CASE NO. 25428

APPLICATION OF BURNETT OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

EXHIBIT LIST

Exhibit A Self-Affirmed Statement of Kristine Pilgrim, Landman

- A-1 Application & Proposed Notice of Hearing
- A-2 C-102s
- A-3 Plat of Tracts, Tract Ownership, Unit Recapitulation, Pooled Parties
- A-4 Proposal Letter & AFEs
- A-5 Detailed Summary of Chronology of Contact

Exhibit B Self-Affirmed Statement of Trey Cortez, Geologist

- B-1 Locator Map
- B-2 Subsea Structure Map
- B-3 Cross Section Map
- B-4 Offset Production Table

Exhibit C Pooling Checklist

Exhibit D Self-Affirmed Statement of Lawyer

- D-1 Notice Letter to Interested Parties and Copies of Certified Mail Receipts and Returns
- D-2 Certified Notice Spreadsheet

Exhibit E Affidavit of Publication

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF BURNETT OIL COMPANY. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 25428

SELF-AFFIRMED STATEMENT OF KRISTINE PILGRIM

Kristine Pilgrim deposes and states:

- 1. I am a landman for Burnett Oil Co., Inc., managing partner of Burnett Oil Company ("Burnett"). I am over 18 years of age, and have personal knowledge of the matters stated herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in land matters were accepted as a matter of record.
- 2. I am Familiar with the land matters involved in the above-referenced case. Copies of Burnett's application and proposed hearing notice are attached as Exhibit A-1.
- 3. None of the uncommitted parties proposed to be pooled in this case have indicated opposition to proceeding by self-affirmed statement and, therefore, I do not expect any opposition at the hearing.
- 4. In this case Burnett seeks an order: (1) establishing a 320-acre, more or less, proximity tract horizontal spacing unit compromised of the S/2 of Section 24, Township 18 South, Range 26 East, Eddy County, New Mexico ("Unit"); and (2) pooling all uncommitted interest in the Glorieta-Yeso formation underlying the Unit.
 - 5. The Unit will be dedicated to the following wells:
 - a. The Maverick Well No. 1H, with a first take point in the NE/4 SE/4 and a last take point in the NW/4 SW/4 of Section 24;
 - b. The Maverick Well No. 2H, with a first take point in the NE/4 SE/4 and a last take point in NW/4 SW/4 of Section 24. This is the proximity tract well; and
 - c. The Maverick Well No. 3H, with a first take point in the SE/4 SE/4 and a last take point in the SW/4 SW/4 of Section 24;
 - 6. The completed intervals of the wells will be orthodox.
 - 7. There is no depth severance in the Glorieta-Yeso formation.
 - 8. Exhibit A-2 contains the C-102s for the wells.

EXHIBIT A

- 9. Exhibit A-3 contains a plat identifying the ownership by tract in the Unit, the unit recapitulation, and the interest Burnett seeks to pool. The persons being pooled are highlighted and designated with an asterisk.
- 10. The interest owners being pooled have been contacted regarding the proposed wells but have failed or refused to voluntarily commit their interests to the wells.
- 11. In order to locate the interest owners, Burnett ran title, hired brokers to help in locating owners and heirs, examined the county records, performed internet searches, checked telephone records, and searched Accurint and Whitepages. Burnett has been leasing and trying to contact mineral owners for approximately two years prior to proposals. Some interest owners are unlocatable.
- 12. Exhibit A-4 is a sample copy of the proposal letter and AFEs for the proposed wells. The estimated costs of the wells set forth therein are fair and reasonable, and comparable to the cost of other wells of similar depth and length drilled in this area of Eddy County.
- 13. Exhibit A-5 contains a summary of communications with the persons who received the well proposal. Burnett has made a good faith effort to obtain the voluntary joinder of the working interest and mineral interest owners in the proposed wells.
- 14. Burnett requests overhead and administrative rates of \$9000/month for a drilling well and \$900/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Burnett requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- 15. Burnett requests that the maximum cost plus 200% risk charge be assessed against a non-consenting working interest owner.
 - 16. Burnett requests that Burnett Oil Company be designated operator of the wells.
- 17. The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.
 - 18. Granting this application is in the interests of conservation and the prevention of waste.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 18 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date:	1July 2025	Kristins Pilgrim				
		Kristine Pilgrim				

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF BURNETT OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25428

APPLICATION

Burnett Oil Company ("Applicant") files this application with the Oil Conservation Division (the "Division") for approval of a proximity tract spacing unit in the Atoka Glorieta-Yeso Pool (Pool Code 3250) comprised of the S/2 of Section 24, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico (the "Unit), and pooling all uncommitted mineral interest owners in the Unit. In support of this application, Applicant states

- 1. Applicant is an operator in the Unit, and has the right to drill a well or wells thereon.
- 2. Applicant proposes to drill the following wells in the Unit to test the Atoka Glorieta-Yeso Pool:
 - (a) The Maverick Well No. 1H, with a first take point in the NE/4SE/4 and a last take point in the NW/4SW/4 of Section 24;
 - (b) The Maverick Well No. 2H, with a first take point in the NE/4SE/4 and a last take point in the NW/4SW/4 of Section 24; and
 - (c) The Maverick Well No. 3H, with a first take point in the SE/4SE/4 and a last take point in the SW/4SW/4 of Section 24.
- 3. Although Applicant has in good faith sought to obtain voluntary joinder of all other mineral interest owners in the Unit to participate in the drilling of the wells or to otherwise commit their interests to the wells, certain interest owners have failed or refused to commit their interests.

EXHIBIT A-

Therefore, Applicant seeks an order pooling all uncommitted mineral interest owners in the Glorieta-Yeso formation underlying the Unit, pursuant to NMSA 1978 Sec. 70-2-17.

4. The approval of the Unit and the pooling of all uncommitted mineral interest owners in the Glorieta-Yeso formation underlying the Unit will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, Applicant requests this application be set for hearing before an Examiner of the Division, and, after notice and hearing, the Division issue its order:

- A. Pooling all uncommitted mineral interest owners in the Glorieta-Yeso formation underlying the Unit;
- B. Designating Applicant Burnett Oil Co., Inc. operator of the wells and the Unit;
- C. Considering the cost of drilling, completing, testing, and equipping the wells, and allocating the cost thereof among the wells' working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

Phone: (505) 982-204 Cell: (505) 660-6612

Attorney for Burnett Oil Company

Application of Burnett Oil Company for compulsory pooling, Eddy County, New Mexico: Burnett Oil Company has filed an application with the New Mexico Oil Conservation Division requesting approval of a proximity tract spacing unit in the Atoka Glorieta-Yeso Pool (Pool Code 3250) comprised of the S/2 of Section 24, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico (the "Unit), and pooling all uncommitted mineral interest owners in the Glorieta-Yeso formation underlying the Unit. Applicant proposes to drill the following wells in the Unit:

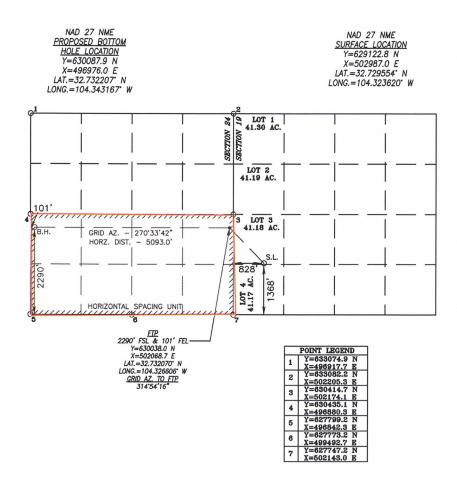
- (a) The Maverick Well No. 1H, with a first take point in the NE/4SE/4 and a last take point in the NW/4SW/4 of Section 24;
- (b) The Maverick Well No. 2H, with a first take point in the NE/4SE/4 and a last take point in the NW/4SW/4 of Section 24; and
- (c) The Maverick Well No. 3H, with a first take point in the SE/4SE/4 and a last take point in the SW/4SW/4 of Section 24.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Applicant as operator of the wells and the Unit, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. The Unit is located approximately 4 miles southeast of Atoka, New Mexico.

<u>C-102</u>			Ene			al Resources Departm	Revised July 9, 2		Revised July 9, 2024		
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This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

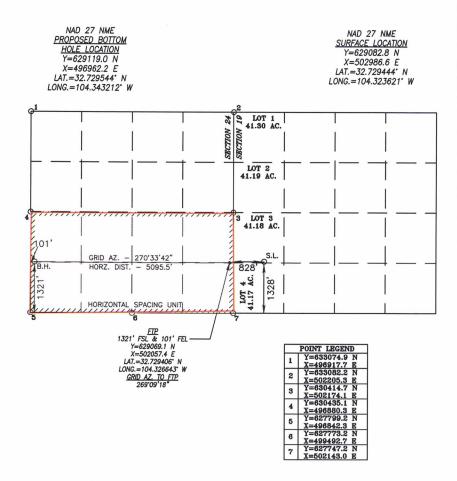
Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



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If this well is a horizontal well, I further certify that this organization has received the							ICENS 1	7777			
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This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

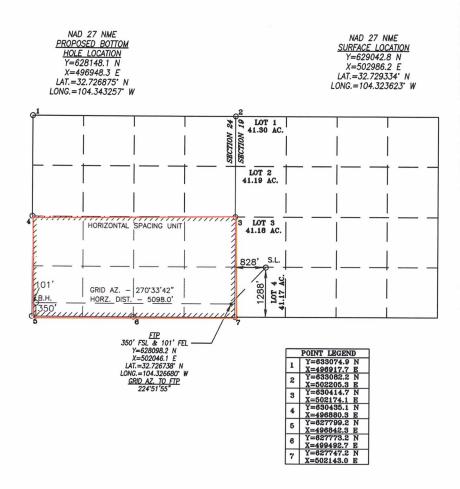
Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



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I hereby o	ertify that the	information conta	ained herein is t	ue and comp	olete to the best of	I hereby certify that the wel	l location shows	on this pla	t was plotted from	field notes of actual	
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If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest							ICENS	7777)			
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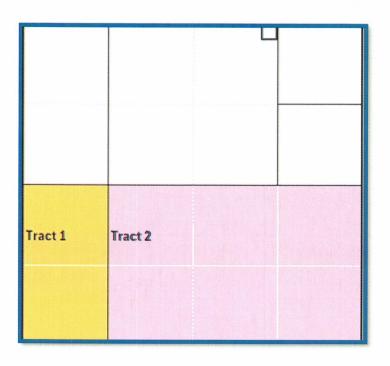
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SECTION PLATAND RECAPULATION

Exhibit A-3

The Maverick 1H, 2H, 3H, Section 24, T18S-R26E – S/2 Eddy County, NM



100% Fee Acres

TRACT	ACRES COMMITTED	UNIT RECAPULATION
1	80	25.00%
2	240	75.00%
TOTAL	320	100.00%



TRACT OWNERSHIP

Exhibit A-3

Tract 1: W/2 SW/4, Containing 80 acres, More or less		
Burnett Oil Company	0.0694444	5.555552
Cannon Exploration Co.	0.0833333	6.6666672
EOG Resources, Inc.	0.1666667	13.3333336
Hollyhock Corp.	0.0833333	6.666664
Oxy USA, Inc.	0.3472222	27.777776
Pathfinder Exploration Co.	0.0833333	6.6666672
PBEX, LLC	0.1666667	13.3333328
TRACT 1 TOTAL:	1.0000000	80.0000000
Tract 2: E/2 SW/4, SE/4, Containing 240 acres, More or less		
Burnett Oil Company	0.7182774	172.3865760
AEF IV JV LP	0.0673828	16.1718744
Riley Exploration - Permian, LLC	0.0075000	1.8000000
Timothy D. Lilley and wife Tashina A. Lilley	0.0002894	0.0694440
Warrior Exploration, LLC	0.0005787	0.1388880
Silverback New Mexico, LLC	0.0013672	0.3281256
Jack D. Knox	0.0234375	5.6250000
801, LLC	0.0640625	15.3750000
Alan and Patricia Muncy Rev. Trust	0.0013889	0.3333336
Dana Ray Muncy Leming	0.0003086	0.0740736
Estate of Rada Muncy Hamilton	0.0004167	0.1000008
James Edward Muncy	0.0003086	0.0740736
James R. Smith and wife, Kendall C. Smith	0.0005787	0.1388880
Jane Kneubuhl, Trustee of the Alana Casabonne Trust	0.0004340	0.1041672
Jane Kneubuhl, Trustee of the Chelsea Casabonne Trust	0.0004340	0.1041672
Janet Muncy Simmans	0.0004630	0.1111104
Jeanene Disque Witt	0.0023148	0.5555568
Jeanette Davis, aka Iona Jeanette Davis	0.0004630	0.1111104
Estate of Jeffrey Disque, JoDell "Jody" Disque	0.0023148	0.5555544
John Donald Clayton and Nannie Ellen Clayton Rev Tr	0.0012500	0.3000000
John Larry Casabonne	0.0008681	0.2083344



The heirs, devisees and assigns of Nevil Lee Muncy The heirs, devisees and assigns of Obadiah Calway Muncy The heirs, devisees and assigns of Robert Emmett Muncy The heirs, devisees and assigns of Robert Emmett Muncy The heirs, devisees and assigns of Robert Eugene Muncy The heirs, devisees and assigns of Roger Swisher The heirs, devisees and assigns of Roger Swisher The heirs, devisees and assigns of Rosa Bell Muncy Myers The heirs, devisees and assigns of Roy Weldon Muncy, Sr The heirs, devisees and assigns of Roy Weldon Muncy, Sr The heirs, devisees and assigns of Vera Gladys Muncy Beckett O.0003704 O.0003704 O.00888888			
Matthew Clayton Nelson 0.0004688 0.1125000 Melinda Nell Jones 0.0017361 0.4166664 Nuevo Seis, LP 0.0072917 1.7500008 Estate of Paul Julian Casabonne 0.0017361 0.4166664 Regina Casabone 0.0017361 0.4166664 Sam L. Shackelford 0.0078125 1.8750000 SEP Permian, LLC 0.0312500 7.5000000 Texacal Oil and Gas, Inc 0.0020833 0.4999992 The heirs, devisees and assigns of Aquilla Muncy 0.0027778 0.666672 The heirs, devisees and assigns of Delbert Muncy 0.0027778 0.6666672 The heirs, devisees and assigns of Delbert Muncy 0.0001157 0.0277776 The heirs, devisees and assigns of Floy Norene Muncy Lundquist 0.0004630 0.1111104 The heirs, devisees and assigns of Herbert Gayle Muncy 0.003472 0.0833328 The heirs, devisees and assigns of Lou Ella Catherine "Pat" Frailicks 0.004167 0.1000008 The heirs, devisees and assigns of Matilda Frances Muncy Simons 0.0004630 0.1111104 The heirs, devisees and assigns of Robert Eugene Muncy 0.0027778 0.6666672 <td>Estate of John Walter Disque, Margaret Batsel Disque</td> <td>0.0023148</td> <td>0.5555544</td>	Estate of John Walter Disque, Margaret Batsel Disque	0.0023148	0.5555544
Melinda Nell Jones 0.0017361 0.4166664 Nuevo Seis, LP 0.0072917 1.7500008 Estate of Paul Julian Casabonne 0.0017361 0.4166664 Regina Casabone 0.0017361 0.4166664 Sam L. Shackelford 0.0078125 1.8750000 SEP Permian, LLC 0.0312500 7.5000000 Texacal Oil and Gas, Inc 0.0020833 0.4999992 The heirs, devisees and assigns of Aquilla Muncy 0.0027778 0.666672 The heirs, devisees and assigns of Cora Ellen Muncy Stevens 0.0027778 0.666672 The heirs, devisees and assigns of Drothy May Muncy Reck 0.0001157 0.0277776 The heirs, devisees and assigns of Floy Norene Muncy Lundquist 0.0004630 0.1111104 The heirs, devisees and assigns of Joe A. Clayton III 0.001875 0.450000 The heirs, devisees and assigns of Matilda Frances Muncy Simons 0.0004167 0.1000008 The heirs, devisees and assigns of Moerit Eugene Muncy 0.0027778 0.666672 The heirs, devisees and assigns of Robert Eugene Muncy 0.0027778 0.6666672 The heirs, devisees and assigns of Robert Eugene Muncy 0.0027	Martin B. Muncy	0.0013889	0.3333336
Nuevo Seis, LP	Matthew Clayton Nelson	0.0004688	0.1125000
Estate of Paul Julian Casabonne 0.0017361 0.4166664 Regina Casabone 0.0017361 0.4166664 Sam L. Shackelford 0.0078125 1.8750000 SEP Permian, LLC 0.0312500 7.5000000 Texacal Oil and Gas, Inc 0.0020833 0.4999992 The heirs, devisees and assigns of Aquilla Muncy 0.0027778 0.6666672 The heirs, devisees and assigns of Cora Ellen Muncy Stevens 0.0027778 0.0001157 0.0277776 The heirs, devisees and assigns of Delbert Muncy 0.0001157 0.0277776 The heirs, devisees and assigns of Drottly May Muncy Reck 0.0004167 0.1000008 The heirs, devisees and assigns of Floy Norene Muncy Lundquist 0.000430 0.1111104 The heirs, devisees and assigns of Julian Muncy 0.00018750 0.4500000 The heirs, devisees and assigns of Lou Ella Catherine "Pat" Frailicks 0.0004167 0.1000008 The heirs, devisees and assigns of Matilda Frances Muncy Simons 0.0006944 0.1666656 The heirs, devisees and assigns of Nevil Lee Muncy 0.0027778 0.6666672 The heirs, devisees and assigns of Robert Eugene Muncy 0.0027778 0.6666672 The heirs, devisees and assigns of Robert Eugene Muncy 0.0027778 0.6666672 The heirs, devisees and assigns of Robert Eugene Muncy 0.0027778 0.6666672 The heirs, devisees and assigns of Robert Eugene Muncy 0.0027778 0.6666672 The heirs, devisees and assigns of Robert Eugene Muncy 0.0027778 0.6666672 The heirs, devisees and assigns of Robert Eugene Muncy 0.0027778 0.6666672 The heirs, devisees and assigns of Rosa Bell Muncy Myers 0.0027778 0.6666672 The heirs, devisees and assigns of Rosa Bell Muncy Myers 0.0027778 0.000000000000000000000000000000000	Melinda Nell Jones	0.0017361	0.4166664
Regina Casabone 0.0017361 0.4166664 Sam L. Shackelford 0.0078125 1.8750000 SEP Permian, LLC 0.0312500 7.5000000 Texacal Oil and Gas, Inc 0.0020833 0.4999992 The heirs, devisees and assigns of Aquilla Muncy 0.0027778 0.6666672 The heirs, devisees and assigns of Cora Ellen Muncy Stevens 0.0027778 0.6666672 The heirs, devisees and assigns of Delbert Muncy 0.0001157 0.0277776 The heirs, devisees and assigns of Drothy May Muncy Reck 0.0004167 0.1000008 The heirs, devisees and assigns of Floy Norene Muncy Lundquist 0.0004630 0.1111104 The heirs, devisees and assigns of Herbert Gayle Muncy 0.003472 0.0833328 The heirs, devisees and assigns of Joe A. Clayton III 0.0018750 0.4500000 The heirs, devisees and assigns of Matilda Frances Muncy Simons 0.0004167 0.1000008 The heirs, devisees and assigns of Robert Emmett Muncy 0.0027778 0.6666672 The heirs, devisees and assigns of Robert Eugene Muncy 0.0027778 0.6666672 The heirs, devisees and assigns of Rose Bell Muncy Myers 0.0027778 0.6666672	Nuevo Seis, LP	0.0072917	1.7500008
Sam L. Shackelford 0.0078125 1.8750000 SEP Permian, LLC 0.0312500 7.5000000 Texacal Oil and Gas, Inc 0.0020833 0.4999992 The heirs, devisees and assigns of Aquilla Muncy 0.0027778 0.6666672 The heirs, devisees and assigns of Cora Ellen Muncy Stevens 0.0027778 0.6666672 The heirs, devisees and assigns of Delbert Muncy 0.0001157 0.0277776 The heirs, devisees and assigns of Dorothy May Muncy Reck 0.0004167 0.1000008 The heirs, devisees and assigns of Floy Norene Muncy Lundquist 0.0004630 0.1111104 The heirs, devisees and assigns of Joe A. Clayton III 0.0018750 0.4500000 The heirs, devisees and assigns of Lou Ella Catherine "Pat" Frailicks 0.0004167 0.1000008 The heirs, devisees and assigns of Matilda Frances Muncy Simons 0.0004630 0.1111104 The heirs, devisees and assigns of Obadiah Calway Muncy 0.0027778 0.6666672 The heirs, devisees and assigns of Robert Emmett Muncy 0.0027778 0.6666672 The heirs, devisees and assigns of Rosa Bell Muncy Myers 0.0027778 0.6666672 The heirs, devisees and assigns of Rosa Bell Muncy Myers	Estate of Paul Julian Casabonne	0.0017361	0.4166664
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SEP Permian, LLC 0.0312500 7.5000000 Texacal Oil and Gas, Inc 0.0020833 0.4999992 The heirs, devisees and assigns of Aquilla Muncy 0.0027778 0.6666672 The heirs, devisees and assigns of Cora Ellen Muncy Stevens 0.0027778 0.6666672 The heirs, devisees and assigns of Delbert Muncy 0.0001157 0.0277776 The heirs, devisees and assigns of Dorothy May Muncy Reck 0.0004167 0.1000008 The heirs, devisees and assigns of Floy Norene Muncy Lundquist 0.0004630 0.1111104 The heirs, devisees and assigns of Joe A. Clayton III 0.0018750 0.4500000 The heirs, devisees and assigns of Lou Ella Catherine "Pat" Frailicks 0.0004167 0.1000008 The heirs, devisees and assigns of Matilda Frances Muncy Simons 0.0004630 0.1111104 The heirs, devisees and assigns of Nevil Lee Muncy 0.0027778 0.666672 The heirs, devisees and assigns of Robert Emmett Muncy 0.0027778 0.6666672 The heirs, devisees and assigns of Robert Eugene Muncy 0.0027778 0.6666672 The heirs, devisees and assigns of Rosa Bell Muncy Myers 0.0027778 0.6666672 The heirs, devisees and assigns of Ro	Sam L. Shackelford	0.0078125	1.8750000
The heirs, devisees and assigns of Aquilla Muncy The heirs, devisees and assigns of Cora Ellen Muncy Stevens 0.0027778 0.6666672 The heirs, devisees and assigns of Delbert Muncy 0.0001157 The heirs, devisees and assigns of Delbert Muncy 0.0004167 The heirs, devisees and assigns of Dorothy May Muncy Reck 0.0004167 The heirs, devisees and assigns of Floy Norene Muncy Lundquist 0.0004630 The heirs, devisees and assigns of Herbert Gayle Muncy 0.0003472 0.0833328 The heirs, devisees and assigns of Joe A. Clayton III 0.0018750 0.4500000 The heirs, devisees and assigns of Matilda Frances Muncy Simons 0.0004167 The heirs, devisees and assigns of Nevil Lee Muncy 0.0004630 The heirs, devisees and assigns of Nevil Lee Muncy 0.0004630 The heirs, devisees and assigns of Robert Emmett Muncy 0.0027778 0.6666672 The heirs, devisees and assigns of Robert Eugene Muncy The heirs, devisees and assigns of Roger Swisher 0.0027778 0.0004630 The heirs, devisees and assigns of Rosa Bell Muncy Myers 0.0027778 0.0004630 The heirs, devisees and assigns of Roy Weldon Muncy, Sr The heirs, devisees and assigns of Poy Weldon Muncy, Sr The heirs, devisees and assigns of Vera Gladys Muncy Beckett 0.0003704 0.00888888	SEP Permian, LLC	0.0312500	7.5000000
The heirs, devisees and assigns of Cora Ellen Muncy Stevens 0.0027778 0.6666672 The heirs, devisees and assigns of Delbert Muncy 0.0001157 0.0277776 The heirs, devisees and assigns of Dorothy May Muncy Reck 0.0004167 0.1000008 The heirs, devisees and assigns of Floy Norene Muncy Lundquist 0.0004630 0.1111104 The heirs, devisees and assigns of Herbert Gayle Muncy 0.0003472 0.0833328 The heirs, devisees and assigns of Joe A. Clayton III 0.0018750 0.4500000 The heirs, devisees and assigns of Lou Ella Catherine "Pat" Frailicks 0.0004167 0.1000008 The heirs, devisees and assigns of Matilda Frances Muncy Simons 0.0006944 0.1666656 The heirs, devisees and assigns of Nevil Lee Muncy 0.0027778 0.6666672 The heirs, devisees and assigns of Robert Emmett Muncy 0.0027778 0.6666672 The heirs, devisees and assigns of Robert Eugene Muncy 0.0027778 0.6666672 The heirs, devisees and assigns of Rosert Eugene Muncy 0.0027778 0.6666672 The heirs, devisees and assigns of Rose Bell Muncy Myers 0.0027778 0.6666672 The heirs, devisees and assigns of Rose Bell Muncy Myers 0.0027778 0.0004630 0.1111104 The heirs, devisees and assigns of Rose Bell Muncy Myers 0.0027778 0.6666672 The heirs, devisees and assigns of Rose Bell Muncy Myers 0.0027778 0.6666672 The heirs, devisees and assigns of Roy Weldon Muncy, Sr 0.0004630 0.1111104	Texacal Oil and Gas, Inc	0.0020833	0.4999992
The heirs, devisees and assigns of Cora Ellen Muncy The heirs, devisees and assigns of Delbert Muncy The heirs, devisees and assigns of Dorothy May Muncy Reck O.0004167 O.0004167 O.000008 The heirs, devisees and assigns of Floy Norene Muncy Lundquist O.0004630 O.1111104 The heirs, devisees and assigns of Herbert Gayle Muncy O.0003472 O.0833328 The heirs, devisees and assigns of Joe A. Clayton III O.0018750 O.4500000 The heirs, devisees and assigns of Lou Ella Catherine "Pat" Frailicks O.0004167 O.1000008 The heirs, devisees and assigns of Matilda Frances Muncy Simons O.0006944 O.1666656 The heirs, devisees and assigns of Nevil Lee Muncy O.0027778 O.6666672 The heirs, devisees and assigns of Robert Emmett Muncy O.0027778 O.6666672 The heirs, devisees and assigns of Robert Eugene Muncy O.0027778 O.6666672 The heirs, devisees and assigns of Rosert Eugene Muncy O.0027778 O.6666672 The heirs, devisees and assigns of Rosert Eugene Muncy O.0027778 O.6666672 The heirs, devisees and assigns of Rosert Eugene Muncy O.0027778 O.6666672 The heirs, devisees and assigns of Rosert Eugene Muncy O.0027778 O.6666672 The heirs, devisees and assigns of Rosert Eugene Muncy O.0027778 O.6666672 The heirs, devisees and assigns of Rosert Eugene Muncy O.0027778 O.6666672 The heirs, devisees and assigns of Rose Bell Muncy Myers O.0027778 O.6666672 The heirs, devisees and assigns of Rose Bell Muncy Myers O.0004630 O.1111104 The heirs, devisees and assigns of Roy Weldon Muncy, Sr O.0004704 O.0003704 O.00888888	The heirs, devisees and assigns of Aquilla Muncy	0.0027778	0.6666672
The heirs, devisees and assigns of Delbert Muncy The heirs, devisees and assigns of Dorothy May Muncy Reck 0.0004167 0.1000008 The heirs, devisees and assigns of Floy Norene Muncy Lundquist 0.0004630 0.1111104 The heirs, devisees and assigns of Herbert Gayle Muncy 0.0003472 0.0833328 The heirs, devisees and assigns of Joe A. Clayton III 0.0018750 0.4500000 The heirs, devisees and assigns of Lou Ella Catherine "Pat" Frailicks 0.0004167 0.1000008 The heirs, devisees and assigns of Matilda Frances Muncy Simons 0.0006944 0.1666656 The heirs, devisees and assigns of Nevil Lee Muncy 0.0027778 0.6666672 The heirs, devisees and assigns of Robert Emmett Muncy 0.0027778 0.6666672 The heirs, devisees and assigns of Roger Swisher 0.0027778 0.0004630 0.1111104 The heirs, devisees and assigns of Roger Swisher 0.0027778 0.0004630 0.1111104 The heirs, devisees and assigns of Roger Swisher 0.0027778 0.6666672 The heirs, devisees and assigns of Roger Swisher 0.0027778 0.0004630 0.1111104 The heirs, devisees and assigns of Roger Swisher 0.0027778 0.0004630 0.1111104	The heirs, devisees and assigns of Cora Ellen Muncy Stevens		
The heirs, devisees and assigns of Dorothy May Muncy Reck The heirs, devisees and assigns of Floy Norene Muncy Lundquist O.0004630 O.1111104 The heirs, devisees and assigns of Herbert Gayle Muncy O.0003472 O.0833328 The heirs, devisees and assigns of Joe A. Clayton III O.0018750 O.4500000 The heirs, devisees and assigns of Lou Ella Catherine "Pat" Frailicks O.0004167 O.1000008 The heirs, devisees and assigns of Matilda Frances Muncy Simons O.0006944 O.0006944 O.0006956 The heirs, devisees and assigns of Nevil Lee Muncy O.0004630 O.1111104 The heirs, devisees and assigns of Obadiah Calway Muncy O.0027778 O.6666672 The heirs, devisees and assigns of Robert Eugene Muncy O.0027778 O.0004167 O.1000008 The heirs, devisees and assigns of Roger Swisher O.00273438 O.0027778 O.6666672 The heirs, devisees and assigns of Rosa Bell Muncy Myers O.0027778 O.0004630 O.1111104 The heirs, devisees and assigns of Roy Weldon Muncy, Sr O.0004630 O.1111104 The heirs, devisees and assigns of Vera Gladys Muncy Beckett O.0003704 O.0888888	The heirs, devisees and assigns of Delbert Muncy	0.0001157	
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The heirs, devisees and assigns of Matilda Frances Muncy Simons O.0006944 O.1666656 The heirs, devisees and assigns of Nevil Lee Muncy O.0004630 O.1111104 The heirs, devisees and assigns of Obadiah Calway Muncy O.0027778 O.6666672 The heirs, devisees and assigns of Robert Emmett Muncy O.0027778 O.6666672 The heirs, devisees and assigns of Robert Eugene Muncy O.0004167 O.0004167 O.000008 The heirs, devisees and assigns of Roger Swisher O.00273438 O.0027778 O.6666672 The heirs, devisees and assigns of Rosa Bell Muncy Myers O.0027778 O.0027778 O.6666672 The heirs, devisees and assigns of Roy Weldon Muncy, Sr O.0004770 O.0004630 O.1111104 The heirs, devisees and assigns of Vera Gladys Muncy Beckett O.0003704 O.0888888	The heirs, devisees and assigns of Joe A. Clayton III	0.0018750	0.4500000
The heirs, devisees and assigns of Nevil Lee Muncy The heirs, devisees and assigns of Obadiah Calway Muncy The heirs, devisees and assigns of Robert Emmett Muncy The heirs, devisees and assigns of Robert Eugene Muncy The heirs, devisees and assigns of Robert Eugene Muncy The heirs, devisees and assigns of Roger Swisher The heirs, devisees and assigns of Roger Swisher The heirs, devisees and assigns of Rosa Bell Muncy Myers The heirs, devisees and assigns of Roy Weldon Muncy, Sr The heirs, devisees and assigns of Vera Gladys Muncy Beckett The heirs, devisees and assigns of Vera Gladys Muncy Beckett The heirs, devisees and assigns of Vera Gladys Muncy Beckett The heirs, devisees and assigns of Vera Gladys Muncy Beckett The heirs, devisees and assigns of Vera Gladys Muncy Beckett The heirs, devisees and assigns of Vera Gladys Muncy Beckett The heirs, devisees and assigns of Vera Gladys Muncy Beckett The heirs, devisees and assigns of Vera Gladys Muncy Beckett The heirs, devisees and assigns of Vera Gladys Muncy Beckett The heirs, devisees and assigns of Vera Gladys Muncy Beckett The heirs, devisees and assigns of Vera Gladys Muncy Beckett	The heirs, devisees and assigns of Lou Ella Catherine "Pat" Frailicks	0.0004167	0.1000008
The heirs, devisees and assigns of Obadiah Calway Muncy The heirs, devisees and assigns of Robert Emmett Muncy The heirs, devisees and assigns of Robert Eugene Muncy The heirs, devisees and assigns of Robert Eugene Muncy The heirs, devisees and assigns of Roger Swisher O.00277438 O.6666672 The heirs, devisees and assigns of Rosa Bell Muncy Myers O.0027778 O.0027778 O.0027778 O.0027778 O.0004630 O.1111104 The heirs, devisees and assigns of Vera Gladys Muncy Beckett O.0003704 O.00888888	The heirs, devisees and assigns of Matilda Frances Muncy Simons	0.0006944	0.1666656
The heirs, devisees and assigns of Robert Emmett Muncy The heirs, devisees and assigns of Robert Eugene Muncy The heirs, devisees and assigns of Roger Swisher The heirs, devisees and assigns of Roger Swisher The heirs, devisees and assigns of Rosa Bell Muncy Myers The heirs, devisees and assigns of Roy Weldon Muncy, Sr The heirs, devisees and assigns of Vera Gladys Muncy Beckett The heirs, devisees and assigns of Vera Gladys Muncy Beckett The heirs, devisees and assigns of Vera Gladys Muncy Beckett The heirs, devisees and assigns of Vera Gladys Muncy Beckett The heirs, devisees and assigns of Vera Gladys Muncy Beckett The heirs, devisees and assigns of Vera Gladys Muncy Beckett The heirs, devisees and assigns of Vera Gladys Muncy Beckett	The heirs, devisees and assigns of Nevil Lee Muncy	0.0004630	0.1111104
The heirs, devisees and assigns of Robert Eugene Muncy The heirs, devisees and assigns of Roger Swisher O.0273438 O.0273438 O.0273438 O.0027778 O.0027778 O.0027778 O.0004630 The heirs, devisees and assigns of Roy Weldon Muncy, Sr O.0004630 O.1111104 The heirs, devisees and assigns of Vera Gladys Muncy Beckett O.0003704 O.0888888	The heirs, devisees and assigns of Obadiah Calway Muncy	0.0027778	0.6666672
The heirs, devisees and assigns of Roger Swisher The heirs, devisees and assigns of Rosa Bell Muncy Myers O.0027778 O.0027778 O.00027778 O.0004630 O.1111104 The heirs, devisees and assigns of Vera Gladys Muncy Beckett O.0003704 O.0888888	The heirs, devisees and assigns of Robert Emmett Muncy	0.0027778	0.6666672
The heirs, devisees and assigns of Rosa Bell Muncy Myers O.0027778 O.6666672 The heirs, devisees and assigns of Roy Weldon Muncy, Sr O.0004630 O.1111104 The heirs, devisees and assigns of Vera Gladys Muncy Beckett O.0003704 O.0888888	The heirs, devisees and assigns of Robert Eugene Muncy	0.0004167	0.1000008
The heirs, devisees and assigns of Rosa Bell Muncy Myers 0.0027778 0.6666672 The heirs, devisees and assigns of Roy Weldon Muncy, Sr 0.0004630 0.1111104 The heirs, devisees and assigns of Vera Gladys Muncy Beckett 0.0003704 0.0888888	The heirs, devisees and assigns of Roger Swisher	0.0273438	6.5625000
The heirs, devisees and assigns of Roy Weldon Muncy, Sr O.0004630 O.1111104 The heirs, devisees and assigns of Vera Gladys Muncy Beckett O.0003704 O.0888888	The heirs, devisees and assigns of Rosa Bell Muncy Myers		
The heirs, devisees and assigns of Vera Gladys Muncy Beckett 0.0003704 0.0888888	The heirs, devisees and assigns of Roy Weldon Muncy, Sr		
	The heirs, devisees and assigns of Vera Gladys Muncy Beckett		
	William Ross Nelson, SSP		
TRACT 2 TOTAL: 1.0000000 240.000000	TRACT 2		



UNIT SUMMARY / POOLED PARTIES

Exhibit A-3

Total Committed to Unit:

.81347367

Total Seeking to Pool:

.18652633

*Pooled parties highlighted below

Owner	Unit WI	Status
Burnett Oil Company	0.5560692	Committed
AEF IV, LP	0.0505371	Committed
Silverback New Mexico, LLC	0.0010254	Committed
PBEX, LLC	0.0416667	Committed
Jack D. Knox	0.0175781	Committed
Timothy D. Lilley and wife Tashina A. Lilley	0.0002170	Committed
Warrior Exploration, LLC	0.0004340	Committed
801, LLC	0.0480469	Committed
Nuevo Seis, LP	0.0054688	Committed
Riley Exploration - Permian, LLC	0.0056250	Committed
Oxy USA, Inc.	0.0868056	Committed
*Alan and Patricia Muncy Revokable Trust	0.0010417	Unleased Mineral Interest
*Cannon Exploration Co.	0.0208333	Uncommitted WI
*Dana Rae Muncy Leming	0.0002315	Unleased Mineral Interest
*EOG Resources, Inc.	0.0416667	Uncommitted WI
*Estate of Jeffrey Disque, JoDell "Jody" Disque	0.0017361	Unleased Mineral Interest
*Estate of John Walter Disque, Margaret Batsel Disque	0.0017361	Unleased Mineral Interest
*Estate of Rada Muncy Hamilton, Chris A Hamilton	0.0003125	Unleased Mineral Interest
*Hollyhock Corp.	0.0208333	Uncommitted WI
*James R. Smith and wife, Kendall C. Smith	0.0004340	Unleased Mineral Interest
*Jane Kneubuhl, Trustee of the Alana Casabonne Trust	0.0003255	Unleased Mineral Interest
*Jane Kneubuhl, Trustee of the Chelsea Casabonne Trust	0.0003255	Unleased Mineral Interest
*Janet Muncy Simmans	0.0003472	Unleased Mineral Interest
*Jeanene Disque Witt	0.0017361	Unleased Mineral Interest
*Jeanette Davis, aka Iona Jeanette Davis	0.0003472	Unleased Mineral Interest
*John Donald Clayton and Nannie Ellen Clayton Rev Trust	0.0009375	Unleased Mineral Interest
*John Larry Casabonne	0.0006510	Unleased Mineral Interest
*Martin B. Muncy	0.0010417	Unleased Mineral Interest
*Matthew Clayton Nelson	0.0003516	Unleased Mineral Interest
*Melinda Nell Jones	0.0013021	Unleased Mineral Interest
*Pathfinder Exploration Co.	0.0208333	Uncommitted WI
*Paul Julian Casabonne	0.0013021	Unleased Mineral Interest



*Regina Casabonne	0.0013021	Unleased Mineral Interest
*Sam L. Shackelford	0.0058594	Unleased Mineral Interest
*SEP Permian, LLC	0.0234375	Unleased Mineral Interest
*Texacal Oil and Gas, Inc	0.0015625	Unleased Mineral Interest
*The heirs, devisees and assigns of Aquilla Muncy	0.0020833	Unleased Mineral Interest
*The heirs, devisees and assigns of Cora Ellen Muncy Stevens	0.0020833	Unleased Mineral Interest
*The heirs, devisees and assigns of Delbert Muncy	0.0000868	Unleased Mineral Interest
*The heirs, devisees and assigns of Dorothy May Muncy Reck	0.0003125	Unleased Mineral Interest
*The heirs, devisees and assigns of Floy Norene Muncy Lundquist	0.0003472	Unleased Mineral Interest
*The heirs, devisees and assigns of Herbert Gayle Muncy	0.0002604	Unleased Mineral Interest
*The heirs, devisees and assigns of James Edward Muncy	0.0002315	Unleased Mineral Interest
*The heirs, devisees and assigns of Joe A. Clayton III	0.0014063	Unleased Mineral Interest
*The heirs, devisees and assigns of Lou Ella Catherine "Pat" Frailicks	0.0003125	Unleased Mineral Interest
*The heirs, devisees and assigns of Matilda Frances Muncy Simons	0.0005208	Unleased Mineral Interest
*The heirs, devisees and assigns of Nevil Lee Muncy	0.0003472	Unleased Mineral Interest
*The heirs, devisees and assigns of Obadiah Calway Muncy	0.0020833	Unleased Mineral Interest
*The heirs, devisees and assigns of Robert Emmett Muncy	0.0020833	Unleased Mineral Interest
*The heirs, devisees and assigns of Robert Eugene Muncy	0.0003125	Unleased Mineral Interest
*The heirs, devisees and assigns of Roger Swisher	0.0205078	Unleased Mineral Interest
*The heirs, devisees and assigns of Rosa Bell Muncy Myers	0.0020833	Unleased Mineral Interest
*The heirs, devisees and assigns of Roy Weldon Muncy, Sr	0.0003472	Unleased Mineral Interest
*The heirs, devisees and assigns of Vera Gladys Muncy Beckett	0.0002778	Unleased Mineral Interest
*William Ross Nelson	0.0003516	Unleased Mineral Interest
UNIT TOTAL:	1.0000000	



Exhibit A-4



February 28, 2024

EOG Resources, Inc 5509 Champions Drive Midland, Texas 79706

Re:

The Maverick 1H, 2H, 3H S/2 Section 24, T18S-R26E Eddy County, New Mexico

Ladies and Gentlemen:

As Operator, Burnett Oil Co., Inc. ("Burnett") hereby proposes to drill and complete the Maverick 1H, 2H, and 3H wells in Section 24, T18S-R26E, Eddy County, New Mexico. Burnetts records indicate that you have an interest in the referenced lands. Enclosed, please find Burnett's well proposal letters along with the respective AFE's for your review.

Subject to NMOCD approval, Burnett proposes the drilling and completion of the following three (3) one (1) mile horizontal Yeso wells:

1) THE MAVERICK 1H – API: 30-015-54684

Surface Location: 1288' FSL, 800' FWL, Sec 19, T18S-R27E

Bottom Hole Location: 2482' FSL, 101' FWL, Sec 24, T18S-R26E

Proposed Vertical Depth: 2,955'

Proposed Total Measured Depth: 9,076'

2) THE MAVERICK 2H – API: 30-015-54685

Surface Location: 1268' FSL, 800' FWL, Sec 19, T18S-R27E

Bottom Hole Location: 1266' FSL, 101' FWL, Sec 24, T18S-R26E

Proposed Vertical Depth: 2,968'

Proposed Total Measured Depth: 8,717'

3) THE MAVERICK 3H - API: 30-015-54686

Surface Location: 1248' FSL, 800' FWL, Sec 19, T18S-R27E

Bottom Hole Location: 350' FSL, 101' FWL, Sec 24, T18S-R26E

Proposed Vertical Depth: 2,991'

Proposed Total Measured Depth: 9.145'

Burnett is proposing to drill the proposed wells under the terms of a 1989 AAPL Form of Operating Agreement ("JOA") which will be sent to you fol! wing this proposal with the following provisions:

- 100% / 300% / 300% non-consent penalty
- \$9,000 / \$900 drilling and producing monthly overhead rates

Attached is BOC's AFE further detailing the proposed work. Please indicate your approval by signing a copy of this letter and the enclosed AFE and returning **both originals my attention** within thirty (30) days.

Further, please note that there are two elections: a) an election to participate in the proposed operation, and b) an election to participate in BGCI's Control of Well Insurance. This insurance covers the expenses involved in controlling a blowout, costs of re-drilling the well to the depth reached prior to the blowout, costs of cleanup and containment, and pollution and contamination damages. (This is a brief description, and the exact terms can be found only in the policy.) The limit of insurance is \$10,000,000 per occurrence.

Any non-operating working interest owner may be covered under BOCI's policy by so indicating below and returning a copy of this letter to Burnett. Failure to respond to this letter will result in our assumption that you do desire coverage and you will be billed accordingly. If you are presently covered by your own policy, please provide us with a copy of your Certificate of Insurance for our files.

If you wish to participate in the drilling and completion of the captioned wells, please so indicate by signing the AFE(s) and returning the same to the undersigned within thirty (30) days of your receipt hereof. You should also include any well data requirements with your election.

If you do not wish to participate in the drilling and completion of any of the captioned wells, please contact us to discuss alternate arrangements for your interest.

Thank you for your attention to this matter. For questions pertaining to engineering please call Tyler Deans at (575) 677-2313, and for questions pertaining to land please call myself at (817) 583-8657 or by email at kpilgrim@burnettoil.com.

Sincerely,

Kristine Pilgrim Landman

Participation: .041666665 WI (Subject to final title opinion)
THE MAVERICK 1H:
The undersigned hereby elects to participate in the Maverick 1H well.
The undersigned hereby elects to NOT to participate in the Maverick 1H well.
THE MAVERICK 2H:
The undersigned hereby elects to participate in the Maverick 2H well.
The undersigned hereby elects to NOT to participate in the Maverick 2H well.
THE MAVERICK 3H:
The undersigned hereby elects to participate in the Maverick 3H well.
The undersigned hereby elects to NOT to participate in the Maverick 3H well.
Well Control Insurance:
We desire to be covered under BOCI's Well Control Insurance and understand a pro-rata premium will be charged to us.
We do <u>not</u> desire to be covered under BOCI's Well Control Insurance and will provide a copy of
our Certificate of Insurance evidencing said coverage.
EOG Resources, Inc.
Loo resources, mc.
Signed:
Drinted News
Printed Name:
Title:

Burnett Plaza - Suite 1500 801 Cherry Street - Unit #9 Fort Worth, TX 76102 (817) 332-5108

BURNETT OIL CO., INC. **AUTHORITY FOR EXPENDITURE - COST ESTIMATE**

DATE	1/31/2024		LEASE: The	Maverick			WELL#	1H	AFE #	
OPERATOR:	Burnett O	II Co., Inc.	LOCATION				PROPERTY #			
COUNTY/STATE	Eddy Cour	nty, NM	SL: Lot	4, 1288' FSL, 80	00' FWL, Sec		NM Prop Code			
PROSPECT/FIELD	Penasco D	raw	BHL: Uni	t M, 2182' FSL,	101' FWL, Se	c 24, T185, R26E			FORMATION: Y	eso - URR
RECOMMENDATION	Drill & con	nplete a 1 mile horizontal Yeso well					MD: 9,076	TVD: 2,955		0-015-54684
A CAMPINE TO THE RESIDENCE PROPERTY OF THE PARTY OF THE P		Note a distributed an interest and interest								
INTANGIBLE O	COSTS:		K ON THE RESERVE AND THE RESER	- N. C. S. C				•		Annual Control of the
DRILL	COMPL							0001	acres: 1	*****
5830.10	5850.08	LOCATION & ROADWAY (RAT HOLE, ETC)	The state of the s					DRILL 89,500	COMPL. 11,500	TOTAL
5830.47	5850.47	PERMITTING & REGULATORY	CTT-Sept. Commission of Commis					26,000	11,300	101,000
5830 15		LOCATION & ROADWAY RESTORATION				The state of the s		20,000	0	20,000
5830.23	5850.23	RIG MOVE-RIG UP, RIG DOWN					ESSECULAR PROPERTY OF A PROPER	114,000	0	114,000
5830.20	5850.21	CONTRACT RATE-FTG/TURNKEY		FEET @			PER FOOT		0	(14,000
5830.21	5850.21	CONTRACT RATE/DAYWORK	9	DAYS @	-	\$19,500	PER DAY	175,500	0	175,500
	5850.20	COMPLETION, WORKOVER UNIT	7	DAYS @		\$10,000	PER DAY		70,000	70,000
5830.26	5850.26	BITS AND STABILIZERS						33,500	5,000	38,500
5830.22 5830.60	5850.22	FUEL, LUBRICANTS						32,200	0	32,200
5830.30	5850.60 5850.30	TRUCKING AND TRANSPORTATION MUD, CHEMICALS, COMPLETION FLUIDS & C	TOTAL CONTRACTOR					10.500	25,000	35,500
5830.32	5850.32	WATER	UTTINGS DISPOS	SAL				104,000	0	104,000
5830.50	5850.50	PRIMARY CEMENTING (Incl. Equip.)	No. 6	KO plug				65,000	195,000	260,000
5830.50	5850.50	SQUEEZE CEMENTING	NOT	NO plug				61,000	100,000	161,000
5830.44		CORING AND CORE ANALYSIS								(
5830.46		MUD LOGGING	7	DAYS @		\$2,000	PER DAY	14,000		14,000
5830.42		DRILL STEM TESTING								.4,000
5830.40		OPEN HOLE LOGGING						-		
	5850.40	PERFORATING AND CASED HOLE LOGS						1.77 Sing II And Apparation of the action of Assessment Political Confession of the Assessment P	108.000	108.000
5830.76	5850.76	CASING CREWS, TONGS, HANDLING TOOLS						20,000	15,000	35,000
5830.24	5850.24	SURFACE EQUIPMENT RENTALS						93,100	164,100	257,200
5830.29	5850.29	DOWNHOLE EQUIPMENT RENTALS						26,100	188,700	214,800
5830.76	5850.76	MISCELLANEOUS LABOR						33,100	3,500	36,700
		ACIDIZING							0	C
		FRACTURING WELL TESTING (FLWBCK, BHP, ETC)							1,615,000	1,615,000
CAN NO DESCRIPTION SET TO SERVICE SET OF SET	5850.78	CONTRACT LABOR							0	0
5830.37	5000.70	DIRECTIONAL DRILLING					***************************************	70.400		0
5830.27	5830.27	FISHING RENTAL AND SERVICES						76,100	**************************************	76,100
5830.71	5850.71	SUPERVISION	g	DAYS @		\$3,500	PER DAY	31 500	66,000	97,500
5830.72	5830.72	OPERATING OVERHEAD		5,110 8		90,000	- LR DA	9.300	00,000	9,300
5830.80	5850.80	OTHER / CONTINGENCIES	Drill		10.00%	Completion	3.00%	100,500	205,400	305,900
5830.55		PLUGGING EXPENSE						Commence of the Commence of th		000,500
5830.84		INSURANCE				Th. Ann. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	***************************************	3,300		3,300
TOTAL DRILLING AN	D COMPLET	TION INTANGIBLE COSTS:			The same and the same			\$1,118,200	\$2,772,300	3,890,500
TANGIBLE COSTS:			FEET	SIZE, "OD	V	VEIGHT / GRADE	MALLO LAND TO THE TOTAL TO A STATE OF THE TOTAL OF T			The second second second second
840 10		CASING, DRIVE / CONDUCTOR	90	20"	inclu	ided in Location Co.	st	The Control of the Co		0
840.10		CASING, SURFACE	1,300	9-5/8"		36# J-55 LT&C		35,300		35,300
840.15	NAME OF TAXABLE PARTY.	CASING, PROTECTION/INTERMED						0		0
860 10 860 15		CASING, PROD, PACKER COMPLETION	8,983	7" x 5-1/2"	2	26# & 17# P-110			209,100	209,100
		TUBING	3,200	2-7/8"		6,5# J-55	Control of the Contro		18,800	18,800
840.20 860.20		WELL HEAD TO CASING POINT	ent of the constraint of the constraint of	******************		*******************************	PTOPE TO AND A TEXT OF THE STATE OF THE AND	55,000	NAME OF THE PROPERTY AND POST OF THE PROPERTY	55,000
	D COMPLET	CHRISTMAS TREE ASSEMBLY - COMPLETION TANGIBLE COSTS:							25,000	25,000
THE RESIDENCE OF STREET STREET, SALES AND ADDRESS OF THE PARTY OF THE	The second secon							\$90,300	\$252,900	\$343,200
TOTAL DRILLING AN		TON COSTS:						\$1,208,500	\$3,025,200	\$4,233,700
LEASE EQUIPMENT	COSTS:									
870.20		TANKS, HEATERS, TREATING FACILITIES							0	0
870.22		SEPARATOR & HEATER TREATER							0	0
870.23		COMPRESSOR & DEHYDRATOR							0	0
870.53 870.25		FLOW LINE AND INSTALLATION PERM. IMPROVEMENTS (GATES, FENCES, ET	101						10,000	10,000
870.13		RODS	5000	2/4" 7/0" 6 4	The state of the s	Cends D			0	0
870 15		SUBSURFACE PRODUCTION EQUIPMENT	3000	3/4", 7/8" & 1"	TO THE STREET OF THE STREET	Grade D	\$ -		0	0
870 10		PUMPING (SURFACE) UNIT & EQUIP							0	0
870.11		PUMP BASE & TIE DOWNS							0	0
870.14		MISCELLANEOUS VALVES, FITTINGS, SAFET	Y EQUIPMENT				Control of Control Con		5.000	5,000
870.17		INSTALLATION COSTS	W-W-1111-1						0	5,000
870.70		SUPERVISION	COLUMN COLUMN TO COLUMN TO THE							0
		OTHER					5 00%		800	800

	APPROVED-	
17 11	COMPANY:	
PPROVED BY BURNETT OIL CO., INC.	NAME:	
SIGNATURE KEITH CORBETT, PRESIDENT	TITLE:	
DATE:	DATE:	

PREPARED BY: TD

\$4,600,100

TOTAL WELL COST:

TOTAL DRY HOLE COST:

8.2500%

GRT

\$0

\$0

\$1,208,500

\$1,308,200

\$99,700

\$15,800

\$3,041,000

\$250,900

\$0

\$15,800

\$4,249,500

\$4,600,100

\$350,600

\$0

TITLE FEES

TOTAL LEASE EQUIPMENT COSTS:

LEASEHOLD COSTS:

810.35 TOTAL LEASEHOLD COSTS:

BURNETT OIL CO., INC. AUTHORITY FOR EXPENDITURE - COST ESTIMATE

DATE	
OPERATOR:	

1/31/2024

LEASE: The Maverick LOCATION:

WELL # 2H

TVD: 2,968°

TD: MD: 8,717

AFE#

COUNTY/STATE PROSPECT/FIELD

Eddy County, NM Penasco Draw

Burnett Oil Co., Inc.

SL: Lot 4, 1268' FSL, 800' FWL, Sec 19, T18S, R27E

PROPERTY # NM Prop Code:

RECOMMENDATION: Drill & complete a 1 mile horizontal Yeso well

BHL: Unit M, 1266' FSL, 101' FWL, Sec 24, T18S, R26E

FO

FORMATION: Yeso - UBB API #: 30-015-54685

INTANGIBLE C		The state of the s					The state of the s		
DRILL	COMPL						DRILL	COMPL.	TOTAL
5830.10	5850.08	LOCATION & ROADWAY (RAT HOLE, ETC)			THE THE PERSON OF THE PERSON O		89 500	11,500	101,0
5830.47	5850.47	PERMITTING & REGULATORY			The second secon		26,000	0	
5830.15		LOCATION & ROADWAY RESTORATION					20,000	THE RESERVE OF THE PARTY OF THE	26,
5830.23	5850 23	RIG MOVE-RIG UP, RIG DOWN		The second second		CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR	111,000	0	
5830.20	5850.21	CONTRACT RATE-FTG/TURNKEY	Of the temperature of the second second second	FEET @		000 0000	114,000	0	114,0
5830.21	5850.21	CONTRACT RATE/DAYWORK				PER FOOT		0	
STREET, STREET	5850.20	COMPLETION, WORKOVER UNIT	77	DAYS @	\$19,500	PER DAY	175,500	0	175,5
5830.26				DAYS @	\$10,000	PER DAY		70,000	70.0
	5850.26	BITS AND STABILIZERS					33,500	5,000	38,5
5830.22	5850.22	FUEL, LUBRICANTS					32.200	3	32,2
5830.60	5850.60	TRUCKING AND TRANSPORTATION					10,500	25,000	35,5
5830.30	5850.30	MUD, CHEMICALS, COMPLETION FLUIDS & CL	JTTINGS DISPOS	SAL			104,000	0	104.0
5830.32	5850.32	WATER					65,000	195,000	260.0
5830.50	5850.50	PRIMARY CEMENTING (Incl. Equip.)	No K	O plug			61,000	100,000	
5830.50	5850.50	SQUEEZE CEMENTING		, , , , , , , , , , , , , , , , , , ,			01,000	1000,0001	161,0
5830.44		CORING AND CORE ANALYSIS							TAX PROCESSION CONTRACTOR TO THE PARTY OF TH
5830.46		MUD LOGGING	The same of the sa	DAYS @	\$2,000	055 5414			The second secon
5830 42		DRILL STEM TESTING		DATS @	32,000	PER DAY	14,000		14,0
5830 40									
2000.40	E050 40	OPEN HOLE LOGGING				Office I Company of the Company of t		NAME AND ADDRESS OF THE OWNER.	
E000 TO	5850.40	PERFORATING AND CASED HOLE LOGS						108,000	108,0
5830.76	5850.76	CASING CREWS, TONGS, HANDLING TOOLS					20,000	15,000	35,0
5830.24	5850.24	SURFACE EQUIPMENT RENTALS					93,100	164,100	257.2
5830.29	5850.29	DOWNHOLE EQUIPMENT RENTALS				CONTROL TO A PARTY SECURITION OF THE CONTROL OF THE	26,100	188,700	214,8
5830.76	5850.76	MISCELLANEOUS LABOR					33,100	3,600	36,7
	5850,10	ACIDIZING				1		0,000	00,1
	5850.15	FRACTURING							4.040.0
	5850.65	WELL TESTING (FLWBCK, BHP, ETC)						1,615,000	1,615,0
	5850.78	CONTRACT LABOR						0	
5830.37	5000.70	DIRECTIONAL DRILLING							
5830.27	5830.27	FISHING RENTAL AND SERVICES			***************************************		76,100		76,1
5830.71	5850.71	SUPERVISION	9	DAYS @	\$3,500	PER DAY	31,500	66,000	97,5
5830.72	5830.72	OPERATING OVERHEAD					9,300		9,3
5830.80	5850.80	OTHER / CONTINGENCIES	IInG	10	00% Completie	on 8 00%	100,500	205,400	305,9
5830.55		PLUGGING EXPENSE				THE RESERVE OF THE PARTY OF THE	And in contrast and the last of the last o		
5830.84	5850.84	INSURANCE					3,300		3,30
OTAL DRILLING ANI	D COMPLE	TION INTANGIBLE COSTS:					\$1,118,200	\$2,772,300	3,890,50
ANGIBLE COSTS:		The second secon	FEET	SIZE, "OD	WEIGHT / GRADE				
840.10		CASING, DRIVE / CONDUCTOR	90	20"	included in Location C	net	CONSTRUCTION CONTRACTOR STREET		ATTENDED
840.10		CASING, SURFACE	1,300	9-5/8*	36# J-55 LT&C	256	26 700		
840.15		CASING, PROTECTION/INTERMED	7,000	3-070	30# J-33 L1&C	_	35,300		35,3
860 10		CASING, PROD, PACKER COMPLETION	0.000	74 . 5 4105			9		
860.15		TUBING	8,983	7" x 5-1/2"	26# & 17# P-110			209,100	209,1
840 20			3,200	2-7/8*	6.5# J-55			18,800	18,8
		WELL HEAD TO CASING POINT					55,000		55,0
860.20		CHRISTMAS TREE ASSEMBLY - COMPLETION						25,000	25,00
OTAL DRILLING ANI	D COMPLE	TION TANGIBLE COSTS:					\$90,300	\$252,900	\$343,20
TAL DRILLING ANI	D COMPLE	TION COSTS:		Commence of the second	40000000000000000000000000000000000000		\$1,208,500		
ASE EQUIPMENT O	WHOSE STREET,		Control of the Contro				\$1,208,500	\$3,025,200	\$4,233,70
	20515:								
870.20		TANKS, HEATERS, TREATING FACILITIES						C	
870.22		SEPARATOR & HEATER TREATER						0	
870.23		COMPRESSOR & DEHYDRATOR						0	A GOD THAN SPECIAL PROPERTY OF THE SPECIAL PROPERTY OF
870.53		FLOW LINE AND INSTALLATION					Control of Decision Control of Section (Section 1)	10,000	10,00
870.25		PERM IMPROVEMENTS (GATES, FENCES, ET	C.)					0,000	10,00
870 13		RODS	5000	3/4", 7/8" & 1"	Grade D	\$.		3	
870 15		SUBSURFACE PRODUCTION EQUIPMENT		TOTAL PROPERTY OF THE PROPERTY OF	Order D	A CANADISCONISCIPLICATION OF THE PARTY OF			
870 10		PUMPING (SURFACE) UNIT & EQUIP				nicon sainti naisti sinti ilmoria	THE TRACTOR STREET, MICH. STREET, ST.	U	
870 11		PUMP BASE & TIE DOWNS					THE PARTY OF THE P	0	
870 14			A STATE OF THE STA					0	
The second secon		MISCELLANEOUS VALVES, FITTINGS, SAFETY	EQUIPMENT					5,000	5,0
870.17		INSTALLATION COSTS						0	
870.70		SUPERVISION						Toxion on the same	
		OTHER				5 00%		300	81
TAL LEASE EQUIP	MENT COS	TS:					\$0	\$15,800	\$15,80
THE RESIDENCE OF THE PERSON NAMED IN COLUMN 2 IS NOT THE PERSON NA							THE RESERVE TO SERVE THE PARTY OF THE PARTY		
The second server of the second server of the second secon		TITLE FEES					0		
ASEHOLD COSTS: 810 35							\$0	\$0	
ASEHOLD COSTS: 810 35	COSTS:								
EASEHOLD COSTS: 810 35	COSTS:								
EASEHOLD COSTS:	COSTS:				CP	T 8 2500%	\$1,208,500	\$3,041,000	
EASEHOLD COSTS: 810 35	COSTS:	TOTAL WELL COST			GR	T 8.2500%	\$99,700	\$250,900	\$4,249,500 \$350,600
ASEHOLD COSTS: 810 35	COSTS:	TOWNSHIP OF THE PROPERTY OF TH	4,600,100	PREPARED		T 8.2500%	The second secon	A COLUMN TO SERVICE AND ADDRESS OF THE PARTY	

	1///
PPROVED BY BUR	NETT OIL CO., INC.
SIGNATURE	1010
	KEITH CORBETT, PRESIDENT

APPROVEDCOMPANY:

NAME:

TITLE:

DATE:

BURNETT OIL CO., INC. AUTHORITY FOR EXPENDITURE - COST ESTIMATE

DATE: OPERATOR: COUNTY/STATE:	Eddy Cour		LOCATION: SL: L		' FWL, Sec 19, T18S, R27E	WELL#	3Н	AFE # PROPERTY #: NM Prop Code:	
PROSPECT/FIELD RECOMMENDATION	Penasco D Drill & con	raw oplete a 1 mile horizontal Yeso well	BHL: U	Init M, 350' FSL, 101	FWL, Sec 24, T18S, R26E	D: MD: 9,145*	TVD: 2,991'	FORMATION: API #:	Yeso - UBB 30-015-54686
INTANGIBLE C	OCTC.								
DRILL	COMPL						DRILL	COMPL.	TOTAL
5830.10	5850.08				The Secretary of the Control of the		89,500	11,500	101,000
5830.47 5830.15	5850.47	PERMITTING & REGULATORY			The second secon		26,000	0	26,000
5830 23	5850 23	LOCATION & ROADWAY RESTORATION RIG MOVE-RIG UP, RIG DOWN	TOTAL STREET, THE PERSON OF TH		vanite in the country of the population and the country of the cou	world according to the control of th		0	C
5830.20		CONTRACT RATE-FTG/TURNKEY		FEET @	**************************************	PER FOOT	114,000	0	114,000
5830.21	5850 21	CONTRACT RATE/DAYWORK	g	DAYS @	\$19,500	PER DAY	175,500	0	175,500
5000.00	5850.20	COMPLETION, WORKOVER UNIT	7	DAYS @	\$10,000	PER DAY		70,000	70,000
5830.26 5830.22	5850.26 5850.22	BITS AND STABILIZERS FUEL, LUBRICANTS					33,500	5,000	38,500
5830.60	5850.60	TRUCKING AND TRANSPORTATION		CHARLES TO SUIT ON A LINE WAS ARROUNDED TO STORE	The state of the s		32,200 10,500	25.000	32,200
5830.30	5850.30	MUD. CHEMICALS, COMPLETION FLUIDS &	CUTTINGS DISP	OSAL			104,000	25,000	35,500 104,000
5830.32		WATER					65,000	195,000	260,000
5830.50 5830.50	5850.50	PRIMARY CEMENTING (Incl. Equip.)	N	o KO plug			61,000	100,000	161,000
5830.44	5850.50	SQUEEZE CEMENTING CORING AND CORE ANALYSIS				attitude the same of the same			0
5830.46		MUD LOGGING	7	DAYS @	\$2,000	PER DAY	14 000		14,000
5830.42		DRILL STEM TESTING							0
5830.40	5050.40	OPEN HOLE LOGGING							0
5830.76	5850.40 5850.76	PERFORATING AND CASED HOLE LOGS CASING CREWS, TONGS, HANDLING TOOLS	C					108,000	108,000
5830.24		SURFACE EQUIPMENT RENTALS			entering against the supplemental and a second second		20,000	15,000	35,000
5830.29		DOWNHOLE EQUIPMENT RENTALS			Transmission (no. 12 to		26,100	188,700	257,200 214,800
5830.76	5850.76	MISCELLANEOUS LABOR			NOT THE OWNER OF THE PARTY OF T		33,100	3,600	36,700
		ACIDIZING			And a second control of the control			0	0
		FRACTURING WELL TESTING (FLWBCK, BHP, ETC)						1,615,000	1,615,000
		CONTRACT LABOR						0	0
5830.37		DIRECTIONAL DRILLING		Petronografiya arakaliyaniya kabbanil Olomii Abaqaa a			76,100		76,100
5830.27	5830.27	FISHING RENTAL AND SERVICES							0
5830.71 5830.72	5850.71 5830.72	SUPERVISION OPERATING OVERHEAD	9	DAYS @	\$3,500	PER DAY	31,500	66,000	97,500
5830.80		OTHER / CONTINGENCIES	Drill		10.00% Completi	7.000	9,300		9,300
5830.55	· · · · · · · · · · · · · · · · · · ·	PLUGGING EXPENSE	O'll		10.00% Completi	on 8.00%	100,500	205,400	305,900
5830.84		INSURANCE					3,300		3,300
A TANK OF THE PARTY OF THE PART	D COMPLET	TION INTANGIBLE COSTS:					\$1,118,200	\$2,772,300	3,890,500
ANGIBLE COSTS:		CLERKS GRANT LEGARINATES	FEET	SIZE_"OD	WEIGHT / GRADE				
840.10 840.10		CASING, DRIVE / CONDUCTOR CASING, SURFACE	1,300	20° 9-5/8°	included in Location C	ost			0
840,15		CASING, PROTECTION/INTERMED	1,000	9-3/0	36# J-55 LT&C		35,300		35,300
860 10		CASING, PROD, PACKER COMPLETION	8,983	7" x 5-1/2"	26# & 17# P-110	_		209 100	209,100
860.15		TUBING	3.200	2-7/8"	6.5# J-55			18,800	18,800
840.20 860.20		WELL HEAD TO CASING POINT CHRISTMAS TREE ASSEMBLY - COMPLETIO	entre la contraction de la con				55,000		55,000
	D COMPLET	TION TANGIBLE COSTS:)N				****	25,000	25,000
OTAL DRILLING AN							\$90,300	\$252,900	\$343,200
EASE EQUIPMENT	AND A STREET OF THE PARTY OF TH						\$1,208,500	\$3,025,200	\$4,233,700
870.20	ACREAL PROPERTY AND ADDRESS OF THE	TANKS, HEATERS, TREATING FACILITIES						-	
870 22		SEPARATOR & HEATER TREATER						0	0
870 23		COMPRESSOR & DEHYDRATOR						C	0
870 53 870 25		FLOW LINE AND INSTALLATION	70 g 1 (10,000	10,000
870 13		PERM IMPROVEMENTS (GATES, FENCES, E RODS	5000	3/4", 7/8" & 1"	Grade D	\$ -		0	0
870 15		SUBSURFACE PRODUCTION EQUIPMENT		314,770 41	Glade D			0	0
870.10		PUMPING (SURFACE) UNIT & EQUIP				P. G. M. H.	(001) 1417 1417 141 75 141 141 141 141 141 141 141 141 141 14	O	0
870 11 870 14		PUMP BASE & TIE DOWNS						0	0
870.17		MISCELLANEOUS VALVES, FITTINGS, SAFET INSTALLATION COSTS	IY EQUIPMENT	THE COLUMN TWO CONTRACTOR OF THE COLUMN TWO		c Principal de la company de la formación de la company de la formación de la company de la company de la comp		5,000	5,000
870.70		SUPERVISION					****	G	0
1 24 TO 1 TO	The same of the sa	OTHER				5.00%		800	800
OTAL LEASE EQUIP	THE PART NAME OF THE OWN TWO PERSONS	TS:	************			in majorica in transcribe est materialis francasio est a seman	\$0	\$15,800	\$15,800
EASEHOLD COSTS:	and the same of th	The second secon							
810.35 OTAL LEASEHOLD	COSTS	TITLE FEES				DOCK E-BEIGN THE BREEK ARMY MORE & CARREST PROPERTY CALLANGE AND ANALYSIS	0		0
	-						\$0	\$0	\$0
							\$1,208,500	\$3,041,000	\$4,249,500
		TOTAL WELL COST.	f 4 600 400		GF	T 8.2500%	\$99,700	\$250,900	\$350,600
		TOTAL WELL COST: TOTAL DRY HOLE COST:	\$4,600,100	PREPAR	ED BY: TD		\$1,308,200	\$3,291,900	\$4,600,100
				T NET AR					
						APPROVED-			
		1///				COMPANY:			
PPROVED BY BURN	ETT OIL CO	., INC.							
SIGNATURE	/	01 19				NAME:			
and the second s	KEITH CORE	ETT, PRESIDENT				TITLE			
						THE			
DATE									

UMMARY OF CHRONOLOGY OF CONTACT



Name	Address	Notes
Alan Nelson Muncy and Patricia Jaquays Muncy, Co-Trustees of the Alan and Patricia Muncy Rev Tr u/t/a dated June 26, 2017, heir of Bert Nelson Muncy, Sr. and wife Stella Muncy	411 Long Cove Dr. Fairview, TX 75069	4/5/2024: Mailed offer USPS 9589 0710 5270 1528 7151 45 4/15/24: Signed Lease under Alan Nelson Muncy 2/12/25: Bad lease, updated title shows missing conveyance into Trust. Tried reaching out to Mr. Muncy Via phone and Email about amending lease. No response. 2/27/25: Mailed Amendment to Mr. Muncy. No response to Amendment. *No response
Alana Casabonne Tr under the Casabonne Family Tr Agmt dated May 25, 1990, Jane Kneubuhl, Trustee, as amended and restated November 17, 2003	501 Rossitter Street Shreveport, LA 71105	1/17/24: Downloaded People Search Report. Called, no good number. 1/18/24: Mailed lease package. 3/11/24: Offer/Proposals mailed USPS 7020 0640 0001 1453 9934 3/26/24: Confirmed delivery- signed green card returned 1/31/25: Offer/Proposals mailed USPS 9589 0710 5270 1530 9885 82 2/12/25: Confirmed delivery- signed green card returned *Previously pooled *No response to offers and proposals
Cannon Exploration Co.	3608 S. County Rd. 1184 Midland, TX 79706	2/29/24: Proposals sent USPS 9589 0710 5270 0174 6441 06 3/4/24: Confirmed Delivery - No response 2/11/25: Updated Proposals sent USPS 9589 0710 5270 1530 9637 63 2/14/25: Confirmed Delivery - Signed green card returned 4/16/25: Communication discussing ownership. Does not desire to participate. *No response to offers and proposals
Chelsea Casabonne Tr under the Casabonne Family Tr Agrmt dated May 25, 1990, Jane Kneubuhl, Trustee, as amended and restated November 17, 2003	501 Rossitter Street Shreveport, LA 71105	1/17/24: Downloaded People Search Report. Called, no good number. 1/18/24: Mailed lease package. 3/11/24: Offer/Proposals mailed USPS 7020 0640 0001 1453 9934 3/26/24: Confirmed delivery- signed green card returned 1/31/25: Offer/Proposals mailed USPS 9589 0710 5270 1530 9885 99 2/19/25: Confirmed delivery- signed green card returned *Previously pooled *Previously pooled *No response to offers and proposals
Estate of Rada Muncy Hamilton, Attn: Chris Alexander Hamilton and Edward T Hamilton	1306 Hill City Drive Duncanville, TX 75116	10/7/24: Offer/Proposals mailed USPS 9589 0710 5270 1530 9638 86 10/14/24: Confirmed delivery- signed green card returned 2/12/25: Offer/Proposals mailed USPS 9589 0710 5270 1530 9894 11 2/15/25: Confirmed delivery- signed green card returned The Estate of Rada Muncy Hamiton was pooled in 2013 *No response to offers and proposals

Dana Ray Muncy Leming	391 Portland St. Ardmore, OK 73401	2/8/24 mailed lease package - no response 3/11/24: Mailed Proposal USPS 9589 0710 5270 0174 6439 70 3/15/24: Confirmed Delivery 2/6/25: Offer/Proposal mailed USPS 9589 0710 5270 1530 9885 51 2/8/25: Confirmed Delivery- signed green card returned 2/14/25: Spoke with her attorney, deciding on election 2/28/25: Attorney said they have accepted the offer and will send lease.
EOG Resources, Inc.	P.O. Box 4362 Houston TX 77210	3/23/24: Proposals sent USPS 9589 0710 5270 1528 7150 77 3/26/24: Confirmed delivery - signed green card returned 2/11/25: Updated Proposals sent USPS 9589 0710 5270 1530 9888 96 2/18/25: Confirmed delivery- signed green card returned 6/9/25-6/20/25: Communication over possible TA, no agreement made 6/20/25: Via email, EOG said they will let us know if anything changes and holding out for pooling *No response to offers and proposals
Estate of Iona Muncy Hopkins, Jeanette Davis, aka Iona Jeanette Davis	Last known address: 1288 County Rd 4410 Whitewright, TX 75491	4/5/24: Lease offer mailed 7018 1830 0000 9353 7276 4/18/24: Confirmed delivery - signed green card returned 1/31/25: Mailed offer USPS 70200640000114539880 3/11/25: Returned to sender *Previously pooled *No response to offers and proposals
Estate of Jeffrey Disque, JoDell "Jody" Disque	1113 San Jacinto Ave NE Albuquerque, NM 87112	4/5/24: Offer/Proposals mailed USPS 9589 0710 5270 1528 7151 21 4/17/24: Confirmed delivery- signed green card returned 1/31/25: Offer/Proposals mailed USPS 9589 0710 5270 1530 9886 12 2/12/25: Confirmed delivery- signed green card returned *No response to offers and proposals
Estate of John Larry Casabonne		1/23/24: Downloaded People Search Report - John is Dec'd. 2/8/24: Research yields no heirs and title shows no probates filed 2/8/24: Lft msg for Regina Casabonne, his sister - No response *Previously pooled *Unlocatable
Estate of John Walter Disque, Margaret Batsel Disque	612 Wagon Train Dr. SE Albuquerque, NM 87123	4/5/24: Offer/Proposals mailed FedEx 9589071052701528 4/24/24: Confirmed delivery- signed green card returned 1/31/25: Offer/Proposals mailed USPS 9589 0710 5270 1530 9886 29 2/25/25: Returned to sender-Unclaimed *No response to offers and proposals
		1/29/24: Downloaded People Search Report - Paul is Dec'd, 2/8/24: Lft msg with Madison Reeves, potential family member. No response. 2/28/24: Research shows no probates filed 3/11/24: Offer/Proposals mailed to Regina Casabonne, possible heir USPS 9589 0710 5270 1530 9889 19 3/26/24: Undeliverable, returned to sender. Unable to locate any other possible Heirs. *Previously pooled
Estate of Paul Julian Casabonne		*Unlocatable

Hollyhock Com		2/28/24: Proposals sent USPS 9589 0710 5270 0174 6438 57
	4105 Baybrook Pl. Midland, TX 79707	4/5/24: Returned to sender 2/1/25: Located another possible address 2/1/25: Updated Proposals sent USPS 9589 0710 5270 1530 9888 89 2/11/25: Confirmed delivery- signed green card returned *No response to offers and proposals
James R. Smith and wife, Kendall C. Smith Midle	1010 W. Cuthbert Ave Midland, TX 79701	1/17/24: Downloaded People Search Report. Called no answer. 1/18/24: Mailed lease offer 3/11/24: Offer/Proposals mailed USPS 7020 0640 0001 1453 9903 3/29/24: Returned - Not at this address 3/29/24: Searched Via Internet and White pages for new address. Search Yielded no direct results. *Previously pooled *Unlocatable
Janet Muncy Simmans Ft. W	4101 Benmar Ft. Worth, TX 76103	4/5/24: Lease offer mailed USPS 7020 0640 0001 1453 8814 - Returned to sender 8/5/24: Spoke with sister, Marilyn Simmons Christopherson, states they have not spoken in years. No longer lives in Ft. Worth, but unsure of address (estranged) *Unlocatable
Jeanene Disque Witt Albuc	2737 Graceland Dr. NE Albuquerque, NM 87110	4/5/24: Lease offer mailed USPS 9589 0710 5270 1528 7151 21 4/17/24: Confirmed delivery- signed green card returned 1/31/25: Offer/Proposals mailed USPS 9589 0710 5270 1530 9886 05 2/12/25: Confirmed delivery- signed green card returned *No response to offers and proposals
John Donald Clayton and Namie Ellen P.O. F. Clayton Rev Tr Rock	P.O. Box 655 Rockwall, TX 75067	2/8/24: Downloaded People Search Report 2/9/24: Called, Ift msg no response 2/9/24 mailed lease package 3/11/24: Offer/Proposals mailed USPS 7020 0640 0001 1453 9958 1/31/25: Offer/Proposals mailedr USPS 9589 0710 5270 1530 9887 59 3/4/25: Returned to sender - Unclaimed *Unlocatable
Martin B. Muncy Andre	1204 NW 16th St Andrews, TX 79714	4/5/24: Lease offer mailed USPS 9589 0710 5270 1528 7151 69 Confirmed delivery- signed green card returned 1/31/25: Offer/Proposals mailed USPS 9589 0710 5270 1530 9886 36 2/18/25: Confirmed delivery- signed green card returned 3/12/25: Correspondence with Mr. Muncys representative. Mr. Muncy is sick in nursing care. Discussing with Mr. Muncys wife on Leasing. 3/25/25: Emailed rep following up on election- No response *No response
1203 Matthew Clayton Nelson Aubu	1203 St. Andrew Drive Auburn, GA 30011	2/8/24: Title shows as Linda Clayton Nelson- deceased 8/19/25: located the heirs of Linda being Mathew Nelson and William Nelson 1/31/25: Offer/Proposals mailed USPS 9589 0710 5270 1530 9886 43 2/11/25: Confirmed delivery- signed green card returned *No response to offers and proposals

Melinda Nell Jones	708 Plantation Cir Panama City, FL 32404	1/17/24: Downloaded People Search Report. No good number. 1/18/24: Mailed lease package. 3/11/24: Offer/Proposals mailed USPS 7017 2620 0000 1470 3233 3/11/24: Confirmed delivery - Signed green card returned 1/31/25: Offer/Proposals mailed USPS 9589 0710 5270 1530 9886 67 2/11/25: Delivered *Previously pooled *No response to offers and proposals
Pathfinder Exploration Co.	402 Gammon Place Ste 200 Madison, Wisconsin 53719	2/29/24: Proposals sent USPS 9589 0710 5270 0174 6440 90 Initially elected to participate - Unit was changed and replacement Proposals/AFE's were sent. 2/11/25: Updated Proposals sent USPS 9589 0710 5270 1530 9888 03 2/18/25: Confirmed delivery- signed green card returned 3/11/25: Correspondence via email to follow up on election. *No response to emails or proposals
Regina Casabone	508 S. 26th Street Artesia, NM 88210	2/6/24: Downloaded People Search Report 2/9/24: Received lease package back, marked return to sender. 2/13/24: Called no good number. 3/11/24: Found another possible address 3/11/24: Offer/Proposals mailed USPS 9589 0710 5270 1530 9889 19 3/26/24: Undeliverable, returned to sender *Previously pooled *Unlocatable
Sam L. Shackelford, SSP	1096 Mechem Dr. Ruidoso, NM 88345	2/9/24 Mailed lease package 2/21/24 returned to sender. Mailed again to new address. 5/2/24: Broker was in correspondence with Mr. Shackelford. Said he is reviewing the lease but has not heard back from him. 1/31/25: Offer/Proposals mailed USPS 9589 0710 5270 1530 9886 81 2/11/25: Confirmed delivery- signed green card returned 3/21/25: Correspondence over lease terms. Will most likely Lease. *Previously pooled *No response to offers and proposals
SEP Permian, LLC	9655 Katy Freeway, Ste 500 Houston, TX 77024	2/5/24: Mailed lease package 3/18/24: Communicated via email regarding options 3/18/24: Communicated via email regarding options 2/11/25: Offer/Proposals mailed USPS 9589 0710 1530 9888 34 2/18/25: Confirmed delivery- signed green card returned 2/24/25: Communicated with Emma Whelton at Spur. Sent over requested information. 3/11/25: Correspondence via email to follow up on election. 3/19/25: Responded that they are still evaluating 4/24/25: Rep from SEP listened in on contested hearing 5/1/25 and 5/15/25: Email from SEP following up on contested hearing \$/29/25: Emailed to follow up on election *No response to proposal election

2/6/24: Downloaded Business Record Report 2/9/24: Mailed lease package 3/15.24: Offer/Proposals mailed 9589 0710 5270 1530 9890 39 3/18/24: Delivered - no response 1/31/25: Offer/Proposals mailed USPS 9589 0710 5270 1530 9886 98 2/11/25: Confirmed delivery- signed green card returned *Previously pooled *No response to offers and proposals	2/7/24: Last known instrument in 1989 with no address 2/28/24: Online research shows she died in 2008 in Decatur *No probate or filings of record. Unable to locate possible heirs. *Previously pooled *Uniocatable	DOD 9/18/1958, spouse predeceased her. Research shows she had 1 child, Grady Stevens who's DOD is 10/3/2009. No Probate or filings of record. Unable to locate possible heirs. *Unlocatable	DOD 11/7/1984, no probate or filings of record. Research shows wife, Betty R. Muncy, deceased, died 4/20/2024. No probate or filings of record. Unable to locate possible heirs. *Betty Muncy was previously pooled *Unlocatable	DOD 8/16/1986, Dorothy is the Daughter of Granville Muncy who died intestate 6/25/1932. No *Unlocatable	Floy DOD 10/7/1979, both spouses pre-deceased her. No Probates or filings of record. *Previously pooled *Unlocatable	DOD 1/18/1977- Spouse and 2 possible heirs also deceased. No probates or filings of record. *Previously pooled *Unlocatable	2/8/24: Downloaded People Search Report - Joe is Dec'd. 2/15/24: Called possible relative, Patrick, no answer. 4/5/24: Offer/Proposals mailed USPS 9589 0710 5270 1528 7151 52 - last known address - Returned Undeliverable *Previously pooled *Unlocatable	Lou Ella Frailicks DOD 2/11/2001 - No probate, Spouse predeceased her. Located Son Kenneith Frailick who died 8/25/2012, LA will states he had no children. Spouse Cecilia died in deceased 2019. No probate or filings of record, no family located. *Unlocatable
4299 MacArthur Blvd. Ste 207 Newport Beach, CA 92660							P.O. Box 4190 Murfreesboro, TN 37133	
Texacal Oil and Gas, Inc	The heirs, devisees and assigns of Aquilla Muncy	The heirs, devisees and assigns of Cora Ellen Muncy Stevens	The heirs, devisees and assigns of Delbert Muncy	The heirs, devisees and assigns of Dorothy May Muncy Reck	The heirs, devisees and assigns of Floy Norene Muncy Lundquist	The heirs, devisees and assigns of Herbert Gayle Muncy	The heirs, devisees and assigns of Joe A. Clayton III	The heirs, devisees and assigns of Lou Ella Catherine "Pat" Frailicks

The heirs, devisees and assigns of Matilda Frances Muncy Simons		Spouse and heir of Granville Muncy who died intestate 6/25/1932. Matilda died intestate 2/28/1975. Had 1 son, Robert DOD 9/13/1999 in OH, Wife Wanda Turner DOD 6/6/2000 in OH. No probates or filings of record. *Unlocatable
The heirs, devisees and assigns of Nevil Lee Muncy		Nevil Lee Muncy died 3/14/1979. AoH at 230-59 states he died in NM without LWT and was married to Gay Brookshier Muncy at TOD. Gay Muncy died in 1984 in Eddy County. Last known instrument November 1983. Children Florine and Billie both deceased with no probate. 2/15/24: Called possible relative Wayne Case, no answer.
The heirs, devisees and assigns of Obadiah Calway Muncy		Obadiah Calway Muncy died 4/1/1939 in TX; spouse Clara Odessa Raney Muncy died 9/1/1961 in TX. No probates or filings of record. *Unlocatable
The heirs, devisees and assigns of Robert Emmett Muncy		Estate of Robert Emmett Muncy, deceased DOD 9.16.1930, no probate or filings of record *Unlocatable
The heirs, devisees and assigns of Robert Eugene Muncy		Robert Eugene Muncy, deceased, died 9/13/1999 in OH. His spouse Wanda L. Turner Muncy, deceased; died 6/6/2000 in OH. No probate or filings or record. Unable to locate possible heirs. *Unlocatable
The heirs, devisees and assigns of Roger Swisher		Per ancestry research, Roger Heath Swisher died 12/17/1957. Was married to Emma M, Pyatt in 1948 nka Emma Felkins, formerly Emma Swisher, who died in 1987 with no children of record. No probates or filings of record from Roger Swisher. *Previously pooled *Unlocatable
The heirs, devisees and assigns of Rosa Bell Muncy Myers		Per ancestry research, Rosa Belle Muncy Myers died 6/12/1947 and her spouse predeceased her. Rosa had 3 kids, all whom are now deceased. No probates or filings of records. *Previously pooled *Unlocatable
The heirs, devisees and assigns of Roy Weldon Muncy, Sr	23036 Gilmore St. West Hills, CA 91307	DOD 2/26/1977- Spouse and children also deceased. No probates or filings of record. 4/5/24: Mailed to last known address 9589071052701530988940 - Returned to sender *Previously pooled *Unlocatable
The heirs, devisees and assigns of Vera		2/8/24: Downloaded People Search Report. Vera is Dec'd. last known instrument in 1974 with no address. 3/4/24: Conducted research, Find a Grave shows she passed away in 1988 and had no kids or living relatives. *Previously pooled
Gladys Mulicy Beckell		*Unlocatable

		1/5/24 - 4/10/2024: Hired brokers to rework ownership reports and locate heirs. Fern inherited from
		her husband Elwin Philpott who passed in 1981 in Fort Nelson, Canada. Multiple searches have been conducted by brokers and Burnett and we are unable to locate a probate
		or any information on her whereabouts. Found a Crandella Fern Beamish Koons who died in British
		Columbia, Canada in 1990. However, family tree search does not show her being married to Elwin
		Philpott.
Unknown Heirs or Devisees of Fern		*Estate has been pooled in the past.
Crandella (Philpott), Deceased		*Unlocatable,
		2/8/24: Title shows as Linda Clayton Nelson- deceased
		8/19/25: located the heirs of Linda being Mathew Nelson and William Nelson
		1/31/25: Offer/Proposals mailed USPS 9589 0710 5270 1530 9887 11
	3169 Verdun Dr NW	2/13/25: Confirmed delivery- signed green card returned
William Ross Nelson	Atlanta, GA 30305	*No response to offers and proposals