

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING JULY 10, 2025**

Case No. 25434

Emerald – Order R-23267 Extension

Lea County, New Mexico



**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY
OPERATING COMPANY TO AMEND ORDER NO.
R-23267, LEA COUNTY, NEW MEXICO**

CASE NO. 25434

**HEARING PACKAGE
TABLE OF CONTENTS**

Coterra Exhibit A:	Extension Application
Coterra Exhibit B:	Original Pooling Order
Coterra Exhibit C:	Self-Affirmed Statement of Cole Maxwell, Landman
• Coterra Exhibit C-1:	Updated Pooling Exhibit
• Coterra Exhibit C-2:	Estimated Development Plan and Timeline
Coterra Exhibit D:	Notice Affidavit
• Coterra Exhibit D-1:	Sample Notice Letter to All Interested Parties
• Coterra Exhibit D-2:	Chart of Notice to All Interested Parties
• Coterra Exhibit D-3:	Copies of Certified Mail Receipts and Returns
• Coterra Exhibit D-4:	Affidavit of Publication for June 24, 2025

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY
OPERATING COMPANY TO AMEND ORDER
NO. R-23267, LEA COUNTY, NEW MEXICO.**

**CASE NO. _____
ORDER NO. R-23267**

AMENDED APPLICATION

Coterra Energy Operating Company (“Coterra” or “Applicant”), (OGRID No. 215099) successor to Avant Operating, LLC, (OGRID No. 330396), through its undersigned attorneys, hereby files this application with the Oil Conservation Division (“OCD” or “Division”) to amend Order No. R-23267 (“Order”) to allow for an extension of time for drilling the proposed initial wells under the Order. In support of its application, Coterra states:

1. Division Order No. R-23267, entered on July 24, 2024, in Case No. 24376, created a non-standard 1,302.98 acre, more or less, horizontal well spacing unit composed of All of Section 31, Township 18 South, Range 33 East, and All of Section 6, Township 19 South, Range 33 East, Lea County, New Mexico (the “Unit”), and designated Coterra as operator of the unit.

2. Order No. R-23267 further pooled the uncommitted interests in the Corbin; Bone Spring South [Pool Code:13160] formation in the Unit and dedicated the Unit to the proposed initial **Emerald Fed Com #301H** (API No. 30-025-54257), **Emerald Fed Com #302H** (API No. 30-025-54258), **Emerald Fed Com #501H** (API No. 30-025-50994), **Emerald Fed Com #502H** (API No. 30-025-50995), **Emerald Fed Com #601H** (API No. 30-025-54259), **Emerald Fed Com #602H** (API No. 30-025-54260), **Emerald Fed Com #303H** (API No. 30-025-54227), **Emerald Fed Com #513H** (API No. 30-025-54190), **Emerald Fed Com #603H** (API No. 30-025-54261), **Emerald Fed Com #304H** (API No. Pending), **Emerald Fed Com #514H** (API No. 30-025-50997), **Emerald Fed Com #604H** (API No. 30-025-54323), **Emerald Fed Com #305H**

(API No. *Pending*), **Emerald Fed Com #306H** (API No. *Pending*), **Emerald Fed Com #515H** (API No. 30-025-53574), **Emerald Fed Com #516H** (API No. 30-025-53472), **Emerald Fed Com #605H** (API No. *Pending*), and **Emerald Fed Com #606H** (API No. 30-025-54408).

3. Paragraph 28 of the Order states: “The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.”

4. Further, Paragraph 29 of the Order states: “This Order shall terminate automatically if Operator fails to comply with Paragraph 28 unless Operator obtains an extension by amending this Order for good cause shown.”


5. Good cause exists for Coterra’s request for an extension of time due to Coterra’s recent acquisition of the acreage at issue in the Unit. Coterra requires additional time to commence drilling given its recent acquisition of this acreage.

6. Applicant requests that Order No. R-23267 be re-opened and amended to allow Applicant additional time to commence drilling the wells under the Order.

7. Under the Order, Applicant would be required to commence drilling the wells by July 24, 2025, and therefore, asks for the deadline to commence drilling the wells be extended for a year, to July 24, 2026.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on July 10, 2025, and after notice and hearing as

required by law, the Division enter an order extending the time for Coterra to commence drilling the proposed wells under the Order.

By: 
Miguel A. Suazo
James P. Parrot
Jacob L. Everhart
Ryan Mckee
Beatty & Wozniak, P.C.
500 Don Gaspar Ave.
Santa Fe, NM 87505
(505) 946-2090
msuazo@bwenergylaw.com
jparrot@bwenergylaw.com
jeverhart@bwenergylaw.com
rmckee@bwenergylaw.com

*Attorneys for Coterra Energy
Operating Co.*

CASE _____: **Amended Application of Coterra Energy Operating Company to Amend Order No. R-23267 to Extend the Drilling Deadline, Lea County, New Mexico.** Applicant in the above-styled cause seeks a year extension time for drilling the wells under Order No. R-23267 in case number 24376. The Unit is composed of All of Section 31, Township 18 South, Range 33 East, and All of Section 6, Township 19 South, Range 33 East, Lea County, New Mexico. Order No. R-23267 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial wells consisting of the **Emerald Fed Com #301H** (API No. 30-025-54257), **Emerald Fed Com #302H** (API No. 30-025-54258), **Emerald Fed Com #501H** (API No. 30-025-50994), **Emerald Fed Com #502H** (API No. 30-025-50995), **Emerald Fed Com #601H** (API No. 30-025-54259), and **Emerald Fed Com #602H** (API No. 30-025-54260), which are oil wells that will be horizontally drilled from the surface location in Lot 7 of Section 6 to a bottom hole location in the Bone Spring Formation in Lot 1 of Section 31; the **Emerald Fed Com #303H** (API No. 30-025-54227), **Emerald Fed Com #513H** (API No. 30-025-54190), and **Emerald Fed Com #603H** (API No. 30-025-54261), which are oil wells that will be horizontally drilled from a surface location in Lot 7 of Section 6 to a bottom hole location in the Bone Spring Formation in the NE/4NW/4 (Unit C) of Section 31; the **Emerald Fed Com #304H** (API No. Pending), **Emerald Fed Com #514H** (API No. 30-025-50997), and **Emerald Fed Com #604H** (API No. 30-025-54323), which are oil wells that will be horizontally drilled from a surface location in the SE/4SE/4 (Unit P) of Section 6 to a bottom hole location in the Bone Spring Formation in the NW/4NE/4 (Unit B) of Section 31; and the **Emerald Fed Com #305H** (API No. Pending), **Emerald Fed Com #306H** (API No. Pending), **Emerald Fed Com #515H** (API No. 30-025-53574), **Emerald Fed Com #516H** (API No. 30-025-53472), **Emerald Fed Com #605H** (API No. Pending), and **Emerald Fed Com #606H** (API No. 30-025-54408), which are oil wells that will be horizontally drilled from a surface location in the SE/4SE/4 (Unit P) of Section 6 to a bottom hole location in the Bone Spring Formation in the NE/4NE/4 (Unit A) of Section 31. Said area is located approximately 5 miles west from Hobbs, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING AND APPROVAL
OF NON-STANDARD SPACING UNIT
SUBMITTED BY AVANT OPERATING, LLC**

**CASE NO. 24376
ORDER NO. R-23267**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on May 16, 2024, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Avant Operating, LLC (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A.
2. The Application also seeks approval of a Non-Standard horizontal spacing unit for production from all Division-designated pools underlying the Unit.
3. Operator seeks to be designated the operator of the Unit.
4. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
5. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
6. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
7. Operator identified the owners of interest in the offset oil and gas minerals from the Unit and provided evidence that notice was given.
8. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
10. Operator is the owner of an oil and gas working interest within the Unit.

11. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
12. Operator has met the notice requirements for approval of non-standard horizontal spacing units in accordance with 19.15.16.15(B)(5) NMAC.
13. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
14. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
15. OCD's rules allow the approval of a non-standard horizontal spacing unit, after notice and opportunity for hearing, "if necessary to prevent waste or protect correlative rights" 19.15.16.15(B)(5)(a) NMAC.
16. While the OCD is authorized to approve a non-standard spacing unit, Rutter & Wilbanks Corp. v. Oil Conservation Comm'n, 1975-NMSC-006, OCD lacks the authority to approve unitization and will disapprove an application if it determines that it is actually unitization. Order R-13554 (May 18, 2012) (disapproving application for a non-standard spacing unit consisting of 16 standard spacing units).
17. Approval of the Non-Standard Spacing Unit promotes effective well spacing and allows the Operator to therefore prevent waste and protect correlative rights.
18. The Unit contains separately owned uncommitted interests in oil and gas minerals.
19. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
20. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
21. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

22. The Unit is approved as a non-standard horizontal spacing unit.
23. Operator shall file Forms C-102 reflecting the correct acreage dedicated for each of the Wells.
24. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
25. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.

CASE NO. 24376
ORDER NO. R-23267

Page 2 of 8

26. Operator is designated as operator of the Unit and the Well(s).
27. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
28. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
29. This Order shall terminate automatically if Operator fails to comply with Paragraph 28 unless Operator obtains an extension by amending this Order for good cause shown.
30. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
31. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
32. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
33. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
34. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the

CASE NO. 24376
ORDER NO. R-23267


Page 3 of 8

Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.

35. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
36. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
37. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
38. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
39. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 38 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
40. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
41. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.

42. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
43. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
44. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**GERASIMOS RAZATOS
DIRECTOR (ACTING)**

GR/hat

Date: 7/24/2024

CASE NO. 24376
ORDER NO. R-23267

Page 5 of 8

Exhibit A

Received by OCD: 7/18/2024 4:05:03 PM

Page 2 of 4

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case:	APPLICANT'S RESPONSE
Date:	
Applicant:	Avant Operating, LLC
Designated Operator & OGRID (affiliation if applicable):	330396
Applicant's Counsel:	Miguel Suazo, Beatty & Wozniak, P.C.
Case Title:	Application of Avant Operating, LLC FOR Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico
Entries of Appearance/Intervenor:	Permian Resources Corporation, Chisholm Energy Operating, Inc., and Earthstone Permian LLC
Well Family	Emerald Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Formation
Pool Name and Pool Code:	Corbin; Bone Spring South (13160)
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,302.98 acres, more or less
Building Blocks:	Quarter-Quarter sections
Orientation:	South-North
Description: TRS/County	All of Section 31, T-19-S, R-33-E and all of Section 6, T-19-S, R-33-E, Lea County, NM
Standard Horizontal Well Spacing Unit (Y/N). If No, describe and is approval of non-standard unit requested in this application?	No. Applicant seeks approval of non-standard unit.
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: If yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Emerald Fed Com #301H Well (API No. Pending) SHL: Lot 7 of Section 6, Township 19 South, Range 33 East, N.M.P.M. BHL: Lot 1 of Section 31, Township 18 South, Range 33 East, N.M.P.M. Completion Target: Bone Spring Formation Well Orientation: South to North Completion Location: Standard
Well #2	Emerald Fed Com #302H Well (API No. Pending) SHL: Lot 7 of Section 6, Township 19 South, Range 33 East, N.M.P.M. BHL: Lot 1 of Section 31, Township 18 South, Range 33 East, N.M.P.M. Completion Target: Bone Spring Formation Well Orientation: South to North Completion Location: Standard
Well #3	Emerald Fed Com #501H Well (API No. Pending) SHL: Lot 7 of Section 6, Township 19 South, Range 33 East, N.M.P.M. BHL: Lot 1 of Section 31, Township 18 South, Range 33 East, N.M.P.M. Completion Target: Bone Spring Formation Well Orientation: South to North Completion Location: Standard
Well #4	Emerald Fed Com #502H Well (API No. Pending) SHL: Lot 7 of Section 6, Township 19 South, Range 33 East, N.M.P.M. BHL: Lot 1 of Section 31, Township 18 South, Range 33 East, N.M.P.M. Completion Target: Bone Spring Formation Well Orientation: South to North Completion Location: Standard
Well #5	Emerald Fed Com #601H Well (API No. Pending) SHL: Lot 7 of Section 6, Township 19 South, Range 33 East, N.M.P.M. BHL: Lot 1 of Section 31, Township 18 South, Range 33 East, N.M.P.M. Completion Target: Bone Spring Formation Well Orientation: South to North Completion Location: Standard

Released to Imaging: 7/18/2024 4:27:25 PM

CASE NO. 24376
ORDER NO. R-23267

Page 6 of 8



24376_07_18_2024_
04_27_24.pdf

Received by OCD: 7/18/2024 4:05:03 PM

Page 3 of 4

Well #6	Emerald Fed Com #602H Well (API No. Pending) SHL: Lot 7 of Section 6, Township 19 South, Range 33 East, N.M.P.M. BHL: Lot 1 of Section 31, Township 18 South, Range 33 East, N.M.P.M. Completion Target: Bone Spring Formation Well Orientation: South to North Completion Location: Standard
Well #7	Emerald Fed Com #303H Well (API No. Pending) SHL: Lot 7 of Section 6, Township 19 South, Range 33 East, N.M.P.M. BHL: NE/4NW/4 (Unit C) of Section 31, Township 18 South, Range 33 East, N.M.P.M. Completion Target: Bone Spring Formation Well Orientation: South to North Completion Location: Standard
Well #8	Emerald Fed Com #513H Well (API No. Pending) SHL: Lot 7 of Section 6, Township 19 South, Range 33 East, N.M.P.M. BHL: NE/4NW/4 (Unit C) of Section 31, Township 18 South, Range 33 East, N.M.P.M. Completion Target: Bone Spring Formation Well Orientation: South to North Completion Location: Standard
Well #9	Emerald Fed Com #603H Well (API No. Pending) SHL: Lot 7 of Section 6, Township 19 South, Range 33 East, N.M.P.M. BHL: NE/4NW/4 (Unit C) of Section 31, Township 18 South, Range 33 East, N.M.P.M. Completion Target: Bone Spring Formation Well Orientation: South to North Completion Location: Standard
Well #10	Emerald Fed Com #304H Well (API No. Pending) SHL: SE/4SE/4 (Unit F) of Section 6, Township 19 South, Range 33 East, N.M.P.M. BHL: NW/4NE/4 (Unit B) of Section 31, Township 18 South, Range 33 East, N.M.P.M. Completion Target: Bone Spring Formation Well Orientation: South to North Completion Location: Standard
Well #11	Emerald Fed Com #514H Well (API No. Pending) SHL: SE/4SE/4 (Unit F) of Section 6, Township 19 South, Range 33 East, N.M.P.M. BHL: NW/4NE/4 (Unit B) of Section 31, Township 18 South, Range 33 East, N.M.P.M. Completion Target: Bone Spring Formation Well Orientation: South to North Completion Location: Standard
Well #12	Emerald Fed Com #604H Well (API No. Pending) SHL: SE/4SE/4 (Unit F) of Section 6, Township 19 South, Range 33 East, N.M.P.M. BHL: NW/4NE/4 (Unit B) of Section 31, Township 18 South, Range 33 East, N.M.P.M. Completion Target: Bone Spring Formation Well Orientation: South to North Completion Location: Standard
Well #13	Emerald Fed Com #305H Well (API No. Pending) SHL: SE/4SE/4 (Unit F) of Section 6, Township 19 South, Range 33 East, N.M.P.M. BHL: NE/4NE/4 (Unit A) of Section 31, Township 18 South, Range 33 East, N.M.P.M. Completion Target: Bone Spring Formation Well Orientation: South to North Completion Location: Standard
Well #14	Emerald Fed Com #306H Well (API No. Pending) SHL: SE/4SE/4 (Unit F) of Section 6, Township 19 South, Range 33 East, N.M.P.M. BHL: NE/4NE/4 (Unit A) of Section 31, Township 18 South, Range 33 East, N.M.P.M. Completion Target: Bone Spring Formation Well Orientation: South to North Completion Location: Standard


Released to Imaging: 7/18/2024 4:27:25 PM

CASE NO. 24376
ORDER NO. R-23267

Page 7 of 8

Received by OCD: 7/18/2024 4:05:03 PM

Page 4 of 4

Well #15	Emerald Fed Com #515H Well (API No. Pending) SHL: SE/4SE/4 (Unit P) of Section 6, Township 19 South, Range 33 East, N.M.P.M. BHL: NE/4NE/4 (Unit A) of Section 31, Township 18 South, Range 33 East, N.M.P.M. Completion Target: Bone Spring Formation Well Orientation: South to North Completion Location: Standard
Well #16	Emerald Fed Com #516H Well (API No. Pending) SHL: SE/4SE/4 (Unit P) of Section 6, Township 19 South, Range 33 East, N.M.P.M. BHL: NE/4NE/4 (Unit A) of Section 31, Township 18 South, Range 33 East, N.M.P.M. Completion Target: Bone Spring Formation Well Orientation: South to North Completion Location: Standard
Well #17	Emerald Fed Com #605H Well (API No. Pending) SHL: SE/4SE/4 (Unit P) of Section 6, Township 19 South, Range 33 East, N.M.P.M. BHL: NE/4NE/4 (Unit A) of Section 31, Township 18 South, Range 33 East, N.M.P.M. Completion Target: Bone Spring Formation Well Orientation: South to North Completion Location: Standard
Well #18	Emerald Fed Com #606H Well (API No. Pending) SHL: SE/4SE/4 (Unit P) of Section 6, Township 19 South, Range 33 East, N.M.P.M. BHL: NE/4NE/4 (Unit A) of Section 31, Township 18 South, Range 33 East, N.M.P.M. Completion Target: Bone Spring Formation Well Orientation: South to North Completion Location: Standard
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibits C-6, C-7, and D-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibits C-3 and C-4
Tract List (including lease numbers and owners)	Exhibits C-3 and C-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit C-5
Pooled Parties (including ownership type)	Exhibits C-3 and C-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-6
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-8
Overhead Rates in Proposal Letter	Exhibits C-6 and C-7
Cost Estimate to Drill and Complete	Exhibit C-7
Cost Estimate to Equip Well	Exhibit C-7
Cost Estimate for Production Facilities	Exhibit C-7
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibits C-2, C-3, D-2, D-3
Gunbarrel/Lateral Trajectory Schematic	Exhibits C-3, D-2, and D-3
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D
HSU Cross Section	Exhibit D-3, D-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-4
General Location Map (including basin)	Exhibits C-1 and D-1
Well Bore Location Map	Exhibits C-2, C-3, D-3, and D-3
Structure Contour Map - Subsea Depth	Exhibit D-2
Gross Section Location Map (including well(s))	Exhibit D-3
Gross Section (including Landing Zone)	Exhibit D-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Miguel Suazo
Signed Name (Attorney or Party Representative):	
Date:	7/18/2024

Released to Imaging: 7/18/2024 4:27:25 PM

CASE NO. 24376
ORDER NO. R-23267

Page 8 of 8

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY
OPERATING COMPANY TO AMEND ORDER
NO. R-23267, LEA COUNTY, NEW MEXICO**

CASE NO. 25434

SELF-AFFIRMED STATEMENT OF COLE MAXWELL

Cole Maxwell, being first duly sworn upon oath, deposes and states as follows:

1. My name is Cole Maxwell, and I am employed by Coterra Energy Operating Company ("Coterra") as a Landman.

2. I have not previously testified before the New Mexico Oil Conservation Division ("Division"), and my qualifications as an expert in petroleum land matters have not been accepted and made a matter of record. I have several years of experience in petroleum land matters, and I have worked directly or in a supervisory role with the properties that are the subject of this matter.

3. I am familiar with the application filed by Coterra in the above-referenced case and the status of the subject lands.

4. None of the uncommitted parties in this case have indicated opposition to proceeding by self-affirmed statement, and therefore I do not expect any opposition at the hearing..

5. Division Order No. R-23267 (the "Order"), entered on July 24, 2024, in Case No. 24376 created a non-standard 1,302.98 acre, more or less, horizontal well spacing unit composed of All of Section 31, Township 18 South, Range 33 East, and All of Section 6, Township 19 South, Range 33 East, Lea County, New Mexico (the "Unit"), and designated Avant Natural Resources, LLC ("Avant") as operator of the unit. Order No. R-23267 further pooled the uncommitted interests in the Corbin; Bone Spring South [Pool Code:13160] formation in the Unit and dedicated

the Unit to the proposed initial **Emerald Fed Com #301H** (API No. 30-025-54257), **Emerald Fed Com #302H** (API No. 30-025-54258), **Emerald Fed Com #501H** (API No. 30-025-50994), **Emerald Fed Com #502H** (API No. 30-025-50995), **Emerald Fed Com #601H** (API No. 30-025-54259), **Emerald Fed Com #602H** (API No. 30-025-54260), **Emerald Fed Com #303H** (API No. 30-025-54227), **Emerald Fed Com #513H** (API No. 30-025-54190), **Emerald Fed Com #603H** (API No. 30-025-54261), **Emerald Fed Com #304H** (API No. Pending), **Emerald Fed Com #514H** (API No. 30-025-50997), **Emerald Fed Com #604H** (API No. 30-025-54323), **Emerald Fed Com #305H** (API No. Pending), **Emerald Fed Com #306H** (API No. Pending), **Emerald Fed Com #515H** (API No. 30-025-53574, renamed to the *Emerald Fed Com #505H*), **Emerald Fed Com #516H** (API No. 30-025-53472, renamed to the *Emerald Fed Com #506H*), **Emerald Fed Com #605H** (API No. Pending), and **Emerald Fed Com #606H** (API No. 30-025-54408).

6. Coterra has acquired the subject lands and acreage from Avant and is requesting additional time to drill the wells.

7. Under the original Order, Coterra would be required to commence drilling by July 24, 2025, and therefore, Coterra asks for the deadline to commence drilling be extended for a year, to July 24, 2026, thereby affording Coterra the opportunity to continue its development on the unit without interruption.

8. The Order allows for an extension for good cause, and in accordance with this requirement, Coterra states the following: Coterra is in good standing under state-wide rules and regulations with respect to Order No. R-23267 and has made progress toward the development of the unit since issuance of the Order by working to schedule a drilling rig, among other efforts, while facing the approaching one-year deadline, Coterra has experienced delays in planned

development due to the acquisition and integration of Avant and Franklin Mountain Energy. Additionally, sudden changes in macro-economic conditions—volatile commodity price fluctuations and tariffs—have resulted in considerable economic uncertainty for Coterra's previously planned development. As a result, Coterra respectfully requests that an extension of time for the drilling commencement date be granted to ensure that development of the unit may proceed at a steadily planned pace.

9. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

10. Coterra Exhibit C-1 is an updated copy of the pooling exhibit from Case No. 24376, showing that several parties have conveyed their interest since the original pooling. Subsequent purchasers to Order No. 23267 are indicated in yellow.

11. Coterra Exhibit C-2, is an estimated development plan and associated timeline associated for each well contained herein, not to exceed (5) years pursuant to the April 24, 2024, Notice of OCD Hearing Updates and Clarification of Processes.¹

12. None of the working interest owners that remain subject to these pooling orders have been asked at this time to make an election on the applicable wells, or to pay their estimated share of the costs to drill, complete and equip the applicable wells.

13. I hereby swear that to the best of my knowledge and belief, all of the matters set forth herein and in the exhibits are true, correct, and accurate.

[Remainder of page left intentionally blank]

¹ State of New Mexico – Energy, Minerals, and Natural Resources Dept., *NOTICE: OCD Hearing Updates and Clarification of Processes*, (Apr. 24, 2024); <https://www.emnrd.nm.gov/oed/wp-content/uploads/sites/6/Hearing-Notice-2024-Signed-002.pdf>

FURTHER AFFIANT SAYETH NOT.

Dated this 3rd day of July, 2025.



Cole Maxwell
Coterra Energy Operating Company

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

The foregoing instrument was subscribed and sworn to before me this 3rd day of July, 2025, by Cole Maxwell, Landman for Coterra Energy Operating Company.

Witness my hand and official seal.

My commission expires: 1-5-26



Cole T. Maxwell

EDUCATION

Texas Tech University, Rawls College of Business
Bachelor of Business Administration, Energy Commerce

Lubbock, Texas
May 2017

RELEVANT EXPERIENCE

Coterra Energy, Inc

Landman

Midland, TX

June 2025 – Present

- Manage and prepare leasehold acreage for development, including ordering title opinions, curing title requirements, and acquiring necessary agreements to develop
- Manage assets on Federal, State and Fee Lands
- Manage company Non-Operated working interest

Chevron

Land Representative

Midland, TX

June 2017 – June 2025

- Collaborate with multi-disciplinary teams providing land expertise to ensure company deliverables are met in a timely manner and on budget
- Analyze and negotiate land related contracts in Delaware and Midland Basins; including State and Federal Agreements
- Drafted agreements, leases and other land related documents
- Preserve company acreage by ensuring maintenance of leasehold and other contractual obligations
- Executed trades to core up tier one acreage for extended lateral development in company acreage
- Managed company operated assets in Eddy and Lea County New Mexico
- Manage surface and subsurface responsibilities for Chevron assets in Reeves, Ector, Midland, Howard, and Martin counties
- Analyzed and made decisions on complex land related issues while determining potential risks

Element Petroleum Operating LLC

Land Intern

Midland, TX

May 2016 – August 2016

- Analyzed oil and gas leases in Cochran, Borden, Dawson, and Howard counties for unique depth severance provisions to ensure HBP status
- Assisted with the preparation for a divestment of company assets in Howard County
- Prepared mineral takeoff for leasing project in Morton County
- Worked the assignment of working interest in leases in Cochran and Howard counties
- Assisted title attorneys in preparation for title opinions with an emphasis in Borden County interests

Memberships

- AAPL
- PBLA

Tract Ownership

Emerald Federal Com

#301H-#306H / #501-#516H / #601H-#606H

Avant Operating, LLC

Case Nos. 24376

Exhibit C-1



**ALL of Section 31, Township 18 South, Range 33 East, N.M.P.M., & ALL of Section 6, Township 19 South, Range 33 East,
N.M.P.M., Lea County, New Mexico**

Tract	Lease	Lands	Tract Acres	Tract TPF	WI Owner	Tract WI	Tract NRI
1	NMLC 0069276	Sec 31 - N2	325.37	0.2497	Earthstone Permian, LLC	0.50987390	0.38092616
1	NMLC 0069276	Sec 31 - N2	325.37	0.2497	FR Energy, LLC	0.33333333	0.24903292
1	NMLC 0069276	Sec 31 - N2	325.37	0.2497	Javelina Partners	0.04166666	0.03645832
1	NMLC 0069276	Sec 31 - N2	325.37	0.2497	Zorro Partners, Ltd.	0.04166666	0.03645832
1	NMLC 0069276	Sec 31 - N2	325.37	0.2497	Bank of America, N.A., Trustee of the Delmar Hudson Lewis Living Trust u/a/d September 9, 2002	0.03125000	0.02734375
1	NMLC 0069276	Sec 31 - N2	325.37	0.2497	Francis Hill Hudson, Tee of the Lindy's Living Trust by Trust Agreement dated July 8, 1994	0.03125000	0.02734375
1	NMLC 0069276	Sec 31 - N2	325.37	0.2497	Frost Bank Ttee of the Josephine T. Hudson Testamentary Trust FBO J. Errell Ard	0.01041669	0.00911460
1	NMLC 0069276	Sec 31 - N2	325.37	0.2497	Timothy R. MacDonald	0.00032566	0.00024330
1	NMLC 0069276	Sec 31 - N2	325.37	0.2497	Maverick Oil & Gas Corp.	0.00021710	0.00016220

1.00000000

Tract	Lease	Lands	Tract Acres	Tract TPF	WI Owner	Tract WI	Tract NRI
2	NMLC 0069276	Sec 31 - N2	285.55	0.2192	Coterra Energy Operating Co.	0.25000000	0.21875000
2	NMLC 0069276	Sec 31 - N2	285.55	0.2192	Chisholm Energy Operating, Inc.	0.26520835	0.19934828
2	NMLC 0069276	Sec 31 - N2	285.55	0.2192	Chisholm Energy Agent, Inc.	0.22689237	0.17054743
2	NMLC 0069276	Sec 31 - N2	285.55	0.2192	Javelina Partners	0.04166666	0.03645832
2	NMLC 0069276	Sec 31 - N2	285.55	0.2192	Zorro Partners, Ltd.	0.04166666	0.03645832
2	NMLC 0069276	Sec 31 - N2	285.55	0.2192	Bank of America, N.A., Trustee of the Delmar Hudson Lewis Living Trust u/a/d September 9, 2002	0.06250000	0.05468750
2	NMLC 0069276	Sec 31 - N2	285.55	0.2192	Francis Hill Hudson, Tee of the Lindy's Living Trust by Trust Agreement dated July 8, 1994	0.06250000	0.05468750
2	NMLC 0069276	Sec 31 - N2	285.55	0.2192	Frost Bank Ttee of the Josephine T. Hudson Testamentary Trust FBO J. Errell Ard	0.01041669	0.00911460
2	NMLC 0069276	Sec 31 - N2	285.55	0.2192	Roy G. Barton, Jr., Ttee of the Roy G. Barton, Sr. and Opal Barton Revocable Trust Agreement u/TA dtd	0.03125000	0.02734375
2	NMLC 0069276	Sec 31 - N2	285.55	0.2192	JKS Resources, LLC	0.00500000	0.00375833
2	NMLC 0069276	Sec 31 - N2	285.55	0.2192	Duadav Resources, LLC	0.00125000	0.00093958
2	NMLC 0069276	Sec 31 - N2	285.55	0.2192	Timothy R. MacDonald	0.00098957	0.00074383



AVANT OPERATING, LLC 9

Case No. 24376

Avant Operating - Exhibit C-4

Case No. 25434

Coterra Energy Operating Co. - Exhibit C-1

Tract Ownership

Emerald Federal Com

#301H-#306H / #501-#516H / #601H-#606H

Avant Operating, LLC

Case Nos. 24376

Exhibit C-1



**ALL of Section 31, Township 18 South, Range 33 East, N.M.P.M., & ALL of Section 6, Township 19 South, Range 33 East,
N.M.P.M., Lea County, New Mexico**

2	NMLC 0069276	Sec 31 - N2	285.55	0.2192	Maverick Oil & Gas Corp.	0.00065970	0.00049588
						1.00000000	

Tract	Lease	Lands	Tract Acres	Tract TPF	WI Owner	Tract WI	Tract NRI
3	NMLC 0069276	Sec 31 - N2	40.00	0.0307	Coterra Energy Operating Co.	0.25000000	0.21875000
3	NMLC 0069276	Sec 31 - N2	40.00	0.0307	Earthstone Permian, LLC	0.49210072	0.36989571
3	NMLC 0069276	Sec 31 - N2	40.00	0.0307	Javelina Partners	0.04166666	0.03645832
3	NMLC 0069276	Sec 31 - N2	40.00	0.0307	Zorro Partners, Ltd.	0.04166666	0.03645832
3	NMLC 0069276	Sec 31 - N2	40.00	0.0307	Bank of America, N.A., Trustee of the Delmar Hudson Lewis Living Trust u/a/d September 9, 2002	0.06250000	0.05468750
3	NMLC 0069276	Sec 31 - N2	40.00	0.0307	Francis Hill Hudson, Tee of the Lindy's Living Trust by Trust Agreement dated July 8, 1994	0.06250000	0.05468750
3	NMLC 0069276	Sec 31 - N2	40.00	0.0307	Frost Bank Ttee of the Josephine T. Hudson Testamentary Trust FBO J. Errell Ard	0.01041669	0.00911460
3	NMLC 0069276	Sec 31 - N2	40.00	0.0307	Roy G. Barton, Jr., Ttee of the Roy G. Barton, Sr. and Opal Barton Revocable Trust Agreement u/TA dtd	0.03125000	0.02734375
3	NMLC 0069276	Sec 31 - N2	40.00	0.0307	JKS Resources, LLC	0.00500000	0.00375833
3	NMLC 0069276	Sec 31 - N2	40.00	0.0307	Duadav Resources, LLC	0.00125000	0.00093958
3	NMLC 0069276	Sec 31 - N2	40.00	0.0307	Timothy R. MacDonald	0.00098957	0.00074383
3	NMLC 0069276	Sec 31 - N2	40.00	0.0307	Maverick Oil & Gas Corp.	0.00065970	0.00049588
						1.00000000	

Tract	Lease	Lands	Tract Acres	Tract TPF	WI Owner	Tract WI	Tract NRI
4	NMNM 0077002	Sec 6 - ALL	652.06	0.5004	Coterra Energy Operating Co.	0.85000000	0.70975000
4	NMNM 0077002	Sec 6 - ALL	652.06	0.5004	Cibolo Resources, LLC	0.10000000	0.07500000
4	NMNM 0077002	Sec 6 - ALL	652.06	0.5004	AO II Permian, LLC	0.05000000	0.03750000
						1.00000000	

Summary of Interests and Working Interest Owners to be Pooled:

COMMITTED INTEREST



AVANT OPERATING, LLC 9

Case No. 24376

Avant Operating - Exhibit C-4

Case No. 25434

Coterra Energy Operating Co. - Exhibit C-1

Tract Ownership

Emerald Federal Com

#301H-#306H / #501-#516H / #601H-#606H

Avant Operating, LLC

Case Nos. 24376

Exhibit C-1



**ALL of Section 31, Township 18 South, Range 33 East, N.M.P.M., & ALL of Section 6, Township 19 South, Range 33 East,
N.M.P.M., Lea County, New Mexico**

Tract	WI	Net Acres	WI OWNER	STATUS
2, 3, 4	0.48783443	635.6385	Coterra Energy Operating Co. (Avant Operating, LLC)	Operator
1, 2, 3	0.02081510	27.1217	Javelina Partners	Committed
1, 2, 3	0.02081510	27.1217	Zorro Partners, Ltd.	Committed
1, 2, 3	0.00021904	0.2854	Maverick Oil & Gas Corp.	Committed
2, 3	0.00780782	10.1734	Roy G. Barton, Jr., Ttee of the Roy G. Barton, Sr. and Opal Barton Revocable Trust Agreement u/TA dtd 01/28/1982	Committed
4	0.05004375	65.2060	Cibolo Resources, LLC	Committed
4	0.02502187	32.6030	AO II Permian, LLC	Committed
	0.61255711	798.1497		

UNCOMMITTED INTEREST

Tract	WI	Net Acres	WI OWNER	STATUS
1, 3	0.14242866	185.5817	Earthstone Permian, LLC	Uncommitted
1	0.08323740	108.4567	FR Energy, LLC	Uncommitted
1, 2, 3	0.02341915	30.5147	Bank of America, N.A., Trustee of the Delmar Hudson Lewis Living Trust u/a/d September 9, 2002	Uncommitted
1, 2, 3	0.02341915	30.5147	Francis Hill Hudson, Tee of the Lindy's Living Trust by Trust Agreement dated July	Uncommitted
1, 2, 3	0.00520379	6.7804	Frost Bank Ttee of the Josephine T. Hudson Testamentary Trust FBO J. Errell Ard	Uncommitted
1, 2, 3	0.00032857	0.4281	Timothy R. MacDonald	Uncommitted
2	0.05812080	75.7302	Chisholm Energy Operating, Inc.	Uncommitted
2	0.04972380	64.7891	Chisholm Energy Agent, Inc.	Uncommitted
2, 3	0.00124925	1.6278	JKS Resources, LLC	Uncommitted
2, 3	0.00031231	0.4069	Duadav Resources, LLC	Uncommitted
	0.38744289	504.8303		

Summary of ORRI Owners to be Pooled:

ORRI OWNER	Tract No.
Magnum Hunter Production, Inc.	1

ORRI OWNER	Tract No.
Margaret Nellis Dunn	4



AVANT OPERATING, LLC 9

Case No. 24376

Avant Operating - Exhibit C-4

Case No. 25434

Coterra Energy Operating Co. - Exhibit C-1

Tract Ownership

Emerald Federal Com

#301H-#306H / #501-#516H / #601H-#606H

Avant Operating, LLC

Case Nos. 24376

Exhibit C-1



**ALL of Section 31, Township 18 South, Range 33 East, N.M.P.M., & ALL of Section 6, Township 19 South, Range 33 East,
N.M.P.M., Lea County, New Mexico**

Pamela J. Burke, Trustee for the EGP Revocable Living Trust	1, 2, 3
Pamela J. Burke, Trustee for the KIP Revocable Living Trust	1, 2, 3
New Tex Oil Co.	1, 2, 3
T.I.G. Properties, L.P.	1, 2, 3
Wendell W. Iverson, Trustee of the Claire Ann Iverson Revocable Living Trust	1, 2, 3
Wendell W. Iverson, Trustee of the Siegfried James Iverson, III Revocable Living Trust	1, 2, 3
Nearburg Producing Company, for the benefit of the Nearburg Producing Company Employee Fund	1, 2, 3
Hanaco LLC	1, 2, 3
Ard Oil, LTD	1, 2, 3
Bank of America, N.A., Trustee of the Delmar Hudson Lewis Living Trust u/a/d September 9,	1
Francis Hill Hudson, Trustee of the Lindy's Living Trust by Trust Agreement dated July 8, 1994	1
Michael Harrison Moore, Trustee of the Michael Harrison Moore 2006 Trust under the Third Amendment and Restatement of the Moore Revocable Trust dated December 15, 1998	1, 2, 3
Richard Lyons Moore, Trustee of the Richard Lyons Moore 2006 Trust under the Third Amendment and Restatement of the Moore Revocable Trust dated December 15, 1998	1, 2, 3
Roy G. Barton, Jr., Trustee of the Roy G. Barton, Sr. and Opal Barton Revocable Trust Agreement under Trust Agreement dated January 28, 1982	1, 4
MAP2004-OK c/o Map Royalty, Inc.	1, 2, 3
Hanagan Investments, LLC	1, 2, 3
Dan M. Leonard, Trustee of the DML Revocable Trust dated January 10, 2007	1, 2, 3
LML Properties, LLC	1, 2, 3
Red River Energy Partners, LLC	1, 2, 3
New Mexico Oil Corporation	4

Cathleen Ann Adams, Trustee of the Cathleen Ann Adams Revocable Trust dated September 25, 2020, as amended and restated	4
Susan Carol Arrott, Trustee of the Arrott Family Revocable Trust dated April 8, 2019, as amended and restated	4
Richard H. Coats	4
Braille Institute of America, Inc.	4
Clifton Eugene Shumate, Jr., Custodial Trustee for the Shareholders of Oil Royalties Corporation	4
Bank of America, N.A., Sole Trustee of the Selma E. Andrews Perpetual Charitable Trust	4
Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust, for the benefit of Peggy Barrett	4
James W. Nellis, Jr.	4
Gessert Properties, Inc.	4
The Heir(s), Devisee(s), or Successor(s) of Olive Pennell, Deceased	4
The Heir(s), Devisee(s), or Successor(s) of Norman Pennell	4
The First National Bank, Trustee of the Mary Anne Berliner Foundation dated February 1, 2000	4
Elizabeth Ellen Stugart Duncan, Trustee of the Ralph Albert Shugart Trust	4
John P. Ashworth and William Patrick Ashworth, as joint tenants with right of survivorship	4
Janice Gentry Middlebrooks	4
Charles R. Wiggins	4
Louis F. Fulton	4
Apollo Permian, LLC	4
Bogert Energy Partners, LLC	4
PBL Operating, LLC	4



AVANT OPERATING, LLC 9

Case No. 24376

Avant Operating - Exhibit C-4

Case No. 25434

Coterra Energy Operating Co. - Exhibit C-1

Tract Ownership

Emerald Federal Com

#301H-#306H / #501-#516H / #601H-#606H

Avant Operating, LLC

Case Nos. 24376

Exhibit C-1



**ALL of Section 31, Township 18 South, Range 33 East, N.M.P.M., & ALL of Section 6, Township 19 South, Range 33 East,
N.M.P.M., Lea County, New Mexico**

Wesmax, Ltd.	4
Marshall & Winston, Inc.	4
The Heir(s), Devisee(s), or Successor(s) of A. T. Wright, Deceased	4
The Heir(s), Devisee(s), or Successor(s) of Bertha Lee Wright, Deceased	4
University of Southern California	4
Karen Gentry Schurig	4
BriLi, LLC	4
Escondido Oil & Gas, LLC	4
Chad Barbe	4

Aspen Exploration Company	4
Mountain Pine Oil & Gas, Inc.	4
Rose Mary Starrett	4
Aquaenco, Inc.	4
Mary Ellen Johnston	4
Frank W. Yates	4
Scope Exploration, Inc.	4
Tim Lilley and wife, Tashina Lilley	4
Justin Nine and wife, Sara Nine	4

Last Known Address of the Interested Parties:

WI OWNER	ADDRESS	INTEREST TYPE	Tract No.
Coterra Energy Operating Co. (Avant Operating, LLC)	840 Gessner Rd., Ste 1400 Houston, TX 77024	W.I.	2, 3, 4
Magnum Hunter Production, Inc.	840 Gessner Rd., Ste 1400 Houston, TX 77024	ORRI	1
Earthstone Permian, LLC	300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	W.I.	1, 3
FR Energy, LLC	1106 Witte Road, Suite 400 Houston, TX 77055	W.I.	1



AVANT OPERATING, LLC 9

Case No. 24376

Avant Operating - Exhibit C-4

Case No. 25434

Coterra Energy Operating Co. - Exhibit C-1

Tract Ownership

Emerald Federal Com

#301H-#306H / #501-#516H / #601H-#606H

Avant Operating, LLC

Case Nos. 24376

Exhibit C-1



**ALL of Section 31, Township 18 South, Range 33 East, N.M.P.M., & ALL of Section 6, Township 19 South, Range 33 East,
N.M.P.M., Lea County, New Mexico**

Javelina Partners	616 TX St. Ft. Worth, TX 76102	W.I.	1, 2, 3
Zorro Partners, Ltd.	616 TX St. Ft. Worth, TX 76102	W.I.	1, 2, 3
Bank of America, N.A., Trustee of the Delmar Hudson Lewis Living Trust u/a/d September 9, 2002	Bank of America, N.A., Trustee P. O. Box 2546 Ft. Worth, TX 76113	W.I. / ORRI	1, 2, 3
Francis Hill Hudson, Tee of the Lindy's Living Trust by Trust Agreement dated July 8, 1994	215 West Bandera Road, Suite 114-620 Boerne, TX 78006	W.I. / ORRI	1, 2, 3
Frost Bank Ttee of the Josephine T. Hudson Testamentary Trust FBO J. Errell Ard	Frost Bank as Trustee P. O. Box 1600 San Antonio, TX 78296	W.I.	1, 2, 3
Timothy R. MacDonald	3017 Avenue 0 Galveston, TX 77550	W.I.	1, 2, 3
Maverick Oil & Gas Corp.	P. O. Box 823085 Dallas, TX 75382	W.I.	1, 2, 3
Chisholm Energy Operating, Inc.	801 Cherry St., Suite 1200 Unit 20 Fort Worth, TX 76102	W.I.	2
Chisholm Energy Agent, Inc.	801 Cherry St., Suite 1200 Unit 20 Fort Worth, TX 76102	W.I.	2
Roy G. Barton, Jr., Ttee of the Roy G. Barton, Sr. and Opal Barton Revocable Trust Agreement u/TA dtd 01/28/1982	P. O. Box 978 Hobbs, NM 88240	W.I. ORRI	2, 3 1, 4
JKS Resources, LLC	P. O. Box 2527 Roswell, NM 88201	W.I.	2, 3
Duadav Resources, LLC	6441 Waggoner Dr. Dallas, TX 75230	W.I.	2, 3
Cibolo Resources, LLC	3600 Bee Cave Road, Suite 102 West Lake Hills, TX 78746	W.I.	4
AO II Permian, LLC	Attention: Joe T. Sanders II 1515 Wynkoop St., Suite 700 Denver, CO 80202	W.I.	4
Pamela J. Burke, Trustee for the EGP Revocable Living Trust	P. O. Box 10508 Midland, TX 79702	ORRI	1, 2, 3
Pamela J. Burke, Trustee for the KIP Revocable Living Trust	P. O. Box 10508 Midland, TX 79702	ORRI	1, 2, 3
New Tex Oil Co.	P. O. Box 297 Hobbs, NM 88241	ORRI	1, 2, 3



AVANT OPERATING, LLC 9

Case No. 24376

Avant Operating - Exhibit C-4

Case No. 25434

Coterra Energy Operating Co. - Exhibit C-1

Tract Ownership

Avant Operating, LLC

Emerald Federal Com

Case Nos. 24376

#301H-#306H / #501-#516H / #601H-#606H

Exhibit C-1



**ALL of Section 31, Township 18 South, Range 33 East, N.M.P.M., & ALL of Section 6, Township 19 South, Range 33 East,
N.M.P.M., Lea County, New Mexico**

T.I.G. Properties, L.P.	P. O. Box 10508 Midland, TX 79702	ORRI	1, 2, 3
Pamela J. Burke, Trustee of the Claire Ann Iverson Revocable Living Trust	P. O. Box 10508 Midland, TX 79702	ORRI	1, 2, 3
Pamela J. Burke, Trustee of the Siegfried James Iverson, III Revocable Living Trust	P. O. Box 10508 Midland, TX 79702	ORRI	1, 2, 3
Nearburg Producing Company, for the benefit of the Nearburg Producing Company Employee Fund	P. O. Box 823085 Dallas, TX 75382	ORRI	1, 2, 3
Hanaco LLC	P. O. Box 746 Big Horn, Wyoming 82833	ORRI	1, 2, 3
Ard Oil, LTD	P. O. Box 101027 Fort Worth, TX 76185-1027	ORRI	1, 2, 3
Michael Harrison Moore, Trustee of the Michael Harrison Moore 2006 Trust under the Third Amendment and Restatement of the Moore Revocable Trust dated December 15,	P. O. Box 51570 Midland, TX 79710	ORRI	1, 2, 3
Richard Lyons Moore, Trustee of the Richard Lyons Moore 2006 Trust under the Third Amendment and Restatement of the Moore Revocable Trust dated December 15, 1998	16400 Dallas Pkwy., Ste. 400 Dallas, TX 75248	ORRI	1, 2, 3
MAP2004-OK c/o Map Royalty, Inc.	101 N. Robinson, Ste. 1000 Oklahoma City, OK 73102	ORRI	1, 2, 3
Hanagan Investments, LLC	P. O. Box 1737 Roswell, NM 88202	ORRI	1, 2, 3
Dan M. Leonard, Trustee of the DML Revocable Trust dated January 10, 2007	P. O. Box 3422 Midland, TX 79702	ORRI	1, 2, 3
LML Properties, LLC	P. O. Box 3194 Boulder, CO 80307	ORRI	1, 2, 3
Red River Energy Partners, LLC	P. O. Box 2455 Midland, TX 79702	ORRI	1, 2, 3
New Mexico Oil Corporation	P. O. Box 1714 Roswell, NM 88202	ORRI	4
Wesmax, Ltd.	1821 Westlake Dr. #101 Austin, TX 78746	ORRI	4
Marshall & Winston, Inc.	P. O. Box 50880 Midland, TX 79710	ORRI	4
The Heir(s), Devisee(s), or Successor(s) of A. T. Wright, Deceased		ORRI	4
The Heir(s), Devisee(s), or Successor(s) of Bertha Lee Wright, Deceased		ORRI	4
University of Southern California	C/O Property Management, University Park Campus HSH-315 Los Angeles, CA 90089-1057	ORRI	4



AVANT OPERATING, LLC 9

Case No. 24376

Avant Operating - Exhibit C-4

Case No. 25434

Coterra Energy Operating Co. - Exhibit C-1

Tract Ownership

Emerald Federal Com

#301H-#306H / #501-#516H / #601H-#606H

Avant Operating, LLC

Case Nos. 24376

Exhibit C-1



**ALL of Section 31, Township 18 South, Range 33 East, N.M.P.M., & ALL of Section 6, Township 19 South, Range 33 East,
N.M.P.M., Lea County, New Mexico**

Karen Gentry Schurig	434 Cascade Dr. Fairfax, CA 94930-2211	ORRI	4
BriLi, LLC	2135 Sedona Hills Parkway Las Cruces, NM 88011	ORRI	4
Escondido Oil & Gas, LLC	P. O. Box 395 Roanoke, TX 76262	ORRI	4
Chad Barbe	P. O. Box 2107 Roswell, NM 88202	ORRI	4
Margaret Nellis Dunn		ORRI	4
Cathleen Ann Adams, Trustee of the Cathleen Ann Adams Revocable Trust dated September 25, 2020, as amended and restated	P.O. Box 45807 Rio Rancho, NM 87174	ORRI	4
Susan Carol Arrott, Trustee of the Arrott Family Revocable Trust dated April 8, 2019, as amended and restated	14300 Chenal Parkway #7414 Little Rock, Arkansas 72211	ORRI	4
Richard H. Coats	10077 Grogans Mill Road, Suite 300 The Woodlands, TX 77380	ORRI	4
Braille Institute of America, Inc.	P.O. Box 830308 Dallas, TX 75283-0308	ORRI	4
Clifton Eugene Shumate, Jr., Custodial Trustee for the Shareholders of Oil Royalties Corporation	P. O. Box 2473 Midland, TX 79702	ORRI	4
Bank of America, N.A., Sole Trustee of the Selma E. Andrews Perpetual Charitable Trust	P. O. Box 830308 Dallas, TX 75283-0308	ORRI	4
Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust, for the benefit of Peggy Barrett	P. O. Box 830308 Dallas, TX 75283-0308	ORRI	4
James W. Nellis, Jr.		ORRI	4
Gessert Properties, Inc.		ORRI	4
The Heir(s), Devisee(s), or Successor(s) of Olive Pennell, Deceased		ORRI	4
The Heir(s), Devisee(s), or Successor(s) of Norman Pennell		ORRI	4
The First National Bank, Trustee of the Mary Anne Berliner Foundation dated February 1, 2000	P. O. Box AA Artesia, NM 88211-7526	ORRI	4
Elizabeth Ellen Shugart Duncan, Trustee of the Ralph Albert Shugart Trust	501 S. Cherry, #570 Denver, CO 80246	ORRI	4
John P. Ashworth and William Patrick Ashworth, as joint tenants with right of survivorship	John P. Ashworth Wm. P. Ashworth 1577 Yankee Ln. 9610 Stage Rd. Hornell, NY 14843 Arkport, NY 14807	ORRI	4



AVANT OPERATING, LLC 9

Case No. 24376

Avant Operating - Exhibit C-4

Case No. 25434

Coterra Energy Operating Co. - Exhibit C-1

Tract Ownership

Emerald Federal Com

#301H-#306H / #501-#516H / #601H-#606H

Avant Operating, LLC

Case Nos. 24376

Exhibit C-1



**ALL of Section 31, Township 18 South, Range 33 East, N.M.P.M., & ALL of Section 6, Township 19 South, Range 33 East,
N.M.P.M., Lea County, New Mexico**

Janice Gentry Middlebrooks	5258 Peppermill Lane Abilene, TX 79606-4324	ORRI	4
Charles R. Wiggins	1513 Douglas Avenue Midland, TX 79701	ORRI	4
Louis F. Fulton	P. O. Box 1176 Artesia, NM 88211	ORRI	4
Apollo Permian, LLC	P. O. Box 14779 Oklahoma City, OK 73113	ORRI	4
Bogert Energy Partners, LLC	13933 Quail Pointe Drive Oklahoma City, OK 73134	ORRI	4
PBL Operating, LLC	11608 Twisted Oak Rd Oklahoma City, OK 73120	ORRI	4
Aspen Exploration Company	P. O. Box 2674 Hobbs, NM 88241-2674	ORRI	4
Mountain Pine Oil & Gas, Inc.		ORRI	4
Rose Mary Starrett	P. O. Box 1747 Artesia, NM 88211-1747	ORRI	4
Mary Ellen Johnston	2715 North Kentucky, Unit 16 Roswell, NM 88201	ORRI	4
Frank W. Yates	P. O. Box 1091 Artesia, NM 88211-1019	ORRI	4
Scope Exploration, Inc.	P. O. Box 702571 Tulsa, OK 74170	ORRI	4
Aquaenco, Inc.	P. O. Box 701974 Tulsa, OK 74170	ORRI	4
Tim Lilley and wife, Tashina Lilley	4873 Raintree Circle Parker, CO 80134	ORRI	4
Justin Nine and wife, Sara Nine	1900 Larkspur Drive Golden, CO 80401	ORRI	4



AVANT OPERATING, LLC 9

Case No. 24376

Avant Operating - Exhibit C-4

Case No. 25434

Coterra Energy Operating Co. - Exhibit C-1

Exhibit C-2

Coterra – Emerald Fed Com Development Plan	
Well Name	Timeline of Spud (Estimated)
Emerald Fed Com #501H Well (30-025-50994)	Within (1) year(s) of signature
Emerald Fed Com #513H Well (30-025-54190)	Within (1) year(s) of signature
Emerald Fed Com #505H Well (30-025-53574) a/k/a Emerald Fed Com #515H Well	Within (1) year(s) of signature
Emerald Fed Com #506H Well (30-025-53472) a/k/a Emerald Fed Com #516H Well	Within (1) year(s) of signature
Emerald Fed Com #301H Well (30-025-54257)	Within (2) year(s) of signature
Emerald Fed Com #303H Well (30-025-54227)	Within (2) year(s) of signature
Emerald Fed Com #304H Well (API PENDING)	Within (2) year(s) of signature
Emerald Fed Com #306H Well (API PENDING)	Within (2) year(s) of signature
Emerald Fed Com #601H Well (30-025-54259)	Within (3) year(s) of signature
Emerald Fed Com #603H Well (30-025-54261)	Within (3) year(s) of signature
Emerald Fed Com #604H Well (30-025-54323)	Within (3) year(s) of signature
Emerald Fed Com #606H Well (30-025-54408)	Within (3) year(s) of signature
Emerald Fed Com #502H Well (30-025-50995)	Within (4) year(s) of signature
Emerald Fed Com #514H Well (30-025-50997)	Within (4) year(s) of signature
Emerald Fed Com #302H Well (30-025-54258)	Within (5) year(s) of signature
Emerald Fed Com #305H Well (API PENDING)	Within (5) year(s) of signature
Emerald Fed Com #602H Well (30-025-54260)	Within (5) year(s) of signature
Emerald Fed Com #605H Well (API PENDING)	Within (5) year(s) of signature

Page 30 of 37

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF COTERRA ENERGY
OPERATING COMPANY TO AMEND ORDER
NO. R-23267, LEA COUNTY, NEW MEXICO

CASE NO. 25434

AFFIDAVIT

STATE OF COLORADO)
) ss.
CITY AND COUNTY OF DENVER)

Rachael Ketchledge, legal assistant and authorized representative of Coterra Energy Operating Company ("Coterra"), the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under Notice Letters dated June 19, 2025, which the Applicant mailed via U.S. Postal Service Certified Mail. Notice was delivered to the interested parties on or about June 24, 2025, as shown on certified mail receipts attached as Exhibit D-3.

Applicant also published notice of the Application in the Hobbs-News Sun on June 24, 2025. Proof of receipt is shown on Exhibit D-4.



Rachael Ketchledge

SUBSCRIBED AND SWORN to before me on July 2, 2025, by Rachael Ketchledge.

My commission expires: *March 4, 2027*

MARY GRACE T. GO-HOVELAND
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20114013519
MY COMMISSION EXPIRES MARCH 4, 2027



NOTARY PUBLIC

BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW
500 DON GASPAR AVENUE
SANTA FE, NEW MEXICO 87505
TELEPHONE 505-983-8545
FACSIMILE 800-886-6566
www.bwenergylaw.com

COLORADO
NEW MEXICO
WYOMING

JACOB L. EVERHART

303-407-4492
JEVERHART@BWENERGYLAW.COM

June 19, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO SPACING AND POOLING PROCEEDINGS

Re: Amended Application of Coterra Energy Operating Company to amend Order No. R-23267 ("Order") to allow for an extension of time for drilling the proposed initial wells under the Order.

Dear Interest Owners:

This letter is to advise you that Coterra Energy Operating Company ("Coterra") has filed the enclosed amended application, Case No. 25434, with the New Mexico Oil Conservation Division to amend Order No. R-23267.

In Case No. 25434, Coterra seeks an Order from the Division to: (1) a year extension time for drilling the wells under Order No. R-23267 in case number 24376. The Unit is composed of All of Section 31, Township 18 South, Range 33 East, and All of Section 6, Township 19 South, Range 33 East, Lea County, New Mexico.

A hearing has been requested before a Division Examiner on July 10, 2025, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 9:00 a.m. Mountain Standard Time, and will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Microsoft Teams virtual meeting platform. To view the hearing docket and to determine how to participate in the electronic hearing, visit the Division's website at: <https://www.emnrd.nm.gov/oed/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting the matter at a later date.

Parties appearing in cases who intend to present evidence are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be submitted through the OCD E-Permitting system

BEATTY & WOZNIAK, P.C.

June 19, 2025
Case No. 25434
Page 2

(<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to ocd.hearings@emnrd.nm.gov should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing. The statement must also be provided to the attorney for the applicant, Jacob Everhart at jeverhart@bwenergylaw.com.

If you have any questions about this matter, please contact Trey Roberson at Trey.Roberson@coterra.com.

Sincerely,

A handwritten signature in blue ink, appearing to read "Jacob L. Everhart", is written over a horizontal line.

Jacob L. Everhart

Attorney for Coterra Energy Operating Company

Case No. 25434 Certified Mailing Status

MAIL DATE	OWNER	ADDRESS	TYPE_INT	MAIL CLASS	TRACKING NUMBER
June 19, 2025	CTRA	6001 Deauville Blvd, Suite 300N Midland, TX 79706	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 1506 7161 33
June 19, 2025	Magnum Hunter Production, Inc	6001 Deauville Blvd, Suite 300N Midland, TX 79706	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 1506 7161 26
June 19, 2025	Cibolo Resources, LLC	3600 Bee Cave Road, Suite 102 West Lake Hills, TX 78746	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 1506 7161 19
June 19, 2025	AO II Permian, LLC	Attention: Joe T. Sanders II 1515 Wynkoop St., Suite 700 Denver, Colorado 80202	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 1506 7161 02
June 19, 2025	Francis Hill Hudson, Trustee of the Lindy's Living Trust by Trust Agreement dated July 8, 1994□	215 West Bandera Road, Suite 114-620 Boerne, TX 78006	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 1506 7160 96
June 19, 2025	Bank of America, N.A., Trustee of the Delmar Hudson Lewis Living Trust u/a/d September 9, 2002	Bank of America, N.A., Trustee PO Box 2546 Ft. Worth, Texas 76113	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 1506 7160 89
June 19, 2025	Frost Bank Trustee of the Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard	Frost Bank as Trustee PO Box 1600 San Antonio, Texas 78296	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 1506 7160 72
June 19, 2025	Javelina Partners	616 Texas St. Ft. Worth, Texas 76102	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 1506 7160 65
June 19, 2025	Zorro Partners, Ltd	616 Texas St. Ft. Worth, Texas 76102	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 1506 7160 58
June 19, 2025	FR Energy, LLC	1106 Witte Road, Suite 400 Houston, TX 77055	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 1506 7160 41
June 19, 2025	Earthstone Permian, LLC	300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 1506 7160 34
June 19, 2025	Duadav Resources, LLC	6441 Waggoner Dr. Dallas, Texas 75230	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 1506 7160 27
June 19, 2025	Timothy R. MacDonald	3017 Avenue 0 Galveston, Texas 77550	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 1506 7160 10
June 19, 2025	Maverick Oil & Gas Corp	PO Box 823085 Dallas, Texas 75382	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 1506 7160 03
June 19, 2025	Roy G. Barton, Jr., Trustee of the Roy G. Barton, Sr. and Opal Barton Revocable Trust Agreement under Trust Agreement dated 1/28/1982	PO Box 978 Hobbs, New Mexico 88240	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 1506 7159 90
June 19, 2025	Chisholm Energy Operating, LLC	300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 1506 7159 83
June 19, 2025	Chisholm Energy Agent, LLC	300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 1506 7159 76
June 19, 2025	JKS Resources, LLC	c/o Nearburg Exploration Company, LLC. PO Box 823085 Dallas, Texas 75382-3085	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 1506 7159 69

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to: 2093.84A

Bobo Resources, LLC
100 Bee Cave Road, Suite 102
West Lake Hills, TX 78746

9590 9402 9024 4122 2768 63

2. Article Number (Transfer from service label)
9589 0710 5270 1506 7161 19

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery 6/23/25

D. Is delivery address different from item 1? ☐ Yes ☒ No
If YES, enter delivery address below: Suite 216

3. Service Type ☐ Priority Mail Express® ☐ Registered Mail™
☐ Adult Signature ☐ Registered Mail Restricted Delivery
☒ Certified Mail® ☐ Signature Confirmation™
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery (over \$500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to: 2093.84A

Javelina Partners
616 Texas St.
Ft. Worth, Texas 76102

9590 9402 9024 4122 2772 11

2. Article Number (Transfer from service label)
9589 0710 5270 1506 7160 65

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes ☒ No
If YES, enter delivery address below:

3. Service Type ☐ Priority Mail Express® ☐ Registered Mail™
☐ Adult Signature ☐ Registered Mail Restricted Delivery
☒ Certified Mail® ☐ Signature Confirmation™
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to: 2093.84A

FR Energy, LLC
1106 Witte Road, Suite 400
Houston, TX 77055

9590 9402 9024 4122 2771 98

2. Article Number (Transfer from service label)
9589 0710 5270 1506 7160 41

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery 6/23/25

D. Is delivery address different from item 1? ☐ Yes ☒ No
If YES, enter delivery address below:

3. Service Type ☐ Priority Mail Express® ☐ Registered Mail™
☐ Adult Signature ☐ Registered Mail Restricted Delivery
☒ Certified Mail® ☐ Signature Confirmation™
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery (over \$500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to: 2093.84A

Maverick Oil & Gas Corp
PO Box 823085
Dallas, Texas 75382

9590 9402 9024 4122 2768 56

2. Article Number (Transfer from service label)
9589 0710 5270 1506 7160 03

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery 6/25/2024

D. Is delivery address different from item 1? ☐ Yes ☒ No
If YES, enter delivery address below:

3. Service Type ☐ Priority Mail Express® ☐ Registered Mail™
☐ Adult Signature ☐ Registered Mail Restricted Delivery
☒ Certified Mail® ☐ Signature Confirmation™
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to: 2093.84A

Zorro Partners, Ltd
616 Texas St.
Ft. Worth, Texas 76102

9590 9402 9024 4122 2772 04

2. Article Number (Transfer from service label)
9589 0710 5270 1506 7160 58

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes ☒ No
If YES, enter delivery address below:

3. Service Type ☐ Priority Mail Express® ☐ Registered Mail™
☐ Adult Signature ☐ Registered Mail Restricted Delivery
☒ Certified Mail® ☐ Signature Confirmation™
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery (over \$500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to: 2093.84A

JKS Resources, LLC
c/o Nearburg Exploration Company, LLC.
PO Box 823085
Dallas, Texas 75382-3085

9590 9402 8763 3310 3049 18

2. Article Number (Transfer from service label)
9589 0710 5270 1506 7159 69

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery 6/25/2024

D. Is delivery address different from item 1? ☐ Yes ☒ No
If YES, enter delivery address below:

3. Service Type ☐ Priority Mail Express® ☐ Registered Mail™
☐ Adult Signature ☐ Registered Mail Restricted Delivery
☒ Certified Mail® ☐ Signature Confirmation™
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.

■ Print your name and address on the reverse so that we can return the card to you.

■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

2093.84A
Magnum Hunter Production, Inc
6001 Deauville Blvd, Suite 300N
Midland, TX 79706

2. Article Number (Transfer from service label)

9589 0710 5270 1506 7161 26

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *[Signature]* ☐ Agent ☐ Addressee

B. Received by (Printed Name) *G. B.* C. Date of Delivery *6/23*

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☒ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Insured Mail Restricted Delivery (over \$500)

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.

■ Print your name and address on the reverse so that we can return the card to you.

■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

2093.84A
Frost Bank Trustee of the Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard
Frost Bank as Trustee
PO Box 1600
San Antonio, Texas 78296

2. Article Number (Transfer from service label)

9589 0710 5270 1506 7160 72

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *[Signature]* ☐ Agent ☐ Addressee

B. Received by (Printed Name) *G. B.* C. Date of Delivery *6/23*

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Insured Mail Restricted Delivery (over \$500)

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic)
☐ Certified Mail®
☐ Adult Signature
☐ Adult Signature Restricted Delivery

Postage \$
Total Postage \$
Sent To
Street and Apt. No., or PO Box No.
City, State, ZIP+4®

2093.84A
Chisholm Energy Agent, LLC
300 N. Marienfeld St., Ste. 1000
Midland, TX 79701

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.

■ Print your name and address on the reverse so that we can return the card to you.

■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

2093.84A
CTRA
6001 Deauville Blvd, Suite 300N
Midland, TX 79706

2. Article Number (Transfer from service label)

9589 0710 5270 1506 7161 33

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *[Signature]* ☐ Agent ☐ Addressee

B. Received by (Printed Name) *G. B.* C. Date of Delivery *6/23*

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Insured Mail Restricted Delivery (over \$500)

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic)
☐ Certified Mail®
☐ Adult Signature
☐ Adult Signature Restricted Delivery

Postage \$
Total Postage \$
Sent To
Street and Apt. No., or PO Box No.
City, State, ZIP+4®

2093.84A
Duadav Resources, LLC
6441 Waggoner Dr.
Dallas, Texas 75230

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic)
☐ Certified Mail®
☐ Adult Signature
☐ Adult Signature Restricted Delivery

Postage \$
Total Postage \$
Sent To
Street and Apt. No., or PO Box No.
City, State, ZIP+4®

2093.84A
Timothy R. MacDonald
3017 Avenue 0
Galveston, Texas 77550

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic)
☐ Certified Mail®
☐ Adult Signature
☐ Adult Signature Restricted Delivery

Postage \$
Total Postage \$
Sent To
Street and Apt. No., or PO Box No.
City, State, ZIP+4®

2093.84A
Chisholm Energy Operating, LLC
300 N. Marienfeld St., Ste. 1000
Midland, TX 79701

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Released by Imaging: 7/3/2025 3:11:01 PM

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

\$
Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)
☐ Return Receipt (electronic)
☐ Certified Mail
☐ Adult Signature
☐ Adult Signature

2093.84A
Francis Hill Hudson, Trustee of the Lindy's
Living Trust by Trust Agreement dated July
8, 1994

215 West Bandera Road, Suite 114-620
Boerne, TX 78006

Sent To

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

\$
Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)
☐ Return Receipt (electronic)
☐ Certified Mail
☐ Adult Signature
☐ Adult Signature

2093.84A

Bank of America, N.A., Trustee of the Delmar
Hudson Lewis Living Trust u/a/d September 9,
2002

Bank of America, N.A., Trustee

PO Box 2546

Ft. Worth, Texas 76113

Sent To

Street and Apt. No., or PO Box No.

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

\$
Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)
☐ Return Receipt (electronic)
☐ Certified Mail
☐ Adult Signature
☐ Adult Signature

Postmark

2093.84A
Earthstone Permian, LLC
300 N. Marienfeld St., Ste. 1000

Midland, TX 79701

Sent To

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

\$
Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)
☐ Return Receipt (electronic)
☐ Certified Mail
☐ Adult Signature
☐ Adult Signature

Postage

2093.84A
AO II Permian, LLC
Attention: Joe T. Sanders II
1515 Wynkoop St., Suite 700

Denver, Colorado 80202

Sent To

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

\$
Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)
☐ Return Receipt (electronic)
☐ Certified Mail
☐ Adult Signature
☐ Adult Signature

Postage

2093.84A
Roy G. Barton, Jr., Trustee of the Roy G. Barton,
Sr. and Opal Barton Revocable Trust Agreement
under Trust Agreement dated 1/28/1982

PO Box 978
Hobbs, New Mexico 88240

Sent To

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

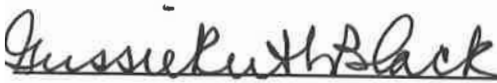
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
June 24, 2025
and ending with the issue dated
June 24, 2025.



Publisher

Sworn and subscribed to before me this
24th day of June 2025.



Business Manager

My commission expires

January 29, 2027

(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE June 24, 2025

STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION, SANTA FE, NEW MEXICO

The State of New Mexico, Energy, Minerals, and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case.

The hearing will be conducted on **Thursday, July 10, 2025, beginning at 9:00 A.M. MST** in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Microsoft Teams meeting platform. To view the hearing docket and to determine how to participate in the electronic hearing visit the Division's website at: <http://www.emnrd.state.nm.us/OCD/hearing-info/> or contact Sheila Apodaca at Sheila.Apodaca@emnrd.nm.gov. Documents filed in the case may also be viewed at <https://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Sheila Apodaca or the New Mexico Relay Network at 1-800-655-1779, no later than **July 3, 2025**.

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

TO: All interested parties, including: Coterra Energy Operating Co.; Magnum Hunter Production, LP; Cibola Resources, LLC; AO II Permian, LLC; Francis Hill Hudson, Trustee of the Lindy's Living Trust by Trust Agreement dated July 8, 1994; Bank of America, N.A., Trustee of the Delmar Hudson Lewis Living Trust u/a/d September 9, 2002; Frost Bank Trustee of the Josephine T. Hudson Testamentary Trust FBO J. Terre Ard; Javelina Partners; Zorro Partners, Ltd; FR Energy, LLC; Earthstone Permian, LLC; Duadav Resources, LLC; Timothy R. MacDonald; Maverick Oil 7 Gas Corp; Roy G. Barton, Jr., Trustee of the Roy G. Barton, S and Opal Barton Revocable Trust Agreement under Trust Agreement dated 1/28/1982; Chisholm Energy Operating, LLC; Chisholm Energy Agent, LLC; JKS Resources, LLC.

CASE NO. 25434: Amended Application of Coterra Energy Operating Company to Amend Order No. R-23267 to Extend the Drilling Deadline, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension time for drilling the wells under Order No. R-23267 in case number 24376. The Unit is composed of All of Section 31, Township 18 South, Range 33 East, and All of Section 6, Township 1 South, Range 33 East, Lea County, New Mexico. Order No. R-23267 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial wells consisting of the Emerald Fed Com #301H (API No. 30-025-54257), Emerald Fed Com #302H (API No. 30-025-54258), Emerald Fed Com #501H (API No. 30-025-50994), Emerald Fed Com #502H (API No. 30-025-50995), Emerald Fed Com #601H (API No. 30-025-54259), and Emerald Fed Com #602H (API No. 30-025-54260), which are oil wells that will be horizontally drilled from the surface location in Lot 7 of Section 6 to a bottom hole location in the Bone Spring Formation in Lot 1 of Section 31; the Emerald Fed Com #303H (API No. 30-025-54227), Emerald Fed Com #513H (API No. 30-025-54190), and Emerald Fed Com #603H (API No. 30-025-54261) which are oil wells that will be horizontally drilled from a surface location in Lot 7 of Section 6 to a bottom hole location in the Bone Spring Formation in the NE/4NW/4 (Unit C) of Section 31; the Emerald Fed Com #304H (API No. Pending), Emerald Fed Com #514H (API No. 30-025-50997), and Emerald Fed Com #604H (API No. 30-025-54323), which are oil wells that will be horizontally drilled from a surface location in the SE/4SE/4 (Unit P) of Section 6 to a bottom hole location in the Bone Spring Formation in the NW/4NE/4 (Unit B) of Section 31; and the Emerald Fed Com #305H (API No. Pending), Emerald Fed Com #306H (API No. Pending), Emerald Fed Com #515H (API No. 30-025-53574), Emerald Fed Com #516H (API No. 30-025-53472), Emerald Fed Com #605H (API No. Pending), and Emerald Fed Com #606H (API No. 30-025-54408), which are oil wells that will be horizontally drilled from a surface location in the SE/4SE/4 (Unit P) of Section 6 to a bottom hole location in the Bone Spring Formation in the NE/4NE/4 (Unit A) of Section 31. Said area is located approximately 5 miles west from Hobbs, New Mexico.
#00302020

67112105

00302020

MARY FINNEY
BEATTY & WOZNIAK, P.C.
1675 BROADWAY, SUITE 600
DENVER, CO 80202