CASE NO. 25286

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Part I

EXHIBIT LIST

- 1. Pooling Checklist
- 2. Landman's Affidavit
 - 2-A: Land Plat and C-102s
 - 2-B: Ownership Lists
 - 2-C: Summary of Contacts and Correspondence
 - 2-D: AFEs
- 3. Geologist's Affidavit
 - 3-A: Activity/Structure Map
 - 3-B: Cross-Section
 - 3-C: Horizontal Drilling Plans
- 4. Affidavit of Certified Mailing
 - 4-A: Notice Letter and Receipts
 - 4-B: Certified Notice Spreadsheet
- 5. Affidavit of Publication
- 6. Application and Proposed Notice

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 25286

VERIFIED STATEMENT OF JOSH ANDERSON

Josh Anderson being duly sworn upon his oath, deposes and states:

1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.

2. The purpose of this application is to force pool working interest owners into the Wolfcamp non-standard horizontal spacing unit described below, and in wells to be drilled in the unit.

3. The parties being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interests to the wells.

4. In this case Mewbourne has filed an application with the Oil Conservation Division (the "Division") for an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a non-standard spacing unit comprised of the E/2 of Section 12, Township 20 South, Range 28 East, NMPM and all of Sections 7 and 8, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico (the "Unit). Applicant proposes to drill the following wells in the Unit:

(a) The Jericho 8/12 Fed. Com. Well No. 712H, with a first take point in the NE/4NE/4 of Section 8 and a final take point in the NW/4NE/4 of Section 12;

(b) The Jericho 8/12 Fed. Com. Well No. 715H, with a first take point in the NE/4SE/4 of Section 8 and a final take point in the NW/4SE/4 of Section 12; and

(c) The Jericho 8/12 Fed. Com. Well No. 718H, with a first take point in the SE/4SE/4 of Section 8 and a final take point in the SW/4SE/4 of Section 12.

5. There are no depth severances in the Wolfcamp formation.

EXHIBIT 2

6. A land plats of the well unit and Forms C-102 for the wells are attached as Exhibit 2-A.

7. The parties being pooled and their interests are set forth in Exhibit 2-B. Their current and correct addresses are also set forth. To locate the parties, we examined county and government records, and also conducted internet searches including Google and Drillinginfo.

8. Exhibit 2-C contains a summary of contacts with the interest owners, together with a sample copy of the proposal letters sent to them. In addition, I have had multiple phone calls and e-mails with the interest owners.

9. Mewbourne has made a good faith effort to locate and obtain the voluntary joinder of the working interest and mineral owners in the proposed wells.

10. Exhibit 2-D contains the Authorization for Expenditure for each proposed well. The estimated cost of the wells set forth therein are fair and reasonable, and are comparable to the costs of other wells of similar depth and length drilled in this area of Eddy County.

11. Mewbourne requests overhead and administrative rates of \$10000/month for a drilling well and \$1000/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

12. Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

13. Mewbourne requests that it be designated as operator of the subject wells.

14. The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.

15. The granting of this application is in the interests of conservation and the prevention of waste.

I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 15 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

<u>May 1, 2025</u> Date Josh Anderson Josh Anderson



Received by OCD: 5/1/2025 7:18:13 PM

Released to Imaging: 5/5/2025 9:59:14 AM

- 1 A			1		State of Nev	v Mexico			Revised J	aly 9, 2024
<u>C-10</u> 2	2		Ene		nerals & Natura	l Resources Dep			reevised a	, 202 ·
	Electronica D Permitti			OIL	CONSERVAT	TON DIVISION			Initial Submittal	
via Or	of remain	"5					Submittal Type:	Amended Rep	ort	
								type.	As Drilled	
					WELL LOCAT	TION INFORMATIC	N			
API Nu	mber		Pool Code	_		Pool Name	T TOT ATD TH	10ED. W	DIECAND EA	CT Ca
30- Propert	015-55 y Code	815	Property N	73480 BURTON FLAT UPPER; JERICHO 8/12 FED COM					Well Number 71	
OGRIE	No.	14744	Operator N	ame		NE OIL COM		Gro	ound Level Elevation	3283'
Surface		State Fee [Tribal 🛛 F	ederal	MIL II DOOL			Tribal 🛛 F	Federal	0.00
Surface	Owner.			ederar						
1.11	0	Translation	Damag	Lat	Surfa Ft. from N/S	Ft. from E/W	Latitude		ngitude	County
UL	Section 8	Township 20S	Range 29E	Lot	1280 FNI		1	1	4.0892905°W	EDDY
A	0	200	LSE			Hole Location	04.00118		1.00000000	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Loi	ngitude	County
В	12	205	28E		1310 FNI	2567 FEL	32.59197	97°N 10	4.1302446°W	EDDY
	1	1	1	1	1		I			
Dedicated Acres Infill or Defining Well Defining Well API 1563.88 Defining			g Well API	Overlapping Spacing Unit (Y/N) Consolidation Code						
Order Numbers.				Well setbacks ar	e under Common	Ownership:	□ Yes □ No			
					VideO	ff Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ngitude	County
A	8	205	29E	1.00	1310 FNI		32.59163		4.0886411°W	EDDY
						lke Point (FTP)		I		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ngitude	County
A	8	20S	29E		1310 FNI	100 FEL	32.59163	89°N 10	4.0889334°W	EDDY
	1				Last Ta	ke Point (LTP)	I			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ngitude	County
B	12	205	28E		1310 FNI	2567 FEL	32.59197	97°N 10	4.1302446°W	EDDY
Unitized	d Area or A	rea of Uniform	Interest	Spacing	Unit Type 🛛 Hor	izontal 🗌 Vertical	Grour 3311	d Floor Elev	ration:	
OPER	ATOR CER	TIFICATIONS	5			SURVEYOR CER	TIFICATIONS			
				rue and con	nplete to the best of			m an mus plat s	was plotted from field no	tes of actual
my know	ledge and beli	ef, and , if the wel ns a working inter	l is a vertical or	directional	well, that this				asse is true and correct 1.	
including	, the proposed	bottom hole local	tion or has a rig	ht to drill the			8	IN MELLIC	m	
interest,		ry pooling agreen			g order heretofore		No 2	10	171	
		tal well, I further	certify that this	reanization	has received the		PA	19680	18	
consent o	of at least one	lessee or owner of	fa working inter	est or unlea	e well's completed		ROF	~	E.	
interval 1	vill be located	or obtained a con					183	ONAL SU	E/	
Rya	in Mc	Daniel	2	11/6	/24	0 10 100		- THE -		
suger four			Date			Signature and Seal of Prot	essanai Surveyor	7		
	McDan	iel				HODelt N	1. trowe	11		
Printed Na		1011				Certificate Number	Date of Surve	У		
	and the second se	el@Mewb	ourne.co	om		19680		06/	14/2024	
Email Add	ress									

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

JOB #: LS24060510D1

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable

JERICHO 8/12 FED COM #712H

5 89'50'34" W 2665.80"	D)\$ 89"48'47" W 2666.42' (C)\$ 89"55'36" W 2309.57" (C)\$ 89"54'42" W 2641.7	
NMNM 002377		NAINAA 103878 SL 027
	100' N 00'34'40" E 2653.35 N 00'34'22" E 2643.08 N 00'07'50" W - 2642.64	PPP2 FTP KOP-
		<u> </u>
	NMNM 005489 5 6 LOF 3 NMNM 0001165	лани 0001165 жи
	NMLC 0050797 8 99 LOT 4	151 150 00 017221
1	() < 89'50'03" w 2669.30" (c) S 89'54'02" w 2375.87' (c) S 89'55'26" w 2641.2	

GEODETIC DATA NAD 83 GRID - NM EAST

SURFACE LOCATION (SL) N: 579085.6 - E: 616498.1 LAT: 32.5917225' N LONG: 104.0892905' W

KICK OF POINT (KOP) 1310' FNL & 10' FEL SEC.8 N: 579055.3 - E: 616698.2 N: LAT: 32.5916380' N LONG: 104.0886411' W

FIRST TAKE POINT (FTP) 1310' FNL & 100' FEL SEC.8 N: 579055.4 - E: 616608.1 LAT: 32.5916389' N LONG: 104.0889334' W

PROPOSED PENETRATION POINT 2 (PPP2) 1278' FNL - 0' FEL SEC.7 N: 579095.1 - E: 611416.1 LAT: 32.5917796' N LONG: 104.1057913' W

PROPOSED PENETRATION POINT 3 (PPP3) 1253' FNL - 2325' FWL SEC.7 N: 579115.3 - E: 608775.1 LAT: 32.5918504' N LONG: 104.1143664' W

PROPOSED PENETRATION POINT 4 (PPP4) 1310' FNL - 0' FEL SEC 12 N: 579133.1 - E: 606450.9 LAT: 32.5919121' N LONG: 104.1219127' W

> LAST TAKE POINT (LTP)/ BOTTOM HOLE (BH) N: 579152.7 - E: 603884.8 LAT: 32.5919797' N LONG: 104.1302446' W

NAD 83 GRID - NM A: FOUND BRASS CAP "1942" N: 575151.9 - E: 601070.9 B: FOUND BRASS CAP "1942" N: 577802.7 - E: 601102.6 C: FOUND BRASS CAP "1942" N: 580454.6 - E: 601133.7 D: FOUND BRASS CAP "1942" N: 580461.9 - E: 603798.9 E: FOUND BRASS CAP "1916" N: 580365.5 - E: 606463.1 F: FOUND BRASS CAP "1916" N: 580470.7 - E: 606464.6 G: FOUND BRASS CAP "1916" N: 580368.4 - E: 608772.1 H: FOUND BRASS CAP "1916" N: 580372.5 - E: 611413.2

I: FOUND BRASS CAP "1916" N: 580369.0 - E: 614058.1

J: FOUND BRASS CAP "1916" N: 580365.0 - E: 616706.0 K: FOUND BRASS CAP "1916"

N: 577725.0 - E: 616710.4

NM EAST

L: FOUND BRASS CAP "1916" N: 575085.0 - E: 616714.9 M: FOUND BRASS CAP "1916" N: 575086.5 - E: 614071.1 N: FOUND BRASS CAP "1916" N: 575088.6 - E: 611425.3 O: FOUND BRASS CAP "1916" N: 575085.1 - E: 608784.7 P: FOUND BRASS CAP "1916" N: 575165.3 - E: 606410.6 Q: FOUND BRASS CAP "1916" N: 575081.0 - E: 606409.4 R: FOUND BRASS CAP "1942" N: 575157.6 - E: 603741.9 S: FOUND BRASS CAP "1916" N: 577818.1 - E: 606437.9 T: FOUND BRASS CAP "1942" N: 577723.1 - E: 606436.7 U: FOUND BRASS CAP "1916" N: 577730.5 - E: 611419.2

	it Electronic		Ene		State of Ne erals & Natur CONSERVA	al Resourc					July 9, 2024	
Via O	CD Permitti	ng							Submitta	al Initial Submi		
						Тур				Type: As Drilled		
L			J		WELL LOCA	TION INFOR	MATIC)N				
API N 30-01	umber 5-55734		Pool Code	78	T	Pool Name BURTON FLAT UPPER				WOLFCAMP E	AST Gas	
Proper	ty Code		Property N	ame	JERICHO	8/12	FED	COM	W	Well Number 715H		
OGRII	D No.	14744	Operator N	ame	MEWBOUR	NE OIL	COM	PANY	G	Fround Level Elevatio	ⁿ 3275'	
Surface	e Owner: 🛛	State Fee	Tribal 🛛 F	ederal		Mineral	Owner:	State Fee [Tribal 🛛	Federal		
					Sur	face Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft_from	E/W	Latitude	L	ongitude	County	
P	8	205	29E		1050 FSI	L 210	FEL	32.58361	18°N 10	04.0892961°W	EDDY	
					Botton	n Hole Locati	on				1	
UL	Section	Township	Range	Lot	Ft, from N/S	Ft. from		Latitude	1	ongitude	County	
J	12	205	28E		2200 FSI	L 2568	FEL	32.587044	16°N 10	04.1303183°V	EDDY	
Dedica	ted Acres	Infill or Defi Defining	ining Well	Defining	Well API	Overlap	oing Spa	cing Unit (Y/N)	Consolidat	tion Code		
Order Numbers.			Well set	backs are	e under Common	Ownership	Yes 🗌 No					
					Viale) EF Daint (V C	D)					
UL	Section	Township	Range	Lot	Ft from N/S	Off Point (KC		Latitude	L	ongitude	County	
I	8	20S	29E	LUI	2200 FSI					04.0886447°W	-	
		100		1	1	ake Point (FT		0.0000110			1 2001	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from I	E/W	Latitude	L	ongitude	County	
I	8	20S	29E		2200 FSI	100	FEL	32.586771	13°N 10	04.0889368°N	EDDY	
					Last T	ake Point (LT	'P)	I				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from I		Latitude		ongitude	County	
J	12	205	28E		2200 FSI	2568	FEL	32.587044	46°N 10	04.1303183°N	EDDY	
Unitize	d Area or A	rea of Uniform	Interest	Spacing (Unit Type 🛛 Hor	rizontal 🗌 Vo	ertical	Groun 3303	d Floor Ele	vation:		
OPER	ATOR CER	TIFICATIONS	\$			SURVEY	OR CER	TIFICATIONS				
my know organize includin location interest, entered lf this w consent	dedge and helt than either ow g the proposed pursuant to a or to a volunta by the division ell is a horizon of at least one	ef, and , if the wel ns a working inter hottom hole locat contract with an o try pooling agreen tal well, I further lessee or owner oj	I is a vertical or est or unleased i ton or has a rig wner of a worki nent or a compu- certify that this of a working inter	directional w numeral intere- ht to drill this ng interest or Isory pooling reganization l est or unlease	est in the land well at this unleased mineral order heretofore hus received the ed numeral interest	I hereby ceri surveys mad my belief.	ify that th e by me w	nder my supervision	Meninger 19680	was plotted from field n	otes of actual to the best of	
		get pool or formation or obtained a con Danie		order from 1				13510	DNAL SU	JRW		
Signature	D	MaDeraial	Date			Signature and S	eal of Prof	essional Surveyor	7-			
Printed Na	and the second sec	McDaniel				Certificate Nun	iber	Date of Survey	(
Ryan Email Add	and the second se	el@Mewb	ourne.co	m		19	680		06,	/10/2024		
			4 4 4 5		414 - 14 had			t or a non-stand				

1

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

JERICHO 8/12 FED COM #715H

5 89'50'34" W 2665.80")s 89'48'47" W 2666.42'(E) 5 89'55'36" W 2309.57' (C) 5 89'54'42" W 2641.74 (F)	4 (A) 89'55'29" W 2645.56' (A) 89'54'45" W 2648.46'
	£ 2653	10 10 10 10 10 14 14 14 14 14 16 16 16 16 16 16 16 16 16 16	линии 103878
лмим ¹ 002377	ан — — — — — — — — — — — — — — — — — — —	2 27 45 LOT 2 NMNM 0001165	
11.	100'		<
	LTP/BH	LOT 3 N 00'35'30" E N 00'07'55" W	линин дерттб5 210' SL
	N 00'35'24" E 2653.55'		NUNU 017221 0 17221 0 17221 0 17221 0 17221 0 17221 0 17221 0

i i

GEODETIC DATA NAD 83 GRID - NM EAST

<u>SURFACE LOCATION (SL)</u> N: 576134.9 - E: 616503.1 LAT: 32.5836118' N LONG: 104.0892961' W

KICK OF POINT (KOP) 2200' FSL & 10' FFL SEC.8 N: 5772845 - E: 616701 1 LAT: 32.5867706' N LONG: 104.0886447' W

FIRST TAKE POINT (FTP) 2200' FSL & 100' FEL SEC 8 N: 577284.6 - E: 616611.2 LAT: 32.5867713' N LONG: 104.0889358' W D - NM EAST <u>PROPOSED PENETRATION POINT 2 (PPP2)</u> <u>2178' FSL - 0' FEL SEC.12</u> N: 577342.6 - E: 606432.8 LAT: 32.5869906' N LONG: 104.1219831' W

> LAST TAKE POINT (LTP)/ BOTTOM HOLE (BH) N: 577357.2 - E: 603865.5 LAT: 32 5870446' N LONG: 104.1303183' W

CORNER DATA NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1942" N: 575151.9 - E: 601070.9 B: FOUND BRASS CAP "1942" N: 577802.7 - E: 601102.6 C: FOUND BRASS CAP "1942" N: 580454.6 - E: 601133.7 D: FOUND BRASS CAP "1942" N: 580461.9 - E: 603798.9 E: FOUND BRASS CAP "1916" N: 580365.5 - E: 606463.1 F: FOUND BRASS CAP "1916" N: 580470.7 - E: 606464 6 G: FOUND BRASS CAP "1916" N: 580368.4 - E: 608772.1 H: FOUND BRASS CAP "1916" N: 580372.5 - E: 611413.2 I: FOUND BRASS CAP "1916" N: 580369.0 - E: 614058.1 J: FOUND BRASS CAP "1916" N: 580365.0 - E: 616706.0 K: FOUND BRASS CAP "1916" N: 577725.0 - E: 616710.4

L: FOUND BRASS CAP "1916" N: 575085.0 - E: 616714.9 M: FOUND BRASS CAP "1916" N: 575086.5 - E: 614071.1 N: FOUND BRASS CAP "1916" N: 575088.6 - E: 611425.3 0: FOUND BRASS CAP "1916" N: 575085.1 - E: 608784.7 P: FOUND BRASS CAP "1916" N: 575165.3 - E: 606410.6 Q: FOUND BRASS CAP "1916" N: 575081.0 - E: 606409.4 R: FOUND BRASS CAP "1942" N: 575157.6 - E: 603741.9 S: FOUND BRASS CAP "1916" N: 577818.1 - E: 606437.9 T: FOUND BRASS CAP "1942" N: 577723.1 - E: 606436.7 U: FOUND BRASS CAP "1916" N: 577730.5 - E: 611419.2

<u>C-10</u>	Energy, Minerals & Natu					ew Mexico ral Resources Dep	Revised J	Revised July 9, 2024		
	t Electronic			OIL	CONSERVA	TION DIVISION	I		Initial Submitt	al
Via O	CD Permitti	ng						Submitt		
						Тур			Type: As Drilled	
L					WFLLLOC/	TION INFORMATIO)N	I		
API Nu 30-01	mber 5-55735		Pool Code	73	3480	Pool Name		PPER;	WOLFCAMP EA	STGas
	y Code		Property N	ame	JERICH) 8/12 FED	СОМ	1	Well Number	718H
OGRIE) No.	14744	Operator N	ame	MEWBOUI	RNE OIL COM	PANY	(Ground Level Elevation	3302'
Surface	e Owner:	State Fee 1	Tribal 🛛 F	ederal		Mineral Owner:	State Fee	Tribal	Federal	1
					Su	rface Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	County
Р	8	205	29E		1010 FS	L 210 FEL	32.58350	19°N 1	04.0892961°W	EDDY
-				1	1	m Hole Location	1	I		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	County
0	12	20S	28E		440 FS	L 2569 FEL	32.58220	84°N 1	04.1303905°W	EDDY
Dedicated Acres Infill or Defining Well Defining Well API 1563.88 Defining Defining			Overlapping Spacing Unit (Y/N) Consolidation Code							
Order Numbers.			Well setbacks an	re under Common	Ownershi	p: 🗌 Yes 🗌 No				
					Kick	Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County
Р	8	205	29E	200	440 FS				04.0886479°W	EDDY
_			1			Take Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	ongitude	County
Р	8	20S	29E		440 FS	L 100 FEL	32.58193	47°N 1	04.0889400°W	EDDY
			1	1	Last	Take Point (LTP)	J	I		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
0	12	20S	28E		440 FS	L 2569 FEL	32.58220	84°N 1	04.1303905°W	EDDY
Unitize	d Area or A	rea of Uniform	Interest	Spacing	Unit Type 🛛 He	orizontal 🗌 Vertical	Grour 3330	nd Floor El	evation:	
OPER	ATOR CER	TIFICATIONS	5			SURVEYOR CER	TIFICATIONS			
I hereby my know organiza including location interest,	certify that the ledge and beli ation either ow g the proposed pursuant to a	e information cont ef, and , if the wel ns a working inter bottom hole locat contract with an o try pooling agreet	tained herein is i I is a vertical or rest or unleased tion or has a rig wner of a worki	directional w mineral inter ht to drill thi. ng interest of	rest in the land	I hereby certify that the	he well location she inder my supervision	MEXIC 19680	was plotted from field noi some is true and correct is	tes of actual o the best of
consent of in each th interval	of at least one ract (in the tar will he located		(a working inter tion) in which an	rest or unleasing part of the	sed mineral interest well's completed the division		Cert-JORd	ONAL S	URVE	
Signature			Date			Signature and Seal of Pro	fessional Surveyor	1		
	Ryan McD	aniel				Kobert N	1. Howel	1		
Printed Na		1011				Certificate Number	Date of Surve	У		
	and the second se	el@Mewb	ourne.co	om		19680		06	/10/2024	
Email Add	lress									

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

1

JOB #: LS24060506D1

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

JERICHO 8/12 FED COM #718H



GEODETIC DATA NAD 83 GRID - NM

SURFACE LOCATION (SL) N: 576094.9 - E: 616503.2 LAT: 32.5835019' N LONG: 104.0892961' W

KICK OF POINT (KOP) 440' FSL & 10' FEL SEC.8 N: 575524.9 - E: 616704.2 LAT: 32.5819.340' N LONG: 104.0886479' W

FIRST TAKE POINT (FTP) 440' FSL & 100' FEL SEC 8 N: 575525.0 - E: 616614.2 LAT: 32.5819347' N LONG: 104.0889400' W D - NM EAST <u>PROPOSED PENETRATION POINT 2 (PPP2)</u> <u>446' FSL - 1322' FEL SEC.8</u> N: 575532.0 - E: 615392.1 LAT: 32.58196146' N LONG: 104.09290775' W

PROPOSED PENETRATION POINT 3 (PPP3) 418' FSL - 0' FWL SEC.12 N: 575583.1 - E: 605414.8 LAT: 32 5821544' N LONG: 104.1220527' W

> LAST TAKE POINT (LTP)/ BOTTOM HOLE (BH) N: 575597.7 - E: 603846.6 LAT: 32.5822084' N LONG: 104.1303905' W

NAD 83 GRID - M NM EAST A: FOUND BRASS CAP "1942" N: 575151.9 - E: 601070.9 B: FOUND BRASS CAP "1942" N: 577802.7 - E: 601102.6 C: FOUND BRASS CAP "1942" N: 580454.6 - E: 601133.7 D: FOUND BRASS CAP "1942" N: 580461.9 - E: 603798.9 E: FOUND BRASS CAP "1916" N: 580365.5 - E: 606463.1 F: FOUND BRASS CAP "1916" N: 580470.7 - E: 606464.6 G: FOUND BRASS CAP "1916" N: 580368.4 - E: 608772.1 H: FOUND BRASS CAP "1916" N: 580372.5 - E: 611413.2 I: FOUND BRASS CAP "1916" N: 580369.0 - E: 614058.1 J: FOUND BRASS CAP "1916"

N: 580365.0 - E: 616706.0

K: FOUND BRASS CAP "1916' N: 577725.0 - E: 616710.4

L: FOUND BRASS CAP "1916" N: 575085.0 - E: 616714.9 M: FOUND BRASS CAP "1916" N: 575086.5 - E: 614071.1 N: FOUND BRASS CAP "1916" N: 575088.6 - E: 611425.3 O: FOUND BRASS CAP "1916" N: 575085.1 - E: 608784.7 P: FOUND BRASS CAP "1916" N: 575165.3 - E: 606410.6 Q: FOUND BRASS CAP "1916" N: 575081.0 - E: 606409.4 R: FOUND BRASS CAP "1942" N: 575157.6 - E: 603741.9 S: FOUND BRASS CAP "1916" N: 577818.1 - E: 606437.9 T: FOUND BRASS CAP "1942" N: 577723.1 - E: 606436.7 U: FOUND BRASS CAP "1916" N: 577730.5 - E: 611419.2

Section Plat Jericho 8/12 Fed Com #621H, #624H, & #627H Jericho 8/12 Fed Com #712H, #715H, & #718H All of Section 8, & All of Section 7-T20S-R29E, Eddy County, NM

& E/2 of Section 12-T20S-R28E, Eddy County, NM

			Section 8	
Section 12	S	ection 7	Зесноя в	
Tract	5 Tract 4		Tract 1	
Trac		ract 3	Tract 3	Tract 2

Tract 1: N/2 of Section 8 - Federal Lease NMNM-0103878 Mewbourne Oil Company Devon Energy Production Company, L.P.

Tract 3: SW/4, N/2SE/4, & SW/4SE/4 of Section 8 Lors 2, 3, 4, SE/AW44, E/2SW/4, E/2 of Section 7.-Federal Less NNIM-01165 Mewbourne Oil Company EOG Resources, Inc Magnum Hunter Resources, Inc WPX Energy Pormian, LLC Northern Oil & Gas, LLC Dean Family Trust Estate of Howard C. Warren Tract 5: NE/4 & N/28E/4 of Section 12 - Federal Lease NMNM-405489 Mewbourne Oli Company EOG Resources, Inc COG Operating LLC

Tract 2: SE/4SE/4 of Section 8 - Federal Lease NMNM-17221 Membourne Oil Company BEXP GW II Alpha, LLC BEXP GW II Omega Mise , LLC Davoil, Inc Tract 4: Lot 1 & NE/4NW/4 of Section 7 - Federal Lense NMNM-144698 Mewbourne Oil Company EOG Resources, fac Magnum Hunter Resources, Inc. WPX Energy Permian, LLC Northern Oil & Gas, LLC Dean Family Trust. Estate of Howard C. Warren. <u>Tract 6: S/2SE/4 of</u> Section 12 - Federal Lease NMNM-050797 Mewbourne Oil Company EOG Resources, Inc COG Operating LLC Javelina Partners Zorro Partners, Ld Reseptine T. Hudson Testamentary Trust Ard Energy, LLC Delmar Hudson Lewis Living Trust Lindy's Living Trust

EXHIBIT 2.B

Fract Number	Number of Acres Committeed	Percentage of Interst in Communitized Area
1	320	20.461928%
2	40	2 557741%
3	813.65	52.027649%
4	70.23	4 490754%
5	240	15 346446%
6	80	5 115482%
TOTAL	1563.88	100.000000%

RECAPITUALTION FOR LOCO HILLS 2/4 B2KL FED COM #1H

All of Section 8, & All of Section 7-T20S-R29E, Eddy County, NM & E/2 of Section 12-T20S-R28E, Eddy County, NM

Sect	ion 12	Sect	ion 7	Section 8		
	Tract 5	Tract 4		Tract 1		
	Tract 6	Tra	ct 3	Tract 3	Truet 2	

TRACT OWNERSHIP

Jericho 8/12 Fed Com #621H, #624H, & #627H Jericho 8/12 Fed Com #712H, #715H, & #718H All of Section 8, & All of Section 7-F20S-R29E, Eddy County, NM & E/2 of Section 12-T20S-R28E, Eddy County, NM

Bone Spring & Wolfcamp Formations;

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al	79 946083%
*COG Operating LLC	8 504687%
600 W. Illinois Ave	
Midland, TX 79701	
*WPX Energy Permian, LLC	0 336806%
333 W Sheridan Ave	
Oklahoma City, OK 73102	
*Devon Energy Production Company, L P	10 230964%
333 W. Sheridan Ave	
Oklahoma City, OK 73102	
*Magnum Hunter Resources, Inc	0 942039%
6001 Deauvillo Blvd , Suite 300N	
Midland, TX 79706	
*Estate of Howard C Warren, Deceased	0 012223%
161 North Clark Street, Suite 3100	
Chicago, IL 60601	
*Josephine T. Hudson Trestamentary Trust FBO J Te	0 027198%
640 Taylor St., 17th Floor	
Fort Worth, TX 76102	

TOTAL

Total Interest Being Pooled:

OWNERSHIP BY TRACT

<u>N/2 of Section 8</u> Owner Mewbourne Oil Company, et al.

Devon Energy Production Company, L P TOTAL

.....

<u>SE/4SE/4 of Section 8</u> Owner Mewbourne Oil Company, et al

TOTAL

SW/4, N/2SE/4, & SW/4SE/4 of Section 8 Lats 2, 3, 4, SE/4NW/4, E/2SW/4, E/2 of Section 7 Owner Mewbourne Oil Company, et al Magnum Hunter Resources, Inc WPX Energy Permian, LLC Estate of Howard C Warren

TOTAL

Lot 1.4 NE/ANW/4 of Section 7 Owner Mewbourne Oil Company, et al Magnum Hunter Resources, Inc WPX Energy Permian, LLC Estate of Howard C Warren

TOTAL

<u>NE/4 & N/2SE/4 of Section 12</u> Owner Mewhourne Oil Company, et al COG Operating LLC

TOTAL

<u>S/25E/4 of Section 12</u> Owner Mewbourne Oil Company, et al COG Operating LLC Josephine T Hudson Testamentary Trust FBO J

TOTAL

100.000000% % of Leasebold Interest 100.000000% 100.000000% 2 % of Leasebold Interest 98.097582%

100.000000%

% of Leasehold Interest 50 000000%

50 000000%

10.053947%

98 097582% 1 388115% 0 496291% 0 018012%

% of Leasehold Interest 93 290991% 4 895285% 1.750205% 0 063519%

100.00000%

% of Leasehold Interest 50 000000% 50 000000%

100.00000%

% of Leasehold Interest 83.214447% 16 253869% 0 531684%

100,000000%

Released to Imaging: 5/5/2025 9:59:14 AM

Summary of Communications Jericho 8/12 Fed Com #621H (B3AB), Jericho 8/12 Fed Com #624H (B3HG), Jericho 8/12 Fed Com #627H (B3PO), Jericho 8/12 Fed Com #712H (W0AB), Jericho 8/12 Fed Com #715 (W0IJ), Jericho 8/12 Fed Com #718H (W0PO) All of Sections 8 & 7-T20S-R29E, Eddy County, NM & E/2 of Section 12-T20S-R28E, Eddy County, NM

Devon Energy Production Company, L.P.:

1/16/2025: Mailed a Working Interest Unit Jericho 8/12 Joint Operating Agreement, as well as, Jericho 8/12 Fed Com #621H (B3AB), Jericho 8/12 Fed Com #624H (B3HG), Jericho 8/12 Fed Com #627H (B3PO), Jericho 8/12 Fed Com #712H (W0AB), Jericho 8/12 Fed Com #715H (W0IJ), & Jericho 8/12 Fed Com #718H (W0PO) Well Proposals to the above listed party.

1/21/2025: The above listed party received and signed for the certified mailing of the above captioned Joint Operating Agreement and Well Proposals.

2/6/2025: Met with above listed party regarding Working Interest Unit and Well Proposals.

3/24/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals. 3/25/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

Ongoing: Mewbourne is currently negotiating with Devon Energy Production Company, L.P. to acquire all or a portion of their interest or execute the Joint Operating Agreement.

WPX Energy Permian, LLC:

1/16/2025: Mailed a Working Interest Unit Jericho 8/12 Joint Operating Agreement, as well as, Jericho 8/12 Fed Com #621H (B3AB), Jericho 8/12 Fed Com #624H (B3HG), Jericho 8/12 Fed Com #627H (B3PO), Jericho 8/12 Fed Com #712H (W0AB), Jericho 8/12 Fed Com #715H (W0IJ), & Jericho 8/12 Fed Com #718H (W0PO) Well Proposals to the above listed party.

1/21/2025: The above listed party received and signed for the certified mailing of the above captioned Joint Operating Agreement and Well Proposals.

2/6/2025: Met with above listed party regarding Working Interest Unit and Well Proposals.

3/24/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals. 3/25/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

Ongoing: Mewbourne is currently negotiating with WPX Energy Permian, LLC to acquire all or a portion of their interest or execute the Joint Operating Agreement.

Magnum Hunter Resources, Inc.:

1/16/2025: Mailed a Working Interest Unit Jericho 8/12 Joint Operating Agreement, as well as, Jericho 8/12 Fed Com #621H (B3AB), Jericho 8/12 Fed Com #624H (B3HG), Jericho 8/12 Fed Com #627H (B3PO), Jericho 8/12 Fed Com #712H (W0AB), Jericho 8/12 Fed Com #715H (W0IJ), & Jericho 8/12 Fed Com #718H (W0PO) Well Proposals to the above listed party.

1/21/2025: The above listed party received and signed for the certified mailing of the above captioned Joint Operating Agreement and Well Proposals.

1/23/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
1/28/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
2/6/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
2/10/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

EXHIBIT 2.C

Released to Imaging: 5/5/2025 9:59:14 AM

1

2/10/2025: Phone correspondence with above listed party regarding Working Interest Unit and Well Proposal and they indicated that they did not want to participate and would be forced pooled. 3/4/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals. 3/28/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals. 2/10/2025: Phone correspondence with above listed party regarding Working Interest Unit and Well Proposals.

Ongoing: Mewbourne is force pooling Magnum Hunter Resources, Inc.'s interest per their request.

COG Operating LLC:

1/16/2025: Mailed a Working Interest Unit Jericho 8/12 Joint Operating Agreement, as well as, Jericho 8/12 Fed Com #621H (B3AB), Jericho 8/12 Fed Com #624H (B3HG), Jericho 8/12 Fed Com #627H (B3PO), Jericho 8/12 Fed Com #712H (W0AB), Jericho 8/12 Fed Com #715H (W0IJ), & Jericho 8/12 Fed Com #718H (W0PO) Well Proposals to the above listed party.

1/21/2025: The above listed party received and signed for the certified mailing of the above captioned Joint Operating Agreement and Well Proposals.

2/25/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals. 3/10/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals. 3/11/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

3/17/2025: Phone correspondence with above listed party regarding Working Interest Unit and Well Proposals.

3/17/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals. 3/19/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals. 3/20/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals. 3/21/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals. 3/28/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

Ongoing: Mewbourne is currently negotiating with COG Operating LLC to acquire all or a portion of their interest or execute the Joint Operating Agreement.

Estate of Howard C. Warren, Deceased:

1/16/2025: Mailed a Working Interest Unit Jericho 8/12 Joint Operating Agreement, as well as, Jericho 8/12 Fed Com #621H (B3AB), Jericho 8/12 Fed Com #624H (B3HG), Jericho 8/12 Fed Com #627H (B3PO), Jericho 8/12 Fed Com #712H (W0AB), Jericho 8/12 Fed Com #715H (W0IJ), & Jericho 8/12 Fed Com #718H (W0PO) Well Proposals to the above listed party.

1/23/2025: The above listed party received and signed for the certified mailing of the above captioned Joint Operating Agreement and Well Proposals.

3/8/2023: Phone correspondence with above listed party regarding Working Interest Unit and Well Proposal and they indicated that they did not want to participate and would be forced pooled.

Ongoing: Mewbourne is force pooling the Estate of Howard C. Warren's interest, per their request.

Josephine T. Hudson Testamentary Trust FBO J Terrell Ard:

1/16/2025: Mailed a Working Interest Unit Jericho 8/12 Joint Operating Agreement, as well as, Jericho 8/12 Fed Com #621H (B3AB), Jericho 8/12 Fed Com #624H (B3HG), Jericho 8/12 Fed Com #627H (B3PO), Jericho 8/12 Fed Com #712H (W0AB), Jericho 8/12 Fed Com #715H (W0IJ), & Jericho 8/12 Fed Com #718H (W0PO) Well Proposals to the above listed party.

1/21/2025: The above listed party received and signed for the certified mailing of the above captioned Joint Operating Agreement and Well Proposals.

1/29/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals. 3/11/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals. 3/12/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals. 3/19/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals. 3/27/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

3/28/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

Ongoing: Mewbourne is currently negotiating with Josephine T. Hudson Testamentary Trust FBO J Terrell Ard to acquire all or a portion of their interest or execute the Joint Operating Agreement.

MEWBOURNE OIL COMPANY 500 West Texas Avenue, Suite 1020 Midland, Texas 79701-4279

TELEPHONE (432) 682-3715

January 16, 2025

Via Certified Mail

WPX Energy Permian, LLC 333 W. Sheridan Ave. Oklahoma City, Oklahoma 73102

Re: Proposed Horizontal Wells Jericho "8/12" Fed Com #621H Jericho "8/12" Fed Com #624H Jericho "8/12" Fed Com #627H Jericho "8/12" Fed Com #712H Jericho "8/12" Fed Com #715H Jericho "8/12" Fed Com #718H Sections 7 & 8, T20S, R29E E/2 Section 12, T20S, R28E Eddy County, New Mexico

To Whom It May Concern:

Mewbourne Oil Company hereby retracts the previous well proposals for the Jericho 8/7 B3AD, B3HE, B3PM, W0AD, W0IL, & W0PM Fed Com No. 1Hs dated February 23, 2023 and replaces it with the following: Mewbourne Oil Company ("Mewbourne") as Operator, proposes to form a 1563.88 acre Working Interest Unit ("WIU") covering all of the captioned Section 7, all of the captioned Section 8, and the East half (E/2) of the captioned Section 12, for oil and gas production. Mewbourne hereby proposes to drill the captioned wells at the below referenced surface locations (SL) to the referenced bottom hole locations (BHL). The proposed wells will be drilled to a below referenced approximate true vertical depth (TVD) subsurface footage to evaluate the Bone Spring & Wolfcamp Formations. The proposed wells will have a corresponding referenced measured depth (MD) listed below. The entire 1563.88 acre unit of the captioned Sections 7, 8, & E/2 of 12, will be dedicated to the wells as the proration units.

- Jericho "8/12" Fed Com #621H (B3AB) will have a surface location 1120' FNL & 210' FEL in the captioned Section 8 and a bottom hole location approximately 440' FNL & 100' FWL in the captioned Section 12. We anticipate drilling to an approximate total vertical depth of 9,011' and an approximate total measured depth of 21,400'. The entire 1563.88 acre unit will be dedicated to the well as the proration unit.
- Jericho "8/12" Fed Com #624H (B3HG) will have a surface location 1160' FNL & 210' FEL in the captioned Section 8 and a bottom hole location approximately 2200' FNL & 100' FWL in the captioned Section 12. We anticipate drilling to an approximate total vertical depth of 9,016' and an approximate total measured depth of 21,400'. The entire 1563.88 acre unit will be dedicated to the well as the proration unit.
- Jericho "8/12" Fed Com #627H (B3PO) will have a surface location 1030' FSL & 210' FEL in the captioned Section 8 and a bottom hole location approximately 1310' FSL & 100' FWL in the captioned Section 12. We anticipate drilling to an approximate total vertical depth of 9,023' and an approximate total measured depth of 21,400'. The entire 1563.88 acre unit will be dedicated to the well as the proration unit.

- Jericho "8/12" Fed Com #712H (W0AB) will have a surface location 1140' FNL & 210' FEL in the captioned Section 8 and a bottom hole location approximately 1310' FNL & 100' FWL in the captioned Section 12. We anticipate drilling to an approximate total vertical depth of 9,295' and an approximate total measured depth of 21,650'. The entire 1563.88 acre unit will be dedicated to the well as the proration unit.
- Jericho "8/12" Fed Com #715H (W0IJ) will have a surface location 1050' FSL & 210' FEL in the captioned Section 8 and a bottom hole location approximately 2200' FSL & 100' FWL in the captioned Section 12. We anticipate drilling to an approximate total vertical depth of 9,294' and an approximate total measured depth of 21,750'. The entire 1563.88 acre unit will be dedicated to the well as the proration unit.
- Jericho "8/12" Fed Com #718H (W0PO) will have a surface location 1010' FSL & 210' FEL in the captioned Section 8 and a bottom hole location approximately 440' FSL & 2310' FEL in the captioned Section 12. We anticipate drilling to an approximate total vertical depth of 9,305' and an approximate total measured depth of 21,700'. The entire 1563.88 acre unit will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated September 25, 2024 for the captioned proposed wells. Also, enclosed is a copy of our proposed Operating Agreement dated January 1, 2024 and an extra set of signature pages. In the event your firm elects to participate in the proposed WIU and wells, please execute the enclosed AFEs and extra set of JOA signature pages and return to me within thirty (30) days.

Our proposed Operating Agreement will have COPAS rates of \$10,000/month while drilling, \$1,000/month for a producing well, and a non-consent penalty of 100%/300%.

Should you have any questions regarding the above, please email me at <u>janderson@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely, MEWBOURNE OIL COMPANY

Jul andur

Josh Anderson, RPL Landman

Location: SL: 1140 FNL & 210 F		ospect: Hen			
The second s	EL; BHL: 1310 FNL & 2540 FEL	County: Edd			ST: NM
Sec. 8 Bik: Survey:	TWP: 20	S RNG: 2	9E Prop. TVD	9295	TMD: 21650
INT	ANGIBLE COSTS 0180	CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100		0180-0200	
ocation / Road / Site / Preparation	1	0180-0105	\$40,000		\$35,00
ocation / Restoration		0180-0106	\$150,000		\$85,00
Daywork / Turnkey / Footage Drillin		0180-0110	\$657,900		\$89,70 \$85,00
Fuel	1700 gal/day @ \$3.9/gal	0180-0114	\$155,800	0180-0214	\$153,00
Alternate Fuels		0180-0115	\$40,000		\$100,00
Mud, Chemical & Additives Mud - Specialized		0180-0121	A NUMBER OF TAXABLE PARTY OF TAXABLE PARTY OF TAXABLE PARTY.	0180-0221	
Horizontal Drillout Services				0180-0222	\$349,00
Stimulation Toe Preparation				0180-0223	\$29,00
Cementing		0180-0125			\$65,00
Logging & Wireline Services		0180-0130	Contraction of the local data with the local d		\$465,00
Casing / Tubing / Snubbing Service	es	0180-0134		And the London and the local data and the local data	\$18,00
Mud Logging Stimulation	77 Stg 25.5 MM gal / 25.5 MM lb	0180-0137	\$15,000	0180-0241	\$2,890,00
Stimulation Rentals & Other	17 Sty 25.5 Mini gai 7 25.5 Mini 10			0180-0242	\$320.00
Nater & Other	100% PW @ \$0.25/bbl f/ PWMS	0180-0145	\$35,000	and the state of t	\$163,00
Bits	O T T T T T T T T T T	0180-0148	\$96,100	0180-0248	
nspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,00
Misc. Air & Pumping Services		0180-0154	5	0180-0254	\$10,00
Testing & Flowback Services		0180-0158	\$12,000		\$24,00
Completion / Workover Rig		0.000 0.00	8450 ACC	0180-0260	\$10,50
Rig Mobilization		0180-0164	and the second se	0180-0265	\$70,00
Velding, Construction & Maint. Se	wines	0180-0165	And the state of t	0180-0265	\$16.50
Contract Services & Supervision	14063	0180-0170	\$142,500	1	\$80.00
Directional Services	Includes Vertical Control	0180-0175	And a state of the		
Equipment Rental		0180-0180	\$152,500	0180-0280	\$50,00
Nell / Lease Legal		0180-0184	\$5,000	0180-0284	
Nell / Lease Insurance		0180-0185	\$5,600		
ntangible Supplies		0180-0168	\$7,000		\$1,00
Damages Pipeline Interconnect, ROW Easer	nanto	0180-0190	\$10,000	0180-0290	\$10,00
Company Supervision	nents	0180-0192	\$90,000	0180-0292	\$5,00
Overhead Fixed Rate		0180-0195	\$10,000	-	\$20.00
	5% (TCP) 5% (CC)	0180-0199	\$141,900		\$254,60
	TOTA		\$2,979,300		\$5,346,50
T	ANGIBLE COSTS 0181			from the second s	
Casing (19.1" - 30")	300' - 18 5/8" 87 5# J-55 BT&C @ \$94 48/ft	0181-0793	\$30,300		
Casing (10.1" - 19.0")	1250' - 13 3/8" 54 5# J-55 ST&C @ \$42 93/ft	0181-0794	\$57,300		
Casing (8.1" - 10.0")	3070' - 9 5/8" 40# HPP-110 BT&C @ \$36 53/ft	0181-0795	\$119,800		
Casing (6.1" - 8.0")	8750' - 7" 29# HPP110 BT&C @ \$30 89/ft	0181-0796	\$288,700		
Casing (4.1" - 6.0") Tubing	13100' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$17.99/ft			0181-0797	\$251.70
Drilling Head	8500° - 2 7/8" 6 5# L-80 IPC Tbg @ \$10 75/ft	0181-0860	\$50,000	0181-0798	\$97,60
Tubing Head & Upper Section		0101-0000	\$50,000	0181-0870	\$30,00
Iorizontal Completion Tools	Completion Liner Hanger			0181-0871	\$75,00
Subsurface Equip & Artificial Lift	2			0181-0880	\$25.00
Service Pumps	(1/6) TP/CP/Circ pump			0181-0886	\$7,00
Storage Tanks	(1/6) (6)OT/(5)WT/(1)GB			0181-0890	\$68,00
missions Control Equipment	(1/6) (3)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR			0181-0892	\$82,00
Separation / Treating Equipment	(1/6) (1)BULK H SEP/(2)TEST H SEP 500#/(1)V SEP 500#	1/(2		0181-0895	\$43,00
				0181-0898	\$85,00
utomation Metering Equipment				0181-0000	\$76 AA
utomation Metering Equipment bil/Gas Pipeline-Pipe/Valves&Misc				0181-0900	\$26,00
utomation Metering Equipment bil/Gas Pipeline-Pipe/Valves&Misc Vater Pipeline-Pipe/Valves & Misc bn-site Valves/Fittings/Lines&Misc				0181-0900 0181-0901 0181-0906	
utomation Metering Equipment bil/Gas Pipeline-Pipe/Valves&Misc Vater Pipeline-Pipe/Valves & Misc n-site Valves/Fittings/Lines&Misc Vellhead Flowlines - Construction				0181-0901	\$100.00
utomation Metering Equipment bil/Gas Pipeline-Pipe/Valves&Misc Vater Pipeline-Pipe/Valves & Misc n-site Valves/Fittings/Lines&Misc Vellhead Flowlines - Construction athodic Protection				0181-0901 0181-0906	\$100.00
utomation Metering Equipment bit/Gas Pipeline-Pipe/Valves&Misc Vater Pipeline-Pipe/Valves& Misc on-site Valves/Fittings/Lines&Misc Veilhead Flowlines - Construction athodic Protection lectrical Installation				0181-0901 0181-0906 0181-0907 0181-0908 0181-0909	\$100.00 \$119.00 \$206.00
utomation Metering Equipment bit/Gas Pipeline-Pipe/Valves&Misc Vater Pipeline-Pipe/Valves & Misc n-site Valves/Fittings/Lines&Misc Veilhead Flowlines - Construction athodic Protection lectrical Installation quipment Installation				0181-0901 0181-0906 0181-0907 0181-0908 0181-0909 0181-0910	\$100.00 \$119.00 \$206.00 \$67.00
utomation Metering Equipment ili/Gas Pipeline-Pipe/Valves&Misc Vater Pipeline-Pipe/Valves & Misc n-site Valves/Fittings/Lines&Misc Vellhead Flowlines - Construction athodic Protection lectrical Installation guipment Installation ili/Gas Pipeline - Construction				0181-0901 0181-0906 0181-0907 0181-0908 0181-0909 0181-0910 0181-0920	\$100,00 \$119,00 \$206,00 \$67,00
utomation Metering Equipment ili/Gas Pipeline-Pipe/Valves&Misc Vater Pipeline-Pipe/Valves & Misc n-site Valves/Fittings/Lines&Misc Vellhead Flowlines - Construction athodic Protection lectrical Installation guipment Installation ili/Gas Pipeline - Construction				0181-0901 0181-0906 0181-0907 0181-0908 0181-0909 0181-0910	\$100.00 \$119.00 \$206.00 \$67.00 \$46.00
utomation Metering Equipment ili/Gas Pipeline-Pipe/Valves&Misc Vater Pipeline-Pipe/Valves & Misc n-site Valves/Fittings/Lines&Misc Vellhead Flowlines - Construction athodic Protection lectrical Installation guipment Installation ili/Gas Pipeline - Construction	TOTA		\$546,100	0181-0901 0181-0906 0181-0907 0181-0908 0181-0909 0181-0910 0181-0920	\$100.00 \$119.00 \$206.00 \$67.00 \$46.00
Valormation Metering Equipment Valormation Metering Equipment Valer Pipeline-Pipe/Valves&Misc Valer Pipeline-Pipe/Valves&Misc Vellhead Flowlines - Construction athodic Protection lectrical Installation iuliGas Pipeline - Construction Vater Pipeline - Construction		8	\$546,100	0181-0901 0181-0906 0181-0907 0181-0908 0181-0909 0181-0910 0181-0920	\$26,000 \$100,000 \$119,000 \$206,000 \$67,000 \$46,000 \$1,328,300 \$6,674,800
utomation Metering Equipment ii/Gas Pipeline-Pipe/Valves&Misc /ater Pipeline-Pipe/Valves & Misc n-site Valves/Fittings/Lines&Misc /ellhead Flowlines - Construction athodic Protection lectrical Installation quipment Installation ii/Gas Pipeline - Construction /ater Pipeline - Construction	TOTA SUBTOTA TOTAL WELL COST	8	\$3,525,400	0181-0901 0181-0906 0181-0907 0181-0908 0181-0909 0181-0910 0181-0920	\$100,00 \$119,00 \$206,00 \$67,00 \$46,00 \$1,328,30
Utomation Metering Equipment II/Gas Pipeline-Pipe/Valves&Misc Iater Pipeline-Pipe/Valves&Misc Iater Pipeline-Pipe/Valves&Misc Iater Pipeline-Pipe/Valves&Misc Iater Pipeline - Construction II/Gas Pipeline - Constructi	TOTA SUBTOTA SUBTOTA TOTAL WELL COST It by Operator' vered by Operator's Extra Expense, Commercial General Li will pay my proportionate share of the premiums associated in asse my own policies for well control and other insurance re onsible for my own coverage and will not be afforded protect base, non-operating working interest owner elects to be covered to	ability, Pollution I with these insu quirements, or I ion under opera	\$3,525,400 \$10,2 Legal Liability, and rance coverages to self-insure (if ap tor's policies ance.	0181-0901 0181-0906 0181-0907 0181-0909 0181-0909 0181-0909 0181-0910 0181-0920 0181-0921 0181-0921 000,200 d Excess/Um through joint pilicable) By	\$100.00 \$119.00 \$206.00 \$67.00 \$46,00 \$1,328,30 \$6,674,80 \$6,674,80 brella account opling-out, 1
utomation Metering Equipment ii/Gas Pipeline-Pipe/Valves&Misc Jater Pipeline-Pipe/Valves&Misc Valves/Fittings/Lines&Misc /eilhead Flowlines - Construction athodic Protection lectrical Installation quipment Installation ii/Gas Pipeline - Construction /ater Pipeline - Construction /ater Pipeline - Construction /ater Pipeline - Construction /ater Pipeline - Construction // ater Pipel	TOTA SUBTOTA SUBTOTA TOTAL WELL COST At by Operator vered by Operator's Extra Expense, Commercial General Li vill pay my proportionate share of the premiums associated will pay my proportionate share of the premiums associated thase my own policies for well control and other insurance re onsible for my own coverage and will not be afforded protect	ability, Pollution I with these insu quirements, or I ion under opera	\$3,525,400 \$10,2 Legal Liability, and rance coverages to self-insure (if ap tor's policies ance.	0181-0901 0181-0906 0181-0907 0181-0909 0181-0909 0181-0909 0181-0910 0181-0920 0181-0921 0181-0921 000,200 d Excess/Um through joint pilicable) By	\$100.00 \$119.00 \$206.00 \$67.00 \$46,00 \$1,328,30 \$6,674,80 \$6,674,80 \$5,674,80 \$5,674,80 \$5,674,80
Utomation Metering Equipment II/Gas Pipeline-Pipe/Valves&Misc /ater Pipeline-Pipe/Valves&Misc /ater Pipeline-Pipe/Valves & Misc n-site Valves/Fittings/Lines&Misc /elihead Flowlines - Construction athodic Protection fectrical Installation guipment Installation iI/Gas Pipeline - Construction /ater Pipeline - Construction /ater Pipeline - Construction /ater Pipeline - Construction //ater Pipeline - Co	TOTA SUBTOTA SUBTOTA TOTAL WELL COST TOTAL WELL COST will pay my proportionate share of the premiums associated will pay my proportionate share of the premiums associated thase my own policies for well control and other insurance re possible for my own coverage and will not be afforded protect bases from-operating working interest owner elects to be covered by will be provided by operator, if available, at the specified rate. Oper Ryan McDaniel Da	L ability. Pollution I with these insu quirements, or I ion under opera Operate% insura ator reserves the i	\$3,525,400 \$10,2 Legal Liability, and rance coverages to self-insure (if ap tor's policies ance. agent fis adjust the rat	0181-0901 0181-0906 0181-0907 0181-0909 0181-0909 0181-0909 0181-0910 0181-0920 0181-0921 0181-0921 000,200 d Excess/Um through joint pilicable) By	\$100.00 \$119.00 \$206.00 \$67.00 \$46,00 \$1,328,30 \$6,674,80 \$6,674,80 \$brella account opling-out, I
Utomation Metering Equipment II/Gas Pipeline-Pipe/Valves&Misc /ater Pipeline-Pipe/Valves&Misc /ater Pipeline-Pipe/Valves & Misc n-site Valves/Fittings/Lines&Misc /elihead Flowlines - Construction athodic Protection fectrical Installation guipment Installation iI/Gas Pipeline - Construction /ater Pipeline - Construction /ater Pipeline - Construction /ater Pipeline - Construction //ater Pipeline - Co	TOTA SUBTOTA SUBTOTA TOTAL WELL COST N by Operator vered by Operator's Extra Expense, Commercial General Li will pay my proportionate share of the premiums associated invase my own policies for well control and other insurance re onsible for my own coverage and will not be afforded protect base, non-operating working interest owner elects to be covered to will be provided by operator, if available, at the specified rate. Oper will be provided by operator, if available, at the specified rate. Oper	L ability. Pollution I with these insu quirements, or I ion under opera Operate/s insura ator reserves the in- te: 9/19/2024	\$3,525,400 \$10,2 Legal Liability, and rance coverages to self-insure (if ap tor's policies ance. Inght fis adjust the rat	0181-0901 0181-0906 0181-0907 0181-0909 0181-0909 0181-0909 0181-0910 0181-0920 0181-0921 0181-0921 000,200 d Excess/Um through joint pilicable) By	\$100.00 \$119.00 \$206.00 \$67.00 \$46,00 \$1,328,30 \$6,674,80 \$6,674,80 \$5,674,80 \$5,674,80 \$5,674,80
utomation Metering Equipment ii/Gas Pipeline-Pipe/Valves&Misc /ater Pipeline-Pipe/Valves&Misc /ater Pipeline-Pipe/Valves&Misc /ellhead Flowlines - Construction athodic Protection lectrical Installation quipment Installation ii/Gas Pipeline - Construction /ater Pipeline - Construction /ater Pipeline - Construction // Construction // Lectrical Installation // Construction // Company Approval // Company Approval	TOTA SUBTOTA SUBTOTA TOTAL WELL COST It by Operator vered by Operator's Extra Expense, Commercial General Li will pay my proportionate share of the premiums associated hase my own policies for well control and other insurance re onsible for my own coverage and will not be afforded protect base, non-operating working interest owner atects to be covered to will be provided by operater, if available, at the specified rate. Oper Ryan McDaniel Da	L ability. Pollution I with these insu quirements, or I ion under opera Parater's insur ator reserves the in-	\$3,525,400 \$10,2 Legal Liability, and rance coverages to self-insure (if ap tor's policies ance. Inght fis adjust the rat	0181-0901 0181-0906 0181-0907 0181-0909 0181-0909 0181-0909 0181-0910 0181-0920 0181-0921 0181-0921 000,200 d Excess/Um through joint pilicable) By	\$100.00 \$119.00 \$206.00 \$67.00 \$46,00 \$1,328,30 \$6,674,80 \$6,674,80 \$5,674,80 \$5,674,80 \$5,674,80

File: JERICHO 8-12 FED COM #712H (W0AB) AFE

EXHIBIT 2.P

MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

Well Name: JERI	CHO 8/12 FED COM #715H (W0IJ)	Prot	spect:	Hen	ry 8		
Location: SL: 1050 FSL & 210	FEL; BHL: 2200 FSL & 2540 FEL	c	ounty:	Eddy	У		ST: NM
Sec. 8 Bik: Survey	c TWP:	205	RN	G: 29	E Prop. TVC	9294	TMD: 21750
			co	DE	TCP	CODE	cc
Regulatory Permits & Surveys	TANGIBLE COSTS 0180		0180-			0180-0200	A CONTRACTOR OF THE OWNER OWNER OF THE OWNER
ocation / Road / Site / Preparatio	n		0180-		\$40,000	0180-0205	\$35,00
ocation / Restoration			0180-	ALCOHOLD BY	\$150,000	0180-0206	\$85,00
Daywork / Turnkey / Foolage Drill	ng 22 days drig / 3 days comp @ \$28000	/d	0180-	0110	\$657,900	0180-0210	\$89,70
Fuel	1700 gai/day @ \$3.9/gai		0180-	0114	\$155,800	0180-0214	\$85.00
Alternate Fuels			0180-			0180-0215	\$153,00
Mud, Chemical & Additives			0180-		\$40.000	0180-0220	
Mud - Specialized			0180-	0121	\$240,000	0180-0221	\$349.00
Horizontal Drillout Services						0180-0222	
Stimulation Toe Preparation			0180-	04.75	\$185,000	0180-0225	\$65,00
Cementing Logging & Wireline Services			0180-		\$34,000	0180-0220	\$465.00
Casing / Tubing / Snubbing Services	es		0180-		\$50,000	0180-0234	CONTRACTOR DESCRIPTION OF TAXABLE PARTY.
Mud Logging			0180-	ALCOHOL: NO.	\$15,000		1
Stimulation	77 Stg 25.5 MM gal / 25.5 MM lb					0180-0241	\$2,890,00
Stimulation Rentals & Other						0180-0242	
Water & Other	100% PW @ \$0.25/bbi f/ PWMS		0180-		\$35,000	0180-0245	\$163,00
Bits			0180-		\$96,100	0180-0248	
nspection & Repair Services			0180-		\$50,000	0180-0250	\$5.00 \$10.00
Misc. Air & Pumping Services			0180-		\$12,000	0180-0254	\$10,00
Testing & Flowback Services			0180-	8610	312,000	0180-0258	\$10,50
Completion / Workover Rig			0180-	0164	\$150,000	0100-0200	\$10,0L
Transportation			0180-		a new party of the local division of the loc	0180-0265	\$70.00
Welding, Construction & Maint. Se	rvices		0180-		\$4,000	0180-0268	\$16.50
Contract Services & Supervision	11000		0180-		\$142,500	0180-0270	\$85,00
Directional Services	Includes Vertical Control		0180-		\$450,000		
Equipment Rental			0180-	0180		0180-0280	\$50,00
Well / Lease Legal			0180-	0184	\$5,000	0180-0284	
Well / Lease Insurance			0180-	0185	\$5,600	0180-0285	
ntangible Supplies			0180-		\$7,000	0180-0288	
Damages			0180-		\$10,000	0180-0290	\$10,00
Pipeline Interconnect, ROW Ease	nenis		0180-	and the second s		0180-0292	\$5,00
Company Supervision Overhead Fixed Rate			0180-	And the second s	\$90,000	0180-0295	\$43,20
	5% (TCP) 5% (CC)		0180-	-	\$10,000	0180-0296	\$20,00 \$254,80
Contengencies	3/8 (TOP) 3/8 (CO)	TOTAL	0100	1120	\$2,979,300	0100-0235	\$5,351.70
		TOTAL	-		\$2,979,300		35,351,70
	ANGIBLE COSTS 0181				800 000		
Casing (19.1" - 30") Casing (10.1" - 19.0")	300' - 18 5/8" 87 5# J-55 BT&C @ \$94 48/ft 1250' - 13 3/8" 54 5# J-55 ST&C @ \$42 93/ft		0181-0		\$30,300 \$57,300		
Casing (8.1" - 10.0")	3070' - 9 5/8" 40# HPP-110 BT&C @ \$36 53/ft		0181-0	and the same of the	\$119,800		
Casing (6.1" - 8.0")	8750' - 7" 29# HPP110 BT&C @ \$30 89/ft		0181-0		\$288,700		
Casing (4.1" - 6.0")	13200' - 4 1/2" 13 5# P-110 CDC-HTQ @ \$17.99/f					0181-0797	\$253,60
Tubing	8500' - 2 7/8" 6 5# L-80 IPC Tbg @ \$10 75/ft					0181-0798	\$97,60
Drilling Head			0181-0	0860	\$50,000		
Tubing Head & Upper Section						0181-0870	\$30.00
Horizontal Completion Tools	Completion Liner Hanger					0181-0871	\$75,00
Subsurface Equip. & Artificial Lift Service Pumps	(10) 70(00)					0181-0880	\$25,00
Storage Tanks	(1/6) TP/CP/Circ pump					0181-0886	\$7,00
Emissions Control Equipment	(1/6) (6)OT/(5)WT/(1)GB (1/6) (3)VRT/(2)VRU/(1)FLARE/(3)KO/(1)A/R					0181-0890	
Separation / Treating Equipment	(1/6) (1)BULK H SEP/(2)TEST H SEP 500#/(1)V S	P 500##				0181-0892	\$82,00
Automation Metering Equipment		1 00047(1				0181-0895	\$85,00
Dil/Gas Pipeline-Pipe/Valves&Misc	1					0181-0900	\$26,000
Vater Pipeline-Pipe/Valves & Misc						0181-0901	
On-site Valves/Fittings/Lines&Misc						0181-0906	\$100,00
Vellhead Flowlines - Construction					-	0181-0907	\$119,000
Cathodic Protection					()	0181-0908	
lectrical installation						0181-0909	\$206,000
quipment Installation						0181-0910	\$67,000
Dil/Gas Pipeline - Construction						0181-0920	\$46,000
value rapaine - construction					1	0181-0921	
		TOTAL			\$546,100		\$1,330,20
	SUE	TOTAL			\$3,525,400		\$6,681,90
	TOTAL WELL	TPO			\$40.0	07,300	
Insurance Policies, and billings Opt-out. Letect to pur- recognize Lwill be resp	nt by Operator wered by Operator's Extra Expense, Commercial Ge it will pay my proportionate share of the premiums as chase my own policies for well control and other insu onsible for my own coverage and will not be afforded	neral Liabi lociated w ance requ protection	ith these irements i under o	nsura s, or to operate	egal Liability, and ance coverages t self-insure (if ap or's policiés	t Excess/Un hrough joint	account
d sedher bes is checked a Joint owner agrees that item 0180-0245	above, new operating wasking interest owner elects to be co will be provided by operator, if available, at the specified ra	vered by O	pecator's.	insuran s ma in	C8. Wit to activit the cat	et due tre a ch	and in market
conditions.	nue en terrainen ek aberaren er avanaren ar mis Marcung ig	e operato	reserve	s one of	for in gener ine rat	er dine (ils a cău	unde su arritera
Prepared by	Ryan McDanlel	Date:	9/19	/2024			
Comment 177.	whitter						
Company Approval	and	Dale:	9/25	/2024			
		_ Dale:	9/25	/2024			
	Amount: Signa		9/25	/2024			

File: JERICHO 8-12 FED COM #715H (W0IJ) AFE

Released to Imaging: 5/5/2025 9:59:14 AM

MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

	JERICH	O 8/12 FED COM #718H (W0PO)	Pros	pect:	Henry	y 8		
		EL; BHL: 440 FSL & 2540 FEL	C	ounty:	Eddy	1		ST: NM
Sec. 8		TWP:	205			E Prop. TVD	9305	TMD: 21700
	Blk: Survey:			1	and the owned when the state of	1		
		ANGIBLE COSTS 0180		CO		TCP \$20,000	CODE 0180-0200	CC
Regulatory Perm				0180-		\$40,000	0180-0200	\$35,00
	/ Site / Preparation			0180-			0180-0206	The second s
ocation / Resto		22 days drig / 3 days comp @ \$28000/	1	0180		\$657,900		Water and the second seco
Jaywork / Turnk	key / Footage Drilling	1700 gal/day @ \$3.9/gal		0180-		\$155,800	0180-0214	······································
Alternate Fuels		1100 ganday (2 40.0rga		0180			0180-0215	\$153,00
Mud, Chemical &	& Additives			0180	0120	\$40,000	0180-0220	
Mud - Specialize				0180	0121	\$240,000		
Horizontal Drillon	ut Services						0180-0222	Contraction of the same of the
Stimulation Toe	Preparation			-		0405 000	0180-0223	
Cementing			*******		-0125	\$185,000		
ogging & Wirel					0130	\$34,000 \$50,000	0180-0230	· · ··································
	/ Snubbing Service	5			-0134	\$15,000	0100-0234	310,00
Mud Logging Stimulation		77 Stg 25.5 MM gal / 25.5 MM lb		0100	0137	313,000	0180-0241	\$2,890,00
Stimulation Rent	tale & Other	11 Sig 25.5 Wild gai / 25.5 Wild ib		-			0180-0242	and and and an owner of the second state of th
Water & Other		100% PW @ \$0.25/bbl f/ PWMS		0180	0145	\$35,000		A CONTRACTOR OF THE OWNER OWNE
Bits					0148	\$96,100		
Inspection & Re	pair Services				0150	\$50,000	0180-0250	
Misc. Air & Pum	nping Services			- Friendland	0154		0180-0254	And in case of the second s
Testing & Flowb				0180	-0158	\$12,000		· · · · · · · · · · · · · · · · · · ·
Completion / Wo						A . A A .	0180-0260	\$10,50
Rig Mobilization	1				-0164	\$150,000	0400 0007	670 00
Transportation				- Second	-0165	\$30,000	0180-0265	
	ruction & Maint. Sen	lices			0168	\$4,000 \$142,500	0180-0268	
Contract Service	es & Supervision	Includes Vertical Control			-0170	\$142,500	0180-02/0	20,06
Equipment Rent				18	-01/5	\$152,500	0180-0280	\$50.00
Well / Lease Leo					-0184	\$5.000	0180-0284	
Well / Lease Ins				- (Francesson	-0185	\$5,600	0180-0285	
Intangible Suppl					0188	\$7,000	0180-0288	
Damages				in the second second	0190	\$10,000	0180-0290	\$10.00
Pipeline Intercor	nnect, ROW Easem	ents		0180	-0192		0180-0292	\$5,00
Company Super				0180	0195	\$90,000	0180-0295	A REAL PROPERTY AND ADDRESS OF THE OWNER WATCHING THE OWNER WATCHING.
Overhead Fixed				0180	-0196	\$10,000	0180-0296	
Contingencies	5	% (TCP) 5% (CC)		0180	0199	\$141,900	0180-0299	and the second se
			TOTAL			\$2,979,300		\$5,346,50
	TA	NGIBLE COSTS 0181				-		
Casing (19.1"		300' - 18 5/8" 87 5# J-55 BT&C @ \$94 48/ft		0181	0793	\$30,300		-
Casing (10.1" -		1250' - 13 3/8" 54 5# J-55 ST&C @ \$42 93/ft		0181		\$57,300		1
Casing (8.1" - 1		3070' - 9 5/8" 40# HPP-110 BT&C @ \$36 53/ft		0181		\$119,800		
Casing (6.1" - 8		8750' - 7" 29# HPP110 BT&C @ \$30 89/ft		0181-	0796	\$288,700	0101 0707	5050 70
Casing (4.1" - 6 Fubing	10-1	13150' - 4 1/2" 13 5# P-110 CDC-HTQ @ \$17.99/ft 8500' - 2 7/8" 6 5# L-80 IPC Tog @ \$10.75/ft					0181-0797	
Drilling Head	and the second	6300 - 2 //6 6.5# E-60 IPC 100 01 \$10.7541		0181	0860	\$50,000	0101-0730	\$37,00
Tubing Head & L	Upper Section			10101	0000	000,000	0181-0870	\$30,00
Iorizontal Comp		Completion Liner Hanger			1		0181-0871	and the second s
	ip. & Artificial Lift	······································			-		0181-0880	
Service Pumps		(1/6) TP/CP/Circ pump					0181-0886	\$7.00
Storage Tanks		(1/6) (6)OT/(5)WT/(1)GB					0181-0890	\$68,00
Emissions Contr		(1/6) (3)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR					0181-0892	\$82,00
		(1/6) (1)BULK H SEP/(2)TEST H SEP 500#/(1)V SE	P 500#/(2				0181-0895	A Real Property lies and the second data and t
	ering Equipment			-			0181-0898	Commentation and an
and an other state of the local data and the local	Pipe/Valves&Misc						0181-0900	\$26,00
which has been as the state in the state of the share in the state in the state	Pipe/Valves & Misc Fittings/Lines&Misc						0181-0901	\$100.00
	nes - Construction						0181-0905	A THE REAL PROPERTY OF A CONTRACT
Cathodic Protect							0181-0907	and the second se
lectrical Installa	and a set of the local set of the			-			0181-0909	Character and the second s
quipment Instal	And in succession with the second			1			0181-0910	
)il/Gas Pipeline							0181-0920	
Vater Pipeline -							0181-0921	
			TOTAL			\$546,100		\$1,329,30
				I				
		SUE	TOTAL			\$3,525,400		\$6,675,80
		TOTAL WELL C	OST			\$10.2	201,200	
		by Operator	eral Liabi					
Og Ins bill Og rec	surance Policies, and Ilings Ipt-out. I elect to purch cognize I will be respo	ered by Operator's Extra Expense, Commercial Ger will pay my proportionate share of the premiums ass hase my own policies for well control and other insur nsible for my own coverage and will not be afforded by any direction work to interact merce elected to a co	ance requ protection	liremen 1 under	ts, or to operato	self-insure (if a or's policies		
Op Ins bill Op rec If n Joint owner apree conditions	pt-in I elect to be cov surance Policies, and lings (pt-out. I elect to purch (cognize I will be respo neither box is checked at es that items #140-0245 w	will pay my proportionate share of the premiums ass hase my own policies for well control and other insur- nsible for my own coverage and will not be afforded over non-operating working interest owner elects to be co all be provided by operator, if available, at the specified ra	ance requ protection rered by O e. Operato	liremen under veraker	ts, or to operato s insuran es the re	self-insure (if a pr's policies ice.	pplicable) B	y opling-out, I
Opins O	tot-in I elect to be cov surance Policies, and lilings. pt-out. I elect to purch coognize I will be respo neither box is checked at es that items d140-0245 w d by:	will pay my proportionate share of the premiums ass hase my own policies for well control and other insur hable for my own coverage and will not be afforded www.non-operating waking interest owner elects to be co all be provided by operator, if available, at the specified ra Ryan McDaniel	ance requ protection rered by Q	liremen under veraker	ts, or to operato	self-insure (if a pr's policies ice.	pplicable) B	y opling-out, I
Opins O	tot-in I elect to be cov surance Policies, and lilings. pt-out. I elect to purch coognize I will be respo neither box is checked at es that items d140-0245 w d by:	will pay my proportionate share of the premiums ass hase my own policies for well control and other insur- nsible for my own coverage and will not be afforded over non-operating working interest owner elects to be co all be provided by operator, if available, at the specified ra	ance requ protection rered by O e. Operato	liremen n under perakor reserv 9/1	ts, or to operato s insuran es the re	self-insure (if a pr's policies ice.	pplicable) B	y opling-out, I
Company Appro	tot-in I elect to be cov surance Policies, and lilings. pt-out. I elect to purch coognize I will be respo neither box is checked at es that items d140-0245 w d by:	will pay my proportionate share of the premiums ass hase my own policies for well control and other insur hable for my own coverage and will not be afforded www.non-operating working interest owner elects to be co all be provided by operator, if available, at the specified ra Ryan McDaniel	ance requ protection rered by O e. Operate Date:	liremen n under perakor reserv 9/1	ts, or to operato a insuran es line m 9/2024	self-insure (if a pr's policies ice.	pplicable) B	y opling-out, I

File: JERICHO 8-12 FED COM #718H (WOPO) AFE