STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF FAE II OPERATING, LLC TO EXTEND THE VERTICAL LIMITS OF THE RHODES; YATES-SEVEN RIVERS POOL WITHIN THE SOUTH JAL UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 25426

EXHIBIT INDEX

Exhibit A	Self-Affirmed Statement of Joseph Kent
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A-2	Sample Notice Letter
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Exhibit B	Self-Affirmed Statement of Charles Hooper
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B-2	South Jal Unit Pools Map
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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FAE II OPERATING, LLC TO EXTEND THE VERTICAL LIMITS OF THE RHODES; YATES-SEVEN RIVERS POOL WITHIN THE SOUTH JAL UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 25426

SELF-AFFIRMED STATEMENT OF JOSEPH KENT

1. I am over 18 years of age and am competent to provide this self-affirmed statement. I have personal knowledge of the matters addressed herein. I am employed by FAE II Operating, LLC ("FAE") as the Vice President of Land & Business Development. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the Application in this case and with the land matters pertaining to this Application. A copy of the application and proposed notice are attached as **Exhibit A-1**.

3. FAE's Application seeks an Order extending the vertical limits of the Rhodes; Yates-Seven Rivers Pool (Pool Code 52250) to include the Queen formation within the boundaries of the South Jal (Yates-Seven Rivers-Queen) Unit ("Unit").

4. On March 12, 2025, the Division issued Order No. R-23736 approving the South Jal Unit for enhanced oil recovery operations in the Yates, Seven Rivers, and Queen formations.

5. The Unit encompasses approximately 19,359.77-acres of the following federal, state, and fee lands located in Lea County, New Mexico:

Township 25 South, Range 36 East

Section 13: SE/4 Section 24: E/2 Section 25: All Section 26: E/2 E/2

> FAE II Operating, LLC Case No. 25426 Exhibit A

Section 36: N/2, SE/4

Township 25 South, Range 37 East

Section 15: W/2 W/2 Section 16: All Section 18: Lot 4 Section 19: All Section 21: Lot 1 through Lot 4 (inclusive), E/2 SW/4 Section 22: W/2 NW/4, S/2 Section 23: SW/4 Section 26: W/2, SW/4 SE/4 Section 27: All Section 28: All Section 30: Lot 1 through Lot 4 (inclusive), E/2 W/2, W/2 E/2 Section 31: All Section 32: All Section 33: All Section 34: All Section 35: NW/4, W/2 NE/4, S/2

Township 26 South, Range 37 East

Section 3: All Section 4: All Section 5: All Section 6: All Section 7: All Section 8: All Section 9: All Section 10: All Section 15: All Section 16: All Section 17: All Section 18: Lot 1, NE/4 NW/4, E/2 Section 19: NE/4 Section 20: All Section 21: W/2, NE/4, W/2 SE/4 Section 22: N/2 Section 23: SW/4 NW/4 Section 29: All Section 32: N/2 N/2, Lots 1 through 4 (inclusive)

Township 25 South, Range 37 East

Section 32: All

6. FAE is the designated operator of the Unit.

7. Order No. R-23736 defines the Unitized Interval as the top of the Yates formation to a lower limit at the base of the Queen formation; the geologic markers having been previously found to occur at 2,635 feet and 3,563 feet, respectively, in Western Gas Company's Dabbs Well No. 1 (current well name Dabbs Well No. 4; API No. 30-025-11887), located at 1,650 feet from the north line and 660 feet from the west line of Section 34, Township 25 South, Range 37 East, Lea County, New Mexico, as recorded on the Schlumberger Gamma Ray-Neutron Log run taken on August 14, 1957, said log being measured from a Kelly Bushing elevation of 3,025 feet above sea level. *See* Order No. R-23736 at \P 5.

8. As stated in Order No. R-23736, the Unitized Interval includes the Jalmat; Tan-Yates-Seven Rivers (Oil) Pool (Pool Code 33820), the Langlie-Mattix; Seven Rivers-Queen-Grayburg Pool (Pool Code 37240), and the Yates, Seven Rivers, and Queen formations.

9. The Rhodes; Yates-Seven Rivers Pool (Pool Code 52250) is also within the Unitized Interval.

10. To facilitate the orderly development of the pools within the Unit, the Order required FAE to file an application to expand the vertical limits of the Langlie Mattix; 7 Rvrs-Q-Grayburg Pool (Pool Code 37240) within the Unit to include the Yates formation. However, after consultation with the Division, FAE determined it would be appropriate to instead expand the vertical limits of the Rhodes; Yates-Seven Rivers Pool (Pool Code 52250) to include the Queen formation within the Unit because the pool covers most of the acreage within the Unit and the expansion therefore impacts fewer third-party operators.

11. In order to allow for the most efficient well development pattern and maximize administrative reporting and efficiency, FAE proposes to expand the vertical limit of the Rhodes;

Yates-Seven Rivers Pool (Pool Code 52250) to include the Langlie-Mattix; Seven Rivers-Queen-Grayburg Pool (Code 37240), the Jalmat; Tan-Yates-Seven Rivers (Oil) Pool (Pool Code 33820), and the Yates, Seven Rivers, and Queen formations within the boundaries of the Unit.

12. Subsequent to the approval of this Application, FAE will re-assign all wells unitized within the South Jal Unit to the Rhodes; Yates-Seven Rivers Pool (Pool Code 52250).

13. The expansion of the vertical limits of the Rhodes; Yates-Seven Rivers Pool (Pool Code 52250) will allow for the maximization of administrative reporting and efficiency.

14. FAE conducted a diligent, good-faith effort to identify the correct addresses of persons entitled to notice and has complied with the Division's notice requirements.

15. FAE provided notice to all operators within the affected pools, as well as to operators in the same formation as the pool within one (1) mile of the pool's outer boundary as required by 19.15.4.12(A)(4) NMAC. A sample notice letter is attached as Exhibit A-2 and the return receipts are attached as Exhibit A-3.

16. The attached exhibits were either prepared by me or under my supervisor or were compiled from company business records.

17. In my opinion, the granting of FAE's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

18. I understand that this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.

Joseph Kent Joseph Kent

6/30/2025 Date

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FAE II OPERATING, LLC TO EXTEND THE VERTICAL LIMITS OF THE RHODES; YATES-SEVEN RIVERS POOL WITHIN THE SOUTH JAL UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 25426

APPLICATION

FAE II Operating, LLC ("FAE" or "Applicant") (OGRID No. 329326), through its undersigned counsel, files this application with the Oil Conservation Division ("Division") to extend the vertical limits of the Rhodes; Yates-Seven Rivers Pool (Pool Code 52250) to include the Queen formation only within the boundaries of the South Jal Unit. In support of its application, FAE states the following.

1. On March 12, 2025, the Division issued Order No. R-23736 approving the South

Jal (Yates-Seven Rivers-Queen) Unit ("Unit") for enhanced oil recovery operations in the Yates, Seven Rivers, and Queen formations.

2. The Unit encompasses approximately 19,359.77-acres of the following federal, state, and fee lands located in Lea County, New Mexico:

Township 25 South, Range 36 East

Section 13: SE/4 Section 24: E/2 Section 25: All Section 26: E/2 E/2 Section 36: N/2, SE/4

Township 25 South, Range 37 East

Section 15: W/2 W/2 Section 16: All Section 18: Lot 4 Section 19: All Section 21: Lot 1 through Lot 4 (inclusive), E/2 SW/4 Section 22: W/2 NW/4, S/2

> FAE II Operating, LLC Case No. 25426 Exhibit A-1

Section 23: SW/4 Section 26: W/2, SW/4 SE/4 Section 27: All Section 28: All Section 30: Lot 1 through Lot 4 (inclusive), E/2 W/2, W/2 E/2 Section 31: All Section 32: All Section 33: All Section 34: All Section 35: NW/4, W/2 NE/4, S/2

Township 26 South, Range 37 East

Section 3: All Section 4: All Section 5: All Section 6: All Section 7: All Section 8: All Section 9: All Section 10: All Section 15: All Section 16: All Section 17: All Section 18: Lot 1, NE/4 NW/4, E/2 Section 19: NE/4 Section 20: All Section 21: W/2, NE/4, W/2 SE/4 Section 22: N/2 Section 23: SW/4 NW/4 Section 29: All Section 32: N/2 N/2, Lots 1 through 4 (inclusive)

Township 25 South, Range 37 East

Section 32: All

- 3. FAE is the designated operator of the Unit.
- 4. Order No. R-23736 defines the Unitized Interval as the top of the Yates formation

to a lower limit at the base of the Queen formation; the geologic markers having been previously found to occur at 2,635 feet and 3,563 feet, respectively, in Western Gas Company's Dabbs Well No. 1 (current well name Dabbs Well No. 4; API No. 30-025-11887), located at 1,650 feet from

the north line and 660 feet from the west line of Section 34, Township 25 South, Range 37 East, Lea County, New Mexico, as recorded on the Schlumberger Gamma Ray-Neutron Log run taken on August 14, 1957, said log being measured from a Kelly Bushing elevation of 3,025 feet above sea level. *See* Order No. R-23736 at ¶ 5.

5. As stated in Order No. R-23736, the Unitized Interval includes the Jalmat; Tan-Yates-Seven Rivers (Oil) Pool (Pool Code 33820), the Langlie-Mattix; Seven Rivers-Queen-Grayburg Pool (Pool Code 37240), and the Yates, Seven Rivers, and Queen formations.

6. The Rhodes; Yates-Seven Rivers Pool (Pool Code 52250) is also within the Unitized Interval.

7. In order to allow for the most efficient well development pattern, to effectively drain the reserves in the unitized formation underlying the Unit Area, and to maximize administrative reporting and efficiency, FAE proposes to expand the vertical limit of the Rhodes; Yates-Seven Rivers Pool (Pool Code 52250) to include the Langlie-Mattix; Seven Rivers-Queen-Grayburg Pool (Code 37240), the Jalmat; Tan-Yates-Seven Rivers (Oil) Pool (Pool Code 33820), and the Yates, Seven Rivers, and Queen formations within the boundaries of the Unit Area. Subsequent to the approval of this Application, FAE will re-assign all wells unitized within the South Jal Unit to the Rhodes; Yates-Seven Rivers Pool (Pool Code 52250).

8. Approval of the expansion of the pool as set forth herein will promote administrative and reporting efficiency.

9. All Division designated operators of wells within the affected pools, or within the same formation within one mile of the Unit Area have been provided notice of this application.

WHEREFORE, FAE requests that this Application be set for hearing on July 10, 2025, and after notice and hearing, the Division enter its order approving the application.

Respectfully submitted,

By: <u>/s/ Dana S. Hardy</u> HARDY MCLEAN LLC Dana S. Hardy Jaclyn M. McLean Daniel Goldberg 125 Lincoln Ave., Suite 223 Santa Fe, NM 87501 505-230-4410 dhardy@hardymclean.com jmclean@hardymclean.com

ATTORNEYS FOR FAE II OPERATING, LLC

Application of FAE II Operating, LLC to Extend the Vertical Limits of the Rhodes; Yates-Seven Rivers Pool within the South Jal Unit, Lea County, New Mexico. FAE II Operating, LLC ("FAE" or "Applicant") seeks an order extending the vertical limits of the Rhodes; Yates-Seven Rivers Pool (Pool Code 52250) to include the Queen formation only within the boundaries of the South Jal Unit. Order No. R-23736 approved the South Jal (Yates-Seven Rivers-Queen) Unit ("Unit") for enhanced oil recovery operations in the Yates, Seven Rivers, and Queen formations and designated Applicant as operator of the Unit. The Unit encompasses approximately 19,359.77-acres of the following federal, state, and fee lands located in Lea County, New Mexico:

Township 25 South, Range 36 East

Section 13: SE/4 Section 24: E/2 Section 25: All Section 26: E/2 E/2 Section 36: N/2, SE/4

Township 25 South, Range 37 East

Section 15: W/2 W/2 Section 16: All Section 18: Lot 4 Section 19: All Section 21: Lot 1 through Lot 4 (inclusive), E/2 SW/4 Section 22: W/2 NW/4, S/2 Section 23: SW/4 Section 26: W/2, SW/4 SE/4 Section 27: All Section 28: All Section 30: Lot 1 through Lot 4 (inclusive), E/2 W/2, W/2 E/2 Section 31: All Section 32: All Section 33: All Section 34: All Section 35: NW/4, W/2 NE/4, S/2

Township 26 South, Range 37 East

Section 3: All Section 4: All Section 6: All Section 7: All Section 8: All Section 9: All Section 10: All Section 15: All Section 16: All Section 17: All Section 18: Lot 1, NE/4 NW/4, E/2 Section 19: NE/4 Section 20: All Section 21: W/2, NE/4, W/2 SE/4 Section 22: N/2 Section 23: SW/4 NW/4 Section 29: All Section 32: N/2 N/2, Lots 1 through 4 (inclusive)

Township 25 South, Range 37 East

Section 32: All

Section 5: All

The Unitized Interval includes the Jalmat; Tan-Yates-Seven Rivers (Oil) Pool (Pool Code 33820), the Langlie-Mattix; Seven Rivers-Queen-Grayburg Pool (Pool Code 37240), and the Yates, Seven Rivers, and Queen formations. The Rhodes; Yates-Seven Rivers Pool (Pool Code 52250) is also within the Unitized Interval. In order to allow for the most efficient well development pattern, to effectively drain the reserves in the unitized formation underlying the Unit Area, and to maximize administrative reporting and efficiency, FAE proposes to expand the vertical limit of the Rhodes; Yates-Seven Rivers Pool (Pool Code 52250) to include the Langlie-Mattix; Seven Rivers-Queen-Grayburg Pool (Code 37240), the Jalmat; Tan-Yates-Seven Rivers (Oil) Pool (Pool Code 33820), and the Yates, Seven Rivers, and Queen formations within the boundaries of the Unit Area. The Unit is located approximately 5 miles north of Jal, New Mexico.



June 12, 2025

<u>VIA CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 25426 – Application of FAE Operating, LLC to Extend the Vertical Limits of the Rhodes; Yates-Seven Rivers Pool Within the South Jal Unit, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **July 10, 2025** beginning at 9:00 a.m.

Hearings are currently conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://wwwapps.emnrd.nm.gov/OCD/OCDPermitting) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

HardyMclean.com

Writer:

Dana S. Hardy Senior Managing Partner dhardy@hardymclean.com

FAE II Operating, LLC Case No. 25426 Exhibit A-2

125 Lincoln Avenue, Suite 223 Santa Fe, NM 87501 505-230-4410 Hardy McLean LLC July 1, 2025 Page 2

If you have questions about this matter, please contact Joe Kent at 832-674-1255 or email info@faenergyus.com.

Sincerely,

Hardy McLean LLC

By: <u>/s/ Dana S. Hardy</u> Dana S. Hardy

SJU Pool Notice Mailing to Operators June 12, 2025 Certified Mail Receipts

FAE II Operating, LLC Case No. 25426 Exhibit A-3

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Received by OCD: 7/2/2025 8:47:37 AM





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PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

67 fo 11 oSpd

SJU Pool Notice Mailing to Operators June 12, 2025 Returned Green Cards



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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FAE II OPERATING, LLC TO EXTEND THE VERTICAL LIMITS OF THE RHODES; YATES-SEVEN RIVERS POOL WITHIN THE SOUTH JAL UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 25426

SELF-AFFIRMED STATEMENT OF CHARLES HOOPER

1. I am over 18 years of age and am competent to provide this self-affirmed statement. I have personal knowledge of the matters addressed herein. I am employed by FAE II Operating, LLC ("FAE") as a geologist. I am familiar with the Application in this case and with the geology matters pertaining to this Application. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. FAE's Application seeks an Order extending the vertical limits of the of the Rhodes; Yates-Seven Rivers Pool (Pool Code 52250) to include the Queen formation within the boundaries of the South Jal (Yates-Seven Rivers-Queen) Unit ("Unit").

3. The Unitized Interval is identified in **Exhibit B-1** by a stratigraphic cross section, using the Yates formation top as the reference datum. The cross section shows that porous, reservoir-quality rock is present in the Unitized Interval across the entire Unit and is relatively consistent.

4. The Unitized Interval includes the Jalmat; Tan-Yates-Seven Rivers (Oil) Pool (Pool Code 33820), the Langlie-Mattix; Seven Rivers-Queen-Grayburg Pool (Pool Code 37240), the Scarborough: Yates-Seven Rivers (Oil) Pool (Pool code 55560) and the Yates, Seven Rivers, and Queen formations. The Rhodes; Yates-Seven Rivers Pool (Pool Code 52250) is also within the

FAE II Operating, LLC Case No. 25426 Exhibit B Unitized Interval. **Exhibit B-2** is a map that shows the pools that include the Yates, Seven Rivers, and/or Queen formations present within the Unit.

5. It is my opinion that the vertical limits of the Rhodes; Yates-Seven Rivers Pool (Pool Code 52250) should be expanded to include the Langlie-Mattix; Seven Rivers-Queen-Grayburg Pool (Code 37240), the Jalmat; Tan-Yates-Seven Rivers (Oil) Pool (Pool Code 33820), the Scarborough; Yates-Seven Rivers (Oil) Pool (Pool Code 55560) and the Yates, Seven Rivers, and Queen formations within the boundaries of the Unit.

6. The expansion of the vertical limits of the Rhodes; Yates-Seven Rivers Pool (Pool Code 52250) will allow the Unitized Interval to be efficiently developed, will effectively drain reserves in the unitized formation underlying the Unit Area, and will maximize administrative reporting and efficiency.

7. The exhibits referenced above were either prepared by me or under my supervision or were compiled from company business records.

8. In my opinion, the granting of FAE's application would serve the interests of conservation, the prevention of waste, and the protection of correlative rights.

9. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.

Charles Hooper

June 27, 2025

Date



Permian Basin - New Mexico and Texas

HS=868 PETRA 6/26/2025 4:07:27 PM

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Received by OCD: 7/2/2025 8:47:37 AM
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Exhibit B-2

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FAE II OPERATING, LLC TO EXTEND THE VERTICAL LIMITS OF THE RHODES; YATES-SEVEN RIVERS POOL WITHIN THE SOUTH JAL UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 25426

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of FAE II Operating, LLC, the Applicant herein.

2. On June 19, 2025, I caused a notice to be published in the Hobbs – News Sun. An Affidavit of Publication from the legal Clerk of the Hobbs News – Sun along with a copy of the Notice Publication, is attached as **Exhibit C-1**.

3. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

<u>/s/Dana S. Hardy</u> Dana S. Hardy <u>July 1, 2025</u> Date

FAE II Operating, LLC Case No. 25426 Exhibit C

LEGAL

LEGAL NOTICE June 19, 2025

Page 29 of 29

LEGAL

June 19, 2025 This is to notify all interested parties, including: Providence Energy Serve Inc. Bis is to notify all interested parties, including: Providence Energy Serve Inc. Comparison of the server of the ser Township 25 South, Range 36 East Section 13: SE/4 Section 24: E/2 Section 25: All Section 26: E/2 E/2 Section 36: N/2, SE/4 Township 25 South, Range 37 East Section 15: W/2 W/2 Section 16: All Section 18: Lot 4 Section 19: All Section 19: All Section 21: Lot 1 through Lot 4 (inclusive), E/2 SW/4 Section 22: W/2 NW/4, S/2 Section 23: SW/4 Section 26: W/2, SW/4 SE/4 Section 27: All Section 28: All Section 30: Lot 1 through Lot 4 (inclusive), E/2 W/2, W/2 E/2 Section 32: Al Section 33: All Section 34: All Section 35: NW/4, W/2 NE/4, S/2 Township 26 South, Range 37 East Section 3: All Section 4: All Section 5: All Section 6: All Section 7: All Section 8: All Section 9: All

Section 10: All

Section 15: All Section 16: All Section 17: All

Section 18: Lot 1, NE/4 NW/4, E/2 Section 19: NE/4 Section 20: All Section 21: W/2, NE/4, W/2 SE/4 Section 22: N/2

Township 25 South, Range 37 East Section 32: All

Section 23: SW/4 NW/4 Section 29: All Section 32: N/2 N/2, Lots 1 through 4 (inclusive)

The Unitized Interval includes the Jalmat; Tan-Yates-Seven Rivers (Oil) Pool (Pool Code 33820), the Langlie-Mattix; Seven Rivers-Queen-Grayburg Pool (Pool Code 37240), and the Yates, Seven Rivers, and Queen formations. The Rhodes; Yates-Seven Rivers Pool (Pool Code 52250) is also within the Unitzed Interval. In order to allow for the most efficient well development pattern, to effectively drain the reserves in the unitzed formation underlying the Unit Area, and to maximize administrative reporting and efficiency. Applicant proposes to expand the vertical limit of the Rhodes; Yates-Seven Rivers Pool (Pool Code 37240), the Jalmat; Tan-Yates-Seven Rivers (Oil) Pool (Pool Code 37240), the Jalmat; Tan-Yates-Seven Rivers (Oil) Pool (Pool Code 3820), and the Yates, Seven Rivers, and Queen formations within the boundaries of the Unit Area. The Unit is located approximately 5 miles north of Jal, New Mexico.

FAE II Operating, LLC Case No. 25426 Exhibit C-1

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Andy Brosig, Editor of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated June 19, 2025 and ending with the issue dated June 19, 2025.

Editor

Sworn and subscribed to before me this 19th day of June 2025.

usselutbblack

Business Manager

My commission expires January 29, 202 OF NEW MEXICO (Seal) NOTARY PUBLIC **GUSSIE RUTH BLACK** COMMISSION # 1087526 COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.