

**CASE NO. 25428**

**APPLICATION OF BURNETT OIL COMPANY FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**EXHIBIT LIST**

**Exhibit A** Self-Affirmed Statement of Kristine Pilgrim, Landman

A-1 Application & Proposed Notice of Hearing

A-2 C-102s

A-3 Plat of Tracts, Tract Ownership, Unit Recapitulation, Pooled Parties

A-4 Proposal Letter & AFEs

A-5 Detailed Summary of Chronology of Contact

*Part I*

**Exhibit B** Self-Affirmed Statement of Trey Cortez, Geologist

B-1 Locator Map

B-2 Subsea Structure Map

B-3 Cross Section Map

B-4 Offset Production Table

**Exhibit C** Pooling Checklist

**Exhibit D** Self-Affirmed Statement of Lawyer

D-1 Notice Letter to Interested Parties and Copies of Certified Mail Receipts and Returns

D-2 Certified Notice Spreadsheet

**Exhibit E** Affidavit of Publication

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF BURNETT OIL COMPANY.  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**Case No. 25428**

**SELF-AFFIRMED STATEMENT OF KRISTINE PILGRIM**

Kristine Pilgrim deposes and states:

1. I am a landman for Burnett Oil Co., Inc., managing partner of Burnett Oil Company ("Burnett"). I am over 18 years of age, and have personal knowledge of the matters stated herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in land matters were accepted as a matter of record.
2. I am Familiar with the land matters involved in the above-referenced case. Copies of Burnett's application and proposed hearing notice are attached as Exhibit A-1.
3. None of the uncommitted parties proposed to be pooled in this case have indicated opposition to proceeding by self-affirmed statement and, therefore, I do not expect any opposition at the hearing.
4. In this case Burnett seeks an order: (1) establishing a 320-acre, more or less, proximity tract horizontal spacing unit comprised of the S/2 of Section 24, Township 18 South, Range 26 East, Eddy County, New Mexico ("Unit"); and (2) pooling all uncommitted interest in the Glorieta-Yeso formation underlying the Unit.
5. The Unit will be dedicated to the following wells:
  - a. **The Maverick Well No. 1H**, with a first take point in the NE/4 SE/4 and a last take point in the NW/4 SW/4 of Section 24;
  - b. **The Maverick Well No. 2H**, with a first take point in the NE/4 SE/4 and a last take point in NW/4 SW/4 of Section 24. This is the proximity tract well; and
  - c. **The Maverick Well No. 3H**, with a first take point in the SE/4 SE/4 and a last take point in the SW/4 SW/4 of Section 24;
6. The completed intervals of the wells will be orthodox.
7. There is no depth severance in the Glorieta-Yeso formation.
8. Exhibit A-2 contains the C-102s for the wells.

EXHIBIT

A



9. Exhibit A-3 contains a plat identifying the ownership by tract in the Unit, the unit recapitulation, and the interest Burnett seeks to pool. The persons being pooled are highlighted and designated with an asterisk.

10. The interest owners being pooled have been contacted regarding the proposed wells but have failed or refused to voluntarily commit their interests to the wells.

11. In order to locate the interest owners, Burnett ran title, hired brokers to help in locating owners and heirs, examined the county records, performed internet searches, checked telephone records, and searched Accurint and Whitepages. Burnett has been leasing and trying to contact mineral owners for approximately two years prior to proposals. Some interest owners are unlocatable.

12. Exhibit A-4 is a sample copy of the proposal letter and AFEs for the proposed wells. The estimated costs of the wells set forth therein are fair and reasonable, and comparable to the cost of other wells of similar depth and length drilled in this area of Eddy County.

13. Exhibit A-5 contains a summary of communications with the persons who received the well proposal. Burnett has made a good faith effort to obtain the voluntary joinder of the working interest and mineral interest owners in the proposed wells.

14. Burnett requests overhead and administrative rates of \$9000/month for a drilling well and \$900/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Burnett requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

15. Burnett requests that the maximum cost plus 200% risk charge be assessed against a non-consenting working interest owner.

16. Burnett requests that Burnett Oil Company be designated operator of the wells.

17. The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.

18. Granting this application is in the interests of conservation and the prevention of waste.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 18 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 1 July 2025

Kristine Pilgrim  
Kristine Pilgrim

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF BURNETT OIL COMPANY  
FOR COMPULSORY POOLING, EDDY COUNTY,  
NEW MEXICO.**

CASE NO. 25428

**APPLICATION**

Burnett Oil Company ("Applicant") files this application with the Oil Conservation Division (the "Division") for approval of a proximity tract spacing unit in the Atoka Glorieta-Yeso Pool (Pool Code 3250) comprised of the S/2 of Section 24, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico (the "Unit), and pooling all uncommitted mineral interest owners in the Unit. In support of this application, Applicant states

1. Applicant is an operator in the Unit, and has the right to drill a well or wells thereon.
2. Applicant proposes to drill the following wells in the Unit to test the Atoka Glorieta-

Yeso Pool:

- (a) The Maverick Well No. 1H, with a first take point in the NE/4SE/4 and a last take point in the NW/4SW/4 of Section 24;
- (b) The Maverick Well No. 2H, with a first take point in the NE/4SE/4 and a last take point in the NW/4SW/4 of Section 24; and
- (c) The Maverick Well No. 3H, with a first take point in the SE/4SE/4 and a last take point in the SW/4SW/4 of Section 24.

3. Although Applicant has in good faith sought to obtain voluntary joinder of all other mineral interest owners in the Unit to participate in the drilling of the wells or to otherwise commit their interests to the wells, certain interest owners have failed or refused to commit their interests.

EXHIBIT

A-1



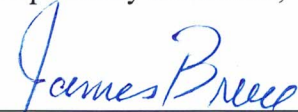
Therefore, Applicant seeks an order pooling all uncommitted mineral interest owners in the Glorieta-Yeso formation underlying the Unit, pursuant to NMSA 1978 Sec. 70-2-17.

4. The approval of the Unit and the pooling of all uncommitted mineral interest owners in the Glorieta-Yeso formation underlying the Unit will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**WHEREFORE**, Applicant requests this application be set for hearing before an Examiner of the Division, and, after notice and hearing, the Division issue its order:

- A. Pooling all uncommitted mineral interest owners in the Glorieta-Yeso formation underlying the Unit;
- B. Designating Applicant Burnett Oil Co., Inc. operator of the wells and the Unit;
- C. Considering the cost of drilling, completing, testing, and equipping the wells, and allocating the cost thereof among the wells' working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,



James Bruce  
Post Office Box 1056  
Santa Fe, New Mexico 87504  
Phone: (505) 982-204  
Cell: (505) 660-6612

Attorney for Burnett Oil Company

***Application of Burnett Oil Company for compulsory pooling, Eddy County, New Mexico:***

Burnett Oil Company has filed an application with the New Mexico Oil Conservation Division requesting approval of a proximity tract spacing unit in the Atoka Glorieta-Yeso Pool (Pool Code 3250) comprised of the S/2 of Section 24, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico (the "Unit), and pooling all uncommitted mineral interest owners in the Glorieta-Yeso formation underlying the Unit. Applicant proposes to drill the following wells in the Unit:

- (a) The Maverick Well No. 1H, with a first take point in the NE/4SE/4 and a last take point in the NW/4SW/4 of Section 24;
- (b) The Maverick Well No. 2H, with a first take point in the NE/4SE/4 and a last take point in the NW/4SW/4 of Section 24; and
- (c) The Maverick Well No. 3H, with a first take point in the SE/4SE/4 and a last take point in the SW/4SW/4 of Section 24.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Applicant as operator of the wells and the Unit, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. The Unit is located approximately 4 miles southeast of Atoka, New Mexico.

|   |  |                                     |  |
|---|--|-------------------------------------|--|
| <b>C-102</b><br><br>Submit Electronically<br>Via OCD Permitting | State of New Mexico<br>Energy, Minerals & Natural Resources Department<br><b>OIL CONSERVATION DIVISION</b> | Revised July 9, 2024                |  |
|   |  | Submittal<br>Type:                  | <input type="checkbox"/> Initial Submittal |
|   |  |                                     | <input type="checkbox"/> Amended Report    |
|   |  | <input type="checkbox"/> As Drilled |  |

## WELL LOCATION INFORMATION

|   |  |   |
|---|--|---|
| API Number<br><b>30-015-54684</b>   | Pool Code<br><b>3250</b>                         | Pool Name<br><b>ATOKA; GLORIETTA-YESO</b>   |
| Property Code<br><b>335058</b>  | Property Name<br><b>THE MAVERICK</b>             | Well Number<br><b>1H</b>  |
| OGRID No.<br><b>3080</b>  | Operator Name<br><b>BURNETT OIL COMPANY INC.</b> | Ground Level Elevation<br><b>3286.1'</b>  |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal |  | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal |

## Surface Location

|          |           |             |             |     |                 |                |                    |                     |             |
|----------|-----------|-------------|-------------|-----|-----------------|----------------|--------------------|---------------------|-------------|
| UL       | Section   | Township    | Range       | Lot | Ft. from N/S    | Ft. from E/W   | Latitude           | Longitude           | County      |
| <b>3</b> | <b>19</b> | <b>18-S</b> | <b>27-E</b> |     | <b>1368 FSL</b> | <b>828 FWL</b> | <b>32.729554°N</b> | <b>104.323620°W</b> | <b>EDDY</b> |

## Bottom Hole Location

|          |           |             |             |     |                 |                |                    |                     |             |
|----------|-----------|-------------|-------------|-----|-----------------|----------------|--------------------|---------------------|-------------|
| UL       | Section   | Township    | Range       | Lot | Ft. from N/S    | Ft. from E/W   | Latitude           | Longitude           | County      |
| <b>L</b> | <b>24</b> | <b>18-S</b> | <b>26-E</b> |     | <b>2290 FSL</b> | <b>101 FWL</b> | <b>32.732207°N</b> | <b>104.343167°W</b> | <b>EDDY</b> |

|                               |                         |                   |  |                    |
|-------------------------------|-------------------------|-------------------|--|--------------------|
| Dedicated Acres<br><b>320</b> | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N)<br><b>N</b>   | Consolidation Code |
| Order Numbers.                |                         |                   | Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No |                    |

## Kick Off Point (KOP)

|    |         |          |       |     |              |              |          |           |        |
|----|---------|----------|-------|-----|--------------|--------------|----------|-----------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|    |         |          |       |     |              |              |          |           |        |


## First Take Point (FTP)

|          |           |             |             |     |                 |                |                    |                     |             |
|----------|-----------|-------------|-------------|-----|-----------------|----------------|--------------------|---------------------|-------------|
| UL       | Section   | Township    | Range       | Lot | Ft. from N/S    | Ft. from E/W   | Latitude           | Longitude           | County      |
| <b>I</b> | <b>24</b> | <b>18-S</b> | <b>26-E</b> |     | <b>2290 FSL</b> | <b>101 FEL</b> | <b>32.732070°N</b> | <b>104.326606°W</b> | <b>EDDY</b> |

## Last Take Point (LTP)

|          |           |             |             |     |                 |                |                    |                     |             |
|----------|-----------|-------------|-------------|-----|-----------------|----------------|--------------------|---------------------|-------------|
| UL       | Section   | Township    | Range       | Lot | Ft. from N/S    | Ft. from E/W   | Latitude           | Longitude           | County      |
| <b>L</b> | <b>24</b> | <b>18-S</b> | <b>26-E</b> |     | <b>2290 FSL</b> | <b>101 FWL</b> | <b>32.732207°N</b> | <b>104.343167°W</b> | <b>EDDY</b> |

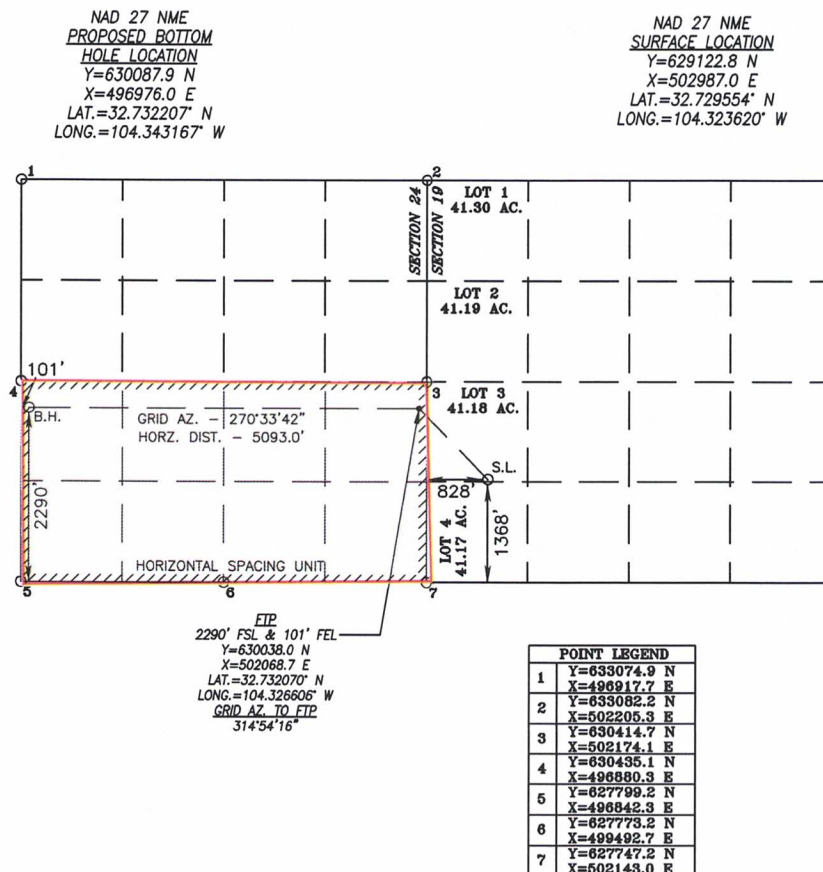
|   |   |                         |
|---|---|-------------------------|
| Unitized Area or Area of Uniform Interest | Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: |
|---|---|-------------------------|

|  |                    |   |                |
|--|--------------------|---|----------------|
| <b>OPERATOR CERTIFICATIONS</b><br><br><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i><br><br><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> |                    | <b>SURVEYOR CERTIFICATIONS</b><br><br><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i><br><br><br><br><i>Chad Hargrow</i> 6/4/25 |                |
| Signature  | Date               | Signature and Seal of Professional Surveyor   |                |
| Printed Name   | EXHIBIT <i>A-2</i> | Certificate Number  | Date of Survey |
| Email Address  |                    | 17777   | JUNE 4, 2025   |
|  |                    | W.O.#25-617   | DRAWN BY: WN   |
|  |                    | PAGE 1 OF 2   |                |



This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



|   |  |  |                      |  |  |
|---|--|--|----------------------|--|--|
| <b>C-102</b><br><br>Submit Electronically<br>Via OCD Permitting | State of New Mexico<br>Energy, Minerals & Natural Resources Department<br><b>OIL CONSERVATION DIVISION</b> |  | Revised July 9, 2024 |  |  |
|   |  |  | Submittal<br>Type:   | <input type="checkbox"/> Initial Submittal                                     |  |
|   |  |  |                      | <input type="checkbox"/> Amended Report<br><input type="checkbox"/> As Drilled |  |

## WELL LOCATION INFORMATION

|   |  |   |
|---|--|---|
| API Number<br><b>30-015-54685</b>   | Pool Code<br><b>3250</b>                         | Pool Name<br><b>ATOKA; GLORIETTA-YESO</b> |
| Property Code<br><b>335058</b>  | Property Name<br><b>THE MAVERICK</b>             | Well Number<br><b>2H</b>                  |
| OGRID No.<br><b>3080</b>  | Operator Name<br><b>BURNETT OIL COMPANY INC.</b> | Ground Level Elevation<br><b>3286.1'</b>  |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal         Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal |  |   |

## Surface Location

|                |                      |                         |                      |     |                                 |                                |                                |                                  |                       |
|----------------|----------------------|-------------------------|----------------------|-----|---------------------------------|--------------------------------|--------------------------------|----------------------------------|-----------------------|
| UL<br><b>3</b> | Section<br><b>19</b> | Township<br><b>18-S</b> | Range<br><b>27-E</b> | Lot | Ft. from N/S<br><b>1328 FSL</b> | Ft. from E/W<br><b>828 FWL</b> | Latitude<br><b>32.729444°N</b> | Longitude<br><b>104.323621°W</b> | County<br><b>EDDY</b> |
|----------------|----------------------|-------------------------|----------------------|-----|---------------------------------|--------------------------------|--------------------------------|----------------------------------|-----------------------|

## Bottom Hole Location

|                |                      |                         |                      |     |                                 |                                |                                |                                  |                       |
|----------------|----------------------|-------------------------|----------------------|-----|---------------------------------|--------------------------------|--------------------------------|----------------------------------|-----------------------|
| UL<br><b>L</b> | Section<br><b>24</b> | Township<br><b>18-S</b> | Range<br><b>26-E</b> | Lot | Ft. from N/S<br><b>1321 FSL</b> | Ft. from E/W<br><b>101 FWL</b> | Latitude<br><b>32.729544°N</b> | Longitude<br><b>104.343212°W</b> | County<br><b>EDDY</b> |
|----------------|----------------------|-------------------------|----------------------|-----|---------------------------------|--------------------------------|--------------------------------|----------------------------------|-----------------------|

|                               |                         |                   |  |                    |
|-------------------------------|-------------------------|-------------------|--|--------------------|
| Dedicated Acres<br><b>320</b> | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N)<br><b>N</b>   | Consolidation Code |
| Order Numbers.                |                         |                   | Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No |                    |

## Kick Off Point (KOP)

|    |         |          |       |     |              |              |          |           |        |
|----|---------|----------|-------|-----|--------------|--------------|----------|-----------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----|---------|----------|-------|-----|--------------|--------------|----------|-----------|--------|

## First Take Point (FTP)

|                |                      |                         |                      |     |                                 |                                |                                |                                  |                       |
|----------------|----------------------|-------------------------|----------------------|-----|---------------------------------|--------------------------------|--------------------------------|----------------------------------|-----------------------|
| UL<br><b>I</b> | Section<br><b>24</b> | Township<br><b>18-S</b> | Range<br><b>26-E</b> | Lot | Ft. from N/S<br><b>1321 FSL</b> | Ft. from E/W<br><b>101 FEL</b> | Latitude<br><b>32.729406°N</b> | Longitude<br><b>104.326643°W</b> | County<br><b>EDDY</b> |
|----------------|----------------------|-------------------------|----------------------|-----|---------------------------------|--------------------------------|--------------------------------|----------------------------------|-----------------------|

## Last Take Point (LTP)

|                |                      |                         |                      |     |                                 |                                |                                |                                  |                       |
|----------------|----------------------|-------------------------|----------------------|-----|---------------------------------|--------------------------------|--------------------------------|----------------------------------|-----------------------|
| UL<br><b>L</b> | Section<br><b>24</b> | Township<br><b>18-S</b> | Range<br><b>26-E</b> | Lot | Ft. from N/S<br><b>1321 FSL</b> | Ft. from E/W<br><b>101 FWL</b> | Latitude<br><b>32.729544°N</b> | Longitude<br><b>104.343212°W</b> | County<br><b>EDDY</b> |
|----------------|----------------------|-------------------------|----------------------|-----|---------------------------------|--------------------------------|--------------------------------|----------------------------------|-----------------------|

|   |   |                         |
|---|---|-------------------------|
| Unitized Area or Area of Uniform Interest | Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: |
|---|---|-------------------------|

## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

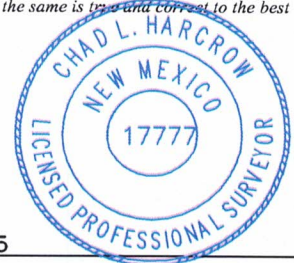
Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

Email Address \_\_\_\_\_

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



*Chad Hargrow* 6/4/25

Signature and Seal of Professional Surveyor

Certificate Number

17777

Date of Survey

JUNE 4, 2025

W.O.#25-619

DRAWN BY: WN

PAGE 1 OF 2

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





|  |   |                                     |                      |  |
|--|---|-------------------------------------|----------------------|--|
| C-102<br><br>Submit Electronically<br>Via OCD Permitting | State of New Mexico<br>Energy, Minerals & Natural Resources Department<br>OIL CONSERVATION DIVISION |                                     | Revised July 9, 2024 |  |
|  |   |                                     | Submittal<br>Type:   | <input type="checkbox"/> Initial Submittal |
|  |   |                                     |                      | <input type="checkbox"/> Amended Report    |
|  |   | <input type="checkbox"/> As Drilled |                      |  |

## WELL LOCATION INFORMATION

|   |  |   |
|---|--|---|
| API Number<br><b>30-015-54686</b>   | Pool Code<br><b>3250</b>                         | Pool Name<br><b>ATOKA; GLORIETTA-YESO</b>   |
| Property Code<br><b>335058</b>  | Property Name<br><b>THE MAVERICK</b>             | Well Number<br><b>3H</b>  |
| OGRID No.<br><b>3080</b>  | Operator Name<br><b>BURNETT OIL COMPANY INC.</b> | Ground Level Elevation<br><b>3286.1'</b>  |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal |  | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal |

## Surface Location

|                |                      |                         |                      |     |                                 |                                |                                |                                  |                       |
|----------------|----------------------|-------------------------|----------------------|-----|---------------------------------|--------------------------------|--------------------------------|----------------------------------|-----------------------|
| UL<br><b>4</b> | Section<br><b>19</b> | Township<br><b>18-S</b> | Range<br><b>27-E</b> | Lot | Ft. from N/S<br><b>1288 FSL</b> | Ft. from E/W<br><b>828 FWL</b> | Latitude<br><b>32.729334°N</b> | Longitude<br><b>104.323623°W</b> | County<br><b>EDDY</b> |
|----------------|----------------------|-------------------------|----------------------|-----|---------------------------------|--------------------------------|--------------------------------|----------------------------------|-----------------------|

## Bottom Hole Location

|                |                      |                         |                      |     |                                |                                |                                |                                  |                       |
|----------------|----------------------|-------------------------|----------------------|-----|--------------------------------|--------------------------------|--------------------------------|----------------------------------|-----------------------|
| UL<br><b>M</b> | Section<br><b>24</b> | Township<br><b>18-S</b> | Range<br><b>26-E</b> | Lot | Ft. from N/S<br><b>350 FSL</b> | Ft. from E/W<br><b>101 FWL</b> | Latitude<br><b>32.726875°N</b> | Longitude<br><b>104.343257°W</b> | County<br><b>EDDY</b> |
|----------------|----------------------|-------------------------|----------------------|-----|--------------------------------|--------------------------------|--------------------------------|----------------------------------|-----------------------|

|                               |                         |                   |  |                    |
|-------------------------------|-------------------------|-------------------|--|--------------------|
| Dedicated Acres<br><b>320</b> | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N)<br><b>N</b>   | Consolidation Code |
| Order Numbers.                |                         |                   | Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No |                    |

## Kick Off Point (KOP)

|    |         |          |       |     |              |              |          |           |        |
|----|---------|----------|-------|-----|--------------|--------------|----------|-----------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----|---------|----------|-------|-----|--------------|--------------|----------|-----------|--------|

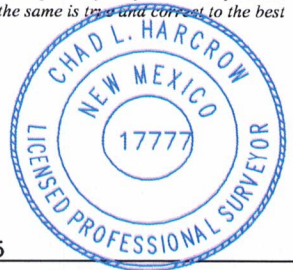
## First Take Point (FTP)

|                |                      |                         |                      |     |                                |                                |                                |                                  |                       |
|----------------|----------------------|-------------------------|----------------------|-----|--------------------------------|--------------------------------|--------------------------------|----------------------------------|-----------------------|
| UL<br><b>P</b> | Section<br><b>24</b> | Township<br><b>18-S</b> | Range<br><b>26-E</b> | Lot | Ft. from N/S<br><b>350 FSL</b> | Ft. from E/W<br><b>101 FEL</b> | Latitude<br><b>32.726738°N</b> | Longitude<br><b>104.326680°W</b> | County<br><b>EDDY</b> |
|----------------|----------------------|-------------------------|----------------------|-----|--------------------------------|--------------------------------|--------------------------------|----------------------------------|-----------------------|

## Last Take Point (LTP)

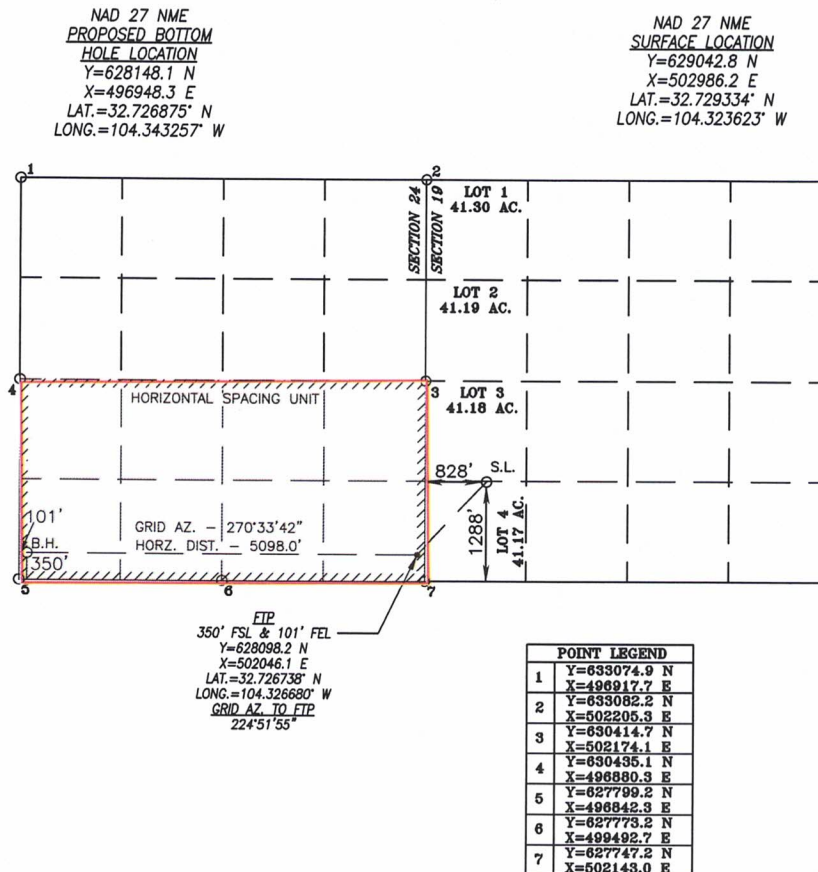
|                |                      |                         |                      |     |                                |                                |                                |                                  |                       |
|----------------|----------------------|-------------------------|----------------------|-----|--------------------------------|--------------------------------|--------------------------------|----------------------------------|-----------------------|
| UL<br><b>M</b> | Section<br><b>24</b> | Township<br><b>18-S</b> | Range<br><b>26-E</b> | Lot | Ft. from N/S<br><b>350 FSL</b> | Ft. from E/W<br><b>101 FWL</b> | Latitude<br><b>32.726875°N</b> | Longitude<br><b>104.343257°W</b> | County<br><b>EDDY</b> |
|----------------|----------------------|-------------------------|----------------------|-----|--------------------------------|--------------------------------|--------------------------------|----------------------------------|-----------------------|

|   |   |                         |
|---|---|-------------------------|
| Unitized Area or Area of Uniform Interest | Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: |
|---|---|-------------------------|

|  |      |  |                                       |
|--|------|--|---------------------------------------|
| <b>OPERATOR CERTIFICATIONS</b><br><br><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i><br><br><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> |      | <b>SURVEYOR CERTIFICATIONS</b><br><br><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> |                                       |
| Signature  | Date | <br>Signature and Seal of Professional Surveyor   |                                       |
| Printed Name   |      | Certificate Number<br><b>17777</b>   | Date of Survey<br><b>JUNE 4, 2025</b> |
| Email Address  |      | W.O.#25-621  | DRAWN BY: WN PAGE 1 OF 2              |

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

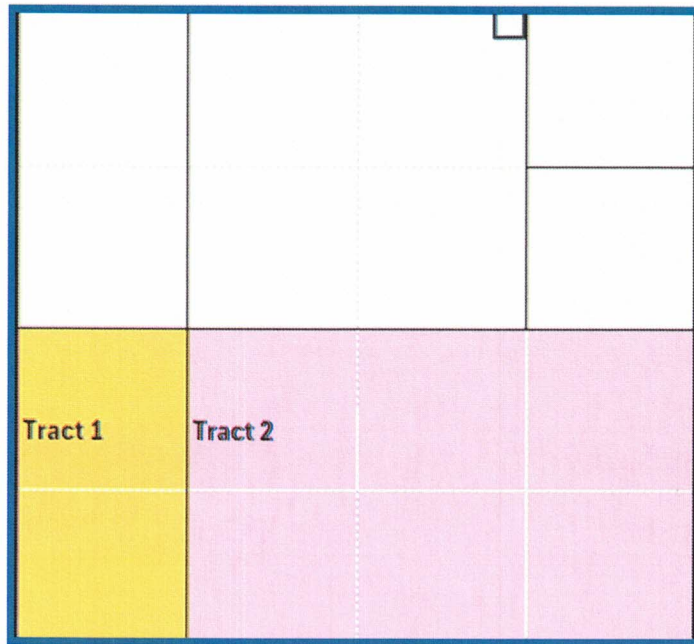
Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



## SECTION PLAT AND RECAPULATION

### Exhibit A-3

The Maverick 1H, 2H, 3H,  
Section 24, T18S-R26E – S/2  
Eddy County, NM



**100% Fee Acres**

| TRACT | ACRES COMMITTED | UNIT RECAPULATION |
|-------|-----------------|-------------------|
| 1     | 80              | 25.00%            |
| 2     | 240             | 75.00%            |
| TOTAL | 320             | 100.00%           |



**TRACT OWNERSHIP****Exhibit A-3**

| <b>Tract 1: W/2 SW/4, Containing 80 acres, More or less</b>        |                       |                             |
|--|-----------------------|-----------------------------|
| Burnett Oil Company  | 0.0694444             | 5.5555552                   |
| Cannon Exploration Co.   | 0.0833333             | 6.6666672                   |
| EOG Resources, Inc.  | 0.1666667             | 13.3333336                  |
| Hollyhock Corp.  | 0.0833333             | 6.6666664                   |
| Oxy USA, Inc.  | 0.3472222             | 27.7777776                  |
| Pathfinder Exploration Co.   | 0.0833333             | 6.6666672                   |
| PBEX, LLC  | 0.1666667             | 13.3333328                  |
|  | <i>TRACT 1 TOTAL:</i> | <i>1.0000000 80.0000000</i> |
| <b>Tract 2: E/2 SW/4, SE/4, Containing 240 acres, More or less</b> |                       |                             |
| Burnett Oil Company  | 0.7182774             | 172.3865760                 |
| AEF IV JV LP   | 0.0673828             | 16.1718744                  |
| Riley Exploration - Permian, LLC                                   | 0.0075000             | 1.8000000                   |
| Timothy D. Lilley and wife Tashina A. Lilley                       | 0.0002894             | 0.0694440                   |
| Warrior Exploration, LLC   | 0.0005787             | 0.1388880                   |
| Silverback New Mexico, LLC   | 0.0013672             | 0.3281256                   |
| Jack D. Knox   | 0.0234375             | 5.6250000                   |
| 801, LLC   | 0.0640625             | 15.3750000                  |
| Alan and Patricia Muncy Rev. Trust                                 | 0.0013889             | 0.3333336                   |
| Dana Ray Muncy Leming  | 0.0003086             | 0.0740736                   |
| Estate of Rada Muncy Hamilton                                      | 0.0004167             | 0.1000008                   |
| James Edward Muncy   | 0.0003086             | 0.0740736                   |
| James R. Smith and wife, Kendall C. Smith                          | 0.0005787             | 0.1388880                   |
| Jane Kneubuhl, Trustee of the Alana Casabonne Trust                | 0.0004340             | 0.1041672                   |
| Jane Kneubuhl, Trustee of the Chelsea Casabonne Trust              | 0.0004340             | 0.1041672                   |
| Janet Muncy Simmans  | 0.0004630             | 0.1111104                   |
| Jeanene Disque Witt  | 0.0023148             | 0.5555568                   |
| Jeanette Davis, aka Iona Jeanette Davis                            | 0.0004630             | 0.1111104                   |
| Estate of Jeffrey Disque, JoDell "Jody" Disque                     | 0.0023148             | 0.5555544                   |
| John Donald Clayton and Nannie Ellen Clayton Rev Tr                | 0.0012500             | 0.3000000                   |
| John Larry Casabonne   | 0.0008681             | 0.2083344                   |

|   |           |            |
|---|-----------|------------|
| Estate of John Walter Disque, Margaret Batsel Disque                  | 0.0023148 | 0.5555544  |
| Martin B. Muncy   | 0.0013889 | 0.3333336  |
| Matthew Clayton Nelson  | 0.0004688 | 0.1125000  |
| Melinda Nell Jones  | 0.0017361 | 0.4166664  |
| Nuevo Seis, LP  | 0.0072917 | 1.7500008  |
| Estate of Paul Julian Casabonne                                       | 0.0017361 | 0.4166664  |
| Regina Casabone   | 0.0017361 | 0.4166664  |
| Sam L. Shackelford  | 0.0078125 | 1.8750000  |
| SEP Permian, LLC  | 0.0312500 | 7.5000000  |
| Texacal Oil and Gas, Inc  | 0.0020833 | 0.4999992  |
| The heirs, devisees and assigns of Aquilla Muncy                      | 0.0027778 | 0.6666672  |
| The heirs, devisees and assigns of Cora Ellen Muncy Stevens           | 0.0027778 | 0.6666672  |
| The heirs, devisees and assigns of Delbert Muncy                      | 0.0001157 | 0.0277776  |
| The heirs, devisees and assigns of Dorothy May Muncy Reck             | 0.0004167 | 0.1000008  |
| The heirs, devisees and assigns of Floy Norene Muncy Lundquist        | 0.0004630 | 0.1111104  |
| The heirs, devisees and assigns of Herbert Gayle Muncy                | 0.0003472 | 0.0833328  |
| The heirs, devisees and assigns of Joe A. Clayton III                 | 0.0018750 | 0.4500000  |
| The heirs, devisees and assigns of Lou Ella Catherine "Pat" Frailicks | 0.0004167 | 0.1000008  |
| The heirs, devisees and assigns of Matilda Frances Muncy Simons       | 0.0006944 | 0.1666656  |
| The heirs, devisees and assigns of Nevil Lee Muncy                    | 0.0004630 | 0.1111104  |
| The heirs, devisees and assigns of Obadiah Calway Muncy               | 0.0027778 | 0.6666672  |
| The heirs, devisees and assigns of Robert Emmett Muncy                | 0.0027778 | 0.6666672  |
| The heirs, devisees and assigns of Robert Eugene Muncy                | 0.0004167 | 0.1000008  |
| The heirs, devisees and assigns of Roger Swisher                      | 0.0273438 | 6.5625000  |
| The heirs, devisees and assigns of Rosa Bell Muncy Myers              | 0.0027778 | 0.6666672  |
| The heirs, devisees and assigns of Roy Weldon Muncy, Sr               | 0.0004630 | 0.1111104  |
| The heirs, devisees and assigns of Vera Gladys Muncy Beckett          | 0.0003704 | 0.0888888  |
| William Ross Nelson, SSP  | 0.0004688 | 0.1125000  |
| TRACT 2 TOTAL:  | 1.0000000 | 240.000000 |



**UNIT SUMMARY / POOLED PARTIES****Exhibit A-3**

**Total Committed to Unit:** .81347367  
**Total Seeking to Pool:** .18652633

**\*Pooled parties highlighted below**

| <b>Owner</b>  | <b>Unit WI</b> | <b>Status</b>             |
|---|----------------|---------------------------|
| Burnett Oil Company                                     | 0.5560692      | Committed                 |
| AEF IV, LP  | 0.0505371      | Committed                 |
| Silverback New Mexico, LLC                              | 0.0010254      | Committed                 |
| PBEX, LLC   | 0.0416667      | Committed                 |
| Jack D. Knox  | 0.0175781      | Committed                 |
| Timothy D. Lilley and wife Tashina A. Lilley            | 0.0002170      | Committed                 |
| Warrior Exploration, LLC                                | 0.0004340      | Committed                 |
| 801, LLC  | 0.0480469      | Committed                 |
| Nuevo Seis, LP  | 0.0054688      | Committed                 |
| Riley Exploration - Permian, LLC                        | 0.0056250      | Committed                 |
| Oxy USA, Inc.   | 0.0868056      | Committed                 |
| *Alan and Patricia Muncy Revokable Trust                | 0.0010417      | Unleased Mineral Interest |
| *Cannon Exploration Co.                                 | 0.0208333      | Uncommitted WI            |
| *Dana Rae Muncy Leming                                  | 0.0002315      | Unleased Mineral Interest |
| *EOG Resources, Inc.                                    | 0.0416667      | Uncommitted WI            |
| *Estate of Jeffrey Disque, JoDell "Jody" Disque         | 0.0017361      | Unleased Mineral Interest |
| *Estate of John Walter Disque, Margaret Batsel Disque   | 0.0017361      | Unleased Mineral Interest |
| *Estate of Rada Muncy Hamilton, Chris A Hamilton        | 0.0003125      | Unleased Mineral Interest |
| *Hollyhock Corp.  | 0.0208333      | Uncommitted WI            |
| *James R. Smith and wife, Kendall C. Smith              | 0.0004340      | Unleased Mineral Interest |
| *Jane Kneubuhl, Trustee of the Alana Casabonne Trust    | 0.0003255      | Unleased Mineral Interest |
| *Jane Kneubuhl, Trustee of the Chelsea Casabonne Trust  | 0.0003255      | Unleased Mineral Interest |
| *Janet Muncy Simmans                                    | 0.0003472      | Unleased Mineral Interest |
| *Jeanene Disque Witt                                    | 0.0017361      | Unleased Mineral Interest |
| *Jeanette Davis, aka Iona Jeanette Davis                | 0.0003472      | Unleased Mineral Interest |
| *John Donald Clayton and Nannie Ellen Clayton Rev Trust | 0.0009375      | Unleased Mineral Interest |
| *John Larry Casabonne                                   | 0.0006510      | Unleased Mineral Interest |
| *Martin B. Muncy  | 0.0010417      | Unleased Mineral Interest |
| *Matthew Clayton Nelson                                 | 0.0003516      | Unleased Mineral Interest |
| *Melinda Nell Jones                                     | 0.0013021      | Unleased Mineral Interest |
| *Pathfinder Exploration Co.                             | 0.0208333      | Uncommitted WI            |
| *Paul Julian Casabonne                                  | 0.0013021      | Unleased Mineral Interest |



|  |                  |                           |
|--|------------------|---------------------------|
| *Regina Casabonne  | 0.0013021        | Unleased Mineral Interest |
| *Sam L. Shackelford  | 0.0058594        | Unleased Mineral Interest |
| *SEP Permian, LLC  | 0.0234375        | Unleased Mineral Interest |
| *Texacal Oil and Gas, Inc  | 0.0015625        | Unleased Mineral Interest |
| *The heirs, devisees and assigns of Aquilla Muncy                      | 0.0020833        | Unleased Mineral Interest |
| *The heirs, devisees and assigns of Cora Ellen Muncy Stevens           | 0.0020833        | Unleased Mineral Interest |
| *The heirs, devisees and assigns of Delbert Muncy                      | 0.0000868        | Unleased Mineral Interest |
| *The heirs, devisees and assigns of Dorothy May Muncy Reck             | 0.0003125        | Unleased Mineral Interest |
| *The heirs, devisees and assigns of Floy Norene Muncy Lundquist        | 0.0003472        | Unleased Mineral Interest |
| *The heirs, devisees and assigns of Herbert Gayle Muncy                | 0.0002604        | Unleased Mineral Interest |
| *The heirs, devisees and assigns of James Edward Muncy                 | 0.0002315        | Unleased Mineral Interest |
| *The heirs, devisees and assigns of Joe A. Clayton III                 | 0.0014063        | Unleased Mineral Interest |
| *The heirs, devisees and assigns of Lou Ella Catherine "Pat" Frailicks | 0.0003125        | Unleased Mineral Interest |
| *The heirs, devisees and assigns of Matilda Frances Muncy Simons       | 0.0005208        | Unleased Mineral Interest |
| *The heirs, devisees and assigns of Nevil Lee Muncy                    | 0.0003472        | Unleased Mineral Interest |
| *The heirs, devisees and assigns of Obadiah Calway Muncy               | 0.0020833        | Unleased Mineral Interest |
| *The heirs, devisees and assigns of Robert Emmett Muncy                | 0.0020833        | Unleased Mineral Interest |
| *The heirs, devisees and assigns of Robert Eugene Muncy                | 0.0003125        | Unleased Mineral Interest |
| *The heirs, devisees and assigns of Roger Swisher                      | 0.0205078        | Unleased Mineral Interest |
| *The heirs, devisees and assigns of Rosa Bell Muncy Myers              | 0.0020833        | Unleased Mineral Interest |
| *The heirs, devisees and assigns of Roy Weldon Muncy, Sr               | 0.0003472        | Unleased Mineral Interest |
| *The heirs, devisees and assigns of Vera Gladys Muncy Beckett          | 0.0002778        | Unleased Mineral Interest |
| *William Ross Nelson   | 0.0003516        | Unleased Mineral Interest |
| <b>UNIT TOTAL:</b>   | <b>1.0000000</b> |                           |

**Exhibit A-4**



February 28, 2024

EOG Resources, Inc  
5509 Champions Drive  
Midland, Texas 79706

**Re: The Maverick 1H, 2H, 3H  
S/2 Section 24, T18S-R26E  
Eddy County, New Mexico**

Ladies and Gentlemen:

As Operator, Burnett Oil Co., Inc. ("Burnett") hereby proposes to drill and complete the Maverick 1H, 2H, and 3H wells in Section 24, T18S-R26E, Eddy County, New Mexico. Burnett's records indicate that you have an interest in the referenced lands. Enclosed, please find Burnett's well proposal letters along with the respective AFE's for your review.

Subject to NMOCD approval, Burnett proposes the drilling and completion of the following three (3) one (1) mile horizontal Yeso wells:

- 1) THE MAVERICK 1H – API: 30-015-54684  
Surface Location: 1288' FSL, 800' FWL, Sec 19, T18S-R27E  
Bottom Hole Location: 2482' FSL, 101' FWL, Sec 24, T18S-R26E  
Proposed Vertical Depth: 2,955'  
Proposed Total Measured Depth: 9,076'
- 2) THE MAVERICK 2H – API: 30-015-54685  
Surface Location: 1268' FSL, 800' FWL, Sec 19, T18S-R27E  
Bottom Hole Location: 1266' FSL, 101' FWL, Sec 24, T18S-R26E  
Proposed Vertical Depth: 2,968'  
Proposed Total Measured Depth: 8,717'
- 3) THE MAVERICK 3H – API: 30-015-54686  
Surface Location: 1248' FSL, 800' FWL, Sec 19, T18S-R27E  
Bottom Hole Location: 350' FSL, 101' FWL, Sec 24, T18S-R26E  
Proposed Vertical Depth: 2,991'  
Proposed Total Measured Depth: 9,145'

Burnett is proposing to drill the proposed wells under the terms of a 1989 AAPL Form of Operating Agreement ("JOA") which will be sent to you following this proposal with the following provisions:

- 100% / 300% / 300% non-consent penalty
- \$9,000 / \$900 drilling and producing monthly overhead rates



Attached is BOC's AFE further detailing the proposed work. Please indicate your approval by signing a copy of this letter and the enclosed AFE and returning both originals my attention within thirty (30) days.

**Further, please note that there are two elections: a) an election to participate in the proposed operation, and b) an election to participate in BOCI's Control of Well Insurance.** This insurance covers the expenses involved in controlling a blowout, costs of re-drilling the well to the depth reached prior to the blowout, costs of cleanup and containment, and pollution and contamination damages. (This is a brief description, and the exact terms can be found only in the policy.) The limit of insurance is \$10,000,000 per occurrence.


Any non-operating working interest owner may be covered under BOCI's policy by so indicating below and returning a copy of this letter to Burnett. Failure to respond to this letter will result in our assumption that you do desire coverage and you will be billed accordingly. If you are presently covered by your own policy, please provide us with a copy of your Certificate of Insurance for our files.

If you wish to participate in the drilling and completion of the captioned wells, please so indicate by signing the AFE(s) and returning the same to the undersigned within thirty (30) days of your receipt hereof. You should also include any well data requirements with your election.

**If you do not wish to participate in the drilling and completion of any of the captioned wells, please contact us to discuss alternate arrangements for your interest.**

Thank you for your attention to this matter. For questions pertaining to engineering please call Tyler Deans at (575) 677-2313, and for questions pertaining to land please call myself at (817) 583-8657 or by email at [kpilgrim@burnettoil.com](mailto:kpilgrim@burnettoil.com).

Sincerely,



Kristine Pilgrim  
Landman

Burnett Plaza – Suite 1500  
801 Cherry Street – Unit #9

Fort Worth, TX 76102  
(817) 332-5108



**Participation:** .041666665 WI (Subject to final title opinion)

**THE MAVERICK 1H:**

\_\_\_\_\_ The undersigned hereby elects to participate in the Maverick 1H well.

\_\_\_\_\_ The undersigned hereby elects to **NOT** to participate in the Maverick 1H well.

**THE MAVERICK 2H:**

\_\_\_\_\_ The undersigned hereby elects to participate in the Maverick 2H well.

\_\_\_\_\_ The undersigned hereby elects to **NOT** to participate in the Maverick 2H well.

**THE MAVERICK 3H:**

\_\_\_\_\_ The undersigned hereby elects to participate in the Maverick 3H well.

\_\_\_\_\_ The undersigned hereby elects to **NOT** to participate in the Maverick 3H well.

**Well Control Insurance:**

\_\_\_\_\_ We desire to be covered under BOCI's Well Control Insurance and understand a pro-rata premium will be charged to us.

\_\_\_\_\_ We do not desire to be covered under BOCI's Well Control Insurance and will provide a copy of our Certificate of Insurance evidencing said coverage.

**EOG Resources, Inc.**

Signed: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Burnett Plaza – Suite 1500  
801 Cherry Street – Unit #9

Fort Worth, TX 76102  
(817) 332-5108

**BURNETT OIL CO., INC.**  
**AUTHORITY FOR EXPENDITURE - COST ESTIMATE**

|                 |  |           |   |         |        |               |              |
|-----------------|--|-----------|---|---------|--------|---------------|--------------|
| DATE:           | 1/31/2024                                      | LEASE:    | The Maverick                                    | WELL #: | 1H     | AFE #:        |              |
| OPERATOR:       | Burnett Oil Co., Inc.                          | LOCATION: |   |         |        | PROPERTY #:   |              |
| COUNTY/STATE:   | Eddy County, NM                                | SL:       | Lot 4, 1288' FSL, 800' FWL, Sec 19, T18S, R27E  |         |        | NM Prop Code: |              |
| PROSPECT/FIELD: | Penasco Draw                                   | BHL:      | Unit M, 2182' FSL, 101' FWL, Sec 24, T18S, R26E |         |        | FORMATION:    | Yeso - UBB   |
| RECOMMENDATION: | Drill & complete a 1 mile horizontal Yeso well | TD:       | MD: 9,076'                                      | TVD:    | 2,955' | API #:        | 30-015-54684 |

| INTANGIBLE COSTS:                               |         |   |       |                 |                           | DRILL       | COMPL       | TOTAL       |
|---|---------|---|-------|-----------------|---------------------------|-------------|-------------|-------------|
| 5830.10   | 5850.08 | LOCATION & ROADWAY (RAT HOLE, ETC)                    |       |                 |                           | 89,500      | 11,500      | 101,000     |
| 5830.47   | 5850.47 | PERMITTING & REGULATORY                               |       |                 |                           | 26,000      | 0           | 26,000      |
| 5830.15   |         | LOCATION & ROADWAY RESTORATION                        |       |                 |                           | 0           | 0           | 0           |
| 5830.23   | 5850.23 | RIG MOVE-RIG UP, RIG DOWN                             |       |                 |                           | 114,000     | 0           | 114,000     |
| 5830.20   | 5850.21 | CONTRACT RATE-FTG/TURNKEY                             |       | FEET @          | PER FOOT                  | 0           | 0           | 0           |
| 5830.21   | 5850.21 | CONTRACT RATE/DAYWORK                                 | 9     | DAYS @          | \$19,500 PER DAY          | 175,500     | 0           | 175,500     |
|   | 5850.20 | COMPLETION, WORKOVER UNIT                             | 7     | DAYS @          | \$10,000 PER DAY          |             | 70,000      | 70,000      |
| 5830.26   | 5850.26 | BITS AND STABILIZERS                                  |       |                 |                           | 33,500      | 5,000       | 38,500      |
| 5830.22   | 5850.22 | FUEL, LUBRICANTS                                      |       |                 |                           | 32,200      | 0           | 32,200      |
| 5830.60   | 5850.60 | TRUCKING AND TRANSPORTATION                           |       |                 |                           | 10,500      | 25,000      | 35,500      |
| 5830.30   | 5850.30 | MUD, CHEMICALS, COMPLETION FLUIDS & CUTTINGS DISPOSAL |       |                 |                           | 104,000     | 0           | 104,000     |
| 5830.32   | 5850.32 | WATER   |       |                 |                           | 65,000      | 195,000     | 260,000     |
| 5830.50   | 5850.50 | PRIMARY CEMENTING (incl. Equip.)                      |       | No KO plug      |                           | 51,000      | 100,000     | 161,000     |
| 5830.50   | 5850.50 | SQUEEZE CEMENTING                                     |       |                 |                           |             |             | 0           |
| 5830.44   |         | CORING AND CORE ANALYSIS                              |       |                 |                           |             |             | 0           |
| 5830.46   |         | MUD LOGGING   | 7     | DAYS @          | \$2,000 PER DAY           | 14,000      |             | 14,000      |
| 5830.42   |         | DRILL STEM TESTING                                    |       |                 |                           |             |             | 0           |
| 5830.40   |         | OPEN HOLE LOGGING                                     |       |                 |                           |             |             | 0           |
|   | 5850.40 | PERFORATING AND CASING HOLE LOGS                      |       |                 |                           |             | 108,000     | 108,000     |
| 5830.76   | 5850.76 | CASING CREWS, TONGS, HANDLING TOOLS                   |       |                 |                           | 20,000      | 15,000      | 35,000      |
| 5830.24   | 5850.24 | SURFACE EQUIPMENT RENTALS                             |       |                 |                           | 93,100      | 164,100     | 257,200     |
| 5830.29   | 5850.29 | DOWNHOLE EQUIPMENT RENTALS                            |       |                 |                           | 26,100      | 188,700     | 214,800     |
| 5830.76   | 5850.76 | MISCELLANEOUS LABOR                                   |       |                 |                           | 33,100      | 3,600       | 36,700      |
|   | 5850.10 | ACIDIZING   |       |                 |                           |             | 0           | 0           |
|   | 5850.15 | FRACTURING  |       |                 |                           |             | 1,615,000   | 1,615,000   |
|   | 5850.65 | WELL TESTING (FLWBCK, BHP, ETC)                       |       |                 |                           |             | 0           | 0           |
|   | 5850.78 | CONTRACT LABOR  |       |                 |                           |             | 0           | 0           |
| 5830.37   |         | DIRECTIONAL DRILLING                                  |       |                 |                           | 76,100      |             | 76,100      |
| 5830.27   | 5830.27 | FISHING RENTAL AND SERVICES                           |       |                 |                           | 31,500      | 66,000      | 97,500      |
| 5830.71   | 5850.71 | SUPERVISION   | 9     | DAYS @          | \$3,500 PER DAY           | 9,300       |             | 9,300       |
| 5830.72   | 5830.72 | OPERATING OVERHEAD                                    |       |                 |                           | 100,500     | 205,400     | 305,900     |
| 5830.80   | 5850.80 | OTHER / CONTINGENCIES                                 | Drill | 10.00%          | Completion                | 8.00%       |             | 0           |
| 5830.55   |         | PLUGGING EXPENSE                                      |       |                 |                           |             |             | 0           |
| 5830.84   | 5850.84 | INSURANCE   |       |                 |                           | 3,300       |             | 3,300       |
| TOTAL DRILLING AND COMPLETION INTANGIBLE COSTS: |         |   |       |                 |                           | \$1,118,200 | \$2,772,300 | 3,890,500   |
| TANGIBLE COSTS:                                 |         |   |       |                 |                           |             |             |             |
| 840.10  |         | CASING, DRIVE / CONDUCTOR                             | 90    | 20"             | included in Location Cost |             |             | 0           |
| 840.10  |         | CASING, SURFACE                                       | 1,300 | 9-5/8"          | 36# J-55 LT&C             | 35,300      |             | 35,300      |
| 840.15  |         | CASING, PROTECTION/INTERMED                           |       |                 |                           | 0           |             | 0           |
| 860.10  |         | CASING, PROD, PACKER COMPLETION                       | 8,983 | 7" x 5-1/2"     | 26# & 17# P-110           |             | 209,100     | 209,100     |
| 860.15  |         | TUBING  | 3,200 | 2-7/8"          | 6.5# J-55                 |             | 18,800      | 18,800      |
| 840.20  |         | WELL HEAD TO CASING POINT                             |       |                 |                           | 55,000      |             | 55,000      |
| 860.20  |         | CHRISTMAS TREE ASSEMBLY - COMPLETION                  |       |                 |                           |             | 25,000      | 25,000      |
| TOTAL DRILLING AND COMPLETION TANGIBLE COSTS:   |         |   |       |                 |                           | \$90,300    | \$252,900   | \$343,200   |
| TOTAL DRILLING AND COMPLETION COSTS:            |         |   |       |                 |                           | \$1,208,500 | \$3,025,200 | \$4,233,700 |
| LEASE EQUIPMENT COSTS:                          |         |   |       |                 |                           |             |             |             |
| 870.20  |         | TANKS, HEATERS, TREATING FACILITIES                   |       |                 |                           |             | 0           | 0           |
| 870.22  |         | SEPARATOR & HEATER TREATER                            |       |                 |                           |             | 0           | 0           |
| 870.23  |         | COMPRESSOR & DEHYDRATOR                               |       |                 |                           |             | 0           | 0           |
| 870.53  |         | FLOW LINE AND INSTALLATION                            |       |                 |                           |             | 10,000      | 10,000      |
| 870.25  |         | PERM. IMPROVEMENTS (GATES, FENCES, ETC.)              |       |                 |                           |             | 0           | 0           |
| 870.13  |         | RODS  | 5000  | 3/4", 7/8" & 1" | Grade D                   |             | 0           | 0           |
| 870.15  |         | SUBSURFACE PRODUCTION EQUIPMENT                       |       |                 |                           |             | 0           | 0           |
| 870.10  |         | PUMPING (SURFACE) UNIT & EQUIP                        |       |                 |                           |             | 0           | 0           |
| 870.11  |         | PUMP BASE & TIE DOWNS                                 |       |                 |                           |             | 0           | 0           |
| 870.14  |         | MISCELLANEOUS VALVES, FITTINGS, SAFETY EQUIPMENT      |       |                 |                           |             | 5,000       | 5,000       |
| 870.17  |         | INSTALLATION COSTS                                    |       |                 |                           |             | 0           | 0           |
| 870.70  |         | SUPERVISION   |       |                 |                           |             | 0           | 0           |
|   |         | OTHER   |       |                 |                           | 5.00%       | 800         | 800         |
| TOTAL LEASE EQUIPMENT COSTS:                    |         |   |       |                 |                           | \$0         | \$15,800    | \$15,800    |
| LEASEHOLD COSTS:                                |         |   |       |                 |                           |             |             |             |
| 810.35  |         | TITLE FEES  |       |                 |                           |             | 0           | 0           |
| TOTAL LEASEHOLD COSTS:                          |         |   |       |                 |                           | \$0         | \$0         | \$0         |
| TOTAL WELL COST:                                |         |   |       |                 |                           | \$4,600,100 |             |             |
| TOTAL DRY HOLE COST:                            |         |   |       |                 |                           | \$1,308,200 |             |             |
|   |         |   |       |                 |                           | GRT 8.2500% |             |             |
|   |         |   |       |                 |                           | \$1,208,500 | \$3,041,000 | \$4,249,500 |
|   |         |   |       |                 |                           | \$99,700    | \$250,900   | \$350,600   |
|   |         |   |       |                 |                           | \$1,308,200 | \$3,291,900 | \$4,600,100 |

APPROVED:

APPROVED BY BURNETT OIL CO., INC.

SIGNATURE:

KEITH CORBETT, PRESIDENT

DATE:

COMPANY:

NAME:

TITLE:

DATE:



|                |  |          |   |        |            |              |                    |
|----------------|--|----------|---|--------|------------|--------------|--------------------|
| DATE           | 1/31/2024                                      | LEASE    | The Maverick                                    | WELL # | 2H         | AFE #        |                    |
| OPERATOR       | Burnett Oil Co., Inc.                          | LOCATION |   |        |            | PROPERTY #   |                    |
| COUNTY/STATE   | Eddy County, NM                                | SL       | Lot 4, 1268' FSL, 800' FWL, Sec 19, T18S, R27E  |        |            | NM Prop Code |                    |
| PROSPECT/FIELD | Penasco Draw                                   | BHL      | Unit M, 1266' FSL, 101' FWL, Sec 24, T18S, R26E |        |            | FORMATION    | Yeso - UBB         |
| RECOMMENDATION | Drill & complete a 1 mile horizontal Yeso well |          |   | TD     | MD: 8,717' | TVD: 2,968'  | API # 30-015-54685 |

| INTANGIBLE COSTS:                               |         |   |       |                 |            |                           |    |       |  | DRILL       | COMPL       | TOTAL       |
|---|---------|---|-------|-----------------|------------|---------------------------|----|-------|--|-------------|-------------|-------------|
| 5830 10   | 5850 08 | LOCATION & ROADWAY (RAT HOLE, ETC)                    |       |                 |            |                           |    |       |  | 89,500      | 11,500      | 101,000     |
| 5830 47   | 5850 47 | PERMITTING & REGULATORY                               |       |                 |            |                           |    |       |  | 26,000      | 0           | 26,000      |
| 5830 15   |         | LOCATION & ROADWAY RESTORATION                        |       |                 |            |                           |    |       |  | 0           | 0           | 0           |
| 5830 23   | 5850 23 | RIG MOVE-RIG UP, RIG DOWN                             |       |                 |            |                           |    |       |  | 114,000     | 0           | 114,000     |
| 5830 20   | 5850 21 | CONTRACT RATE-FTG/TURKEY                              |       | FEET @          |            | PER FOOT                  |    |       |  | 0           | 0           | 0           |
| 5830 21   | 5850 21 | CONTRACT RATE/DAYWORK                                 | 9     | DAYS @          | \$19,500   | PER DAY                   |    |       |  | 175,500     | 0           | 175,500     |
|   | 5850 20 | COMPLETION, WORKOVER UNIT                             | 7     | DAYS @          | \$10,000   | PER DAY                   |    |       |  | 70,000      | 0           | 70,000      |
| 5830 26   | 5850 26 | BITS AND STABILIZERS                                  |       |                 |            |                           |    |       |  | 33,500      | 5,000       | 38,500      |
| 5830 22   | 5850 22 | FUEL, LUBRICANTS                                      |       |                 |            |                           |    |       |  | 32,200      | 0           | 32,200      |
| 5830 60   | 5850 60 | TRUCKING AND TRANSPORTATION                           |       |                 |            |                           |    |       |  | 10,500      | 25,000      | 35,500      |
| 5830 30   | 5850 30 | MUD, CHEMICALS, COMPLETION FLUIDS & CUTTINGS DISPOSAL |       |                 |            |                           |    |       |  | 104,000     | 0           | 104,000     |
| 5830 32   | 5850 32 | WATER   |       |                 |            |                           |    |       |  | 65,000      | 195,000     | 260,000     |
| 5830 50   | 5850 50 | PRIMARY CEMENTING (Incl. Equip.)                      |       | No KO plug      |            |                           |    |       |  | 61,000      | 100,000     | 161,000     |
| 5830 50   | 5850 50 | SQUEEZE CEMENTING                                     |       |                 |            |                           |    |       |  | 0           | 0           | 0           |
| 5830 44   |         | CORING AND CORE ANALYSIS                              |       |                 |            |                           |    |       |  | 0           | 0           | 0           |
| 5830 46   |         | MUD LOGGING   | 7     | DAYS @          | \$2,000    | PER DAY                   |    |       |  | 14,000      | 0           | 14,000      |
| 5830 42   |         | DRILL STEM TESTING                                    |       |                 |            |                           |    |       |  | 0           | 0           | 0           |
| 5830 40   |         | OPEN HOLE LOGGING                                     |       |                 |            |                           |    |       |  | 0           | 0           | 0           |
|   | 5850 40 | PERFORATING AND CASED HOLE LOGS                       |       |                 |            |                           |    |       |  | 108,000     | 0           | 108,000     |
| 5830 76   | 5850 76 | CASING CREWS, TONGS, HANDLING TOOLS                   |       |                 |            |                           |    |       |  | 20,000      | 15,000      | 35,000      |
| 5830 24   | 5850 24 | SURFACE EQUIPMENT RENTALS                             |       |                 |            |                           |    |       |  | 93,100      | 164,100     | 257,200     |
| 5830 29   | 5850 29 | DOWNHOLE EQUIPMENT RENTALS                            |       |                 |            |                           |    |       |  | 26,100      | 188,700     | 214,800     |
| 5830 76   | 5850 76 | MISCELLANEOUS LABOR                                   |       |                 |            |                           |    |       |  | 33,100      | 3,600       | 36,700      |
|   | 5850 10 | ACIDIZING   |       |                 |            |                           |    |       |  | 0           | 0           | 0           |
|   | 5850 15 | FRACTURING  |       |                 |            |                           |    |       |  | 1,615,000   | 0           | 1,615,000   |
|   | 5850 65 | WELL TESTING (FLWBCK, BHP, ETC)                       |       |                 |            |                           |    |       |  | 0           | 0           | 0           |
|   | 5850 78 | CONTRACT LABOR  |       |                 |            |                           |    |       |  | 0           | 0           | 0           |
| 5830 37   |         | DIRECTIONAL DRILLING                                  |       |                 |            |                           |    |       |  | 76,100      | 0           | 76,100      |
| 5830 27   | 5830 27 | FISHING RENTAL AND SERVICES                           |       |                 |            |                           |    |       |  | 0           | 0           | 0           |
| 5830 71   | 5850 71 | SUPERVISION   | 9     | DAYS @          | \$3,500    | PER DAY                   |    |       |  | 31,500      | 66,000      | 97,500      |
| 5830 72   | 5830 72 | OPERATING OVERHEAD                                    |       |                 |            |                           |    |       |  | 9,300       | 0           | 9,300       |
| 5830 80   | 5850 80 | OTHER / CONTINGENCIES                                 | Drill | 10.00%          | Completion | 8.00%                     |    |       |  | 100,500     | 205,400     | 305,900     |
| 5830 55   |         | PLUGGING EXPENSE                                      |       |                 |            |                           |    |       |  | 0           | 0           | 0           |
| 5830 84   | 5850 84 | INSURANCE   |       |                 |            |                           |    |       |  | 3,300       | 0           | 3,300       |
| TOTAL DRILLING AND COMPLETION INTANGIBLE COSTS: |         |   |       |                 |            |                           |    |       |  | \$1,118,200 | \$2,772,300 | \$3,890,500 |
| TANGIBLE COSTS:                                 |         |   |       |                 |            |                           |    |       |  |             |             |             |
| 840 10  |         | CASING, DRIVE / CONDUCTOR                             | 90    | SIZE, "OD       | 20"        | WEIGHT / GRADE            |    |       |  |             |             | 0           |
| 840 10  |         | CASING, SURFACE                                       | 1,300 | 9-5/8"          |            | included in Location Cost |    |       |  | 35,300      |             | 35,300      |
| 840 15  |         | CASING, PROTECTION/INTERMED                           | -     |                 |            | 36# J-55 LT&C             |    |       |  | 0           |             | 0           |
| 860 10  |         | CASING, PROD, PACKER COMPLETION                       | 8,983 | 7" x 5-1/2"     |            | 26# & 17# P-110           |    |       |  | 209,100     |             | 209,100     |
| 860 15  |         | TUBING  | 3,200 | 2-7/8"          |            | 6.5# J-55                 |    |       |  | 18,800      |             | 18,800      |
| 840 20  |         | WELL HEAD TO CASING POINT                             |       |                 |            |                           |    |       |  | 55,000      |             | 55,000      |
| 860 20  |         | CHRISTMAS TREE ASSEMBLY - COMPLETION                  |       |                 |            |                           |    |       |  | 25,000      |             | 25,000      |
| TOTAL DRILLING AND COMPLETION TANGIBLE COSTS:   |         |   |       |                 |            |                           |    |       |  | \$90,300    | \$252,900   | \$343,200   |
| TOTAL DRILLING AND COMPLETION COSTS:            |         |   |       |                 |            |                           |    |       |  | \$1,208,500 | \$3,025,200 | \$4,233,700 |
| LEASE EQUIPMENT COSTS:                          |         |   |       |                 |            |                           |    |       |  |             |             |             |
| 870 20  |         | TANKS, HEATERS, TREATING FACILITIES                   |       |                 |            |                           |    |       |  | 0           |             | 0           |
| 870 22  |         | SEPARATOR & HEATER TREATER                            |       |                 |            |                           |    |       |  | 0           |             | 0           |
| 870 23  |         | COMPRESSOR & DEHYDRATOR                               |       |                 |            |                           |    |       |  | 0           |             | 0           |
| 870 53  |         | FLOW LINE AND INSTALLATION                            |       |                 |            |                           |    |       |  | 10,000      |             | 10,000      |
| 870 25  |         | PERM IMPROVEMENTS (GATES, FENCES, ETC.)               |       |                 |            |                           |    |       |  | 0           |             | 0           |
| 870 13  |         | RODS  | 5000  | 3/4", 7/8" & 1" |            | Grade D                   | \$ | -     |  | 0           |             | 0           |
| 870 15  |         | SUBSURFACE PRODUCTION EQUIPMENT                       |       |                 |            |                           |    |       |  | 0           |             | 0           |
| 870 10  |         | PUMPING (SURFACE) UNIT & EQUIP                        |       |                 |            |                           |    |       |  | 0           |             | 0           |
| 870 11  |         | PUMP BASE & TIE DOWNS                                 |       |                 |            |                           |    |       |  | 0           |             | 0           |
| 870 14  |         | MISCELLANEOUS VALVES, FITTINGS, SAFETY EQUIPMENT      |       |                 |            |                           |    |       |  | 5,000       |             | 5,000       |
| 870 17  |         | INSTALLATION COSTS                                    |       |                 |            |                           |    |       |  | 0           |             | 0           |
| 870 70  |         | SUPERVISION   |       |                 |            |                           |    |       |  | 0           |             | 0           |
|   |         | OTHER   |       |                 |            |                           |    | 5.00% |  | 800         |             | 800         |
| TOTAL LEASE EQUIPMENT COSTS:                    |         |   |       |                 |            |                           |    |       |  | \$0         | \$15,800    | \$15,800    |
| LEASEHOLD COSTS:                                |         |   |       |                 |            |                           |    |       |  |             |             |             |
| 810 35  |         | TITLE FEES  |       |                 |            |                           |    |       |  | 0           |             | 0           |
| TOTAL LEASEHOLD COSTS:                          |         |   |       |                 |            |                           |    |       |  | \$0         | \$0         | \$0         |
|   |         |   |       |                 |            |                           |    |       |  | \$1,208,500 | \$3,041,000 | \$4,249,500 |
|   |         |   |       |                 |            |                           |    |       |  | \$99,700    | \$250,900   | \$350,600   |
|   |         |   |       |                 |            |                           |    |       |  | \$1,308,200 | \$3,291,900 | \$4,600,100 |
| TOTAL WELL COST: \$4,600,100                    |         |   |       |                 |            |                           |    |       |  |             |             |             |
| TOTAL DRY HOLE COST: \$1,308,200                |         |   |       |                 |            |                           |    |       |  |             |             |             |
| PREPARED BY: TD                                 |         |   |       |                 |            |                           |    |       |  |             |             |             |

APPROVED-

APPROVED BY BURNETT OIL CO., INC.

SIGNATURE: KEITH CORBETT, PRESIDENT

DATE: \_\_\_\_\_

COMPANY: \_\_\_\_\_

NAME: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_



|                 |  |   |                |             |                       |
|-----------------|--|---|----------------|-------------|-----------------------|
| DATE:           | 1/31/2024                                      | LEASE: The Maverick                                 | WELL #:        | 3H          | AFE #:                |
| OPERATOR:       | Burnett Oil Co., Inc.                          | LOCATION:   |                |             | PROPERTY #:           |
| COUNTY/STATE:   | Eddy County, NM                                | SL: Lot 4, 1248' FSL, 800' FWL, Sec 19, T18S, R27E  |                |             | NM Prop. Code:        |
| PROSPECT/FIELD: | Penasco Draw                                   | BHL: Unit M, 350' FSL, 101' FWL, Sec 24, T18S, R26E |                |             | FORMATION: Yeso - UBB |
| RECOMMENDATION: | Drill & complete a 1 mile horizontal Yeso well |   | TD: MD: 9,145' | TVD: 2,991' | API #: 30-015-54686   |

APPROVED:

COMPANY

NAME \_\_\_\_\_

DATE \_\_\_\_\_

DATE \_\_\_\_\_



**SUMMARY OF CHRONOLOGY OF CONTACT**A-5  
**Exhibit A-6**

| <i>Name</i>   | <i>Address</i>                                | <i>Notes</i>   |
|---|---|--|
| Alan Nelson Muncy and Patricia Jaquays Muncy, Co-Trustees of the Alan and Patricia Muncy Rev Tr u/a dated June 26, 2017, heir of Bert Nelson Muncy, Sr. and wife Stella Muncy | 411 Long Cove Dr.<br>Fairview, TX 75069       | 4/5/2024: Mailed offer USPS 9589 0710 5270 1528 7151 45<br>4/15/24: Signed Lease under Alan Nelson Muncy<br>2/12/25: Bad lease, updated title shows missing conveyance into Trust. Tried reaching out to Mr. Muncy Via phone and Email about amending lease. No response.<br>2/27/25: Mailed Amendment to Mr. Muncy. No response to Amendment.<br>*No response   |
| Alana Casabonne Tr under the Casabonne Family Tr Agmt dated May 25, 1990, Jane Kneubuhl, Trustee, as amended and restated November 17, 2003                                   | 501 Rossitter Street<br>Shreveport, LA 71105  | 1/17/24: Downloaded People Search Report. Called, no good number.<br>1/18/24: Mailed lease package.<br>3/11/24: Offer/Proposals mailed USPS 7020 0640 0001 1453 9934<br>3/26/24: Confirmed delivery- signed green card returned<br>1/31/25: Offer/Proposals mailed USPS 9589 0710 5270 1530 9885 82<br>2/12/25: Confirmed delivery- signed green card returned<br>*Previously pooled<br>*No response to offers and proposals |
| Cannon Exploration Co.  | 3608 S. County Rd. 1184<br>Midland, TX 79706  | 2/29/24: Proposals sent USPS 9589 0710 5270 0174 6441 06<br>3/4/24: Confirmed Delivery - No response<br>2/11/25: Updated Proposals sent USPS 9589 0710 5270 1530 9637 63<br>2/14/25: Confirmed Delivery - Signed green card returned<br>4/16/25: Communication discussing ownership. Does not desire to participate.<br>*No response to offers and proposals   |
| Chelsea Casabonne Tr under the Casabonne Family Tr Agrmt dated May 25, 1990, Jane Kneubuhl, Trustee, as amended and restated November 17, 2003                                | 501 Rossitter Street<br>Shreveport, LA 71105  | 1/17/24: Downloaded People Search Report. Called, no good number.<br>1/18/24: Mailed lease package.<br>3/11/24: Offer/Proposals mailed USPS 7020 0640 0001 1453 9934<br>3/26/24: Confirmed delivery- signed green card returned<br>1/31/25: Offer/Proposals mailed USPS 9589 0710 5270 1530 9885 99<br>2/19/25: Confirmed delivery- signed green card returned<br>*Previously pooled<br>*No response to offers and proposals |
| Estate of Rada Muncy Hamilton,<br>Attn: Chris Alexander Hamilton and Edward T Hamilton  | 1306 Hill City Drive<br>Duncanville, TX 75116 | 10/7/24: Offer/Proposals mailed USPS 9589 0710 5270 1530 9638 86<br>10/14/24: Confirmed delivery- signed green card returned<br>2/12/25: Offer/Proposals mailed USPS 9589 0710 5270 1530 9894 11<br>2/15/25: Confirmed delivery- signed green card returned<br>The Estate of Rada Muncy Hamilton was pooled in 2013<br>*No response to offers and proposals  |

|  |   |   |
|--|---|---|
| Dana Ray Muncy Leming  | 391 Portland St.<br>Ardmore, OK 73401                               | 2/8/24 mailed lease package - no response<br>3/11/24: Mailed Proposal USPS 9589 0710 5270 0174 6439 70<br>3/15/24: Confirmed Delivery<br>2/6/25: Offer/Proposal mailed USPS 9589 0710 5270 1530 9885 51<br>2/8/25: Confirmed Delivery- signed green card returned<br>2/14/25: Spoke with her attorney, deciding on election<br>2/28/25: Attorney said they have accepted the offer and will send lease.<br>3/23/24: Proposals sent USPS 9589 0710 5270 1528 7150 77<br>3/26/24: Confirmed delivery - signed green card returned<br>2/11/25: Updated Proposals sent USPS 9589 0710 5270 1530 9888 96<br>2/18/25: Confirmed delivery- signed green card returned<br>6/9/25-6/20/25: Communication over possible TA, no agreement made<br>6/20/25: Via email, EOG said they will let us know if anything changes and holding out for pooling<br>*No response to offers and proposals |
| EOG Resources, Inc.  | P.O. Box 4362<br>Houston TX 77210                                   | 4/5/24: Lease offer mailed 7018 1830 0000 9353 7276<br>4/18/24: Confirmed delivery - signed green card returned<br>1/31/25: Mailed offer USPS 70200640000114539880<br>3/11/25: Returned to sender<br>*Previously pooled<br>*No response to offers and proposals   |
| Estate of Iona Muncy Hopkins,<br>Jeanette Davis, aka Iona Jeanette Davis | Last known address:<br>1288 County Rd 4410<br>Whitewright, TX 75491 | 4/5/24: Offer/Proposals mailed USPS 9589 0710 5270 1528 7151 21<br>4/17/24: Confirmed delivery- signed green card returned<br>1/31/25: Offer/Proposals mailed USPS 9589 0710 5270 1530 9886 12<br>2/12/25: Confirmed delivery- signed green card returned<br>*No response to offers and proposals   |
| Estate of Jeffrey Disque,<br>JoDell "Jody" Disque                        | 1113 San Jacinto Ave NE<br>Albuquerque, NM 87112                    | 1/23/24: Downloaded People Search Report - John is Dec'd.<br>2/8/24: Research yields no heirs and title shows no probates filed<br>2/8/24: Lft msg for Regina Casabonne, his sister - No response<br>*Previously pooled<br>*Unlocatable   |
| Estate of John Larry Casabonne   |   | 4/5/24: Offer/Proposals mailed FedEx 9589071052701528<br>4/24/24: Confirmed delivery- signed green card returned<br>1/31/25: Offer/Proposals mailed USPS 9589 0710 5270 1530 9886 29<br>2/25/25: Returned to sender-Unclaimed<br>*No response to offers and proposals   |
| Estate of John Walter Disque,<br>Margaret Batsel Disque                  | 612 Wagon Train Dr. SE<br>Albuquerque, NM 87123                     | 1/29/24: Downloaded People Search Report - Paul is Dec'd,<br>2/8/24: Lft msg with Madison Reeves, potential family member. No response.<br>2/28/24: Research shows no probates filed<br>3/11/24: Offer/Proposals mailed to Regina Casabonne, possible heir USPS 9589 0710 5270 1530 9889 19<br>3/26/24: Undeliverable, returned to sender. Unable to locate any other possible Heirs.<br>*Previously pooled<br>*Unlocatable   |
| Estate of Paul Julian Casabonne  |   |   |



|  |  |   |
|--|--|---|
| Hollyhock Corp.  | 4105 Baybrook Pl.<br>Midland, TX 79707         | 2/28/24: Proposals sent USPS 9589 0710 5270 0174 6438 57<br>4/5/24: Returned to sender<br>2/1/25: Located another possible address<br>2/11/25: Updated Proposals sent USPS 9589 0710 5270 1530 9888 89<br>2/18/25: Confirmed delivery- signed green card returned<br>*No response to offers and proposals   |
| James R. Smith and wife, Kendall C. Smith              | 1010 W. Cuthbert Ave<br>Midland, TX 79701      | 1/17/24: Downloaded People Search Report. Called no answer.<br>1/18/24: Mailed lease offer<br>3/11/24: Offer/Proposals mailed USPS 7020 0640 0001 1453 9903<br>3/29/24: Returned - Not at this address<br>3/29/24: Searched Via Internet and White pages for new address. Search Yielded no direct results.<br>*Previously pooled<br>*Unlocatable   |
| Janet Muncy Simmans                                    | 4101 Benmar<br>Ft. Worth, TX 76103             | 4/5/24: Lease offer mailed USPS 7020 0640 0001 1453 8814 - Returned to sender<br>8/5/24: Spoke with sister, Marilyn Simmons Christopherson, states they have not spoken in years.<br>No longer lives in Ft. Worth, but unsure of address (estranged)<br>*Unlocatable  |
| Jeanene Disque Witt                                    | 2737 Graceland Dr. NE<br>Albuquerque, NM 87110 | 4/5/24: Lease offer mailed USPS 9589 0710 5270 1528 7151 21<br>4/17/24: Confirmed delivery- signed green card returned<br>1/31/25: Offer/Proposals mailed USPS 9589 0710 5270 1530 9886 05<br>2/12/25: Confirmed delivery- signed green card returned<br>*No response to offers and proposals   |
| John Donald Clayton and Nannie Ellen<br>Clayton Rev Tr | P.O. Box 655<br>Rockwall, TX 75067             | 2/8/24: Downloaded People Search Report<br>2/9/24: Called, lft msg. - no response<br>2/9/24 mailed lease package<br>3/11/24: Offer/Proposals mailed USPS 7020 0640 0001 1453 9958<br>1/31/25: Offer/Proposals mailed USPS 9589 0710 5270 1530 9887 59<br>3/4/25: Returned to sender - Unclaimed<br>*Unlocatable   |
| Martin B. Muncy  | 1204 NW 16th St<br>Andrews, TX 79714           | 4/5/24: Lease offer mailed USPS 9589 0710 5270 1528 7151 69<br>Confirmed delivery- signed green card returned<br>1/31/25: Offer/Proposals mailed USPS 9589 0710 5270 1530 9886 36<br>2/18/25: Confirmed delivery- signed green card returned<br>3/12/25: Correspondence with Mr. Muncys representative. Mr. Muncy is sick in nursing care.<br>Discussing with Mr. Muncys wife on Leasing.<br>3/25/25: Emailed rep following up on election- No response<br>*No response |
| Matthew Clayton Nelson                                 | 1203 St. Andrew Drive<br>Auburn, GA 30011      | 2/8/24: Title shows as Linda Clayton Nelson- deceased<br>8/19/25: located the heirs of Linda being Mathew Nelson and William Nelson<br>1/31/25: Offer/Proposals mailed USPS 9589 0710 5270 1530 9886 43<br>2/11/25: Confirmed delivery- signed green card returned<br>*No response to offers and proposals  |

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| Melinda Nell Jones         | 708 Plantation Cir<br>Panama City, FL 32404                | <p>1/17/24: Downloaded People Search Report. No good number.</p> <p>1/18/24: Mailed lease package.</p> <p>3/11/24: Offer/Proposals mailed USPS 7017 2620 0000 1470 3233</p> <p>3/11/24: Confirmed delivery - Signed green card returned</p> <p>1/3/25: Offer/Proposals mailed USPS 9589 0710 5270 1530 9886 67</p> <p>2/11/25: Delivered</p> <p>*Previously pooled</p> <p>*No response to offers and proposals</p>  |
| Pathfinder Exploration Co. | 402 Gammon Place<br>Ste 200<br>Madison, Wisconsin<br>53719 | <p>2/29/24: Proposals sent USPS 9589 0710 5270 0174 6440 90</p> <p>Initially elected to participate - Unit was changed and replacement Proposals/AFE's were sent.</p> <p>2/11/25: Updated Proposals sent USPS 9589 0710 5270 1530 9888 03</p> <p>2/18/25: Confirmed delivery- signed green card returned</p> <p>3/11/25: Correspondence via email to follow up on election.</p> <p>*No response to emails or proposals</p>  |
| Regina Casabone            | 508 S. 26th Street<br>Artesia, NM 88210                    | <p>2/6/24: Downloaded People Search Report</p> <p>2/9/24: Received lease package back, marked return to sender.</p> <p>2/13/24: Called no good number.</p> <p>3/11/24: Found another possible address</p> <p>3/11/24: Offer/Proposals mailed USPS 9589 0710 5270 1530 9889 19</p> <p>3/26/24: Undeliverable, returned to sender</p> <p>*Previously pooled</p> <p>*Unlocatable</p>   |
| Sam L. Shackelford, SSP    | 1096 Mechem Dr.<br>Ruidoso, NM 88345                       | <p>2/9/24 Mailed lease package</p> <p>2/21/24 returned to sender. Mailed again to new address.</p> <p>5/2/24: Broker was in correspondence with Mr. Shackelford. Said he is reviewing the lease but has not heard back from him.</p> <p>1/31/25: Offer/Proposals mailed USPS 9589 0710 5270 1530 9886 81</p> <p>2/11/25: Confirmed delivery- signed green card returned</p> <p>3/21/25: Correspondence over lease terms. Will most likely Lease.</p> <p>*Previously pooled</p> <p>*No response to offers and proposals</p>  |
| SEP Permian, LLC           | 9655 Katy Freeway, Ste<br>500<br>Houston, TX 77024         | <p>2/5/24: Mailed lease package</p> <p>3/18/24: Communicated via email regarding options</p> <p>2/11/25: Offer/Proposals mailed USPS 9589 0710 1530 9888 34</p> <p>2/18/25: Confirmed delivery- signed green card returned</p> <p>2/24/25: Communicated with Emma Whelton at Spur. Sent over requested information.</p> <p>3/11/25: Correspondence via email to follow up on election.</p> <p>3/19/25: Responded that they are still evaluating</p> <p>4/24/25: Rep from SEP listened in on contested hearing</p> <p>5/1/25 and 5/15/25: Email from SEP following up on contested hearing</p> <p>5/29/25: Emailed to follow up on election</p> <p>*No response to proposal election</p> |



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| Texacal Oil and Gas, Inc  | 4299 MacArthur Blvd.<br>Ste 207<br>Newport Beach, CA<br>92660 | 2/6/24: Downloaded Business Record Report<br>2/9/24: Mailed lease package<br>3/15/24: Offer/Proposals mailed 9589 0710 5270 1530 9890 39<br>3/18/24: Delivered - no response<br>1/31/25: Offer/Proposals mailed USPS 9589 0710 5270 1530 9886 98<br>2/11/25: Confirmed delivery- signed green card returned<br>*Previously pooled<br>*No response to offers and proposals |
| The heirs, devisees and assigns of Aquilla Muncy                      |   | 2/7/24: Last known instrument in 1989 with no address<br>2/28/24: Online research shows she died in 2008 in Decatur<br>*No probate or filings of record. Unable to locate possible heirs.<br>*Previously pooled<br>*Unlocatable   |
| The heirs, devisees and assigns of Cora Ellen Muncy Stevens           |   | DOD 9/18/1958, spouse predeceased her. Research shows she had 1 child, Grady Stevens who's DOD is 10/3/2009. No Probate or filings of record. Unable to locate possible heirs.<br>*Unlocatable  |
| The heirs, devisees and assigns of Delbert Muncy                      |   | DOD 11/7/1984, no probate or filings of record. Research shows wife, Betty R. Muncy, deceased, died 4/20/2024. No probate or filings of record. Unable to locate possible heirs.<br>*Betty Muncy was previously pooled<br>*Unlocatable  |
| The heirs, devisees and assigns of Dorothy May Muncy Reck             |   | DOD 8/16/1986, Dorothy is the Daughter of Granville Muncy who died intestate 6/25/1932. No probate of record.<br>*Unlocatable   |
| The heirs, devisees and assigns of Floy Norene Muncy Lundquist        |   | Floy DOD 10/7/1979, both spouses pre-deceased her. No Probates or filings of record.<br>*Previously pooled<br>*Unlocatable  |
| The heirs, devisees and assigns of Herbert Gayle Muncy                |   | DOD 1/18/1977- Spouse and 2 possible heirs also deceased. No probates or filings of record.<br>*Previously pooled<br>*Unlocatable   |
| The heirs, devisees and assigns of Joe A. Clayton III                 | P.O. Box 4190<br>Murfreesboro, TN 37133                       | 2/8/24: Downloaded People Search Report - Joe is Dec'd.<br>2/15/24: Called possible relative, Patrick, no answer.<br>4/5/24: Offer/Proposals mailed USPS 9589 0710 5270 1528 7151 52 - last known address - Returned Undeliverable<br>*Previously pooled<br>*Unlocatable  |
| The heirs, devisees and assigns of Lou Ella Catherine "Pat" Frailicks |   | Lou Ella Frailicks DOD 2/11/2001 - No probate, Spouse predeceased her. Located Son Kenneth Frailick who died 8/25/2012, LA will states he had no children. Spouse Cecilia died in deceased 2019. No probate or filings of record, no family located.<br>*Unlocatable  |



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| The heirs, devisees and assigns of Matilda Frances Muncy Simons | Spouse and heir of Granville Muncy who died intestate 6/25/1932. Matilda died intestate 2/28/1975. Had 1 son, Robert DOD 9/13/1999 in OH, Wife Wanda Turner DOD 6/6/2000 in OH. No probates or filings of record.<br><u>*Unlocatable</u>  |
| The heirs, devisees and assigns of Nevil Lee Muncy              | Nevil Lee Muncy died 3/14/1979. AoH at 230-59 states he died in NM without LWT and was married to Gay Brookshier Muncy at TOD. Gay Muncy died in 1984 in Eddy County. Last known instrument November 1983. Children Florine and Billie both deceased with no probate. 2/15/24: Called possible relative Wayne Case, no answer.<br><u>*Unlocatable</u> |
| The heirs, devisees and assigns of Obadiah Calway Muncy         | Obadiah Calway Muncy died 4/1/1939 in TX; spouse Clara Odessa Raney Muncy died 9/1/1961 in TX. No probates or filings of record.<br><u>*Unlocatable</u>   |
| The heirs, devisees and assigns of Robert Emmett Muncy          | Estate of Robert Emmett Muncy, deceased DOD 9.16.1930, no probate or filings of record<br><u>*Unlocatable</u>   |
| The heirs, devisees and assigns of Robert Eugene Muncy          | Robert Eugene Muncy, deceased, died 9/13/1999 in OH. His spouse Wanda L. Turner Muncy, deceased; died 6/6/2000 in OH. No probate or filings of record. Unable to locate possible heirs.<br><u>*Unlocatable</u>  |
| The heirs, devisees and assigns of Roger Swisher                | Per ancestry research, Roger Heath Swisher died 12/17/1957. Was married to Emma M. Pyatt in 1948 nka Emma Felkins, formerly Emma Swisher, who died in 1987 with no children of record. No probates or filings of record from Roger Swisher.<br><u>*Previously pooled</u><br><u>*Unlocatable</u>   |
| The heirs, devisees and assigns of Rosa Bell Muncy Myers        | Per ancestry research, Rosa Belle Muncy Myers died 6/12/1947 and her spouse predeceased her. Rosa had 3 kids, all whom are now deceased. No probates or filings of records.<br><u>*Previously pooled</u><br><u>*Unlocatable</u>   |
| The heirs, devisees and assigns of Roy Weldon Muncy, Sr         | DOD 2/26/1977- Spouse and children also deceased. No probates or filings of record. 4/5/24: Mailed to last known address 9589071052701530988940 - Returned to sender<br><u>*Previously pooled</u><br><u>*Unlocatable</u><br>23036 Gilmore St.<br>West Hills, CA 91307   |
| The heirs, devisees and assigns of Vera Gladys Muncy Beckett    | 2/8/24: Downloaded People Search Report. Vera is Dec'd. last known instrument in 1974 with no address.<br>3/4/24: Conducted research, Find a Grave shows she passed away in 1988 and had no kids or living relatives.<br><u>*Previously pooled</u><br><u>*Unlocatable</u>   |

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| Unknown Heirs or Devisees of Fern Crandella (Philpott), Deceased |  | <p>1/5/24 - 4/10/2024: Hired brokers to rework ownership reports and locate heirs. Fern inherited from her husband Elwin Philpott who passed in 1981 in Fort Nelson, Canada.</p> <p>Multiple searches have been conducted by brokers and Burnett and we are unable to locate a probate or any information on her whereabouts. Found a Crandella Fern Beamish Koons who died in British Columbia, Canada in 1990. However, family tree search does not show her being married to Elwin Philpott.</p> <p>*Estate has been pooled in the past.</p> <p>*<u>Unlocatable.</u></p> |
| William Ross Nelson  | 3169 Verdun Dr NW<br>Atlanta, GA 30305 | <p>2/8/24: Title shows as Linda Clayton Nelson- deceased</p> <p>8/19/25: located the heirs of Linda being Mathew Nelson and William Nelson</p> <p>1/31/25: Offer/Proposals mailed USPS 9589 0710 5270 1530 9887 11</p> <p>2/13/25: Confirmed delivery- signed green card returned</p> <p>*<u>No response to offers and proposals</u></p>  |