

**DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, May 22, 2025****9:00 a.m. - via MS Teams only (login information below)****Virtual Attendance:**Click [HERE](#) to be connected to the meeting.**Dial-in by phone:**

(505) 312-4308

Phone conference ID: 162 486 711#

**NOTICE: The hearing examiner may call the following cases in any order at their discretion.**

	Case Number	Description
1.	25187	<p><b>Application of Paloma Permian AssetCo, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Paloma Permian AssetCo, LLC (“Paloma” or “Applicant”), OGRID No. 332449, through its undersigned attorneys, hereby files this application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, seeking an order pooling all uncommitted mineral interests within a standard 320-acre, more or less, Bone Spring horizontal spacing unit (“Unit”) comprised of the E/2 E/2 of Sections 20 and 29, Township 23 South, Range 34 East, Lea County, New Mexico.</p> <p>Setting: Status Conference            Joined with Cases: 25188, 25189, 25190, 25191, 25192, 25353, 25354, 25355, 25356, 25357, 25359, 25360, 25361, 25362, 25363, 25364, 25366, 25367, 25368, 25369</p>
2.	25188	<p><b>Application of Paloma Permian AssetCo, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Paloma Permian AssetCo, LLC (“Paloma” or “Applicant”), OGRID No. 332449, through its undersigned attorneys, hereby files this application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, seeking an order pooling all uncommitted mineral interests within a standard 320-acre, more or less, Bone Spring horizontal spacing unit (“Unit”) comprised of the E/2 W/2 of Sections 20 and 29, Township 23 South, Range 34 East, Lea County, New Mexico.</p> <p>Setting: Status Conference            Joined with Cases: 25187, 25189, 25190, 25191, 25192, 25353, 25354, 25355, 25356, 25357, 25359, 25360, 25361, 25362, 25363, 25364, 25366, 25367, 25368, 25369</p>
3.	25189	<p><b>Application of Paloma Permian AssetCo, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Paloma Permian AssetCo, LLC (“Paloma” or “Applicant”), OGRID No. 332449, through its undersigned attorneys, hereby files this application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, seeking an order pooling all uncommitted mineral interests within a standard 320-acre, more or less, Bone Spring horizontal spacing unit (“Unit”) comprised of the W/2 E/2 of Sections 20 and 29, Township 23 South, Range 34 East, Lea County, New Mexico.</p> <p>Setting: Status Conference            Joined with Cases: 25187, 25188, 25190, 25191, 25192, 25353, 25354, 25355, 25356, 25357, 25359, 25360, 25361, 25362, 25363, 25364, 25366, 25367, 25368, 25369</p>
4.	25190	<p><b>Application of Paloma Permian AssetCo, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Paloma Permian AssetCo, LLC (“Paloma” or “Applicant”), OGRID No. 332449, through its undersigned attorneys, hereby files this application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, seeking an order pooling all uncommitted mineral interests within a standard 320-acre, more or less, Bone Spring horizontal spacing unit (“Unit”) comprised of the W/2 W/2 of Sections 20 and 29, Township 23 South,</p>

		<p>Range 34 East, Lea County, New Mexico.</p> <p>Setting: Status Conference          Joined with Cases: 25187, 25188, 25189, 25191, 25192, 25353, 25354, 25355, 25356, 25357, 25359, 25360, 25361, 25362, 25363, 25364, 25366, 25367, 25368, 25369</p>
5.	25191	<p><b>Application of Paloma Permian AssetCo, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Paloma Permian AssetCo, LLC (“Paloma” or “Applicant”), OGRID No. 332449, through its undersigned attorneys, hereby files this application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, seeking an order pooling all uncommitted mineral interests within a standard 640-acre, more or less, Wolfcamp horizontal spacing unit (“Unit”) comprised of the E/2 of Sections 20 and 29, Township 23 South, Range 34 East, Lea County, New Mexico.</p> <p>Setting: Status Conference          Joined with Cases: 25187, 25188, 25189, 25190, 25192, 25353, 25354, 25355, 25356, 25357, 25359, 25360, 25361, 25362, 25363, 25364, 25366, 25367, 25368, 25369</p>
6.	25192	<p><b>Application of Paloma Permian AssetCo, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Paloma Permian AssetCo, LLC (“Paloma” or “Applicant”), OGRID No. 332449, through its undersigned attorneys, hereby files this application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, seeking an order pooling all uncommitted mineral interests within a standard 640-acre, more or less, Wolfcamp horizontal spacing unit (“Unit”) comprised of the W/2 of Sections 20 and 29, Township 23 South, Range 34 East, Lea County, New Mexico.</p> <p>Setting: Status Conference          Joined with Cases: 25187, 25188, 25189, 25190, 25191, 25353, 25354, 25355, 25356, 25357, 25359, 25360, 25361, 25362, 25363, 25364, 25366, 25367, 25368, 25369</p>
7.	25353	<p><b>Application of Devon Energy Production Company LP for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico.</b> Applicant applies for an order pooling all uncommitted interests from the top of the Bone Spring formation to the base of the First Bone Spring interval underlying a 480-acre, more or less, standard, overlapping, horizontal spacing unit comprised of the W/2 W/2 of Sections 17, 20, and 29, Township 23 South, Range 34 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the White Dove 17-29 Fed State Com 201H well (“Well”), which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 17 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 29. The completed interval of the Well will be orthodox. A depth severance exists in the Bone Spring formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Bone Spring formation, at a stratigraphic equivalent of 8,643.03’ MD, to the base of the First Bone Spring interval at a stratigraphic equivalent of approximately 9,981.26’ MD, as observed on the Stratocaster 20 Federal #004H well log (API No. 30-025-27051). The Unit will partially overlap with the spacing units for the following wells, which produce from the Antelope Ridge Bone Spring, West pool (Code 2209): West Copperline 29 Fed State Com #004H (API No. 30-025-41802), which is located in the W/2 W/2 of Section 29, Township 23 South, Range 34 East; Stratocaster 20 Federal #001H (API No. 30-025-37295), which is located in the W/2 W/2 of Section 20, Township 23 South, Range 34 East; West Copperline 29 Fed State Com #002H (API No. 30-025-41640), which is located in the W/2 W/2 of Section 29, Township 23 South, Range 34 East; and White Dove 17 Federal Com #002H (API No. 30-025-43027), which is located in the W/2 W/2 of Section 17, Township 23 South, Range 34 East. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 21 miles northeast of Jal, New Mexico.</p> <p>Setting: Status Conference          Joined with Cases: 25187, 25188, 25189, 25190, 25191, 25192, 25354, 25355, 25356, 25357, 25359, 25360, 25361, 25362, 25363, 25364, 25366, 25367, 25368, 25369</p>

8.	25354	<p><b>Application of Devon Energy Production Company LP for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico.</b> Applicant applies for an order pooling all uncommitted interests from the top of the Bone Spring formation to the base of the First Bone Spring interval, underlying a 480-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 W/2 of Sections 17, 20, and 29, Township 23 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the White Dove 17-29 Fed State Com 202H well ("Well"), which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 17 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 29. The completed interval of the Well will be orthodox. A depth severance exists in the Bone Spring formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Bone Spring formation, at a stratigraphic equivalent of 8,643.03' MD, to the base of the First Bone Spring interval at a stratigraphic equivalent of approximately 9,981.26' MD, as observed on the Stratocaster 20 Federal #004H well log (API No. 30-025-27051). The Unit will partially overlap with the spacing units for the following wells, which produce from the Antelope Ridge Bone Spring, West pool (Code 2209): West Copperline 29 Fed State Com #003H (API No. 30-025-41536), which is located in the E/2 W/2 of Section 29, Township 23 South, Range 34 East; Stratocaster 20 Federal #002H (API No. 30-025-41381), which is located in the E/2 W/2 of Section 20, Township 23 South, Range 34 East; West Copperline 29 Fed State Com #001H (API No. 30-025-41313), which is located in the E/2 W/2 of Section 29, Township 23 South, Range 34 East; and White Dove 17 Federal Com #003H (API No. 30-025-43028), which is located in the E/2 W/2 of Section 17, Township 23 South, Range 34 East. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 21 miles northeast of Jal, New Mexico.</p> <p>Setting: Status Conference          Joined with Cases: 25187, 25188, 25189, 25190, 25191, 25192, 25353, 25355, 25356, 25357, 25359, 25360, 25361, 25362, 25363, 25364, 25366, 25367, 25368, 25369</p>
9.	25355	<p><b>Application of Devon Energy Production Company LP for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico.</b> Applicant applies for an order pooling all uncommitted interests from the top of the Bone Spring formation to the base of the First Bone Spring interval underlying a 480-acre, more or less, standard, overlapping horizontal spacing unit comprised of the W/2 E/2 of Sections 17, 20, and 29, Township 23 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the White Dove 17-29 Fed Com 203H well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 17 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 29. The completed interval of the Well will be orthodox. A depth severance exists in the Bone Spring formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Bone Spring formation, at a stratigraphic equivalent of 8,643.03' MD, to the base of the First Bone Spring interval at a stratigraphic equivalent of approximately 9,981.26' MD, as observed on the Stratocaster 20 Federal #004H well log (API No. 30-025-27051). The Unit will partially overlap with the spacing units for the following wells, which produce from the Antelope Ridge Bone Spring, West pool (Code 2209): Stratocaster 20 Federal #003H (API No. 30-025-41447), which is located in the W/2 E/2 of Section 20, Township 23 South, Range 34 East; Broadcaster 29 Federal #003H (API No. 30-025-41909), which is located in the W/2 E/2 of Section 29, Township 23 South, Range 34 East; and White Dove 27 Federal Com #023H (API No. 30-025-49443), which is located in the W/2 E/2 of Section 17, Township 23 South, Range 34 East. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 21 miles northeast of Jal, New Mexico.</p> <p>Setting: Status Conference          Joined with Cases: 25187, 25188, 25189, 25190, 25191, 25192, 25353, 25354, 25356, 25357, 25359, 25360, 25361, 25362, 25363, 25364, 25366, 25367, 25368, 25369</p>
10.	25356	<p><b>Application of Devon Energy Production Company LP for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico.</b> Applicant applies for an order pooling all uncommitted interests from the top of the Bone Spring formation to the base of</p>

		<p>the First Bone Spring interval, underlying a 480-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 E/2 of Sections 17, 20, and 29, Township 23 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the White Dove 17-29 Fed Com 204H well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 17 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 29. The completed interval of the Well will be orthodox. A depth severance exists in the Bone Spring formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Bone Spring formation, at a stratigraphic equivalent of 8,643.03' MD, to the base of the First Bone Spring interval at a stratigraphic equivalent of approximately 9,981.26' MD, as observed on the Stratocaster 20 Federal #004H well log (API No. 30-025-27051). The Unit will partially overlap with the spacing units for the following wells, which produce from the Antelope Ridge Bone Spring, West pool (Code 2209): Stratocaster 20 Federal #004H (API No. 30-025-27051), which is located in the E/2 E/2 of Section 20, Township 23 South, Range 34 East; Broadcaster 29 Federal #004H (API No. 30-025-42954), which is located in the E/2 E/2 of Section 29, Township 23 South, Range 34 East; and White Dove 27 Federal Com #024H (API No. 30-025-49434), which is located in the E/2 E/2 of Section 17, Township 23 South, Range 34 East. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 21 miles northeast of Jal, New Mexico.</p> <p>Setting: Status Conference          Joined with Cases: 25187, 25188, 25189, 25190, 25191, 25192, 25353, 25354, 25355, 25357, 25359, 25360, 25361, 25362, 25363, 25364, 25366, 25367, 25368, 25369</p>
11.	25357	<p><b>Application of Devon Energy Production Company LP for Compulsory Pooling and Approval of Overlapping Spacing unit, Lea County, New Mexico.</b> Applicant applies for an order pooling all uncommitted interests from the base of the First Bone Spring interval to the top of the Second Bone Spring Sand formation, underlying a 480-acre, more or less, standard, overlapping horizontal spacing unit comprised of the W/2 W/2 of Sections 17, 20, and 29, Township 23 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the White Dove 17-29 Fed State Com 401H well ("Well"), which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 17 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 29. The completed interval of the Well will be orthodox. A depth severance exists in the Bone Spring formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the base of the First Bone Spring interval, at a stratigraphic equivalent of approximately 9,981.26' MD, to the top of the Second Bone Spring Sand formation, at a stratigraphic equivalent of approximately 10,276.9' MD, as observed on the Stratocaster 20 Federal #004H well log (API No. 30-025-27051). The Unit will partially overlap with the spacing units for the following wells, which produce from the Antelope Ridge Bone Spring, West pool (Code 2209): West Copperline 29 Fed State Com #004H (API No. 30-025-41802), which is located in the W/2 W/2 of Section 29, Township 23 South, Range 34 East; Stratocaster 20 Federal #001H (API No. 30-025-37295), which is located in the W/2 W/2 of Section 20, Township 23 South, Range 34 East; West Copperline 29 Fed State Com #002H (API No. 30-025-41640), which is located in the W/2 W/2 of Section 29, Township 23 South, Range 34 East; and White Dove 17 Federal Com #002H (API No. 30-025-43027), which is located in the W/2 W/2 of Section 17, Township 23 South, Range 34 East. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 21 miles northeast of Jal, New Mexico.</p> <p>Setting: Status Conference          Joined with Cases: 25187, 25188, 25189, 25190, 25191, 25192, 25353, 25354, 25355, 25356, 25359, 25360, 25361, 25362, 25363, 25364, 25366, 25367, 25368, 25369</p>
12.	25359	<p><b>Application of Devon Energy Production Company LP for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico.</b> Applicant applies for an order pooling all uncommitted interests from the top of the Second Bone Spring interval to the base of the Third Bone Spring interval of the Bone Spring formation, underlying a 480-acre, more or less, standard, overlapping, horizontal spacing unit comprised of the W/2 E/2 of Sections 17, 20, and 29, Township 23 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit</p>

		<p>will be dedicated to the White Dove 17-29 Fed Com 403H well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 17 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 29. The completed interval of the Well will be orthodox. A depth severance exists in the Bone Spring formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Second Bone Spring interval, at a stratigraphic equivalent of approximately 9,981.26' MD, to the base of the Third Bone Spring interval of the Bone Spring formation, at a stratigraphic equivalent of approximately 11,663.5' MD, as observed on the Stratocaster 20 Federal #004H well log (API No. 30-025-27051). The Unit will partially overlap with the spacing units for the following wells, which produce from the Antelope Ridge Bone Spring, West pool (Code 2209): Stratocaster 20 Federal #003H (API No. 30-025-41447), which is located in the W/2 E/2 of Section 20, Township 23 South, Range 34 East; Broadcaster 29 Federal #003H (API No. 30-025-41909), which is located in the W/2 E/2 of Section 29, Township 23 South, Range 34 East; and White Dove 27 Federal Com #023H (API No. 30-025-49443), which is located in the W/2 E/2 of Section 17, Township 23 South, Range 34 East. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 21 miles northeast of Jal, New Mexico.</p> <p>Setting: Status Conference          Joined with Cases: 25187, 25188, 25189, 25190, 25191, 25192, 25353, 25354, 25355, 25356, 25357, 25360, 25361, 25362, 25363, 25364, 25366, 25367, 25368, 25369</p>
13.	25360	<p><b>Application of Devon Energy Production Company LP for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico.</b> Applicant applies for an order pooling all uncommitted interests from the base of the First Bone Spring interval to the top of the Second Bone Spring Sand formation, underlying a 480-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 W/2 of Sections 17, 20, and 29, Township 23 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the White Dove 17-29 Fed State Com 402H well ("Well"), which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 17 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 29. The completed interval of the Well will be orthodox. A depth severance exists in the Bone Spring formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the base of the First Bone Spring interval, at a stratigraphic equivalent of approximately 9,981.26' MD, to the top of the Second Bone Spring Sand formation, at a stratigraphic equivalent of approximately 10,276.9' MD, as observed on the Stratocaster 20 Federal #004H well log (API No. 30-025-27051). The Unit will partially overlap with the spacing units for the following wells, which produce from the Antelope Ridge Bone Spring, West pool (Code 2209): West Copperline 29 Fed State Com #003H (API No. 30-025-41536), which is located in the E/2 W/2 of Section 29, Township 23 South, Range 34 East; Stratocaster 20 Federal #002H (API No. 30-025-41381), which is located in the E/2 W/2 of Section 20, Township 23 South, Range 34 East; West Copperline 29 Fed State Com #001H (API No. 30-025-41313), which is located in the E/2 W/2 of Section 29, Township 23 South, Range 34 East; and White Dove 17 Federal Com #003H (API No. 30-025-43028), which is located in the E/2 W/2 of Section 17, Township 23 South, Range 34 East. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 21 miles northeast of Jal, New Mexico.</p> <p>Setting: Status Conference          Joined with Cases: 25187, 25188, 25189, 25190, 25191, 25192, 25353, 25354, 25355, 25356, 25357, 25359, 25361, 25362, 25363, 25364, 25366, 25367, 25368, 25369</p>
14.	25361	<p><b>Application of Devon Energy Production Company LP for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico.</b> Applicant applies for an order pooling all uncommitted interests from the top of the Second Bone Spring interval to the base of the Third Bone Spring interval of the Bone Spring formation underlying a 480-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 E/2 of Sections 17, 20, and 29, Township 23 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the White Dove 17-29 Fed Com 404H well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 17 to a bottom hole location in the</p>

		<p>SE/4 SE/4 (Unit P) of Section 29. The completed interval of the Well will be orthodox. A depth severance exists in the Bone Spring formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Second Bone Spring interval, at a stratigraphic equivalent of approximately 9,981.26' MD, to the base of the Third Bone Spring interval of the Bone Spring formation, at a stratigraphic equivalent of approximately 11,663.5' MD, as observed on the Stratocaster 20 Federal #004H well log (API No. 30-025-27051). The Unit will partially overlap with the spacing units for the following wells, which produce from the Antelope Ridge Bone Spring, West pool (Code 2209): Stratocaster 20 Federal #004H (API No. 30-025-27051), which is located in the E/2 E/2 of Section 20, Township 23 South, Range 34 East; Broadcaster 29 Federal #004H (API No. 30-025-42954), which is located in the E/2 E/2 of Section 29, Township 23 South, Range 34 East; and White Dove 27 Federal Com #024H (API No. 30-025-49434), which is located in the E/2 E/2 of Section 17, Township 23 South, Range 34 East. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 21 miles northeast of Jal, New Mexico.</p> <p>Setting: Status Conference          Joined with Cases: 25187, 25188, 25189, 25190, 25191, 25192, 25353, 25354, 25355, 25356, 25357, 25359, 25360, 25362, 25363, 25364, 25366, 25367, 25368, 25369</p>
15.	25362	<p><b>Application of Devon Energy Production Company LP for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico.</b> Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 480-acre, more or less, standard, overlapping horizontal spacing unit comprised of the W/2 W/2 of Sections 17, 20, and 29, Township 23 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the White Dove 17-29 Fed State Com 701H well ("Well"), which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 17 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 29. The completed interval of the Well will be orthodox. The Unit will partially overlap with the spacing units for the White Dove 17 Federal Com #021H well (API No. 30-025-49431), which produces from the WC-025 G-08 S233430J; Wolfcamp pool (Code 97965) and is located in the W/2 W/2 of Section 17, Township 23 South, Range 34 East. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 21 miles northeast of Jal, New Mexico.</p> <p>Setting: Status Conference          Joined with Cases: 25187, 25188, 25189, 25190, 25191, 25192, 25353, 25354, 25355, 25356, 25357, 25359, 25360, 25361, 25363, 25364, 25366, 25367, 25368, 25369</p>
16.	25363	<p><b>Application of Devon Energy Production Company LP for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico.</b> Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 480-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 W/2 of Sections 17, 20, and 29, Township 23 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the White Dove 17-29 Fed State Com 702H well ("Well"), which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 17 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 29. The completed interval of the Well will be orthodox. The Unit will partially overlap with the spacing units for the White Dove 17 Federal Com #022H well (API No. 30-025-49432), which produces from the WC-025 G-08 S233430J; Wolfcamp pool (Code 97965), and is located in the E/2 W/2 of Section 17, Township 23 South, Range 34 East. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 21 miles northeast of Jal, New Mexico.</p> <p>Setting: Status Conference          Joined with Cases: 25187, 25188, 25189, 25190, 25191, 25192, 25353, 25354, 25355, 25356, 25357, 25359, 25360, 25361, 25362, 25364, 25366, 25367, 25368, 25369</p>

17.	25364	<p><b>Application of Devon Energy Production Company LP for Compulsory Pooling, Lea County, New Mexico.</b> Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Sections 17, 20, and 29, Township 23 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the White Dove 17-29 Fed Com 703H well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 17 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 29. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 21 miles northeast of Jal, New Mexico.</p> <p>Setting: Status Conference          Joined with Cases: 25187, 25188, 25189, 25190, 25191, 25192, 25353, 25354, 25355, 25356, 25357, 25359, 25360, 25361, 25362, 25363, 25366, 25367, 25368, 25369</p>
18.	25366	<p><b>Application of Devon Energy Production Company LP for Compulsory Pooling, Lea County, New Mexico.</b> Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Sections 17, 20, and 29, Township 23 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the White Dove 17-29 Fed Com 704H well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 17 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 29. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 21 miles northeast of Jal, New Mexico.</p> <p>Setting: Status Conference          Joined with Cases: 25187, 25188, 25189, 25190, 25191, 25192, 25353, 25354, 25355, 25356, 25357, 25359, 25360, 25361, 25362, 25363, 25364, 25367, 25368, 25369</p>
19.	25367	<p><b>Application of Devon Energy Production Company LP for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico.</b> Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 of Section 17, Township 23 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the White Dove 17 Fed Com 502H U-turn well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 17 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 17. The completed interval of the Well will be orthodox. The Unit will partially overlap with the spacing units for the following wells, which produce from the Antelope Ridge Bone Spring, West pool (Code 2209): White Dove 17 Federal Com #023H (API No. 30-025-49433), which is located in the W/2 E/2 of Section 17, Township 23 South, Range 34 East; and White Dove 17 Federal Com #024H (API No. 30-025-49434), which is located in the E/2 E/2 of Section 17, Township 23 South, Range 34 East. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 21 miles northeast of Jal, New Mexico.</p> <p>Setting: Status Conference          Joined with Cases: 25187, 25188, 25189, 25190, 25191, 25192, 25353, 25354, 25355, 25356, 25357, 25359, 25360, 25361, 25362, 25363, 25364, 25366, 25368, 25369</p>
20.	25368	<p><b>Application of Devon Energy Production Company LP for Compulsory Pooling and Approval of Non-Standard, Overlapping Spacing Unit, Lea County, New Mexico.</b> Applicant applies for an order pooling all uncommitted interests in the Third Bone Spring Sand formation underlying a 640-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of Section 20, Township 23 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): White Dove 20 601H U-Turn well, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 20 to a</p>

		<p>bottom hole location in the SW/4 SW/4 (Unit M) of Section 20; and the White Dove 20 602H U-Turn well, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 20 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 20. The completed interval of the Wells will be orthodox. A depth severance exists in the Bone Spring formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from a stratigraphic equivalent of approximately 10,276.9' MD to 11,663.5' MD, as observed on the Stratocaster 20 Federal #004H well log (API No. 30-025-27051). The Unit will partially overlap with the spacing units for the following wells, which are located in Section 20, Township 23 South, Range 34 East, and produce from the Antelope Ridge Bone Spring, West pool (Code 2209): Stratocaster 20 Federal #001H (API No. 30-025-37295); Stratocaster 20 Federal #002H (API No. 30-025-41381); Stratocaster 20 Federal #003H (API No. 30-025-41447); and Stratocaster 20 Federal #004H (API No. 30-025-27051). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 21 miles northeast of Jal, New Mexico.</p> <p>Setting: Status Conference          Joined with Cases: 25187, 25188, 25189, 25190, 25191, 25192, 25353, 25354, 25355, 25356, 25357, 25359, 25360, 25361, 25362, 25363, 25364, 25366, 25367, 25369</p>
21.	25369	<p><b>Application of Devon Energy Production Company LP for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico.</b> Applicant applies for an order pooling all uncommitted interests from the top of the Second Bone Spring interval to the base of the Third Bone Spring interval of the Bone Spring formation, underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 of Section 29, Township 23 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the White Dove 29 502H U-turn well ("Well"), which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 20 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 29. The completed interval of the Well will be orthodox. A depth severance exists in the Bone Spring formation within the Unit. A depth severance exists in the Bone Spring formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Second Bone Spring interval, at a stratigraphic equivalent of approximately 9,981.26' MD, to the base of the Third Bone Spring interval of the Bone Spring Formation, at a stratigraphic equivalent of approximately 11,663.5' MD, as observed on the Stratocaster 20 Federal #004H well log (API No. 30-025-27051). The Unit will partially overlap with the spacing units for the following wells, which produce from the Antelope Ridge Bone Spring, West pool (Code 2209): Broadcaster 29 Federal #004H (API No. 30-025-42954), which is located in the E/2 E/2 of Section 29, Township 23 South, Range 34 East; and Broadcaster 29 Federal #003H (API No. 30-025-41909), which is located in the W/2 E/2 of Section 29, Township 23 South, Range 34 East. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 21 miles northeast of Jal, New Mexico.</p> <p>Setting: Status Conference          Joined with Cases: 25187, 25188, 25189, 25190, 25191, 25192, 25353, 25354, 25355, 25356, 25357, 25359, 25360, 25361, 25362, 25363, 25364, 25366, 25367, 25368</p>
22.	25217	<p><b>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 1,281.32-acre, more or less, non-standard horizontal spacing unit comprised of Sections 31 and 32, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): G W Buffalo 32/31 Fed Com #521H, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 31; G W Buffalo 32/31 Fed Com #523H, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 31; G W Buffalo 32/31 Fed Com #525H, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 31; and G W Buffalo 32/31 Fed Com #527H and, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section</p>

		<p>31.The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 3 miles west of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25218</p>
23.	25218	<p><b>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant applies for an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 1,281.32-acre, more or less, non-standard horizontal spacing unit comprised of Sections 31 and 32, Township 21 South, Range 26 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the following wells (“Wells”): G W Buffalo 32/31 Fed Com #711H, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 31; G W Buffalo 32/31 Fed Com #713H, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 31; G W Buffalo 32/31 Fed Com #716H, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 31; and G W Buffalo 32/31 Fed Com #718H and, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 31.The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 3 miles west of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25217</p>
24.	25222	<p>Application of Oxy USA Inc. for Approval of Injection Authority for the Mesa Verde Bone Spring Resource Development Unit for Enhanced Oil Recovery, Eddy and Lea Counties, New Mexico. Applicant seeks an order authorizing the injection of water, produced gas and carbon dioxide for purposes of enhanced oil recovery (“EOR”) within the Unitized Interval of the Mesa Verde Bone Spring Resource Development Unit area. The Project Area is comprised of the following federal and state lands in Eddy and Lea County, New Mexico:</p> <p>TOWNSHIP 24 SOUTH, RANGE 31 EAST, N.M.P.M. Section 13: ALL</p> <p>TOWNSHIP 24 SOUTH, RANGE 32 EAST, N.M.P.M. Section 7: SE/4, E/2 of NE/4 Section 8: ALL Section 9: W/2 Section 16: W/2 Section 17: ALL Section 18: ALL</p> <p>The unitized interval consists of the Bone Spring formation as identified by the Gamma Ray log run in the Heavy Metal 14 Federal 1 well (API: 30-015-29603) located in the NE/4 of SE/4 of Section 14, Township 24 South, Range 31 East, Eddy County, New Mexico, with the top of the unitized interval being found at a depth of 8,445 feet below the surface and the base of the unitized interval being found at a depth of 11,830 feet below the surface. The Unit has twenty-nine (29) active horizontal wells completed in the Bone Spring formation. Oxy seeks to convert fifteen (15) of these producing horizontal wells into injection wells to implement a “huff and puff” enhanced oil recovery project. Oxy requests authorization for injection to occur within two (2) years of approval. Oxy seeks approval to inject produced gas, water, and carbon dioxide within the Unitized Interval at up to the following maximum surface injection pressures in the respective Bone Spring zones of the Avalon, First Bone Spring Sand (“1BSS”), Second Bone Spring Sand (“2BSS”), Third Bone Spring Sand (“3BSS”), and Third Bone Spring Lime (“3BSL”):</p> <p>Maximum Surface Injection Pressure (psi)</p>

		<p>Zone Hydrocarbon Gas Water CO2  Avalon 4,510 1,813 2,490  1BSS 4,810 1,949 2,630  2BSS 4,980 2,022 2,700  3BSS &amp; 3BSL 5,700 2,361 3,080  Oxy seeks authority to inject at the following maximum and average rates:  Injectant Maximum Rate Average Rate  Hydrocarbon Gas 50 MMSCFPD 22 MMSCFPD  Water 10,000 bwpd 5,000 bwpd  CO2 50 MMSCFPD 22 MMSCFPD</p> <p>The Mesa Verde Bone Spring Resource Development Unit is approximately 5 miles west of Jal, New Mexico.</p> <p>Setting: Status Conference  Joined with Cases: 25225</p>
25.	25225	<p><b>Application of Oxy USA Inc. for Approval of Injection Authority for the Mesa Verde Wolfcamp Resource Development Unit for Enhanced Oil Recovery, Eddy and Lea Counties, New Mexico.</b> Applicant seeks an order authorizing the injection of water, produced gas and carbon dioxide for purposes of enhanced oil recovery (“EOR”) within the Unitized Interval of the Mesa Verde Wolfcamp Resource Development Unit area. The Project Area is comprised of the following federal and state lands in Eddy and Lea County, New Mexico:</p> <p>TOWNSHIP 24 SOUTH, RANGE 31 EAST, N.M.P.M.  Section 13: ALL</p> <p>TOWNSHIP 24 SOUTH, RANGE 32 EAST, N.M.P.M.  Section 7: SE/4, E/2 of NE/4  Section 8: ALL  Section 9: W/2  Section 16: W/2  Section 17: ALL  Section 18: ALL</p> <p>The unitized interval consists of the Wolfcamp formation as identified by the Gamma Ray log run in the Jack Tank 8 Federal 2 well (API: 30-025-32192) located in the SW/4 of NE/4 of Section 8, Township 24 South, Range 32 East, Lea County, New Mexico, with the top of the unitized interval being found at a depth of 11,882 feet below the surface and the base of the unitized interval being found at a depth of 13,400 feet below the surface. The Unit has twenty-one (21) active horizontal wells completed in the Wolfcamp formation. Oxy seeks to convert fifteen (15) of these producing horizontal wells into injection wells to implement a “huff and puff” enhanced oil recovery project. Oxy requests authorization for injection to occur within two (2) years of approval. Oxy requests authority to inject produced gas, water, and carbon dioxide within the Unitized Interval up to the following maximum surface injection pressures in the respective Wolfcamp zones of the Wolfcamp XYA (“WCXYA”) and Wolfcamp B/C (“WCB/C”):</p> <p>Maximum Surface Injection Pressure (psi)  Zone Hydrocarbon Gas Water CO2  WCXYA 5,700 2,361 3,080  WCB/C 6,190 2,570 3,340  Oxy seeks authority to inject at the following maximum and average rates:  Injectant Maximum Rate Average Rate  Hydrocarbon Gas 50 MMSCFPD 22 MMSCFPD  Water 10,000 bwpd 5,000 bwpd  CO2 50 MMSCFPD 22 MMSCFPD</p> <p>The Mesa Verde Wolfcamp Resource Development Unit is approximately 5 miles west of Jal, New Mexico.</p> <p>Setting: Status Conference</p>

		Joined with Cases: 25222
26.	25228	<p><b>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a non-standard 960-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 of Section 35 and all of Section 36, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Lead Belly 36/35 Fed Com #521H well, with a surface location in the NE/4 SE/4 (Unit I) of Section 36 and bottomhole location in the NW/4 NE/4 (Unit B) of Section 35; Lead Belly 36/35 Fed Com #523H and Lead Belly 36/35 Fed Com #624H well, with a surface location in the NE/4 SE/4 (Unit I) of Section 36 and bottomhole location in the SW/4 NE/4 (Unit G) of Section 35; Lead Belly 36/35 Fed Com #525H and Lead Belly 36/35 Fed Com #626H well, with a surface location in the NE/4 SE/4 (Unit I) of Section 36 and bottomhole location in the NW/4 SE/4 (Unit J) of Section 35; and Lead Belly 36/35 Fed Com #527H, Lead Belly 36/35 Fed Com #622H, and Lead Belly 36/35 Fed Com #628H well, with a surface location in the NE/4 SE/4 (Unit I) of Section 36 and bottomhole location in the SW/4 SE/4 (Unit O) of Section 35. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 30 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25301, 25303</p>
27.	25301	<p><b>Application of PBEX Operations, LLC for Compulsory Pooling and Approval of an Overlapping Spacing Unit, Eddy County and Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 960 acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of NE/4 of Section 35 and the N/2 of Section 36, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico and the N/2 of Section 31 and NW/4 of Section 32, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico initially dedicated to the proposed Dr. Vogel N 35-32 Fed Com 101H, 102H, 103H, and the Dr. Vogel N 35-23 Fed Com 201H, 203H, and 205H wells to be horizontally drilled as follows:</p> <ul style="list-style-type: none"> <li>• Dr. Vogel N 35-32 Fed Com 101H, which will be drilled from a surface hole location the NE/4 of Section 35, Township 18 South, Range 31 East, in Eddy County New Mexico to a bottom hole located 330' from the North Line and 2540' from the West Line of Section 32 (Unit C), Township 18 South, Range 32 East, in Lea County, New Mexico.</li> <li>• Dr. Vogel N 35-32 Fed Com 102H, which will be drilled from a surface hole location the NE/4 of Section 35, Township 18 South, Range 31 East, in Eddy County New Mexico to a bottom hole located 1254' from the North Line and 2540' from the West Line of Section 32 (Unit C), Township 18 South, Range 32 East, in Lea County, New Mexico.</li> <li>• Dr. Vogel N 35-32 Fed Com 103H, which will be drilled from a surface hole location the NE/4 of Section 35, Township 18 South, Range 31 East, in Eddy County New Mexico to a bottom hole located 2200' from the North Line and 2540' from the West Line of Section 32 (Unit F), Township 18 South, Range 32 East, in Lea County, New Mexico.</li> <li>• Dr. Vogel N 35-32 Fed Com 201H, which will be drilled from a surface hole location the NE/4 of Section 35, Township 18 South, Range 31 East, in Eddy County New Mexico to a bottom hole located 330' from the North Line and 2540' from the West Line of Section 32 (Unit C), Township 18 South, Range 32 East, in Lea County, New Mexico.</li> <li>• Dr. Vogel N 35-32 Fed Com 203H, which will be drilled from a surface hole location the NE/4 of Section 35, Township 18 South, Range 31 East, in Eddy County New Mexico to a bottom hole located 1254' from the North Line and 2540' from the West Line of Section 32 (Unit C), Township 18 South, Range 32 East, in Lea County, New Mexico.</li> <li>• Dr. Vogel N 35-32 Fed Com 205H, which will be drilled from a surface hole location the NE/4 of Section 35, Township 18 South, Range 31 East, in Eddy County New Mexico to a bottom hole located 2200' from the North Line and 2540' from the West Line of Section 32 (Unit F), Township 18 South, Range 32 East, in Lea County, New Mexico.</li> </ul> <p>The spacing unit for these wells will overlap with the spacing units for the: Nervous Horz Com #2H (API No. 30-015-37143) in the E/2 E/2 of Section 36, Township 18 South, Range 31 East;</p>

		<p>Nervous Horz Com #4H (API No. 30-015-37146) in the W/2 W/2 of Section 36, Township 18 South, Range 31 East; Nervous Horz Com #3H (API No. 30-015-37145) in the W/2 E/2 of Section 36, Township 18 South, Range 31 East; EGL Fed #1 (API No. 30-025-35690) in the NE/NE of Section 31, Township 18 South, Range 32 East; LPC 31 Fed #3 (API No. 30-025-37859) in the SENW of Section 31, Township 18 South, Range 32 East; Hulkster #1 (API No. 30-025-38446) in the NWNEW of Section 36, Township 18 South, Range 21 East; N Lusk 32 St #1 (API No. 30-025-35747) in the NENW of Section 36 in Township 18 South, Range 21 East; SDL Fed Com #1H (API No. 30-025-39537) in the N2NW and NWNE of Section 31, Township 18 South, Range 32 East; LPC 31 Fed #4 (API No. 30-025-38109) in the SWNW of Section 31, Township 18 South, Range 32 East; LPC 31 Fed #2 (API No. 30-025-37857) in the SWNE of Section 31, Township 18 South, Range 32 East; Hulkster #2 (API No. 30-025-38844) in the SWNW of Section 32 in Township 18 South, Range 32 East; Watkins 32 St #1 (API No. 30-025-31735) in the SENW of Section 32, Township 18 South, Range 32 East. Applicant requests approval of the overlapping spacing unit. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of PBEX Operations, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 30.4 miles Northeast of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25228, 25303</p>
28.	25303	<p><b>Application of PBEX Operations, LLC for Compulsory Pooling and Approval of an Overlapping Spacing Unit, Eddy County and Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 642.79 acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the SE/4 of Section 35 and the S/2 of Section 36, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico and lots 3-4, E/2 SW/4 of Section 31, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico initially dedicated to the proposed Dr. Vogel SW 35-31 Fed Com 104H, 105H, 106H, and the Dr. Vogel SW 35-31 Fed Com 207H, 209H, and 211H wells to be horizontally drilled as follows:</p> <ul style="list-style-type: none"> <li>• Dr. Vogel SW 35-31 Fed Com 104H, which will be drilled from a surface hole location the SE/4 of Section 35, Township 18 South, Range 31 East, in Eddy County New Mexico to a bottom hole located 2230' from the South Line and 2540' from the West Line of Section 31 (Unit K), Township 18 South, Range 32 East, in Lea County, New Mexico.</li> <li>• Dr. Vogel SW 35-31 Fed Com 105H, which will be drilled from a surface hole location the SE/4 of Section 35, Township 18 South, Range 31 East, in Eddy County New Mexico to a bottom hole located 1254' from the South Line and 2540' from the West Line of Section 31 (Unit N), Township 18 South, Range 32 East, in Lea County, New Mexico.</li> <li>• Dr. Vogel SW 35-31 Fed Com 106H, which will be drilled from a surface hole location the SE/4 of Section 35, Township 18 South, Range 31 East, in Eddy County New Mexico to a bottom hole located 330' from the South Line and 2540' from the West Line of Section 31 (Unit N), Township 18 South, Range 32 East, in Lea County, New Mexico.</li> <li>• Dr. Vogel SW 35-31 Fed Com 207H, which will be drilled from a surface hole location the SE/4 of Section 35, Township 18 South, Range 31 East, in Eddy County New Mexico to a bottom hole located 2230' from the South Line and 2540' from the West Line of Section 31 (Unit K), Township 18 South, Range 32 East, in Lea County, New Mexico.</li> <li>• Dr. Vogel SW 35-31 Fed Com 209H, which will be drilled from a surface hole location the SE/4 of Section 35, Township 18 South, Range 31 East, in Eddy County New Mexico to a bottom hole located 1254' from the South Line and 2540' from the West Line of Section 31 (Unit N), Township 18 South, Range 32 East, in Lea County, New Mexico.</li> <li>• Dr. Vogel SW 35-31 Fed Com 211H, which will be drilled from a surface hole location the SE/4 of Section 35, Township 18 South, Range 31 East, in Eddy County New Mexico to a bottom hole located 330' from the South Line and 2540' from the West Line of Section 31 (Unit N), Township 18 South, Range 32 East, in Lea County, New Mexico.</li> </ul> <p>The spacing unit for these wells will overlap with the spacing units for the: Nervous Horz Com #2H (API No. 30-015-37143) in the E/2 E/2 of Section 36, Township 18 South, Range 31 East; Nervous Horz Com #4H (API No. 30-015-37146) in the W/2 W/2 of Section 36, Township 18 South, Range 31 East; Nervous Horz Com #3H (API No. 30-015-37145) in the W/2 E/2 of Section 36, Township 18 South, Range 31 East; Lusk 31 Fed #2 (API No. 30-025-39079) in the</p>

		<p>NESW of Section 31, Township 18 South, Range 32 East; Eddy JP St Com #1 (API No. 30-015-23504) in the SESW of Section 36, Township 18 South, Range 31 East. Applicant requests approval of the overlapping spacing unit. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of PBEX Operations, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 30.1 miles Northeast of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25228, 25301</p>
29.	25247	<p><b>Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the N2N2 of Sections 27, 28 and 29, Township 22 South Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Dick and Donna 2729 Fed Com 121H well to be horizontally drilled from a surface location in the NW4 of Section 26, with a first take point in the NE4NE4 (Unit A) of Section 27 and a last take point in the NW4NW4 (Unit D) of Section 29. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 5 miles north of Loving, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25248, 25250, 25252, 25253, 25254</p>
30.	25248	<p><b>Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the S2N2 of Sections 27, 28 and 29, Township 22 South Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Dick and Donna 2729 Fed Com 122H well to be horizontally drilled from a surface location in the NW4 of Section 26, with a first take point in the SE4NE4 (Unit H) of Section 27 and a last take point in the SW4NW4 (Unit E) of Section 29. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 5 miles north of Loving, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25247, 25250, 25252, 25253, 25254</p>
31.	25250	<p><b>Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 960-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the N2 of Sections 27, 28 and 29, Township 22 South Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the following proposed wells to be drilled from a surface location in the NW4 of Section 26:</p> <ul style="list-style-type: none"> <li>• Dick and Donna 2729 Fed Com 201H, with a first take point in the NE4NE4 (Unit A) of Section 27 and a last take point in the NW4NW4 (Unit D) of Section 29, and</li> <li>• Dick and Donna 2729 Fed Com 202H, with a first take point in the SE4NE4 (Unit H) of Section 27 and a last take point in the SW4NW4 (Unit E) of Section 29.</li> </ul> <p>Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 5 miles north of Loving, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25247, 25248, 25252, 25253, 25254</p>

32.	25252	<p><b>Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the N2S2 of Sections 27, 28 and 29, Township 22 South Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Warrior 2729 Fed Com 123H well to be horizontally drilled from a surface location in the SW4 of Section 26, with a first take point in the NE4SE4 (Unit I) of Section 27 and a last take point in the NW4SW4 (Unit L) of Section 29. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 5 miles north of Loving, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25247, 25248, 25250, 25253, 25254</p>
33.	25253	<p><b>Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the S2S2 of Sections 27, 28 and 29, Township 22 South Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Warrior 2729 Fed Com 124H well to be horizontally drilled from a surface location in the SW4 of Section 26, with a first take point in the SE4SE4 (Unit P) of Section 27 and a last take point in the SW4SW4 (Unit M) of Section 29. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 5 miles north of Loving, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25247, 25248, 25250, 25252, 25254</p>
34.	25254	<p><b>Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 960-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the S2 of Sections 27, 28 and 29, Township 22 South Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the following proposed wells to be drilled from a surface location in the SW4 of Section 26:</p> <ul style="list-style-type: none"> <li>• Warrior 2729 Fed Com 203H, with a first take point in the NE4SE4 (Unit I) of Section 27 and a last take point in the NW4SW4 (Unit L) of Section 29, and</li> <li>• Warrior 2729 Fed Com 204H, with a first take point in the SE4SE4 (Unit P) of Section 27 and a last take point in the SW4SW4 (Unit M) of Section 29.</li> </ul> <p>Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 5 miles north of Loving, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25247, 25248, 25250, 25252, 25253</p>
35.	25321	<p><b>Application of 3R Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying an 800-acre, more or less, standard horizontal spacing unit comprised of N/2 of Sections 2 and 3 and the NE/4 of Section 4, Township 25 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Boudin 4 2 Fed Com 701H well ("Well"), which will be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 4 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 2. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200%</p>

		<p>charge for the risk involved in drilling and completing the Well. The Well is located approximately 7 miles East of Whites City, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25322</p>
36.	25322	<p><b>Application of 3R Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying an 800-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 2 and 3 and the SE/4 of Section 4, Township 25 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Boudin 4 2 Fed Com 703H well ("Well"), which will be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 4 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 2. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 7 miles East of Whites City, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25321</p>
37.	25324	<p><b>Application of 3R Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation 640-acre, more or less, standard horizontal spacing unit comprised of S/2 of Sections 34 and 35, Township 24 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the McMuffin 34 35 Fed Com 703H well ("Well"), which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 35. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 7 miles East of Whites City, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25323</p>
38.	25323	<p><b>Application of 3R Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation 640-acre, more or less, standard horizontal spacing unit comprised of N/2 of Sections 34 and 35, Township 24 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the McMuffin 34 35 Fed Com 701H well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 33 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 35. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 7 miles East of Whites City, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25324</p>
39.	25347	<p><b>Application of Avant Operating II, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico.</b> Applicant seeks an order from the Division approving a non-standard 560-acre, more or less, Wolfcamp horizontal spacing unit and pooling all uncommitted interests in the E/2 of Section 22 and the NE/4 and N/2SE/4 of Section 27, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico, in the Salt Lake; Wolfcamp pool (Pool code 53570). This spacing unit will be dedicated to the following wells: the Thai Curry 22-27 Fed Com #701H, Thai Curry 22-27 Fed Com #721H, Thai Curry 22-27 Fed Com #722H, Thai Curry 22-27 Fed Com #801H, and Thai Curry 22-27 Fed Com #802H wells with proposed surface hole locations in the NE/4 NE/4 (Unit A) of Section 22, and proposed last take points in the NE/4 SE/4 (Unit I) of Section 27; and the Thai Curry 22-27 Fed Com #702H, Thai Curry 22-27 Fed Com #723H, and Thai Curry 22-27 Fed Com #803H wells with proposed</p>

		<p>surface hole locations in the N/4 NE/4 (Unit A) of Section 22, and proposed last take points in the NW/4 SE/4 (Unit J) of Section 27. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 36 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25348</p>
40.	25348	<p><b>Application of Avant Operating II, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico.</b> Applicant seeks an order from the Division approving a non-standard 560-acre, more or less, Bone Spring horizontal spacing unit and pooling all uncommitted interests in the E/2 of Section 22 and the NE/4 and N/2SE/4 of Section 27, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico in the Salt Lake; Bone Spring pool (Pool code 53560). This spacing unit will be dedicated to the following wells: Thai Curry 22-27 Fed Com #301H, Thai Curry 22-27 Fed Com #302H, Thai Curry 22-27 Fed Com #401H, Thai Curry 22-27 Fed Com #501H, Thai Curry 22-27 Fed Com #502H, Thai Curry 22-27 Fed Com #601H, and Thai Curry 22-27 Fed Com #602H wells with proposed surface hole locations in the NE/4 NE/4 (Unit A) of Section 22, and proposed last take points in the NE/4 SE/4 (Unit I) of Section 27; and the Thai Curry 22-27 Fed Com #303H, Thai Curry 22-27 Fed Com #402H, Thai Curry 22-27 Fed Com #503H, and Thai Curry 22-27 Fed Com #603H wells with proposed surface hole locations in the N/4 NE/4 (Unit A) of Section 22, and proposed last take points in the NW/4 SE/4 (Unit J) of Section 27. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 36 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25347</p>
41.	25312	<p><b>Application of Pride Energy Company for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Bone Spring formation (AVALON; BONE SPRING, EAST [3713]) in a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU"), including proximity tracts, comprised of the W/2 W/2 of Sections 15 and 22, all in Township 21 South, Range 34 East, in Lea County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: (1) South Berry State Com #91H well, to be horizontally drilled from a surface hole location approximately 635' FWL and 220' FNL of Section 15, T21S-R34E, to a bottom hole location approximately 330' FWL and 100' FSL of Section 22, T21S-R34E; (2) South Berry State Com #92H well, to be horizontally drilled from a surface hole location approximately 660' FWL and 250' FNL of Section 15, T21S-R34E, to a bottom hole location approximately 990' FWL and 100' FSL of Section 22, T21S-R34E; (3) South Berry State Com #101H well, to be horizontally drilled from a surface hole location approximately 660' FWL and 220' FNL of Section 15, T21S-R34E, to a bottom hole location approximately 660' FWL and 100' FSL of Section 22, T21S-R34E; (4) South Berry State Com #201H well, to be horizontally drilled from a surface hole location approximately 685' FWL and 220' FNL of Section 15, T21S-R34E, to a bottom hole location approximately 990' FWL and 100' FSL of Section 22, T21S-R34E.; (5) South Berry State Com #202H well, to be horizontally drilled from a surface hole location approximately 635' FWL and 250' FNL of Section 15, T21S-R34E, to a bottom hole location approximately 330' FWL and 100' FSL of Section 22, T21S-R34E; and (6) South Berry State Com #301H well, to be horizontally drilled from a surface hole location approximately 685' FWL and 250' FNL of Section 15, T21S-R34E, to a bottom hole location approximately 990' FWL and 100' FSL of Section 22, T21S-R34E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 17 miles West of Eunice, New Mexico. Setting: Status Conference</p>

42.	25335	<p><b>Application of Admiral Permian Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,270.84-acre, more or less, non-standard horizontal spacing unit comprised of all of irregular Sections 5 and 6, Township 24 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): War Pigeon Fed Com 301H and War Pigeon Fed Com 321H, which will be drilled from surface hole locations in Lot 5 (SW/4 NW/4 equivalent) of Section 6 to bottom hole locations in Lot 1 (NE/4 NE/4 equivalent) of Section 5; War Pigeon Fed Com 302H and War Pigeon Fed Com 322H, which will be drilled from surface hole locations in Lot 5 (SW/4 NW/4 equivalent) of Section 6 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 5; War Pigeon Fed Com 303H and War Pigeon Fed Com 323H, which will be drilled from surface hole locations in Lot 7 (SW/4 SW/4 equivalent) of Section 6 to bottom hole locations in the NE/4 SE/4 (Unit I) of Section 5; and War Pigeon Fed Com 304H and War Pigeon Fed Com 324H, which will be drilled from surface hole locations in Lot 7 (SW/4 SW/4 equivalent) of Section 6 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 5. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, a 200% charge for the risk involved in drilling and completing the Wells, and approval of the non-standard spacing unit. The Wells are located approximately 8.4 miles west southwest of Loving, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25336</p>
43.	25336	<p><b>Application of Admiral Permian Operating LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,270.84-acre, more or less, standard horizontal spacing unit comprised of all of irregular Sections 5 and 6, Township 24 South, The Unit will be dedicated to the following wells ("Wells"): War Pigeon Fed Com 401H and War Pigeon Fed Com 441H, which will be drilled from surface hole locations in Lot 5 (SW/4 NW/4 equivalent) of Section 6 to bottom hole locations in Lot 1 (NE/4 NE/4 equivalent) of Section 5; War Pigeon Fed Com 421H and War Pigeon Fed Com 442H, which will be drilled from surface hole locations in Lot 5 (SW/4 NW/4 equivalent) of Section 6 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 5; War Pigeon Fed Com 422H and War Pigeon Fed Com 443H, which will be drilled from surface hole locations in Lot 7 (SW/4 SW/4 equivalent) of Section 6 to bottom hole locations in the NE/4 SE/4 (Unit I) of Section 5; War Pigeon Fed Com 402H, which will be drilled from a surface hole location in Lot 5 (SW/4 NW/4 equivalent) of Section 6 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 5; and War Pigeon Fed Com 403H, which will be drilled from a surface hole location in Lot 7 (SW/4 SW/4 equivalent) of Section 6 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 5. The completed intervals of the Wells will be orthodox. The completed interval of the War Pigeon Fed Com 402H well will be located within 330' of the half section line separating the N/2 and S/2 of irregular Sections 5 and 6 to allow for the creation of a 1,270.84 standard horizontal spacing unit. The Wells will partially overlap with the spacing unit for the Black River State #004H (API No. 30-015-42458), which is located in the S/2 S/2 of Section 5, Township 24 South, Range 27 East, and produces from the Purple Sage; Wolfcamp (Gas) pool (Code 98220). Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 8.4 miles west southwest of Loving, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25335</p>