

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY PARTNERS LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25454

NOTICE OF AMENDED EXHIBITS

Spur Energy Partners LLC is providing the attached amended exhibit packet, which includes a revised pooled parties list for Exhibit A-3.

Respectfully submitted,

HARDY MCLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

125 Lincoln Ave., Ste. 223

Santa Fe, NM 87501

Phone: (505) 230-4410

dhardy@hardymclean.com

jmclean@hardymclean.com

Counsel for Spur Energy Partners LLC

CERTIFICATE OF SERVICE

I hereby certify that on this 7th day of July 2025, I served a true and correct copy of the foregoing with the New Mexico Oil Conservation Division and the following counsel of record via electronic mail:

Jordan L. Kessler
EOG Resources, Inc.
125 Lincoln Avenue, Suite 213
Santa Fe, NM 87501
(432) 488-6108
jordan_kessler@eogresources.com

/s/ Jaclyn M. McLean
Jaclyn M. McLean

**STATE OF NEW MEXICO
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CASE NO. 25454

EXHIBIT INDEX

Compulsory Pooling Checklist

| | |
|------------------|--|
| Exhibit A | Self-Affirmed Statement of Colleen Bradley |
| A-1 | Application & Proposed Notice of Hearing |
| A-2 | C-102 |
| A-3 | Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties |
| A-4 | Sample Well Proposal Letter and AFE |
| A-5 | Chronology of Contact |
| Exhibit B | Self-Affirmed Statement of Matthew Van Wie |
| B-1 | Project Location Map |
| B-2 | Subsea Structure Map |
| B-3 | Stratigraphic Cross-Section |
| B-4 | Gun Barrel Diagram |
| Exhibit C | Self-Affirmed Statement of Jaclyn M. McLean |
| C-1 | Notice Letter to All Interested Parties Sent June 18, 2025 |
| C-2 | Postal Delivery Report |
| C-3 | Electronic Return Receipts |
| C-4 | Affidavit of Publication for June 21, 2025 |

| COMPULSORY POOLING APPLICATION CHECKLIST | |
|--|--|
| ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS | |
| Case: 25454 | APPLICANT'S RESPONSE |
| Date: July 10, 2025 | |
| Applicant | Spur Energy Partners LLC |
| Designated Operator & OGRID (affiliation if applicable) | Spur Energy Partners LLC (OGRID No. 328947) |
| Applicant's Counsel: | Hardy McLean LLC |
| Case Title: | Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. |
| Entries of Appearance/Intervenors: | N/A |
| Well Family | Smithdale |
| Formation/Pool | |
| Formation Name(s) or Vertical Extent: | San Andres Formation |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | San Andres Formation |
| Pool Name and Pool Code: | Red Lake; Queen-Grayburg-SA Pool (Code 51300) |
| Well Location Setback Rules: | Statewide |
| Spacing Unit | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 160-acres |
| Building Blocks: | quarter-quarter |
| Orientation: | West to East |
| Description: TRS/County | N/2 S/2 of Section 29, Township 17 South, Range 28 East, Eddy County, New Mexico |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application? | Yes |
| Other Situations | |
| Depth Severance: Y/N. If yes, description | No. |
| Proximity Tracts: If yes, description | No. |
| Proximity Defining Well: if yes, description | N/A |
| Applicant's Ownership in Each Tract | Exhibit A-3 |
| Well(s) | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed |
| Well #1 | Smithdale C Federal Com 110H (API # pending) SHL: 2360' FSL & 620' FEL (Unit I), Section 30, T17S, R28E BHL: 2105' FSL & 50' FEL (Unit I), Section 29, T17S, R28E Target Interval: San Andres Formation (Approx. 2630' TVD) |
| AFE Capex and Operating Costs | |
| Drilling Supervision/Month \$ | \$8,000 |
| Production Supervision/Month \$ | \$800 |
| Justification for Supervision Costs | Exhibit A-4 |
| Requested Risk Charge | 200% |
| Notice of Hearing | |
| Proposed Notice of Hearing | Exhibit A-1 |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibits C-1, C-2, C-3 |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit C-4 |

| | |
|--|-------------------|
| Ownership Determination | |
| Land Ownership Schematic of the Spacing Unit | Exhibit A-3 |
| Tract List (including lease numbers and owners) | Exhibit A-3 |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | N/A |
| Pooled Parties (including ownership type) | Exhibit A-3 |
| Unlocatable Parties to be Pooled | N/A |
| Ownership Depth Severance (including percentage above & below) | N/A |
| Joinder | |
| Sample Copy of Proposal Letter | Exhibit A-4 |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit A-3 |
| Chronology of Contact with Non-Joined Working Interests | Exhibit A-5 |
| Overhead Rates In Proposal Letter | Exhibit A-4 |
| Cost Estimate to Drill and Complete | Exhibit A-4 |
| Cost Estimate to Equip Well | Exhibit A-4 |
| Cost Estimate for Production Facilities | Exhibit A-4 |
| Geology | |
| Summary (including special considerations) | Exhibit B |
| Spacing Unit Schematic | Exhibit B-1 |
| Gunbarrel/Lateral Trajectory Schematic | Exhibit B-4 |
| Well Orientation (with rationale) | Exhibit B |
| Target Formation | Exhibit B |
| HSU Cross Section | Exhibit B-2 |
| Depth Severance Discussion | N/A |
| Forms, Figures and Tables | |
| C-102 | Exhibit A-2 |
| Tracts | Exhibit A-3 |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit A-3 |
| General Location Map (including basin) | Exhibit B-1 |
| Well Bore Location Map | Exhibit B-1 |
| Structure Contour Map - Subsea Depth | Exhibit B-2 |
| Cross Section Location Map (including wells) | Exhibit B-2 |
| Cross Section (including Landing Zone) | Exhibit B-3 |
| Additional Information | |
| Special Provisions/Stipulations | N/A |
| CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate. | |
| Printed Name (Attorney or Party Representative): | Dana S. Hardy |
| Signed Name (Attorney or Party Representative): | /s/ Dana S. Hardy |
| Date: | 7/2/2025 |

**STATE OF NEW MEXICO
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**APPLICATION OF SPUR ENERGY PARTNERS LLC
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CASE NO. 25454

**SELF-AFFIRMED STATEMENT
OF COLLEEN BRADLEY**

1. I am a Land Advisor with Spur Energy Partners LLC (“Spur”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of Spur’s application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. Spur seeks to pool all uncommitted interests in the San Andres formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Section 29, Township 17 South, Range 28 East, Eddy County, New Mexico (“Unit”).

5. The Unit will be dedicated to the **Smithdale C Federal Com 110H** well (“Well”), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30, Township 17 South, Range 28 East, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 29, Township 17 South, Range 28 East.

6. The completed interval of the Well will be orthodox.

7. **Exhibit A-2** contains the C-102 for the Well.

**Spur Energy Partners LLC
Case No. 25454
Exhibit A**

8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Spur seeks to pool highlighted in yellow.

9. Spur has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

10. **Exhibit A-4** contains a sample well proposal letter and AFE sent to working interest owners for the Well. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

11. In my opinion, Spur made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.

12. Spur requests overhead and administrative rates of \$8,000 per month while the Well is being drilled and \$800 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Spur and other operators in the vicinity.

13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

14. In my opinion, the granting of Spur's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

15. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my

electronic signature below.


COLLEEN BRADLEY

6/30/2025
Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY PARTNERS LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. _____

APPLICATION

Pursuant to NMSA § 70-2-17, Spur Energy Partners LLC (OGRID No. 328947) (“Spur” or “Applicant”) applies for an order pooling all uncommitted interests in the San Andres formation, underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Section 29, Township 17 South, Range 28 East, Eddy County, New Mexico (“Unit”). In support of this application, Spur states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. Applicant seeks to dedicate the Unit to the **Smithdale C Federal Com 110H** well (“Well”), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30, Township 17 South, Range 28 East, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 29, Township 17 South, Range 28 East.
3. The completed interval of the Well will be orthodox.
4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant

**Spur Energy Partners LLC
Case No. 25454
Exhibit A-1**

should be designated the operator of the Well and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on July 10, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HARDY MCLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Daniel B. Goldberg

125 Lincoln Ave., Ste. 223

Santa Fe, NM 87501

Phone: (505) 230-4410

dhardy@hardymclean.com

jmclean@hardymclean.com

dgoldberg@hardymclean.com

COUNSEL FOR SPUR ENERGY PARTNERS LLC

Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the San Andres formation, underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Section 29, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the **Smithdale C Federal Com 110H** well ("Well"), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30, Township 17 South, Range 28 East, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 29, Township 17 South, Range 28 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles southeast of Artesia, New Mexico.

| | | | |
|--|---|----------------------------------|---|
| C-102 Submit Electronically Via OCD Permitting | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | Exhibit A-2 Revised July 9, 2024 | |
| | | Submittal Type: | <input checked="" type="checkbox"/> Initial Submittal |
| | | | <input type="checkbox"/> Amended Report |
| | | | <input type="checkbox"/> As Drilled |

WELL LOCATION INFORMATION

| | | |
|--|---|---|
| API Number 30-015- | Pool Code 51300 | Pool Name RED LAKE; QUEEN-GRAYBURG-SA |
| Property Code | Property Name SMITHDALE C FEDERAL COM | Well Number 110H |
| OGRID No. | Operator Name SPUR ENERGY PARTNERS LLC. | Ground Level Elevation 3602' |
| Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal | | Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

Surface Location

| | | | | | | | | | |
|----------------|----------------------|------------------------|---------------------|-----|---------------------------------|--------------------------------|---------------------------------|-----------------------------------|-----------------------|
| UL I | Section 30 | Township 17S | Range 28E | Lot | Ft. from N/S 2360 FSL | Ft. from E/W 620 FEL | Latitude 32.8043353°N | Longitude 104.2083854°W | County EDDY |
|----------------|----------------------|------------------------|---------------------|-----|---------------------------------|--------------------------------|---------------------------------|-----------------------------------|-----------------------|

Bottom Hole Location

| | | | | | | | | | |
|----------------|----------------------|------------------------|---------------------|-----|---------------------------------|-------------------------------|---------------------------------|-----------------------------------|-----------------------|
| UL I | Section 29 | Township 17S | Range 28E | Lot | Ft. from N/S 2105 FSL | Ft. from E/W 50 FEL | Latitude 32.8038620°N | Longitude 104.1895408°W | County EDDY |
|----------------|----------------------|------------------------|---------------------|-----|---------------------------------|-------------------------------|---------------------------------|-----------------------------------|-----------------------|

| | | | | |
|-------------------------------|---------------------------------------|---------------------------------|---|--|
| Dedicated Acres 160 | Infill or Defining Well N/A | Defining Well API N/A | Overlapping Spacing Unit (Y/N) Y | Consolidation Code F & C |
| Order Numbers. PENDING | | | Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |

Kick Off Point (KOP)

| | | | | | | | | | |
|----|---------|----------|-------|-----|--------------|--------------|----------|-----------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----|---------|----------|-------|-----|--------------|--------------|----------|-----------|--------|


First Take Point (FTP)

| | | | | | | | | | |
|----------------|----------------------|------------------------|---------------------|-----|---------------------------------|--------------------------------|---------------------------------|-----------------------------------|-----------------------|
| UL L | Section 29 | Township 17S | Range 28E | Lot | Ft. from N/S 2105 FSL | Ft. from E/W 100 FWL | Latitude 32.8036485°N | Longitude 104.2060495°W | County EDDY |
|----------------|----------------------|------------------------|---------------------|-----|---------------------------------|--------------------------------|---------------------------------|-----------------------------------|-----------------------|

Last Take Point (LTP)

| | | | | | | | | | |
|----------------|----------------------|------------------------|---------------------|-----|---------------------------------|--------------------------------|---------------------------------|-----------------------------------|-----------------------|
| UL I | Section 29 | Township 17S | Range 28E | Lot | Ft. from N/S 2105 FSL | Ft. from E/W 100 FEL | Latitude 32.8038599°N | Longitude 104.1897035°W | County EDDY |
|----------------|----------------------|------------------------|---------------------|-----|---------------------------------|--------------------------------|---------------------------------|-----------------------------------|-----------------------|

| | | |
|---|--|--|
| Unitized Area or Area of Uniform Interest Y | Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: 3602' GR |
|---|--|--|

| | | | |
|--|--|---|--|
| OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <i>Sarah Chapman</i> 07/01/2025 Signature Date SARAH CHAPMAN Printed Name SCHAPMAN@SPURENERGY.COM Email Address | | SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor <i>Dale E. Bell</i> Certificate Number 14400 Date of Survey 06/27/2025 | |
|--|--|---|--|

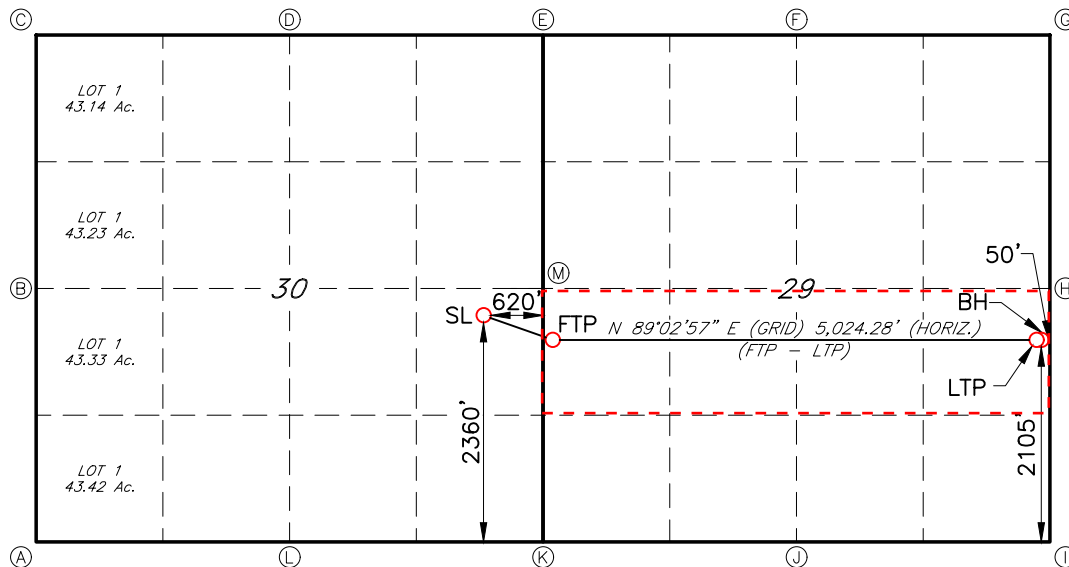
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

SMITHDALE C FEDERAL COM #110H



GEODETTIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
2360' FSL & 620' FEL SEC.30
N: 656372.4 - E: 579727.9

LAT: 32.8043353° N
LONG: 104.2083854° W

FIRST TAKE POINT (FTP)
2105' FSL & 100' FEL SEC.29
N: 656123.4 - E: 580446.0

LAT: 32.8036485° N
LONG: 104.2060495° W

LAST TAKE POINT (LTP)
2105' FSL & 100' FEL SEC.29
N: 656206.7 - E: 585468.2

LAT: 32.8038599° N
LONG: 104.1897035° W

BOTTOM HOLE (BH)
2105' FSL & 50' FEL SEC.29
N: 656207.5 - E: 585518.2

LAT: 32.8038620° N
LONG: 104.1895408° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1941"
N: 653983.4 - E: 575058.5

B: FOUND BRASS CAP "1941"
N: 656625.0 - E: 575043.2

C: FOUND BRASS CAP "1941"
N: 659266.3 - E: 575026.6

D: FOUND BRASS CAP "1941"
N: 659287.7 - E: 577748.5

E: FOUND BRASS CAP "1941"
N: 659309.9 - E: 580369.6

F: FOUND BRASS CAP "1941"
N: 659304.4 - E: 582986.4

G: FOUND BRASS CAP "1941"
N: 659297.8 - E: 585602.6

H: FOUND BRASS CAP "1941"
N: 656702.1 - E: 585573.1

I: FOUND BRASS CAP "1941"
N: 654104.0 - E: 585547.5

J: FOUND BRASS CAP "1941"
N: 654060.8 - E: 582941.9

K: FOUND BRASS CAP "1941"
N: 654017.3 - E: 580331.9

L: FOUND BRASS CAP "1941"
N: 653999.6 - E: 577752.7

M: FOUND BRASS CAP "1941"
N: 656663.6 - E: 580349.6

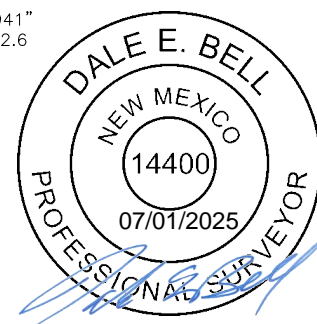
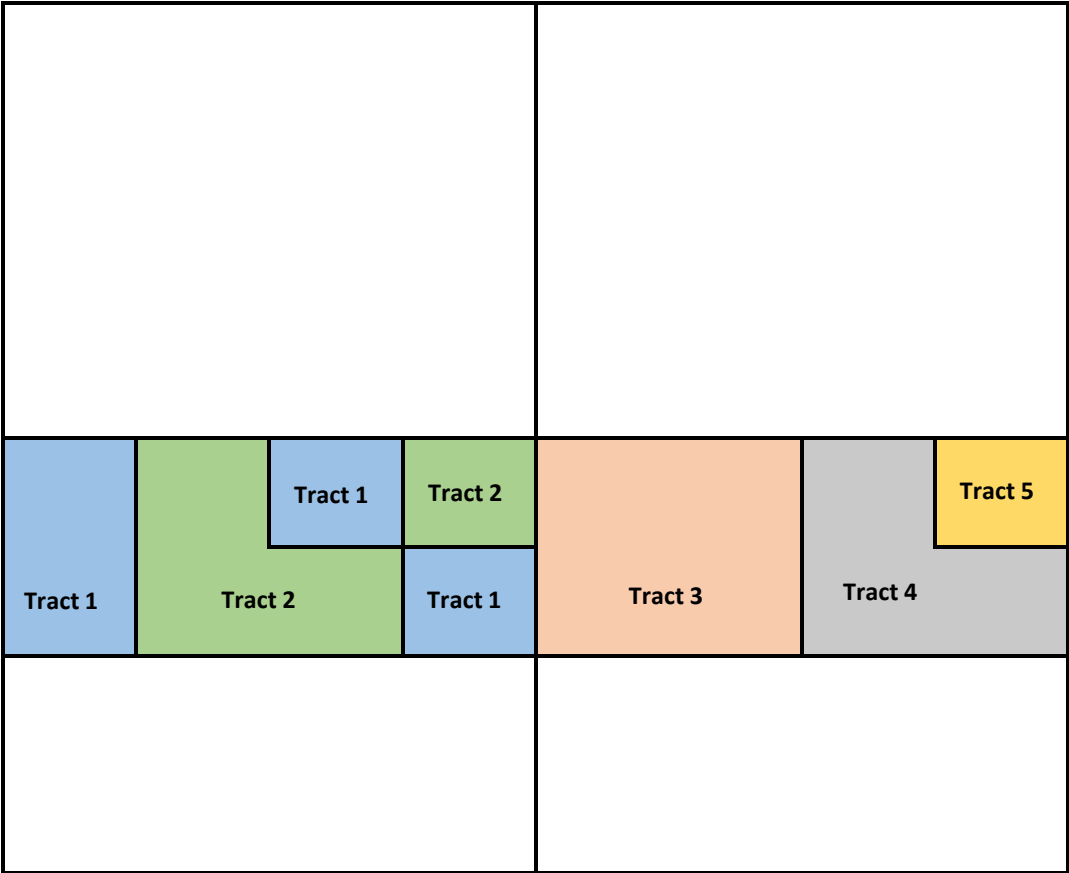


EXHIBIT A-3

SMITHDALE C SPACING UNIT PLAT

N2S2 of Section 29, T17S, R28E, 160.00 Acres
Eddy County, New Mexico



NM 0048344 - N2SW
X0-647-0471 - NWSE
B0-4575-0013 - NESE

Spur Energy Partners LLC
Case No. 25454
Exhibit A-3

SMITHDALE C - TRACT/DSU WORKING INTEREST SUMMARY

| Tract Number | Location | Section | Gross Acres | Tract Participation Factor |
|--|------------------------|---------|-------------|----------------------------|
| Tract 1 | W2NWSW, NWNESW, SENESE | 29 | 40.0000 | 25.00% |
| Tract 2 | E2NWSW, NENESW, SWNESW | 29 | 40.0000 | 25.00% |
| Tract 3 | NWSE | 29 | 40.0000 | 25.00% |
| Tract 4 | W2NESE, SENESE | 29 | 30.0000 | 18.75% |
| Tract 5 | NENESW | 29 | 10.0000 | 6.25% |
| Portion to be pooled are highlighted in YELLOW | | | | |

| Tract 1 - W2NWSW, NWNESW, SENESE | Interest Type | WI | Gross Acres | Net Acres |
|----------------------------------|---------------|----------|-------------|-----------|
| SFP Permian, LLC | WI | 0.000000 | 40.0000 | 0.0000 |
| Wilcorp Energy L.P. | WI | 0.312500 | 40.0000 | 12.5000 |
| Chioss, Ltd. | WI | 0.156250 | 40.0000 | 6.2500 |
| Riley Exploration - Permian, LLC | WI | 0.531250 | 40.0000 | 21.7500 |
| TOTAL | | 1.00000 | | 40.000 |

| Tract 2 - E2NWSW, NENESW, SWNESW | Interest Type | WI | Gross Acres | Net Acres |
|----------------------------------|---------------|----------|-------------|-----------|
| SFP Permian, LLC | WI | 0.000000 | 40.0000 | 0.0000 |
| Wilcorp Energy L.P. | WI | 0.312500 | 40.0000 | 12.5000 |
| Chioss, Ltd. | WI | 0.085938 | 40.0000 | 3.4375 |
| Riley Exploration - Permian, LLC | WI | 0.601563 | 40.0000 | 24.0625 |
| TOTAL | | 1.00000 | | 40.000 |

| Tract 3 - NWSE | Interest Type | WI | Gross Acres | Net Acres |
|-------------------------|---------------|----------|-------------|-----------|
| SFP Permian, LLC | WI | 0.200000 | 40.0000 | 8.0000 |
| Alamo Resources II, LLC | WI | 0.054729 | 40.0000 | 2.1892 |
| EOG Resources, Inc. | WI | 0.180556 | 40.0000 | 7.2222 |
| WPX Energy Permian, LLC | WI | 0.159722 | 40.0000 | 6.3889 |
| Wilcorp Energy L.P. | WI | 0.300000 | 40.0000 | 12.0000 |
| Chase Oil Corporation | WI | 0.104993 | 40.0000 | 4.1997 |
| TOTAL | | 1.00000 | | 40.000 |

| Tract 4 - W2NESE, SENESE | Interest Type | WI | Gross Acres | Net Acres |
|---|---------------|----------|-------------|-----------|
| SFP Permian, LLC | WI | 0.000000 | 30.0000 | 0.0000 |
| Alakai Investments, LLC | WI | 0.003948 | 30.0000 | 0.1184 |
| Chioss, Ltd. | WI | 0.125000 | 30.0000 | 3.7500 |
| The Latham Family Trust | WI | 0.003360 | 30.0000 | 0.1008 |
| E.G.L. Resources, Inc. | WI | 0.041000 | 30.0000 | 1.2300 |
| Fingers Crossed, LLC | WI | 0.002968 | 30.0000 | 0.0184 |
| Greg Benton | WI | 0.001401 | 30.0000 | 0.0420 |
| JFT Investments, LLC | WI | 0.006317 | 30.0000 | 0.1899 |
| Lions Gate Exploration, LLC | WI | 0.006317 | 30.0000 | 0.1899 |
| Longfellow Energy, LP | WI | 0.002369 | 30.0000 | 0.0711 |
| Longfellow LH, LLC | WI | 0.288819 | 30.0000 | 8.6646 |
| Mark B. Heinen | WI | 0.253612 | 30.0000 | 7.6084 |
| Mark Tidale | WI | 0.000252 | 30.0000 | 0.0076 |
| Mark Tidale and wife, Betty Nugent Tidale | WI | 0.003360 | 30.0000 | 0.1008 |
| Mel Riggs | WI | 0.003612 | 30.0000 | 0.1084 |
| N. Kahootz, LLC | WI | 0.002369 | 30.0000 | 0.0711 |
| PBEK, LLC | WI | 0.123000 | 30.0000 | 3.6900 |
| Riley Exploration Permian, LLC | WI | 0.125000 | 30.0000 | 3.7500 |
| Valar Investments, LLC | WI | 0.006317 | 30.0000 | 0.1899 |
| TOTAL | | 1.000000 | | 30.0000 |

| Tract 5 - NENESW | Interest Type | WI | Gross Acres | Net Acres |
|---|---------------|----------|-------------|-----------|
| SFP Permian, LLC | WI | 0.000000 | 10.0000 | 0.0000 |
| Alakai Investments, LLC | WI | 0.003948 | 10.0000 | 0.0399 |
| Chioss, Ltd. | WI | 0.031250 | 10.0000 | 0.8125 |
| The Latham Family Trust | WI | 0.003360 | 10.0000 | 0.0336 |
| E.G.L. Resources, Inc. | WI | 0.041000 | 10.0000 | 0.4100 |
| Fingers Crossed, LLC | WI | 0.003948 | 10.0000 | 0.0399 |
| Greg Benton | WI | 0.001401 | 10.0000 | 0.0140 |
| JFT Investments, LLC | WI | 0.006317 | 10.0000 | 0.0632 |
| Lions Gate Exploration, LLC | WI | 0.006317 | 10.0000 | 0.0632 |
| Longfellow Energy, LP | WI | 0.002369 | 10.0000 | 0.0237 |
| Longfellow LH, LLC | WI | 0.288819 | 10.0000 | 2.8882 |
| Mark B. Heinen | WI | 0.253612 | 10.0000 | 2.5361 |
| Mark Tidale | WI | 0.000252 | 10.0000 | 0.0025 |
| Mark Tidale and wife, Betty Nugent Tidale | WI | 0.003360 | 10.0000 | 0.0336 |
| Mel Riggs | WI | 0.003612 | 10.0000 | 0.0361 |
| N. Kahootz, LLC | WI | 0.002369 | 10.0000 | 0.0237 |
| PBEK, LLC | WI | 0.123000 | 10.0000 | 1.2300 |
| Riley Exploration Permian, LLC | WI | 0.258750 | 10.0000 | 2.5875 |
| Valar Investments, LLC | WI | 0.006317 | 10.0000 | 0.0632 |
| TOTAL | | 1.000000 | | 10.0000 |

| SMITHDALE C DSU RECAPITULATION | | | |
|---|----------|-----------------|---------------|
| Owner | DSU WI | DSU Gross Acres | DSU Net Acres |
| SFP Permian, LLC | 0.050000 | 160.0000 | 8.0000 |
| Alakai Investments, LLC | 0.000987 | 160.0000 | 0.1579 |
| Alamo Resources II | 0.013682 | 160.0000 | 2.1892 |
| Chase Oil Corporation | 0.026348 | 160.0000 | 4.1997 |
| Chioss, Ltd. | 0.085938 | 160.0000 | 13.7500 |
| Debra Denise Latham, Trustee of the Latham Family Trust | 0.000840 | 160.0000 | 0.1344 |
| E.G.L. Resources, Inc. | 0.030250 | 160.0000 | 1.6400 |
| EOG Resources, Inc. | 0.045139 | 160.0000 | 7.2222 |
| Fingers Crossed, LLC | 0.000987 | 160.0000 | 0.1579 |
| Greg Benton | 0.000350 | 160.0000 | 0.0560 |
| Wilcorp Energy L.P. | 0.231250 | 160.0000 | 37.0000 |
| JFT Investments, LLC | 0.001579 | 160.0000 | 0.3127 |
| Lions Gate Exploration, LLC | 0.001579 | 160.0000 | 0.2527 |
| Longfellow Energy, LP | 0.000592 | 160.0000 | 0.0548 |
| Longfellow LH, LLC | 0.077205 | 160.0000 | 11.5528 |
| Mark B. Heinen | 0.063403 | 160.0000 | 10.1445 |
| Mark Tidale | 0.000063 | 160.0000 | 0.0101 |
| Mark Tidale and wife, Betty Nugent Tidale | 0.000840 | 160.0000 | 0.1344 |
| Mel Riggs | 0.000903 | 160.0000 | 0.1444 |
| N. Kahootz, LLC | 0.000592 | 160.0000 | 0.0948 |
| PBEK, LLC | 0.030750 | 160.0000 | 4.9200 |
| Riley Exploration Permian, LLC | 0.320313 | 160.0000 | 51.2000 |
| Valar Investments, LLC | 0.001579 | 160.0000 | 0.2527 |
| WPX Energy Permian, LLC | 0.039931 | 160.0000 | 6.3889 |
| TOTAL | 1.00000 | | 160.000 |



Date

[Insert WI Owner Name]

[Insert WI Address]

RE: Well Proposal
SMITHDALE C FEDERAL COM 110H
160.0 acres, more or less, being the N2S2 of Section 29, T-17S, R-28E, Eddy County, New Mexico

Dear Working Interest Owner:

Spur Energy Partners LLC ("SPUR"), an affiliate of SEP Permian LLC ("SEP"), hereby proposes to drill and complete the SMITHDALE C FEDERAL COM 110H well to the approximate total vertical depths as referenced below as horizontal San Andres well(s) (the "Subject Well(s)") at the following proposed locations (subject to change upon staking and survey).

SMITHDALE C FEDERAL COM 110H – Horizontal San Andres Well, Eddy County, New Mexico

- Proposed Surface Hole Location – 2635' FSL & 605' FEL, I-30-17S-28E
- Proposed Bottom Hole Location – 2105' FSL & 100' FEL, I-29-17S-28E
- TVD: 2630'

SPUR proposes to form a Drilling Spacing Unit ("DSU") covering the N2S2 of Section 29, T-17S, R-28E, Eddy County, New Mexico, containing 160.0 acres, more or less of land covering **the San Andres formation from 2403' to 3334'**. Portions of these lands may be governed by existing Joint Operating Agreements ("JOAs") which also cover the San Andres formation, and which may govern operations for vertical wells. For the mutually exclusive development of horizontal wells, and any concept wells (i.e. micro seismic wells, pilot hole wells) within the DSU, SPUR proposes the enclosed new joint operating agreement dated January 1, 2026, ("NJOA") to govern proposals and operations within the DSU. The NJOA shall supersede any existing operations under any JOAs, expressly limited however, to horizontal well development, concept wells and operations within the DSU. The NJOA has the following general provisions:

- Effective Date of January 1, 2026
- Contract Area consisting of the N2S2 of Section 29, T-17S, R-28E, Eddy County, NM
- Limited in depth from **2403' to 3334'**
- 100%/300%/300% non-consenting penalty
- \$8,000/\$800 drilling and producing monthly overhead rate
- Spur Energy Partners LLC named as Operator

The enclosed AFEs reflect the total estimated drilling and completion costs for each well. The AFEs are an estimate only and those parties electing to participate in the Subject Wells shall be responsible for their share of actual well costs, whether more or less than those shown on the enclosed AFEs.

SPUR respectfully requests that you select one of the following three options regarding your interest in the proposed wells:



Option 1: Participate in the drilling and completion of the proposed well and agree to enter into the NJOA with the terms specified above.

Option 2: Not participate in the proposed well (an election of “Non-Consent”).

Option 3 – Assignment Option: Assign your leasehold working interest in the N2S2 of Section 29, T-17S, R-28E, Eddy County, New Mexico, exclusive of existing wellbores, to SEP for a bonus consideration of **\$1,500 per net mineral acre (limited to the San Andres formation)**. The purchase contemplated herein is subject to the leasehold working interest being approved by SPUR. SPUR shall undertake and complete the title examination at its own expense within twenty (20) business days of your election below.

Should you elect Option 1 or Option 2, SPUR will send the NJOA for your review and execution. If you prefer to review the NJOA prior to making an election, please request a copy by email and SPUR will supply you with the NJOA. In the event you elect to assign your leasehold interest under the terms outlined above in the Option 3 – Assignment Option, please so indicate by signing and returning the enclosed Assignment Election page, and SPUR shall provide you with an assignment form for your review and execution.

SPUR looks forward to working with you on this matter. However, if an agreement cannot be reached within thirty (30) days of the receipt date of this proposal, please be advised SPUR may apply to the New Mexico Oil Conservation Division for Compulsory Pooling of any uncommitted interest owners into a spacing unit for the proposed wells.

Please indicate your elections as to each of the Subject Well(s) in the spaces provided below and execute and return a copy of this letter (together with a signed copy of each AFE for any well(s) you elect to participate in) to the undersigned within thirty (30) days of receipt of this proposal. Should you have any questions regarding this proposal, please contact wellproposals@spurenergy.com. Thank you very much for your assistance and cooperation.

Sincerely,

Matt Grisell
Agent for Spur Energy Partners LLC
(346) 409-2742



SMITHDALE C FEDERAL COM 110H Well Election

Owner: [Insert WI Owner Name]

_____ **Option 1)** The undersigned elects to participate in the drilling and completion of the **SMITHDALE C FEDERAL COM 110H** well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.

_____ **Option 2)** The undersigned elects not to participate in the drilling and completion of the **SMITHDALE C FEDERAL COM 110H**.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

Well Insurance:

_____ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

_____ The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this _____ day of _____, 2025.

Company/Individual: _____

By: _____

Name: _____

Title: _____



Option 3 – Assignment Option

_____ **Option 3)** *The undersigned hereby elects to assign their leasehold working interest in the N2S2 of Section 29, T-17S, R-28E, Eddy County, New Mexico, exclusive of existing wellbores, to SPUR for a bonus consideration of \$1,500 per net mineral acre (limited to the San Andres formation).*

Agreed to and Accepted this _____ day of _____, 2025.

Company/Individual: _____

By: _____

Name: _____

Title: _____



Authority for Expenditure
Drill, Complete, & Equip



| | | | |
|-------------|------------------------------|---------------------|--|
| Operator : | Spur Energy Partners LLC | AFE #: | |
| Well Name : | SMITHDALE C FEDERAL COM 110H | SEP Permian LLC WI: | |
| Location : | | Well Cost Center: | |
| | | | |
| Project : | | | |
| Description | | | |

| INTANGIBLE DRILLING | DESCRIPTION | Original | | Supplement | | Total | |
|---------------------|--------------------------------------|--------------|------|------------|------|--------------|------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2050-1000 | LOCATION - OPS | \$ 85,000 | \$ - | \$ - | \$ - | \$ 85,000 | \$ - |
| 2050-1001 | LOCATION/DAMAGES/ROW-LAND | \$ 25,000 | \$ - | \$ - | \$ - | \$ 25,000 | \$ - |
| 2050-1002 | TITLE WORK/LANDMAN SERVICES - LAND | \$ 25,000 | \$ - | \$ - | \$ - | \$ 25,000 | \$ - |
| 2050-1003 | DAMAGES/ROW - LAND | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-1005 | SURVEY - LAND | \$ 25,000 | \$ - | \$ - | \$ - | \$ 25,000 | \$ - |
| 2050-1006 | ENVIRONMENTAL/ARC - LAND | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-1050 | DRILLING PERMITS | \$ 10,000 | \$ - | \$ - | \$ - | \$ 10,000 | \$ - |
| 2050-1100 | FISHING TOOLS & SERVICE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-1301 | DRILLING RENTALS: SURFACE | \$ 70,000 | \$ - | \$ - | \$ - | \$ 70,000 | \$ - |
| 2050-1302 | DRILLING RENTALS: SUBSURFACE | \$ 17,500 | \$ - | \$ - | \$ - | \$ 17,500 | \$ - |
| 2050-1400 | EQUIP LOST IN HOLE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-1500 | DRILL MUD/FLUID | \$ 30,000 | \$ - | \$ - | \$ - | \$ 30,000 | \$ - |
| 2050-1600 | WELLSITE SUPERVISION | \$ 24,000 | \$ - | \$ - | \$ - | \$ 24,000 | \$ - |
| 2050-1900 | GROUND TRANSPORT | \$ 25,000 | \$ - | \$ - | \$ - | \$ 25,000 | \$ - |
| 2050-2000 | CONTRACT DRILLING (DAY RATE/TURNKEY) | \$ 189,000 | \$ - | \$ - | \$ - | \$ 189,000 | \$ - |
| 2050-2001 | DRILLING SERVICES-SURFACE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-2002 | DRLLING SERVICES-SUBSURFACE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-2004 | DIRECTIONAL TOOLS AND SERVICES | \$ 134,000 | \$ - | \$ - | \$ - | \$ 134,000 | \$ - |
| 2050-2005 | DRILLING/DAMAGED-LOST IN HOLE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-2200 | CASED HOLE WIRELINE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-2201 | OPEN HOLE WIRELINE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-2401 | FLUID & CUTTINGS DISPOSAL | \$ 90,000 | \$ - | \$ - | \$ - | \$ 90,000 | \$ - |
| 2050-2402 | FRAC TANK RENTALS | \$ 250 | \$ - | \$ - | \$ - | \$ 250 | \$ - |
| 2050-2600 | ES&H | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3000 | BIT RENTALS | \$ 32,000 | \$ - | \$ - | \$ - | \$ 32,000 | \$ - |
| 2050-3100 | OVERHEAD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3125 | CONSTRUCTION OVERHEAD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3200 | CONTINGENCIES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3400 | DESIGN & ENGINEERING | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3600 | COMPANY LABOR | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2050-3800 | NON OPERATED CHARGES - IDC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3900 | FUEL & LUBE | \$ 77,000 | \$ - | \$ - | \$ - | \$ 77,000 | \$ - |
| 2050-4000 | SURFACE & INTERMEDIATE CEMENT | \$ 50,000 | \$ - | \$ - | \$ - | \$ 50,000 | \$ - |
| 2050-4001 | CASING CREWS AND LAYDOWN SERVICES | \$ 20,000 | \$ - | \$ - | \$ - | \$ 20,000 | \$ - |
| 2050-4002 | SURFACE AND INTERMEDIATE SERVICE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-4003 | PROD CEMENT AND SERVICE | \$ 45,000 | \$ - | \$ - | \$ - | \$ 45,000 | \$ - |
| 2050-4004 | PROD CSG CREW AND LAYDOWN SERVICE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-4101 | CORES, DST'S, AND ANALYSIS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-8000 | MUD LOGGER | \$ 16,800 | \$ - | \$ - | \$ - | \$ 16,800 | \$ - |
| 2050-8001 | MOB/DEMOB RIG | \$ 120,000 | \$ - | \$ - | \$ - | \$ 120,000 | \$ - |
| 2050-8003 | VACUUM TRUCKING | \$ 26,000 | \$ - | \$ - | \$ - | \$ 26,000 | \$ - |
| 2050-8005 | DRILLPIPE INSPECTION | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2050-8007 | CONTRACT LABOR/SERVICES | \$ 50,000 | \$ - | \$ - | \$ - | \$ 50,000 | \$ - |
| 2050-8009 | MISC IDC/CONTINGENCY | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | INTANGIBLE DRILLING SUBTOTAL | \$ 1,196,550 | \$ - | \$ - | \$ - | \$ 1,196,550 | \$ - |

| TANGIBLE DRILLING | DESCRIPTION | Original | | Supplement | | Total | |
|-------------------|-------------------------------|--------------|------|------------|------|--------------|------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2051-2500 | SUPPLIES & SMALL TOOLS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2051-2700 | COMMUNICATION | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2051-3200 | CONTINGENCIES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2051-3800 | NON OPERATED CHARGES - TDC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2051-5100 | SURFACE CASING | \$ 14,750 | \$ - | \$ - | \$ - | \$ 14,750 | \$ - |
| 2051-5200 | INTERMEDIATE CASING | \$ 35,350 | \$ - | \$ - | \$ - | \$ 35,350 | \$ - |
| 2051-5300 | PRODUCTION/LINER CASING | \$ 215,350 | \$ - | \$ - | \$ - | \$ 215,350 | \$ - |
| 2051-5400 | CONDUCTOR PIPE | \$ 28,000 | \$ - | \$ - | \$ - | \$ 28,000 | \$ - |
| 2051-5500 | WELLHEAD | \$ 18,000 | \$ - | \$ - | \$ - | \$ 18,000 | \$ - |
| 2051-5801 | LINER HANGER/CASING ACCESSORY | \$ 24,000 | \$ - | \$ - | \$ - | \$ 24,000 | \$ - |
| 2051-5803 | MISC TANGIBLE EQUIPMENT | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | TANGIBLE DRILLING SUBTOTAL | \$ 335,450 | \$ - | \$ - | \$ - | \$ 335,450 | \$ - |
| | DRILLING TOTAL | \$ 1,532,000 | \$ - | \$ - | \$ - | \$ 1,532,000 | \$ - |

| INTANGIBLE COMPLETION | DESCRIPTION | Original | | Supplement | | Total | |
|-----------------------|----------------------------------|------------|------|------------|------|------------|------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2055-1000 | LOCATION | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1001 | TITLE WORK AND OPINIONS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1002 | OUTSIDE LEGAL SERVICES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1100 | FISHING TOOLS & SERVICE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1300 | EQUIP RENT | \$ 42,000 | \$ - | \$ - | \$ - | \$ 42,000 | \$ - |
| 2055-1301 | RENTALS: SURFACE IRON | \$ 55,000 | \$ - | \$ - | \$ - | \$ 55,000 | \$ - |
| 2055-1302 | RENTALS: SUBSURFACE | \$ 45,000 | \$ - | \$ - | \$ - | \$ 45,000 | \$ - |
| 2055-1400 | EQUIP LOST IN HOLE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1500 | COMPLETION FLUID | \$ 375,000 | \$ - | \$ - | \$ - | \$ 375,000 | \$ - |
| 2055-1600 | WELLSITE SUPERVISION | \$ 55,000 | \$ - | \$ - | \$ - | \$ 55,000 | \$ - |
| 2055-1800 | COMPLETION CHEMICALS | \$ 50,000 | \$ - | \$ - | \$ - | \$ 50,000 | \$ - |
| 2055-1900 | GROUND TRANSPORT | \$ 8,500 | \$ - | \$ - | \$ - | \$ 8,500 | \$ - |
| 2055-2005 | DRILLING/DAMAGED-LOST IN HOLE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-2100 | PUMPDOWN | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-2200 | CASED HOLE WIRELINE | \$ 125,000 | \$ - | \$ - | \$ - | \$ 125,000 | \$ - |
| 2055-2300 | FRAC PLUGS | \$ 30,000 | \$ - | \$ - | \$ - | \$ 30,000 | \$ - |
| 2055-2400 | WELL PREP | \$ 1,500 | \$ - | \$ - | \$ - | \$ 1,500 | \$ - |
| 2055-2401 | FRAC/FLUID SW DISPOSAL | \$ 18,000 | \$ - | \$ - | \$ - | \$ 18,000 | \$ - |
| 2055-2402 | FRAC TANK RENTALS | \$ 25,000 | \$ - | \$ - | \$ - | \$ 25,000 | \$ - |
| 2055-2403 | FLOWBACK | \$ 55,000 | \$ - | \$ - | \$ - | \$ 55,000 | \$ - |
| 2055-2600 | ES&H | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-2900 | INSURANCE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3000 | BITS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3100 | OVERHEAD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3125 | CONSTRUCTION OVERHEAD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3200 | CONTINGENCIES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3300 | SPECIALIZED SERVICE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3301 | STIMULATION AND PUMPING SERVICES | \$ 650,000 | \$ - | \$ - | \$ - | \$ 650,000 | \$ - |
| 2055-3400 | PROPPANT | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| | | | | | | | |
|--------------------------------|--|--------------|------|------|------|--------------|------|
| 2055-3600 | COMPANY LABOR | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3750 | DAMAGES/ROW | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3800 | NON OPERATED CHARGES - ICC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3900 | FUEL & LUBE | \$ 185,000 | \$ - | \$ - | \$ - | \$ 185,000 | \$ - |
| 2055-4000 | CEMENT | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-4001 | CASING CREWS AND LAYDOWN SERVICES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-5001 | ROAD WATERING | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-8001 | COMPLETION/WORKOVER RIG | \$ 150,000 | \$ - | \$ - | \$ - | \$ 150,000 | \$ - |
| 2055-8002 | KILL TRUCK | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-8003 | COIL TUBING,SNUBBING,NITRO SVC | \$ 100,000 | \$ - | \$ - | \$ - | \$ 100,000 | \$ - |
| 2055-8004 | CONTRACT LABOR/SERVICES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-8005 | CONTRACT LABOR - ARTIFICIAL LIFT | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-8006 | CONTRACT LABOR - ELECTRICAL/AUTOMATION | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-8007 | CONTRACT LABOR - WELL LEVEL | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-8008 | CONTRACT LABOR - FRAC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2054-1402 | RENTALS-SURFACE | \$ 13,000 | \$ - | \$ - | \$ - | \$ 13,000 | \$ - |
| 2054-1600 | KILL FLUID AND TRUCK | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2054-1700 | CONSULTANT | \$ 6,000 | \$ - | \$ - | \$ - | \$ 6,000 | \$ - |
| 2054-2200 | WORKOVER RIG | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2054-4510 | CONTRACT LABOR - ARTIFICIAL LIFT | \$ 75,000 | \$ - | \$ - | \$ - | \$ 75,000 | \$ - |
| 2054-4511 | CONTRACT LABOR - FLOWLINE | \$ 40,000 | \$ - | \$ - | \$ - | \$ 40,000 | \$ - |
| INTANGIBLE COMPLETION SUBTOTAL | | \$ 2,124,000 | \$ - | \$ - | \$ - | \$ 2,124,000 | \$ - |

| TANGIBLE COMPLETION | DESCRIPTION | Original | | Supplement | | Total | |
|------------------------------|--|--------------|------|------------|------|--------------|------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2065-2500 | SUPPLIES & SMALL TOOLS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-2700 | COMMUNICATION | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-3000 | BITS | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2065-3200 | CONTINGENCIES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-3800 | NON OPERATED CHARGES - TCC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-4102 | WATER SUPPLY WELL | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5001 | OVERHEAD POWER | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5002 | PARTS & SUPPLIES - ARTIFICIAL LIFT | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5003 | PARTS & SUPPLIES - ELECTRICAL/AUTOMATION | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5004 | PARTS & SUPPLIES - WELL LEVEL | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5100 | TUBING | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5200 | TUBING HEAD/XMAS TREE | \$ 13,500 | \$ - | \$ - | \$ - | \$ 13,500 | \$ - |
| 2065-5300 | SUBSURFACE EQUIP | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5400 | PACKER AND SUBSURFACE EQUIPMENT | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5500 | SUBSURFACE PUMP, RODS, AND ACCES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5600 | PUMPING & LIFTING EQUIP | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5900 | HEALTH, SAFETY, AND ENVIRONMENTAL | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5901 | LINER HANGER/CASING ACCESSORY | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5902 | PACKERS/OTHER DOWNHOLE EQUIP | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5903 | MISC TANGIBLE EQUIPMENT | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2064-1300 | SURFACE EQUIPMENT PURCHASED | \$ 14,000 | \$ - | \$ - | \$ - | \$ 14,000 | \$ - |
| 2064-4200 | TUBING | \$ 75,000 | \$ - | \$ - | \$ - | \$ 75,000 | \$ - |
| 2064-5001 | FLOWLINES MATERIALS | \$ 60,000 | \$ - | \$ - | \$ - | \$ 60,000 | \$ - |
| 2064-5200 | TUBING HEAD/XMAS TREE | \$ 12,000 | \$ - | \$ - | \$ - | \$ 12,000 | \$ - |
| TANGIBLE COMPLETION SUBTOTAL | | \$ 179,500 | \$ - | \$ - | \$ - | \$ 179,500 | \$ - |
| COMPLETION TOTAL | | \$ 2,303,500 | \$ - | \$ - | \$ - | \$ 2,303,500 | \$ - |

| INTANGIBLE FACILITY | DESCRIPTION | Original | | Supplement | | Total | |
|------------------------------|------------------------------------|------------|------|------------|------|------------|------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2056-1006 | ENVIRONMENTAL/ARC - LAND | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2056-2002 | FACILITY PAD CONSTRUCTION | \$ 7,500 | \$ - | \$ - | \$ - | \$ 7,500 | \$ - |
| 2065-3000 | BITS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5200 | TUBING HEAD/XMAS TREE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2056-2006 | MISC INTANGIBLE FACILITY COSTS | \$ 40,000 | \$ - | \$ - | \$ - | \$ 40,000 | \$ - |
| 2056-2008 | CONTRACT LABOR - AUTOMATION | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2056-2009 | EQUIPMENT RENTALS | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2056-2010 | FREIGHT & HANDLING | \$ 2,500 | \$ - | \$ - | \$ - | \$ 2,500 | \$ - |
| 2056-2012 | CONTRACT LABOR - ELECTRICAL | \$ 60,000 | \$ - | \$ - | \$ - | \$ 60,000 | \$ - |
| 2056-2013 | FACILITY CONSTRUCTION LABOR | \$ 100,000 | \$ - | \$ - | \$ - | \$ 100,000 | \$ - |
| 2056-2014 | PIPELINE LABOR | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2056-2016 | LOCATION/DAMAGES/ROW-LAND | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2056-2017 | TITLE WORK/LANDMAN SERVICES - LAND | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2056-2019 | NON OPERATED CHARGES - IFC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| INTANGIBLE FACILITY SUBTOTAL | | \$ 220,000 | \$ - | \$ - | \$ - | \$ 220,000 | \$ - |

| TANGIBLE FACILITY | DESCRIPTION | Original | | Supplement | | Total | |
|----------------------------|---|------------|------|------------|------|------------|------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2066-1200 | VESSELS | \$ 150,000 | \$ - | \$ - | \$ - | \$ 150,000 | \$ - |
| 2066-1300 | COMPRESSORS/COMPRESSOR PACKAGES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-1500 | ELECTRICAL - OVERHEAD & TRANSFORMERS | \$ 75,000 | \$ - | \$ - | \$ - | \$ 75,000 | \$ - |
| 2066-1600 | LACT | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2066-1700 | AUTOMATION METERS, SENSORS, VALVES, & SCREENS | \$ 30,000 | \$ - | \$ - | \$ - | \$ 30,000 | \$ - |
| 2066-1900 | LEASE AND FLOW LINES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-2000 | CATHODIC PRCT-SOLAR PWD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-2003 | MISC FITTINGS & SUPPLIES | \$ 50,000 | \$ - | \$ - | \$ - | \$ 50,000 | \$ - |
| 2066-2004 | PUMPS & PUMP SUPPLIES | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2066-2005 | PUMP & FILTERS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-2006 | MISC TANGIBLE FACILITY COSTS | \$ 20,000 | \$ - | \$ - | \$ - | \$ 20,000 | \$ - |
| 2066-2007 | TANKS (OIL & WATER) | \$ 82,500 | \$ - | \$ - | \$ - | \$ 82,500 | \$ - |
| 2066-2015 | CONTAINMENT | \$ 20,000 | \$ - | \$ - | \$ - | \$ 20,000 | \$ - |
| 2066-2017 | SWD WELLS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-2018 | NON OPERATED CHARGES - TFC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-2019 | PIPING | \$ 40,000 | \$ - | \$ - | \$ - | \$ 40,000 | \$ - |
| 2066-2020 | ELECTRICAL - FACILITY | \$ 92,500 | \$ - | \$ - | \$ - | \$ 92,500 | \$ - |
| TANGIBLE FACILITY SUBTOTAL | | \$ 580,000 | \$ - | \$ - | \$ - | \$ 580,000 | \$ - |
| FACILITY TOTAL | | \$ 800,000 | \$ - | \$ - | \$ - | \$ 800,000 | \$ - |

| SMITHDALE C FEDERAL COM 110H TOTAL WELL ESTIMATE | Original | | Supplement | | Total | |
|--|--------------|------|------------|------|--------------|------|
| | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| | \$ 1,532,000 | \$ - | \$ - | \$ - | \$ 1,532,000 | \$ - |
| | \$ 2,303,500 | \$ - | \$ - | \$ - | \$ 2,303,500 | \$ - |
| | \$ 800,000 | \$ - | \$ - | \$ - | \$ 800,000 | \$ - |
| TOTAL WELL COST | \$ 4,635,500 | \$ - | \$ - | \$ - | \$ 4,635,500 | \$ - |

Partner Approval

Signed

Company

Name

Date

Title



May 29, 2025

[WI Owner Name]

[WI Address]

***RE: Pooled Interval Revision
Smithdale C Federal Com 110H
160.0 acres, more or less, being the N2S2 of Section 29, T-17S, R-28E
Eddy County, New Mexico***

Dear Working Interest Owner:

Please accept this letter as notification of Spur Energy Partners ("Spur") intent to revise and further define the depth interval(s) it intends to pool associated with the proposed development for the referenced lands and well(s).

Other than the depth revision described herein, all other terms and provisions of the original proposal dated May 9, 2025, remain unchanged. Please note the depth interval for the San Andres formation will be revised as follows:

- Original Proposed Depths: *from 2,403' to 3,334'*
- **Revised Depths:** *from 1,925' to 3,320'*

The Revised Depths are further defined as the stratigraphic equivalent of those certain depths encountered from 1,925' MD to 3,320' MD, as observed on the Schlumberger OUTLAW STATE #9 [30-015-42559] Platform Express Litho-Density Compensated Neutron Log, located in Section 29, T17S, R28E, Eddy County, New Mexico.

This revision applies to all references in the original proposal and no further action is required on your part.

Should you have any questions please reach out at colleen.bradley@spurenergy.com. We appreciate your attention to this matter and look forward to working with you.

Sincerely,

A handwritten signature in blue ink that reads "Colleen Bradley". The signature is fluid and cursive, with the first name and last name clearly legible.

Colleen Bradley
Sr. Landman
Spur Energy Partners LLC

| DSU | Owner | Initial Proposal Mailout Date | Initial Proposal Tracking Number | Initial Proposal Mailout Status | Depth Revision Letter Mailout Date | Depth Revision Letter Tracking Number | Depth Revision Letter Mailout Status | Correspondence |
|-------------|---|-------------------------------|----------------------------------|---------------------------------|------------------------------------|---------------------------------------|--------------------------------------|--|
| SMITHDALE C | Alakai Investments, LLC 7007 Whippoorwill Ct Colleyville, TX 76034 | 5/9/2025 | 9405511206208835117918 | DELIVERED | 5/30/2025 | 9405511105495825093440 | DELIVERED | 05/09/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 05/30/2025: Mailed Depth Revision Letter. |
| SMITHDALE C | Alamo Resources II, LLC 820 Gessner Road Suite 1650 Houston, TX 77024 | 5/9/2025 | 9405511206208835117086 | DELIVERED | 5/30/2025 | 9405511105495825093549 | DELIVERED | 05/09/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 05/27/2025: Spoke with party on the phone. Discuss working interest and depth revisions. 05/30/2025: Mailed Depth Revision Letter. |
| SMITHDALE C | Chase Oil Corporation P.O. Box 1767 Artesia, NM 88211 | 5/9/2025 | 9405511206208835116829 | DELIVERED | 5/30/2025 | 9405511105495825094812 | DELIVERED | 05/09/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 05/21/2025: Received executed election to participate. 05/30/2025: Mailed Depth Revision Letter. |
| SMITHDALE C | Chisos, Ltd. 3355 W. Alabama St., Ste 1200B Houston, TX 77098 | 5/9/2025 | 9405511206208835111978 | DELIVERED | 5/30/2025 | 9405511105495825094911 | DELIVERED | 05/09/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 05/13/2025: Received executed election to participate. 05/20/2025: Emailed party working interest and estimated spud date. 05/30/2025: Mailed Depth Revision Letter. |
| SMITHDALE C | Debra Denise Latham, Trustee of the Latham Family Trust 1208 Clove Hitch New Braunfels, TX 78132 | 5/9/2025 | 9405511206208835111336 | DELIVERED | 5/30/2025 | 9405511105495825094010 | DELIVERED | 05/09/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 05/16/2025: Party called to discuss working interest. 05/23/2025: Spoke with party on the phone with party, discussed ownership, title, election options, etc. 05/30/2025: Mailed Depth Revision Letter. |
| SMITHDALE C | E.G.L. Resources, Inc. 223 West Wall St., Suite 900 Midland, TX 79701 | 5/9/2025 | 9405511206208835144839 | DELIVERED | 5/30/2025 | 9405511105495825094027 | DELIVERED | 05/09/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 05/30/2025: Mailed Depth Revision Letter. |
| SMITHDALE C | EOG Resources Inc Attn: Land Dept 5509 Champions Drive Midland, TX 79706 | 5/9/2025 | 9405511206208835144464 | DELIVERED | 5/30/2025 | 9405511105495825094416 | DELIVERED | 05/09/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 05/22/2025: Received email inquiring estimated spud date, ownership, title, and drilling plans. 05/30/2025: Mailed Depth Revision Letter. |
| SMITHDALE C | Fingers Crossed LLC 8115 Preston Rd, Suite 800 Dallas, TX 75225-6335 | 5/9/2025 | 9405511206208835142927 | DELIVERED | 5/30/2025 | 9405511105495825094553 | DELIVERED | 05/09/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 05/30/2025: Mailed Depth Revision Letter. |
| SMITHDALE C | Greg Benton P.O. Box 52408 Midland, TX 79710 | 5/9/2025 | 9405511206208835142057 | DELIVERED | 5/30/2025 | 9405511105495825094546 | DELIVERED | 05/09/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 05/30/2025: Mailed Depth Revision Letter. |
| SMITHDALE C | Hilcorp Energy I, LP 1111 Travis Street Houston, TX 77002 | 5/9/2025 | 9405511206208835173761 | DELIVERED | 5/30/2025 | 9405511105495825095222 | DELIVERED | 05/09/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 05/20/2025: Emailed party answering ownership inquiries. 05/30/2025: Mailed Depth Revision Letter. |
| SMITHDALE C | JTF Investments, LLC 8115 Preston Road Suite 800 Dallas, TX 75225 | 5/9/2025 | 9405511206208835140237 | DELIVERED | 5/30/2025 | 9405511105495825095840 | DELIVERED | 05/09/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 05/30/2025: Mailed Depth Revision Letter. |
| SMITHDALE C | Lions Gate Exploration, LLC 6299 Martel Avenue Dallas, TX 75214 | 5/9/2025 | 9405511206208835140138 | DELIVERED | 5/30/2025 | 9405511105495825092740 | DELIVERED | 05/09/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 05/30/2025: Mailed Depth Revision Letter. |
| SMITHDALE C | Longfellow Energy, LP 8115 Preston Road Suite 800 Dallas, TX 75225 | 5/9/2025 | 9405511206208835148721 | DELIVERED | 5/30/2025 | 9405511105495825092900 | DELIVERED | 05/09/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 05/15/2025: Emailed party requested ownership information. 05/30/2025: Mailed Depth Revision Letter. |
| SMITHDALE C | Longfellow LH, LLC 8115 Preston Rd., Suite 800 Dallas, TX 75225 | 5/9/2025 | 9405511206208835148165 | DELIVERED | 5/30/2025 | 9405511105495825092115 | DELIVERED | 05/09/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 05/15/2025: Emailed party requested ownership information. 05/30/2025: Mailed Depth Revision Letter. |
| SMITHDALE C | Mark B. Heinen c/o Reliance Energy Inc. 2801 Via Fortuna Dr., Ste 600 Austin, TX 78746 | 5/9/2025 | 9405511206208835148516 | RETURN TO SENDER | 5/30/2025 | 9405511105495825092139 | DELIVERED | 05/09/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 05/16/2025: Mailed to new address and delivered 05/16/2025. Tracking No. 9405511206208834952381. 05/30/2025: Mailed Depth Revision Letter. |
| SMITHDALE C | Mark Tisdale and wife, Betty Nugent Tisdale 6951 Sunrise Circle Midland, TX 79707 | 5/9/2025 | 9405511206208835147397 | DELIVERED | 5/30/2025 | 9405511105495825092054 | DELIVERED | 06/18/2025: Emailed party answering questions on ownership, drilling operations, and estimated spud date. 05/09/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 06/02/2025: Emailed ownership information party requested via email on 05/27/2025. 05/30/2025: Mailed Depth Revision Letter. |
| SMITHDALE C | Mark Tisdale 6951 Sunrise Circle Midland, TX 79707 | 5/9/2025 | 9405511206208835147953 | DELIVERED | 5/30/2025 | 9405511105495825092047 | DELIVERED | 05/09/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 05/30/2025: Mailed Depth Revision Letter. |
| SMITHDALE C | Mel Riggs 2513 Regency Oaks Drive Midland, TX 79705 | 5/9/2025 | 9405511206208835147588 | DELIVERED | 5/30/2025 | 9405511105495825092498 | DELIVERED | 05/09/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 05/30/2025: Mailed Depth Revision Letter. |
| SMITHDALE C | N. Kahootz, LLC 8115 Preston Rd, Suite 800 Dallas, TX 75225-6335 | 5/9/2025 | 9405511206208835146109 | DELIVERED | 5/30/2025 | 9405511105495825092559 | DELIVERED | 05/09/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 05/30/2025: Mailed Depth Revision Letter. |
| SMITHDALE C | PBEX, LLC 223 W. Wall St., Ste 900 Midland, TX 79701 | 5/9/2025 | 9405511206208835141296 | DELIVERED | 5/30/2025 | 9405511105495825090234 | DELIVERED | 05/09/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 05/30/2025: Mailed Depth Revision Letter. |
| SMITHDALE C | Riley Exploration - Permian, LLC 29 E. Reno Avenue, Suite 500 Oklahoma City, OK 73104 | 5/9/2025 | 9405511206208835179886 | DELIVERED | 5/30/2025 | 9405511105495825090708 | DELIVERED | 05/09/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 05/30/2025: Mailed Depth Revision Letter. |
| SMITHDALE C | Valar Investments, LLC 8115 Preston Road Suite 800 Dallas, TX 75225 | 5/9/2025 | 9405511206208835179633 | DELIVERED | 5/30/2025 | 9405511105495825090951 | DELIVERED | 05/09/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 05/30/2025: Mailed Depth Revision Letter. |
| SMITHDALE C | WPX Energy, Permian, LLC 333 West Sheridan Avenue Oklahoma City, OK 73102 | 5/9/2025 | 9405511206208835179459 | DELIVERED | 5/30/2025 | 9405511105495825090906 | DELIVERED | 05/09/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 05/23/2025: Emailed party answering questions on ownership. 05/30/2025: Mailed Depth Revision Letter. |

Spur Energy Partners LLC
Case No. 25454
Exhibit A-5

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY
PARTNERS LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 25454

SELF-AFFIRMED STATEMENT
OF MATTHEW VAN WIE

1. I am a geologist with Spur Energy Partners, LLC ("Spur"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the application filed by Spur in this case, and I have conducted a geologic study of the lands.

3. In this case, Spur is targeting the San Andres formation.

4. **Exhibit B-1** is a location map of the proposed horizontal spacing unit ("Unit"). Spur's acreage is shown in yellow and the approximate wellbore path for the **Smithdale C Federal Com 110H** well ("Well") is represented by a solid black line. Nearby wells producing in the target formation are also identified. The exhibit also identifies five wells penetrating the targeted interval that I used to construct a structural cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

5. **Exhibit B-2** is a subsea structure map that I prepared for the top of the San Andres with a contour interval of 25 feet. The structure map demonstrates the formation gently dipping to the northeast in this area. The formation appears consistent across the proposed spacing unit. I do

Spur Energy Partners LLC
Case No. 25454
Exhibit B

not observe any faulting, pinch-outs, or geologic impediments to developing the targeted interval with horizontal wells. This map also shows a line bisecting the proposed spacing unit from B to B' which is depicted in a gun barrel diagram in a later exhibit.

6. **Exhibit B-3** is a structural cross-section that I prepared displaying open-hole logs acquired over the target formation from the representative wells denoted from A to A' on Exhibit B-1. For each well in the cross-section, the exhibit shows the following logs where available: gamma ray, resistivity, and porosity. The targeted zone for the well is labeled and marked on the cross-section. The red dotted line also depicts interval Spur seeks to pool those uncommitted interests. The logs in the cross-section demonstrate that the targeted intervals are continuous and consistent along trend.

7. **Exhibit B-4** is a gun barrel diagram from B to B' reflecting Spur's intended development in the San Andres formation in this acreage and identifies the initial proposed well (solid black line) relative to the different intervals within the San Andres and Yeso formations.

8. There is no identified preferred orientation for exploitation in this portion of the Northwest shelf based on stress orientation or production data. Thus, the laydown orientation is appropriate to properly develop this acreage using 1-mile laterals in a manner that is consistent with Spur's ownership interest and offsetting development.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.

10. In my opinion, the granting of Spur's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

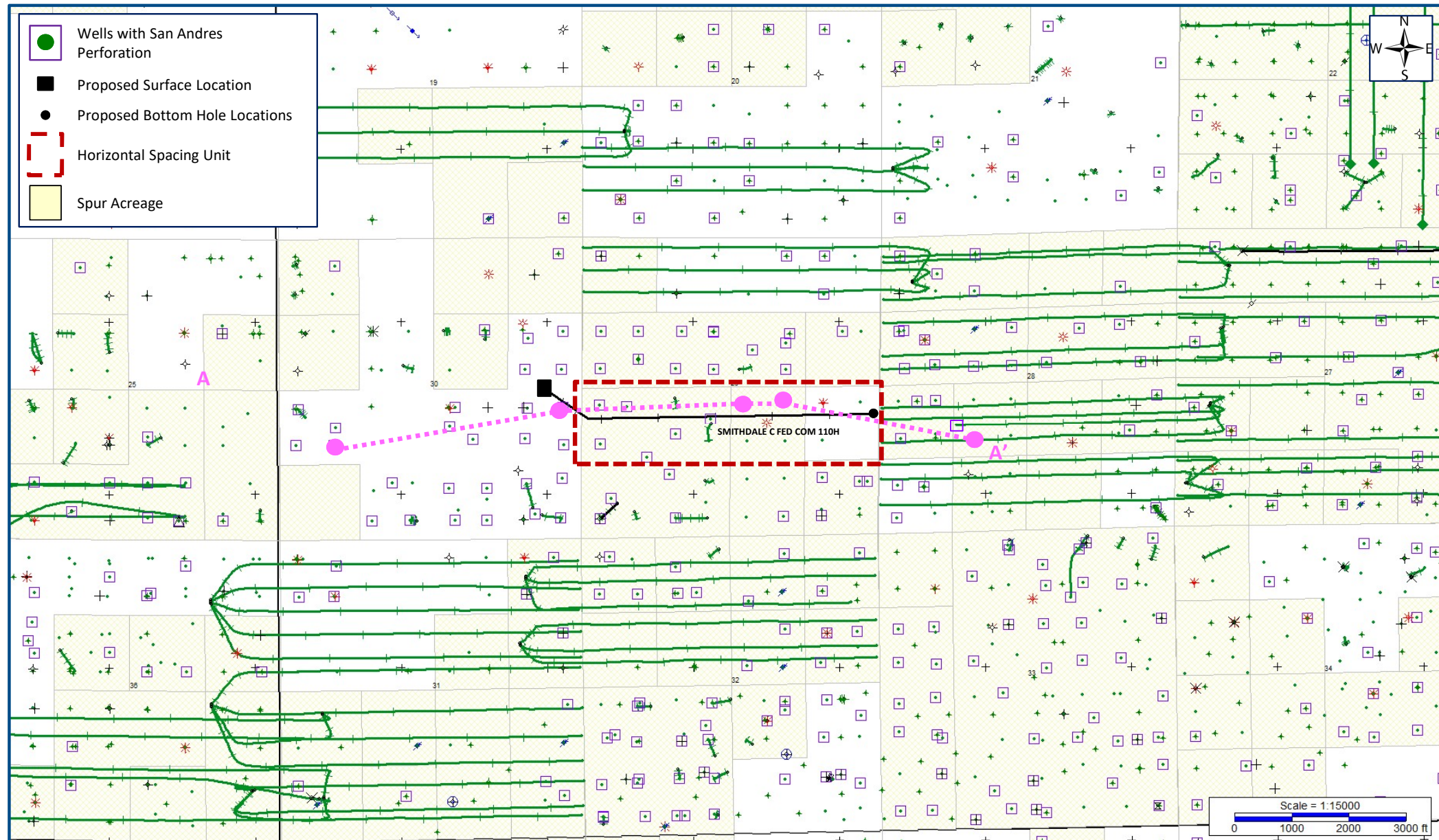
11. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.


Matthew Van Wie

6/26/25
Date

Exhibit B-1: Smithdale C Fed Com HSU Basemap (Case No. 25454)



Spur Energy Partners LLC
Case No. 25454
Exhibit B-1

Exhibit B-2: Structure Map (SSTVD) - Top San Andres
(Case No. 25454)

(Case No. 25454)

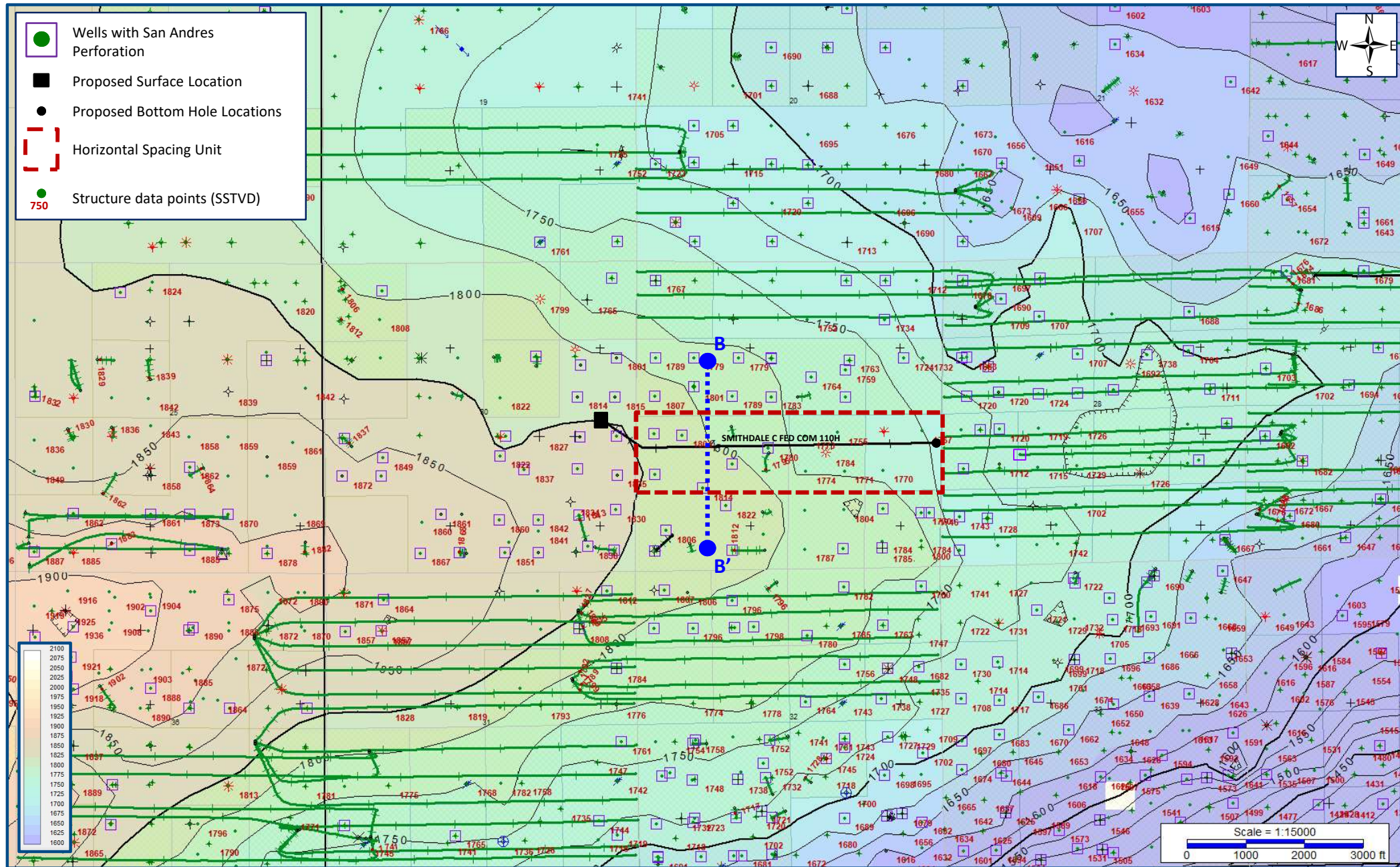


Exhibit B-3: Structural Cross Section A – A' (TVD)

(Case No. 25454)

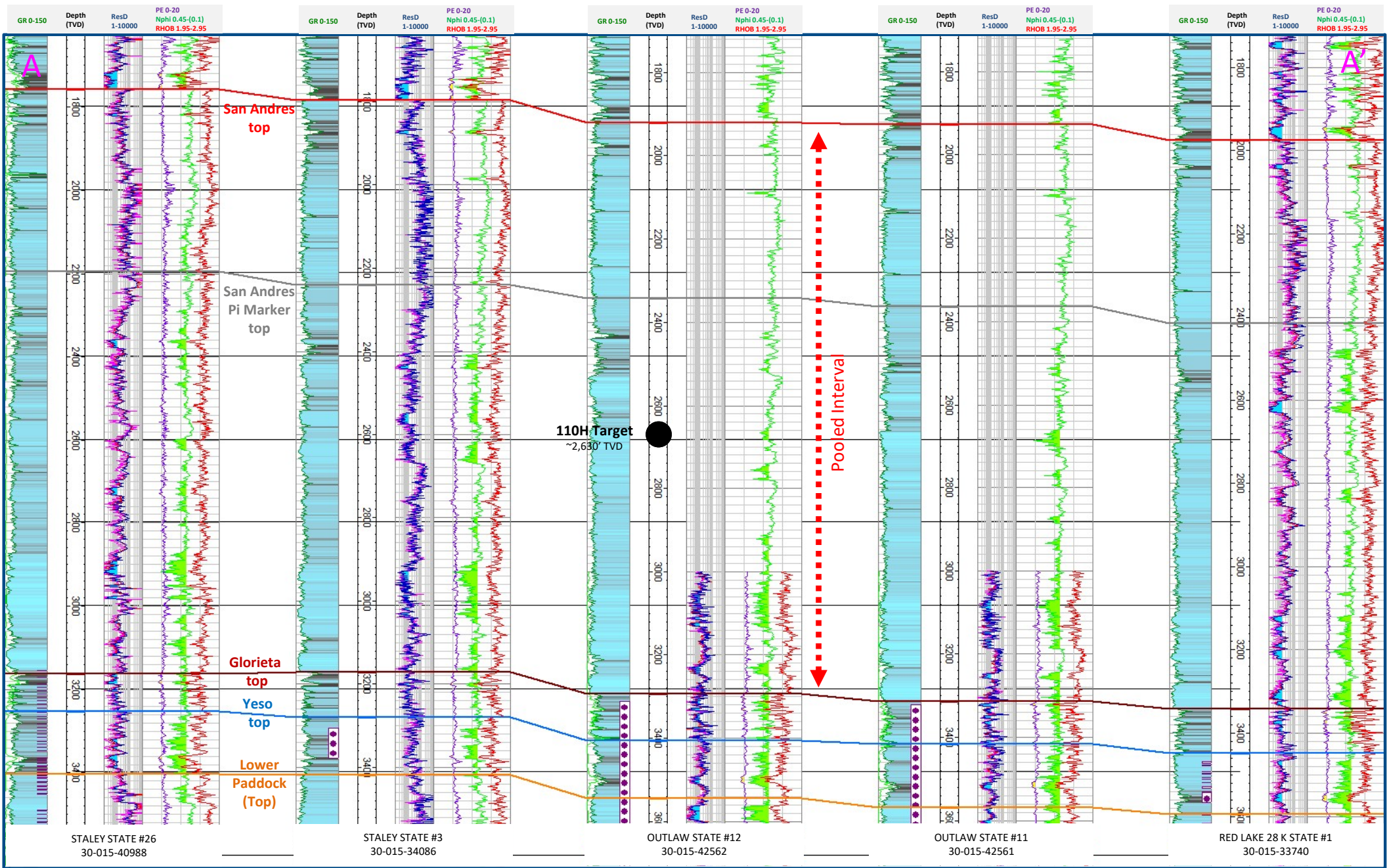
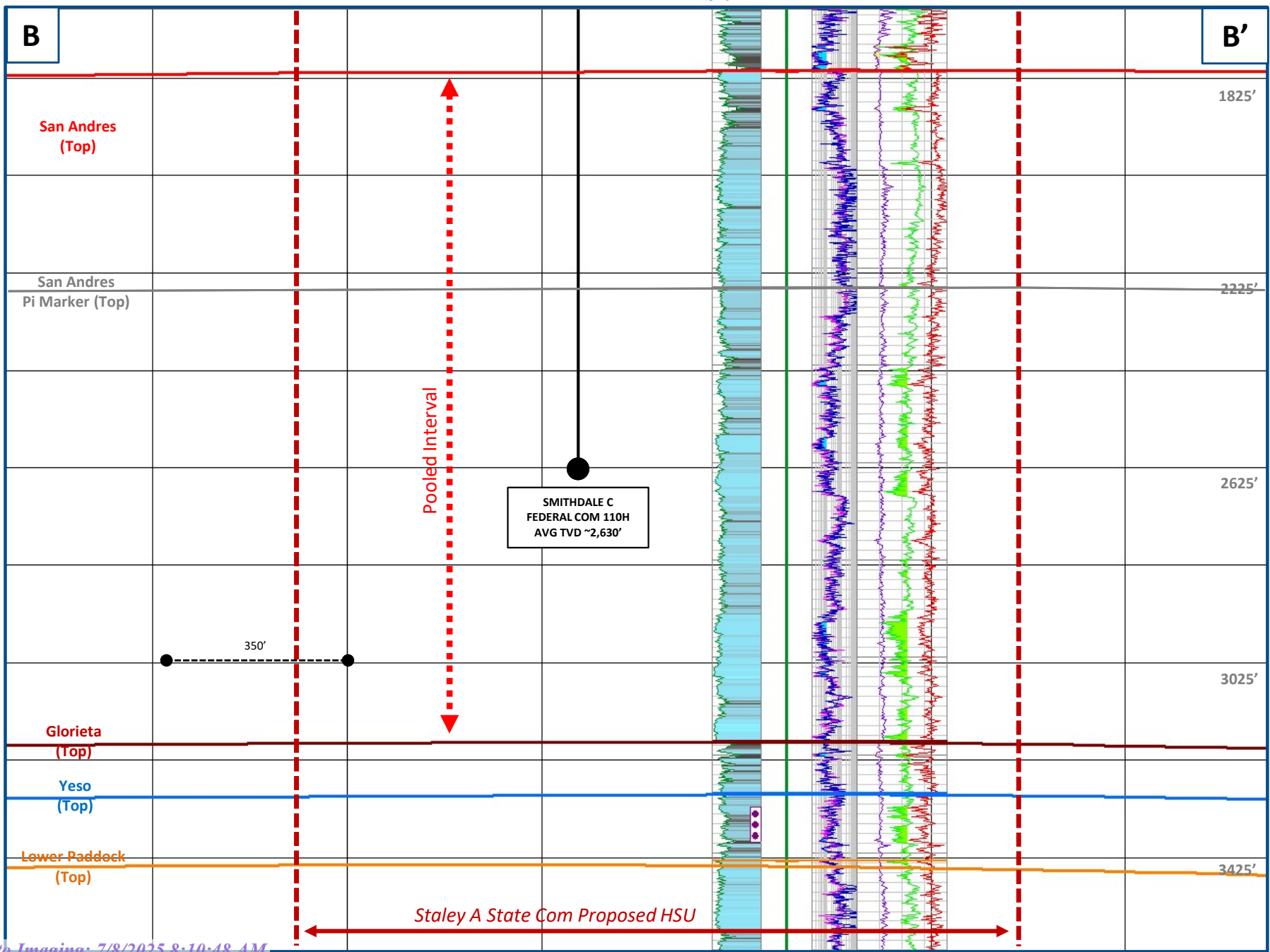


Exhibit B-4: Smithdale C Fed Com Gun Barrel B – B' (TVD)

(Case No. 25454)



Spur Energy Partners LLC
Case No. 25454
Exhibit B-4



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY PARTNERS LLC,
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25454

**SELF-AFFIRMED STATEMENT
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of Spur Energy Partners LLC (“Spur”) the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.

4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On June 21, 2025, I caused a notice to be published in the Carlsbad Current-Argus. An Affidavit of Publication from the legal clerk of the Carlsbad Current-Argus along with a copy of the Notice Publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean
Jaclyn M. McLean

June 30, 2025
Date

**Spur Energy Partners LLC
Case No. 25454
Exhibit C**



June 18, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 25454 - Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **July 10, 2025**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link:

<https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Colleen Bradley, Senior Landman for Spur Energy Partners LLC, at colleen.bradley@spurenergy.com or 832-930-8615.

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymc Clean.com

Spur Energy Partners LLC
Case No. 25454
Exhibit C-1

Hardy McLean LLC
June 18, 2025

Page 2

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

Postal Delivery Report

Spur Smithdale C Case No. 25454

| Recipient | Date Mailed | USPS Tracking Number | Date Received | Status |
|---------------------------------|-------------|------------------------|---------------|---|
| Chase Oil Corporation | 6/18/2025 | 9414836208551283941636 | 6/24/2025 | Delivered, Individual Picked Up at Post Office ARTESIA, NM 88210 |
| Chisos, Ltd. | 6/18/2025 | 9414836208551283941643 | | In Transit to Next Facility, Arriving Late |
| Alamo Resources II, LLC | 6/18/2025 | 9414836208551283941650 | 6/24/2025 | Delivered, Left with Individual |
| Alakai Investments, LLC | 6/18/2025 | 9414836208551283941667 | | Reminder to Schedule Redelivery of your item |
| E.G.L. Resources, Inc. | 6/18/2025 | 9414836208551283941674 | 6/24/2025 | Delivered, Left with Individual |
| Debra Denise Latham, Trustee | 6/18/2025 | 9414836208551283941681 | 6/24/2025 | Delivered, Left with Individual NEW BRAUNFELS, TX 78132 |
| EOG Resources Inc | 6/18/2025 | 9414836208551283941698 | 6/24/2025 | Delivered, Individual Picked Up at Postal Facility MIDLAND, TX 79701 |
| Fingers Crossed LLC | 6/18/2025 | 9414836208551283941704 | | Arrived at USPS Regional Destination Facility |
| Hilcorp Energy I, LP | 6/18/2025 | 9414836208551283941728 | 6/24/2025 | Delivered to Agent, Front Desk/Reception/Mail Room |
| Lions Gate Exploration, LLC | 6/18/2025 | 9414836208551283941742 | | Reminder to Schedule Redelivery of your item |
| JTF Investments, LLC | 6/18/2025 | 9414836208551283941735 | | In Transit to Next Facility, Arriving Late |

Spur Energy Partners LLC
Case No. 25454
Exhibit C-2

| | | | | |
|---|-----------|------------------------|-----------|---|
| Greg Benton | 6/18/2025 | 9414836208551283941711 | 6/25/2025 | Delivered, Individual Picked Up at Postal Facility MIDLAND, TX 79705 |
| Longfellow Energy, LP | 6/18/2025 | 9414836208551283941759 | | In Transit to Next Facility, Arriving Late |
| Mark B. Heinen | 6/18/2025 | 9414836208551283941766 | 6/24/2025 | Delivered, Left with Individual |
| Mark Tisdale | 6/18/2025 | 9414836208551283941773 | 6/24/2025 | Delivered, Left with Individual |
| N. Kahootz, LLC | 6/18/2025 | 9414836208551283941780 | | In Transit to Next Facility, Arriving Late |
| Longfellow LH, LLC | 6/18/2025 | 9414836208551283941797 | | In Transit to Next Facility, Arriving Late |
| Mark Tisdale and | 6/18/2025 | 9414836208551283941803 | 6/24/2025 | Delivered, Left with Individual |
| Mel Riggs | 6/18/2025 | 9414836208551283941810 | 6/24/2025 | Delivered, Left with Individual |
| PBEX, LLC | 6/18/2025 | 9414836208551283941827 | 6/24/2025 | Delivered, Left with Individual |
| Riley Exploration - Permian, LLC , OK | 6/18/2025 | 9414836208551283941834 | 6/25/2025 | Delivered, Front Desk/Reception/Mail Room |
| Valar Investments, LLC | 6/18/2025 | 9414836208551283941841 | | In Transit to Next Facility, Arriving Late |
| SEP Permian, LLC | 6/18/2025 | 9414836208551283941858 | | Redelivery Scheduled for Next Business Day |
| WPX Energy, Permian, LLC | 6/18/2025 | 9414836208551283941865 | 6/25/2025 | Delivered, Individual Picked Up at Postal Facility |



June 24, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1283 9416 36.

Item Details

| | |
|----------------------------|--|
| Status: | Delivered, Individual Picked Up at Post Office |
| Status Date / Time: | June 24, 2025, 11:16 am |
| Location: | ARTESIA, NM 88210 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | Chase Oil Corporation |

Recipient Signature

Signature of Recipient:

Address of Recipient:

PO BOX 1767
ARTESIA, NM 88211-1767

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Chase Oil Corporation
P.O. Box 1767
Artesia, NM 88211
Reference #: Spur Smithdale C 25454
Item ID: Spur Smithdale C 25454

Spur Energy Partners LLC
Case No. 25454
Exhibit C-3



June 24, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1283 9416 50.

Item Details

| | |
|----------------------------|--|
| Status: | Delivered, Left with Individual |
| Status Date / Time: | June 24, 2025, 1:46 pm |
| Location: | HOUSTON, TX 77024 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | Alamo Resources II LLC |

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Alamo Resources II, LLC
820 Gessner Road Suite 1650
Houston, TX 77024
Reference #: Spur Smithdale C 25454
Item ID: Spur Smithdale C 25454



June 24, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1283 9416 74.

Item Details

| | |
|----------------------------|--|
| Status: | Delivered, Left with Individual |
| Status Date / Time: | June 24, 2025, 3:45 pm |
| Location: | MIDLAND, TX 79701 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | E G L Resources Inc |

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

E.G.L. Resources, Inc.
223 West Wall S
Suite 900
Midland, TX 79701
Reference #: Spur Smithdale C 25454
Item ID: Spur Smithdale C 25454



June 24, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1283 9416 81.

Item Details

| | |
|----------------------------|---------------------------------|
| Status: | Delivered, Left with Individual |
| Status Date / Time: | June 24, 2025, 12:19 pm |
| Location: | NEW BRAUNFELS, TX 78132 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ |
| | Return Receipt Electronic |
| Recipient Name: | Debra Denise Latham Trustee |

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Debra Denise Latham, Trustee
of the Latham Family Trust
1208 Clove Hitch
New Braunsfels, TX 78132
Reference #: Spur Smithdale C 25454
Item ID: Spur Smithdale C 25454



June 24, 2025

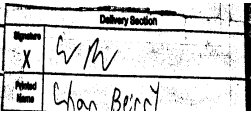
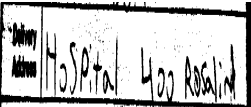
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1283 9416 98.

Item Details

| | |
|----------------------------|--|
| Status: | Delivered, Individual Picked Up at Postal Facility |
| Status Date / Time: | June 24, 2025, 8:36 am |
| Location: | MIDLAND, TX 79701 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | EOG Resources Inc |

Recipient Signature

| | |
|-------------------------|--|
| Signature of Recipient: |  |
| Address of Recipient: |  |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

EOG Resources Inc
Attn: Land Dept
5509 Champions Drive
Midland, TX 79706
Reference #: Spur Smithdale C 25454
Item ID: Spur Smithdale C 25454



June 24, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1283 9417 28.

Item Details

| | |
|----------------------------|--|
| Status: | Delivered to Agent, Front Desk/Reception/Mail Room |
| Status Date / Time: | June 24, 2025, 11:52 am |
| Location: | HOUSTON, TX 77002 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | Hilcorp Energy I LP |

Recipient Signature

Signature of Recipient:
(Authorized Agent)

1111 TRAVIS ST FL 8TH,
HOUSTON, TX 77002

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Hilcorp Energy I, LP
1111 Travis Street
Houston, TX 77002
Reference #: Spur Smithdale C 25454
Item ID: Spur Smithdale C 25454



June 25, 2025

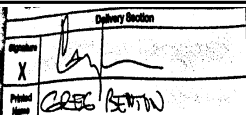
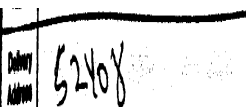
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1283 9417 11.

Item Details

| | |
|----------------------------|--|
| Status: | Delivered, Individual Picked Up at Postal Facility |
| Status Date / Time: | June 25, 2025, 9:26 am |
| Location: | MIDLAND, TX 79705 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | Greg Benton |

Recipient Signature

| | |
|-------------------------|--|
| Signature of Recipient: |  |
| Address of Recipient: |  |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Greg Benton
P.O. Box 52408
Midland, TX 79710
Reference #: Spur Smithdale C 25454
Item ID: Spur Smithdale C 25454



June 24, 2025

Dear Simple Certified:

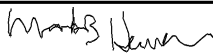
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1283 9417 66.

Item Details

| | |
|----------------------------|--|
| Status: | Delivered, Left with Individual |
| Status Date / Time: | June 24, 2025, 11:38 am |
| Location: | AUSTIN, TX 78746 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | Mark B Heinen |

Recipient Signature

Signature of Recipient:


MBH

Address of Recipient:

2 Spur
3 Smithdale C

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Mark B. Heinen
c/o Reliance Energy Inc.
2801 Via Fortuna Dr.
Ste 600
Austin, TX 78746
Reference #: Spur Smithdale C 25454
Item ID: Spur Smithdale C 25454



June 24, 2025

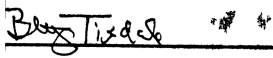
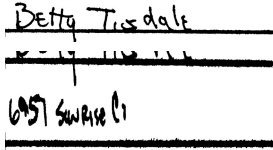
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1283 9417 73.

Item Details

| | |
|----------------------------|--|
| Status: | Delivered, Left with Individual |
| Status Date / Time: | June 24, 2025, 12:36 pm |
| Location: | MIDLAND, TX 79707 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | Mark Tisdale |

Recipient Signature

| | |
|-------------------------|--|
| Signature of Recipient: |  |
| Address of Recipient: |  |

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Mark Tisdale
6951 Sunrise Circle
Midland, TX 79707
Reference #: Spur Smithdale C 25454
Item ID: Spur Smithdale C 25454



June 24, 2025

Dear Simple Certified:

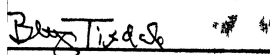
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1283 9418 03.

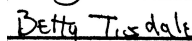
Item Details

| | |
|----------------------------|--|
| Status: | Delivered, Left with Individual |
| Status Date / Time: | June 24, 2025, 12:35 pm |
| Location: | MIDLAND, TX 79707 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | Mark Tisdale and |

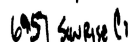
Recipient Signature

Signature of Recipient:





Address of Recipient:



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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Mark Tisdale and
Betty Nugent Tisdale
6951 Sunrise Circle
Midland, TX 79707
Reference #: Spur Smithdale C 25454
Item ID: Spur Smithdale C 25454



June 24, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1283 9418 10.

Item Details

| | |
|----------------------------|--|
| Status: | Delivered, Left with Individual |
| Status Date / Time: | June 24, 2025, 9:02 am |
| Location: | MIDLAND, TX 79705 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | Mel Riggs |

Recipient Signature

Signature of Recipient:

Mel Riggs

Marsha Riggs

Address of Recipient:

2513 Regency

Oaks Drive

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Mel Riggs
2513 Regency Oaks Drive
Midland, TX 79705
Reference #: Spur Smithdale C 25454
Item ID: Spur Smithdale C 25454



June 24, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1283 9418 27.

Item Details

| | |
|----------------------------|--|
| Status: | Delivered, Left with Individual |
| Status Date / Time: | June 24, 2025, 3:45 pm |
| Location: | MIDLAND, TX 79701 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | PBEX LLC |

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

PBEX, LLC
223 W Wall St.
Suite 900
Midland, TX 79701
Reference #: Spur Smithdale C 25454
Item ID: Spur Smithdale C 25454



June 25, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1283 9418 34.

Item Details

| | |
|----------------------------|--|
| Status: | Delivered, Front Desk/Reception/Mail Room |
| Status Date / Time: | June 25, 2025, 2:32 pm |
| Location: | OKLAHOMA CITY, OK 73104 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | Riley Exploration Permian LLC OK |

Recipient Signature

Signature of Recipient:

29 E RENO AVE STE 500,
OKLAHOMA CITY, OK 73104

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Riley Exploration - Permian, LLC , OK
29 E. Reno Avenue
Suite 500
Oklahoma City, OK 73104
Reference #: Spur Smithdale C 25454
Item ID: Spur Smithdale C 25454



June 25, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1283 9418 65.

Item Details

| | |
|----------------------------|--|
| Status: | Delivered, Individual Picked Up at Postal Facility |
| Status Date / Time: | June 25, 2025, 7:25 am |
| Location: | OKLAHOMA CITY, OK 73102 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | WPX Energy Permian LLC |

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

WPX Energy, Permian, LLC
333 West Sheridan Avenue
Oklahoma City, OK 73102
Reference #: Spur Smithdale C 25454
Item ID: Spur Smithdale C 25454

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 1491
Ad Number: 52240
Description: Spur Smithdale C 25454
Ad Cost: \$108.90

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

June 21, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

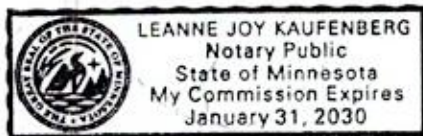
Sherry Groves

Agent

Subscribed to and sworn to me this 21th day of June 2025.

Leanne Kaufenberg

Leanne Kaufenberg, Notary Public Redwood County Minnesota



ADRIANNE KUNKLE
HARDY MCLEAN LLC
125 LINCOLN AVE. SUITE 223
SANTA FE, NM 87501
akunkle@hardymclean.com

This is to notify all interested parties, including: Alakai Investments, LLC; Alamo Resources II, LLC; Chase Oil Corporation; Chisos, Ltd.; Debra Denise Latham, Trustee of the Latham Family Trust; E.G.L. Resources, Inc.; EOG Resources Inc.; Fingers Crossed LLC; Greg Benton; Hilcorp Energy I, LP; JTF Investments, LLC; Lions Gate Exploration, LLC; Longfellow Energy, LP; Longfellow LH, LLC; Mark B. Heinen c/o Reliance Energy Inc.; Mark Tisdale and wife, Betty Nugent Tisdale; Mel Riggs; N. Kahootz, LLC; PBEX, LLC; Riley Exploration - Permian, LLC; SEP Permian, LLC; Valar Investments, LLC; WPX Energy, Permian, LLC; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by Spur Energy Partners LLC (Case No. 25454). The hearing will be conducted on July 10, 2025, in a hybrid fashion, both virtually and in person at the Energy, Minerals, Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

In Case No. 25454, Applicant seeks to pool all uncommitted interests in the San Andres formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Section 29, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Smithdale C Federal Com 110H well ("Well"), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30, Township 17 South, Range 28 East, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 29, Township 17 South, Range 28 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles southeast of Artesia, New Mexico.

Published in the Carlsbad Current-Argus June 21, 2025.
#52240

Spur Energy Partners LLC
Case No. 25454
Exhibit C-4