot 2 of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 23; approximate TVD of 11,600'; approximate TMD of 24,119'; FTP in Section 35: 100' FSL, 1,650' FEL; LTP in Section 23: 100' FNL, 1,650' FEL.

13. The **Ross Draw 35-26-23 Fed Com 444H Well**, a gas well, to be horizontally drilled from a surface location in Lot 1 of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 23; approximate TVD of 11,600'; approximate TMD of 24,142'; FTP in Section 35: 100' FSL, 330' FEL; LTP in Section 23: 100' FNL, 330' FEL.

14. The **Ross Draw 35-26-23 Fed Com 453H Well**, a gas well, to be horizontally drilled from a surface location in Lot 2 of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 23; approximate TVD of 11,725'; approximate TMD of 24,284'; FTP in Section 35: 100' FSL, 2,310' FEL; LTP in Section 23: 100' FNL, 2,310' FEL.

15. The **Ross Draw 35-26-23 Fed Com 454H Well**, a gas well, to be horizontally drilled from a surface location in Lot 1 of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 23; approximate TVD of 11,725'; approximate TMD of 24,284'; FTP in Section 35: 100' FSL, 990' FEL; LTP in Section 23: 100' FNL, 990' FEL.

16. The proposed C-102 for each well is attached as **Exhibit A-1**.

17. A general location plat and a plat outlining the unit being pooled is attached hereto as **Exhibit A-2**, which show the location of the proposed well within the unit. The proposed wells will be unorthodox in location, as the take points and certain completed intervals will not comply with setback requirements under the Division' Special Rules for the Purple Sage; Wolfcamp Pool

as established under Order No. R-14262. WPX will apply for administrative approval for the unorthodox locations.

18. The parties being pooled and their working interests are listed on **Exhibit A-2** attached hereto. **Exhibit A-2** includes information regarding the working interest owners, the overriding royalty interest owners, and the record title owners to be pooled.

19. There are no depth severances in the Wolfcamp formation in this acreage.

20. A good faith review of records did not reveal any overlapping units.

21. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the uncommitted interest owners shown on **Exhibit A-2**. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the well is located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. Notice for one (1) working interest owner, COG Operating LLC (“COG”) was returned, however, COG was aware of the hearing and provided a letter agreement which implicitly waived notice in this instance. Notice for two (2) working interest owners: McCully-Chapman Exploration, Inc. and Marathon Oil Permian LLC, are listed as Returned to Sender (McCully-Chapman is part of the Broughton Petroleum group for whom notice was delivered, and Marathon is part of the COPC/COG group which was aware of the hearing and entered into a letter agreement without objecting to notice); notice for five (5) overriding interest owners: Raymond T. Duncan Oil Properties, LTD, Lynn S. Charuk, JoanRD Properties, LLC, Club Oil & Gas, Ltd., and Brian Ahern are listed as Returned to Sender; notice for one (1) overriding interest owner: The Gwen M. Williams Family, LLC is listed as Undelivered-To Be Returned; notice for five (5) overriding interest owners: Trainers LDT, The Stonestreet Family Trust, Rogers Resources LP, Rogers Resources LP, Merpel, LLC and John Rick McConn, are listed as Lost; and notice for one (1) working interest owner, National Trainer Partners LTD, is

listed as Undelivered -To Be Returned. WPX published notice in the Carlsbad Current-Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

22. WPX has made a good faith effort to negotiate with the interest owners, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed horizontal spacing unit. **Exhibit A-4** provides a chronology and history of contacts with the owners.

23. The interest owners being pooled have been contacted regarding the proposed well but have failed or refused to voluntarily commit their interest in the well. However, WPX has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between WPX and another interest owner or owners, WPX requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

24. **Exhibit A-3** is a sample proposal letter and the AFEs for the proposed well. The estimated cost of the well set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico. A supplemental well proposal was sent February 27, 2025, describing adjustments needed to be made to the BHL.

25. WPX requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates

charged by other operators for wells of this type in this area of southeastern New Mexico. Devon requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

26. WPX requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners to the extent needed.

27. WPX requests that it be designated operator of the unit and well.

28. The Exhibits to this Statement were prepared by me or compiled from WPX's company business records under my direct supervision.

29. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

30. The foregoing is correct and complete to the best of my knowledge and belief.

*[Signature page follows]*

*Signature page of Self-Affirmed Statement of Tim Prout:*

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25153 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

  
\_\_\_\_\_  
Tim Prout

  
\_\_\_\_\_  
Date Signed

C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>		Revised July, 2024
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal	
		<input type="checkbox"/> Amended Report	
		<input type="checkbox"/> As Drilled	

**WELL LOCATION INFORMATION**

API Number	Pool Code 98220	Pool Name Purple Sage; Wolfcamp (Gas) Pool
Property Code	Property Name ROSS DRAW 35-26-23 FED COM	Well Number 410H
OGRID No. 246289	Operator Name WPX ENERGY PERMIAN, LLC.	Ground Level Elevation 2997.3'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

**Surface Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	35	26-S	30-E	2	536' S	1492' E	32.001625	103.848127	EDDY

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	23	26-S	30-E		20' N	2310' E	32.035288	103.850770	EDDY

Dedicated Acres 769.91	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

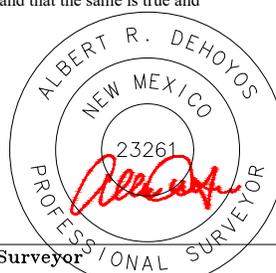
**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	35	26-S	30-E	2	100' S	2310' E	32.000425	103.850765	EDDY

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	23	26-S	30-E		100' N	2310' E	32.035068	103.850770	EDDY

Spacing Unit Type	Horizontal	Vertical	Ground Floor Elevation:
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<b>OPERATOR CERTIFICATIONS</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		<b>SURVEYOR CERTIFICATIONS</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.	
Signature	Date		
Printed Name			
Email Address		Certificate Number	Date of Survey
		23261	10/2024

**EXHIBIT  
A-1**

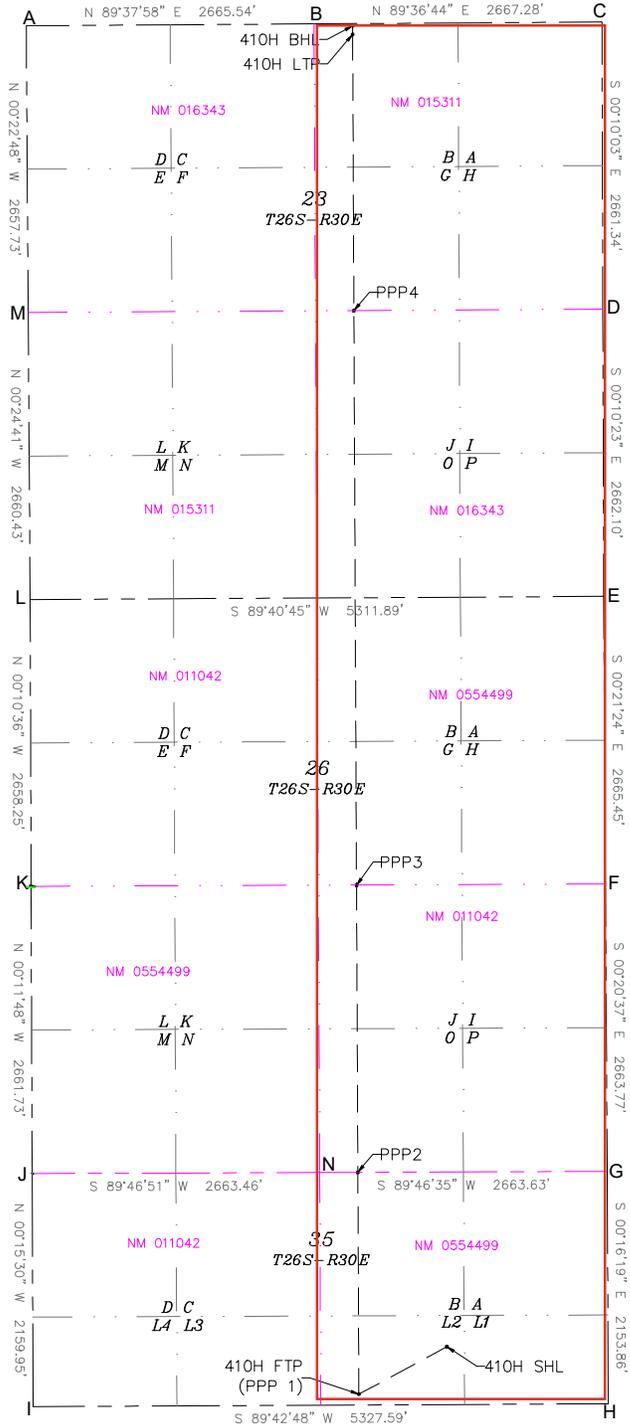
ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

<p><u>SURFACE HOLE LOCATION</u>                  GEODETIC COORDINATES NAD 83                  NMSP EAST SURFACE LOCATION                  536' FSL 1492' FEL SECTION 35                  EL: 2997.3'                  N: 364668.11/E: 691743.93                  LAT: 32.001625/LON: 103.848127</p>
<p><u>KICK OFF POINT</u>                  CALLS: _____                  N: _____/E: _____                  LAT: _____/LON: _____</p>
<p><u>FIRST TAKE POINT</u>                  100' FSL 2310' FEL SECTION 35                  N: 364228.00/E: 690927.92                  LAT: 32.000425/LON: 103.850765</p>
<p><u>LAST TAKE POINT</u>                  100' FNL 2310' FEL SECTION 23                  N: 376830.31/E: 690870.08                  LAT: 32.035068/LON: 103.850770</p>
<p><u>BOTTOM HOLE LOCATION</u>                  20' FNL 2310' FEL SECTION 23                  N: 376910.31/E: 690869.84                  LAT: 32.035288/LON: 103.850770</p>
<p><u>PPP 2</u>                  0' FNL 2310' FEL SECTION 35                  N: 366284.39/E: 690918.48                  LAT: 32.006078/LON: 103.850766</p>
<p><u>PPP 3</u>                  2663' FSL 2306' FEL SECTION 26                  N: 368947.33/E: 690906.26                  LAT: 32.013398/LON: 103.850767</p>
<p><u>PPP 4</u>                  2661' FSL 2306' FEL SECTION 23                  N: 374270.97/E: 690881.82                  LAT: 32.028033/LON: 103.850769</p>

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C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>		Revised July, 2024
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal	
		<input type="checkbox"/> Amended Report	
		<input type="checkbox"/> As Drilled	

**WELL LOCATION INFORMATION**

API Number	Pool Code 98220	Pool Name Purple Sage; Wolfcamp (Gas) Pool
Property Code	Property Name ROSS DRAW 35-26-23 FED COM	Well Number 414H
OGRID No. 246289	Operator Name WPX ENERGY PERMIAN, LLC.	Ground Level Elevation 2997.2'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

**Surface Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	35	26-S	30-E	2	506' S	1492' E	32.001542	103.848127	EDDY

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	23	26-S	30-E		20' N	1413' E	32.035294	103.847875	EDDY

Dedicated Acres 769.91	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

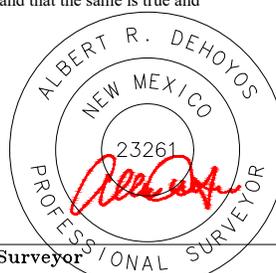
**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	35	26-S	30-E	2	100' S	1413' E	32.000426	103.847872	EDDY

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	23	26-S	30-E		100' N	1413' E	32.035074	103.847876	EDDY

Spacing Unit Type	Horizontal	Vertical	Ground Floor Elevation:
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<b>OPERATOR CERTIFICATIONS</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		<b>SURVEYOR CERTIFICATIONS</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.	
Signature _____ Date _____			
Printed Name _____		Certificate Number	Date of Survey
Email Address _____		23261	10/2024

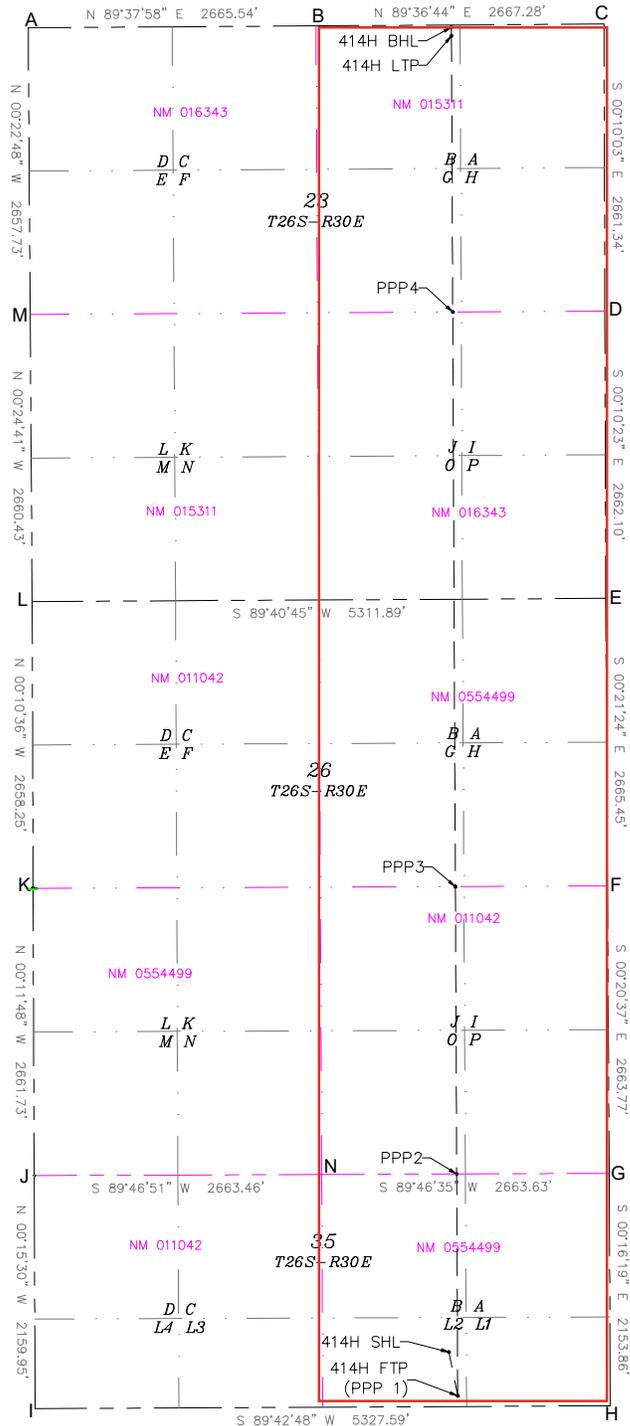
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<p><b>SURFACE HOLE LOCATION</b>                  GEODETIC COORDINATES NAD 83                  NMSP EAST SURFACE LOCATION                  506' FSL 1492' FEL SECTION 35                  EL: 2997.2'                  N: 364638.11/E: 691744.08                  LAT: 32.001542/LON: 103.848127</p>
<p><b>KICK OFF POINT</b>                  CALLS: _____                  N: _____/E: _____                  LAT: _____/LON: _____</p>
<p><b>FIRST TAKE POINT</b>                  100' FSL 1413' FEL SECTION 35                  N: 364232.49/E: 691824.91                  LAT: 32.000426/LON: 103.847872</p>
<p><b>LAST TAKE POINT</b>                  100' FNL 1413' FEL SECTION 23                  N: 376836.38/E: 691767.06                  LAT: 32.035074/LON: 103.847876</p>
<p><b>BOTTOM HOLE LOCATION</b>                  20' FNL 1413' FEL SECTION 23                  N: 376916.38/E: 691766.83                  LAT: 32.035294/LON: 103.847875</p>
<p><b>PPP 2</b>                  0' FNL 1413' FEL SECTION 35                  N: 366287.89/E: 691815.47                  LAT: 32.006077/LON: 103.847872</p>
<p><b>PPP 3</b>                  2663' FSL 1409' FEL SECTION 26                  N: 368951.14/E: 691803.25                  LAT: 32.013398/LON: 103.847873</p>
<p><b>PPP 4</b>                  2662' FSL 1409' FEL SECTION 23                  N: 374276.28/E: 691778.81                  LAT: 32.028036/LON: 103.847875</p>

A=N:376910.80 E:687847.04
B=N:376927.89 E:690512.53
C=N:376945.94 E:693179.75
D=N:374284.61 E:693187.53
E=N:371622.52 E:693195.58
F=N:368957.12 E:693212.17
G=N:366293.40 E:693228.14
H=N:364139.56 E:693238.36
I=N:364112.90 E:687910.84
J=N:366272.82 E:687901.10
K=N:368934.54 E:687891.96
L=N:371592.78 E:687883.77
M=N:374253.13 E:687864.66
N=N:366283.01 E:690564.53



C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>		Revised July, 2024
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal	
		<input type="checkbox"/> Amended Report	
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Property Code	Property Name ROSS DRAW 35-26-23 FED COM	Well Number 415H
OGRID No. 246289	Operator Name WPX ENERGY PERMIAN, LLC.	Ground Level Elevation 2999.6'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

**Surface Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	35	26-S	30-E	1	501' S	842' E	32.001530	103.846030	EDDY

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	23	26-S	30-E		20' N	515' E	32.035299	103.844977	EDDY

Dedicated Acres 769.91	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

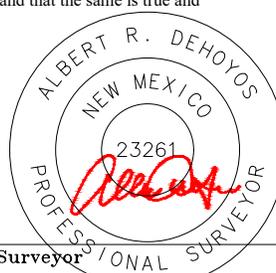
**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	35	26-S	30-E	1	100' S	515' E	32.000428	103.844975	EDDY

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	23	26-S	30-E		100' N	515' E	32.035079	103.844978	EDDY

Spacing Unit Type	Horizontal	Vertical	Ground Floor Elevation:
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<b>OPERATOR CERTIFICATIONS</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		<b>SURVEYOR CERTIFICATIONS</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.	
Signature	Date		
Printed Name			
Email Address		Certificate Number	Date of Survey
		23261	10/2024

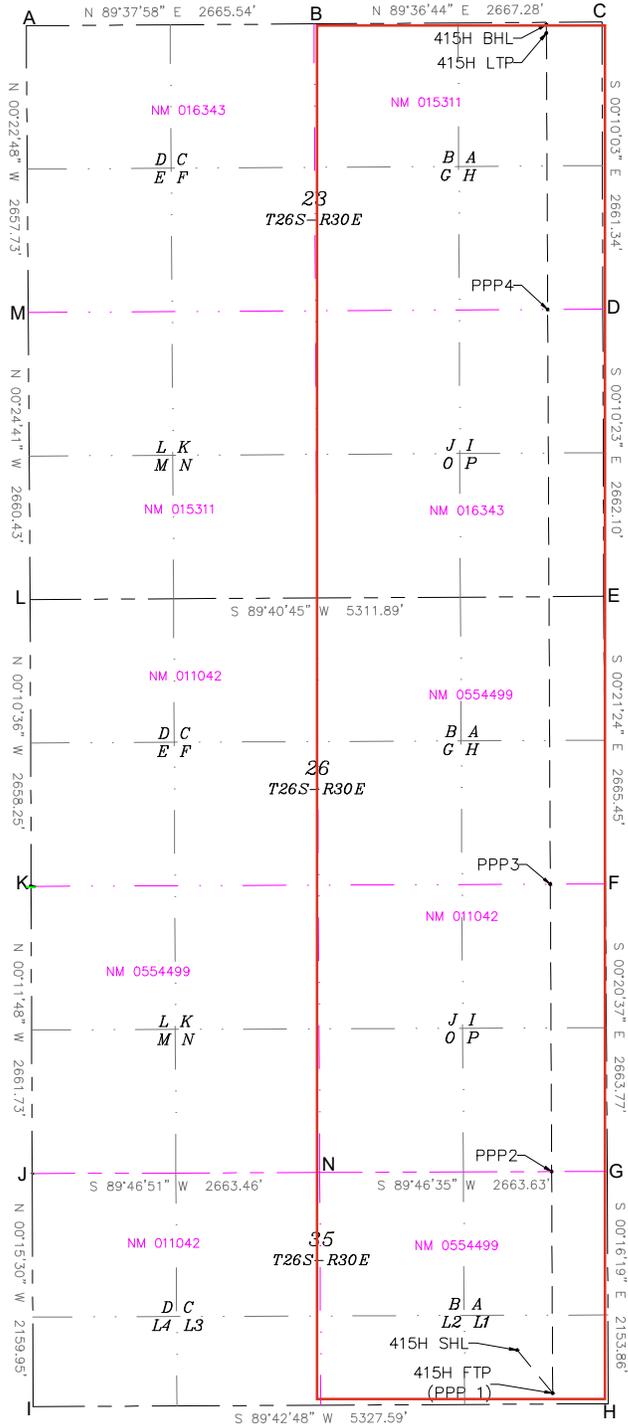
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<p><b>SURFACE HOLE LOCATION</b>                  GEODETIC COORDINATES NAD 83                  NMSP EAST SURFACE LOCATION                  501' FSL 842' FEL SECTION 35                  EL: 2999.6'                  N: 364636.40/E: 692394.10                  LAT: 32.001530/LON: 103.846030</p>
<p><b>KICK OFF POINT</b>                  CALLS: _____                  N: _____/E: _____                  LAT: _____/LON: _____</p>
<p><b>FIRST TAKE POINT</b>                  100' FSL 515' FEL SECTION 35                  N: 364236.98/E: 692722.89                  LAT: 32.000428/LON: 103.844975</p>
<p><b>LAST TAKE POINT</b>                  100' FNL 515' FEL SECTION 23                  N: 376842.46/E: 692665.05                  LAT: 32.035079/LON: 103.844978</p>
<p><b>BOTTOM HOLE LOCATION</b>                  20' FNL 515' FEL SECTION 23                  N: 376922.46/E: 692664.81                  LAT: 32.035299/LON: 103.844977</p>
<p><b>PPP 2</b>                  0' FNL 515' FEL SECTION 35                  N: 366291.39/E: 692713.47                  LAT: 32.006075/LON: 103.844975</p>
<p><b>PPP 3</b>                  2664' FSL 511' FEL SECTION 26                  N: 368954.95/E: 692701.24                  LAT: 32.013397/LON: 103.844976</p>
<p><b>PPP 4</b>                  2662' FSL 511' FEL SECTION 23                  N: 374281.59/E: 692676.80                  LAT: 32.028040/LON: 103.844977</p>

A=N:376910.80 E:687847.04
B=N:376927.89 E:690512.53
C=N:376945.94 E:693179.75
D=N:374284.61 E:693187.53
E=N:371622.52 E:693195.58
F=N:368957.12 E:693212.17
G=N:366293.40 E:693228.14
H=N:364139.56 E:693238.36
I=N:364112.90 E:687910.84
J=N:366272.82 E:687901.10
K=N:368934.54 E:687891.96
L=N:371592.78 E:687883.77
M=N:374253.13 E:687864.66
N=N:366283.01 E:690564.53



<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico <b>Energy, Minerals &amp; Natural Resources Department</b> <b>OIL CONSERVATION DIVISION</b>	Revised July, 2024  Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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**WELL LOCATION INFORMATION**

API Number	Pool Code 98220	Pool Name Purple Sage; Wolfcamp (Gas) Pool
Property Code	Property Name ROSS DRAW 35-26-23 FED COM	Well Number 424H
OGRID No. 246289	Operator Name WPX ENERGY PERMIAN, LLC.	Ground Level Elevation 2997.1'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

**Surface Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	35	26-S	30-E	2	476' S	1492' E	32.001460	103.848127	EDDY

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	23	26-S	30-E		20' N	1861' E	32.035291	103.849321	EDDY

Dedicated Acres 769.91	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

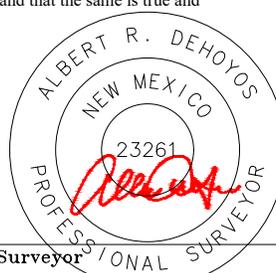
**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	35	26-S	30-E	2	100' S	1861' E	32.000426	103.849317	EDDY

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	23	26-S	30-E		100' N	1861' E	32.035071	103.849321	EDDY

	Spacing Unit Type	Horizontal	Vertical	Ground Floor Elevation:
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____
Printed Name _____	Certificate Number 23261 Date of Survey 10/2024
Email Address _____	

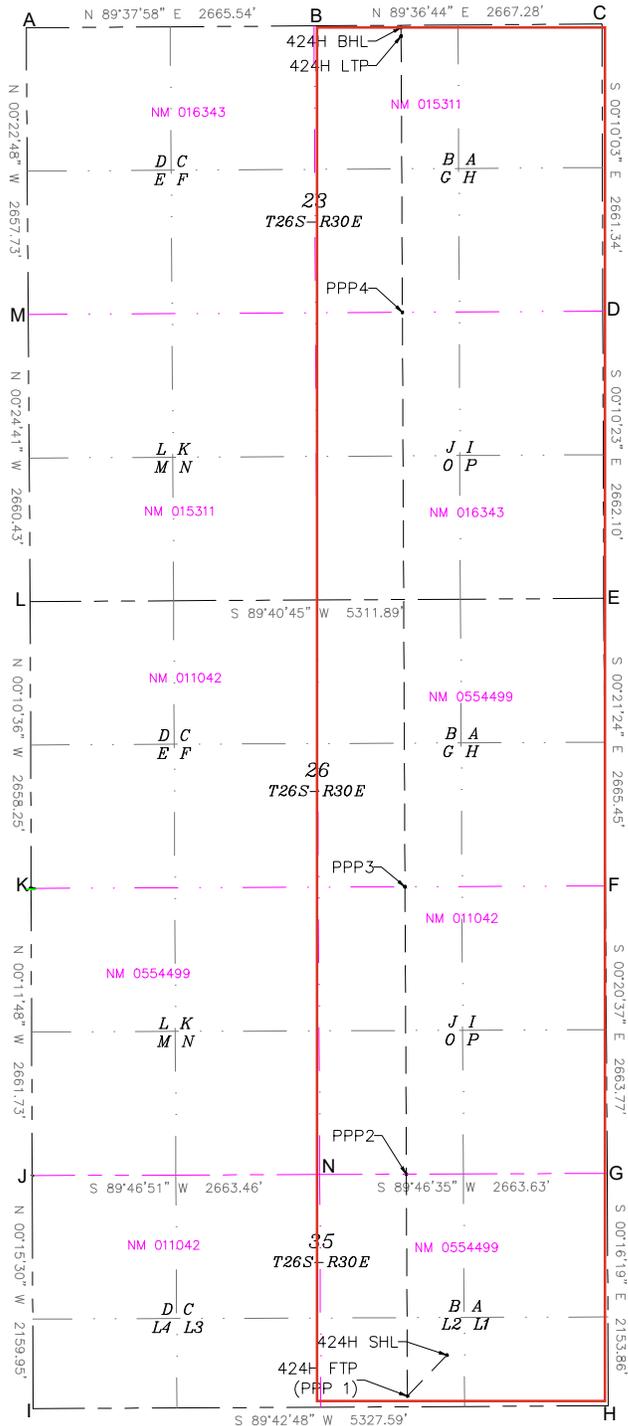
ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

<p><u>SURFACE HOLE LOCATION</u>                  GEODETIC COORDINATES NAD 83                  NMSP EAST SURFACE LOCATION                  476' FSL 1492' FEL SECTION 35                  EL: 2997.1'                  N: 364608.11/E: 691744.24                  LAT: 32.001460/LON: 103.849327</p>
<p><u>KICK OFF POINT</u>                  CALLS: _____                  N: _____/E: _____                  LAT: _____/LON: _____</p>
<p><u>FIRST TAKE POINT</u>                  100' FSL 1413' FEL SECTION 35                  N: 364230.25/E: 691376.91                  LAT: 32.000426/LON: 103.849317</p>
<p><u>LAST TAKE POINT</u>                  100' FNL 1861' FEL SECTION 23                  N: 376833.35/E: 691319.07                  LAT: 32.035071/LON: 103.849321</p>
<p><u>BOTTOM HOLE LOCATION</u>                  20' FNL 1861' FEL SECTION 23                  N: 376913.35/E: 691318.84                  LAT: 32.035291/LON: 103.849321</p>
<p><u>PPP 2</u>                  0' FNL 1861' FEL SECTION 35                  N: 366286.14/E: 691367.48                  LAT: 32.006077/LON: 103.849318</p>
<p><u>PPP 3</u>                  2663' FSL 1857' FEL SECTION 26                  N: 368949.24/E: 691355.25                  LAT: 32.013398/LON: 103.849319</p>
<p><u>PPP 4</u>                  2662' FSL 1857' FEL SECTION 23                  N: 374273.63/E: 691330.82                  LAT: 32.028035/LON: 103.849321</p>

A=N:376910.80 E:687847.04
B=N:376927.89 E:690512.53
C=N:376945.94 E:693179.75
D=N:374284.61 E:693187.53
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L=N:371592.78 E:687883.77
M=N:374253.13 E:687864.66
N=N:366283.01 E:690564.53



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>		Revised July, 2024
			Submittal Type: <input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

**WELL LOCATION INFORMATION**

API Number	Pool Code 98220	Pool Name Purple Sage; Wolfcamp (Gas) Pool
Property Code	Property Name ROSS DRAW 35-26-23 FED COM	Well Number 425H
OGRID No. 246289	Operator Name WPX ENERGY PERMIAN, LLC.	Ground Level Elevation 2999.4'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

**Surface Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	35	26-S	30-E	1	471' S	842' E	32.001447	103.846030	EDDY

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	23	26-S	30-E		20' N	964' E	32.035297	103.846426	EDDY

Dedicated Acres 769.91	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

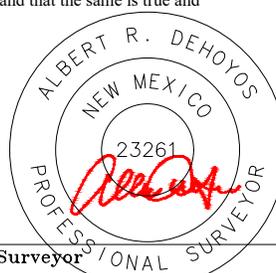
**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	35	26-S	30-E	1	100' S	964' E	32.000427	103.846423	EDDY

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	23	26-S	30-E		100' N	964' E	32.035077	103.846427	EDDY

Spacing Unit Type	Horizontal	Vertical	Ground Floor Elevation:
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<b>OPERATOR CERTIFICATIONS</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		<b>SURVEYOR CERTIFICATIONS</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.	
Signature _____ Date _____			
Printed Name _____		Certificate Number	Date of Survey
Email Address _____		23261	10/2024

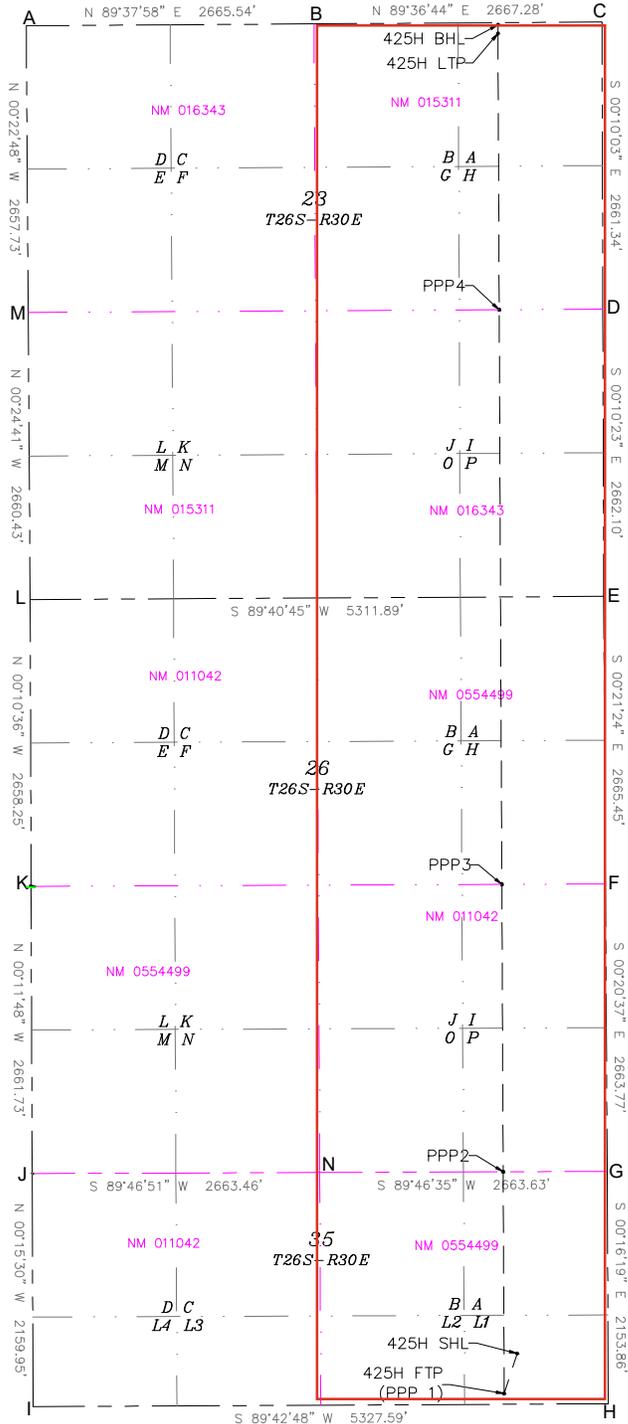
ACREAGE DEDICATION PLATS

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<p><b>SURFACE HOLE LOCATION</b>                  GEODETIC COORDINATES NAD 83                  NMSP EAST SURFACE LOCATION                  471' FSL 842' FEL SECTION 35                  EL: 2999.4'                  N: 364606.40/E: 692394.25                  LAT: 32.001447/LON: 103.846030</p>
<p><b>KICK OFF POINT</b>                  CALLS: _____                  N: _____/E: _____                  LAT: _____/LON: _____</p>
<p><b>FIRST TAKE POINT</b>                  100' FSL 964' FEL SECTION 35                  N: 364234.74/E: 692273.90                  LAT: 32.000427/LON: 103.846423</p>
<p><b>LAST TAKE POINT</b>                  100' FNL 964' FEL SECTION 23                  N: 376839.42/E: 692216.06                  LAT: 32.035077/LON: 103.846427</p>
<p><b>BOTTOM HOLE LOCATION</b>                  20' FNL 964' FEL SECTION 23                  N: 376919.42/E: 692215.82                  LAT: 32.035297/LON: 103.846426</p>
<p><b>PPP 2</b>                  0' FNL 964' FEL SECTION 35                  N: 366289.64/E: 692264.47                  LAT: 32.006076/LON: 103.846424</p>
<p><b>PPP 3</b>                  2663' FSL 960' FEL SECTION 26                  N: 368953.05/E: 692252.25                  LAT: 32.013397/LON: 103.846425</p>
<p><b>PPP 4</b>                  2662' FSL 960' FEL SECTION 23                  N: 374278.93/E: 692227.81                  LAT: 32.028038/LON: 103.846426</p>

A=N:376910.80 E:687847.04
B=N:376927.89 E:690512.53
C=N:376945.94 E:693179.75
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K=N:368934.54 E:687891.96
L=N:371592.78 E:687883.77
M=N:374253.13 E:687864.66
N=N:366283.01 E:690564.53



<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico <b>Energy, Minerals &amp; Natural Resources Department</b> <b>OIL CONSERVATION DIVISION</b>	Revised July, 2024  Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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**WELL LOCATION INFORMATION**

API Number	Pool Code 98220	Pool Name Purple Sage; Wolfcamp (Gas) Pool
Property Code	Property Name ROSS DRAW 35-26-23 FED COM	Well Number 443H
OGRID No. 246289	Operator Name WPX ENERGY PERMIAN, LLC.	Ground Level Elevation 2997.2'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

**Surface Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	35	26-S	30-E	2	446' S	1492' E	32.001377	103.848126	EDDY

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	23	26-S	30-E		20' N	1650' E	32.035292	103.848640	EDDY

Dedicated Acres 769.91	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

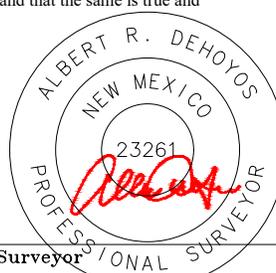
**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	35	26-S	30-E	2	100' S	1650' E	32.000426	103.848636	EDDY

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	23	26-S	30-E		100' N	1650' E	32.035072	103.848640	EDDY

	Spacing Unit Type	Horizontal	Vertical	Ground Floor Elevation:
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Signature _____ Date _____	Signature and Seal of Professional Surveyor _____
Printed Name _____	Certificate Number 23261 Date of Survey 10/2024
Email Address _____	

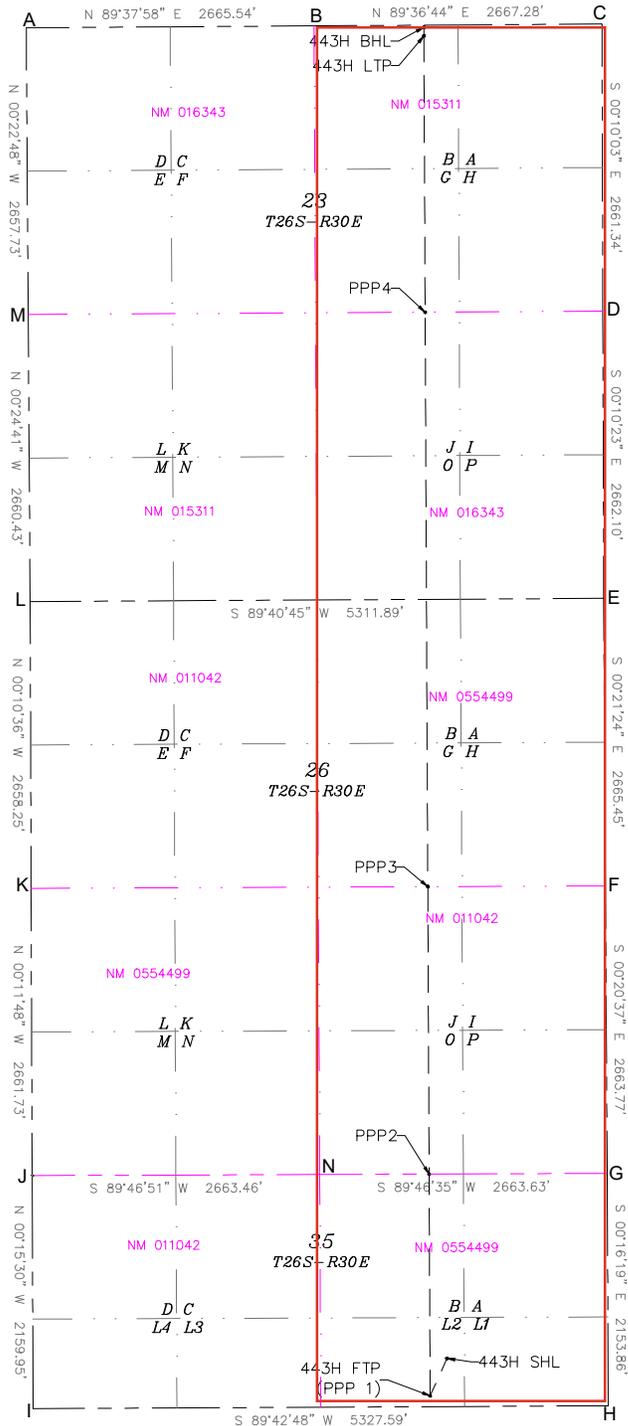
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<p><u>SURFACE HOLE LOCATION</u>                  GEODETIC COORDINATES NAD 83                  NMSP EAST SURFACE LOCATION                  446' FSL 1492' FEL SECTION 35                  EL: 2997.2'                  N: 364578.11/E: 691744.39                  LAT: 32.001377/LON: 103.848126</p>
<p><u>KICK OFF POINT</u>                  CALLS: _____                  N: _____/E: _____                  LAT: _____/LON: _____</p>
<p><u>FIRST TAKE POINT</u>                  100' FSL 1413' FEL SECTION 35                  N: 364231.30/E: 691587.91                  LAT: 32.000426/LON: 103.848636</p>
<p><u>LAST TAKE POINT</u>                  100' FNL 1861' FEL SECTION 23                  N: 376834.78/E: 691530.07                  LAT: 32.035072/LON: 103.848640</p>
<p><u>BOTTOM HOLE LOCATION</u>                  20' FNL 1861' FEL SECTION 23                  N: 376914.78/E: 691529.83                  LAT: 32.035292/LON: 103.848640</p>
<p><u>PPP 2</u>                  0' FNL 1861' FEL SECTION 35                  N: 366286.14/E: 691367.48                  LAT: 32.006077/LON: 103.849318</p>
<p><u>PPP 3</u>                  2663' FSL 1857' FEL SECTION 26                  N: 368949.24/E: 691355.25                  LAT: 32.013398/LON: 103.849319</p>
<p><u>PPP 4</u>                  2662' FSL 1857' FEL SECTION 23                  N: 374273.63/E: 691330.82                  LAT: 32.028035/LON: 103.849321</p>

A=N:376910.80 E:687847.04
B=N:376927.89 E:690512.53
C=N:376945.94 E:693179.75
D=N:374284.61 E:693187.53
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M=N:374253.13 E:687864.66
N=N:366283.01 E:690564.53



C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>		Revised July, 2024
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal	
		<input type="checkbox"/> Amended Report	
		<input type="checkbox"/> As Drilled	

**WELL LOCATION INFORMATION**

API Number	Pool Code 98220	Pool Name Purple Sage; Wolfcamp (Gas) Pool
Property Code	Property Name ROSS DRAW 35-26-23 FED COM	Well Number 444H
OGRID No. 246289	Operator Name WPX ENERGY PERMIAN, LLC.	Ground Level Elevation 2999.5'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

**Surface Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	35	26-S	30-E	1	441' S	842' E	32.001365	103.846030	EDDY

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	23	26-S	30-E		20' N	330' E	32.035301	103.844380	EDDY

Dedicated Acres 769.91	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	35	26-S	30-E	1	50' S	330' E	32.000290	103.844378	EDDY

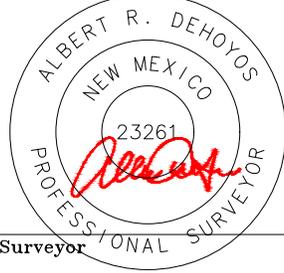
**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	35	26-S	30-E	1	100' S	330' E	32.000428	103.844378	EDDY

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	23	26-S	30-E		100' N	330' E	32.035081	103.844381	EDDY

Spacing Unit Type	Horizontal	Vertical	Ground Floor Elevation:
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<b>OPERATOR CERTIFICATIONS</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		<b>SURVEYOR CERTIFICATIONS</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.	
Signature	Date		
Signature and Seal of Professional Surveyor			
Printed Name		Certificate Number	Date of Survey
Email Address		23261	8/2023

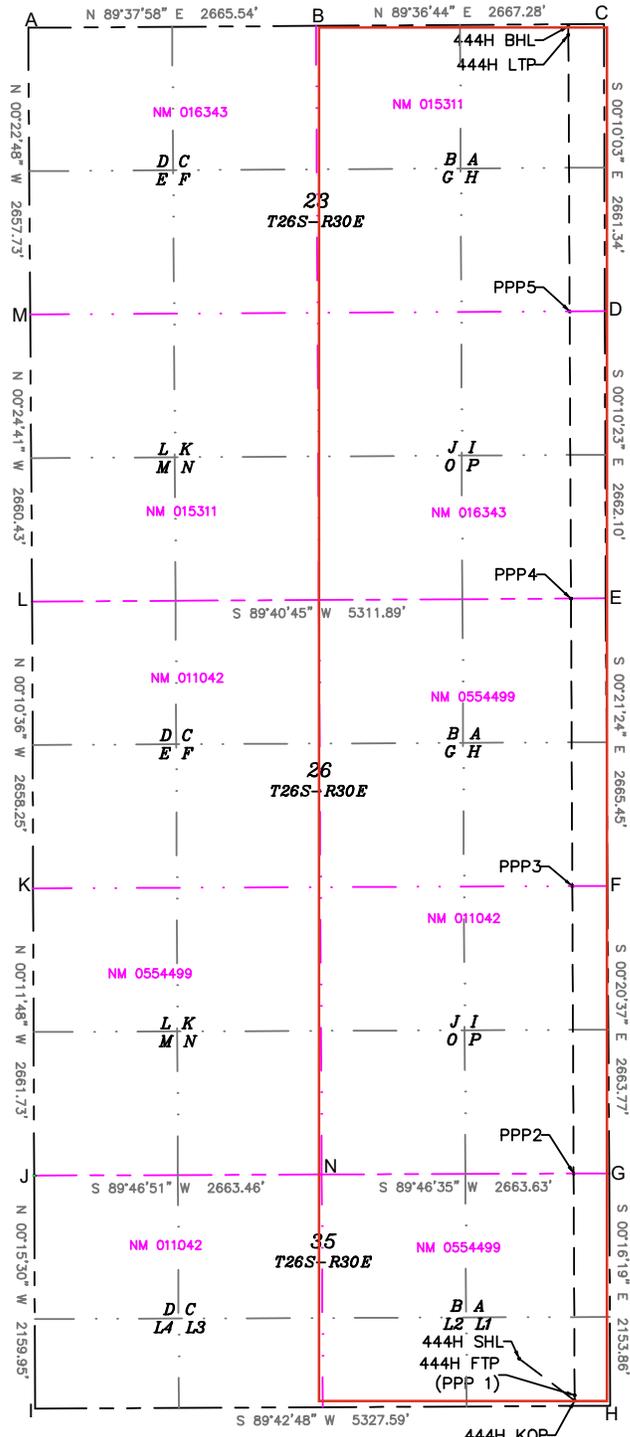
ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

<p><b>SURFACE HOLE LOCATION</b>                  GEODETIC COORDINATES NAD 83                  NMSP EAST SURFACE LOCATION                  441' FSL 842' FEL SECTION 35                  EL: 2999.5'                  N: 364576.41/E: 692394.41                  LAT: 32.001365/LON: 103.846030</p>
<p><b>KICK OFF POINT</b>                  50' FSL 330' FEL SECTION 35                  N: 364187.91/E: 692908.13                  LAT: 32.000290/LON: 103.844378</p>
<p><b>FIRST TAKE POINT</b>                  100' FSL 330' FEL SECTION 35                  N: 364237.91/E: 692907.89                  LAT: 32.000428/LON: 103.844378</p>
<p><b>LAST TAKE POINT</b>                  100' FNL 330' FEL SECTION 23                  N: 376843.71/E: 692850.05                  LAT: 32.035081/LON: 103.844381</p>
<p><b>BOTTOM HOLE LOCATION</b>                  20' FNL 330' FEL SECTION 23                  N: 376923.71/E: 692849.81                  LAT: 32.035301/LON: 103.844380</p>
<p><b>PPP 2</b>                  0' FNL 330' FEL SECTION 35                  N: 366292.12/E: 692898.47                  LAT: 32.006075/LON: 103.844379</p>
<p><b>PPP 3</b>                  2664' FSL 326' FEL SECTION 26                  N: 368955.74/E: 692886.24                  LAT: 32.013397/LON: 103.844379</p>
<p><b>PPP 4</b>                  0' FSL 322' FEL SECTION 23                  N: 371620.72/E: 692874.01                  LAT: 32.020723/LON: 103.844380</p>
<p><b>PPP 5</b>                  2662' FSL 326' FEL SECTION 23                  N: 374282.68/E: 692861.80                  LAT: 32.028041/LON: 103.844380</p>

A=N:376910.80 E:687847.04
B=N:376927.89 E:690512.53
C=N:376945.94 E:693179.75
D=N:374284.61 E:693187.53
E=N:371622.52 E:693195.58
F=N:368957.12 E:693212.17
G=N:366293.40 E:693228.14
H=N:364139.56 E:693238.36
I=N:364112.90 E:687910.84
J=N:366272.82 E:687901.10
K=N:368934.54 E:687891.96
L=N:371592.78 E:687883.77
M=N:374253.13 E:687864.66
N=N:366283.01 E:690564.53



C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>		Revised July, 2024
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal	
		<input type="checkbox"/> Amended Report	
		<input type="checkbox"/> As Drilled	

**WELL LOCATION INFORMATION**

API Number	Pool Code 98220	Pool Name Purple Sage; Wolfcamp (Gas) Pool
Property Code	Property Name ROSS DRAW 35-26-23 FED COM	Well Number 453H
OGRID No. 246289	Operator Name WPX ENERGY PERMIAN, LLC.	Ground Level Elevation 2997.0'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

**Surface Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	35	26-S	30-E	2	416' S	1492' E	32.001295	103.848126	EDDY

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	23	26-S	30-E		20' N	2310' E	32.035288	103.850770	EDDY

Dedicated Acres 769.91	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

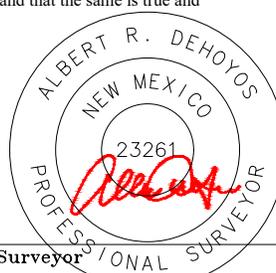
**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	35	26-S	30-E	2	100' S	2310' E	32.000425	103.850765	EDDY

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	23	26-S	30-E		100' N	2310' E	32.035068	103.850770	EDDY

Spacing Unit Type	Horizontal	Vertical	Ground Floor Elevation:
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<b>OPERATOR CERTIFICATIONS</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		<b>SURVEYOR CERTIFICATIONS</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.	
Signature _____ Date _____			
Printed Name _____		Certificate Number	Date of Survey
Email Address _____		23261	10/2024

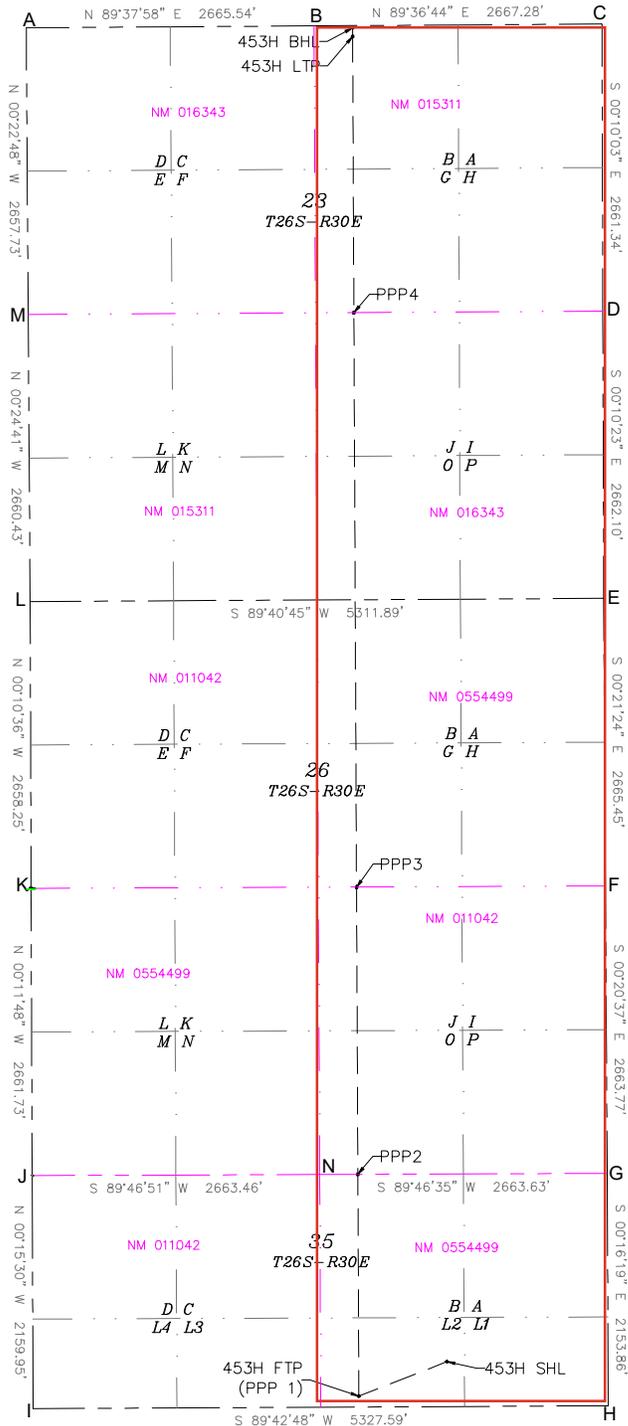
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<p><b>SURFACE HOLE LOCATION</b>                  GEODETIC COORDINATES NAD 83                  NMSP EAST SURFACE LOCATION                  646' FSL 1167' FEL SECTION 35                  EL: 2997.0'                  N: 364548.11/E: 691744.54                  LAT: 32.001295/LON: 103.848126</p>
<p><b>KICK OFF POINT</b>                  CALLS: _____                  N: _____/E: _____                  LAT: _____/LON: _____</p>
<p><b>FIRST TAKE POINT</b>                  100' FSL 2310' FEL SECTION 35                  N: 364228.00/E: 690927.92                  LAT: 32.000425/LON: 103.850765</p>
<p><b>LAST TAKE POINT</b>                  100' FNL 2310' FEL SECTION 23                  N: 376830.31/E: 690870.08                  LAT: 32.035068/LON: 103.850770</p>
<p><b>BOTTOM HOLE LOCATION</b>                  20' FNL 2310' FEL SECTION 23                  N: 376910.31/E: 690869.84                  LAT: 32.035288/LON: 103.850770</p>
<p><b>PPP 2</b>                  0' FNL 2310' FEL SECTION 35                  N: 366284.39/E: 690918.48                  LAT: 32.006078/LON: 103.850766</p>
<p><b>PPP 3</b>                  2663' FSL 2306' FEL SECTION 26                  N: 368947.33/E: 690906.26                  LAT: 32.013398/LON: 103.850767</p>
<p><b>PPP 4</b>                  2661' FSL 2306' FEL SECTION 23                  N: 374270.97/E: 690881.82                  LAT: 32.028033/LON: 103.850769</p>

A=N:376910.80 E:687847.04
B=N:376927.89 E:690512.53
C=N:376945.94 E:693179.75
D=N:374284.61 E:693187.53
E=N:371622.52 E:693195.58
F=N:368957.12 E:693212.17
G=N:366293.40 E:693228.14
H=N:364139.56 E:693238.36
I=N:364112.90 E:687910.84
J=N:366272.82 E:687901.10
K=N:368934.54 E:687891.96
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M=N:374253.13 E:687864.66
N=N:366283.01 E:690564.53



C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>		Revised July, 2024
			Submittal Type: <input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

**WELL LOCATION INFORMATION**

API Number	Pool Code 98220	Pool Name Purple Sage; Wolfcamp (Gas) Pool
Property Code	Property Name ROSS DRAW 35-26-23 FED COM	Well Number 454H
OGRID No. 1246289	Operator Name WPX ENERGY PERMIAN, LLC.	Ground Level Elevation 2999.3'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

**Surface Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	35	26-S	30-E	1	411' S	842' E	32.001282	103.846030	EDDY

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	23	26-S	30-E		20' N	990' E	32.035296	103.846510	EDDY

Dedicated Acres 769.91	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

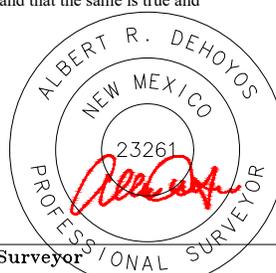
**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	35	26-S	30-E	1	100' S	990' E	32.000427	103.846507	EDDY

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	23	26-S	30-E		100' N	990' E	32.035077	103.846511	EDDY

Spacing Unit Type	Horizontal	Vertical	Ground Floor Elevation:
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<b>OPERATOR CERTIFICATIONS</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		<b>SURVEYOR CERTIFICATIONS</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.	
Signature	Date		
Printed Name			
Email Address		Certificate Number	Date of Survey
		23261	10/2024

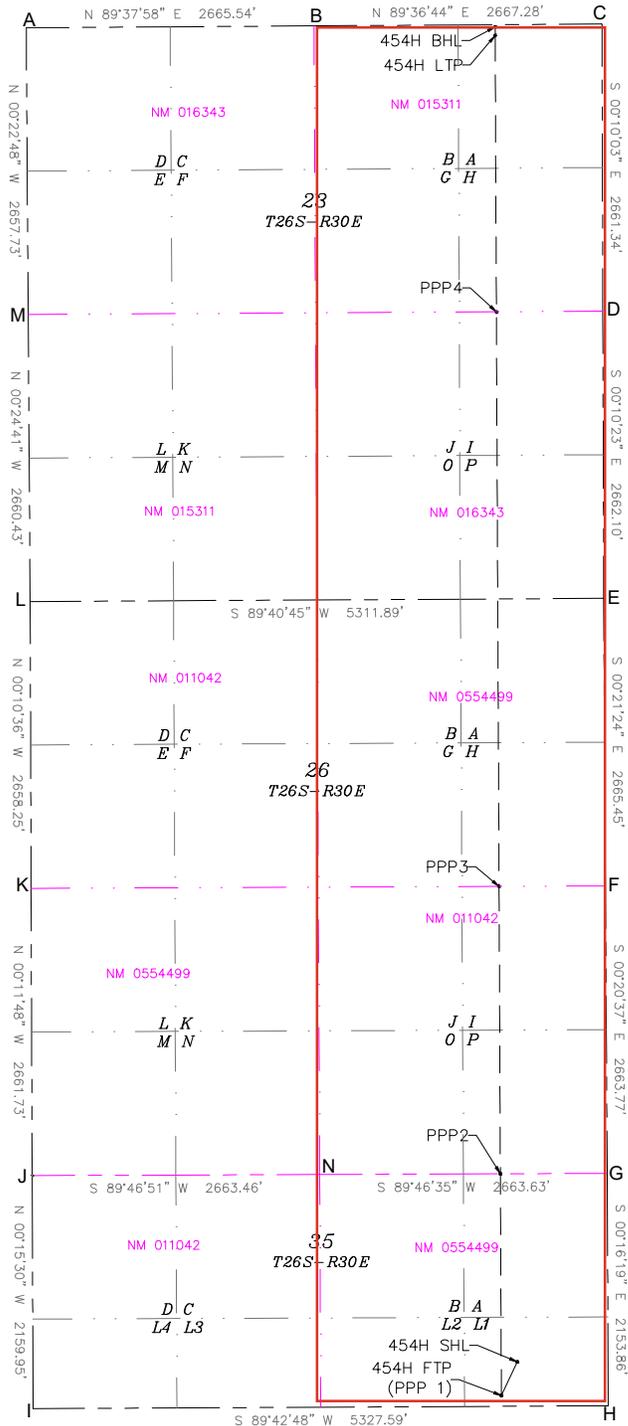
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<p><b>KICK OFF POINT</b>                  CALLS: _____                  N: _____/E: _____                  LAT: _____/LON: _____</p>
<p><b>FIRST TAKE POINT</b>                  100' FSL 990' FEL SECTION 35                  N: 364234.61/E: 692247.90                  LAT: 32.000427/LON: 103.846507</p>
<p><b>LAST TAKE POINT</b>                  100' FNL 990' FEL SECTION 23                  N: 376839.24/E: 692190.06                  LAT: 32.035077/LON: 103.846511</p>
<p><b>BOTTOM HOLE LOCATION</b>                  20' FNL 990' FEL SECTION 23                  N: 376919.24/E: 692189.82                  LAT: 32.035296/LON: 103.846510</p>
<p><b>PPP 2</b>                  0' FNL 990' FEL SECTION 35                  N: 366289.54/E: 692238.47                  LAT: 32.006076/LON: 103.846508</p>
<p><b>PPP 3</b>                  2663' FSL 986' FEL SECTION 26                  N: 368952.94/E: 692226.25                  LAT: 32.013397/LON: 103.846508</p>
<p><b>PPP 4</b>                  2662' FSL 986' FEL SECTION 23                  N: 374278.78/E: 692201.81                  LAT: 32.028038/LON: 103.846510</p>

A=N:376910.80 E:687847.04
B=N:376927.89 E:690512.53
C=N:376945.94 E:693179.75
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H=N:364139.56 E:693238.36
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J=N:366272.82 E:687901.10
K=N:368934.54 E:687891.96
L=N:371592.78 E:687883.77
M=N:374253.13 E:687864.66
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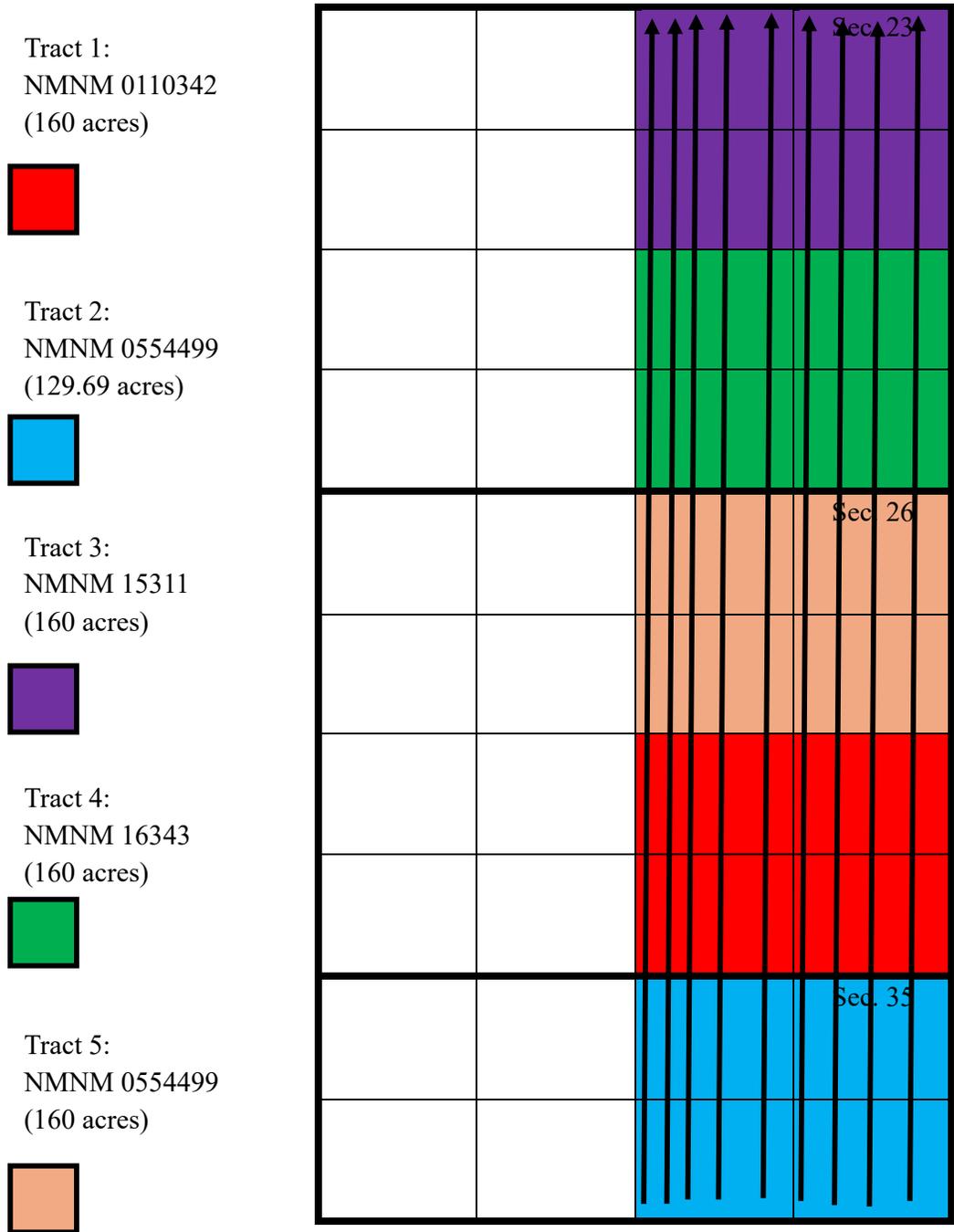


### Ownership Breakdown

Ross Draw 35-26-23 Fed Com 410H  
 Ross Draw 35-26-23 Fed Com 414H  
 Ross Draw 35-26-23 Fed Com 415H  
 Ross Draw 35-26-23 Fed Com 424H  
 Ross Draw 35-26-23 Fed Com 425H

Ross Draw 35-26-23 Fed Com 443H  
 Ross Draw 35-26-23 Fed Com 444H  
 Ross Draw 35-26-23 Fed Com 453H  
 Ross Draw 35-26-23 Fed Com 454H

E/2 of Section 23, E/2 of Section 26 and the N/2 NE/4 and Lots 1, 2 Section 35  
 Township 26 South, Range 30 East, Eddy County, NM  
 Delaware Basin



**EXHIBIT  
 A-2**

**Tract 1 Ownership (SE/4 Section 26-T26S-R39E, being 160 acres):**

<b>Owner</b>	<b>Net Acres</b>	<b>Tract WI</b>	<b>Status</b>
WPX Energy Permian, LLC	61.023	38.139520%	Committed
COG Operating LLC	85.645	53.527980%	Uncommitted
Harvey H. Mueller, II	13.332	8.33250%	Uncommitted
<b>Total:</b>	<b>160</b>	<b>100.00%</b>	

**Tract 2 Ownership (N/2 NE/4 and Lots 1, 2 Section 35-T26S-R30E, being 129.69 acres):**

<b>Owner</b>	<b>Net Acres</b>	<b>Tract WI</b>	<b>Status</b>
Marshall & Winston, Inc.	23.344	18.00%	Uncommitted
WPX Energy Permian, LLC	106.346	82.00%	Committed
<b>Total:</b>	<b>289.69</b>	<b>100.00%</b>	

**Tract 3 Ownership (NE/4 Section 23-T26S-R30E, being 160 acres):**

<b>Owner</b>	<b>Net Acres</b>	<b>Tract WI</b>	<b>Status</b>
WPX Energy Permian, LLC		100.00%	Committed
COG Operating LLC	10.68	6.675%	Uncommitted
National XP Company, Ltd	0.17773	0.111080%	Uncommitted
Comet Petroleum	0.04	0.025%	Uncommitted
McCully-Chapman Exploration, Inc.	0.07422	0.046387%	Uncommitted
Trainer Partners LTD	0.495	0.0309375%	Uncommitted
<b>Total:</b>	<b>160.00</b>	<b>100.00%</b>	

**Tract 4 Ownership (SE/4 Section 23-T26S-R30E, being 160 acres):**

<b>Owner</b>	<b>Net Acres</b>	<b>Tract WI</b>	<b>Status</b>
WPX Energy Permian, LLC	37.12443	23.202767%	Committed
COG Operating, LLC	0.263894	0.164934%	Uncommitted
Titus Oil & Gas III, LLC	0.056106	0.0350066%	Uncommitted
Comet Petroleum	.08	0.05%	Uncommitted
Broughton Petroleum, Inc.	.24	0.15%	Uncommitted
EGL Resources, Inc.	95.36	59.6%	Uncommitted
Marathon Oil Permian, LLC	37.12443	16.797233%	Uncommitted
<b>Total:</b>	<b>160</b>	<b>100.00%</b>	

**Tract 5 Ownership (NE/4 Section 26-T26S-R30E, being 160 acres):**

<b>Owner</b>	<b>Net Acres</b>	<b>Tract WI</b>	<b>Status</b>
WPX Energy Permian, LLC	160.00	100.00%	Committed
<b>Total:</b>	<b>160</b>	<b>100.00%</b>	

**Uncommitted Interest Owners highlighted in Yellow**

**Uncommitted Working Interest Owners Highlighted in Yellow**

**Unit Recapitulation – Wolfcamp – 769.69 acres**

E/2 of Section 23, E/2 of Section 26 and the N/2 NE/4 and Lots 1, 2 Section 35, Township 26 South, Range 30 East, Eddy County, NM

<b>Owner</b>	<b>Interest</b>
WPX Energy Permian, LLC	68.037608%
EGL Resources, Inc.	12.389403%
COG Operating, LLC	11.184553%
Titus Oil & Gas III, LLC	0.010934%
Comet Petroleum	0.015591%
McCully-Chapman Exploration, Inc.	0.009643%
Trainer Partners LTD	0.064312%
Broughton Petroleum, Inc.	0.031181%
Marathon Oil Permian, LLC	3.491740%
Harvey H. Mueller, II	1.732126%
Marshall & Winston, Inc.	3.032909%
<b>Total</b>	<b>100.00%</b>

**Uncommitted Working Interest Owners to be Compulsory Pooled**

- Broughton Petroleum, Inc.
- COG Operating LLC
- Comet Petroleum
- EGL Resources, Inc.
- Marshall & Winston, Inc.
- McCully-Chapman Exploration, Inc.
- National XP Company, Ltd.
- Trainer Partners LTD
- Harvey H. Mueller, II

**Overriding Royalty Interest Owners seeking to Compulsory Pool**

Walter Duncan Oil, LLC	TIAB Holdings LLC
Raymond T. Duncan Oil Properties, Ltd.	Claire Ahern Massimo
Club Oil & Gas, Ltd.	Rosemary Ahern
JoanRD Properties, LLC	Brian Ahern
J. Walter Duncan, Jr., Inc.	Platform Energy III, LLC
Galley NM Assets, LLC	The Stonestreet Family Trust
Eileen Grooms, Trustee of the EMG Revocable Trust UAD 11/1/2004	Lynn S. Charuk
Merpel, LLC	Trainer Partners LTD
TD Minerals LLC	JWD, III, Inc.
Pony Oil Operating, LLC	Zunis Energy, LLC
Pegasus Resources NM, LLC	Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts
SMP Sidecar Titan Mineral Holdings, LP	Pegasus Resources II, LLC
SMP Titan Mineral Holdings, LP	Rolla R. Hinkle III
MSH Family Real Estate Partnership II, LLC	Penasco Petroleum LLC
SMP Titan Flex, LP	McQuiddy Communications and Energy, Inc.
Apollo Permian, LLC	Monty D. McLane and wife, Karen R. McLane, presumed community property
Bogert Energy Partners, LLC	The Gwen M. Williams Family, LLC
James B. O'Neill, II, Trustee of the James O'Neill Revocable Trust of November 17, 2007	Gregg Alan Groves, Trustee of the Groves Family Trust
Pegasus Resources, LLC	Rogers Resources LP
Chad Barbe	Paul E. Speight, Personal Representative of the Estate of Phyllis Speight
Alan Jochimsen	

Successor Trustee of the Carl E. Speight  
Testamentary Trust A and Trustee of the Carl  
E. Speight Testamentary Trust B

John Rick McConn

Melinda Ann McConn Chernosky

Meredith Ellen McConn Zenner

WPX Energy Permian, LLC

EGL Resources, Inc.



Devon Energy Center  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5015

December 19, 2024

Working Interest Owners  
Listed on Attached Exhibit "A"

Re: **Correction** Ross Draw 35-26-23 Fed Com 324H, 325H, 335H, 336H,  
410H, 414H, 415H, 424H, 425H, 443H, 444H, 453H, 454H  
E/2 Sections 23, 26 and 35, Township 26 South, Range **30** East  
Eddy County, New Mexico

Dear Sir or Madam,

On November 21, 2024, WPX Energy Permian, LLC ("WPX") forwarded the proposal delineated below. It has come to our attention that the Range specified in the initial proposal was inaccurate. The corrected Range has been updated and is presented above for your review.

WPX Energy Permian, LLC ("WPX"), a wholly owned subsidiary of Devon Energy Corporation, hereby proposes the drilling of the following horizontal wells in the Wolfcamp and Bone Spring field with a horizontal spacing unit consisting of the Sections 23, 26 & 35, Township 26 South, Range 30 East being 769.91 acres, more or less.

Ross Draw 35-26-23 Fed Com 324H, to be drilled to a depth to test the Bone Spring formation, at a total vertical depth of 9,450', and total measured depth of 21,992', with a SHL at 646' FSL and 1,167' FEL of Section 35, and a BHL at 20' FNL and 1,435' FEL of Section 23. Included is our Authority for Expenditure ("AFE") in the gross amount of \$9,723,637.82 being the total estimated cost to drill and complete said well.

Ross Draw 35-26-23 Fed Com 325H, to be drilled to a depth to test the Bone Spring formation, at a total vertical depth of 9,450' and total measured depth of 22,016', with a SHL at 586' FSL and 1,167' FEL of Section 35, and a BHL at 20' FNL and 1,230' FEL of Section 23. Included is our Authority for Expenditure ("AFE") in the gross amount of \$9,243,637.83 being the total estimated cost to drill and complete said well.

Ross Draw 35-26-23 Fed Com 335H, to be drilled to a depth to test the Bone Spring formation, at a total vertical depth of 10,075', and total measured depth of 22,613', with a SHL at 616' FSL and 1,167' FEL of Section 35, and a BHL at 19' FNL and 1,229' FEL of Section 23. Included is our Authority for Expenditure ("AFE") in the gross amount of \$9,278,468.56 being the total estimated cost to drill and complete said well.

Ross Draw 35-26-23 Fed Com 336H, to be drilled to a depth to test the Bone Spring formation, at a total vertical depth of 10,075', and total measured depth of 22,663', with a SHL at 554' FSL and 1,167' FEL of Section 35 and a BHL at 19' FNL and 329' FEL of Section 23. Included is our Authority for Expenditure ("AFE") in the gross amount of \$9,278,468.56 being the total estimated cost to drill and complete said well.



Revised Well Proposal

Ross Draw 35-26-23 Fed Com 324H, 325H, 335H, 336H, 410H, 414H, 415H, 424H, 425H, 443H, 444H, 453H, 454H

December 19, 2024

Ross Draw 35-26-23 Fed Com 410H, to be drilled to a depth to test the Wolfcamp formation, at a total vertical depth of 11,500', and total measured depth of 24,031' with a SHL at 537' FSL and 1,492' FEL of Section 35 and a BHL at 19' FNL and 1,649' FEL of Section 23. Included is our Authority for Expenditure ("AFE") in the gross amount of \$10,804,782.17 being the total estimated cost to drill and complete said well.

Ross Draw 35-26-23 Fed Com 414H, to be drilled to a depth to test the Wolfcamp formation, at a total vertical depth of 10,875', and total measured depth of 23,405', with a SHL at 507' FSL and 1,492' FEL of Section 35 and a BHL at 19' FNL and 1,374' FEL of Section 23. Included is our Authority for Expenditure ("AFE") in the gross amount of \$10,349,782.20 being the total estimated cost to drill and complete said well.

Ross Draw 35-26-23 Fed Com 415H, to be drilled to a depth to test the Wolfcamp formation, at a total vertical depth of 10,875', and total measured depth of 23,421', with a SHL at 502' FSL and 842' FEL of Section 35 and a BHL at 19' FNL and 344' FEL of Section 23. Included is our Authority for Expenditure ("AFE") in the gross amount of \$10,481,752.58 being the total estimated cost to drill and complete said well.

Ross Draw 35-26-23 Fed Com 424H, to be drilled to a depth to test the Wolfcamp formation, at a total vertical depth of 11,175', and total measured depth of 23,708', with a SHL at 477' FSL and 1,492' FEL of Section 35 and a BHL at 19' FNL and 1,889' FEL of Section 23. Included is our Authority for Expenditure ("AFE") in the gross amount of \$10,349,782 being the total estimated cost to drill and complete said well.

Ross Draw 35-26-23 Fed Com 425H, to be drilled to a depth to test the Wolfcamp formation, at a total vertical depth of 11,175', and total measured depth of 23,701', with a SHL at 472' FSL and 842' FEL of Section 35 and a BHL at 19' FNL and 859' FEL of Section 23. Included is our Authority for Expenditure ("AFE") in the gross amount of \$9,976,752.58 being the total estimated cost to drill and complete said well.

Ross Draw 35-26-23 Fed Com 443H, to be drilled to a depth to test the Wolfcamp formation, at a total vertical depth of 11,600', and total measured depth of 24,119', with a SHL at 447' FSL and 1,492' FEL of Section 35 and a BHL at 19' FNL and 1,659' FEL of Section 23. Included is our Authority for Expenditure ("AFE") in the gross amount of \$10,960,634.17 being the total estimated cost to drill and complete said well.

Ross Draw 35-26-23 Fed Com 444H, to be drilled to a depth to test the Wolfcamp formation, at a total vertical depth of 11,600', and total measured depth of 24,142', with a SHL at 442' FSL and 842' FEL of Section 35 and a BHL at 19' FNL and 329' FEL of Section 23. Included is our Authority for Expenditure ("AFE") in the gross amount of \$10,587,604.55 being the total estimated cost to drill and complete said well.

Revised Well Proposal

Ross Draw 35-26-23 Fed Com 324H, 325H, 335H, 336H, 410H, 414H, 415H, 424H, 425H, 443H, 444H, 453H, 454H

December 19, 2024

Ross Draw 35-26-23 Fed Com 453H, to be drilled to a depth to test the Wolfcamp formation, at a total vertical depth of 11,725', and total measured depth of 24,284', with a SHL at 417' FSL and 1,492' FEL of Section 35 and a BHL at 20' FNL and 2,324' FEL of Section 23. Included is our Authority for Expenditure ("AFE") in the gross amount of \$9,722,466 being the total estimated cost to drill and complete said well.

Ross Draw 35-26-23 Fed Com 454H, to be drilled to a depth to test the Wolfcamp formation, at a total vertical depth of 11,725', and total measured depth of 24,242', with a SHL at 412' FSL and 842' FEL of Section 35 and a BHL at 19' FNL and 994' FEL of Section 23. Included is our Authority for Expenditure ("AFE") in the gross amount of \$10,587,604.55 being the total estimated cost to drill and complete said well.

These proposed locations and target depths are subject to change depending on any surface or subsurface concerns encountered.

WPX is proposing to drill this well under the terms of a Model Form Operating Agreement, covering E/2 of Sections 23, 26 and 35, Township 26 South, Range 30 East, Eddy County, New Mexico (the "JOA"). It has the following general terms:

100%/300% Non-consenting penalty  
\$8,000/\$800 Drilling and Producing Rate  
WPX named as Operator

If you wish to participate in the operation, please indicate in the space provided below, along with a signed AFE, and deliver to my attention at the letterhead address or by email at Tim.Prout@dvn.com, and WPX will provide the completed JOA for your review.

If you do not wish to participate in the proposed operation, WPX would like to negotiate a voluntary agreement that includes your interest.

If an agreement is not reached within 30 days of the date of this letter, WPX will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed wells.

Should you have any questions, please do not hesitate to contact me at 405-552-6113 or by email at Tim.Prout@dvn.com.

Sincerely,

WPX Energy Permian, LLC



Tim Prout  
Sr. Staff Landman

Revised Well Proposal  
Ross Draw 35-26-23 Fed Com 324H, 325H, 335H, 336H, 410H, 414H, 415H, 424H, 425H, 443H, 444H, 453H, 454H  
December 19, 2024

Ross Draw 35-26-23 Fed Com 324H

\_\_\_\_\_ I/We hereby elect to participate in the Ross Draw 35-26-23 Fed Com 324H

\_\_\_\_\_ I/We hereby elect not to participate in the Ross Draw 35-26-23 Fed Com 324H

Ross Draw 35-26-23 Fed Com 325H

\_\_\_\_\_ I/We hereby elect to participate in the Ross Draw 35-26-23 Fed Com 325H

\_\_\_\_\_ I/We hereby elect not to participate in the Ross Draw 35-26-23 Fed Com 325H

Ross Draw 35-26-23 Fed Com 335H

\_\_\_\_\_ I/We hereby elect to participate in the Ross Draw 35-26-23 Fed Com 335H

\_\_\_\_\_ I/We hereby elect not to participate in the Ross Draw 35-26-23 Fed Com 335H

Ross Draw 35-26-23 Fed Com 336H

\_\_\_\_\_ I/We hereby elect to participate in the Ross Draw 35-26-23 Fed Com 336H

\_\_\_\_\_ I/We hereby elect not to participate in the Ross Draw 35-26-23 Fed Com 336H

Ross Draw 35-26-23 Fed Com 410H

\_\_\_\_\_ I/We hereby elect to participate in the Ross Draw 35-26-23 Fed Com 410H

\_\_\_\_\_ I/We hereby elect not to participate in the Ross Draw 35-26-23 Fed Com 410H

Ross Draw 35-26-23 Fed Com 414H

\_\_\_\_\_ I/We hereby elect to participate in the Ross Draw 35-26-23 Fed Com 414H

\_\_\_\_\_ I/We hereby elect not to participate in the Ross Draw 35-26-23 Fed Com 414H

Ross Draw 35-26-23 Fed Com 415H

\_\_\_\_\_ I/We hereby elect to participate in the Ross Draw 35-26-23 Fed Com 415H

\_\_\_\_\_ I/We hereby elect not to participate in the Ross Draw 35-26-23 Fed Com 415H

Revised Well Proposal  
Ross Draw 35-26-23 Fed Com 324H, 325H, 335H, 336H, 410H, 414H, 415H, 424H, 425H, 443H, 444H, 453H, 454H  
December 19, 2024

Ross Draw 35-26-23 Fed Com 424H

\_\_\_\_\_ I/We hereby elect to participate in the Ross Draw 35-26-23 Fed Com 424H

\_\_\_\_\_ I/We hereby elect not to participate in the Ross Draw 35-26-23 Fed Com 424H

Ross Draw 35-26-23 Fed Com 425H

\_\_\_\_\_ I/We hereby elect to participate in the Ross Draw 35-26-23 Fed Com 425H

\_\_\_\_\_ I/We hereby elect not to participate in the Ross Draw 35-26-23 Fed Com 425H

Ross Draw 35-26-23 Fed Com 443H

\_\_\_\_\_ I/We hereby elect to participate in the Ross Draw 35-26-23 Fed Com 443H

\_\_\_\_\_ I/We hereby elect not to participate in the Ross Draw 35-26-23 Fed Com 443H

Ross Draw 35-26-23 Fed Com 444H

\_\_\_\_\_ I/We hereby elect to participate in the Ross Draw 35-26-23 Fed Com 444H

\_\_\_\_\_ I/We hereby elect not to participate in the Ross Draw 35-26-23 Fed Com 444H

Ross Draw 35-26-23 Fed Com 453H

\_\_\_\_\_ I/We hereby elect to participate in the Ross Draw 35-26-23 Fed Com 453H

\_\_\_\_\_ I/We hereby elect not to participate in the Ross Draw 35-26-23 Fed Com 453H

Revised Well Proposal  
Ross Draw 35-26-23 Fed Com 324H, 325H, 335H, 336H, 410H, 414H, 415H, 424H, 425H, 443H, 444H, 453H, 454H  
December 19, 2024

Ross Draw 35-26-23 Fed Com 454H

\_\_\_\_\_ I/We hereby elect to participate in the Ross Draw 35-26-23 Fed Com 454H

\_\_\_\_\_ I/We hereby elect not to participate in the Ross Draw 35-26-23 Fed Com 454H

Company / Individual: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Revised Well Proposal  
Ross Draw 35-26-23 Fed Com 324H, 325H, 335H, 336H, 410H, 414H, 415H, 424H, 425H, 443H, 444H, 453H, 454H  
December 19, 2024

Exhibit "A"  
Working Interest Owners

EGL Resources, Inc.  
P.O. Box 10886  
Midland, Texas 79702

Sonic Oil & Gas, LP  
P.O. Box 1240  
Graham, TX 76450

COG Operating LLC  
600 W. Illinois  
Midland, TX 79701

National XP Company, Ltd.  
P.O. Box 25202  
Dallas, TX 75225

Comet Petroleum  
P.O. Box 1240  
Graham, TX 76046

Broughton Petroleum, Inc.  
#13 Townhouse Court  
Bellaire, TX 77401-3315

Harvey H. Mueller, II  
6457 Southwest Blvd.  
Benbrook, TX 76132

McCully-Chapman Exploration, Inc.  
P.O. Box 421  
Sealy, TX 77474

Trainer Partners LTD  
PO Box 754,  
Midland, Texas 79702

Marathon Oil Permian LLC  
5555 San Felipe Street  
Houston, TX 77056

Marathon Oil Permian LLC  
990 Town & Country Blvd.  
Houston, Texas 77024

McCully-Champman Exploration, Inc.  
P.O. Box 390  
Hartshorne, OK 74547



## Authorization for Expenditure

AFE # XX-159185.01

Well Name: ROSS DRAW 35-26-23 FED COM 410H

AFE Date:

Cost Center Number: 1061695101

State:

Legal Description:

County/Parish:

Revision: 

### Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,399.02	0.00	0.00	2,399.02
6040110	CHEMICALS - OTHER	0.00	183,231.49	0.00	183,231.49
6060100	DYED LIQUID FUELS	140,778.10	259,392.71	0.00	400,170.81
6060130	GASEOUS FUELS	0.00	107,150.16	0.00	107,150.16
6080100	DISPOSAL - SOLIDS	105,917.74	5,285.42	0.00	111,203.16
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	135,000.00	0.00	135,000.00
6090100	FLUIDS - WATER	35,016.54	360,153.72	0.00	395,170.26
6090120	RECYC TREAT&PROC-H2O	0.00	196,967.26	0.00	196,967.26
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	51,616.87	0.00	123,950.20
6120100	I & C SERVICES	0.00	86,531.25	0.00	86,531.25
6130170	COMM SVCS - WAN	1,204.00	0.00	0.00	1,204.00
6130360	RTOC - ENGINEERING	0.00	3,681.50	0.00	3,681.50
6130370	RTOC - GEOSTEERING	9,624.28	0.00	0.00	9,624.28
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	14,595.01	445,920.18	0.00	460,515.19
6160100	MATERIALS & SUPPLIES	20,238.84	0.00	0.00	20,238.84
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	125,819.30	0.00	125,819.30
6190100	TRCKG&HL-SOLID&FLUID	41,077.05	0.00	0.00	41,077.05
6190110	TRUCKING&HAUL OF EQP	51,535.71	49,981.25	0.00	101,516.96
6200130	CONSLT & PROJECT SVC	133,916.15	88,446.21	0.00	222,362.36
6230120	SAFETY SERVICES	39,524.12	2,220.45	0.00	41,744.57
6300270	SOLIDS CONTROL SRVCS	85,166.01	0.00	0.00	85,166.01
6310120	STIMULATION SERVICES	0.00	964,778.77	0.00	964,778.77
6310190	PROPPANT PURCHASE	0.00	918,262.29	0.00	918,262.29
6310200	CASING & TUBULAR SVC	127,175.65	0.00	0.00	127,175.65
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	795,500.00	0.00	0.00	795,500.00
6310300	DIRECTIONAL SERVICES	295,630.68	0.00	0.00	295,630.68
6310310	DRILL BITS	96,540.28	0.00	0.00	96,540.28
6310330	DRILL&COMP FLUID&SVC	384,424.86	13,656.19	0.00	398,081.05
6310370	MOB & DEMOBILIZATION	500,000.00	0.00	0.00	500,000.00
6310380	OPEN HOLE EVALUATION	23,603.34	0.00	0.00	23,603.34
6310480	TSTNG-WELL, PL & OTH	0.00	208,318.99	0.00	208,318.99
6310600	MISC PUMPING SERVICE	0.00	74,987.64	0.00	74,987.64
6320100	EQPMNT SVC-SRF RNTL	168,805.10	277,682.73	0.00	446,487.83
6320110	EQUIP SVC - DOWNHOLE	101,997.60	43,168.63	0.00	145,166.23
6320160	WELDING SERVICES	4,245.24	0.00	0.00	4,245.24
6320190	WATER TRANSFER	0.00	53,210.30	0.00	53,210.30
6350100	CONSTRUCTION SVC	0.00	275,659.25	0.00	275,659.25

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-159185.01

Well Name: ROSS DRAW 35-26-23 FED COM 410H

AFE Date:

Cost Center Number: 1061695101

State:

Legal Description:

County/Parish:

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,345.15	0.00	7,345.15
6550110	MISCELLANEOUS SVC	51,451.96	0.00	0.00	51,451.96
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	10,571.50	48,004.97	0.00	58,576.47
6740340	TAXES OTHER	0.00	34,971.18	0.00	34,971.18
	<b>Total Intangibles</b>	<b>3,540,938.78</b>	<b>5,046,317.86</b>	<b>0.00</b>	<b>8,587,256.64</b>

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	95,567.45	0.00	95,567.45
6120120	MEASUREMENT EQUIP	0.00	41,113.64	0.00	41,113.64
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	371,770.44	0.00	371,770.44
6300220	STORAGE VESSEL&TANKS	0.00	77,532.00	0.00	77,532.00
6300230	PUMPS - SURFACE	0.00	11,076.00	0.00	11,076.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	71,902.75	0.00	71,902.75
6310460	WELLHEAD EQUIPMENT	42,500.00	168,523.93	0.00	211,023.93
6310530	SURFACE CASING	20,220.00	0.00	0.00	20,220.00
6310540	INTERMEDIATE CASING	450,888.00	0.00	0.00	450,888.00
6310550	PRODUCTION CASING	493,712.80	0.00	0.00	493,712.80
6310580	CASING COMPONENTS	42,068.72	0.00	0.00	42,068.72
6330100	PIPE,FIT,FLANG,CPLNG	0.00	294,399.80	0.00	294,399.80
	<b>Total Tangibles</b>	<b>1,074,389.52</b>	<b>1,143,136.01</b>	<b>0.00</b>	<b>2,217,525.53</b>

<b>TOTAL ESTIMATED COST</b>	<b>4,615,328.30</b>	<b>6,189,453.87</b>	<b>0.00</b>	<b>10,804,782.17</b>
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**WORKING INTEREST OWNER APPROVAL**

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



## Authorization for Expenditure

AFE # XX-153055.01

Well Name: ROSS DRAW 35-26-23 FED COM 414H

AFE Date:

Cost Center Number: 1061571701

State:

Legal Description:

County/Parish:

Revision: 

### Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,399.15	0.00	0.00	2,399.15
6040110	CHEMICALS - OTHER	0.00	183,231.49	0.00	183,231.49
6060100	DYED LIQUID FUELS	140,785.52	259,392.71	0.00	400,178.23
6060130	GASEOUS FUELS	0.00	107,150.16	0.00	107,150.16
6080100	DISPOSAL - SOLIDS	105,923.32	5,285.42	0.00	111,208.74
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	135,000.00	0.00	135,000.00
6090100	FLUIDS - WATER	35,018.39	360,153.72	0.00	395,172.11
6090120	RECYC TREAT&PROC-H2O	0.00	196,967.26	0.00	196,967.26
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	51,616.87	0.00	123,950.20
6120100	I & C SERVICES	0.00	86,531.25	0.00	86,531.25
6130170	COMM SVCS - WAN	1,204.06	0.00	0.00	1,204.06
6130360	RTOC - ENGINEERING	0.00	3,681.50	0.00	3,681.50
6130370	RTOC - GEOSTEERING	9,624.79	0.00	0.00	9,624.79
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	14,595.78	445,920.18	0.00	460,515.96
6160100	MATERIALS & SUPPLIES	20,239.91	0.00	0.00	20,239.91
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	125,819.30	0.00	125,819.30
6190100	TRCKG&HL-SOLID&FLUID	41,079.21	0.00	0.00	41,079.21
6190110	TRUCKING&HAUL OF EQP	51,538.43	49,981.25	0.00	101,519.68
6200130	CONSLT & PROJECT SVC	133,923.21	88,446.21	0.00	222,369.42
6230120	SAFETY SERVICES	39,526.20	2,220.45	0.00	41,746.65
6300270	SOLIDS CONTROL SRVCS	85,170.50	0.00	0.00	85,170.50
6310110	STANDBY SERVICES	0.00	964,778.77	0.00	964,778.77
6310200	CASING & TUBULAR SVC	127,182.36	0.00	0.00	127,182.36
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	795,500.00	0.00	0.00	795,500.00
6310300	DIRECTIONAL SERVICES	295,646.27	0.00	0.00	295,646.27
6310310	DRILL BITS	96,545.37	0.00	0.00	96,545.37
6310320	DRILL BITS SERVICES	0.00	13,656.19	0.00	13,656.19
6310330	DRILL&COMP FLUID&SVC	384,445.13	0.00	0.00	384,445.13
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	23,604.59	0.00	0.00	23,604.59
6310450	WELL CONTROL SVC	0.00	168,523.93	0.00	168,523.93
6310600	MISC PUMPING SERVICE	0.00	277,682.73	0.00	277,682.73
6320100	EQPMNT SVC-SRF RNTL	168,814.01	43,168.63	0.00	211,982.64
6320110	EQUIP SVC - DOWNHOLE	102,002.98	0.00	0.00	102,002.98
6320160	WELDING SERVICES	4,245.47	0.00	0.00	4,245.47
6320190	WATER TRANSFER	0.00	18,000.00	0.00	18,000.00
6350100	CONSTRUCTION SVC	0.00	275,659.25	0.00	275,659.25

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-153055.01

Well Name: ROSS DRAW 35-26-23 FED COM 414H

AFE Date:

Cost Center Number: 1061571701

State:

Legal Description:

County/Parish:

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6510110	AIRCRAFT SERV, MAINT	1,000.00	0.00	0.00	1,000.00
6520100	LEGAL FEES	0.00	7,345.15	0.00	7,345.15
6550100	MISCS COSTS & SERVS	0.00	10,000.00	0.00	10,000.00
6550110	MISCELLANEOUS SVC	51,454.68	0.00	0.00	51,454.68
6580100	INV STRGE&HANDLING	0.00	16,971.89	0.00	16,971.89
6630110	CAPITAL OVERHEAD	10,572.06	31,033.08	0.00	41,605.14
	<b>Total Intangibles</b>	<b>3,086,041.39</b>	<b>3,943,091.39</b>	<b>0.00</b>	<b>7,029,132.78</b>

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	95,567.45	0.00	95,567.45
6120120	MEASUREMENT EQUIP	0.00	41,113.64	0.00	41,113.64
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	371,770.44	0.00	371,770.44
6300220	STORAGE VESSEL&TANKS	0.00	77,532.00	0.00	77,532.00
6300230	PUMPS - SURFACE	0.00	11,076.00	0.00	11,076.00
6310130	ARTIFICIAL LIFT EQP	25,000.00	0.00	0.00	25,000.00
6310160	OCTG CASING	0.00	918,262.29	0.00	918,262.29
6310410	SUCKER RODS	0.00	71,902.75	0.00	71,902.75
6310460	WELLHEAD EQUIPMENT	42,500.00	208,318.99	0.00	250,818.99
6310530	SURFACE CASING	20,220.00	0.00	0.00	20,220.00
6310540	INTERMEDIATE CASING	450,888.00	0.00	0.00	450,888.00
6310550	PRODUCTION CASING	493,608.00	0.00	0.00	493,608.00
6310580	CASING COMPONENTS	42,070.94	74,987.64	0.00	117,058.58
6320180	EQUIPMENT OTHER	0.00	53,210.30	0.00	53,210.30
6330100	PIPE, FIT, FLANG, CPLNG	0.00	276,399.80	0.00	276,399.80
6710130	NON-OP - TANGIBLE	0.00	34,971.18	0.00	34,971.18
	<b>Total Tangibles</b>	<b>1,074,286.94</b>	<b>2,246,362.48</b>	<b>0.00</b>	<b>3,320,649.42</b>

<b>TOTAL ESTIMATED COST</b>	<b>4,160,328.33</b>	<b>6,189,453.87</b>	<b>0.00</b>	<b>10,349,782.20</b>
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**WORKING INTEREST OWNER APPROVAL**

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-153056.01

Well Name: ROSS DRAW UNIT 35-26-23 FED 415H

AFE Date:

Cost Center Number: 1061571801

State:

Legal Description:

County/Parish:

Revision:

**Explanation and Justification:**

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,399.15	0.00	0.00	2,399.15
6040110	CHEMICALS - OTHER	0.00	183,231.49	0.00	183,231.49
6060100	DYED LIQUID FUELS	140,785.52	259,392.71	0.00	400,178.23
6060130	GASEOUS FUELS	0.00	107,150.16	0.00	107,150.16
6080100	DISPOSAL - SOLIDS	105,923.32	5,285.42	0.00	111,208.74
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	135,000.00	0.00	135,000.00
6090100	FLUIDS - WATER	35,018.39	360,153.72	0.00	395,172.11
6090120	RECYC TREAT&PROC-H2O	0.00	196,967.26	0.00	196,967.26
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	34,044.37	0.00	106,377.70
6120100	I & C SERVICES	0.00	59,573.44	0.00	59,573.44
6130170	COMM SVCS - WAN	1,204.06	0.00	0.00	1,204.06
6130360	RTOC - ENGINEERING	0.00	3,681.50	0.00	3,681.50
6130370	RTOC - GEOSTEERING	9,624.79	0.00	0.00	9,624.79
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	14,595.78	445,920.18	0.00	460,515.96
6160100	MATERIALS & SUPPLIES	20,239.91	0.00	0.00	20,239.91
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	125,819.30	0.00	125,819.30
6190100	TRCKG&HL-SOLID&FLUID	41,079.21	0.00	0.00	41,079.21
6190110	TRUCKING&HAUL OF EQP	51,538.43	40,329.69	0.00	91,868.12
6200130	CONSLT & PROJECT SVC	133,923.21	88,446.21	0.00	222,369.42
6230120	SAFETY SERVICES	39,526.20	2,220.45	0.00	41,746.65
6300270	SOLIDS CONTROL SRVCS	85,170.50	0.00	0.00	85,170.50
6310110	STANDBY SERVICES	0.00	964,778.77	0.00	964,778.77
6310200	CASING & TUBULAR SVC	127,182.36	0.00	0.00	127,182.36
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	795,500.00	0.00	0.00	795,500.00
6310300	DIRECTIONAL SERVICES	295,646.27	0.00	0.00	295,646.27
6310310	DRILL BITS	96,545.37	0.00	0.00	96,545.37
6310320	DRILL BITS SERVICES	0.00	13,656.19	0.00	13,656.19
6310330	DRILL&COMP FLUID&SVC	384,445.13	0.00	0.00	384,445.13
6310370	MOB & DEMOBILIZATION	550,000.00	0.00	0.00	550,000.00
6310380	OPEN HOLE EVALUATION	23,604.59	0.00	0.00	23,604.59
6310450	WELL CONTROL SVC	0.00	168,523.93	0.00	168,523.93
6310600	MISC PUMPING SERVICE	0.00	277,682.73	0.00	277,682.73
6320100	EQPMNT SVC-SRF RNTL	168,814.01	43,168.63	0.00	211,982.64
6320110	EQUIP SVC - DOWNHOLE	102,002.98	0.00	0.00	102,002.98
6320160	WELDING SERVICES	4,245.47	0.00	0.00	4,245.47
6320190	WATER TRANSFER	0.00	18,000.00	0.00	18,000.00
6350100	CONSTRUCTION SVC	0.00	189,030.94	0.00	189,030.94

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-153056.01

Well Name: ROSS DRAW UNIT 35-26-23 FED 415H

AFE Date:

Cost Center Number: 1061571801

State:

Legal Description:

County/Parish:

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6510110	AIRCRAFT SERV, MAINT	1,000.00	0.00	0.00	1,000.00
6520100	LEGAL FEES	0.00	7,345.15	0.00	7,345.15
6550100	MISCS COSTS & SERVS	0.00	10,000.00	0.00	10,000.00
6550110	MISCELLANEOUS SVC	51,454.68	0.00	0.00	51,454.68
6580100	INV STRGE&HANDLING	0.00	16,971.89	0.00	16,971.89
6630110	CAPITAL OVERHEAD	10,572.06	21,559.61	0.00	32,131.67
	<b>Total Intangibles</b>	<b>3,591,041.39</b>	<b>3,792,807.74</b>	<b>0.00</b>	<b>7,383,849.13</b>

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	67,787.05	0.00	67,787.05
6120120	MEASUREMENT EQUIP	0.00	35,029.25	0.00	35,029.25
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	308,237.78	0.00	308,237.78
6300220	STORAGE VESSEL&TANKS	0.00	48,457.50	0.00	48,457.50
6300230	PUMPS - SURFACE	0.00	6,922.50	0.00	6,922.50
6310130	ARTIFICIAL LIFT EQP	25,000.00	0.00	0.00	25,000.00
6310160	OCTG CASING	0.00	918,262.29	0.00	918,262.29
6310410	SUCKER RODS	0.00	71,902.75	0.00	71,902.75
6310460	WELLHEAD EQUIPMENT	42,500.00	208,318.99	0.00	250,818.99
6310530	SURFACE CASING	20,220.00	0.00	0.00	20,220.00
6310540	INTERMEDIATE CASING	450,888.00	0.00	0.00	450,888.00
6310550	PRODUCTION CASING	493,608.00	0.00	0.00	493,608.00
6310580	CASING COMPONENTS	42,070.94	74,987.64	0.00	117,058.58
6320180	EQUIPMENT OTHER	0.00	53,210.30	0.00	53,210.30
6330100	PIPE, FIT, FLANG, CPLNG	0.00	184,279.28	0.00	184,279.28
6710130	NON-OP - TANGIBLE	0.00	34,971.18	0.00	34,971.18
	<b>Total Tangibles</b>	<b>1,074,286.94</b>	<b>2,023,616.51</b>	<b>0.00</b>	<b>3,097,903.45</b>

<b>TOTAL ESTIMATED COST</b>	<b>4,665,328.33</b>	<b>5,816,424.25</b>	<b>0.00</b>	<b>10,481,752.58</b>
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**WORKING INTEREST OWNER APPROVAL**

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-153060.01

Well Name: ROSS DRAW 35-26-23 FED COM 424H

AFE Date:

Cost Center Number: 1061572201

State:

Legal Description:

County/Parish:

Revision:

Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,399.15	0.00	0.00	2,399.15
6040110	CHEMICALS - OTHER	0.00	183,231.49	0.00	183,231.49
6060100	DYED LIQUID FUELS	140,785.52	259,392.71	0.00	400,178.23
6060130	GASEOUS FUELS	0.00	107,150.16	0.00	107,150.16
6080100	DISPOSAL - SOLIDS	105,923.32	5,285.42	0.00	111,208.74
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	135,000.00	0.00	135,000.00
6090100	FLUIDS - WATER	35,018.39	360,153.72	0.00	395,172.11
6090120	RECYC TREAT&PROC-H2O	0.00	196,967.26	0.00	196,967.26
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	51,616.87	0.00	123,950.20
6120100	I & C SERVICES	0.00	86,531.25	0.00	86,531.25
6130170	COMM SVCS - WAN	1,204.06	0.00	0.00	1,204.06
6130360	RTOC - ENGINEERING	0.00	3,681.50	0.00	3,681.50
6130370	RTOC - GEOSTEERING	9,624.79	0.00	0.00	9,624.79
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	14,595.78	445,920.18	0.00	460,515.96
6160100	MATERIALS & SUPPLIES	20,239.91	0.00	0.00	20,239.91
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	125,819.30	0.00	125,819.30
6190100	TRCKG&HL-SOLID&FLUID	41,079.21	0.00	0.00	41,079.21
6190110	TRUCKING&HAUL OF EQP	51,538.43	49,981.25	0.00	101,519.68
6200130	CONSLT & PROJECT SVC	133,923.21	88,446.21	0.00	222,369.42
6230120	SAFETY SERVICES	39,526.20	2,220.45	0.00	41,746.65
6300270	SOLIDS CONTROL SRVCS	85,170.50	0.00	0.00	85,170.50
6310110	STANDBY SERVICES	0.00	964,778.77	0.00	964,778.77
6310200	CASING & TUBULAR SVC	127,182.36	0.00	0.00	127,182.36
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	795,500.00	0.00	0.00	795,500.00
6310300	DIRECTIONAL SERVICES	295,646.27	0.00	0.00	295,646.27
6310310	DRILL BITS	96,545.37	0.00	0.00	96,545.37
6310320	DRILL BITS SERVICES	0.00	13,656.19	0.00	13,656.19
6310330	DRILL&COMP FLUID&SVC	384,445.13	0.00	0.00	384,445.13
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	23,604.59	0.00	0.00	23,604.59
6310450	WELL CONTROL SVC	0.00	168,523.93	0.00	168,523.93
6310600	MISC PUMPING SERVICE	0.00	277,682.73	0.00	277,682.73
6320100	EQPMNT SVC-SRF RNTL	168,814.01	43,168.63	0.00	211,982.64
6320110	EQUIP SVC - DOWNHOLE	102,002.98	0.00	0.00	102,002.98
6320160	WELDING SERVICES	4,245.47	0.00	0.00	4,245.47
6320190	WATER TRANSFER	0.00	18,000.00	0.00	18,000.00
6350100	CONSTRUCTION SVC	0.00	275,659.25	0.00	275,659.25

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-153060.01

Well Name: ROSS DRAW 35-26-23 FED COM 424H

AFE Date:

Cost Center Number: 1061572201

State:

Legal Description:

County/Parish:

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6510110	AIRCRAFT SERV, MAINT	1,000.00	0.00	0.00	1,000.00
6520100	LEGAL FEES	0.00	7,345.15	0.00	7,345.15
6550100	MISCS COSTS & SERVS	0.00	10,000.00	0.00	10,000.00
6550110	MISCELLANEOUS SVC	51,454.68	0.00	0.00	51,454.68
6580100	INV STRGE&HANDLING	0.00	16,971.89	0.00	16,971.89
6630110	CAPITAL OVERHEAD	10,572.06	31,033.08	0.00	41,605.14
	<b>Total Intangibles</b>	<b>3,086,041.39</b>	<b>3,943,091.39</b>	<b>0.00</b>	<b>7,029,132.78</b>

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	95,567.45	0.00	95,567.45
6120120	MEASUREMENT EQUIP	0.00	41,113.64	0.00	41,113.64
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	371,770.44	0.00	371,770.44
6300220	STORAGE VESSEL&TANKS	0.00	77,532.00	0.00	77,532.00
6300230	PUMPS - SURFACE	0.00	11,076.00	0.00	11,076.00
6310130	ARTIFICIAL LIFT EQP	25,000.00	0.00	0.00	25,000.00
6310160	OCTG CASING	0.00	918,262.29	0.00	918,262.29
6310410	SUCKER RODS	0.00	71,902.75	0.00	71,902.75
6310460	WELLHEAD EQUIPMENT	42,500.00	208,318.99	0.00	250,818.99
6310530	SURFACE CASING	20,220.00	0.00	0.00	20,220.00
6310540	INTERMEDIATE CASING	450,888.00	0.00	0.00	450,888.00
6310550	PRODUCTION CASING	493,608.00	0.00	0.00	493,608.00
6310580	CASING COMPONENTS	42,070.94	74,987.64	0.00	117,058.58
6320180	EQUIPMENT OTHER	0.00	53,210.30	0.00	53,210.30
6330100	PIPE, FIT, FLANG, CPLNG	0.00	276,399.80	0.00	276,399.80
6710130	NON-OP - TANGIBLE	0.00	34,971.18	0.00	34,971.18
	<b>Total Tangibles</b>	<b>1,074,286.94</b>	<b>2,246,362.48</b>	<b>0.00</b>	<b>3,320,649.42</b>

<b>TOTAL ESTIMATED COST</b>	<b>4,160,328.33</b>	<b>6,189,453.87</b>	<b>0.00</b>	<b>10,349,782.20</b>
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**WORKING INTEREST OWNER APPROVAL**

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-153061.01

Well Name: ROSS DRAW 35-26-23 FED COM 425H

AFE Date:

Cost Center Number: 1061572301

State:

Legal Description:

County/Parish:

Revision:

**Explanation and Justification:**

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,399.15	0.00	0.00	2,399.15
6040110	CHEMICALS - OTHER	0.00	183,231.49	0.00	183,231.49
6060100	DYED LIQUID FUELS	140,785.52	259,392.71	0.00	400,178.23
6060130	GASEOUS FUELS	0.00	107,150.16	0.00	107,150.16
6080100	DISPOSAL - SOLIDS	105,923.32	5,285.42	0.00	111,208.74
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	135,000.00	0.00	135,000.00
6090100	FLUIDS - WATER	35,018.39	360,153.72	0.00	395,172.11
6090120	RECYC TREAT&PROC-H2O	0.00	196,967.26	0.00	196,967.26
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	34,044.37	0.00	106,377.70
6120100	I & C SERVICES	0.00	59,573.44	0.00	59,573.44
6130170	COMM SVCS - WAN	1,204.06	0.00	0.00	1,204.06
6130360	RTOC - ENGINEERING	0.00	3,681.50	0.00	3,681.50
6130370	RTOC - GEOSTEERING	9,624.79	0.00	0.00	9,624.79
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	14,595.78	445,920.18	0.00	460,515.96
6160100	MATERIALS & SUPPLIES	20,239.91	0.00	0.00	20,239.91
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	125,819.30	0.00	125,819.30
6190100	TRCKG&HL-SOLID&FLUID	41,079.21	0.00	0.00	41,079.21
6190110	TRUCKING&HAUL OF EQP	51,538.43	40,329.69	0.00	91,868.12
6200130	CONSLT & PROJECT SVC	133,923.21	88,446.21	0.00	222,369.42
6230120	SAFETY SERVICES	39,526.20	2,220.45	0.00	41,746.65
6300270	SOLIDS CONTROL SRVCS	85,170.50	0.00	0.00	85,170.50
6310110	STANDBY SERVICES	0.00	964,778.77	0.00	964,778.77
6310200	CASING & TUBULAR SVC	127,182.36	0.00	0.00	127,182.36
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	795,500.00	0.00	0.00	795,500.00
6310300	DIRECTIONAL SERVICES	295,646.27	0.00	0.00	295,646.27
6310310	DRILL BITS	96,545.37	0.00	0.00	96,545.37
6310320	DRILL BITS SERVICES	0.00	13,656.19	0.00	13,656.19
6310330	DRILL&COMP FLUID&SVC	384,445.13	0.00	0.00	384,445.13
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	23,604.59	0.00	0.00	23,604.59
6310450	WELL CONTROL SVC	0.00	168,523.93	0.00	168,523.93
6310600	MISC PUMPING SERVICE	0.00	277,682.73	0.00	277,682.73
6320100	EQPMNT SVC-SRF RNTL	168,814.01	43,168.63	0.00	211,982.64
6320110	EQUIP SVC - DOWNHOLE	102,002.98	0.00	0.00	102,002.98
6320160	WELDING SERVICES	4,245.47	0.00	0.00	4,245.47
6320190	WATER TRANSFER	0.00	18,000.00	0.00	18,000.00
6350100	CONSTRUCTION SVC	0.00	189,030.94	0.00	189,030.94

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-153061.01

Well Name: ROSS DRAW 35-26-23 FED COM 425H

AFE Date:

Cost Center Number: 1061572301

State:

Legal Description:

County/Parish:

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6510110	AIRCRAFT SERV, MAINT	1,000.00	0.00	0.00	1,000.00
6520100	LEGAL FEES	0.00	7,345.15	0.00	7,345.15
6550100	MISCS COSTS & SERVS	0.00	10,000.00	0.00	10,000.00
6550110	MISCELLANEOUS SVC	51,454.68	0.00	0.00	51,454.68
6580100	INV STRGE&HANDLING	0.00	16,971.89	0.00	16,971.89
6630110	CAPITAL OVERHEAD	10,572.06	21,559.61	0.00	32,131.67
	<b>Total Intangibles</b>	<b>3,086,041.39</b>	<b>3,792,807.74</b>	<b>0.00</b>	<b>6,878,849.13</b>

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	67,787.05	0.00	67,787.05
6120120	MEASUREMENT EQUIP	0.00	35,029.25	0.00	35,029.25
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	308,237.78	0.00	308,237.78
6300220	STORAGE VESSEL&TANKS	0.00	48,457.50	0.00	48,457.50
6300230	PUMPS - SURFACE	0.00	6,922.50	0.00	6,922.50
6310130	ARTIFICIAL LIFT EQP	25,000.00	0.00	0.00	25,000.00
6310160	OCTG CASING	0.00	918,262.29	0.00	918,262.29
6310410	SUCKER RODS	0.00	71,902.75	0.00	71,902.75
6310460	WELLHEAD EQUIPMENT	42,500.00	208,318.99	0.00	250,818.99
6310530	SURFACE CASING	20,220.00	0.00	0.00	20,220.00
6310540	INTERMEDIATE CASING	450,888.00	0.00	0.00	450,888.00
6310550	PRODUCTION CASING	493,608.00	0.00	0.00	493,608.00
6310580	CASING COMPONENTS	42,070.94	74,987.64	0.00	117,058.58
6320180	EQUIPMENT OTHER	0.00	53,210.30	0.00	53,210.30
6330100	PIPE, FIT, FLANG, CPLNG	0.00	184,279.28	0.00	184,279.28
6710130	NON-OP - TANGIBLE	0.00	34,971.18	0.00	34,971.18
	<b>Total Tangibles</b>	<b>1,074,286.94</b>	<b>2,023,616.51</b>	<b>0.00</b>	<b>3,097,903.45</b>

<b>TOTAL ESTIMATED COST</b>	<b>4,160,328.33</b>	<b>5,816,424.25</b>	<b>0.00</b>	<b>9,976,752.58</b>
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**WORKING INTEREST OWNER APPROVAL**

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-159004.01

Well Name: ROSS DRAW 35-26-23 FED COM 443H

AFE Date:

Cost Center Number: 1061689501

State:

Legal Description:

County/Parish:

Revision:

**Explanation and Justification:**

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,644.22	0.00	0.00	2,644.22
6040110	CHEMICALS - OTHER	0.00	183,231.49	0.00	183,231.49
6060100	DYED LIQUID FUELS	155,166.61	259,392.71	0.00	414,559.32
6060130	GASEOUS FUELS	0.00	107,150.16	0.00	107,150.16
6080100	DISPOSAL - SOLIDS	116,743.28	5,285.42	0.00	122,028.70
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	183,000.00	0.00	183,000.00
6090100	FLUIDS - WATER	38,595.48	385,153.72	0.00	423,749.20
6090120	RECYC TREAT&PROC-H2O	0.00	196,967.26	0.00	196,967.26
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	51,616.87	0.00	123,950.20
6120100	I & C SERVICES	0.00	86,531.25	0.00	86,531.25
6130170	COMM SVCS - WAN	1,327.06	0.00	0.00	1,327.06
6130360	RTOC - ENGINEERING	0.00	3,681.50	0.00	3,681.50
6130370	RTOC - GEOSTEERING	10,607.95	0.00	0.00	10,607.95
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	16,086.73	445,920.18	0.00	462,006.91
6160100	MATERIALS & SUPPLIES	22,307.39	0.00	0.00	22,307.39
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	125,819.30	0.00	125,819.30
6190100	TRCKG&HL-SOLID&FLUID	45,275.41	0.00	0.00	45,275.41
6190110	TRUCKING&HAUL OF EQP	56,803.03	49,981.25	0.00	106,784.28
6200130	CONSLT & PROJECT SVC	147,603.32	88,446.21	0.00	236,049.53
6230120	SAFETY SERVICES	43,563.76	2,220.45	0.00	45,784.21
6300270	SOLIDS CONTROL SRVCS	93,870.57	0.00	0.00	93,870.57
6310120	STIMULATION SERVICES	0.00	984,778.77	0.00	984,778.77
6310190	PROPPANT PURCHASE	0.00	918,262.29	0.00	918,262.29
6310200	CASING & TUBULAR SVC	140,173.90	0.00	0.00	140,173.90
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	1,036,000.00	0.00	0.00	1,036,000.00
6310300	DIRECTIONAL SERVICES	325,846.22	0.00	0.00	325,846.22
6310310	DRILL BITS	106,407.37	0.00	0.00	106,407.37
6310330	DRILL&COMP FLUID&SVC	423,715.80	13,656.19	0.00	437,371.99
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	26,015.77	0.00	0.00	26,015.77
6310480	TSTNG-WELL, PL & OTH	0.00	208,318.99	0.00	208,318.99
6310600	MISC PUMPING SERVICE	0.00	74,987.64	0.00	74,987.64
6320100	EQPMNT SVC-SRF RNTL	186,058.18	277,682.73	0.00	463,740.91
6320110	EQUIP SVC - DOWNHOLE	112,422.47	43,168.63	0.00	155,591.10
6320160	WELDING SERVICES	4,679.13	0.00	0.00	4,679.13
6320190	WATER TRANSFER	0.00	53,210.30	0.00	53,210.30
6350100	CONSTRUCTION SVC	0.00	275,659.25	0.00	275,659.25

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-159004.01  
 Well Name: ROSS DRAW 35-26-23 FED COM 443H  
 Cost Center Number: 1061689501  
 Legal Description:  
 Revision:

AFE Date:  
 State:  
 County/Parish:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,345.15	0.00	7,345.15
6550110	MISCELLANEOUS SVC	56,710.72	0.00	0.00	56,710.72
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	11,651.99	48,004.97	0.00	59,656.96
6740340	TAXES OTHER	0.00	39,375.18	0.00	39,375.18
	<b>Total Intangibles</b>	<b>3,525,276.36</b>	<b>5,143,721.86</b>	<b>0.00</b>	<b>8,668,998.22</b>

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	95,567.45	0.00	95,567.45
6120120	MEASUREMENT EQUIP	0.00	41,113.64	0.00	41,113.64
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	371,770.44	0.00	371,770.44
6300220	STORAGE VESSEL&TANKS	0.00	77,532.00	0.00	77,532.00
6300230	PUMPS - SURFACE	0.00	11,076.00	0.00	11,076.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	71,902.75	0.00	71,902.75
6310460	WELLHEAD EQUIPMENT	42,500.00	193,923.93	0.00	236,423.93
6310530	SURFACE CASING	20,220.00	0.00	0.00	20,220.00
6310540	INTERMEDIATE CASING	462,259.50	0.00	0.00	462,259.50
6310550	PRODUCTION CASING	496,752.00	0.00	0.00	496,752.00
6310580	CASING COMPONENTS	46,368.44	0.00	0.00	46,368.44
6330100	PIPE,FIT,FLANG,CPLNG	0.00	294,399.80	0.00	294,399.80
	<b>Total Tangibles</b>	<b>1,093,099.94</b>	<b>1,198,536.01</b>	<b>0.00</b>	<b>2,291,635.95</b>

<b>TOTAL ESTIMATED COST</b>	<b>4,618,376.30</b>	<b>6,342,257.87</b>	<b>0.00</b>	<b>10,960,634.17</b>
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**WORKING INTEREST OWNER APPROVAL**

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-159005.01

Well Name: ROSS DRAW 35-26-23 FED COM 444H

AFE Date:

Cost Center Number: 1061689601

State:

Legal Description:

County/Parish:

Revision:

**Explanation and Justification:**

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,644.22	0.00	0.00	2,644.22
6040110	CHEMICALS - OTHER	0.00	183,231.49	0.00	183,231.49
6060100	DYED LIQUID FUELS	155,166.61	259,392.71	0.00	414,559.32
6060130	GASEOUS FUELS	0.00	107,150.16	0.00	107,150.16
6080100	DISPOSAL - SOLIDS	116,743.28	5,285.42	0.00	122,028.70
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	183,000.00	0.00	183,000.00
6090100	FLUIDS - WATER	38,595.48	385,153.72	0.00	423,749.20
6090120	RECYC TREAT&PROC-H2O	0.00	196,967.26	0.00	196,967.26
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	34,044.37	0.00	106,377.70
6120100	I & C SERVICES	0.00	59,573.44	0.00	59,573.44
6130170	COMM SVCS - WAN	1,327.06	0.00	0.00	1,327.06
6130360	RTOC - ENGINEERING	0.00	3,681.50	0.00	3,681.50
6130370	RTOC - GEOSTEERING	10,607.95	0.00	0.00	10,607.95
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	16,086.73	445,920.18	0.00	462,006.91
6160100	MATERIALS & SUPPLIES	22,307.39	0.00	0.00	22,307.39
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	125,819.30	0.00	125,819.30
6190100	TRCKG&HL-SOLID&FLUID	45,275.41	0.00	0.00	45,275.41
6190110	TRUCKING&HAUL OF EQP	56,803.03	40,329.69	0.00	97,132.72
6200130	CONSLT & PROJECT SVC	147,603.32	88,446.21	0.00	236,049.53
6230120	SAFETY SERVICES	43,563.76	2,220.45	0.00	45,784.21
6300270	SOLIDS CONTROL SRVCS	93,870.57	0.00	0.00	93,870.57
6310120	STIMULATION SERVICES	0.00	984,778.77	0.00	984,778.77
6310190	PROPPANT PURCHASE	0.00	918,262.29	0.00	918,262.29
6310200	CASING & TUBULAR SVC	140,173.90	0.00	0.00	140,173.90
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	1,036,000.00	0.00	0.00	1,036,000.00
6310300	DIRECTIONAL SERVICES	325,846.22	0.00	0.00	325,846.22
6310310	DRILL BITS	106,407.37	0.00	0.00	106,407.37
6310330	DRILL&COMP FLUID&SVC	423,715.80	13,656.19	0.00	437,371.99
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	26,015.77	0.00	0.00	26,015.77
6310480	TSTNG-WELL, PL & OTH	0.00	208,318.99	0.00	208,318.99
6310600	MISC PUMPING SERVICE	0.00	74,987.64	0.00	74,987.64
6320100	EQPMNT SVC-SRF RNTL	186,058.18	277,682.73	0.00	463,740.91
6320110	EQUIP SVC - DOWNHOLE	112,422.47	43,168.63	0.00	155,591.10
6320160	WELDING SERVICES	4,679.13	0.00	0.00	4,679.13
6320190	WATER TRANSFER	0.00	53,210.30	0.00	53,210.30
6350100	CONSTRUCTION SVC	0.00	189,030.94	0.00	189,030.94

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-159005.01

Well Name: ROSS DRAW 35-26-23 FED COM 444H

AFE Date:

Cost Center Number: 1061689601

State:

Legal Description:

County/Parish:

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,345.15	0.00	7,345.15
6550110	MISCELLANEOUS SVC	56,710.72	0.00	0.00	56,710.72
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	11,651.99	38,531.50	0.00	50,183.49
6740340	TAXES OTHER	0.00	39,375.18	0.00	39,375.18
	<b>Total Intangibles</b>	<b>3,525,276.36</b>	<b>4,993,438.21</b>	<b>0.00</b>	<b>8,518,714.57</b>

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	67,787.05	0.00	67,787.05
6120120	MEASUREMENT EQUIP	0.00	35,029.25	0.00	35,029.25
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	308,237.78	0.00	308,237.78
6300220	STORAGE VESSEL&TANKS	0.00	48,457.50	0.00	48,457.50
6300230	PUMPS - SURFACE	0.00	6,922.50	0.00	6,922.50
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	71,902.75	0.00	71,902.75
6310460	WELLHEAD EQUIPMENT	42,500.00	193,923.93	0.00	236,423.93
6310530	SURFACE CASING	20,220.00	0.00	0.00	20,220.00
6310540	INTERMEDIATE CASING	462,259.50	0.00	0.00	462,259.50
6310550	PRODUCTION CASING	496,752.00	0.00	0.00	496,752.00
6310580	CASING COMPONENTS	46,368.44	0.00	0.00	46,368.44
6330100	PIPE,FIT,FLANG,CPLNG	0.00	202,279.28	0.00	202,279.28
	<b>Total Tangibles</b>	<b>1,093,099.94</b>	<b>975,790.04</b>	<b>0.00</b>	<b>2,068,889.98</b>

<b>TOTAL ESTIMATED COST</b>	<b>4,618,376.30</b>	<b>5,969,228.25</b>	<b>0.00</b>	<b>10,587,604.55</b>
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**WORKING INTEREST OWNER APPROVAL**

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



## Authorization for Expenditure

AFE # XX-159009.01

Well Name: ROSS DRAW 35-26-23 FED COM 453H

AFE Date:

Cost Center Number: 1061690001

State:

Legal Description:

County/Parish:

Revision: 

### Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,644.22	0.00	0.00	2,644.22
6040110	CHEMICALS - OTHER	0.00	183,231.49	0.00	183,231.49
6060100	DYED LIQUID FUELS	155,166.61	259,392.71	0.00	414,559.32
6060130	GASEOUS FUELS	0.00	107,150.16	0.00	107,150.16
6080100	DISPOSAL - SOLIDS	116,743.28	5,285.42	0.00	122,028.70
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	183,000.00	0.00	183,000.00
6090100	FLUIDS - WATER	38,595.48	385,153.72	0.00	423,749.20
6090120	RECYC TREAT&PROC-H2O	0.00	196,967.26	0.00	196,967.26
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	4,756.87	0.00	77,090.20
6130170	COMM SVCS - WAN	1,327.06	0.00	0.00	1,327.06
6130360	RTOC - ENGINEERING	0.00	3,681.50	0.00	3,681.50
6130370	RTOC - GEOSTEERING	10,607.95	0.00	0.00	10,607.95
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	16,086.73	445,920.18	0.00	462,006.91
6160100	MATERIALS & SUPPLIES	22,307.39	0.00	0.00	22,307.39
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	125,819.30	0.00	125,819.30
6190100	TRCKG&HL-SOLID&FLUID	45,275.41	0.00	0.00	45,275.41
6190110	TRUCKING&HAUL OF EQP	56,803.03	23,356.25	0.00	80,159.28
6200130	CENSLT & PROJECT SVC	147,603.32	88,446.21	0.00	236,049.53
6230120	SAFETY SERVICES	43,563.76	2,220.45	0.00	45,784.21
6300270	SOLIDS CONTROL SRVCS	93,870.57	0.00	0.00	93,870.57
6310120	STIMULATION SERVICES	0.00	984,778.77	0.00	984,778.77
6310190	PROPPANT PURCHASE	0.00	918,262.29	0.00	918,262.29
6310200	CASING & TUBULAR SVC	140,173.90	0.00	0.00	140,173.90
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	1,036,000.00	0.00	0.00	1,036,000.00
6310300	DIRECTIONAL SERVICES	325,846.22	0.00	0.00	325,846.22
6310310	DRILL BITS	106,407.37	0.00	0.00	106,407.37
6310330	DRILL&COMP FLUID&SVC	423,715.80	13,656.19	0.00	437,371.99
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	26,015.77	0.00	0.00	26,015.77
6310480	TSTNG-WELL, PL & OTH	0.00	208,318.99	0.00	208,318.99
6310600	MISC PUMPING SERVICE	0.00	74,987.64	0.00	74,987.64
6320100	EQPMNT SVC-SRF RNTL	186,058.18	277,682.73	0.00	463,740.91
6320110	EQUIP SVC - DOWNHOLE	112,422.47	43,168.63	0.00	155,591.10
6320160	WELDING SERVICES	4,679.13	0.00	0.00	4,679.13
6320190	WATER TRANSFER	0.00	53,210.30	0.00	53,210.30
6350100	CONSTRUCTION SVC	0.00	102,000.00	0.00	102,000.00
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-159009.01

Well Name: ROSS DRAW 35-26-23 FED COM 453H

AFE Date:

Cost Center Number: 1061690001

State:

Legal Description:

County/Parish:

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550100	MISCS COSTS & SERVS	0.00	7,345.15	0.00	7,345.15
6550110	MISCELLANEOUS SVC	56,710.72	0.00	0.00	56,710.72
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	11,651.99	16,971.89	0.00	28,623.88
6740340	TAXES OTHER	0.00	39,375.18	0.00	39,375.18
	<b>Total Intangibles</b>	<b>3,525,276.36</b>	<b>4,779,013.28</b>	<b>0.00</b>	<b>8,304,289.64</b>

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	71,902.75	0.00	71,902.75
6310460	WELLHEAD EQUIPMENT	42,500.00	193,923.93	0.00	236,423.93
6310530	SURFACE CASING	20,220.00	0.00	0.00	20,220.00
6310540	INTERMEDIATE CASING	462,259.50	0.00	0.00	462,259.50
6310550	PRODUCTION CASING	496,752.00	0.00	0.00	496,752.00
6310580	CASING COMPONENTS	46,368.44	0.00	0.00	46,368.44
6330100	PIPE,FIT,FLANG,CPLNG	0.00	18,000.00	0.00	18,000.00
	<b>Total Tangibles</b>	<b>1,093,099.94</b>	<b>325,076.68</b>	<b>0.00</b>	<b>1,418,176.62</b>

<b>TOTAL ESTIMATED COST</b>	<b>4,618,376.30</b>	<b>5,104,089.96</b>	<b>0.00</b>	<b>9,722,466.26</b>
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**WORKING INTEREST OWNER APPROVAL**

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-151655.01

Well Name: ROSS DRAW 35-26-23 FED COM 454H

AFE Date:

Cost Center Number: 1061541601

State:

Legal Description:

County/Parish:

Revision:

**Explanation and Justification:**

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,644.22	0.00	0.00	2,644.22
6040110	CHEMICALS - OTHER	0.00	183,231.49	0.00	183,231.49
6060100	DYED LIQUID FUELS	155,166.61	259,392.71	0.00	414,559.32
6060130	GASEOUS FUELS	0.00	107,150.16	0.00	107,150.16
6080100	DISPOSAL - SOLIDS	116,743.28	5,285.42	0.00	122,028.70
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	183,000.00	0.00	183,000.00
6090100	FLUIDS - WATER	38,595.48	385,153.72	0.00	423,749.20
6090120	RECYC TREAT&PROC-H2O	0.00	196,967.26	0.00	196,967.26
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	34,044.37	0.00	106,377.70
6120100	I & C SERVICES	0.00	59,573.44	0.00	59,573.44
6130170	COMM SVCS - WAN	1,327.06	0.00	0.00	1,327.06
6130360	RTOC - ENGINEERING	0.00	3,681.50	0.00	3,681.50
6130370	RTOC - GEOSTEERING	10,607.95	0.00	0.00	10,607.95
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	16,086.73	445,920.18	0.00	462,006.91
6160100	MATERIALS & SUPPLIES	22,307.39	0.00	0.00	22,307.39
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	125,819.30	0.00	125,819.30
6180130	VEHICLES - USAGE	45,275.41	0.00	0.00	45,275.41
6190100	TRCKG&HL-SOLID&FLUID	56,803.03	0.00	0.00	56,803.03
6190110	TRUCKING&HAUL OF EQP	0.00	40,329.69	0.00	40,329.69
6200110	INSPECTION SERVICES	147,603.32	0.00	0.00	147,603.32
6200130	CONSLT & PROJECT SVC	0.00	88,446.21	0.00	88,446.21
6230110	SECURITY SERVICES	43,563.76	0.00	0.00	43,563.76
6230120	SAFETY SERVICES	0.00	2,220.45	0.00	2,220.45
6310110	STANDBY SERVICES	0.00	984,778.77	0.00	984,778.77
6310120	STIMULATION SERVICES	0.00	30,000.00	0.00	30,000.00
6310240	CEMENT	175,000.00	0.00	0.00	175,000.00
6310270	CRANE SERVICES	1,036,000.00	0.00	0.00	1,036,000.00
6310290	TURNKEY COSTS	325,846.22	0.00	0.00	325,846.22
6310300	DIRECTIONAL SERVICES	106,407.37	0.00	0.00	106,407.37
6310320	DRILL BITS SERVICES	423,715.80	13,656.19	0.00	437,371.99
6310360	FOOTAGE COSTS	45,000.00	0.00	0.00	45,000.00
6310370	MOB & DEMOBILIZATION	26,015.77	0.00	0.00	26,015.77
6310450	WELL CONTROL SVC	42,500.00	193,923.93	0.00	236,423.93
6310520	PROD ENHANCEMENT SVC	20,220.00	0.00	0.00	20,220.00
6310600	MISC PUMPING SERVICE	186,058.18	277,682.73	0.00	463,740.91
6320100	EQPMNT SVC-SRF RNTL	112,422.47	43,168.63	0.00	155,591.10
6320190	WATER TRANSFER	0.00	18,000.00	0.00	18,000.00
6350100	CONSTRUCTION SVC	0.00	189,030.94	0.00	189,030.94

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-151655.01

Well Name: ROSS DRAW 35-26-23 FED COM 454H

AFE Date:

Cost Center Number: 1061541601

State:

Legal Description:

County/Parish:

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6510110	AIRCRAFT SERV, MAINT	1,000.00	0.00	0.00	1,000.00
6520100	LEGAL FEES	0.00	7,345.15	0.00	7,345.15
6550100	MISCS COSTS & SERVS	56,710.72	10,000.00	0.00	66,710.72
6580100	INV STRGE&HANDLING	0.00	16,971.89	0.00	16,971.89
6610100	PROPERTY INSURANCE	11,651.99	0.00	0.00	11,651.99
6630110	CAPITAL OVERHEAD	0.00	21,559.61	0.00	21,559.61
	<b>Total Intangibles</b>	<b>3,349,272.76</b>	<b>3,941,207.74</b>	<b>0.00</b>	<b>7,290,480.50</b>

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	67,787.05	0.00	67,787.05
6120120	MEASUREMENT EQUIP	0.00	35,029.25	0.00	35,029.25
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	308,237.78	0.00	308,237.78
6300220	STORAGE VESSEL&TANKS	0.00	48,457.50	0.00	48,457.50
6300230	PUMPS - SURFACE	0.00	6,922.50	0.00	6,922.50
6300260	VALVES	93,870.57	0.00	0.00	93,870.57
6310130	ARTIFICIAL LIFT EQP	25,000.00	0.00	0.00	25,000.00
6310160	OCTG CASING	0.00	918,262.29	0.00	918,262.29
6310170	CASG-LINERS&TIEBACKS	140,173.90	0.00	0.00	140,173.90
6310410	SUCKER RODS	0.00	71,902.75	0.00	71,902.75
6310460	WELLHEAD EQUIPMENT	0.00	208,318.99	0.00	208,318.99
6310530	SURFACE CASING	462,259.50	0.00	0.00	462,259.50
6310540	INTERMEDIATE CASING	496,752.00	0.00	0.00	496,752.00
6310570	DRLL LINERS&TIEBACKS	46,368.44	0.00	0.00	46,368.44
6310580	CASING COMPONENTS	0.00	74,987.64	0.00	74,987.64
6320150	WELDING EQUIPMENT	4,679.13	0.00	0.00	4,679.13
6320180	EQUIPMENT OTHER	0.00	53,210.30	0.00	53,210.30
6330100	PIPE,FIT,FLANG,CPLNG	0.00	184,279.28	0.00	184,279.28
6710130	NON-OP - TANGIBLE	0.00	39,375.18	0.00	39,375.18
	<b>Total Tangibles</b>	<b>1,269,103.54</b>	<b>2,028,020.51</b>	<b>0.00</b>	<b>3,297,124.05</b>

<b>TOTAL ESTIMATED COST</b>	<b>4,618,376.30</b>	<b>5,969,228.25</b>	<b>0.00</b>	<b>10,587,604.55</b>
-----------------------------	---------------------	---------------------	-------------	----------------------

**WORKING INTEREST OWNER APPROVAL**

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

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AFE # XX-151655.01

Well Name: ROSS DRAW 35-26-23 FED COM 454H

Cost Center Number: 1061541601

Legal Description:

Revision:

AFE Date:

State:

County/Parish:

---

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

**Chronology of Contacts:**

Harvey Mueller

- 1/23/25 Email Austin Motheral regarding Harvey Mueller's working interest
- 1/22/25 Email Jeff Murray with copies of documents pertaining to Harvey's interest
- 1/14/25 Email with Bryce Mueller to discuss our development plans
- 12/31/24 Email with Harvey Mueller discussing unit size.

COG Operating

- 1/21/25 Email Valeria Gomez regarding our development plans and COG's interest
- 12/18/24 Email with Matt Gray of COG

Titus Oil & Gas III, LLC

- 1/17/25 Email with Reed Brunette with copy of proposed JOA

Broughton Petroleum

- 12/17/24 Email with Sutton Stone with well elections
- 1/6/24 Email Mr. Stone regarding timing of our development plans
- 12/12/24 Email Eryn Burkhalter discussing development plans and timing
- 12/18/24 Email with Roger Gingell to discuss unit interest

Marathon Oil Permian, LLC

- 1/6/25 Email with Landman Sam Cox

Comet Petroleum

- 12/30/24 Email from John Cox with signed elections



## TAB 3

Exhibit B:	Self-Affirmed Statement of Russell Goodin, Geologist
Revised Exhibit B-1:	Structure Map
Exhibit B-2:	Stratigraphic Cross Section
Exhibit B-3:	Gross Isochore
Exhibit B-4:	Gun Barrel View
Exhibit B-5:	Cross-Section with Well Trajectories

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF WPX ENERGY PERMIAN, LLC  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

Case No. 25153

**SELF-AFFIRMED STATEMENT OF J. RUSSELL GOODIN**

I, J. Russell Goodin, state and affirm the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
2. I am employed as a petroleum geologist for WPX Energy Permian, LLC (“WPX”), and I am familiar with the subject application and the geology involved.
3. I have testified previously by affidavit before the Oil Conservation Division (“Division”) as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
  - a. I have a Bachelor of Science Degree in Geology from Weber State University and a Master of Science Degree in Geology from Simon Fraser University.
  - b. I have worked on New Mexico Oil and Gas matters since 2015.
4. This Self-Affirmed Statement is submitted in connection with the filing by WPX of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
5. **Exhibit B-1** is a structure map showing the depth (subsea) to the top of the Wolfcamp formation, a marker that defines the top of the target interval for the proposed wells. Contour interval of 100’. The units being pooled are outlined by red rectangles. The

**EXHIBIT  
B**

structure map shows that there is a regional down-dip to the east. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval.

6. **Exhibit B-2** is a stratigraphic cross-section flattened on the Wolfcamp top. Each well in the cross-section contains at least a gamma ray log. The cross-section demonstrates continuity and consistent thickness across the target zone. The well logs on the cross-section give a representative sample of the Wolfcamp. The landing zones are highlighted by the well numbers.

7. Additional exhibits for the benefit of the Division's review include **Exhibit B-3**, a gross isochore from the top of Wolfcamp to the Wolfcamp C, as well as **Exhibits B-4 and B-5**. **Exhibit B-4** is a gun barrel representation of the unit, and **Exhibit B-5** is a structural cross section built along the wellbore trajectories.

8. I conclude from the attached exhibits that:

- a. The horizontal spacing and proration unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter-quarter section in the unit will contribute more or less equally to production.

9. The preferred well orientation in this area is North-South so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress.

10. The Exhibits to this Self-Affirmed Statement were prepared by me or compiled from WPX's company business records under my direct supervision.

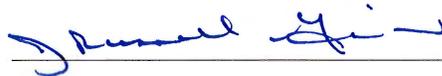
11. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.

12. The foregoing is correct and complete to the best of my knowledge and belief.

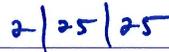
*[Signature page follows]*

*Signature page of Self-Affirmed Statement of J. Russell Goodin:*

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25152 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



J. Russell Goodin

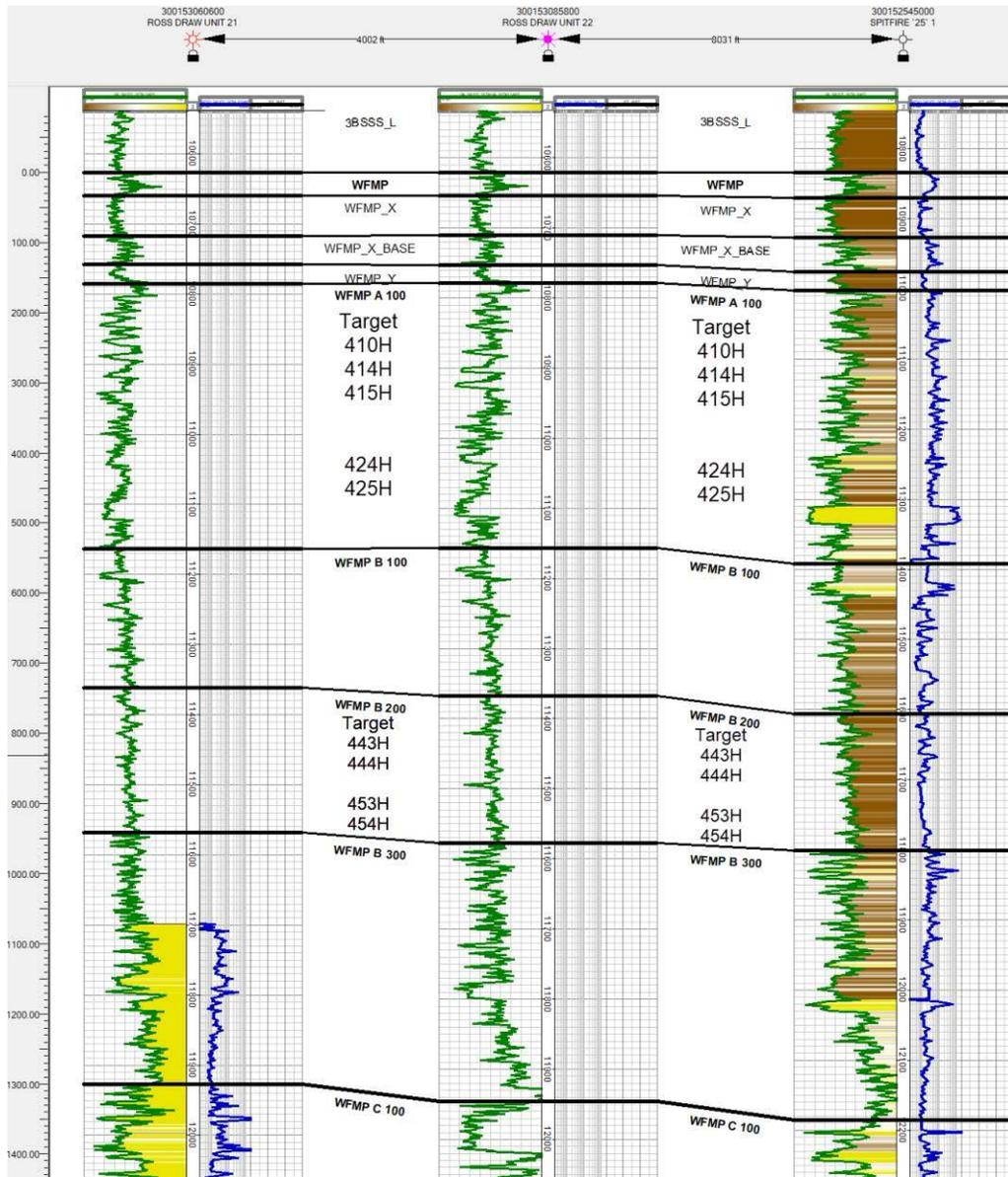


Date Signed



**Revised Exhibit B-1** is a structure map showing the depth (subsea) to the top of the Wolfcamp formation, a marker that defines the top of the target interval for the proposed wells. The red arrow indicates well direction. Contour interval = 100'

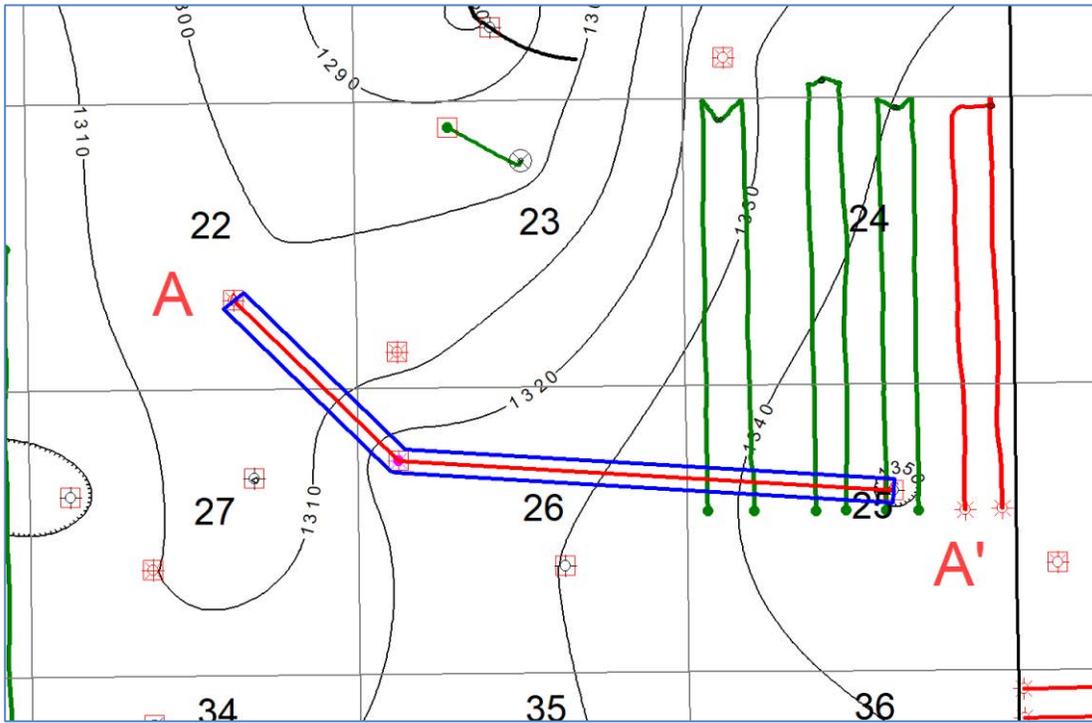
REVISED EXHIBIT  
**B-1**



**Exhibit B-2** Cross-section A to A'. Stratigraphic cross-section hung on top of Wolfcamp.

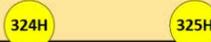
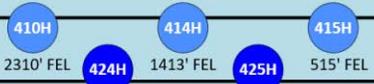
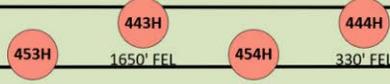
Target interval indicated by well number.

**EXHIBIT  
B-2**



**Exhibit B-3** Gross isochore from the top of Wolfcamp to Wolfcamp C with a 10' contour interval. Map demonstrates continuity and consistent thickness of the target zone.

**EXHIBIT  
B-3**

<b>Ross Draw East</b> 35, 26, 33 26S-30E		Lindale/Nailed It 24, N½ 25 & 36, S½ 25
	 324H      325H 1650' FEL      660' FEL	2BSSS
	 335H      336H 1815' FEL      770' FEL	3BSLM
		3BSSS
		WFMP XY
	 410H      414H      415H 2310' FEL      1413' FEL      515' FEL 424H      425H 1861' FEL      964' FEL	WFMP A Upper
		WFMP A Lower
		WFMP B100
	 453H      443H      444H 2310' FEL      1650' FEL      330' FEL 454H 990' FEL	WFMP B200
		WFMP B300

**Exhibit B-4** is a gun barrel representation of the unit.

**EXHIBIT  
B-4**



**Exhibit B-5** Three-dimensional structural cross section with approximate well trajectory.

**EXHIBIT  
B-5**

## TAB 4

- Exhibit C: Self-Affirmed Statement of Notice, Darin C. Savage
- Exhibit C-1: Notice Letter
- Exhibit C-2: Mailing List
- Exhibit C-3: Affidavits of Publication

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF WPX ENERGY PERMIAN, LLC  
FOR A COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

Case No. 25153

**SELF-AFFIRMED STATEMENT OF NOTICE**

I, Darin C. Savage, attorney and authorized representative of WPX Energy Permian, LLC (“WPX”), the Applicant herein, states and affirms the following:

1. Notice of the applications and hearing in the above-reference cases was timely sent by certified mail, return receipt requested, through the United States Postal Service on January 23, 2025, to all uncommitted interest owners sought to be pooled in this proceeding. See Exhibit C-2, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as Exhibits C-1 and C-2

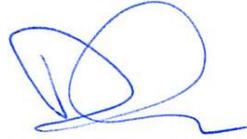
2. Notice was sent to the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, and timely published in said newspaper on January 25, 2025. See Exhibit C-3.



*[Signature page follows]*

*Signature page of Self-Affirmed Statement of Darin C. Savage:*

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25153 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



\_\_\_\_\_  
Darin Savage

3/4/2025

\_\_\_\_\_  
Date Signed



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

January 23, 2025

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of WPX Energy Permian, LLC  
for a Compulsory Pooling,  
Eddy County, New Mexico  
Ross Draw 35-26-23 Fed Com 410H Well  
Ross Draw 35-26-23 Fed Com 414H Well  
Ross Draw 35-26-23 Fed Com 415H Well  
Ross Draw 35-26-23 Fed Com 424H Well  
Ross Draw 35-26-23 Fed Com 425H Well  
Ross Draw 35-26-23 Fed Com 443H Well  
Ross Draw 35-26-23 Fed Com 444H Well  
Ross Draw 35-26-23 Fed Com 453H Well  
Ross Draw 35-26-23 Fed Com 454H Well

Case No. 25153:

Dear Interest Owner:

This letter is to advise you that WPX Energy Permian, LLC (“WPX”), has filed the enclosed application, Case No. 25153, with the New Mexico Oil Conservation Division (“Division”) for an order pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 769.91-acre, more or less, spacing unit comprised of the E/2 of Sections 23, 26 and 35, Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico.

WPX requested that this Application be set for hearing before an Examiner of the Oil Conservation Division on February 13, 2025. The status of the hearing, including any continuances, can be monitored through the Division’s website. Division hearings will commence at 9:00 a.m., in the Wendell Chino Building, Pecos Hall located on the 1<sup>st</sup> Floor,

**EXHIBIT  
C-1**

[abadieschill.com](http://abadieschill.com)

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the nature of any protests or objections; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Tim Prout at (405) 552-6113 or at [Tim.Prout@dvn.com](mailto:Tim.Prout@dvn.com).

Sincerely,



---

Darin C. Savage

***Attorney for WPX Energy Permian,  
LLC***



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

February 5, 2025

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of WPX Energy Permian, LLC  
for a Compulsory Pooling,  
Eddy County, New Mexico  
Ross Draw 35-26-23 Fed Com 410H Well  
Ross Draw 35-26-23 Fed Com 414H Well  
Ross Draw 35-26-23 Fed Com 415H Well  
Ross Draw 35-26-23 Fed Com 424H Well  
Ross Draw 35-26-23 Fed Com 425H Well  
Ross Draw 35-26-23 Fed Com 443H Well  
Ross Draw 35-26-23 Fed Com 444H Well  
Ross Draw 35-26-23 Fed Com 453H Well  
Ross Draw 35-26-23 Fed Com 454H Well

Case No. 25153:

Dear EGL Resources, Inc.:

This letter is to advise you that WPX Energy Permian, LLC (“WPX”), has filed the enclosed application, Case No. 25153, with the New Mexico Oil Conservation Division (“Division”) for an order pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 769.91-acre, more or less, spacing unit comprised of the E/2 of Sections 23, 26 and 35, Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico. This is a second notice letter that has been sent as a precaution to account for a discrepancy in mailing address which resulted in the return of the first notice. Attached as Exhibit 1 is a copy of the first notice letter which was mailed on January 23, 2025. Attached as Exhibit 2 is proof of mailing for the first notice.

[abadieschill.com](http://abadieschill.com)

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

WPX requested that this Application be set for hearing before an Examiner of the Oil Conservation Division on February 13, 2025, however the hearing is not listed on the February 13, 2025, docket and has been bumped to the March 13, 2025 docket. The status of the hearing, including any continuances, can be monitored through the Division's website. Division hearings will commence at 9:00 a.m., in the Wendell Chino Building, Pecos Hall located on the 1<sup>st</sup> Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the nature of any protests or objections; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Tim Prout at (405) 552-6113 or at [Tim.Prout@divn.com](mailto:Tim.Prout@divn.com).

Sincerely,



---

Darin C. Savage

***Attorney for WPX Energy Permian,  
LLC***

---

**From:** Reed Brunette <rbrunette@titusoil.com>  
**Sent:** Thursday, March 6, 2025 1:34 PM  
**To:** Prout, Tim <Tim.Prout@dnv.com>  
**Subject:** Re: [EXTERNAL] FW: [EXTERNAL] Transfer Order Request

Tim,

We have received and reviewed the notice, and we don't have any issues with it. Let me know if you all need anything else.

Best,  
Reed

---

**From:** Prout, Tim <Tim.Prout@dnv.com>  
**Sent:** Thursday, March 6, 2025 8:28 AM  
**To:** Reed Brunette <rbrunette@titusoil.com>  
**Subject:** FW: [EXTERNAL] FW: [EXTERNAL] Transfer Order Request

Reed,

If Titus is agreeable, please confirm that you have received notice and waive any notice requirements. I'm need to get this to the attorney today, if possible.

Thanks,

**Tim Prout**

---

Sr. Staff Landman  
~~Delaware Basin Business Unit~~

~~**Devon Energy Production Company, L.P.**~~  
333 W. Sheridan Ave.

Transaction Report Details - CertifiedPro.net  
Date Mailed: 1/23/2025  
Reference Number: 418876 - 25153 Ross Draw WC  
Generated: 3/4/2025 3:41:04 PM

USPS Article Number	Date Created	Reference Number	Name 1	Name 2	Address 1	Address 2	Address 3	City	State	Zip	Mailing Status
9314686904300130624385	1/23/25	418876 - 25153 Ross Draw WC - ORI	Zunt Energy, LLC		15 East 5th Street			Tulsa	OK	74103	Delivered
9314686904300130624378	1/23/25	418876 - 25153 Ross Draw WC - ORI	Waller Duncan Oil, LLC		100 Park Avenue Blvd			Oklahoma City	OK	73102	Delivered
9314686904300130624361	1/23/25	418876 - 25153 Ross Draw WC - RI	TRAD Holdings, LLC		P.O. Box 25165			Delmar	CO	80225	Delivered
9314686904300130624346	1/23/25	418876 - 25153 Ross Draw WC - ORI	TRAD Holdings, LLC		4209 Cardinal Lane			Midland	TX	79707	Delivered
9314686904300130624346	1/23/25	418876 - 25153 Ross Draw WC - ORI	TRAD Holdings, LLC		1111 Westchester Drive			Midland	TX	79707	Delivered
9314686904300130624299	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130624286	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130624286	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130624282	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130624252	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130624248	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130624217	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130624200	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130624194	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130624187	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130624170	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130624163	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130624156	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130624156	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130624152	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130624148	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130624101	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130624088	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130624071	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130624064	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130624040	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130624019	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130623982	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130623975	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130623968	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130623951	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130623951	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130623930	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130623880	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130623876	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130623869	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130623845	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130623838	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130623821	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130624354	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130624430	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130624423	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130624025	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130624224	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130624224	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130624033	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130623999	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130623913	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130623906	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130623852	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130624423	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered
9314686904300130624125	1/23/25	418876 - 25153 Ross Draw WC - ORI	Thompson Oil, Addison		15164 51st Street			Tulsa	OK	74203	Delivered



Transaction Report Details - CertifiedPro.net								
Date Mailed - 2/19/2025		Reference Number - 4188.76 - 25153 Ross Draw WC						
Generated: 3/4/2025 3:41:04 PM		Name 1						
USPS Article Number	Date Created	Reference Number	Name 1	Address1	City	State	Zip	Mailing Status
9314869904300131242007	2/5/25	4188.76 - 25153 Ross Draw WC - WI, ORR, EGL Resources Inc.		PO Box 10886	Midland	TX	79702	Delivered



February 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 2420 07.**

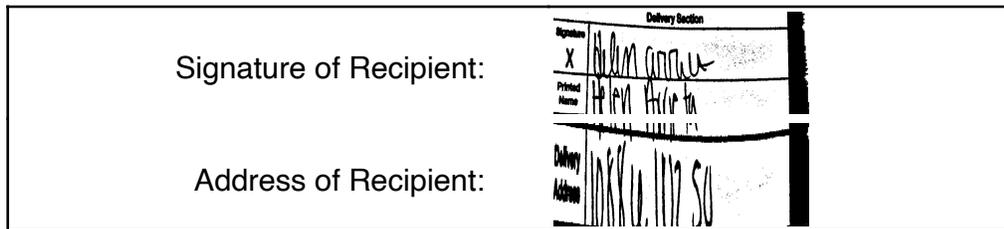
**Item Details**

**Status:** Delivered, PO Box  
**Status Date / Time:** February 24, 2025, 01:38 p.m.  
**Location:** MIDLAND, TX 79701  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** EGL Resources Inc

**Shipment Details**

**Weight:** 4.0oz

**Recipient Signature**



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.76 - 25153 Ross Draw WC - WI, ORRI



January 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6243 85**.

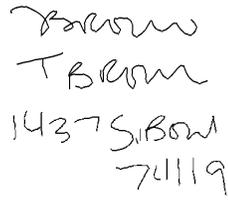
**Item Details**

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	January 27, 2025, 01:12 p.m.
<b>Location:</b>	TULSA, OK 74119
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Zunis Energy LLC

**Shipment Details**

**Weight:** 3.0oz

**Recipient Signature**

<p>Signature of Recipient:</p> <p>Address of Recipient:</p>	 <p>TBRM 1437 Sibow 74119</p>
---	---

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Sincerely,  
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475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.76 - 25153 Ross Draw WC - ORRI



January 29, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6243 78.**

**Item Details**

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	January 28, 2025, 11:04 a.m.
<b>Location:</b>	OKLAHOMA CITY, OK 73102
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Walter Duncan Oil LLC

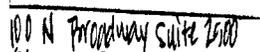
**Shipment Details**

<b>Weight:</b>	3.0oz
----------------	-------

**Destination Delivery Address**

<b>Street Address:</b>	100 PARK AVE STE 1200
<b>City, State ZIP Code:</b>	OKLAHOMA CITY, OK 73102-8004

**Recipient Signature**

Signature of Recipient:	  
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.76 - 25153 Ross Draw WC - ORRI



February 7, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6243 61.**

**Item Details**

**Status:** Delivered, Individual Picked Up at Postal Facility  
**Status Date / Time:** January 27, 2025, 09:07 a.m.  
**Location:** DENVER, CO 80225  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** United States of America Office of Natural Resou

**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** PO BOX 25165  
**City, State ZIP Code:** DENVER, CO 80225-0165

**Recipient Signature**

Signature of Recipient:	<table border="1"> <tr><td colspan="2">Delivery section</td></tr> <tr><td>Signature</td><td><i>[Handwritten Signature]</i> DNRR FSS</td></tr> <tr><td>Printed Name</td><td>Justin Auer</td></tr> </table>	Delivery section		Signature	<i>[Handwritten Signature]</i> DNRR FSS	Printed Name	Justin Auer
	Delivery section						
Signature	<i>[Handwritten Signature]</i> DNRR FSS						
Printed Name	Justin Auer						
Address of Recipient:	<table border="1"> <tr><td>Delivery Address</td><td>PO BOX 25165</td></tr> </table>	Delivery Address	PO BOX 25165				
Delivery Address	PO BOX 25165						

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
 United States Postal Service®  
 475 L'Enfant Plaza SW  
 Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.76 - 25153 Ross Draw WC - RI



January 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6243 47.**

**Item Details**

**Status:** Delivered, Left with Individual  
**Status Date / Time:** January 27, 2025, 02:43 p.m.  
**Location:** MIDLAND, TX 79707  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** TIAB Holdings LLC

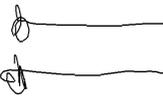
**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 4209 CARDINAL LN  
**City, State ZIP Code:** MIDLAND, TX 79707-1935

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
 United States Postal Service®  
 475 L'Enfant Plaza SW  
 Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.76 - 25153 Ross Draw WC - ORRI



January 29, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6243 16.**

**Item Details**

**Status:** Delivered, Front Desk/Reception/Mail Room  
**Status Date / Time:** January 28, 2025, 11:00 a.m.  
**Location:** DALLAS, TX 75225  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** TD Minerals LLC

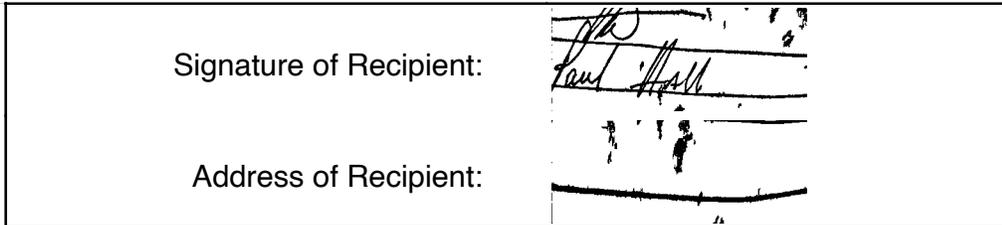
**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 8111 WESTCHESTER DR STE 900  
**City, State ZIP Code:** DALLAS, TX 75225-6146

**Recipient Signature**



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,  
 United States Postal Service®  
 475 L'Enfant Plaza SW  
 Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.76 - 25153 Ross Draw WC - ORRI



January 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6243 09.**

**Item Details**

**Status:** Delivered, Left with Individual  
**Status Date / Time:** January 27, 2025, 01:12 p.m.  
**Location:** TULSA, OK 74119  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Susannah D Adelson TR of James Adelson Family

**Shipment Details**

**Weight:** 3.0oz

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	1437 Sibow 74119

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.76 - 25153 Ross Draw WC - ORRI



January 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6242 93**.

**Item Details**

**Status:** Delivered, Left with Individual  
**Status Date / Time:** January 27, 2025, 03:07 p.m.  
**Location:** MIDLAND, TX 79705  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** TR of Carl E Speight Testamentary TRST A and TR

**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 2601 TERRACE AVE  
**City, State ZIP Code:** MIDLAND, TX 79705-7325

**Recipient Signature**

<p>Signature of Recipient:</p>  <p>Address of Recipient:</p>	 <p>2601 TERRACE AVE, MIDLAND, TX 79705</p>
--	---

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
 United States Postal Service®  
 475 L'Enfant Plaza SW  
 Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.76 - 25153 Ross Draw WC - ORRI



January 29, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6242 86.**

**Item Details**

**Status:** Delivered, Front Desk/Reception/Mail Room  
**Status Date / Time:** January 28, 2025, 11:03 a.m.  
**Location:** DALLAS, TX 75219  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** SMP Titan Mineral Holdings LP

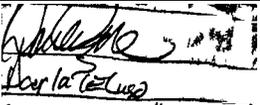
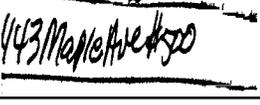
**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 4143 MAPLE AVE STE 500  
**City, State ZIP Code:** DALLAS, TX 75219-3294

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	

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 Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.76 - 25153 Ross Draw WC - ORRI



January 29, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6242 79.**

**Item Details**

<b>Status:</b>	Delivered, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	January 28, 2025, 11:03 a.m.
<b>Location:</b>	DALLAS, TX 75219
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	SMP Titan Flex LP

**Shipment Details**

<b>Weight:</b>	3.0oz
----------------	-------

**Destination Delivery Address**

<b>Street Address:</b>	4143 MAPLE AVE STE 500
<b>City, State ZIP Code:</b>	DALLAS, TX 75219-3294

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.76 - 25153 Ross Draw WC - ORRI



January 29, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6242 62.**

**Item Details**

**Status:** Delivered, Front Desk/Reception/Mail Room  
**Status Date / Time:** January 28, 2025, 11:04 a.m.  
**Location:** DALLAS, TX 75219  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** SMP Sidecar Titan Mineral Holdings LP

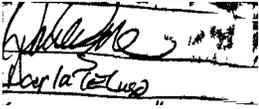
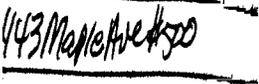
**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 4143 MAPLE AVE STE 500  
**City, State ZIP Code:** DALLAS, TX 75219-3294

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	

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**Reference Number:** 4188.76 - 25153 Ross Draw WC - ORRI



January 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6242 55.**

**Item Details**

**Status:** Delivered, PO Box  
**Status Date / Time:** January 27, 2025, 02:41 p.m.  
**Location:** COPAKE FALLS, NY 12517  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Rosemary Ahern

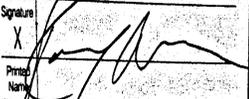
**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** PO BOX 15  
**City, State ZIP Code:** COPAKE FALLS, NY 12517-0015

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.76 - 25153 Ross Draw WC - ORRI



January 31, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6242 48.**

**Item Details**

**Status:** Delivered, Individual Picked Up at Post Office  
**Status Date / Time:** January 30, 2025, 10:29 a.m.  
**Location:** ROSWELL, NM 88201  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Rolla R Hinkle III

**Shipment Details**

**Weight:** 3.0oz

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	7297

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.76 - 25153 Ross Draw WC - ORRI



February 7, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6242 24.**

**Item Details**

**Status:** Delivered to Agent, Front Desk/Reception/Mail Room  
**Status Date / Time:** February 6, 2025, 09:07 a.m.  
**Location:** DURANGO, CO 81301  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Raymond T Duncan Oil Properties Ltd

**Shipment Details**

**Weight:** 3.0oz

**Recipient Signature**

Signature of Recipient: (Authorized Agent)	
Address of Recipient:	555 ✓

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January 29, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6242 17.**

**Item Details**

**Status:** Delivered, Front Desk/Reception/Mail Room  
**Status Date / Time:** January 28, 2025, 02:00 p.m.  
**Location:** DALLAS, TX 75205  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Pony Oil Operating LLC

**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 4245 N CENTRAL EXPY  
**City, State ZIP Code:** DALLAS, TX 75205-4581

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	

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**Reference Number:** 4188.76 - 25153 Ross Draw WC - ORRI



January 29, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6242 00.**

**Item Details**

<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	January 28, 2025, 11:12 a.m.
<b>Location:</b>	ABILENE, TX 79601
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Platform Energy III LLC

**Shipment Details**

<b>Weight:</b>	3.0oz
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**Recipient Signature**

<b>Signature of Recipient:</b>	<i>Barbara Rose</i>
<b>Address of Recipient:</b>	<i>PO Box 2078</i>

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January 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6241 94.**

**Item Details**

**Status:** Delivered, Left with Individual  
**Status Date / Time:** January 27, 2025, 03:07 p.m.  
**Location:** MIDLAND, TX 79705  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Phyllis Speight TR of Carl E Speight Testament

**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 2601 TERRACE AVE  
**City, State ZIP Code:** MIDLAND, TX 79705-7325

**Recipient Signature**

<p>Signature of Recipient:</p>  <p>Address of Recipient:</p>	 <p>2601 TERRACE AVE, MIDLAND, TX 79705</p>
--	---

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**Reference Number:** 4188.76 - 25153 Ross Draw WC - ORRI



January 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6241 87.**

**Item Details**

**Status:** Delivered, Left with Individual  
**Status Date / Time:** January 27, 2025, 03:07 p.m.  
**Location:** MIDLAND, TX 79705  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Phyllis Speight

**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 2601 TERRACE AVE  
**City, State ZIP Code:** MIDLAND, TX 79705-7325

**Recipient Signature**

<p>Signature of Recipient:</p>  <p>Address of Recipient:</p>	  <p>2601 TERRACE AVE, MIDLAND, TX 79705</p>
--	--

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**Reference Number:** 4188.76 - 25153 Ross Draw WC - ORRI



January 29, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6241 70.**

**Item Details**

<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	January 28, 2025, 10:04 a.m.
<b>Location:</b>	ROSWELL, NM 88201
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Penasco Petroleum LLC

**Shipment Details**

**Weight:** 3.0oz

**Recipient Signature**

<p>Signature of Recipient: </p> <p>Address of Recipient: </p>
--

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.76 - 25153 Ross Draw WC - ORRI



February 7, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6241 63.**

**Item Details**

**Status:** Delivered, PO Box  
**Status Date / Time:** January 27, 2025, 09:38 a.m.  
**Location:** FORT WORTH, TX 76147  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Pegasus Resources NM LLC

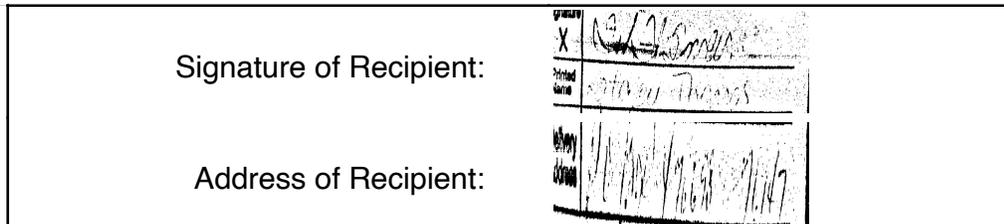
**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** PO BOX 470698  
**City, State ZIP Code:** FORT WORTH, TX 76147-0698

**Recipient Signature**



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**Reference Number:** 4188.76 - 25153 Ross Draw WC - ORRI



February 7, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6241 56.**

**Item Details**

**Status:** Delivered, PO Box  
**Status Date / Time:** January 27, 2025, 09:38 a.m.  
**Location:** FORT WORTH, TX 76147  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Pegasus Resources II LLC

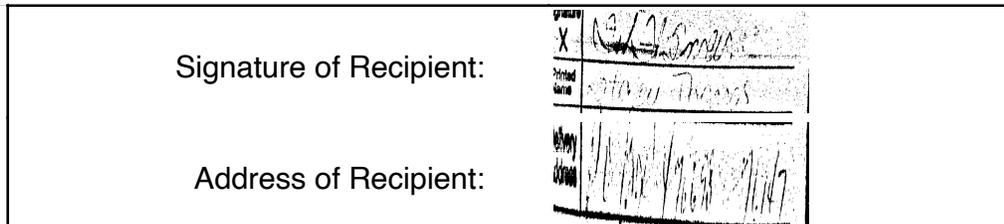
**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** PO BOX 470698  
**City, State ZIP Code:** FORT WORTH, TX 76147-0698

**Recipient Signature**



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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.76 - 25153 Ross Draw WC - ORRI



February 7, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6241 49.**

**Item Details**

**Status:** Delivered, PO Box  
**Status Date / Time:** January 27, 2025, 09:38 a.m.  
**Location:** FORT WORTH, TX 76147  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Pegasus Resources LLC

**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** PO BOX 470698  
**City, State ZIP Code:** FORT WORTH, TX 76147-0698

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	

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**Reference Number:** 4188.76 - 25153 Ross Draw WC - ORRI



January 30, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6241 32.**

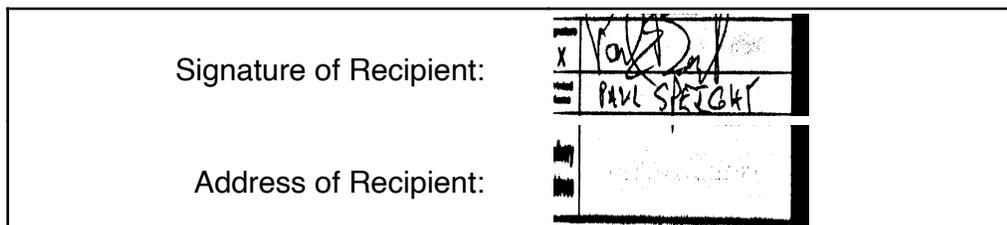
**Item Details**

**Status:** Delivered, Individual Picked Up at Postal Facility  
**Status Date / Time:** January 29, 2025, 02:13 p.m.  
**Location:** MIDLAND, TX 79705  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Paul E Speight Personal Rep of Estate of Phyl

**Shipment Details**

**Weight:** 3.0oz

**Recipient Signature**



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**Reference Number:** 4188.76 - 25153 Ross Draw WC - ORRI



January 29, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6241 18.**

**Item Details**

**Status:** Delivered, Front Desk/Reception/Mail Room  
**Status Date / Time:** January 28, 2025, 11:04 a.m.  
**Location:** DALLAS, TX 75219  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** MSH Family Real Estate Partnership II LLC

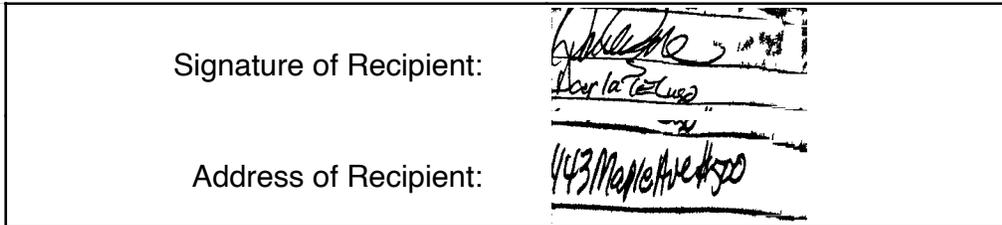
**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 4143 MAPLE AVE STE 500  
**City, State ZIP Code:** DALLAS, TX 75219-3294

**Recipient Signature**



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January 30, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6241 01**.

**Item Details**

**Status:** Delivered, PO Box  
**Status Date / Time:** January 29, 2025, 10:48 a.m.  
**Location:** MIDLAND, TX 79708  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Monty D and Karen R McLane

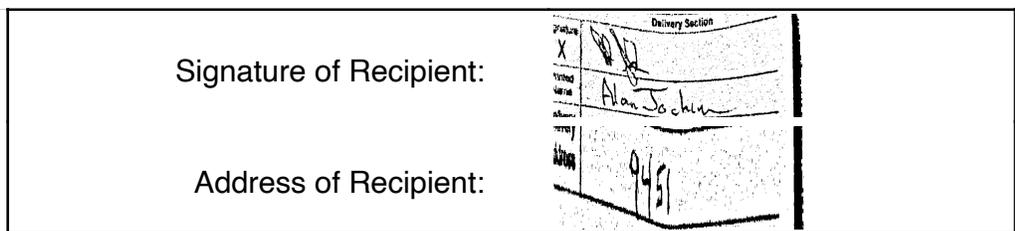
**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** PO BOX 9451  
**City, State ZIP Code:** MIDLAND, TX 79708-9451

**Recipient Signature**



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**Reference Number:** 4188.76 - 25153 Ross Draw WC - ORRI



February 7, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6240 88.**

**Item Details**

**Status:** Delivered, Left with Individual  
**Status Date / Time:** January 27, 2025, 05:56 p.m.  
**Location:** HOUSTON, TX 77063  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Meredith Ellen McConn Zenner

**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 7923 BURGOYNE RD  
**City, State ZIP Code:** HOUSTON, TX 77063-2803

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	

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**Reference Number:** 4188.76 - 25153 Ross Draw WC - ORRI



February 7, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6240 71.**

**Item Details**

**Status:** Delivered, Left with Individual  
**Status Date / Time:** January 27, 2025, 06:39 p.m.  
**Location:** HOUSTON, TX 77024  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Melinda Ann McConn Chernosky

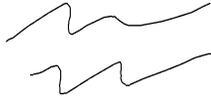
**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 602 FALL RIVER RD  
**City, State ZIP Code:** HOUSTON, TX 77024-5630

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.76 - 25153 Ross Draw WC - ORRI



February 5, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6240 64.**

**Item Details**

**Status:** Delivered, Individual Picked Up at Post Office  
**Status Date / Time:** February 4, 2025, 10:18 a.m.  
**Location:** ROSWELL, NM 88201  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** McQuiddy Communications and Energy Inc

**Shipment Details**

**Weight:** 3.0oz

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	2292

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.76 - 25153 Ross Draw WC - ORRI



February 7, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6240 57.**

**Item Details**

<b>Status:</b>	Delivered to Agent, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	February 6, 2025, 09:07 a.m.
<b>Location:</b>	DURANGO, CO 81301
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	McCully Chapman Exploration Inc

**Shipment Details**

**Weight:** 3.0oz

**Recipient Signature**

Signature of Recipient: (Authorized Agent)	
Address of Recipient:	555 ✓

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.76 - 25153 Ross Draw WC - WI



January 30, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6240 40.**

**Item Details**

**Status:** Delivered  
**Status Date / Time:** January 29, 2025, 08:58 a.m.  
**Location:** MIDLAND, TX 79705  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Marshall Winston Inc

**Shipment Details**

**Weight:** 3.0oz

**Recipient Signature**

Signature of Recipient:	<table border="1"> <tr><td>Signature</td><td></td></tr> <tr><td>X</td><td></td></tr> <tr><td>Printed Name</td><td>Brittany Priddy</td></tr> </table>	Signature		X		Printed Name	Brittany Priddy
Signature							
X							
Printed Name	Brittany Priddy						
Address of Recipient:	<table border="1"> <tr><td>Delivery Address</td><td>50881450405</td></tr> </table>	Delivery Address	50881450405				
Delivery Address	50881450405						

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.76 - 25153 Ross Draw WC - WI, ORRI



February 14, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6240 33.**

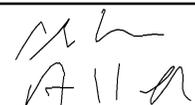
**Item Details**

**Status:** Delivered to Agent, Front Desk/Reception/Mail Room  
**Status Date / Time:** February 13, 2025, 09:01 a.m.  
**Location:** DURANGO, CO 81301  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Marathon Oil Permian LLC

**Shipment Details**

**Weight:** 3.0oz

**Recipient Signature**

<p>Signature of Recipient: (Authorized Agent)</p> <p>Address of Recipient:</p>	 <p>555 RIVERGATE LN, DURANGO, CO 81301</p>
---	--

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.76 - 25153 Ross Draw WC - WI



February 7, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6240 26.**

**Item Details**

<b>Status:</b>	Delivered to Agent, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	February 6, 2025, 09:08 a.m.
<b>Location:</b>	DURANGO, CO 81301
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Lynn S Charuk

**Shipment Details**

**Weight:** 3.0oz

**Recipient Signature**

Signature of Recipient: (Authorized Agent)	
Address of Recipient:	555 ✓

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.76 - 25153 Ross Draw WC - ORRI



January 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6240 19.**

**Item Details**

**Status:** Delivered, Left with Individual  
**Status Date / Time:** January 27, 2025, 12:28 p.m.  
**Location:** OKLAHOMA CITY, OK 73102  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** JWD III Inc

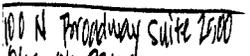
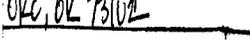
**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 100 PARK AVE STE 1200  
**City, State ZIP Code:** OKLAHOMA CITY, OK 73102-8004

**Recipient Signature**

Signature of Recipient:	  
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.76 - 25153 Ross Draw WC - ORRI



February 10, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6239 99.**

**Item Details**

<b>Status:</b>	Delivered to Agent, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	February 8, 2025, 09:27 a.m.
<b>Location:</b>	DURANGO, CO 81301
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	JoanRD Properties LLC

**Shipment Details**

**Weight:** 3.0oz

**Recipient Signature**

<p>Signature of Recipient: (Authorized Agent)</p>  <p>Address of Recipient:</p>	 <p>555 RIVERGATE LN, DURANGO, CO 81301</p>
---	--

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.76 - 25153 Ross Draw WC - ORRI



February 3, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6239 82.**

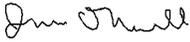
**Item Details**

**Status:** Delivered, Individual Picked Up at Post Office  
**Status Date / Time:** January 31, 2025, 12:50 p.m.  
**Location:** FORT COLLINS, CO 80521  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** James B O Neill II TR of the James O Neill Re

**Shipment Details**

**Weight:** 3.0oz

**Recipient Signature**

Signature of Recipient:	 JIM O'NEILL
Address of Recipient:	942

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.76 - 25153 Ross Draw WC - ORRI



January 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6239 75**.

**Item Details**

**Status:** Delivered, Left with Individual  
**Status Date / Time:** January 27, 2025, 12:28 p.m.  
**Location:** OKLAHOMA CITY, OK 73102  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** J Walter Duncan Jr Inc

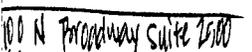
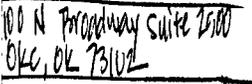
**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 100 PARK AVE STE 1200  
**City, State ZIP Code:** OKLAHOMA CITY, OK 73102-8004

**Recipient Signature**

Signature of Recipient:	  
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.76 - 25153 Ross Draw WC - ORRI



February 7, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6239 68.**

**Item Details**

**Status:** Delivered, Left with Individual  
**Status Date / Time:** January 27, 2025, 06:01 p.m.  
**Location:** MIDLAND, TX 79707  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Gregg Alan Groves TR of Groves Family TRST

**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 3404 WOODHAVEN DR  
**City, State ZIP Code:** MIDLAND, TX 79707-4535

**Recipient Signature**

Signature of Recipient:	<i>Gregg Alan Groves</i>
Address of Recipient:	<i>3404 Woodhaven</i>

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.76 - 25153 Ross Draw WC - ORRI



January 29, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6239 51**.

**Item Details**

**Status:** Delivered, Front Desk/Reception/Mail Room  
**Status Date / Time:** January 28, 2025, 11:04 a.m.  
**Location:** DALLAS, TX 75219  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Galley NM Assets LLC

**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 4143 MAPLE AVE  
**City, State ZIP Code:** DALLAS, TX 75219-3287

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	

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**Reference Number:** 4188.76 - 25153 Ross Draw WC - ORRI



February 20, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6239 44.**

**Item Details**

**Status:** Delivered, Individual Picked Up at Post Office  
**Status Date / Time:** February 19, 2025, 10:21 a.m.  
**Location:** ROSWELL, NM 88201  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Eileen Grooms TR of EMG Revocable TRST

**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 1000 W 4TH ST  
**City, State ZIP Code:** ROSWELL, NM 88201-3038

**Recipient Signature**

Signature of Recipient:	 Eileen Grooms
Address of Recipient:	Pg Box 70

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.76 - 25153 Ross Draw WC - ORRI



February 5, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6239 37**.

**Item Details**

**Status:** Delivered to Agent, Front Desk/Reception/Mail Room  
**Status Date / Time:** February 4, 2025, 09:17 a.m.  
**Location:** DURANGO, CO 81301  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** EGL Resources Inc

**Shipment Details**

**Weight:** 3.0oz

**Recipient Signature**

Signature of Recipient: (Authorized Agent)	<i>AW</i> Aller
Address of Recipient:	555

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.76 - 25153 Ross Draw WC - WI, ORRI



February 7, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6239 20.**

**Item Details**

**Status:** Delivered, Individual Picked Up at Post Office  
**Status Date / Time:** January 31, 2025, 11:03 a.m.  
**Location:** GRAHAM, TX 76450  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Comet Petroleum

**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** PO BOX 1240  
**City, State ZIP Code:** GRAHAM, TX 76450-1240

**Recipient Signature**

Signature of Recipient:   
 Address of Recipient: 1240

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.76 - 25153 Ross Draw WC - WI



February 14, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6239 13.**

**Item Details**

**Status:** Delivered to Agent, Front Desk/Reception/Mail Room  
**Status Date / Time:** February 13, 2025, 09:01 a.m.  
**Location:** DURANGO, CO 81301  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** COG Operating LLC

**Shipment Details**

**Weight:** 3.0oz

**Recipient Signature**

<p>Signature of Recipient: (Authorized Agent)</p>	 555 RIVERGATE LN, DURANGO, CO 81301
<p>Address of Recipient:</p>	

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.76 - 25153 Ross Draw WC - WI



February 7, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6239 06.**

**Item Details**

<b>Status:</b>	Delivered to Agent, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	February 6, 2025, 09:08 a.m.
<b>Location:</b>	DURANGO, CO 81301
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Club Oil Gas Ltd

**Shipment Details**

**Weight:** 3.0oz

**Recipient Signature**

Signature of Recipient: (Authorized Agent)	
Address of Recipient:	555 ✓

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.76 - 25153 Ross Draw WC - ORRI



February 7, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6238 90.**

**Item Details**

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	January 27, 2025, 10:40 a.m.
<b>Location:</b>	HINGHAM, MA 02043
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Claire Ahern Massimo

**Shipment Details**

<b>Weight:</b>	3.0oz
----------------	-------

**Destination Delivery Address**

<b>Street Address:</b>	185 HERSEY ST
<b>City, State ZIP Code:</b>	HINGHAM, MA 02043-2705

**Recipient Signature**

<p>Signature of Recipient: </p> <p>Address of Recipient: </p>
---

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.76 - 25153 Ross Draw WC - ORRI



January 31, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6238 83.**

**Item Details**

**Status:** Delivered, Individual Picked Up at Post Office  
**Status Date / Time:** January 30, 2025, 11:08 a.m.  
**Location:** ROSWELL, NM 88201  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Chad Barbe

**Shipment Details**

**Weight:** 3.0oz

**Recipient Signature**

Signature of Recipient:	Vicki Barnett Vicki Barnett
Address of Recipient:	210-

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.76 - 25153 Ross Draw WC - ORRI



January 31, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6238 76.**

**Item Details**

<b>Status:</b>	Delivered, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	January 30, 2025, 11:57 a.m.
<b>Location:</b>	CARLSBAD, NM 88220
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Bureau of Land Management

**Shipment Details**

<b>Weight:</b>	3.0oz
----------------	-------

**Destination Delivery Address**

<b>Street Address:</b>	620 E GREENE ST
<b>City, State ZIP Code:</b>	CARLSBAD, NM 88220-6292

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	620

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.76 - 25153 Ross Draw WC - RI



January 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6238 69.**

**Item Details**

**Status:** Delivered, Front Desk/Reception/Mail Room  
**Status Date / Time:** January 27, 2025, 03:20 p.m.  
**Location:** BELLAIRE, TX 77401  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Broughton Petroleum Inc

**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 13 TOWNHOUSE CT  
**City, State ZIP Code:** BELLAIRE, TX 77401-3315

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.76 - 25153 Ross Draw WC - WI



February 24, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6238 52.**

**Item Details**

<b>Status:</b>	Delivered to Agent, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	February 22, 2025, 10:13 a.m.
<b>Location:</b>	DURANGO, CO 81301
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Brian Ahern

**Shipment Details**

**Weight:** 3.0oz

**Recipient Signature**

Signature of Recipient: (Authorized Agent)	
Address of Recipient:	555

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.76 - 25153 Ross Draw WC - ORRI



February 7, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6238 45.**

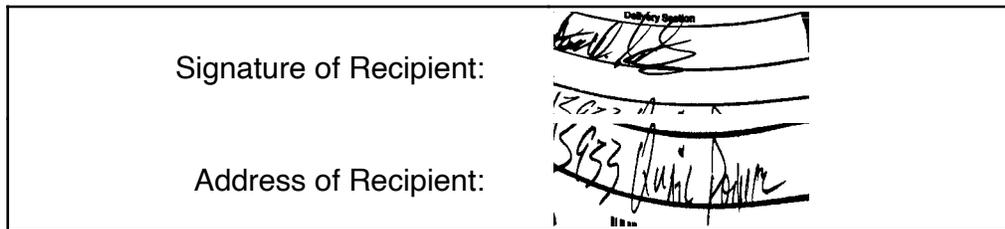
**Item Details**

**Status:** Delivered, Front Desk/Reception/Mail Room  
**Status Date / Time:** January 27, 2025, 11:47 a.m.  
**Location:** OKLAHOMA CITY, OK 73120  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Bogert Energy Partners LLC

**Shipment Details**

**Weight:** 3.0oz

**Recipient Signature**



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.76 - 25153 Ross Draw WC - ORRI



January 30, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6238 38.**

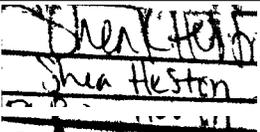
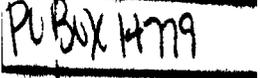
**Item Details**

<b>Status:</b>	Delivered to Agent, Picked up at USPS
<b>Status Date / Time:</b>	January 29, 2025, 10:06 a.m.
<b>Location:</b>	OKLAHOMA CITY, OK 73113
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Apollo Permian LLC

**Shipment Details**

<b>Weight:</b>	3.0oz
----------------	-------

**Recipient Signature**

Signature of Recipient: (Authorized Agent)	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.76 - 25153 Ross Draw WC - ORRI



January 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0130 6238 21**.

**Item Details**

**Status:** Delivered, Left with Individual  
**Status Date / Time:** January 27, 2025, 02:43 p.m.  
**Location:** MIDLAND, TX 79707  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Alan Jochimsen

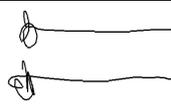
**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 4209 CARDINAL LN  
**City, State ZIP Code:** MIDLAND, TX 79707-1935

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
 United States Postal Service®  
 475 L'Enfant Plaza SW  
 Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.76 - 25153 Ross Draw WC - ORRI

## Transaction Details

**Recipient:**  
Rogers Resources LP  
416 Manor Village Circle  
Midland, TX 79707

**Date Created:** 01/22/2025 11:34 AM  
**USPS Article Number:** 9314869904300130624231  
**Return Receipt Article Number:** Not Applicable

**Sender:**  
Abadie & Schill PC  
555 Rivergate Lane, Ste. B4-180  
Durango, CO 81301

**Service Options:** Return Receipt - Electronic  
Certified Mail  
**Mail Service:** Certified  
**Reference #:** 4188.76 - 25153 Ross Draw WC - ORRI  
**Postage:** \$2.04  
**Certified Mail Fees:** \$7.47  
**Status:** Lost

**Transaction created by:** abadieschill  
**User ID:** 21902  
**Firm Mailing Book ID:** None  
**Batch ID:** 301146

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## Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	01-22-2025 03:39 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	01-23-2025 10:56 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	01-24-2025 12:11 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-24-2025 01:04 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-26-2025 12:17 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

## Transaction Details

**Recipient:**  
Merpel, LLC  
4245 N. Central Expy  
Suite 320  
Box 109  
Dallas, TX 75205

**Date Created:** 01/22/2025 11:34 AM  
**USPS Article Number:** 9314869904300130624095  
**Return Receipt Article Number:** Not Applicable

**Service Options:** Return Receipt - Electronic  
Certified Mail

**Sender:**  
Abadie & Schill PC  
555 Rivergate Lane, Ste. B4-180  
Durango, CO 81301

**Mail Service:** Certified  
**Reference #:** 4188.76 - 25153 Ross Draw WC - ORRI  
**Postage:** \$2.04  
**Certified Mail Fees:** \$7.47  
**Status:** Lost

**Transaction created by:** abadieschill  
**User ID:** 21902  
**Firm Mailing Book ID:** None  
**Batch ID:** 301146

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## Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	01-22-2025 03:39 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	01-23-2025 10:57 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	01-24-2025 12:12 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-24-2025 01:04 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-27-2025 05:31 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	01-27-2025 10:33 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER

## Transaction Details

**Recipient:**  
John Rick McConn  
5207 Green Tree Road  
Houston, TX 77056

**Date Created:** 01/22/2025 11:34 AM  
**USPS Article Number:** 9314869904300130624002  
**Return Receipt Article Number:** Not Applicable

**Sender:**  
Abadie & Schill PC  
555 Rivergate Lane, Ste. B4-180  
Durango, CO 81301

**Service Options:** Return Receipt - Electronic  
Certified Mail  
**Mail Service:** Certified  
**Reference #:** 4188.76 - 25153 Ross Draw WC - ORRI  
**Postage:** \$2.04  
**Certified Mail Fees:** \$7.47  
**Status:** Lost

**Transaction created by:** abadieschill  
**User ID:** 21902  
**Firm Mailing Book ID:** None  
**Batch ID:** 301146

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## Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	01-22-2025 03:39 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	01-23-2025 10:57 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	01-24-2025 12:12 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-24-2025 01:04 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-25-2025 11:54 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING CENTER
USPS® Certified Mail	01-25-2025 09:35 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING CENTER
USPS® Certified Mail	01-31-2025 12:13 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION CENTER
USPS® Certified Mail	02-01-2025 11:55 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING CENTER

## Transaction Details

**Recipient:**  
Trainer Partners LTD  
P. O. Box 754  
Midland, TX 79702

**Date Created:** 01/22/2025 11:34 AM  
**USPS Article Number:** 9314869904300130624354  
**Return Receipt Article Number:** Not Applicable

**Sender:**  
Abadie & Schill PC  
555 Rivergate Lane, Ste. B4-180  
Durango, CO 81301

**Service Options:** Return Receipt - Electronic  
Certified Mail  
**Mail Service:** Certified  
**Reference #:** 4188.76 - 25153 Ross Draw WC - WI, ORRI  
**Postage:** \$2.04  
**Certified Mail Fees:** \$7.47  
**Status:** Lost

**Transaction created by:** abadieschill  
**User ID:** 21902  
**Firm Mailing Book ID:** None  
**Batch ID:** 301146

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## Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	01-22-2025 03:39 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	01-23-2025 10:57 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	01-24-2025 12:12 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-24-2025 01:04 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-26-2025 12:21 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	01-26-2025 03:34 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	02-08-2025 11:39 AM	[USPS] - ARRIVAL AT UNIT at MIDLAND,TX
USPS® Certified Mail	02-20-2025 11:57 AM	[USPS] - AVAILABLE FOR PICKUP at MIDLAND,TX
USPS® Certified Mail	02-25-2025 04:40 AM	[USPS] - PICKUP REMINDER at MIDLAND,TX

## Transaction Details

**Recipient:**  
 Raymond T. Duncan Oil Properties, Ltd.  
 1777 South Harrison Street  
 P-1  
 Denver, CO 80210

**Date Created:** 01/22/2025 11:34 AM  
**USPS Article Number:** 9314869904300130624224  
**Return Receipt Article Number:** Not Applicable

**Service Options:** Return Receipt - Electronic  
 Certified Mail

**Sender:**  
 Abadie & Schill PC  
 555 Rivergate Lane, Ste. B4-180  
 Durango, CO 81301

**Mail Service:** Certified  
**Reference #:** 4188.76 - 25153 Ross Draw WC - ORRI  
**Postage:** \$2.04  
**Certified Mail Fees:** \$7.47  
**Status:** Returned to Sender

**Transaction created by:** abadieschill  
**User ID:** 21902  
**Firm Mailing Book ID:** None  
**Batch ID:** 301146

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## Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	01-22-2025 03:39 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	01-23-2025 10:57 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	01-24-2025 12:12 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-24-2025 01:04 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-25-2025 09:52 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	01-26-2025 11:47 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	01-27-2025 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	01-27-2025 09:17 AM	[USPS] - VACANT at DENVER,CO
USPS® Certified Mail	02-02-2025 02:08 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at COLORADO SPRINGS CO DISTRIBUTIO
USPS® Certified Mail	02-05-2025 04:06 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-05-2025 08:11 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-06-2025 10:07 AM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at DURANGO,CO

## Transaction Details

**Recipient:**  
Lynn S. Charuk  
2401 Stutz Place  
Midland, TX 79705

**Date Created:** 01/22/2025 11:34 AM  
**USPS Article Number:** 9314869904300130624026  
**Return Receipt Article Number:** Not Applicable

**Sender:**  
Abadie & Schill PC  
555 Rivergate Lane, Ste. B4-180  
Durango, CO 81301

**Service Options:** Return Receipt - Electronic  
Certified Mail  
**Mail Service:** Certified  
**Reference #:** 4188.76 - 25153 Ross Draw WC - ORRI  
**Postage:** \$2.04  
**Certified Mail Fees:** \$7.47  
**Status:** Returned to Sender

**Transaction created by:** abadieschill  
**User ID:** 21902  
**Firm Mailing Book ID:** None  
**Batch ID:** 301146

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## Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	01-22-2025 03:39 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	01-23-2025 10:57 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	01-24-2025 12:12 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-24-2025 01:04 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-26-2025 12:22 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	01-26-2025 02:11 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	01-27-2025 08:48 AM	[USPS] - FORWARD EXPIRED at MIDLAND,TX
USPS® Certified Mail	01-30-2025 01:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	01-31-2025 08:52 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-03-2025 05:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-03-2025 08:24 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-05-2025 04:32 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-05-2025 08:06 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-06-2025 10:08 AM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at DURANGO,CO

## Transaction Details

**Recipient:**  
JoanRD Properties, LLC  
Penterra Plaza  
8100 East Union Avenue  
Suite 1905  
Denver, CO 80327

**Date Created:** 01/22/2025 11:34 AM  
**USPS Article Number:** 9314869904300130623999  
**Return Receipt Article Number:** Not Applicable

**Service Options:** Return Receipt - Electronic  
Certified Mail

**Sender:**  
Abadie & Schill PC  
555 Rivergate Lane, Ste. B4-180  
Durango, CO 81301

**Mail Service:** Certified  
**Reference #:** 4188.76 - 25153 Ross Draw WC - ORRI  
**Postage:** \$2.04  
**Certified Mail Fees:** \$7.47  
**Status:** Returned to Sender

**Transaction created by:** abadieschill  
**User ID:** 21902  
**Firm Mailing Book ID:** None  
**Batch ID:** 301146

---

## Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	01-22-2025 03:39 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	01-23-2025 10:57 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	01-24-2025 12:12 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-24-2025 01:04 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-25-2025 09:52 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	01-26-2025 01:08 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	01-27-2025 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	01-27-2025 09:28 AM	[USPS] - FORWARD EXPIRED at DENVER,CO
USPS® Certified Mail	02-04-2025 02:33 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at COLORADO SPRINGS CO DISTRIBUTIO
USPS® Certified Mail	02-07-2025 04:23 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-07-2025 06:41 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-08-2025 10:27 AM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at DURANGO,CO

## Transaction Details

<b>Recipient:</b> Club Oil & Gas, Ltd. 166 Inverness Lane East. Englewood, CO 80112	<b>Date Created:</b> 01/22/2025 11:34 AM <b>USPS Article Number:</b> 9314869904300130623906 <b>Return Receipt Article Number:</b> Not Applicable
<b>Sender:</b> Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301	<b>Service Options:</b> Return Receipt - Electronic Certified Mail <b>Mail Service:</b> Certified <b>Reference #:</b> 4188.76 - 25153 Ross Draw WC - ORRI <b>Postage:</b> \$2.04 <b>Certified Mail Fees:</b> \$7.47 <b>Status:</b> Returned to Sender
<b>Transaction created by:</b> abadieschill <b>User ID:</b> 21902 <b>Firm Mailing Book ID:</b> None <b>Batch ID:</b> 301146	

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## Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	01-22-2025 03:39 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	01-23-2025 10:57 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	01-24-2025 12:12 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-24-2025 01:04 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-25-2025 09:52 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	01-26-2025 07:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	01-27-2025 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	01-27-2025 11:03 AM	[USPS] - NO SUCH NUMBER at ENGLEWOOD,CO
USPS® Certified Mail	01-30-2025 04:58 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at COLORADO SPRINGS CO DISTRIBUTIO
USPS® Certified Mail	02-01-2025 09:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at COLORADO SPRINGS CO DISTRIBUTIO
USPS® Certified Mail	02-05-2025 04:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-05-2025 08:07 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-06-2025 10:08 AM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at DURANGO,CO

## Transaction Details

<b>Recipient:</b> Brian Ahern 6221 SE 17th Avenue Portland, OR 97202	<b>Date Created:</b> 01/22/2025 11:34 AM <b>USPS Article Number:</b> 9314869904300130623852 <b>Return Receipt Article Number:</b> Not Applicable
<b>Sender:</b> Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301	<b>Service Options:</b> Return Receipt - Electronic Certified Mail <b>Mail Service:</b> Certified <b>Reference #:</b> 4188.76 - 25153 Ross Draw WC - ORRI <b>Postage:</b> \$2.04 <b>Certified Mail Fees:</b> \$7.47 <b>Status:</b> Returned to Sender
<b>Transaction created by:</b> abadieschill <b>User ID:</b> 21902 <b>Firm Mailing Book ID:</b> None <b>Batch ID:</b> 301146	

## Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	01-22-2025 03:39 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	01-23-2025 10:57 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	01-24-2025 12:12 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-24-2025 01:04 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-25-2025 10:54 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at PORTLAND,OR
USPS® Certified Mail	01-27-2025 04:12 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at PORTLAND,OR
USPS® Certified Mail	01-30-2025 09:21 AM	[USPS] - AVAILABLE FOR PICKUP at PORTLAND,OR
USPS® Certified Mail	02-01-2025 04:54 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at PORTLAND,OR
USPS® Certified Mail	02-11-2025 04:40 AM	[USPS] - PACKAGE RETURN NOTICE GENERATED at PORTLAND,OR
USPS® Certified Mail	02-15-2025 09:30 AM	[USPS] - UNCLAIMEDBEING RETURNED TO SENDER at PORTLAND,OR
USPS® Certified Mail	02-18-2025 02:39 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SEATTLE WA DISTRIBUTION CENTER
USPS® Certified Mail	02-19-2025 08:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at SEATTLE WA DISTRIBUTION CENTER
USPS® Certified Mail	02-21-2025 06:54 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:13 AM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at DURANGO,CO

## Transaction Details

**Recipient:**  
 McCully-Chapman Exploration, Inc.  
 P.O. Box 421  
 Sealy, TX 77474

**Date Created:** 01/22/2025 11:34 AM  
**USPS Article Number:** 9314869904300130624057  
**Return Receipt Article Number:** Not Applicable

**Sender:**  
 Abadie & Schill PC  
 555 Rivergate Lane, Ste. B4-180  
 Durango, CO 81301

**Service Options:** Return Receipt - Electronic  
 Certified Mail  
**Mail Service:** Certified  
**Reference #:** 4188.76 - 25153 Ross Draw WC - WI  
**Postage:** \$2.04  
**Certified Mail Fees:** \$7.47  
**Status:** Returned to Sender

**Transaction created by:** abadieschill  
**User ID:** 21902  
**Firm Mailing Book ID:** None  
**Batch ID:** 301146

## Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	01-22-2025 03:39 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	01-23-2025 10:57 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	01-24-2025 12:12 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-24-2025 01:04 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-25-2025 11:54 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	01-27-2025 09:34 AM	[USPS] - DEPARTED USPS FACILITY at SEALY, TX
USPS® Certified Mail	01-27-2025 09:44 AM	[USPS] - MOVED LEFT NO ADDRESS at SEALY, TX
USPS® Certified Mail	01-29-2025 02:14 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	01-31-2025 11:34 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	02-05-2025 02:04 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-05-2025 08:10 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-06-2025 10:07 AM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at DURANGO,CO

## Transaction Details

**Recipient:**  
 Marathon Oil Permian LLC  
 5555 San Felipe Street  
 Houston, TX 77056

**Date Created:** 01/22/2025 11:34 AM  
**USPS Article Number:** 9314869904300130624033  
**Return Receipt Article Number:** Not Applicable

**Sender:**  
 Abadie & Schill PC  
 555 Rivergate Lane, Ste. B4-180  
 Durango, CO 81301

**Service Options:** Return Receipt - Electronic  
 Certified Mail  
**Mail Service:** Certified  
**Reference #:** 4188.76 - 25153 Ross Draw WC - WI  
**Postage:** \$2.04  
**Certified Mail Fees:** \$7.47  
**Status:** Returned to Sender

**Transaction created by:** abadieschill  
**User ID:** 21902  
**Firm Mailing Book ID:** None  
**Batch ID:** 301146

## Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	01-22-2025 03:39 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	01-23-2025 10:57 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	01-24-2025 12:12 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-24-2025 01:04 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-25-2025 11:54 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	01-25-2025 09:35 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	01-31-2025 01:18 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	02-01-2025 10:52 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	02-03-2025 06:15 PM	[USPS] - NO ACCESS TO DLVRY LOCATION at HOUSTON,TX
USPS® Certified Mail	02-04-2025 04:38 PM	[USPS] - FORWARD EXPIRED at HOUSTON,TX
USPS® Certified Mail	02-08-2025 02:39 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	02-12-2025 03:01 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-12-2025 06:41 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-13-2025 10:01 AM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at DURANGO,CO

## Transaction Details

**Recipient:**  
COG Operating LLC  
550 West Texas, Suite 100  
Midland, TX 79701

**Date Created:** 01/22/2025 11:34 AM  
**USPS Article Number:** 9314869904300130623913  
**Return Receipt Article Number:** Not Applicable

**Sender:**  
Abadie & Schill PC  
555 Rivergate Lane, Ste. B4-180  
Durango, CO 81301

**Service Options:** Return Receipt - Electronic  
Certified Mail  
**Mail Service:** Certified  
**Reference #:** 4188.76 - 25153 Ross Draw WC - WI  
**Postage:** \$2.04  
**Certified Mail Fees:** \$7.47  
**Status:** Returned to Sender

**Transaction created by:** abadieschill  
**User ID:** 21902  
**Firm Mailing Book ID:** None  
**Batch ID:** 301146

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## Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	01-22-2025 03:39 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	01-23-2025 10:57 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	01-24-2025 12:12 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-24-2025 01:04 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-26-2025 12:22 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	01-26-2025 03:34 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	01-30-2025 10:14 AM	[USPS] - FORWARD EXPIRED at MIDLAND,TX
USPS® Certified Mail	02-08-2025 04:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-13-2025 10:01 AM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at DURANGO,CO

## Transaction Details

**Recipient:**  
 EGL Resources, Inc.  
 508 West Wall Street, Suite 1200  
 Midland, TX 79701

**Date Created:** 01/22/2025 11:34 AM  
**USPS Article Number:** 9314869904300130623937  
**Return Receipt Article Number:** Not Applicable

**Sender:**  
 Abadie & Schill PC  
 555 Rivergate Lane, Ste. B4-180  
 Durango, CO 81301

**Service Options:** Return Receipt - Electronic  
 Certified Mail  
**Mail Service:** Certified  
**Reference #:** 4188.76 - 25153 Ross Draw WC - WI, ORRI  
**Postage:** \$2.04  
**Certified Mail Fees:** \$7.47  
**Status:** Returned to Sender

**Transaction created by:** abadieschill  
**User ID:** 21902  
**Firm Mailing Book ID:** None  
**Batch ID:** 301146

## Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	01-22-2025 03:39 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	01-23-2025 10:56 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	01-24-2025 12:11 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-24-2025 01:04 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-26-2025 12:17 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	01-26-2025 03:30 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	01-27-2025 04:16 PM	[USPS] - ADDRESSEE UNKNOWN at MIDLAND,TX
USPS® Certified Mail	01-30-2025 11:37 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	01-31-2025 08:52 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-03-2025 05:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-04-2025 10:17 AM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at DURANGO,CO

## Transaction Details

**Recipient:**  
 The Gwen M. Williams Family, LLC  
 905 W. Pine Court  
 Midland, TX 79705

**Date Created:** 01/22/2025 11:34 AM  
**USPS Article Number:** 9314869904300130624323  
**Return Receipt Article Number:** Not Applicable

**Sender:**  
 Abadie & Schill PC  
 555 Rivergate Lane, Ste. B4-180  
 Durango, CO 81301

**Service Options:** Return Receipt - Electronic  
 Certified Mail  
**Mail Service:** Certified  
**Reference #:** 4188.76 - 25153 Ross Draw WC - ORRI  
**Postage:** \$2.04  
**Certified Mail Fees:** \$7.47  
**Status:** Undelivered - To Be Returned

**Transaction created by:** abadieschill  
**User ID:** 21902  
**Firm Mailing Book ID:** None  
**Batch ID:** 301146

## Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	01-22-2025 03:39 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	01-23-2025 10:56 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	01-24-2025 12:11 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-24-2025 01:04 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-26-2025 12:17 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	01-26-2025 02:13 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	01-27-2025 01:03 PM	[USPS] - FORWARDED at MIDLAND,TX
USPS® Certified Mail	01-30-2025 12:10 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	01-31-2025 08:52 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-01-2025 09:35 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	02-02-2025 01:21 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	02-08-2025 08:32 AM	[USPS] - FORWARD EXPIRED at MIDLAND,TX
USPS® Certified Mail	02-11-2025 10:52 AM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at MIDLAND,TX
USPS® Certified Mail	02-16-2025 04:14 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at MIDLAND,TX
USPS® Certified Mail	02-26-2025 04:19 AM	[USPS] - PACKAGE RETURN NOTICE GENERATED at MIDLAND,TX
USPS® Certified Mail	03-03-2025 12:03 PM	[USPS] - UNCLAIMEDBEING RETURNED TO SENDER at MIDLAND,TX

## Transaction Details

**Recipient:**  
National XP Company, Ltd.  
P.O. Box 25202  
Dallas, TX 75225

**Date Created:** 01/22/2025 11:34 AM  
**USPS Article Number:** 9314869904300130624125  
**Return Receipt Article Number:** Not Applicable

**Sender:**  
Abadie & Schill PC  
555 Rivergate Lane, Ste. B4-180  
Durango, CO 81301

**Service Options:** Return Receipt - Electronic  
Certified Mail  
**Mail Service:** Certified  
**Reference #:** 4188.76 - 25153 Ross Draw WC - WI  
**Postage:** \$2.04  
**Certified Mail Fees:** \$7.47  
**Status:** Undelivered - To Be Returned

**Transaction created by:** abadieschill  
**User ID:** 21902  
**Firm Mailing Book ID:** None  
**Batch ID:** 301146

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## Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	01-22-2025 03:39 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	01-23-2025 10:57 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	01-24-2025 12:12 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-24-2025 01:04 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-27-2025 05:29 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	01-27-2025 09:45 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	01-28-2025 12:16 PM	[USPS] - AVAILABLE FOR PICKUP at DALLAS,TX
USPS® Certified Mail	02-02-2025 04:15 AM	[USPS] - PICKUP REMINDER at DALLAS,TX
USPS® Certified Mail	02-10-2025 01:02 PM	[USPS] - UNCLAIMEDBEING RETURNED TO SENDER at DALLAS,TX

## Transaction Details

**Recipient:**  
The Stonestreet Family Trust  
4930 Regency Street  
Salt Lake City, UT 84117

**Date Created:** 01/22/2025 11:34 AM  
**USPS Article Number:** 9314869904300130624330  
**Return Receipt Article Number:** Not Applicable

**Sender:**  
Abadie & Schill PC  
555 Rivergate Lane, Ste. B4-180  
Durango, CO 81301

**Service Options:** Return Receipt - Electronic  
Certified Mail  
**Mail Service:** Certified  
**Reference #:** 4188.76 - 25153 Ross Draw WC - ORRI  
**Postage:** \$2.04  
**Certified Mail Fees:** \$7.47  
**Status:** Lost

**Transaction created by:** abadieschill  
**User ID:** 21902  
**Firm Mailing Book ID:** None  
**Batch ID:** 301146

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## Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	01-22-2025 03:39 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	01-23-2025 10:56 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	01-24-2025 12:11 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-24-2025 01:04 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-26-2025 03:17 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SALT LAKE CITY UT DISTRIBUTION
USPS® Certified Mail	01-27-2025 01:52 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SALT LAKE CITY UT DISTRIBUTION

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS  
PO BOX 507  
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS  
COUNTY OF EDDY }

Account Number: 1227  
Ad Number: 31300  
Description: Ross Draw WC Case 25153  
Ad Cost: \$245.72

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

January 25, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

*Sherry Groves*

Agent

Subscribed to and sworn to me this 25<sup>th</sup> day of January 2025.

*Leanne Kaufenberg*

Leanne Kaufenberg, Notary Public, Redwood County Minnesota

KAIYA TOOP  
ABADIE SCHILL  
555 RIVERGATE LANE, SUITE B-4-180  
DURANGO, CO 81301  
kaiya@abadieschill.com

EXHIBIT  
C-3

LEANNE JOY KAUFENBERG  
Notary Public  
State of Minnesota  
My Commission Expires  
January 31, 2030

## PUBLIC NOTICE

**CASE NO. 25153:** Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include **ALAN JOCHIMSEN; APOLLO PERMIAN, LLC; BOGERT ENERGY PARTNERS, LLC; BRIAN AHERN; BROUGHTON PETROLEUM, INC.; CHAD BARBE; CLAIRE AHERN MASSIMO; CLUB OIL & GAS, LTD.; COG OPERATING LLC; COMET PETROLEUM; EGL RESOURCES, INC.; EILEEN GROOMS, TR OF EMG REVOCABLE TRST; GALLEY NM ASSETS, LLC; GREGG ALAN GROVES, TR OF GROVES FAMILY TRST; J. WALTER DUNCAN, JR., INC.; JAMES B. O'NEILL, II, TR OF THE JAMES O'NEILL REVOCABLE TRST; JOANRD PROPERTIES, LLC; JOHN RICK MCCONN; JWD, III, INC.; LYNN S. CHARUK; MARATHON OIL PERMIAN LLC; MARSHALL & WINSTON, INC.; MCCULLY-CHAPMAN EXPLORATION, INC.; MCQUIDDY COMMUNICATIONS AND ENERGY, INC.; MELINDA ANN MCCONN CHERNOSKY; MEREDITH ELLEN MCCONN ZENNER; MERPEL, LLC; MONTY D. AND KAREN R. MCLANE; MSH FAMILY REAL ESTATE PARTNERSHIP II, LLC; NATIONAL XP COMPANY, LTD.; PAUL E. SPEIGHT, PERSONAL REP. OF ESTATE OF PHYLLIS SPEIGHT; PEGASUS RESOURCES, LLC; PEGASUS RESOURCES II, LLC; PEGASUS RESOURCES NM, LLC; PENASCO PETROLEUM LLC; PHYLLIS SPEIGHT; PHYLLIS SPEIGHT, TR OF CARL E. SPEIGHT TESTAMENTARY TRST A AND TR OF CARL E. SPEIGHT TESTAMENTARY TRUST B; PLATFORM ENERGY III, LLC; PONY OIL OPERATING, LLC; RAYMOND T. DUNCAN OIL PROPERTIES, LTD.; ROGERS RESOURCES LP; ROLLA R. HINKLE III; ROSEMARY AHERN; SMP SIDECAR TITAN MINERAL HOLDINGS, LP; SMP TITAN FLEX, LP; SMP TITAN MINERAL HOLDINGS, LP; TR OF CARL E. SPEIGHT TESTAMENTARY TRST A AND TR OF CARL E. SPEIGHT TESTAMENTARY TRUST B; SUSANNAH D. ADELSON, TR OF JAMES ADELSON & FAMILY 2015 TRST; TD MINERALS LLC; THE GWEN M. WILLIAMS FAMILY, LLC; THE STONESTREET FAMILY TRUST; TIAB HOLDINGS LLC; TRAINER PARTNERS LTD; WALTER DUNCAN OIL, LLC; ZUNIS ENERGY, LLC; AND HARVEY H. MUELLER, II - of WPX Energy Permian, LLC's Application for Compulsory Pooling, Eddy County, New Mexico.** The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 9:00 a.m. February 13, 2025, in Pecos Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441. It is recommended that you check with the Division to determine the best option for attendance. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 769.91-acre, more or less, spacing unit comprised of the E/2 of Sections 23, 26 and 35, all in Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the **Ross Draw 35-26-23 Fed Com 410H Well**, a gas well, to be horizontally drilled from a surface location in Lot 2 of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 23; **Ross Draw 35-26-23 Fed Com 414H Well**, a gas well, to be horizontally drilled from a surface location in Lot 2 of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 23; **Ross Draw 35-26-23 Fed Com 415H Well**, a gas well, to be horizontally drilled from a surface location in Lot 1 of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 23; **Ross Draw 35-26-23 Fed Com 424H Well**, a gas well, to be horizontally drilled from a surface location in Lot 2 of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 23; **Ross Draw 35-26-23 Fed Com 425H Well**, a gas well, to be horizontally drilled from a surface location in Lot 1 of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 23; **Ross Draw 35-26-23 Fed Com 443H Well**, a gas well, to be horizontally drilled from a surface location in Lot 2 of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 23; the **Ross Draw 35-26-23 Fed Com 444H Well**, a gas well, to be horizontally drilled from a surface location in Lot 1 of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 23; the **Ross**

**Draw 35-26-23 Fed Com 453H Well**, a gas well, to be horizontally drilled from a surface location in Lot 2 of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 23; and the **Ross Draw 35-26-23 Fed Com 454H Well**, a gas well, to be horizontally drilled from a surface location in Lot 1 of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 23. Part of the proposed wells have unorthodox locations; Applicant will be applying administratively for approval of the non-standard locations. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located adjacent to the southern state line and approximately 33 miles southeast of Carlsbad, New Mexico.

Published in the Carlsbad Current-Argus January 25, 2025.  
#31300