

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, August 7, 2025

9:00 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505

and via MS Teams (login information below)

Virtual Attendance:Click [HERE](#) to be connected to the meeting.**Dial-in by phone:**

(505) 312-4308

Phone conference ID: 839 665 941#

Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

NOTICE: The hearing examiner may call the following cases in any order at their discretion.

	Case Number	Description
1.	25440	<p>Application of COG Operating LLC for Approval of a Non-Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a non-standard 1280-acre, more or less, overlapping horizontal well spacing unit in an interval of the Bone Spring formation underlying Sections 20 and 29, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico, and (b) pooling the uncommitted mineral owners in this acreage. To address an ownership depth severance in the Bone Spring, Applicant seeks to create a spacing unit and pool uncommitted interests in an interval of the Bone Spring formation defined as the top of the Bone Spring formation, at a stratigraphic equivalent of 8,653' TVD to the base of the First Bone Spring interval at a stratigraphic equivalent of approximately 10,289' TVD, as observed in the well log for the West Copperline 29 State Com 1H well (API No. 30-025-41313). Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> • PowerCaster Federal Com 301H and 401H wells, with first take points in the NE4NE4 (Unit A) of Section 20 and last take points in the SE4SE4 (Unit P) of Section 29; • PowerCaster Federal Com 302H and 402H wells, with first take points in the NW4NE4 (Unit B) of Section 20 and last take points in the SW4SE4 (Unit O) of Section 29; • PowerCaster Federal Com 403H well, with a first take point in the NE4NW4 (Unit C) of Section 20 and a last take point in the SE4SW4 (Unit N) of Section 29; and • PowerCaster Federal Com 303H and 404H wells, with first take points in the NW4NW4 (Unit D) of Section 20 and last take points in the SW4SW4 (Unit M) of Section 29. <p>This proposed non-standard horizontal well spacing unit will overlap the following existing or proposed spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> • A 160-acre spacing unit comprised of the E2E2 of Section 20, dedicated to the Stratocaster 20 Federal 4H (API No. 30-025-27051), operated by COG Operating; • A 160-acre spacing unit comprised of the W2E2 of Section 20, dedicated to the Stratocaster 20 Federal 3H (API No. 30-025-41447) operated by COG Operating; • A 160-acre spacing unit comprised of the E2W2 of Section 20, dedicated to the Stratocaster 20 Federal 2H (API No. 30-025-41381), operated by COG Operating; • A 160-acre spacing unit comprised of the W2W2 of Section 20, dedicated to the Stratocaster 20 Federal 1H (API No. 30-025-37295), operated by COG Operating; • A 160-acre spacing unit comprised of the E2E2 of Section 29, dedicated to the Broadcaster 29 Federal 4H (API No. 30-025-42954) operated by COG Operating; • A 160-acre spacing unit comprised of the W2E2 of Section 29, dedicated to the Broadcaster 29 Federal 3H (API No. 30-025-41909) operated by COG Operating; • A 160-acre spacing unit comprised of the E2W2 of Section 29, dedicated to the West Copperline 29 Fed State Com 1H (API No. 30-025-41313) and West Copperline 29 Fed State

		<p>Com 3H (API No. 30-025-41536), operated by Paloma Permian Asset Co, LLC;</p> <ul style="list-style-type: none"> • A 160-acre spacing unit comprised of the W2W2 of Section 29, dedicated to the West Copperline 29 Fed State Com 2H (API No. 30-025-41640) and West Copperline 29 Fed State Com 4H (API No. 30-025-41802), operated by Paloma Permian Asset Co, LLC; • A proposed non-standard 1280-acre spacing unit in a lower interval of the Bone Spring formation underlying Sections 20 and 29 to be dedicated to Applicant's proposed PowerCaster Federal Com 501H, 502H and 602H wells targeting this lower interval. <p>Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 20 miles northeast of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined wit25441, 25442, 25443</p>
2.	25441	<p>Application of COG Operating LLC for Approval of a Non-Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a non-standard 1280-acre, more or less, overlapping horizontal well spacing unit in an interval of the Bone Spring formation underlying Sections 20 and 29, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico, and (b) pooling the uncommitted mineral owners in this acreage. To address an ownership depth severance in the Bone Spring, Applicant seeks to create a spacing unit and pool uncommitted interests in an interval of the Bone Spring formation defined as the top of the Second Bone Spring interval, at a stratigraphic equivalent of approximately 10,290'TVD, to the base of the Third Bone Spring interval, at a stratigraphic equivalent of approximately 11,631' TVD as observed in the well log for the West Copperline 29 State Com 1H (API No. 30-025-41313). Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> • PowerCaster Federal Com 501H, with a first take point in the NE4NE4 (Unit A) of Section 20 and a last take point in the SE4SE4 (Unit P) of Section 29; • PowerCaster Federal Com 502H, with a first take point in the NW4NW4 (Unit D) of Section 20 and a last take point in the SW4SW4 (Unit M) of Section 29; and • PowerCaster Federal Com 602H, with a first take point in the NE4NW4 (Unit C) of Section 20 and a last take point in the SE4SW4 (Unit N) of Section 29. <p>This proposed non-standard horizontal well spacing unit will overlap the following existing or proposed spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> • A 160-acre spacing unit comprised of the E2E2 of Section 20, dedicated to the Stratocaster 20 Federal 4H (API No. 30-025-27051), operated by COG Operating; • A 160-acre spacing unit comprised of the W2E2 of Section 20, dedicated to the Stratocaster 20 Federal 3H (API No. 30-025-41447) operated by COG Operating; • A 160-acre spacing unit comprised of the E2W2 of Section 20, dedicated to the Stratocaster 20 Federal 2H (API No. 30-025-41381), operated by COG Operating; • A 160-acre spacing unit comprised of the W2W2 of Section 20, dedicated to the Stratocaster 20 Federal 1H (API No. 30-025-37295), operated by COG Operating; • A 160-acre spacing unit comprised of the E2E2 of Section 29, dedicated to the Broadcaster 29 Federal 4H (API No. 30-025-42954) operated by COG Operating; • A 160-acre spacing unit comprised of the W2E2 of Section 29, dedicated to the Broadcaster 29 Federal 3H (API No. 30-025-41909) operated by COG Operating; • A 160-acre spacing unit comprised of the E2W2 of Section 29, dedicated to the West Copperline 29 Fed State Com 1H (API No. 30-025-41313) and West Copperline 29 Fed State Com 3H (API No. 30-025-41536), operated by Paloma Permian Asset Co, LLC; • A 160-acre spacing unit comprised of the W2W2 of Section 29, dedicated to the West Copperline 29 Fed State Com 2H (API No. 30-025-41640) and West Copperline 29 Fed State Com 4H (API No. 30-025-41802), operated by Paloma Permian Asset Co, LLC; • A proposed non-standard 1280-acre spacing unit in a shallower interval of the Bone Spring formation underlying Sections 20 and 29 to be dedicated to Applicant's proposed PowerCaster Federal Com 301H, 302H, 303H, 401H, 402H, 403H, 404H wells targeting this shallower interval.

		<p>Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 20 miles northeast of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25440, 25442, 25443</p>
3.	25442	<p>Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 640-acre, more or less, horizontal well spacing unit Wolfcamp formation underlying the E2 of Sections 20 and 29, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed PowerCaster Federal Com 601H well, to be drilled from the N2N2 of Section 20, with a first take point in the NE4NE4 (Unit A) of Section 20 and a last take point in the SE4SE4 (Unit P) of Section 29. The completed interval of this well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of this acreage in a standard horizontal well spacing unit.</p> <p>Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 20 miles northeast of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25440, 25441, 25443</p>
4.	25443	<p>Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 640-acre, more or less, horizontal well spacing unit Wolfcamp formation underlying the W2 of Sections 20 and 29, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed PowerCaster Federal Com 603H well, to be drilled from the N2N2 of Section 20, with a first take point in the NW4NW4 (Unit D) of Section 20 and a last take point in the SW4SW4 (Unit M) of Section 29. The completed interval of this well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of this acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 20 miles northeast of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25440, 25441, 25442</p>
5.	25335	<p>Application of Admiral Permian Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,270.84-acre, more or less, non-standard horizontal spacing unit comprised of all of irregular Sections 5 and 6, Township 24 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): War Pigeon Fed Com 301H and War Pigeon Fed Com 321H, which will be drilled from surface hole locations in Lot 5 (SW/4 NW/4 equivalent) of Section 6 to bottom hole locations in Lot 1 (NE/4 NE/4 equivalent) of Section 5; War Pigeon Fed Com 302H and War Pigeon Fed Com 322H, which will be drilled from surface hole locations in Lot 5 (SW/4 NW/4 equivalent) of Section 6 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 5; War Pigeon Fed Com 303H and War Pigeon Fed Com 323H, which will be drilled from surface hole locations in Lot 7 (SW/4 SW/4 equivalent) of Section 6 to bottom hole locations in the NE/4 SE/4 (Unit I) of Section 5; and War Pigeon Fed Com 304H and War Pigeon Fed Com 324H, which will be drilled from surface hole locations in Lot 7 (SW/4 SW/4 equivalent) of Section 6 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 5. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells, the</p>

		<p>allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, a 200% charge for the risk involved in drilling and completing the Wells, and approval of the non-standard spacing unit. The Wells are located approximately 8.4 miles west southwest of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
6.	25303	<p>Application of PBEX Operations, LLC for Compulsory Pooling and Approval of an Overlapping Spacing Unit, Eddy County and Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 642.79 acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the SE/4 of Section 35 and the S/2 of Section 36, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico and lots 3-4, E/2 SW/4 of Section 31, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico initially dedicated to the proposed Dr. Vogel SW 35-31 Fed Com 104H, 105H, 106H, and the Dr. Vogel SW 35-31 Fed Com 207H, 209H, and 211H wells to be horizontally drilled as follows:</p> <ul style="list-style-type: none"> • Dr. Vogel SW 35-31 Fed Com 104H, which will be drilled from a surface hole location the SE/4 of Section 35, Township 18 South, Range 31 East, in Eddy County New Mexico to a bottom hole located 2230' from the South Line and 2540' from the West Line of Section 31 (Unit K), Township 18 South, Range 32 East, in Lea County, New Mexico. • Dr. Vogel SW 35-31 Fed Com 105H, which will be drilled from a surface hole location the SE/4 of Section 35, Township 18 South, Range 31 East, in Eddy County New Mexico to a bottom hole located 1254' from the South Line and 2540' from the West Line of Section 31 (Unit N), Township 18 South, Range 32 East, in Lea County, New Mexico. • Dr. Vogel SW 35-31 Fed Com 106H, which will be drilled from a surface hole location the SE/4 of Section 35, Township 18 South, Range 31 East, in Eddy County New Mexico to a bottom hole located 330' from the South Line and 2540' from the West Line of Section 31 (Unit N), Township 18 South, Range 32 East, in Lea County, New Mexico. • Dr. Vogel SW 35-31 Fed Com 207H, which will be drilled from a surface hole location the SE/4 of Section 35, Township 18 South, Range 31 East, in Eddy County New Mexico to a bottom hole located 2230' from the South Line and 2540' from the West Line of Section 31 (Unit K), Township 18 South, Range 32 East, in Lea County, New Mexico. • Dr. Vogel SW 35-31 Fed Com 209H, which will be drilled from a surface hole location the SE/4 of Section 35, Township 18 South, Range 31 East, in Eddy County New Mexico to a bottom hole located 1254' from the South Line and 2540' from the West Line of Section 31 (Unit N), Township 18 South, Range 32 East, in Lea County, New Mexico. • Dr. Vogel SW 35-31 Fed Com 211H, which will be drilled from a surface hole location the SE/4 of Section 35, Township 18 South, Range 31 East, in Eddy County New Mexico to a bottom hole located 330' from the South Line and 2540' from the West Line of Section 31 (Unit N), Township 18 South, Range 32 East, in Lea County, New Mexico. <p>The spacing unit for these wells will overlap with the spacing units for the: Nervous Horz Com #2H (API No. 30-015-37143) in the E/2 E/2 of Section 36, Township 18 South, Range 31 East; Nervous Horz Com #4H (API No. 30-015-37146) in the W/2 W/2 of Section 36, Township 18 South, Range 31 East; Nervous Horz Com #3H (API No. 30-015-37145) in the W/2 E/2 of Section 36, Township 18 South, Range 31 East; Lusk 31 Fed #2 (API No. 30-025-39079) in the NESW of Section 31, Township 18 South, Range 32 East; Eddy JP St Com #1 (API No. 30-015-23504) in the SESW of Section 36, Township 18 South, Range 31 East. Applicant requests approval of the overlapping spacing unit. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of PBEX Operations, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 30.1 miles Northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25228, 25301</p>
7.	25315	<p>AMENDED Application of Tap Rock Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 1,280-acre, more or less, standard horizontal spacing and proration unit composed of the W/2 of Sections 17 and 20,</p>

		<p>Township 26 South, Range 26 East, N.M.P.M., and the E/2 of Sections 18 and 19, Township 26 South, Range 26 East, N.M.P.M., and (2) pooling all uncommitted mineral interests in the Purple Sage-Wolfcamp Pool, designated as a gas pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the: Coors Fed Com 211H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 20, Township 26 South, Range 26 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the NW/4 NW/4 (Unit D) of Section 17, Township 26 South, Range 26 East; the Coors Fed Com 212H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 20, Township 26 South, Range 26 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the NE/4 NW/4 (Unit C) of Section 17, Township 26 South, Range 26 East; the Coors Fed Com 213H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 20, Township 26 South, Range 26 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the NW/4 NE/4 (Unit B) of Section 18, Township 26 South, Range 26 East, and; the Coors Fed Com 214H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 20, Township 26 South, Range 26 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the NE/4 NE/4 (Unit A) of Section 18, Township 26 South, Range 26 East. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. The wells and lands are located approximately 11.16 miles southeast of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
8.	25347	<p>Application of Avant Operating II, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard 560-acre, more or less, Wolfcamp horizontal spacing unit and pooling all uncommitted interests in the E/2 of Section 22 and the NE/4 and N/2SE/4 of Section 27, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico, in the Salt Lake; Wolfcamp pool (Pool code 53570). This spacing unit will be dedicated to the following wells: the Thai Curry 22-27 Fed Com #701H, Thai Curry 22-27 Fed Com #721H, Thai Curry 22-27 Fed Com #722H, Thai Curry 22-27 Fed Com #801H, and Thai Curry 22-27 Fed Com #802H wells with proposed surface hole locations in the NE/4 NE/4 (Unit A) of Section 22, and proposed last take points in the NE/4 SE/4 (Unit I) of Section 27; and the Thai Curry 22-27 Fed Com #702H, Thai Curry 22-27 Fed Com #723H, and Thai Curry 22-27 Fed Com #803H wells with proposed surface hole locations in the N/4 NE/4 (Unit A) of Section 22, and proposed last take points in the NW/4 SE/4 (Unit J) of Section 27. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 36 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25348</p>
9.	25348	<p>Application of Avant Operating II, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard 560-acre, more or less, Bone Spring horizontal spacing unit and pooling all uncommitted interests in the E/2 of Section 22 and the NE/4 and N/2SE/4 of Section 27, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico in the Salt Lake; Bone Spring pool (Pool code 53560). This spacing unit will be dedicated to the following wells: Thai Curry 22-27 Fed Com #301H, Thai Curry 22-27 Fed Com #302H, Thai Curry 22-27 Fed Com #401H, Thai Curry 22-27 Fed Com #501H, Thai Curry 22-27 Fed Com #502H, Thai Curry 22-27 Fed Com #601H, and Thai Curry 22-27 Fed Com #602H wells with proposed surface hole locations in the NE/4 NE/4 (Unit A) of Section 22, and proposed last take points in the NE/4 SE/4 (Unit I) of Section 27; and the Thai Curry 22-27 Fed Com #303H, Thai Curry 22-27 Fed Com #402H, Thai Curry 22-27 Fed Com #503H, and Thai Curry 22-27 Fed Com #603H wells with proposed surface hole locations in the N/4 NE/4 (Unit A) of Section 22, and proposed last take points in the NW/4 SE/4 (Unit J) of Section 27. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision,</p>

		<p>designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 36 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25347</p>
10.	25410	<p>Application of FAE II Operating, LLC for Dismissal of Order No. R-24123, Lea County, New Mexico. Applicant in the above-styled cause is the designated operator of the Arnott Ramsey Waterflood Project, consisting of 640 acres of state trust land all located in Section 32, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico. Pursuant to Ordering Paragraph 23 of OCD Order No. R-21423, FAE seeks OCD dismissal of Order No. R-21423. Said area is located approximately 4 miles south from Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
11.	25411	<p>Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Second Bone Spring interval of the Bone Spring formation underlying a 400-acre, more or less, standard horizontal spacing unit comprised of the W/2 NW/4 of Section 25 and the W/2 W/2 of Sections 24 and 13, Township 20 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Sage Brush 22302 25-24-13 State Com #3H well ("Well"), to be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 25 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 13. The completed interval of the Well will be orthodox. A depth severance exists within the Unit. Therefore, BTA seeks to pool only those uncommitted interests from the top of the Second Bone Spring interval, at a stratigraphic equivalent of approximately 9,538' TVD, to the top of the Third Bone Spring interval, at a stratigraphic equivalent of approximately 10,402' TVD, as found in the RSC Resources LP – Heller Co Trust Com "A" 1 well (API No. 30-025-28193). Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 15.5 miles northwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25412</p>
12.	25412	<p>Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Second Bone Spring interval of the Bone Spring formation underlying a 400-acre, more or less, standard horizontal spacing unit comprised of the E/2 NW/4 of Section 25 and the E/2 W/2 of Sections 24 and 13, Township 20 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Sage Brush 22302 25-24-13 State Com #4H well ("Well"), to be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 25 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 13. The completed interval of the Well will be orthodox. A depth severance exists within the Unit. Therefore, BTA seeks to pool only those uncommitted interests from the top of the Second Bone Spring interval, at a stratigraphic equivalent of approximately 9,538' TVD, to the top of the Third Bone Spring interval, at a stratigraphic equivalent of approximately 10,402' TVD, as found in the RSC Resources LP – Heller Co Trust Com "A" 1 well (API No. 30-025-28193). Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 15.5 miles northwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25411</p>
13.	25423	<p>Application of Cimarex Energy Co. of Colorado, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 640-acre, more or less, spacing unit comprised of the W/2 of Sections 11 and 14, Township 25</p>

		<p>South, Range 28 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Riverbend 11-14 Federal Com 1H Well, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SW/SW (Unit M) of Section 14; the Riverbend 11-14 Federal Com 2H Well, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SW/SW (Unit M) of Section 14; the Riverbend 11-14 Federal Com 3H Well, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SW/SW (Unit M) of Section 14; the Riverbend 11-14 Federal Com 4H Well, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 14; the Riverbend 11-14 Federal Com 5H Well, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 14; and the Riverbend 11-14 Federal Com 6H Well, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 14. The Riverbend 11-14 Federal Com 4H Well is a proximity well, positioned so the unit can include proximity tracts, thereby incorporating the W2/W2 of Sections 11 and 14. The wells are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 5 miles South of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
14.	25432	<p>Application of Chevron U.S.A. Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of W/2 of Sections 16 and 21, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico, in the Purple Sage Wolfcamp Gas Pool (Code 98220). This spacing unit will be dedicated to the following wells: Weller 21 16 Federal Com 462H and Weller 21 16 Federal Com 463H wells to be horizontally drilled from proposed surface hole locations in the NE/4 SW/4 (Unit K) of Section 21, to proposed bottom hole locations in the NW/4 NW/4 (Unit D) of Section 16; and the Weller 21 16 Federal Com 464H and Weller 21 16 Federal Com 465H wells to be horizontally drilled from proposed surface hole locations in the NE/4 SW/4 (Unit K) of Section 21, to proposed bottom hole locations in the NE/4 NW/4 (Unit C) of Section 16. The wells will comply with the Division's setback requirements for the Purple Sage Wolfcamp pool. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 10 miles southwest of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
15.	25439	<p>Application of Coterra Energy Operating Co. to Amend Order No. R-23279, Lea County, New Mexico. Coterra Energy Operating Co. seeks an order amending Order No. R-23279 to extend the deadline to commence drilling the initial well under the Order. Order R-23279 pooled uncommitted interest owners in standard 640-acre, more or less, Bone Spring horizontal spacing unit comprised of Section 13, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico. Said area is located approximately 20 miles west-southwest of Monument, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
16.	25444	<p>Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the San Andres formation, underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Section 36, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Cactus Sour State Com 110H well ("Well"), which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 31, Township 17</p>

		<p>South, Range 28 East, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 36, Township 17 South, Range 27 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.5 miles southeast of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
17.	25445	<p>Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the San Andres formation, underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 36, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Dark Frost State Com 110H well ("Well"), which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 31, Township 17 South, Range 28 East, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 36, Township 17 South, Range 27 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.5 miles southeast of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
18.	25452	<p>Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the San Andres formation, underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 25, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Taylorcrest B Federal Com 110H well ("Well"), which will be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 30, Township 17 South, Range 28 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 25, Township 17 South, Range 27 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.5 miles east southeast of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
19.	25456	<p>Application of XTO Energy, Inc for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted record title owners in the Bone Spring formation underlying a standard 960-acre, more or less, horizontal well spacing unit comprised of the W/2 of Sections 22, 27, and 34, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the initial Corral 22-34 Fed Com 205H (API No. 30-015-56561) and Corral 22-34 Fed Com 307H (API No. 30-015-56563), all to be horizontally drilled from surface locations in the NE/4 NW/4 (Unit C) of Section 22, with first take points in the NE/4 NW/4 (Unit C) of Section 22 and last take points in the SE/4 SW/4 (Unit N) of Section 34; and Corral 22-34 Fed Com 102H (API No. 30-015-56548), Corral 22-34 Fed Com 104H (API No. 30-015-56555), and Corral 22-34 Fed Com 207H (API No. 30-015-56557), all to be horizontally drilled from surface locations in the NW/4 NW/4 (Unit D) of Section 22, with first take points in the NW/4 NW/4 (Unit D) of Section 22 and last take points in the SW/4 SW/4 (Unit M) of Section 34. The completed interval of the Corral 22-34 Fed Com #207H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(3)(b) NMAC. Also to be considered will be designation of Applicant as operator. Said area is located approximately 8 miles southeast of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25457, 25458, 25459</p>

20.	25457	<p>Application of XTO Energy, Inc for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted record title owners in the Bone Spring formation underlying a standard 960-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 22, 27, and 34, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the initial Corral 22-34 Fed Com 303H (API No. 30-015-56572) and the Corral 22-34 Fed Com 407H (API No. 30-015-56569), to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 22, with a first take point in the NW/4 NE/4 (Unit B) of Section 22 and a last take point in the SW/4 SE/4 (Unit O) of Section 34; and Corral 22-34 Fed Com 402H (API No. 30-015-56571), to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 22, with a first take point in the NE/4 NE/4 (Unit A) of Section 22 and a last take point in the SE/4 SE/4 (Unit P) of Section 34. The completed interval of the Corral 22-34 Fed Com 407H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(3)(b) NMAC. Also to be considered will be designation of Applicant as operator. Said area is located approximately 8 miles southeast of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25456, 25458, 25459</p>
21.	25458	<p>Application of XTO Energy, Inc for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted record title owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E/2 E/2 of Sections 22 and 27, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the initial Corral 22-27 Fed Com 405H (API No. 30-015-56574), to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 22, with a first take point in the NE/4 NE/4 (Unit A) of Section 22 and a last take point in the SE/4 SE/4 (Unit P) of Section 34. Also to be considered will be designation of Applicant as operator. Said area is located approximately 8 miles southeast of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25456, 25457, 25459</p>
22.	25459	<p>Application of XTO Energy, Inc for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted record title owners in the Wolfcamp formation underlying a standard 1,920-acre, more or less, horizontal well spacing unit comprised of All of Sections 22, 27, and 34, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed following wells:</p> <ul style="list-style-type: none"> • Corral 22-34 Fed Com #101H (API No. 30-015-56553), Corral 22-34 Fed Com #103H (API No. 30-015-56554), Corral 22-34 Fed Com #106H (API No. 30-015-565567), and Corral 22-34 Fed Com #107H (API No. 30-015-56558) wells, all to be horizontally drilled from surface locations in the NW/4 NW/4 (Unit D) of Section 22, with first take points in the NW/4 NW/4 (Unit D) of Section 22 and last take points in the SW/4 SW/4 (Unit M) of Section 34; • Corral 22-34 Fed Com #105H (API No. 30-015-56565), Corral 22-34 Fed Com #201H (API No. 30-015-56559), Corral 22-34 Fed Com #203H (API No. 30-015-56562), and Corral 22-34 Fed Com #204H (API No. 30-015-56560) wells, all to be horizontally drilled from surface locations in the NE/4 NW/4 (Unit C) of Section 22, with first take points in the NE/4 NW/4 (Unit C) of Section 22 and last take points in the SE/4 SW/4 (Unit N) of Section 34; • Corral 22-34 Fed Com #206H (API No. 30-015-56564) well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22, with a first take point in the NW/4 NE/4 (Unit B) of Section 22 and a last take point in the SW/4 SE/4 (Unit O) of Section 34; • Corral 22-34 Fed Com #301H (API No. 30-015-56567), Corral 22-34 Fed Com #302H (API No. 30-015-56566), and Corral 22-34 Fed Com #306H (API No. 30-015-56568) wells, all to be horizontally drilled from surface locations in the NW/4 NE/4 (Unit B) of Section 22, with first take points in the NW/4 NE/4 (Unit B) of Section 22 and last take points in the SW/4 SE/4 (Unit O) of Section 34;

		<ul style="list-style-type: none"> • Corral 22-34 Fed Com #304H (API No. 30-015-56570) well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 22, with a first take point in the NE/4 NE/4 (Unit A) of Section 22 and a last take point in the SE/4 SE/4 (Unit P) of Section 34; and • Corral 22-34 Fed Com #305H (API No. 30-015-PENDING), Corral 22-34 Fed Com #401H (API No. 30-015-56575), and Corral 22 34 Fed Com 404H (API No. 30-015-56573) wells, all to be horizontally drilled from surface locations in the NE/4 NE/4 (Unit A) of Section 22, with first take points in the NE/4 NE/4 (Unit A) of Section 22 and last take points in the SE/4 SE/4 (Unit P) of Section 34. <p>Also to be considered will be designation of Applicant as operator. Said area is located approximately 8 miles southeast of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25456, 25457, 25458</p>
23.	25467	<p>Application of WPX Energy Permian, LLC, to Pool Additional Interests under Order No. R-23780, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling additional uncommitted mineral interests in the Bone Spring formation under the terms of Order No. R-23780 in Case No. 25152, which pooled all uncommitted interests in the Bone Spring formation underlying a standard 769.91-acre, more or less, spacing unit comprised of the E/2 of Sections 23, 26 and 35, Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico. Order No. R-23780 further dedicated to the unit the Ross Draw 35-26-23 Fed Com 324H Well, Ross Draw 35-26-23 Fed Com 325H Well, Ross Draw 35-26-23 Fed Com 335H Well, and the Ross Draw 35-26-23 Fed Com 336H Well and designated WPX as operator of the unit and wells. The wells and lands are located adjacent to the southern state line and approximately 33 miles southeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
24.	25468	<p>Application of WPX Energy Permian, LLC, to Pool Additional Interests under Order No. R-23781, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling additional uncommitted mineral interests in the Wolfcamp formation under the terms of Order No. R-23781 in Case No. 25153, which pooled all uncommitted interests in the Wolfcamp formation underlying a standard 769.91-acre, more or less, spacing unit comprised of the E/2 of Sections 23, 26 and 35, Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico. Order No. R-23781 further dedicated to the unit the Ross Draw 35-26-23 Fed Com 410H Well, Ross Draw 35-26-23 Fed Com 414H Well, Ross Draw 35-26-23 Fed Com 415H Well, Ross Draw 35-26-23 Fed Com 424H Well, Ross Draw 35-26-23 Fed Com 425H Well, Ross Draw 35-26-23 Fed Com 443H Well, Ross Draw 35-26-23 Fed Com 444H Well, Ross Draw 35-26-23 Fed Com 453H Well, and the Ross Draw 35-26-23 Fed Com 454H Well and designated WPX as operator of the unit and wells. The wells and lands are located adjacent to the southern state line and approximately 33 miles southeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
25.	25475	<p>Application of San Juan Resources, Inc. for Approval of the McSimms (Mancos) Federal Unit, Rio Arriba County, New Mexico. Applicant seeks approval of the McSimms (Mancos) Federal Unit consisting of approximately 7,094.52 acres of the following patented and federal lands situated in Rio Arriba County, New Mexico:</p> <p>Township 30 North, Range 4 West, N.M.P.M. Section 1: All Section 2: All Section 11: All Section 12: All Section 13: All Section 14: All Section 23: All Section 24: All</p>

		<p>Section 25: All Section 26: All Section 35: N2 Section 36: N2</p> <p>The unitized interval includes all depths from the top to the base of Mancos formation. The subject acreage is located approximately 12.5 miles southwest of Dulce, New Mexico and 20 miles east of Navajo Dam, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
26.	25476	<p>Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-style case seeks an order pooling a 640-acre, more or less, standard horizontal spacing unit in the Wolfcamp Formation comprised of E/2 Sections 6 and 7, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico, initially dedicated to the proposed Pudge Federal Com 701H, 702H, 703H, 901H, 902H, 903H, and 904H wells to be horizontally drilled as follows:</p> <p>Pudge Federal Com 701H well, which will be drilled from surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from first take point in the NE/4NE/4 (Unit A) Section 6, to bottom hole located 200' FSL and 530' FEL Section 7, Township 26 South, Range 29 East, Eddy County, New Mexico.</p> <p>Pudge Federal Com 702H well, which will be drilled from surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from first take point in the NE/4NE/4 (Unit A) Section 6, to bottom hole located 200' FSL and 1,320' FEL Section 7, Township 26 South, Range 29 East, Eddy County, New Mexico.</p> <p>Pudge Federal Com 703H well, which will be drilled from a surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from a first take point in the NW/4NE/4 (Unit B) Section 6, to a bottom hole located 200' FSL and 2,110' FEL Section 7, Township 26 South, Range 29 East, Eddy County, New Mexico.</p> <p>Pudge Federal Com 901H well, which will be drilled from surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from first take point in the NE/4NE/4 (Unit A) Section 6, to bottom hole located 200' FSL and 337' FEL Section 7, Township 26 South, Range 29 East, Eddy County, New Mexico.</p> <p>Pudge Federal Com 902H well, which will be drilled from surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from first take point in the NE/4NE/4 (Unit A) Section 6, to bottom hole located 200' FSL and 997' FEL Section 7, Township 26 South, Range 29 East, Eddy County, New Mexico.</p> <p>Pudge Federal Com 903H well, which will be drilled from a surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from first take points in the NW/4NE/4 (Unit B) Section 6, to a bottom hole located 200' FSL and 1,657' FEL Section 7, Township 26 South, Range 29 East, Eddy County, New Mexico.</p> <p>Pudge Federal Com 904H well, which will be drilled from a surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from first take points in the NW/4NE/4 (Unit B) Section 6, to a bottom hole located 200' FSL and 2,317' FEL Section 7, Township 26 South, Range 29 East, Eddy County, New Mexico.</p> <p>The subject area is approximately 26 miles east of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
27.	25477	<p>Application of COG Operating LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico. Applicant in the above-style cause seeks an order pooling a 640-acre, more or less, standard horizontal spacing unit in the Bone Spring Formation comprised of E/2 Sections 6 and 7, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico initially dedicated to the proposed Pudge Federal Com 500H and Pudge Federal</p>

		<p>Com 501H wells to be horizontally drilled as follows:</p> <p>Pudge Federal Com 500H well, which will be drilled from a surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from a first take point in the NE/4NE/4 (Unit A) Section 6, Township 26 South, Range 29 East, to a bottom hole located 50' FSL & 969' FEL Section 7, Township 26 South, Range 29 East, in Eddy County, New Mexico.</p> <p>Pudge Federal Com 501H well, which will be drilled from a surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from a first take point in the NW/4NE/4 (Unit B) Section 6, Township 26 South, Range 29 East, to a bottom hole located 50' FSL and 2,318' FEL Section 7, Township 26 South, Range 29 East, in Eddy County, New Mexico.</p> <p>The spacing unit for these wells will overlap with the spacing unit for the Pudge Federal Com No. 21H (API No. 30-015-45045) in E/2E/2 Section 6, Township 26 South, Range 29 East, NMPM. Applicant requests approval of the overlapping spacing unit. The subject area is approximately 26 miles east of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
28.	25478	<p>Application of Marathon Oil Permian, LLC, for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant in the above-style cause seeks an order pooling a 638.40-acre, more or less, non-standard horizontal spacing unit in the Bone Spring Formation comprised of W/2 Sections 6 and 7, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico, initially dedicated to the proposed Rick Vaughn Fed Com 501H and Rick Vaughn Fed Com 503H wells to be horizontally drilled as follows:</p> <p>Well 501H will be drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 7 to a bottom hole location in the NW/4NW/4 (Unit D/Lot 1) of Section 6, and produce from a first take point in SW/4SW/4 (Unit M/Lot 4) Section 7 to a last take point NW/4NW/4 (Unit D/Lot 1) Section 6; and</p> <p>Well 503H will be drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 7 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 6, and produce from a first take point in SE/4SW/4 (Unit N) Section 7 to a last take point in NE/4NW/4 (Unit C) Section 6.</p> <p>Setting: Hearing by Affidavit</p>
29.	25479	<p>Application of Powderhorn Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation, underlying a 640.00-acre, more or less, standard horizontal spacing unit comprised of Section 21, located in Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells: Fade Away Fed Com 301H, which is an oil well that will be horizontally drilled from a surface hole location 90' FEL & 1,380' FNL of Section 21, to a bottom hole location 100' FWL & 660' FNL of Section 21 Township 19 South, Range 27 East; Fade Away Fed Com 302H, which is an oil well that will be horizontally drilled from a surface hole location 90' FEL & 1,410' FNL of Section 21, to a bottom hole location 100' FWL & 1,980' FNL of Section 21 Township 19 South, Range 27 East; Fade Away Fed Com 303H, which is an oil well that will be horizontally drilled from a surface hole location 120' FEL & 1,360' FSL of Section 21, to a bottom hole location 100' FWL & 1,980' FSL of Section 21 Township 19 South, Range 27 East; Fade Away Fed Com 304H, which is an oil well that will be horizontally drilled from a surface hole location 120' FEL & 1,390' FSL of Section 21, to a bottom hole location 100' FWL & 660' FSL of Section 21 Township 19 South, Range 27 East. The 301H, 302H, 303H and 304H Wells are referred to collectively herein as the "Wells." The completed interval of the Wells will be orthodox. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 300% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 15.1 miles Southeast of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>

30.	25481	<p>Application of Devon Energy Production Company, L.P. for Approval of an Overlapping Non-Standard Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 1,920-acre, more or less, overlapping non-standard horizontal well spacing unit in the Bone Spring formation underlying all of Sections 17, 20, and 29, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> • Sherman 29-17 Fed Com 111H, Sherman 29-17 Fed Com 112H, Sherman 29-17 Fed Com 231H, Sherman 29-17 Fed Com 301H, and Sherman 29-17 Fed Com 511H, all to be horizontally drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 29 and to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 17; • Sherman 29-17 Fed Com 113H, Sherman 29-17 Fed Com 232H, Sherman 29-17 Fed Com 302H, and Sherman 29-17 Fed Com 512H, all to be horizontally drilled from surface hole locations in the SE/4 SW/4 (Unit N) of Section 29 and to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 17; • Sherman 29-17 Fed Com 114H, Sherman 29-17 Fed Com 233H, and Sherman 29-17 Fed Com 513H, all to be horizontally drilled from surface hole locations in the SW/4 SE/4 (Unit O) of Section 29 and to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 17; and • Sherman 29-17 Fed Com 234H and Sherman 29-17 Fed Com 514H, both to be horizontally drilled from surface hole locations in the SE/4 SE/4 (Unit P) of Section 29 and to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 17. <p>This proposed horizontal spacing unit will overlap a 160-acre spacing unit in the Bone Spring Formation comprised of the N2NW4 of Section 17 and the N2NE4 of Section 18 dedicated to the Green Frog Café Federal 1H (30-025-40828) currently operated by Marathon Oil Permian LLC. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 32 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
31.	25482	<p>Application of OXY USA Inc. for Approval of a Non-standard Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order (a) approving a non-standard 655.31-acre, more or less, horizontal well spacing unit in the Upper Wolfcamp formation (WC-025 G-09 S213232A; UPR WOLFCAMP [Code 98313]) underlying irregular Section 6, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the following proposed u-turn wells:</p> <ul style="list-style-type: none"> • Party Trap Federal Com 31H to be horizontally drilled from a surface location in the NE4 of irregular Section 6, with a first take point in the NW4NE4 equivalent (Lot 2) of irregular Section 6 and a last take point in the NW4NW4 equivalent (Lot 4) of Irregular Section 6; • Party Trap Federal Com 32H to be horizontally drilled from a surface location in the NE4 of Irregular Section 6, with a first take point in the NE4NE4 equivalent (Lot 1) of irregular Section 6 and a last take point in the NW4NW4 equivalent (Lot 4) of Irregular Section 6; and • Party Trap Federal Com 33H to be horizontally drilled from a surface location in the NE4 of irregular Section 6, with a first take point in the NE4NE4 equivalent (Lot 1) of irregular Section 6 and a last take point in the NE4NW4 equivalent (Lot 3) of Irregular Section 6. <p>Also, to be considered will be the necessity of the non-standard spacing unit, the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 35 miles northwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>

32.	25487	<p>Application of Strata Production Co. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Delaware formation (FORTY NINER RIDGE; DELAWARE [24750]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the N/2 N/2 of Sections 27 and 28 , Township 23 South, Range 30 East in Eddy County, New Mexico. Applicant proposes to drill the following well: Eeyore 27 28 ADL Fed Com #1H well, to be horizontally drilled from an approximate surface hole location 920' FNL & 450' FEL of Section 27, T23S-R30E, to an approximate bottom hole location 920' FNL & 100' FWL of Section 28, T23S-R30E. The first and last take points and completed interval meet the setback requirements set forth in the statewide rules for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles East of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
33.	25488	<p>Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Basin-Dakota Gas Pool, San Juan County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule II.B of the Special Rules and Regulations for the Basin-Dakota Gas Pool (71599), San Juan County, New Mexico, to permit it to drill and complete an additional Basin-Dakota vertical and/or directional gas well, making a total of five vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit comprised of the E/2 of Section 36, Township 29 North, Range 8 West, San Juan County, New Mexico, with three wells producing from the same quarter section. Hilcorp further seeks approval for the proposed locations of the State Com Q 013Q Well (API No. 30-045-PENDING), to be directionally drilled with a surface hole location in the SE/4 SW/4 (Unit N) and bottom-hole location in the SW/4 SE/4 (Unit O), and authorization to simultaneously complete and produce the well from the Basin-Dakota Gas Pool. Said area is located approximately 11 miles southeast of Blanco, NM.</p> <p>Setting: Hearing by Affidavit</p>
34.	25495	<p>Application of Alpha Energy Partners II, LLC, for Compulsory Pooling, Eddy County, New Mexico. Alpha Energy Partners II, LLC, as the Applicant, ("Alpha" or "Applicant"), in conjunction with Paloma Permian AssetCo ("Paloma"), OGRID No. 332449, as the designated operator, seeks an order from the Division in the above-styled cause pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 316.84-acre, more or less, horizontal spacing and proration unit comprised of the N/2 N/2 Sections 17 and 18 in Township 22 South, Range 27 East, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Hollywood Star 17-18 Fee 504H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 16 to a bottom hole location in Lot 1 (NW/4 NW/4) of Section 18; and the Hollywood Star 17-18 Fee 554H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 16 to a bottom hole location in Lot 1 (NW/4 NW/4) of Section 18. The proposed wells will be orthodox, and their take points and completed intervals will comply with statewide rules. Applicant will be designating Paloma Permian AssetCO, LLC, as the operator of the wells and unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1.5 miles south-southeast from Carlsbad, New Mexico</p> <p>Setting: Hearing by Affidavit</p>
35.	25496	<p>Application of Alpha Energy Partners II, LLC, for Compulsory Pooling, Eddy County, New Mexico. Alpha Energy Partners II, LLC, as the Applicant, ("Alpha" or "Applicant"), in conjunction with Paloma Permian AssetCo ("Paloma"), OGRID No. 332449, as the designated operator, seeks an order from the Division in the above-styled cause pooling all uncommitted</p>

		<p>mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 316.92-acre, more or less, horizontal spacing and proration unit comprised of the S/2 N/2 Sections 17 and 18 in Township 22 South, Range 27 East, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Hollywood Star 17-18 Fee 503H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 16 to a bottom hole location in Lot 2 (SW/4 NW/4) of Section 18; and the Hollywood Star 17-18 Fee 553H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 16 to a bottom hole location in Lot 2 (SW/4 NW/4) of Section 18. The proposed wells will be orthodox, and their take points and completed intervals will comply with statewide rules. Applicant will be designating Paloma Permian AssetCO, LLC, as the operator of the wells and unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1.5 miles south-southeast from Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
36.	25497	<p>Application of Alpha Energy Partners II, LLC, for Compulsory Pooling, Eddy County, New Mexico. Alpha Energy Partners II, LLC, as the Applicant, ("Alpha" or "Applicant"), in conjunction with Paloma Permian AssetCo ("Paloma"), OGRID No. 332449, as the designated operator, seeks an order from the Division in the above-styled cause pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 317.08-acre, more or less, horizontal spacing and proration unit comprised of the S/2 S/2 Sections 17 and 18 in Township 22 South, Range 27 East, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Hollywood Star 17-18 Fee 501H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 16 to a bottom hole location in Lot 4 (SW/4 SW/4) of Section 18; and the Hollywood Star 17-18 Fee 551H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 16 to a bottom hole location in Lot 4 (SW/4 SW/4) of Section 18. The proposed wells will be orthodox, and their take points and completed intervals will comply with statewide rules. Applicant will be designating Paloma Permian AssetCO, LLC, as the operator of the wells and unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1.5 miles south- southeast from Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
37.	25498	<p>Application of Alpha Energy Partners II, LLC, for Compulsory Pooling, Eddy County, New Mexico. Alpha Energy Partners II, LLC ("Alpha" or "Applicant"), in conjunction with Paloma Permian AssetCo ("Paloma"), OGRID No. 332449, as the designated operator, seeks an order from the Division in the above-styled cause pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 317-acre, more or less, horizontal spacing and proration unit comprised of the N/2 S/2 Sections 17 and 18 in Township 22 South, Range 27 East, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Hollywood Star 17-18 Fee 502H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 16 to a bottom hole location in Lot 3 (NW/4 SW/4) of Section 18; and the Hollywood Star 17-18 Fee 552H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 16 to a bottom hole location in Lot 3 (NW/4 SW/4) of Section 18. The proposed wells will be orthodox, and their take points and completed intervals will comply with statewide rules. Applicant will be designating Paloma Permian AssetCO, LLC, as the operator of the wells and unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1.5 miles south-southeast from Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>

38.	25499	<p>Application of BTA Oil Producers, LLC to Expand the Grama Ridge; Bone Springs, West Pool (Code 28432), Lea County, New Mexico. BTA Oil Producers, LLC seeks to expand the Grama Ridge; Bone Springs, West Pool (Code 28432) to include all of Sections 9 and 16, Township 22 South, Range 34 East, Lea County, New Mexico. The New Mexico State Land Office approved Applicant's Communitization Agreement for the Grama 8817 16-9 Federal Com #004H well (API 30-025-43870), which communitized the Bone Spring formation underlying the W/2 E/2 and E/2 W/2 of Sections 9 and 16, Township 22 South, Range 34 East, Lea County, New Mexico ("Communitized Area"). The Communitized Area includes two (2) pools – the Grama Ridge; Bone Springs, West Pool (Code 28432) and the WC-025 G-06 S223421L; Bone Spring Pool (Code 97922). Applicant proposes to expand the limits of the Grama Ridge; Bone Springs, West Pool (Code 28432) to include all of Sections 9 and 16 so that it encompasses the entire Communitized Area. The Communitized Area is located approximately 18 miles East of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
39.	25500	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 645.91-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 31 and 32, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Dakota 32 Fed Com 203H well which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 32, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 31; and Dakota 32 Fed Com 204H well which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 32, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 31. The completed intervals of the Wells will be orthodox. The completed interval of the Dakota 32 Fed Com 204H well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and S/2 S/2 of Sections 31 and 32 to allow for the creation of a 645.91-acre standard, horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Unit and the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 16 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
40.	25502	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 319.77-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 24, Township 20 South, Range 26 East, and the N/2 N/2 equivalent of irregular Section 19, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Le Mans 24 State Com 131H well ("Well"), which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24, Township 20 South, Range 26 East, to a last take point located in the NE/4 NE/4 (Unit A) of Section 19, Township 20 South, Range 27 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 11 miles northwest of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25503</p>
41.	25503	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 319.88-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 24, Township 20 South, Range 26 East, and the S/2 N/2 equivalent of irregular Section 19, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Le Mans 24 State Com 132H well ("Well"), which will produce from a first take point located in the SW/4 NW/4 (Unit E) of Section 24, Township 20 South, Range 26 East, to a last take point located in the SE/4 NE/4 (Unit H) of Section 19, Township 20</p>

		<p>South, Range 27 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 11 miles northwest of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25502</p>
42.	25504	<p>Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 SW/4 of Section 9, the E/2 W/2 of Section 16, and the E/2 NW/4 of Section 21, Township 17 South, Range 36 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Vindicator Canyon State Unit Com 418H well ("Well"), to be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 21 to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 9. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 8 miles south of Lovington, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
43.	25505	<p>Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 SW/4 and W/2 SE/4 of Section 21, the E/2 W/2 and W/2 E/2 of Section 28, and the E/2 NW/4 and W/2 NE/4 of Section 33, Township 17 South, Range 36 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Vindicator Canyon State Unit Com 417H well ("Well"), to be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 21 to a bottom hole location in the SE/4 NW/4 (Unit F) of Section 33. The completed interval of the Well will be orthodox. The completed interval of the Vindicator Canyon State Unit Com 417H well will be located within 330' of the quarter-quarter section line separating the E/2 W/2 and W/2 E/2 of Sections 21, 28, and 33 to allow for the creation of a 640-acre standard, horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 8 miles south of Lovington, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
44.	25509	<p>Application of XTO Energy, Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted record title owners in the Wolfcamp formation underlying a standard 447.9-acre, more or less, horizontal well spacing unit comprised of the W/2 of Section 25 and the N/2 NW/4 and Lots 1 and 2 (NW/4 equivalent) of irregular Section 36, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the drilled and producing Ross Draw 25-36 Fed 122H (API No. 30-015-45589) well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 24, with a first take point in the NW/4 NW/4 (Unit D) of Section 25 and a last take point in Lot 1 (SW/4 NW/4 equivalent) of irregular Section 36. The completed interval of the Ross Draw 25-36 Fed 122H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(3)(b) NMAC. Said area is located approximately 16 miles southeast of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
45.	25510	<p>Application of Chevron U.S.A. Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a portion of the Bone Spring, from the top of the Bone Spring formation to the top of the Second Bone</p>

		<p>Spring Sandstone, underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 14 and 23, Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal well spacing unit to the following proposed wells to be horizontally drilled from a common surface location in the SW/4 SE/4 (Unit O) of Section 23: SND 14 23 Fed Com 222H and SND 14 23 Fed Com 223H wells, both with a first take point in the SW/4 SE/4 (Unit O) of Section 23, and last take points in the NW/4 NE/4 (Unit B) of Section 14; and SND 14 23 Fed Com 224H well, with a first take point in the SE/4 SE/4 (Unit P) of Section 23, and last take point in the NE/4 NE/4 (Unit A) of Section 14. Also to be considered will be designation of Applicant as operator. Said area is located approximately 21 miles southeast of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
46.	25511	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests from approximately 8,076' to 9,568' TVD and 10,605' to 11,340' TVD, within the Bone Spring formation, underlying a 795.38-acre, more or less, standard horizontal spacing unit, comprised of the E/2 equivalent of irregular Section 2 and the E/2 of Section 11, Township 21 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Outland State Unit 11-2 133H, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 2 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 11; and Outland State Unit 11-2 134H, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 2 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 11. The completed interval of the Wells will be orthodox. The completed interval of the Outland State Unit 11-2 134H well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 2 and 11 to allow for the creation of a 795.38-acre standard horizontal spacing unit. A depth severance exists within the Unit. Therefore, Permian Resources seeks to pool only those uncommitted interests from 8,076' to 9,568' TVD and 10,605' to 11,340' TVD, as found on the Butkus 2 State #001 (API No. 30-025-35325). The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Grama Ridge; Bone Spring, North Pool (Code 28434): Outland State Unit 11 2 1BS #001H (API No. 30-025-45222), which is located in the W/2 SE/4 of Section 2 and the W/2 E/2 of Section 11; and Outland State Unit 11 2 2BS #002H (API No. 30-025-45914), which is located in the E/2 SE/4 of Section 2 and the E/2 E/2 of Section 11. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 16.4 miles northwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
47.	25512	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 634.96-acre, more or less, standard horizontal spacing unit, comprised of the E/2 equivalent of irregular Section 1 and the NE/4 of Section 12, Township 21 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Outland State Unit 1 123H, which will be drilled from a surface hole location in the NW/4NE/4 (Unit B) of Section 1 to a bottom hole location in the SW/4 NE/4 (Unit G) of Section 12; Outland State Unit 1 124H, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 1 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 12; Outland State Unit 1 133H, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 1 to a bottom hole location in the SW/4 NE/4 (Unit G) of Section 12; and Outland State Unit 1 134H, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 1 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 12. The completed interval of the Wells will be orthodox. The completed interval of the Outland State Unit 1 134H well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 1 and 12 to allow for the creation of a 634.96-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 16.4 miles northwest of Eunice, New Mexico.</p>

		Setting: Hearing by Affidavit
48.	25513	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 475.12-acre, more or less, standard horizontal spacing unit, comprised of the W/2 equivalent of irregular Section 1, Township 21 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Outland State Unit 1 121H, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 1 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 1; Outland State Unit 1 122H, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 1 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 1; Outland State Unit 1 131H, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 1 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 1; and Outland State Unit 1 132H, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 1 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 1. The completed interval of the Wells will be orthodox. The completed interval of the Outland State Unit 1 132H well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 to allow for the creation of a 475.12-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 16.4 miles northwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
49.	25514	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests from approximately 9,568' to 10,605' TVD, within the Bone Spring formation, underlying a 315.38-acre, more or less, standard horizontal spacing unit, comprised of the NE/4 equivalent of irregular Section 2, Township 21 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Escopeta State 121H U-Turn well ("Well"), which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 2 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 2. The completed interval of the Well will be orthodox. A depth severance exists within the Unit. A depth severance exists within the Unit. Therefore, Permian Resources seeks to pool only those uncommitted interests from approximately 9,568' to 10,605' TVD as found on the Butkus 2 State #001 (API No. 30-025-35325). Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 16.4 miles northwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
50.	25515	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 320-acre, more or less, well spacing unit in the Bone Spring formation underlying the W/2 E/2 of Sections 16 and 21, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Creedence 21/16 Fed Com 556H well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 28, a first take point in the SW/4 SE/4 (Unit O) of Section 21, and to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 16. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 2 miles southwest of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
51.	25516	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest</p>

		<p>owners in a standard 320-acre, more or less, well spacing unit in the Bone Spring formation underlying the E/2 E/2 of Sections 16 and 21, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Creedence 21/16 Fed Com 558H well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 28, a first take point in the SE/4 SE/4 (Unit P) of Section 21, and to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 16. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 2 miles southwest of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
52.	25517	<p>Application of Mewbourne Oil Company for Approval an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the W/2 E/2 of Sections 28 and 33, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted interests in this acreage. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Kansas 28/33 Fed Com 556H well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 28, a first take point in the NW/4 NE/4 (Unit B) of Section 28, and to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 33. The proposed horizontal well spacing unit will overlap the following existing spacing unit in the Bone Spring formation:</p> <p>- A 160-acre horizontal well spacing unit comprised of the W/2 E/2 of Section 33, T24S-R28E, operated by COG Operating LLC and dedicated to the Really Scary Federal 4H (30-015-41670).</p> <p>Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 2 miles southwest of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
53.	25518	<p>Application of Mewbourne Oil Company for Approval an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the E/2 E/2 of Sections 28 and 33, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico., and (2) pooling all uncommitted interests in this acreage. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Kansas 28/33 Fed Com 558H well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 28, a first take point in the NE/4 NE/4 (Unit A) of Section 28, and to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 33. The proposed horizontal well spacing unit will overlap the following existing spacing unit in the Bone Spring formation:</p> <p>-A 160-acre horizontal well spacing unit comprised of the E/2 E/2 of Section 33, T24S-R28E, operated by COG Operating LLC and dedicated to the Really Scary Federal 5H (30-015-40241).</p> <p>Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 2 miles southwest of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
54.	25519	<p>Application of OXY USA Inc. to Amend and Expand the Proposed Closed Loop Gas Capture Injection Pilot Project Area and Add Additional Injection Wells, Eddy and Lea Counties, New Mexico. Applicant in the above-styled cause seeks an order amending the</p>

request under Case No. 23633 to (1) expand the closed loop gas capture injection project area; and (2) authorize seventeen additional injection wells for intermittent, temporary produced gas injection within the Bone Spring formation within the requested amended project area. The amendment will create a 5,158.08-acre, more or less, project area for this Pilot Project consisting of the following acreage identified below in Eddy and Lea Counties, New Mexico (the "Project Area"):

Township 22 South, Range 31 East

Section 12: All
 Section 13: All
 Section 26: E/2 SE/4
 Section 35: E/2 E/2

Township 22 South, Range 32 East

Section 4: All
 Section 8: All
 Section 9: All
 Section 17: All
 Section 19: W/2 W/2
 Section 30: W/2 W/2

Applicants proposes to occasionally inject produced gas from the Delaware, Bone Spring and Wolfcamp formations into the following additional producing wells to avoid temporary flaring of gas or the shut-in of producing wells during pipeline capacity constraints, mechanical difficulties, plant shutdowns, or other events impacting the ability to deliver gas into a pipeline:

- Olive Won Unit 4H well (API No. 30-015-55182);
- Top Spot 12-13 Federal Com 24H well (API No. 30-015-47954);
- Top Spot 12-13 Federal 23H well (API No. 30-015-47885);
- Top Spot 12-13 Federal Com 33H well (API No. 30-015-47953);
- Dr Pi Unit 173H well (API No. 30-025-48953);
- Dr Pi Unit 171H well (API No. 30-025-49150);
- Dr Pi Unit 174H well (API No. 30-025-48954);
- Dr Pi Unit 172H well (API No. 30-025-49151);
- Dr Pi Unit 124H well (API No. 30-025-48948);
- Dr Pi Unit 112H well (API No. 30-025-48945);
- Gold Log 4-9 Federal Com 1H well (API No. 30-025-53815);
- Gold Log 4-9 Federal Com 2H well (API No. 30-025-53807);
- Gold Log 4-9 Federal Com 3H well (API No. 30-025-53808);
- Gold Log 4-9 Federal Com 4H well (API No. 30-025-53816);
- Gold Log 4-9 Federal Com 12H well (API No. 30-025-53809);
- Gold Log 4-9 Federal Com 13H well (API No. 30-025-53817); and
- Gold Log 4-9 Federal Com 16H well (API No. 30-025-53811).

OXY seeks authority to utilize these producing wells to occasionally inject produced gas into the Bone Spring formation at total vertical depths of between approximately 9,081 feet to 10,303 feet along the horizontal portion of each wellbore at surface injection pressures of no more than 1,300 psi. at an average injection rate of 3 MMSCF per day and a maximum injection rate of 4 MMSCF per day. The source of the produced gas will be from the Bone Spring and Wolfcamp formations. The subject acreage is located approximately 41 miles southwest of Lovington, New Mexico.

Setting: Hearing by Affidavit