BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING JULY 10, 2025

APPLICATION OF CIMAREX ENERGY CO. OF COLORADO FOR A COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Hearing Packet

Case No. 25423

RIVERBEND 11-14 FEDERAL COM 1H WELL RIVERBEND 11-14 FEDERAL COM 2H WELL RIVERBEND 11-14 FEDERAL COM 3H WELL RIVERBEND 11-14 FEDERAL COM 4H WELL RIVERBEND 11-14 FEDERAL COM 5H WELL RIVERBEND 11-14 FEDERAL COM 6H WELL



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

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TAB 1

Cimarex Reference for Case No. 25423

- Application Case No. 25423:
 - RIVERBEND 11-14 FEDERAL COM 1H WELL RIVERBEND 11-14 FEDERAL COM 2H WELL RIVERBEND 11-14 FEDERAL COM 3H WELL RIVERBEND 11-14 FEDERAL COM 4H WELL RIVERBEND 11-14 FEDERAL COM 5H WELL RIVERBEND 11-14 FEDERAL COM 6H WELL
- Cimarex NMOCD Checklist Case No. 25423



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO. OF COLORADO FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 25423

APPLICATION

Cimarex Energy Co. of Colorado ("Cimarex"), OGRID No. 162683, a wholly-owned subsidiary of Coterra Energy Inc., through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 640-acre, more or less, spacing unit comprised of the W/2 of Sections 11 and 14, all in Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico.

In support of its Application, Cimarex states the following:

1. Cimarex is a working interest owner in the proposed horizontal spacing unit ("HSU") and has a right to drill a well thereon.

2. Cimarex proposes and dedicates to the HSU the **Riverbend 11-14 Federal Com 1H Well**, the **Riverbend 11-14 Federal Com 2H Well**, the **Riverbend 11-14 Federal Com 3H Well**, the **Riverbend 11-14 Federal Com 4H Well**, the **Riverbend 11-14 Federal Com 5H Well**, and the **Riverbend 11-14 Federal Com 6H Well**, as initial wells, to be drilled to a sufficient depth to test the Bone Spring formation. 3. Cimarex proposes the **Riverbend 11-14 Federal Com 1H Well**, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SW/SW (Unit M) of Section 14.

4. Cimarex proposes the **Riverbend 11-14 Federal Com 2H Well**, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SW/SW (Unit M) of Section 14.

5. Cimarex proposes the **Riverbend 11-14 Federal Com 3H Well**, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SW/SW (Unit M) of Section 14.

6. Cimarex proposes the **Riverbend 11-14 Federal Com 4H Well**, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 14. The **Riverbend 11-14 Federal Com 4H Well**, is a proximity well, positioned so the unit can include proximity tracts, thereby incorporating the W2/W2 of Sections 11 and 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico.

7. Cimarex proposes the **Riverbend 11-14 Federal Com 5H Well**, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 14.

8. Cimarex proposes the **Riverbend 11-14 Federal Com 6H Well**, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 14.

9. The wells proposed herein are orthodox in their location; the take points and completed intervals will comply with setback requirements under statewide rules.

10. Cimarex has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed HSU.

11. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

12. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Cimarex requests that all uncommitted interests in this HSU be pooled and that Cimarex be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Cimarex requests that this Application be set for hearing on July 10, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 640-acre, more or less, spacing unit comprised of the W/2 of Sections 11 and 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico.

B. Approving the Riverbend 11-14 Federal Com 1H Well, the Riverbend 11-14
Federal Com 2H Well, the Riverbend 11-14 Federal Com 3H Well, the Riverbend 11-14
Federal Com 4H Well, the Riverbend 11-14 Federal Com 5H Well, and the Riverbend 11-14
Federal Com 6H Well, as the wells for the HSU.

C. Designating Cimarex as operator of this HSU and the horizontal wells to be drilled thereon;

D. Authorizing Cimarex to recover its costs of drilling, equipping, and completing the wells;

E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

Received by OCD: 7/3/2025 4:24:00 PM Received by OCD: 6/3/2025 4:06:03 PM

F. Setting a 200% charge for the risk assumed by Cimarex in drilling and completing

the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

Andrew D. Schill William E. Zimsky 214 McKenzie Street Santa Fe, New Mexico 87501 Telephone: 970.385.4401 Facsimile: 970.385.4901 darin@abadieschill.com andrew@abadieschill.com bill@abadieschill.com

Attorneys for Cimarex Energy Co. of Colorado

Application of Cimarex Energy Co. of Colorado, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 640-acre, more or less, spacing unit comprised of the W/2 of Sections 11 and 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Riverbend 11-14 Federal Com 1H Well, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SW/SW (Unit M) of Section 14; the Riverbend 11-14 Federal Com 2H Well, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SW/SW (Unit M) of Section 14; the Riverbend 11-14 Federal Com 3H Well, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SW/SW (Unit M) of Section 14; the Riverbend 11-14 Federal Com 4H Well, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 14; the Riverbend 11-14 Federal Com 5H Well, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 14; and the Riverbend 11-14 Federal Com 6H Well, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 14. The Riverbend 11-14 Federal Com 4H Well is a proximity well, positioned so the unit can include proximity tracts, thereby incorporating the W2/W2 of Sections 11 and 14. The wells are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 5 miles South of Malaga, New Mexico.

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ALL INFORMATION IN THE APPLICATION MUST BE S	JPPORTED BY SIGNED AFFIDAVITS
Case: 25423	APPLICANT'S RESPONSE
Date: July 10, 2025 (Scheduled hearing)	
Applicant	CIMAREX ENERGY CO. OF COLORADO
Designated Operator & OGRID (affiliation if applicable)	162683
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF CIMAREX ENERGY CO. OF COLORADO, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	MRC Permian Company
Well Family	Riverbend 11-14 Federal Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	San Lorenzo North; Bone Spring; Pool Code: [53610]
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640-acre, more or less
Building Blocks:	Quarter-Quarter Sections (40-Acre Blocks)
Orientation:	North-South
Description: TRS/County	W/2 of Sections 11 and 14, all in Township 25 South, Range 28
	East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>ar</u> is approval of non-standard unit requested in this application?	
Other Situations	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	Yes; W/2 W/2 of Sections 11 and 14 contain the proximity tract
Proximity Defining Well: if yes, description	Riverbend 11-14 Federal Com 4H Well
Applicant's Ownership in Each Tract	See Exhibit A-2, breakdown of ownership
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) Well #1	Add wells as needed Riverbend 11-14 Federal Com 1H Well (API No. 30-015-PENDING), SHL: Unit C, 330' FNL, 1,909' FWL, Section 11, T25S-R28E; BHL: Unit M, 100' FSL, 340' FWL, Section 14, T25S-R28E, NMPM, Eddy County, New Mexico Completion Target: Bone Spring formation Well Orientation: North-South / Standup Completion Location: Standard
Horizontal Well First and Last Take Points	Riverbend 11-14 Federal Com 1H Well FTP: Unit D, 100' FNL, 340' FWL, Section 11, T25S-R28E LTP: Unit M, 100' FSL, 340' FWL, Section 14, T25S-R28E
Completion Target (Formation, TVD and MD)	Riverbend 11-14 Federal Com 1H Well TVD approx. 7,438', TMD 17,689'; Bone Spring formation, See Exhibit A, A-1 & B-2
Well #2	Riverbend 11-14 Federal Com 2H Well (API No. 30-015-PENDING), SHL: Unit C, 295' FNL, 1,908' FWL, Section 11, T25S-R28E; BHL: Unit M, 100' FSL, 900' FWL, Section 14, T25S-R28E, NMPM Eddy County, New Mexico Completion Target: Bone Spring formation Well Orientation: North-South / Standup Completion Location: Standard
Horizontal Well First and Last Take Points	Riverbend 11-14 Federal Com 2H Well FTP: Unit D, 100' FNL, 900' FWL, Section 11, T25S-R28E LTP: Unit M, 100' FSL, 900' FWL, Section 14, T25S-R28E

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Completion Terret (Formation TV/P (1940)	Disaskand 11 14 Fadawal Care 201344-11
Completion Target (Formation, TVD and MD)	Riverbend 11-14 Federal Com 2H Well TVD approx. 8,733',
	TMD 19,035';
	Bone Spring formation,
	See Exhibit A, A-1 & B-2
Well #3	Riverbend 11-14 Federal Com 3H Well
well #3	(API No. 30-PENDING),
	SHL: Unit C, 330' FNL, 1,929' FWL, Section 11, T25S-R28E;
	BHL: Unit M,100' FSL, 826' FWL, Section 14, T25S-R28E, NMPM;
	Eddy County, New Mexico
	Completion Target: Bone Spring formation
	Well Orientation: North-South / Standup
	Completion Location: Standard
Horizontal Well First and Last Take Points	Riverbend 11-14 Federal Com 3H Well
	FTP: Unit D, 100' FNL, 826' FWL, Section 11, T25S-R28E
	LTP: Unit M, 100' FSL, 826 FWL, Section 14, T25S-R28E
Completion Target (Formation, TVD and MD)	Riverbend 11-14 Federal Com 3H Well
	TVD approx. 8,310',
	TMD 18,614';
	Bone Spring formation,
	See Exhibit A, A-1 & B-2
Well #4	Riverbend 11-14 Federal Com 4H Well
	(API No. 30-PENDING),
	SHL: Unit C, 330' FNL, 1,949' FWL, Section 11, T25S-R28E;
	BHL: Unit N, 100' FSL, 1,600' FWL, Section 14, T25S-R28E, NMPM;
	Eddy County, New Mexico Completion Target: Bone Spring formation
	Well Orientation: North-South / Standup
	Completion Location: Standard
Horizontal Well First and Last Take Points	Riverbend 11-14 Federal Com 4H Well FTP: Unit C, 100' FNL, 1,600' FWL, Section 11, T25S-R28E
	LTP: Unit N, 100' FSL, 1,600' FWL, Section 14, T255-R28E
Completion Target (Formation, TVD and MD)	Riverbend 11-14 Federal Com 4H Well
	TVD approx. 7,438',
	TMD 17,529'; Bone Spring formation,
	See Exhibit A, A-1 & B-2
Well #5	Riverbend 11-14 Federal Com 5H Well
	(API No. 30-PENDING),
	SHL: Unit C, 295' FNL, 1,948' FWL, Section 11, T25S-R28E; BHL: Unit N, 100' FSL, 2,130' FWL, Section 14, T25S-R28E, NMPM;
	Eddy County, New Mexico
	Completion Target: Bone Spring formation
	Well Orientation: North-South / Standup
	Completion Location: Standard
Horizontal Well First and Last Take Points	Riverbend 11-14 Federal Com 5H Well
	FTP: Unit C, 100' FNL, 2,130' FWL, Section 11, T25S-R28E
	LTP: Unit N, 100' FSL, 2,130' FWL, Section 14, T25S-R28E
Completion Toget (Formation TVD (1940)	Diversional 11 14 Fordered Come Fill Mar
Completion Target (Formation, TVD and MD)	Riverbend 11-14 Federal Com 5H Well TVD approx. 8,753',
	TMD 18,941';
	Bone Spring formation,
	See Exhibit A, A-1 & B-2
Well #6	Riverbend 11-14 Federal Com 6H Well (API No. 30-PENDING),
	(API NO. 30-PENDING), SHL: Unit C, 295' FNL, 1,928' FWL, Section 11, T25S-R28E;
	BHL: Unit N, 100' FSL, 2,052' FWL, Section 14, T255 R28E, NMPM;
	Eddy County, New Mexico
	Completion Target: Bone Spring formation
	Well Orientation: North-South / Standup
	Completion Location: Standard
Horizontal Well First and Last Take Points	Riverbend 11-14 Federal Com 6H Well
Horizontal Well First and Last Take Points	Riverbend 11-14 Federal Com 6H Well FTP: Unit C, 100' FNL, 2,052' FWL, Section 11, T25S-R28E LTP: Unit N, 100' FSL, 2,052' FWL, Section 14, T25S-R28E

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Production Supervision/Month \$ \$ Justification for Supervision Costs \$ Requested Risk Charge \$ Notice of Hearing \$ Proposed Notice of Hearing \$ Proof of Mailed Notice of Hearing (20 days before hearing) \$ Proof of Published Notice of Hearing (10 days before hearing) \$ Ownership Determination \$ Land Ownership Schematic of the Spacing Unit \$	\$8,000, Exhibit A \$800, Exhibit A See Exhibit A 200%, Exhibit A Exhibit C, C-1 Exhibit C-2 Exhibit C-3
Production Supervision/Month \$ \$ Justification for Supervision Costs \$ Requested Risk Charge 2 Notice of Hearing \$ Proposed Notice of Hearing \$ Proof of Mailed Notice of Hearing (20 days before hearing) \$ Proof of Published Notice of Hearing (10 days before hearing) \$ Ownership Determination \$ Land Ownership Schematic of the Spacing Unit \$	\$800, Exhibit A See Exhibit A 200%, Exhibit A Exhibit C, C-1 Exhibit C-2
Production Supervision/Month \$ \$ Justification for Supervision Costs \$ Requested Risk Charge 2 Notice of Hearing \$ Proposed Notice of Hearing \$ Proof of Mailed Notice of Hearing (20 days before hearing) \$ Proof of Published Notice of Hearing (10 days before hearing) \$ Ownership Determination \$ Land Ownership Schematic of the Spacing Unit \$	See Exhibit A 200%, Exhibit A Exhibit C, C-1 Exhibit C-2
Justification for Supervision Costs S Requested Risk Charge 2 Notice of Hearing P Proposed Notice of Hearing E Proof of Mailed Notice of Hearing (20 days before hearing) E Proof of Published Notice of Hearing (10 days before hearing) E Ownership Determination E Land Ownership Schematic of the Spacing Unit E	200%, Exhibit A Exhibit C, C-1 Exhibit C-2
Requested Risk Charge 2 Notice of Hearing 2 Proposed Notice of Hearing 2 Proof of Mailed Notice of Hearing (20 days before hearing) 2 Proof of Published Notice of Hearing (10 days before hearing) 2 Ownership Determination 2 Land Ownership Schematic of the Spacing Unit 4	Exhibit C, C-1 Exhibit C-2
Proposed Notice of Hearing E Proof of Mailed Notice of Hearing (20 days before hearing) E Proof of Published Notice of Hearing (10 days before hearing) E Ownership Determination E Land Ownership Schematic of the Spacing Unit E	Exhibit C-2
Proof of Mailed Notice of Hearing (20 days before hearing) E Proof of Published Notice of Hearing (10 days before hearing) E Ownership Determination E Land Ownership Schematic of the Spacing Unit E	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing) E Ownership Determination E Land Ownership Schematic of the Spacing Unit E	
Ownership Determination Land Ownership Schematic of the Spacing Unit	Exhibit C-3
Land Ownership Schematic of the Spacing Unit	
	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List ((including lease numbers and owners) of Tracts subject to	N/A
notice requirements. Pooled Parties (including ownership type)	All uncommitted owners in the unit as listed on Exhbit A-2
Unlocatable Parties to be Pooled E	Exhibit A, Paragraph 11
	N/A
below) Joinder	
	Exhibit A-3
, .	Exhibit A-2
	Exhibit A-4
	Exhibit A-3
Geology	
	Exhibit B
	Exhibit A-1, A-2, B-2
	Exhibit B-2
	Exhibit A-1, B, B-3, B-7
· · · · · ·	Exhibit B-2, B-4, B-6, B-8
-	Exhibit B-2, B-4, B-6, B-8
	N/A
Forms, Figures and Tables	
	Exhibit A-1
	Exhibit A-2
	Exhibit A-2
, , , ,	Exhibit A-2, B-1
	Exhibit A-1, B-2, B-3, B-5, B-7
	Exhibit B-3, B-5, B-7
	Exhibit B-2, B-4, B-6, B-8
	Exhibit B-2, B-4, B-6, B-8
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in	n this checklist is complete and accurate
	Darin C. Savage
	/s/ Darin Savage
	3-Jul-25

TAB 2

Cimarex Exhibit A: Self-Affirmed Statement of Dylan Park, Landman

- Cimarex Exhibit A-1: C-102 Forms
- Cimarex Exhibit A-2: Ownership and Sectional Map
- Cimarex Exhibit A-3: Well Proposal Letters and AFEs
- Cimarex Exhibit A-4: Chronology of Contacts with Uncommitted Owners



STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO. OF COLORADO FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 25423

SELF-AFFIRMED STATEMENT OF DYLAN PARK

I, Dylan C. Park, state and affirm the following:

1. I am over the age of eighteen years and have the capacity to execute this Self-Affirmed Statement, which is based on my personal knowledge.

2. I am a Landman with Cimarex Energy Co. of Colorado ("Cimarex"), and I am familiar with the subject application and the lands involved.

3. I graduated in 1997 from the University of Houston with a bachelor's degree in business and American jurisprudence. I have worked at Cimarex for approximately five and one-half (5.5) years.

4. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.

5. This Self-Affirmed Statement is submitted in connection with the filing by Cimarex of the above-referenced spacing and compulsory pooling applications pursuant to 19.15.4.12.A(1).



6. Cimarex seeks an order pooling all uncommitted mineral interest in the Bone Spring formation (San Lorenzo; Bone Spring, North; Pool Code: [53610]) underlying a standard 640-acre, more or less, spacing unit comprised of W/2 of Sections 11 and 14, all in Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. Cimarex proposes six (6) initial wells for the unit as described herein.

- Under <u>Case No. 25423</u>, Cimarex seeks to dedicate the Riverbend 11-14 Federal Com 1H Well (API 30-015-pending) an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SW/SW4 (Unit M) of Section 14; approximate TVD of 7,438'; approximate TMD of 17,689'; FTP in Section 11: 100' FNL, 340' FWL; LTP in Section 14: 100' FSL, 340' FWL.
- Under <u>Case No. 25423</u>, Cimarex seeks to dedicate the Riverbend 11-14 Federal Com 2H Well (API 30-015-pending) an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SW/SW4 (Unit M) of Section 14; approximate TVD of 8,733'; approximate TMD of 19,035'; FTP in Section 11: 100' FNL, 900' FWL; LTP in Section 14: 100' FSL, 900' FWL.
- Under <u>Case No. 25423</u>, Cimarex seeks to dedicate the Riverbend 11-14 Federal Com 3H Well (API 30-015-pending) an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SW/SW4 (Unit M) of Section 14; approximate TVD of 8,310'; approximate TMD of 18,614'; FTP in Section 11: 100' FNL, 826' FWL; LTP in Section 14: 100' FSL, 826' FWL.
- Under <u>Case No. 25423</u>, Cimarex seeks to dedicate the Riverbend 11-14 Federal Com 4H Well (API 30-015-pending) an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in

the SE/SW4 (Unit N) of Section 14; approximate TVD of 7,438'; approximate TMD of 17,529'; FTP in Section 11: 100' FNL, 1,600' FWL; LTP in Section 14: 100' FSL, 1,600' FWL. The **Riverbend 11-14 Federal Com 4H Well**, is a proximity well, positioned so the unit can include proximity tracts, thereby incorporating the W/2W/2 of Sections 11 and 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico.

- Under <u>Case No. 25423</u>, Cimarex seeks to dedicate the Riverbend 11-14 Federal Com 5H Well (API 30-015-pending) an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SE/SW4 (Unit N) of Section 14; approximate TVD of 8,753'; approximate TMD of 18,941'; FTP in Section 11: 100' FNL, 2,130' FWL; LTP in Section 14: 100' FSL, 2,130' FWL.
- Under <u>Case No. 25423</u>, Cimarex seeks to dedicate the Riverbend 11-14 Federal Com 6H Well (API 30-015-pending) an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SE/SW4 (Unit N) of Section 14; approximate TVD of 8,330'; approximate TMD of 18,522'; FTP in Section 11: 100' FNL, 2,052' FWL; LTP in Section 14: 100' FSL, 2,052' FWL.
- 7. **Cimarex Exhibit A-1** contains the C-102 for each of the six (6) wells.

8. **Cimarex Exhibit A-2** contains a general location plat and a plat outlining the unit being pooled, which show the locations of the proposed well within the unit. The well location is orthodox, and it meets the Division's offset requirements. Cimarex Exhibit A-2 includes parties being pooled, the nature of their interests, and their last known addresses and information regarding the working interest owners, the overriding royalty interest owners, and the record title owners to be pooled.

9. There are no depth severances in the Bone Spring formation in this acreage.

10. A good faith review of records did not reveal any overlapping units.

11. **Cimarex Exhibit A-2** also contains a list of names and addresses for the uncommitted interest owners I provided to the law firm of Abadie & Schill P.C. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the well is located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. WI Owners were timely sent notice by letter. Notice for one (1) Working Interest Owner: Oxy NM, LP, is listed as Mailed. Notice for one (1) Working Interest Owner: Oxy NM, LP, is listed as Mailed. Notice for one (1) Working Interest Owner: Charles W. Scott, Bane Bigbie, Sharon W. Scott, Co-Trustees of the Scott Brothers Trust, is listed as To Be Returned. Cimarex published notice in the Carlsbad Current-Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

12. **Cimarex Exhibit A-3** is a sample proposal letter and the AFEs for the proposed well. The estimated cost of the well set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

13. The interest owners being pooled have been contacted regarding the proposed well but have failed or refused to voluntarily commit their interest in the well. However, Cimarex has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Cimarex and another interest owner or owners, Cimarex requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights. 14. **Cimarex Exhibit A-4** provides a chronology and history of contacts with the owners. Cimarex has made a good faith effort to negotiate with the interest owners, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed horizontal spacing unit.

15. Cimarex requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Cimarex requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

16. Cimarex requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners to the extent needed.

17. Cimarex requests that it be designated operator of the unit and well.

18. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

19. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

Released to Imaging: 7/3/2025 4:44:08 PM

5

Signature page of Self-Affirmed Statement of Dylan Park:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25423 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Dylan C. Park, CPL

July 2, 2025

Date Signed

<u>C-10</u> Submit	2 Electronicall	lv.	En		inerals & Natu	ew Mexico ral Resources Depar ATION DIVISION		Revised July 9, 2			
	D Permitting	1						Submitta	Initial Submit	tal	
								Type:	Amended Rep	port	
									As Drilled		
					WELL LOCA	ATION INFORMATION	1	-			
API Nu	umber		Pool Code	53610		Pool Name	San Lorenz	o; Bone S	Spring, North		
Propert	ty Code		Property N	lame	RIVERBEND	0 11-14 FEDERAL CON	А		Well Number	ł	
OGRIE) No. 162	683	Operator N	lame	CIMAREX ENE	RGY CO. OF COLORA	ADO		Ground Level El 296		
e Owne	er: 🗆 State 🛛	∃Fee □ Triba	I 灯 Federal			Mineral Owner:]State □Fee	🗆 Tribal 🛛] Federal		
					Su	rface Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83)	Longitude (NAD 83)	County	
С	11	258	28E		330 NORTH	H 1,909 WEST	32.1510	053°	-104.060396°	EDDY	
			100	12	Botto	m Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83)	Longitude (NAD 83)	County	
М	14	258	28E		100 SOUTH	H 340 WEST	32.1230		-104.065386°	EDDY	
Dedica	ted Acres	Infill or Defi	ning Well	Definin	g Well API	Overlapping Spaci	ng Unit (V/N)	Consolid	ation Code	*.	
640			ining wen					Consolid			
	Numbers.	1				U Well setbacks are under Common Ownership: □Yes □No					
					Kick						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83)	Longitude (NAD 83)	County	
D	11	258	28E		100 NORTH	H 340 WEST	32.1516	Ý I	-104.065468°	EDDY	
	. <u>.</u>			4	 First 7	Take Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	Ý I	Longitude (NAD 83)	· ·	
D	11	258	28E		100 NORTH		32.1516	511°	-104.065468°	EDDY	
	1	I	-	1		Take Point (LTP)	1				
UL M	Section 14	Township 25S	Range 28E	Lot	Ft. from N/S 100 SOUTH	H Ft. from E/W 340 WEST	Latitude (N 32.1230	Ý I	Longitude (NAD 83) -104.065386°	County EDDY	
Unitize	d Area or Ar	ea of Uniform	Interest	Spacing	; Unit Type 🗖 Hoi	rizontal 🗆 Vertical	Grou	nd Floor El	evation:		
OPERA	TOD CEDT					GUDVEVOD CEDTU					
OPERA	ATOR CERT	IFICATIONS				SURVEYOR CERTII	FICATIONS				
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.						I hereby certify that the v surveys made by me or u my belief.					
consent in each t interval	of at least one tract (in the tar will be located	lessee or owner o	of a working inte ation) in which a mpulsory poolir	erest or unlea any part of th	n has received the tsed mineral interest well's completed n the division.				23B2 11-08-2	chiller 4	
Signatur	e /		Date			Signature and Seal of Prot	fessional Surveyor		SIONAL	SUL	
OTTET T	Y BOWEN					23782	August 30,		\sim		
_						Certificate Number	Date of Surve	ey			
Printed N	Name										
Printed 1	Bowen@cote	erra.com				-2					

Sheet 1 of 2

Property Name RIVERBEND 11-14 FEDERAL COM	Well Number 1H	Drawn By T.I.R. 11-08-24	Revised By



 SURFACE HOLE LOCATION
 KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
 LEASE PENETRATION POINT
 LAST TAKE POINT/ BOTTOM HOLE LOCATION
 SECTION CORNER LOCATED

NOTE: • Distances referenced on plat to section lines are perpendicular.

 Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

 Colored areas within section lines represent Federal oil & gas leases.

	LINE TABLE								
LINE	DIRECTION	LENGTH							
L1	N82°32'19"W	1583.30'							
L2	S00°02'34"E	3865.58'							
L3	S00°02'34"E	3979.40'							
L4	S00°02'34"E	2558.70'							



Sheet 2 of 2

<u>C-10</u>	2 Electronicall	ly.	En			v Mexico 1 Resources Departn TION DIVISION	Revised July 9, 2024				
	D Permitting	y		OIL					A Initial Submit		
								Submitta	Amended Rep	ort	
					WELLLOCAT	ION INFORMATION			As Drilled		
API Nu	unala cur		Pool Code		WELL LUCAI	1					
Arin				53610		Pool Name	San Lorenz	o; Bone S	Spring, North		
Propert	ty Code		Property Na	ame	RIVERBEND 1	1-14 FEDERAL COM			Well Number 2F		
OGRII	0 No. 162683		Operator N	ame (MAREX ENERG	BY CO. OF COLORADO)		Ground Level Ele 2968		
Surface	e Owner: 🗆 S	State □Fee □	Tribal 🖄 Fee	leral		Mineral Owner:	State □Fee	🗆 Tribal 🛣	Federal		
					Surfa	ce Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83)	Longitude (NAD 83)	County	
C	11	258	28E		295 NORTH	1,908 WEST	32.1511	l 49°	-104.060398°	EDDY	
	*				Bottom	Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N		Longitude (NAD 83)		
M	14	258	28E		100 SOUTH	900 WEST	32.1230)43°	-104.063577°	EDDY	
Dedica	ted Acres	Infill or Defi	ning Well	Defining	Well API	Overlapping Spacing	Unit (Y/N)	Consolid	ation Code	2	
640)				,						
Order 1	Numbers.					Well setbacks are und	ler Common	Ownership	: 🗆 Yes 🗆 No	4	
					Kick Of	ff Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83)	Longitude (NAD 83)	County	
D	11	258	28E		100 NORTH	900 WEST	32.1516	537°	-104.063658°	EDDY	
	-				First Ta	ke Point (FTP)					
UL D	Section 11	Township 25S	Range 28E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 900 WEST	Latitude (N. 32.1516	Ý	Longitude (NAD 83) -104.063658°	County EDDY	
		255	201			ke Point (LTP)	52.1510		-104.005050		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83)	Longitude (NAD 83)	County	
M	14	258	28E		100 SOUTH	900 WEST	32.1230		-104.063577°	EDDY	
	1.4	011 'C 1	-					1.51 .51	1		
Unitize	d Area or Ar	ea of Uniform I	nterest	Spacing	Unit Type 🗖 Horiz	ontal 🗌 Vertical	Grou	nd Floor El	levation:		
OPERA	ATOR CERT	IFICATIONS				SURVEYOR CERTIFIC	CATIONS				
			ained herein is	true and com	plete to the best of	<i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual</i>					
my know organize includin location	vledge and beli ation either ow g the proposed pursuant to a	ef, and, if the wel ns a working inter bottom hole locat contract with an o	l is a vertical or est or unleased tion or has a rig wner of a worki	directional mineral inter ht to drill thi ng interest o	well, that this rest in the land s well at this r unleased mineral	surveys made by me or under my belief.					
	or to a volunta by the division		nent or a compu	lsory pooling	z order heretofore				QF IN MEX	1 m	
		tal well, I further					- 1	1×CO	Co)		
consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.								X 23/32	AB		
Shelly Bowen 5/7/2025								K	03-12-2	5 4	
Signature Date						Signature and Seal of Profess	sional Surveyor		S'ONAL	SUR	
SHELL	Y BOWEN					23782	August 30,	2024	UNAL		
Printed	Name					Certificate Number	Date of Surve	ey			
Shelly.	Bowen@cote	erra.com									
Email A					8						
	Note: No	allowable will b	e assigned to	this comple	tion until all interes	st have been consolidated	or a non-stan	dard unit h	has been approved by	the division	

	1 5	Well Number	Drawn By	Revised By
1	RIVERBEND 11-14 FEDERAL COM	2H	T.I.R. 11-08-24	REV. 1 T.J.S. 03-12-25 (UPDATE WELLBORE PATH)
- 975		S		



 ■ SURFACE HOLE LOCATION
 ◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
 ◇ = LEASE PENETRATION POINT
 ○ = LAST TAKE POINT/ BOTTOM HOLE LOCATION
 ▲ = SECTION CORNER LOCATED

> NOTE: • Distances referenced on plat to section lines are perpendicular.

 section lines are perpendicular.
 Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

 Meridian of W103°53'00" (NAD 83)
 Colored areas within section lines represent Federal oil & gas leases.

2	LINE TABLE								
2	LINE	DIRECTION	LENGTH						
	L1	N79°55'25"W	1024.86'						
1	L2	S00°02'34"E	3868.85'						
522 53	L3	S00°02'34"E	3980.33'						
	L4	S00°02'34"E	2555.28'						

NAD 83 (SURFACE HOLE LOCATION)			
LATITUDE = 32°09'04.14" (32.151149°)			
LONGITUDE = -104°03'37.43" (-104.060398°)			
NAD 27 (SURFACE HOLE LOCATION)		5	5
LATITUDE = 32°09'03.70" (32.151026°)		2000	.000
LONGITUDE = -104°03'35.67" (-104.059908°)		20	0, 10
STATE PLANE NAD 83 (N.M. EAST)		100 m	
N: 418830.47' E: 625805.39'			
STATE PLANE NAD 27 (N.M. EAST)			SCALE
N: 418772.29' E: 584621.30'			SCHEL
NAD 83 (KOP/LP/FTP)	NAD 83 (LPP 1)	NAD 83 (LPP 2)	NAD 83 (LTP/BHL)
LATITUDE = 32°09'05.89" (32.151637°)	LATITUDE = 32°08'27.62" (32.141005°)	LATITUDE = 32°07'48.24" (32.130065°)	LATITUDE = 32°07'22.95" (32.123043°)
LONGITUDE = -104°03'49.17" (-104.063658°)	LONGITUDE = -104°03'49.06" (-104.063628°)	LONGITUDE = -104°03'48.95" (-104.063597°)	LONGITUDE = -104°03'48.88" (-104.063577°)
NAD 27 (KOP/LP/FTP)	NAD 27 (LPP 1)	NAD 27 (LPP 2)	NAD 27 (LTP/BHL)
LATITUDE = 32°09'05.45" (32.151515°)	LATITUDE = 32°08'27.17" (32.140882°)	LATITUDE = 32°07'47.79" (32.129942°)	LATITUDE = 32°07'22.51" (32.122920°)
LONGITUDE = -104°03'47.41" (-104.063169°)	LONGITUDE = -104°03'47.30" (-104.063139°)	LONGITUDE = -104°03'47.19" (-104.063108°)	LONGITUDE = -104°03'47.12" (-104.063088°)
STATE PLANE NAD 83 (N.M. EAST)			
N: 419005.52' E: 624795.82'	N: 415137.57' E: 624814.87'	N: 411158.16' E: 624834.48'	N: 408603.46' E: 624847.06'
STATE PLANE NAD 27 (N.M. EAST)			
N: 418947.35' E: 583611.75'	N: 415079.47' E: 583630.72'	N: 411100.14' E: 583650.24'	N: 408545.50' E: 583662.76'

Sheet 2 of 2

<u>C-10</u>	12		Ene			al Resources Departr	Revised July 9, 20				
	Electronicall	У	OIL CONSERVATION DIVISION					Initial Submit	al		
								Submitta	Amended Rep	ort	
									As Drilled		
<u> </u>					WELL LOCA	TION INFORMATION					
API Nu	umber		Pool Code	53610		Pool Name	San Lorenz	o; None S	Spring, North		
Propert	ty Code		Property Na	ime	RIVERBEND	11-14 FEDERAL COM			Well Number 3H	I	
OGRIE) No. 162683		Operator Na	ame C	IMAREX ENER	GY CO. OF COLORADO)		Ground Level Ele 2968		
Surface	e Owner: 🗆 S	State □Fee □	Tribal 🖾 Fed	eral		Mineral Owner:	State □Fee [□ Tribal 🗶] Federal		
					Sur	face Location				14	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83)	Longitude (NAD 83)	County	
C	11	258	28E		330 NORTH	1,929 WEST	32.1510		-104.060331°	EDDY	
	<u>.</u>				Bottor	n Hole Location		,			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N		Longitude (NAD 83)	-	
M	14	258	28E		100 SOUTH	826 WEST	32.1230)39°	-104.063816°	EDDY	
Dedica	ted Acres	Infill or Defin	ning Well	Defining	Well API	Overlapping Spacing	u Unit (V/N)	Consolid	ation Code		
	40		iiiig weii		wen Al I						
Order 1	Numbers.	1		1		Well setbacks are un	der Common (Ownership:	∵□Yes □No	4	
					Kick	Off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83)	Longitude (NAD 83)	County	
D	11	258	28E		100 NORTH	826 WEST	32.1516	Ý 1	-104.063897°	EDDY	
	1		1		L First T	 Take Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.	Ý	Longitude (NAD 83)		
D	11	258	28E		100 NORTH		32.1516	534°	-104.063897°	EDDY	
					1	ake Point (LTP)	1	17.00		a	
UL M	Section 14	Township 25S	Range 28E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 826 WEST	Latitude (N. 32.1230	Ý	Longitude (NAD 83) -104.063816°	County EDDY	
Unitize	d Area or Ar	ea of Uniform I	nterest	Spacing	Unit Type 🗖 Hori	izontal 🗆 Vertical	Grour	nd Floor El	evation:	1	
OPER/	ATOR CERT	IFICATIONS				SURVEYOR CERTIFI	CATIONS			1	
my know organiza includin location interest,	vledge and beli ation either own g the proposed pursuant to a c	ef, and, if the well ns a working inter- bottom hole locat contract with an o try pooling agreen	directional v mineral inter ht to drill this ng interest or	est in the land	I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.						
If this we consent in each t	ell is a horizon of at least one tract (in the tar will be located	tal well, I further o	est or unleas y part of the	ed mineral interest well's completed				23/22 03-12-2	CALES		
Signatur	re d		Date			Signature and Seal of Profes	ssional Surveyor		SIONAL	SUR	
SHELL	Y BOWEN					23782	August 30,	2024			
Printed 1	Name					Certificate Number	Date of Surve	ey .		21	
	Bowen@cote	rra.com									
Email A	ddress					-					

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Sheet 1 of 2



 SURFACE HOLE LOCATION
 KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
 LEASE PENETRATION POINT
 LAST TAKE POINT/ BOTTOM HOLE LOCATION
 SECTION CORNER LOCATED

Page 24 of 166

NOTE: Distances referenced on plat to section lines are perpendicular.

 Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

 Colored areas within section lines represent Federal oil & gas leases.

2		LINE TAB	LE
	LINE	DIRECTION	LENGTH
	L1	N79°05'00"W	1123.93'
1	L2	S00°02'34"E	3868.41'
200 200	L3	S00°02'34"E	3980.21'
1	L4	S00°02'34"E	2555.73'



Sheet 2 of 2

<u>.C-10</u>		~	En		nerals & Natu	ew Mexico ral Resources Departm	nent		Revis	ed July 9, 2024
	Electronicall D Permitting	У		OIL (CONSERVA	TION DIVISION			Initial Submit	al
								Submitta Type:	Amended Rep	ort
									As Drilled	<u></u>
API Nu	mbor		Pool Code		WELL LOCA	ATION INFORMATION				1
APIN			Foor Code	53610		Pool Name	San Lorenz	zo; Bone S	Spring, North	
Propert	y Code		Property Na	ame	RIVERBEND	11-14 FEDERAL COM			Well Number 41	I .
OGRIE	0 No. 162683		Operator N	^{ame} C	IMAREX ENER	GY CO. OF COLORADO)		Ground Level Ele 2967	
Surface	e Owner: 🗖 S	State □Fee □	Tribal 🛛 Fed	leral		Mineral Owner:	State □Fee [🗆 Tribal 🖌	Federal	
					Sur	rface Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) I	Longitude (NAD 83)	County
C	11	258	28E		330 NORTH	H 1,949 WEST	32.1510)55°	-104.060266°	EDDY
		· ·			Botto	m Hole Location		h.		
UL	Section	Township 25S	Range	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W	Latitude (N.	Ý	Longitude (NAD 83) -104.061316°	-
N	14	235	28E		100 500 11	1 1,600 WEST	32.1230)/3-	-104.001310*	EDDY
Dedica 640	ted Acres	Infill or Defin	ning Well	Defining	g Well API	Overlapping Spacing	Unit (Y/N)	Consolida	ation Code	
Order 1	Numbers.	1		1		Well setbacks are und	ler Common (Ownership:	∵□Yes □No	
					Kick	Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83)	Longitude (NAD 83)	County
C	11	258	28E		100 NORTH	H 1,600 WEST	32.1516	570°	-104.061397°	EDDY
					First 7	Take Point (FTP)	1. S			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	Ý	Longitude (NAD 83)	
C	11	258	28E		100 NORTH		32.1516	570-	-104.061397°	EDDY
UL	Section	Township	Range	Lot	Ft. from N/S	Take Point (LTP) Ft. from E/W	Latitude (N	AD 83)	Longitude (NAD 83)	County
N	14	258	28E		100 SOUTH		32.1230	Ý	-104.061316°	EDDY
	1							1.51 .51		
Unitize	d Area or Ar	ea of Uniform I	nterest	Spacing	Unit Type 🗌 Hor	rizontal 🔲 Vertical	Grour	nd Floor El	evation:	
OPER/	ATOR CERT	IFICATIONS				SURVEYOR CERTIFIC	CATIONS			
I hereby my know organiza	certify that the vledge and beli ution either own	e information cont ef , and, if the wel ns a working inter	l is a vertical or est or unleased	directional mineral inter	rest in the land	I hereby certify that the wel surveys made by me or und my belief.	l location shown			
location interest,	pursuant to a	ary pooling agreen	wner of a worki	ng interest o	s well at this r unleased mineral g order heretofore				2 NUL BUC	NEI M
consent in each t	of at least one tract (in the tar		a working inter tion) in which a	rest or unlea. ny part of the	sed mineral interest e well's completed				23/32	AR
		y Bow		5/7/2025				K	1 03-12-2	5 4
Signatur	/	F	Date			Signature and Seal of Profes	sional Surveyor		S'ONAL	SUT
SHELL	Y BOWEN					23782	August 30,	2024		
Printed 1	Name					Certificate Number	Date of Surve	ey		387
	Bowen@cote	erra.com				-				
Email A		allowable will b	a assigned to	this compl	ation until all inte	rest have been consolidated	or a non star	dard unit h	as hear approved by	the division

Sheet 1 of 2



 SURFACE HOLE LOCATION
 KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
 LEASE PENETRATION POINT
 LAST TAKE POINT/ BOTTOM HOLE LOCATION
 SECTION CORNER LOCATED

Page 26 of 166

Mercator Projection with a Central Meridian of W103°53'00" (NAD 83) • Colored areas within section lines represent Federal oil & gas leases. LINE TABLE LINE DIRECTION LENGTH L1 N57'17'18"W 415.54' L2 S00'02'35"E 1225.55'

S00°02'35"E

S00°02'35"E

6628.86'

2551.01

Distances referenced on plat to

section lines are perpendicular.

Basis of Bearings is a Transverse

NOTE:

L3

L4



Sheet 2 of 2

C-10	2 Electronicall	N	Ene		nerals & Natu	ew Mexico ral Resources Departn ATION DIVISION	nent			ed July 9, 2024
	D Permitting	У		OIL				Submitta	Initial Submit	al
								Type:	Amended Rep	ort
								-	As Drilled	
<u> </u>					WELL LOCA	ATION INFORMATION				
API Nu	umber		Pool Code	53610		Pool Name	San Loren	zo; Bone S	Spring, North	
Proper	ty Code		Property Na	ime	RIVERBEND	0 11-14 FEDERAL COM			Well Number 5H	I
OGRII	D No. 162	683	Operator Na	ame CI		GY CO. OF COLORADO			Ground Level El 2968	
Surfac	e Owner: 🗆	State □Fee □	Tribal 🖾 Fee	deral		Mineral Owner:	State □Fee	□ Tribal 🖄	Federal	
					Su	rface Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83)	Longitude (NAD 83)	County
C	11	258	28E		295 NORTH	H 1,948 WEST	32.1511	51°	-104.060269°	EDDY
				-	Botto	m Hole Location				,
UL N	Section 14	Township 25S	Range 28E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W H 2130 WEST	Latitude (N 32.1230	Ý I	Longitude (NAD 83) -104.059605°	County EDDY
Dedica 64	ited Acres	Infill or Defin	ning Well	Defining	Well API	Overlapping Spacing	Unit (Y/N)	Consolida	ation Code	
Order	Numbers.	1		1		Well setbacks are und	ler Common	Ownership:	:□Yes □No	
					Kiak	Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83)	Longitude (NAD 83)	County
C	11	258	28E		100 NORTH		32.1516		-104.059685°	EDDY
					First 7	Take Point (FTP)				· · · · · · · ·
UL C	Section 11	Township 25S	Range 28E	Lot	Ft. from N/S 100 NORTH	H Ft. from E/W 2130 WEST	Latitude (N 32.1516	Ý I	Longitude (NAD 83) -104.059685°	County EDDY
	1		Ļ		Last 7	Take Point (LTP)	1			
UL N	Section 14	Township 25S	Range 28E	Lot	Ft. from N/S 100 SOUTH	H EIST	Latitude (N. 32.1230		Longitude (NAD 83) -104.059605°	County EDDY
); [
Unitize	ed Area or Ar	ea of Uniform I	nterest	Spacing	Unit Type 🗖 Hoi	rizontal 🔲 Vertical	Grou	nd Floor El	evation:	
OPERA	ATOR CERT	IFICATIONS				SURVEYOR CERTIFIC	CATIONS			
my know organize includin location interest,	vledge and beli ation either own og the proposed pursuant to a	ef, and, if the wel ns a working inter bottom hole locat contract with an o try pooling agreen	l is a vertical or est or unleased tion or has a rig wner of a worki	directional v mineral inter ht to drill this ng interest or	rest in the land	I hereby certify that the wel surveys made by me or undo my belief.				
consent in each	of at least one tract (in the tar will be located		f a working inter tion) in which an npulsory pooling	est or unleas y part of the	ed mineral interest well's completed				23782 1 03-12-2	Chiller 5
Signatur	re Ø		Date			Signature and Seal of Profess	sional Surveyor		SIONAL	sur
SHELI	LY BOWEN					23782	August 30,	2024		
Printed	Name					Certificate Number	Date of Surve	ey .		.51
	Bowen@cote	rra.com				-				
Email A	ddress									

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Sheet 1 of 2

Property Name RIVERBEND 11-14 FEDERAL COM	Well NumberDrawn By5HT.I.R. 11-08-24	Revised By REV. 3 T.J.S. 03-12-25 (SHL MOVE & UPDATE WELLBORE PAT
LPP 1 1 1,326' FNL 2,125' FNL	<u>See Detail "A"</u>	 = SURFACE HOLE LOCATION = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT = LEASE PENETRATION POINT = LAST TAKE POINT/ BOTTOM HOLE LOCATION = SECTION CORNER LOCATED
NMNM 016104 1 55 55 96 1	NMNM 013413 NMNM 016104 NMNM 016104	 NOTE: Distances referenced on plat to section lines are perpendicular. Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103*53'00" (NAD 83) Colored areas within section lines represent Federal oil & gas leases.
589'35'22"W - 2644.09' 589'35'22"W - 2644.09' LPP 2 2,659' Fill 2,649' Fill 2,649' Fill	<u>S89'33'27"W - 2644.70'</u> S62'592 - 44.70' NMNM 013413	LINE TABLELINEDIRECTIONLENGTHL1N42'28'18"E268.21'L2S00'02'36"E1226.42'L3S00'02'36"E6631.96'L4S00'02'36"E2547.77'
2,655' FML 2,648' FML 2,127' FML 112920	100N	Section Line KOP/ LP/FTP 100' FNL 2,130 FML
58971'21"W - 2653.66'	589 50'19"W - 2641.51'	SHL 295' FNL 1,948' FM <u>Detail "A"</u> No Scale
NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°09'04.14" (32.151151°) LONGITUDE = -104°03'36.97" (-104.060269°) NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°09'03.70" (32.151028°) LONGITUDE = -104°03'35.21" (-104.059780°) STATE PLANE NAD 83 (N.M. EAST) N: 418831.21" E: 625845.15" STATE PLANE NAD 27 (N.M. EAST) N: 418773.03" E: 584661.05"		0000 50000 SCALE
N: 418/75.03 E: 584661.03 NAD 83 (KOP/LP/FTP) LATITUDE = 32°09'06.10" (32.151695°) LONGITUDE = -104°03'34.87" (-104.059685°) NAD 27 (KOP/LP/FTP) LATITUDE = 32°09'05.66" (32.151573°) LONGITUDE = -104°03'33.10" (-104.059196°) STATE PLANE NAD 83 (N.M. EAST) N: 419029.76' E: 626025.38" STATE PLANE NAD 27 (N.M. EAST) N: 418971.57' E: 584841.29'	LATITUDE = 32°08'53.97" (32.148325°) LAT LONGITUDE = -104°03'34.83" (-104.059676°) LOI NAD 27 (LPP 1) NAI LATITUDE = 32°08'53.53" (32.148202°) LAT LATITUDE = -104°03'33.07" (-104.059186°) LOI STATE PLANE NAD 83 (N.M. EAST) STATE PLANE NAD 27 (N.M. EAST) STATE PLANE NAD 27 (N.M. EAST) STATE PLANE NAD 27 (N.M. EAST)	NAD 83 (LPP 2) NAD 83 (LTP/BHL) ITTUDE = 32°07'48.35" (32.130098°) LATITUDE = 32°07'23.15" (32.123096°) IGITUDE = -104°03'34.65" (-104.0596024°) LONGITUDE = -104°03'34.58" (-104.059605°) D 27 (LPP 2) NAD 27 (LTP/BHL) ITTUDE = 32°07'47.91" (32.122975°) LATITUDE = 32°07'22.70" (32.122973°) IGITUDE = -104°03'32.89" (-104.059136°) LONGITUDE = -104°03'32.82" (-104.059116°) STATE PLANE NAD 83 (N.M. EAST) STATE PLANE NAD 83 (N.M. EAST) I1115.16' E: 584879.88' N: 408568.02' E: 584892.39'

Sheet 2 of 2

<u>.C-10</u>	<u>12</u>		Ene			al Resources Departm	ient		Revis	ed July 9, 2024
	: Electronicall D Permitting	у		OIL C	CONSERVA	TION DIVISION			Initial Submit	tal
								Submitta Type:	Amended Rep	ort
									As Drilled	
r					WELL LOCA	TION INFORMATION				
API Nu			Pool Code	53610		Pool Name	San Loren	zo; Bone \$	Spring, North	
	ty Code		Property Na		RIVERBEND	11-14 FEDERAL COM			Well Number 6H	
OGRIE	D No. 162683		Operator Na	ame CIN	IAREX ENERG	Y CO. OF COLORADO			Ground Level Ele 2968	
Surface	e Owner: 🗆 S	State □ Fee □	Tribal 🖾 Fed	eral		Mineral Owner:	state □Fee [□ Tribal≯] Federal	
					Sur	face Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) I	Longitude (NAD 83)	County
C	11	258	28E		295 NORTH	I 1,928 WEST	32.1511	50°	-104.060334°	EDDY
·	·	· · · · ·		· · · · ·	Bottor	n Hole Location	÷			
UL N	Section 14	Township 25S	Range 28E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 2,052 WEST	Latitude (N. 32.1230	Ý	Longitude (NAD 83) -104.059857°	County EDDY
			<i>;</i>							:
Dedica 640	ited Acres	Infill or Defin	ning Well	Defining	Well API	Overlapping Spacing	Unit (Y/N)	Consolida	ation Code	
Order 1	Numbers.	I		1		Well setbacks are und	er Common (Ownership:	Yes □No	4
					Kick	Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) I	Longitude (NAD 83)	County
C	11	258	28E		100 NORTH	1 2,052 WEST	32.1516	592°	-104.059937°	EDDY
	4				First T	Take Point (FTP)				
UL C	Section 11	Township 25S	Range 28E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 2,052 WEST	Latitude (N. 32.1516	Ý I	Longitude (NAD 83) -104.059937°	County EDDY
L	1				Last T	ake Point (LTP)		2		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.		Longitude (NAD 83)	County
N	14	258	28E		100 SOUTH	2,052 WEST	32.1230)93°	-104.059857°	EDDY
<u> </u>	··						-		-	
Unitize	ed Area or Ar	ea of Uniform I	nterest	Spacing	Unit Type 🗖 Hor	izontal 🗖 Vertical	Grour	nd Floor El	evation:	
OPER/	ATOR CERT	IFICATIONS				SURVEYOR CERTIFIC	CATIONS			1
my know organiza includin location interest,	vledge and beli ation either own g the proposed pursuant to a	ef, and, if the well ns a working inter bottom hole locat contract with an o try pooling agreen	l is a vertical or est or unleased i ion or has a rigi wner of a worki	directional v mineral inter ht to drill this ng interest or	est in the land well at this unleased mineral	I hereby certify that the well surveys made by me or unde my belief.				
consent in each t	of at least one tract (in the tar will be located	tal well, I further of lessee or owner of rget pool or formal or obtained a con Bowen	f a working inter tion) in which ar npulsory pooling	est or unleas y part of the	ed mineral interest well's completed			k	23B2 1 03-12-2	CALLY 5 14
Signatur	re V		Date			Signature and Seal of Profess	ional Surveyor		SIONAL	SUI
-	LY BOWEN					23782	August 30,	100		
Printed 1	Name					Certificate Number	Date of Surve	ey		
Shelly. Email A	Bowen@cote	erra.com								
Eman A	uulC88									8

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Sheet 1 of 2



SURFACE HOLE LOCATION $\diamond = KICK OFF POINT/LANDING$ POINT/FIRST TAKE POINT \mathbf{O} = LEASE PENETRATION POINT O = LAST TAKE POINT/ BOTTOM HOLE LOCATION \blacktriangle = SECTION CORNER LOCATED

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NOTE: Distances referenced on plat to section lines are perpendicular.

Basis of Bearings is a Transverse Mercator Projection with a Central

Meridian of W103°53'00" (NAD 83) Colored areas within section lines represent Federal oil & gas leases.

	LINE TAB	LE
LINE	DIRECTION	LENGTH
LI	N32°00'37"E	232.25'
L2	S00°02'36"E	1226.29'
L3	S00°02'36"E	6631.51'
L4	S00°02'36"E	2548.25'

LATITUDE = 32°09'04.14" (32.151150°)			
LONGITUDE = -104°03'37.20" (-104.060334°)			
NAD 27 (SURFACE HOLE LOCATION)			
LATITUDE = 32°09'03.70" (32.151027°)		2000	000
LONGITUDE = -104°03'35.44" (-104.059844°)		20	0, 10
STATE PLANE NAD 83 (N.M. EAST)		12.1	
N: 418830.82' E: 625825.15'			
STATE PLANE NAD 27 (N.M. EAST)		_	SCALE
N: 418772.64' E: 584641.06'			SCHEL
NAD 83 (KOP/LP/FTP)	NAD 83 (LPP 1)	NAD 83 (LPP 2)	NAD 83 (LTP/BHL)
LATITUDE = $32^{\circ}09'06.09'' (32.151692^{\circ})$	LATITUDE = $32^{\circ}08'53.96'' (32.148321^{\circ})$	LATITUDE = $32^{\circ}07'48.35''' (32.130096^{\circ})$	LATITUDE = $32^{\circ}07'23.13"$ (32.123093°)
LONGITUDE = -104°03'35.77" (-104.059937°)	· · ·	LONGITUDE = -104°03'35.55" (-104.059876°)	LONGITUDE = -104°03'35.48" (-104.059857
NAD 27 (KOP/LP/FTP)	NAD 27 (LPP 1)	NAD 27 (LPP 2)	NAD 27 (LTP/BHL)
LATITUDE = 32°09'05.65" (32.151569°)	LATITUDE = 32°08'53.52" (32.148199°)	LATITUDE = 32°07'47.90" (32.129973°)	LATITUDE = 32°07'22.69" (32.122970°)
LONGITUDE = -104°03'34.01" (-104.059448°)	LONGITUDE = -104°03'33.98" (-104.059438°)	LONGITUDE = -104°03'33.79" (-104.059387°)	LONGITUDE = -104°03'33.72" (-104.059368
STATE PLANE NAD 83 (N.M. EAST)	STATE PLANE NAD 83 (N.M. EAST)	STATE PLANE NAD 83 (N.M. EAST)	STATE PLANE NAD 83 (N.M. EAST)
N: 419028.22' E: 625947.41'	N: 417802.21' E: 625953.46'	N: 411172.24' E: 625986.17'	N: 408624.57' E: 625998.74'
STATE PLANE NAD 27 (N.M. EAST)	STATE PLANE NAD 27 (N.M. EAST)	STATE PLANE NAD 27 (N.M. EAST)	STATE PLANE NAD 27 (N.M. EAST)
		N: 411114.20' E: 584801.91'	N: 408566.59' E: 584814.41'

Sheet 2 of 2



TRACT 1 OWNERSHIP - NMNM 013413 (NESW, S2SW of Section 11, T25S-R28E, being 120 acres):

Owner	Net Acres	Tract WI	Status
Magnum Hunter Production, Inc.	120	100%	Committed
Devon Energy Production Company LP	*Contractual Rig	hts	Uncommitted
EOG Resources, Inc.	*Contractual Rig	hts	Uncommitted
MRC Permian Company	*Contractual Rig	hts	Uncommitted
*See Recapitulation for full interest on a Unit Basis			
Total:	120	100%	

TRACT 2 OWNERSHIP – NMNM 013413 (SENW of Section 11, T25S-R28E being 40 acres):

Owner	Net Acres	Tract WI	Status
Magnum Hunter Production, Inc.	40	100%	Committed
Devon Energy Production Company LP	*Contractual Rig	<u>,hts</u>	Uncommitted
EOG Resources, Inc.	*Contractual Rig	ghts	Uncommitted
MRC Permian Company	*Contractual Rig	<u>,hts</u>	Uncommitted
*See Recapitulation for full interest on a Unit Basis		100%	
	40	100%	
Total:			g 80 acres)
Total: TRACT 3 OWNERSHIP – NMNM 016104 (W2N			g 80 acres) Status
Total: TRACT 3 OWNERSHIP – NMNM 016104 (W2N Owner	W of Section 11,	T25S-R28E bein	- , , , , , , , , , , , , , , , , , , ,
Total: TRACT 3 OWNERSHIP – NMNM 016104 (W2N Owner MRC Permian Company	W of Section 11, Net Acres	T25S-R28E bein Tract WI	Status
Total: TRACT 3 OWNERSHIP – NMNM 016104 (W2N Owner MRC Permian Company Devon Energy Production Company LP EOG Resources, Inc.	W of Section 11, Net Acres 75.969462	T25S-R28E bein Tract WI 94.961827% 5.038173%	Status Uncommitted
Total: TRACT 3 OWNERSHIP – NMNM 016104 (W2N Owner MRC Permian Company Devon Energy Production Company LP	W of Section 11, Net Acres 75.969462 4.030538	T25S-R28E bein Tract WI 94.961827% 5.038173% chts	Status Uncommitted Uncommitted

*Uncommitted Working Interest Owners Highlighted in Yellow



TRACT 4 OWNERSHIP – NMNM 016104 (NENW of Section 11, T25S-R28E being 40 acres)

Owner	Net Acres	Tract WI	Status
MRC Permian Company	37.984731	94.961827%	Uncommitted
Devon Energy Production Company LP	2.015269	5.038173%	Uncommitted
EOG Resources, Inc.	*Contractual Rig	,hts	Uncommitted
Magnum Hunter Production, In.	*Contractual Rig	thts	Committed
*See Recapitulation for full interest on a Unit Basis			
Total:	40	100%	

TRACT 5 OWNERSHIP - NMNM 016104 (NWSW of Section 11, T25S-R28E being 40 acres)

Owne	er	Net Acres	Tract WI	Status
Magn	num Hunter Production, Inc.	28.992366	72.480914%	Committed
Devo	n Energy Production Company LP	1.007634	2.519086%	Uncommitted
EOG	Resources, Inc.	10	25%	Uncommitted
Total	:	40	100%	

TRACT 6 OWNERSHIP - NMNM 013413 (NW of Section 14, T25S-R28E being 160 acres)

Owner	Net Acres	Tract WI	Status
Magnum Hunter Production, Inc.	160	100%	Committed
Devon Energy Production Company LP	*Contractual Rig	hts	Uncommitted
EOG Resources, Inc.	*Contractual Rig	hts	Uncommitted
MRC Permian Company	*Contractual Rig	hts	Uncommitted
*See Recapitulation for full interest on a Unit Basis Total:	160	100%	

*Uncommitted Working Interest Owners Highlighted in Yellow



TRACT 7 OWNERSHIP - NMNM 112920 (SW of Section 14, T25S-R28E being 160 acres)

Owner	Net Acres	Tract WI	Status
Coterra Energy Operating Co. (fka Cimarex Energy Co.)	39.65	24.78%	Committed
Earthstone Permian LLC	34.00	21.25%	Uncommitted
CL&F Resources, L.P.	34.00	21.25%	Committed
Read & Stevens, Inc.	15.64	9.775%	Uncommitted
Carolyn Beall	.3400	.2126%	Uncommitted
CLM Production Company	.3400	.2126%	Committed
Diamond Star Production Co. LLC	.3400	.2126%	Committed
Highland (Texas) Energy Company	.47924	.2995%	Committed
Richardson Oil Company LLC	.2008	.1255%	Uncommitted
Tierra Encantada LLC	.3400	.2126%	Committed
Tilden Capital Operating II LP	1.700	1.063%	Committed
Norton LLC	1.700	1.063%	Uncommitted
Stacie L. Miller Sexe	.3400	.2125%	Committed
William V. Palmer	.3400	.2125%	Uncommitted
Oxy USA WTP LP, formerly Oxy NM LP	10.60	6.625%	Uncommitted
Red River Partners LLC	8.440	5.275%	Committed
Scott Brothers Trust	1.280	.8000%	Uncommitted
Winn Investments, Inc.	.6400	.4000%	Uncommitted
S&K, LLC	.6400	.4000%	Committed
Worrall Investment Corporation	2.240	1.400%	Committed
Fasken Land and Mineral Ltd.	6.748	4.218%	Committed
Total:	160	100%	
1 0141.	100	100/0	

*Uncommitted Working Interest Owners Highlighted in Yellow



Overriding Royalty Interest seeking to Compulsory Pool

ORRI Owners (Tract 1)

Colgate Royalties LP 300 N Marienfeld St, Ste 1000 Midland, Texas 79701

Fortis Minerals II LLC 3230 Camp Bowie Blvd Ste 300 Fort Worth, Texas 76107

Ann Bothwell Mauney Joy and Matthew Joy, as joint tenants with right of survivorship. 4166 Apollo Drive Anchorage, Alaska 99504

Pegasus Resources II LLC PO Box 470698 Fort Worth, Texas 76147

TD Minerals LLC 8111 Westchester Dr, Ste 900 Dallas, Texas 75225

SMP Sidecar Titan Mineral Holdings LP 4143 Maple Ave, Ste 500 Dallas, Texas 75219

SMP Titan Mineral Holdings LP 4143 Maple Ave, Ste 500 Dallas, Texas 75219

MSH Family Real Estate Partnership II LLC 4143 Maple Ave Ste 500 Dallas, Texas 75219

SMP Titan Flex LP 4143 Maple Ave, Ste 500 Dallas, Texas 75219

Pegasus Resources LLC PO Box 470698 Fort Worth, Texas 76147

Chad Barbe and wife, Marci Barbe PO Box 2107 Roswell, New Mexico 88202

Sitio Permian LP 1401 Lawrence St, Ste 1750 Denver, Colorado 80202

Post Oak Mavros II LLC 34 S Wynden Drive Houston, Texas 77056

Sortida Resources LLC 4000 N Big Spring St, Ste 310 Midland, Texas 79705



Oak Valley Mineral and Land LP 4000 N Big Spring St, Ste 310 Midland, Texas 79705

Sitio Permian LP 1401 Lawrence St, Ste 1750 Denver, Colorado 80202

Ronadero Company Inc PO Box 746 Big Horn, Wyoming 82833

Seaboard Oil Co PO Box 50180 Midland, Texas 79710

Overriding Royalty Interest seeking to Compulsory Pool

ORRI Owners (Tract 2)

Rockwood Energy LP (1) 4450 Oak Park Ln, Ste 101897 Fort Worth, Texas 76109

Fortis Minerals II LLC 3230 Camp Bowie Blvd Ste 300 Fort Worth, Texas 76107

Ann Bothwell Mauney Joy and Matthew Joy, as joint tenants with right of survivorship. 4166 Apollo Drive Anchorage, Alaska 99504

Pegasus Resources II LLC PO Box 470698 Fort Worth, Texas 76147

TD Minerals LLC 8111 Westchester Dr, Ste 900 Dallas, Texas 75225

SMP Sidecar Titan Mineral Holdings LP 4143 Maple Ave, Ste 500 Dallas, Texas 75219

SMP Titan Mineral Holdings LP 4143 Maple Ave, Ste 500 Dallas, Texas 75219

MSH Family Real Estate Partnership II LLC 4143 Maple Ave Ste 500 Dallas, Texas 75219

SMP Titan Flex LP 4143 Maple Ave, Ste 500 Dallas, Texas 75219

Pegasus Resources LLC PO Box 470698 Fort Worth, Texas 76147

Chad Barbe and wife, Marci Barbe PO Box 2107 Roswell, New Mexico 88202

Sitio Permian LP 1401 Lawrence St, Ste 1750 Denver, Colorado 80202

Post Oak Mavros II LLC 34 S Wynden Drive Houston, Texas 77056



Sortida Resources LLC 4000 N Big Spring St, Ste 310 Midland, Texas 79705

Oak Valley Mineral and Land LP 4000 N Big Spring St, Ste 310 Midland, Texas 79705

Sitio Permian LP 1401 Lawrence St, Ste 1750 Denver, Colorado 80202

Ronadero Company Inc PO Box 746 Big Horn, Wyoming 82833

Seaboard Oil Co PO Box 50180 Midland, Texas 79710

Sortida Resources LLC 4000 N Big Spring St, Ste 310 Midland, Texas 79705
ORRI Owners (Tract 3)

Karemont Properties LLC PO Box 9451 Midland, Texas 79708-9451

Alan Jochimsen, as separate property 4209 Cardinal Lane Midland, Texas 79707

States Royalty Limited Partnership PO Box 911 Breckenridge, Texas 76424-0911

SMP Patriot Mineral Holdings LLC 4143 Maple Ave, Ste 500 Dallas, Texas 75219

Premier Oil & Gas Inc 901 Waterfall Way, Ste 201 Richardson, Texas 75080

Kirk & Sweeney Ltd Co PO Box 1174 Roswell, New Mexico 88202

Innerarity Family Minerals LLC PO Box 313 Midland, Texas 79702

E & S LLC 711 S Country Club Ln Payson, Arizona 85541

NM&T Resources LLC (2) PO Box 10523 Midland, Texas 79702

West Bend Energy Partners IV LLC 1320 S University Dr, Ste 701 Fort Worth, Texas 76107

Chisos Minerals LLC 3230 Camp Bowie Blvd Ste 300 Fort Worth, Texas 76107

McMullen Minerals LLC PO Box 470857 Fort Worth, Texas 76147

Pegasus Resources II LLC PO Box 470698 Fort Worth, Texas 76147

Panhandle Properties LLC PO Box 647 Artesia, New Mexico 88211 Free Ride LLC LP PO Box 429 Roswell, New Mexico 88202

Dutch-Irish Oil Inc PO Box 4831 Midland, Texas 79701

Sitio Permian LP *(1)* 1401 Lawrence St, Ste 1750 Denver, Colorado 80202

Milestone Oil LLC 4813 E 84th St Tulsa, Oklahoma 74137

West Bend Energy Partners III LLC 1320 S University St, Ste 701 Fort Worth, Texas 76107

ROEC Inc PO Box 33440 Santa Fe, New Mexico 87594

Energy Properties Limited LP PO Box 51408 Casper, Wyoming 82605

William N Heiss Profit Sharing Plan William N & Susan E Heiss Co-Trustees PO Box 2680 Casper, Wyoming 82602

SMP Sidecar Titan Mineral Holdings LP 4143 Maple Ave, Ste 500 Dallas, Texas 75219

SMP Titan Mineral Holdings LP 4143 Maple Ave, Ste 500 Dallas, Texas 75219

MSH Family Real Estate Partnership II LLC 4143 Maple Ave Ste 500 Dallas, Texas 75219

SMP Titan Flex LP 4143 Maple Ave, Ste 500 Dallas, Texas 75219

Pegasus Resources NM LLC PO Box 470698 Fort Worth, Texas 76147

EOG Resources Inc 5509 Champions Dr Midland, Texas 79702

ORRI Owners (Tract 4)

Karemont Properties LLC PO Box 9451 Midland, Texas 79708-9451

Alan Jochimsen, as separate property 4209 Cardinal Lane Midland, Texas 79707

States Royalty Limited Partnership PO Box 911 Breckenridge, Texas 76424-0911

SMP Patriot Mineral Holdings LLC 4143 Maple Ave, Ste 500 Dallas, Texas 75219

Premier Oil & Gas Inc 901 Waterfall Way, Ste 201 Richardson, Texas 75080

Kirk & Sweeney Ltd Co PO Box 1174 Roswell, New Mexico 88202

Innerarity Family Minerals LLC PO Box 313 Midland, Texas 79702

E & S LLC 711 S Country Club Ln Payson, Arizona 85541

NM&T Resources LLC (2) PO Box 10523 Midland, Texas 79702

West Bend Energy Partners IV LLC 1320 S University Dr, Ste 701 Fort Worth, Texas 76107

Chisos Minerals LLC 3230 Camp Bowie Blvd Ste 300 Fort Worth, Texas 76107

McMullen Minerals LLC PO Box 470857 Fort Worth, Texas 76147

Pegasus Resources II LLC PO Box 470698 Fort Worth, Texas 76147 Panhandle Properties LLC PO Box 647 Artesia, New Mexico 88211

Free Ride LLC LP PO Box 429 Roswell, New Mexico 88202

Dutch-Irish Oil Inc PO Box 4831 Midland, Texas 79701

Sitio Permian LP *(1)* 1401 Lawrence St, Ste 1750 Denver, Colorado 80202

Milestone Oil LLC 4813 E 84th St Tulsa, Oklahoma 74137

West Bend Energy Partners III LLC 1320 S University St, Ste 701 Fort Worth, Texas 76107

ROEC Inc PO Box 33440 Santa Fe, New Mexico 87594

Energy Properties Limited LP PO Box 51408 Casper, Wyoming 82605

William N Heiss Profit Sharing Plan William N & Susan E Heiss Co-Trustees PO Box 2680 Casper, Wyoming 82602 SMP Sidecar Titan Mineral Holdings LP 4143 Maple Ave, Ste 500 Dallas, Texas 75219

SMP Titan Mineral Holdings LP 4143 Maple Ave, Ste 500 Dallas, Texas 75219

MSH Family Real Estate Partnership II LLC 4143 Maple Ave Ste 500 Dallas, Texas 75219

SMP Titan Flex LP 4143 Maple Ave, Ste 500 Dallas, Texas 75219



ORRI Owners (Tract 5)

Panhandle Properties LLC PO Box 647 Artesia, New Mexico 88211

Free Ride LLC LP PO Box 429 Roswell, New Mexico 88202

Dutch-Irish Oil Inc PO Box 4831 Midland, Texas 79701

Sitio Permian LP (1) 1401 Lawrence St, Ste 1750 Denver, Colorado 80202

Milestone Oil LLC 4813 E 84th St Tulsa, Oklahoma 74137

West Bend Energy Partners III LLC 1320 S University St, Ste 701 Fort Worth, Texas 76107

ROEC Inc PO Box 33440 Santa Fe, New Mexico 87594

Energy Properties Limited LP PO Box 51408 Casper, Wyoming 82605

William N Heiss Profit Sharing Plan William N & Susan E Heiss Co-Trustees PO Box 2680 Casper, Wyoming 82602

SMP Sidecar Titan Mineral Holdings LP 4143 Maple Ave, Ste 500 Dallas, Texas 75219

SMP Titan Mineral Holdings LP 4143 Maple Ave, Ste 500 Dallas, Texas 75219

MSH Family Real Estate Partnership II LLC 4143 Maple Ave Ste 500 Dallas, Texas 75219

SMP Titan Flex LP 4143 Maple Ave, Ste 500 Dallas, Texas 75219

Pegasus Resources NM LLC PO Box 470698 Fort Worth, Texas 76147



Karemont Properties LLC PO Box 9451 Midland, Texas 79708-9451

Alan Jochimsen, as separate property 4209 Cardinal Lane Midland, Texas 79707

States Royalty Limited Partnership PO Box 911 Breckenridge, Texas 76424-0911

SMP Patriot Mineral Holdings LLC 4143 Maple Ave, Ste 500 Dallas, Texas 75219

Premier Oil & Gas Inc 901 Waterfall Way, Ste 201 Richardson, Texas 75080

Kirk & Sweeney Ltd Co PO Box 1174 Roswell, New Mexico 88202

Innerarity Family Minerals LLC PO Box 313 Midland, Texas 79702

E & S LLC 711 S Country Club Ln Payson, Arizona 85541

NM&T Resources LLC (2) PO Box 10523 Midland, Texas 79702

West Bend Energy Partners IV LLC 1320 S University Dr, Ste 701 Fort Worth, Texas 76107

Chisos Minerals LLC 3230 Camp Bowie Blvd Ste 300 Fort Worth, Texas 76107

McMullen Minerals LLC PO Box 470857 Fort Worth, Texas 76147

Pegasus Resources II LLC PO Box 470698 Fort Worth, Texas 76147

Panhandle Properties LLC PO Box 647 Artesia, New Mexico 88211

ORRI Owners (Tract 6) Post Oak Mavros II, LLC Fortis Minerals II, LLC 34 S. Wynden, Suite 300 3230 Camp Bowie Blvd, Suite 300 Houston, TX 77056 Fort Worth, TX 76107 Sortida Resources, LLC Seaboard Oil Company P. O. Box 50820 3100 N A Street, Suite B-200 Midland, TX 79710 Midland, TX 79705 Oak Valley Mineral and Land, LP P.O. Box 50820 Midland, TX 79710 Ronadero Company, Inc. (1) Mark S. Parker (1) P. O. Box 3485 Midland, TX 79702 Michael L. Pierce (1) 14 Partridge Hill Road Sutton, MA 01590 505-948-0545 (cell) 505-392-1915 (cell) Heirs and assigns of Greg Short, (1) & (2) a/k/a Charles Gregory Short, deceased Sitio Permian, LP 1401 Lawrence Street, Suite 1750 Denver, CO 80202 Chad Barbe P. O. Box 2107 Roswell, NM 88202 SMP Sidecar Titan Mineral Holdings, LP 4143 Maple Avenue, Suite 500 Dallas, TX 75201 SMP Titan Mineral Holdings, LP 4143 Maple Avenue, Suite 500 Dallas, TX 75201 SMP Titan Flex, LP 4143 Maple Avenue, Suite 500 Dallas, TX 75201 MSH Family Real Estate Partnership II, LLC 4143 Maple Avenue, Suite 500 Dallas, TX 75201 Pegasus Resources, LLC 3230 Camp Bowie Blvd, Suite 300 Fort Worth, TX 76107 Pegasus Resources II, LLC P.O. Box 470698 Fort Worth, TX 76147

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ORRI Owners (Tract 7)

Hatch Royalty LLC (6) 1717 West 6th Street, Suite 290 Austin, TX 78703

JTD Resources, LLC P. O. Box 3422 Midland, TX 79702

Scott Winn, LLC a/k/a Scott-Winn, LLC P. O. Box 1834 Roswell, NM 88202

Nearburg Producing Company fbo Nearburg Producing Employee Fund P. O. Box 823085 Dallas, TX 75382

Tumbleweed Exploration, LLC P. O. Box 50688 Midland, TX 79710

Critterville, LLC P. O. Box 620 Wimberly, TX 78676

Shannon C. Leonard, Trustee of the Shannon C. Leonard Child's Trust 1018 Sunset Canyon North Dripping Springs, TX 78620

Michael Kyle Leonard, Trustee of the Michael Kyle Leonard Child's Trust P. O. Box 2625 Eagle Pass, TX 78853

El Captain Ventures, LLC P. O. Box 700633 San Antonio, TX 78270

Milestone Oil, LLC (7) 4813 E 84th Street Tulsa, OK 74137

Fasken Land and Minerals, LTD 6101 Holiday Hill Road Midland, TX 79707

Red River Energy Partners, LLC P. O. Box 2455 Midland, TX 79702



Colgate Royalties, LP (2), (8), (9) 300 North Marienfeld Street, Suite 1000 Midland, TX 79701

Leonard Legacy Royalty, LLC P. O. Box 3422 Midland, TX 79702

<u>Unit Recapitulation – Bone Spring Formation – 640 Acre HSU</u> Riverbend 11-14 Fed Com 1H – 6H

Owner	Interest
Magnum Hunter Production, Inc.	39.796289%
Coterra Energy Operating Co.	27.571547%
MRC Permian Company	3.3199270%
Devon Energy Production Company, L.P.	0.2050420%
EOG Resources, Inc.	10.029070%
Earthstone Permian LLC	5.3125000%
CL&F, L.P.	5.3125000%
Read & Stevens, Inc.	2.4437500%
Carolyn R. Beall	0.0531250%
CLM Production Company	0.0531250%
Diamond Start Production Co. LLC	0.0531250%
Richardson Oil Company LLC	0.0313690%
Highland (Texas) Energy Company	0.0748820%
Stacie L. Miller Sexe	0.053125%
William V. Palmer LLC	0.0531250%
Tierra Encantada, LLC	0.0531250%
Tilden Capital Operating II	0.2656250%
Norton, LLC	0.2656250%
Oxy USA WTP LP, formerly Oxy NM LP	1.656250%
Red River Energy Partners, LLC	1.3187500%
Charles Warren Scott, Bane Bigbie, and Sharon W. Scott, Co- Trustees of the Scott Brothers Trust	0.2000000%
Winn Investments, Inc.	0.100000%
S&K Properties, LLC	0.1000000%
Worrall Investment Corporation	0.3500000%
Fasken Land & Minerals, Ltd.	1.3281250%
TOTAL	100.000000%



Pooling List Recapitulation: Full List of Uncommitted Parties/Persons to be Pooled

MRC Permian Company	WI
Devon Energy Production Company, L.P.	WI
EOG Resources, Inc.	WI
Earthstone Permian LLC	WI
Read & Stevens, Inc.	WI
Caryolyn R. Beall	WI
Richardson Oil Company, LLC	WI
William V. Palmer, LLC	WI
Norton, LLC	WI
Oxy USA WTP LP, Oxy NM LP	WI
Scott Brothers Trust	WI
Winn Investments, Inc.	WI





Coterra Energy Inc. Permian Business Unit 6001 Deauville Blvd. Suite 300N Midland, TX 79706

T 432.571.7800 coterra.com

June 27, 2025

Carolyn R. Beall P O BOX 3098 MIDLAND, TX 79702

Via Certified Mail

Re: Proposal to Drill Riverbend 11-14 Federal Com 1H-6H W/2 of Sections 11 & 14, Township 25S, Range 28 East, Eddy County, NM

Dear Working Interest Owner:

By letter dated March 31, 2025, as amended by letter dated May 12, 2025, Cimarex Energy Co. of Colorado proposed the subject wells (the "Proposal Letter"). The Proposal Letter inadvertently included a few incorrect Surface Hole Location Footage Call for the Riverbend 11-14 Fed Com 1H, 4H and #5H well. The correct footage calls for the 1H, 4H and 5H wells are as follows:

Riverbend Fed Com 11-14 1H:

SHL: 1,909' FWL & 330' FNL of Section 11

BHL: 100' FSL & 340' FWL of Section 14

Riverbend Fed Com 11-14 4H:

SHL: 1,949' FWL & 330' FNL of Section 11

BHL: 100' FSL & 1,600' FWL of Section 14

Riverbend Fed Com 11-14 5H:

SHL: 1,948' FWL & 295' FNL of Section 11

BHL: 2,130' FWL & 100' FSL of Section 14

Nothing else has changed from the Proposal Letter and it remains effective. This supplement is incorporated into the Proposal Letter by reference. Please reach out to me at any of the below contacts if you have any questions.

Sincerely,

Dylan C. Park, CPL Land Advisor, Permian Business Unit (432) 620.1989 dylan.park@Coterra.com





Coterra Energy Inc. Permian Business Unit 6001 Deauville Blvd. Suite 300N Midland, TX 79706

T 432.571.7800 coterra.com

March 31, 2025

MRC Permian Company P O BOX 3098 MIDLAND, TX 79702

Via Certified Mail

Re: Proposal to Drill Riverbend 11-14 Federal Com 1H-6H W/2 of Sections 11 & 14, Township 25 South, Range 28 East Eddy County, NM

Dear Working Interest Owner,

Cimarex Energy Co. of Colorado, a wholly-owned subsidiary of Coterra Energy Inc. ("Coterra"), as Operator, hereby proposes to drill and complete the Riverbend 11-14 Federal Com 1H-6H wells, from a legal or otherwise approved location beginning in Section 11 and terminating in Section 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico.

The intended surface hole location, bottom hole location, formation, and depths for the wells are as follows:

Well	Location	Formation	TVD
Riverbend 11-14 Federal Com 1H	SHL: 1,909'FWL & 330'FNL of Section 11 BHL: 330'FWL & 100'FSL of Section 14	Bone Spring	7,438'
Riverbend 11-14 Federal Com 2H	SHL: 1,908'FWL & 295'FNL of Section 11 BHL: 900'FWL & 100'FSL of Section 14	Bone Spring	8,733'
Riverbend 11-14 Federal Com 3H	SHL: 1,929'FWL & 330'FNL of Section 11 BHL: 826'FWL & 100'FSL of Section 14	Bone Spring	8,310'
Riverbend 11-14 Federal Com 4H	SHL: 1,949'FWL & 330'FNL of Section 11 BHL: 1,640'FWL & 100'FSL of Section 14	Bone Spring	7,438'
Riverbend 11-14 Federal Com 5H	SHL: 1,948'FWL & 295'FNL of Section 11 BHL: 2,130'FEL & 100'FSL of Section 14	Bone Spring	8,753'
Riverbend 11-14 Federal Com 6H	SHL: 1,928'FWL & 295'FNL of Section 11 BHL: 2,052'FWL & 100'FNL of Section 14	Bone Spring	8,330'

Coterra reserves the right to modify the locations and drilling plans described above in order to address compliance with topography, cultural, or environmental concerns, among others, which might require modification of Coterra's proposal. Coterra will advise you of any such modifications.

Enclosed are Coterra's detailed AFEs reflecting estimated costs for each well associated with this proposal. Coterra is proposing to drill and complete the subject wells under the terms of a modified 1989 AAPL form of Operating Agreement. The Operating Agreement is dated March 20, 2025, by and between Coterra

Energy Inc., f/k/a Cimarex Energy Co. of Colorado, as Operator, and covers Section 11 and Section 14, Township 25 South, Range 28 East, Eddy County, New Mexico; the Operating Agreement has the following general provisions:

- 100%/300%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Producing Rate
- Coterra Energy Operating Inc. ("Coterra") f/k/a Cimarex Energy Co. of Colorado designated as Operator

Also enclosed, is a copy of the required Federal Communitization agreement for your review and execution.

If you intend to participate, please approve, and return the following within thirty (30) days of receipt of this proposal:

- 1. One (1) executed original of each Election to Participate
- 2. One (1) executed original of <u>each</u> of the enclosed AFEs
- 3. One (1) executed original of the signature page to the Operating Agreement
- 4. One (1) executed original of the Federal Communitization Agreement
- 5. Well Data Requirements Sheet

If you elect to participate and purchase your own well control insurance, you must provide a certificate of such insurance to Coterra prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Coterra and will be responsible for your share of the cost.

Please mail all original signed documents to the following address:

Attn: Dylan C. Park Coterra Energy Inc. 6001 Deauville Blvd. Suite 300N Midland, TX 79706

If you do not wish to participate in the subject wells, please contact the undersigned to discuss a potential farmout or acquisition of your interest.

If an agreement cannot be reached within thirty (30) days of receipt of this proposal, Coterra will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest in the Riverbend 11-14 Fed Com 1H-6H wells in the unit(s) covering the Bone Spring Formation.

Please call the undersigned with any questions or comments.

Respectfully,

Dylan Park Land Advisor, PBU 432.620.1989 <u>Dylan.Park@Coterra.com</u>

ELECTION TO PARTICIPATE Riverbend 11-14 Federal Com 1H

MRC Permian Company elects TO participate in the proposed
Riverbend 11-14 Federal Com 1H.

_____ MRC Permian Company elects NOT to participate in the proposed Riverbend 11-14 Federal Com 1H.

Dated this _____ day of ______, 2025.

Signature: _____

Title:

If your election above is TO participate in the proposed Riverbend 11-14 Federal Com 1H well, then:

MRC Permian Company elects TO be covered by well control insurance procured by Coterra Energy Inc.

MRC Permian Company elects NOT to be covered by well control insurance procured by Cimarex Energy Co. of Colorado and agrees to provide Coterra Energy Inc. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Coterra Energy Inc.

ELECTION TO PARTICIPATE Riverbend 11-14 Federal Com 2H

MRC Permian Company elects TO participate in the proposed Riverbend 11-14 Federal Com 2H.

_____ MRC Permian Company elects NOT to participate in the proposed Riverbend 11-14 Federal Com 2H.

Dated this _____ , 2025.

Signature: _____

Title:

If your election above is TO participate in the proposed Riverbend 11-14 Federal Com 2H well, then:

MRC Permian Company elects TO be covered by well control insurance procured by Coterra Energy Inc.

MRC Permian Company elects NOT to be covered by well control insurance procured by Cimarex Energy Co. of Colorado and agrees to provide Coterra Energy Inc. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Coterra Energy Inc.

ELECTION TO PARTICIPATE Riverbend 11-14 Federal Com 3H

MRC Permian Company elects TO participate in the proposed Riverbend 11-14 Federal Com 3H.

_____ MRC Permian Company elects NOT to participate in the proposed Riverbend 11-14 Federal Com 3H.

Dated this _____ , 2025.

Signature: _____

Title:

If your election above is TO participate in the proposed Riverbend 11-14 Federal Com 3H well, then:

MRC Permian Company elects TO be covered by well control insurance procured by Coterra Energy Inc.

MRC Permian Company elects NOT to be covered by well control insurance procured by Cimarex Energy Co. of Colorado and agrees to provide Coterra Energy Inc. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Coterra Energy Inc.

ELECTION TO PARTICIPATE Riverbend 11-14 Federal Com 4H

MRC Permian Company elects TO participate in the proposed Riverbend 11-14 Federal Com 4H.

_____ MRC Permian Company elects NOT to participate in the proposed Riverbend 11-14 Federal Com 4H.

Dated this _____ , 2025.

Signature: _____

Title:

If your election above is TO participate in the proposed Riverbend 11-14 Federal Com 4H well, then:

MRC Permian Company elects TO be covered by well control insurance procured by Coterra Energy Inc.

MRC Permian Company elects NOT to be covered by well control insurance procured by Cimarex Energy Co. of Colorado and agrees to provide Coterra Energy Inc. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Coterra Energy Inc.

ELECTION TO PARTICIPATE Riverbend 11-14 Federal Com 5H

MRC Permian Company elects TO participate in the proposed
Riverbend 11-14 Federal Com 5H.

_____ MRC Permian Company elects NOT to participate in the proposed Riverbend 11-14 Federal Com 5H.

Dated this _____ day of ______, 2025.

Signature: _____

Title:

If your election above is TO participate in the proposed Riverbend 11-14 Federal Com 5H well, then:

MRC Permian Company elects TO be covered by well control insurance procured by Coterra Energy Inc.

MRC Permian Company elects NOT to be covered by well control insurance procured by Cimarex Energy Co. of Colorado and agrees to provide Coterra Energy Inc. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Coterra Energy Inc.

ELECTION TO PARTICIPATE Riverbend 11-14 Federal Com 6H

MRC Permian Company elects TO participate in the proposed Riverbend 11-14 Federal Com 6H.

_____ MRC Permian Company elects NOT to participate in the proposed Riverbend 11-14 Federal Com 6H.

Dated this _____ , 2025.

Signature: _____

Title:

If your election above is TO participate in the proposed Riverbend 11-14 Federal Com 6H well, then:

MRC Permian Company elects TO be covered by well control insurance procured by Coterra Energy Inc.

MRC Permian Company elects NOT to be covered by well control insurance procured by Cimarex Energy Co. of Colorado and agrees to provide Coterra Energy Inc. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Coterra Energy Inc.

Received by OCD: 7/3/2025 4:24:00 PM

🗘 COTERRA	Authorization For Expenditure Drillin	ng	,	AFE # PAF0000628
Company Entity COTERRA ENERGY OPE	RATING CO. (999901)			Date Prepared 3/27/2025
Exploration Region	Well Name	Prospect	Property Number	AFE
PERMIAN BASIN	RIVERBEND 11-14 FEDERAL COM 1H		411354869	PAF0000628
County, State	Location		Estimated Spud	Estimated Completion
EDDY, NM	Sections 11 & 14-T25S-R28E, Eddy County, N	M	5/28/2025	
X New	Formation	Well Type	Ttl Measured Depth	Ttl Vetical Depth

Purpose Drill and complete well

Description

Supplement

Revision

Drilling Drill and complete a horizontal test. Drill to 660', set water string. Drill to 2,679', set surface casing. Drill to 7,033' (KOP). Drill curve at 10°/100' initial build rate to +/- 75 degrees and set casing at +/- 7,795' MD. Finish curve at +/- 5°/100' to +/- 7,438 TVD and drill a 2 mile' long lateral in the 1st Bone Springs Sand formation. Run and cement production liner. Stage frac with 8x 25' x 2400 lb/ft x 45 bbls/ft design. Drill out plugs. Run production packer, tubing and GLVs.

18,470

7.500

Intangible	Cost
Drilling Costs	\$2,947,344
Completion Costs	\$5,754,764
Total Intangible Cost	\$8,702,108
Tangible	Cost
Tangible	\$2,072,035
Total Tangible Cost	\$2,072,035
Total Well Cost	\$10.774.143

1st Bone Spring

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval			
Company	Approved By (Print Name)	Approved By (Signature)	Date
NOTICE TO NONOPERATOR:	Costs shown on this form are estimates only. By execu	ting this AFE, the consenting party agrees to pay its proportionate	
	Overhead will be charaed in accordance with the Joint (3/27/2025

COTERRA Authorization For Expenditure - RIVERBEND 11-14 FEDERAL COM 1H

AFE # PAF0000628

Page	54	of 166

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	Dri	lling	Comp	o/Stim	Product	ion Equip	Post Co	mpletion	Total
Description	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	(
AND/LEGAL/CURATIVE	0331.0002	3,000			0336.0002	0			3,
DAMAGES	0331.0005	40,000			0336.0005	0			40,
ERMITTING	0331.0018	1,500							1,
ONTAINMENT	0331.0022	10,000	0333.0022	10,000			0334.0022	0	20,
AD CLEANUP	0331.0024	5,000	0333.0024				0334.0024		
			0333.0024	2,833	0226.0020	6 500	0334.0024	15,000	22
DAD/PAD CONSTRUCTION	0331.0030	110,000			0336.0030	6,500			116
ONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000							30
G MOBILIZE/DEMOBILIZE	0331.0035	108,125							108
UPERVISION	0331.0040	77,873	0333.0040	75,422	0336.0040	32,500	0334.0040	0	185
RILLING RIG	0331.0050	602,588							602
ASING CREW	0331.0055	63,000	0333.0055	0					63
UBULAR INSPECTIONS	0331.0056	50,200	0333.0056	33,000			0334.0056	0	83
/ELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,000			0334.0059	35,000	86
IG FUEL	0331.0071	88,998	0333.0071	372,323			0334.0071	0	461
ATER & TRANSFER/TRUCKING (NOT DRLG	0331.0073	0	0333.0073	30,000			0334.0073	0	30
RILL BITS	0331.0080	90,000		/				-	90
RILLING MUD & ADDITIVES	0331.0082	287,500							287
IRECTIONAL DRILLING SERVICES	0331.0090								
OWNHOLE RENTALS		525,486	0222.0005	40.000			0334.0095	0	525
	0331.0095	26,000	0333.0095	40,000				0	66
URFACE RENTALS	0331.0096	148,329	0333.0096	68,566	0336.0096	3,000	0334.0096	50,000	269
DLIDS CONTROL EQUIP/SERVICES	0331.0097	75,061							75
ENTAL WORK STRING	0331.0104	36,000							36
THER RIG/MISC EXPENSES	0331.0116	50,000	0333.0116	33,533	0336.0116	15,500	0334.0116	12,000	111
RIMARY CEMENTING	0331.0120	255,200							255
DGGING SERVICES/RENTALS	0331.0126	0	0333.0126	25,000			0334.0126	0	25
/ELL CONTROL EQUIP/SERVICES	0331.0130	54,093	0333.0130	10,000			0334.0130	0	64
VERHEAD	0331.0142	15,000	0333.0142	15,000	0336.0142	8,500		Ű	38
IUD DISPOSAL LABOR/EQUIP	0331.0142	50,000	0333.0165	26,783		0,500			76
EAL TIME OPERATIONS CENTER	0331.0103		0333.0103	26,783					
IMULATION FLUID	0001.0192	13,000	0333.0192				0334.0083	0	13
				460,845				0	460
RAC TREE RENTAL			0333.0098	90,038			0334.0098	0	90
LOWBACK SERVICES			0333.0102	64,279			0334.0102	40,000	104
RIDGE PLUGS/FRAC PLUGS			0333.0110	41,650			0334.0110	0	41
TIMULATION CHEMICALS			0333.0131	406,246			0334.0131	0	406
RAC SAND			0333.0132	240,886			0334.0132	0	240
RAC SAND TRANSPORTATION			0333.0133	268,063			0334.0133	0	268
UMP DOWN SERVICES/EQUIPMENT			0333.0134	39,959				Ū	39
TIMULATION/FRACTURING			0333.0135	879,047			0334.0135	12,000	891
ERFORATING & WIRELINE SERVICES			0333.0136				0334.0135		
				218,650				0	218
OMPLETION RIG/WORKOVER RIG			0333.0150	24,000			0334.0150	0	24
COIL TUBING SERVICES			0333.0151	180,000			0334.0151	0	180
WD - PIPED TO 3RD PARTY SWD WELL							0334.0172	1,138,285	1,138
IECHANICAL LABOR					0336.0042	196,500			196
UTOMATION LABOR					0336.0043	87,500	0334.0043	5,000	92
PC & EXTERNAL PAINTING					0336.0106	12,000			12
L/GL - ON PAD LABOR					0336.0107	33,000			33
L/GL - LABOR					0336.0108	142,500			142
L/GL - SUPERVISION					0336.0109	29,000			29
URVEY					0336.0112				
	0331.0100	01.001	0000 0100	100.056		4,500	0224.0100	26.000	4
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	91,391	0333.0190	183,356	0336.0190	0	0334.0190	26,000	300
Total Intangible Cost		2,947,344		3,850,479		571,000		1,333,285	8,70
VELLHEAD EQUIPMENT SURFACE	0331.0202	65,000	0333.0202	55,000			0334.0202	10,000	130
CONDUCTOR PIPE	0331.0206	8,054							8
URFACE CASING	0331.0207	61,965							61
NTERMEDIATE CASING I	0331.0208	473,374							473
RODUCTION CSG/TIE BACK	0331.0211	- 7 -	0333.0211	0					214
UBULAR FREIGHT	0331.0212	36,000	0333.0212	15,000			0334.0212	0	51
ERMANENT DOWNHOLE EQUIPMENT	0331.0212		0333.0212				0334.0212	0	
		60,000	0000.0210	60,000			0334.0213	0	120
	0331.0219	8,000							8
ATER STRING CASING	0331.0221	17,525							17
UBING			0333.0201	110,376			0334.0201	0	110
IFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	25,000			0334.0311	2,000	27
URFACE EQUIPMENT							0334.0203	17,000	17
I/C LEASE EQUIPMENT					0336.0303	182,500	0334.0303	0	182
ATHERING/FLOWLINES					0336.0315	136,500	0334.0315	0	136
ANKS, STEPS, STAIRS					0336.0317	30,500		Ű	30
IETERING EQUIPMENT					0336.0321	30,000			30
EASE AUTOMATION MATERIALS					0336.0321				
						64,500			64
ACILITY ELECTRICAL					0336.0324	100,500			100
RODUCTION EQUIPMENT FREIGHT					0336.0327	21,500			21
_/GL - MATERIALS					0336.0331	58,500			58
HORT ORDERS					0336.0332	25,000			25
UMPS					0336.0333	7,000			7
ALKOVERS					0336.0334	3,000			3
ATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335				
						112,500			112
CONDARY CONTAINMENTS					0336.0336	16,500			16
VERHEAD POWER DISTR (TO FACILITY)					0336.0337	17,500			17
ELECOMMUNICATION EQUIPMENT					0336.0338	500			
ACILITY LINE PIPE					0336.0339	25,500			25
WD/OTHER - MATERIALS					0336.0340	1,000			1
Total Tangible Cost		944,659		265,376		833,000		29,000	2,072
		1000				1,404,000		,-00	-1012

COTERRA Authorization For Expenditure - RIVERBEND 11-14 FEDERAL COM 1H

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AFE # PAF0000628

		Drilling		Comp/Stim	
Description	Codes	Amour	it Codes		Amour
LAND/LEGAL/CURATIVE	0331.0002	3,00	0		
DAMAGES	0331.0005	40,00	0		
PERMITTING	0331.0018	1,50			
CONTAINMENT	0331.0022	10,00			10,00
	0331.0022				
PAD CLEANUP		5,00	•		2,83
ROAD/PAD CONSTRUCTION	0331.0030	110,00	0		
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,00	0		
RIG MOBILIZE/DEMOBILIZE	0331.0035	108,12	5		
SUPERVISION	0331.0040	77,87			75,42
DRILLING RIG	0331.0050	602,58	5		13,42
CASING CREW	0331.0055	63,00			
TUBULAR INSPECTIONS	0331.0056	50,20	0 0333.0056		33,00
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,00	0 0333.0059		11,00
RIG FUEL	0331.0071	88,99	8 0333.0071		372,32
WATER & TRANSFER/TRUCKING (NOT	0331.0073		0 0333.0073		30,00
DRILL BITS	0331.0080	90,00	•		50,00
DRILLING MUD & ADDITIVES	0331.0082	287,50			
DIRECTIONAL DRILLING SERVICES	0331.0090	525,48	6		
DOWNHOLE RENTALS	0331.0095	26,00	0 0333.0095		40,00
SURFACE RENTALS	0331.0096	148,32	9 0333.0096		68,56
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	75,06			00,50
RENTAL WORK STRING	0331.0104	36,00			
OTHER RIG/MISC EXPENSES	0331.0116	50,00	0 0333.0116		33,53
PRIMARY CEMENTING	0331.0120	255,20	0		
LOGGING SERVICES/RENTALS	0331.0126		0 0333.0126		25,00
WELL CONTROL EQUIP/SERVICES	0331.0130	54,09	-		10,00
OVERHEAD	0331.0130				
		15,00			15,00
MUD DISPOSAL LABOR/EQUIP	0331.0165	50,00			26,78
REAL TIME OPERATIONS CENTER	0331.0192	13,00	0 0333.0192		
STIMULATION FLUID			0333.0083		460,84
FRAC TREE RENTAL			0333.0098		90,03
FLOWBACK SERVICES			0333.0102		
					64,27
BRIDGE PLUGS/FRAC PLUGS			0333.0110		41,65
STIMULATION CHEMICALS			0333.0131		406,24
FRAC SAND			0333.0132		240,88
FRAC SAND TRANSPORTATION			0333.0133		268,06
PUMP DOWN SERVICES/EQUIPMENT			0333.0134		39,95
			0333.0135		
STIMULATION/FRACTURING					879,04
PERFORATING & WIRELINE SERVICES			0333.0136		218,65
COMPLETION RIG/WORKOVER RIG			0333.0150		24,00
COIL TUBING SERVICES			0333.0151		180,00
SWD - PIPED TO 3RD PARTY SWD WELL					
MECHANICAL LABOR					
AUTOMATION LABOR					
IPC & EXTERNAL PAINTING					
FL/GL - ON PAD LABOR					
FL/GL - LABOR					
FL/GL - SUPERVISION					
SURVEY					
CONTINGENCY - DRLG, COMP, PCOM,	0331.0190	91,39	1 0333.0190		183,35
Total Intangible Cos	t	2,947,34	4		3,850,47
WELLHEAD EQUIPMENT SURFACE	0331.0202	65,00	0 0333.0202		55,00
	0331.0206				55,00
		8,05			
SURFACE CASING	0331.0207	61,96			
INTERMEDIATE CASING I	0331.0208	473,37	4		
PRODUCTION CSG/TIE BACK	0331.0211	214,74	1 0333.0211		
TUBULAR FREIGHT	0331.0212	36,00			15,00
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,00			60,00
					00,00
CELLAR	0331.0219	8,00			
WATER STRING CASING	0331.0221	17,52			
TUBING			0333.0201		110,37
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311		25,00
SURFACE EQUIPMENT					
N/C LEASE EQUIPMENT					
GATHERING/FLOWLINES					
TANKS, STEPS, STAIRS					
METERING EQUIPMENT					
EASE AUTOMATION MATERIALS					
ACILITY ELECTRICAL					
PRODUCTION EQUIPMENT FREIGHT					
EL/GL - MATERIALS					
SHORT ORDERS					
PUMPS					
WALKOVERS					
BATTERY (HTR TRTR,SEPAR,GAS T)					
SECONDARY CONTAINMENTS					
OVERHEAD POWER DISTR (TO FACILITY)					
FELECOMMUNICATION EQUIPMENT					
ACILIT LINE PIPE					
SWD/OTHER - MATERIALS					
FACILITY LINE PIPE SWD/OTHER - MATERIALS Total Tangible Cos Total Estimated Cos		944,65			265,37 4,115,85

Description LAND/LEGAL/CURATIVE DAMAGES PERMITTING CONTAINMENT PAD CLEANUP ROAD/PAD CONSTRUCTION CONDUCTOR, MOUSE HOLE & CELLAR RIG MOBILIZE/DEMOBILIZE SUPERVISION DRILLING RIG CASING CREW

Production Equip			Post Completion		Total
Codes	Amount	Codes		Amount	Cost
336.0002	0				3,000
336.0005	0				40,000
	-				1,500
		0334.0022		0	20,000
		0334.0024	Road Repair	15,000	22,833
336.0030	6,500	0001.0021	Roda Repair	13,000	116,500
550.0050	0,500				30,000
36.0040	22.500	0334.0040		0	108,125
36.0040	32,500	0554.0040		0	185,795
					602,588
					63,000
		0334.0056		0	83,200
		0334.0059	Roustabout labor	35,000	86,000
		0334.0071		0	461,321
		0334.0073		0	30,000
					90,000
					287,500
					525,486
		0334.0095		0	66,000
0.0096	3,000	0334.0096	Flowback equipment (15 days)	50,000	269,895
	-,				75,061
					36,000
5.0116	15,500	0334.0116	Parts and fittings	12,000	111,033
	15,500	0001.0110	r aro ana nango	12,000	
		0334.0126		0	255,200
				0	25,000
01.10		0334.0130		0	64,093
.0142	8,500				38,500
					76,783
					13,000
		0334.0083		0	460,845
		0334.0098		0	90,038
		0334.0102	Flowback hands (15 days)	40,000	104,279
		0334.0110		0	41,650
		0334.0131		0	406,246
		0334.0132		0	240,886
		0334.0133		0	268,063
					39,959
		0334.0135	Defoamer - surface	12,000	891,047
		0334.0136		0	218,650
		0334.0150		0	24,000
		0334.0151		0	180,000
		0334.0171	1498 MBW at \$0.76/BW	1,138,285	1,138,285
6.0042	106 500	0001.0172		1,150,205	
6.0043	196,500	0334.0043	Flowback automation	5 000	196,500
	87,500	0554.0045	Flowback automation	5,000	92,500
6.0106	12,000				12,000
5.0107	33,000				33,000
5.0108	142,500				142,500
i.0109	29,000				29,000
0112	4,500				4,500
5.0190	0	0334.0190		26,000	300,747
	571,000			1,333,285	8,702,108
		0334.0202	WH & flowback related valves and fittings.	10,000	130,000
					8,054
					61,965

Total Tangible Cost		000,000			23,000	2,012,03
SWD/OTHER - MATERIALS Total Tangible Cost		1,000 833,000			29,000	2,072,03
SWD/OTHER - MATERIALS	0336.0340	25,500 1,000				25,50 1,00
TELECOMMUNICATION EQUIPMENT FACILITY LINE PIPE	0336.0338 0336.0339	500				50
OVERHEAD POWER DISTR (TO FACILITY)	0336.0337	17,500				17,50
	0336.0336	16,500				16,50
BATTERY (HTR TRTR,SEPAR,GAS T)	0336.0335	112,500				112,50
WALKOVERS	0336.0334	3,000				3,00
PUMPS	0336.0333	7,000				7,00
SHORT ORDERS	0336.0332	25,000				25,00
FL/GL - MATERIALS	0336.0331	58,500				58,50
PRODUCTION EQUIPMENT FREIGHT	0336.0327	21,500				21,50
FACILITY ELECTRICAL	0336.0324	100,500				100,50
LEASE AUTOMATION MATERIALS	0336.0322	64,500				64,50
METERING EQUIPMENT	0336.0321	30,000				30,00
TANKS, STEPS, STAIRS	0336.0317	30,500				30,50
GATHERING/FLOWLINES	0336.0315	136,500	0334.0315		0	136,50
N/C LEASE EQUIPMENT	0336.0303	182,500	0334.0303		0	182,50
SURFACE EQUIPMENT			0334.0203	Autochoke	17,000	17,00
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0334.0311	AL equipment	2,000	27,00
TUBING			0334.0201		0	110,37
WATER STRING CASING						17,52
CELLAR						8,00
PERMANENT DOWNHOLE EQUIPMENT			0334.0215		0	120,00
TUBULAR FREIGHT			0334.0212		0	51,00
PRODUCTION CSG/TIE BACK						214,74
INTERMEDIATE CASING I						473,37
SURFACE CASING						61,96
CONDUCTOR PIPE						8,05
WELLHEAD EQUIPMENT SURFACE			0334.0202	WH & flowback related valves and fittings.	10,000	130,00
Total Intangible Cost		571,000			1,333,285	8,702,10
CONTINGENCY - DRLG, COMP, PCOM, FAC	0336.0190	0	0334.0190		26,000	300,74
SURVEY	0336.0112	4,500				4,50
FL/GL - SUPERVISION	0336.0109	29,000				29,00
FL/GL - LABOR	0336.0108	142,500				142,50
FL/GL - ON PAD LABOR	0336.0107	33,000				33,00
PC & EXTERNAL PAINTING	0336.0106	12,000				12,00
AUTOMATION LABOR	0336.0043	87,500	0334.0043	Flowback automation	5,000	92,50
MECHANICAL LABOR	0336.0042	196,500				196,50
SWD - PIPED TO 3RD PARTY SWD WELL			0334.0172	1498 MBW at \$0.76/BW	1,138,285	1,138,28
COIL TUBING SERVICES			0334.0151		0	180,00
COMPLETION RIG/WORKOVER RIG			0334.0150		0	24,00
PERFORATING & WIRELINE SERVICES			0334.0136		0	218,65
STIMULATION/FRACTURING			0334.0135	Defoamer - surface	12,000	891,04
PUMP DOWN SERVICES/EQUIPMENT						39,95
FRAC SAND TRANSPORTATION			0334.0133		0	268,06
FRAC SAND			0334.0132		0	240,88
STIMULATION CHEMICALS			0334.0131		0	406,24
BRIDGE PLUGS/FRAC PLUGS			0334.0110		0	41,65
FLOWBACK SERVICES			0334.0102	Flowback hands (15 days)	40,000	104,27
FRAC TREE RENTAL			0334.0098		0	90,03
STIMULATION FLUID			0334.0083		0	460,84
REAL TIME OPERATIONS CENTER						13,00
MUD DISPOSAL LABOR/EQUIP						76,78
OVERHEAD	0336.0142	8,500				38,50
WELL CONTROL EQUIP/SERVICES			0334.0130		0	64,09
LOGGING SERVICES/RENTALS			0334.0126		0	25,00
PRIMARY CEMENTING					,	255,20
OTHER RIG/MISC EXPENSES	0336.0116	15,500	0334.0116	Parts and fittings	12,000	111,03
RENTAL WORK STRING						36,00
SOLIDS CONTROL EQUIP/SERVICES		5,000			50,000	75,06
SURFACE RENTALS	0336.0096	3,000	0334.0096	Flowback equipment (15 days)	50,000	269,89
DOWNHOLE RENTALS			0334.0095		0	66,00
DIRECTIONAL DRILLING SERVICES						525,48
DRILLING MUD & ADDITIVES						287,50
DRILL BITS					0	90,00
WATER & TRANSFER/TRUCKING (NOT DRLG			0334.0073		0	30,00
RIG FUEL			0334.0071	Roustabout labor	0	86,00 461,32
FUBULAR INSPECTIONS WELDING/ROUSTABOUTS/LEASE CREWS			0334.0056 0334.0059	Roustabout labor	0 35,000	83,20
CASING CREW			00010055			63,00
CACINIC CODAL						c2.00

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🗘 COTERRA	Authorization For Expenditure Drillin	ıg	/	AFE # PAF0000630
Company Entity COTERRA ENERGY OPE	RATING CO. (999901)			Date Prepared 3/31/2025
Exploration Region	Well Name	Prospect	Property Number	AFE
PERMIAN BASIN	RIVERBEND 11-14 FEDERAL COM 2H		411354868	PAF0000630
County, State	Location		Estimated Spud	Estimated Completion
EDDY, NM	Sections 11 & 14-T25S-R25E, Eddy County, N	IM	7/8/2025	
X New	Formation	Well Type	Ttl Measured Depth	Ttl Vetical Depth
Supplement	Harkey		19,985	8,500

Purpose Drill and complete well

Description

Revision

Drilling Drill and complete a horizontal test. Drill to 660', set water string. Drill to 2,679', set surface casing. Drill to 8,298' (KOP). Drill curve at 10°/100' initial build rate to +/- 75 degrees and set casing at +/- 9,098' MD. Finish curve at +/- 5°/100' to +/- 8,733 TVD and drill a 2 mile' long lateral in the Wolfcamp formation. Run and cement production liner. Stage frac with 8x 25' x 2400 lb/ft x 45 bbls/ft design. Drill out plugs. Run production packer, tubing and GLVs.

Intangible	Cost
Drilling Costs	\$2,983,903
Completion Costs	\$4,782,459
Total Intangible Cost	\$7,766,362
Tangible	Cost
Tangible	\$2,158,812
Total Tangible Cost	\$2,158,812
Total Well Cost	\$9,925,174

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval						
Company	Approved By (Print Name)	Approved By (Signature)	Date			
NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate						
share of actual costs incurred. Overhead will be charaed in accordance with the Joint Operatina Agreement.						

COM 2H

AFE # PAF0000630

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	Dril	lina	Comp	/Stim	Productio	on Equip	Post Com	pletion	Total
Description	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Co
AND/LEGAL/CURATIVE	0331.0002		Codes	Amount	0336.0002		Codes	Amount	
DAMAGES		3,000				0			3,0
	0331.0005	40,000			0336.0005	0			40,0
ERMITTING	0331.0018	1,500							1,5
CONTAINMENT	0331.0022	10,000	0333.0022	10,000			0334.0022	0	20,0
AD CLEANUP	0331.0024	5,000	0333.0024	2,833			0334.0024	15,000	22,8
OAD/PAD CONSTRUCTION	0331.0030	110,000		_,	0336.0030	6,500			116,5
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000				0,500			30,0
RIG MOBILIZE/DEMOBILIZE	0331.0035								
		108,125							108,1
SUPERVISION	0331.0040	80,628	0333.0040	75,422	0336.0040	32,500	0334.0040	0	188,5
DRILLING RIG	0331.0050	623,908							623,9
CASING CREW	0331.0055	63,000	0333.0055	0					63,0
UBULAR INSPECTIONS	0331.0056	50,200	0333.0056	33,000			0334.0056	0	83,2
VELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,000			0334.0059	35,000	86,0
							0334.0071		
	0331.0071	92,146	0333.0071	372,323				0	464,4
VATER & TRANSFER/TRUCKING (NOT DRLG	0331.0073	0	0333.0073	30,000			0334.0073	0	30,0
DRILL BITS	0331.0080	90,000							90,0
DRILLING MUD & ADDITIVES	0331.0082	287,500							287,5
DIRECTIONAL DRILLING SERVICES	0331.0090	525,588							525,5
DOWNHOLE RENTALS	0331.0095	26,000	0333.0095	40.000			0334.0095	0	
				40,000					66,0
SURFACE RENTALS	0331.0096	153,577	0333.0096	68,566	0336.0096	3,000	0334.0096	50,000	275,1
OLIDS CONTROL EQUIP/SERVICES	0331.0097	76,832							76,8
RENTAL WORK STRING	0331.0104	36,000							36,0
DTHER RIG/MISC EXPENSES	0331.0116	50,000	0333.0116	33,533	0336.0116	15,500	0334.0116	12,000	111,0
PRIMARY CEMENTING	0331.0120	255,200		20,000		. 5,500		, 500	255,2
OGGING SERVICES/RENTALS			0333.0126	25.000			0334.0126		
	0331.0126	0		25,000				0	25,0
VELL CONTROL EQUIP/SERVICES	0331.0130	55,175	0333.0130	10,000			0334.0130	0	65,1
OVERHEAD	0331.0142	15,000	0333.0142	15,000	0336.0142	8,500			38,5
MUD DISPOSAL LABOR/EQUIP	0331.0165	50,000	0333.0165	26,783					76,7
REAL TIME OPERATIONS CENTER	0331.0192	13,000	0333.0192	0					13,0
STIMULATION FLUID		. 3,000	0333.0083	460,845			0334.0083	0	460,8
RAC TREE RENTAL									
			0333.0098	90,038			0334.0098	0	90,0
LOWBACK SERVICES			0333.0102	64,279			0334.0102	40,000	104,2
RIDGE PLUGS/FRAC PLUGS			0333.0110	41,650			0334.0110	0	41,6
TIMULATION CHEMICALS			0333.0131	406,246			0334.0131	0	406,2
RAC SAND			0333.0132	240,886			0334.0132	0	240,8
RAC SAND TRANSPORTATION			0333.0133				0334.0133	0	
				268,063			0354.0135	0	268,0
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	39,959					39,9
STIMULATION/FRACTURING			0333.0135	879,047			0334.0135	12,000	891,0
PERFORATING & WIRELINE SERVICES			0333.0136	218,650			0334.0136	0	218,6
COMPLETION RIG/WORKOVER RIG			0333.0150	24,000			0334.0150	0	24,0
COIL TUBING SERVICES			0333.0151	180,000			0334.0151	0	180,0
SWD - PIPED TO 3RD PARTY SWD WELL				100,000			0334.0172	165,980	
					000000000		0334.0172	165,960	165,9
MECHANICAL LABOR					0336.0042	196,500			196,5
AUTOMATION LABOR					0336.0043	87,500	0334.0043	5,000	92,5
PC & EXTERNAL PAINTING					0336.0106	12,000			12,0
L/GL - ON PAD LABOR					0336.0107	33,000			33,0
L/GL - LABOR					0336.0108	142,500			142,5
L/GL - SUPERVISION					0336.0109				
						29,000			29,0
SURVEY					0336.0112	4,500			4,5
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	92,524	0333.0190	183,356	0336.0190	0	0334.0190	26,000	301,8
Total Intangible Cost		2,983,903		3,850,479		571,000		360,980	7,766,3
WELLHEAD EQUIPMENT SURFACE	0331.0202	65,000	0333.0202	55,000			0334.0202	10,000	130,0
CONDUCTOR PIPE	0331.0206	8,054							8,0
SURFACE CASING	0331.0207								61,9
		61,965							
NTERMEDIATE CASING I	0331.0208	544,804							544,8
PRODUCTION CSG/TIE BACK	0331.0211		0333.0211	0					214,9
UBULAR FREIGHT	0331.0212	36,000	0333.0212	15,000			0334.0212	0	51,0
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,000	0333.0215	60,000			0334.0215	0	120,0
ELLAR	0331.0219	8,000						-	8,0
VATER STRING CASING	0331.0221								
	0331.0221	17,525	0222.0224				0224 0201		17,5
UBING			0333.0201	125,496			0334.0201	0	125,4
IFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	25,000			0334.0311	2,000	27,0
SURFACE EQUIPMENT							0334.0203	17,000	17,0
V/C LEASE EQUIPMENT					0336.0303	182,500	0334.0303	0	182,5
GATHERING/FLOWLINES					0336.0315	136,500	0334.0315	0	136,5
ANKS, STEPS, STAIRS					0336.0317			U	
						30,500			30,5
IETERING EQUIPMENT					0336.0321	30,000			30,0
EASE AUTOMATION MATERIALS					0336.0322	64,500			64,5
ACILITY ELECTRICAL					0336.0324	100,500			100,5
RODUCTION EQUIPMENT FREIGHT					0336.0327	21,500			21,5
L/GL - MATERIALS					0336.0331				
						58,500			58,5
HORT ORDERS					0336.0332	25,000			25,0
UMPS					0336.0333	7,000			7,0
VALKOVERS					0336.0334	3,000			3,0
ATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	112,500			112,5
ECONDARY CONTAINMENTS					0336.0336	16,500			16,5
VERHEAD POWER DISTR (TO FACILITY)					0336.0337	17,500			17,5
ELECOMMUNICATION EQUIPMENT					0336.0338	500			5
ACILITY LINE PIPE					0336.0339	25,500			25,5
SWD/OTHER - MATERIALS					0336.0340	1,000			1,0
		1 016 346		202.105		833,000		00.000	2,158,8
Total Tangible Cost		1,016,316		280,496				29,000	

COTERRA Authorization For Expenditure - RIVERBEND 11-14 FEDERAL COM 2H

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AFE # PAF0000630

		Drilling			Comp/Stim	
Description	Codes		Amount	Codes		Amou
AND/LEGAL/CURATIVE	0331.0002		3,000			
DAMAGES	0331.0005		40,000			
PERMITTING	0331.0018		1,500			
CONTAINMENT	0331.0022		10,000	0333.0022		10,00
AD CLEANUP	0331.0024		5,000	0333.0024		2,83
ROAD/PAD CONSTRUCTION	0331.0030		110,000			2,00
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031					
			30,000			
	0331.0035		108,125	00000.00.00		
UPERVISION	0331.0040		80,628	0333.0040		75,4
DRILLING RIG	0331.0050		623,908			
CASING CREW	0331.0055		63,000	0333.0055		
UBULAR INSPECTIONS	0331.0056		50,200	0333.0056		33,0
VELDING/ROUSTABOUTS/LEASE CREWS	0331.0059		40,000	0333.0059		11,0
IG FUEL	0331.0071		92,146	0333.0071		372,3
VATER & TRANSFER/TRUCKING (NOT	0331.0073		0	0333.0073		30,0
RILL BITS	0331.0080		90,000			
RILLING MUD & ADDITIVES	0331.0082		287,500			
RECTIONAL DRILLING SERVICES	0331.0090		525,588			
				0222.0005		40.0
OWNHOLE RENTALS	0331.0095		26,000	0333.0095		40,0
URFACE RENTALS	0331.0096		153,577	0333.0096		68,5
OLIDS CONTROL EQUIP/SERVICES	0331.0097		76,832			
ENTAL WORK STRING	0331.0104		36,000			
THER RIG/MISC EXPENSES	0331.0116		50,000	0333.0116		33,5
RIMARY CEMENTING	0331.0120		255,200			
DGGING SERVICES/RENTALS	0331.0126		0	0333.0126		25,0
ELL CONTROL EQUIP/SERVICES	0331.0130		55,175	0333.0130		10,0
VERHEAD	0331.0142		15,000	0333.0142		15,0
IUD DISPOSAL LABOR/EQUIP	0331.0142			0333.0142		
EAL TIME OPERATIONS CENTER	0331.0165		50,000	0333.0165		26,7
TIMULATION FLUID	0001.0192		13,000			
				0333.0083		460,8
RAC TREE RENTAL				0333.0098		90,0
LOWBACK SERVICES				0333.0102		64,2
RIDGE PLUGS/FRAC PLUGS				0333.0110		41,6
TIMULATION CHEMICALS				0333.0131		406,2
RAC SAND				0333.0132		240,8
RAC SAND TRANSPORTATION				0333.0133		268,0
UMP DOWN SERVICES/EQUIPMENT				0333.0134		39,9
TIMULATION/FRACTURING				0333.0135		879,0
ERFORATING & WIRELINE SERVICES				0333.0136		218,6
COMPLETION RIG/WORKOVER RIG				0333.0150		
COIL TUBING SERVICES				0333.0151		24,0
				0555.0151		180,0
WD - PIPED TO 3RD PARTY SWD WELL						
AECHANICAL LABOR						
UTOMATION LABOR						
PC & EXTERNAL PAINTING						
L/GL - ON PAD LABOR						
L/GL - LABOR						
L/GL - SUPERVISION						
URVEY						
ONTINGENCY - DRLG, COMP, PCOM,	0331.0190		92,524	0333.0190		183,3
Total Intangible Cos			2,983,903			3,850,4
VELLHEAD EQUIPMENT SURFACE	0331.0202		65,000	0333.0202		
				0333.0202		55,0
CONDUCTOR PIPE	0331.0206		8,054			
URFACE CASING	0331.0207		61,965			
NTERMEDIATE CASING I	0331.0208		544,804			
RODUCTION CSG/TIE BACK	0331.0211		214,968	0333.0211		
UBULAR FREIGHT	0331.0212		36,000	0333.0212		15,0
ERMANENT DOWNHOLE EQUIPMENT	0331.0215		60,000	0333.0215		60,0
ELLAR	0331.0219		8,000			
VATER STRING CASING	0331.0221		17,525			
UBING			11,525	0333.0201		125,4
IFT EQUIP (GLV,ESP,PC PUMP,RODS)				0333.0201		25,0
				000000000000000000000000000000000000000		25,0
URFACE EQUIPMENT						
I/C LEASE EQUIPMENT						
ATHERING/FLOWLINES						
ANKS, STEPS, STAIRS						
IETERING EQUIPMENT						
EASE AUTOMATION MATERIALS						
ACILITY ELECTRICAL						
RODUCTION EQUIPMENT FREIGHT						
L/GL - MATERIALS						
HORT ORDERS						
UMPS						
VALKOVERS						
ATTERY (HTR TRTR, SEPAR, GAS T)						
ECONDARY CONTAINMENTS						
VERHEAD POWER DISTR (TO FACILITY)						
ELECOMMUNICATION EQUIPMENT						
ACILITY LINE PIPE						
WD/OTHER - MATERIALS						
Total Tangible Cos			1.010.71			0.7.7
Loral Landible Cos	4		1,016,316			280,4
Total Estimated Cost			4,000,219	() () () () () () () () () ()		4,130,9

ND 11-	14 FED	ERAL	AFE # PAFO	000630
		Post Completion		Total
Amount	Codes		Amount	Cost
0				3,000
0				40,000
				1,500
	0334.0022		0	20,000
	0334.0024	Road Repair	15,000	22,833
6,500				116,500
				30,000
				108,125
32,500	0334.0040		0	188,550
				623,908
				63,000
	0334.0056		0	83,200
	0334.0059	Roustabout labor	35,000	86,000
	0334.0071		0	464,469
	0334.0073		0	30,000
				90,000
				287,500
				525,588
	0334.0095		0	66,000
3,000	0334.0096	Flowback equipment (15 days)	50,000	275,143

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		Production Equip			Post Completion		Total
Description	Codes		nount	Codes		Amount	Cost
LAND/LEGAL/CURATIVE	0336.0002		0				3,000
DAMAGES	0336.0005		0				40,000
PERMITTING							1,500
CONTAINMENT				0334.0022		0	20,000
PAD CLEANUP				0334.0024	Road Repair	15,000	22,833
ROAD/PAD CONSTRUCTION	0336.0030	F	6,500			15,000	116,500
CONDUCTOR, MOUSE HOLE & CELLAR			0,500				30,000
RIG MOBILIZE/DEMOBILIZE							108,125
SUPERVISION	0336.0040	20	2,500	0334.0040		0	188,550
DRILLING RIG	0330.0040	52	2,500	0554.0040		0	
			_				623,908
CASING CREW			-				63,000
TUBULAR INSPECTIONS				0334.0056		0	83,200
WELDING/ROUSTABOUTS/LEASE CREWS			_	0334.0059	Roustabout labor	35,000	86,000
RIG FUEL				0334.0071		0	464,469
WATER & TRANSFER/TRUCKING (NOT DRLG				0334.0073		0	30,000
DRILL BITS							90,000
DRILLING MUD & ADDITIVES							287,500
DIRECTIONAL DRILLING SERVICES							525,588
DOWNHOLE RENTALS				0334.0095		0	66,000
SURFACE RENTALS	0336.0096		3,000	0334.0096	Flowback equipment (15 days)	50,000	275,143
SOLIDS CONTROL EQUIP/SERVICES			-,				76,832
RENTAL WORK STRING							36,000
OTHER RIG/MISC EXPENSES	0336.0116	15	5,500	0334.0116	Parts and fittings	12,000	111,033
PRIMARY CEMENTING	5555.0110	13	0,000	333 1.0110		12,000	
PRIMARY CEMENTING LOGGING SERVICES/RENTALS				0334.0126			255,200
						0	25,000
WELL CONTROL EQUIP/SERVICES	0000 000			0334.0130		0	65,175
OVERHEAD	0336.0142	8	8,500				38,500
MUD DISPOSAL LABOR/EQUIP			_				76,783
REAL TIME OPERATIONS CENTER							13,000
STIMULATION FLUID				0334.0083		0	460,845
FRAC TREE RENTAL				0334.0098		0	90,038
FLOWBACK SERVICES				0334.0102	Flowback hands (15 days)	40,000	104,279
BRIDGE PLUGS/FRAC PLUGS				0334.0110		0	41,650
STIMULATION CHEMICALS				0334.0131		0	406,246
FRAC SAND				0334.0132		0	240,886
FRAC SAND TRANSPORTATION				0334.0133		0	268,063
PUMP DOWN SERVICES/EQUIPMENT						0	39,959
STIMULATION/FRACTURING				0334.0135	Defoamer - surface	12,000	891,047
PERFORATING & WIRELINE SERVICES			-	0334.0135	beloamer surface		
COMPLETION RIG/WORKOVER RIG			-	0334.0150		0	218,650
			_			0	24,000
COIL TUBING SERVICES			-	0334.0151		0	180,000
SWD - PIPED TO 3RD PARTY SWD WELL			_	0334.0172	218 MBW at \$0.76/BW	165,980	165,980
MECHANICAL LABOR	0336.0042		6,500				196,500
AUTOMATION LABOR	0336.0043	87	7,500	0334.0043	Flowback automation	5,000	92,500
IPC & EXTERNAL PAINTING	0336.0106	12	2,000				12,000
FL/GL - ON PAD LABOR	0336.0107	33	3,000				33,000
FL/GL - LABOR	0336.0108	142	2,500				142,500
FL/GL - SUPERVISION	0336.0109	29	9,000				29,000
SURVEY	0336.0112	4	4,500				4,500
CONTINGENCY - DRLG, COMP, PCOM, FAC	0336.0190		0	0334.0190		26,000	301,880
Total Intangible Cost		57	1,000			360,980	7,766,362
WELLHEAD EQUIPMENT SURFACE		51	1,000	0334.0202	WH & flowback related valves and fittings.	10,000	130,000
CONDUCTOR PIPE						10,000	8,054
SURFACE CASING							61,965
INTERMEDIATE CASING							
PRODUCTION CSG/TIE BACK							544,804
				0224.0242			214,968
TUBULAR FREIGHT				0334.0212		0	51,000
PERMANENT DOWNHOLE EQUIPMENT				0334.0215		0	120,000
CELLAR			_				8,000
WATER STRING CASING							17,525
TUBING				0334.0201		0	125,496
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)				0334.0311	AL equipment	2,000	27,000
SURFACE EQUIPMENT				0334.0203	Autochoke	17,000	17,000
N/C LEASE EQUIPMENT	0336.0303	182	2,500	0334.0303		0	182,500
GATHERING/FLOWLINES	0336.0315		6,500	0334.0315		0	136,500
TANKS, STEPS, STAIRS	0336.0317		0,500			5	30,500
METERING EQUIPMENT	0336.0321		0,000				30,000
LEASE AUTOMATION MATERIALS	0336.0321						
FACILITY ELECTRICAL	0336.0322		4,500				64,500
			0,500				100,500
PRODUCTION EQUIPMENT FREIGHT	0336.0327		1,500				21,500
FL/GL - MATERIALS	0336.0331		8,500				58,500
SHORT ORDERS	0336.0332		5,000				25,000
PUMPS	0336.0333	7	7,000				7,000
WALKOVERS	0336.0334	3	3,000				3,000
BATTERY (HTR TRTR,SEPAR,GAS T)	0336.0335	112	2,500				112,500
SECONDARY CONTAINMENTS	0336.0336		6,500				16,500
OVERHEAD POWER DISTR (TO FACILITY)	0336.0337		7,500				17,500
TELECOMMUNICATION EQUIPMENT	0336.0338		500				500
FACILITY LINE PIPE	0336.0339	25	5,500				25,500
SWD/OTHER - MATERIALS	0336.0340		1,000				1,000
Total Tangible Cost			3,000			29,000	2,158,812

Received by OCD: 7/3/2025 4:24:00 PM

🗘 COTERRA	Authorization For Expenditure Drillin	ng	/	AFE # PAF0000629
Company Entity COTERRA ENERGY OPE	RATING CO. (999901)			Date Prepared 3/27/2025
Exploration Region	Well Name	Prospect	Property Number	AFE
PERMIAN BASIN	RIVERBEND 11-14 FEDERAL COM 3H		411354870	PAF0000629
County, State	Location		Estimated Spud	Estimated Completion
EDDY, NM	Sections 11 & 14-T25S-R25E, Eddy County, N	M	6/12/2025	
X New	Formation	Well Type	Ttl Measured Depth	Ttl Vetical Depth
Supplement	2nd Bone Spring		20,466	8,310

Purpose Drill and complete well

Description

Revision

Drilling Drill and complete a horizontal test. Drill to 660', set water string. Drill to 2,679', set surface casing. Drill to 7,781' (KOP). Drill curve at 10°/100' initial build rate to +/- 75 degrees and set casing at +/- 8,585' MD. Finish curve at +/- 5°/100' to +/- 8,310 TVD and drill a 2 mile' long lateral in the 2nd Bone Springs formation. Run and cement production liner. Stage frac with 8x 25' x 2400 lb/ft x 45 bbls/ft design. Drill out plugs. Run production packer, tubing and GLVs.

Intangible	Cost
Drilling Costs	\$2,888,672
Completion Costs	\$5,337,799
Total Intangible Cost	\$8,226,471
Tangible	Cost
Tangible Tangible	Cost \$2,124,597

Total Well Cost \$10,351,068

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval						
Company	Approved By (Print Name)	Approved By (Signature)	Date			
NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate						
share of actual costs incurred. Overhead will be charaed in accordance with the Joint Operating Agrees to post of the proportionate						

COTERRA Authorization For Expenditure - RIVERBEND 11-14 FEDERAL COM 3H

		lling		o/Stim	Production		Post Con		Total
Description	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
LAND/LEGAL/CURATIVE	0331.0002	2,000			0336.0002	0			2,000
DAMAGES	0331.0005	40,000			0336.0005	0			40,000
PERMITTING	0331.0018	1,500							1,500
CONTAINMENT	0331.0022	10,000	0333.0022	10,000			0334.0022	0	20,000
PAD CLEANUP	0331.0024	3,333	0333.0024	2,833			0334.0024	15,000	21,166
ROAD/PAD CONSTRUCTION	0331.0030	73,333			0336.0030	6,500			79,833
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000							30,000
RIG MOBILIZE/DEMOBILIZE	0331.0035	72,083							72,083
SUPERVISION	0331.0040	79,338	0333.0040	75,422	0336.0040	32,500	0334.0040	0	187,260
DRILLING RIG	0331.0050	613,922							613,922
CASING CREW	0331.0055	63,000	0333.0055	0					63,000
TUBULAR INSPECTIONS	0331.0056	50,200	0333.0056	33,000			0334.0056	0	83,200
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,000			0334.0059	35,000	86,000
RIG FUEL	0331.0071	90,672	0333.0071	372,323			0334.0071	0	462,995
WATER & TRANSFER/TRUCKING (NOT DRLG	0331.0073	0	0333.0073	30,000			0334.0073	0	30,000
DRILL BITS	0331.0080	90,000		50,000				0	90,000
DRILLING MUD & ADDITIVES	0331.0082								
DIRECTIONAL DRILLING SERVICES		287,500							287,500
	0331.0090	525,230					00010005		525,230
DOWNHOLE RENTALS	0331.0095	26,000	0333.0095	40,000			0334.0095	0	66,000
SURFACE RENTALS	0331.0096	151,119	0333.0096	68,566	0336.0096	3,000	0334.0096	50,000	272,685
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	76,003							76,003
RENTAL WORK STRING	0331.0104	36,000							36,000
OTHER RIG/MISC EXPENSES	0331.0116	50,000	0333.0116	33,533	0336.0116	15,500	0334.0116	12,000	111,033
PRIMARY CEMENTING	0331.0120	255,200							255,200
LOGGING SERVICES/RENTALS	0331.0126	0	0333.0126	25,000			0334.0126	0	25,000
WELL CONTROL EQUIP/SERVICES	0331.0130	54,668	0333.0130	10,000			0334.0130	0	64,668
OVERHEAD	0331.0142	15,000	0333.0142	15,000	0336.0142	8,500		-	38,500
MUD DISPOSAL LABOR/EQUIP	0331.0165	50,000	0333.0165	26,783		2,220			76,783
REAL TIME OPERATIONS CENTER	0331.0192	13,000	0333.0192	20,705					13,000
STIMULATION FLUID		13,000	0333.0083	460,845			0334.0083	0	460,845
FRAC TREE RENTAL			0333.0098	90,038			0334.0098	0	90,038
FLOWBACK SERVICES			0333.0102				0334.0102		
BRIDGE PLUGS/FRAC PLUGS			0333.0110	64,279			0334.0102	40,000	104,279
STIMULATION CHEMICALS			0333.0131	41,650			0334.0110	0	41,650
				406,246				0	406,246
FRAC SAND			0333.0132	240,886			0334.0132	0	240,886
FRAC SAND TRANSPORTATION			0333.0133	268,063			0334.0133	0	268,063
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	39,959					39,959
STIMULATION/FRACTURING			0333.0135	879,047			0334.0135	12,000	891,047
PERFORATING & WIRELINE SERVICES			0333.0136	218,650			0334.0136	0	218,650
COMPLETION RIG/WORKOVER RIG			0333.0150	24,000			0334.0150	0	24,000
COIL TUBING SERVICES			0333.0151	180,000			0334.0151	0	180,000
SWD - PIPED TO 3RD PARTY SWD WELL							0334.0172	721,320	721,320
MECHANICAL LABOR					0336.0042	196,500			196,500
AUTOMATION LABOR					0336.0043	87,500	0334.0043	5,000	92,500
IPC & EXTERNAL PAINTING					0336.0106	12,000			12,000
FL/GL - ON PAD LABOR					0336.0107	33,000			33,000
FL/GL - LABOR					0336.0108	142,500			142,500
FL/GL - SUPERVISION					0336.0109	29,000			29,000
SURVEY					0336.0112	4,500			4,500
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	89,571	0333.0190	183,356	0336.0190	4,500	0334.0190	26,000	298,927
Total Intangible Cost		2,888,672	0000.0100	3,850,479	0550.0150		0000110100	916,320	8,226,471
WELLHEAD EQUIPMENT SURFACE	0331.0202		0333.0202			571,000	0334.0202	10,000	
CONDUCTOR PIPE	0331.0202	65,000	0333.0202	55,000			0334.0202	10,000	130,000
		8,054							8,054
SURFACE CASING	0331.0207	61,965							61,965
INTERMEDIATE CASING I	0331.0208	514,409	0222 0244						514,409
PRODUCTION CSG/TIE BACK	0331.0211	214,172	0333.0211	0					214,172
TUBULAR FREIGHT	0331.0212		0333.0212	15,000			0334.0212	0	51,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,000	0333.0215	60,000			0334.0215	0	120,000
CELLAR	0331.0219	8,000							8,000
WATER STRING CASING	0331.0221	17,525							17,525
TUBING			0333.0201	122,472			0334.0201	0	122,472
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	25,000			0334.0311	2,000	27,000
SURFACE EQUIPMENT							0334.0203	17,000	17,000
N/C LEASE EQUIPMENT					0336.0303	182,500	0334.0303	0	182,500
GATHERING/FLOWLINES					0336.0315	136,500	0334.0315	0	136,500
TANKS, STEPS, STAIRS					0336.0317	30,500			30,500
METERING EQUIPMENT					0336.0321	30,000			30,000
LEASE AUTOMATION MATERIALS					0336.0322	64,500			64,500
FACILITY ELECTRICAL					0336.0324	100,500			100,500
PRODUCTION EQUIPMENT FREIGHT					0336.0327	21,500			21,500
FL/GL - MATERIALS					0336.0331	58,500			58,500
SHORT ORDERS					0336.0332	25,000			25,000
PUMPS					0336.0333				
WALKOVERS						7,000			7,000
					0336.0334	3,000			3,000
BATTERY (HTR TRTR, SEPAR, GAS T)					0336.0335	112,500			112,500
SECONDARY CONTAINMENTS					0336.0336	16,500			16,500
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	17,500			17,500
TELECOMMUNICATION EQUIPMENT					0336.0338	500			500
FACILITY LINE PIPE					0336.0339	25,500			25,500
SWD/OTHER - MATERIALS					0336.0340	1,000			1,000
Total Tangible Cost		985,125		277,472		833,000		29,000	2,124,597
Total Taligible Cost		505/125							

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COTERRA Authorization For Expenditure - RIVERBEND 11-14 FEDERAL COM 3H

AFE # PAF0000629

		Drilling			Comp/Stim	
Description	Codes		Amount	Codes		Amou
AND/LEGAL/CURATIVE	0331.0002		2,000			
DAMAGES	0331.0005		40,000			
PERMITTING	0331.0018		1,500			
CONTAINMENT	0331.0022		10,000	0333.0022		10,0
PAD CLEANUP	0331.0024		3,333	0333.0024		2,8
ROAD/PAD CONSTRUCTION	0331.0030		73,333			
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031		30,000			
RIG MOBILIZE/DEMOBILIZE	0331.0035		72,083			
UPERVISION	0331.0040		79,338	0333.0040		75.4
DRILLING RIG	0331.0050			0555.0040		75,4
			613,922	0000 0055		
CASING CREW	0331.0055		63,000	0333.0055		
UBULAR INSPECTIONS	0331.0056		50,200	0333.0056		33,0
VELDING/ROUSTABOUTS/LEASE CREWS	0331.0059		40,000	0333.0059		11,0
NG FUEL	0331.0071		90,672	0333.0071		372,3
VATER & TRANSFER/TRUCKING (NOT	0331.0073		0	0333.0073		30,0
RILL BITS	0331.0080		90,000			
RILLING MUD & ADDITIVES	0331.0082		287,500			
DIRECTIONAL DRILLING SERVICES	0331.0090		525,230			
OOWNHOLE RENTALS	0331.0095		26,000	0333.0095		40,0
URFACE RENTALS	0331.0096		151,119	0333.0096		68,5
OLIDS CONTROL EQUIP/SERVICES	0331.0097			5555.0050		00,5
ENTAL WORK STRING	0331.0097		76,003			
			36,000	0000.0116		
THER RIG/MISC EXPENSES	0331.0116		50,000	0333.0116		33,5
RIMARY CEMENTING	0331.0120		255,200			
OGGING SERVICES/RENTALS	0331.0126		0	0333.0126		25,0
VELL CONTROL EQUIP/SERVICES	0331.0130		54,668	0333.0130		10,0
OVERHEAD	0331.0142		15,000	0333.0142		15,0
IUD DISPOSAL LABOR/EQUIP	0331.0165		50,000	0333.0165		26,7
EAL TIME OPERATIONS CENTER	0331.0192		13,000	0333.0192		
TIMULATION FLUID			.,	0333.0083		460,8
RAC TREE RENTAL				0333.0098		90,0
LOWBACK SERVICES				0333.0102		64,2
BRIDGE PLUGS/FRAC PLUGS				0333.01102		
STIMULATION CHEMICALS				0333.0110		41,6
						406,2
RAC SAND				0333.0132		240,8
RAC SAND TRANSPORTATION				0333.0133		268,0
PUMP DOWN SERVICES/EQUIPMENT				0333.0134		39,9
STIMULATION/FRACTURING				0333.0135		879,0
PERFORATING & WIRELINE SERVICES				0333.0136		218,6
COMPLETION RIG/WORKOVER RIG				0333.0150		24,0
COIL TUBING SERVICES				0333.0151		180,0
SWD - PIPED TO 3RD PARTY SWD WELL						
MECHANICAL LABOR						
AUTOMATION LABOR						
PC & EXTERNAL PAINTING						
L/GL - ON PAD LABOR						
L/GL - LABOR						
L/GL - SUPERVISION						
URVEY						
CONTINGENCY - DRLG, COMP, PCOM,	0331.0190		89,571	0333.0190		183,3
Total Intangible Cos	t	2	2,888,672			3,850,4
VELLHEAD EQUIPMENT SURFACE	0331.0202		65,000	0333.0202		55,0
CONDUCTOR PIPE	0331.0206		8,054			
URFACE CASING	0331.0207		61,965			
NTERMEDIATE CASING I	0331.0208		514,409			
PRODUCTION CSG/TIE BACK	0331.0208			0333.0211		
UBULAR FREIGHT	0331.0212			0333.0211 0333.0212		
PERMANENT DOWNHOLE EQUIPMENT			36,000			15,0
	0331.0215		60,000	0333.0215		60,0
ELLAR	0331.0219		8,000			
VATER STRING CASING	0331.0221		17,525			
UBING				0333.0201		122,4
IFT EQUIP (GLV,ESP,PC PUMP,RODS)				0333.0311		25,0
URFACE EQUIPMENT						
V/C LEASE EQUIPMENT						
GATHERING/FLOWLINES						
ANKS, STEPS, STAIRS						
METERING EQUIPMENT						
EASE AUTOMATION MATERIALS						
ACILITY ELECTRICAL						
RODUCTION EQUIPMENT FREIGHT						
L/GL - MATERIALS						
HORT ORDERS						
UMPS						
VALKOVERS						
ATTERY (HTR TRTR,SEPAR,GAS T)						
ECONDARY CONTAINMENTS						
OVERHEAD POWER DISTR (TO FACILITY)						
TELECOMMUNICATION EQUIPMENT						
LEE COMMONICATION EQUIPIVIENT						
ACILITY LINE PIPE						
ACILITY LINE PIPE WD/OTHER - MATERIALS Total Tangible Cos			985,125			277,4

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		Production Equip			Post Completion		Total
Description	Codes		Amount	Codes		Amount	Co
AND/LEGAL/CURATIVE	0336.0002		0				2,00
DAMAGES	0336.0005		0				40,00
PERMITTING			0				1,50
CONTAINMENT				0334.0022		0	20,00
PAD CLEANUP				0334.0024	Road Repair	15,000	21,10
ROAD/PAD CONSTRUCTION	0336.0030		6 500	0001.0021	Roda Repair	13,000	
CONDUCTOR, MOUSE HOLE & CELLAR	0556.0050		6,500				79,8
							30,00
RIG MOBILIZE/DEMOBILIZE							72,08
SUPERVISION	0336.0040		32,500	0334.0040		0	187,20
DRILLING RIG							613,9
CASING CREW							63,00
TUBULAR INSPECTIONS				0334.0056		0	83,20
WELDING/ROUSTABOUTS/LEASE CREWS				0334.0059	Roustabout labor	35,000	86,00
RIG FUEL				0334.0071		0	462,99
WATER & TRANSFER/TRUCKING (NOT DRLG				0334.0073		0	30,0
DRILL BITS							90,0
DRILLING MUD & ADDITIVES							287,5
DIRECTIONAL DRILLING SERVICES							525,2
DOWNHOLE RENTALS				0334.0095		0	66,0
SURFACE RENTALS	0336.0096		2 000	0334.0096	Elowback aquipment (15 days)		
SOLIDS CONTROL EQUIP/SERVICES	0330.0090		3,000	0334.0096	Flowback equipment (15 days)	50,000	272,6
							76,00
RENTAL WORK STRING	000000000			00010	De de cont Guile e		36,00
OTHER RIG/MISC EXPENSES	0336.0116		15,500	0334.0116	Parts and fittings	12,000	111,03
PRIMARY CEMENTING							255,20
OGGING SERVICES/RENTALS				0334.0126		0	25,00
VELL CONTROL EQUIP/SERVICES				0334.0130		0	64,66
OVERHEAD	0336.0142		8,500				38,50
MUD DISPOSAL LABOR/EQUIP							76,78
REAL TIME OPERATIONS CENTER							13,00
STIMULATION FLUID				0334.0083		0	460,84
FRAC TREE RENTAL				0334.0098		0	90,03
FLOWBACK SERVICES				0334.0102	Flowback hands (15 days)	40,000	104,27
BRIDGE PLUGS/FRAC PLUGS				0334.0110		40,000	41,65
STIMULATION CHEMICALS				0334.0131		0	
RAC SAND				0334.0131			406,24
						0	240,88
RAC SAND TRANSPORTATION				0334.0133		0	268,06
PUMP DOWN SERVICES/EQUIPMENT							39,95
STIMULATION/FRACTURING				0334.0135	Defoamer - surface	12,000	891,04
PERFORATING & WIRELINE SERVICES				0334.0136		0	218,65
COMPLETION RIG/WORKOVER RIG				0334.0150		0	24,00
COIL TUBING SERVICES				0334.0151		0	180,00
SWD - PIPED TO 3RD PARTY SWD WELL				0334.0172	949 MBW at \$0.76/BW	721,320	721,32
MECHANICAL LABOR	0336.0042		196,500				196,50
AUTOMATION LABOR	0336.0043		87,500	0334.0043	Flowback automation	5,000	92,50
PC & EXTERNAL PAINTING	0336.0106		12,000				12,00
FL/GL - ON PAD LABOR	0336.0107		33,000				33,00
FL/GL - LABOR	0336.0108		142,500				142,50
FL/GL - SUPERVISION	0336.0109		29,000				29,00
SURVEY	0336.0112		4,500				
CONTINGENCY - DRLG, COMP, PCOM, FAC	0336.0190			0334.0190		26,000	4,50
			0	0554.0190		26,000	298,92
Total Intangible Cost			571,000	00010000		916,320	8,226,4
WELLHEAD EQUIPMENT SURFACE				0334.0202	WH & flowback related valves and fittings.	10,000	130,00
CONDUCTOR PIPE							8,05
SURFACE CASING							61,96
NTERMEDIATE CASING I							514,40
PRODUCTION CSG/TIE BACK							214,17
FUBULAR FREIGHT				0334.0212		0	51,00
PERMANENT DOWNHOLE EQUIPMENT				0334.0215		0	120,00
CELLAR							8,00
WATER STRING CASING							17,52
TUBING				0334.0201		0	122,47
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)				0334.0311	AL equipment	2,000	27,00
SURFACE EQUIPMENT				0334.0203	Autochoke	17,000	17,00
V/C LEASE EQUIPMENT	0336.0303		182,500	0334.0303		0	182,50
GATHERING/FLOWLINES	0336.0315			0334.0303			
			136,500	0534.0515		0	136,50
FANKS, STEPS, STAIRS	0336.0317		30,500				30,50
	0336.0321		30,000				30,00
EASE AUTOMATION MATERIALS	0336.0322		64,500				64,50
ACILITY ELECTRICAL	0336.0324		100,500				100,50
PRODUCTION EQUIPMENT FREIGHT	0336.0327		21,500				21,50
L/GL - MATERIALS	0336.0331		58,500				58,50
HORT ORDERS	0336.0332		25,000				25,00
PUMPS	0336.0333		7,000				7,00
VALKOVERS	0336.0334		3,000				3,0
ATTERY (HTR TRTR,SEPAR,GAS T)	0336.0335		112,500				112,5
ECONDARY CONTAINMENTS	0336.0336		16,500				16,5
OVERHEAD POWER DISTR (TO FACILITY)	0336.0337						10,5
			17,500				
TELECOMMUNICATION EQUIPMENT	0336.0338		500				5
ACILITY LINE PIPE	0336.0339		25,500				25,50
SWD/OTHER - MATERIALS	0336.0340		1,000				1,00
Total Tangible Cost			833,000			29,000	2,124,59
			1,404,000				10,351,06

Received by OCD: 7/3/2025 4:24:00 PM

COTERRA	Authorization For Expenditure Dril	ling		AFE # PAF0000631
Company Entity COTERRA ENERGY OPE	RATING CO. (999901)			Date Prepared 3/27/2025
Exploration Region	Well Name	Prospect	Property Number	AFE
PERMIAN BASIN	RIVERBEND 11-14 FED COM 4H		411820609	PAF0000631
County, State	Location		Estimated Spud	Estimated Completion
EDDY, NM	Sections 11 & 14-T25S-R28E, Eddy County	, NM	5/23/2025	
X New	Formation	Well Type	Ttl Measured Depth	Ttl Vetical Depth
Supplement	1st Bone Spring		18,470	7,400

Purpose Drill and complete well

Description

Revision

Drilling Drill and complete a horizontal test. Drill to 660', set water string. Drill to 2,679', set surface casing. Drill to 6,856' (KOP). Drill curve at 10°/100' initial build rate to +/- 75 degrees and set casing at +/- 7,606' MD. Finish curve at +/- 5°/100' to +/- 7,438 TVD and drill a 2 mile' long lateral in the 1st Bone Springs Sand formation. Run and cement production liner. Stage frac with 8x 25' x 2400 lb/ft x 45 bbls/ft design. Drill out plugs. Run production packer, tubing and GLVs.

Intangible	Cost
Drilling Costs	\$2,860,607
Completion Costs	\$5,754,764
Total Intangible Cost	\$8,615,371
Tangible	Cost
Tangible	\$2,056,876
Total Tangible Cost	\$2,056,876
Total Well Cost	\$10.672.247

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval									
Company	Approved By (Print Name)	Approved By (Signature)	Date						
NOTICE TO NONOPERATOR:	NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate								
	Overhead will be charaed in accordance with the Joint		3/27/2025						

COTERRA Authorization For Expenditure - RIVERBEND 11-14 FED COM 4H AFE # PAF0000631

		lling		p/Stim	Production			mpletion	Total
Description	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cos
AND/LEGAL/CURATIVE	0331.0002	2,000			0336.0002	0			2,000
DAMAGES	0331.0005	40,000			0336.0005	0			40,000
ERMITTING	0331.0018	1,500							1,50
ONTAINMENT	0331.0022	10,000	0333.0022	10,000			0334.0022	0	20,00
AD CLEANUP	0331.0024	3,333	0333.0024	2,833			0334.0024	15,000	21,16
OAD/PAD CONSTRUCTION	0331.0030	73,333		2,000	0336.0030	6,500		15,000	79,83
					0330.0030	6,500			
ONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000							30,00
IG MOBILIZE/DEMOBILIZE	0331.0035	72,083							72,08
UPERVISION	0331.0040	77,230	0333.0040	75,422	0336.0040	32,500	0334.0040	0	185,15
RILLING RIG	0331.0050	597,612							597,61
ASING CREW	0331.0055	63,000	0333.0055	0					63,00
UBULAR INSPECTIONS	0331.0056		0333.0056				0334.0056	0	
		50,200		33,000					83,20
/ELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,000			0334.0059	35,000	86,00
IG FUEL	0331.0071	88,263	0333.0071	372,323			0334.0071	0	460,58
VATER & TRANSFER/TRUCKING (NOT DRLG	0331.0073	0	0333.0073	30,000			0334.0073	0	30,00
RILL BITS	0331.0080	90,000							90,00
RILLING MUD & ADDITIVES	0331.0082	287,500							287,50
IRECTIONAL DRILLING SERVICES	0331.0090	525,060							525,06
OWNHOLE RENTALS	0331.0095	26,000	0333.0095	40,000			0334.0095	0	66,00
URFACE RENTALS	0331.0096	147,104	0333.0096	68,566	0336.0096	3,000	0334.0096	50,000	268,67
OLIDS CONTROL EQUIP/SERVICES	0331.0097	74,648							74,64
ENTAL WORK STRING	0331.0104	36,000							36,00
THER RIG/MISC EXPENSES	0331.0104		0333.0116	33,533	0336.0116	15 500	0334.0116	12,000	
		50,000	0000.0110	33,533	00000000	15,500	0110.400	12,000	111,03
RIMARY CEMENTING	0331.0120	255,200							255,20
DGGING SERVICES/RENTALS	0331.0126	0	0333.0126	25,000			0334.0126	0	25,00
/ELL CONTROL EQUIP/SERVICES	0331.0130	53,840	0333.0130	10,000			0334.0130	0	63,84
VERHEAD	0331.0142	15,000	0333.0142	15,000	0336.0142	8,500		-	38,50
IUD DISPOSAL LABOR/EQUIP	0331.0165	50,000	0333.0165	26,783		0,500			76,78
EAL TIME OPERATIONS CENTER	0331.0192	13,000	0333.0192	0			000.0		13,00
TIMULATION FLUID			0333.0083	460,845			0334.0083	0	460,84
RAC TREE RENTAL			0333.0098	90,038			0334.0098	0	90,03
LOWBACK SERVICES			0333.0102	64,279			0334.0102	40,000	104,27
RIDGE PLUGS/FRAC PLUGS			0333.0110	41,650			0334.0110	0	41,65
TIMULATION CHEMICALS			0333.0131				0334.0131		
				406,246				0	406,24
RAC SAND			0333.0132	240,886			0334.0132	0	240,88
RAC SAND TRANSPORTATION			0333.0133	268,063			0334.0133	0	268,06
UMP DOWN SERVICES/EQUIPMENT			0333.0134	39,959					39,95
TIMULATION/FRACTURING			0333.0135	879,047			0334.0135	12,000	891,04
ERFORATING & WIRELINE SERVICES			0333.0136	218,650			0334.0136	0	218,65
OMPLETION RIG/WORKOVER RIG			0333.0150	24,000			0334.0150	0	24,00
OIL TUBING SERVICES			0333.0151	180,000			0334.0151	0	180,00
WD - PIPED TO 3RD PARTY SWD WELL							0334.0172	1,138,285	1,138,28
IECHANICAL LABOR					0336.0042	196,500			196,50
UTOMATION LABOR					0336.0043	87,500	0334.0043	5,000	92,50
							0001.0010	5,000	
PC & EXTERNAL PAINTING					0336.0106	12,000			12,00
L/GL - ON PAD LABOR					0336.0107	33,000			33,00
L/GL - LABOR					0336.0108	142,500			142,50
L/GL - SUPERVISION					0336.0109	29,000			29,00
URVEY					0336.0112	4,500			4,50
ONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	00 701	0333.0190	102.250	0336.0190		0334.0190	26.000	
		88,701	0333.0150	183,356	0330.0190	0	0334.0190	26,000	298,05
Total Intangible Co.		2,860,607		3,850,479		571,000		1,333,285	8,615,37
ELLHEAD EQUIPMENT SURFACE	0331.0202	65,000	0333.0202	55,000			0334.0202	10,000	130,00
ONDUCTOR PIPE	0331.0206	8,054							8,05
URFACE CASING	0331.0207	61,965							61,96
VTERMEDIATE CASING I	0331.0208	460,675							460,67
			0222 0211						
RODUCTION CSG/TIE BACK	0331.0211	213,793	0333.0211	0					213,79
UBULAR FREIGHT	0331.0212	36,000	0333.0212	15,000			0334.0212	0	51,00
ERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,000	0333.0215	60,000			0334.0215	0	120,00
ELLAR	0331.0219	8,000							8,00
VATER STRING CASING	0331.0221	17,525							17,52
UBING		1,525	0333.0201	100.001			0334.0201	0	
				108,864				0	108,86
IFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	25,000			0334.0311	2,000	27,00
URFACE EQUIPMENT							0334.0203	17,000	17,00
/C LEASE EQUIPMENT					0336.0303	182,500	0334.0303	0	182,50
ATHERING/FLOWLINES					0336.0315	136,500	0334.0315	0	136,50
ANKS, STEPS, STAIRS					0336.0317			Ū	
						30,500			30,50
IETERING EQUIPMENT					0336.0321	30,000			30,00
ASE AUTOMATION MATERIALS					0336.0322	64,500			64,50
ACILITY ELECTRICAL					0336.0324	100,500			100,50
RODUCTION EQUIPMENT FREIGHT					0336.0327	21,500			21,50
/GL - MATERIALS					0336.0331	58,500			58,50
HORT ORDERS									
					0336.0332	25,000			25,00
UMPS					0336.0333	7,000			7,00
ALKOVERS					0336.0334	3,000			3,00
ATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	112,500			112,50
ECONDARY CONTAINMENTS					0336.0336				
						16,500			16,50
VERHEAD POWER DISTR (TO FACILITY)					0336.0337	17,500			17,50
ELECOMMUNICATION EQUIPMENT					0336.0338	500			50
ACILITY LINE PIPE					0336.0339	25,500			25,50
WD/OTHER - MATERIALS					0336.0340	1,000			1,00
,									
Total Tangible Co		931,012		263,864		833,000		29,000	2,056,87

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COTERRA Authorization For Expenditure - RIVERBEND 11-14 FED COM 4H

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0631				

		Drilling		Comp/Stim	
Description	Codes	Amount	Codes		Amoun
AND/LEGAL/CURATIVE	0331.0002	2,000			
DAMAGES	0331.0005	40,000			
PERMITTING	0331.0018	1,500			
CONTAINMENT	0331.0022	10,000	0333.0022		10,00
PAD CLEANUP	0331.0024	3,333	0333.0024		2,83
ROAD/PAD CONSTRUCTION	0331.0030	73,333			
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000			
RIG MOBILIZE/DEMOBILIZE	0331.0035	72,083			
SUPERVISION	0331.0040	77,230	0333.0040		75,42
DRILLING RIG	0331.0050	597,612			, .=
CASING CREW	0331.0055	63,000	0333.0055		
TUBULAR INSPECTIONS	0331.0056	50,200	0333.0056		33,00
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059		11,00
RIG FUEL	0331.0071	88,263	0333.0071		372,32
WATER & TRANSFER/TRUCKING (NOT	0331.0073	00,203	0333.0073		30,00
DRILL BITS	0331.0080	90,000	0000.0070		30,00
DRILLING MUD & ADDITIVES	0331.0082				_
		287,500			
DIRECTIONAL DRILLING SERVICES	0331.0090	525,060	0000 0005		
DOWNHOLE RENTALS	0331.0095	26,000	0333.0095		40,00
SURFACE RENTALS	0331.0096	147,104	0333.0096		68,56
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	74,648			
RENTAL WORK STRING	0331.0104	36,000			
OTHER RIG/MISC EXPENSES	0331.0116	50,000	0333.0116		33,53
PRIMARY CEMENTING	0331.0120	255,200			
OGGING SERVICES/RENTALS	0331.0126	0	0333.0126		25,00
WELL CONTROL EQUIP/SERVICES	0331.0130	53,840	0333.0130		10,00
OVERHEAD	0331.0142	15,000	0333.0142		15,00
MUD DISPOSAL LABOR/EQUIP	0331.0165	50,000	0333.0165		26,78
REAL TIME OPERATIONS CENTER	0331.0192	13,000	0333.0192		20,70
STIMULATION FLUID	0001.0102	15,000	0333.0083		
RAC TREE RENTAL			0333.0098		460,84
					90,03
LOWBACK SERVICES			0333.0102		64,27
BRIDGE PLUGS/FRAC PLUGS			0333.0110		41,65
STIMULATION CHEMICALS			0333.0131		406,24
RAC SAND			0333.0132		240,88
RAC SAND TRANSPORTATION			0333.0133		268,06
PUMP DOWN SERVICES/EQUIPMENT			0333.0134		39,95
STIMULATION/FRACTURING			0333.0135		879,04
PERFORATING & WIRELINE SERVICES			0333.0136		218,65
COMPLETION RIG/WORKOVER RIG			0333.0150		24,00
COIL TUBING SERVICES			0333.0151		180,00
SWD - PIPED TO 3RD PARTY SWD WELL					100,00
MECHANICAL LABOR					
AUTOMATION LABOR					
IPC & EXTERNAL PAINTING					
FL/GL - ON PAD LABOR					
FL/GL - LABOR					
FL/GL - SUPERVISION					
SURVEY					
CONTINGENCY - DRLG, COMP, PCOM,	0331.0190	88,701	0333.0190		183,35
Total Intangible Cos		2,860,607			3,850,47
WELLHEAD EQUIPMENT SURFACE	0331.0202	65,000	0333.0202		55,00
CONDUCTOR PIPE	0331.0206	8,054			
SURFACE CASING	0331.0207	61,965			
NTERMEDIATE CASING I	0331.0208	460,675			
PRODUCTION CSG/TIE BACK	0331.0211		0333.0211		
TUBULAR FREIGHT	0331.0212		0333.0212		15,00
PERMANENT DOWNHOLE EQUIPMENT	0331.0215		0333.0215		60,00
CELLAR	0331.0219	8,000			00,00
WATER STRING CASING	0331.0213	17,525			
TUBING	5551.0LL I	17,525	0333.0201		100.00
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0201		108,86
			0355.0511		25,00
SURFACE EQUIPMENT					
N/C LEASE EQUIPMENT					
SATHERING/FLOWLINES					
TANKS, STEPS, STAIRS					
METERING EQUIPMENT					
EASE AUTOMATION MATERIALS					
ACILITY ELECTRICAL					
PRODUCTION EQUIPMENT FREIGHT					
L/GL - MATERIALS					
SHORT ORDERS					
PUMPS					
WALKOVERS					
BATTERY (HTR TRTR,SEPAR,GAS T)					
SECONDARY CONTAINMENTS					
OVERHEAD POWER DISTR (TO FACILITY)					
FELECOMMUNICATION EQUIPMENT					
ACILITY LINE PIPE					

COTERRA Authorization For Expenditure - RIVERBEND 11-14 FED COM 4H AFE # PAE0000631

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		Production Equip		Post Completion		Total
Description	Codes	Amou	nt Codes		Amount	C
AND/LEGAL/CURATIVE	0336.0002		0			2,0
DAMAGES	0336.0005		0			40,
PERMITTING						1,
CONTAINMENT			0334.002	2	0	20,
			0334.002			
PAD CLEANUP				4 Road Repair	15,000	21,
ROAD/PAD CONSTRUCTION	0336.0030	6,5	00			79,8
CONDUCTOR, MOUSE HOLE & CELLAR						30,0
RIG MOBILIZE/DEMOBILIZE						72,0
SUPERVISION	0336.0040	32,5	0 0334.004	D	0	185,
DRILLING RIG						597,6
CASING CREW						63,0
TUBULAR INSPECTIONS			0334.005	c	0	
						83,2
WELDING/ROUSTABOUTS/LEASE CREWS			0334.005		35,000	86,0
RIG FUEL			0334.007		0	460,5
WATER & TRANSFER/TRUCKING (NOT DRLG			0334.007	3	0	30,0
DRILL BITS						90,0
DRILLING MUD & ADDITIVES						287,5
DIRECTIONAL DRILLING SERVICES						525,0
DOWNHOLE RENTALS			0334.009	-	0	
					0	66,0
SURFACE RENTALS	0336.0096	3,0	0 0334.009	6 Flowback equipment (15 days)	50,000	268,6
SOLIDS CONTROL EQUIP/SERVICES						74,6
RENTAL WORK STRING						36,0
OTHER RIG/MISC EXPENSES	0336.0116	15,5	0 0334.011	6 Parts and fittings	12,000	111,0
PRIMARY CEMENTING		15,5		5	.2,000	255,2
OGGING SERVICES/RENTALS			0334.012	6	0	
					0	25,0
WELL CONTROL EQUIP/SERVICES			0334.013		0	63,8
OVERHEAD	0336.0142	8,5	00			38,5
MUD DISPOSAL LABOR/EQUIP						76,7
REAL TIME OPERATIONS CENTER						13,0
STIMULATION FLUID			0334.008	3	0	460,8
FRAC TREE RENTAL			_			
			0334.009		0	90,0
FLOWBACK SERVICES			0334.010		40,000	104,2
BRIDGE PLUGS/FRAC PLUGS			0334.011	D	0	41,6
STIMULATION CHEMICALS			0334.013	1	0	406,2
FRAC SAND			0334.013	2	0	240,8
FRAC SAND TRANSPORTATION			0334.013		0	268,0
			0551.015		0	
PUMP DOWN SERVICES/EQUIPMENT						39,9
STIMULATION/FRACTURING			0334.013		12,000	891,0
PERFORATING & WIRELINE SERVICES			0334.013	6	0	218,6
COMPLETION RIG/WORKOVER RIG			0334.015	D	0	24,0
COIL TUBING SERVICES			0334.015	1	0	180,0
SWD - PIPED TO 3RD PARTY SWD WELL			0334.017			
	00000000		_		1,138,285	1,138,2
MECHANICAL LABOR	0336.0042	196,5				196,5
AUTOMATION LABOR	0336.0043	87,5	_	3 Flowback automation	5,000	92,5
PC & EXTERNAL PAINTING	0336.0106	12,0	00			12,0
FL/GL - ON PAD LABOR	0336.0107	33,0	00			33,0
FL/GL - LABOR	0336.0108	142,5	00			142,5
FL/GL - SUPERVISION	0336.0109	29,0				29,0
SURVEY	0336.0112		_			
		4,5				4,5
CONTINGENCY - DRLG, COMP, PCOM, FAC	0336.0190		0 0334.019	U	26,000	298,0
Total Intangible Cost		571,0	00		1,333,285	8,615,3
WELLHEAD EQUIPMENT SURFACE			0334.020	2 WH & flowback related valves and fittings.	10,000	130,0
CONDUCTOR PIPE						8,0
SURFACE CASING						61,9
INTERMEDIATE CASING I						
						460,6
PRODUCTION CSG/TIE BACK						213,7
FUBULAR FREIGHT			0334.021		0	51,0
PERMANENT DOWNHOLE EQUIPMENT			0334.021	5	0	120,0
CELLAR						8,0
WATER STRING CASING						17,5
TUBING			0334.020	1	0	108,8
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0334.031			
			_		2,000	27,0
SURFACE EQUIPMENT			0334.020		17,000	17,0
N/C LEASE EQUIPMENT	0336.0303	182,5			0	182,5
GATHERING/FLOWLINES	0336.0315	136,5	0 0334.031	5	0	136,5
TANKS, STEPS, STAIRS	0336.0317	30,5	_			30,5
METERING EQUIPMENT	0336.0321	30,0				30,0
EASE AUTOMATION MATERIALS	0336.0322		_			
		64,5				64,5
ACILITY ELECTRICAL	0336.0324	100,5				100,5
PRODUCTION EQUIPMENT FREIGHT	0336.0327	21,5				21,5
L/GL - MATERIALS	0336.0331	58,5	00			58,5
SHORT ORDERS	0336.0332	25,0	_			25,0
PUMPS	0336.0333	7,0				7,0
VALKOVERS	0336.0334		_			
		3,0				3,0
BATTERY (HTR TRTR,SEPAR,GAS T)	0336.0335	112,5	_			112,
SECONDARY CONTAINMENTS	0336.0336	16,5	00			16,5
OVERHEAD POWER DISTR (TO FACILITY)	0336.0337	17,5	00			17,5
ELECOMMUNICATION EQUIPMENT	0336.0338		00			
ACILITY LINE PIPE	0336.0339	25,5				25,
	0336.0340	25,5				
WD OTHER MATERIALS		10				1,0
WD/OTHER - MATERIALS Total Tangible Cost		833,0			29,000	2,056,

Received by OCD: 7/3/2025 4:24:00 PM

🗘 COTERRA	Authorization For Expenditure Drillir	ng	ŀ	AFE # PAF0000633
Company Entity COTERRA ENERGY OPE	RATING CO. (999901)			Date Prepared 3/27/2025
Exploration Region	Well Name	Prospect	Property Number	AFE
PERMIAN BASIN	RIVERBEND 11-14 FEDERAL COM 5H		411820613	PAF0000633
County, State	Location		Estimated Spud	Estimated Completion
EDDY, NM	Sections 11 & 14-T25S-R28E, Eddy County, N	IM	7/21/2025	
X New	Formation	Well Type	Ttl Measured Depth	Ttl Vetical Depth
Supplement	Harkey		19,777	8,753

Purpose Drill and complete well

Description

Revision

Drilling Drill and complete a horizontal test. Drill to 660', set water string. Drill to 2,679', set surface casing. Drill to 8,168' (KOP). Drill curve at 10°/100' initial build rate to +/- 75 degrees and set casing at +/- 8,918' MD. Finish curve at +/- 5°/100' to +/- 8,753 TVD and drill a 2 mile' long lateral in the Harkey formation. Run and cement production liner. Stage frac with 8x 25' x 2400 lb/ft x 45 bbls/ft design. Drill out plugs. Run production packer, tubing and GLVs.

Intangible	Cost
Drilling Costs	\$2,899,262
Completion Costs	\$4,782,459
Total Intangible Cost	\$7,681,721
Tangible	Cost
Tangible	\$2,153,509
Total Tangible Cost	\$2,153,509
Total Well Cost	\$9,835,230

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval						
Company	Approved By (Print Name)	Approved By (Signature)	Date			
NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate						
share of actual costs incurred. Overhead will be charaed in accordance with the Joint Operating Agreement.						

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AFE # PAF0000633

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	Dri	lling Comp/Stim			Production Equip Post C			pletion	Total
Description	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Co
AND/LEGAL/CURATIVE	0331.0002	2,000	codes	Vinodite	0336.0002	0	codes	/ unounc	2,0
DAMAGES	0331.0005	40,000			0336.0005	0			40,0
PERMITTING	0331.0018	1,500				0			
CONTAINMENT	0331.0010		0333.0022	10.000			0334.0022	0	1,5
PAD CLEANUP	0331.0022	10,000	0333.0022	10,000			0334.0022	0	20,0
		3,333	0333.0024	2,833			0334.0024	15,000	21,1
ROAD/PAD CONSTRUCTION	0331.0030	73,333			0336.0030	6,500			79,8
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000							30,0
RIG MOBILIZE/DEMOBILIZE	0331.0035	72,083							72,0
SUPERVISION	0331.0040	80,153	0333.0040	75,422	0336.0040	32,500	0334.0040	0	188,0
DRILLING RIG	0331.0050	620,228							620,2
CASING CREW	0331.0055	63,000	0333.0055	0					63,0
UBULAR INSPECTIONS	0331.0056	50,200	0333.0056	33,000			0334.0056	0	83,2
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,000			0334.0059	35,000	86,0
RIG FUEL	0331.0071	91,603	0333.0071	372,323			0334.0071	0	463,9
WATER & TRANSFER/TRUCKING (NOT DRLG	0331.0073	0	0333.0073	30,000			0334.0073	0	30,0
DRILL BITS	0331.0080	90,000		50,000				0	90,0
DRILLING MUD & ADDITIVES	0331.0082								
DIRECTIONAL DRILLING SERVICES		287,500							287,5
	0331.0090	525,043	0333 0005	10.000			0000	0	525,0
DOWNHOLE RENTALS	0331.0095	26,000	0333.0095	40,000			0334.0095	0	66,0
SURFACE RENTALS	0331.0096	152,671	0333.0096	68,566	0336.0096	3,000	0334.0096	50,000	274,2
OLIDS CONTROL EQUIP/SERVICES	0331.0097	76,527							76,5
RENTAL WORK STRING	0331.0104	36,000							36,0
OTHER RIG/MISC EXPENSES	0331.0116	50,000	0333.0116	33,533	0336.0116	15,500	0334.0116	12,000	111,0
PRIMARY CEMENTING	0331.0120	255,200							255,2
OGGING SERVICES/RENTALS	0331.0126	0	0333.0126	25,000			0334.0126	0	25,0
WELL CONTROL EQUIP/SERVICES	0331.0130	54,988	0333.0130	10,000			0334.0130	0	64,9
DVERHEAD	0331.0142	15,000	0333.0142	15,000	0336.0142	8,500		-	38,5
MUD DISPOSAL LABOR/EQUIP	0331.0165	50,000	0333.0165	26,783		0,500			76,7
REAL TIME OPERATIONS CENTER	0331.0192	13,000	0333.0192	20,785					13,0
STIMULATION FLUID	0331.0132	15,000	0333.0083				0334.0083	0	
FRAC TREE RENTAL				460,845				0	460,8
			0333.0098	90,038			0334.0098	0	90,0
FLOWBACK SERVICES			0333.0102	64,279			0334.0102	40,000	104,2
BRIDGE PLUGS/FRAC PLUGS			0333.0110	41,650			0334.0110	0	41,6
STIMULATION CHEMICALS			0333.0131	406,246			0334.0131	0	406,2
RAC SAND			0333.0132	240,886			0334.0132	0	240,8
FRAC SAND TRANSPORTATION			0333.0133	268,063			0334.0133	0	268,0
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	39,959					39,9
STIMULATION/FRACTURING			0333.0135	879,047			0334.0135	12,000	891,0
PERFORATING & WIRELINE SERVICES			0333.0136	218,650			0334.0136	0	218,6
COMPLETION RIG/WORKOVER RIG			0333.0150	24,000			0334.0150	0	24,0
COIL TUBING SERVICES			0333.0151	180,000			0334.0151	0	180,0
SWD - PIPED TO 3RD PARTY SWD WELL			0000010101	100,000			0334.0172	165,980	165,9
MECHANICAL LABOR					0336.0042	196,500		105,500	196,5
AUTOMATION LABOR					0336.0042		0334.0043	F 000	
						87,500	0334.0043	5,000	92,5
PC & EXTERNAL PAINTING					0336.0106	12,000			12,0
FL/GL - ON PAD LABOR					0336.0107	33,000			33,0
FL/GL - LABOR					0336.0108	142,500			142,5
FL/GL - SUPERVISION					0336.0109	29,000			29,0
SURVEY					0336.0112	4,500			4,5
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	89,900	0333.0190	183,356	0336.0190	0	0334.0190	26,000	299,2
Total Intangible Cost		2,899,262		3,850,479		571,000		360,980	7,681,7
WELLHEAD EQUIPMENT SURFACE	0331.0202	65,000	0333.0202	55,000			0334.0202	10,000	130,0
CONDUCTOR PIPE	0331.0206	8,054							8,0
SURFACE CASING	0331.0207	61,965							61,9
NTERMEDIATE CASING I	0331.0208	537,690							
PRODUCTION CSG/TIE BACK	0331.0208		0333 0211	0					537,6 213,7
TUBULAR FREIGHT			0333.0211 0333.0212				0334.0212	0	
PERMANENT DOWNHOLE EQUIPMENT	0331.0212	36,000		15,000			0334.0212	0	51,0
	0331.0215	60,000	0333.0215	60,000			0334.0215	0	120,0
CELLAR	0331.0219	8,000							8,0
WATER STRING CASING	0331.0221	17,525	0007 5						17,5
TUBING			0333.0201	128,520			0334.0201	0	128,5
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	25,000			0334.0311	2,000	27,0
SURFACE EQUIPMENT							0334.0203	17,000	17,0
N/C LEASE EQUIPMENT					0336.0303	182,500	0334.0303	0	182,5
GATHERING/FLOWLINES					0336.0315	136,500	0334.0315	0	136,5
TANKS, STEPS, STAIRS					0336.0317	30,500			30,5
METERING EQUIPMENT					0336.0321	30,000			30,0
EASE AUTOMATION MATERIALS					0336.0322	64,500			64,5
ACILITY ELECTRICAL					0336.0324	100,500			100,5
PRODUCTION EQUIPMENT FREIGHT					0336.0327				21,5
L/GL - MATERIALS					0336.0327	21,500			
						58,500			58,5
HORT ORDERS					0336.0332	25,000			25,0
PUMPS					0336.0333	7,000			7,0
VALKOVERS					0336.0334	3,000			3,0
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	112,500			112,5
ECONDARY CONTAINMENTS					0336.0336	16,500			16,5
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	17,500			17,5
ELECOMMUNICATION EQUIPMENT					0336.0338	500			5
ACILITY LINE PIPE					0336.0339	25,500			25,5
SWD/OTHER - MATERIALS					0336.0339	25,500			25,5
, Jines more comes					00000040				
Total Tangible Cost		1,007,989		283,520		833,000		29,000	2,153,5

COTERRA Authorization For Expenditure - RIVERBEND 11-14 FEDERAL COM 5H

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AFE # PAF0000633

		Drilling		Comp/Stim	
Description	Codes	Amour	nt Codes		Amoun
LAND/LEGAL/CURATIVE	0331.0002	2,00			
DAMAGES	0331.0005	40,00	0		
PERMITTING	0331.0018	1,50			
CONTAINMENT	0331.0022	10,00			10,00
PAD CLEANUP	0331.0024	3,33	3 0333.0024		2,83
ROAD/PAD CONSTRUCTION	0331.0030	73,33			_/
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,00			
RIG MOBILIZE/DEMOBILIZE	0331.0035	72,08			
SUPERVISION	0331.0040	80,15			75,42
DRILLING RIG	0331.0050	620,22	5		1 3,42
CASING CREW	0331.0055	63.00			
TUBULAR INSPECTIONS	0331.0056		0		22.00
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	50,20			33,00
		40,00	-		11,00
RIG FUEL	0331.0071	91,60			372,32
WATER & TRANSFER/TRUCKING (NOT	0331.0073		0 0333.0073		30,00
DRILL BITS	0331.0080	90,00			
DRILLING MUD & ADDITIVES	0331.0082	287,50	0		
DIRECTIONAL DRILLING SERVICES	0331.0090	525,04			
DOWNHOLE RENTALS	0331.0095	26,00	0 0333.0095		40,00
SURFACE RENTALS	0331.0096	152,67	1 0333.0096		68,56
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	76,52	7		
RENTAL WORK STRING	0331.0104	36,00	0		
OTHER RIG/MISC EXPENSES	0331.0116	50,00	0 0333.0116		33,53
PRIMARY CEMENTING	0331.0120	255,20			
OGGING SERVICES/RENTALS	0331.0126		0 0333.0126		25,00
WELL CONTROL EQUIP/SERVICES	0331.0130	54,98			10,00
DVERHEAD	0331.0142	15,00	0		15,00
MUD DISPOSAL LABOR/EQUIP	0331.0165	50,00	-		26,78
REAL TIME OPERATIONS CENTER	0331.0192	13,00			20,70
STIMULATION FLUID		15,00	0333.0083		460,84
RAC TREE RENTAL			0333.0098		90,03
LOWBACK SERVICES			0333.0102		64,27
BRIDGE PLUGS/FRAC PLUGS			0333.0110		41,65
STIMULATION CHEMICALS			0333.0131		406,24
RAC SAND			0333.0132		240,88
RAC SAND TRANSPORTATION			0333.0133		268,06
PUMP DOWN SERVICES/EQUIPMENT			0333.0134		39,95
STIMULATION/FRACTURING			0333.0135		879,04
PERFORATING & WIRELINE SERVICES			0333.0136		218,65
COMPLETION RIG/WORKOVER RIG			0333.0150		24,00
COIL TUBING SERVICES			0333.0151		180,00
SWD - PIPED TO 3RD PARTY SWD WELL					
MECHANICAL LABOR					
AUTOMATION LABOR					
PC & EXTERNAL PAINTING					
L/GL - ON PAD LABOR					
L/GL - LABOR					
FL/GL - SUPERVISION					
SURVEY					
CONTINGENCY - DRLG, COMP, PCOM,	0331.0190	89,90	0 0333.0190		102.25
Total Intangible Cost			-		183,35
		2,899,26			3,850,479
VELLHEAD EQUIPMENT SURFACE	0331.0202	65,00			55,00
	0331.0206	8,05			
SURFACE CASING	0331.0207	61,96			
NTERMEDIATE CASING I	0331.0208	537,69			
PRODUCTION CSG/TIE BACK	0331.0211		5 0333.0211		
TUBULAR FREIGHT	0331.0212		0 0333.0212		15,00
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,00	0 0333.0215		60,00
CELLAR	0331.0219	8,00	0		
WATER STRING CASING	0331.0221	17,52	5		
TUBING			0333.0201		128,52
IFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311		25,00
SURFACE EQUIPMENT					
N/C LEASE EQUIPMENT					
GATHERING/FLOWLINES					
TANKS, STEPS, STAIRS					
METERING EQUIPMENT					
EASE AUTOMATION MATERIALS					
ACILITY ELECTRICAL					
PRODUCTION EQUIPMENT FREIGHT					
L/GL - MATERIALS					
SHORT ORDERS					
PUMPS					
WALKOVERS					
ATTERY (HTR TRTR,SEPAR,GAS T)					
SECONDARY CONTAINMENTS					
OVERHEAD POWER DISTR (TO FACILITY)					
ELECOMMUNICATION EQUIPMENT					
ACILITY LINE PIPE					
SWD/OTHER - MATERIALS					
Total Tangible Cost		1,007,98	9		283,52
		3,907,25			4,133,99

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		Production Equip			Post Completion		Total
Description	Codes		Amount	Codes		Amount	Cos
LAND/LEGAL/CURATIVE	0336.0002		0				2,00
DAMAGES	0336.0005		0				40,00
PERMITTING							1,50
CONTAINMENT				0334.0022		0	20,00
PAD CLEANUP				0334.0024	Road Repair	15,000	21,16
ROAD/PAD CONSTRUCTION	0336.0030		6,500				79,833
CONDUCTOR, MOUSE HOLE & CELLAR							30,000
RIG MOBILIZE/DEMOBILIZE							72,083
SUPERVISION	0336.0040		32,500	0334.0040		0	188,075
DRILLING RIG							620,228
CASING CREW							63,000
TUBULAR INSPECTIONS				0334.0056		0	83,200
WELDING/ROUSTABOUTS/LEASE CREWS				0334.0059	Roustabout labor	35,000	86,000
RIG FUEL				0334.0071		0	463,926
WATER & TRANSFER/TRUCKING (NOT DRLG				0334.0073		0	30,000
DRILL BITS							90,000
DRILLING MUD & ADDITIVES							287,500
DIRECTIONAL DRILLING SERVICES							525,043
DOWNHOLE RENTALS				0334.0095		0	66,000
SURFACE RENTALS	0336.0096		3,000	0334.0096	Flowback equipment (15 days)	50,000	274,237
SOLIDS CONTROL EQUIP/SERVICES							76,52
RENTAL WORK STRING							36,000
OTHER RIG/MISC EXPENSES	0336.0116		15,500	0334.0116	Parts and fittings	12,000	111,033
PRIMARY CEMENTING							255,200
LOGGING SERVICES/RENTALS				0334.0126		0	25,000
WELL CONTROL EQUIP/SERVICES				0334.0130		0	64,988
OVERHEAD	0336.0142		8,500				38,500
MUD DISPOSAL LABOR/EQUIP							76,783
REAL TIME OPERATIONS CENTER							13,000
STIMULATION FLUID				0334.0083		0	460,845
FRAC TREE RENTAL				0334.0098		0	90,038
FLOWBACK SERVICES				0334.0102	Flowback hands (15 days)	40,000	104,279
BRIDGE PLUGS/FRAC PLUGS				0334.0110		0	41,650
STIMULATION CHEMICALS				0334.0131		0	406,246
FRAC SAND				0334.0132		0	240,886
FRAC SAND TRANSPORTATION				0334.0133		0	268,063
PUMP DOWN SERVICES/EQUIPMENT						0	39,959
STIMULATION/FRACTURING				0334.0135	Defoamer - surface	12,000	
PERFORATING & WIRELINE SERVICES				0334.0135	beloanier sunace	0	891,047
COMPLETION RIG/WORKOVER RIG				0334.0150		0	218,650 24,000
COIL TUBING SERVICES				0334.0151			
SWD - PIPED TO 3RD PARTY SWD WELL				0334.0131	218 MBW at \$0.76/BW	165.080	180,000
MECHANICAL LABOR	0336.0042		100 500	0334.0172	210 10 00 01 30.70/000	165,980	165,980
AUTOMATION LABOR	0336.0042		196,500	0334.0043	Flowback automation	5 000	196,500
IPC & EXTERNAL PAINTING	0336.0106		87,500	0554.0045	FIOWDACK AUTOMATION	5,000	92,500
FL/GL - ON PAD LABOR	0336.0106		12,000				12,000
FL/GL - LABOR	0336.0107		33,000				33,000
			142,500				142,500
FL/GL - SUPERVISION	0336.0109		29,000				29,000
SURVEY	0336.0112		4,500				4,500
CONTINGENCY - DRLG, COMP, PCOM, FAC	0336.0190		0	0334.0190		26,000	299,256
Total Intangible Cos			571,000			360,980	7,681,72
WELLHEAD EQUIPMENT SURFACE				0334.0202	WH & flowback related valves and fittings.	10,000	130,000
CONDUCTOR PIPE							8,054
SURFACE CASING							61,965
INTERMEDIATE CASING I							537,690
PRODUCTION CSG/TIE BACK							213,755
TUBULAR FREIGHT				0334.0212		0	51,000
PERMANENT DOWNHOLE EQUIPMENT				0334.0215		0	120,000
CELLAR							8,000
WATER STRING CASING							17,525
TUBING				0334.0201		0	128,520
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)				0334.0311	AL equipment	2,000	27,000
SURFACE EQUIPMENT				0334.0203	Autochoke	17,000	17,000
N/C LEASE EQUIPMENT	0336.0303		182,500	0334.0303		0	182,500
GATHERING/FLOWLINES	0336.0315		136,500	0334.0315		0	136,500
TANKS, STEPS, STAIRS	0336.0317		30,500				30,500
METERING EQUIPMENT	0336.0321		30,000				30,000
LEASE AUTOMATION MATERIALS	0336.0322		64,500				64,500
FACILITY ELECTRICAL	0336.0324		100,500				100,500
PRODUCTION EQUIPMENT FREIGHT	0336.0327		21,500				21,500
FL/GL - MATERIALS	0336.0331		58,500				58,500
SHORT ORDERS	0336.0332		25,000				25,000
PUMPS	0336.0333		7,000				7,000
WALKOVERS	0336.0334		3,000				3,000
BATTERY (HTR TRTR,SEPAR,GAS T)	0336.0335		112,500				112,500
SECONDARY CONTAINMENTS	0336.0336		16,500				16,500
OVERHEAD POWER DISTR (TO FACILITY)	0336.0337		17,500				17,500
TELECOMMUNICATION EQUIPMENT	0336.0338		500				
FACILITY LINE PIPE	0336.0338						500
	0336.0339		25,500 1,000				25,500
CAUDIOTUED MAATERIALC			1 000				1,000
SWD/OTHER - MATERIALS Total Tangible Cos			833,000			29,000	2,153,509
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🗘 COTERRA	Authorization For Expenditure	Drilling	/	AFE # PAF0000632
Company Entity COTERRA ENERGY OPE	RATING CO. (999901)			Date Prepared 3/27/2025
Exploration Region	Well Name	Prospect	Property Number	AFE
PERMIAN BASIN	RIVERBEND 11-14 FEDERAL COM 6H		411820611	PAF0000632
County, State	Location		Estimated Spud	Estimated Completion
EDDY, NM	Sections 11 & 14-T25S-R25E, Eddy Cou	inty, NM	6/17/2025	
X New	Formation	Well Type	Ttl Measured Depth	Ttl Vetical Depth

INEW	Formation	Well Type	Itl Measured Depth	lt
Supplement	2nd Bone Spring		19,364	
Revision				

Purpose Drill and complete well

Description

Drilling Drill and complete a horizontal test. Drill to 660', set water string. Drill to 2,679', set surface casing. Drill to 7,776' (KOP). Drill curve at 10°/100' initial build rate to +/- 75 degrees and set casing at +/- 8,526' MD. Finish curve at +/- 5°/100' to +/- 8,330 TVD and drill a 2 mile' long lateral in the 2nd Bone Springs Sand formation. Run and cement production liner. Stage frac with 8x 25' x 2400 lb/ft x 45 bbls/ft design. Drill out plugs. Run production packer, tubing and GLVs.

Intangible	Cost
Drilling Costs	\$2,887,078
Completion Costs	\$5,337,799
Total Intangible Cost	\$8,224,877
Tensible	Cost
Tangible	cosc
Tangible	\$2,123,003

Total Well Cost

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

\$10,347,880

I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval											
Company	Approved By (Print Name)	Approved By (Signature)	Date								
NOTICE TO NONOPERATOR: (NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate										
share of actual costs incurred. Overhead will be characteriated an accordance with the Joint Operating Agrees to pay its proportionate											

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AFE # PAF0000632

Page	74	of	1	<u>66</u>	

	Dri	lling	Com	o/Stim	Product	ion Equip	Post Com	npletion	Total
Description	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	C
AND/LEGAL/CURATIVE	0331.0002	2,000			0336.0002	0			2,
DAMAGES	0331.0005	40,000			0336.0005	0			40,
PERMITTING	0331.0018					0			
		1,500							1,
CONTAINMENT	0331.0022	10,000	0333.0022	10,000			0334.0022	0	20,
PAD CLEANUP	0331.0024	3,333	0333.0024	2,833			0334.0024	15,000	21,
ROAD/PAD CONSTRUCTION	0331.0030	73,333			0336.0030	6,500			79,
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000							30,
RIG MOBILIZE/DEMOBILIZE	0331.0035	72,083							72,
SUPERVISION			0000 0040	75 400	0000 0040	22.500	0004.0040	0	
	0331.0040	79,230	0333.0040	75,422	0336.0040	32,500	0334.0040	0	187,
DRILLING RIG	0331.0050	613,087							613,
CASING CREW	0331.0055	63,000	0333.0055	0					63,
UBULAR INSPECTIONS	0331.0056	50,200	0333.0056	33,000			0334.0056	0	83,
VELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,000			0334.0059	35,000	86,
.,									
IG FUEL	0331.0071	90,548	0333.0071	372,323			0334.0071	0	462,
VATER & TRANSFER/TRUCKING (NOT DRLG	0331.0073	0	0333.0073	30,000			0334.0073	0	30,
RILL BITS	0331.0080	90,000							90,
RILLING MUD & ADDITIVES	0331.0082	287,500							287
DIRECTIONAL DRILLING SERVICES	0331.0090								
		525,069	0000 0005				00040005		525,
DOWNHOLE RENTALS	0331.0095	26,000	0333.0095	40,000			0334.0095	0	66,
URFACE RENTALS	0331.0096	150,914	0333.0096	68,566	0336.0096	3,000	0334.0096	50,000	272
OLIDS CONTROL EQUIP/SERVICES	0331.0097	75,933							75
ENTAL WORK STRING									
	0331.0104	36,000	00000 0111		000000000		000110110	40.00	36,
THER RIG/MISC EXPENSES	0331.0116	50,000	0333.0116	33,533	0336.0116	15,500	0334.0116	12,000	111,
RIMARY CEMENTING	0331.0120	255,200							255
OGGING SERVICES/RENTALS	0331.0126	0	0333.0126	25,000			0334.0126	0	25
VELL CONTROL EQUIP/SERVICES	0331.0130	54,626	0333.0130	10,000			0334.0130	0	
					0000 0445		0334.0150	U	64
DVERHEAD	0331.0142	15,000	0333.0142	15,000	0336.0142	8,500			38
IUD DISPOSAL LABOR/EQUIP	0331.0165	50,000	0333.0165	26,783					76
EAL TIME OPERATIONS CENTER	0331.0192	13,000	0333.0192	0					13
TIMULATION FLUID		,	0333.0083	460,845			0334.0083	0	460
RAC TREE RENTAL			0333.0098	90,038			0334.0098	0	90
LOWBACK SERVICES			0333.0102	64,279			0334.0102	40,000	104
RIDGE PLUGS/FRAC PLUGS			0333.0110	41,650			0334.0110	0	41
TIMULATION CHEMICALS			0333.0131	406,246			0334.0131	0	406
RAC SAND			0333.0132	240,886			0334.0132	0	240
RAC SAND TRANSPORTATION			0333.0133	268,063			0334.0133	0	268
UMP DOWN SERVICES/EQUIPMENT			0333.0134	39,959					39
TIMULATION/FRACTURING			0333.0135	879,047			0334.0135	12,000	891
PERFORATING & WIRELINE SERVICES			0333.0136				0334.0136		
				218,650				0	218
COMPLETION RIG/WORKOVER RIG			0333.0150	24,000			0334.0150	0	24
COIL TUBING SERVICES			0333.0151	180,000			0334.0151	0	180,
WD - PIPED TO 3RD PARTY SWD WELL							0334.0172	721,320	721
AECHANICAL LABOR					0336.0042	196,500			196
UTOMATION LABOR					0336.0043		0334.0043	5 000	
						87,500	0334.0043	5,000	92
PC & EXTERNAL PAINTING					0336.0106	12,000			12
L/GL - ON PAD LABOR					0336.0107	33,000			33
L/GL - LABOR					0336.0108	142,500			142
L/GL - SUPERVISION					0336.0109	29,000			29
SURVEY					0336.0112	4,500			4
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	89,522	0333.0190	183,356	0336.0190	0	0334.0190	26,000	298
Total Intangible Cost		2,887,078		3,850,479		571,000		916,320	8,224
VELLHEAD EQUIPMENT SURFACE	0331.0202	65,000	0333.0202	55,000			0334.0202	10,000	130
CONDUCTOR PIPE				55,000				.0,000	
	0331.0206	8,054							8
URFACE CASING	0331.0207	61,965							61
NTERMEDIATE CASING I	0331.0208	513,175							513
RODUCTION CSG/TIE BACK	0331.0211		0333.0211	0					213
UBULAR FREIGHT	0331.0212	36,000	0333.0212	15,000			0334.0212	0	51
	0331.0212		0333.0212						
ERMANENT DOWNHOLE EQUIPMENT		60,000	0553.0215	60,000			0334.0215	0	120
ELLAR	0331.0219	8,000							8
VATER STRING CASING	0331.0221	17,525							17
UBING			0333.0201	122,472			0334.0201	0	122
IFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	25,000			0334.0311	2,000	
			5555.0511	25,000					27
URFACE EQUIPMENT							0334.0203	17,000	17
I/C LEASE EQUIPMENT					0336.0303	182,500	0334.0303	0	182
ATHERING/FLOWLINES					0336.0315	136,500	0334.0315	0	136
ANKS, STEPS, STAIRS					0336.0317	30,500			30
IETERING EQUIPMENT					0336.0321				
						30,000			30
EASE AUTOMATION MATERIALS					0336.0322	64,500			64
ACILITY ELECTRICAL					0336.0324	100,500			100
RODUCTION EQUIPMENT FREIGHT					0336.0327	21,500			21
/GL - MATERIALS					0336.0331				
						58,500			58
HORT ORDERS					0336.0332	25,000			25
JMPS					0336.0333	7,000			7
ALKOVERS					0336.0334	3,000			3
ATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	112,500			112
ECONDARY CONTAINMENTS					0336.0336	16,500			16
VERHEAD POWER DISTR (TO FACILITY)					0336.0337	17,500			17
ELECOMMUNICATION EQUIPMENT					0336.0338	500			
ACILITY LINE PIPE					0336.0339	25,500			25
WD/OTHER - MATERIALS					0336.0340	1,000			1
Total Tangible Cost		983,531		277,472		833,000		29,000	2,123
Total Taligible Cook									

COTERRA Authorization For Expenditure - RIVERBEND 11-14 FEDERAL COM 6H

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Description		Drilling		Comp/Stim
sesenpuon	Codes	Amount	Codes	Amour
LAND/LEGAL/CURATIVE	0331.0002	2,000		
DAMAGES	0331.0005	40,000		
PERMITTING	0331.0018	1,500		
CONTAINMENT	0331.0022	10,000	0333.0022	10,00
PAD CLEANUP	0331.0024	3,333	0333.0024	2,83
ROAD/PAD CONSTRUCTION	0331.0030	73,333		
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000		
RIG MOBILIZE/DEMOBILIZE	0331.0035	72,083		
SUPERVISION	0331.0040	79,230	0333.0040	75,42
DRILLING RIG	0331.0050	613,087		
CASING CREW	0331.0055	63,000	0333.0055	
TUBULAR INSPECTIONS	0331.0056	50,200	0333.0056	33,00
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,00
RIG FUEL	0331.0071	90,548	0333.0071	372,32
WATER & TRANSFER/TRUCKING (NOT	0331.0073	0	0333.0073	
DRILL BITS	0331.0080		0555.0075	30,00
DRILLING MUD & ADDITIVES	0331.0080	90,000		
		287,500		
DIRECTIONAL DRILLING SERVICES	0331.0090	525,069		
DOWNHOLE RENTALS	0331.0095	26,000	0333.0095	40,00
SURFACE RENTALS	0331.0096	150,914	0333.0096	68,56
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	75,933		
RENTAL WORK STRING	0331.0104	36,000		
OTHER RIG/MISC EXPENSES	0331.0116	50,000	0333.0116	33,53
PRIMARY CEMENTING	0331.0120	255,200		
LOGGING SERVICES/RENTALS	0331.0126	0	0333.0126	25,00
WELL CONTROL EQUIP/SERVICES	0331.0130	54,626	0333.0130	10,00
OVERHEAD	0331.0130	15,000	0333.0130	15,00
MUD DISPOSAL LABOR/EQUIP	0331.0142		0333.0142	
REAL TIME OPERATIONS CENTER		50,000		26,78
	0331.0192	13,000	0333.0192	
STIMULATION FLUID			0333.0083	460,84
FRAC TREE RENTAL			0333.0098	90,03
FLOWBACK SERVICES			0333.0102	64,27
BRIDGE PLUGS/FRAC PLUGS			0333.0110	41,65
STIMULATION CHEMICALS			0333.0131	406,24
FRAC SAND			0333.0132	240,88
FRAC SAND TRANSPORTATION			0333.0133	268,06
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	39,95
STIMULATION/FRACTURING			0333.0135	879,04
PERFORATING & WIRELINE SERVICES			0333.0136	218,65
COMPLETION RIG/WORKOVER RIG			0333.0150	
COIL TUBING SERVICES				24,00
SWD - PIPED TO 3RD PARTY SWD WELL			0333.0151	180,00
MECHANICAL LABOR				
AUTOMATION LABOR				
IPC & EXTERNAL PAINTING				
FL/GL - ON PAD LABOR				
FL/GL - LABOR				
FL/GL - SUPERVISION				
SURVEY				
CONTINGENCY - DRLG, COMP, PCOM,	0331.0190	89,522	0333.0190	183,35
Total Intangible Co	st	2,887,078		3,850,47
WELLHEAD EQUIPMENT SURFACE	0331.0202	65,000	0333.0202	55,00
CONDUCTOR PIPE	0331.0206	8,054		
SURFACE CASING	0331.0207	61,965		
INTERMEDIATE CASING I	0331.0208			
	0331.0208	513,175	0333.0211	
		213,812		
TUBULAR FREIGHT	0331.0212		0333.0212	15,00
PERMANENT DOWNHOLE EQUIPMENT	0331.0215		0333.0215	60,00
CELLAR	0331.0219	8,000		
WATER STRING CASING	0331.0221	17,525		
TUBING			0333.0201	122,47
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	25,00
SURFACE EQUIPMENT				
N/C LEASE EQUIPMENT				
GATHERING/FLOWLINES				
GATHERING/FLOWLINES				
TANKS, STEPS, STAIRS				
TANKS, STEPS, STAIRS METERING EQUIPMENT				
TANKS, STEPS, STAIRS METERING EQUIPMENT LEASE AUTOMATION MATERIALS				
TANKS, STEPS, STAIRS METERING EQUIPMENT LEASE AUTOMATION MATERIALS FACILITY ELECTRICAL				
TANKS, STEPS, STAIRS METERING EQUIPMENT LEASE AUTOMATION MATERIALS FACILITY ELECTRICAL PRODUCTION EQUIPMENT FREIGHT				
TANKS, STEPS, STAIRS METERING EQUIPMENT LEASE AUTOMATION MATERIALS FACILITY ELECTRICAL PRODUCTION EQUIPMENT FREIGHT FL/GL - MATERIALS				
TANKS, STEPS, STAIRS METERING EQUIPMENT LEASE AUTOMATION MATERIALS FACILITY ELECTRICAL READDUCTION EQUIPMENT FREIGHT FL/GL - MATERIALS SHORT ORDERS				
TANKS, STEPS, STAIRS METERING EQUIPMENT LEASE AUTOMATION MATERIALS FACILITY ELECTRICAL PRODUCTION EQUIPMENT FREIGHT LFLGL - MATERIALS SHORT ORDERS PUMPS				
IANKS, STEPS, STAIRS METERING EQUIPMENT LEASE AUTOMATION MATERIALS ACILITY ELECTRICAL PRODUCTION EQUIPMENT FREIGHT L/GL - MATERIALS SHORT ORDERS UMMPS MALKOVERS				
IANKS, STEPS, STAIRS METERING EQUIPMENT LEASE AUTOMATION MATERIALS ACILITY ELECTRICAL PRODUCTION EQUIPMENT FREIGHT L/GL - MATERIALS SHORT ORDERS UMMPS MALKOVERS				
TANKS, STEPS, STAIRS METERING EQUIPMENT LEASE AUTOMATION MATERIALS ACULITY ELECTRICAL PRODUCTION EQUIPMENT FREIGHT FL/GL - MATERIALS SHORT ORDERS PUMPS MALEOVERS BATTERY (HTR TRTR,SEPAR,GAS T)				
FANKS, STEPS, STAIRS METERING EQUIPMENT LEASE AUTOMATION MATERIALS FACILITY ELECTRICAL RODDUCTION EQUIPMENT FREIGHT FL/GL - MATERIALS SHORT ORDERS PUMPS WALKOVERS SATTERY (HTR TRTR,SEPAR,GAS T) SECONDARY CONTAINMENTS				
TANKS, STEPS, STAIRS METERING EQUIPMENT LEASE AUTOMATION MATERIALS FACILITY ELECTRICAL PRODUCTION EQUIPMENT FREIGHT FL/GL - MATERIALS SHORT ORDERS PUMPS WALKOVERS BATTERY (HTR TRTR,SEPAR,GAS T) GSECONDARY CONTAINMENTS OVERHEAD POWER DISTR (TO FACILITY)				
TANKS, STEPS, STAIRS METERING EQUIPMENT LEASE AUTOMATION MATERIALS ACILITY ELECTRICAL PRODUCTION EQUIPMENT FREIGHT FL/GL - MATERIALS SHORT ORDERS PUMPS WALKOVERS BATTERY (HTR TRTR,SEPAR,GAS T) SECONDARY CONTAINMENTS OVERHEAD POWER DISTR (TO FACILITY) TELECOMMUNICATION EQUIPMENT				
TANKS, STEPS, STAIRS METERING EQUIPMENT LEASE AUTOMATION MATERIALS FACILITY ELECTRICAL PRODUCTION EQUIPMENT FREIGHT FL/GL - MATERIALS SHORT ORDERS PUMPS WALKOVERS BATTERY (HTR TRTR,SEPAR,GAS T) SECONDARY CONTAINMENTS OVERHEAD POWER DISTR (TO FACILITY) FELECOMMUNICATION EQUIPMENT FACILITY LINE PIPE				
TANKS, STEPS, STAIRS METERING EQUIPMENT LEASE AUTOMATION MATERIALS ACILITY ELECTRICAL PRODUCTION EQUIPMENT FREIGHT FL/GL - MATERIALS SHORT ORDERS PUMPS WALKOVERS BATTERY (HTR TRTR,SEPAR,GAS T) SECONDARY CONTAINMENTS OVERHEAD POWER DISTR (TO FACILITY) TELECOMMUNICATION EQUIPMENT		983,531		2277,477

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		Production Equip			Post Completion		Total
Description	Codes		Amount	Codes		Amount	Cos
LAND/LEGAL/CURATIVE	0336.0002		0				2,00
DAMAGES	0336.0005		0				40,00
PERMITTING							1,50
CONTAINMENT				0334.0022		0	20,00
PAD CLEANUP				0334.0024	Road Repair	15,000	21,16
ROAD/PAD CONSTRUCTION	0336.0030		6,500				79,83
CONDUCTOR, MOUSE HOLE & CELLAR			-,				30,00
RIG MOBILIZE/DEMOBILIZE							72,08
SUPERVISION	0336.0040		32,500	0334.0040		0	187,15
DRILLING RIG	0550.0040		52,500	0334.0040		0	
CASING CREW							613,08
							63,00
TUBULAR INSPECTIONS				0334.0056		0	83,20
WELDING/ROUSTABOUTS/LEASE CREWS				0334.0059	Roustabout labor	35,000	86,00
RIG FUEL				0334.0071		0	462,87
WATER & TRANSFER/TRUCKING (NOT DRLG				0334.0073		0	30,00
DRILL BITS							90,00
DRILLING MUD & ADDITIVES							287,50
DIRECTIONAL DRILLING SERVICES							525,06
DOWNHOLE RENTALS				0334.0095		0	66,00
SURFACE RENTALS	0336.0096		3,000	0334.0096	Flowback equipment (15 days)	50,000	272,48
SOLIDS CONTROL EQUIP/SERVICES			5,000			50,000	75,93
RENTAL WORK STRING							
	0336.0116		45 500	0334.0116	Parts and fittings	12.000	36,000
OTHER RIG/MISC EXPENSES	0330.0110		15,500	0554.0110	Parts and fittings	12,000	111,033
				0224.010			255,200
LOGGING SERVICES/RENTALS				0334.0126		0	25,000
WELL CONTROL EQUIP/SERVICES				0334.0130		0	64,62
OVERHEAD	0336.0142		8,500				38,500
MUD DISPOSAL LABOR/EQUIP							76,783
REAL TIME OPERATIONS CENTER							13,000
STIMULATION FLUID				0334.0083		0	460,845
FRAC TREE RENTAL				0334.0098		0	90,038
FLOWBACK SERVICES				0334.0102	Flowback hands (15 days)	40,000	104,279
BRIDGE PLUGS/FRAC PLUGS				0334.0110		0	41,650
STIMULATION CHEMICALS				0334.0131		0	406,246
FRAC SAND				0334.0132		0	240,886
FRAC SAND TRANSPORTATION				0334.0133			
				0334.0133		0	268,063
PUMP DOWN SERVICES/EQUIPMENT				00010105	P. (39,959
STIMULATION/FRACTURING				0334.0135	Defoamer - surface	12,000	891,047
PERFORATING & WIRELINE SERVICES				0334.0136		0	218,650
COMPLETION RIG/WORKOVER RIG				0334.0150		0	24,000
COIL TUBING SERVICES				0334.0151		0	180,000
SWD - PIPED TO 3RD PARTY SWD WELL				0334.0172	949 MBW at \$0.76/BW	721,320	721,320
MECHANICAL LABOR	0336.0042		196,500				196,500
AUTOMATION LABOR	0336.0043		87,500	0334.0043	Flowback automation	5,000	92,500
IPC & EXTERNAL PAINTING	0336.0106		12,000				12,000
FL/GL - ON PAD LABOR	0336.0107		33,000				33,000
FL/GL - LABOR	0336.0108		142,500				142,500
FL/GL - SUPERVISION	0336.0109		29,000				29,000
SURVEY	0336.0112						
			4,500	0224.0100		26.000	4,500
CONTINGENCY - DRLG, COMP, PCOM, FAC	0336.0190		0	0334.0190		26,000	298,878
Total Intangible Cost			571,000			916,320	8,224,877
WELLHEAD EQUIPMENT SURFACE				0334.0202	WH & flowback related valves and fittings.	10,000	130,000
CONDUCTOR PIPE							8,054
SURFACE CASING							61,965
INTERMEDIATE CASING I							513,175
PRODUCTION CSG/TIE BACK							213,812
TUBULAR FREIGHT				0334.0212		0	51,000
PERMANENT DOWNHOLE EQUIPMENT				0334.0215		0	120,000
CELLAR							8,000
WATER STRING CASING							17,525
TUBING				0334.0201		0	122,472
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)				0334.0311	AL equipment	2,000	27,000
SURFACE EQUIPMENT				0334.0203	Autochoke		
	0226 0202		100 500		, GOULIONE	17,000	17,000
N/C LEASE EQUIPMENT	0336.0303		182,500	0334.0303		0	182,500
GATHERING/FLOWLINES	0336.0315		136,500	0334.0315		0	136,500
TANKS, STEPS, STAIRS	0336.0317		30,500				30,500
METERING EQUIPMENT	0336.0321		30,000				30,000
LEASE AUTOMATION MATERIALS	0336.0322		64,500				64,500
FACILITY ELECTRICAL	0336.0324		100,500				100,500
PRODUCTION EQUIPMENT FREIGHT	0336.0327		21,500				21,500
FL/GL - MATERIALS	0336.0331		58,500				58,500
SHORT ORDERS	0336.0332		25,000				25,000
PUMPS	0336.0333		7,000				7,000
WALKOVERS	0336.0334		3,000				3,000
BATTERY (HTR TRTR,SEPAR,GAS T)	0336.0335						
			112,500				112,50
	0336.0336		16,500				16,50
OVERHEAD POWER DISTR (TO FACILITY)	0336.0337		17,500				17,50
TELECOMMUNICATION EQUIPMENT	0336.0338		500				50
FACILITY LINE PIPE	0336.0339		25,500				25,500
SWD/OTHER - MATERIALS	0336.0340		1,000				1,000
Total Tangible Cost			833,000			29,000	2,123,00

Chronology of Contact

Owner	Status	Date: Well Proposal Sent	Date: Damaged in mail, returned and re-sent	Date: Well Proposal Receipt	Correspondance/Offers
MRC Permian Company		31-Mar-25	N/A	7-Apr-25	6/16/25: Followed up on proposal.
Devon Energy Production Company, L.P.		31-Mar-25	N/A	5-Apr-25	6/16/25: Followed up on proposal. 6/17/25: Provided answers to several questions regarding proposal and Devon's interest.
EOG Resources, Inc		31-Mar-25	N/A	5-Apr-25	5/12/25: Answered several questions regarding proposal. 6/16/25: Followed up on proposal.
Earthstone Permian LLC		31-Mar-25	N/A	7-Apr-25	6/16/25: Followed up on proposal. Discussed potential trade options.
CL&F Resources, L.P.	Signed JOA	31-Mar-25	N/A	17-Apr-25	6/16/25: Followed up on proposal.
Read & Stevens, Inc.		31-Mar-25	10-Jun-25	11-Jun-25	6/16/25: Followed up on proposal. Discussed potential trade options.
Carolyn R. Beall		31-Mar-25	N/A	14-May-25	6/16/25: Followed up on proposal.
CLM Production Company	Signed JOA	31-Mar-25	5-Jun-25	16-Jun-25	6/16/25: Followed up on proposal.
Diamond Star Production Co. LLC	Signed JOA	31-Mar-25	N/A	7-Apr-25	6/17/25: Followed up on proposal.
Richardson Oli Company, LLC		31-Mar-25	28-Apr-25	5-May-25	6/16/25: Followed up on proposal.
Highland (Texas) Energy Company	Signed JOA	31-Mar-25	N/A	7-Apr-25	6/16/25: Followed up on proposal.
Stacle L. Miller Sexe	Signed JOA	31-Mar-25	9-Apr-25	14-Apr-25	6/16/25: Followed up on proposal. 6/17/25: Ms. Sexe indicated that she didn't have any questions.
William V. Palmer, LLC		31-Mar-25	28-Apr-25	3-May-25	6/16/25: Followed up on proposal.
Tierra Encantada, LLC	Signed JOA	31-Mar-25	N/A	8-Apr-25	6/16/25: Followed up on proposal.
Tilden Capital Operating II	Signed JOA	31-Mar-25	N/A	23-Jun-25	6/16/25: Followed up on proposal. 6/23/25: Further conversations. Tilden waived objections to notifying their predecessor in title and notification timing.
Norton, LLC	Executed AFE; Pending JOA	31-Mar-25	N/A	7-Apr-25	6/16/25: Followed up on proposal. 6/24/25: Followed up on signed copy of JOA
Oxy USA WTP LP, formerly Oxy NM LP		31-Mar-25	N/A	8-Apr-25	6/16/25: Followed up on proposal. 6/30/35: Followed up again.
Red River Energy Partners, LLC	Signed JOA	31-Mar-25	27-May-25	27-May-25	6/16/25: Followed up on proposal. 5/27/25 receipt was via email
Charles Warren Scott, Bane Bigble, and Sharon W. Scott, Co-		31-Mar-25	10-Apr-25	16-Apr-25	6/16/25: Followed up on proposal.
Winn investments, inc.		31-Mar-25	N/A	5-Apr-25	6/16/25: Followed up on proposal.
S&K Properties, LLC	Signed JOA	31-Mar-25	N/A	5-Apr-25	6/16/25: Followed up on proposal.
Worrall Investment Corporation	Signed JOA	31-Mar-25	10-Apr-25	14-May-25	6/16/25: Followed up on proposal.
Fasken Land & Minerals, Ltd.	Signed JOA				6/23/25: Discussions have been ongoing and Fasken will sign the JOA.

CIMAREX EXHIBIT A-4

TAB 3

Cimarex Exhibit B: Self-Affirmed Statement with Resume of Crystal Pate, Geologist

- Cimarex Exhibit B-1: Locator Map
- Cimarex Exhibit B-2: Riverbend Wine Rack
- Cimarex Exhibit B-3: Structure Map
- Cimarex Exhibit B-4: Structural Cross-Section
- Cimarex Exhibit B-5: Structure Map
- o Cimarex Exhibit B-6: Structural Cross-Section
- Cimarex Exhibit B-7: Structure Map
- o Cimarex Exhibit B-8: Structural Cross-Section



STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO. OF COLORADO FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 25423

SELF-AFFIRMED STATEMENT OF CRYSTAL PATE

I, Crystal Pate being duly sworn on oath, state the following:

I am over the age of 18, I am a geologist for Coterra Energy Operating Co.
 ("Coterra") and have personal knowledge of the matters stated herein.

2. I have not previously testified before the Oil Conservation Division ("Division").

I received a Master of Science in Geology from Texas Tech University in
 2012. I also received a Bachelor of Science in Geology from Texas Tech University in
 2010.

4. Since receiving my degree, I have worked as a petrophysicist and reservoir geologist, including working for Coterra for the past two years, and prior to that working for ConocoPhillips, Concho Resources, and other oil and gas operators. My experience includes petrophysical evaluation in multiple unconventional shale reservoirs. My work includes reservoir characterization, operational support, and risk mitigation. I interacted daily with geophysicist and engineers to determine reservoir quality/remaining potential and test new concepts in operational setting. I plan horizontal well development, working with reservoir engineers, drilling and facilities engineers. I routinely map reservoir quality using Net Pay and petrophysical maps to optimize well counts and wellbore placement.



5. My resume summarizing my educational and work experience is attached to this Statement.

6. My area of responsibility at Coterra includes the area of Eddy County in New Mexico.

7. This affidavit is submitted in connection with the filing by Cimarex of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.

8. **Cimarex Exhibit B-2** is a locator map showing the approximate location of the proposed Riverbend 11-14, identified by the red star.

9. Cimarex Exhibit B-3 is a wine rack diagram showing Coterra's development plan.

10. Additional exhibits for the benefit of the Division's review include:

11. **Cimarex Exhibit B-4** is structure map of the First Bone Spring. The proposed spacing unit is identified by a red box. The contour interval used this exhibit is 100 feet. **Cimarex Exhibit B-4** also identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A'.

12. **Cimarex Exhibit B-5** is a structural cross section. The well logs on the cross-section give a representative sample of the First Bone Spring formation in the area. The target zone is identified by green shading.

13. **Cimarex Exhibit B-6** is structure map of the Second Bone Spring. The proposed spacing unit is identified by a red box. The contour interval used this exhibit is 100 feet. **Cimarex Exhibit B-6** also identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A'.

2

14. **Cimarex Exhibit B-7** is a structural cross section. The well logs on the cross-section give a representative sample of the Second Bone Spring formation in the area. The target zone is identified by green shading.

15. **Cimarex Exhibit B-8** is structure map of the Lower 3rd Bone Spring. The proposed spacing unit is identified by a red box. The contour interval used this exhibit is 100 feet. **Cimarex Exhibit B-8** also identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A'.

16. **Cimarex Exhibit B-9** is a structural cross section. The well logs on the cross-section give a representative sample of the Lower 3rd Bone Spring formation in the area. The target zone is identified by green shading.

17. I conclude from the attached exhibits that:

a. The horizontal spacing and proration unit is justified from a geologic standpoint.

b. There are no structural impediments or faulting that will interfere with horizontal development.

c. Each quarter-quarter section in the unit will contribute more or less equally to production.

18. The preferred well orientation in this area is North-South.

19. The Exhibits to this Affidavit were prepared by me.

20. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.

.

21. The foregoing is correct and complete to the best of my knowledge and

belief.

[Signature page follows]

Signature page of Self-Affirmed Statement of Crystal Pate:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25423 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

Crystal Pate

7/3/2025

Date Signed

LAUREN CRYSTAL PATE

Midland, TX www.linkedin.com/in/crystal-pate/

PETROPHYSICIST AND RESERVOIR GEOLOGIST

Reservoir Characterization | Operational Support | Risk Mitigation | Engaged Team Member Highly motivated self-starter with in-depth experience in petrophysical evaluation in multiple unconventional shale reservoirs. Proven success working with multi-disciplinary teams to meet tight deadlines, capture reservoir guality and support multiple rigs for operational goals. Skilled team player known for handling high-pressure projects, heavy workloads and deadline-driven environments with enthusiasm, motivation and poise. Solid history of teaching / mentoring on petrophysical topics to multiple disciplines with various levels of experience to build on reservoir understanding and further team development.

- Petrophysics •
- Mud Logging •
- **Engineer Completions** •
- Salt Water Disposal •
- **Image Log Interpretation of Multiple** • **Borehole Fluids**
- **PROFESSIONAL EXPERIENCE**

COTERRA

Senior Geologist, Midland, TX

2020-Present Interacted daily with geologist, geophysicist and engineers to determine reservoir quality / remaining potential and test new concepts in operational setting. Planned horizontal well development and mapped reservoir quality.

- Planned and optimized horizontal wells, working with Reservoir engineers, Drilling and Facilities engineers.
- Mapped Reservoir quality using Net Pay and petrophysical maps to optimize well counts and wellbore placement.

CONOCO PHILLIPS

Senior Petrophysicist, Midland, TX

Interacted daily with geologist, geophysicist and engineers to determine reservoir quality / remaining potential and test new concepts in operational setting. Planned advanced logging jobs for Pilot holes and laterals for complex unconventional fractured reservoirs.

- Planned, negotiated pricing and implemented multiple pilot hole's to fill in data gaps for resource maps. Worked with operational geologist, drilling engineer and the rig to implement logging in a safe manor.
- Worked in Transform to create regression for DTS, to apply in geomechinacal curves and to be applied • in the editing of Shear sonics.
- Applied geomechanics curves (YM. PR, Brittleness, and AI) to over 2,000+ wells. This data was used in geology and geophysical models.
- Supported data integration of Concho and Shell Permian assets. Worked with fellow petrophysicist to vet • and implement one agreed upon petrophysical model.

Log Analysis and Core Integration

- **TLC and ThruBit Tools**
- **Experience with Petrography** •
- **Fracture Analysis**
- Unconventional and Conventional Reservoirs

2023 – PRESENT

2020 - 2023

2020-Present

281.896.8591 crystalpate22@gmail.com



- Maintained, implemented and QC'ed regional petrophysical model for conventional and unconventional revisors. Petrophysical model cover the Bonespring and WFMP formations for 6000+ wells in the Delaware Basin.
- Worked with conventional shelf team to implement thru bit logging and evaluation of delineation wells.
- Supported Operations group for multiple targets and in multiple stage of development for 2 asset teams and revisor characterization team.
- Worked with OBO and Business developments geologist to evaluate prospects under.
- Worked with service companies to acquire reasonable pricing and implement multiple logging jobs in verticals pilot holes and laterals.
- Partnered with petrophysical team members, to implement standardizing outputs in the Delaware basin.

LAUREN CRYSTAL PATE	crystalpate22@gmail.com	PAGE TWO

Senior Petrophysicist, Midland, TX

Interacted daily with geologist, geophysicist and engineers to determine reservoir quality / remaining potential and test new concepts in operational setting. Planned advanced logging jobs for Pilot holes and laterals for complex unconventional fractured reservoirs.

- Interpreted image logs for HSTF and tied to core fracture interpretation.
- Planned and implemented multiple Pilot hole logging jobs for vertical and laterals.
- Assisted in building and implementing regional petrophysical model for conventional and unconventional revisors. Petrophysical model cover the Bonespring and WFMP formations for 4000+ wells in the Delaware Basin.
- QC'ed edited Quad combo logs for geologist and geophysist to be used in facies and seismic ties.
- QC'ed and evaluated multiple new technologies for the BU to determine the validity and practical application for operations.
- Worked with service companies to acquire reasonable pricing and implement multiple logging jobs in verticals pilot holes and laterals.
- Evaluated the source of H2S for multiple formations and areas by using geochemical methods and advance mudlogs. Worked with geologist, geophysicist and engineers to assist in H2S prediction and mitigations.
- Standardized advance mudlog interpretations so that it could be comparable between wells and help with the prediction of production and tied back to prediction maps.
- Supported multiple projects for multiple targets and teams for reservoir characterization and operational needs.
- Partnered with petrophysical team members, to implement standardizing outputs companywide.

SOUTHWESTERN ENERGY

Senior Petrophysicist, Spring, TX

Interacted daily with geologist, geophysicist and engineers to determine reservoir quality / remaining potential and test new concepts in operational setting.

- Supported data room efforts for Fayetteville Shale and Brown Dense formation.
- Planned core analysis and logging jobs for complex fractured reservoirs.
- Supported re-drill candidate selection efforts and look-back efforts for secondary operations.
- Assisted in building predictable geologic model for variable Lower Moorefield production, which helped optimize well planning.

2017 – 2018

2012 - 2018

2018 - 2020

2018 - 2020

- Tied Lower Moorefield fracture analysis to geomechanical properties, helping to explain variable water • production.
- Performed petrophysical analysis for regional project, determining by-passed pay and conventional • structural targets in Arkoma Basin.
- Optimized completions for Brown Dense formation by executing fracture characterization. •
- Supported Multiple projects for reservoir characterization and operational needs. •
- Partnered with petrophysical team, refining in-place numbers and standardizing outputs companywide by focusing on advance techniques using NMR, ECS, XRD and XRF.

PAGE THREE LAUREN CRYSTAL PATE crystalpate22@gmail.com

Petrophysicist, Spring, TX

2014 - 2017 Collaborated daily with geologist, geophysicist, and engineers to determine reservoir guality, test potential of new formations and design wireline logs in operational setting. Designed and supervised logging jobs for Fayetteville Shale and Lower Moorefield.

- Used advance logs such as image log, NMR and mud logs to determine source of water and methods to reduce water production in Lower Moorefield. Helped create standard petrophysical workflow for reservoir characterization of Fayetteville Shale with 100+ pilot holes, providing support for development planning and optimization.
- Designed TLC, cased-hole and ThruBit logging jobs for horizontal wells with optimization in time and cost as major priority which helped quantify variability in lateral and for engineer completions.
- Improved production-used mud logs and real-time XRF to help keep horizontal wells within small drilling target by calibrating mud log data to pilot hole data and drilling characteristics.
- Contributed to discovery of, evaluated and executed second bench in Fayetteville Shale, which increased • number of development targets.
- Served as lead petrophysicist on Lower Moorefield team, helping develop regional geologic model and refined AOI.
- Analyzed tight Pennsylvanian sand for up-hole potential.
- Reduced costs and increased PVI by analyzing candidates for salt water disposal in Pennsylvanian Sands and Arbuckle formation.
- Acted as team lead for Lower Moorefield from 2016 2017 and led several successful step-outs that increased development opportunities.
- Analyzed and migrated risk using MohrFracs for salt water disposals by determining pressures required for faults and fracture movement.
- Helped with thin section analysis, resulting in development of geologic model and optimal wellbore placement.

Rotational Geologist, Houston, TX

2012 - 2014

Participated in 2-year training program that rotated into new division every 6 months to build solid background in operations, new ventures and general geologic / petrophysical skills.

- Completed regional mapping of raw log characters using sequence stratigraphy picks in Marcellus to characterize regional changes.
- Conducted laminates sand analysis using triaxial induction tool in Three Forks formations, determining true porosity.
- Created pseudo RT curves using laminated sand analysis and SRES curves from resistivity image tools, calculating true porosity when only a guad-combo was available.
- Accomplished conventional sand analysis of Pennsylvania Sands in Arkoma Basin.
- Conducted fracture interpretation of Brown Dense formation, helping build geologic model.

ENERVEST, Houston, TX

May 2011 – August 2011

Geology Intern

Served as intern in New Ventures Division, learning to evaluate new prospects.

- Picked tops, gross isopachs and structure maps for Barnett Shale.
- Picked tops, isopachs, structure and pay and production maps for Midland Basin and presented prospect to upper management.
- Picked tops and pay maps for San Juan Basin.

J. CLEO THOMPSON, Odessa, TX

May 2007 – August 2007

Geology Intern

Pulled logs from log library and copied and spliced logs. Made production bubble maps by hand.

LAUREN CRYSTAL PATE crystalpate22@gmail.com

PAGE FOUR

EDUCATION

- **Master of Science (MS)**, Geology, Texas Tech University, Lubbock, TX
 - Thesis: Textural Analysis of FMI Logs to Determine Lithofacies in the Early Permian Paddock Member
 - Partnered with Concho Resources
 - Built MATLAB program using image analysis tool to identify different dolomitic textures
 - Advisors: Harold Gurrola, Peter Holterhoff and George Asquith
 - Related coursework: Sequence Stratigraphy, Advance Petrophysics, Core Analysis and Carbonates
- Bachelor of Science (BS), Geology, Minor: Geophysics, Texas Tech University, Lubbock, TX

INVOLVEMENT AND PRESENTATIONS

- Involvement:
- SPE Member
- Member, SPWLA, 2014 2019
- Secretary, URSIG, 2016 2017
- Member-at-Large, URSIG, 2015 2016
- Contributed and organized petrophysical courses at SWN:
 - Unconventional Petrophysics
 - o Basic Petrophysics
 - How to Read Logs to Read Rocks
 - Fayetteville Petrophysics lunch and learns
- Presentations:
 - Characterization of Fracture Fluids using NMR and Image Logs, Kiran Gawankar, Crystal Pate, URSIG 2016
 - Fracture, Fault and Reservoir Fluid Characterization from Advanced Surface Logging Technologies in the Organic Tight Rock Formation, Arkansas, Kiran Gawankar, Crystal Pate, Isaac Easow, Neal Cameron, URTECH 2016, URSIG 2016
 - LSA: Laminated Sand Analysis, Scott Jacobsen and Crystal Pate, SWN Technical Conference 2013

 Awarded Best Technical Presentation

SOFTWARE

- Interactive Petrophysics
- Transform
- MohrFracs
- Kingdom
- Geographix
- Spotfire
- Microsoft Word, Excel
- Adobe Reader

COTERRA

Riverbend 11-14 Wells

Locator Map – Cimarex Exhibit B-1







Structure Map – Cimarex Exhibit B-3

COTERRA



Structural Cross Section – Cimarex Exhibit B-4

COTERRA



Structure Map – Cimarex Exhibit B-5

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Structural Cross Section – Cimarex Exhibit B-6





Structure Map – Cimarex Exhibit B-7

COTERRA



CI: 100'

Received by OCD:

Structural Cross Section – Cimarex Exhibit B-8

COTERRA



TAB 4

Cimarex Exhibit C: Self-Affirmed Statement of Notice, Darin C. Savage

- Cimarex Exhibit C-1: Notice Letters
- Cimarex Exhibit C-2: Mailing List
- Cimarex Exhibit C-3: Affidavits of Publication



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO. OF COLORADO FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 25423

SELF-AFFIRMED STATEMENT OF NOTICE

I, Darin C. Savage, attorney and authorized representative of Cimarex Energy of Co. Colorado ("Cimarex"), the Applicant herein, states and affirms the following:

1. Notice of the applications and hearing in the above-reference case was timely sent by certified mail, return receipt requested, through the United States Postal Service on June 18, 2025, to all uncommitted interest owners sought to be pooled in this proceeding. *See* **Cimarex Exhibit C-2**, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as **Cimarex Exhibits C-1** and **C-2**.

2. Notice was sent to the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, and timely published in said newspaper on June 21, 2025. *See* **Cimarex Exhibit C-3**.

[Signature page follows]



Signature page of Self-Affirmed Statement of Darin C. Savage:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25423 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

Darin Savage

7/2/2025

Date Signed

Received by OCD: 7/3/2025 4:24:00 PM





ABADIE I SCHILL PC

Colorado New Mexico Louisiana Texas Nebraska Kansas Montana Wyoming Oklahoma California North Dakota

June 18, 2025

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re:	Application of Cimarex Energy Co. of Colorado, for compulsory
	pooling, Eddy County, New Mexico
	Riverbend 11-14 Federal Com 1H Well
	<u>Riverbend 11-14 Federal Com 2H Well</u>
	Riverbend 11-14 Federal Com 3H Well
	Riverbend 11-14 Federal Com 4H Well
	Riverbend 11-14 Federal Com 5H Well
	Riverbend 11-14 Federal Com 6H Well

Case No. 25423:

Dear Interest Owners:

This letter is to advise you that Cimarex Energy Co. of Colorado ("Cimarex"), has filed the enclosed application, Case No. 25423, with the New Mexico Oil Conservation Division ("Division") for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 640-acre, more or less, spacing unit comprised of the W/2 of Sections 11 and 14, all in Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico.

Cimarex requested the Division to set this Application for a hearing on July 10, 2025, and July 10, 2025, will be the date for the hearing unless the Division moves the hearing to a later date. The status of the hearing, including any continuances, can be monitored through the Division's website. Division hearings will commence at 9:00 a.m., in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos



Hall or you can attend virtually through remote online access. For information about attending the hearing by remote access and reviewing the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Dylan Park at (432) 620-1989 or at dylan.park@coterra.com.

Sincerely,

Darin C. Savage

Attorney for Cimarex Energy Co. of Colorado



Transaction Report Details - CertifiedPro.net Date Mailed - 6/18/2025 Generated: 7/2/2025 2:49:18 PM

USPS Article Number	Date Mailed	Reference Number	Name 1	Name 2	Address1	Address2	City	State	Zip	Mailing Status
9314869904300136487090	6/18/25	4207.11 - 25423	Bureau of Land Management		620 E Greene Street		Carlsbad	NM	88220	Delivered
9314869904300136487083	6/18/25	4207.11 - 25423 - ORRI	William N. Heiss Profit Sharing Plan;	William N. Heiss and Susan E. Heiss	PO BOX 2680		Casper	WY	82602	Delivered
9314869904300136487076		4207.11 - 25423 - ORRI	West Bend Energy Partners IV, LLC		1320 S UNIVERSITY DR	SUITE 701	FORT WORTH	тх	76107	Delivered
9314869904300136487069		4207.11 - 25423 - ORRI	West Bend Energy Partners III, LLC		1320 S UNIVERSITY DR	SUITE 701		ТХ	76107	Delivered
9314869904300136487045		4207.11 - 25423 - ORRI	States Royalty Limited Partnership		PO BOX 911		BRECKENRIDGE	тх	76424-0911	
9314869904300136487038		4207.11 - 25423 - ORRI	Sortida Resources, LLC		PO BOX 50820			тх	79710	Delivered
9314869904300136487021	1	4207.11 - 25423 - ORRI	SMP Titan Mineral Holdings, LP		4143 MAPLE AVE	STE 500		тх	75219	Delivered
9314869904300136487014		4207.11 - 25423 - ORRI	SMP Titan Flex, LP		4143 MAPLE AVE	STE 500	Dallas	ТХ	75219	Delivered
9314869904300136486994		4207.11 - 25423 - ORRI	Sitio Permian, LP		1401 LAWRENCE ST	STE 1750	Denver	CO	80202	Delivered
9314869904300136486987		4207.11 - 25423 - ORRI	Seaboard Oil Co.		PO BOX 50180		Midland	ТХ	79710	Delivered
9314869904300136486970		4207.11 - 25423 - ORRI	Ronadero Company, Inc.		PO BOX 746		Big Horn	WY	82833	Delivered
9314869904300136486963		4207.11 - 25423 - ORRI	ROEC. Inc.		PO BOX 490		Grand Junction	со	81502	Delivered
9314869904300136486956	-1 -1 -	4207.11 - 25423 - ORRI	Rockwood Resources LLC		4450 OAK PARK LN	STF 101897	FORT WORTH	TX	76109	Delivered
9314869904300136486932		4207.11 - 25423 - ORRI	Post Oak Mayros II. LLC		34 S WYNDEN DR	STE 210	Houston	тх	77056	Delivered
9314869904300136486925		4207.11 - 25423 - ORRI	Pegasus Resources, LLC		PO BOX 470698	512 210	FORT WORTH	TX	76147	Delivered
9314869904300136486918		4207.11 - 25423 - ORRI	Pegasus Resources NM, LLC		PO BOX 735082		DALLAS	ТХ	75373	Delivered
9314869904300136486901		4207.11 - 25423 - ORRI	Pegasus Resources II, LLC		PO BOX 733082		DALLAS	TX	75373-1077	
9314869904300136486888		4207.11 - 25423 - ORRI	Oak Valley Mineral and Land, LP		PO BOX 50820		Midland	TX	79710	Delivered
93148699043001364868871		4207.11 - 25423 - ORRI	NM&T Resources, LLC		PO BOX 10523		Midland	TX	79702	Delivered
9314869904300136486864		4207.11 - 25423 - ORRI	MSH Family Real Estate Partnership II, LLC		4143 MAPLE AVENUE	STE 500	DALLAS	ТХ	75219	Delivered
9314869904300136486857		4207.11 - 25423 - ORRI	Milestone Oil, LLC	BRETT MILES	PO BOX 52650	51L 500	Tulsa	OK	74152	Delivered
9314869904300136486840	-1 -1 -	4207.11 - 25423 - ORRI	McMullen Minerals II, LP	DILL'IT MILLS	PO BOX 470857		FORT WORTH	TX	76147	Delivered
9314869904300136486833		4207.11 - 25423 - ORRI	Kirk & Sweeney Ltd. Co.		PO BOX 2125		Roswell	NM	88202	Delivered
9314869904300136486802		4207.11 - 25423 - ORRI	Free Ride, LLC, LP		PO BOX 429		Roswell	NM	88202	Delivered
9314869904300136486796		4207.11 - 25423 - ORRI	Fortis Minerals II, LLC		PO BOX 429		Fort Worth	TX	76147	Delivered
9314869904300136486772		4207.11 - 25423 - ORRI	E & S, LLC		711 S COUNTRY CLUB LANE		Payson	AZ	85541	Delivered
9314869904300136486758		4207.11 - 25423 - ORRI	Colgate Royalties, LP		300 N MARIENFELD ST	STE 1000	Midland	₩∠ TX	79701	Delivered
9314869904300136486741		4207.11 - 25423 - ORRI	Chisos Minerals. LLC		PO BOX 470788	31L 1000	FORT WORTH	ТХ	76147	Delivered
9314869904300136486734		4207.11 - 25423 - ORRI	Chad Barbe and wife, Marci Barbe		PO BOX 2107		Roswell	NM	88202	Delivered
9314869904300136486727		4207.11 - 25423 - ORRI	Ann Bothwell Mauney Joy and Matthew Joy, JTWRO		PO BOX 2107		Anchorage	AK	99521	Delivered
9314869904300136486727		4207.11 - 25423 - ORRI	Alan Jochimsen, as separate property		4209 CARDINAL LN		Midland	TX	79707	Delivered
9314869904300136487007		4207.11 - 25423 - ORRI	SMP Patriot Mineral Holdings, LLC		4143 MAPLE AVE	STE 500	Dallas	TX	75219	Delivered
9314869904300136486949		4207.11 - 25423 - ORRI	Premier Oil & Gas, Inc.		PO BOX 837205	31L 300	RICHARDSON	ТХ	75083-7205	
9314869904300136486819		4207.11 - 25423 - ORRI	Innerarity Family Minerals, LLC		PO BOX 313		Midland	TX	79702	Delivered
9314869904300136486703		4207.11 - 25423 - OKKI 4207.11 - 25423 - WI	Worrall Investment Corporation		PO BOX 1834		Roswell	NM	88202	Delivered
9314869904300136486697		4207.11 - 25423 - WI 4207.11 - 25423 - WI	S&K Properties, LLC		PO BOX 1834		Roswell	NM	88202	Delivered
9314869904300136486680		4207.11 - 25423 - WI 4207.11 - 25423 - WI	Winn Investments, Inc.		706 WEST BRAZOS		Roswell	NM	88202	Delivered
9314869904300136486628	1	4207.11 - 25423 - WI 4207.11 - 25423 - WI	Tierra Encantada, LLC		P O BOX 811		ROSWELL	NM	88202	Delivered
9314869904300136486628		4207.11 - 25423 - WI 4207.11 - 25423 - WI	William V. Palmer, LLC		11302 HWY 84	#35	SHALLOWATER	TX	88202 79363	Delivered
9314869904300136486604		4207.11 - 25423 - WI 4207.11 - 25423 - WI	Stacie L. Miller Sexe		PO BOX 8156	mJJ	Roswell	NM	88202	Delivered
9314869904300136486598		4207.11 - 25423 - WI 4207.11 - 25423 - WI	Highland (Texas) Energy Company		11886 GREENVILLE AVE	STE 106	Dallas	TX	75243	Delivered
9314869904300136486581		4207.11 - 25423 - WI 4207.11 - 25423 - WI	Richardson Oil Company, LLC		11886 GREENVILLE AVE	STE 106 STE 106D	Dallas	TX	75243	Delivered
9314869904300136486567		4207.11 - 25423 - WI 4207.11 - 25423 - WI	CLM Production Company		PO BOX 881	312 1000	Roswell	NM	88202	Delivered
9314869904300136486550	-1 -1 -	4207.11 - 25423 - WI 4207.11 - 25423 - WI	Carolyn R. Beall		P O BOX 3098		Midland	TX	79702	Delivered
9314869904300136486543		4207.11 - 25423 - WI 4207.11 - 25423 - WI	Read & Stevens, Inc.		300 N MARIENFELD ST	STE 1000		TX	79702	Delivered
9314869904300136486536		4207.11 - 25423 - WI 4207.11 - 25423 - WI	CL&F Resources, L.P.		1700 CITY PLAZA DR	STE 1000		TX	77389	Delivered
9314869904300136486529		4207.11 - 25423 - WI 4207.11 - 25423 - WI	Earthstone Permian LLC		1400 WOODLOCH FOREST DR		1 0	TX	77380	Delivered
9314869904300136486499		4207.11 - 25423 - WI 4207.11 - 25423 - WI	Devon Energy Production Company, L.P.		333 W SHERIDAN AVE	312 300	OKLAHOMA CITY	OK	73102-8260	
9314869904300136486489		4207.11 - 25423 - WI 4207.11 - 25423 - WI	MRC Permian Company		5400 LBJ FREEWAY	STE 1500		TX	75240	Delivered
9314869904300136486642		4207.11 - 25423 - WI 4207.11 - 25423 - WI	Norton, LLC		60 BEACH AVE	31L 1300	SOUTH DARTMOUTH		02748-1543	
9314869904300136486512		4207.11 - 25423 - WI 4207.11 - 25423 - WI & ORRI			5509 Champions Drive		Midland	TX	79706	Delivered
93148699043001364866312		4207.11 - 25423 - WI & ORRI 4207.11 - 25423 - WI	Centennial, LLC (Tilden Capital)		PO BOX 1837		ROSWELL	NM	88202	Delivered
9314869904300136486835	-1 -1 -	4207.11 - 25423 - WI 4207.11 - 25423 - ORRI	Panhandle Properties LLC		PO BOX 1837 PO BOX 647		ARTESIA	NM	88202 88211	Delivered
2214003304300136486895	0/18/25	4207.11 - 23423 - UKKI			FU BUX 047		ANTESIA	INIVI	00211	Delivered

Received by OCD: 7/3/2025 4:24:00 PM

CIMAREX EXHIBIT C-2



Transaction Report Details - CertifiedPro.net Date Mailed - 6/18/2025 Generated: 7/2/2025 2:49:18 PM

USPS Article Number	Date Mailed	Reference Number	Name 1	Name 2	Address1	Address2	City	State	Zip	Mailing Status
9314869904300136486826	6/18/25	4207.11 - 25423 - ORRI	Karemont Properties LLC		PO BOX 9451		Midland	ТΧ	79708	Delivered
9314869904300136486789	6/18/25	4207.11 - 25423 - ORRI	Energy Properties Limited, L.P.		PO BOX 51408		Casper	WY	82605-1408	Delivered
9314869904300136486765	6/18/25	4207.11 - 25423 - ORRI	Dutch-Irish Oil, Inc.		7722 LA BOLSA DR		DALLAS	ТΧ	75248	Delivered
9314869904300136486666	6/18/25	4207.11 - 25423 - WI	Red River Energy Partners, LLC		PO BOX 1149		COVINGTON	LA	70434	Delivered
9314869904300136487052	6/18/25	4207.11 - 25423 - ORRI	TD Minerals LLC		8111 WESTCHESTER DR	STE 900	DALLAS	ТΧ	75225	Delivered
9314869904300136486574	6/18/25	4207.11 - 25423 - WI	Diamond Star Production Co. LLC		PO BOX 638		ARDMORE	ОК	73402	Delivered
9314869904300136486505	6/18/25	4207.11 - 25423 - WI & ORRI	EOG Resources, Inc		PO BOX 840321		DALLAS	тх		Delivered Mailed to multiple address
9314869904300136486659	6/18/25	4207.11 - 25423 - WI	Oxy NM, LP		P O BOX 27570		Houston	ТΧ		Mailed 6/23/2025 - Available for Pckup 6/28/2025 - Pickup Reminder
9314869904300136486673	6/18/25	4207.11 - 25423 - WI	Charles W. Scott, Bane Bigbie, Sharon W. Scott,	Co-Trustees of the Scott Brothers Trus	772 N JEFFERSON ST		LEWISBURG	WV	24901	To be Returned

CIMAREX EXHIBIT C-3



June 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4870 90**.

tem Details				
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Left with Individual June 24, 2025, 12:58 p.m. CARLSBAD, NM 88220 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic			
Recipient Name:	Bureau of Land Management			
Shipment Details				
Weight:	3.0oz			
Destination Delivery Address				
Street Address: City, State ZIP Code:	620 E GREENE ST CARLSBAD, NM 88220-6292			
Recipient Signature				
Signature of Recipient:	RLM			
Address of Recipient:	620 E GREENE ST, CARLSBAD, NM 88220			

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service[®] for your mailing needs. If you require additional assistance, please contact your local Post Office[™] or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423



June 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4870 83**.

Item Details				
Status:	Delivered, Individual Picked Up at Postal Facility			
Status Date / Time:	June 25, 2025, 07:08 a.m.			
Location:	CASPER, WY 82609			
Postal Product:	First-Class Mail®			
Extra Services:	Certified Mail™			
	Return Receipt Electronic			
Recipient Name:	William N Heiss Profit Sharing Plan William N			
Shipment Details				
Weight:	3.0oz			
Recipient Signature				
Signature of Recipient:	Nachte K Rechte Paro Churster 200			
Address of Recipient:				

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service[®] for your mailing needs. If you require additional assistance, please contact your local Post Office[™] or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423 - ORRI



June 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4870 76**.

Item Details					
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Front Desk/Reception/Mail Room June 24, 2025, 03:05 p.m. FORT WORTH, TX 76107 First-Class Mail [®] Certified Mail™ Return Receipt Electronic				
Recipient Name:	West Bend Energy Partners IV LLC				
Shipment Details					
Weight:	3.0oz				
Destination Delivery Address					
Street Address: City, State ZIP Code:	1320 S UNIVERSITY DR STE 701 FORT WORTH, TX 76107-8061				
Recipient Signature					
Signature of Recipient:	76 76 Rt 7/1				
Address of Recipient:	1320 S UNIVERSITY DR STE 701, FORT WORTH, TX 76107				

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service[®] for your mailing needs. If you require additional assistance, please contact your local Post Office[™] or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423 - ORRI



June 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4870 69**.

Item Details					
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Front Desk/Reception/Mail Room June 24, 2025, 03:05 p.m. FORT WORTH, TX 76107 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic				
Recipient Name:	West Bend Energy Partners III LLC				
Shipment Details					
Weight:	3.0oz				
Destination Delivery Address					
Street Address: City, State ZIP Code:	1320 S UNIVERSITY DR STE 701 FORT WORTH, TX 76107-8061				
Recipient Signature					
Signature of Recipient:	76 Rt 7/1				
Address of Recipient:	1320 S UNIVERSITY DR STE 701, FORT WORTH, TX 76107				

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service[®] for your mailing needs. If you require additional assistance, please contact your local Post Office[™] or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423 - ORRI


Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4870 45**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Individual Picked Up at Post Office June 24, 2025, 09:48 a.m. BRECKENRIDGE, TX 76424 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic
Recipient Name:	States Royalty Limited Partnership
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address: City, State ZIP Code:	PO BOX 911 BRECKENRIDGE, TX 76424-0911
Recipient Signature	
Signature of Recipient:	chen form
Address of Recipient:	& Upw 91

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service[®] for your mailing needs. If you require additional assistance, please contact your local Post Office[™] or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4870 38**.

Item Details	
Status:	Delivered, PO Box
Status Date / Time:	June 24, 2025, 11:41 a.m.
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Sortida Resources LLC
Shipment Details	
Weight:	3.0oz
Recipient Signature	
Signature of Recipient:	reading Society X Prove 21xths Green
Address of Recipient:	Ling 50320

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service[®] for your mailing needs. If you require additional assistance, please contact your local Post Office[™] or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4870 21**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Left with Individual June 24, 2025, 12:34 p.m. DALLAS, TX 75219 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic
Recipient Name:	SMP Titan Mineral Holdings LP
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address: City, State ZIP Code:	4143 MAPLE AVE STE 500 DALLAS, TX 75219-3294
Recipient Signature	
Signature of Recipient:	This to shine
Address of Recipient:	443 Mayo Ave ASDO

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Thank you for selecting the United States Postal Service[®] for your mailing needs. If you require additional assistance, please contact your local Post Office[™] or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4870 14**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	June 24, 2025, 12:34 p.m.
Location:	DALLAS, TX 75219
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	SMP Titan Flex LP
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address:	4143 MAPLE AVE STE 500
City, State ZIP Code:	DALLAS, TX 75219-3294
Recipient Signature	
Signature of Recipient:	Low la Calua in the
Address of Recipient:	4443 May Arophyce # 500

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



June 30, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4870 07**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	June 27, 2025, 12:21 p.m.
Location:	DALLAS, TX 75219
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	SMP Patriot Mineral Holdings LLC
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address:	4143 MAPLE AVE STE 500
City, State ZIP Code:	DALLAS, TX 75219-3294
Recipient Signature	
Signature of Recipient:	Typhelight 5 2.
Address of Recipient:	H43Mpphethiet 50

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Thank you for selecting the United States Postal Service[®] for your mailing needs. If you require additional assistance, please contact your local Post Office[™] or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



June 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4869 94**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services: Recipient Name:	Delivered, Left with Individual June 25, 2025, 08:46 a.m. DENVER, CO 80202 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic Sitio Permian LP
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address: City, State ZIP Code:	1401 LAWRENCE ST STE 1750 DENVER, CO 80202-3074
Recipient Signature	
Signature of Recipient:	Jim Norris
Address of Recipient:	140th Jawking # 175

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Thank you for selecting the United States Postal Service[®] for your mailing needs. If you require additional assistance, please contact your local Post Office[™] or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4869 87**.

Item Details	
Status:	Delivered, PO Box
Status Date / Time:	June 24, 2025, 11:42 a.m.
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Seaboard Oil Co
Shipment Details	
Weight:	3.0oz
Recipient Signature	
Signature of Recipient:	Delmoy Section System Jean Well Press Lawrie Kidwell
Address of Recipient:	Adversy SUISO

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Thank you for selecting the United States Postal Service[®] for your mailing needs. If you require additional assistance, please contact your local Post Office[™] or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



June 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4869 70**.

Item Details	
Status:	Delivered, PO Box
Status Date / Time:	June 26, 2025, 09:36 a.m.
Location:	BIG HORN, WY 82833
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Ronadero Company Inc
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address:	PO BOX 746
City, State ZIP Code:	BIG HORN, WY 82833-0746
Recipient Signature	
Signature of Recipient:	Ann Ribert Hungson
Address of Recipient:	National Bury 746 823

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4869 63**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Individual Picked Up at Post Office June 24, 2025, 11:58 a.m. GRAND JUNCTION, CO 81501 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic
Recipient Name:	ROEC Inc
Shipment Details	
Weight:	3.0oz
Recipient Signature	
Signature of Recipient:	WERIAZUSSON
Address of Recipient:	PO BOX 490

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Thank you for selecting the United States Postal Service[®] for your mailing needs. If you require additional assistance, please contact your local Post Office[™] or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4869 56**.

Item Details	
Status:	Delivered, PO Box
Status Date / Time:	June 24, 2025, 08:35 a.m.
Location:	FORT WORTH, TX 76185
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Rockwood Resources LLC
Shipment Details	
Weight:	3.0oz
Recipient Signature	
Signature of Recipient:	X Cint X CHASE MCCO-1
Address of Recipient:	tain 10 1897

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



June 30, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4869 49**.

Item Details	
Status:	Delivered, PO Box
Status Date / Time:	June 27, 2025, 09:30 a.m.
Location:	RICHARDSON, TX 75083
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Premier Oil Gas Inc
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address:	PO BOX 837205
City, State ZIP Code:	RICHARDSON, TX 75083-7205
Recipient Signature	
Signature of Recipient:	Value KENNETH CARES
Address of Recipient:	Admin BOX 837205

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4869 32**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Left with Individual June 23, 2025, 01:45 p.m. HOUSTON, TX 77056 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic
Recipient Name:	Post Oak Mavros II LLC
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address: City, State ZIP Code:	34 S WYNDEN DR STE 210 HOUSTON, TX 77056-2531
Recipient Signature	
Signature of Recipient:	('OMLL
Address of Recipient:	34 S WYNDEN DR STE 210, HOUSTON, TX 77056

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4869 25**.

Item Details	
Status:	Delivered, PO Box
Status Date / Time:	June 23, 2025, 10:48 a.m.
Location:	FORT WORTH, TX 76147
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Pegasus Resources LLC
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address:	PO BOX 470698
City, State ZIP Code:	FORT WORTH, TX 76147-0698
Recipient Signature	
Signature of Recipient:	and NOLLINALA
Address of Recipient:	111 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4869 18**.

Item Details	
Status:	Delivered, PO Box
Status Date / Time:	June 23, 2025, 05:07 p.m.
Location:	DALLAS, TX 75373
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Pegasus Resources NM LLC
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address:	PO BOX 735082
City, State ZIP Code:	DALLAS, TX 75373-5082
Recipient Signature	
Signature of Recipient:	Bolicary Sec. Galaxies and Sec. Sec. Sec. Sec. Sec. Sec. Sec. Sec.
Address of Recipient:	Tuker Kótwa

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4869 01**.

Item Details	
Status:	Delivered, PO Box
Status Date / Time:	June 23, 2025, 05:07 p.m.
Location:	DALLAS, TX 75373
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Pegasus Resources II LLC
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address:	PO BOX 731077
City, State ZIP Code:	DALLAS, TX 75373-1077
Recipient Signature	
Signature of Recipient:	Boltany Ber Con
Address of Recipient:	Tuker Kriter

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



July 1, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4868 95**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 30, 2025, 11:31 a.m.
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Panhandle Properties LLC
Shipment Details	
Weight:	3.0oz
Recipient Signature	
Signature of Recipient:	Mulin
	Mulin M Gilker
Address of Recipient:	647

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4868 88**.

Item Details	
Status:	Delivered, PO Box
Status Date / Time:	June 23, 2025, 11:12 a.m.
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Oak Valley Mineral and Land LP
Shipment Details	
Weight:	3.0oz
Recipient Signature	
Signature of Recipient:	X Curles Zug
Address of Recipient:	FORIO

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Thank you for selecting the United States Postal Service[®] for your mailing needs. If you require additional assistance, please contact your local Post Office[™] or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



June 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4868 71**.

Item Details	
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	June 26, 2025, 10:10 a.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	NM T Resources LLC
Shipment Details	
Weight:	3.0oz
Recipient Signature	
Signature of Recipient:	Vites Aicher System X man Aicher Vites TEREA Glate
Address of Recipient:	latives AB 60X 10523

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4868 64**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Left with Individual June 23, 2025, 02:09 p.m. DALLAS, TX 75219 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic
Recipient Name:	MSH Family Real Estate Partnership II LLC
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address: City, State ZIP Code:	4143 MAPLE AVE STE 500 DALLAS, TX 75219-3294
Recipient Signature	
Signature of Recipient:	our la test up
Address of Recipient:	143 Maple Ave # 50

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4868 57**.

Item Details	
Status:	Delivered, PO Box
Status Date / Time:	June 23, 2025, 10:34 a.m.
Location:	TULSA, OK 74114
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Milestone Oil LLC BRETT MILES
Shipment Details	
Weight:	3.0oz
Recipient Signature	
Signature of Recipient:	X X Manual Milestone Oil, LLC Manual St. At MILS
Address of Recipient:	adnuy 14:0. 50K 571630 Addina Tulsa, Ok 174162

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4868 40**.

Item Details	
Status:	Delivered, PO Box
Status Date / Time:	June 23, 2025, 10:50 a.m.
Location:	FORT WORTH, TX 76147
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	McMullen Minerals II LP
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address:	PO BOX 470857
City, State ZIP Code:	FORT WORTH, TX 76147-0857
Recipient Signature	
Signature of Recipient:	But the form
Address of Recipient:	1/1 An U1059 19111

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4868 33**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services: Recipient Name:	Delivered, Individual Picked Up at Post Office June 24, 2025, 01:03 p.m. ROSWELL, NM 88201 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic Kirk Sweeney Ltd Co
Shipment Details	
Weight:	3.0oz
Recipient Signature	
Signature of Recipient:	TIGULEL
Address of Recipient:	1) ~ (9 9

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Thank you for selecting the United States Postal Service[®] for your mailing needs. If you require additional assistance, please contact your local Post Office[™] or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



July 2, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4868 26**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Individual Picked Up at Postal Facility July 1, 2025, 12:43 p.m. MIDLAND, TX 79708 First-Class Mail [®] Certified Mail™ Return Receipt Electronic
Recipient Name:	Karemont Properties LLC
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address: City, State ZIP Code:	PO BOX 9451 MIDLAND, TX 79708-9451
Recipient Signature	
Signature of Recipient:	X Machimsen
Address of Recipient:	HANNI PUBLINKSI

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Thank you for selecting the United States Postal Service[®] for your mailing needs. If you require additional assistance, please contact your local Post Office[™] or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



June 30, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4868 19**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 27, 2025, 12:32 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Innerarity Family Minerals LLC
Shipment Details	
Weight:	3.0oz
Recipient Signature	
Signature of Recipient:	Et
Address of Recipient:	PO BOX 313 midland, tx 79702-0313

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Thank you for selecting the United States Postal Service[®] for your mailing needs. If you require additional assistance, please contact your local Post Office[™] or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0136 4868 02.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 24, 2025, 09:33 a.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Free Ride LLC LP
Shipment Details	
Weight:	3.0oz
Recipient Signature	
Signature of Recipient:	Encar
Address of Recipient:	HDQ

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4867 96**.

Item Details	
Status:	Delivered, PO Box
Status Date / Time:	June 23, 2025, 10:49 a.m.
Location:	FORT WORTH, TX 76147
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Fortis Minerals II LLC
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address:	PO BOX 470788
City, State ZIP Code:	FORT WORTH, TX 76147-0788
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



July 2, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4867 89**.

Item Details	
Status: Status Date / Time:	Delivered, Individual Picked Up at Post Office July 1, 2025, 03:06 p.m.
Location: Postal Product:	CASPER, WY 82609 First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Energy Properties Limited L P
Shipment Details	
Weight:	3.0oz
Recipient Signature	
Signature of Recipient:	Jun (1 = 5 5 e PO BOX 51408
Address of Recipient:	CASPER, WY 82805-1408

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service[®] for your mailing needs. If you require additional assistance, please contact your local Post Office[™] or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4867 72**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services: Recipient Name:	Delivered, Left with Individual June 24, 2025, 02:05 p.m. PAYSON, AZ 85541 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic E S LLC
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address: City, State ZIP Code:	711 S COUNTRY CLUB LN PAYSON, AZ 85541-4633
Recipient Signature	
Signature of Recipient:	Elouise & Justice. Elouise Justice
Address of Recipient:	711 country club

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service[®] for your mailing needs. If you require additional assistance, please contact your local Post Office[™] or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



July 2, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4867 65**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Individual Picked Up at Post Office July 1, 2025, 01:55 p.m. DALLAS, TX 75248 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic
Recipient Name:	Dutch Irish Oil Inc
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address: City, State ZIP Code:	7722 LA BOLSA DR DALLAS, TX 75248-4335
Recipient Signature	
Signature of Recipient:	T722 LA BOLSA DR
Address of Recipient:	DALLAS, TX 75248-4335

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4867 58**.

Item Details		
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Left with Individual June 23, 2025, 02:03 p.m. MIDLAND, TX 79701 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic	
Recipient Name:	Colgate Royalties LP	
Shipment Details		
Weight:	3.0oz	
Destination Delivery Address		
Street Address: City, State ZIP Code:	300 N MARIENFELD ST STE 1000 MIDLAND, TX 79701-4688	
Recipient Signature		
Signature of Recipient:		
Address of Recipient:		

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4867 41**.

Item Details	
Status:	Delivered, PO Box
Status Date / Time:	June 23, 2025, 10:49 a.m.
Location:	FORT WORTH, TX 76147
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Chisos Minerals LLC
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address:	PO BOX 470788
City, State ZIP Code:	FORT WORTH, TX 76147-0788
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4867 34**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 24, 2025, 10:26 a.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Chad Barbe and wife Marci Barbe
Shipment Details	
Weight:	3.0oz
Recipient Signature	
Signature of Recipient:	TENOV BARDE
Address of Recipient:	2107
Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.	

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4867 27**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 23, 2025, 11:04 a.m.
Location:	ANCHORAGE, AK 99504
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Ann Bothwell Mauney Joy and Matthew Joy JTWROS
Shipment Details	
Weight:	3.0oz
Recipient Signature	
Signature of Recipient:	
	ALM SON
	PO BOX 211032
Address of Recipient:	ANCHORAGE, AK 99521-1032

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4867 10**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Left with Individual June 23, 2025, 01:23 p.m. MIDLAND, TX 79707 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic
Recipient Name:	Alan Jochimsen as separate property
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address: City, State ZIP Code:	4209 CARDINAL LN MIDLAND, TX 79707-1935
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	4209 CARDINAL LN, MIDLAND, TX 79707

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4867 03**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 23, 2025, 04:14 p.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Worrall Investment Corporation
Shipment Details	
Weight:	3.0oz
Recipient Signature	
Signature of Recipient:	Jedu B Tedi IB
Address of Recipient:	1834

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service[®] for your mailing needs. If you require additional assistance, please contact your local Post Office[™] or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4866 97**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 23, 2025, 04:14 p.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	S K Properties LLC
Shipment Details	
Weight:	3.0oz
Recipient Signature	
Signature of Recipient:	Jedu B Tedi IB
Address of Recipient:	1834

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.


Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4866 80**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Left with Individual June 23, 2025, 01:30 p.m. ROSWELL, NM 88201 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic
Recipient Name:	Winn Investments Inc
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address: City, State ZIP Code:	706 BRAZOS ST ROSWELL, NM 88201-3372
Recipient Signature	
Signature of Recipient:	1 de la serie de la ser
Address of Recipient:	706 BRAZOS ST, ROSWELL, NM 88201

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



July 2, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4866 66**.

Item Details		
Status:	Delivered, Individual Picked Up at Post Office	
Status Date / Time:	July 1, 2025, 12:50 p.m.	
Location:	COVINGTON, LA 70433	
Postal Product:	First-Class Mail [®]	
Extra Services:	Certified Mail™	
	Return Receipt Electronic	
Recipient Name:	Red River Energy Partners LLC	
Shipment Details		
Weight:	3.0oz	
Recipient Signature		
Signature of Recipient:	NMM,	
Address of Recipient:	11 h.v. 1149	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



June 30, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4866 42**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services: Recipient Name:	Delivered, Left with Individual June 27, 2025, 10:09 a.m. SOUTH DARTMOUTH, MA 02748 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic Norton LLC
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address: City, State ZIP Code:	60 BEACH AVE SOUTH DARTMOUTH, MA 02748-1543
Recipient Signature	
Signature of Recipient:	A N
Address of Recipient:	60 BEACH AVE, SOUTH DARTMOUTH, MA 02748

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



July 1, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4866 35**.

Item Details			
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Individual Picked Up at Post Office June 30, 2025, 02:43 p.m. ROSWELL, NM 88201 First-Class Mail [®] Certified Mail™		
Recipient Name:	Return Receipt Electronic Centennial LLC		
Shipment Details			
Weight:	3.0oz		
Recipient Signature			
Signature of Recipient:	Q Lordon T) FidV, x		
Address of Recipient:	PO BOX 1837 Roswell, NM 88202-1837		

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



June 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4866 28**.

Item Details			
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Individual Picked Up at Post Office June 24, 2025, 12:09 p.m. ROSWELL, NM 88201 First-Class Mail [®] Certified Mail™		
Recipient Name:	Return Receipt Electronic Tierra Encantada LLC		
Shipment Details			
Weight:	3.0oz		
Recipient Signature			
Signature of Recipient:	Com Him		
Address of Recipient:	PO BOX 811 Roswell, NM 88202-0811		

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



June 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4866 11**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Left with Individual June 24, 2025, 09:11 a.m. SHALLOWATER, TX 79363 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic
Recipient Name:	William V Palmer LLC
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address: City, State ZIP Code:	11302 HIGHWAY 84 UNIT 35 SHALLOWATER, TX 79363-3220
Recipient Signature	
Signature of Recipient:	Shilley Durpan Shilley Durpan
Address of Recipient:	11362 Hwy 84 ± 35

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Thank you for selecting the United States Postal Service[®] for your mailing needs. If you require additional assistance, please contact your local Post Office[™] or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



June 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4866 04**.

Item Details		
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Individual Picked Up at Post Office June 24, 2025, 12:07 p.m. ROSWELL, NM 88201 First-Class Mail [®] Certified Mail™ Return Receipt Electronic	
Recipient Name:	Stacie L Miller Sexe	
Shipment Details		
Weight:	3.0oz	
Recipient Signature		
Signature of Recipient:	M. M	
Address of Recipient:	ROSWELL, NM 88202-8156	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4865 98**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Front Desk/Reception/Mail Room June 23, 2025, 02:38 p.m. DALLAS, TX 75243 First-Class Mail [®] Certified Mail™ Return Receipt Electronic
Recipient Name:	Highland Texas Energy Company
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address: City, State ZIP Code:	11886 GREENVILLE AVE STE 106 DALLAS, TX 75243-3569
Recipient Signature	
Signature of Recipient:	tHatthews
Address of Recipient:	thathews

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4865 81**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	June 23, 2025, 02:38 p.m.
Location:	DALLAS, TX 75243
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Richardson Oil Company LLC
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address:	11886 GREENVILLE AVE
City, State ZIP Code:	DALLAS, TX 75243-0584
Recipient Signature	
Signature of Recipient:	Httathaws
Address of Recipient:	thathews

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



June 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4865 67**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Individual Picked Up at Post Office June 25, 2025, 12:22 p.m. ROSWELL, NM 88201 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic
Recipient Name:	CLM Production Company
Shipment Details	
Weight:	3.0oz
Recipient Signature	
Signature of Recipient:	John March
Address of Recipient:	PO BOX 881 Roswell, NM 88202-0881

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



June 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4865 50**.

Item Details		
Status:	Delivered, Individual Picked Up at Postal Facility	
Status Date / Time:	June 25, 2025, 12:15 p.m.	
Location:	MIDLAND, TX 79701	
Postal Product:	First-Class Mail [®]	
Extra Services:	Certified Mail™	
	Return Receipt Electronic	
Recipient Name:	Carolyn R Beall	
Shipment Details		
Weight:	3.0oz	
Recipient Signature		
Signature of Recipient:	A Contraction X Contraction A Cont	
Address of Recipient:	here 2000/18PC	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service[®] for your mailing needs. If you require additional assistance, please contact your local Post Office[™] or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4865 43**.

Item Details		
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Left with Individual June 23, 2025, 02:04 p.m. MIDLAND, TX 79701 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic	
Recipient Name:	Read Stevens Inc	
Shipment Details		
Weight:	3.0oz	
Destination Delivery Address		
Street Address: City, State ZIP Code:	300 N MARIENFELD ST STE 1000 MIDLAND, TX 79701-4688	
Recipient Signature		
Signature of Recipient:		
Address of Recipient:		

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4865 36**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	June 23, 2025, 02:11 p.m.
Location:	SPRING, TX 77389
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	CL F Resources L P
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address:	1700 CITY PLAZA DR STE 360
City, State ZIP Code:	SPRING, TX 77389-1889
Recipient Signature	
Signature of Recipient:	Clemarledoto
Address of Recipient:	Too Chy Agre Dr. J. No.

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4865 29**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Left with Individual June 23, 2025, 01:12 p.m. SPRING, TX 77380 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic
Recipient Name:	Earthstone Permian LLC
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address: City, State ZIP Code:	1400 WOODLOCH FOREST DR STE 300 SPRING, TX 77380-1197
Recipient Signature	
Signature of Recipient:	Bequia Breannah Equin
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4865 12**.

Item Details	
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	June 23, 2025, 08:37 a.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	EOG Resources Inc
Shipment Details	
Weight:	3.0oz
Recipient Signature	
Signature of Recipient:	Delivery Section X G/M Mini Chan Report
Address of Recipient:	HOSPITAL 400 ROSALIA

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



June 30, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4865 05**.

Item Details	
Status:	Delivered, PO Box
Status Date / Time:	June 27, 2025, 09:08 p.m.
Location:	DALLAS, TX 75260
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	EOG Resources Inc
Shipment Details	
Weight:	3.0oz
Recipient Signature	
Signature of Recipient:	Deliny Sector X J J J J J J J J J J J J J J J J J J J
Address of Recipient:	BOABY

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service[®] for your mailing needs. If you require additional assistance, please contact your local Post Office[™] or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



June 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4864 99**.

Item Details	
Status: Status Date / Time:	Delivered, Individual Picked Up at Postal Facility June 26, 2025, 05:31 a.m.
Location:	OKLAHOMA CITY, OK 73102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Devon Energy Production Company L P
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address:	333 W SHERIDAN AVE
City, State ZIP Code:	OKLAHOMA CITY, OK 73102-5010
Recipient Signature	
Signature of Recipient:	Signation X Jupen Ming Leulu (ui) ep.
Address of Recipient:	Atom 331 w Shritler

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service[®] for your mailing needs. If you require additional assistance, please contact your local Post Office[™] or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0136 4864 82**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	June 23, 2025, 10:01 a.m.
Location:	DALLAS, TX 75240
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	MRC Permian Company
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address:	5400 LYNDON B JOHNSON FWY STE 1500
City, State ZIP Code:	DALLAS, TX 75240-1017
Recipient Signature	
Signature of Recipient:	Many Cryscel
Address of Recipient:	Patrike put line

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service[®] for your mailing needs. If you require additional assistance, please contact your local Post Office[™] or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Transaction Details

Recipient:

Charles W. Scott, Bane Bigbie, Sharon W. Scott, Co-Trustees of the Scott Brothers Trust 772 N JEFFERSON ST LEWISBURG, WV 24901

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 312150

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

06/18/2025 9:57 AM 9314869904300136486673

Return Receipt - Electronic Certified Mail Certified 4207.11 - 25423 - WI \$2.04 \$7.47 To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	06-18-2025 01:24 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	06-20-2025 10:32 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	06-20-2025 11:47 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-20-2025 11:49 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-21-2025 02:06 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-22-2025 12:22 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-25-2025 10:56 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at CHARLESTON WV PROCESSING
USPS® Certified Mail	06-25-2025 09:51 PM	(LS)的目标中的LSPS FACILITY at CHARLESTON WV PROCESSING
USPS® Certified Mail	06-27-2025 08:22 AM	CESPERRETURN TO SENDER at LEWISBURG, WV

Transaction Details

Recipient:

Oxy NM, LP P O BOX 27570 Houston, TX 77227

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 312150

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

06/18/2025 9:57 AM 9314869904300136486659

Return Receipt - Electronic Certified Mail Certified 4207.11 - 25423 - WI \$2.04 \$7.47 Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	06-18-2025 01:24 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	06-20-2025 10:32 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	06-20-2025 11:47 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-20-2025 11:49 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-22-2025 03:01 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	06-23-2025 03:32 AM	促的的 RPROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	06-23-2025 09:38 AM	CESPERARRIVAL AT UNIT at HOUSTON, TX
USPS® Certified Mail	06-23-2025 12:08 PM	[USPS] - ARRIVAL AT UNIT at HOUSTON,TX
USPS® Certified Mail	06-23-2025 12:08 PM	[USPS] - AVAILABLE FOR PICKUP at HOUSTON,TX
USPS® Certified Mail	06-28-2025 04:02 AM	[USPS] - PICKUP REMINDER at HOUSTON,TX

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS COUNTY OF EDDY }

Account Number: 1227 Ad Number: 52280 Description: Riverbend 11-14 Case 25423 Ad Cost: \$226.18

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

June 21, 2025

That said newspaper was regularly issued and circulated on those dates. SIGNED:

Sherry Dances

Agent

Subscribed to and sworn to me this 21th day of June 2025.

Leanne Kaufenberg, Notary Publid, Pedwood/County Minnesota

> KAIYA TOOP ABADIE SCHILL 555 RIVERGATE LANE, SUITE B-4-180 DURANGO, CO 81301 kaiya@abadieschill.com



CASE No. 25423: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title,

CASE No. 25423: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed berein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include, MRC PERMIAN COMPANY; DEVON ENERGY PRODUCTION COMPANY, L.P.; EOG RESOURCES, INC; EARTHSTONE PERMIAN LLC; CL&F RESOURCES, L.P.; READ & STEVENS, INC.; CAROLYN R. BEALL; CLM PRODUCTION COMPANY; DIAMOND STAR PRODUCTION CO. LLC; RICHARDSON OIL COMPANY, LLC; HIGHLAND (TEXAS) ENERGY COMPANY; STACIE L. MILLER SEXE; WILLIAM V. PALMER, LLC; TIERRA ENCANTADA, LLC; CENTENNIAL, LLC; NORTON, LLC; OXY NM, LP; RED RIVER ENERGY PARTNERS, LLC; CHARLES WARREN SCOTT, BANE BIGBIE, AND SHARON W. SCOTT, CO-TRUSTEES OF THE SCOTT BROTHERS TRUST; WINN INVESTMENTS, INC.; S&K PROPERTIES, LLC; WORRALL INVESTMENT CORPORATION: ALAN JOCHIMSEN, AS SEPARATE PROPERTY; ANN BOTHWELL MAUNEY JOY AND MATTHEW JOY, JTWROS; CHAD BARBE AND WIFE, MARCI BARBE; CHISOS MINERALS, LLC; COGGATE ROYALTIES, LP; DUTCH-IRISH OIL, INC.; E & S, LLC; ENERGY PROPERTIES LIMITED, L.P.; FORTIS MINERALS II, LLC; FREE RIDE, LLC, LP; INNERARITY FAMILY MINERALS, LLC; KAREMONT PROPERTIES LLC; KIRK & SWEENEY LTD. CO.; MCMULLEN MINERALS II, LP; MILESTONE OIL, LLC, BRETT MILES; MSH FAMILY REAL ESTATE PARTNERSHIP II, LLC; NM&T RESOURCES, LLC; OAK VALLEY MINERAL AND LAND, LP; PANHANDLE PROPERTIES LLC; FEGASUS RESOURCES II, LLC; REAL MAYOSS II, LLC; PREMIER OIL & GAS, INC.; ROCKWOOD RESOURCES LLC; ROEC, INC.; RONADERO COMPANY, INC.; SEABOARD OIL, CO.; SITIO PERMIAN, LP; SMP PATRIOT MINERAL HOLDINGS, LLC; SMP TITAN FLEX, LP; SMP TITAN MINERAL AND LAND, LP; PANHANDLE PROPERTIES LLC; CARK MAYNOS II, LLC; PREMER OIL & GAS, INC.; ROCKWOOD RESOURCES III, LLC; REGASUS RESOURCES NM, LLC; PEGASUS RESOURCES III, LLC; ROEC, INC.; RONADERO COMPANY, INC.; SEABOARD OIL, CO Conservation Division, hereby gives notice that the Division Examiner plans to conduct a public hearing at 9:00 a.m. on July 10, 2025, in the Wendell Chino Building, Peccos Hall located on the Ist Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. It is recommended website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. It is recommended that you check with the Division to determine the best option for attendance. Cimarex Energy Co. of Colorado at 6001 Deauville Blvd., Suite 300N, Midland, TX 79706, seeks an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 640-acre, more or less, spacing unit comprised of the W/2 of Sections 11 and 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Riverbend 11-14 Federal Com 1H Well, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SW/SW (Unit M) of Section 14; the Riverbend 11-14 Federal Com 2H Well, an oil well, to be bottom hole location in the SW/SW (Unit M) of Section 14; the Riverbend 11-14 Federal Com 3H Well, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a sufface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SW/SW (Unit M) of Section 14; the Riverbend 11-14 Federal Com 3H Well, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a sufface location in the NE/NW (Unit C) of Section 11 to a sufface location in the NE/NW (Unit C) of Section 14; the Riverbend 11-14 Federal Com 3H Well, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 14; the Riverbend 11-14 Federal Com 3H Well, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 14; the Riverbend 11-14 Federal Com 3H Well, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 14; the Riverbend 11-14 Federal Com 3H Well, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 3H Well, an oil well, to b Well, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SW/SW (Unit M) of Section 14; the Riverbend 11-14 Federal Com 4H Well, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 14; the Riverbend 11-14 Federal Com 5H Well, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 12 to a bottom hole location in the SE/SW (Unit N) of Section 14; the Riverbend 11-14 Federal Com 5H Well, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 14; the Riverbend 11-14 Federal Com 5H Well, and Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 11 to a bottom hole location in the section 11 to a bottom hole location in the SE/SW (Unit N) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 11 to a bottom hole location in the SE/SW (Unit N) of S Section 14; and the Riverbend 11-14 Federal Com 6H Well, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 14. The Riverbend 11-14 Federal Com 4H Well is a proximity well, positioned so the unit can include proximity tracts, thereby incorporating the W2/W2 of Sections 11 and 14. The wells are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 5 miles South of Malaga, New Mexico.

Published in the Carlsbad Current-Argus June 21, 2025. #52280