APPLICATION OF CONOCOPHILLIPS COMPANY FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NO. 25313

NOTICE OF AMENDED EXHIBITS

In accordance with the Division's request during the June 5, 2025 hearing, ConocoPhillips Company is providing the attached amended exhibit packet to include the following revisions:

- Compulsory Pooling Checklist (adding an additional Pool and Pool Code);
- Exhibit A-2 (adding an additional Pool and Pool Code); and
- Exhibit B-4 (adding API numbers for the vertical wells in the cross-section).

Respectfully submitted,

HARDY MCLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Daniel B. Goldberg

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Counsel for ConocoPhillips Company

APPLICATION OF CONOCOPHILLIPS COMPANY FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NO. 25313

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Macie Valles
A-1	Application & Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Non-Standard Spacing Unit Map
A-5	Sample Well Proposal Letter & AFE
A-6	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Shariva Darmaoen
B-1	Location Map
B-2	Subsea Structure Map
B-3	Cross-Section Map
B-4	Stratigraphic Cross-Section
Exhibit C	Self-Affirmed Statement of Jaclyn M. McLean
C-1	Notice Letter to All Interested Parties Sent April 17, 2025
C-2	Postal Delivery Report
C-3	Electronic Return Receipts
C-4	Affidavit of Publication for April 22, 2025

ALL INFORMATION IN THE APPLICATION MUST B	E SUPPORTED BY SIGNED AFFIDAVITS
Case: 25313	APPLICANT'S RESPONSE
Date: May 8, 2025	
Applicant	ConocoPhillips Company
Designated Operator & OGRID (affiliation if applicable)	ConocoPhillips Company (OGRID No. 217817)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of ConocoPhillips Company for Compulsory Pooling and Approval of Non-
	Standard Spacing Unit, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	None
Well Family	Iron Throne
Formation/Pool	in on this one
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Forty Niner Ridge; Bone Spring, West Pool (Code 96526) Wildcat S243006B; Lower Bone Spring Pool (Code 97753)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,920.00
Building Blocks:	Quarter-Quarter
Orientation:	East to West
Description: TRS/County	All of Sections 27, 28 and 29, Township 23 South, Range 30 East, Eddy County, New
, , , , , , , , , , , , , , , , , , , ,	Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and	No. Approval of a non-standard horizontal spacing unit is requested with this
is approval of non-standard unit requested in this application?	application.
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status	
(standard or non-standard)	
*In lieu of the bottom hole location, Earthstone is providing the	
State Line Crossing	
Well #1	Iron Throne Federal Com #501H (API No. 30-015-56337)
	SHL: 1861' FNL & 201' FWL (Unit E), Section 26, T23S-R30E
	BHL: 330' FNL & 50' FEL (Unit D), Section 29, T23S-R30E
	Completion Target: Bone Spring (Approx. 9533' TVD)
	completion ranged some opining (rapproximation range)
	Iron Throne Federal Com #502H (API No. 30-015-56338)
Well #2	11011 Throne rederal conf #30211 (Al 1140: 30 013 30330)
Well #2	SHL: 1891' FNL & 201' FWL (Unit E), Section 26, T23S-R30E
Well #2	· · · · · · · · · · · · · · · · · · ·
Well #2	SHL: 1891' FNL & 201' FWL (Unit E), Section 26, T23S-R30E
	SHL: 1891' FNL & 201' FWL (Unit E), Section 26, T23S-R30E BHL: 1485' FNL & 50' FWL (Unit D), Section 29, T23S-R30E Completion Target: Bone Spring (Approx. 9533' TVD)
	SHL: 1891' FNL & 201' FWL (Unit E), Section 26, T23S-R30E BHL: 1485' FNL & 50' FWL (Unit D), Section 29, T23S-R30E Completion Target: Bone Spring (Approx. 9533' TVD) Iron Throne Federal Com #503H (API No. 30-015-56339)
	SHL: 1891' FNL & 201' FWL (Unit E), Section 26, T23S-R30E BHL: 1485' FNL & 50' FWL (Unit D), Section 29, T23S-R30E Completion Target: Bone Spring (Approx. 9533' TVD) Iron Throne Federal Com #503H (API No. 30-015-56339) SHL: 1921' FNL & 201' FWL (Unit E), Section 26, T23S-R30E
	SHL: 1891' FNL & 201' FWL (Unit E), Section 26, T23S-R30E BHL: 1485' FNL & 50' FWL (Unit D), Section 29, T23S-R30E Completion Target: Bone Spring (Approx. 9533' TVD) Iron Throne Federal Com #503H (API No. 30-015-56339)
Well #3	SHL: 1891' FNL & 201' FWL (Unit E), Section 26, T23S-R30E BHL: 1485' FNL & 50' FWL (Unit D), Section 29, T23S-R30E Completion Target: Bone Spring (Approx. 9533' TVD) Iron Throne Federal Com #503H (API No. 30-015-56339) SHL: 1921' FNL & 201' FWL (Unit E), Section 26, T23S-R30E BHL: 2595' FNL & 50' FWL (Unit E), Section 29, T23S-R30E Completion Target: Bone Spring (Approx. 9533' TVD)
Well #3 Well #4	SHL: 1891' FNL & 201' FWL (Unit E), Section 26, T23S-R30E BHL: 1485' FNL & 50' FWL (Unit D), Section 29, T23S-R30E Completion Target: Bone Spring (Approx. 9533' TVD) Iron Throne Federal Com #503H (API No. 30-015-56339) SHL: 1921' FNL & 201' FWL (Unit E), Section 26, T23S-R30E BHL: 2595' FNL & 50' FWL (Unit E), Section 29, T23S-R30E Completion Target: Bone Spring (Approx. 9533' TVD) Iron Throne Federal Com #504H (API No. 30-015-56340)
Well #3	SHL: 1891' FNL & 201' FWL (Unit E), Section 26, T23S-R30E BHL: 1485' FNL & 50' FWL (Unit D), Section 29, T23S-R30E Completion Target: Bone Spring (Approx. 9533' TVD) Iron Throne Federal Com #503H (API No. 30-015-56339) SHL: 1921' FNL & 201' FWL (Unit E), Section 26, T23S-R30E BHL: 2595' FNL & 50' FWL (Unit E), Section 29, T23S-R30E Completion Target: Bone Spring (Approx. 9533' TVD)

VA/-II #F	Iron Thurse Fodovel Com #FOFU (ADING 20 015 FC241)
Well #5	Iron Throne Federal Com #505H (API No. 30-015-56341)
	SHL: 1433' FSL & 265' FWL (Unit L), Section 26, T23S-R30E BHL: 330' FSL & 50' FWL (Unit M), Section 29, T23S-R30E
	Completion Target: Bone Spring (Approx. 9533' TVD)
	Completion ranget. Bone Spring (Approx. 9333 TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$12,500
Production Supervision/Month \$	\$1,250
Justification for Supervision Costs	Exhibit A-5
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List	
(including lease numbers and owners) of Tracts subject to	
notice requirements.	Exhibit A-4
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above &	.4
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	,
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	··
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provide	·
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	6/6/2025

APPLICATION OF CONOCOPHILLIPS COMPANY FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NO. 25313

SELF-AFFIRMED STATEMENT OF MACIE VALLES

- 1. I am a New Mexico land negotiator with ConocoPhillips Company ("COPC" or "Applicant") and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
- 2. Copies of COPC's (OGRID No. 217817) application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore, I do not expect any opposition at hearing.
- 4. COPC seeks to pool all uncommitted interests in the Bone Spring formation underlying a 1,920-acre, more or less, non-standard horizontal spacing unit comprised of all of Sections 27, 28 and 29, Township 23 South, Range 30 East, Eddy County, New Mexico ("Unit").
 - 5. The Unit will be dedicated to the following wells ("Wells"):
 - a. **Iron Throne Federal Com #501H**, which will be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 26 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 29;

ConocoPhillips Company Case No. 25313 Exhibit A

- b. Iron Throne Federal Com #502H and Iron Throne Federal Com #503H, which will be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 26 to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 29;
- c. **Iron Throne Federal Com #504H**, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 26 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 29; and
- d. **Iron Throne Federal Com #505H**, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 26 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 29.
- 6. The completed intervals of the Wells will be orthodox.
- 7. **Exhibit A-2** contains the C-102s for the Wells.
- 8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests COPC seeks to pool highlighted in yellow.
- 9. **Exhibit A-4** is a map that depicts the non-standard spacing unit in relation to the offset tracts. The map also identifies the offset operators and affected parties in the tracts surrounding the proposed Unit, who were provided notice of COPC's application.
- 10. COPC's request for approval of a non-standard spacing unit will allow it to consolidate surface facilities and will consequently prevent surface, environmental, and economic waste.
- 11. The non-standard spacing unit will reduce surface waste. Centralizing equipment for facilities for the Wells will reduce the total acreage needed for surface facilities by 67% of the total amount that would be necessary absent a non-standard unit.

- a. Surface facilities and equipment, pipelines, and rights of way for one well cost approximately \$2,395,000. The centralized facilities will be larger, so that they may handle production from multiple wells. I estimate that a non-standard unit would result in savings of approximately \$2,971,700, which will reduce the overall well cost and improve economics for the Unit.
- b. A common facility also reduces the number of flares COPC may need to use in case of emergency from 5 to 1. Additionally, the gas sales line in the area averages approximately 150 psig and is gathered and compressed at 3rd party facilities.
- 12. Approval of a non-standard spacing unit is necessary to prevent waste and protect correlative rights.
- 13. In my opinion, COPC made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.
- 14. COPC requests that it be designated as operator of the Unit and the Wells. COPC requests overhead and administrative rates of \$12,500 per month while the Wells are being drilled and \$1,250 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by COPC and other operators in the vicinity.
- 15. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 16. In my opinion, the granting of COPC's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

17. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

MACIE VALLES

4/22/15 Date

APPLICATION OF CONOCOPHILLIPS COMPANY FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NO. 25313

APPLICATION

Pursuant to NMSA § 70-2-17, ConocoPhillips Company ("COPC" or "Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,920-acre, more or less, non-standard horizontal spacing unit comprised of all of Sections 27, 28 and 29, Township 23 South, Range 30 East, Eddy County, New Mexico ("Unit"). In support of its application, COPC states the following:

- 1. COPC (OGRID No. 217817) is a working interest owner in the Unit and has the right to drill wells thereon.
 - 2. The Unit will be dedicated to the following wells ("Wells"):
 - a. **Iron Throne Federal Com #501H**, which will be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 26 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 29;
 - b. Iron Throne Federal Com #502H and Iron Throne Federal Com #503H, which will be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 26 to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 29;
 - c. **Iron Throne Federal Com #504H**, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 26 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 29; and

ConocoPhillips Company Case No. 25313 Exhibit A-1

- d. **Iron Throne Federal Com #505H**, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 26 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 29.
- 3. The completed intervals of the Wells will be orthodox.
- 4. Approval of a non-standard horizontal spacing unit is necessary to prevent waste and protect correlative rights.
- 5. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
- 6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled, and Applicant should be designated the operator of the Unit and the Wells.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 8, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving a non-standard horizontal spacing unit pursuant to 19.15.16.15(B)(5) NMAC;
- C. Approving the Wells in the Unit;
- D. Designating Applicant as the operator of the Unit and the Wells to be drilled thereon;

- E. Authorizing Applicant to recover its costs of drilling, equipping, and completing the Wells;
- F. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY MCLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean

125 Lincoln Ave., Ste. 223

Santa Fe, NM 87501

Phone: (505) 230-4410

dhardy@hardymclean.com

jmclean@hardymclean.com

COUNSEL FOR CONOCOPHILLIPS COMPANY

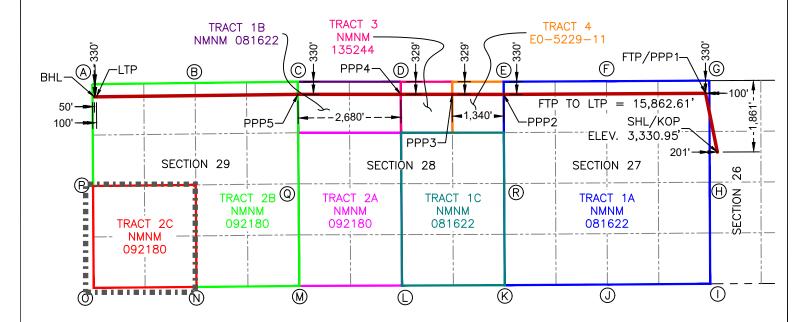
Application of ConocoPhillips Company for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,920-acre, more or less, nonstandard horizontal spacing unit comprised of all of Sections 27, 28 and 29, Township 23 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Iron Throne Federal Com #501H, which will be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 26 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 29; Iron Throne Federal Com #502H and Iron Throne Federal Com #503H, which will be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 26 to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 29; Iron Throne Federal Com #504H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 26 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 29; and Iron Throne Federal Com #505H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 26 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 29. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, a 200% charge for the risk involved in drilling and completing the Wells, and approval of the non-standard spacing unit. The Wells are located approximately 10 miles northeast of Malaga, New Mexico.

ConocoPhillips Company

	12 Electronically Dermitting	/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION						No. 25313 it A-2 Initial Su Amende	d Report	
					WELL LOCA	TION INFORMATION					
API Nu		-56337	Pool Code			Pool Name	1000CD- I	Day			
Proper	tv Code		Property N	97753 ame		Wildcat S24	13006B; L	ower Bor	Well Numb		
OGRIE	33710	<u> </u>	Operator N	lame	IRON THR	ONE FEDERAL COM			Ground Le	501H vel Elevation	
OOKIL	21781		·			PHILLIPS COMPANY			3	,330.95'	
	Surface Owner: ☑ State ☐ Fee ☐ Tribal ☑ Federal					Mineral Owr	ner: 🗹 State	e 🗆 Fee [☐ Tribal ਓ Fe	ederal	
					Surf	ace Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
E	26	23S	30E		1,861' FNI	201' FWL	32.278)88° -1	03.859624°	EDDY	
T		T-1/	D		-	m Hole Location		— —	- m - mide 1 -	Count	
UL	Section	Township	Range				Latitude		ongitude	County	
D	29	23S	30E		330' FNL	50' FWL	32.282	225 -1	03.912082°	EDDY	
Dedica	ted Acres	Infill or Defir	ning Well		Well API 5-56338	Overlapping Spacing	g Unit (Y/N)	Consolida Con			
Order I	Numbers.					Well setbacks are under Common Ownership: ⊠Yes □No					
	Kick Off Point (KOP)										
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
E	26	238	30E		1,861' FNI	201' FWL	32.278)88° -1	03.859624°	EDDY	
					+	Take Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County	
Α	27	23S	30E		330' FNL		32.282296° -10		03.860593°	EDDY	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
D	29	238	30E		330' FNL		32.282		03.911920°	EDDY	
Unitize	d Area or A	rea of Uniform	Interest	Spacing	Unit Type ☑ F	lorizontal □ Vertical	Grou	nd Floor El	evation:		
OPER	ATOR CER	TIFICATIONS				SURVEYOR CERTIFI	CATIONS				
I hereby best of it that this in the la well at t unlease pooling If this we the con-	certify that the my knowledge of organization and including this location pid mineral intorder heretofull is a horizon sent of at leas interest in ear	ne information content and belief, and either owns a wind he proposed boursuant to a content of the content and well, I further the content and belief.	I, if the well is a vorking interest tom hole loca tract with an oluntary pooling the division. It certify that the owner of a wolarget pool or for	a vertical or t or unlease tion or has a wner of a w agreement is organizat rking interes ormation) in	which any part of	I hereby certify that the wactual surveys maye byon correct to the best of my MEX	ell location shows of the control of	own on this py supervision	olat was plotted n, and that the s	from field notes of ame is true and	
	om the divisio			06/02/20		S PROFESSIO	ONAL	1/4/2024			
Signatu	re	7		ate		Signature and Seal of Pro					
s	tan Wagn	er									
Printed						Certificate Number	Date of Sur	•	1/4/2024		
Email A						have been consolidated o					

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SURFACE HOLE LOCATION & KICK-OFF POINT 1,861' FNL & 201' FWL ELEV.=3,330.95'

NAD 83 X = 687,737.61' NAD 83 Y = 465,224.66' NAD 83 LAT = 32.278088° NAD 83 LONG = -103.859624°

PENETRATION POINT 4 329' FNL & 2,680' FWL

NAD 83 X = 679,495.42' NAD 83 Y = 467,236.70' NAD 83 LAT = 32.283716° NAD 83 LONG = -103.886265° FIRST TAKE POINT & PENETRATION POINT 1 330' FNL & 100' FEL

NAD 83 X = 687,431.46' NAD 83 Y = 466,754.15' NAD 83 LAT = 32.282296° NAD 83 LONG = -103.860593°

PENETRATION POINT 5 330' FNL & 0' FWL

NAD 83 X = 676,815.82' NAD 83 Y = 467,237.35' NAD 83 LAT = 32.283749° NAD 83 LONG = -103.894936° PENETRATION POINT 2 330' FNL & 0' FEL

NAD 83 X = 682,175.02' NAD 83 Y = 466,725.76' NAD 83 LAT = 32.282281° NAD 83 LONG = -103.877602°

> LAST TAKE POINT 330' FNL & 100' FWL

NAD 83 X = 671,569.32' NAD 83 Y = 467,172.83' NAD 83 LAT = 32.283629° NAD 83 LONG = -103.911914° PENETRATION POINT 3 329' FNL & 1,340' FEL

NAD 83 X = 680,835.22' NAD 83 Y = 466,726.08' NAD 83 LAT = 32.282297° NAD 83 LONG = -103.881937°

BOTTOM HOLE LOCATION 330' FNL & 50' FWL

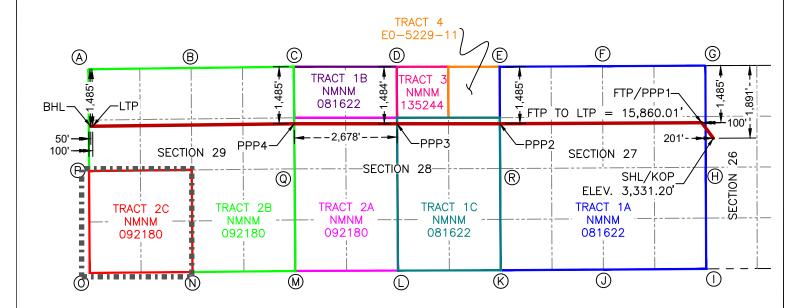
NAD 83 X = 671,519.32' NAD 83 Y = 467,172.22' NAD 83 LAT = 32.283628° NAD 83 LONG = -103.912076°

	со	RNER (COORDINATES NEW MEXICO EAST	- NAD	83
Α	IRON PIPE W/BRASS CAP N:466,991.31' E:671,467.47'	G	IRON PIPE W/BRASS CAP N:467,084.70' E:687,530.34'	М	IRON PIPE W/BRASS CAP N:461,738.78' E:676,854.09'
В	IRON PIPE W/BRASS CAP N:467,023.94' E:674,139.54'	Н	IRON PIPE W/BRASS CAP N:464,439.06' E:687,539.26'	N	IRON PIPE W/BRASS CAP N:461,711.29' E:674,175.87'
С	IRON PIPE W/BRASS CAP N:467,057.04' E:676,813.29'	ı	IRON PIPE W/BRASS CAP N:461,793.64' E:687,549.74'	0	IRON PIPE W/BRASS CAP N:461,688.04' E:671,498.61'
D	IRON PIPE W/BRASS CAP N:467,055.39' E:679,493.28'	J	IRON PIPE W/BRASS CAP N:461,774.47' E:684,874.62'	Р	IRON PIPE W/BRASS CAP N:464,340.62' E:671,482.37'
E	IRON PIPE W/BRASS CAP (LAYED OVER) N:467,055.75' E:682,173.55'	К	IRON PIPE W/BRASS CAP N:461,758.24' E:682,200.45'	Q	CALCULATED CORNER N:464,462.12' E:676,833.20'
F	IRON PIPE W/BRASS CAP N:467,070.06' E:684,851.49'	L	IRON PIPE W/BRASS CAP N:461,748.40' E:679,526.06'	R	IRON PIPE W/BRASS CAP N:464,404.77' E:682,185.29'

)2 Electronicall	<i>y</i>	En			ew Mexico Iral Resources Dep TION DIVISION	artment		☑ Initial Su	Revised July 9, 2024	
Via OCI	Dremitting							Submittal Type:	☐ Amende		
								туре.	☐ As Drille		
			•		WELL LOCAT	TION INFORMATION					
API N		5-56338	Pool Code	97753		Pool Name	24200CD. I	ower De	no Corior		
Proper	ty Code	-30336	Property N			Wildcat S2	243006B; L	_ower Bo	Well Numb	er	
	33710	5	, ,		IRON THRO	NE FEDERAL COM				502H	
OGRII	O No. 21781	7	Operator I	Name	CONOCOP	HILLIPS COMPANY				vel Elevation ,331.20'	
Surface Owner: ☐ State ☐ Fee ☐ Tribal				☐ Tribal ☑			ner: State	e 🗆 Fee [□ Tribal ☑ Fe		
UL	Section	Township	Range	Lot	Surfa Ft. from N/S	ce Location Ft. from E/W	Latitude	1	ongitude	County	
E	26	23S	30E	Lot	1,891' FNL	201' FWL	32.2780		03.859624°	EDDY	
			002			Hole Location	02.2700			2001	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
Е	29	238	30E		1,485' FNL	50' FWL	32.2790	050° -1	03.912076°	EDDY	
	<u> </u>			1							
Dedica	ated Acres	Infill or Defir Defini		1	g Well API 5-56338	Overlapping Spacing	g Unit (Y/N)	Consolida Con			
Order	Numbers.					Well setbacks are u	under Commo	on Ownersl	nip: ⊠Yes □I	No	
					Kick O	ff Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
E	26	238	30E		1,891' FNL	201' FWL	32.2780		03.859624°	EDDY	
	<u> </u>			1	I First Ta	<u> </u>					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
Н	27	238	30E		1,485' FNL	100' FEL	32.279	122° -1	03.860596°	EDDY	
					Last Ta	ake Point (LTP)	1				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
E	29	23S	30E		1,485' FNL	100' FWL	32.2790	051° -1	03.911914°	EDDY	
Unitize	ed Area or A	rea of Uniform	ı Interest	Spacino	u Unit Tvpe ☑ Ho	orizontal □ Vertical	Grou	nd Floor Ele	evation:		
				<u> </u>							
OPER	ATOR CER	TIFICATIONS				SURVEYOR CERTIF	ICATIONS				
best of that this in the la well at unlease pooling	my knowledges organization and including this location ped mineral into order heretof	e and belief, and either owns a withe proposed boursuant to a corerst, or to a voore entered by t	d, if the well is vorking interestom hole local tract with an eluntary pooling he division.	a vertical o st or unlease ation or has owner of a v g agreemen	d complete to the r directional well, ed mineral interest a right to drill this working interest or t or a compulsory	I hereby certify that the wactual surveys made by correct to the best of my	me or under my befleto	own on this p y supervision	olat was plotted a, and that the s	from field notes of ame is true and	
the con mineral the wel	sent of at leas interest in ea	st one lessee or ch tract (in the ta interval will be lo	owner of a wo arget pool or f ocated or obta	orking intere ormation) in	which any part of pulsory pooling	A FESSI		1/4/2024			
Signatu	ıre	7		ate		Signature and Seal of Pr	ofessional Sur	veyor			
Sta	an Wagne	r									
Printed	Name					Certificate Number	Date of Surv	/ey			
						12177		1	1/4/2024		
Email A	ddress										
Note: N	o allowable	will be assign	ed to this co	mpletion u	ntil all interests h	ave been consolidated o	or a non-stan	dard unit h	as heen annro	oved by the division	

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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SURFACE HOLE LOCATION & KICK-OFF POINT 1,891' FNL & 201' FWL ELEV.=3,331.20'

NAD 83 X = 687,737.62' NAD 83 Y = 465,194.66' NAD 83 LAT = 32.278006° NAD 83 LONG = -103.859624° FIRST TAKE POINT & PENETRATION POINT 1 1,485' FNL & 100' FEL

NAD 83 X = 687,435.35' NAD 83 Y = 465,599.15' NAD 83 LAT = 32.279122° NAD 83 LONG = -103.860596° PENETRATION POINT 2 1,485' FNL & 0' FEL

NAD 83 X = 682,180.13' NAD 83 Y = 465,570.77' NAD 83 LAT = 32.279106° NAD 83 LONG = -103.877601° PENETRATION POINT 3 1,484' FNL & 2,678' FWL

NAD 83 X = 679,502.41' NAD 83 Y = 465,571.43' NAD 83 LAT = 32.279139° NAD 83 LONG = -103.886265°

PENETRATION POINT 4 1,485' FNL & 0' FWL

NAD 83 X = 676,824.68' NAD 83 Y = 465,572.09' NAD 83 LAT = 32.279171° NAD 83 LONG = -103.894929° LAST TAKE POINT 1,485' FNL & 100' FWL

NAD 83 X = 671,575.81' NAD 83 Y = 465,507.52' NAD 83 LAT = 32.279051° NAD 83 LONG = -103.911914° BOTTOM HOLE LOCATION 1.485' FNL & 50' FWL

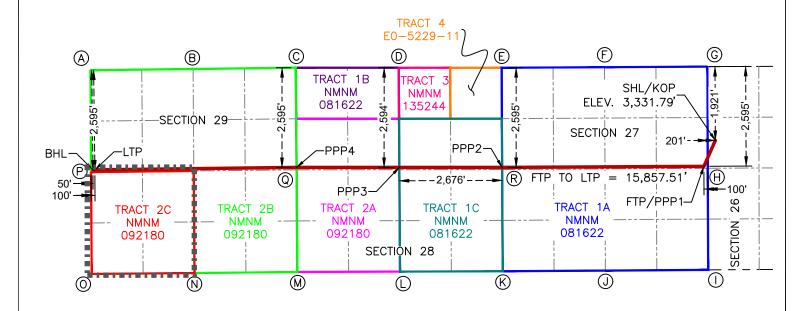
NAD 83 X = 671,525.82' NAD 83 Y = 465,506.91' NAD 83 LAT = 32.279050° NAD 83 LONG = -103.912076°

		CORNER COORDINATES NEW MEXICO EAST - NAD 83											
	Α	IRON PIPE W/BRASS CAP N:466,991.31' E:671,467.47'	G	IRON PIPE W/BRASS CAP N:467,084.70' E:687,530.34'	М	IRON PIPE W/BRASS CAP N:461,738.78' E:676,854.09'							
	В	IRON PIPE W/BRASS CAP N:467,023.94' E:674,139.54'	Н	IRON PIPE W/BRASS CAP N:464,439.06' E:687,539.26'	Ν	IRON PIPE W/BRASS CAP N:461,711.29' E:674,175.87'							
	С	IRON PIPE W/BRASS CAP N:467,057.04' E:676,813.29'	ı	IRON PIPE W/BRASS CAP N:461,793.64' E:687,549.74'	0	IRON PIPE W/BRASS CAP N:461,688.04' E:671,498.61'							
	D	IRON PIPE W/BRASS CAP N:467,055.39' E:679,493.28'	J	IRON PIPE W/BRASS CAP N:461,774.47' E:684,874.62'	Р	IRON PIPE W/BRASS CAP N:464,340.62' E:671,482.37'							
	E	IRON PIPE W/BRASS CAP (LAYED OVER) N:467,055.75' E:682,173.55'	К	IRON PIPE W/BRASS CAP N:461,758.24' E:682,200.45'	О	CALCULATED CORNER N:464,462.12' E:676,833.20'							
Dalaged to Im	F	IRON PIPE W/BRASS CAP N:467,070.06' E:684,851.49'	L	IRON PIPE W/BRASS CAP N:461,748.40' E:679,526.06'	R	IRON PIPE W/BRASS CAP N:464,404.77' E:682,185.29'							

C-102 Submit Electronically Via OCD Permitting			En		nerals & Natı	ew Mexico ural Resources Dep TION DIVISION	artment		☑ Initial Su	Revised July 9, 2024 Jbmittal	
	0							Submittal Type:	☐ Amende	ed Report	
						☐ As Drilled					
			1		WELL LOCAT	TION INFORMATION					
API Nu	mber 30-01 <i>5</i>	5-56339	Pool Code	97753		Pool Name Wildcat S	243006B;	Lower B	one Spring		
Proper	ty Code 33710	5	Property N	lame	IRON THRO	ONE FEDERAL COM			Well Numb	er 503H	
OGRIE			Operator N	Name		HILLIPS COMPANY			-	vel Elevation ,331.79'	
		wner: Stat	I e □ Fee □	 ☐ Tribal ☑			ner: □ State	e □ Fee [
<u></u>											
UL	Section	Township	Range	Lot	Surfa Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
E	26	238	30E	===	1,921' FNL		32.2779		03.859625°	EDDY	
	<u> </u>				<u>I</u> Botton	I n Hole Location	l				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
E	29	23S	30E		2,595' FNL	50' FWL	32.2759	999° -1	03.912070°	EDDY	
Dedica	ted Acres	Infill or Defir	ning Well	1	Well API 5-56340	Overlapping Spacing	g Unit (Y/N)	Consolida Cor			
Order I	Numbers.	•		•		Well setbacks are u	ınder Commo	on Ownersh	nip: ဩYes □I	No	
	Kick Off Point (KOP)										
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
E	26	238	30E		1,921' FNL	201' FWL	32.2779	924° -1	03.859625°	EDDY	
		•	· _	·	-	ake Point (FTP)					
UL 	Section	Township	Range	Lot	Ft. from N/S 2,595' FNL	Ft. from E/W	Latitude		ongitude	County	
Н	27	238	30E		•	ake Point (LTP)	32.276070° -1		03.860600°	EDDY	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	· · ·			County	
E	29	238	30E		2,595' FNL		32.2760	000° -1	03.911908°	EDDY	
	1		l		l					<u> </u>	
Unitize	d Area or A	rea of Uniform	Interest	Spacing	Unit Type ☑ Ho	orizontal Vertical	Grou	nd Floor Ele	evation:		
OPER/	ATOR CER	TIFICATIONS				SURVEYOR CERTIFI	CATIONS				
best of it that this in the la well at t unlease pooling If this we the con- mineral the well	my knowledge organization nd including this location p d mineral intorder heretof ell is a horizon sent of at leas interest in ea 's completed	e and belief, and either owns a wathe proposed bursuant to a corest, or to a voore entered by that well, I furthe to one lessee or ch tract (in the tainterval will be lo	I, if the well is vorking interest tom hole local tract with an oluntary pooling he division. If certify that the owner of a woarget pool or feet.	a vertical or it or unlease ition or has owner of a w g agreemen his organiza orking interes ormation) in	which any part of	I hereby certify that the wactual surveys made by correct to the best of my MEX	ne of under my beliefo	own on this p	olat was plotted n, and that the s	from field notes of ame is true and	
order from the division 06/02/2025						TYPESSK	Date: 1	1/4/2024			
Signatu		7		ate		Signature and Seal of Pro	ofessional Sur	veyor			
	stan Wagr	ner				<u> </u>	1 =				
Printed	Name					Certificate Number	Date of Surv	•	1/4/2024		
Email A										.,	
Note: No	o allowable	will be assigned	ed to this cor	mpletion u	ntil all interests h	ave been consolidated of	or a non-stan	dard unit ha	as been appro	oved by the division	

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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SURFACE HOLE LOCATION & KICK-OFF POINT 1,921' FNL & 201' FWL ELEV.=3,331.79'

NAD 83 X = 687,737.62' NAD 83 Y = 465,164.66' NAD 83 LAT = 32.277924° NAD 83 LONG = -103.859625° FIRST TAKE POINT & PENETRATION POINT 1 2,595' FNL & 100' FEL

NAD 83 X = 687,439.09' NAD 83 Y = 464,489.16' NAD 83 LAT = 32.276070° NAD 83 LONG = -103.860600° PENETRATION POINT 2 2,595' FNL & 0' FEL

NAD 83 X = 682,185.04' NAD 83 Y = 464,460.78' NAD 83 LAT = 32.276055° NAD 83 LONG = -103.877600° PENETRATION POINT 3 2,594' FNL & 2,676' FEL

NAD 83 X = 679,509.30' NAD 83 Y = 464,461.45' NAD 83 LAT = 32.276088° NAD 83 LONG = -103.886258°

PENETRATION POINT 4 2,595' FNL & 0' FWL

NAD 83 X = 676,833.20' NAD 83 Y = 464,462.12' NAD 83 LAT = 32.276120° NAD 83 LONG = -103.894916° LAST TAKE POINT 2,595' FNL & 100' FWL

NAD 83 X = 671,582.06' NAD 83 Y = 464,397.52' NAD 83 LAT = 32.276000° NAD 83 LONG = -103.911908° BOTTOM HOLE LOCATION 2.595' FNL & 50' FWL

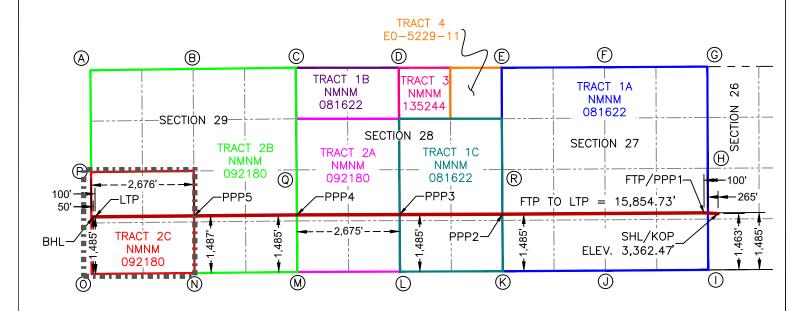
NAD 83 X = 671,532.06' NAD 83 Y = 464,396.91' NAD 83 LAT = 32.275999° NAD 83 LONG = -103.912070°

	cc	RNER	COORDINATES NEW MEXICO EAST	Γ - NAD	83
Α	IRON PIPE W/BRASS CAP N:466,991.31' E:671,467.47'	G	IRON PIPE W/BRASS CAP N:467,084.70' E:687,530.34'	М	IRON PIPE W/BRASS CAP N:461,738.78' E:676,854.09'
В	IRON PIPE W/BRASS CAP N:467,023.94' E:674,139.54'	Н	IRON PIPE W/BRASS CAP N:464,439.06' E:687,539.26'	N	IRON PIPE W/BRASS CAP N:461,711.29' E:674,175.87'
С	IRON PIPE W/BRASS CAP N:467,057.04' E:676,813.29'	-	IRON PIPE W/BRASS CAP N:461,793.64' E:687,549.74'	0	IRON PIPE W/BRASS CAP N:461,688.04' E:671,498.61'
D	IRON PIPE W/BRASS CAP N:467,055.39' E:679,493.28'	J	IRON PIPE W/BRASS CAP N:461,774.47' E:684,874.62'	Р	IRON PIPE W/BRASS CAP N:464,340.62' E:671,482.37'
Е	IRON PIPE W/BRASS CAP (LAYED OVER) N:467,055.75' E:682,173.55'	К	IRON PIPE W/BRASS CAP N:461,758.24' E:682,200.45'	Q	CALCULATED CORNER N:464,462.12' E:676,833.20'
 F	IRON PIPE W/BRASS CAP N:467,070.06' E:684,851.49' 6/9/2025 10:33:06 AM	L	IRON PIPE W/BRASS CAP N:461,748.40' E:679,526.06'	R	IRON PIPE W/BRASS CAP N:464,404.77' E:682,185.29'

Submit Electronically Energy, Minerals & OIL CONSE						ıral Resources Dep	artment			Revised July 9, 2024	
	Permitting	/		OIL	JONSERVA	HON DIVISION		0	☑ Initial Su	ıbmittal	
								Submittal Type:	☐ Amende	d Report	
						☐ As Drilled					
					WELL LOCAT	TION INFORMATION					
API Nu	mber 30-015	-56340	Pool Code	97753		Pool Name Wildcat S	3243006B;	Lower B	one Spring		
Proper	ty Code 337105	5	Property N	ame	IRON THRO	NE FEDERAL COM			Well Numb	er 504H	
OGRIE	No. 21781	7	Operator N	lame	CONOCOP	HILLIPS COMPANY			-	vel Elevation ,362.47'	
Surface Owner: ☐ State ☐ Fee ☐ Tribal ਓ					ner: 🗌 State	e 🗆 Fee [☐ Tribal ☑ Fe	ederal			
UL	Section	Township	Range	Lot	Surfa Ft. from N/S	ce Location Ft. from E/W	Latitude	l i	ongitude	County	
L	26	23S	30E	LOI	1,463' FSL	265' FWL	32.2726		03.859421°	EDDY	
		233	305				32.2120	-1	UJ.UJJ44 I	EDDT	
UL	Section	Township	Range	Lot	Ft. from N/S	Hole Location Ft. from E/W	Latitude	11	ongitude	County	
L	29	23S	30E	Lot	1,485' FSL	50' FWL	32.2726		03.912061°	EDDY	
		200	002		1,100 102	00 1 112	02.272	-1	00.512001	LDD1	
Dedica	ted Acres	Infill or Defin	ing Well	Defining	Well API	Overlapping Spacing	g Unit (Y/N)	Consolida	tion Code		
160		Definin	g	30-01	5-56340			Co	om		
Order I	Numbers.					Well setbacks are u	ınder Commo	on Ownersl	nip: ⊠Yes □I	No	
					Kick O	ff Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	l L	ongitude	County	
L	26	238	30E		1,463' FSL	· ·	32.2726		03.859421°	EDDY	
					I First Ta	 ake Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
ı	27	238	30E		1,485' FSL	100' FEL	32.2727	741° -1	03.860602°	EDDY	
					Last Ta	ake Point (LTP)		<u> </u>			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
L	29	23S	30E		1,485' FSL	100' FWL	32.2726	636° -1	03.911899°	EDDY	
·	•				•	•		•			
Unitize	d Area or A	rea of Uniform	Interest	Spacing	Unit Type 🗵 Ho	orizontal 🗆 Vertical	Grou	nd Floor Ele	evation:		
OPER	ATOR CER	TIFICATIONS				SURVEYOR CERTIFI	CATIONS				
1				- i- t	d aammilata ta tha						
best of that this	my knowledge organization	e and belief, and either owns a w	I, if the well is orking interes	a vertical or t or unlease	d complete to the directional well, ed mineral interest a right to drill this	I hereby certify that the wastual surveys made by correct to the best of my	ne or under my beliefo	own on this p y supervisior	plat was plotted n, and that the s	from field notes of ame is true and	
well at t	his location p	ursuant to a cor	itract with an c	wner of a v	vorking interest or t or a compulsory	IN MEN	(C) x /				
		erest, or to a vo		, agreemen	cor a compulsory	(1017	-\\ \ \				
					tion has received	I B MIN	Š	/			
mineral	interest in ea		arget pool or fo	ormation) in	which any part of		MAST				
	's completed om,∤h <u>∦ div</u> isio	interval will be lo n. \			,, ,	PROFESSI	ONALSO				
16/02/2025						A PESSION	Date: 1	1/4/2024			
Signatu		y	D	ate		Signature and Seal of Pro	otessional Sur	veyor			
	an Wagn	er ———					1				
Printed	Printed Name					Certificate Number	Date of Surv	•			
						12177		1	1/4/2024		
Email A		سنالله معاللات	- d 4 - 4bi	malation	ntil all interests b	ave been consolidated c	L a non atan	-ll			

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SURFACE HOLE LOCATION & KICK-OFF POINT 1,463' FSL & 265' FWL ELEV.=3,362.47'

NAD 83 X = 687,808.94' NAD 83 Y = 463,258.15' NAD 83 LAT = 32.272682° NAD 83 LONG = -103.859421°

PENETRATION POINT 4

1.485' FSL & 0' FWL

NAD 83 X = 676,842.70'

NAD 83 Y = 463,223.74'

NAD 83 LAT = 32.272716°

NAD 83 LONG = -103.894902°

PENETRATION POINT 5 1.487' FSL & 2.676' FWL

FIRST TAKE POINT &

PENETRATION POINT 1

1,485' FSL & 100' FEL

NAD 83 X = 687,443.86'

NAD 83 Y = 463,277.92'

NAD 83 LAT = 32.272741°

NAD 83 LONG = -103.860602°

NAD 83 X = 674,165.70' NAD 83 Y = 463,198.34' NAD 83 LAT = 32.272676° NAD 83 LONG = -103.903564° PENETRATION POINT 2 1,485' FSL & 0' FEL

NAD 83 X = 682,191.95' NAD 83 Y = 463,243.22' NAD 83 LAT = 32.272708° NAD 83 LONG = -103.877595°

> LAST TAKE POINT 1.485' FSL & 100' FWL

NAD 83 X = 671,589.52' NAD 83 Y = 463,173.89' NAD 83 LAT = 32.272636° NAD 83 LONG = -103.911899° PENETRATION POINT 3 1,485' FSL & 2,675' FWL

NAD 83 X = 679,517.32' NAD 83 Y = 463,233.48' NAD 83 LAT = 32.272712° NAD 83 LONG = -103.886248°

BOTTOM HOLE LOCATION 1.485' FSL & 50' FWL

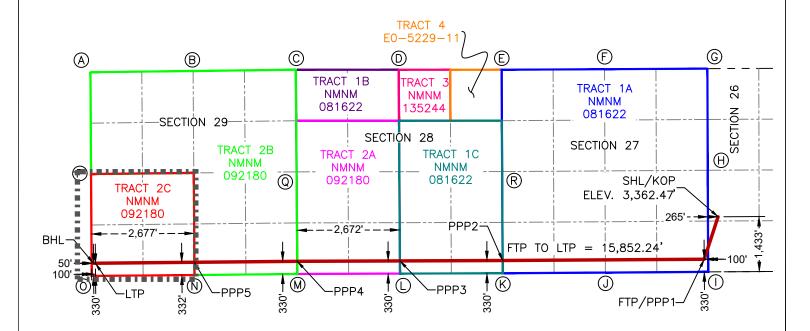
NAD 83 X = 671,539.52' NAD 83 Y = 463,173.46' NAD 83 LAT = 32.272636° NAD 83 LONG = -103.912061°

	co	RNER	COORDINATES NEW MEXICO EAST	Γ - NAD	83
Α	IRON PIPE W/BRASS CAP N:466,991.31' E:671,467.47'	G	IRON PIPE W/BRASS CAP N:467,084.70' E:687,530.34'	М	IRON PIPE W/BRASS CAP N:461,738.78' E:676,854.09'
В	IRON PIPE W/BRASS CAP N:467,023.94' E:674,139.54'	Н	IRON PIPE W/BRASS CAP N:464,439.06' E:687,539.26'	N	IRON PIPE W/BRASS CAP N:461,711.29' E:674,175.87'
С	IRON PIPE W/BRASS CAP N:467,057.04' E:676,813.29'	ı	IRON PIPE W/BRASS CAP N:461,793.64' E:687,549.74'	0	IRON PIPE W/BRASS CAP N:461,688.04' E:671,498.61'
D	IRON PIPE W/BRASS CAP N:467,055.39' E:679,493.28'	J	IRON PIPE W/BRASS CAP N:461,774.47' E:684,874.62'	Р	IRON PIPE W/BRASS CAP N:464,340.62' E:671,482.37'
Е	IRON PIPE W/BRASS CAP (LAYED OVER) N:467,055.75' E:682,173.55'	К	IRON PIPE W/BRASS CAP N:461,758.24' E:682,200.45'	Q	CALCULATED CORNER N:464,462.12' E:676,833.20'
F	IRON PIPE W/BRASS CAP N:467,070.06' E:684,851.49'	L	IRON PIPE W/BRASS CAP N:461,748.40' E:679,526.06'	R	IRON PIPE W/BRASS CAP N:464,404.77' E:682,185.29'

C-102 Submit Electronically Via OCD Permitting			En			ew Mexico Iral Resources Dep TION DIVISION	☑ Initial Submittal		Revised July 9, 2024		
								Submittal Type:	☐ Amende	ed Report	
						☐ As Drilled					
			i			TION INFORMATION					
API Nu		5-56341	Pool Code	97753		Pool Name Wildcat S2	243006B;	Lower Bo	one Spring		
Proper	ty Code 33710)5	Property N	lame	IRON THRO	ONE FEDERAL COM			Well Numb	er 505H	
OGRIE			Operator N	Name		HILLIPS COMPANY				vel Elevation ,362.47'	
		wner: Stat	ı e □ Fee □	☐ Tribal ☑			ner: State	e 🗆 Fee 🛭	 □ Tribal ☑ Fe		
					Curfo	ce Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
L	26	238	30E		1,433' FSL	265' FWL	32.272		03.859421°	EDDY	
	1				Bottom	Hole Location		<u>l</u>			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
М	29	23S	30E		330' FSL	50' FWL	32.2694	461° -1	03.912053°	EDDY	
Dedica	ted Acres	Infill or Defir	ning Well	1	Well API 5-56340	Overlapping Spacing	Unit (Y/N)	Consolidat			
	Numbers.			000.		Well setbacks are under Common Ownership: ⊠Yes □No					
	Kick Off Point (KOP)										
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
L	26	238	30E		1,433' FSL	265' FWL	32.2720	600° -1	03.859421°	EDDY	
	<u> </u>				First Ta	ake Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
Р	27	23S	30E		330' FSL	100' FEL	32.269566° -10		03.860604°	EDDY	
UL	Section	Township	Range	Lot	Last Ta	Ft. from E/W	se Point (LTP) Ft. from E/W Latitude Lo			County	
M	29	238	30E	Lot	330' FSL	100' FWL	32.2694		ongitude 03.911891 °	EDDY	
Unitize	d Area or A	rea of Uniform	Interest	Spacing	Unit Type ☑ Ho	orizontal □ Vertical	Groui	nd Floor Ele	evation:		
OPER	ATOR CER	TIFICATIONS				SURVEYOR CERTIFI	CATIONS				
best of that this in the la well at tunlease pooling If this we the consmineral the well	my knowledge organization nd including this location pd d mineral intorder heretofell is a horizon sent of at leas interest in ea	e and belief, and either owns a withe proposed bo ursuant to a cor- erest, or to a vo- ore entered by that that well, I furthe to one lessee or ch tract (in the ta- interval will be lo	I, if the well is vorking interest tom hole local tract with an oluntary pooling the division. It certify that the owner of a woarget pool or focated or obtat	a vertical or it or unlease tition or has owner of a v g agreemen his organiza rking intere- ormation) in ined a comp	which any part of oulsory pooling	I hereby certify that the wactual surveys made by correct to the best of my MEX	ne or under m	own on this p y supervision	olat was plotted n, and that the s	from field notes of ame is true and	
Stan Wagn 06/02/2025						7 233	Date: 1	1/4/2024			
Signatu	^{re} ın Wagne	<i>y</i>	D	ate		Signature and Seal of Pro	ofessional Sur	veyor			
Printed		1				Certificate Number	Date of Surv	/ey			
						12177		,	1/4/2024		
Email A						ave been consolidated o					

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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SURFACE HOLE LOCATION & KICK-OFF POINT 1,433' FSL & 265' FWL ELEV.=3,362.47'

NAD 83 X = 687,809.06' NAD 83 Y = 463,228.15' NAD 83 LAT = 32.272600° NAD 83 LONG = -103.859421°

PENETRATION POINT 4 330' FSL & 0' FWL

NAD 83 X = 676,851.56' NAD 83 Y = 462,068.77' NAD 83 LAT = 32.269541° NAD 83 LONG = -103.894889° FIRST TAKE POINT & PENETRATION POINT 1 330' FSL & 100' FEL

NAD 83 X = 687,448.44' NAD 83 Y = 462,122.93' NAD 83 LAT = 32.269566° NAD 83 LONG = -103.860604°

PENETRATION POINT 5 332' FSL & 2.677' FWL

NAD 83 X = 674,173.60' NAD 83 Y = 462,043.50' NAD 83 LAT = 32.269501° NAD 83 LONG = -103.903553° PENETRATION POINT 2 330' FSL & 0' FEL

NAD 83 X = 682,198.56' NAD 83 Y = 462,088.24' NAD 83 LAT = 32.269533° NAD 83 LONG = -103.877589°

> LAST TAKE POINT 330' FSL & 100' FWL

NAD 83 X = 671,596.58 NAD 83 Y = 462,018.91 NAD 83 LAT = 32.269462° NAD 83 LONG = -103.911891° PENETRATION POINT 3 330' FSL & 2,672' FWL

NAD 83 X = 679,524.02' NAD 83 Y = 462,078.50' NAD 83 LAT = 32.269537° NAD 83 LONG = -103.886242°

BOTTOM HOLE LOCATION 330' FSL & 50' FWL

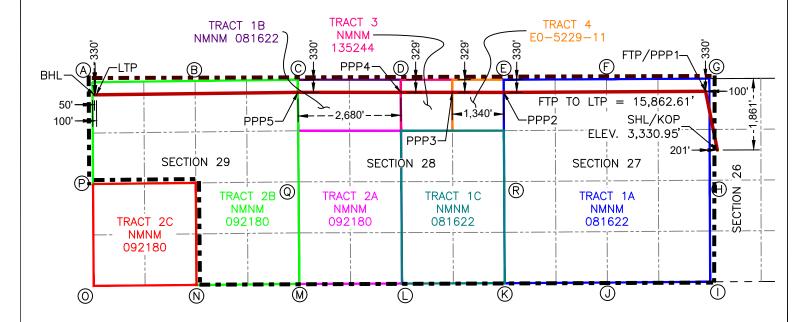
NAD 83 X = 671,546.58' NAD 83 Y = 462,018.47' NAD 83 LAT = 32.269461° NAD 83 LONG = -103.912053°

	CORNER COORDINATES NEW MEXICO EAST - NAD 83								
	Α	IRON PIPE W/BRASS CAP N:466,991.31' E:671,467.47'	G	IRON PIPE W/BRASS CAP N:467,084.70' E:687,530.34'	М	IRON PIPE W/BRASS CAP N:461,738.78' E:676,854.09'			
	В	IRON PIPE W/BRASS CAP N:467,023.94' E:674,139.54'	Н	IRON PIPE W/BRASS CAP N:464,439.06' E:687,539.26'	N	IRON PIPE W/BRASS CAP N:461,711.29' E:674,175.87'			
	С	IRON PIPE W/BRASS CAP N:467,057.04' E:676,813.29'	-	IRON PIPE W/BRASS CAP N:461,793.64' E:687,549.74'	0	IRON PIPE W/BRASS CAP N:461,688.04' E:671,498.61'			
	D	IRON PIPE W/BRASS CAP N:467,055.39' E:679,493.28'	J	IRON PIPE W/BRASS CAP N:461,774.47' E:684,874.62'	Р	IRON PIPE W/BRASS CAP N:464,340.62' E:671,482.37'			
	Е	IRON PIPE W/BRASS CAP (LAYED OVER) N:467,055.75' E:682,173.55'	К	IRON PIPE W/BRASS CAP N:461,758.24' E:682,200.45'	Q	CALCULATED CORNER N:464,462.12' E:676,833.20'			
• . •	F	IRON PIPE W/BRASS CAP N:467,070.06' E:684,851.49'	L	IRON PIPE W/BRASS CAP N:461,748.40' E:679,526.06'	R	IRON PIPE W/BRASS CAP N:464,404.77' E:682,185.29'			

	Electronically	<i>y</i>	En			ew Mexico ral Resources Dep TION DIVISION	eartment		☑ Initial Su	Revised July 9, 2024	
	J							Submittal Type:	☐ Amende	d Report	
									☐ As Drilled		
					WELL LOCAT	ON INFORMATION					
API Nu		-56337	Pool Code	96526		Pool Name Forty Niner	Ridge: Bo	na Snrin	a West		
Propert	ty Code 33710		Property N		IDON TUDO	NE FEDERAL COM		пс ортп	Well Numb	er 501H	
OGRID	No.		Operator N	lame						vel Elevation	
	21781 Surface O	7 wner: ☑ Stat	e D Fee D	Tribal 7		HILLIPS COMPANY Mineral Ow	ner: 🗸 State			,330.95'	
	- Curiace C	wher. w Stat		I IIIDai Sa	1 ederai	Williotal GW	nor. Mr State		IIIDAI NEE I G	sucial	
	10 "	Township	D	1		ce Location	1	1.	itl -	Carrate	
UL E	Section 26	23S	Range 30E	Lot	Ft. from N/S 1,861' FNL	Ft. from E/W 201' FWL	Latitude 32.278 (ongitude 03.859624 °	County EDDY	
	20	233	300			Hole Location	32.2760	-1	03.039024	EDD1	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
D	29	238	30E		330' FNL	50' FWL	32.2822	225° -1	03.912082°	EDDY	
	l		<u> </u>		<u> </u>			I			
	Infill or Defining Well Defining Well API 30-015-56338					Overlapping Spacing	g Unit (Y/N)	Consolida Com			
Order N	Numbers.	5.				Well setbacks are เ	under Commo	on Ownersh	nip: ⊠Yes □I	No	
					Kick O	ff Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
E	26	23S	30E		1,861' FNL	201' FWL	32.2780)88° -1	03.859624°	EDDY	
					First Ta	ke Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County	
Α	27	23S	30E		330' FNL	100' FEL	32.2822	296° -1	03.860593°	EDDY	
UL	Section	Township	Range	Lot	Ft. from N/S	ke Point (LTP) Ft. from E/W	Latitude	11	ongitude	County	
D	29	238	30E		330' FNL	100' FWL	32.2822		03.911920°	EDDY	
Unitize	d Area or A	rea of Uniform	Interest	Spacing	Unit Type 🛭 Ho	rizontal 🏻 Vertical	Grou	nd Floor Ele	evation:		
OPERA	ATOR CER	TIFICATIONS				SURVEYOR CERTIF	ICATIONS				
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interes in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest of unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of					directional well, ad mineral interest a right to drill this vorking interest or t or a compulsory tion has received st or unleased	I hereby certify that the wastual surveys made by correct to the dest of my.	me or under my beliefo	own on this p	olat was plotted n, and that the s	from field notes of ame is true and	
the well's completed interval will be located or obtained a compulsory pooling order from the division 06/02/2025					oulsory pooling	PROFESSI	ONAL SU	1/4/2024			
Signatu	Signature Date					Signature and Seal of Pr	rofessional Sur				
St	tan Wagn	er									
Printed						Certificate Number	Date of Surv	/ey			
						12177	7 11/4/2024				
Email A	ddress										
Note: No	allowable	will be assigne	ed to this cor	noletion u	ntil all interests h	ave been consolidated o	or a non-stan	dard unit ha	as been appro	ved by the division	

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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SURFACE HOLE LOCATION & KICK-OFF POINT 1,861' FNL & 201' FWL ELEV.=3,330.95'

NAD 83 X = 687,737.61' NAD 83 Y = 465,224.66' NAD 83 LAT = 32.278088° NAD 83 LONG = -103.859624°

PENETRATION POINT 4 329' FNL & 2,680' FWL

NAD 83 X = 679,495.42' NAD 83 Y = 467,236.70' NAD 83 LAT = 32.283716° NAD 83 LONG = -103.886265° FIRST TAKE POINT & PENETRATION POINT 1 330' FNL & 100' FEL

NAD 83 X = 687,431.46' NAD 83 Y = 466,754.15' NAD 83 LAT = 32.282296° NAD 83 LONG = -103.860593°

PENETRATION POINT 5 330' FNL & 0' FWL

NAD 83 X = 676,815.82' NAD 83 Y = 467,237.35' NAD 83 LAT = 32.283749° NAD 83 LONG = -103.894936° PENETRATION POINT 2 330' FNL & 0' FEL

NAD 83 X = 682,175.02' NAD 83 Y = 466,725.76' NAD 83 LAT = 32.282281° NAD 83 LONG = -103.877602°

> LAST TAKE POINT 330' FNL & 100' FWL

NAD 83 X = 671,569.32' NAD 83 Y = 467,172.83' NAD 83 LAT = 32.283629° NAD 83 LONG = -103.911914° PENETRATION POINT 3 329' FNL & 1,340' FEL

NAD 83 X = 680,835.22' NAD 83 Y = 466,726.08' NAD 83 LAT = 32.282297° NAD 83 LONG = -103.881937°

BOTTOM HOLE LOCATION 330' FNL & 50' FWL

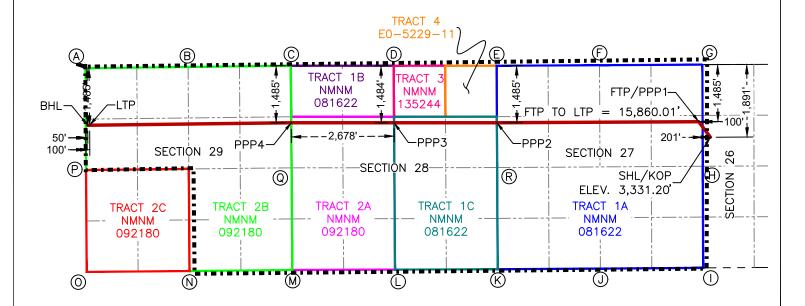
NAD 83 X = 671,519.32' NAD 83 Y = 467,172.22' NAD 83 LAT = 32.283628° NAD 83 LONG = -103.912076°

	co	RNER (COORDINATES NEW MEXICO EAS	Γ - NAD	83
А	IRON PIPE W/BRASS CAP N:466,991.31' E:671,467.47'	G	IRON PIPE W/BRASS CAP N:467,084.70' E:687,530.34'	М	IRON PIPE W/BRASS CAP N:461,738.78' E:676,854.09'
В	IRON PIPE W/BRASS CAP N:467,023.94' E:674,139.54'	Н	IRON PIPE W/BRASS CAP N:464,439.06' E:687,539.26'	N	IRON PIPE W/BRASS CAP N:461,711.29' E:674,175.87'
С	IRON PIPE W/BRASS CAP N:467,057.04' E:676,813.29'	I	IRON PIPE W/BRASS CAP N:461,793.64' E:687,549.74'	0	IRON PIPE W/BRASS CAP N:461,688.04' E:671,498.61'
D	IRON PIPE W/BRASS CAP N:467,055.39' E:679,493.28'	J	IRON PIPE W/BRASS CAP N:461,774.47' E:684,874.62'	Р	IRON PIPE W/BRASS CAP N:464,340.62' E:671,482.37'
Е	IRON PIPE W/BRASS CAP (LAYED OVER) N:467,055.75' E:682,173.55'	К	IRON PIPE W/BRASS CAP N:461,758.24' E:682,200.45'	Q	CALCULATED CORNER N:464,462.12' E:676,833.20'
 F	IRON PIPE W/BRASS CAP N:467,070.06' E:684,851.49' 6/9/2025 10:33:06 AM	L	IRON PIPE W/BRASS CAP N:461,748.40' E:679,526.06'	R	IRON PIPE W/BRASS CAP N:464,404.77' E:682,185.29'

	12 Electronicallo	у	En		nerals & Natı	ew Mexico ural Resources Dep TION DIVISION	artment		☑ Initial Su	Revised July 9, 2024
1.000								Submittal Type:		
						☐ As Dri				ed
,						ION INFORMATION				
API Nu		5-56338	Pool Code	96526		Pool Name Forty Nine	er Ridae: B	one Spri	na. West	
Proper	ty Code		Property N	lame	IDON TUD	•			Well Numb	
OGRIE	33710 No.	5	Operator N	Name	IRON THRO	ONE FEDERAL COM			Ground Lev	502H vel Elevation
	21781		,			HILLIPS COMPANY				,331.20'
	Surface C	wner: Stat	e 🗆 Fee 🗆	∃ Tribal ☑	Federal	Mineral Ow	ner: State	e 🗆 Fee 🏻	☐ Tribal ☑ Fe	ederal
					Surfa	ice Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
E	26	238	30E		1,891' FNL	201' FWL	32.2780	006° -1	03.859624°	EDDY
				<u> </u>	<u> </u>	Hole Location	.	T.		_
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County
E	29	23S	30E		1,485' FNL	50' FWL	32.2790	050° -1	03.912076°	EDDY
Dedica	ted Acres Infill or Defining Well Defining Well API Defining 30-015-56338				Overlapping Spacing	g Unit (Y/N)	Consolida Con			
Order I	Numbers.	•		•		Well setbacks are u	ınder Commo	on Ownersh	nip: ☑Yes □I	No
	Kink C					off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
E	26	238	30E		1,891' FNL	201' FWL	32.2780	006° -1	03.859624°	EDDY
					First T	ake Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
Н	27	23S	30E		1,485' FNL	100 1 ==	32.2791	122° -1	03.860596°	EDDY
·	10 "	Tarrasalaisa	Danas	1	1	ake Point (LTP)	1	1.		Carrate
UL E	Section 29	Township 23S	Range 30E	Lot	Ft. from N/S 1,485' FNL	Ft. from E/W 100' FWL	Latitude 32.279 (ongitude 03.911914 °	County EDDY
	29	233	300		1,400 1 142	100 FVVL	32.2790	-1	03.911914	EDD1
Unitize	d Area or A	rea of Uniform	Interest	Spacing	Unit Type ☑ Ho	orizontal □ Vertical	Groui	nd Floor Ele	evation:	
OPER	ATOR CER	TIFICATIONS				SURVEYOR CERTIFI	CATIONS			
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interes in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest o unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of					I hereby certify that the wactual surveys mayle by correct to the best of my MEX	ne of under my beliefo	own on this p y supervision	olat was plotted , and that the s	from field notes of ame is true and	
	the well's completed interval will be located or obtained a compulsory pooling order from the division. 06-02-2025					Date: 11/4/2024				
Signatu	Signature Date				Signature and Seal of Pro	ofessional Sur				
Sta	an Wagne	er								
Printed						Certificate Number	Date of Surv	vey		
						12177	7 11/4/2024			
Email A	ddress									
Note: No	o allowable	will be assigne	ed to this co	mpletion u	ntil all interests h	ave been consolidated c	or a non-stan	dard unit ha	as been appro	oved by the division

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SURFACE HOLE LOCATION & KICK-OFF POINT 1,891' FNL & 201' FWL ELEV.=3,331.20'

NAD 83 X = 687,737.62' NAD 83 Y = 465,194.66' NAD 83 LAT = 32.278006° NAD 83 LONG = -103.859624° FIRST TAKE POINT & PENETRATION POINT 1 1,485' FNL & 100' FEL

NAD 83 X = 687,435.35' NAD 83 Y = 465,599.15' NAD 83 LAT = 32.279122° NAD 83 LONG = -103.860596° PENETRATION POINT 2 1,485' FNL & 0' FEL

NAD 83 X = 682,180.13' NAD 83 Y = 465,570.77' NAD 83 LAT = 32.279106° NAD 83 LONG = -103.877601° PENETRATION POINT 3 1,484' FNL & 2,678' FWL

NAD 83 X = 679,502.41' NAD 83 Y = 465,571.43' NAD 83 LAT = 32.279139° NAD 83 LONG = -103.886265°

PENETRATION POINT 4 1,485' FNL & 0' FWL

NAD 83 X = 676,824.68' NAD 83 Y = 465,572.09' NAD 83 LAT = 32.279171° NAD 83 LONG = -103.894929° LAST TAKE POINT 1,485' FNL & 100' FWL

NAD 83 X = 671,575.81' NAD 83 Y = 465,507.52' NAD 83 LAT = 32.279051° NAD 83 LONG = -103.911914° BOTTOM HOLE LOCATION 1.485' FNL & 50' FWL

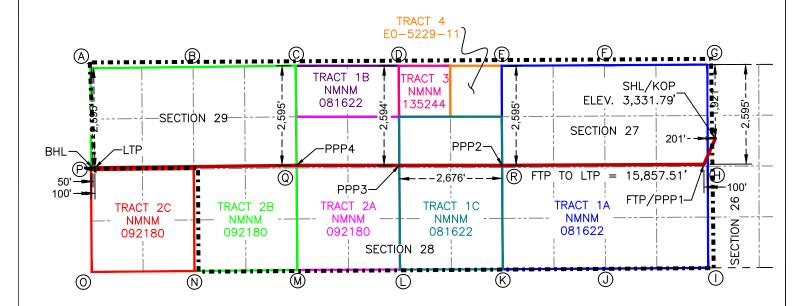
NAD 83 X = 671,525.82' NAD 83 Y = 465,506.91' NAD 83 LAT = 32.279050° NAD 83 LONG = -103.912076°

	CORNER COORDINATES NEW MEXICO EAST - NAD 83								
Α	IRON PIPE W/BRASS CAP N:466,991.31' E:671,467.47'	G	IRON PIPE W/BRASS CAP N:467,084.70' E:687,530.34'	М	IRON PIPE W/BRASS CAP N:461,738.78' E:676,854.09'				
В	IRON PIPE W/BRASS CAP N:467,023.94' E:674,139.54'	Н	IRON PIPE W/BRASS CAP N:464,439.06' E:687,539.26'	N	IRON PIPE W/BRASS CAP N:461,711.29' E:674,175.87'				
С	IRON PIPE W/BRASS CAP N:467,057.04' E:676,813.29'	-	IRON PIPE W/BRASS CAP N:461,793.64' E:687,549.74'	0	IRON PIPE W/BRASS CAP N:461,688.04' E:671,498.61'				
D	IRON PIPE W/BRASS CAP N:467,055.39' E:679,493.28'	J	IRON PIPE W/BRASS CAP N:461,774.47' E:684,874.62'	Р	IRON PIPE W/BRASS CAP N:464,340.62' E:671,482.37'				
Е	IRON PIPE W/BRASS CAP (LAYED OVER) N:467,055.75' E:682,173.55'	К	IRON PIPE W/BRASS CAP N:461,758.24' E:682,200.45'	Q	CALCULATED CORNER N:464,462.12' E:676,833.20'				
 F	IRON PIPE W/BRASS CAP N:467,070.06' E:684,851.49' 6/9/2025 10:33:06 AM	L	IRON PIPE W/BRASS CAP N:461,748.40' E:679,526.06'	R	IRON PIPE W/BRASS CAP N:464,404.77' E:682,185.29'				

	12 Electronicall Dermitting	у	En		nerals & Nati	ew Mexico ural Resources Dep TION DIVISION	artment	Submittal	 Initial Su		
								Type:	☐ Amended Report		
					WELLLOCAT	ION INFORMATION					
API Nu			Pool Code	1	VVELE EGO/(I	Pool Name					
Duaman		5-56339	Property N	96526		Forty Nin	er Ridge;	Bone Spr	+		
Proper	ty Code 33710	5	Property N	iame	IRON THRO	ONE FEDERAL COM			Well Numb	er 503H	
OGRIE	No. 21781	7	Operator N	Name	CONOCOR	HILLIPS COMPANY			-	vel Elevation ,331.79'	
		wner: State	I e □ Fee □	 ☐ Tribal ☑			ner: ☐ State	e 🗆 Fee [
<u> </u>											
UL	Section	Township	Range	Lot	Surfa Ft. from N/S	Ft. from E/W	Latitude	11.	ongitude	County	
E	26	238	30E	Lot	1,921' FNL		32.2779		03.859625°	EDDY	
			00=			n Hole Location	02.277	-			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
E	29	238	30E		2,595' FNL	50' FWL	32.2759	999° -1	03.912070°	EDDY	
	dicated Acres Infill or Defining Well Defining Well API 1760 Infill 30-015-56340					Overlapping Spacino	g Unit (Y/N)	Consolida Cor			
Order I	rder Numbers.					Well setbacks are u	ınder Comm	on Ownersh	nip: ໘Yes □I	No	
					Kick C	Off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
E	26	238	30E		1,921' FNL	201' FWL	32.2779	924° -1	03.859625°	EDDY	
					+	ake Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County	
Н	27	23S	30E		2,595' FNL		32.2760	070° -1	03.860600°	EDDY	
UL	Section	Township	Range	Lot	Ft. from N/S	ake Point (LTP) Ft. from E/W	Latitude	11	ongitude	County	
E	29	238	30E	201	2,595' FNL		32.2760		03.911908°	EDDY	
							1				
Unitize	d Area or A	rea of Uniform	Interest	Spacing	Unit Type ☑ H	orizontal 🏻 Vertical	Groui	nd Floor Ele	evation:		
OPER	ATOR CER	TIFICATIONS				SURVEYOR CERTIFI	CATIONS				
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interes in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part or the well's completed interval will be located or obtained a compulsory pooling order from the division. O6/02/2025					I hereby certify that the wactual surveys made by correct to the best of my ME.	ne or under m beliefo	y supervision	olat was plotted n, and that the s	from field notes of ame is true and		
Signatu	Signature Date					Signature and Seal of Pro	ofessional Sur	1/4/2024 veyor			
•	Stan Wagner						2.	,			
Printed		· 				Certificate Number	Date of Surv	/ey			
						12177		1	1/4/2024		
Email A	ddress							·	 ·		
Note: No	o allowable	will be assigne	ed to this cor	mpletion u	ntil all interests h	_ <u>I</u> nave been consolidated c	r a non-stan	dard unit ha	as been appro	oved by the division	

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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SURFACE HOLE LOCATION & KICK-OFF POINT 1,921' FNL & 201' FWL ELEV.=3,331.79'

NAD 83 X = 687,737.62' NAD 83 Y = 465,164.66' NAD 83 LAT = 32.277924° NAD 83 LONG = -103.859625° FIRST TAKE POINT & PENETRATION POINT 1 2,595' FNL & 100' FEL

NAD 83 X = 687,439.09' NAD 83 Y = 464,489.16' NAD 83 LAT = 32.276070° NAD 83 LONG = -103.860600° PENETRATION POINT 2 2,595' FNL & 0' FEL

NAD 83 X = 682,185.04' NAD 83 Y = 464,460.78' NAD 83 LAT = 32.276055° NAD 83 LONG = -103.877600° PENETRATION POINT 3 2,594' FNL & 2,676' FEL

NAD 83 X = 679,509.30' NAD 83 Y = 464,461.45' NAD 83 LAT = 32.276088° NAD 83 LONG = -103.886258°

PENETRATION POINT 4 2,595' FNL & 0' FWL

NAD 83 X = 676,833.20' NAD 83 Y = 464,462.12' NAD 83 LAT = 32.276120° NAD 83 LONG = -103.894916° LAST TAKE POINT 2,595' FNL & 100' FWL

NAD 83 X = 671,582.06' NAD 83 Y = 464,397.52' NAD 83 LAT = 32.276000° NAD 83 LONG = -103.911908° BOTTOM HOLE LOCATION 2.595' FNL & 50' FWL

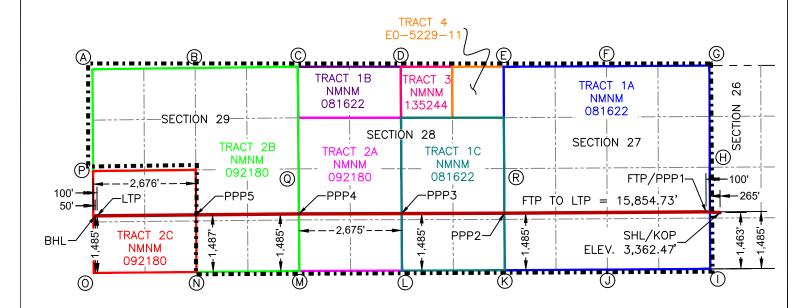
NAD 83 X = 671,532.06' NAD 83 Y = 464,396.91' NAD 83 LAT = 32.275999° NAD 83 LONG = -103.912070°

		CORNER COORDINATES NEW MEXICO EAST - NAD 83								
	А	IRON PIPE W/BRASS CAP N:466,991.31' E:671,467.47'	G	IRON PIPE W/BRASS CAP N:467,084.70' E:687,530.34'	М	IRON PIPE W/BRASS CAP N:461,738.78' E:676,854.09'				
	В	IRON PIPE W/BRASS CAP N:467,023.94' E:674,139.54'	Н	IRON PIPE W/BRASS CAP N:464,439.06' E:687,539.26'	N	IRON PIPE W/BRASS CAP N:461,711.29' E:674,175.87'				
	С	IRON PIPE W/BRASS CAP N:467,057.04' E:676,813.29'	ı	IRON PIPE W/BRASS CAP N:461,793.64' E:687,549.74'	0	IRON PIPE W/BRASS CAP N:461,688.04' E:671,498.61'				
	D	IRON PIPE W/BRASS CAP N:467,055.39' E:679,493.28'	J	IRON PIPE W/BRASS CAP N:461,774.47' E:684,874.62'	Р	IRON PIPE W/BRASS CAP N:464,340.62' E:671,482.37'				
	Е	IRON PIPE W/BRASS CAP (LAYED OVER) N:467,055.75' E:682,173.55'	К	IRON PIPE W/BRASS CAP N:461,758.24' E:682,200.45'	Q	CALCULATED CORNER N:464,462.12' E:676,833.20'				
Released to In	F	IRON PIPE W/BRASS CAP N:467,070.06' E:684,851.49'	L	IRON PIPE W/BRASS CAP N:461,748.40' E:679,526.06'	R	IRON PIPE W/BRASS CAP N:464,404.77' E:682,185.29'				

C-10 Submit Via OCD	2 Electronically Permitting	y	En	0.	nerals & Nat	lew Mexico tural Resources Dep ATION DIVISION	partment	Submittal	☑ Initial Su	
								Type:	☐ As Drille	
					WELL LOCA	TION INFORMATION				
API Nu	mber 30-015	-56340	Pool Code	96526		Pool Name Forty Nir	ner Ridge;	Bone Spi	ring, West	
Propert	ty Code 337105	-)	Property N	ame	IRON THR	ONE FEDERAL COM			Well Numb	er 504H
OGRID			Operator N	lame		PHILLIPS COMPANY				vel Elevation ,362.47'
	Surface Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal					Mineral Ow	ner: State	e 🗆 Fee [☐ Tribal ☑ Fe	ederal
					Surf	face Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
L	26	238	30E		1,463' FSI	L 265' FWL	32.272	682° -1	03.859421°	EDDY
					Botto	m Hole Location		I		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County
L	29	23\$	30E		1,485' FSI	L 50' FWL	32.272	636° -1	03.912061°	EDDY
Dedica	ted Acres	Infill or Defin	•	`	y Well API 5-56340	Overlapping Spacing	g Unit (Y/N)			
Order N	Numbers.					Well setbacks are u	under Comm	on Ownersh	hip: ⊠Yes □I	No
	- Kick (Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
L	26	23S	30E		1,463' FSI	L 265' FWL	32.272	682° -1	03.859421°	EDDY
			<u> </u>		First	Γake Point (FTP)		<u> </u>		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County
	27	238	30E		1,485' FSI	100 122	32.272	741° -1	03.860602°	EDDY
UL	Section	Township	Range	Lot	Ft. from N/S	Take Point (LTP)	Latitude	L	ongitude	County
L	29	238	30E		1,485' FSI	L 100' FWL	32.272	636° -1	03.911899°	EDDY
Unitize	d Area or A	rea of Uniform	Interest	Spacing	յ Unit Type 🛭 Ի	lorizontal □ Vertical	Grou	nd Floor Ele	evation:	
OPER	ATOR CEP	TIFICATIONS				SURVEYOR CERTIF	ICATIONS			
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interes in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part or the well's completed interval will be located or obtained a compulsory pooling order from the division. O6/02/2025					I hereby certify that the vactual surveys made by correct to the best of my	Well location shape of under mobelless	own on this p y supervision	olat was plotted n, and that the s	from field notes of ame is true and	
Signatu	Signature Date				Signature and Seal of Pr					
St	an Wagn	er								
Printed						Certificate Number 12177	Date of Sur	-	1/4/2024	
Note: No	allowable	will be assigne	ed to this cor	npletion u	ntil all interests	have been consolidated	or a non-stan	dard unit ha	as been appro	ved by the division

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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SURFACE HOLE LOCATION & KICK-OFF POINT 1,463' FSL & 265' FWL ELEV.=3,362.47'

NAD 83 X = 687,808.94' NAD 83 Y = 463,258.15' NAD 83 LAT = 32.272682° NAD 83 LONG = -103.859421°

PENETRATION POINT 4

1.485' FSL & 0' FWL

NAD 83 X = 676,842.70'

NAD 83 Y = 463,223.74'

NAD 83 LAT = 32.272716°

NAD 83 LONG = -103.894902°

PENETRATION POINT 5 1.487' FSL & 2.676' FWL

FIRST TAKE POINT &

PENETRATION POINT 1

1,485' FSL & 100' FEL

NAD 83 X = 687,443.86'

NAD 83 Y = 463,277.92'

NAD 83 LAT = 32.272741°

NAD 83 LONG = -103.860602°

NAD 83 X = 674,165.70' NAD 83 Y = 463,198.34' NAD 83 LAT = 32.272676° NAD 83 LONG = -103.903564° PENETRATION POINT 2 1,485' FSL & 0' FEL

NAD 83 X = 682,191.95' NAD 83 Y = 463,243.22' NAD 83 LAT = 32.272708° NAD 83 LONG = -103.877595°

> LAST TAKE POINT 1.485' FSL & 100' FWL

NAD 83 X = 671,589.52' NAD 83 Y = 463,173.89' NAD 83 LAT = 32.272636° NAD 83 LONG = -103.911899° PENETRATION POINT 3 1,485' FSL & 2,675' FWL

NAD 83 X = 679,517.32' NAD 83 Y = 463,233.48' NAD 83 LAT = 32.272712° NAD 83 LONG = -103.886248°

BOTTOM HOLE LOCATION 1.485' FSL & 50' FWL

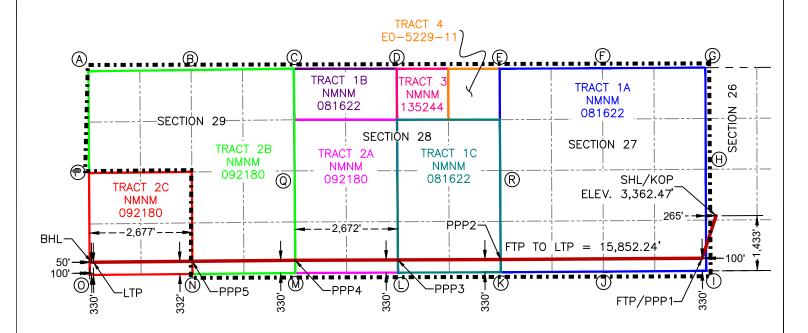
NAD 83 X = 671,539.52' NAD 83 Y = 463,173.46' NAD 83 LAT = 32.272636° NAD 83 LONG = -103.912061°

	CORNER COORDINATES NEW MEXICO EAST - NAD 83								
А	IRON PIPE W/BRASS CAP N:466,991.31' E:671,467.47'	G	IRON PIPE W/BRASS CAP N:467,084.70' E:687,530.34'	М	IRON PIPE W/BRASS CAP N:461,738.78' E:676,854.09'				
В	IRON PIPE W/BRASS CAP N:467,023.94' E:674,139.54'	Н	IRON PIPE W/BRASS CAP N:464,439.06' E:687,539.26'	N	IRON PIPE W/BRASS CAP N:461,711.29' E:674,175.87'				
С	IRON PIPE W/BRASS CAP N:467,057.04' E:676,813.29'	ı	IRON PIPE W/BRASS CAP N:461,793.64' E:687,549.74'	0	IRON PIPE W/BRASS CAP N:461,688.04' E:671,498.61'				
D	IRON PIPE W/BRASS CAP N:467,055.39' E:679,493.28'	J	IRON PIPE W/BRASS CAP N:461,774.47' E:684,874.62'	Р	IRON PIPE W/BRASS CAP N:464,340.62' E:671,482.37'				
Е	IRON PIPE W/BRASS CAP (LAYED OVER) N:467,055.75' E:682,173.55'	К	IRON PIPE W/BRASS CAP N:461,758.24' E:682,200.45'	Q	CALCULATED CORNER N:464,462.12' E:676,833.20'				
F	IRON PIPE W/BRASS CAP N:467,070.06' E:684,851.49'	L	IRON PIPE W/BRASS CAP N:461,748.40' E:679,526.06'	R	IRON PIPE W/BRASS CAP N:464,404.77' E:682,185.29'				

	2 Electronically Permitting	y	En	0.	nerals & Nat	New Mexico tural Resources Dep ATION DIVISION	partment	Submittal	☑ Initial Su		
İ								Type:	☐ As Drille	·	
					WELL LOCA	TION INFORMATION					
API Nu		5-56341	Pool Code	96526		Pool Name Forty Nine	er Ridge; I	Bone Spr	ing, West		
Propert	y Code 33710	15	Property N	lame	IDON THE	ONE FEDERAL COM			Well Numb	er 505H	
OGRID			Operator N	Name		PHILLIPS COMPANY				vel Elevation ,362.47'	
		Owner: State Fee Tribal Federal					ner: ☐ State	e 🗆 Fee [☐ Tribal ☑ Fe		
					Surf	face Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude.	County	
L	26	238	30E		1,433' FS	L 265' FWL	32.272	600° -1	03.859421°	EDDY	
		<u> </u>			Botto	m Hole Location		<u> </u>			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude.	County	
M	29	238	30E		330' FSL	. 50' FWL	32.269	461° -1	03.912053°	EDDY	
Dedicat	ted Acres	Infill or Defin	ing Well	Defining	y Well API	Overlapping Spacing	a Unit (Y/N)	Consolida	tion Code		
176		Infill 30-015-56340				o remapping opasing	9 0 (1,1.1)	Com			
Order N	Numbers.		 			Well setbacks are u	under Comm	on Owners	hip: ⊠Yes □I	No	
Kick (Off Point (KOP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude.	County	
L	26	23S	30E	1,433' FSL		L 265' FWL	32.272	600° -1	03.859421°	EDDY	
				<u> </u>	\	Take Point (FTP)					
UL_	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County	
Р	27	23S	30E		330' FSL		32.269	566 -1	03.860604°	EDDY	
UL	Section	Township	Range	Lot	Ft. from N/S	Take Point (LTP) Ft. from E/W	Latitude	L	ongitude.	County	
М	29	238	30E		330' FSL		32.269		03.911891°	EDDY	
						l		<u> </u>			
Unitize	d Area or A	rea of Uniform	Interest	Spacing	J Unit Type ᡌ ⊦	Horizontal □ Vertical	Grou	nd Floor El	evation:		
L ODED!	TOD 050	TIFICATIONS				SURVEYOR CERTIF	IOATIONO				
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interes in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.					1217	me or under m belleto	own on this py supervision	olat was plotted n, and that the s	from field notes of ame is true and		
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. 06/02/2025					\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		1/4/2024				
Signatur	Signature Date				Signature and Seal of Pr	ofessional Sur	veyor				
Sta	n Wagne	r									
Printed I						Certificate Number	Date of Sur	•	11/4/2024	_	
Email A		will be essigned	nd to this on	mplotion	ntil all interests	have been consolidated of	or a non stan	idard unit h	aa baan annr	aved by the division	

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SURFACE HOLE LOCATION & KICK-OFF POINT 1,433' FSL & 265' FWL ELEV.=3,362.47'

NAD 83 X = 687,809.06' NAD 83 Y = 463,228.15' NAD 83 LAT = 32.272600° NAD 83 LONG = -103.859421°

PENETRATION POINT 4 330' FSL & 0' FWL

NAD 83 X = 676,851.56' NAD 83 Y = 462,068.77' NAD 83 LAT = 32.269541° NAD 83 LONG = -103.894889° FIRST TAKE POINT & PENETRATION POINT 1 330' FSL & 100' FEL

NAD 83 X = 687,448.44' NAD 83 Y = 462,122.93' NAD 83 LAT = 32.269566° NAD 83 LONG = -103.860604°

PENETRATION POINT 5 332' FSL & 2.677' FWL

NAD 83 X = 674,173.60' NAD 83 Y = 462,043.50' NAD 83 LAT = 32.269501° NAD 83 LONG = -103.903553° PENETRATION POINT 2 330' FSL & 0' FEL

NAD 83 X = 682,198.56' NAD 83 Y = 462,088.24' NAD 83 LAT = 32.269533° NAD 83 LONG = -103.877589°

> LAST TAKE POINT 330' FSL & 100' FWL

NAD 83 X = 671,596.58' NAD 83 Y = 462,018.91' NAD 83 LAT = 32.269462° NAD 83 LONG = -103.911891° PENETRATION POINT 3 330' FSL & 2,672' FWL

NAD 83 X = 679,524.02' NAD 83 Y = 462,078.50' NAD 83 LAT = 32.269537° NAD 83 LONG = -103.886242°

BOTTOM HOLE LOCATION 330' FSL & 50' FWL

NAD 83 X = 671,546.58' NAD 83 Y = 462,018.47' NAD 83 LAT = 32.269461° NAD 83 LONG = -103.912053°

	cc	RNER	COORDINATES NEW MEXICO EAST	Γ - NAD	83
А	IRON PIPE W/BRASS CAP N:466,991.31' E:671,467.47'	G	IRON PIPE W/BRASS CAP N:467,084.70' E:687,530.34'	М	IRON PIPE W/BRASS CAP N:461,738.78' E:676,854.09'
В	IRON PIPE W/BRASS CAP N:467,023.94' E:674,139.54'	Н	IRON PIPE W/BRASS CAP N:464,439.06' E:687,539.26'	N	IRON PIPE W/BRASS CAP N:461,711.29' E:674,175.87'
O	IRON PIPE W/BRASS CAP N:467,057.04' E:676,813.29'	I	IRON PIPE W/BRASS CAP N:461,793.64' E:687,549.74'	0	IRON PIPE W/BRASS CAP N:461,688.04' E:671,498.61'
D	IRON PIPE W/BRASS CAP N:467,055.39' E:679,493.28'	J	IRON PIPE W/BRASS CAP N:461,774.47' E:684,874.62'	Р	IRON PIPE W/BRASS CAP N:464,340.62' E:671,482.37'
E	IRON PIPE W/BRASS CAP (LAYED OVER) N:467,055.75' E:682,173.55'	К	IRON PIPE W/BRASS CAP N:461,758.24' E:682,200.45'	Q	CALCULATED CORNER N:464,462.12' E:676,833.20'
 F	IRON PIPE W/BRASS CAP N:467,070.06' E:684,851.49' 6/9/2025 10:33:06 AM	L	IRON PIPE W/BRASS CAP N:461,748.40' E:679,526.06'	R	IRON PIPE W/BRASS CAP N:464,404.77' E:682,185.29'

IRON THRONE FEDERAL COM (BONE SPRING)

ALL OF SEC 27, 28, & 29, T23S-R30E 1,920 ACRES

OPERATOR: CONOCOPHILLIPS COMPANY

SEC 29, T23S-R30E	SEC 28, T23S-R30E	SEC 27, T23S-R30E
<u>TRACT 2B</u> NMNM 092180		TRACT 4 E0-5229 TRACT 1A NMNM 081622
TRACT 2C NMNM 092180	TRACT 2A NMNM 092180 NMNM 08	

TRACT	LEASE	NUMBER OF ACRES COMMITTED	PERCENT OF INTEREST IN COMMUNITIZED AREA
TRACT 1A	NMNM 081622	640.00	33.3333%
TRACT 1B	NMNM 081622	240.00	12.5000%
TRACT 1C	NMNM 081622	80.00	4.1667%
TRACT 2A	NMNM 092180	240.00	12.5000%
TRACT 2B	NMNM 092180	480.00	25.0000%
TRACT 2C	NMNM 092180	160.00	8.3333%
TRACT 3	NMNM 135244	40.00	2.0833%
TRACT 4	E0-5229-0011	40.00	2.0833%
		1920.00	100.0000%

ConocoPhillips Company Case No. 25313 Exhibit A-3

UNIT INTEREST OF THE PARTIES

1920 ACRES - ALL OF SECTIONS 27, 28, & 29, T23S-R30E

WORKING INTEREST OWNER	NET ACRES	WI
CONOCOPHILLIPS COMPANY	860.01	0.44792250
BURLINGTON RESOURCES OIL & GAS CO. LP	360.00	0.18750000
WPX ENERGY PERMIAN, LLC	125.30	0.06526083
DEVON ENERGY PRODUCTION COMPANY, LP	574.69	0.29931667
	1920.00	1.00000000

TRACT INTEREST OF THE PARTIES

TRACT 1A - NMNM 081622

640 ACRES - ALL OF SEC 27, T23S-R30E

WORKING INTEREST OWNER	NET ACRES	WI
CONOCOPHILLIPS COMPANY	394.67	0.61667000
BURLINGTON RESOURCES OIL & GAS CO. LP	240.00	0.37500000
WPX ENERGY PERMIAN, LLC	5.33	0.00833000
	640.00	1.00000000

TRACT 1B - NMNM 081622

240 ACRES - S2NE & SE OF SEC 28, T23S-R30E

WORKING INTEREST OWNER	NET ACRES	WI
CONOCOPHILLIPS COMPANY	148.00	0.61667000
BURLINGTON RESOURCES OIL & GAS CO. LP	90.00	0.37500000
WPX ENERGY PERMIAN, LLC	2.00	0.00833000
	240.00	1.00000000

TRACT 1C - NMNM 081622

80 ACRES - N2NW OF SEC 28, T23S-R30E

WORKING INTEREST OWNER	NET ACRES	WI
CONOCOPHILLIPS COMPANY	49.33	0.61667000
BURLINGTON RESOURCES OIL & GAS CO. LP	30.00	0.37500000
WPX ENERGY PERMIAN, LLC	0.67	0.00833000
	80.00	1.00000000

TRACT 2A - NMNM 092180

240 ACRES - S2NW & SW OF SEC 28, T23S-R30E

WORKING INTEREST OWNER	NET ACRES	WI
CONOCOPHILLIPS COMPANY	208.01	0.86670000
WPX ENERGY PERMIAN, LLC	31.99	0.13330000
	240.00	1.00000000

TRACT 2B - NMNM 092180

480 ACRES - E2 & NW OF SEC 29, T23S-R30E

WORKING INTEREST OWNER	NET ACRES	WI
DEVON ENERGY PRODUCTION COMPANY, LP	416.02	0.86670000
WPX ENERGY PERMIAN, LLC	63.98	0.13330000
	480.00	1.00000000

TRACT 2C - NMNM 092180

160 ACRES - SW OF SEC 29, T23S-R30E

WORKING INTEREST OWNER	NET ACRES	WI
DEVON ENERGY PRODUCTION COMPANY, LP	138.67	0.86670000
WPX ENERGY PERMIAN, LLC	21.33	0.13330000
	160.00	1.00000000

TRACT 3 - NMNM 135244

40 ACRES - NWNE OF SEC 28, T23S-R30E

WORKING INTEREST OWNER	NET ACRES	WI
CONOCOPHILLIPS COMPANY	40.00	1.00000000
	40.00	1.00000000

TRACT 4 - E0-5229-0011

40 ACRES - NENE OF SEC 28, T23S-R30E

WORKING INTEREST OWNER	NET ACRES	WI
CONOCOPHILLIPS COMPANY	20.00	0.50000000
DEVON ENERGY PRODUCTION COMPANY, LP	20.00	0.50000000
	40.00	1.00000000

RECORD TITLE HOLDER	LEASE NUMBER(S)	NEED TO POOL?
CONOCOPHILLIPS COMPANY	NMNM 135244	NO
COG OPERATING LLC	NMNM 081622	NO
DEVON ENERGY PRODUCTION COMPANY, LP	NMNM 081622 & NMNM 092180	YES
WPX ENERGY PERMIAN, LLC	NMNM 081622	YES
AQUILA ENERGY RESOURCES CORPORATION	NMNM 081622	YES
XTO HOLDINGS, LLC	NMNM 081622	NO
XTO DELAWARE BASIN, LLC	E-5229-0011	NO

	TRACT							
ORRI OWNER NAME	1A	1B	1C	2A	2B	2C	3	4
PEGASUS RESOURCES II, LLC	Y	Y	Y					
L.E. OPPERMAN AND WIFE,								
NICOLETTE OPPERMAN	Y	Y	Y					
MERPEL, LLC	Y	Y	Y					
TD MINERALS LLC	Y	Y	Y					
XTO HOLDINGS, LLC	Y	Y	Y					
SONIC MINERALS, LP	Y	Y	Y					
G.E. ROGERS, LLC	Y	Y	Y					
TURKEY CREEK ROYALTY LLC	Y	Y	Y					
T C ENERGY, LLC	Y	Y	Y					
S.B. STREET & CO.	Y	Y	Y					
H. M. BETTIS, INC.	Y	Y	Y					
THE ALLAR COMPANY	Y	Y	Y					
W. T. BOYLE & CO.	Y	Y	Y					
PXP PRODUCING COMPANY								
LLC	Y	Y						
ELEVEN SANDS EXPLORATION,								
INC.			Y					
MOON ROYALTY, LLC			Y					
STOVALL ENERGY, LTD.	Y	Y	Y					
BRECK MINERALS, LP	Y	Y	Y					
GUINN FAMILY PROPERTIES,								
LTD.	Y	Y	Y					
CHASE OIL CORPORATION	Y	Y	Y					
RBM-CO	Y	Y	Y					
KCM COMPANY	Y	Y	Y					
SITIO PERMIAN, LP	Y	Y	Y					
DANA L. KISER	Y	Y	Y					

OAK VALLEY MINERAL AND								
LAND, LP	Y	Y	Y					
POST OAK MAVROS II, LLC	Y	Y	Y					
SORTIDA RESOURCES, LLC	Y	Y	Y					
JOHN KYLE THOMA, TRUSTEE								
OF THE CORNERSTONE FAMILY								
TRUST	Y	Y	Y	Y	Y	Y		
KINGDOM INVESTMENTS,								
LIMITED	Y	Y	Y	Y	Y	Y		
RAVE ENERGY, INC.	Y	Y	Y	Y	Y	Y		
RAVE ENERGY INC, DBA GEP III	Y	Y	Y	Y	Y	Y		
idive Erdekër irve, BBit der in	1	1	1	1	1	1		
ESTATE OF GEORGE VAUGHT, JR., DECEASED/UNKNOWN TRUSTEE OF THE GEORGE G. VAUGHT JR. REVOCABLE	V	V	V	V	V	V		
TRUST	Y	Y	Y	Y	Y	Y		
THE TAURUS ROYALTY, LLC	Y	Y	Y	Y	Y	Y		
RUSK CAPITAL MANAGEMENT LLC	Y	Y	Y	Y	Y	Y		
KRP LEGACY ISLES, LLC	Y	Y	Y	Y	Y	Y		
CROWNROCK MINERALS, LP	Y	Y	Y	Y	Y	Y		
C&W ACQUISITIONS, LLC	Y	Y	Y	Y	Y	1		
Tie Colorido, EEC	1	1	1	1	1			
CURTIS A. ANDERSON AND EDNA I. ANDERSON, TRUSTEES OF THE EDNA AND CURTIS ANDERSON REVOCABLE TRUST DATED 8/31/2021				Y	Y	Y		
ROY G. BARTON, III							Y	

BURLINGTON RESOURCES OIL					
& GAS CO. LP				Y	
SRBI I BPEOR NM, LLC					Y
SRBI II BPEOR NM, LLC					Y
THRU LINE BPEOR NM, LLC					Y
KEYSTONE (RMB) BPEOR NM,					
LLC					Y
KEYSTONE (CTAM) BPEOR NM,					
LLC					Y
LMBI I BPEOR NM, LLC					Y
LMBI II BPEOR NM, LLC					Y
BMT I BPEOR NM, LLC					Y
BMT II BPEOR NM, LLC					Y
KIMBELL ART FOUNDATION			Y		
BILL BURTON			Y		
LISA P. FORTSON, SUCCESSOR					
TRUSTEE OF THE BEN J.					
FORTSON III CHILDREN'S					
TRUST			Y		
DECEASED			Y		
WILLIAM K. BURTON, TRUSTEE			• •		
OF THE MWB 1998 TRUST			Y		
WWW.L.L.					
WILLIAM K. BURTON, TRUSTEE			3 7		
OF THE CCB 1998 TRUST			Y		
WILLIAM & DUDTON TRUCTEE					
WILLIAM K. BURTON, TRUSTEE OF THE DCB 1998 TRUST			Y		
SUNDANCE MINERALS I			Y		
MAP00-NET			Y		
THE ROACH FOUNDATION			Y		
THE RUACH FOUNDATION			ı		

Received by OCD: 6/6/2025 9:48:15 AM

Page 41 of 126

(9) SE 19-23S-30E	(10) S2SW 20-23S-30E	(11) S2SE 20-23S-30E	(12) S2SW 21-23S-30E	(13) S2SE 21-23S-30E	(14) \$2\$2 22-23\$-30E	(1)
(8) N2NE 30-23S-30E (7) S2NE, SE 30-23S-30E	Section 29,	, T23S-R30E	Section 28	.T23S-R30E	Section 27, T23S-R30E	22-23S-30E NW 26-23S-30E (2) SW 26-23S-30E NWNW
(6) NENE 31-23S-31E	NE	5) :NE :S-30E		4) -23S-30E	(3) N2N2 34-23S-30E	35-23S-30E

NON STANDARD SPACING UNIT ALL OF SECTIONS 27, 28 & 29, T23S-R30E (BONE SPRING)

(1) SWSW 22-23S-30E, NW 26-23S-30E; NMNM 0543552

RECORD TITLE OWNER(S): CONOCOPHILLIPS COMPANY, OXY YSA INC

NO ACTIVE BONE SPRING WELLS

(2) SW 26-23S-30E, NWNW 35-23S-30E; NMNM 0531277A

RECORD TITLE OWNER(S): CONOCOPHILLIPS COMPANY, OXY USA INC.

NO ACTIVE BONE SPRING WELLS

(3) UNLEASED FED N2N2 34-23S-30E

RECORD TITLE OWNER(S):

NO ACTIVE BONE SPRING WELLS

(4) N2N2 33-23S-30E; NMLC 0069108

RECORD TITLE OWNER(S): ANADARKO E&P ONSHORE LLC, DOVETAIL RESOURCES LLC, H M BETTIS INC, KCM CO, RBM CO, STEVE MASSEY, TURNCO INC, XTO DELAWARE BASIN LLC,

XTO HOLDINGS LLC

NO ACTIVE BONE SPRING WELLS

(5) NENE 32-23S-30E; ST NM E0-5229-11

RECORD TITLE OWNER(S): XTO DELAWARE BASIN, LLC

OPERATOR: XTO PERMIAN OPERATING LLC

(6) NENE 31-23S-30E; NMNM 092180

RECORD TITLE OWNER(S): DEVON ENERGY COMPANY LP

OPERATOR: DEVON ENERGY PRODUCTION COMPANY

(7) S2NE, SE 30-23S-30E; NMNM 081622

RECORD TITLE OWNER(S): AQUILA ENE RES CORP, COG OPERATING LLC, DEVON ENERGY

CO LP, WPX ENERGY PERMIAN LLC, XTO HOLDINGS LLC

OPERATOR: DEVON ENERGY PRODUCTION COMPANY

(8) N2NE 30-23S-30E; NMNM 093205

RECORD TITLE OWNER(S): COG OPERATING LLC

OPERATOR: DEVON ENERGY PRODUCTION COMPANY

(9) SE 19-23S-30E; NMNM 027729

RECORD TITLE OWNER(S): DEVON ENERGY CO LP

OPERATOR: DEVON ENERGY PRODUCTION COMPANY

10) S2SW 20-23WS-30E; NMNM 104965

ECORD TITLE OWNER9S): MEWBOURNE OIL COMPANY

OPERATOR: MEWBOURNE OIL COMPANY

(11) SE 20-23S-30E; NMNM 132942

RECORD TITLE OWNER(S): MEWBOURNE OIL COMPANY

OPERATOR: MEWBOURNE OIL COMPANY

(12) S2SW 21-23S-30E; NMNM 086441

RECORD TITLE OWNER(S): BROUGHTON PETROLEUM INC

OPERATOR: MEWBOURNE OIL COMPA

(13) S2SE 21-23S-30E; NMNM 104965

RECORD TITLE OWNER(S): MEWBOURNE OIL COMPANY

OPERATOR: MEWBOURNE OIL COMPANY

(14) S2S2 22-23S-30E; ST NM E0-5229-11

RECORD TITLE OWNER(S): XTO DELAWARE BASIN, LLC

OPERATOR: MEWBOURNE OIL COMPANY

ConocoPhillips Company Case No. 25313 Exhibit A-4



Gianna Romero Sr. Land Negotiator 600 W. Illinois Ave. Midland, Texas 79701 Office 3CC-05-5146 432-221-0421 Gianna.Romero@conocophillips.com

September 30, 2024

WPX Energy Permian, LLC Attn: Land Department 333 West Sheridan Avenue Oklahoma City, OK 73102 Sent via E-mail to: Aaron. Young@dvn.com

Re: Well Proposal – Iron Throne Federal Com Wells

All of Sections 27, 28, & 29, T23S-R30E 1,920 acres – Bone Spring Formation Eddy County, New Mexico

Dear Working Interest Owner,

ConocoPhillips Company ("COPC"), as Operator, hereby proposes the drilling of the following five horizontal wells with productive laterals targeting the Bone Spring formation, located in Sections 27, 28, & 29, T23S-R30E, Eddy County, New Mexico. Please see below for further details:

Iron Throne Federal Com #501H

SHL: At a legal location within Unit E of Section 26, T23S-R30E FTP: At a legal location within Unit A of Section 27, T23S-R30E LTP: At a legal location within Unit D of Section 29, T23S-R30E BHL: At a legal location within Unit D of Section 29, T23S-R30E

Spacing Unit: All of Sections 27 & 28, T23S-R30E

TVD: Approximately 9,533'
TMD: Approximately 25,399'

Formation: Bone Spring

Cost: See attached AFE for estimated drilling and completion costs

Iron Throne Federal Com #502H

SHL: At a legal location within Unit E of Section 26, T23S-R30E FTP: At a legal location within Unit H of Section 27, T23S-R30E LTP: At a legal location within Unit E of Section 29, T23S-R30E BHL: At a legal location within Unit E of Section 29, T23S-R30E

Spacing Unit: All of Sections 27 & 28, T23S-R30E

TVD: Approximately 9,533'
TMD: Approximately 25,227'

Formation: Bone Spring

Cost: See attached AFE for estimated drilling and completion costs

ConocoPhillips Company Case No. 25313 Exhibit A-5 September 30, 2024 - Page 2 of 3 Well Proposal – Iron Throne Federal Com Wells

Iron Throne Federal Com #503H

SHL: At a legal location within Unit E of Section 26, T23S-R30E FTP: At a legal location within Unit H of Section 27, T23S-R30E LTP: At a legal location within Unit E of Section 29, T23S-R30E BHL: At a legal location within Unit E of Section 29, T23S-R30E

Spacing Unit: All of Sections 27 & 28, T23S-R30E

TVD: Approximately 9,533'
TMD: Approximately 25,256'

Formation: Bone Spring

Cost: See attached AFE for estimated drilling and completion costs

Iron Throne Federal Com #504H

SHL: At a legal location within Unit L of Section 26, T23S-R30E FTP: At a legal location within Unit I of Section 27, T23S-R30E LTP: At a legal location within Unit L of Section 29, T23S-R30E BHL: At a legal location within Unit L of Section 29, T23S-R30E

Spacing Unit: All of Sections 27 & 28, T23S-R30E

TVD: Approximately 9,533'
TMD: Approximately 25,223'

Formation: Bone Spring

Cost: See attached AFE for estimated pilot hole, drilling, and completion costs

Iron Throne Federal Com #505H

SHL: At a legal location within Unit L of Section 26, T23S-R30E FTP: At a legal location within Unit P of Section 27, T23S-R30E LTP: At a legal location within Unit M of Section 29, T23S-R30E BHL: At a legal location within Unit M of Section 29, T23S-R30E

Spacing Unit: All of Sections 27 & 28, T23S-R30E

TVD: Approximately 9,533'
TMD: Approximately 25,335'

Formation: Bone Spring

Cost: See attached AFE for estimated drilling and completion costs

Please note that the proposed locations, TVD's and MD's are subject to change. COPC is proposing to drill these wells under the terms of the enclosed Operating Agreement. The basic terms of this agreement are as follows:

- 1989 Model Form Operating Agreement with Horizontal Modifications
- Overhead Rates: \$18,000 Drilling / \$1,800 Production
- Penalties: 100%/300%/300%
- \$200,000 Expenditure Limit

If an agreement is not reached within 30 days of the date of this letter, COPC will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a horizontal spacing unit for the proposed well.

September 30, 2024 - Page 3 of 3 Well Proposal – Iron Throne Federal Com Wells

Please indicate your participation election in the space provided below, sign, and return this letter, along with a signed copy of the enclosed AFE, executed Operating Agreement signature pages, and a copy of your geologic requirements, to the letterhead address. Should you have any questions do not hesitate to contact me at 432-221-0421.

Sincerely,

ConocoPhillips Company

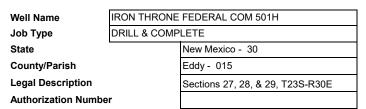
Gianna Romero, CPL

PARTICIPATE Elect to participate in drilling & completion of well	DO NOT PARTICIPATE Elect NOT to participate in drilling & completion of well	WELL NAME
		Iron Throne Federal Com #501H
		Iron Throne Federal Com #502H
		Iron Throne Federal Com #503H
		Iron Throne Federal Com #504H
		Iron Throne Federal Com #505H

WPX ENERGY PERMIAN, LLC

By:	 	
Name:	 	
Title:		
Date:		

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.





		Grand Total		
Cost Feature Group	Drilling	Completions	P&A	Facilities
A000: CASING & TUBING	\$1,301,000.00	\$0.00	\$0.00	\$120,655.46
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT	\$65,000.00	\$60,000.00	\$0.00	\$112,095.00
C000: COMPLETION EQUIPMENT & OTHER	\$0.00	\$0.00	\$0.00	\$1,472,970.94
D000: LOCATION (WELLSITE RELATED)	\$82,000.00	\$12,500.00	\$0.00	\$98,354.47
E000: RIGS & RIG RELATED	\$1,092,666.67	\$0.00	\$0.00	\$6,027.75
F000: DRILLING & COMPLETION UTILITIES (ALL)	\$348,840.00	\$1,050,000.00	\$0.00	\$8,549.89
G000: FLUID AND CHEMICALS SERVICES	\$463,232.00	\$60,000.00	\$0.00	\$0.00
H000: DIRECTIONAL DRILLING / MWD / LWD	\$348,000.00	\$0.00	\$0.00	\$0.00
J000: CEMENTING MATERIALS, SERVICES, AND CSG ACCS	\$481,080.00	\$0.00	\$0.00	\$0.00
K000: FORMATION EVALUATION	\$40,000.00	\$0.00	\$0.00	\$9,729.00
M000: COMPLETION & TESTING	\$0.00	\$15,000.00	\$0.00	\$0.00
N000: FORMATION STIMULATION & TREATING	\$0.00	\$3,558,000.00	\$0.00	\$0.00
O000: CERTIFICATION, INSPECT, CONTROL & TEST	\$0.00	\$0.00	\$0.00	\$0.00
P000: TRANSPORTATION SUPPLY & DISPOSAL	\$163,680.00	\$45,000.00	\$0.00	\$30,436.01
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR	\$388,800.00	\$716,000.00	\$0.00	\$16,962.30
R000: BITS & MILLS	\$10,700.00	\$4,000.00	\$0.00	\$0.00
S000: SPECIAL SERVICES	\$140,000.00	\$387,000.00	\$0.00	\$20,145.38
T000: MISCELLANEOUS	\$477,250.00	\$150,000.00	\$0.00	\$178,545.13
U000: PERFORATING & SLICKLINE SERVICES	\$0.00	\$423,000.00	\$0.00	\$13,218.75
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D	\$0.00	\$0.00	\$0.00	\$504,298.08
W000: GENERAL FEES	\$42,500.00	\$5,000.00	\$0.00	\$0.00
X000: CONOCOPHILLIPS LABOR & OVERHEAD	\$8,100.00	\$22,000.00	\$0.00	\$15,710.50
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS	\$0.00	\$0.00	\$0.00	\$20,947.68
Grand Total	\$5,452,848.67	\$6,507,500.00	\$0.00	\$2,628,646.34

Project Tangibles:		1,366,000.00	60,000.00	0.00	1,705,721.40
Project Intangibles:		4,086,848.67	6,447,500.00	0.00	922,924.94
Project Totals:		5,452,848.67	6,507,500.00	0.00	2,628,646.34
	Total Tangibles (\$)			3,131,721.40	
	Total Intangibles (\$)			11,457,273.61	
	Grand Total (\$)			14,588,995.01	

PARTNER APPROVAL

We approve:

6.526083% Working Interest (estimated)

Company: WPX ENERGY PERMIAN, LLC

Ву:

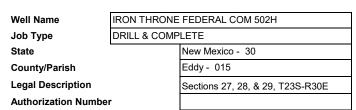
Name:

Title:

Date:

Prepared by: ConocoPhillips Company

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.





Prepared by: ConocoPhillips Company

Date: 9/19/2024

		Grand Total						
Cost Feature Group	Drilling	Completions	P&A	Facilities				
A000: CASING & TUBING	\$1,301,000.00	\$0.00	\$0.00	\$120,655.46				
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT	\$65,000.00	\$60,000.00	\$0.00	\$112,095.00				
C000: COMPLETION EQUIPMENT & OTHER	\$0.00	\$0.00	\$0.00	\$1,472,970.94				
D000: LOCATION (WELLSITE RELATED)	\$82,000.00	\$12,500.00	\$0.00	\$98,354.47				
E000: RIGS & RIG RELATED	\$1,092,666.67	\$0.00	\$0.00	\$6,027.75				
F000: DRILLING & COMPLETION UTILITIES (ALL)	\$348,840.00	\$1,050,000.00	\$0.00	\$8,549.89				
G000: FLUID AND CHEMICALS SERVICES	\$463,232.00	\$60,000.00	\$0.00	\$0.00				
H000: DIRECTIONAL DRILLING / MWD / LWD	\$348,000.00	\$0.00	\$0.00	\$0.00				
J000: CEMENTING MATERIALS, SERVICES, AND CSG ACCS	\$481,080.00	\$0.00	\$0.00	\$0.00				
K000: FORMATION EVALUATION	\$40,000.00	\$0.00	\$0.00	\$9,729.00				
M000: COMPLETION & TESTING	\$0.00	\$15,000.00	\$0.00	\$0.00				
N000: FORMATION STIMULATION & TREATING	\$0.00	\$3,558,000.00	\$0.00	\$0.00				
O000: CERTIFICATION, INSPECT, CONTROL & TEST	\$0.00	\$0.00	\$0.00	\$0.00				
P000: TRANSPORTATION SUPPLY & DISPOSAL	\$163,680.00	\$45,000.00	\$0.00	\$30,436.01				
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR	\$388,800.00	\$716,000.00	\$0.00	\$16,962.30				
R000: BITS & MILLS	\$10,700.00	\$4,000.00	\$0.00	\$0.00				
S000: SPECIAL SERVICES	\$140,000.00	\$387,000.00	\$0.00	\$20,145.38				
T000: MISCELLANEOUS	\$477,250.00	\$150,000.00	\$0.00	\$178,545.13				
U000: PERFORATING & SLICKLINE SERVICES	\$0.00	\$423,000.00	\$0.00	\$13,218.75				
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D	\$0.00	\$0.00	\$0.00	\$504,298.08				
W000: GENERAL FEES	\$42,500.00	\$5,000.00	\$0.00	\$0.00				
X000: CONOCOPHILLIPS LABOR & OVERHEAD	\$8,100.00	\$22,000.00	\$0.00	\$15,710.50				
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS	\$0.00	\$0.00	\$0.00	\$20,947.68				
Grand Total	\$5,452,848.67	\$6,507,500.00	\$0.00	\$2,628,646.34				

Project Tangibles:		1,366,000.00	60,000.00	0.00	1,705,721.40
Project Intangibles:		4,086,848.67	6,447,500.00	0.00	922,924.94
Project Totals:		5,452,848.67	6,507,500.00	0.00	2,628,646.34
	Total Tangibles (\$)			3,131,721.40	
	Total Intangibles (\$)			11,457,273.61	
	Grand Total (\$)			14,588,995.01	

PARTNER APPROVAL

We approve:

6.526083% Working Interest (estimated)

Company: WPX ENERGY PERMIAN, LLC

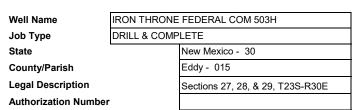
Ву:

Name:

Title:

Date:

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		Grand Total		
Cost Feature Group	Drilling	Completions	P&A	Facilities
A000: CASING & TUBING	\$1,301,000.00	\$0.00	\$0.00	\$120,655.46
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT	\$65,000.00	\$60,000.00	\$0.00	\$112,095.00
C000: COMPLETION EQUIPMENT & OTHER	\$0.00	\$0.00	\$0.00	\$1,472,970.94
D000: LOCATION (WELLSITE RELATED)	\$82,000.00	\$12,500.00	\$0.00	\$98,354.47
E000: RIGS & RIG RELATED	\$1,092,666.67	\$0.00	\$0.00	\$6,027.75
F000: DRILLING & COMPLETION UTILITIES (ALL)	\$348,840.00	\$1,050,000.00	\$0.00	\$8,549.89
G000: FLUID AND CHEMICALS SERVICES	\$463,232.00	\$60,000.00	\$0.00	\$0.00
H000: DIRECTIONAL DRILLING / MWD / LWD	\$348,000.00	\$0.00	\$0.00	\$0.00
J000: CEMENTING MATERIALS, SERVICES, AND CSG ACCS	\$481,080.00	\$0.00	\$0.00	\$0.00
K000: FORMATION EVALUATION	\$40,000.00	\$0.00	\$0.00	\$9,729.00
M000: COMPLETION & TESTING	\$0.00	\$15,000.00	\$0.00	\$0.00
N000: FORMATION STIMULATION & TREATING	\$0.00	\$3,558,000.00	\$0.00	\$0.00
O000: CERTIFICATION, INSPECT, CONTROL & TEST	\$0.00	\$0.00	\$0.00	\$0.00
P000: TRANSPORTATION SUPPLY & DISPOSAL	\$163,680.00	\$45,000.00	\$0.00	\$30,436.01
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR	\$388,800.00	\$716,000.00	\$0.00	\$16,962.30
R000: BITS & MILLS	\$10,700.00	\$4,000.00	\$0.00	\$0.00
S000: SPECIAL SERVICES	\$140,000.00	\$387,000.00	\$0.00	\$20,145.38
T000: MISCELLANEOUS	\$477,250.00	\$150,000.00	\$0.00	\$178,545.13
U000: PERFORATING & SLICKLINE SERVICES	\$0.00	\$423,000.00	\$0.00	\$13,218.75
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D	\$0.00	\$0.00	\$0.00	\$504,298.08
W000: GENERAL FEES	\$42,500.00	\$5,000.00	\$0.00	\$0.00
X000: CONOCOPHILLIPS LABOR & OVERHEAD	\$8,100.00	\$22,000.00	\$0.00	\$15,710.50
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS	\$0.00	\$0.00	\$0.00	\$20,947.68
Grand Total	\$5,452,848.67	\$6,507,500.00	\$0.00	\$2,628,646.34

Tota	l Tangibles (\$)		3,131,721.40	
Project Totals:	5,452,848.67	6,507,500.00	0.00	2,628,646.34
Project Intangibles:	4,086,848.67	6,447,500.00	0.00	922,924.94
Project Tangibles:	1,366,000.00	60,000.00	0.00	1,705,721.40

Total Intangibles (\$) 11,457,273.61

Grand Total (\$) 14,588,995.01

PARTNER APPROVAL

We approve:

6.526083% Working Interest (estimated)

Company: WPX ENERGY PERMIAN, LLC

Ву:

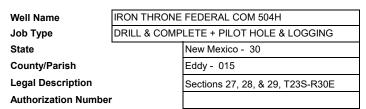
Name:

Title:

Date:

Prepared by: ConocoPhillips Company

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.





		Grand Total		
Cost Feature Group	Drilling	Completions	P&A	Facilities
A000: CASING & TUBING	\$1,727,000.00	\$0.00	\$0.00	\$120,655.46
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT	\$65,000.00	\$60,000.00	\$0.00	\$112,095.00
C000: COMPLETION EQUIPMENT & OTHER	\$0.00	\$0.00	\$0.00	\$1,472,970.94
D000: LOCATION (WELLSITE RELATED)	\$119,500.00	\$12,500.00	\$0.00	\$98,354.47
E000: RIGS & RIG RELATED	\$1,493,000.00	\$0.00	\$0.00	\$6,027.75
F000: DRILLING & COMPLETION UTILITIES (ALL)	\$494,190.00	\$1,050,000.00	\$0.00	\$8,549.89
G000: FLUID AND CHEMICALS SERVICES	\$559,737.00	\$60,000.00	\$0.00	\$0.00
H000: DIRECTIONAL DRILLING / MWD / LWD	\$391,500.00	\$0.00	\$0.00	\$0.00
J000: CEMENTING MATERIALS, SERVICES, AND CSG ACCS	\$601,080.00	\$0.00	\$0.00	\$0.00
K000: FORMATION EVALUATION	\$1,105,000.00	\$0.00	\$0.00	\$9,729.00
M000: COMPLETION & TESTING	\$0.00	\$15,000.00	\$0.00	\$0.00
N000: FORMATION STIMULATION & TREATING	\$0.00	\$3,558,000.00	\$0.00	\$0.00
O000: CERTIFICATION, INSPECT, CONTROL & TEST	\$0.00	\$0.00	\$0.00	\$0.00
P000: TRANSPORTATION SUPPLY & DISPOSAL	\$241,620.00	\$45,000.00	\$0.00	\$30,436.01
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR	\$550,800.00	\$716,000.00	\$0.00	\$16,962.30
R000: BITS & MILLS	\$150,000.00	\$4,000.00	\$0.00	\$0.00
S000: SPECIAL SERVICES	\$152,000.00	\$387,000.00	\$0.00	\$20,145.38
T000: MISCELLANEOUS	\$572,190.00	\$150,000.00	\$0.00	\$178,545.13
U000: PERFORATING & SLICKLINE SERVICES	\$0.00	\$423,000.00	\$0.00	\$13,218.75
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D	\$0.00	\$0.00	\$0.00	\$504,298.08
W000: GENERAL FEES	\$42,500.00	\$5,000.00	\$0.00	\$0.00
X000: CONOCOPHILLIPS LABOR & OVERHEAD	\$8,100.00	\$22,000.00	\$0.00	\$15,710.50
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS	\$0.00	\$0.00	\$0.00	\$20,947.68
Grand Total	\$8,273,217.00	\$6,507,500.00	\$0.00	\$2,628,646.34

Project Tangibles: Project Intangibles:		1,792,000.00 6,481,217.00	60,000.00 6,447,500.00	0.00	1,705,721.40
Project Totals:		8,273,217.00	6,507,500.00	0.00	2,628,646.3
	Total Tangibles (\$)			3,557,721.40	
	Total Intangibles (\$)			13,851,641.94	
	Grand Total (\$)			17,409,363.34	

PARTNER APPROVAL

We approve:

<u>6.526083%</u> Working Interest (estimated)

Company: WPX ENERGY PERMIAN, LLC

Ву:

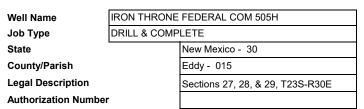
Name:

Title:

Date:

 $\label{lem:conocoPhillips Company} \textbf{Prepared by: ConocoPhillips Company}$

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.





		Grand Total		
Cost Feature Group	Drilling	Completions	P&A	Facilities
A000: CASING & TUBING	\$1,301,000.00	\$0.00	\$0.00	\$120,655.46
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT	\$65,000.00	\$60,000.00	\$0.00	\$112,095.00
C000: COMPLETION EQUIPMENT & OTHER	\$0.00	\$0.00	\$0.00	\$1,472,970.94
D000: LOCATION (WELLSITE RELATED)	\$119,500.00	\$12,500.00	\$0.00	\$98,354.47
E000: RIGS & RIG RELATED	\$1,138,000.00	\$0.00	\$0.00	\$6,027.75
F000: DRILLING & COMPLETION UTILITIES (ALL)	\$348,840.00	\$1,050,000.00	\$0.00	\$8,549.89
G000: FLUID AND CHEMICALS SERVICES	\$463,232.00	\$60,000.00	\$0.00	\$0.00
H000: DIRECTIONAL DRILLING / MWD / LWD	\$348,000.00	\$0.00	\$0.00	\$0.00
J000: CEMENTING MATERIALS, SERVICES, AND CSG ACCS	\$481,080.00	\$0.00	\$0.00	\$0.00
K000: FORMATION EVALUATION	\$40,000.00	\$0.00	\$0.00	\$9,729.00
M000: COMPLETION & TESTING	\$0.00	\$15,000.00	\$0.00	\$0.00
N000: FORMATION STIMULATION & TREATING	\$0.00	\$3,558,000.00	\$0.00	\$0.00
O000: CERTIFICATION, INSPECT, CONTROL & TEST	\$0.00	\$0.00	\$0.00	\$0.00
P000: TRANSPORTATION SUPPLY & DISPOSAL	\$163,680.00	\$45,000.00	\$0.00	\$30,436.01
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR	\$388,800.00	\$716,000.00	\$0.00	\$16,962.30
R000: BITS & MILLS	\$10,700.00	\$4,000.00	\$0.00	\$0.00
S000: SPECIAL SERVICES	\$140,000.00	\$387,000.00	\$0.00	\$20,145.38
T000: MISCELLANEOUS	\$477,250.00	\$150,000.00	\$0.00	\$178,545.13
U000: PERFORATING & SLICKLINE SERVICES	\$0.00	\$423,000.00	\$0.00	\$13,218.75
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D	\$0.00	\$0.00	\$0.00	\$504,298.08
W000: GENERAL FEES	\$42,500.00	\$5,000.00	\$0.00	\$0.00
X000: CONOCOPHILLIPS LABOR & OVERHEAD	\$8,100.00	\$22,000.00	\$0.00	\$15,710.50
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS	\$0.00	\$0.00	\$0.00	\$20,947.68
Grand Total	\$5,535,682.00	\$6,507,500.00	\$0.00	\$2,628,646.34

	Total Tangibles (\$) Total Intangibles (\$)			3,131,721.40 11,540,106.94	
Project Totals:		5,535,682.00	6,507,500.00	0.00	2,628,646.34
Project Intangibles:		4,169,682.00	6,447,500.00	0.00	922,924.94
Project Tangibles:		1,366,000.00	60,000.00	0.00	1,705,721.40

PARTNER APPROVAL

We approve:

<u>6.526083%</u> Working Interest (estimated)

Company: WPX ENERGY PERMIAN, LLC

Ву:

Name:

Title:

Date:

 $\label{lem:conocoPhillips Company} \textbf{Prepared by: ConocoPhillips Company}$

<u>Chronology Efforts – Iron Throne Federal Com 501H-505H</u>

9/20/2024 – Sent proposed OA via email to Devon's Landman, Aaron Young, for their interest owned under Devon and WPX. Aaron Young confirmed receipt of the OA.

9/30/2024 – Sent well proposal and AFEs via email to Aaron Young for the Iron Throne Federal Com 501H-505H, for their interest owned under Devon and WPX. Aaron Young confirmed receipt of all documents.

October 2024 through April 2025 – ongoing negotiations regarding proposals, OA, and trade.

2/3/2025 – Federal Communitization Agreements sent to applicable parties via certified mail.

3/19/2025 – Ratification of Federal and State Communitization Agreements sent to ORRI owners via certified mail.

ConocoPhillips Company Case No. 25313 Exhibit A-6

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF CONOCOPHILLIPS COMPANY FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NO. 25313

SELF-AFFIRMED STATEMENT OF SHARIVA DARMAOEN

- 1. I am a geologist with ConocoPhillips. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum geology were accepted and made a matter of record.
- 2. I am familiar with the geological matters that pertain to the application filed by ConocoPhillips Company ("COPC") in this case.
- 3. **Exhibit B-1** is a location map that identifies the Iron Throne project area for the Bone Spring horizontal spacing units that are the subject of these applications. The approximate wellbore paths for the proposed **Iron Throne Federal Com #501H**, **Iron Throne Federal Com #502H**, **Iron Throne Federal Com #503H**, **Iron Throne Federal Com #504H**, and **Iron Throne Federal Com #505H** wells ("Wells") are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines.
- 4. **Exhibit B-2** is a True Vertical Depth structure map for the Bone Spring formation that is representative of the targeted intervals for the proposed Wells. The data points are indicated by green crosses. The approximate wellbore paths of the Wells are depicted by dashed lines. The map demonstrates the formation is gently dipping to the southeast in this area. I do not observe

ConocoPhillips Company Case No. 25313 Exhibit B any faulting, pinch-outs, or geologic impediments to developing the targeted interval with horizontal wells.

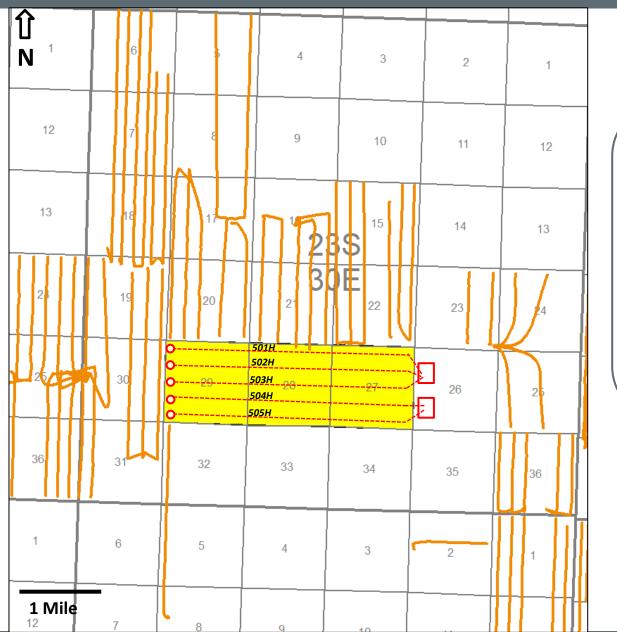
- 5. **Exhibit B-3** is a cross section map that identifies three wells penetrating the targeted interval and used to construct a structural cross-section from A to A'. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area.
- 6. **Exhibit B-4** is a stratigraphic cross-section using the representative wells identified on Exhibit B-3. It contains gamma ray, resistivity and porosity logs, where available. The proposed landing zone for the Wells is labeled on the exhibit. This cross section demonstrates the target interval is continuous across the Unit.
- 7. In my opinion, a laydown orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the preferred fracture orientation in this portion of the trend.
- 8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.
- 9. In my opinion, the granting of COPC's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 10. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.
- 11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under

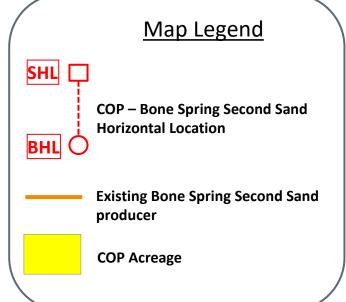
the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

SHARIVA DARMAOFN

04/21/25 Date

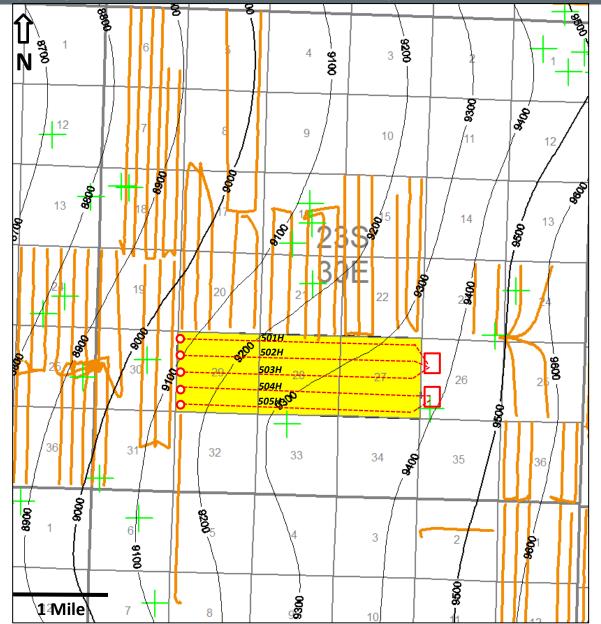
Location Map

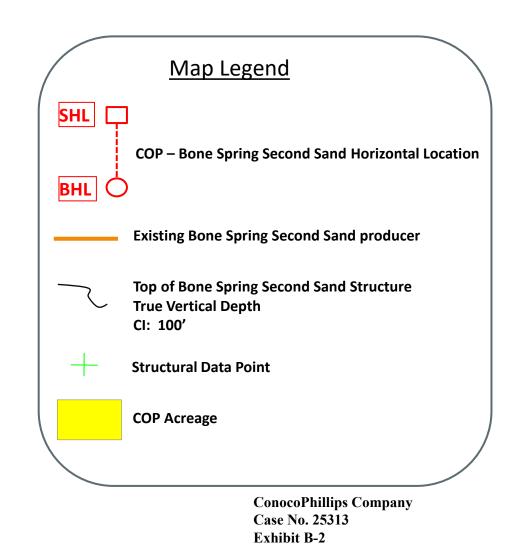




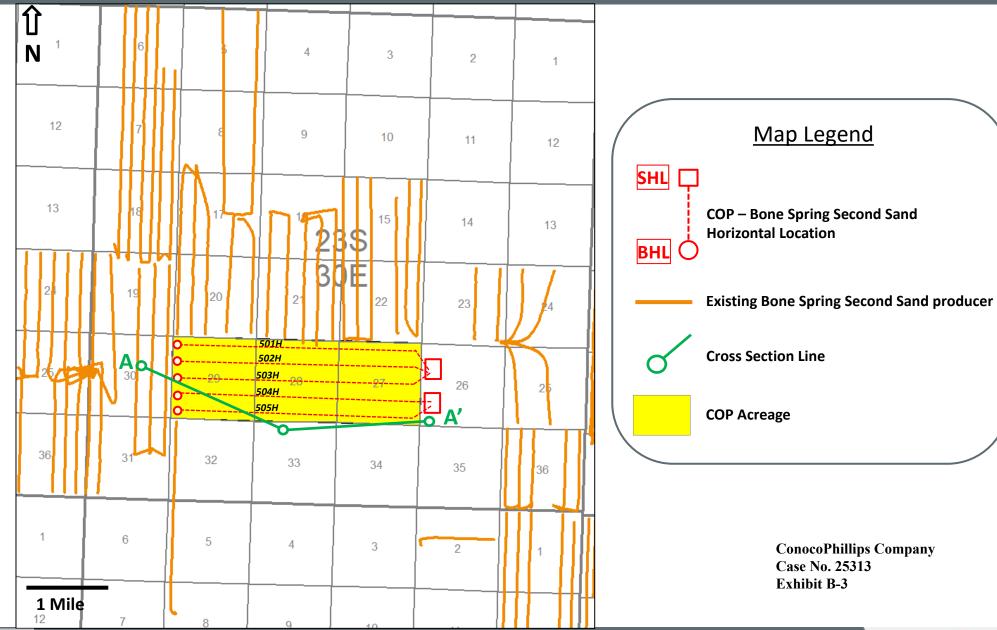
ConocoPhillips Company Case No. 25313 Exhibit B-1

Top of Bone Spring Second Sand – Structure Map

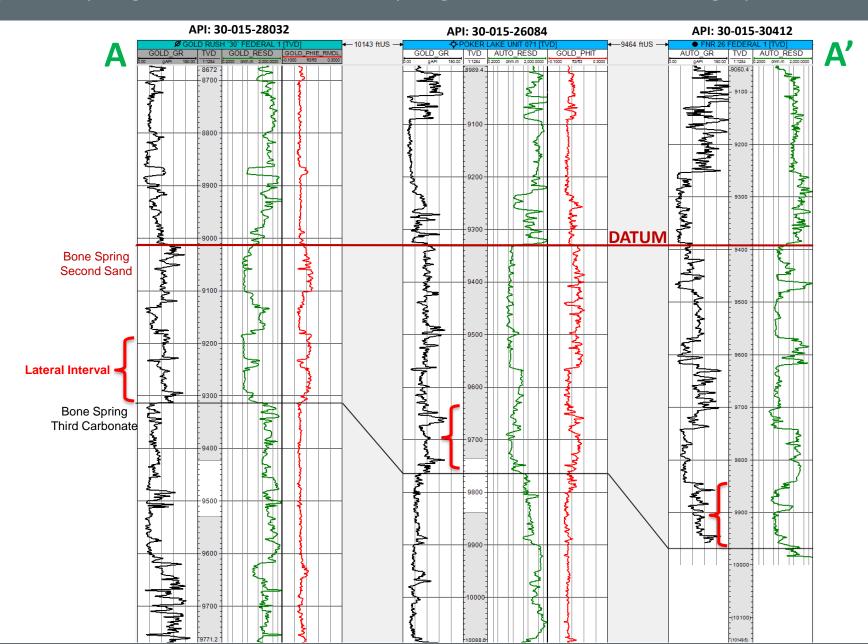




Cross Section Map



(Exhibit B-4) Bone Spring Second Sand to Bone Spring Third Carbonate— Stratigraphic Cross Section A — A'



ConocoPhillips Company Case No. 25313 Exhibit B-4



STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF CONOCOPHILLIPS COMPANY FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NO. 25313

SELF-AFFIRMED STATEMENT OF JACLYN M. MCLEAN

- 1. I am attorney in fact and authorized representative of ConocoPhillips Company ("ConocoPhillips"), the Applicant herein.
- 2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.
- 3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.
- 4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
- 5. On April 22, 2025, I caused a notice to be published in the Carlsbad Current-Argus. An Affidavit of Publication from the legal clerk of the Carlsbad Current-Argus along with a copy of the Notice Publication, is attached as **Exhibit C-4.**
- 6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean
Jaclyn M. McLean

April 30, 2025 Date

> ConocoPhillips Company Case No. 25313 Exhibit C



April 17, 2025

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 25313 – Application of ConocoPhillips Company for Compulsory

Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New

Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **May 8, 2025**, beginning at 9:00 a.m. The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Macie Valles, Landman at ConocoPhillips Company, via e-mail at Macie.Valles@conocophillips.com.

125 Lincoln Avenue, Suite 223 Santa Fe, NM 87501 505-230-4410

HardyMclean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymclean.com

ConocoPhillips Company Case No. 25313 Exhibit C-1 Hardy McLean LLC April 17, 2025 Page 2

Sincerely,

/s/ Jaclyn M. McLean_ Jaclyn M. McLean

Enclosure



April 17, 2025

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO: OFFSET PARTIES ENTITLED TO NOTICE

Re: Case No. 25313 – Application of ConocoPhillips Company for Compulsory

Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New

Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **May 8, 2025**, beginning at 9:00 a.m. The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Macie Valles, Landman at ConocoPhillips Company, via e-mail at Macie.Valles@conocophillips.com.

125 Lincoln Avenue, Suite 223 Santa Fe, NM 87501 505-230-4410

HardyMclean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymclean.com

Hardy McLean LLC April 17, 2025 Page 2

Sincerely,

/s/ Jaclyn M. McLean_ Jaclyn M. McLean

Enclosure

Postal Delivery Report COG Iron Throne WIO

Recipient	Mailed	Case NO. 25313	Delivery Status and Delivery Date
		USPS Tracking Number	
			Your package will arrive later than expected, but is still on its
XTO Holdings, LLC	04/18/2025	9414811898765449338404	way. It is currently in transit to the next facility.
David Francis Book doubling			Variation and distribution of a market for illibrate 0.50 and a
Devon Energy Production	0.4/4.0/0005		Your item was picked up at a postal facility at 6:53 am on
Company, L.P.	04/18/2025	9414811898765449338497	April 22, 2025 in OKLAHOMA CITY, OK 73102.
Aquila Energy Resources			Your package will arrive later than expected, but is still on its
Corporation	04/18/2025	9414811898765449338480	way. It is currently in transit to the next facility.
			Your item was picked up at a postal facility at 6:53 am on
WPX Energy Permian, LLC	04/18/2025	9414811898765449338435	April 22, 2025 in OKLAHOMA CITY, OK 73102.
			Your item has been delivered and is available at a PO Box at
Pegasus Resources II, LLC	04/18/2025	9414811898765449338473	10:10 am on April 21, 2025 in FORT WORTH, TX 76107.
			Your item was delivered to the front desk, reception area, or
			mail room at 10:48 am on April 22, 2025 in DALLAS, TX
TD Minerals LLC	04/18/2025	9414811898765449338510	75225.
			Your item was picked up at the post office at 12:00 pm on
C D Church 9 Oc	04/40/0005	0.44.404.4000705.4.40000550	
S. B. Street & Co.	04/18/2025	9414811898765449338558	April 22, 2025 in GRAHAM, TX 76450.
PXP Producing Company			Your package will arrive later than expected, but is still on its
LLC	04/18/2025	9414811898765449338565	way. It is currently in transit to the next facility.
Guinn Family Properties,			Your package will arrive later than expected, but is still on its
Ltd.	04/18/2025	9414811898765449338527	way. It is currently in transit to the next facility.
			Your item was picked up at the post office at 11:06 am on
Chase Oil Corporation	04/18/2025	9414811898765449338596	April 23, 2025 in ARTESIA, NM 88210.
			Your package will arrive later than expected, but is still on its
DDM 00	0.4./4.0./0005	0.44.404.4.000705.4.400005.4.4	
RBM-CO	04/18/2025	9414811898765449338541	way. It is currently in transit to the next facility.

ConocoPhillips Company Case No. 25313 Exhibit C-2

KCM Company	04/18/2025	9414811898765449338589	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
ite. : company	0 10 10		may, this can entity in transition are more racinary.
			Your item was delivered to an individual at the address at
Sitio Dormion I.D.	04/10/2025	0.41.4011.000765.4.40220572	
Sitio Permian, LP	04/18/2025	9414811898765449338572	10:05 am on April 21, 2025 in DENVER, CO 80202.
			Your item was delivered to an individual at the address at
Estate of Virginia Herell	04/18/2025	9414811898765449337216	1:53 pm on April 23, 2025 in MIDLAND, TX 79707.
			Your item was delivered to an individual at the address at
Estate of Virginia Herell	04/18/2025	9414811898765449337254	2:03 pm on April 22, 2025 in ODESSA, TX 79762.
			Your item was delivered to an individual at the address at
C/O Lynch, Chappell, Alsup	04/18/2025	9414811898765449337261	11:51 am on April 22, 2025 in MIDLAND, TX 79701.
			Your item was delivered to an individual at the address at
Dana L. Kiser	04/18/2025	9414811898765449337223	1:53 pm on April 23, 2025 in MIDLAND, TX 79707.
			Your item was delivered to an individual at the address at
Post Oak Mavros II, LLC	04/18/2025	9414811898765449337209	2:30 pm on April 22, 2025 in HOUSTON, TX 77056.
,			,
			Your item has been delivered to an agent and left with an
			individual at the address at 10:27 am on April 22, 2025 in
Sortida Resources, LLC	04/18/2025	9414811898765449337292	MIDLAND, TX 79705.
Cortida Nescarces, EEC	0-1/10/2020	0414011000700440007202	THEE WAS, TA 70700.
Oak Valley Mineral and Land,			Your item has been delivered and is available at a PO Box at
LP	04/18/2025	9414811898765449337247	7:24 am on April 22, 2025 in MIDLAND, TX 79705.
LP	04/18/2025	9414811898763449337247	7.24 ani on April 22, 2025 in MidLAND, 1X 79705.
Truston of the Cornerates			Vous pookogo will arrive leter then expected but is still as its
Trustee of the Cornerstone	0.4/4.0/0005	0.44.404.4000705.4.4000705	Your package will arrive later than expected, but is still on its
Family Trust	04/18/2025	9414811898765449337285	way. It is currently in transit to the next facility.
			Variable and the state of the s
			Your item was delivered to the front desk, reception area, or
Estate of George G. Vaught,			mail room at 12:34 pm on April 21, 2025 in COLORADO
Jr.	04/18/2025	9414811898765449337230	SPRINGS, CO 80906.

C/O FIELD, MANNING,			Your item was delivered to the front desk, reception area, or
STONE, HAWTHORNE			mail room at 10:09 am on April 23, 2025 in LUBBOCK, TX
AYCOCK PC	04/18/2025	9414811898765449337278	79410.
C/O FIELD, MANNING,			Your item was delivered to the front desk, reception area, or
STONE, HAWTHORNE			mail room at 10:09 am on April 23, 2025 in LUBBOCK, TX
AYCOCK PC	04/18/2025	9414811898765449337810	79410.
			Your item has been delivered and is available at a PO Box at
The Taurus Royalty, LLC	04/18/2025	9414811898765449337858	9:00 am on April 21, 2025 in LITTLE ELM, TX 75068.
			Your item was picked up at the post office at 10:35 am on
KRP LEGACY ISLES, LLC	04/18/2025	9414811898765449337865	April 21, 2025 in LAFAYETTE, LA 70503.
			Your item was picked up at the post office at 9:46 am on
Moon Royalty, LLC	04/18/2025	9414811898765449337827	April 22, 2025 in OKLAHOMA CITY, OK 73162.
			This is a reminder to night un your item before May C. 2025 ar
Flavon Canda Evaloration			This is a reminder to pick up your item before May 6, 2025 or
Eleven Sands Exploration,	0.4/4.0/0005	0.44.404.4.000.705.4.400.070.00	your item will be returned on May 7, 2025. Please pick up
Inc.	04/18/2025	9414811898765449337803	the item at the EDMOND, OK 73003 Post Office.
			Your item was forwarded to a different address at 1:12 pm
			on April 21, 2025 in FRISCO, TX. This was because of
TTEE Edna and Curtis			forwarding instructions or because the address or ZIP Code
Anderson Rev Trust	04/18/2025	9414811898765449337896	on the label was incorrect.
7 illustration fract	0 1/ 10/ 2020	0.11.011000,001.1000,000	on the tasst has mosness.
			Your item was picked up at the post office at 11:34 am on
Roy G. Barton, III	04/18/2025	9414811898765449337841	April 22, 2025 in VENICE, CA 90291.
			Your item was delivered to an individual at the address at
BMT I BPEOR NM, LLC	04/18/2025	9414811898765449337889	12:31 pm on April 21, 2025 in FORT WORTH, TX 76102.
Bill Burton, a/k/a William K.			Your item was delivered to an individual at the address at
Burton	04/18/2025	9414811898765449337834	1:36 pm on April 23, 2025 in FORT WORTH, TX 76107.

	1		
Succ TTEE The Ben J. Fortson			This is a reminder to pick up your item before May 5, 2025 or your item will be returned on May 6, 2025. Please pick up
III Childrens TR	04/18/2025	9414811898765449337711	the item at the FORT WORTH, TX 76101 Post Office.
III Official III	04/10/2020	0414011000700440007711	the term at the Form World II, 17, 701011 out office.
EST of R. C Grable R. C.			Your item was delivered to an individual at the address at
Grable Fam TR	04/18/2025	9414811898765449337759	2:09 pm on April 21, 2025 in FORT WORTH, TX 76107.
			Your item was delivered to an individual at the address at
C/O Kelly Hart Hallman LLP	04/18/2025	9414811898765449337766	12:11 pm on April 21, 2025 in FORT WORTH, TX 76102.
,			Your item was delivered to the front desk, reception area, or
			mail room at 12:26 pm on April 21, 2025 in FORT WORTH, TX
The Roach Foundation	04/18/2025	9414811898765449337728	76102.
			Your item was delivered to an individual at the address at
Estate of Virginia Herell	04/18/2025	9414811898765449316136	1:53 pm on April 23, 2025 in MIDLAND, TX 79707.
			Your item was delivered to an individual at the address at
Estate of Virginia Herell	04/18/2025	9414811898765449316174	2:03 pm on April 22, 2025 in ODESSA, TX 79762.
C/O Lynch, Chappell, and			Your item was delivered to an individual at the address at
Alsup	04/18/2025	9414811898765449316310	11:51 am on April 22, 2025 in MIDLAND, TX 79701.
Trustee of the Cornerstone			Your item has been delivered and is available at a PO Box at
Family Trust	04/18/2025	9414811898765449316365	10:05 am on April 21, 2025 in PEYTON, CO 80831.
			Your item was delivered to the front desk, reception area, or
Estate of George G. Vaught,			mail room at 12:34 pm on April 21, 2025 in COLORADO
Jr.	04/18/2025	9414811898765449316327	SPRINGS, CO 80906.
C/O FIELD, MANNING,			Your item was delivered to the front desk, reception area, or
STONE, HAWTHORNE			mail room at 10:09 am on April 23, 2025 in LUBBOCK, TX
AYCOCK PC	04/18/2025	9414811898765449316303	79410.
C/O FIELD, MANNING,			Your item was delivered to the front desk, reception area, or
STONE, HAWTHORNE			mail room at 10:09 am on April 23, 2025 in LUBBOCK, TX
AYCOCK, PC	04/18/2025	9414811898765449316396	79410.

TTEE of the Edna and Curtis Anderson Rev. Trust	04/18/2025	9414811898765449316341	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
Succ. TTEE. Ben J. Fortson III Childrens Trust	04/18/2025	9414811898765449316389	This is a reminder to pick up your item before May 5, 2025 or your item will be returned on May 6, 2025. Please pick up the item at the FORT WORTH, TX 76101 Post Office.
EST of Robert C Grable Robert C Grable Fam Trst	04/18/2025	9414811898765449316334	Your item was delivered to an individual at the address at 11:42 am on April 23, 2025 in FORT WORTH, TX 76107.
C/O: Kelly Hart Hallman LLP	04/18/2025	9414811898765449316372	Your item was delivered to an individual at the address at 12:11 pm on April 21, 2025 in FORT WORTH, TX 76102.

Postal Delivery Report COG Irone Throne NSSU Offset Case NO. 25313

Recipient	Mailed	USPS Tracking Number	Delivery Status and Delivery Date
			Your item was delivered to the front desk, reception area, or mail room
Bureau of Land Management	04/18/2025	9414811898765449333942	at 1:18 pm on April 21, 2025 in SANTA FE, NM 87508.
			Your item was picked up at a postal facility at 9:51 am on April 22, 2025
STATE OF NM	04/18/2025	9414811898765449333973	in SANTA FE, NM 87501.
ANADARKO E&P ONSHORE			Your item was delivered to an individual at the address at 2:33 pm on
LLC	04/18/2025	9414811898765449333614	April 21, 2025 in DENVER, CO 80202.
			Your package will arrive later than expected, but is still on its way. It is
DOVETAIL RESOURCES LLC	04/18/2025	9414811898765449333652	currently in transit to the next facility.
			Your item was picked up at the post office at 12:18 pm on April 22,
H M BETTIS INC	04/18/2025	9414811898765449333669	2025 in GRAHAM, TX 76450.
			Your package will arrive later than expected, but is still on its way. It is
кмс со	04/18/2025	9414811898765449333621	currently in transit to the next facility.
			Your item has been delivered to the original sender at 10:08 am on
STEVE MASSEY	04/18/2025	9414811898765449333607	April 26, 2025 in SANTA FE, NM 87501.
			Your item was picked up at the post office at 12:18 pm on April 22,
TURNCO INC	04/18/2025	9414811898765449333690	2025 in GRAHAM, TX 76450.
DEVON ENERGY COMPANY			Your item was picked up at a postal facility at 6:53 am on April 22, 2025
LP	04/18/2025	9414811898765449333645	in OKLAHOMA CITY, OK 73102.
DEVON ENERGY			Your item was picked up at a postal facility at 6:53 am on April 22, 2025
PRODUCTION COMPANY	04/18/2025	9414811898765449333683	in OKLAHOMA CITY, OK 73102.
			Your item was picked up at a postal facility at 6:53 am on April 22, 2025
WPX ENERGY PERMIAN LLC	04/18/2025	9414811898765449333638	in OKLAHOMA CITY, OK 73102.
			Your package will arrive later than expected, but is still on its way. It is
AQUILA ENE RES CORP	04/18/2025	9414811898765449333119	currently in transit to the next facility.
			Your item has been delivered to an agent at the front desk, reception,
OXY USA INC.	04/18/2025	9414811898765449333126	or mail room at 10:57 am on April 22, 2025 in HOUSTON, TX 77046.
BROUGHTON PETROLEUM			Your item arrived at our USPS facility in ALBUQUERQUE, NM 87101 on
INC	04/18/2025	9414811898765449333102	April 27, 2025 at 12:27 pm. The item is currently in transit to the

			Your item was delivered to an individual at the address at 11:31 am on
MEWBOURNE OIL COMPANY	04/18/2025	9414811898765449333195	April 22, 2025 in MIDLAND, TX 79701.
			Your package will arrive later than expected, but is still on its way. It is
XTO HOLDINGS LLC	04/18/2025	9414811898765449333140	currently in transit to the next facility.
			Your item was delivered to the front desk, reception area, or mail room
XTO DELAWARE BASIN, LLC	04/18/2025	9414811898765449333133	at 9:47 am on April 22, 2025 in MIDLAND, TX 79707.
XTO PERMIAN OPERATING			Your item was delivered to the front desk, reception area, or mail room
LLC	04/18/2025	9414811898765449333317	at 9:47 am on April 22, 2025 in MIDLAND, TX 79707.
			Your item was delivered to an individual at the address at 12:32 pm on
CHEVRON USA INC	04/18/2025	9414811898765449333355	April 22, 2025 in MIDLAND, TX 79706.
			Your item was delivered to the front desk, reception area, or mail room
REGENCY OIL & GAS LLC	04/18/2025	9414811898765449333362	at 12:03 pm on April 21, 2025 in FORT WORTH, TX 76107.
ANTHRACITE ENERGY			Your item has been delivered and is available at a PO Box at 7:46 am on
PARTNERS LLC	04/18/2025	9414811898765449333348	April 22, 2025 in MIDLAND, TX 79705.
			Your item was delivered to an individual at the address at 1:04 pm on
APACHE CORPORATION	04/18/2025	9414811898765449333386	April 22, 2025 in HOUSTON, TX 77042.
CP ENERGY INVESTMENTS III			Your item was returned to the sender on April 22, 2025 at 11:36 am in
LLC	04/18/2025	9414811898765449333379	DALLAS, TX 75225 because of an incomplete address.
			Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on
LINCOLN ASSOCIATES	04/18/2025	9414811898765449333058	April 26, 2025 at 8:54 am. The item is currently in transit to the
			Your item was delivered to the front desk, reception area, or mail room
LOWE PARTNERS LP	04/18/2025	9414811898765449333027	at 3:47 pm on April 22, 2025 in HOUSTON, TX 77056.
			Your item was delivered to an individual at the address at 11:38 am on
SRJ ENTERPRISES INC	04/18/2025	9414811898765449333096	April 22, 2025 in HOUSTON, TX 77024.
			Your item was picked up at the post office at 12:18 pm on April 22,
SONIC OIL & GAS	04/18/2025	9414811898765449333041	2025 in GRAHAM, TX 76450.
			Your item was delivered to an individual at the address at 10:21 am on
STRATA PRODUCTION CO	04/18/2025	9414811898765449333089	April 23, 2025 in ROSWELL, NM 88201.
			Your item was delivered to an individual at the address at 12:43 pm on
WINN EXPLORATION CO INC	04/18/2025	9414811898765449333034	April 23, 2025 in ROSWELL, NM 88201.



April 24, 2025

Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3330 34**.

Item Details

Status: Delivered, Left with Individual

Status Date / Time: April 23, 2025, 12:43 pm Location: ROSWELL, NM 88201

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: WINN EXPLORATION CO INC

Recipient Signature

Signature of Recipient:

706 BRAZOS ST, ROSWELL,

NM 88201

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004



April 24, 2025

Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3330 89**.

Item Details

Status: Delivered, Left with Individual

Status Date / Time:April 23, 2025, 10:21 amLocation:ROSWELL, NM 88201

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: STRATA PRODUCTION CO

Recipient Signature

Signature of Recipient:

1301 N SYCAMORE AVE, ROSWELL, NM 88201

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004



April 22, 2025

Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3330 41**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time:April 22, 2025, 12:18 pmLocation:GRAHAM, TX 76450Postal Product:First-Class Mail®

Extra Services: Certified MailTM

Return Receipt Electronic

Recipient Name: SONIC OIL GAS

Recipient Signature

Signature of Recipient:

Address of Recipient:

424

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004



Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3330 96**.

Item Details

Status: Delivered, Left with Individual

Status Date / Time:April 22, 2025, 11:38 amLocation:HOUSTON, TX 77024

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: SRJ ENTERPRISES INC

Recipient Signature

Signature of Recipient:

Lames R. Brann

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3330 27**.

Item Details Status: Delivered, Front Desk/Reception/Mail Room Status Date / Time: April 22, 2025, 3:47 pm Location: HOUSTON, TX 77056 **Postal Product:** First-Class Mail® **Extra Services:** Certified Mail™ Return Receipt Electronic LOWE PARTNERS LP **Recipient Name:** Recipient Signature Signature of Recipient: Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3333 86**.

Item Details

Status: Delivered, Left with Individual

Status Date / Time:April 22, 2025, 1:04 pmLocation:HOUSTON, TX 77042

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: APACHE CORPORATION

Recipient Signature

Signature of Recipient:

Address of Recipient:

Sharp Vann
Grarer Vann
July 199111
2000 West Sawl

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3333 48**.

Item Details

Status:Delivered, PO BoxStatus Date / Time:April 22, 2025, 7:46 amLocation:MIDLAND, TX 79705Postal Product:First-Class Mail®

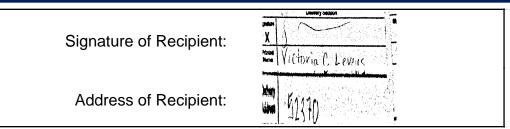
Return Receipt Electronic

Certified Mail™

Recipient Name: ANTHRACITE ENERGY PARTNERS LLC

Recipient Signature

Extra Services:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3333 62**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: April 21, 2025, 12:03 pm Location: FORT WORTH, TX 76107

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: REGENCY OIL GAS LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

B-hy M

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3333 55**.

Item Details

Status: Delivered, Left with Individual

Status Date / Time: April 22, 2025, 12:32 pm
Location: MIDLAND, TX 79706

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: CHEVRON USA INC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3333 17**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time:April 22, 2025, 9:47 amLocation:MIDLAND, TX 79707Postal Product:First-Class Mail®

Certified Mail™

Return Receipt Electronic

Recipient Name: XTO PERMIAN OPERATING LLC

Recipient Signature

Extra Services:

Signature of Recipient:

6401 HOLIDAY HILL RD BLDG 5, MIDLAND, TX 79707

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3331 33**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time:April 22, 2025, 9:47 amLocation:MIDLAND, TX 79707Postal Product:First-Class Mail®

Certified Mail™

Return Receipt Electronic

Recipient Name: XTO DELAWARE BASIN LLC

Recipient Signature

Extra Services:

Signature of Recipient:

6401 HOLIDAY HILL RD BLDG 5, MIDLAND, TX 79707

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3331 95**.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:April 22, 2025, 11:31 amLocation:MIDLAND, TX 79701

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: MEWBOURNE OIL COMPANY

Recipient Signature

Signature of Recipient:

Address of Recipient:

Sol w Tens low

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3331 26**.

Item Details

Status: Delivered to Agent, Front Desk/Reception/Mail Room

Status Date / Time: April 22, 2025, 10:57 am **Location:** HOUSTON, TX 77046

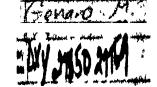
Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: OXY USA INC

Recipient Signature

Signature of Recipient: (Authorized Agent)



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3336 38**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: April 22, 2025, 6:53 am

Location: OKLAHOMA CITY, OK 73102

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: WPX ENERGY PERMIAN LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

X Juper Times Sit is Shridge

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3336 83**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: April 22, 2025, 6:53 am

Location: OKLAHOMA CITY, OK 73102

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: DEVON ENERGY PRODUCTION COMPANY

Recipient Signature

Signature of Recipient:

Address of Recipient:

A Jupon Theorem Sit is Sherille

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3336 83**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: April 22, 2025, 6:53 am

Location: OKLAHOMA CITY, OK 73102

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: DEVON ENERGY PRODUCTION COMPANY

Recipient Signature

Signature of Recipient:

Address of Recipient:

X Juper Times Sit is Shridge

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3336 45**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: April 22, 2025, 6:53 am

Location: OKLAHOMA CITY, OK 73102

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: DEVON ENERGY COMPANY LP

Recipient Signature

Signature of Recipient:

Address of Recipient:

X Juper Times Sit is Shridge

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



April 28, 2025

Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3336 07**.

Item Details

Status: Delivered, To Original Sender

Status Date / Time: April 26, 2025, 10:08 am Location: SANTA FE, NM 87501

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: STEVE MASSEY

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3336 90**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time:April 22, 2025, 12:18 pmLocation:GRAHAM, TX 76450Postal Product:First-Class Mail®

Extra Services: Certified MailTM

Return Receipt Electronic

Recipient Name: TURNCO INC

Recipient Signature

Signature of Recipient:

Address of Recipient:

44

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3336 69**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time:April 22, 2025, 12:18 pmLocation:GRAHAM, TX 76450Postal Product:First-Class Mail®

Extra Services: Certified MailTM

Return Receipt Electronic

Recipient Name: H M BETTIS INC

Recipient Signature

Signature of Recipient:

Address of Recipient:

747

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3336 14**.

Item Details

Status: Delivered, Left with Individual

Status Date / Time:April 21, 2025, 2:33 pmLocation:DENVER, CO 80202

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: ANADARKO E P ONSHORE LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3339 73**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: April 22, 2025, 9:51 am **Location:** SANTA FE, NM 87501

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: STATE OF NM

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3339 42**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	April 21, 2025, 1:18 pm
Location:	SANTA FE, NM 87508
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Bureau of Land Management
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3163 72.**

Item Details

Status: Delivered, Left with Individual

Status Date / Time: April 21, 2025, 12:11 pm
Location: FORT WORTH, TX 76102

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: C O Kelly Hart Hallman LLP EST of Robert C Grab

Recipient Signature

Signature of Recipient:

Address of Recipient:

Of MAIN # 2500

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3163 34**.

Item Details

Status: Delivered, Left with Individual

Status Date / Time: April 23, 2025, 11:42 am
Location: FORT WORTH, TX 76107

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: EST of Robert C Grable Robert C Grable Fam Trst

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3163 96**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: April 23, 2025, 10:09 am **Location:** LUBBOCK, TX 79410

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: C O FIELD MANNING STONE HAWTHORNE AYCOCK

PC A V

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3163 03**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: April 23, 2025, 10:09 am Location: LUBBOCK, TX 79410

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: C O FIELD MANNING STONE HAWTHORNE AYCOCK

PC Trus

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3163 27**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: April 21, 2025, 12:34 pm

Location: COLORADO SPRINGS, CO 80906

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Estate of George G Vaught Jr Amy Vaught Earls

Recipient Signature

Signature of Recipient:

3915 HICKORY HILL DR, COLORADO SPRINGS, CO

Address of Recipient:

80906

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3163 65**.

Item Details

Status: Delivered, PO Box

Status Date / Time: April 21, 2025, 10:05 am **Location:** PEYTON, CO 80831

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Trustee of the Cornerstone Family Trust John Kyl

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3163 10**.

Item Details

Status: Delivered, Left with Individual

Status Date / Time: April 22, 2025, 11:51 am

Location: MIDLAND, TX 79701

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: C O Lynch Chappell and Alsup D Kiser J Thomps

Recipient Signature

Signature of Recipient:

300 N MARIENFELD ST STE 700, MIDLAND, TX 79701

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3161 74**.

Item Details

Status: Delivered, Left with Individual

Status Date / Time:April 22, 2025, 2:03 pmLocation:ODESSA, TX 79762Postal Product:First-Class Mail®

Return Receipt Electronic

Certified Mail™

Recipient Name: Estate of Virginia Herell Janice K Thompson

Recipient Signature

Extra Services:

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3161 36**.

Item Details

Status: Delivered, Left with Individual

Status Date / Time:April 23, 2025, 1:53 pmLocation:MIDLAND, TX 79707

Postal Product: First-Class Mail® Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Estate of Virginia Herell Dana L Kiser

Recipient Signature

Signature of Recipient:

Address of Recipient:

Medonial

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3377 28**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: April 21, 2025, 12:26 pm Location: FORT WORTH, TX 76102

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: The Roach Foundation

Recipient Signature

Signature of Recipient:

Thomas ELLISTON

Address of Recipient:

777 TAYLIR PHT.T

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3377 66**.

Item Details

Status: Delivered, Left with Individual

Status Date / Time:April 21, 2025, 12:11 pmLocation:FORT WORTH, TX 76102

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: C O Kelly Hart Hallman LLP EST of R C Grable R

Recipient Signature

Signature of Recipient:

Address of Recipient:

PARTIPEN

PAN FILIPPEN

Of MAIN # 2500

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3377 59**.

Item Details

Status: Delivered, Left with Individual

Status Date / Time:April 21, 2025, 2:09 pmLocation:FORT WORTH, TX 76107

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: EST of R C Grable R C Grable Fam TR Martha Ha

Recipient Signature

Signature of Recipient:

4447 CRESTLINE RD, FORT WORTH, TX 76107

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3378 34**.

Item Details

Status: Delivered, Left with Individual

Status Date / Time:April 23, 2025, 1:36 pmLocation:FORT WORTH, TX 76107

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

RT M714 (-19 Stuester

Recipient Name: Bill Burton a k a William K Burton

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3378 89**.

Item Details

Status: Delivered, Left with Individual

Status Date / Time: April 21, 2025, 12:31 pm **Location:** FORT WORTH, TX 76102

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: BMT | BPEOR NM LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

A Tinoco

Of MAN 1 2000

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3378 27**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: April 22, 2025, 9:46 am

Location: OKLAHOMA CITY, OK 73162

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Moon Royalty LLC

Recipient Signature

Signature of Recipient:

RUTH BURGO

Address of Recipient:

12001 V

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3378 65**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: April 21, 2025, 10:35 am **Location:** LAFAYETTE, LA 70503

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: KRP LEGACY ISLES LLC

Recipient Signature

Signature of Recipient:

M. Franci

Address of Recipient:

PO BOX 59000

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3378 58**.

Item Details

Status: Delivered, PO Box Status Date / Time: April 21, 2025, 9:00

Status Date / Time: April 21, 2025, 9:00 am Location: LITTLE ELM, TX 75068

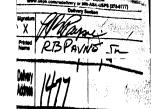
Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: The Taurus Royalty LLC

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3378 10**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: April 23, 2025, 10:09 am **Location:** LUBBOCK, TX 79410

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: C O FIELD MANNING STONE HAWTHORNE AYCOCK

PC A E

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3372 30**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: April 21, 2025, 12:34 pm

Location: COLORADO SPRINGS, CO 80906

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Estate of George G Vaught Jr Amy Vaught Earls

Recipient Signature

Signature of Recipient:

3915 HICKORY HILL DR, COLORADO SPRINGS, CO

Address of Recipient: 80

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3372 47**.

Item Details

Status:Delivered, PO BoxStatus Date / Time:April 22, 2025, 7:24 amLocation:MIDLAND, TX 79705Postal Product:First-Class Mail®

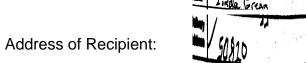
Extra Services: First-Class MailTM

Return Receipt Electronic

Recipient Name: Oak Valley Mineral and Land LP

Recipient Signature

Signature of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3372 92**.

Item Details

Status: Delivered to Agent, Left with Individual

Status Date / Time: April 22, 2025, 10:27 am
Location: MIDLAND, TX 79705

Postal Product: First-Class Mail®

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: Sortida Resources LLC

Recipient Signature

Signature of Recipient: (Authorized Agent)

4000 N BIG SPRING ST STE 310, MIDLAND, TX 79705

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3372 09**.

Item Details

Status: Delivered, Left with Individual

Status Date / Time: April 22, 2025, 2:30 pm Location: HOUSTON, TX 77056

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Post Oak Mavros II LLC

Recipient Signature

Signature of Recipient:

34 S WYNDEN DR, HOUSTON,

TX 77056

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3372 23**.

Item Details

Status: Delivered, Left with Individual

Status Date / Time: April 23, 2025, 1:53 pm
Location: MIDLAND, TX 79707

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Dana L Kiser

Recipient Signature

Signature of Recipient:

Address of Recipient:

Madonial

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3372 61**.

Item Details

Status: Delivered, Left with Individual

Status Date / Time: April 22, 2025, 11:51 am
Location: MIDLAND, TX 79701

Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: C O Lynch Chappell Alsup D Kiser J Thompson Es

Recipient Signature

Signature of Recipient:

300 N MARIENFELD ST STE 700, MIDLAND, TX 79701

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3372 54**.

Item Details

Status: Delivered, Left with Individual

Status Date / Time:April 22, 2025, 2:03 pmLocation:ODESSA, TX 79762Postal Product:First-Class Mail®

Return Receipt Electronic

Certified Mail™

Recipient Name: Estate of Virginia Herell Janice K Thompson

Recipient Signature

Extra Services:

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3372 16**.

Item Details

Status: Delivered, Left with Individual

Status Date / Time:April 23, 2025, 1:53 pmLocation:MIDLAND, TX 79707

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: Estate of Virginia Herell Dana L Kiser

Recipient Signature

Signature of Recipient:

Address of Recipient:

Madonial

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3385 72**.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:April 21, 2025, 10:05 amLocation:DENVER, CO 80202

Postal Product: First-Class Mail® Extra Services: Certified Mail™

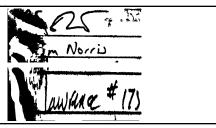
Return Receipt Electronic

Recipient Name: Sitio Permian LP

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3385 96**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time:April 23, 2025, 11:06 amLocation:ARTESIA, NM 88210

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: Chase Oil Corporation

Recipient Signature

Signature of Recipient:

PO BOX 1767

Address of Recipient:

ARTESIA, NM 88211-1767

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3385 58**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time:April 22, 2025, 12:00 pmLocation:GRAHAM, TX 76450Postal Product:First-Class Mail®

Extra Services: Certified MailTM

Return Receipt Electronic

MByrat 254

Recipient Name: S B Street Co

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3385 10**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time:April 22, 2025, 10:48 amLocation:DALLAS, TX 75225Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: TD Minerals LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3384 73**.

Item Details

Status: Delivered, PO Box

Status Date / Time: April 21, 2025, 10:10 am
Location: FORT WORTH, TX 76107

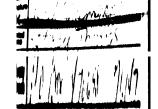
Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: Pegasus Resources II LLC

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3384 35**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: April 22, 2025, 6:53 am

Location: OKLAHOMA CITY, OK 73102

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: WPX Energy Permian LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

X Jupon Devin Turson

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3384 97**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: April 22, 2025, 6:53 am

Location: OKLAHOMA CITY, OK 73102

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Devon Energy Production Company L P

Recipient Signature

Signature of Recipient:

Address of Recipient:

X Jupon Devin Turson

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS COUNTY OF EDDY }

Account Number: 1491 Ad Number: 44300

Description: COPC Iron Throne 25313

Ad Cost: \$161.95

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

April 22, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Sherry Dances

Agent

Subscribed to and sworn to me this 22th day of April 2025.

Leanne Kaufenberg, Notary Public, Redwood County
Minnesota

LEANNE JOY KAUFENBERG Notary Public State of Minnesota My Commission Expires January 31, 2030

CARA DOUGLAS
HARDY MCLEAN LLC
125 LINCOLN AVE. SUITE 223
SANTA FE, NM 87501
cdouglas@hardymclean.com

This is to notify all interested parties, including; XTO Holdings, LLC; Devon Energy Production Company, L.P.; Aquila Energy Resources Corporation; WPX Energy Permian, LLC; Pegasus Resources II, LLC; TD Minerals LLC; S.B. Street & Co.; PXP Producing Company LLC; Guinn Family Properties, Ltd.; Chase Oil Corporation; RBM-CO; KCM Company; Sitio Permian, LP; Dana L. Kiser, individually and as Successor Independent Co-Executor of the Estate of Virginia Herell; Janice K. Thompson, individually and as Independent Co-Executor of the Estate of individually and as Independent Co-Executor of the Estate of Virginia Herell; Dana L. Kiser and Janice K. Thompson, individually and as Independent Co-Executors of the Estate of Virginia Herrell : Dana L. Kiser; Post Oak Mavros II, LLC; Sortida Resources, LLC; Oak Valley Mineral and Land, LP; John Sortida Resources, LLC; Oak Valley Mineral and Land, LP; John Kyle Thoma, Trustee of the Cornerstone Family Trust; Amy Vaught Earls, individually and as Personal Representative of the Estate of George G. Vaught Jr.; Unknown Trustee of the George G. Vaught Jr. Revocable Trust C/O Field, Manning, Stone, Hawthorne & Aycock, P.C.; The Taurus Royalty; KRP Legacy Isles, LLC; Moon Royalty, LLC; Eleven Sands Exploration, Inc.; Curtis A. Anderson and Edna I. Anderson, Trustees of the Edna and Curtis Anderson Revocable Trust dated 8/31/2021; Roy G. Barton, III; BMT I BPEOR NM, LLC; Bill Burton, a/k/a William K. Burton, Lies P. Fortson, Successor Trustee Of The Rep. L. K. Burton; Lisa P. Fortson, Successor Trustee Of The Ben J. Fortson III Children's Trust; Martha Hallman Grable, individually and as Personal Representative of the Estate of Robert C. Grable, and as Personal Representative of the Estate of Robert C. Grable, and as Trustee of the Robert C. Grable Family Trust; The Roach Foundation; the Bureau of Land Management; the New Mexico State Land Office; Anadarko E&P Onshore LLC; Dovetail Resources LLC; H&M Bettis Inc; KMC Co; RBM Co; Steve Massey; Turnco Inc.; XTO Permian Operating LLC; XTO Delaware Basin, LLC; Chevron USA Inc.; Regency Oil & Gas LLC; Anthracite Energy Partners LLC; Apache Corporation; CP Energy Investments III LLC; Lincoln Associates; Lowe Partners LP; SRJ Enterprises Inc; Sonic Oil & Gas; Strata Production Co; Winn Exploration Co Inc.; and their successors and assigns; that LP; SRJ Enterprises Inc; Sonic Oil & Gas; Strata Production Co; Winn Exploration Co Inc.; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the applications submitted by ConocoPhillips Company ("Applicant") (Case No. 25313). The hearing will be conducted on May 8, 2025, in a hybrid fashion, both virtually and in person at the Energy, Minerals, Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: https://www.emnrd.nm.gov/ocd/hearing-info/. In Case No. 25313, Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,920-acre, more or less, non-standard horizontal spacing unit comprised of all of Sections 27, 28 and 29, Township 23 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Iron Throne Federal Com #501H, which will be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 26 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 29: Iron Throne Federal Com #502H and Iron Throne Federal Iron Throne Federal Com #502H and Iron Throne Federal Com #503H, which will be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 26 to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 29; Iron Throne Federal Com #504H, which will be drilled from a surface hole location in Com #504H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 26 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 29; and Iron Throne Federal Com #505H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 26 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 29. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, a 200% charge for the risk involved in drilling and completing the Wells, and approval of the non-standard spacing unit. The Wells are located approximately 10 miles northeast of Malaga, New Mexico.

Published in the Carlsbad Current-Argus April 22, 2025. #44300

ConocoPhillips Company Case No. 25313 Exhibit C-4