

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY PARTNERS LLC  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25446**

**EXHIBIT INDEX**

**Compulsory Pooling Checklist**

<b>Exhibit A</b>	<b>Self-Affirmed Statement of Colleen Bradley</b>
A-1	Application & Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Sample Well Proposal Letter and AFE
A-5	Chronology of Contact
<b>Exhibit B</b>	<b>Self-Affirmed Statement of Matthew Van Wie</b>
B-1	Project Location Map
B-2	Subsea Structure Map
B-3	Stratigraphic Cross-Section
B-4	Gun Barrel Diagram
<b>Exhibit C</b>	<b>Self-Affirmed Statement of Jaclyn M. McLean</b>
C-1	Notice Letter to All Interested Parties Sent June 17, 2025
C-2	Postal Delivery Report
C-3	Electronic Return Receipts
C-4	Affidavit of Publication for June 21, 2025

<b>COMPULSORY POOLING APPLICATION CHECKLIST</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 25446</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date: July 10, 2025</b>	
Applicant	Spur Energy Partners LLC
Designated Operator & OGRID (affiliation if applicable)	Spur Energy Partners LLC (OGRID No. 328947)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	N/A
Well Family	Big Eagle
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	San Andres Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	San Andres Formation
Pool Name and Pool Code:	Red Lake; Queen-Grayburg-SA Pool (Code 51300)
Well Location Setback Rules:	Statewide
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acres
Building Blocks:	quarter-quarter
Orientation:	East to West
Description: TRS/County	S/2 of Section 27, Township 17 South, Range 27 East, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes.
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	Yes. The completed interval of the Big Eagle Federal Com 110H well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and S/2 S/2 of Section 27 to allow for the creation of a 320-acre, more or less, standard horizontal spacing unit.
Proximity Defining Well: if yes, description	Big Eagle Federal Com 110H
Applicant's Ownership in Each Tract	Exhibit A-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Big Eagle Federal Com 110H (API # pending) SHL: 1,040' FSL & 150' FWL (Unit M), Section 26, T17S, R27E BHL: 1,535' FSL & 50' FWL (Unit L), Section 27, T17S, R27E Target Interval: San Andres Formation (Approx. 2,210' TVD)
Well #2	Big Eagle Federal Com 111H (API # pending) SHL: 1,020' FSL & 150' FWL (Unit M), Section 26, T17S, R27E BHL: 465' FSL & 50' FWL (Unit M), Section 27, T17S, R27E Target Interval: San Andres Formation (Approx. 2,210' TVD)
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%

<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Dana S. Hardy
<b>Signed Name</b> (Attorney or Party Representative):	/s/ Dana S. Hardy
<b>Date:</b>	7/2/2025

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY PARTNERS LLC  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25446**

**SELF-AFFIRMED STATEMENT  
OF COLLEEN BRADLEY**

1. I am a Land Advisor with Spur Energy Partners LLC (“Spur”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of Spur’s application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. Spur seeks to pool all uncommitted interests in the San Andres formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 27, Township 17 South, Range 27 East, Eddy County, New Mexico (“Unit”).

5. The Unit will be dedicated to the following wells (“Wells”):

- **Big Eagle Federal Com 110H**, which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 26 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 27; and
- **Big Eagle Federal Com 111H**, which will be drilled from a

**Spur Energy Partners LLC  
Case No. 25446  
Exhibit A**



surface hole location in the SW/4 SW/4 (Unit M) of Section 26  
to a bottom hole location in the SW/4 SW/4 (Unit M) of Section  
27.

6. The completed intervals of the Wells will be orthodox.
7. The completed interval of the **Big Eagle Federal Com 110H** well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and S/2 S/2 of Section 27 to allow for the creation of a 320-acre, more or less, standard horizontal spacing unit.
8. **Exhibit A-2** contains the C-102s for the Wells.
9. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Spur seeks to pool highlighted in yellow.
10. Spur has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.
11. **Exhibit A-4** contains a sample well proposal letter and AFE sent to working interest owners for the Wells. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
12. In my opinion, Spur made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.

13. Spur requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Spur and other operators in the vicinity.

14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

15. In my opinion, the granting of Spur's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

16. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

  
COLLEEN BRADLEY

6/30/2025

\_\_\_\_\_  
Date

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY PARTNERS LLC  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25446**

**APPLICATION**

Pursuant to NMSA § 70-2-17, Spur Energy Partners LLC (OGRID No. 328947) (“Spur” or “Applicant”) applies for an order pooling all uncommitted interests in the San Andres formation, underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 27, Township 17 South, Range 27 East, Eddy County, New Mexico (“Unit”). In support of this application, Spur states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. Applicant seeks to dedicate the Unit to the following wells (“Wells”):
  - **Big Eagle Federal Com 110H**, which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 26 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 27.
  - **Big Eagle Federal Com 111H**, which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 26 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27.
3. The completed intervals of the Wells will be orthodox.
4. The completed interval of **Big Eagle Federal Com 110H** will be located within 330’ of the quarter-quarter section line separating the N/2 S/2 and S/2 S/2 of Section 27 to allow for the creation of a 320-acre, more or less, standard horizontal spacing unit.
5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary

**Spur Energy Partners LLC  
Case No. 25446  
Exhibit A-1**

agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on July 10, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY MCLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Daniel B. Goldberg

125 Lincoln Ave., Ste. 223

Santa Fe, NM 87501

Phone: (505) 230-4410

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[jmclean@hardymclean.com](mailto:jmclean@hardymclean.com)

[dgoldberg@hardymclean.com](mailto:dgoldberg@hardymclean.com)

COUNSEL FOR SPUR ENERGY PARTNERS LLC

**Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the San Andres formation, underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 27, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): **Big Eagle Federal Com 110H** well, which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 26 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 27; and **Big Eagle Federal Com 111H** well, which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 26 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27. The completed intervals of the Wells will be orthodox. The completed interval of **Big Eagle Federal Com 110H** will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and S/2 S/2 of Section 27 to allow for the creation of a 320-acre, more or less, standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 8.5 miles east southeast of Artesia, New Mexico.

C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Exhibit A-2 Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number <b>30-015-</b>	Pool Code <b>51300</b>	Pool Name <b>RED LAKE; QUEEN-GRAYBURG-SA</b>
Property Code <b>PENDING</b>	Property Name <b>BIG EAGLE FEDERAL COM</b>	Well Number <b>110H</b>
OGRID No. <b>328947</b>	Operator Name <b>SPUR ENERGY PARTNER, LLC.</b>	Ground Level Elevation <b>3504'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL <b>M</b>	Section <b>26</b>	Township <b>17S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>1040 FSL</b>	Ft. from E/W <b>150 FWL</b>	Latitude <b>32.8010138°N</b>	Longitude <b>104.2576286°W</b>	County <b>EDDY</b>
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## Bottom Hole Location

UL <b>L</b>	Section <b>27</b>	Township <b>17S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>1535 FSL</b>	Ft. from E/W <b>50 FWL</b>	Latitude <b>32.8021681°N</b>	Longitude <b>104.2748498°W</b>	County <b>EDDY</b>
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Dedicated Acres <b>320</b>	Infill or Defining Well <b>DEFINING</b>	Defining Well API	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code <b>F &amp; C</b>
Order Numbers. <b>PENDING</b>			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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## First Take Point (FTP)

UL <b>I</b>	Section <b>27</b>	Township <b>17S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>1535 FSL</b>	Ft. from E/W <b>100 FEL</b>	Latitude <b>32.8023796°N</b>	Longitude <b>104.2584292°W</b>	County <b>EDDY</b>
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## Last Take Point (LTP)

UL <b>L</b>	Section <b>27</b>	Township <b>17S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>1535 FSL</b>	Ft. from E/W <b>100 FWL</b>	Latitude <b>32.8021703°N</b>	Longitude <b>104.2746871°W</b>	County <b>EDDY</b>
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Unitized Area or Area of Uniform Interest <b>Y</b>	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3504' GR</b>
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<b>OPERATOR CERTIFICATIONS</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>  <b>Sarah Chapman</b> 06/30/2025 Signature Date		<b>SURVEYOR CERTIFICATIONS</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>   Signature and Seal of Professional Surveyor	
<b>SARAH CHAPMAN</b> Printed Name <b>SCHAPMAN@SPURENERGY.COM</b> Email Address		<b>14400</b> Certificate Number	<b>05/20/2025</b> Date of Survey

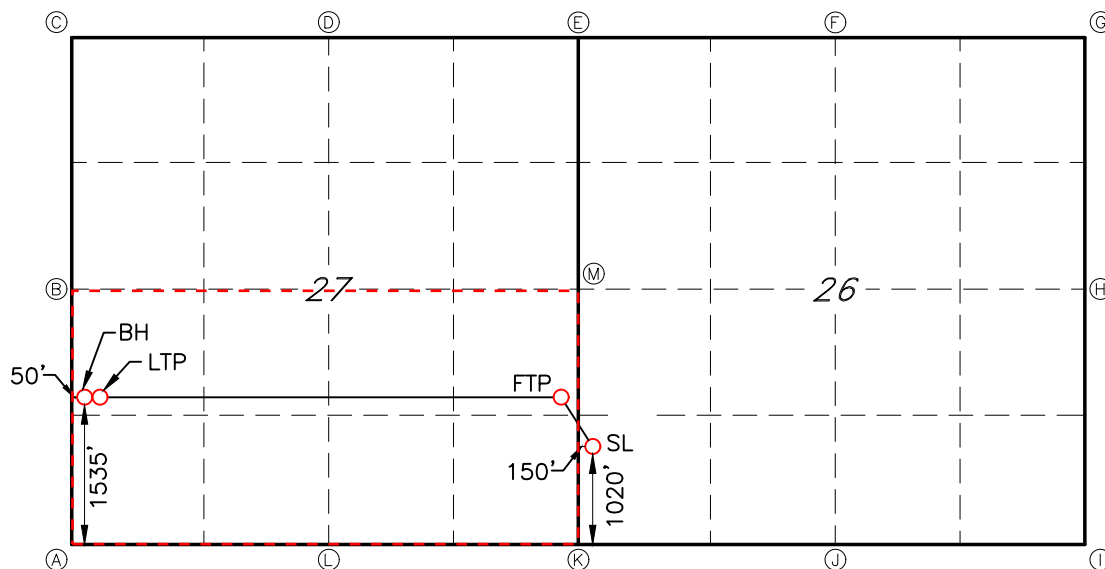
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

## BIG EAGLE FEDERAL COM #110H



## CORNER DATA

NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1941"  
N: 654030.2 - E: 559253.9

B: FOUND BRASS CAP "1941"  
N: 6656670.7 - E: 559259.4

C: FOUND BRASS CAP "1941"  
N: 659287.1 - E: 559251.4

D: FOUND BRASS CAP "1941"  
N: 659316.3 - E: 561866.0

E: FOUND BRASS CAP "1941"  
N: 659345.9 - E: 564479.3

F: FOUND BRASS CAP "1941"  
N: 659317.0 - E: 567118.1

G: FOUND BRASS CAP "1941"  
N: 659289.8 - E: 569756.0

H: FOUND BRASS CAP "1941"  
N: 656655.2 - E: 569759.5

I: FOUND BRASS CAP "1941"  
N: 654022.0 - E: 569763.3

J: FOUND BRASS CAP "1941"  
N: 654066.6 - E: 567102.6

K: FOUND BRASS CAP "1941"  
N: 654112.5 - E: 564441.4

L: FOUND BRASS CAP "1941"  
N: 654071.4 - E: 561848.0

M: FOUND BRASS CAP "1941"  
N: 656729.5 - E: 564460.2

## GEODETIC DATA

NAD 83 GRID - NM EAST

## SURFACE LOCATION (SL)

1040' FSL & 150' FWL (SEC. 26)  
N: 655149.6 - E: 564598.8

LAT: 32.8010138° N  
LONG: 104.2576286° W

## FIRST TAKE POINT (FTP)

1535' FSL & 100' FWL (SEC. 27)  
N: 655646.3 - E: 564352.4

LAT: 32.8023796° N  
LONG: 104.2584292° W

## LAST TAKE POINT (LTP)

1535' FSL & 100' FWL (SEC. 27)  
N: 655567.0 - E: 559357.1

LAT: 32.8021703° N  
LONG: 104.2746871° W

## BOTTOM HOLE (BH)

1535' FSL & 50' FWL (SEC. 27)  
N: 655566.2 - E: 559307.1

LAT: 32.8021681° N  
LONG: 104.2748498° W





C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal		
		<input type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

## WELL LOCATION INFORMATION

API Number <b>30-015-</b>	Pool Code <b>51330</b>	Pool Name <b>RED LAKE; QUEEN-GRAYBURG-SA</b>		
Property Code	Property Name <b>BIG EAGLE FEDERAL COM</b>		Well Number <b>111H</b>	
OGRID No. <b>328947</b>	Operator Name <b>SPUR ENERGY PARTNER, LLC.</b>		Ground Level Elevation <b>3505'</b>	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		

## Surface Location

UL <b>M</b>	Section <b>26</b>	Township <b>17S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>1020 FSL</b>	Ft. from E/W <b>150 FWL</b>	Latitude <b>32.8009590°N</b>	Longitude <b>104.2576290°W</b>	County <b>EDDY</b>
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## Bottom Hole Location

UL <b>M</b>	Section <b>27</b>	Township <b>17S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>465 FSL</b>	Ft. from E/W <b>50 FWL</b>	Latitude <b>32.7992266°N</b>	Longitude <b>104.2748590°W</b>	County <b>EDDY</b>
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Dedicated Acres <b>320</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API <b>PENDING</b>	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code <b>F &amp; C</b>
Order Numbers. <b>PENDING</b>			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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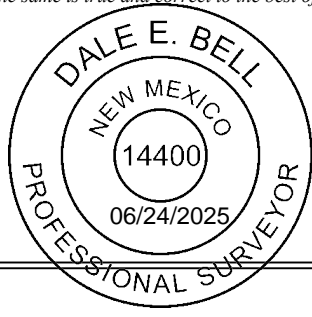
## First Take Point (FTP)

UL <b>P</b>	Section <b>27</b>	Township <b>17S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>465 FSL</b>	Ft. from E/W <b>100 FEL</b>	Latitude <b>32.7994379°N</b>	Longitude <b>104.2584567°W</b>	County <b>EDDY</b>
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## Last Take Point (LTP)

UL <b>M</b>	Section <b>27</b>	Township <b>17S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>465 FSL</b>	Ft. from E/W <b>100 FWL</b>	Latitude <b>32.7992287°N</b>	Longitude <b>104.2746962°W</b>	County <b>EDDY</b>
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Unitized Area or Area of Uniform Interest <b>Y</b>	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3505' GR</b>
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<b>OPERATOR CERTIFICATIONS</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>  <b>Sarah Chapman</b> 06/30/2025		<b>SURVEYOR CERTIFICATIONS</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>  	
Signature <b>SARAH CHAPMAN</b>		Signature and Seal of Professional Surveyor	
Printed Name <b>SCHAPMAN@SPURENERGY.COM</b>		Certificate Number <b>14400</b>	Date of Survey <b>05/20/2025</b>
Email Address			

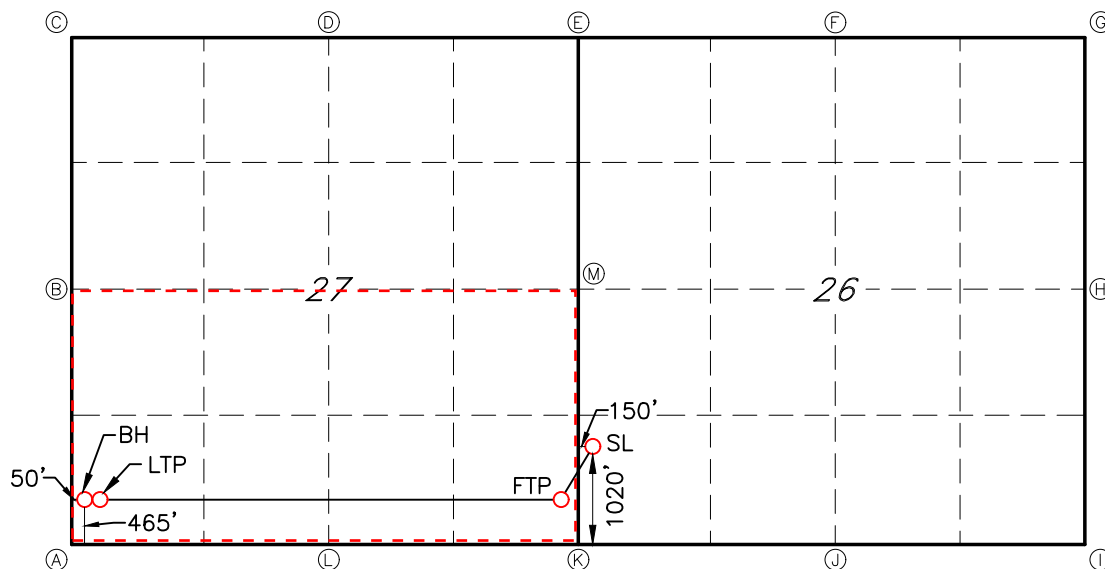
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

## BIG EAGLE FEDERAL COM #111H



## CORNER DATA

NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1941"  
N: 654030.2 - E: 559253.9

B: FOUND BRASS CAP "1941"  
N: 6656670.7 - E: 559259.4

C: FOUND BRASS CAP "1941"  
N: 659287.1 - E: 559251.4

D: FOUND BRASS CAP "1941"  
N: 659316.3 - E: 561866.0

E: FOUND BRASS CAP "1941"  
N: 659345.9 - E: 564479.3

F: FOUND BRASS CAP "1941"  
N: 659317.0 - E: 567118.1

G: FOUND BRASS CAP "1941"  
N: 659289.8 - E: 569756.0

H: FOUND BRASS CAP "1941"  
N: 656655.2 - E: 569759.5

I: FOUND BRASS CAP "1941"  
N: 654022.0 - E: 569763.3

J: FOUND BRASS CAP "1941"  
N: 654066.6 - E: 567102.6

K: FOUND BRASS CAP "1941"  
N: 654112.5 - E: 564441.4

L: FOUND BRASS CAP "1941"  
N: 654071.4 - E: 561848.0

M: FOUND BRASS CAP "1941"  
N: 656729.5 - E: 564460.2

## GEODETIC DATA

NAD 83 GRID - NM EAST

## SURFACE LOCATION (SL)

1020' FSL & 150' FWL (SEC.26)  
N: 655129.7 - E: 564598.7

LAT: 32.8009590° N  
LONG: 104.2576290° W

## FIRST TAKE POINT (FTP)

465' FSL & 100' FEL (SEC.27)  
N: 654576.1 - E: 564344.7

LAT: 32.7994379° N  
LONG: 104.2584567° W

## LAST TAKE POINT (LTP)

465' FSL & 100' FWL (SEC.27)  
N: 654496.8 - E: 559354.9

LAT: 32.7992287° N  
LONG: 104.2746962° W

## BOTTOM HOLE (BH)

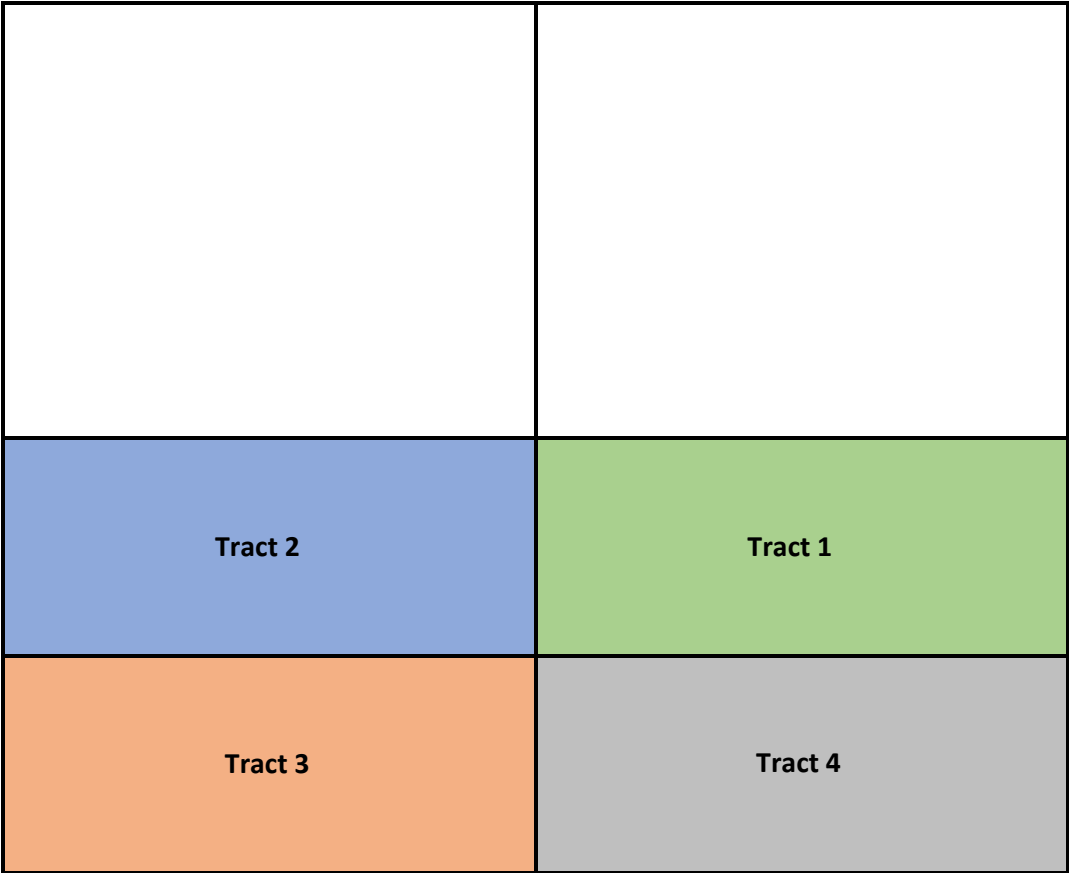
465' FSL & 50' FWL (SEC.27)  
N: 654496.0 - E: 559304.9

LAT: 32.7992266° N  
LONG: 104.2748590° W



EXHIBIT A-3

**BIG EAGLE SPACING UNIT PLAT**  
**S2 Section 27, T17S-R27E, 320.00 Acres**  
**Eddy County, New Mexico**



NMLC 067849 - N2S2  
NMNM 0557370 - S2S2

**BIG EAGLE - TRACT/DSU WORKING INTEREST SUMMARY**

Tract Number	Location	Section	Gross Acres	Tract Participation Factor
Tract 1	N2SE	27	80.0000	25.00%
Tract 2	N2SW	27	80.0000	25.00%
Tract 3	S2SE	27	80.0000	25.00%
Tract 4	SWSW	27	80.0000	25.00%
Parties to be pooled are highlighted in YELLOW				

Tract 1 - N2SE	Interest Type	WI	Gross Acres	Net Acres
SEP Permian Holding Corp.	WI	0.125000	80.0000	10.0000
801, LLC	WI	0.051250	80.0000	4.1000
Abo Petroleum, LLC	WI	0.102500	80.0000	8.2000
Overton Energy Investments VI, LLC	WI	0.067500	80.0000	5.4000
Riley Exploration - Permian, LLC	WI	0.500000	80.0000	40.0000
Salient Zarvona Energy Fund, LP	WI	0.153750	80.0000	12.3000
<b>TOTAL</b>		<b>1.000000</b>		<b>80.0000</b>

Tract 2 - N2SW	Interest Type	WI	Gross Acres	Net Acres
SEP Permian Holding Corp.	WI	0.000000	80.0000	0.0000
Pecos Oil & Gas, LLC	WI	0.500000	80.0000	40.0000
Riley Exploration - Permian, LLC	WI	0.500000	80.0000	40.0000
<b>TOTAL</b>		<b>1.000000</b>	<b>240.0000</b>	<b>80.0000</b>

Tract 3 - A (S2SE)	Interest Type	WI	Gross Acres	Net Acres
SEP Permian Holding Corp.	WI	0.000000	80.0000	0.0000
Riley Exploration - Permian, LLC	WI	0.160462	80.0000	12.8369
Pecos Oil & Gas, LLC	WI	0.339538	80.0000	27.1631
Silverback O-1, LLC	WI	0.500000	80.0000	40.0000
<b>TOTAL</b>		<b>1.000000</b>	<b>240.0000</b>	<b>80.0000</b>

Tract 4 - B (S2SW)	Interest Type	WI	Gross Acres	Net Acres
SEP Permian Holding Corp.	WI	0.000000	80.0000	0.0000
Pecos Oil & Gas, LLC	WI	0.500000	80.0000	40.0000
Silverback O-1, LLC	WI	0.500000	80.0000	40.0000
<b>TOTAL</b>		<b>1.000000</b>	<b>240.0000</b>	<b>80.0000</b>

BIG EAGLE DSU RECAPITULATION			
Owner	DSU WI	DSU Gross Acres	DSU Net Acres
SEP Permian Holding Corp.	0.031250	320.0000	10.0000
801, LLC	0.012813	320.0000	4.1000
Abo Petroleum, LLC	0.025625	320.0000	8.2000
Overton Energy Investments VI, LLC	0.016875	320.0000	5.4000
Pecos Oil & Gas, LLC	0.334885	320.0000	107.1631
Riley Exploration - Permian, LLC	0.290115	320.0000	92.8369
Salient Zarvona Energy Fund, LP	0.038438	320.0000	12.3000
Silverback O-1, LLC	0.250000	320.0000	80.0000
<b>TOTAL</b>	<b>1.000000</b>		<b>320.0000</b>



**Spur Energy Partners LLC**  
**Case No. 25446**  
**Exhibit A-4**

**Date**

**[Insert WI Owner Name]**

**[Insert WI Address]**

**RE: Well Proposal**  
**BIG EAGLE FEDERAL COM 110H**  
**BIG EAGLE FEDERAL COM 111H**  
**320 acres, more or less, being the S2 of Section 27, T-17S, R-27E**  
**Eddy County, New Mexico**

Dear Working Interest Owner:

Spur Energy Partners LLC ("SPUR"), an affiliate of SEP Permian LLC ("SEP"), hereby proposes to drill and complete the BIG EAGLE FEDERAL COM 110H and the BIG EAGLE FEDERAL COM 111H wells to the approximate total vertical depths as referenced below as horizontal San Andres well(s) (the "Subject Well(s)") at the following proposed locations (subject to change upon staking and survey).

**BIG EAGLE FEDERAL COM 110H – Horizontal San Andres Well, Eddy County, New Mexico**

- Proposed Surface Hole Location – 1030' FSL & 405' FWL, M-26-17S-27E
- Proposed Bottom Hole Location – 1535' FSL & 100' FWL, L-27-17S-27E
- TVD: 2210'

**BIG EAGLE FEDERAL COM 111H – Horizontal San Andres Well, Eddy County, New Mexico**

- Proposed Surface Hole Location – 1010' FSL & 250' FWL, M-26-17S-27E
- Proposed Bottom Hole Location – 465' FSL & 100' FWL, M-27-17S-27E
- TVD: 2210'

SPUR proposes to form a Drilling Spacing Unit ("DSU") covering the S2 of Section 27, T-17S, R-27E, Eddy County, New Mexico, containing 320 acres, more or less of land covering ***the San Andres formation from 1560' to 2969'***. Portions of these lands may be governed by existing Joint Operating Agreements ("JOAs") which also cover the San Andres formation, and which may govern operations for vertical wells. For the mutually exclusive development of horizontal wells, and any concept wells (i.e. micro seismic wells, pilot hole wells) within the DSU, SPUR proposes the enclosed new joint operating agreement dated January 1, 2026, ("NJOA") to govern proposals and operations within the DSU. The NJOA shall supersede any existing operations under any JOAs, expressly limited however, to horizontal well development, concept wells and operations within the DSU. The NJOA has the following general provisions:

- Effective Date of January 1, 2026
- Contract Area consisting of the S2 of Section 27, T-17S, R-27E, Eddy County, NM
- Limited in depth from ***1560' to 2969'***
- 100%/300%/300% non-consenting penalty
- \$8,000/\$800 drilling and producing monthly overhead rate
- Spur Energy Partners LLC named as Operator

The enclosed AFEs reflect the total estimated drilling and completion costs for each well. The AFEs are an estimate only and those parties electing to participate in the Subject Wells shall be responsible for their share of actual well costs, whether more or less than those shown on the enclosed AFEs.



SPUR respectfully requests that you select one of the following three options regarding your interest in the proposed wells:

**Option 1:** Participate in the drilling and completion of the proposed well and agree to enter into the NJOA with the terms specified above.

**Option 2:** Not participate in the proposed well (an election of "Non-Consent").

**Option 3 – Assignment Option:** Assign your leasehold working interest in the S2 of Section 27, T-17S, R-27E, Eddy County, New Mexico, exclusive of existing wellbores, to SEP for a bonus consideration of **\$1,500 per net mineral acre (limited from the Surface to the Base of the San Andres formation)**. The purchase contemplated herein is subject to the leasehold working interest being approved by SPUR. SPUR shall undertake and complete the title examination at its own expense within twenty (20) business days of your election below.

Should you elect Option 1 or Option 2, SPUR will send the NJOA for your review and execution. If you prefer to review the NJOA prior to making an election, please request a copy by email and SPUR will supply you with the NJOA. In the event you elect to assign your leasehold interest under the terms outlined above in the Option 3 – Assignment Option, please so indicate by signing and returning the enclosed Assignment Election page, and SPUR shall provide you with an assignment form for your review and execution.

SPUR looks forward to working with you on this matter. However, if an agreement cannot be reached within thirty (30) days of the receipt date of this proposal, please be advised SPUR may apply to the New Mexico Oil Conservation Division for Compulsory Pooling of any uncommitted interest owners into a spacing unit for the proposed wells.

Please indicate your elections as to each of the Subject Well(s) in the spaces provided below and execute and return a copy of this letter (together with a signed copy of each AFE for any well(s) you elect to participate in) to the undersigned within thirty (30) days of receipt of this proposal. Should you have any questions regarding this proposal, please contact [wellproposals@spurenergy.com](mailto:wellproposals@spurenergy.com). Thank you very much for your assistance and cooperation.

Sincerely,

**Matt Grisell**  
**Agent for Spur Energy Partners LLC**  
**(346) 409-2742**



Owner: **[Insert WI Owner Name]**

**BIG EAGLE FEDERAL COM 110H Well Election**

\_\_\_\_\_ **Option 1)** The undersigned elects to participate in the drilling and completion of the **BIG EAGLE FEDERAL COM 110H** well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.

\_\_\_\_\_ **Option 2)** The undersigned elects not to participate in the drilling and completion of the **BIG EAGLE FEDERAL COM 110H** well.

**BIG EAGLE FEDERAL COM 111H Well Election**

\_\_\_\_\_ **Option 1)** The undersigned elects to participate in the drilling and completion of the **BIG EAGLE FEDERAL COM 111H** well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.

\_\_\_\_\_ **Option 2)** The undersigned elects not to participate in the drilling and completion of the **BIG EAGLE FEDERAL COM 111H** well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

**Well Insurance:**

\_\_\_\_\_ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

\_\_\_\_\_ The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2025.

**Company/Individual:** \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_



**Option 3 – Assignment Option**

***Option 3)** The undersigned hereby elects to assign their leasehold working interest in the S2 of Section 27, T-17S, R-27E, Eddy County, New Mexico, exclusive of existing wellbores, to SPUR for a bonus consideration of \$1,500 per net mineral acre (limited from the Surface to the base of the San Andres formation).*

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2025.

**Company/Individual:** \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_





Authority for Expenditure  
Drill, Complete, & Equip



Operator : <u>Spur Energy Partners LLC</u>	AFE #:
Well Name : <u>BIG EAGLE FEDERAL COM 110H</u>	SEP Permian LLC WI:
Location : _____	Well Cost Center:
Project :	
Description	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 85,000	\$ -	\$ -	\$ -	\$ 85,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 70,000	\$ -	\$ -	\$ -	\$ 70,000	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 189,000	\$ -	\$ -	\$ -	\$ 189,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRLLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 134,000	\$ -	\$ -	\$ -	\$ 134,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 90,000	\$ -	\$ -	\$ -	\$ 90,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 32,000	\$ -	\$ -	\$ -	\$ 32,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 77,000	\$ -	\$ -	\$ -	\$ 77,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 16,800	\$ -	\$ -	\$ -	\$ 16,800	\$ -
2050-8001	MOB/DEMOB RIG	\$ 120,000	\$ -	\$ -	\$ -	\$ 120,000	\$ -
2050-8003	VACUUM TRUCKING	\$ 26,000	\$ -	\$ -	\$ -	\$ 26,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	INTANGIBLE DRILLING SUBTOTAL	\$ 1,196,550	\$ -	\$ -	\$ -	\$ 1,196,550	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 14,750	\$ -	\$ -	\$ -	\$ 14,750	\$ -
2051-5200	INTERMEDIATE CASING	\$ 35,350	\$ -	\$ -	\$ -	\$ 35,350	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 215,350	\$ -	\$ -	\$ -	\$ 215,350	\$ -
2051-5400	CONDUCTOR PIPE	\$ 28,000	\$ -	\$ -	\$ -	\$ 28,000	\$ -
2051-5500	WELLHEAD	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	TANGIBLE DRILLING SUBTOTAL	\$ 335,450	\$ -	\$ -	\$ -	\$ 335,450	\$ -
	DRILLING TOTAL	\$ 1,532,000	\$ -	\$ -	\$ -	\$ 1,532,000	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 375,000	\$ -	\$ -	\$ -	\$ 375,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 125,000	\$ -	\$ -	\$ -	\$ 125,000	\$ -
2055-2300	FRAC PLUGS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2403	FLOWBACK	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 650,000	\$ -	\$ -	\$ -	\$ 650,000	\$ -
2055-3400	PROPPANT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 185,000	\$ -	\$ -	\$ -	\$ 185,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 150,000	\$ -	\$ -	\$ -	\$ 150,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 100,000	\$ -	\$ -	\$ -	\$ 100,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
INTANGIBLE COMPLETION SUBTOTAL		\$ 2,124,000	\$ -	\$ -	\$ -	\$ 2,124,000	\$ -

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-1300	SURFACE EQUIPMENT PURCHASED	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2064-4200	TUBING	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
TANGIBLE COMPLETION SUBTOTAL		\$ 179,500	\$ -	\$ -	\$ -	\$ 179,500	\$ -
COMPLETION TOTAL		\$ 2,303,500	\$ -	\$ -	\$ -	\$ 2,303,500	\$ -

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 7,500	\$ -	\$ -	\$ -	\$ 7,500	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 100,000	\$ -	\$ -	\$ -	\$ 100,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE FACILITY SUBTOTAL		\$ 220,000	\$ -	\$ -	\$ -	\$ 220,000	\$ -

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 150,000	\$ -	\$ -	\$ -	\$ 150,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2066-1600	LACT	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 82,500	\$ -	\$ -	\$ -	\$ 82,500	\$ -
2066-2015	CONTAINMENT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 92,500	\$ -	\$ -	\$ -	\$ 92,500	\$ -
TANGIBLE FACILITY SUBTOTAL		\$ 580,000	\$ -	\$ -	\$ -	\$ 580,000	\$ -
FACILITY TOTAL		\$ 800,000	\$ -	\$ -	\$ -	\$ 800,000	\$ -

BIG EAGLE SOUTH FEDERAL 110H TOTAL WELL ESTIMATE		Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL		\$ 1,532,000	\$ -	\$ -	\$ -	\$ 1,532,000	\$ -
COMPLETION TOTAL		\$ 2,303,500	\$ -	\$ -	\$ -	\$ 2,303,500	\$ -
FACILITY TOTAL		\$ 800,000	\$ -	\$ -	\$ -	\$ 800,000	\$ -
TOTAL WELL COST		\$ 4,635,500	\$ -	\$ -	\$ -	\$ 4,635,500	\$ -

Partner Approval

Signed

Company

Name

Date

Title



Authority for Expenditure  
Drill, Complete, & Equip



Operator : <u>Spur Energy Partners LLC</u>	AFE #:
Well Name : <u>BIG EAGLE FEDERAL COM 111H</u>	SEP Permian LLC WI:
Location : _____	Well Cost Center:
Project :	
Description	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 85,000	\$ -	\$ -	\$ -	\$ 85,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 70,000	\$ -	\$ -	\$ -	\$ 70,000	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 189,000	\$ -	\$ -	\$ -	\$ 189,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRLLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 134,000	\$ -	\$ -	\$ -	\$ 134,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 90,000	\$ -	\$ -	\$ -	\$ 90,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 32,000	\$ -	\$ -	\$ -	\$ 32,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 77,000	\$ -	\$ -	\$ -	\$ 77,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 16,800	\$ -	\$ -	\$ -	\$ 16,800	\$ -
2050-8001	MOB/DEMOB RIG	\$ 120,000	\$ -	\$ -	\$ -	\$ 120,000	\$ -
2050-8003	VACUUM TRUCKING	\$ 26,000	\$ -	\$ -	\$ -	\$ 26,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE DRILLING SUBTOTAL		\$ 1,196,550	\$ -	\$ -	\$ -	\$ 1,196,550	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 14,750	\$ -	\$ -	\$ -	\$ 14,750	\$ -
2051-5200	INTERMEDIATE CASING	\$ 35,350	\$ -	\$ -	\$ -	\$ 35,350	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 215,350	\$ -	\$ -	\$ -	\$ 215,350	\$ -
2051-5400	CONDUCTOR PIPE	\$ 28,000	\$ -	\$ -	\$ -	\$ 28,000	\$ -
2051-5500	WELLHEAD	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TANGIBLE DRILLING SUBTOTAL		\$ 335,450	\$ -	\$ -	\$ -	\$ 335,450	\$ -
DRILLING TOTAL		\$ 1,532,000	\$ -	\$ -	\$ -	\$ 1,532,000	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 375,000	\$ -	\$ -	\$ -	\$ 375,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 125,000	\$ -	\$ -	\$ -	\$ 125,000	\$ -
2055-2300	FRAC PLUGS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2403	FLOWBACK	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 650,000	\$ -	\$ -	\$ -	\$ 650,000	\$ -
2055-3400	PROPPANT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 185,000	\$ -	\$ -	\$ -	\$ 185,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 150,000	\$ -	\$ -	\$ -	\$ 150,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 100,000	\$ -	\$ -	\$ -	\$ 100,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
INTANGIBLE COMPLETION SUBTOTAL		\$ 2,124,000	\$ -	\$ -	\$ -	\$ 2,124,000	\$ -

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-1300	SURFACE EQUIPMENT PURCHASED	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2064-4200	TUBING	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
TANGIBLE COMPLETION SUBTOTAL		\$ 179,500	\$ -	\$ -	\$ -	\$ 179,500	\$ -
COMPLETION TOTAL		\$ 2,303,500	\$ -	\$ -	\$ -	\$ 2,303,500	\$ -

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 7,500	\$ -	\$ -	\$ -	\$ 7,500	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 100,000	\$ -	\$ -	\$ -	\$ 100,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE FACILITY SUBTOTAL		\$ 220,000	\$ -	\$ -	\$ -	\$ 220,000	\$ -

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 150,000	\$ -	\$ -	\$ -	\$ 150,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2066-1600	LACT	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 82,500	\$ -	\$ -	\$ -	\$ 82,500	\$ -
2066-2015	CONTAINMENT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 92,500	\$ -	\$ -	\$ -	\$ 92,500	\$ -
TANGIBLE FACILITY SUBTOTAL		\$ 580,000	\$ -	\$ -	\$ -	\$ 580,000	\$ -
FACILITY TOTAL		\$ 800,000	\$ -	\$ -	\$ -	\$ 800,000	\$ -

BIG EAGLE SOUTH FEDERAL 111H TOTAL WELL ESTIMATE		Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL		\$ 1,532,000	\$ -	\$ -	\$ -	\$ 1,532,000	\$ -
COMPLETION TOTAL		\$ 2,303,500	\$ -	\$ -	\$ -	\$ 2,303,500	\$ -
FACILITY TOTAL		\$ 800,000	\$ -	\$ -	\$ -	\$ 800,000	\$ -
TOTAL WELL COST		\$ 4,635,500	\$ -	\$ -	\$ -	\$ 4,635,500	\$ -

Partner Approval

Signed

Company

Name

Date

Title



May 23, 2025

[WI Owner Name]

[WI Address]

***RE: Pooled Interval Revision***

***Big Eagle Federal Com 110H, Big Eagle Federal Com 111H***

***320 acres, more or less, being the S2 of Section 27, T-17S, R-27E***

***Eddy County, New Mexico***

Dear Working Interest Owner:

Please accept this letter as notification of Spur Energy Partners ("Spur") intent to revise and further define the depth interval(s) it intends to pool associated with the proposed development for the referenced lands and well(s).

Other than the depth revision described herein, all other terms and provisions of the original proposal dated March 28, 2025, remain unchanged. Please note the depth interval for the San Andres formation will be revised as follows:

- Original Proposed Depths: *from 1,560' to 2,969'*
- **Revised Depths:** *from 1,569' to 2,912'*

The Revised Depths are further defined as the stratigraphic equivalent of those certain depths encountered from 1,569' MD to 2,912' MD, as observed on the Schlumberger HONDO FEDERAL GAS COM #1 [30-015-20937] Compensated Neutron-Formation Density Log, located in Section 27, T17S, R27E, Eddy County, New Mexico.

This revision applies to all references in the original proposal and no further action is required on your part.

Should you have any questions please reach out at [colleen.bradley@spurenergy.com](mailto:colleen.bradley@spurenergy.com). We appreciate your attention to this matter and look forward to working with you.

Sincerely,

A handwritten signature in blue ink that reads "Colleen Bradley". The signature is fluid and cursive, with the first name "Colleen" and last name "Bradley" clearly distinguishable.

Colleen Bradley  
Sr. Landman

**Spur Energy Partners LLC**

**TRACT/DSU WORKING INTEREST SUMMARY**

DSU	Owner	Initial Proposal Mailout Date	Initial Proposal Tracking Number	Initial Proposal Mailout Status	Depth Revision Letter Mailout Date	Depth Revision Letter Tracking Number	Depth Revision Letter Mailout Status	Correspondence
BIG EAGLE	801, LLC P.O. Box 900 Artesia, NM 88211	3/28/2025	9405511206206542306298	DELIVERED	5/29/2025	9405511105495825074821	DELIVERED	03/28/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 05/05/2025: Sent JOA for review and execution. 05/21/2025: Reached out to confirm force pooling notice was received and participation was planned. 05/23/2025: Confirmed participation status; marked as Participating. 05/29/2025: Mailed Depth Revision Letter.
BIG EAGLE	Alco Petroleum, LLC P.O. Box 900 Artesia, NM 88211	3/28/2025	9405511206206542244378	DELIVERED	5/29/2025	9405511105495825074906	DELIVERED	03/28/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 04/03/2025: Confirmed working interest and participation election. 04/04/2025: Ownership interest confirmed; coverage and geological requirements provided. 04/09/2025: Received executed letter electing to participate and signed AFE; requested insurance coverage. 05/05/2025: Executed JOA received; owner stated they will mail the original. 05/21/2025: Confirmed receipt of force pooling notice and intent to participate. 05/23/2025: Confirmed participation status; marked as Participating. 05/29/2025: Mailed Depth Revision Letter.
BIG EAGLE	Overton Energy Investments VI, LLC 12335 Kingsride Lane #366 Houston, TX 77024	3/28/2025	9405511206206542130855	DELIVERED	5/29/2025	9405511105495825245078	DELIVERED	03/28/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 05/22/2025: Tracking showed original letter was delivered; proposal resent. 05/29/2025: Mailed Depth Revision Letter to listed party. 06/05/2025: Confirmed electronic receipt of well proposal materials. 06/10/2025: Mailed and emailed Depth Revision Letter to updated address.
BIG EAGLE	Pecos Oil & Gas, LLC 1455 West Loop South, Suite 230 Houston, TX 77027	3/28/2025	9405511206206542119133	DELIVERED	5/29/2025	9405511105495825074111	DELIVERED	03/28/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 04/02/2025: Received inquiry about working interest. 04/08/2025: Provided explanation for why Pecos was proposed wells based on title. 05/29/2025: Mailed Depth Revision Letter.
BIG EAGLE	Riley Exploration - Permian, LLC 29 E. Reno Avenue, Suite 500 Oklahoma City, OK 73104	3/28/2025	9405511206206542145729	DELIVERED	5/29/2025	9405511105495825074326	DELIVERED	03/28/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 04/02/2025: Provided estimated working interest in relevant DSUs. 04/14/2025: Sent JOA for review and execution. 05/14/2025: Requested confirmation of WI ownership. 05/29/2025: Mailed Depth Revision Letter.
BIG EAGLE	Salient Zarvona Energy Fund, LP 1001 McKinney St., Ste 1800 Houston, TX 77002-6421	3/28/2025	9405511206206540751229	DELIVERED	5/29/2025	9405511105495825075361	DELIVERED	03/28/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 05/19/2025: Follow-up call with questions on proposal letter. 05/20/2025: Interested in participating but still under review and requested JOA. 05/22/2025: Sent JOA for review and execution. 05/29/2025: Mailed Depth Revision Letter.
BIG EAGLE	Silverback O-1, LLC 1001 W. Wilshire Blvd., Ste 206 Oklahoma City, OK 73116	3/28/2025	9405511206206542171773	DELIVERED	5/29/2025	9405511105495825075460	DELIVERED	03/28/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 05/13/2025: Received proposal and requested JOA form. 05/22/2025: Requested JOA side letter agreement and WI/NRI details. 05/30/2025: Provided revised depths for resubmitted applications. 05/29/2025: Sent draft JOA and WI ownership for review and execution. 05/29/2025: Mailed Depth Revision Letter.

**Spur Energy Partners LLC**  
**Case No. 25446**  
**Exhibit A-5**



STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY  
PARTNERS LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 25446

SELF-AFFIRMED STATEMENT  
OF MATTHEW VAN WIE

1. I am a geologist with Spur Energy Partners, LLC ("Spur"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the application filed by Spur in this case, and I have conducted a geologic study of the lands.

3. In this case, Spur is targeting the San Andres formation.

4. **Exhibit B-1** is a location map of the proposed horizontal spacing unit ("Unit"). Spur's acreage is shown in yellow and the approximate wellbore paths for the proposed **Big Eagle Federal Com 110H** and **Big Eagle Federal Com 1UH** wells ("Wells") are represented by solid black lines. Nearby wells producing in the target formation are also identified. The exhibit also identifies five wells penetrating the targeted interval that I used to construct a structural cross-section from A to A'. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area.

5. **Exhibit B-2** is a subsea structure map that I prepared for the top of the San Andres with a contour interval of 25 feet. The structure map demonstrates the formation gently dipping to the northeast in this area. The formation appears consistent across the proposed spacing unit. I do

Spur Energy Partners LLC  
Case No. 25446  
Exhibit B

do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells. This map also shows a line bisecting the proposed spacing unit from B to B' which is depicted in a gun barrel diagram in a later exhibit.

6. **Exhibit B-3** is a structural cross-section that I prepared displaying open-hole logs acquired over the target formation from the representative wells denoted from A to A' on Exhibit B-1. For each well in the cross-section, the exhibit shows the following logs where available: gamma ray, resistivity, and porosity. The targeted zones for each well are labeled and marked on the cross-section. This red dotted line also depicts interval Spur seeks to pool those uncommitted interests. The logs in the cross-section demonstrate that the targeted intervals are continuous and consistent along trend.

7. **Exhibit B-4** is a gun barrel diagram from B to B' reflecting Spur's intended development in the San Andres formation in this acreage and identifies the initial proposed wells (solid black lines) relative to the different intervals within the San Andres formation. Underlying Spur horizontal Yeso development and targeting are identified with green circles.

8. There is no identified preferred orientation for exploitation in this portion of the Northwest shelf based on stress orientation or production data. Thus, the laydown orientation is appropriate to properly develop this acreage using 1-mile laterals in a manner that is consistent with Spur's ownership interest and offsetting development.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

10. In my opinion, the granting of Spur's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.



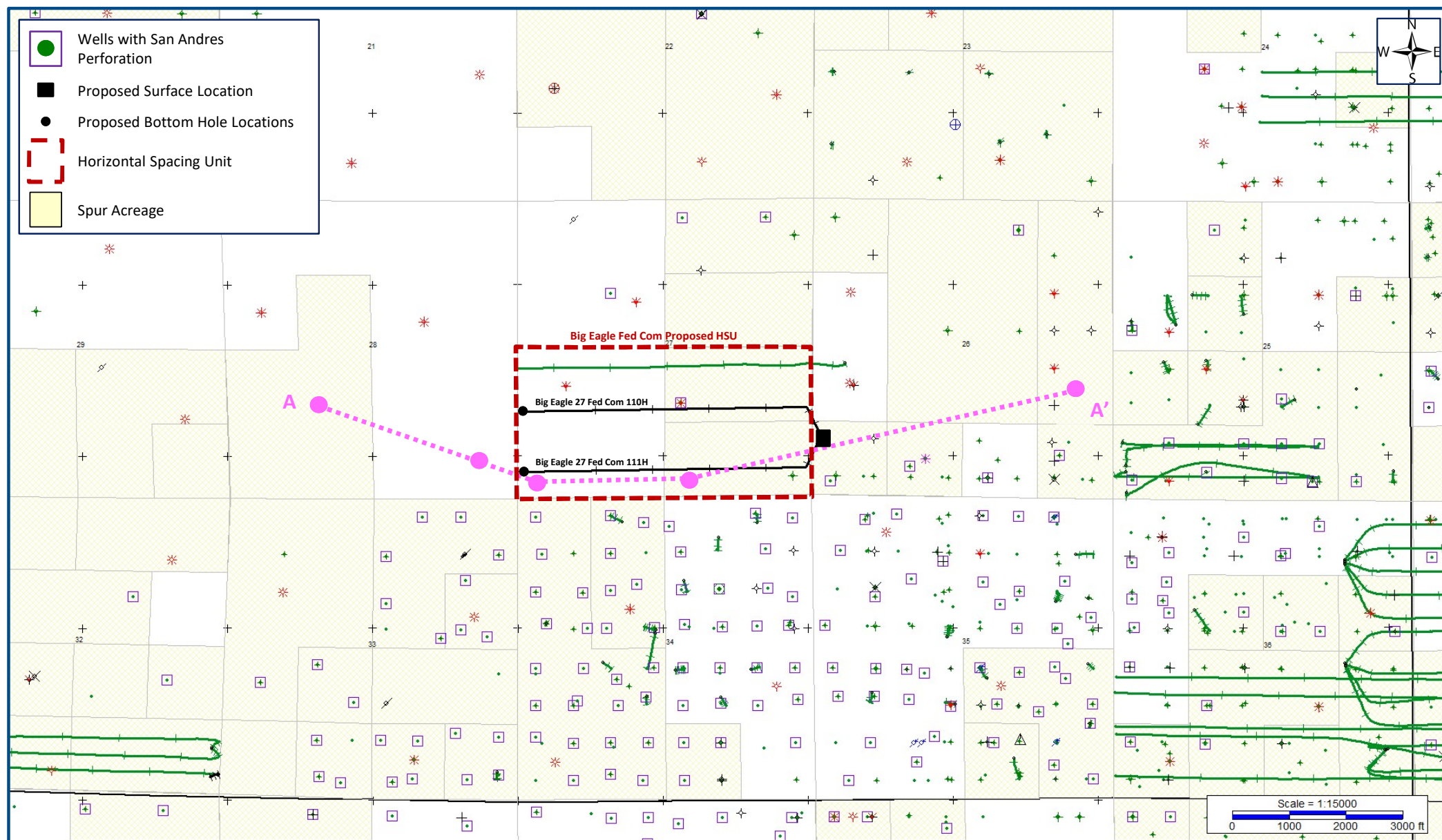
11. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

  
Matthew Van Wie

6/23/25  
Date

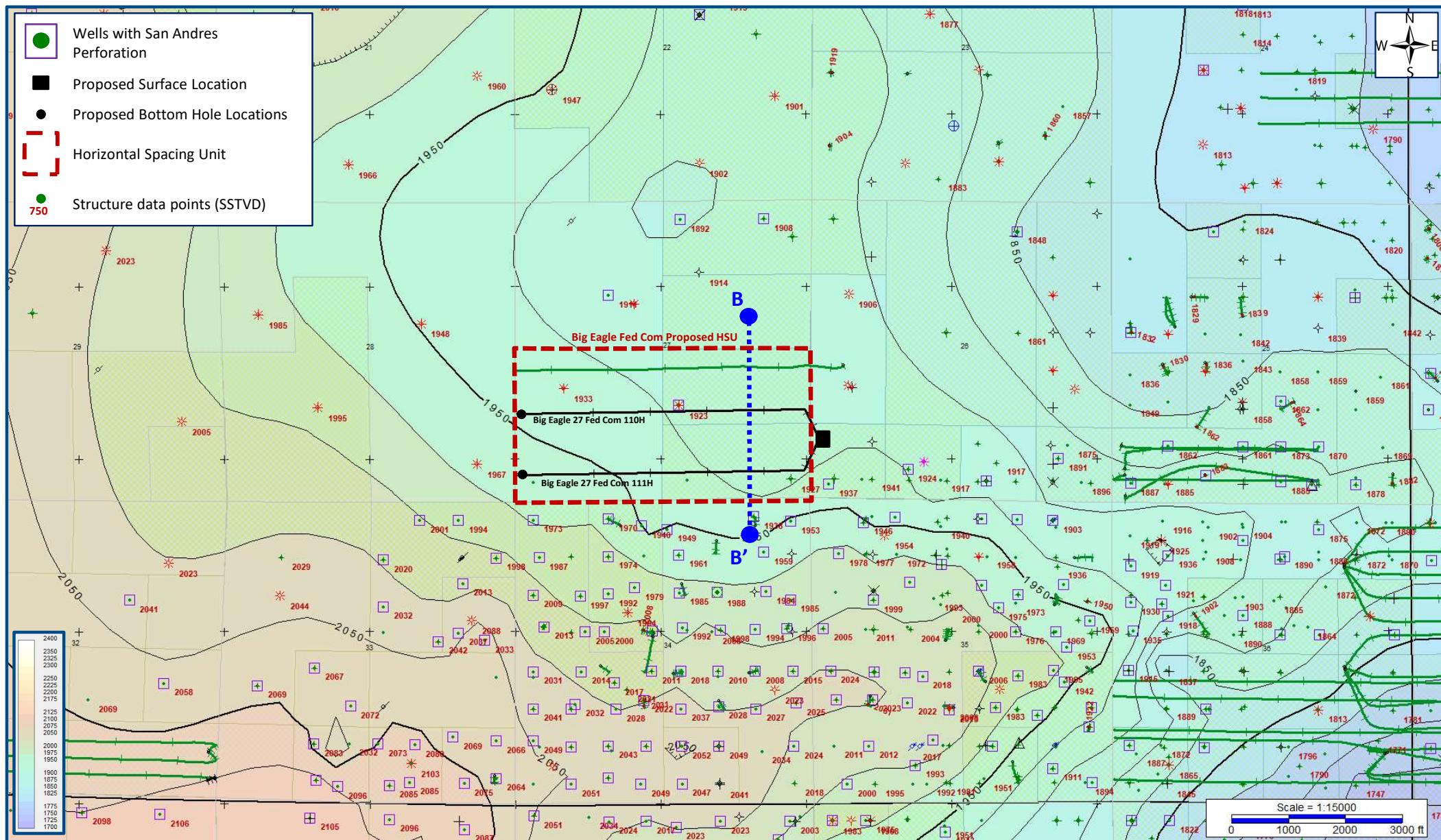
# Exhibit B-1: Big Eagle Fed Com HSU Basemap (Case No. 25446)





# Exhibit B-2: Structure Map (SSTVD) - Top San Andres

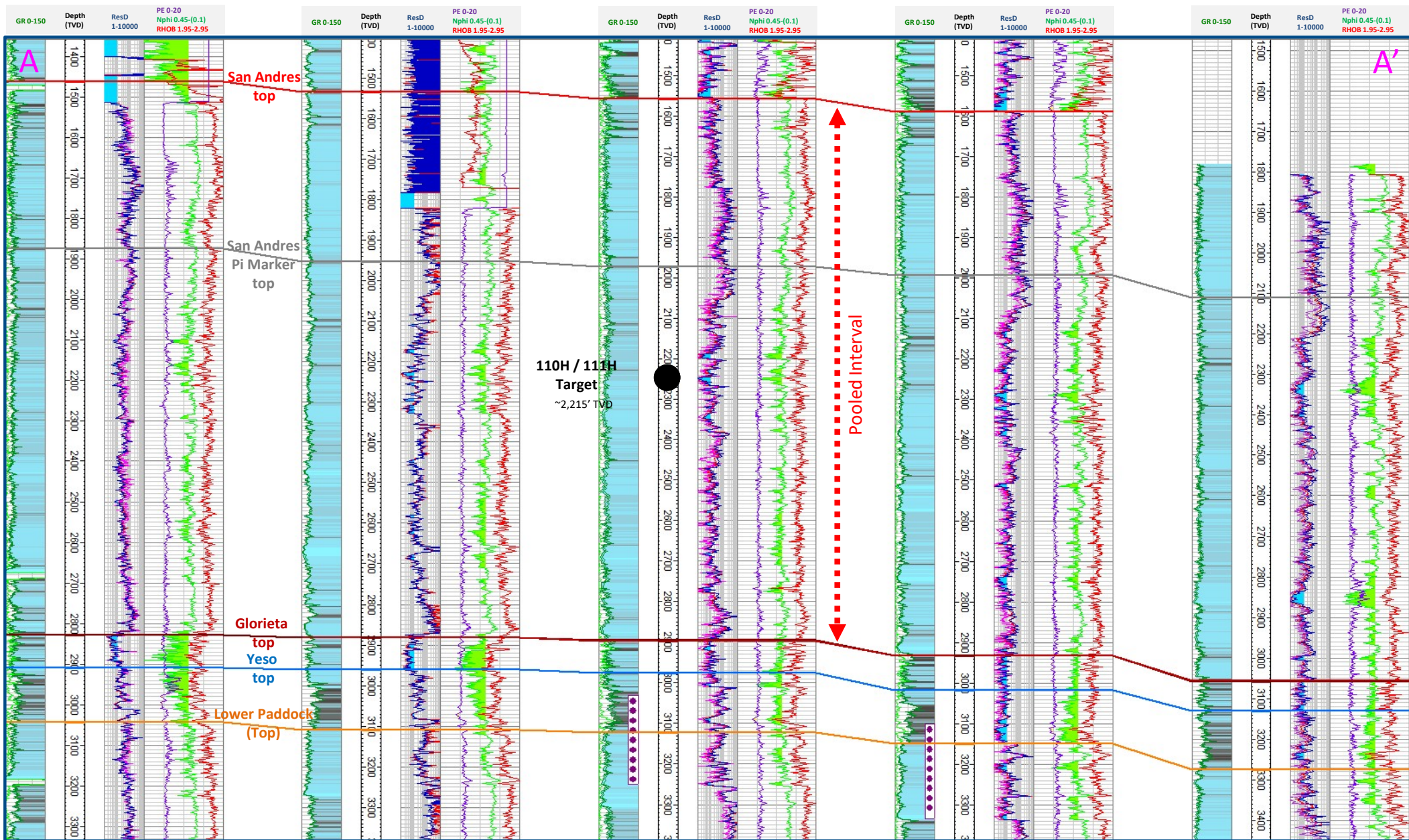
(Case No. 25446)





# Exhibit B-3: Structural Cross Section A – A' (TVD)

(Case No. 25446)



BERRY '28' FEDERAL COM #2  
30-015-29334

WILLIS FEDERAL #2  
30-015-30832

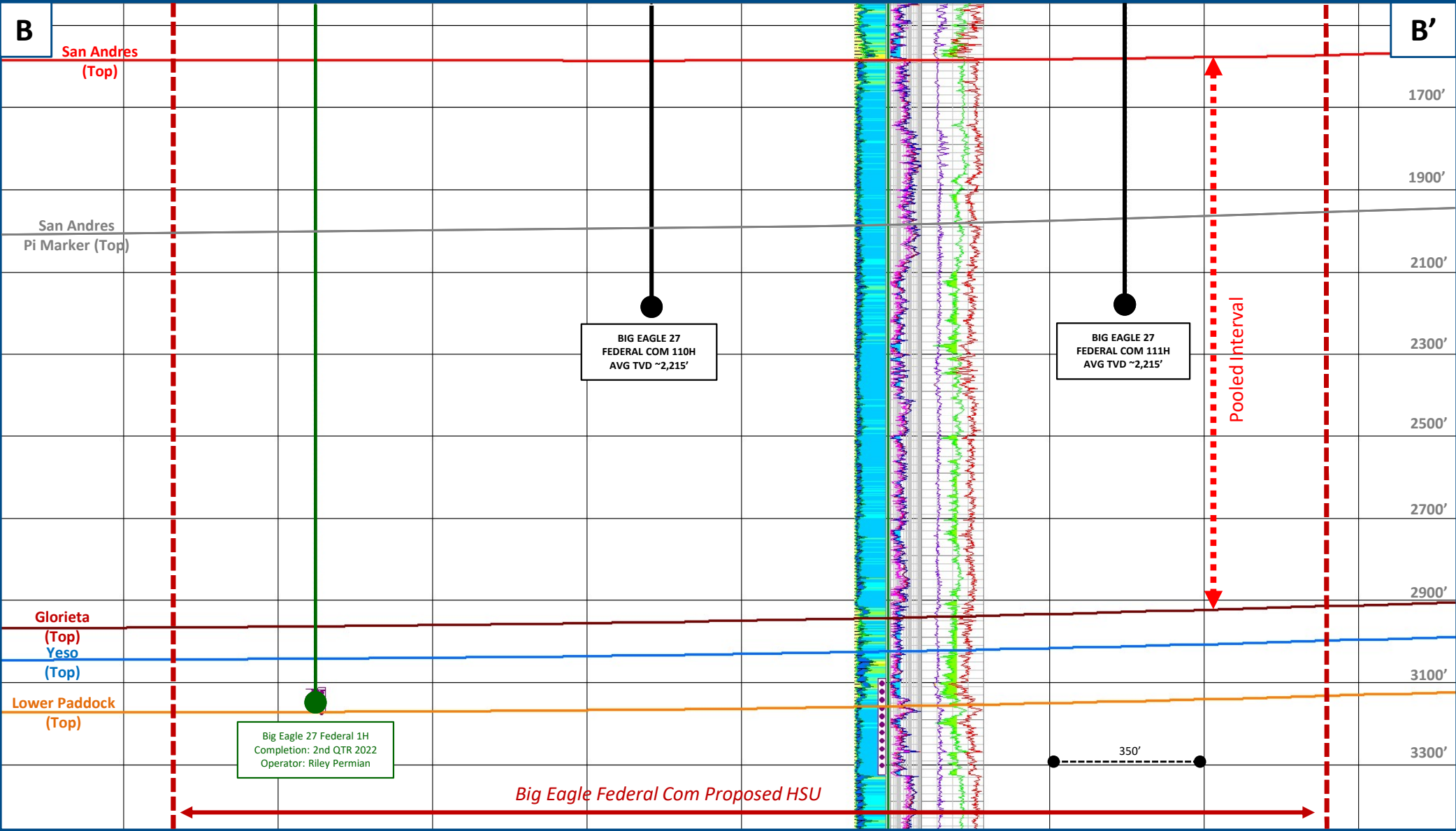
EAGLE '27 M' FEDERAL #8  
30-015-43768

EAGLE '27 O' FEDERAL #2  
30-015-43186

OXY HARVESTER FEDERAL #1  
30-015-30882

# Exhibit B-4: Big Eagle Fed Com Gun Barrel B – B' (TVD)

(Case No. 25446)





**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY PARTNERS LLC,  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25466**

**SELF-AFFIRMED STATEMENT  
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of Spur Energy Partners LLC (“Spur”) the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.

4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On June 21, 2025, I caused a notice to be published in the Carlsbad Current-Argus. An Affidavit of Publication from the legal clerk of the Carlsbad Current-Argus along with a copy of the Notice Publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean  
Jaclyn M. McLean

June 30, 2025  
Date

**Spur Energy Partners LLC  
Case No. 25446  
Exhibit C**



June 17, 2025

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO: ALL PARTIES ENTITLED TO NOTICE**

**Re: Case No. 25446 - Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **July 10, 2025**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1<sup>st</sup> Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link:

<https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov) and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Colleen Bradley, Senior Landman for Spur Energy Partners LLC, at [colleen.bradley@spurenergy.com](mailto:colleen.bradley@spurenergy.com) or 832-930-8615.

125 Lincoln Avenue, Suite 223  
Santa Fe, NM 87501  
505-230-4410

HardyMcClean.com

Writer:  
Jaclyn M. McLean  
Managing Partner  
[jmclean@hardymc Clean.com](mailto:jmclean@hardymc Clean.com)

**Spur Energy Partners LLC**  
**Case No. 25446**  
**Exhibit C-1**

Hardy McLean LLC  
June 17, 2025

Page 2

Sincerely,  
/s/ Jaclyn M. McLean  
Jaclyn M. McLean



## Postal Delivery Report

### Spur Big Eagle Case No. 25446

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
Silverback O-1, LLC	6/17/2025	9414836208551283880270	6/23/2025	Delivered, Front Desk/Reception/Mail Room OKLAHOMA CITY, OK 73116
Overton Energy Investments VI LLC	6/17/2025	9414836208551283880287		REFUND
Pecos Oil and Gas, LLC	6/17/2025	9414836208551283880331	6/23/2025	Delivered, Left with Individual
Riley Exploration -	6/17/2025	9414836208551283880454	6/21/2025	Delivered to Agent, Front Desk/Reception/Mail Room
SEP Permian Holding Corportation	6/17/2025	9414836208551283880508		In Transit to Next Facility, Arriving Late
Salient Zarvona Energy	6/17/2025	9414836208551283880539	6/23/2025	Delivered, Left with Individual
Overton Energy Investments VI LLC	6/17/2025	9414836208551283880614	6/26/2025	Delivered, Front Desk/Reception/Mail Room
801, LLC	6/18/2025	9414836208551283922994	6/25/2025	Delivered, Individual Picked Up at Post Office ARTESIA, NM 88210

**Spur Energy Partners LLC**  
**Case No. 25446**  
**Exhibit C-2**

ABO Petroleum. LLC	6/18/2025	9414836208551283923083	6/25/2025	Delivered, Individual Picked Up at Post Office ARTESIA, NM 88210
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June 23, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1283 8802 70.**

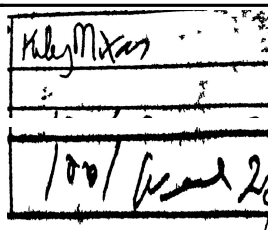
#### Item Details

<b>Status:</b>	Delivered, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	June 23, 2025, 1:38 pm
<b>Location:</b>	OKLAHOMA CITY, OK 73116
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	SILVERBACK O 1 LLC

#### Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Silverback O-1, LLC  
1001 W. Wilshire BLVD  
Suite 206  
Oklahoma City , OK 73116  
Reference #: Spur Big Eagle 25446  
Item ID: Spur Big Eagle 25446

**Spur Energy Partners LLC**  
**Case No. 25446**  
**Exhibit C-3**



June 23, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1283 8803 31.**

#### Item Details

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	June 23, 2025, 1:58 pm
<b>Location:</b>	HOUSTON, TX 77027
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	PECOS OIL AND GAS LLC

#### Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Pecos Oil and Gas, LLC  
1455 West Loop S  
Suite 230  
Houston, TX 77027  
Reference #: Spur Big Eagle 25446  
Item ID: Spur Big Eagle 25446



June 21, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1283 8804 54.**

#### Item Details

<b>Status:</b>	Delivered to Agent, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	June 21, 2025, 1:15 pm
<b>Location:</b>	OKLAHOMA CITY, OK 73104
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	RILEY EXPLORATION

#### Recipient Signature

Signature of Recipient:  
(Authorized Agent)

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Riley Exploration -  
Permian, LLC  
29 E. Reno Avenue  
Suite 500  
Oklahoma City, OK 73104  
Reference #: Spur Big Eagle 25446  
Item ID: Spur Big Eagle 25446



June 23, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1283 8805 39.**

#### Item Details

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	June 23, 2025, 3:33 pm
<b>Location:</b>	HOUSTON, TX 77002
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	SALIENT ZARVONA ENERGY

#### Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Salient Zarvona Energy  
Fund LP  
1001 McKinney St  
Suite 1800  
Houston, TX 77002  
Reference #: Spur Big Eagle 25446  
Item ID: Spur Big Eagle 25446



June 26, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1283 8806 14.**

#### Item Details

<b>Status:</b>	Delivered, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	June 26, 2025, 1:19 pm
<b>Location:</b>	HOUSTON, TX 77024
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	OVERTON ENERGY INVESTMENTS VI LLC

#### Recipient Signature

Signature of Recipient:

Address of Recipient:

12335 KINGSRIDE LN,  
HOUSTON, TX 77024

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,  
United States Postal Service®  
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Washington, D.C. 20260-0004

Overton Energy Investments VI LLC  
12335 Kingsride Lane  
#336  
Houston, TX 77024  
Reference #: Spur Big Eagle 25446  
Item ID: Spur Big Eagle 25446



June 25, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1283 9229 94.**

#### Item Details

<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	June 25, 2025, 10:36 am
<b>Location:</b>	ARTESIA, NM 88210
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	801 LLC

#### Recipient Signature

Signature of Recipient:

C. Soto

Address of Recipient:

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Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

801, LLC  
P.O Box 900  
Artesia, NM 88211  
Reference #: Spur Big Eagle 25446  
Item ID: Spur Big Eagle 25446





June 25, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1283 9230 83.**

#### Item Details

<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	June 25, 2025, 10:36 am
<b>Location:</b>	ARTESIA, NM 88210
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	ABO PETROLEUM LLC

#### Recipient Signature

Signature of Recipient:

C. Soto

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

ABO Petroleum, LLC  
P.O Box 900  
Artesia, NM 88211  
Reference #: Spur Big Eagle 25446  
Item ID: Spur Big Eagle 25446

## AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS  
PO BOX 507  
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS  
COUNTY OF EDDY }

Account Number: 1491  
Ad Number: 52180  
Description: Spur Black Cherry 25447  
Ad Cost: \$87.96

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

June 21, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

*Sherry Groves*

Agent

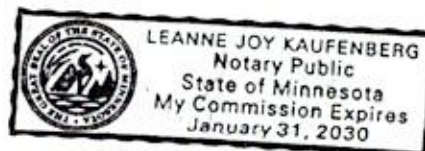
Subscribed to and sworn to me this 21<sup>th</sup> day of June 2025.

*Leanne Kaufenberg*  
Leanne Kaufenberg, Notary Public, Redwood County  
Minnesota

This is to notify all interested parties, including; Read & Stevens, Inc.; Riley Exploration - Permian, LLC; SEP Permian Holding Corporation; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by Spur Energy Partners LLC (Case No. 25447). The hearing will be conducted on July 10, 2025, in a hybrid fashion, both virtually and in person at the Energy, Minerals, Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/oed/hearing-info/>. In Case No. 25447, Applicant seeks an order pooling all uncommitted interests in the San Andres formation, underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Section 25, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the **Black Cherry Federal Com 110H** well ("Well"), which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 30, Township 17 South, Range 28 East, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 25, Township 17 South, Range 27 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.5 miles east southeast of Artesia, New Mexico.

Published in the Carlsbad Current-Argus June 21, 2025.  
#52180

ADRIANNE KUNKLE  
HARDY MCLEAN LLC  
125 LINCOLN AVE. SUITE 223  
SANTA FE, NM 87501  
akunkle@hardymclean.com



Spur Energy Partners LLC  
Case No. 25446  
Exhibit C-4