

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A.
INC. FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. _____

APPLICATION

Chevron U.S.A. Inc. (“Chevron”) (OGRID No. 4323), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1920-acre, more or less, standard horizontal spacing unit comprised of Sections 8, 17, and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico. In support of this application, Chevron states:

1. Chevron has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Chevron seeks to dedicate Sections 8, 17, and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico to form a standard 1920-acre, more or less, Wolfcamp horizontal spacing unit in the Purple Sage Wolfcamp Gas Pool (Code 98220).
3. Chevron seeks to dedicate the spacing unit to the following wells:
 - a. **Grey Goose 20 8 Federal Com 446H** and **Grey Goose 20 8 Federal Com 447H** wells to be horizontally drilled from proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 20, to proposed bottom hole locations in the NW/4 NW/4 (Unit D) of Section 8;
 - b. **Grey Goose 20 8 Federal Com 448H** and **Grey Goose 20 8 Federal Com 449H** wells to be horizontally drilled from proposed surface hole locations in

the SE/4 SW/4 (Unit N) of Section 20, to proposed bottom hole locations in the NE/4 NW/4 (Unit C) of Section 8;

- c. **Grey Goose 20 8 Federal Com 450H** and **Grey Goose 20 8 Federal Com 451H** wells to be horizontally drilled from proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 20, to proposed bottom hole locations in the NW/4 NE/4 (Unit B) of Section 8; and
- d. **Grey Goose 20 8 Federal Com 452H** and **Grey Goose 20 8 Federal Com 453H** wells to be horizontally drilled from proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 20, to proposed bottom hole locations in the NE/4 NE/4 (Unit A) of Section 8.

4. These wells will be located within the Purple Sage Wolfcamp Gas Pool (Code 98220), which is subject to special pool rules that establish 330-foot setback requirements.

5. The wells will comply with the Division's setback requirements for this pool except that Chevron will apply administratively for non-standard location approval for certain of the wells to the extent necessary.

6. The producing area for the wells is expected to be orthodox.

7. Chevron sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

8. The pooling of all interests in the Chevron formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

9. In order to permit Chevron to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Chevron should be designated operator of the proposed wells and spacing unit.

WHEREFORE, Chevron requests this application be set for hearing before an Examiner of the Oil Conservation Division on May 8, 2025 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within Sections 8, 17, and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico;

B. Designating Chevron as operator of this unit and the wells to be drilled thereon;

C. Authorizing Chevron to recover its costs of drilling, equipping and completing the wells;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: /s/ Deana M. Bennett

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CASE NO. _____: Application of Chevron U.S.A. Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 1920-acre, more or less, Wolfcamp horizontal spacing unit comprised of Sections 8, 17, and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico, in the Purple Sage Wolfcamp Gas Pool (Code 98220). This spacing unit will be dedicated to the following wells: **Grey Goose 20 8 Federal Com 446H** and **Grey Goose 20 8 Federal Com 447H** wells to be horizontally drilled from proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 20, to proposed bottom hole locations in the NW/4 NW/4 (Unit D) of Section 8; **Grey Goose 20 8 Federal Com 448H** and **Grey Goose 20 8 Federal Com 449H** wells to be horizontally drilled from proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 20, to proposed bottom hole locations in the NE/4 NW/4 (Unit C) of Section 8; **Grey Goose 20 8 Federal Com 450H** and **Grey Goose 20 8 Federal Com 451H** wells to be horizontally drilled from proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 20, to proposed bottom hole locations in the NW/4 NE/4 (Unit B) of Section 8; and **Grey Goose 20 8 Federal Com 452H** and **Grey Goose 20 8 Federal Com 453H** wells to be horizontally drilled from proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 20, to proposed bottom hole locations in the NE/4 NE/4 (Unit A) of Section 8. The wells will comply with the Division's setback requirements for the Purple Sage Wolfcamp pool except that Chevron will apply administratively for non-standard location approval for certain of the wells to the extent necessary. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 10 miles southwest of Malaga, New Mexico.