CASE NO. 25286

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

EXHIBIT LIST (corrected) Part I

- 1. Pooling Checklist
- 2. Landman's Affidavit
 - 2-A: Land Plat and C-102s
 - 2-B: Ownership Lists
 - 2-C: Summary of Contacts and Correspondence
 - 2-D: AFEs

NOTE: Part I of the Exhibit List was corrected to include Exhibit 1, the Pooling Checklist, which was omitted from the original list. No other changes were made.

James Bruce

APPLICANT'S RESPONSE						
25286						
May 8, 2025						
Mewbourne Oil Company						
Mewbourne Oil Company (OGRID No. 14744)						
James Bruce						
Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico						
COG Operating LLC/Holland & Hart, LLP						
Jericho Wolfcamp wells						
Wolfcamp formation						
Gas						
Upper Wolfcamp formation						
Burton Flat-Upper Wolfcamp; East (Gas) Pool (Code 73480)						
660' and 100' setbacks						
Horizontal						
1563.88 acres						
160 acres						
East-West						
The E/2 of Section 12, Township 20 South, Range 28 East, NMPM, and						
all of Sections 7 and 8, Township 20 South, Range 29 East, NMPM, Eddy						
County, New Mexico						
No. See above description. Approval is being sought administratively.						
1						
EXHIBIT						
Na						
No						
No						
No						

description				
Applicant's Ownership in Each Tract	Exhibit 2-B			
Well(s)				
Name & API (if assigned),				
surface and bottom hole location, footages, completion target, orientation, completion status (standard or non- standard)				
Well #1	Jericho 8/12 Fed. Com. Well No. 712H			
	API No.: 30-015-55815			
	SHL: 1280 FNL & 210 FEL Sec. 8			
	BHL:1310 FNL & 2567 FEL Sec. 12			
	FTP: 1310 FNL & 100 FEL Sec. 8			
	Wolfcamp formation / TVD 9295'/ MD 21650 '			
Well #2	Jericho 8/12 Fed. Com. Well No. 715H			
	API No.: 30-015-55734			
	SHL: 1050 FSL & 210 FEL Sec. 8			
	BHL: 2200 FSL & 2568 FEL Sec. 12			
	FTP: 2200 FSL' & 100 FEL Sec. 8			
	Wolfcamp formation / TVD 9294'/ MD 21750'			
Well #3	Jericho 8/12 Fed. Com. Well No. 718H			
	API No.: 30-015-55735			
	SHL: 1010 FSL & 210 FEL Sec. 8			
	BHL: 440 FSL & 2569 FEL Sec. 12			
	FTP: 440 FSL' & 100 FEL Sec. 8			
	Wolfcamp formation / TVD 9305'/ MD 21700 '			
Horizontal Well First and Last	See above			
Take Points				
Completion Target (Formation,	See above			
TVD and MD)				
AFE Capex and Operating Costs				
Drilling Supervision/Month \$	\$10,000.00			
Production Supervision/Month \$	\$1,000.00			
ustification for Supervision				
Costs	Exhibits 2 and 2-C			
Requested Risk Charge	Cost plus 200%			
Notice of Hearing				
Proposed Notice of Hearing	Exhibit 6			
Proof of Mailed Notice of				
learing (20 days before hearing)	Exhibit 4-A			

Proof of Published Notice of	
Hearing (10 days before hearing)	Each the term
Ownership Determination	Exhibit 5
Land Ownership Schematic of	
the Spacing Unit	Exhibit 2-B
Tract List (including lease	Exhibit 2-B
numbers and owners)	Exhibit 2-B
If approval of Non-Standard	Exhibit 2-B
Spacing Unit is requested, Tract	
List (including lease numbers	
and owners) of Tracts subject to	
notice requirements.	
Pooled Parties (including	N/A
ownership type)	
Unlocatable Parties to be Pooled	Exhibit A-5
Ownership Depth Severance	Exhibit A7
(including percentage above &	
below)	
Belowy	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit 2-C
List of Interest Owners (i.e.	
Exhibit A of JOA)	Exhibit 2-B
Chronology of Contact with	
Non-Joined Working Interests	Exhibit 2-C
Overhead Rates In Proposal	
Letter	Exhibit 2-C
Cost Estimate to Drill and	
Complete	Exhibit 2-D
Cost Estimate to Equip Well	Exhibit 2-D
Cost Estimate for Production	
Facilities	Exhibit 2-D
Cooler	
Geology	
Summary (including special	
considerations)	Exhibit 3
Spacing Unit Schematic	Exhibit 3-A
Gunbarrel/Lateral Trajectory Schematic	
	Exhibit 3-B
Well Orientation (with	
	East-West; Exhibits 3 and 3-A
	Wolfcamp
	Exhibit 3-B
Depth Severance Discussion	N/A

.

Forms, Figures and Tables	
C-102	Exhibit 2-A
Tracts	Exhibit 2-B
Summary of Interests, Unit	
Recapitulation (Tracts)	Exhibit 2-C
General Location Map (including	
basin)	Exhibit 2-A (Permian Basin)
Well Bore Location Map	Exhibits 2-A and 3-B
Structure Contour Map - Subsea	
Depth	Exhibit 3-A
Cross Section Location Map	
(including wells)	Exhibits 3-A and 3-B
Cross Section (including Landing	
Zone)	Exhibit 3-B
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify	
that the information provided	
in this checklist is complete and	
accurate.	
Printed Name (Attorney or Party	
Representative):	James Bruce
Signed Name (Attorney or Party	D
Representative):	JAMUA Dunce
Date:	May 1, 2025

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 25286

VERIFIED STATEMENT OF JOSH ANDERSON

Josh Anderson being duly sworn upon his oath, deposes and states:

1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.

2. The purpose of this application is to force pool working interest owners into the Wolfcamp non-standard horizontal spacing unit described below, and in wells to be drilled in the unit.

3. The parties being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interests to the wells.

4. In this case Mewbourne has filed an application with the Oil Conservation Division (the "Division") for an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a non-standard spacing unit comprised of the E/2 of Section 12, Township 20 South, Range 28 East, NMPM and all of Sections 7 and 8, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico (the "Unit). Applicant proposes to drill the following wells in the Unit:

(a) The Jericho 8/12 Fed. Com. Well No. 712H, with a first take point in the NE/4NE/4 of Section 8 and a final take point in the NW/4NE/4 of Section 12;

(b) The Jericho 8/12 Fed. Com. Well No. 715H, with a first take point in the NE/4SE/4 of Section 8 and a final take point in the NW/4SE/4 of Section 12; and

(c) The Jericho 8/12 Fed. Com. Well No. 718H, with a first take point in the SE/4SE/4 of Section 8 and a final take point in the SW/4SE/4 of Section 12.

5. There are no depth severances in the Wolfcamp formation.

EXHIBIT 2

6. A land plats of the well unit and Forms C-102 for the wells are attached as Exhibit 2-A.

7. The parties being pooled and their interests are set forth in Exhibit 2-B. Their current and correct addresses are also set forth. To locate the parties, we examined county and government records, and also conducted internet searches including Google and Drillinginfo.

8. Exhibit 2-C contains a summary of contacts with the interest owners, together with a sample copy of the proposal letters sent to them. In addition, I have had multiple phone calls and e-mails with the interest owners.

9. Mewbourne has made a good faith effort to locate and obtain the voluntary joinder of the working interest and mineral owners in the proposed wells.

10. Exhibit 2-D contains the Authorization for Expenditure for each proposed well. The estimated cost of the wells set forth therein are fair and reasonable, and are comparable to the costs of other wells of similar depth and length drilled in this area of Eddy County.

11. Mewbourne requests overhead and administrative rates of \$10000/month for a drilling well and \$1000/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

12. Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

13. Mewbourne requests that it be designated as operator of the subject wells.

14. The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.

15. The granting of this application is in the interests of conservation and the prevention of waste.

I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 15 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

<u>May 1, 2025</u> Date

Josh Anderson

Josh Anderson





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C-1 Subr	02 nit Electroni	onically OIL CONSERV			ew Mexico ral Resources De	ral Resources Department			July 9, 2024	
	OCD Permit			OIL	CONSERVA	TION DIVISIO	N		Initial Subm	ittal
							Submittal	Amended Re		
								Туре:	As Drilled	
					WELL LOCA	TION INFORMATI	ON			
APIN	lumber		Pool Code			Pool Name				
30	-015-55	815		7	3480		N FLAT UI	PPER; W	OLFCAMP E	AST Gas
Prope	rty Code		Property N	lame	JERICHO	0 8/12 FED	СОМ	We	I Number	712H
OGRI	D No.	14744	Operator N	Vame	MEWBOUI	RNE OIL COM	IPANY	Gro	und Level Elevation	
Surfac	e Owner:	State Fee	Tribal 🛛 I	ederal		1	State Fee	Tribal 🛛 Fe	ederal	0200
					Sur	face Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lon	gitude	Country
A	8	205	29E		1280 FN			1	.0892905°W	County EDDY
					1	m Hole Location	06.091764	50 N 104	.0092903 1	EDDI
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Long	gitude	County
В	12	205	28E		1310 FN		32.591979		.1302446°W	
				1	1.010 111		00.001010	1 1 104	.1302410 //	EDDI
Dedica 1563	ated Acres	Infill or Det Defining	ining Well	Defining	Well API	Overlapping Sp.	acing Unit (Y/N)	Consolidation	Code	
Order	Numbers.	J J		1		Well setbacks a	re under Common	Ownership: [Ves 🗖 No	
							e under common	ownership. L		
			1.	1	1	Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	-	itude	County
A	8	205	29E		1310 FN		32.591638	10°N 104	.0886411°W	EDDY
	La	Τ	1	1	1	ake Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Long	itude	County
A	8	205	29E		1310 FN		32.591638	19°N 104	.0889334°W	EDDY
			1	r	T	ake Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Long		County
B	12	20S	28E		1310 FNI	L 2567 FEL	32.591979	7°N 104	.1302446°W	EDDY
Unitize	d Area or Ar	ea of Uniform	Interest	Spacing U	Unit Type 🛛 Hor	rizontal 🗌 Vertical	Ground 3311	l Floor Elevati	ion:	
OPER	ATOR CER	UFICATIONS	1			RUBVEVOD CED	(NEIO LEIONO			
					Les de la constante de la const	SURVEYOR CER				
my know organiza including location interest.	ledge and belie tion either own the proposed pursuant to a c	f, and , if the well is a working inter- bottom hole locat	l is a vertical or est or unleased i ion or has a righ wher of a working	directional wi nineral intere at to drill this to interest or	st in the land well at this unleased mineral	I hereby certify that th surveys made by me u my belief.	nder my superstand	Missigner and Mi	s plotted from field not c is true and correct to	tes of actual o the best of
consent o in each ti	of at least one le ract (in the targ will be located i	et pool or formen or obtained a com	a working intere ion) in which an	est or unlease.	d mineral interest		DSI (WAL SURV	Ko v	
Rya	in Mc	Daniel	Det	11/6/2	.4			MAL		
- House			Date			Signature and Seal of Profi	essional Surveyor			
-	McDani	el				Robert M	. Hower			
rinted Na						Certificate Number	Date of Survey			
yanl	and the second second second second	el@Mewb	ourne.co	m		19680		06/1	4/2024	
								-		

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

JOB #: LS24060510D1

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

JERICHO 8/12 FED COM #712H

100' N 00'34'40" Е N 00'34'22" Е N 00'07'50" W PPP2 FTP 2643.08' LOT 2 -	NMNM 002377	LTP/BH	PPP4 0146698 PPP3	2641.74 (B) 89'55'29" W 2645.56' (D) 89'54'45" W 2648 46 0 NMNM 103878 SL
15 100 3 MMMM 0001165 100 1165 10001165 10001165		N 00°34'40" E 2653.35' 2	2643.08 2642.	64 КОР-
		15 24 £ 265	мили 0001165	

GEODETIC DATA NAD 83 GRID - NM EAST

SURFACE LOCATION (SL) N: 579085.6 - E: 616498.1 LAT: 32.5917225' N LONG: 104.0892905' W

KICK OF POINT (KOP) 1310' FNL & 10' FEL SEC.8 N: 579055.3 - E: 616698.2 LAT: 32.5916380' N LONG: 104.0886411' W

ERST TAKE POINT (FTP) 1310° FNL & 100° FEL SEC 8 N: 579055.4 - E: 616608.1 LAT: 32.5916389° N LONG: 104.08893334° W

PROPOSED PENEIRATION POWT 2 (PPP2) 1278' FNL - 0' FEL SEC.7 N: 579095.1 - E: 611416.1 LAT: 32 5917796' N LONG: 104.1057913' W

- PROPOSED PENETRATION POINT 3 (PPP3) 1253' FNL - 2325' FWL SEC 7 N: 579115.3 - E: 608775.1 LAT: 32.5918504' N LONG: 104.1143664' W
- PROPOSED PENETRATION POINT 4 (PPP4) 1310' FNL - 0' FEL SEC.12 N: 579133.1 - E: 606450.9 LAT: 32.5919121' N LONG: 104.1219127' W

LAST TAKE POINT (LTP)/ BOTTOM HOLE (BH) N: 579152.7 - E: 603884.8 LAT: 32.5919797* N LONG: 104.1302446* W

NAD 83 GRID - NM A: FOUND BRASS CAP "1942" N: 575151.9 - E: 601070.9 B: FOUND BRASS CAP "1942" N: 577802.7 - E: 601102.6 C: FOUND BRASS CAP "1942" N: 580454.6 - E: 601133.7 D: FOUND BRASS CAP "1942" N: 580461.9 - E: 603798.9 E: FOUND BRASS CAP "1916" N: 580365.5 - E: 606463.1 F: FOUND BRASS CAP "1916" N: 580470.7 - E: 606464.6 G: FOUND BRASS CAP "1916" N: 580368.4 - E: 608772.1 H: FOUND BRASS CAP "1916" N: 580372.5 - E: 611413.2 I: FOUND BRASS CAP "1916"

N: 580369.0 - E: 614058.1 J: FOUND BRASS CAP "1916"

N: 580365.0 - E: 616706.0 K: FOUND BRASS CAP "1916" N: 577725.0 - E: 616710.4

- NM EAST

1 4133	C.A.J.			
	FOUND 57508			
	FOUND 57516			
	FOUND 57508			
	FOUND 57515			
	FOUND 57781			
	FOUND 57772			
	FOUND 57773			

	Energy, Minerals & Nat				nerals & Natu	ew Mexico ral Resources Department TION DIVISION			Revised July 9, 20		
	OCD Permitt			OIL	CONSERVA	TION DIVISION	N		🔲 Initial Submi	ttal	
								Submitt Type:	tal 🔽 Amended Re	port	
								rype.	As Drilled		
					WELL LOCA	TION INFORMATI	ON				
API Number 30-015-55734 Pool Code 73480						Pool Name BURTO	N FLAT UI	PPER;	WOLFCAMP E	AST Gas	
Prope	rty Code		Property N	lame	JERICHO	8/12 FED	СОМ	V	Well Number	715H	
OGRI	D No.	14744	Operator N	lame	MEWBOUH	NE OIL COM	IPANY	C	Ground Level Elevation	3275'	
Surfac	e Owner:	State Fee	Tribal 🛛 I	ederal		Mineral Owner	State Fee	Tribal 🔽	Federal		
					Sur	face Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	ongitude	County	
P	8	205	29E		1050 FS				04.0892961°W		
					1	n Hole Location	02.00001		01.0002001 #	EDDI	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County	
J	12	205	28E		2200 FS			1	04.1303183°W		
Dedica 1563	ated Acres	Infill or Defining	ining Well	Defining	Well API	Overlapping Spa	acing Unit (Y/N)	Consolidat	tion Code		
Order	Numbers.	-1		1		Well setbacks a	re under Common	Ownership	: Yes No		
UL	Section	Township	Range	Lot	Ft. from N/S	Off Point (KOP) Ft. from E/W	Le de L				
I	8	20S	29E	LOI	2200 FSI		Latitude	1	ongitude 04.0886447°W	County	
-		NUD	- SOL	1	1	ake Point (FTP)	02.000770		04.0000447 #	EDDY	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1.	ongitude	Country	
I	8	205	29E	501	2200 FSI		32.586771		04.0889368°W	County EDDY	
						ake Point (LTP)	02.000171		01.0005000 W	EDDI	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1.	ongitude	County	
J	12	205	28E		2200 FSI			1	04.1303183°W	EDDY	
	1	1	1	1		1				2001	
Unitize	d Area or A	rea of Uniform	Interest	Spacing U	Unit Type 🛛 Hor	izontal 🗌 Vertical	Ground 3303	d Floor Elev	vation:		
OPER	ATOR CER	TIFICATIONS	5	*****		SURVEYOR CER	TIFICATIONS				
my know organize includin location interest,	ledge and held ition either owi g the proposed pursuant to a c	ef, and , if the well ns a working inter- hottom hole locat	l is a vertical or est or unleased i ten or has a rigi wner of a worki	directional wi nineral intere it to drill this 19 interest or	est in the land well at this unleased mineral	Thereby certify that the	ne well location she nder my supervision	Minister Minister 19680	was plotted from field no	tes of actual o the best of	
consent in each t	of at least one l ract (in the tary will he located	tal well, I further of lessee or owner of get pool or format or obtained a con Danie	a working inter- ton) in which an	est or unlease y part of the v order from th	ed mineral interest well's completed		PROFILES	NAL SU	ROLE		
Signature			Date			Signature and Seal of Prof	essional Surveyor)			
0		McDaniel				Kobert N	1. Howel	(
Printed Na		1011				Certificate Number	Date of Survey				
	and the second se	el@Mewb	ourne.co	m		19680		06/	/10/2024		
Email Add	n ess							,			

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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

JOB #: LS24060508D1

ACREAGE DEDICATION PLATS

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JERICHO 8/12 FED COM #715H

		1997 LOT 1 NMNM 0146698	MANMA 103878
лыны 002377	лилли (205489	27 на сот 2 мини одотто5 00 х (1)	кор-
11		(1)	8 - FTР-
			млим оботт65 210'-
	NMLC 0050797	N 00'35'30" E N 00'07'55" W	SL
	N 00'35'24" E	2642.93' 2642.51'	MANM 0
	2653.55'	LOT 4	017221

GEODETIC DATA NAD B3 GRID - NM EAST

<u>SURFACE LOCATION (SL)</u> N: 576134.9 - E: 616503.1 LAT: 32.5836118' N LONG: 104.0892961' W

KICK OF POINT (KOP) 2200' FSL & 10' FFL SEC.8 N: 577284 5 - E: 616701 1 LAT: 32.5867706' N LONG: 104.0886447' W

FIRST TAKE POINT (FTP) 2200' FSL & 100' FEL SEC 8 N: 577284.6 - E: 616611.2 LAT: 32.5867713' N LONG: 104.0889368' W D - NM EAST <u>PROPOSED PENETRATION POINT 2 (PPP2)</u> <u>2178' FSL - 0' FEL SEC.12</u> N: 577342.6 - E: 606432.8 LAT: 32.5869906' N LONG: 104.1219831' W

> LAST_IAKE_POINT (LTP)/ BOTTOM_HOLE (BH) N: 577357.2 - E: 603865.5 LAT: 32.5870446' N LONG: 104.1303183' W

NAD 83 GRID - NM NM EAST A: FOUND BRASS CAP "1942" N: 575151.9 - E: 601070.9 B: FOUND BRASS CAP "1942" N: 577802.7 - E: 601102.6 C: FOUND BRASS CAP "1942" N: 580454.6 - E: 601133.7 D: FOUND BRASS CAP "1942" N: 580461.9 - E: 603798.9 E: FOUND BRASS CAP "1916" N: 580365.5 - E: 606463.1 F: FOUND BRASS CAP "1916" N: 580470.7 - E: 606464 6 G: FOUND BRASS CAP "1916" N: 580368.4 - E: 608772.1 H: FOUND BRASS CAP "1916" N: 580372.5 - E: 611413.2 I: FOUND BRASS CAP "1916" N: 580369.0 - E: 614058.1

J: FOUND BRASS CAP "1916" N: 580365.0 – E: 616706.0 K: FOUND BRASS CAP "1916" N: 577725.0 – E: 616710.4

L: FOUND BRASS CAP "1916" N: 575085 0 - E: 616714.9 M: FOUND BRASS CAP "1916" N: 575086.5 - E: 614071.1 N: FOUND BRASS CAP "1916" N: 575088.6 - E: 611425.3 O: FOUND BRASS CAP "1916" N: 575085.1 - E: 608784.7 P: FOUND BRASS CAP "1916" N: 575165.3 - E: 606410.6 Q: FOUND BRASS CAP "1916" N: 575081.0 - E: 6064094 R: FOUND BRASS CAP "1942" N: 575157.6 - E: 603741.9 S: FOUND BRASS CAP "1916" N: 577818.1 - E: 606437.9 T: FOUND BRASS CAP "1942" N: 577723.1 - E: 606436.7 U: FOUND BRASS CAP "1916" N: 577730.5 - E: 611419.2

C-1 Subo	02 nít Electronic	ally	En	nerals & Natu		ral Resources Department			Revised Ju		
	CD Permitt	-		OIL	CONSERVA	TION DIVISION			🛛 Initial Submi	ttal	
									Submitta Type:	Amended Re	port
									Type.	As Drilled	
-					WELL LOCA	TION INFOR	MATIC	ON			
	lumber 15-55735		Pool Code		3480	Pool Name BU	RTO	N FLAT UP	PER; 1	WOLFCAMP E	ASTGas
Prope	rty Code		Property N	lame	JERICH) 8/12 F	FED	COM	W	Vell Number	718H
OGRI	D No.	14744	Operator N	Vame	MEWBOUI				G	round Level Elevation	
Surfac	e Owner:	State Fee	Tribal 🛛 I	ederal		Mineral (Owner:	State Fee	Tribal 🗹	Federal	x
					Su	face Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E	/W	Latitude	1.0	ongitude	County
P	8	20S	29E		1010 FS	L 210 I	FEL)4.0892961°W	
			1	1	1	n Hole Locatio					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E	/W	Latitude	Lo	ongitude	County
0	12	205	28E		440 FSI	2569	FEL	32.582208	4°N 10)4.1303905°W	EDDY
	nted Acres	Infill or Defi	ining Well	Defining	g Well API	Overlapp	ing Spa	cing Unit (Y/N)	Consolidatio	on Code	
1563		Defining									
Order	Numbers.					Well setb	acks are	e under Common (Ownership:	□ Yes □ No	
					Kick	Off Point (KOP	2)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/	/W	Latitude	Lo	ongitude	County
P	8	205	29E		440 FSI	10 F	EL	32.581934	0°N 10	4.0886479°W	EDDY
	1	r	1		First 7	ake Point (FTF	2)				L
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/		Latitude		ngitude	County
Р	8	205	29E		440 FSI			32.581934	7°N 10	4.0889400°W	EDDY
1.11	0.0				1	ake Point (LTP					
UL O	Section 12	Township	Range	Lot	Ft. from N/S	Ft. from E/		Latitude		ngitude	County
0	14	205	28E		440 FSL	2569	FEL	32.582208	4°N 10	4.1303905°₩	EDDY
Unitize	d Area or Ai	rea of Uniform	Interest	Spacing	Unit Type 🛛 Ho	rizontal 🗌 Ver	tical	Ground 3330	Floor Elev	vation:	
OPER	ATOR CER	TIFICATIONS				SURVEYO	R CER	TIFICATIONS			
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and , if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land					I haraby cartif	is that the	wall location show	an mis pin s	wax plotted from field not done is true and correct to	tes of actual to the best of	
location interest,	pursuant to a c	bottom hole locati contract with an ov ry pooling agreem	wner of a working	ng interest or	unleased mineral				MEXIC 9680	In T	
consent a in each t	of at least one l ract (in the tars	al well, I further c essee or owner of get pool or format or obtained a com	a working inter ion) in which an	est or unlease	ed mineral interest			OF	\bigcirc	NO YO	
0		Daniel	1	10/22				510	VAL SUP		
Signyure			Date			Signature and Sea	l of Profe	ssional Surveyor			
-	Ryan McDa	aniel				Robert	t M	Howett			
Printed Na	and a second second second second second					Certificate Numbe	er	Date of Survey			
Ryanl		el@Mewb	ourne.co	om		196	80		06/	10/2024	
		will be assigned	the this is a]

x

JOB #: LS24060506D1

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

JERICHO 8/12 FED COM #718H

NMNM 002377	NMNM 005489 59	NMNM 014659.8	AUAU 101070
1	E 2 264	0140096	NMNM 103878
-	34,		
1	00	07 2	
	N CO N		
			8
1		-N 00'35'30" E	
	N 00'35'24" E-	2642.93' NMNM 0001155	NMNM C001165 210
	2653.55'		017221 SL
	-100' MMLC 0050797	N 00007'55" W	
	1 mm (mi)	2642.51	PPP2 KOP
	440, (0)	PPP3	1010'

<u>GEODETIC DATA</u> B3 GRID - NM EAST NAD 83 GRID

SURFACE LOCATION (SL) N: 576094.9 - E: 616503.2 LAT: 32.5835019" N LONG: 104.0892961" W

KICK OF POINT (KOP) 440' FSL & 10' FFL SEC.8 575524.9 - E: 616704.2 LAT: 32.5819340* N LONG: 104.0886479* W

CIRST TAKE POINT (F1P) 440' FSL & 100' FEL SEC 8 N: 575525.0 - E: 616614.2 LAT: 32.5819347' N LONG: 104.0889400' W

PROPOSED PENETRATION POINT 2 (PPP2) 445 FSL - 1322 FEL SEC 8 N: 575532 0 - E: 615392 1 LAT: 32.58196146" N LONG: 104.09290775" W

PROPOSED PENETRATION POINT 3 (PPP3) 418' FSL - 0' FWL SEC.12 N: 575583.1 - E: 606414.8 LAT: 32.5821544* N LONG: 104.1220527* W

> LAST TAKE POINT (LTP)/ BOTTOM HOLE (BH) N: 575597.7 - E: 603846.6 LAT: 32.5822084* N LONG: 104.1303905* W

CORNER DATA - NM EAST A: FOUND BRASS CAP "1942" L: FOUND BRASS CAP "1916" N: 575151.9 - E: 601070.9 N: 575085.0 - E: 616714.9 B: FOUND BRASS CAP "1942 N: 577802.7 - E: 601102.6 C: FOUND BRASS CAP "1942" N: 580454.6 - E: 601133.7 D: FOUND BRASS CAP "1942" N: 580461.9 - E: 603798.9 E: FOUND BRASS CAP "1916" N: 580365.5 - E: 606463.1 F: FOUND BRASS CAP "1916" N: 580470.7 - E: 606464.6 G: FOUND BRASS CAP "1916"

N: 580368.4 - E: 608772.1 H: FOUND BRASS CAP "1916" N: 580372.5 - E: 611413.2

I: FOUND BRASS CAP "1916" N: 580369.0 - E: 614058.1 J: FOUND BRASS CAP "1916"

N: 580365.0 - E: 616706.0 K: FOUND BRASS CAP "1916"

M: FOUND BRASS CAP "1916" N: 575086.5 - E: 614071.1 N: FOUND BRASS CAP "1916" N: 575088.6 - E: 611425.3 O: FOUND BRASS CAP "1916" N: 575085.1 - E: 608784.7 P: FOUND BRASS CAP "1916" N: 575165.3 - E: 606410.6 Q: FOUND BRASS CAP "1916" N: 575081.0 - E: 606409.4 R: FOUND BRASS CAP "1942" N: 575157.6 - E: 603741.9 S: FOUND BRASS CAP "1916" N: 577818.1 - E: 606437.9 T: FOUND BRASS CAP "1942" N: 577723.1 - E: 606436.7

U: FOUND BRASS CAP "1916" N: 577730.5 - E: 611419.2

N: 577725.0 - E: 616710.4

JOB #: LS24060506D1

Section Plat Jericho 8/12 Fed Com #621H, #624H, & #627H Jericho 8/12 Fed Com #712H, #715H, & #718H All of Section 8, & All of Section 7-T20S-R29E, Eddy County, NM

& E/2 of Section 12-T20S-R28E, Eddy County, NM

Sect	ion 12	Section 8	
	Tract 5	Tract 4	Tract 1
	Tract 6	Tract 3	Tract 3

Tract 1:	N/2 of Section 8	 Federal L 	case NMNM-0	103878
Mewboar	me Oil Company			And the second second second second
Devon Er	nergy Production Co	inpany, L.P		

Tract 3: SW4, N/2SE/4, & SW/4SE/4 of Section 8 Lots 2, 5, 4, SEASW/4, E/2SW/4, E/2 of Section 7 -Federal Lease MMSM-01165 Mewbourne Oil Company EOG Resources, Inc Magnuti Hunter Resources, Inc WPX Energy Pornian, LLC Northern Oil & Gas, LLC Dean Family Trust Estate of Howard C Warren <u>Tract 5: NE/4 & N/2SE/4 of Section 12 - Federal Lease NMNM-005489</u> Mewbourne Oil Company EOG Resources, Inc COG Operating LLC

Tract 2: SE/4SE/4 of Section 8 - Federal Lease NMNM-17221 Membourne Oil Company BEXP GW II Alpha, LLC BEXP GW II Omega Mise , LLC Davoil, Inc

<u>Tract 4: Lot 1 & NE/4NW/4 of Section 7 - Federal Lease NMNM-144698</u> Mewbourne Oil Company EOG Resources, fac Magnum Hunter Resources, Inc WPX Energy Permian, LLC Northern Oil & Gas, LLC Dean Family Truat Estate of Howard C. Waren Tract 6: S/2SE/4 of Section 12 - Federal Lease NMNM-060797 Mewbourne Oil Company EOG Resources, Inc. COG Operating LLC Javelina Partners Zorro Partners, LLd Josephine T. Hudson Testamentary Trust Ard Energy, LLC Delmar Hudson Lewis Living Trust Lindy's Living Trust

EXHIBIT $2 \cdot \beta$

Fract Number	Number of Acres Committeed	Percentage of Interst in Communitized Area
1	320	20.461928%
2	40	2 557741%
3	813.65	52 027649%
4	70.23	4 490754%
i	240	15 346446%
6	80	5 115482%
TOTAL	1563.88	100.000000%

RECAPITUALTION FOR LOCO HILLS 2/4 B2KL FED COM #1H

All of Section 8, & All of Section 7-T20S-R29E, Eddy County, NM & E/2 of Section 12-T20S-R28E, Eddy County, NM

Sect	ion 12	Section 7	Section 8
	Tract 5	Tract 4	Tract 1
	Tract 6	Tract 3	Tract 3

TRACT OWNERSHIP

Jericho 8/12 Fod Com #621H, #624H, & #627H Jericho 8/12 Fod Com #712H, #715H, & #718H All of Section 8, & All of Section 7-T20S-R29E, Eddy County, NM & E/2 of Section 12-T20S-R28E, Eddy County, NM

Bane Spring & Wolfcamp Formations:

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al.	79 946083%
*COG Operating LLC 600 W. Illinois Ave	8 504687%
Midland, TX 79701	
*WPX Energy Permian, LLC 333 W Sheridan Ave Okłahomu City, OK 73102	0 336806%
*Devon Energy Production Company, L.P. 333 W. Sheridan Ave	10 230964%
Oklahoma City, OK 73102	
*Magnum Hunter Resources, Inc. 6001 Deauvillo Blvd., Suite 300N Midland, TX 79706	0 942039%
*Estate of Howard C. Warren, Deceased 161 North Clark Street, Suite 3100	0 012223%
Chicago, IL 60601	
*Josephine T. Hudson Trestamentary Trust FBO J Te 640 Taylor St., 17th Floor Fort Worth, TX 76102	0 027198%

TOTAL

Total Interest Being Pooled:

OWNERSHIP BY TRACT

N/2 of Section 8 Owner

Mewbourne Oil Company, et al. Devon Energy Production Company, L P

TOTAL

SE/4SE/4 of Section 8 Owner Mewbourne Oil Company, et al

TOTAL

SW/4, N/2SE/4, & SW/4SE/4 of Section 8 Lats 2, 3, 4, SE/4NW/4, E/2SW/4, E/2 of Secti Owner Mewbourne Oil Company, et al Magnum Hunter Resources, Inc WPX Energy Permian, LLC Estate of Howard C Warren

TOTAL

Lot I & NE/4NW/4 of Section 7 Owner Mewbourne Oil Company, et al Magnum Hunter Resources, Inc WPX Energy Permian, LLC Estate of Howard C. Warren

TOTAL

NE/4 & N/2SE/4 of Section 12 Owner Mewhourne Oil Company, et al COG Operating LLC

TOTAL

S/2SE/4 of Section 12 Owner Mewbourne Oil Company, et al COG Operating LLC Josephine T Hudson Testamentary Trust FBO J

TOTAL

110.00000.74
% of Leasehold Interest
100 000000%
100.000008%
% of Leasehold Interest

of	Leasehold Intere	1
	98 097582%	
	1 388115%	
	0 496291%	
	0 018012%	

100.000000%

% of Leasehold Interest

50 000000%

50 000000%

100 000000%

30.053917%

100.000000%

% of Leasehold Interest 93 290991% 4 895285% 1.750205% 0 063519%

100.000000%

% of Leasehold Interest 50 000000% 50 000000%

100.000000%

% of Leasehold Interest 83.214447% 16 253869% 0 531684%

100,000000%

<u>Summary of Communications</u> <u>Jericho 8/12 Fed Com #621H (B3AB),</u> <u>Jericho 8/12 Fed Com #624H (B3HG),</u> <u>Jericho 8/12 Fed Com #627H (B3PO),</u> <u>Jericho 8/12 Fed Com #712H (W0AB),</u> <u>Jericho 8/12 Fed Com #715 (W0IJ),</u> <u>Jericho 8/12 Fed Com #718H (W0PO)</u> <u>All of Sections 8 & 7-T20S-R29E, Eddy County, NM &</u> <u>E/2 of Section 12-T20S-R28E, Eddy County, NM</u>

Devon Energy Production Company, L.P.:

1/16/2025: Mailed a Working Interest Unit Jericho 8/12 Joint Operating Agreement, as well as, Jericho 8/12 Fed Com #621H (B3AB), Jericho 8/12 Fed Com #624H (B3HG), Jericho 8/12 Fed Com #627H (B3PO), Jericho 8/12 Fed Com #712H (W0AB), Jericho 8/12 Fed Com #715H (W0IJ), & Jericho 8/12 Fed Com #718H (W0PO) Well Proposals to the above listed party.

1/21/2025: The above listed party received and signed for the certified mailing of the above captioned Joint Operating Agreement and Well Proposals.

2/6/2025: Met with above listed party regarding Working Interest Unit and Well Proposals.

3/24/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

3/25/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

Ongoing: Mewbourne is currently negotiating with Devon Energy Production Company, L.P. to acquire all or a portion of their interest or execute the Joint Operating Agreement.

WPX Energy Permian, LLC:

1/16/2025: Mailed a Working Interest Unit Jericho 8/12 Joint Operating Agreement, as well as, Jericho 8/12 Fed Com #621H (B3AB), Jericho 8/12 Fed Com #624H (B3HG), Jericho 8/12 Fed Com #627H (B3PO), Jericho 8/12 Fed Com #712H (W0AB), Jericho 8/12 Fed Com #715H (W0IJ), & Jericho 8/12 Fed Com #718H (W0PO) Well Proposals to the above listed party.

1/21/2025: The above listed party received and signed for the certified mailing of the above captioned Joint Operating Agreement and Well Proposals.

2/6/2025: Met with above listed party regarding Working Interest Unit and Well Proposals.

3/24/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals. 3/25/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

Ongoing: Mewbourne is currently negotiating with WPX Energy Permian, LLC to acquire all or a portion of their interest or execute the Joint Operating Agreement.

Magnum Hunter Resources, Inc.:

1/16/2025: Mailed a Working Interest Unit Jericho 8/12 Joint Operating Agreement, as well as, Jericho 8/12 Fed Com #621H (B3AB), Jericho 8/12 Fed Com #624H (B3HG), Jericho 8/12 Fed Com #627H (B3PO), Jericho 8/12 Fed Com #712H (W0AB), Jericho 8/12 Fed Com #715H (W0IJ), & Jericho 8/12 Fed Com #718H (W0PO) Well Proposals to the above listed party.

1/21/2025: The above listed party received and signed for the certified mailing of the above captioned Joint Operating Agreement and Well Proposals.

1/23/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
 1/28/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
 2/6/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
 2/10/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

EXHIBIT	2.0
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Released to Imaging: 5/5/2025 10:01:28 AM

2/10/2025: Phone correspondence with above listed party regarding Working Interest Unit and Well Proposal and they indicated that they did not want to participate and would be forced pooled.
3/4/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
3/28/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
2/10/2025: Phone correspondence with above listed party regarding Working Interest Unit and Well Proposals.

Ongoing: Mewbourne is force pooling Magnum Hunter Resources, Inc.'s interest per their request.

COG Operating LLC:

1/16/2025: Mailed a Working Interest Unit Jericho 8/12 Joint Operating Agreement, as well as, Jericho 8/12 Fed Com #621H (B3AB), Jericho 8/12 Fed Com #624H (B3HG), Jericho 8/12 Fed Com #627H (B3PO), Jericho 8/12 Fed Com #712H (W0AB), Jericho 8/12 Fed Com #715H (W0IJ), & Jericho 8/12 Fed Com #718H (W0PO) Well Proposals to the above listed party.

1/21/2025: The above listed party received and signed for the certified mailing of the above captioned Joint Operating Agreement and Well Proposals.

2/25/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
3/10/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
3/11/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

3/17/2025: Phone correspondence with above listed party regarding Working Interest Unit and Well Proposals.

3/17/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
 3/19/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
 3/20/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
 3/21/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
 3/28/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

Ongoing: Mewbourne is currently negotiating with COG Operating LLC to acquire all or a portion of their interest or execute the Joint Operating Agreement.

Estate of Howard C. Warren, Deceased:

1/16/2025: Mailed a Working Interest Unit Jericho 8/12 Joint Operating Agreement, as well as, Jericho 8/12 Fed Com #621H (B3AB), Jericho 8/12 Fed Com #624H (B3HG), Jericho 8/12 Fed Com #627H (B3PO), Jericho 8/12 Fed Com #712H (W0AB), Jericho 8/12 Fed Com #715H (W0IJ), & Jericho 8/12 Fed Com #718H (W0PO) Well Proposals to the above listed party.

1/23/2025: The above listed party received and signed for the certified mailing of the above captioned Joint Operating Agreement and Well Proposals.

3/8/2023: Phone correspondence with above listed party regarding Working Interest Unit and Well Proposal and they indicated that they did not want to participate and would be forced pooled.

Ongoing: Mewbourne is force pooling the Estate of Howard C. Warren's interest, per their request.

Josephine T. Hudson Testamentary Trust FBO J Terrell Ard:

1/16/2025: Mailed a Working Interest Unit Jericho 8/12 Joint Operating Agreement, as well as, Jericho 8/12 Fed Com #621H (B3AB), Jericho 8/12 Fed Com #624H (B3HG), Jericho 8/12 Fed Com #627H (B3PO), Jericho 8/12 Fed Com #712H (W0AB), Jericho 8/12 Fed Com #715H (W0IJ), & Jericho 8/12 Fed Com #718H (W0PO) Well Proposals to the above listed party.

1/21/2025: The above listed party received and signed for the certified mailing of the above captioned Joint Operating Agreement and Well Proposals.

1/29/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
3/11/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
3/12/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
3/19/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
3/19/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
3/27/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

3/28/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

Ongoing: Mewbourne is currently negotiating with Josephine T. Hudson Testamentary Trust FBO J Terrell Ard to acquire all or a portion of their interest or execute the Joint Operating Agreement.

MEWBOURNE OIL COMPANY 500 West Texas Avenue, Suite 1020 Midland, Texas 79701-4279

TELEPHONE (432) 682-3715

January 16, 2025

Via Certified Mail

WPX Energy Permian, LLC 333 W. Sheridan Ave. Oklahoma City, Oklahoma 73102

Re: Proposed Horizontal Wells Jericho "8/12" Fed Com #621H Jericho "8/12" Fed Com #624H Jericho "8/12" Fed Com #627H Jericho "8/12" Fed Com #712H Jericho "8/12" Fed Com #715H Jericho "8/12" Fed Com #718H Sections 7 & 8, T20S, R29E E/2 Section 12, T20S, R28E Eddy County, New Mexico

To Whom It May Concern:

Mewbourne Oil Company hereby retracts the previous well proposals for the Jericho 8/7 B3AD, B3HE, B3PM, W0AD, W0IL, & W0PM Fed Com No. 1Hs dated February 23, 2023 and replaces it with the following: Mewbourne Oil Company ("Mewbourne") as Operator, proposes to form a 1563.88 acre Working Interest Unit ("WIU") covering all of the captioned Section 7, all of the captioned Section 8, and the East half (E/2) of the captioned Section 12, for oil and gas production. Mewbourne hereby proposes to drill the captioned wells at the below referenced surface locations (SL) to the referenced bottom hole locations (BHL). The proposed wells will be drilled to a below referenced approximate true vertical depth (TVD) subsurface footage to evaluate the Bone Spring & Wolfcamp Formations. The proposed wells will have a corresponding referenced measured depth (MD) listed below. The entire 1563.88 acre unit of the captioned Sections 7, 8, & E/2 of 12, will be dedicated to the wells as the proval units.

- Jericho "8/12" Fed Com #621H (B3AB) will have a surface location 1120' FNL & 210' FEL in the captioned Section 8 and a bottom hole location approximately 440' FNL & 100' FWL in the captioned Section 12. We anticipate drilling to an approximate total vertical depth of 9,011' and an approximate total measured depth of 21,400'. The entire 1563.88 acre unit will be dedicated to the well as the proration unit.
- Jericho "8/12" Fed Com #624H (B3HG) will have a surface location 1160' FNL & 210' FEL in the captioned Section 8 and a bottom hole location approximately 2200' FNL & 100' FWL in the captioned Section 12. We anticipate drilling to an approximate total vertical depth of 9,016' and an approximate total measured depth of 21,400'. The entire 1563.88 acre unit will be dedicated to the well as the proration unit.
- Jericho "8/12" Fed Com #627H (B3PO) will have a surface location 1030' FSL & 210' FEL in the captioned Section 8 and a bottom hole location approximately 1310' FSL & 100' FWL in the captioned Section 12. We anticipate drilling to an approximate total vertical depth of 9,023' and an approximate total measured depth of 21,400'. The entire 1563.88 acre unit will be dedicated to the well as the proration unit.

- Jericho "8/12" Fed Com #712H (W0AB) will have a surface location 1140' FNL & 210' FEL in the captioned Section 8 and a bottom hole location approximately 1310' FNL & 100' FWL in the captioned Section 12. We anticipate drilling to an approximate total vertical depth of 9,295' and an approximate total measured depth of 21,650'. The entire 1563.88 acre unit will be dedicated to the well as the proration unit.
- Jericho "8/12" Fed Com #715H (W0IJ) will have a surface location 1050' FSL & 210' FEL in the captioned Section 8 and a bottom hole location approximately 2200' FSL & 100' FWL in the captioned Section 12. We anticipate drilling to an approximate total vertical depth of 9,294' and an approximate total measured depth of 21,750'. The entire 1563.88 acre unit will be dedicated to the well as the proration unit.
- Jericho "8/12" Fed Com #718H (W0PO) will have a surface location 1010' FSL & 210' FEL in the captioned Section 8 and a bottom hole location approximately 440' FSL & 2310' FEL in the captioned Section 12. We anticipate drilling to an approximate total vertical depth of 9,305' and an approximate total measured depth of 21,700'. The entire 1563.88 acre unit will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated September 25, 2024 for the captioned proposed wells. Also, enclosed is a copy of our proposed Operating Agreement dated January 1, 2024 and an extra set of signature pages. In the event your firm elects to participate in the proposed WIU and wells, please execute the enclosed AFEs and extra set of JOA signature pages and return to me within thirty (30) days.

Our proposed Operating Agreement will have COPAS rates of \$10,000/month while drilling, \$1,000/month for a producing well, and a non-consent penalty of 100%/300%.

Should you have any questions regarding the above, please email me at <u>janderson@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely, MEWBOURNE OIL COMPANY

Jul and

Josh Anderson, RPL Landman

MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

Well Name: JERICHO 8/12 FED COM #712H (W0AB) Pro	spect	Henry 8			
		The second se			
	County:	and particular and the second	No. House No.		ST: NM
Sec. 8 Bik: Survey: 20S	RNC	3: 29E Pr	op. TV	D: 9295	TMD: 21650
INTANGIBLE COSTS 0180	COD	E T	CP	CODE	CC
Regulatory Permits & Surveys Location / Road / Site / Preparation	0180-0			0180-0200	
ocation / Restoration	0180-0			0180-0205	
Daywork / Turnkey / Foolage Drilling 22 days drig / 3 days comp @ \$28000/d	0180-0	A DESCRIPTION OF THE OWNER OWNER OF THE OWNER OWNER OF THE OWNER OWNE	150,000		
Fuel 1700 gal/day @ \$3.9/gal	0180-0		557,900		
Alternate Fueis	0180-0		155,800	and a support of the local division of the l	
Mud, Chemical & Additives	0180-0	and the second se	\$40,000	0180-0215	\$153,0
Mud - Specialized	0180-0	Contraction of the local data and the local data an	40,000		
forizontal Drillout Services				0180-0222	\$349.0
Stimulation Toe Preparation				0180-0223	\$29.0
Cementing	0180-01	125 \$1	85,000		\$65,00
ogging & Wireline Services	0180-01	130 \$	34,000	0180-0230	\$465.00
Casing / Tubing / Snubbing Services /lud Logging	0180-01		50,000	0180-0234	\$18,0
	0180-01	137 \$	15,000		
Minulation 77 Stg 25.5 MM gal / 25.5 MM lb				0180-0241	\$2,890.00
Vater & Other 100% PW @ \$0.25/bbl f/ PWMS			05 000	0180-0242	\$320,00
lits	0180-01		35,000		\$163.00
nspection & Repair Services	0180-01		96,100 50.000		
Aisc. Air & Pumping Services	0180-01	-	00.000	0180-0250	\$5,00
esting & Flowback Services	0180-01	the second se	12,000		\$10,00
Completion / Workover Rig	1			0180-0258	\$24,00
ig Mobilization	0180-01	64 \$ 1:	50,000		and a
ransportation	0180-01			0180-0265	\$70,00
Velding, Construction & Maint. Services	0180-01	68	\$4,000	0180-0268	\$16,50
ontract Services & Supervision	0180-01	70 \$1.	42,500	0180-0270	\$80,00
irectional Services Includes Vertical Control	0180-01	sector and the sector and the sector is a sector of	50,000		
quipment Rental	0180-01			0180-0280	\$50,00
Vell / Lease Legal Vell / Lease Insurance	0180-01	the second second second second	\$5,000	Provide and a second se	
Mangible Supplies	0180-01	and the second of the second second	5,600		
amages	0180-01			0180-0288	\$1,00
ipeline Interconnect, ROW Easements	0180-01	the other statements and the statements of the s	10,000	0180-0290	\$10.00
ompany Supervision	0180-01		10.000	0180-0292	\$5,00
verhead Fixed Rate	0180-01	THE R. LEWIS CO., NAMES IN CO., NAMES INTERNO, NAMES IN CO., NAMES IN CO., NAMES INTERNO, NAMES	0,000	0180-0295	\$43,20 \$20,00
ontingencies 5% (TCP) 5% (CC)	0180-01		1,900	0180-0298	\$254,60
TOTAL	0100 011	the second se	9,300	0100-0200	\$5,346,50
TANGIBLE COSTS 0181		92,01	3,300		\$3,340,00
asing (19.1" - 30") 300' - 18 5/8" 87 5# J-55 BT&C @ \$94.48/ft	0181-07	na 60	0.300		
asing (10.1" - 19.0") 1250' - 13 3/8" 54 5# J-55 ST&C @ \$42 93/h	0181-07	the second s	7,300		
asing (8.1" - 10.0") 3070' - 9 5/8" 40# HPP-110 BT&C @ \$36 53/ft	0181-079	and the second se	9,800		
asing (6.1" - 8.0") 8750' - 7" 29# HPP110 BT&C @ \$30.89/ft	0181-079	the state of the second se	8,700		
asing (4.1" - 6.0") 13100' - 4 1/2" 13 5# P-110 CDC-HTQ @ \$17 99/ft				0181-0797	\$251.700
ubing 8500' - 2 7/6" 6 5# L-80 IPC Tbg @ \$10 75/ft				0181-0798	\$97,600
rilling Head	0181-086	50 \$5	0.000		
ubing Head & Upper Section				0181-0870	\$30,000
orizontal Completion Tools Completion Liner Hanger				0181-0871	\$75,000
ubsurface Equip. & Artificial Lift ervice Pumps (1/6) TP/CP/Circ pump				0181-0880	\$25,000
				0181-0886	\$7,000
				0181-0890	\$68,000
missions Control Equipment (1/6) (3)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR aparation / Treating Equipment (1/6) (1)BULK H SEP/(2)TEST H SEP 500#/(1)V SEP 500#/2				0181-0892	\$82,000
Itomation Metering Equipment				0181-0895	\$43,000
I/Gas Pipeline-Pipe/Valves&Misc		-		0181-0898	\$26,000
ater Pipeline-Pipe/Valves & Misc			and the second se	0181-0901	-20,000
n-site Valves/Fittings/Lines&Misc				0181-0906	\$100.000
ellhead Flowlines - Construction				0181-0907	\$119,000
athodic Protection				0181-0908	
ectrical Installation				0181-0909	\$206,000
uipment Installation				0181-0910	\$67,000
//Gas Pipeline - Construction				0181-0920	\$46,000
ater Pipeline - Construction	Contraction in the second	and the second second		0181-0921	
TOTAL		\$54	6,100		\$1,328,300
SUBTOTAL		\$3.53	5,400		\$6,674,800
			the second s		40,014,000
TOTAL WELL COST	h these in rements, c under ope	on Legal Liab surance cove or to self-insu mator's policie	ility, and erages th re (if app as	hrough joint a plicable) By c	occount opling-out, l
Opt-out. I elect to purchase my own policies for well control and other insurance requin recognize I will be responsible for my own coverage and will not be afforded protection u if neither box is checked above, non-operating working interest owner elects to be covered to Dov	and a pro-	ie right to adju	d the rate	e due lo a chan	go in market
recognize I will be responsible for my own coverage and will not be afforded protection u If neither box is checked above, non-operating working interest owner elects to be covered by Ope trinn owner agrees that item 0160-0245 will be provided by operator, if available, at the specified rate. Operator is condume.					
recognize i will be responsible for my own coverage and will not be afforded protection t if neither box is checked abave, non-operating working interest owner elects to be covered by Ope think owner agrees that dem 0160-0245 will be provided by operator, if available, at the specified rate. Operator ordefense Prepared by: <u>Ryan McDaniel</u> Date:	9/19/20				
recognize I will be responsible for my own coverage and will not be afforded protection u If neither box is checked above, non-operating working interest owner elects to be covered by Ope trinn owner agrees that item 0160-0245 will be provided by operator, if available, at the specified rate. Operator is condume.		24			
Prepared by: Prepared by: Ryan McDaniel Date:	9/19/20	24			



File: JERICHO 8-12 FED COM #712H (W0AB) AFE

MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

Location: But 1990 FSL & 210 FEL: Entry 2 Provide: Entry 3 Sec. Bits: Ward CODE	Well Name: JE		-					
Sec. Bitk Survey With COST REG_ZEE (Prop. TVL) Pask. The Cost Res Pask Res<	A CONTRACTOR OF THE OWNER OWNER OF THE OWNER					Contraction of the second s		
NVMC Low NV	formation of the second s	(The second sec		- Constanting	-			ST: NM
Bingulation Parmit & Surveys Test Surveys <	Sec. 8 Bik: Surv	Jy: TWP	205	RNO	3:	29E Prop. T	VD: 9294	TMD: 21750
Diagladov / Termine & Sulveys F180 0700 \$150 0000 \$150		NTANGIBLE COSTS 0180		COL	DE	TCP	CODE	CC
Location / Testoration 22 days drg / 3 days comp @ \$200004 0100-0200 1700 000 0100-0200 View of / Torking / Toolag brilling 22 days drg / 3 days comp @ \$200004 0100-0110 \$557 000 0100-0200 View of / Torking / Toolag brilling 1700 galriday @ \$3 Siguit 0100-0110 \$557 000 0100-0220 View of / Torking / Toolag brilling 0100-0120 \$156 000 0100-0220 0100-0220 Simulation Toe Preparation 0100-0221 \$156 000 0100-0220 0100-0220 Simulation Toe Preparation 0100-022 \$155 000 0100-0220 0100-0220 Simulation 0100-025 \$155 000 0100-0220 0100-02	Regulatory Permits & Surveys	ion					0 0180-0200	
Dawork 7. Unitiky / Postage Diffing 22 days drg / 3 days comp @ \$200004 000.0010 \$130.000 000.0010 Marmater funds 1700 gair/age drg / 3 days comp @ \$200004 0100.0116 \$155.000 0100.0211 \$155.000 0100.0211 \$155.000 0100.0221 \$120.0	ocation / Restoration	011						\$35,0
Event 1700 galrday @ 53.9 gal 0100.0111 027.800 0100.0111 Marca C Funcial & Additions 0180.0111 01700 galrday @ 53.9 gal 0180.0111 01700 galrday Marca C Funcial & Additions 0180.0111 0180.0111 01700 galrday 0180.0111 01700 galrday Marca C Funcial & Additions 0180.0112 0180.0112 0180.0222 0180.0222 0180		ling 22 days drig / 3 days come @ \$20000						\$85.0
Atternate Tradition 0180-02118 0180-0218 0180-0218 Instruction La Additions 0180-0210 \$\$\$20,000 0180-0221 Instruction La Preparation 0180-0211 \$\$\$20,000 0180-0221 Instruction La Preparation 0180-0215 \$\$\$40,000 0180-0221 Camarg T, Matching Services 0180-0215 \$\$\$40,000 0180-0221 Camarg T, Mahry S, Stutching Services 0180-0215 \$\$\$40,000 0180-0221 1 Marradon Linds & Other 100% PW @ \$0 25bdt IP PWARS 0180-0215 \$\$\$50,000 0180-0224 \$\$ Stang T, Mahry S, Stationg Services 0180-0214 \$\$ 0180-0214 \$\$ 0180-0224 \$\$ Stating A, Frohodica R, Services 0180-0214 \$\$ 0180-0214 \$\$ 0180-0224 \$\$ Stating A, Frohodica R, Services 0180-0214 \$\$ 0180-0224 \$\$ 0180-0224 \$\$ Stating A, Frohodica R, Services 0180-0145 \$\$ 0180-0145 \$\$ 0180-0126 \$\$ 0180-0226 \$\$ 0180-0226 \$\$ 0180-0226 <td></td> <td></td> <td>a</td> <td>-12</td> <td></td> <td></td> <td></td> <td>\$89.7</td>			a	-12				\$89.7
Mark Demonstration 0180-0120 \$40.000 0180-0220 0180-0220 Mark Demonstration 0180-0121 \$40.000 0180-0220 0180-0240 0180-0260	Alternate Fuels	trico ganday @ \$0.5/gai				\$155,80		\$85.0
Mark - Specialized Dise_0121 Statution Order - Statution 0180-0121 Statution 0180-0221 0180-0221 Commention 0180-0221 Statution 0180-0221	Aud, Chemical & Additives					£40.00		\$153.0
01020180 0100-0222 1 01020180 0100-0225 1185.000 0100-0225 01020180 0100-0125 1185.000 0100-0225 01020180 0100-0125 1185.000 0100-0224 01020180 0100-0135 315.000 0100-0224 01020180 0100-0135 315.000 0100-0224 01020180 0100-0135 315.000 0100-0224 01020180 0100-0135 315.000 0100-0224 01020180 0100-0145 315.000 0100-0244 01020180 0100-0145 315.000 0100-0244 01020180 0100-0145 0100-0244 315.000 0100-0244 01020180 0100-0145 0100-0244 315.000 0100-0244 01020180 0100-0145 0100-0244 315.000 0100-0244 01020180 0100-0145 0100-0244 315.000 0100-0244 01020180100 0100-0244 315.000 0100-0244 315.000 010000181 0100000 01000						Torrestore and the second seco	and provide the second second	
answert 1980-0123				0100-0	12.1	\$240,00		\$349.0
Determing 0160.0126 \$165.0000 \$165.000 \$165.000								\$349,0
Organg A. Wreine Services 0160-0130 \$\$45,000 0160-0220 1 Mail Logung 0180-0134 \$\$50,000 0160-0224 1 Mail Logung 0180-0134 \$\$50,000 0160-0224 1 Simulation 0180-0137 \$\$15,000 0180-0241 \$\$5 Simulation 0180-0137 \$\$15,000 0180-0241 \$\$5 Simulation 0180-0146 \$\$150,000 0180-0241 \$\$5 Simulation 0180-0146 \$\$150,000 0180-0241 \$\$5 Simulation 0180-0146 \$\$150,000 0180-0241 \$\$000 0180-0241 \$\$000 0180-0241 \$\$000 0180-0241 \$\$000 0180-0241 \$\$000 0180-0241 \$\$000 0180-0241 \$\$0000 0180-0241 \$\$0000 0180-0241 \$\$0000 0180-0241 \$\$0000 0180-0241 \$\$0000 0180-0241 \$\$0000 0180-0241 \$\$0000 0180-0241 \$\$0000 0180-0241 \$\$0000 0180-0241 \$\$0000 0180-0241 \$\$00000 \$\$0000 \$\$0000				0180-0	125	\$185.000		\$65.0
Jahog J. Using J. Smultabing Services 0140-0134 \$50,000 0190-0234 Market S. Other 77 Sing 255 MM gal / 25.5 MM lb 0160-0137 \$51,000 0190-0234 \$52,000 Simulation Benalks & Other 0180-0137 \$51,000 0180-0244 \$55,000 0180-0244 \$55,000 0180-0244 \$55,000 0180-0244 \$55,000 0180-0244 \$55,000 0180-0244 \$55,000 0180-0244 \$55,000 0180-0244 \$55,000 0180-0244 \$55,000 0180-0244 \$55,000 0180-0244 \$50,000 0180-0246 \$50,000 0180-0246 \$50,000 0180-0246 \$50,000 0180-0246 \$50,000 0180-0246 \$50,000 0180-0246 \$50,000 0180-0246 \$50,000 0180-0246 \$50,000 0180-0246 \$50,000 0180-0246 \$50,000 0180-0246 \$50,000 0180-0246 \$50,000 0180-0246 \$50,000 0180-0246 \$50,000 0160-0246 \$50,000 0180-0246 \$50,000 0180-0246 \$50,000 0160-0246 \$50,000 0180-0246 \$50,000 \$50,000 </td <td>ogging & Wireline Services</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>and Street and a sub-</td> <td>\$465.0</td>	ogging & Wireline Services						and Street and a sub-	\$465.0
Simulation 77 Sig 29 5 MM gal / 25 5 MM lb Other/19 315.000 115.0221 52 Simulation Restate & Other 100% PW @ 50 256 bit / PWMS ores on tal. 135.000 115.0221 52 Water & Other 100% PW @ 50 256 bit / PWMS ores on tal. 135.000 1150.0221 52 Water & Other 0160-0146 Segment Services	asing / Lubing / Snubbing Servi	ces		0180-0	134			\$18.0
Simulation Renals & Other D.C.G., R.D. Simulation V. (S. 2000) Complexity Complexity <thcomplexity< th=""> Complexity</thcomplexity<>				0180-0	137			410,0
Yater & Other 100% PVW @ \$0 25hbl // PVMAS 0*80-445 \$5.60 <td></td> <td>77 Stg 25.5 MM gal / 25.5 MM lb</td> <td></td> <td></td> <td></td> <td></td> <td>0180-0241</td> <td>\$2,890,0</td>		77 Stg 25.5 MM gal / 25.5 MM lb					0180-0241	\$2,890,0
Bits		10001 0111 0 0000					0180-0242	\$320,0
market in A Regart Services 0*80-0148 \$56,000 0180-0256 Mark AF & Funging Services 0180-0155 \$260,000 0180-0256 marged tail 0180-0156 \$260,000 0180-0256 0180-0156 \$260,000 0180-0256 igit Mobilization 0180-0156 \$100,0016 \$1080-0156 \$100,0016 \$1080-0156 \$100,0006 \$1080-0156 \$100,0006 \$1080-0256 \$100,0006 \$1080-0156 \$100,0006 \$1080-0256 \$100,0006 \$1080-0156 \$100,0006 \$1080-0156 \$100,0006 \$1080-0156 \$100,0006 \$1080-0156 \$100,0006 \$1080-0156 \$100,000 \$1080-0156 \$100,000 \$1080-0156 \$100,000 \$1080-0256 \$1080-0156 \$100,000 \$1080-0256 \$100,000 \$1080-0256 \$100,000 \$1080-0256 \$100,000 \$1080-0256 \$100,000 \$1080-0256 \$100,000 \$1080-0256 \$100,000 \$1080-0256 \$100,000 \$1080-0256 \$100,000 \$1080-0256 \$100,000 \$1080-0256 \$100,000 \$1080-0256 \$100,000 \$1080-0256 \$100,000 <t< td=""><td>and the second se</td><td>100% PW @ \$0.25/bbl f/ PWMS</td><td></td><td></td><td></td><td>The second s</td><td>and the second s</td><td>\$163.00</td></t<>	and the second se	100% PW @ \$0.25/bbl f/ PWMS				The second s	and the second s	\$163.00
Mare, Are 8 Pamping Services 0100-014 800000 0100-024 Steaming & Flowback Services 0100-015 810.000 0100-025 Campletion / Workover Fig. 0100-015 \$12.00 0100-025 Ig Mobilization 0100-016 \$12.00 0100-025 Ig Mobilization 0100-015 \$5.000 0100-025 Ig Mobilization 0100-015 \$5.000 0100-025 Ig Mobilization 0100-015 \$5.000 0100-025 Ig I				green and and and and and and and and and an				
atting & Flowback Services 0180-0155 \$12.000 0180-0265 ig Mobilization 0190-0156 \$12.000 0190-0265 ig Mobilization 0190-0166 \$100,000 0190-0265 ig Mobilization 0190-0166 \$100,000 0190-0265 ig Mobilization 0190-0166 \$100,000 0190-0166 \$100,000 irresportation 0190-0169 \$100,000 0190-0169 \$100,000 0190-0169 \$100,000 0190-0169 \$100,000 0190-0169 \$100,000 0190-0169 \$100,000 0190-0269 0190-0169 \$100,000 0190-0269 0190-0169 \$100,000 0190-0269 0190-0169 \$100,000 0190-0269 0190-0169 \$100,000 0190-0269 0190-0169 \$100,000 0190-0269 0190-0169 \$100,000 0190-0269 0190-0169 \$100,000 0190-0269 0190-0169 \$100,000 0190-0269 0190-0169 \$100,000 0190-0269 0190-0169 \$100,000 0190-0269 0190-0169 \$100,000 0190-0269 0190-0169 \$100,000 0190-0269	lisc. Air & Pumping Services			Parameter and an other desides		\$50,000		\$5.00
competition / Worksver Pig 0180-028 \$12.000 0180-028 git Mubilization 0190-016 \$15.000 0180-028 git Mubilization 0190-016 \$152.000 0180-028 git Mubilization 0190-0198 \$150.000 0180-028 git Mubilization 0190-0198 \$50.000 0180-028 git I Lasse Insurance 0190-0198 \$50.000 0180-0298 git I Lasse Insurance 0190-0198 \$10.000 0180-0298 git I Lasse Insurance 0198-0198 \$10.000 0180-0298 git I Lasse Insur								\$10.00
Big Mobilization C180_0166 \$15,0000 Or80.0480 Velding, Construction & Maint, Services C180_0166 \$150,000 Or80.0480 Velding, Construction & Maint, Services Includes Vertical Control C180_0166 \$150,000 Or80.0286 verticinal Services Includes Vertical Control C180_0166 \$152,000 Or80.0286 verticinal Services Includes Vertical Control C180_0186 \$152,000 Or80.0286 veld / Lasse Legal C180_0185 \$152,000 Or80.0286 Or80.0286 veld / Lasse Legal C180_0185 \$150,000 Or80.0286 Or80.0286 veld / Lasse Insurance C180_0195 \$10,000 Or80.0286 Or80.0286 verhaad Fixed Rate C180_0195 \$10,000 Or80.02286 Or80.0286 \$100,000 Or80.02286 Or80.0286 \$100,000 Or80.02286 Or80.0286 \$100,000 Or80.02286 \$100,000 Or80.02286 \$100,000 Or80.02286 \$100,000 Or80.02286 \$100,000 Or80.02286 \$100,000 \$100,02286 \$1010,0000 \$100,0200 \$100				0180-01	58	\$12,000	Personal Statement of the	\$24.00
Tarsportation Utbolder \$150,000 (166,000) Verticity Critical Control \$160,000 (166,000) \$142,560 (166,000) Vertical Control Critical Control Critical Control Critical Control \$142,560 (166,000) \$142,560 (166,000) \$142,560 (166,000) \$142,560 (166,000) \$142,560 (166,000) \$142,560 (166,000) \$142,550 (166,000) (166,000) \$142,550 (166,000) (166,020) (166,000) (166,020) (166,000) (166,020) (166,000) (166,020) (166,000) (166,020) (166,000) (166,020) (166,000) (166,020) (166,000) (166,020) (166,000) (166,020) (166,000) (166,020) (166,000) (166,020) (166,000) (166,020) (166,000) (166,020) (166,000) (166,020) (166,000) (166,020) (166,000) (166,020) (166,000) (166,000) (166,000) (166,000) (166,000) (166,000) (166,000) (166,000) (166,000) (166,000) (166,000)				-	-			\$10,50
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Cartract Services & Supervision 199-0170 \$142		arvices				The second s		\$70,00
Includes Includes Vertical Control Other 2012 PT-2020 PT-2020 Vel/ Lasse Logal 0180-0110 \$142,000 1080-0110 \$142,000 1080-0110 \$142,000 Vel/ Lasse Logal 0180-0110 \$152,000 1180-0180 \$152,000 1180-0280 Vel/ Lasse Logal 0180-0116 \$152,000 1180-0280 \$150,000 1180-0280 Verbind Supplies 0180-0116 \$150,000 1180-0190 \$10,000 1180-0280 1180-0190 \$10,000 1180-0280 1180-0190 \$10,000 1180-0280 1180-0190 \$10,000 1180-0280 \$1000 1180-0280 \$1000 1180-0280 \$1000 \$1000 \$100,	ontract Services & Supervision							\$16.50
gupment Rental Interest Devices Owner Dise U1/s ##20000 def/ Lease fusurance 0180-01/s \$\$152,500 0140-0280 def/ Lease fusurance 0180-01/s \$\$152,500 0140-0280 anages 0180-01/s \$\$152,500 0140-0280 anages 0180-01/s \$\$10000 \$\$100,000 \$\$100,000 anages 0180-01/s \$\$10000 \$\$100,000 <td></td> <td>Includes Vertical Control</td> <td></td> <td>the second second second second</td> <td></td> <td></td> <td></td> <td>\$85,00</td>		Includes Vertical Control		the second second second second				\$85,00
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tangble Supplies 0190-0180 \$77,000 0190-0280 0190-0190 \$10,000 0190-0280 0191-0280 0191-0280 0191-0280 0191-0280 0191-0280 0191-0280 0191-0280 0191-0280 0191-0280 0191-0280 0191-0280	ell / Lease Insurance					the subscription of the su		
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allhead Flowlines - Construction 0181-0900 \$1 thodic Protection 0181-0908 0181-0908 uipment Installation 0181-0909 \$2 Gas Pipeline - Construction 0181-0920 \$ iter Pipeline - Construction 0181-0920 \$ TOTAL \$546,100 \$13.3 SUBTOTAL \$3,525,400 \$6,6 TOTAL WELL COST \$10,207,300 Image procured for the Joint Account by Operator's Extra Expense, Commercial General Liability, Pollution Legal Liability, and Excess/Umbrella Insurance Policies, and will pay my proportionate share of the premium's associated with these insurance coverages through joint account billings Opt-out, Leact to purchase my own policies for well control and other insurance requirements, or to self-insure (if applicable). By opting-out, tercegnize livil be responsible for my own coverage and will not be afforded protection under operator's policies Station back is checket above, ites operator, if available, at the spectived rate Operator's instruction \$10.400000000000000000000000000000000000					-		a second second data and the second second	
thodic Protection 0181-0907 \$1 tchrical Installation 0181-0909 \$22 uipment Installation 0181-0909 \$22 GGas Pipeline - Construction 0181-0920 \$ ter Pipeline - Construction 0181-0920 \$ ter Pipeline - Construction 0181-0920 \$ TOTAL \$546,100 \$1,3 SUBTOTAL \$3,525,400 \$6,6 TOTAL WELL COST \$10,207,300 tence procured for the Joint Account by Operator \$ Opt-in 1 elect to be covered by Operator's Extra Expense, Commercial General Liability, Pollution Legal Liability, and Excess/Umbrella Insurance Policies, and will pay my proportionate share of the premiums associated with these insurance coverages through joint account billings Opt-out, 1 elect to purchase my own policies for well control and other insurance requirements, or to self-insure (if applicable). By opting-out, recognize I will be responsible for my own coverage and will not be afforded protection under operator's policies K satisfy bay, exclusion bay, exclusion by Operator, a vanistie, a divaluate, a the generator is policies Prepared by: Ryan McDaniel Date: 9/19/2024 ormpany Approval:					-			\$100,000
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uipment Installation 0161-0909 \$24 Gas Pipeline - Construction 0181-0920 \$ ter Pipeline - Construction 0181-0920 \$ TOTAL \$546,100 \$1,3 SUBTOTAL \$3,525,400 \$6,6 TOTAL WELL COST \$10,207,300 TOTAL WELL COST \$10,207,300 Insurance Policies, and will pay my proportionate share of the premiums associated with these insurance coverages through joint account billings Opt-out. leact to be covered by Operator's Extra Expense, Commercial General Liability, Pollution Legal Liability, and Excess/Umbrella Insurance Policies, and will pay my proportionate share of the premiums associated with these insurance coverages through joint account billings Opt-out. leact to purchase my own policies for well control and other insurance requirements, or to self-insure (if applicable). By opting-out, recognize I will be responsible for my own coverage and will not be afforded protection under operator's policies. K active back is checket above, new expending waking interest owner elects to be covered by Operator (if available, at the specified rate. Operator (issurance) Statistics Prepared by Ryan McDaniel Date: 9/19/2024 9/19/2024 ompany Approval:								6000 00
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atter Pipeline - Construction 01810-9221 TOTAL 5546,100 51.3 SUBTOTAL \$3,525,400 \$6,6 TOTAL WELL COST \$10,207,300 \$6,6 Total well cost \$10,207,300 \$6,6 Option 1 elect to be covered by Operator \$10,207,300 \$10,207,300 Option 1 elect to be covered by Operator's Extra Expense, Commercial General Liability, Pollution Legal Liability, and Excess/Umbrella Insurance Policies, and will pay my proportionate share of the premiums associated with these insurance coverages through joint account billings Option 1, 1 elect to purchase my own policies for well control and other insurance requirements, or to self-insure (if applicable). By opting-out, recognize I will be responsible for my own coverage and will not be afforded protection under operator's policies. Kasater bax exclosed above, mer operating working interest owner elects to be covered by Operator's policies. Kasater bax exclosed above, mer operating working interest owner elects to the covered by Operator's policies. Kasater bax exclosed above, mer operating working interest owner elects to be covered by Operator's policies. Kasater bax exclosed above, mer operating working interest owner elects to the operator is sourance. Ontorwer agrees that tem 0180/0245 will be provided by operator, if available, at the specified rate Operator's field to a change in market architecture. Date: 9/19/2024 Prepared by: Ryan McDaniel Date: 9/19/2024 D					-		The second s	\$67,000
TOTAL 018-092(1) TOTAL \$5546,100 \$1,3 SUBTOTAL \$3,525,400 \$6,6 TOTAL WELL COST \$10,207,300 Information of the Joint Account by Operator Opt-in 1 elect to be covered by Operator's Extra Expense, Commercial General Liability, Pollution Legal Liability, and Excess/Umbrella Insurance Policies, and will pay my proportionate share of the premiums associated with these insurance coverages through joint account billings Opt-out, 1 elect to purchase my own policies for well control and other insurance requirements, or to self-insure (if applicable). By opting-out, recognize I will be responsible for my own coverage and will not be afforded protection under operator's policies K addition back addeed above, new operating working interest owner elects to be covered by Operator's insurance Ont owner agrees markeem d180-0245 will be provability in polecities owner elects to be covered by Operator's insurance Prepared by: Ryan McDaniel Date: 9/19/2024 company Approvai: Date: 9/19/2024 int Owner Inferest: Amount:					1	and the second	Contraction of the local division of the Rest of the local division of the local divisio	\$40,000
SUBTOTAL \$3,525,400 \$6,6 TOTAL WELL COST \$10,207,300 rance procured for the Joint Account by Operator \$10,207,300 Op/in I elect to be covered by Operator's Extra Expense, Commercial General Liability, Pollution Legal Liability, and Excess/Umbrella Insurance Policies, and will pay my proportionate share of the premiums associated with these insurance coverages through joint account billings Op/out, I elect to purchase my own policies for well control and other insurance requirements, or to self-insure (if applicable). By opting-out, recognize I will be responsible for my own coverage and will not be afforded protection under operator's policies. Reserve back citacket above, mer operating working interact owner elects to be covered by Operator's policies. Reserve back citacket above, mer operating working interact owner elects to be covered by Operator's policies. Milliongs Options. Reserve back citacket above, mer operating working interact owner elects to be covered by Operator's policies. Billiongs Milliongs Options of the provided by operator, if available, at the specified rate. Operator's insurance. Milliongs Prepared by: Ryan McDaniel Date: 9/19/2024 Ompany Approval:			TAL		-	1	-101-0721	
TOTAL WELL COST Storage Stora			Y			\$546,100		\$1,330,200
TOTAL WELL COST S10,207,300 TOTAL WELL COST S10,207,300 Opt-in leact to be covered by Operator's Extra Expense, Commercial General Liability, Pollution Legal Liability, and Excess/Umbrella Insurance Policies, and will pay my proportionate share of the premiums associated with these insurance coverages through joint account Dot-tait. Lelect to purchase my own policies for well control and other insurance requirements, or to self-insure (if applicable). By opting-out, recognize I will be responsible for my own coverage and will not be afforded protection under operator's policies. K active bac is checked above, new operating waiking interast downer elects to be covered by Operator's hearance K active bac is checked above, new operating waiking interast downer elects to be covered by Operator's hearance K active bac is checked above, new operating waiking interast downer elects to be covered by Operator's hearance K active bac is checked above, new operating waiking interast downer elects to be covered by Operator's hearance Response that tem 0180-0245 will be provided by operator, if available, at the specified rate Operator's hearance Response that tem 0180-0245 will be provided by operator. Response that tem 0180-0245 will be provided by operator at the specified rate Operator's hearance Response that the difference operator and the instrument operator is policies Response to the difference operator is policies Response to the difference operator operator is policies Response to the difference operator is policies Response to the difference operator operator is the difference operator operator is the difference operator operator is the difference operator is the difference operator operator is the difference operator operator is the difference operator operat		SUBT	DTAL			\$3,525,400		\$6,681,900
		TOTAL WELL CO	ST			640.0	07 200	
Prepared by: Ryan McDanlel Date: 9/19/2024 ompany Approval: Image: March and a state and	Opt-In I elect to be co Insurance Policies, and billings Opt-out, I elect to purc recognize I will be responsed. Keeder box is checked at	It by Operator vered by Operator's Extra Expense, Commercial Gene will pay my proportionate share of the premiums assoc hase my own policies for well control and other insuran onsible for my own coverage and will no be afforded pr bown the approximation interact once place to be	al Liability iated with ce require dection ur	ments, o nder ope	surar r lo s rator	gal Liability, and nce coverages t self-insure (if ap 's policies	I Excess/Umbr hrough joint ac plicable) By op	count oting-out, i
ompany Approval: Date: 9/25/2024 nt Owner Interest: Amount:	antions.	a num spectral a account of the spectral tills	entire acor 16	aerves m	e aqu	n no acquist the rate	e due to a chang	e in market
ompany Approval: Plane: 9/25/2024 nt Owner Interest: Amount:	Prepared by:	Rvan McDaniel	Data	0/10.01				
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int Owner Name: Signature:	int Owner Name:							

File: JERICHO 8-12 FED COM #715H (WOIJ) AFE

Location: SI 1010 ESL 8 240 ESL DUIL 110 ESL	Spect: Henr County: Eddy	and out many second second second		
Sec. 8 Bik: Survey: TWP: 20S	ALL REAL PROPERTY AND A REAL PROPERTY AND A	E Prop. T	D: 9305	ST: NM
INTANGIBLE COSTS 0180	1	The second s]] IMD:[21/00
Regulatory Permits & Surveys	CODE 0180-0100	TCP \$20.00	CODE 0 0180-0200	cc
ocation / Road / Site / Preparation	0180-0105	\$40.00		
ocation / Restoration	0180-0106	\$150,00		000.0
Daywork / Turnkey / Footage Drilling 22 days drig / 3 days comp @ \$28000/d	0180-0110	\$657,90		\$85,0 \$89,7
-uel 1700 gal/day @ \$3.9/gal	0180-0114		0180-0210	\$85.0
Nemate Fueis	0180-0115		0180-0215	\$153.0
Aud, Chemical & Additives	0180-0120	\$40,000		0100.0
Aud - Specialized	0180-0121	\$240,000		
orizontal Drillout Services		and the second second	0180-0222	\$349.0
limulation Toe Preparation			0180-0223	\$29.0
ementing	0180-0125	\$185.000	0180-0225	\$65.0
ogging & Wireline Services	0180-0130	\$34,000		\$465.0
asing / Tubing / Snubbing Services	0180-0134	\$50,000	0180-0234	\$18,0
lud Logging	0180-0137	\$15,000		
timulation 77 Stg 25.5 MM gal / 25.5 MM lb			0180-0241	\$2,890.0
timulation Rentals & Other			0180-0242	\$320,0
/ater & Other 100% PW @ \$0.25/bbl f/ PWMS	0180-0145	\$35,000	0180-0245	\$163.0
its	0180-0148	\$96,100		
spection & Repair Services	0180-0150	\$50,000	0180-0250	\$5,0
isc. Air & Pumping Services	0180-0154		0180-0254	\$10,00
asting & Flowback Services	0180-0158	\$12,000		\$24.0
ompletion / Workover Rig			0180-0260	\$10,5
g Mobilization	0180-0164	\$150,000		
ansportation	0180-0165		0180-0265	\$70,00
elding, Construction & Maint. Services	0180-0168	\$4,000		\$16,5
ontract Services & Supervision	0150-0170	\$142,500	I Description and the second	\$80.00
rectional Services Includes Vertical Control	0180-0175	\$450,000	1	
upment Rental	0180-0180	\$152,500	0180-0280	\$50,00
ell / Lease Legal	0180-0184		0180-0284	400,00
ell / Lease Insurance	0180-0185	\$5,600	and the second designed in the second designe	
angible Supplies	0180-0186	\$7,000		\$1,00
amages	0180-0190	\$10,000		\$10.00
peline Interconnect, ROW Easements	0180-0192		0180-0292	\$5,00
ompany Supervision	0180-0195	\$90,000	0180-0295	\$43.20
verhead Fixed Rate	0180-0196	\$10,000	0180-0296	\$20,00
ontingencies 5% (TCP) 5% (CC)	0180-0199	\$141,900		\$254,60
TOTAL		\$2,979,300	0100 0200	\$5,346,50
		W21070.000		\$0,040,00
TANGIBLE COSTS 0181 sing (19.1" - 30") 300' - 18 5/8" 87.5# J-55 BT&C @ \$94.48/ft				
	0181-0793	\$30,300		
	0181-0794	\$57,300		
	0181-0795	\$119,800		
	0181-0796	\$288,700		
			0181-0797	\$252.70
bing 8500" - 2 7/8" 6 5# L-80 IPC Tog @ \$10.75/ft	0101 0000		0181-0798	\$97,60
bing Head & Upper Section	0181-0860	\$50,000	0101 0070	
inizontal Completion Tools Completion Liner Hanger			0181-0870	\$30,00
bsurface Equip & Artificial Lift			0181-0871	\$75,00
rvice Pumps (1/6) TP/CP/Circ pump			0181-0880	\$25,00
orage Tanks (1/6) (6)OT/(5)WT/(1)GB			0181-0886	\$7,00
hissions Control Equipment (1/6) (3)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR			0181-0890	\$68.00
			0181-0892	\$82.00
paration / Treating Equipment (1/6) (1)BULK H SEP/(2)TEST H SEP 500#/(1)V SEP 500#/(2) tomation Metering Equipment			0181-0895	\$43,00
Gas Pipeline-Pipe/Valves&Misc			0181-0898	\$85.00
ter Pipeline-Pipe/Valves & Misc			0181-0900	\$26,00
-sile Valves/Fittings/Lines&Misc			0181-0901	F100 cc
Ilhead Flowlines - Construction			0181-0906	\$100.00
hodic Protection			0181-0907	\$119,00
ctrical Installation			0181-0908	
ipment Installation			0181-0909	\$206,00
Gas Pipeline - Construction			0181-0910	\$67,00
ter Pipeline - Construction			0181-0920	\$46.00
The second			0181-0921	
TOTAL		\$546,100		\$1,329,30
SUBTOTAL		\$3,525,400		
		40,020,400		\$6,675,80
TOTAL WELL COST		\$10,2	01,200	
trance procured for the Joint Account by Operator Opt-in Lelect to be covered by Operator's Extra Expense, Commercial General Liabilit Insurance Policies, and will pay my proportionate share of the premiums associated with billings Opt-out, Lelect to purchase my own policies for well control and other insurance requir recognize Lwill be responsible for my own coverage and will not be afforded protection If neither box is checked above, non-operating waiking Interest owner elects to be covered by Operator	h these insurand ements, or to se under operator's	e coverages t	hrough joint a	ccount
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Prepared by: Ryan McDaniel Date:	Contraction to the second			
ompany Approval: m. ushattar Date:	9/25/2024			
m 1. 11. the	9/25/2024			

File: JERICHO 8-12 FED COM #718H (WOPO) AFE