# CASE NO. 25285

# APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

### EXHIBIT LIST (corrected) Part I

- 1. Pooling Checklist
- 2. Landman's Affidavit
  - 2-A: Land Plat and C-102s
  - 2-B: Ownership Lists
  - 2-C: Summary of Contacts and Correspondence
  - 2-D: AFEs

NOTE: Part I of the Exhibit List was corrected to include Exhibit 1, the Pooling Checklist, which was omitted from the original list. No other changes were made.

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James Bruce

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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	APPLICANT'S RESPONSE
Case:	25285
Date	May 8, 2025
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company (OGRID No. 14744)
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	COG Operating LLC/Holland & Hart, LLP
Well Family	Jericho Bone Spring wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring formation
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	Winchester; Bone Spring Pool (Code 65010)
Well Location Setback Rules:	330' and 100' setbacks
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1563.88 acres
Building Blocks:	40 acres
Orientation:	East-West
Description: TRS/County	The E/2 of Section 12, Township 20 South, Range 28 East, NMPM, and all of Sections 7 and 8, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-</u> <u>standard unit requested in this</u> <u>application?</u>	No. See above description. Approval is being sought administratively.
Other Situations	
Depth Severance: Y/N. If yes,	No
description	
Proximity Tracts: If yes, description	Νο

Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2-B
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non- standard)	
Well #1	Jericho 8/12 Fed. Com. Well No. 621H API No.: 30-015-55813 SHL: 1260 FNL & 210 FEL Sec. 8 BHL: 440 FNL & 2566 FEL Sec. 12 FTP: 440 FNL & 100 FEL Sec. 8 Third Bone Spring formation / TVD 9011'/ MD 21400 '
Well #2	Jericho 8/12 Fed. Com. Well No. 624H API No.: 30-015-55814 SHL: 1050 FNL & 210 FEL Sec. 8 BHL: 2200 FNL & 2568 FEL Sec. 12 FTP: 2200 FNL & 100 FEL Sec. 8 Third Bone Spring formation / TVD 9016'/ MD 21400 '
Well #3	Jericho 8/12 Fed. Com. Well No. 627H API No.: 30-015-55739 SHL: 1030 FSL & 210 FEL Sec. 8 BHL: 1310 FSL & 2569 FEL Sec. 12 FTP: 1310 FSL & 100 FEL Sec. 8 Third Bone Spring formation / TVD 9023'/ MD 21400 '
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000.00
Production Supervision/Month \$ Justification for Supervision Costs	\$1,000.00 Exhibits 2 and 2-C
Requested Risk Charge	Cost plus 200%
Notice of Hearing	
Proposed Notice of Hearing Proof of Mailed Notice of	Exhibit 6
Hearing (20 days before hearing)	Exhibit 4-A

Proof of Published Notice of	
Hearing (10 days before hearing)	Exhibit 5
Ownership Determination	
Land Ownership Schematic of	
the Spacing Unit	Exhibit 2-B
Tract List (including lease	
numbers and owners)	Exhibit 2-B
If approval of Non-Standard	
Spacing Unit is requested, Tract	
List (including lease numbers	
and owners) of Tracts subject to	
notice requirements.	N/A
Pooled Parties (including	
ownership type)	Exhibit 2-B; Working Interest Owners
Unlocatable Parties to be Pooled	
Ownership Depth Severance	
(including percentage above &	
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit 2-C
List of Interest Owners (i.e.	
Exhibit A of JOA)	Exhibit 2-B
Chronology of Contact with	
Non-Joined Working Interests	Exhibit 2-C
Overhead Rates In Proposal	
Letter	Exhibit 2-C
Cost Estimate to Drill and	
Complete	Exhibit 2-D
Cost Estimate to Equip Well	Exhibit 2-D
Cost Estimate for Production	
Facilities	Exhibit 2-D
Geology	
Summary (including special	
considerations)	Exhibit 3
Spacing Unit Schematic	Exhibit 3-A
Gunbarrel/Lateral Trajectory	
Schematic	Exhibit 3-B
Well Orientation (with	
rationale)	East-West; Exhibits 3 and 3-A
Target Formation	Wolfcamp
HSU Cross Section	Exhibit 3-B
Depth Severance Discussion	N/A

Forms, Figures and Tables	
C-102	Exhibit 2-A
Tracts	Exhibit 2-B
Summary of Interests, Unit	
Recapitulation (Tracts)	Exhibit 2-C
General Location Map (including	
basin)	Exhibit 2-A (Permian Basin)
Well Bore Location Map	Exhibits 2-A and 3-B
Structure Contour Map - Subsea	
Depth	Exhibit 3-A
Cross Section Location Map	
(including wells)	Exhibits 3-A and 3-B
Cross Section (including Landing	
Zone)	Exhibit 3-B
Additional Information	
Special Provisions/Stipulations	
<b>CERTIFICATION: I hereby certify</b>	
that the information provided	
in this checklist is complete and	
accurate.	
Printed Name (Attorney or Party	
Representative):	James Bruce
<b>Signed Name</b> (Attorney or Party Representative):	James Office
Date:	May 1, 2025

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

# IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

### APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 25285

# VERIFIED STATEMENT OF JOSH ANDERSON

Josh Anderson being duly sworn upon his oath, deposes and states:

1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.

2. The purpose of this application is to force pool working interest owners into the Bone Spring non-standard horizontal spacing unit described below, and in wells to be drilled in the unit.

3. The parties being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interests to the wells.

4. In this case Mewbourne has filed an application with the Oil Conservation Division (the "Division") for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard spacing unit comprised of the E/2 of Section 12, Township 20 South, Range 28 East, NMPM and all of Sections 7 and 8, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico (the "Unit). Applicant proposes to drill the following wells in the Unit:

(a) The Jericho 8/12 Fed. Com. Well No. 621H, with a first take point in the NE/4NE/4 of Section 8 and a final take point in the NW/4NE/4 of Section 12;

(b) The Jericho 8/12 Fed. Com. Well No. 624H, with a first take point in the SE/4NE/4 of Section 8 and a final take point in the SW/4NE/4 of Section 12; and

(c) The Jericho 8/12 Fed. Com. Well No. 627H, with a first take point in the SE/4SE/4 of Section 8 and a final take point in the SW/4SE/4 of Section 12.

5. There are no depth severances in the Bone Spring formation.

EXHIBIT 2

6. A land plats of the well unit and Forms C-102 for the wells are attached as Exhibit 2-A.

7. The parties being pooled and their interests are set forth in Exhibit 2-B. Their current and correct addresses are also set forth. To locate the parties, we examined county and government records, and also conducted internet searches including Google and Drillinginfo.

8. Exhibit 2-C contains a summary of contacts with the interest owners, together with a sample copy of the proposal letters sent to them. In addition, I have had multiple phone calls and e-mails with the interest owners.

9. Mewbourne has made a good faith effort to locate and obtain the voluntary joinder of the working interest and mineral owners in the proposed wells.

10. Exhibit 2-D contains the Authorization for Expenditure for each proposed well. The estimated cost of the wells set forth therein are fair and reasonable, and are comparable to the costs of other wells of similar depth and length drilled in this area of Eddy County.

11. Mewbourne requests overhead and administrative rates of \$10000/month for a drilling well and \$1000/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

12. Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

13. Mewbourne requests that it be designated as operator of the subject wells.

14. The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.

15. The granting of this application is in the interests of conservation and the prevention of waste.

I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 15 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

<u>May 1, 2025</u> Date Josh Anderson Josh Anderson



G 102					State of New	Mexico					Revised Ju	ly 9, 2024	
<u>C-102</u>			Ener	Energy, Minerals & Natural Resources Department								-	
	Electronica D Permittin			OIL	CONSERVATI	ON DIVISION				.	Initial Submitta	al	
via OC	Dreimaan	'B				Submittal Type: Amended R						ort	
						As Drilled							
					WELL LOCATI	ON INFORMATIO	N						
API Nur 30-	mber 015-558	313	5010 Po	ool Name	WIN	CHEST	ER;	BON	E SPRING				
Property			Property Na	ume	JERICHO	8/12 FED (	COM				Number	621H	
OGRID	No.	14744	Operator Na	ame	MEWBOURN	E OIL COMI		and the second second second second		0.000	nd Level Elevation	3283'	
Surface	Owner:	State Fee	Tribal 🛛 Fo	ederal		Mineral Owner:	State	E Fee	] Tribal	Fed	eral		
					Surfa	ce Location							
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitu	de		Longi	itude	County	
A	8	205	29E		1260 FNL	210 FEL	32.5	591777	6°N	104.	0892903°W	EDDY	
			1	1	Bottom	Hole Location							
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitu			Longi		County	
B	12	20S	28E		440 FNL	2566 FEL	32.5	594370	)4°N	104.	.1302089°W	EDDY	
	1	I	4										
	ed Acres	Infill or Defi	ning Well	Defining	g Well API	Overlapping Spa	cing Un	nit (Y/N)	Consolic	lation	Code		
1563.		Defining				Well setbacks are under Common Ownership:  Ves  No							
Order N	lumbers					Wen Setbacks a	e under	Common	O THE S				
					Kick Of	ff Point (KOP)				former of the second second			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitu			Long		County	
A	8	20S	29E		440 FNL	10 FEL	32.5	594028	18°N	104.	.0886393°W	EDDY	
	1	,	T	1	1	ke Point (FTP)				T	in de	County	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitu		DOONT	Long	.0889315°W		
A	8	205	29E		440 FNL	too FEL ce Point (LTP)	06.0	094028		104.	.0003310 #	LDD1	
[			Deserve	Lat	Ft. from N/S	Ft. from E/W	Latitu	ide	-	Long	itude	County	
UL. B	Section 12	Township 20S	Range 28E	Lot	440 FNL	2566 FEL			14°N	-	.1302089°W	EDDY	
D	12	203	2015		440 1111	NOOD ILL	0.0.1	001010					
Unitize	d Area or A	rea of Uniform	Interest	Spacing	Unit Type 🛛 Hori	rizontal 🗌 Vertical Ground Floor Elevation: 3303							
				1				10000					
OPER	ATOR CER	TIFICATION	S			SURVEYOR CER	TIFIC/	ATIONS					
				true and con	plete to the best of	I hereby certify that the	he well lo	ocation show	n an ans	plat wa	s plotted from field no	tes of actual	
my know	ledge and beh	ief, and , if the well ns a working inter	l is a vertical of	- directional	well, that this	surveys made by me u my belief.	inder my	superassie	aMka	182	e is true and correct t	to the best of	
includin	g the proposed	bottom hole loca	tion or has a rig	ht to drill th	is well at this or unleased mineral			8	N MEY	2			
interest,	or to a volunte	ary pooling agree	ment or a compu	dsory poolin	g order heretofore			R X	40000	10	7		
	by the division		and the that this	ananination	has weaked the		1	3	19000	2	18		
consent	of at least one	ntal well, I further lessee or owner o	f a working inte	rest or unlea	sed mineral interest well's completed			192	$\sim$		E/		
interval	will be located	l or obtained a co	mpulsory poolin	g order from	the division			531	ONAL	SUR	/		
Ryc	an Mc	Daniel		11/5/2	24		Contractor						
Signare			Date			Signature and Seal of Pro	A A	Jurveyor	7-				
		yan McDanie	I			polent h	1 0	Date of Surve	11				
Printed N			0011100	000		Certificate Number		Date of Surve			. 1000		
Email Ad		iel@Mewl	Journe.c	UIII		19680			0	16/1	4/2024		

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

JOB #: LS24060509D1

#### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

### JERICHO 8/12 FED COM #621H

NMNM 002377	LTP/BH	LOT 1 NMNM PPP4 0146698 P	PPP3 PPP2	NMNM TOJE/8	(P
	N 00'34'40" E - 2653.35'	N 00"34'22" E 2643.08' LOT 2	V 00'07'50" W 2642.64'		210'
/	лилин 005489 кур	Т 7 Т 7 С	2642.51'	<u>8</u>         мили <sup>0</sup> 001165	
	FC, 55:00 MMLC 0050797	0 5 107 4	00.07.55		NMNN 01722

## GEODETIC DATA NAD 83 GRID - NM EAST

SURFACE LOCATION (SL) N: 579105.6 - E: 616498.1 LAT: 32.5917776 N LONG: 104.0892903 W

KICK OF POINT (KOP) 440' FNL & 10' FEL SEC.8 N: 579925.1 - E: 616696.7 LAT: 32.5940288' N LONG: 104.0886393' W

FIRST TAKE POINT (FTP) 440' FNL & 100' FEL SEC.8 N: 579925.2 - E: 616606.7 LAT: 32.5940298" N LONG: 104.0889315" W

D - NW EAST
PROPOSED PENETRATION POINT 2 (PPP2)
408' FNL - O' FEL SEC.7
N: 579964.9 - E: 611414.1
LAT: 32.5941705" N
LONG: 104.1057916' W
PROPOSED PENETRATION POINT 3 (PPP3)
383' FNL - 2314' FWL SEC.7
N: 579985.1 - E: 608773.0

LAT: 32.5942413' N LONG: 104.1143673' W

PROPOSED PENETRATION POINT 4 (PPP4) 440' FNL - 0' FEL SEC.12 N: 580002.8 - E: 606459.5 LAT: 32.5943027' N LONG: 104.1218792' W

> LAST TAKE POINT (LTP)/ BOTTOM HOLE (BH) N: 580022.4 - E: 603894.1 LAT: 32.5943704' N LONG: 104.1302089' W

CORNER D	ATA	
NAD 83 GRID -		
FOUND BRASS CAP "1942" 575151.9 - E: 601070.9	L: N:	
FOUND BRASS CAP "1942" 577802.7 - E: 601102.6	M: N:	
FOUND BRASS CAP "1942" 580454.6 - E: 601133.7	N: N:	
FOUND BRASS CAP "1942" 580461.9 - E: 603798.9	0: N:	
FOUND BRASS CAP "1916" 580365.5 – E: 606463.1	P: N:	
FOUND BRASS CAP "1916" 580470.7 - E: 606464.6	Q: N:	
FOUND BRASS CAP "1916" 580368.4 - E: 608772.1	R: N:	
FOUND BRASS CAP "1916" 580372.5 - E: 611413.2	S: N:	
FOUND BRASS CAP "1916" 580369.0 - E: 614058.1	T: N:	
FOUND BRASS CAP "1916" 580365.0 - E: 616706.0	U: N:	

K: FOUND BRASS CAP "1916" N: 577725.0 - E: 616710.4

# FAST

FOUND BRASS CAP "1916" 575085.0 - E: 616714.9 FOUND BRASS CAP "1916" 575086.5 - E: 614071.1 FOUND BRASS CAP "1916" 575088.6 - E: 611425.3 FOUND BRASS CAP "1916" 575085.1 - E: 608784.7 FOUND BRASS CAP "1916" 575165.3 - E: 606410.6 FOUND BRASS CAP "1916" 575081.0 - E: 606409 4 FOUND BRASS CAP "1942" 575157.6 - E: 603741.9 FOUND BRASS CAP "1916" 577818.1 - E: 606437.9 FOUND BRASS CAP "1942" 577723.1 - E: 606436.7 FOUND BRASS CAP "1916" 577730.5 - E: 611419.2

JERICENU O/12     FED     COM     JUNE       JORID No.     14744     Operator Name     MEWBOURNE OIL COMPANY     Ground Level Elevation     3283'       Surface Owner:     State     Fee     Tribal Ø Federal     Mineral Owner:     State     Fee     Tribal Ø Federal       JI.     Section     Township     Range     Lot     FL from N/S     FL from E/W     Latitude     Longitude     County       JL     Section     Township     Range     Lot     FL from N/S     FL from E/W     Latitude     Longitude     County       G     12     Soction     Township     Range     Lot     FL from N/S     FL from E/W     Latitude     Longitude     County       Defining     Defining Well     Defining Well API     Overlapping Spacing Unit (Y/N)     Consolidation Code     County       Section     Township     Range     Lot     FL from N/S     FL from E/W     Latitude     Longitude     County       H     8     20S     29E     Lot     FL from N/S     FL from E/W     Latitude     Longitude     County       H     8     20S     29E     Lot     FL from N/S     FL from E/W     Latitude     Longitude     County       H     8     20S <t< th=""><th><u>C-102</u></th><th>2</th><th></th><th>Ene</th><th>rgy, Min</th><th>State of Nev erals &amp; Natura</th><th>w Mexico al Resources Dep</th><th>artment</th><th></th><th></th><th>Revised Ju</th><th>ily 9, 2024</th></t<>	<u>C-102</u>	2		Ene	rgy, Min	State of Nev erals & Natura	w Mexico al Resources Dep	artment			Revised Ju	ily 9, 2024	
Visit CD Ferminating       Submittal Type: <u>a</u> Amended Report <u>A</u> Abrilled          WELL LOCATION INFORMATION WELL LOCATION INFORMATION <u>a</u> Abrilled          WINNEY: 300-015-55814       Proof Code 65010              Food Name <b>WINCHESTER;</b> BONE SPRING          York VC AD       Property Code       Property Name JERICHO 8/12 FED COM              Well Number 6224H          XGRID No.       14744       Operator Name MEWBOURNE OIL COMPANY              Ground Level Elevation 32.83'          XGRID No.       14744       Operator Name MEWBOURNE OIL COMPANY              Ground Level Elevation 32.83'          XGRID No.       14744       Operator Name MEWBOURNE OIL COMPANY              Ground Level Elevation 32.83'          XGRID No.       14744       Operator Name MEWBOURNE OIL COMPANY              Latitude 104.0892904*W             EDDY BDDY          XGRID No.       14744       Section Township Range Lot 200 FNL       210 FEL 200 FNL       120 FEL 200 FNL       104.0892904*W             EDDY DEDY          Defining Well Defining Well Defining Well Planne Kon From NS FL from NS PL from NS											1 Initial Submitt	al	
WELL LOCATION INFORMATION         WELL LOCATION INFORMATION         WINCHESTER: BONE SPRING         WINCHESTER: BONE SPRING         WINCHESTER: BONE SPRING         Operation Name         MERICHO 8/12 FED COM         Ground Level Elevation         A 4744         Operator Name         MEWBOURNE OIL COMPANY         Ground Level Elevation         JERICHO 8/12 FED COM         MEWBOURNE OIL COMPANY         Ground Level Elevation         JERICHO 8/12 FED COM         MEWBOURNE OIL COMPANY         Ground Level Elevation         JERICHO 8/12 FED COM         MEWBOURNE OIL COMPANY         Ground Level Elevation         JERICHO 8/12 FED COM         MEWBOURNE OIL COMPANY         Longtube Elevation         JENET Colspan="2">Longtube Elevation         JENET Colspan= 200         State Divel Colorio         KickOff Point (KOP)         Latitude Colspan="2">Latitude Colspan="2"         Longting Range Lot PL	ViaOC	D Permitti	ng						ttal -				
Number 30-015-55814       Pool Code       65010       Pool Name       WINCHESTER;       BONE SPRING         30-015-55814       Property Name       JERICHO 8/12 FED COM       Well Number       624H         XGRID No.       14744       Operator Name       MEWBOURNE OIL COMPANY       Ground Level Elevation       3283'         Surface Owner:       Istue C Pee       Tribal Q Federal       Mineral Owner:       State C Fee       Innibit       County         A       B       20S       29E       Isto O FNL       210 FEL       Latitude       Longitude       County         JI.       Section       Township       Range       Lot       FL from NS       FL from EW       Latitude       Longitude       County         JI.       Section       Township       Range       Lot       FL from NS       FL from EW       Latitude       Longitude       County         G       12       20S       28E       Verilapping Spacing Unit (YN)       Consolidation Code       Section       Longitude       County         JI.       Section       Township       Range       Lot       FL from NS       FL from SNS       Latitude       Longitude       County         JI.       Section       Township       Range									Type:		] As Drilled		
Number 30-015-55814       Pool Code       65010       Pool Name       WINCHESTER;       BONE SPRING         30-015-55814       Property Name       JERICHO 8/12 FED COM       Well Number       624H         XGRID No.       14744       Operator Name       MEWBOURNE OIL COMPANY       Ground Level Elevation       3283'         Surface Owner:       Istue C Pee       Tribal Q Federal       Mineral Owner:       State C Fee       Innibit       County         A       B       20S       29E       Isto O FNL       210 FEL       Latitude       Longitude       County         JI.       Section       Township       Range       Lot       FL from NS       FL from EW       Latitude       Longitude       County         JI.       Section       Township       Range       Lot       FL from NS       FL from EW       Latitude       Longitude       County         G       12       20S       28E       Verilapping Spacing Unit (YN)       Consolidation Code       Section       Longitude       County         JI.       Section       Township       Range       Lot       FL from NS       FL from SNS       Latitude       Longitude       County         JI.       Section       Township       Range				1		WELL LOCA	TION INFORMATIC	N	1				
Operator Name     JERICHO 8/12 FED COM     62241       GRID No.     14744     Operator Name     METBOURNE OIL COMPANY     Ground Level Elevation     3283'       Startice Over:     State □ Fee □ Tribal Ø Federal     Mineral Owner: □ State □ Fee □ Tribal Ø Federal     Ground Level Elevation     3283'       II.     Section     Township     Range     Lot     FL from NS     FL from NS     Enderson       II.     Section     Township     Range     Lot     FL from NS     FL from NS     Endots     Countly       I.     Section     Township     Range     Lot     FL from NS     FL from NS     Longitude     Countly       I.     Section     Township     Range     Lot     FL from NS     EL from NS     Longitude     Countly       G     12     20S     28E     Lot     FL from NS     KK Off Point (KOP     Countly     Countly     EDDY       Jorder Numbers     Well schacks are under Common Ownership: □ Ye: □ No     No     No     No     Countly     Countly       I.     Section     Township     Range     Lot     FL from NS     FL from NS     Longitude     Countly       I.     Section     Township     Range     Lot     FL from NS     FL from NS     Longitude			314	Pool Code	6				TER; I	BONE	SPRING		
DATION No.       14744       Openant Name       MEWBOURNE OIL COMPANY       3283*         Surface Owner:       State □ Fee □ Tribul ZFederal       Mineral Owner: □ State □ Fee □ Tribul ZFederal       County         II.       Section       Township       Range       Lot       FL from NE       E1 from EW       Latitude       Longitude       County         II.       Section       Township       Range       Lot       FL from NE       E1 from SE       Longitude       County         II.       Section       Township       Range       Lot       FL from NE       Latitude       Longitude       County         II.       Section       Township       Range       Lot       FL from NE       Latitude       Longitude       County         Section       Township       Range       Lot       FL from NE       Well sechacls are under Common Ownership:       Yes □ No         II.       Section       Township       Range       Lot       FL from NE       Latitude       Longitude       County         II.       Section       Township       Range       Lot       FL from NS       EDDY         II.       Section       Township	Property Code Property Name JERICHO						8/12 FED	СОМ		Well Nu	mber	624H	
Surface Location         Surface Location         A 8 20S 29E       Lot PL from N/S PL from P/W Latitude       Latitude       County         A 1300 FNL 210 FEL 32.5916677*N 104.0892904*W EDDY         Bottom Hole Location         Latitude       Lot PL from N/S FL from E/W Latitude       Latitude       County         G 12 20S 28E       Lot PL from N/S EL County       Latitude       Lot PL from N/S EL County       County EDDY         Defining Well Defining Well Defining Well API       Overlapping Spacing Unit (Y/N)       Consolidation Code         Jobs Numbers       Well setbacks are under Common Ownership P Vs P No         Kick Off Point (KOP)         First Take Foint (FTP)         JL Section Township Range 29E       Lot PL from N/S PL from E/W 232.5891931*N 104.0889451*W EDDY         Jast Take Foint (FTP)         Lot PL from N/S PL from E/W 232.5891931*N 104.0889451*W EDDY         Latitude 200 FNL 100 FEL 32.589193*N 104.0889451*W EDDY         Latitude 200 FNL 2568 FEL 32.589193*N 104.0889351*W EDDY         Latitude 200 FNL 2568 FEL 32.589193*N 104.1302811*W EDDY <th< td=""><td>OGRID</td><td>No.</td><td>14744</td><td>Operator N</td><td>ame</td><td>MEWBOUR</td><td></td><td></td><td></td><td></td><td></td><td>3283'</td></th<>	OGRID	No.	14744	Operator N	ame	MEWBOUR						3283'	
II.       Section       Township       Range       Lot       FL from N/S       FL from P/W       Latitude       Longitude       Country         II.       Section       Township       Range       Lot       FL from N/S       FL from P/W       Latitude       Longitude       Country         II.       Section       Township       Range       Lot       FL from P/W       Latitude       Longitude       Country         G       12       20S       28E       Lot       FL from N/S       FL from P/W       Latitude       Longitude       Country         Defining       20S       28E       Lot       FL from N/S       FL from P/W       Latitude       Longitude       Country         Defining       Well sethacks are under Common Ownership:       Vers No       Vers No       Country       EDDY         J.L       Section       Township       Range       Lot       FL from N/S       FL from F/W       Latitude       Longitude       Country         J.L       Section       Township       Range       Lot       FL from N/S       FL from F/W       Latitude       Longitude       Country         J.L       Section       Township       Range       Lot       FL from N/S       FL	Surface	Owner:	State Fee	Tribal 🛛 F	ederal		Mineral Owner:	State Fee	Tribal	Federa	al		
A       B       County       County       Filt from N/S       Filt from E/W       22.5916677*N       104.0892904*W       EDDY         JI.       Section       Township       Range       Lot       Filt from N/S       Filt from E/W       22.5895341*N       Longitude       County         JI.       Section       Township       Range       Lot       Filt from N/S       Filt from E/W       23.5895341*N       Longitude       County         County       Defining       Defining       County       County       County       County       County       County       County       County       EDDY         Dedicated Acress       Infilt or Defining       Well       Defining       Defining       County       County <thcounty< th=""></thcounty<>						Surf	ace Location						
Image: Construction of the location of the loca	UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	1	1	-			
JI.       Section       Township       Range       Lot       Pt. from N/S       Pt. from E/W       Latitude       Longitude       County       EDDY         Defining       0       Perfining       Defining       Well API       Overlapping Spacing Unit (Y/N)       Consolidation Code       County       EDDY         Section       Infill or Defining       Well       Defining       Well API       Overlapping Spacing Unit (Y/N)       Consolidation Code       County         J.H.       Section       Township       Range       Lot       FL from N/S       FL from E/W       Latitude       Longitude       County         J.H.       Section       Township       Range       Lot       FL from N/S       FL from E/W       Latitude       Longitude       County       EDDY         J.L.       Section       Township       Range       Lot       FL from N/S       FL from E/W       Latitude       Longitude       County       EDDY         J.L.       Section       Township       Range       Lot       FL from N/S       FL from E/W       Latitude       Longitude       County       EDDY         J.L.       Section       Township       Range       Lot       FL from N/S       SL from F/W       Latitude	Α	8	20S	29E		1300 FNI	210 FEL	32.59166	77°N	104.0	892904°W	EDDY	
One       Details of the second		1	1	1		Bottom	Hole Location	1					
C       L       LOD       County         563.88       Defining       Defining       Well setbacks are under Common Ownership       Yes INO       No         JL       Section       Township       Range       Lot       Ft. from N/S       Ft. from E/W       Latitude       Longitude       County         JL       Section       Township       Range       Lot       Ft. from N/S       Ft. from E/W       Latitude       Longitude       County         JL       Section       Township       Range       Lot       Ft. from N/S       Ft. from E/W       Latitude       Longitude       County       EDDY         JL       Section       Township       Range       Lot       Ft. from N/S       Ft. from E/W       Latitude       Longitude       County       EDDY         JL       Section       Township       Range       Lot       Ft. from N/S       Et. from E/W <t< td=""><td>UL</td><td>Section</td><td>Township</td><td>Range</td><td>Lot</td><td>Ft. from N/S</td><td>Ft. from E/W</td><td></td><td></td><td>-</td><td></td><td>-</td></t<>	UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W			-		-	
Catcheory Network       Defining       Defining       Defining       Defining         Scales, B.       Defining       Noter Numbers       Well setbacks are under Commo Ownership:	G	12	20S	28E		2200 FNI	2568 FEL	32.58953	41°N	104.1	302811°W	EDDY	
Catcheory Network       Defining       Defining       Defining       Defining         Scales, B.       Defining       Noter Numbers       Well setbacks are under Commo Ownership:			1		1				a				
Order Numbers       Well setbacks are under Common Ownership. □ Yes □ No         Kick Off Point (KOP)       Kick Off Point (KOP)         JI.       Section       Township       Range       Lot       FL from N/S       PL from E/W       Latitude       Longitude       Country         H       8       20S       29E       Lot       FL from N/S       FL from E/W       Latitude       Longitude       Country       EDDY         JI.       Section       Township       Range       Lot       FL from N/S       FL from E/W       Latitude       Longitude       Country       EDDY         JI.       Section       Township       Range       Lot       FL from N/S       FL from E/W       Latitude       Longitude       Country       EDDY         JI.       Section       Township       Range       Lot       FL from N/S       PL from N/S       FL from E/W       Latitude       Longitude       Country       EDDY         JI.       Section       Township       Range       Lot       FL from N/S       PL from N/S       Stream and complete to the best of				ning Well	Defining	g Well API	Overlapping Spa	cing Unit (Y/N)	Consolid	lation Co	de		
Kick Off Point (KOP)         JL       Section       Township       Range       Lot       Ft from N/S       Pt from E/W       Latitude       Longitude       County         JL       B       20S       29E       Lot       Ft from N/S       Pt from E/W       Latitude       Longitude       County       EDDY         JL       Section       Township       Range       Lot       Ft from N/S       Pt from E/W       Latitude       Longitude       County       EDDY         JL       Section       Township       Range       Lot       Ft from N/S       Pt from E/W       Latitude       Longitude       County       EDDY         IL       Section       Township       Range       Lot       Pt from N/S       Pt from E/W       Latitude       Longitude       County       EDDY         IL       Section       Township       Range       Lot       Pt from N/S       Pt from N/S       Et from E/W       Latitude       Longitude       County       EDDY         IL       Section       Township       Range       Lot       Pt from N/S       Et from E/W       Latitude       Longitude       County       EDDY         Intred a frame       20SE       28E       L			Demning				Well setbacks are under Common Ownership:  Yes  No						
J.I.       Section       Township       Range       Lot       Ft. from N/S       Pt. from E/W       Latitude       Longitude       County         H       8       20S       29E       Lot       Ft. from N/S       Pt. from E/W       Latitude       Longitude       County         J.L.       Section       Township       Range       Lot       Ft. from N/S       Pt. from E/W       Latitude       Longitude       County         J.L.       Section       Township       Range       Lot       Ft. from N/S       Pt. from E/W       Latitude       Longitude       County         J.L.       Section       Township       Range       Lot       Ft. from N/S       Pt. from E/W       Latitude       Longitude       County         J.L.       Section       Township       Range       Lot       Ft. from N/S       2200 FNL       2568 FEL       32.5891931°N       104.0889351°W       EDDY         J.L.       Section       Township       Range       Lot       Ft. from N/S       2200 FNL       2568 FEL       32.5895341°N       104.1302811°W       EDDY         J.ntizzed Area or Area of Uniform Interest       Spacing Unit Type Ø Horizontal Uverical       Ground Floor Elevation       3311         OPERATOR CERTIFICA	Order N	aumbers.											
Dr.       Occurr       Provide the set of the set		1	,		1	1		1				0	
First Take Point (FTP)         JI.       Section       Township       Range       Lot       FL from N/S       2200 FNL       100 FEL       32.5891931°N       104.0889351°W       Country         H       8       20S       29E       Lot       FL from N/S       2200 FNL       100 FEL       32.5891931°N       104.0889351°W       EDDY         IL       Section       Township       Range       Lot       FL from N/S       2200 FNL       FL from E/W       Latitude       Longitude       Country       EDDY         JIL       Section       Township       Range       Lot       FL from N/S       PL from E/W       Latitude       Longitude       Country       EDDY         JIL       Section       Township       Range       Lot       FL from N/S       PL from E/W       Latitude       Longitude       Country       EDDY         JIL       20S       28E       Lot       FL from N/S       PL from E/W       Latitude       Lot       Longitude       Country       EDDY         JIL       20S       28E       Lot       FL from N/S       EL from N/S       EL from P/W       Latitude       Longitude       Country       EDDY         Jinitized Area or Area of Uniform Interest	UL				Lot				1	-			
JI.       Section       Township       Range       Lot       Ff. from N/S       Pf. from E/W       Latitude       Longitude       Country         H       8       20S       29E       Lot       Ff. from N/S       Pf. from E/W       Latitude       Longitude       Country       EDDY         JL       Section       Township       Range       Lot       Ff. from N/S       Pf. from E/W       Latitude       Longitude       Country       EDDY         JL       Section       Township       Range       Lot       Ff. from N/S       Pf. from E/W       Latitude       Longitude       Country       EDDY         JL       Section       Township       Range       Lot       Ff. from N/S       Pf. from E/W       Latitude       Longitude       Country       EDDY         JL       Section       Township       Range       Lot       Ff. from N/S       Pf. from E/W       Latitude       Longitude       Country       EDDY         JL       Section       Township       Range       Lot       Ff. from N/S       Section       Country       EDDY         Jnitized Area or Area of Uniform Interest       Spacing Unit Type       Deteils       SURVEYOR CERTIFICATIONS       Latitude       Survey or the well's c	H	8	205	29E		1		32.58919	22°N	104.0	880429 W	EDDI	
H       8       20S       29E       2200 FNL       100 FEL       32.5891931°N       104.0889351°W       EDDY         Last Take Point (LTP)       Last Take Point (LTP)       Last Take Point (LTP)       Lot       Ft. from N/S       Eft. from E/W       Lastitude       Longitude       County         G       12       20S       28E       Lot       Ft. from N/S       Eft. from E/W       Lastitude       Longitude       County         Jinitized Area or Area of Uniform Interest       Spacing Unit Type Z Horizontal       Vertical       Ground Floor Elevation:       3311         OPERATOR CERTIFICATIONS         Underset of undersed mereral interest in the land complete to the best of ny knowledge and belief, and, if the well is a vertical or divertional well, that this organization either owns a unorking interest or undersed mineral interest in the land complete to the best of my showledge and belief, and, if the well is a vertical or divertional well, that this organization that server or muchange interest or undersed mineral interest in the land complete to the hereid of the well's completed to the h		1	1	T		1	1				,	Country	
Last Take Point (LTP)         JL       Section       Township       Range       Lot       Ft. from N/S       Ft. from E/W       Latitude       Longitude       County         G       12       20S       28E       Lot       Ft. from N/S       2568 FEL       Satistation       Longitude       County       EDDY         Jinitized Area or Area of Uniform Interest       Spacing Unit Type I Horizontal       Vertical       Ground Floor Elevation:       County       EDDY         OPERATOR CERTIFICATIONS       Survey or fifth at the information contained herein is true and complete to the best of the working unerest or unleased mineral interest or whease a mixer of int the will that will a that the information contract with an owner of a working unerest or unleased mineral interest or wheased mineral interest or unleased mineral interest or wheased provide horizontal is a very interest or unleased mineral inthe bardig to thorizontal is undure to the toward with	UL				Lot					-			
IL       Section       Township       Range       Lot       Ft. from N/S       Et. from E/W       Latitude       Longitude       County         G       12       20S       28E       Lot       Ft. from N/S       Et. from E/W       Latitude       Longitude       County       County         Jnitized Area or Area of Uniform Interest       Spacing Unit Type Z Horizontal       Vertical       Ground Floor Elevation       Ground Floor Elevation         Jnitized Area or Area of Uniform Interest       Spacing Unit Type Z Horizontal       Vertical       Ground Floor Elevation       Ground Floor Elevation         OPERATOR CERTIFICATIONS       Surveys made by me under my super structure and complete to the bast of my knowledge and belief, and, if the well is a vertical or dreated mineral interest in the land netaling the proposed bottom hale location or has a right to drill this well at has organization interest or unleased mineral interest or unleased interest or unleased interest in the land interest or unleased inter	H	8	205	ZAF				32.30919	31 N	104.0	009331 1	EDDI	
G       12       20S       28E       2200 FNL       2568 FEL       32.5895341°N       104.1302811°W       EDDY         Initized Area or Area of Uniform Interest       Spacing Unit Type I Horizontal I Vertical       Ground Floor Elevation.         OPERATOR CERTIFICATIONS         SURVEYOR CERTIFICATIONS         Initized working interest or unleased mineral interest in the land neckling the proposed bottom hule location or has a right to dril this well at this organization has received the ensement of a working interest or unleased mineral different or unleased mineral interest or unleased interest or unleased mineral interest or unleased mineral interest or unleased mineral interest or unleased interest or unleased interestore unleased interest or unleased interest ore unleased	10	C	1 million	D	1	1		Latituda		Longitu	da	County	
Initized Area or Area of Uniform Interest       Spacing Unit Type I Horizontal   Vertical       Ground Floor Elevation:         OPERATOR CERTIFICATIONS       SURVEYOR CERTIFICATIONS         It hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this meral interest in the location or has a right to drill this well at this ocation pursuant to a contract with an owner of a working interest or unleased mineral interest in the location or has a right to drill this well at this ocation pursuant to a contract with an owner of a working interest or unleased mineral interest in each true timer certify that this organization has received the division.       Interby certify that the information contained well, that this mered interest in each true timered interest or unleased mineral interest in a compulsory pooling order from the division.         My thus is a horizontal well, 1 further certify that this organization has received the interest or to a compulsory pooling order from the division.       Survey         My thus is a horizontal well at this organization has received the interest or while a working interest or unleased minered interest interest or while any part of the well's completed minered interest or while any part of the well's completed minered will be located or obtained a compulsory pooling order from the division.         My thus is a horizontal well and a compulsory pooling order from the division.       Sugnature and Seal of Professional Surveyor         My thus is a minered interest or while any part of the well's completed interval will be located or obtained a compulsory pool or formation oreas a right to drill this well at this ocation.					Lot				1	~			
OPERATOR CERTIFICATIONS         If hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land network with an owner of a working interest or unleased mineral inter	G	12	205	ZOE		ZZUU FINI	2000 FEL	32.00900	41 IN	104.1	JU2011 W	LDD1	
It hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land notating the proposed bottom hole location or has a right to drill this well at this occurrent with an owner of a working interest or unleased mineral interest or the land including the proposed bottom hole location or has a right to drill this well at this occurrent with an owner of a working interest or unleased mineral interest or the leased mineral interest or the leased mineral interest or the division.       I hereby certify that the well location shown on mary but was plotted from field notes of actual surveys made by me under my supervision and the contract with an owner of a working interest or unleased mineral interest or the leased of the well's completed interval with be located or obtained a compulsory pooling order from the division.       I hereby certify that the well location shown on mary but was plotted from field notes of actual surveys made by me under my supervision and more of a working interest or unleased mineral interval with the toxision.         With swell is a horizontal well, I further certify that this organization has received the division.       I hereby certify that the organization has received the division.         Quant McDaniel       11/5/24       Segnature and Seal of Professional Surveyor         My muse       Date       Segnature and Seal of Professional Surveyor         Ryan McDaniel       Other common surveys more completed of Survey       Date of Survey         Ryan McDaniel       Other common surveys of the well's completed of Survey       Date of Surve	Unitized	d Area or A	rea of Uniform	Interest	Spacing	Unit Type 🛛 Hor	izontal 🗌 Vertical			Elevation	1.		
It hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land notating the proposed bottom hole location or has a right to drill this well at this occurrent with an owner of a working interest or unleased mineral interest or the land including the proposed bottom hole location or has a right to drill this well at this occurrent with an owner of a working interest or unleased mineral interest or the leased mineral interest or the leased mineral interest or the division.       I hereby certify that the well location shown on mary but was plotted from field notes of actual surveys made by me under my supervision and the contract with an owner of a working interest or unleased mineral interest or the leased of the well's completed interval with be located or obtained a compulsory pooling order from the division.       I hereby certify that the well location shown on mary but was plotted from field notes of actual surveys made by me under my supervision and more of a working interest or unleased mineral interval with the toxision.         With swell is a horizontal well, I further certify that this organization has received the division.       I hereby certify that the organization has received the division.         Quant McDaniel       11/5/24       Segnature and Seal of Professional Surveyor         My muse       Date       Segnature and Seal of Professional Surveyor         Ryan McDaniel       Other common surveys more completed of Survey       Date of Survey         Ryan McDaniel       Other common surveys of the well's completed of Survey       Date of Surve	OPER	ATOR CER	TIFICATIONS	3			SURVEYOR CER	TIFICATIONS					
my knowledge and belief, and , if the well is a vertical or directional well, that this organization either owns a working interest or unleased mimeral interest in the land noticuling the proposed bottom hole location or has a right to drill this well it into ocation pursuant to a contract with an owner of a working interest or unleased mimeral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mimeral interest interest, or to a voluntary pooling order from the division. <u>Ryan McDaniel</u> 11/5/24 Trinted Name <u>Ryan McDaniel@Mewbourne.com</u> RyanMcDaniel@Mewbourne.com <u>RyanMcDaniel@Mewbourne.com</u> <u>RyanMcDaniel@Mewbourne.com</u>					true and cor	plete to the best of	I hereby certify that th	e well location she	an on the	hat was pl	otted from field no	tes of actual	
rrganization einer owns a working interest or unleased mineral interest in the tand for a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore intered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of a least one lessee or owner of a working interest or unleased mineral interest, or to a voluntary pooling order from the division. <u>Ryan McDaniel</u> Trinted Name RyanMcDaniel@Mewbourne.com RyanMcDaniel@Mewbourne.com 19680 06/14/2024	my know	ledge and beli	ief, and , if the wel	l is a vertical or	directional	well, that this	surveys made by me u	nder my supervisio	anthony	the same is	s true and correct t	o the best of	
If this well is a horizontal well. I further certify that this organization has received the consent of a least one lessee or owner of a working interest or unleased mineral (interest in each truct (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.           Ryan McDaniel       11/5/24         Irinted Name       Signature and Seal of Professional Surveyor         Ryan McDaniel       Certificate Number         Irinted Name       Certificate Number         ByanMcDaniel@Mewbourne.com       19680							my belief.				\		
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each truct (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.         Ryan McDaniel       11/5/24         Ryan McDaniel       Signature and Seal of Professional Surveyor         Ryan McDaniel       Certificate Number         Interest       Date         RyanMcDaniel@Mewbourne.com       19680								2/2		813			
in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Ryan McDaniel 11/5/24 Ryan McDaniel Date Signature and Seal of Professional Surveyor Ryan McDaniel Certificate Number Date of Survey RyanMcDaniel @Mewbourne.com 19680 06/14/2024	entered l	by the division							(19680		-		
in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Ryan McDaniel 11/5/24 Ryan McDaniel Date Signature and Seal of Professional Surveyor Ryan McDaniel Certificate Number Date of Survey RyanMcDaniel @Mewbourne.com 19680 06/14/2024								18	$\smile$	13	5/		
Agent Historial     First Professional Surveyor       Ryan McDaniel     Signature and Seal of Professional Surveyor       Ryan McDaniel     RyanMcDaniel@Mewbourne.com       Certificate Number     Date of Survey       19680     06/14/2024	in each t	ruct (in the tai	rget pool or forma	tion) in which a	ny part of the	e well's completed			-	ast			
Agent Historial     First Professional Surveyor       Ryan McDaniel     Signature and Seal of Professional Surveyor       Ryan McDaniel     RyanMcDaniel@Mewbourne.com       Certificate Number     Date of Survey       19680     06/14/2024	P	7.1		1				-0	ONAL	30.			
rinted Name Certificate Number Date of Survey RyanMcDaniel@Mewbourne.com 19680 06/14/2024	Signure	av mic	n unuel	Date	11/5	· 2-1	Signature and Seal of Prot		1				
rinted Name Certificate Number Date of Survey RyanMcDaniel@Mewbourne.com 19680 06/14/2024		Rvan M	cDaniel				Robert W	1. Atruso	tt				
10000 00/11/2021	Printed Na	-					Certificate Number	Date of Surv	ey				
10000 00/11/2021	Ryan	McDani	el@Mewb	ourne.c	om		10690		0	6/14	/2024		
		the second s	<u> </u>				19000		00	0/14/	2024		

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

JOB #: LS24060511D1

#### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

### JERICHO 8/12 FED COM #624H

NMNM 002377	N 00°34'40" E 2653.35	LOT 1 NMNM 0146698	N 00'07'50" W 2642.64	NMNM 103878	SL 1300
	LTP/BH	LOT 2 N 00'34'22" E 2643.08'	-PPP2		   210'-
+12	2-100'	7		8	FTP KOP
	NMNM 005489 5599	16 LOT 3 NMNM 00011	97797 165 97 M	NMNM 0001165	
	NMLC 0050797	29 LOT 4	\$55,200,00		NMNM 01722

# GEODETIC DATA NAD 83 GRID - NM EAST

SURFACE LOCATION (SL) 579065.7 - E: 616498.2 LAT: 32.5916677\* N LONG: 104.0892904\* W N:

KICK OF POINT (KOP) 2200 FML & 10" FEL SEC.8 N: 578165.5 - E: 616699.6 LAT: 32.5891922" N LONG: 104.0886429" W N:

FIRST TAKE POINT (FTP) 2200' FNL & 100' FEL SEC.8 N: 578165.7 - E: 616609.7 LAT: 32.5891931' N LONG: 104.0889351' W

# PROPOSED PENETRATION POINT 2 (PPP2) 2168' FNL - 0' FEL SEC.7 N: 578205.3 - E: 611418.1 LAT: 32.5893338' N LONG: 104.1057909' W

PROPOSED PENETRATION POINT 3 (PPP3) 2200' FNL - 0' FEL SEC.12 N: 578243.3 - E: 606442.1 LAT: 32.5894665' N LONG: 104.1219470' W

LAST TAKE POINT (LTP)/ BOTTOM HOLE (BH) N: 578262.9 - E: 603875.2 LAT: 32.5895341' N LONG: 104.1302811' W

# NAD 83 GRID - NA

A: FOUND BRASS CAP "1942" N: 575151.9 - E: 601070.9 B: FOUND BRASS CAP "1942" 1/ N: 577802.7 - E: 601102.6 C: FOUND BRASS CAP "1942" 1 N: 580454.6 - E: 601133.7 D: FOUND BRASS CAP "1942" N: 580461.9 - E: 603798.9 E: FOUND BRASS CAP "1916" N: 580365.5 - E: 606463.1 F: FOUND BRASS CAP "1916" N: 580470.7 - E: 606464 6 G: FOUND BRASS CAP "1916" R N: 580368.4 - E: 608772.1 H: FOUND BRASS CAP "1916" N: 580372.5 - E: 611413.2 E FOUND BRASS CAP "1916" N: 580369.0 - E: 614058.1 J: FOUND BRASS CAP "1916" N: 580365.0 - E: 616706.0 K: FOUND BRASS CAP "1916"

N: 577725.0 - E: 616710.4

M	EAST
:	FOUND BRASS CAP "1916"
N:	575085.0 - E: 616714.9
	FOUND BRASS CAP "1916" 575086.5 - E: 614071.1
4:	FOUND BRASS CAP "1916"
N:	575088.6 - E: 611425.3
D:	FOUND BRASS CAP "1915"
N:	575085.1 - E: 608784.7
	FOUND BRASS CAP "1916" 575165.3 - E: 606410.6
2:	FOUND BRASS CAP "1916"
N:	575081.0 - E: 606409.4
₹:	FOUND BRASS CAP "1942"
\!:	575157.6 - E: 603741.9
5:	FOUND BRASS CAP "1916"
N:	577818.1 - E: 606437.9
	FOUND BRASS CAP "1942" 577723.1 - E: 606436.7
J:	FOUND BRASS CAP "1916"
N:	577730.5 - E: 611419.2

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<u>C-102</u>	-		Ene	rgy, Min	State of Nev erals & Natura	Resources Depa	artment			Revised Ju	ly 9, 2024
	Electronica D Permitti			OIL	CONSERVAT	ION DIVISION			Initial Submitt		al
via OC	D Permitti	ng							ittal	Amended Report	
								Type		As Drilled	
and the second			1		WFLL LOCAT	ION INFORMATIO	N				
API Nu		700	Pool Code	61		Pool Name		STER:	BON	E SPRING	
30-	015-55 y Code	/39	Property N		I	8/12 FED (		C L Lavy	ł	Number	627H
OGRID	No		Operator N	ame					Grour	nd Level Elevation	3275'
Cuefaaa		14744 State □ Fee [	Tribal 17 F	ederal	MEWBOUR	Mineral Owner:		e 🗆 Tribal	Fed	eral	3610
Surface	Owner.			cucrar	Such	ace Location					
10	D. diam	Turnahin	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longi	tude	County
UL	Section	Township	-	LOI	1030 FSL		32.5835	568°N		0892960°W	EDDY
Р	8	205	29E		1	Hole Location	02.0000	000 11	101.		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longi	tude	County
0	12	205	28E		1310 FSL	2569 FEL	32.5845	990°N	104.	1303548°W	EDDY
					- W(-11 A DI	Overlapping Spa	cing Unit (V/N	) Consoli	dation	Code	
Dedical	ed Acres	Infill or Defi Defining	ining wen	Denning	g Well API	Overlapping spa	ong one (177		dution		
	lumbers.	Denning		1		Well setbacks an	e under Comm	on Owners	hip: 🛛	Yes 🗌 No	
Order P	uniocis.				Kick O						
F 17	0 - diam	Township	Range	Lot	Ft. from N/S	ff Point (KOP) Ft. from E/W	Latitude		Longi	itude	County
UL	Section 8	20S	29E	Lot	1310 FSL		32.5843	248°N		0886463°W	EDDY
Р	0	205	LOE			ake Point (FTP)	0.0010	NIC II	101		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long	itude	County
P	8	20S	29E	Lot	1310 FSL		32.5843	255°N	-	0889384°W	EDDY
r	0	200	LOL			ke Point (LTP)	00.0010				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long	itude	County
0	12	20S	28E	Lot	1310 FSL		32.5845	990°N	-	1303548°W	EDDY
0	12	205	ZOE		1310 131	2303 FEL	02.0010	000 1	101		
Unitize	d Area or A	rea of Uniform	1 Interest	Spacing	Unit Type 🗹 Hor	izontal 🗌 Vertical	Grc 330	ound Floor )3	Elevati	on:	
OPER.	ATOR CEP	RTIFICATION	S			SURVEYOR CER					6
		he information con hef, and , if the we			nplete to the best of well, that this	I hereby certify that the surveys made by me u	ne well location super is	has a on the	plat wa	s plotted from field no to is true and correct t	tes of actual o the best of
organiza	nion eather ov	vns a working inte	rest or unleased	mineral inte	rest in the land	I hereby certify that if surveys made by me u my belief.	14	K	-04		
location	pursuant to a	d hottam hole loca contract with an e	owner of a work	ing interest o	or unleased mineral		0/	WW ME	10	21	
	or to a volum by the division		ment or a comp	ulsory poolin	g order heretofore		12	× 1068	)° '	-	
		ntal well, I further	certify that this	araanization	has recoved the		18	(1000	2	5	
consent	of at least one	e lessee or owner d	of a working inte	rest or unlea	ised mineral interest		10	<u> </u>	1	à)	
		d or obtained a co			e well's completed the division		100	SIONAL	SUR	/	
Ry	an M	Danie	l	11/	4/24			MAL	~		
Sigfare			Date	antennet (10% op. 11%)		Signature and Seal of Pro	fessional Surveyor	.)			
	Ryan N	IcDaniel				Robert N	1. How	ett			
Printed N						Certificate Number	Date of S				
		iel@Mewl	bourne.c	om		19680		(	06/1	0/2024	
Email Ad	dress										

Nate: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

JOB #: LS24060507D1

#### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

### JERICHO 8/12 FED COM #627H

<u>5 89°50'34" w 2665.80'0</u>	) <u>5 89*48'47" w 2666.42"C</u>   2666.42	)5 89'55'36" w 2309.57' ©5 89'54'42" w 2641.74' ®M	4 89'55'29" W 2645.56 (JN 89'54 45 W 2048.46
1918 - 946 - <b>19</b>	, E 265.	0 NMNM 04 64 LOT 1 0146698 00 9 NMNM 0146698	
NMNM 002377	лмим 005489 N (	05,100 05,10000000000	NMINU 103878
	N 00:35 <sup>1</sup> 24" E 2653.55' (100'	€ 1	ммми 0001165 РРР2 210'
	LTP/BH	PPP3 N 00'07'55" W- 2642.51'	SL -
	MMLC 0050797	LOT 4	D11221

# GEODETIC DATA NAD 83 GRID - NM EAST

SURFACE LOCATION (SL) N: 576114.9 - E: 616503.2 LAT: 32.5835568" N LONG: 104.0892960" W

KICK OF POINT (KOP) 1310' FSL & 10' FEL SEC.8 N: 576394 7 - E: 616702.7 LAT: 32.5843248' N LONG: 104.0886463' W N

FIRST TAKE POINT (FTP) 1310° FSL & 100° FEL SEC.8 N: 576394.8 - E: 616612.7 LAT: 32.5843255° N LONG: 104.0889384° W

PROPOSED PENETRATION POINT 2 (PPP2) 1316 FSL - 1323 FEL SEC.8 N: 576401.7 - E: 615390.3 LAT: 32.5843523 N LONG: 104.0929073 W

PROPOSED PENETRATION POINT 3 (PPP3) 1288' FSL - 0' FWL SEC 12 N: 576452.8 - E: 606423.7 LAT: 32.5845450' N LONG: 104.1220183' W

> LAST TAKE POINT (LTP)/ LAST TAKE POINT LLTPJ/ BOTTOM HOLE (BH) N: 576467.5 - E: 603856.0 LAT: 32.5845990° N LONG: 104.1303548° W

NAD 83 GRID -A: FOUND BRASS CAP "1942" N: 575151.9 - E: 601070.9 B: FOUND BRASS CAP "1942" N: 577802.7 - E: 601102.6 C: FOUND BRASS CAP "1942" N: 580454.6 - E: 601133.7 D: FOUND BRASS CAP "1942" N: 580461.9 - E: 603798.9 E: FOUND BRASS CAP "1916" N: 580365.5 - E: 606463.1 F. FOUND BRASS CAP "1916" N: 580470.7 - E: 606464.6 G: FOUND BRASS CAP "1916" N: 580368.4 - E: 608772.1 H: FOUND BRASS CAP "1916" N: 580372.5 - E: 611413.2 I: FOUND BRASS CAP "1916" N: 580369.0 - E: 614058.1 J: FOUND BRASS CAP "1916" N: 580365.0 - E: 616706.0

K: FOUND BRASS CAP "1916" N: 577725.0 - E: 616710.4

#### CORNER DATA NM EAST

L FOUND BRASS CAP "1916" N: 575085.0 - E: 616714.9 M: FOUND BRASS CAP "1916" N: 575086.5 - E: 614071.1 N: FOUND BRASS CAP "1916" N: 575088.6 - E: 611425.3 O: FOUND BRASS CAP "1916" N: 575085.1 - E: 608784.7 P: FOUND BRASS CAP "1916" N: 575165.3 - E: 606410.6 Q: FOUND BRASS CAP "1916" N: 575081.0 - E: 606409.4 R: FOUND BRASS CAP "1942" N: 575157.6 - E: 603741.9 S: FOUND BRASS CAP "1916" N: 577818.1 - E: 606437.9 T: FOUND BRASS CAP "1942" N: 577723.1 - E: 606436.7 U: FOUND BRASS CAP "1916" N: 577730.5 - E: 611419.2

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Section Plat Jericho 8/12 Fed Com #621H, #624H, & #627H Jericho 8/12 Fed Com #712H, #715H, & #718H All of Section 8, & All of Section 7-T20S-R29E, Eddy County, NM

& E/2 of Section 12-T208-R28E, Eddy County, NM



#### Tract 1: N/2 of Section 8 - Federal Lease NMNM-0103878

Mewboarne Oil Company Devon Energy Production Company, L.P. Tract J: SW/4, N/2SE/4, & SW/4SE/4 of Section 8 Lats 2, 3, 4, SE/AW44, E/2SW/4, E/2 of Section 7.-Edical Lasses NMM-0165 Mewbourne Oil Company EOG Resources, Inc Magnum Hunter Resources, Inc WPX Energy Permian, LLC Northern Oil & Gas, LLC Dean Family Trust Estate of Howard C. Wurren Tract 5: NE/4 & N/28E/4 of Section 12 - Federal Lease NMNM-005489 Mewbourne Oil Company EOG Resources, Inc. COG Operating, LLC

Tract 2: SE/4SE/4 of Section 8 - Federal Lease NMNM-17221 Mewbourne Oil Company BEXP GW II Alpha, LLC BEXP GW II Omega Mise, LLC Davoh, Inc Tract 4: Lot 1 & NE/4NW/4 of Section 7 - Federal Lease NMNM-144698 Mewbourne Oil Company EOG Resources, Inc. WPX Energy Permian, LLC Northern Oil & Gas, LLC Dean Family Trust Estate of Howard C Warren Tract 6: S/2SE/4 of Section 12 - Federal Lease NMNM-050797 Mewbourne Oil Company EOG Resources, Inc. COG Operating LLC Javelina Pathness Zerro Parmers, Lid. Josephire T. Hudson Testimentary Trust. Ard Energy, LLC Delmar Hudson Lewis Living Trust Lindy's Living Trust

EXHIBIT 2.B

.

Fract Number	Number of Acres Committeed	Percentage of Interst in Communitized Area				
1	320	20.461928%				
2	40	2.557741%				
3	813.65	52.027649%				
4	70.23	4.4902754%				
5	240	15.3464465%				
6	50	5.115482%				
TOTAL	1563.88	100,000000%				

### RECAPITUALTION FOR LOCO HILLS 2/4 B2KL FED COM #1H

All of Section 8, & All of Section 7-T20S-R29E, Eddy County, NM & E/2 of Section 12-T20S-R28E, Eddy County, NM



#### TRACT OWNERSHIP

Jericho 8/12 Fed Com #621H, #624H, & #627H Jericho 8/12 Fed Com #712H, #715H, & #718H All of Section 8, & All of Section 7-T20S-R29E, Eddy County, NM & E/2 of Section 12-T20S-R28E, Eddy County, NM

#### Bone Spring & Wolfcamp Formations:

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al	79 946083%
*COG Operating LLC	8 504687%
600 W Illinois Ave	
Midland, TX 79701	
*WPX Energy Permian, LLC	0 336806%
333 W Sheridan Ave	
Oklahoma City, OK 73102	
*Devon Energy Production Company, L. P.	10 230964%
333 W Sheridan Ave	
Okłahoma City, OK 73102	
*Magnum Hunter Resources, Inc	0 942039%
6001 Deauville Blvd , Suite 300N	
Midland, TX 79706	
*Estate of Howard C Warren, Deceased	0 012223%
161 North Clark Street, Suite 3100	
Chicago, IL 60601	
*Josephine T. Hudson Trestamentary Trust FBO J Te	0 027198%
640 Taylor St., 17th Floor	
Fort Worth, TX 76102	

#### TOTAL

Total Interest Heing Pooled:

OWNERSHIP BY TRACT

<u>N/2 of Section 8</u> Owner Mewbourne Oil Company, et al. Devon Energy Production Company, L.P.

TOTAL

SE/4SE/4 of Section 8 Owner Mewbourne Oil Company, et al

TOTAL

SW/4, N/2SE/4, & SW/4SE/4 of Section 8 Lots 2, 3, 4, SE/4NW/4, E/2SW/4, E/2 of Section 7 Owner Mewbourne Oil Company, et al Magnum Hunter Resources, Inc WPX Energy Permian, LLC Estate of Howard C Warren

#### TOTAL

Lot 1 & NE/4NW/4 of Section 7 Owner Mewbourne Oil Company, et al Magnum Hunter Resources, Inc WPX Energy Permian, LLC Estate of Howard C Warren

#### TOTAL

NE/4 & N/2SE/4 of Section 12 Owner Mewbourne Oil Company, et al

COG Operating LLC

TOTAL

S/2SE/4 of Section 12 Owner Mewbourne Oil Company, et al COG Operating LLC Josephine T. Hudson Testamentary Trust FBO J

TOTAL

% of Leasehold Interest 50.060000% 50 000000% 100,000000%

20.053917%

% of Leasehold Interest 100 000000%

100,000000%

### 100.00000%

% of Leasehold Interest 98 097582% 1 388115% 0 496291% 0 018012%

#### 100.000000%

% of Leasehold Interest 93 290991% 4 895285% 1 750205% 0.063519%

#### 100.000000%

% of Leasehold Interest 50 000000% 50 000000%

100.000000%

#### % of Leasehold Interest 83 214447% 16 253869% 0 531684%

100.00000%

Summary of Communications Jericho 8/12 Fed Com #621H (B3AB), Jericho 8/12 Fed Com #624H (B3HG), Jericho 8/12 Fed Com #627H (B3PO), Jericho 8/12 Fed Com #712H (W0AB), Jericho 8/12 Fed Com #715 (W0IJ), Jericho 8/12 Fed Com #718H (W0PO) All of Sections 8 & 7-T20S-R29E, Eddy County, NM & E/2 of Section 12-T20S-R28E, Eddy County, NM

### Devon Energy Production Company, L.P.:

1/16/2025: Mailed a Working Interest Unit Jericho 8/12 Joint Operating Agreement, as well as, Jericho 8/12 Fed Com #621H (B3AB), Jericho 8/12 Fed Com #624H (B3HG), Jericho 8/12 Fed Com #627H (B3PO), Jericho 8/12 Fed Com #712H (W0AB), Jericho 8/12 Fed Com #715H (W0IJ), & Jericho 8/12 Fed Com #718H (W0PO) Well Proposals to the above listed party.

1/21/2025: The above listed party received and signed for the certified mailing of the above captioned Joint Operating Agreement and Well Proposals.

2/6/2025: Met with above listed party regarding Working Interest Unit and Well Proposals.

3/24/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals. 3/25/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

**Ongoing:** Mewbourne is currently negotiating with Devon Energy Production Company, L.P. to acquire all or a portion of their interest or execute the Joint Operating Agreement.

### WPX Energy Permian, LLC:

**1/16/2025:** Mailed a Working Interest Unit Jericho 8/12 Joint Operating Agreement, as well as, Jericho 8/12 Fed Com #621H (B3AB), Jericho 8/12 Fed Com #624H (B3HG), Jericho 8/12 Fed Com #627H (B3PO), Jericho 8/12 Fed Com #712H (W0AB), Jericho 8/12 Fed Com #715H (W0IJ), & Jericho 8/12 Fed Com #718H (W0PO) Well Proposals to the above listed party.

1/21/2025: The above listed party received and signed for the certified mailing of the above captioned Joint Operating Agreement and Well Proposals.

2/6/2025: Met with above listed party regarding Working Interest Unit and Well Proposals.

3/24/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals. 3/25/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

**Ongoing:** Mewbourne is currently negotiating with WPX Energy Permian, LLC to acquire all or a portion of their interest or execute the Joint Operating Agreement.

### Magnum Hunter Resources, Inc.:

1/16/2025: Mailed a Working Interest Unit Jericho 8/12 Joint Operating Agreement, as well as, Jericho 8/12 Fed Com #621H (B3AB), Jericho 8/12 Fed Com #624H (B3HG), Jericho 8/12 Fed Com #627H (B3PO), Jericho 8/12 Fed Com #712H (W0AB), Jericho 8/12 Fed Com #715H (W0IJ), & Jericho 8/12 Fed Com #718H (W0PO) Well Proposals to the above listed party.

1/21/2025: The above listed party received and signed for the certified mailing of the above captioned Joint Operating Agreement and Well Proposals.

1/23/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
1/28/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
2/6/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
2/10/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

EXHIBIT 7.

2/10/2025: Phone correspondence with above listed party regarding Working Interest Unit and Well Proposal and they indicated that they did not want to participate and would be forced pooled.
3/4/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
3/28/2025: Phone correspondence with above listed party regarding Working Interest Unit and Well Proposals.
2/10/2025: Phone correspondence with above listed party regarding Working Interest Unit and Well Proposals.

Ongoing: Mewbourne is force pooling Magnum Hunter Resources, Inc.'s interest per their request.

### **COG Operating LLC:**

1/16/2025: Mailed a Working Interest Unit Jericho 8/12 Joint Operating Agreement, as well as, Jericho 8/12 Fed Com #621H (B3AB), Jericho 8/12 Fed Com #624H (B3HG), Jericho 8/12 Fed Com #627H (B3PO), Jericho 8/12 Fed Com #712H (W0AB), Jericho 8/12 Fed Com #715H (W0IJ), & Jericho 8/12 Fed Com #718H (W0PO) Well Proposals to the above listed party.

1/21/2025: The above listed party received and signed for the certified mailing of the above captioned Joint Operating Agreement and Well Proposals.

2/25/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
 3/10/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
 3/11/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
 3/17/2025: Phone correspondence with above listed party regarding Working Interest Unit and Well Proposals.

3/17/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
 3/19/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
 3/20/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
 3/21/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
 3/21/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
 3/28/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

**Ongoing:** Mewbourne is currently negotiating with COG Operating LLC to acquire all or a portion of their interest or execute the Joint Operating Agreement.

### Estate of Howard C. Warren, Deceased:

1/16/2025: Mailed a Working Interest Unit Jericho 8/12 Joint Operating Agreement, as well as, Jericho 8/12 Fed Com #621H (B3AB), Jericho 8/12 Fed Com #624H (B3HG), Jericho 8/12 Fed Com #627H (B3PO), Jericho 8/12 Fed Com #712H (W0AB), Jericho 8/12 Fed Com #715H (W0IJ), & Jericho 8/12 Fed Com #718H (W0PO) Well Proposals to the above listed party.

1/23/2025: The above listed party received and signed for the certified mailing of the above captioned Joint Operating Agreement and Well Proposals.

3/8/2023: Phone correspondence with above listed party regarding Working Interest Unit and Well Proposal and they indicated that they did not want to participate and would be forced pooled.

Ongoing: Mewbourne is force pooling the Estate of Howard C. Warren's interest, per their request.

### Josephine T. Hudson Testamentary Trust FBO J Terrell Ard:

1/16/2025: Mailed a Working Interest Unit Jericho 8/12 Joint Operating Agreement, as well as, Jericho 8/12 Fed Com #621H (B3AB), Jericho 8/12 Fed Com #624H (B3HG), Jericho 8/12 Fed Com #627H (B3PO), Jericho 8/12 Fed Com #712H (W0AB), Jericho 8/12 Fed Com #715H (W0IJ), & Jericho 8/12 Fed Com #718H (W0PO) Well Proposals to the above listed party.

1/21/2025: The above listed party received and signed for the certified mailing of the above captioned Joint Operating Agreement and Well Proposals.

1/29/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
 3/11/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
 3/12/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
 3/19/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
 3/19/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
 3/19/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

3/28/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

**Ongoing:** Mewbourne is currently negotiating with Josephine T. Hudson Testamentary Trust FBO J Terrell Ard to acquire all or a portion of their interest or execute the Joint Operating Agreement.

### MEWBOURNE OIL COMPANY 500 West Texas Avenue, Suite 1020 Midland, Texas 79701-4279

TELEPHONE (432) 682-3715

January 16, 2025

Via Certified Mail

Devon Energy Production Company, L.P. 333 W. Sheridan Ave. Oklahoma City, Oklahoma 73102

Re: Proposed Horizontal Wells Jericho "8/12" Fed Com #621H Jericho "8/12" Fed Com #624H Jericho "8/12" Fed Com #627H Jericho "8/12" Fed Com #712H Jericho "8/12" Fed Com #715H Jericho "8/12" Fed Com #718H Sections 7 & 8, T20S, R29E E/2 Section 12, T20S, R28E Eddy County, New Mexico

To Whom It May Concern:

Mewbourne Oil Company hereby retracts the previous well proposals for the Jericho 8/7 B3AD, B3HE, B3PM, W0AD, W0IL, & W0PM Fed Com No. 1Hs dated February 23, 2023 and replaces it with the following: Mewbourne Oil Company ("Mewbourne") as Operator, proposes to form a 1563.88 acre Working Interest Unit ("WIU") covering all of the captioned Section 7, all of the captioned Section 8, and the East half (E/2) of the captioned Section 12, for oil and gas production. Mewbourne hereby proposes to drill the captioned wells at the below referenced surface locations (SL) to the referenced bottom hole locations (BHL). The proposed wells will be drilled to a below referenced approximate true vertical depth (TVD) subsurface footage to evaluate the Bone Spring & Wolfcamp Formations. The proposed wells will have a corresponding referenced measured depth (MD) listed below. The entire 1563.88 acre unit of the captioned Sections 7, 8, & E/2 of 12, will be dedicated to the wells as the proration units.

- Jericho "8/12" Fed Com #621H (B3AB) will have a surface location 1120' FNL & 210' FEL in the captioned Section 8 and a bottom hole location approximately 440' FNL & 100' FWL in the captioned Section 12. We anticipate drilling to an approximate total vertical depth of 9,011' and an approximate total measured depth of 21,400'. The entire 1563.88 acre unit will be dedicated to the well as the proration unit.
- Jericho "8/12" Fed Com #624H (B3HG) will have a surface location 1160' FNL & 210' FEL in the captioned Section 8 and a bottom hole location approximately 2200' FNL & 100' FWL in the captioned Section 12. We anticipate drilling to an approximate total vertical depth of 9,016' and an approximate total measured depth of 21,400'. The entire 1563.88 acre unit will be dedicated to the well as the proration unit.
- Jericho "8/12" Fed Com #627H (B3PO) will have a surface location 1030' FSL & 210' FEL in the captioned Section 8 and a bottom hole location approximately 1310' FSL & 100' FWL in the captioned Section 12. We anticipate drilling to an approximate total vertical depth of 9,023' and an approximate total measured depth of 21,400'. The entire 1563.88 acre unit will be dedicated to the well as the proration unit.

- Jericho "8/12" Fed Com #712H (W0AB) will have a surface location 1140' FNL & 210' FEL in the captioned Section 8 and a bottom hole location approximately 1310' FNL & 100' FWL in the captioned Section 12. We anticipate drilling to an approximate total vertical depth of 9,295' and an approximate total measured depth of 21,650'. The entire 1563.88 acre unit will be dedicated to the well as the proration unit.
- Jericho "8/12" Fed Com #715H (W0IJ) will have a surface location 1050' FSL & 210' FEL in the captioned Section 8 and a bottom hole location approximately 2200' FSL & 100' FWL in the captioned Section 12. We anticipate drilling to an approximate total vertical depth of 9,294' and an approximate total measured depth of 21,750'. The entire 1563.88 acre unit will be dedicated to the well as the proration unit.
- Jericho "8/12" Fed Com #718H (W0PO) will have a surface location 1010' FSL & 210' FEL in the captioned Section 8 and a bottom hole location approximately 440' FSL & 2310' FEL in the captioned Section 12. We anticipate drilling to an approximate total vertical depth of 9,305' and an approximate total measured depth of 21,700'. The entire 1563.88 acre unit will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated September 25, 2024 for the captioned proposed wells. Also, enclosed is a copy of our proposed Operating Agreement dated January 1, 2024 and an extra set of signature pages. In the event your firm elects to participate in the proposed WIU and wells, please execute the enclosed AFEs and extra set of JOA signature pages and return to me within thirty (30) days.

Our proposed Operating Agreement will have COPAS rates of \$10,000/month while drilling, \$1,000/month for a producing well, and a non-consent penalty of 100%/300%.

Should you have any questions regarding the above, please email me at <u>janderson@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely, MEWBOURNE OIL COMPANY

fel anden

Josh Anderson, RPL Landman

Well Name:	JERIC	HO 8/12 FED COM #621H (B3AB)	Pros	pect:	lenn	у 8		
Location: SL	: 1120 FNL & 210 F	EL; BHL: 440 FNL & 2540 FEL	Co	unty:	Eddy	1		ST: NM
Sec. 8	Bik: Survey:		TWP: 205	RNG	: 29	E Prop. TVD	9011	TMD: 21400
	1817	ANGIBLE COSTS 0180		COD	E	TCP	CODE	cc
Penulatory Per	mits & Surveys	ANGIBLE COSTS 0100		0180-0			0180-0200	
	d / Site / Preparation			0180-0	105	\$40.000	0180-0205	
ocation / Rest	and share the second			0180-0			0180-0206	A PROPERTY AND A PROPERTY
Daywork / Turn	nkey / Footage Drillin		28000/d	0180-0		\$657,900	0180-0210	
Fuel		1700 gal/day @ \$3.9/gal		0180-0		\$155,800	0180-0214	A REAL PROPERTY AND A REAL
Alternate Fuels				0180-0		\$40,000	0180-0210	· · · · · · · · · · · · · · · · · · ·
Mud, Chemical Mud - Specializ				0180-0		\$240,000	0180-0221	
Horizontal Drille							0180-0222	
Stimulation Toe							0180-0223	
Cementing				0180-0		\$185,000	0180-0225	A Designation of the local data and the second se
ogging & Wire				0160-0	And in case of the local division of the loc	\$34,000	0180-0230	
	g / Snubbing Service	15		0180-0		\$15,000	0100-0234	\$10,00
Mud Logging Stimulation		64 Stg 25.5 MM gal / 25.5 MM	lb	0100-0	1.57	010,000	0180-0241	\$2,650,00
Stimulation Ren	ntals & Other	04 org 2010 kink garr 2010 kink					0180-0242	
Nater & Other	the result of the last state o	100% PW @ \$0.25/bbl f/ PWMS	Ś	0180-0	145	\$35,000	0180-0245	
Bits				0180-0		\$96,100	0180-0248	
	epair Services			0180-0		\$50,000	0180-0250	
	mping Services			0180-0		\$12,000	0180-0254	Concernation of the second second second
	back Services			0180-0	100	512,000	0180-0258	Concession and the set of the set of the set of the set
Completion / W Rig Mobilization				0180-0	164	\$150,000	0100-0200	0.00
Rig Mobilization Transportation	CONTRACTOR OF THE OWNER AND ADDRESS AND ADDRESS			0180-0	of the local division of the local divisiono		0180-0265	\$70,00
	Iruction & Maint. Ser	vices		0180-0		\$4,000	0180-0268	Contraction of the local division of the loc
	ces & Supervision	noud		0180-0	170	\$142,500	0180-0270	\$75,00
Directional Ser		Includes Vertical Control		0180-0	COLUMN TWO IS NOT	\$450,000		
Equipment Rer	ntal			0180-0		\$152,500	0180-0280	
Well / Lease Le				0180-0		\$5,000	0180-0284	
Well / Lease In	And in case of the second s			0180-0	in the second states	\$5,500 \$7,000	0180-0285	
Intangible Supp	plies			0180-0			0180-0290	and the state of t
Damages Pipeline Interco	onnect, ROW Easen	nents		0180-0		010,000	0180-0292	and the subscription of th
Company Supe		IO NO		0180-0	A DESCRIPTION OF THE OWNER	\$90,000	0180-0295	\$39,60
Overhead Fixe				0180-0	196	\$10,000	0180-0296	
Contingencies	Į	5% (TCP) 5% (CC)		0180-0	199	\$141,900	0180-0299	CONTRACTOR CONTRACTOR OF A DECISION OF A DECISION OF A DECISION OF
			TOTAL		-	\$2,979,200		\$4,953,20
	T/	ANGIBLE COSTS 0181						
Casing (19.1" -	- 30")	300' - 18 5/8" 87 5# J-55 BT&C @ \$94 48/ft	h	0181-0		\$30,300		
Casing (10.1" -		1250' - 13 3/8" 54 5# J-55 ST&C @ \$42 93	and the second se	0181-0		\$57,300		
Casing (8.1" -		3070' - 9 5/8" 40# HPP-110 BT&C @ \$36.5	j3/ft	0181-0		\$119,800		
Casing (6.1" -		8450' - 7" 29# HPP110 BT&C @ \$30.89/ft	17.00/8	0181-0	796	\$278,800	0181-0797	\$252,70
Casing (4.1" - Tubing	6.0")	13150' - 4 1/2" 13 5# P-110 CDC-HTQ @ \$ 8200' - 2 7/8" 6 5# L-80 IPC Tbg @ \$10.75/					0181-0798	
Drilling Head		6200 - 2 116 0 5# E-60 IFC 100 (2) \$10.75	n.	0181-0	860	\$50,000	0.01000	
	Upper Section				and the second		0181-0870	\$30,00
Horizontal Con		Completion Liner Hanger					0181-0871	
Subsurface Eq	uip. & Artificial Lift						0181-0880	
Service Pumps		(1/6) TP/CP/Circ pump					0181-0886	
Storage Tanks		(1/6) (6)OT/(5)WT/(1)GB			-		0181-0890	
	trol Equipment	(1/6) (3)VRT/(2)VRU/(1)FLARE/(3)KO/(1)A					0181-0892	Construction of the local division of the second se
	reating Equipment	(1/6) (1)BULK H SEP/(2)TEST H SEP 500#	H(1)V SEP 500#/(2				0181-0895	a and a state of the second state of the secon
	etering Equipment e-Pipe/Valves&Misc						0181-0898	and the second se
CONTRACTOR DESCRIPTION OF THE PARTY OF THE P	-Pipe/Valves & Misc			1			0181-0901	
	/Fittings/Lines&Misc						0181-0906	A state of the second division in the second division of the second
	lines - Construction						0181-0907	
Cathodic Prote	ction						0181-0908	
Electrical Instal					-		0181-0909	
Equipment Inst							0181-0910	and the second se
	e - Construction	Renting and a second			-		0181-0920	CONTRACTOR OF THE OWNER WATER AND ADDRESS AND ADDRESS ADDR
water Pipeline	- Construction			1	-		0101-0451	
			TOTAL	L		\$536,200		\$1,325,80
			SUBTOTAL			\$3,515,400		\$6,279,00
	and the set of the set	TOTAL	ELL COST	12240		\$9.7	94,400	
	Insurance Policies, and billings <i>Opt-out</i> , I elect to pure recognize I will be resp	overad by Operator's Extra Expense, Comme d will pay my proportionate snare of the premi chase my own policias for well control and oft nonsible for my own coverage and will not be a above, non-operating working interest owner elects	iums associated wi her insurance requ afforded protection s to be covered by O	iith these uirements n under c Iperator's	insur , or to perat	ance coverages a self-insure (if a) ior's policies. nce.	through joir oplicable). E	at account By opting-out, 1
time and		will be provided by operator, if available, at the sp	recirred rate. Operato	10-20160				
Jent owner age constitions	res that dem 0180-0245	will be provided by operator, if available, at the sp	pecified rate. Operato	1 1030100				
Jent owner age constitions	res that dem 0180-0245		Date:		/2024			
Jent owner age constitions	res that dem 0180-0245	Ryan McDaniel		9/24				

Signature:

File: JERICHO 8-12 FED COM #621H (B3AB) AFE

Joint Owner Name:

Revised: 8/11/2020

EXHIBIT  $\mathcal{J} \cdot \mathcal{V}$ 

	county:		0		ST: NM
	and the second second	-	Prop. TVD	9016	TMD: 21400
Sec. 8 Bik: Survey: TWP: 20	1	Langer			
INTANGIBLE COSTS 0180	CO 0180-		TCP \$20,000	CODE 0180-0200	CC
Regulatory Permits & Surveys .ocation / Road / Sile / Preparation	0180-		\$40,000	0180-0205	\$35.00
ocation / Restoration	0180-	0106	\$150,000	0180-0206	\$85,00
Daywork / Turnkey / Footage Drilling 22 days drlg / 3 days comp @ \$28000/d	0180-	0110	\$657,900	0180-0210	
Tuel 1700 gal/day @ \$3 9/gal	0180-	And in case of Female Street, Square, Squa	\$155,800	0180-0214	
Alternate Fuels	0180-	Contraction of the local division of the loc		0180-0215	And and an other than the second s
Aud, Chemical & Additives	0180-		\$40,000	0180-0220	1
Mud - Specialized	0180-	0121	\$240,000	0180-0221	\$349.00
forizontal Drillout Services				0180-0222	
Stimulation Toe Preparation	0180-	0125	\$185,000	0180-0225	
Cementing	0180-	**********	\$34.000	Personal distances in the local distance in	Statement of the second s
ogging & Wireline Services Casing / Tubing / Snubbing Services	0180		\$50.000	And and a second s	
Aud Logging	0180	COLUMN STATES	\$15,000		
Stimulation 64 Stg 25.5 MM gal / 25.5 MM lb				0180-0241	
Stimulation Rentals & Other				0180-0242	
Water & Other 100% PW @ \$0.25/bbi f/ PWMS		0145	\$35,000	0180-0245	Contractory of the local division of the loc
Bits	0180	and the lot of the lot	\$96,100	0180-0248	
Inspection & Repair Services	0180	And a local division of the local division o	\$50,000	0180-0250	
Misc. Air & Pumping Services	0180		£12.000	0180-0254	A REAL PROPERTY AND ADDRESS OF TAXABLE PARTY.
Testing & Flowback Services	0180	0158	\$12,000	0180-0258	
Completion / Workover Rig	0180	0164	\$150,000	0100-0200	010,00
Rig Mobilization		0165	\$30,000	0180-0265	\$70,00
Transportation Welding, Construction & Maint, Services	and the second division of the second	0168	\$4,000	0180-0268	Contraction of the local data and the local data an
Contract Services & Supervision		0170	\$142,500	0180-0270	
Directional Services Includes Vertical Control	and the second s	0175	\$450,000		
Equipment Rental	0180	0180	\$152,500	0180-0280	A DESCRIPTION OF THE OWNER OWNER OF THE OWNER OWNER OF THE OWNER OWNE
Well / Lease Legal		0184	\$5,000		
Well / Lease Insurance	and a subscription of the	0185	\$5,500	0180-0285	
Intangible Supplies	ALLONDON DOLLARS	0188	\$7,000	0180-0288	
Damages	Succession Succession	0190	\$10,000	0180-0290	
Pipeline Interconnect, ROW Easements	and a state of the	0192	\$90,000	0180-0292	· ····································
Company Supervision	succession in the subscription of	0195	\$10,000	0180-0295	The substantial data and the second data and t
Overhead Fixed Rate Contingencies 5% (TCP) 5% (CC)		0199	\$141,900	0180-0299	
Confingencies 5% (TCP) 5% (CC) TOTA		0135	\$2,979,200	0100 0200	\$4,953,20
			44,010,400		
TANGIBLE COSTS 0181	0404	0702	E20 200		
Casing (19.1" - 30") 300' - 18 5/8" 87 5# J-55 BT&C @ \$94 48/ft		0793	\$30,300 \$57,300		
Casing (10.1" - 19.0") 1250" - 13 3/8" 54 5# J-55 ST&C @ \$42.93/ft Casing (8.1" - 10.0") 3070' - 9 5/8" 40# HPP-110 BT&C @ \$36.53/ft	and the second division of the second divisio	0795	\$119,800		
Casing (8.1" - 10.0") 3070' - 9 5/8" 40# HPP-110 BT&C @ \$36.53/ft Casing (6.1" - 8.0") 8450' - 7" 29# HPP110 BT&C @ \$30.89/ft	Stationard Stationers	-0796	\$278,800		
Casing (4.1" - 6.0") 13150' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$17 99/ft				0181-0797	\$252,70
Tubing 8200' - 2 7/8" 6 5# L-80 IPC Tog @ \$10.75/ft				0181-0798	\$94,10
Drilling Head	0181	-0860	\$50,000		
Tubing Head & Upper Section		1		0181-0870	
Horizontal Completion Tools Completion Liner Hanger				0181-0871	Contract Providence Contract of the second second second
Subsurface Equip & Artificial Lift				0181-0880	
Service Pumps (1/6) TP/CP/Circ pump				0181-0886	
Storage Tanks (1/6) (6)OT/(5)WT/(1)GB				0181-0890	Commission of the owner
Emissions Control Equipment (1/6) (3)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1/6) (1)BULK H SEP/(2)TEST H SEP 500#/(1)V SEP 500	1#/12			0181-0895	
Separation / Treating Equipment (1/6) (1)BULK H SEP/(2)TEST H SEP 500#/(1)V SEP 500 Automation Metering Equipment				0181-0898	
Oit/Gas Pipeline-Pipe/Valves&Misc				0181-0900	
Water Pipeline-Pipe/Valves & Misc				0181-0901	a desired and a second s
On-site Valves/Fittings/Lines&Misc				0181-0906	
				0181-0907	Contractioner Statistic Participation Statistics
Wellhead Flowlines - Construction				0181-0908	
Wellhead Flowlines - Construction Cathodic Protection		and the second second second		0181-0909	
Cathodic Protection Electrical Installation	_				\$67.0
Cathodic Protection Electrical Installation Equipment Installation				0181-0910	
Cathodic Protection Electrical Installation Equipment Installation Oli/Gas Pipeline - Construction				0181-0910 0181-0920	\$46.0
Cathodic Protection Electrical Installation Equipment Installation Oli/Gas Pipeline - Construction Water Pipeline - Construction				0181-0910 0181-0920 0181-0921	\$46.0
Cathodic Protection Electrical Installation Equipment Installation Dil/Gas Pipeline - Construction	AL		\$536,200	0181-0910 0181-0920 0181-0921	\$46.0
Cathodic Protection Electrical Installation Equipment Installation Dil/Gas Pipeline - Construction Water Pipeline - Construction TOT/			\$536,200 \$3,615,400	0181-0910 0181-0920 0181-0921	\$46.0 \$1,325,8
Cathodic Protection Electrical Installation Guipment Installation Dil/Gas Pipeline - Construction Nater Pipeline - Construction TOT/ SUBTOT/	AL		\$3,515,400	0181-0910 0181-0920 0181-0921	\$46.0 \$1,325,
Calhodic Protection Calinodic	AL T Liability, Po ed with the requirement ction unde	Illution Lesse insura its, or to r operate	\$3,515,400 \$9,7 equil Liability, ar ance coverages self-imaire (if a self-imaire (if a	0181-0910 0181-0920 0181-0921 0181-0921 94,400	\$46.0 \$1,325,1 \$6,279,1 mbrella at account
Cathodic Protection  Electrical Installation  Equipment Installation  Dil/Gas Pipeline - Construction  TOT/  SUBTOT/  TOTAL WELL COST  Insurance procured for the Joint Account by Operator's Extra Expense, Commercial General L  Insurance Policies, and will pay my proportionate share of the premiums associate billings  Directure, Lelect to purchase my own policies for well control and offer insurance if  Opt-out, Lelect to purchase my own policies for well control and offer insurance if  Opt-out, Lelect to purchase my own policies for well control and offer insurance if  Tecognize I will be responsible for my own coverage and will not be aforded protect  The second of the top is checked above, non-operating working interest owner elects to be covered to the covered to the covered of the mouther top is checked above, non-operating working interest owner elects to be covered to the covered to the covered of the mouther top is checked above, non-operating working interest owner elects to be covered to the covered to the covered to the covered of the presence of the covered to the covered t	AL T Liability, Po ed with the requirement ction under by Operator	Illution Li se insura its, or to r operate 's Insuran	\$3,515,400 \$9,7 egal Liability, ar ance coverages self-impure (if a at's policios.	0181-0910 0181-0920 0181-0920 0181-0921 94,400 94,400 ad Excess/U through join	\$46.0 \$1,325,5 \$6,279,0 mbrella tt account
Cathodic Protection Electrical Installation Equipment Installation Mildas Pipeline - Construction TOT/ SUBTOT/ SUBTOT/ TOTAL WELL COST nsurance procured for the Joint Account by Operator's Extra Expense, Commercial General L Insurance Policies, and will pay my proportionate share of the premiums associate billings Opt-oil Lelect to purchase my own policies for well control and other insurance of recognize L will be responsible for my own coverage and will not be afforded protect	AL T Liability, Po ed with the requirement ction under by Operator	Illution Li se insura its, or to r operate 's Insuran	\$3,515,400 \$9,7 egal Liability, ar ance coverages self-impure (if a at's policios.	0181-0910 0181-0920 0181-0920 0181-0921 94,400 94,400 ad Excess/U through join	\$46,0 \$1,325,8 \$6,279,0 mbrella tt account
Cathodic Protection Electrical Installation Equipment Installation OJ/Gas Pipeline - Construction Water Pipeline - Construction TOT/ SUBTOT/ SUBTOT/ TOTAL WELL COST Insurance procured for the Joint Account by Operator's Extra Expense, Commercial General L Insurance Policies, and will pay my proportionate share of the premiums associate billings Opt-in Lelect to be covered by Operator's Extra Expense, Commercial General L Insurance Policies, and will pay my proportionate share of the premiums associate billings Opt-on Lelect to purchase my com policies for well control and other insurance r recognize L will be responsible for my com covariage and will not be afforded protec Conditions Prepared by: Ryan McDaniel D	AL T Liability, Po ed with the requirement ction under by Operator erator reser	Illution Li se insura its, or to r operate 's Insuran	\$3,515,400 \$9,7 egal Liability, ar ance coverages self-impure (if a at's policios.	0181-0910 0181-0920 0181-0920 0181-0921 94,400 94,400 ad Excess/U through join	\$46,0 \$1,325,8 \$6,279,0 mbrella tt account
Cathodic Protection Electrical Installation Equipment Installation Di/Gas Pipeline - Construction Water Pipeline - Construction TOT/ SUBTOT/ TOTAL WELL COST nsurance procured for the Joint Account by Operator's Extra Expense, Commercial General L Insurance Policies, and will pay my propriote the share of the premiums associate billings Opt-out: Letter to purchase my own policies for well control and other environmentation Opt-out: Letter to purchase my own policies for well control and other environce rescription for the billings Opt-out: Letter to purchase my own policies for well control and other environce rescription and will not be afforded protect and will make in the billings Prepared by: Ryan McDaniel D	AL T Liability, Pc ad with the requirement ction undar by Operation erator reserion Date: 9/	Illution Lise insura Its, or to r operate 's insuran ves the de	\$3,515,400 \$9,7 egal Liability, ar ance coverages self-impure (if a at's policios.	0181-0910 0181-0920 0181-0920 0181-0921 94,400 94,400 ad Excess/U through join	\$46,0 \$1,325,8 \$6,279,0 mbrella tt account
Cathodic Protection Electrical Installation Equipment Installation Di/Gas Pipeline - Construction Water Pipeline - Construction TOT/ SUBTOT/ TOTAL WELL COST nsurance procured for the Joint Account by Operator's Extra Expense, Commercial General L Insurance Policies, and will pay my propriote the share of the premiums associate billings Opt-out: Letter to purchase my own policies for well control and other environmentation Opt-out: Letter to purchase my own policies for well control and other environce rescription for the billings Opt-out: Letter to purchase my own policies for well control and other environce rescription and will not be afforded protect and will make in the billings Prepared by: Ryan McDaniel D	AL T Liability, Pc ad with the requirement ction undar by Operation erator reserion Date: 9/	Illution Le se insura its, or to r operato 's losurar ves the re 24/2024	\$3,515,400 \$9,7 egal Liability, ar ance coverages self-impure (if a at's policios.	0181-0910 0181-0920 0181-0920 0181-0921 94,400 94,400 ad Excess/U through join	\$46,0 \$1,325,8 \$6,279,0 mbrella tt account

File: JERICHO 8-12 FED COM #624H (B3HG) AFE

#### MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

Location: SL: 1030 FSL & 210 FEL; BHL: 1310 FSL & 2540 FEL	CC 0180 0180 0180 0180 0180 0180 0180 01	: Eddy	TCP \$20,000 \$40,000 \$150,000	CODE 0180-0200 0180-0205 0180-0206	\$35,00 \$85,00
Sec.       8       Bik:       Survey:       TWP:       2         INTANGIBLE COSTS 0180         Regulatory Permits & Surveys         cocation / Road / Site / Preparation         cocation / Restoration         Daywork / Turnkey / Footage Drilling       22 days drlg / 3 days comp @ \$28000/d         Turnkey / Footage Drilling       22 days drlg / 3 days comp @ \$28000/d         Toto gal/day @ \$3 9/gal         Niternate Fuels         Aud , Chemical & Additives         Aud , Chemical & Additives         Mud , Chemical & Additives         Stimulation Toe Preparation         Ceasing / Tubing / Snubbing Services         Wud Logging         Stimulation         Get Siging 25.5 MM gal / 25.5 MM ib         Stimulation Rentals & Other         Water & Other         Water & Other         Water & Other	205 RM 205 CC 0180 00	VG: 29 DDE -0100 -0105 -0105 -0105 -0110 -0114 -0115 -0120	E Prop. TVD TCP \$20,000 \$40,000 \$150,000 \$657,900 \$155,800	CODE 0180-0200 0180-0205 0180-0206 0180-0210	TMD: 21400 CC \$35.00 \$85.00
INTANGIBLE COSTS 0180 INTANGIBLE COSTS 0180 INTANGIBLE COSTS 0180 Interviews	CC 0180 0180 0180 0180 0180 0180 0180 01	DDE -0100 -0105 -0106 -0110 -0114 -0115 -0120	TCP \$20,000 \$40,000 \$150,000 \$657,900 \$155,800	CODE 0180-0200 0180-0205 0180-0206 0180-0210	CC \$35,00 \$85,00
legulatory Permits & Surveys location / Road / Site / Preparation location / Restoration laywork / Turnkey / Footage Drilling laywork / Turnkey / Footage Drilling laywork / Turnkey / Footage Drilling laywork / Turnkey / Solage	0180 0180 0180 0180 0180 0180 0180 0180	+0100 +0105 +0106 -0110 -0114 -0115 -0120	\$20,000 \$40,000 \$150,000 \$657,900 \$155,800	0180-0200 0180-0205 0180-0206 0180-0210	\$35,00 \$85,00
egulatory Permits & Surveys ocation / Resoration agwork / Turnkey / Footage Drilling agwork / Turnkey / Footage Drilling uel 1700 gal/day @ \$3.9/gal iternate Fuels fud, Chemical & Additives fud, Specialized for/izontal Drillout Services fumulation Toe Preparation ementing ogging & Wireline Services fud Logging fimulation fut Logging fimulation Rentals & Other Vater & Other 100% PW @ \$0.25/bbi f/ PVVMS	0180 0180 0180 0180 0180 0180 0180 0180	+0100 +0105 +0106 -0110 -0114 -0115 -0120	\$20,000 \$40,000 \$150,000 \$657,900 \$155,800	0180-0200 0180-0205 0180-0206 0180-0210	\$35,00 \$85,00
ccation / Road / Site / Preparation occation / Restoration agwork / Turnkey / Footage Drilling uel 1700 gal/day @ \$3.9/gal iternate Fuels fud . Chemical & Additives tud - Specialized forizontal Drillout Services timulation Toe Preparation ementing ogging & Wireline Services asing / Tubing / Snubbing Services fud Logging timulation 64 Stg. 25.5 MM gal / 25.5 MM lb timulation Rentals & Other Vater & Other 100% PW @ \$0.25/bbi f/ PVVMS its	0160 0180 0180 0180 0180 0180 0180 0180	-0105 -0110 -0114 -0115 -0120	\$150,000 \$657,900 \$155,800	0180-0206 0180-0210	\$85,00
ocation / Restoration laywork / Turnkey / Footage Drilling uel 1700 gal/day @ \$3.9/gal iternate Fuels fud, Chemical & Additives fud, Chemical & Additives fud, Chemical & Additives fud, Chemical & Additives fud - Specialized lorizontal Drillout Services fud - Specialized cementing ogging & Wireline Services fud Logging timulation 64 Stg. 25.5 MM gal / 25.5 MM lb fitmulation Rentals & Other Vater & Other fits	0180 0180 0180 0180 0180 0180	0-0110 0-0114 0-0115 0-0120	\$657,900 \$155,800	0180-0210	
aywork / Turnkey / Footage Drilling 22 days drfg / 3 days comp @ \$28000/d uel 1700 gal/day @ \$3.9/gal iternate Fuels fud - Specialized forizontal Drillout Services fumulation Toe Preparation cementing ogging & Wireline Services fud Logging fitmulation 64 Stg 25.5 MM gal / 25.5 MM lb iternulation Rentals & Other Vater & Other 100% PW @ \$0.25/bbl f/ PWMS lits	0180 0180 0180 0180 0180	0-0114 0-0115 0-0120	\$155.800		
uel     1700 gal/day @ \$3.9/gal       uternate Fuels     100% PVI @ \$0.25/bbl f/ PVIMS	0180 0180 0180 0180	0-0115 0-0120		0180 0144	
	0180	-0120	\$40,000	0100-0214	
fud , Chemical & Additives         fud , Specialized         forizontal Drillout Services         Stimulation Toe Preparation         Cementing         agging & Wireline Services         Xid Logging         Stimulation         64 Stg. 25.5 MM gal / 25.5 MM ib         Stimulation Rentals & Other         Vater & Other         100% PW @ \$0.25/bbi f/ PWMS	0180		\$40,000	0180-0215	The Designation of the local division of the
Iorizontal Drillout Services  Stimulation Toe Preparation Cementing Ogging & Wireline Services  Aud Logging Stimulation 64 Stg 25.5 MM gal / 25.5 MM lb Stimulation Rentals & Other 100% PW @ \$0.25/bbl f/ PWMS  Bits	0180	0-0121		0180-0220	· ····································
Stimulation Toe Preparation         Permenting         ogging & Wireline Services         Jasing / Tubing / Snubbing Services         Aud Logging         Stimulation       64 Stg. 25.5 MM gal / 25.5 MM lb         Stimulation Rentals & Other         Vater & Other       100% PW @ \$0.25/bbl f/ PWMS         Bits			\$240,000		and and the second s
Cementing agging & Wireline Services Casing / Tubing / Snubbing Services Aud Logging Stimulation 64 Stg 25.5 MM gal / 25.5 MM lb Stimulation Rentals & Other Vater & Other 100% PW @ \$0.25/bbl f/ PVVMS Stifs				0180-0222	· · · · · · · · · · · · · · · · · · ·
agging & Wireline Services Casing / Tubing / Snubbing Services Aud Logging Stimulation 64 Stg 25.5 MM gal / 25.5 MM ib Stimulation Rentals & Other Vater & Other 100% PW @ \$0.25/bbl f/ PWMS Bits				0180-0223	
Casing / Tubing / Snubbing Services Aud Logging Stimulation 64 Stg 25.5 MM gal / 25.5 MM lb Stimulation Rentals & Other Vater & Other 100% PW @ \$0.25/bbl f/ PWMS Bits		0-0125	\$185,000	0180-0225	
Mud Logging         64 Stg. 25.5 MM gal / 25.5 MM lb           Stimulation         64 Stg. 25.5 MM gal / 25.5 MM lb           Stimulation Rentals & Other         Vater & Other           Vater & Other         100% PW @ \$0.25/bbi f/ PWMS           Bits         Vater & Other		0-0130	\$34,000	0180-0230	
Stimulation         64 Stg         25.5 MM gal / 25.5 MM lb           Minulation Rentals & Other         300% PW @ \$0.25/bbl f/ PWMS           Vater & Other         100% PW @ \$0.25/bbl f/ PWMS		0-0134	\$15,000	0100-0234	\$10.00
Stimulation Rentals & Other 100% PW @ \$0.25/bbi f/ PWMS	0180	3-0137	\$15,000	0180-0241	\$2,650,00
Vater & Other 100% PW @ \$0.25/bbi f/ PWMS				0180-0242	Contraction of the other states and the state of the state
lits	0.190	0-0145	\$35.000	0180-0242	······································
		0-0145	\$96,100		In the second division of the second division
DATES OF THE STREET AND ALL PARTY OF THE STREET AND A STR	and the second s	0-0150	\$50,000	0180-0250	a second s
Also Air & Pumping Services		0-0154		0180-0254	A REAL PROPERTY AND ADDRESS OF ADDRE
lesting & Flowback Services		2-0158	\$12,000	former of the second se	A
Completion / Workover Rig				0180-0260	and a rest of the local design of the local data and the local data an
Zig Mobilization	0180	0-0164	\$150,000		1
ransportation		0-0165	\$30,000	0180-0265	\$70,0
Velding, Construction & Maint. Services		0-0168	\$4,000	0180-0268	
Contract Services & Supervision	0180	0-0170	\$142,500	0180-0270	\$75.0
Directional Services Includes Vertical Control	0180	0-0175	\$450,000		
quipment Rental	0180	0-0180	\$152,500	0180-0280	\$50,00
Vell / Lease Legal	0180	0-0184	\$5,000	0180-0284	1
Vell / Lease insurance	0180	0-0185	\$5,500	0180-0285	
ntangible Supplies	0180	0-0188	\$7,000		A PROPERTY OF THE OWNER O
)amages	COLUMN STREET	0-0190	\$10,000		
Pipeline Interconnect, ROW Easements		0-0192		0180-0292	
Company Supervision		0-0195	\$90,000	0180-0295	
Overhead Fixed Rate		0-0196	\$10,000	0180-0296	
Contingencies 5% (TCP) 5% (CC)		0-0199	\$141,900 \$2,979,200	0180-0299	\$235,90
TANGIBLE COSTS 0181           300' - 18 5/8' 87 5# J-55 BT&C @ \$94 48/ft           Casing (10.1" - 19.0")         1250' - 13 3/8'' 54 5# J-55 ST&C @ \$42.93/ft           Casing (4.1" - 10.0")         3070' - 9 5/8'' 40# HPP-110 BT&C @ \$36 53/ft	0181	1-0793 1-0794 1-0795	\$30,300 \$57,300 \$119,800		
Casing (6.1" – 8.0") 8450' - 7" 29# HPP110 BT&C @ \$30.89/ft		1-0796	\$278,800		
Casing (4.1" - 6.0") 13150' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$17 99/ft				0181-0797	\$252,7
ubing 8200' - 2 7/8" 6 5# L-80 IPC Tbg @ \$10.75/ft				0181-0798	\$94,1
Drilling Head	0181	1-0860	\$50,000		
ubing Head & Upper Section		1		0151-0870	
Iorizontal Completion Tools Completion Liner Hanger				0181-0871	
Subsurface Equip. & Artificial Lift				0181-0860	and and an
Service Pumps (1/6) TP/CP/Circ pump				0181-0886	
Storage Tanks (1/6) (6)OT/(5)WT/(1)GB				0181-0890	
missions Control Equipment (1/6) (3)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR				0181-0892	and account of the second s
Separation / Treating Equipment (1/6) (1)BULK H SEP/(2)TEST H SEP 500#/(1)V SEP 50	50#/(2			0181-0895	
Automation Metering Equipment				0181-0898	
)il/Gas Pipeline-Pipe/Valves&Misc Vater Pipeline-Pipe/Valves & Misc				0181-0900	Concerning of the second
n-site Valves/Fittings/Lines&Misc				0181-0906	······································
Vellhead Flowlines - Construction		1		0181-0907	
athodic Protection				0181-0908	
lectrical Installation				0181-0909	
ouipment Installation		-		0181-0910	
Dil/Gas Pipeline - Construction		1		0181-0920	A CONTRACTOR OF
Vater Pipeline - Construction				0181-0921	The state of an international state and a rate of the second state of the
	TAL		\$536,200	1	\$1,325,8
	N				
SUBTO	TAL		\$3,515,400	l	\$6,279,0
TOTAL WELL COS	ST		\$9.7	94,400	
Surance procured for the Joint Account by Operator Opt-in: I elect to be covered by Operator's Extra Expense, Commercial General Insurance Policies, and will pay my proportionate share of the premiums associal billings Opt-out. I elect to purchase my own policies for well control and other insurance recognize I will be responsible for my own coverage and will not be afforded prote	ited with the a requireme ection unde	ese insur ents, or te er operat	rance coverages o self-insure (if aj tor's policies	through join	nt account
If anything has in adapting these and any and any second in the second s		rves the r		ate due to a c	havge in market
If neither bac is checked above, asia-operating working interest owner elects to be covered Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Op conditions: Recorded by: Recorded by: Recorded by:	Data: a	12412024			
Jaint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Op conditions. Prepared by: Ryan McDaniel	Date: 9	/24/2024	_		
Jeant owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Or conditions. Prepared by:	-	/24/2024 /25/2024	-		

File: JERICHO 8-12 FED COM #627H (B3PO) AFE