

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF CIMAREX ENERGY CO.
OF COLORADO FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 25423

NOTICE OF CIMAREX'S AMENDED HEARING PACKET

Cimarex Energy Co. of Colorado ("Cimarex"), through its undersigned attorneys, hereby submits to the Oil Conservation Division the following Amended Hearing Packet, attached hereto as Exhibit 1. Cimarex has revised the original Hearing Packet for Case No. 25423 by including an Amended Exhibit A-2 and Amended Exhibits B-4, B-6, and B-8. Amended Exhibit A-2 has been revised pursuant to the Cimarex's good faith understanding of the Technical Examiner's instructions, as stated in the Transcript ("Tr."). *See* Tr. Case No. 25423 (July 10, 2025) 94: 9-23. Amended Exhibits B-4, B-6, and B-8 have also been revised pursuant Cimarex's good faith understanding of the Technical Examiner's instructions, as stated in the Transcript. *See* Tr. Case No. 25423 (July 10, 2025) 98: 10-25. Cimarex has made the requested revisions in good faith and to the best of its understanding. If the Technical Examiner does not find a particular revision or revisions satisfactory for any reason, Cimarex respectfully requests that the Technical Examiner inform Cimarex of the reason and grant Cimarex leave to make any adjustments and/or modifications so that the applications and exhibits can remain under advisement for a final decision that protects correlative rights and prevents waste. Cimarex is available to respond to any concerns.

Respectfully submitted,
ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

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Attorneys for Cimarex Energy Co. of Colorado

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was filed with the New Mexico Oil Conservation Division and was served on counsel of record via electronic mail on July 30, 2025:

Michael H. Feldewert – mfedlewert@hollandhart.com
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Paula M. Vance – pmvance@hollandhart.com
Attorneys for MRC Permian Company

Jordan L. Kessler – jordan_kessler@eogresources.com
Attorney EOA Resources, Inc.

/s/ Darin C. Savage

Darin C. Savage

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING JULY 10, 2025**

**APPLICATION OF CIMAREX ENERGY CO. OF COLORADO
FOR A COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

Amended Hearing Packet

Case No. 25423

**RIVERBEND 11-14 FEDERAL COM 1H WELL
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RIVERBEND 11-14 FEDERAL COM 1H WELL**



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

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TAB 1

Cimarex Reference for Case No. 25423

- **Application Case No. 25423:**
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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CIMAREX ENERGY CO.
OF COLORADO FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

Case No. 25423

APPLICATION

Cimarex Energy Co. of Colorado (“Cimarex”), OGRID No. 162683, a wholly-owned subsidiary of Coterra Energy Inc., through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 640-acre, more or less, spacing unit comprised of the W/2 of Sections 11 and 14, all in Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico.

In support of its Application, Cimarex states the following:

1. Cimarex is a working interest owner in the proposed horizontal spacing unit (“HSU”) and has a right to drill a well thereon.
2. Cimarex proposes and dedicates to the HSU the **Riverbend 11-14 Federal Com 1H Well**, the **Riverbend 11-14 Federal Com 2H Well**, the **Riverbend 11-14 Federal Com 3H Well**, the **Riverbend 11-14 Federal Com 4H Well**, the **Riverbend 11-14 Federal Com 5H Well**, and the **Riverbend 11-14 Federal Com 6H Well**, as initial wells, to be drilled to a sufficient depth to test the Bone Spring formation.

3. Cimarex proposes the **Riverbend 11-14 Federal Com 1H Well**, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SW/SW (Unit M) of Section 14.

4. Cimarex proposes the **Riverbend 11-14 Federal Com 2H Well**, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SW/SW (Unit M) of Section 14.

5. Cimarex proposes the **Riverbend 11-14 Federal Com 3H Well**, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SW/SW (Unit M) of Section 14.

6. Cimarex proposes the **Riverbend 11-14 Federal Com 4H Well**, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 14. The **Riverbend 11-14 Federal Com 4H Well**, is a proximity well, positioned so the unit can include proximity tracts, thereby incorporating the W2/W2 of Sections 11 and 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico.

7. Cimarex proposes the **Riverbend 11-14 Federal Com 5H Well**, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 14.

8. Cimarex proposes the **Riverbend 11-14 Federal Com 6H Well**, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 14.

9. The wells proposed herein are orthodox in their location; the take points and completed intervals will comply with setback requirements under statewide rules.

10. Cimarex has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed HSU.

11. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

12. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Cimarex requests that all uncommitted interests in this HSU be pooled and that Cimarex be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Cimarex requests that this Application be set for hearing on July 10, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 640-acre, more or less, spacing unit comprised of the W/2 of Sections 11 and 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico.

B. Approving the **Riverbend 11-14 Federal Com 1H Well**, the **Riverbend 11-14 Federal Com 2H Well**, the **Riverbend 11-14 Federal Com 3H Well**, the **Riverbend 11-14 Federal Com 4H Well**, the **Riverbend 11-14 Federal Com 5H Well**, and the **Riverbend 11-14 Federal Com 6H Well**, as the wells for the HSU.

C. Designating Cimarex as operator of this HSU and the horizontal wells to be drilled thereon;

D. Authorizing Cimarex to recover its costs of drilling, equipping, and completing the wells;

E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Setting a 200% charge for the risk assumed by Cimarex in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

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***Attorneys for Cimarex Energy Co. of
Colorado***

Application of Cimarex Energy Co. of Colorado, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 640-acre, more or less, spacing unit comprised of the W/2 of Sections 11 and 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the **Riverbend 11-14 Federal Com 1H Well**, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SW/SW (Unit M) of Section 14; the **Riverbend 11-14 Federal Com 2H Well**, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SW/SW (Unit M) of Section 14; the **Riverbend 11-14 Federal Com 3H Well**, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SW/SW (Unit M) of Section 14; the **Riverbend 11-14 Federal Com 4H Well**, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 14; the **Riverbend 11-14 Federal Com 5H Well**, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 14; and the **Riverbend 11-14 Federal Com 6H Well**, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 14. The **Riverbend 11-14 Federal Com 4H Well** is a proximity well, positioned so the unit can include proximity tracts, thereby incorporating the W2/W2 of Sections 11 and 14. The wells are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 5 miles South of Malaga, New Mexico.

CIMAREX COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25423	APPLICANT'S RESPONSE
Date: July 10, 2025 (Scheduled hearing)	
Applicant	CIMAREX ENERGY CO. OF COLORADO
Designated Operator & OGRID (affiliation if applicable)	162683
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF CIMAREX ENERGY CO. OF COLORADO, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	MRC Permian Company
Well Family	Riverbend 11-14 Federal Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	San Lorenzo North; Bone Spring; Pool Code: [53610]
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640-acre, more or less
Building Blocks:	Quarter-Quarter Sections (40-Acre Blocks)
Orientation:	North-South
Description: TRS/County	W/2 of Sections 11 and 14, all in Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N). If No, describe <u>and</u> is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	Yes; W/2 W/2 of Sections 11 and 14 contain the proximity tracts
Proximity Defining Well: if yes, description	Riverbend 11-14 Federal Com 4H Well
Applicant's Ownership in Each Tract	See Exhibit A-2, breakdown of ownership
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Riverbend 11-14 Federal Com 1H Well (API No. 30-015-PENDING), SHL: Unit C, 330' FNL, 1,909' FWL, Section 11, T25S-R28E; BHL: Unit M, 100' FSL, 340' FWL, Section 14, T25S-R28E, NMPM; Eddy County, New Mexico Completion Target: Bone Spring formation Well Orientation: North-South / Standup Completion Location: Standard
Horizontal Well First and Last Take Points	Riverbend 11-14 Federal Com 1H Well FTP: Unit D, 100' FNL, 340' FWL, Section 11, T25S-R28E LTP: Unit M, 100' FSL, 340' FWL, Section 14, T25S-R28E
Completion Target (Formation, TVD and MD)	Riverbend 11-14 Federal Com 1H Well TVD approx. 7,438', TMD 17,689'; Bone Spring formation, See Exhibit A, A-1 & B-2
Well #2	Riverbend 11-14 Federal Com 2H Well (API No. 30-015-PENDING), SHL: Unit C, 295' FNL, 1,908' FWL, Section 11, T25S-R28E; BHL: Unit M, 100' FSL, 900' FWL, Section 14, T25S-R28E, NMPM; Eddy County, New Mexico Completion Target: Bone Spring formation Well Orientation: North-South / Standup Completion Location: Standard
Horizontal Well First and Last Take Points	Riverbend 11-14 Federal Com 2H Well FTP: Unit D, 100' FNL, 900' FWL, Section 11, T25S-R28E LTP: Unit M, 100' FSL, 900' FWL, Section 14, T25S-R28E

Completion Target (Formation, TVD and MD)	Riverbend 11-14 Federal Com 2H Well TVD approx. 8,733'; TMD 19,035'; Bone Spring formation, See Exhibit A, A-1 & B-2
Well #3	Riverbend 11-14 Federal Com 3H Well (API No. 30-PENDING), SHL: Unit C, 330' FNL, 1,929' FWL, Section 11, T25S-R28E; BHL: Unit M, 100' FSL, 826' FWL, Section 14, T25S-R28E, NMPM; Eddy County, New Mexico Completion Target: Bone Spring formation Well Orientation: North-South / Standup Completion Location: Standard
Horizontal Well First and Last Take Points	Riverbend 11-14 Federal Com 3H Well FTP: Unit D, 100' FNL, 826' FWL, Section 11, T25S-R28E LTP: Unit M, 100' FSL, 826' FWL, Section 14, T25S-R28E
Completion Target (Formation, TVD and MD)	Riverbend 11-14 Federal Com 3H Well TVD approx. 8,310'; TMD 18,614'; Bone Spring formation, See Exhibit A, A-1 & B-2
Well #4	Riverbend 11-14 Federal Com 4H Well (API No. 30-PENDING), SHL: Unit C, 330' FNL, 1,949' FWL, Section 11, T25S-R28E; BHL: Unit N, 100' FSL, 1,600' FWL, Section 14, T25S-R28E, NMPM; Eddy County, New Mexico Completion Target: Bone Spring formation Well Orientation: North-South / Standup Completion Location: Standard
Horizontal Well First and Last Take Points	Riverbend 11-14 Federal Com 4H Well FTP: Unit C, 100' FNL, 1,600' FWL, Section 11, T25S-R28E LTP: Unit N, 100' FSL, 1,600' FWL, Section 14, T25S-R28E
Completion Target (Formation, TVD and MD)	Riverbend 11-14 Federal Com 4H Well TVD approx. 7,438'; TMD 17,529'; Bone Spring formation, See Exhibit A, A-1 & B-2
Well #5	Riverbend 11-14 Federal Com 5H Well (API No. 30-PENDING), SHL: Unit C, 295' FNL, 1,948' FWL, Section 11, T25S-R28E; BHL: Unit N, 100' FSL, 2,130' FWL, Section 14, T25S-R28E, NMPM; Eddy County, New Mexico Completion Target: Bone Spring formation Well Orientation: North-South / Standup Completion Location: Standard
Horizontal Well First and Last Take Points	Riverbend 11-14 Federal Com 5H Well FTP: Unit C, 100' FNL, 2,130' FWL, Section 11, T25S-R28E LTP: Unit N, 100' FSL, 2,130' FWL, Section 14, T25S-R28E
Completion Target (Formation, TVD and MD)	Riverbend 11-14 Federal Com 5H Well TVD approx. 8,753'; TMD 18,941'; Bone Spring formation, See Exhibit A, A-1 & B-2
Well #6	Riverbend 11-14 Federal Com 6H Well (API No. 30-PENDING), SHL: Unit C, 295' FNL, 1,928' FWL, Section 11, T25S-R28E; BHL: Unit N, 100' FSL, 2,052' FWL, Section 14, T25S-R28E, NMPM; Eddy County, New Mexico Completion Target: Bone Spring formation Well Orientation: North-South / Standup Completion Location: Standard
Horizontal Well First and Last Take Points	Riverbend 11-14 Federal Com 6H Well FTP: Unit C, 100' FNL, 2,052' FWL, Section 11, T25S-R28E LTP: Unit N, 100' FSL, 2,052' FWL, Section 14, T25S-R28E

Completion Target (Formation, TVD and MD)	Riverbend 11-14 Federal Com 5H Well TVD approx. 8,330'; TMD 18,522'; Bone Spring formation, See Exhibit A, A-1 & B-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000, Exhibit A
Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	See Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	All uncommitted owners in the unit as listed on Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Paragraph 11
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit A-1, A-2, B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-2
Well Orientation (with rationale)	Exhibit A-1, B, B-3, B-7
Target Formation	Exhibit B-2, B-4, B-6, B-8
HSU Cross Section	Exhibit B-2, B-4, B-6, B-8
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2, B-1
Well Bore Location Map	Exhibit A-1, B-2, B-3, B-5, B-7
Structure Contour Map - Subsea Depth	Exhibit B-3, B-5, B-7
Cross Section Location Map (including wells)	Exhibit B-2, B-4, B-6, B-8
Cross Section (including Landing Zone)	Exhibit B-2, B-4, B-6, B-8
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ <i>Darin Savage</i>
Date:	3-Jul-25

TAB 2

Cimarex Exhibit A: Self-Affirmed Statement of Dylan Park, Landman

- Cimarex Exhibit A-1: C-102 Forms
- Amended Cimarex Exhibit A-2: Ownership and Sectional Map
- Cimarex Exhibit A-3: Well Proposal Letters and AFEs
- Cimarex Exhibit A-4: Chronology of Contacts with Uncommitted Owners



**STATE OF NEW MEXICO
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**APPLICATION OF CIMAREX ENERGY CO.
OF COLORADO FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 25423

SELF-AFFIRMED STATEMENT OF DYLAN PARK

I, Dylan C. Park, state and affirm the following:

1. I am over the age of eighteen years and have the capacity to execute this Self-Affirmed Statement, which is based on my personal knowledge.
2. I am a Landman with Cimarex Energy Co. of Colorado ("Cimarex"), and I am familiar with the subject application and the lands involved.
3. I graduated in 1997 from the University of Houston with a bachelor's degree in business and American jurisprudence. I have worked at Cimarex for approximately five and one-half (5.5) years.
4. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.
5. This Self-Affirmed Statement is submitted in connection with the filing by Cimarex of the above-referenced spacing and compulsory pooling applications pursuant to 19.15.4.12.A(1).



6. Cimarex seeks an order pooling all uncommitted mineral interest in the Bone Spring formation (San Lorenzo; Bone Spring, North; Pool Code: [53610]) underlying a standard 640-acre, more or less, spacing unit comprised of W/2 of Sections 11 and 14, all in Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. Cimarex proposes six (6) initial wells for the unit as described herein.

- Under Case No. 25423, Cimarex seeks to dedicate the **Riverbend 11-14 Federal Com 1H Well** (API 30-015-pending) an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SW/SW4 (Unit M) of Section 14; approximate TVD of 7,438'; approximate TMD of 17,689'; FTP in Section 11: 100' FNL, 340' FWL; LTP in Section 14: 100' FSL, 340' FWL.
- Under Case No. 25423, Cimarex seeks to dedicate the **Riverbend 11-14 Federal Com 2H Well** (API 30-015-pending) an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SW/SW4 (Unit M) of Section 14; approximate TVD of 8,733'; approximate TMD of 19,035'; FTP in Section 11: 100' FNL, 900' FWL; LTP in Section 14: 100' FSL, 900' FWL.
- Under Case No. 25423, Cimarex seeks to dedicate the **Riverbend 11-14 Federal Com 3H Well** (API 30-015-pending) an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SW/SW4 (Unit M) of Section 14; approximate TVD of 8,310'; approximate TMD of 18,614'; FTP in Section 11: 100' FNL, 826' FWL; LTP in Section 14: 100' FSL, 826' FWL.
- Under Case No. 25423, Cimarex seeks to dedicate the **Riverbend 11-14 Federal Com 4H Well** (API 30-015-pending) an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in

the SE/SW4 (Unit N) of Section 14; approximate TVD of 7,438'; approximate TMD of 17,529'; FTP in Section 11: 100' FNL, 1,600' FWL; LTP in Section 14: 100' FSL, 1,600' FWL. The **Riverbend 11-14 Federal Com 4H Well**, is a proximity well, positioned so the unit can include proximity tracts, thereby incorporating the W/2W/2 of Sections 11 and 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico.

- Under Case No. 25423, Cimarex seeks to dedicate the **Riverbend 11-14 Federal Com 5H Well** (API 30-015-pending) an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SE/SW4 (Unit N) of Section 14; approximate TVD of 8,753'; approximate TMD of 18,941'; FTP in Section 11: 100' FNL, 2,130' FWL; LTP in Section 14: 100' FSL, 2,130' FWL.
- Under Case No. 25423, Cimarex seeks to dedicate the **Riverbend 11-14 Federal Com 6H Well** (API 30-015-pending) an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SE/SW4 (Unit N) of Section 14; approximate TVD of 8,330'; approximate TMD of 18,522'; FTP in Section 11: 100' FNL, 2,052' FWL; LTP in Section 14: 100' FSL, 2,052' FWL.

7. **Cimarex Exhibit A-1** contains the C-102 for each of the six (6) wells.

8. **Cimarex Exhibit A-2** contains a general location plat and a plat outlining the unit being pooled, which show the locations of the proposed well within the unit. The well location is orthodox, and it meets the Division's offset requirements. Cimarex Exhibit A-2 includes parties being pooled, the nature of their interests, and their last known addresses and information regarding the working interest owners, the overriding royalty interest owners, and the record title owners to be pooled.

9. There are no depth severances in the Bone Spring formation in this acreage.

10. A good faith review of records did not reveal any overlapping units.

11. **Cimarex Exhibit A-2** also contains a list of names and addresses for the uncommitted interest owners I provided to the law firm of Abadie & Schill P.C. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the well is located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. WI Owners were timely sent notice by letter. Notice for one (1) Working Interest Owner: Oxy NM, LP, is listed as Mailed. Notice for one (1) Working Interest Owner: Charles W. Scott, Bane Bigbie, Sharon W. Scott, Co-Trustees of the Scott Brothers Trust, is listed as To Be Returned. Cimarex published notice in the Carlsbad Current-Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

12. **Cimarex Exhibit A-3** is a sample proposal letter and the AFEs for the proposed well. The estimated cost of the well set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

13. The interest owners being pooled have been contacted regarding the proposed well but have failed or refused to voluntarily commit their interest in the well. However, Cimarex has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Cimarex and another interest owner or owners, Cimarex requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

14. **Cimarex Exhibit A-4** provides a chronology and history of contacts with the owners. Cimarex has made a good faith effort to negotiate with the interest owners, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed horizontal spacing unit.

15. Cimarex requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Cimarex requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

16. Cimarex requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners to the extent needed.

17. Cimarex requests that it be designated operator of the unit and well.

18. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

19. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

Signature page of Self-Affirmed Statement of Dylan Park:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25423 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Dylan C. Park, CPL

July 2, 2025

Date Signed

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	☒ Initial Submittal		
		☐ Amended Report		
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number	Pool Code 53610	Pool Name San Lorenzo; Bone Spring, North
Property Code	Property Name RIVERBEND 11-14 FEDERAL COM	Well Number 1H
OGRID No. 162683	Operator Name CIMAREX ENERGY CO. OF COLORADO	Ground Level Elevation 2968.0'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		

Surface Location

UL C	Section 11	Township 25S	Range 28E	Lot	Ft. from N/S 330 NORTH	Ft. from E/W 1,909 WEST	Latitude (NAD 83) 32.151053°	Longitude (NAD 83) -104.060396°	County EDDY
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Bottom Hole Location

UL M	Section 14	Township 25S	Range 28E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 340 WEST	Latitude (NAD 83) 32.123018°	Longitude (NAD 83) -104.065386°	County EDDY
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Dedicated Acres 640	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers. Well setbacks are under Common Ownership: ☐ Yes ☐ No				

Kick Off Point (KOP)

UL D	Section 11	Township 25S	Range 28E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 340 WEST	Latitude (NAD 83) 32.151611°	Longitude (NAD 83) -104.065468°	County EDDY
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First Take Point (FTP)

UL D	Section 11	Township 25S	Range 28E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 340 WEST	Latitude (NAD 83) 32.151611°	Longitude (NAD 83) -104.065468°	County EDDY
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Last Take Point (LTP)

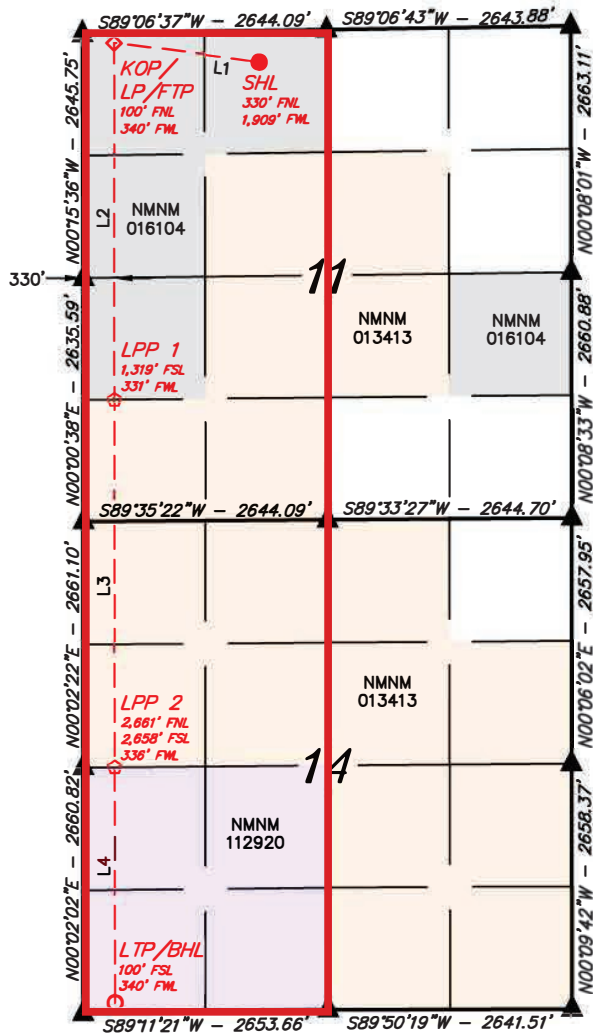
UL M	Section 14	Township 25S	Range 28E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 340 WEST	Latitude (NAD 83) 32.123018°	Longitude (NAD 83) -104.065386°	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS		SURVEYOR CERTIFICATIONS	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Shelly Bowen 5/7/2025		I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 	
Signature	Date	Signature and Seal of Professional Surveyor	
SHELLY BOWEN		23782 August 30, 2024	
Printed Name		Certificate Number Date of Survey	
Shelly.Bowen@coterra.com			
Email Address			

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the Division.

Property Name RIVERBEND 11-14 FEDERAL COM	Well Number 1H	Drawn By T.I.R. 11-08-24	Revised By
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- = SURFACE HOLE LOCATION
- ◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas within section lines represent Federal oil & gas leases.

LINE TABLE

LINE	DIRECTION	LENGTH
L1	N82°32'19"W	1583.30'
L2	S00°02'34"E	3865.58'
L3	S00°02'34"E	3979.40'
L4	S00°02'34"E	2558.70'

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°09'03.79" (32.151053°)
LONGITUDE = -104°03'37.42" (-104.060396°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°09'03.35" (32.150930°)
LONGITUDE = -104°03'35.66" (-104.059906°)
STATE PLANE NAD 83 (N.M. EAST)
N: 418795.48' E: 625806.08'
STATE PLANE NAD 27 (N.M. EAST)
N: 418737.30' E: 584621.98'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°09'05.80" (32.151611°)
LONGITUDE = -104°03'55.69" (-104.065468°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°09'05.36" (32.151488°)
LONGITUDE = -104°03'53.92" (-104.064979°)
STATE PLANE NAD 83 (N.M. EAST)
N: 418994.48' E: 624235.68'
STATE PLANE NAD 27 (N.M. EAST)
N: 418936.32' E: 583051.63'

NAD 83 (LPP 1)
LATITUDE = 32°08'27.55" (32.140987°)
LONGITUDE = -104°03'55.58" (-104.065438°)
NAD 27 (LPP 1)
LATITUDE = 32°08'27.11" (32.140864°)
LONGITUDE = -104°03'53.81" (-104.064948°)
STATE PLANE NAD 83 (N.M. EAST)
N: 415129.80' E: 624254.71'
STATE PLANE NAD 27 (N.M. EAST)
N: 415071.71' E: 583070.57'

NAD 83 (LPP 2)
LATITUDE = 32°07'48.18" (32.130050°)
LONGITUDE = -104°03'55.46" (-104.065407°)
NAD 27 (LPP 2)
LATITUDE = 32°07'47.74" (32.129927°)
LONGITUDE = -104°03'53.70" (-104.064918°)
STATE PLANE NAD 83 (N.M. EAST)
N: 411151.31' E: 624274.29'
STATE PLANE NAD 27 (N.M. EAST)
N: 411093.30' E: 583090.06'

NAD 83 (LTP/BHL)
LATITUDE = 32°07'22.87" (32.123018°)
LONGITUDE = -104°03'55.39" (-104.065386°)
NAD 27 (LTP/BHL)
LATITUDE = 32°07'22.42" (32.122895°)
LONGITUDE = -104°03'53.63" (-104.064898°)
STATE PLANE NAD 83 (N.M. EAST)
N: 408593.20' E: 624286.88'
STATE PLANE NAD 27 (N.M. EAST)
N: 408535.24' E: 583102.60'



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
			☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 53610	Pool Name San Lorenzo; Bone Spring, North
Property Code	Property Name RIVERBEND 11-14 FEDERAL COM	Well Number 2H
OGRID No. 162683	Operator Name CIMAREX ENERGY CO. OF COLORADO	Ground Level Elevation 2968.0'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		

Surface Location

UL C	Section 11	Township 25S	Range 28E	Lot	Ft. from N/S 295 NORTH	Ft. from E/W 1,908 WEST	Latitude (NAD 83) 32.151149°	Longitude (NAD 83) -104.060398°	County EDDY
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Bottom Hole Location

UL M	Section 14	Township 25S	Range 28E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 900 WEST	Latitude (NAD 83) 32.123043°	Longitude (NAD 83) -104.063577°	County EDDY
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Dedicated Acres 640	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers. Well setbacks are under Common Ownership: ☐ Yes ☐ No				

Kick Off Point (KOP)

UL D	Section 11	Township 25S	Range 28E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 900 WEST	Latitude (NAD 83) 32.151637°	Longitude (NAD 83) -104.063658°	County EDDY
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First Take Point (FTP)

UL D	Section 11	Township 25S	Range 28E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 900 WEST	Latitude (NAD 83) 32.151637°	Longitude (NAD 83) -104.063658°	County EDDY
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Last Take Point (LTP)

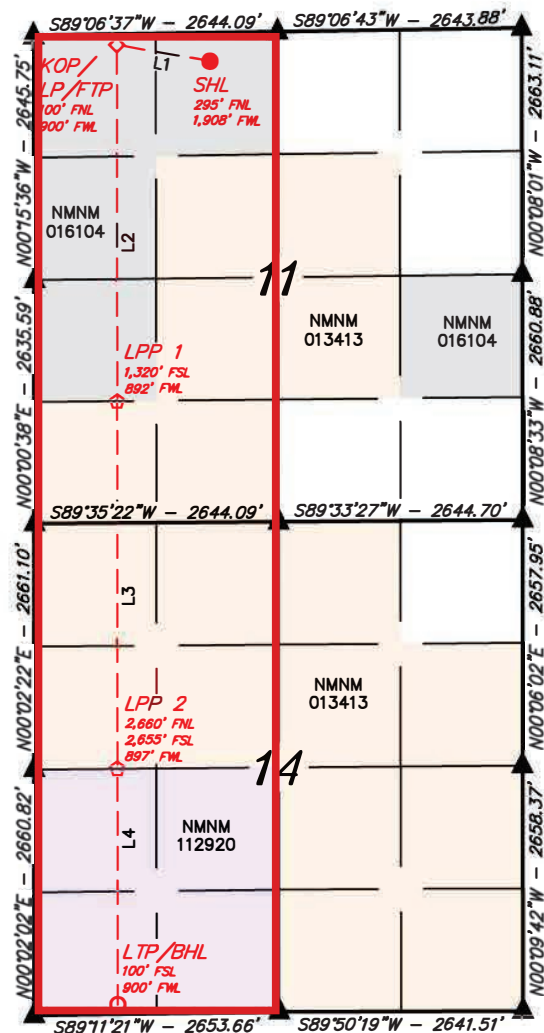
UL M	Section 14	Township 25S	Range 28E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 900 WEST	Latitude (NAD 83) 32.123043°	Longitude (NAD 83) -104.063577°	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <i>Shelly Bowen</i> 5/7/2025 Signature Date SHELLY BOWEN Printed Name Shelly.Bowen@coterra.com Email Address	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor 23782 August 30, 2024 Certificate Number Date of Survey
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Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name RIVERBEND 11-14 FEDERAL COM	Well Number 2H	Drawn By T.I.R. 11-08-24	Revised By REV. 1 T.J.S. 03-12-25 (UPDATE WELLBORE PATH)
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- = SURFACE HOLE LOCATION
- ◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- ◇ = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
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NOTE:

- Distances referenced on plat to section lines are perpendicular.
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- Colored areas within section lines represent Federal oil & gas leases.

LINE TABLE

LINE	DIRECTION	LENGTH
L1	N79°55'25"W	1024.86'
L2	S00°02'34"E	3868.85'
L3	S00°02'34"E	3980.33'
L4	S00°02'34"E	2555.28'

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°09'04.14" (32.151149°)
LONGITUDE = -104°03'37.43" (-104.060398°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°09'03.70" (32.151026°)
LONGITUDE = -104°03'35.67" (-104.059908°)
STATE PLANE NAD 83 (N.M. EAST)
N: 418830.47' E: 625805.39'
STATE PLANE NAD 27 (N.M. EAST)
N: 418772.29' E: 584621.30'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°09'05.89" (32.151637°)
LONGITUDE = -104°03'49.17" (-104.063658°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°09'05.45" (32.151515°)
LONGITUDE = -104°03'47.41" (-104.063169°)
STATE PLANE NAD 83 (N.M. EAST)
N: 419005.52' E: 624795.82'
STATE PLANE NAD 27 (N.M. EAST)
N: 418947.35' E: 583611.75'

NAD 83 (LPP 1)
LATITUDE = 32°08'27.62" (32.141005°)
LONGITUDE = -104°03'49.06" (-104.063628°)
NAD 27 (LPP 1)
LATITUDE = 32°08'27.17" (32.140882°)
LONGITUDE = -104°03'47.30" (-104.063139°)
STATE PLANE NAD 83 (N.M. EAST)
N: 415137.57' E: 624814.87'
STATE PLANE NAD 27 (N.M. EAST)
N: 415079.47' E: 583630.72'

NAD 83 (LPP 2)
LATITUDE = 32°07'48.24" (32.130065°)
LONGITUDE = -104°03'48.95" (-104.063597°)
NAD 27 (LPP 2)
LATITUDE = 32°07'47.79" (32.129942°)
LONGITUDE = -104°03'47.19" (-104.063108°)
STATE PLANE NAD 83 (N.M. EAST)
N: 411158.16' E: 624834.48'
STATE PLANE NAD 27 (N.M. EAST)
N: 411100.14' E: 583650.24'

NAD 83 (LTP/BHL)
LATITUDE = 32°07'22.95" (32.123043°)
LONGITUDE = -104°03'48.88" (-104.063577°)
NAD 27 (LTP/BHL)
LATITUDE = 32°07'22.51" (32.122920°)
LONGITUDE = -104°03'47.12" (-104.063088°)
STATE PLANE NAD 83 (N.M. EAST)
N: 408603.46' E: 624847.06'
STATE PLANE NAD 27 (N.M. EAST)
N: 408545.50' E: 583662.76'



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	☒ Initial Submittal		
		☐ Amended Report		
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number	Pool Code 53610	Pool Name San Lorenzo; None Spring, North
Property Code	Property Name RIVERBEND 11-14 FEDERAL COM	Well Number 3H
OGRID No. 162683	Operator Name CIMAREX ENERGY CO. OF COLORADO	Ground Level Elevation 2968.0'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		

Surface Location

UL C	Section 11	Township 25S	Range 28E	Lot	Ft. from N/S 330 NORTH	Ft. from E/W 1,929 WEST	Latitude (NAD 83) 32.151054°	Longitude (NAD 83) -104.060331°	County EDDY
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Bottom Hole Location

UL M	Section 14	Township 25S	Range 28E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 826 WEST	Latitude (NAD 83) 32.123039°	Longitude (NAD 83) -104.063816°	County EDDY
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Dedicated Acres 640	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers. Well setbacks are under Common Ownership: ☐ Yes ☐ No				

Kick Off Point (KOP)

UL D	Section 11	Township 25S	Range 28E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 826 WEST	Latitude (NAD 83) 32.151634°	Longitude (NAD 83) -104.063897°	County EDDY
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First Take Point (FTP)

UL D	Section 11	Township 25S	Range 28E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 826 WEST	Latitude (NAD 83) 32.151634°	Longitude (NAD 83) -104.063897°	County EDDY
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Last Take Point (LTP)

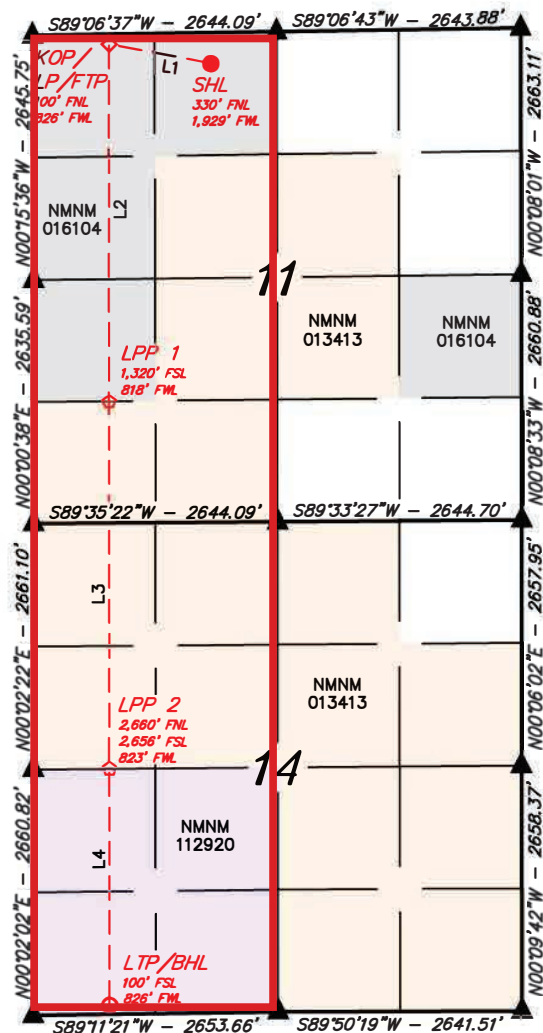
UL M	Section 14	Township 25S	Range 28E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 826 WEST	Latitude (NAD 83) 32.123039°	Longitude (NAD 83) -104.063816°	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS		SURVEYOR CERTIFICATIONS	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Shelly Bowen</i> 5/7/2025		I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 	
Signature _____ Date _____		Signature and Seal of Professional Surveyor _____	
SHELLY BOWEN		23782 August 30, 2024	
Printed Name _____		Certificate Number _____ Date of Survey _____	
Shelly.Bowen@coterra.com			
Email Address _____			

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name RIVERBEND 11-14 FEDERAL COM	Well Number 3H	Drawn By T.I.R. 11-08-24	Revised By REV. 1 T.J.S. 03-12-25 (UPDATE WELLBORE PATH)
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- = SURFACE HOLE LOCATION
- ◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- ◊ = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED

NOTE:

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- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas within section lines represent Federal oil & gas leases.

LINE TABLE

LINE	DIRECTION	LENGTH
L1	N79°05'00"W	1123.93'
L2	S00°02'34"E	3868.41'
L3	S00°02'34"E	3980.21'
L4	S00°02'34"E	2555.73'

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°09'03.79" (32.151054°)
LONGITUDE = -104°03'37.19" (-104.060331°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°09'03.35" (32.150931°)
LONGITUDE = -104°03'35.43" (-104.059842°)
STATE PLANE NAD 83 (N.M. EAST)
N: 418795.88' E: 625826.07'
STATE PLANE NAD 27 (N.M. EAST)
N: 418737.69' E: 584641.97'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°09'05.88" (32.151634°)
LONGITUDE = -104°03'50.03" (-104.063897°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°09'05.44" (32.151511°)
LONGITUDE = -104°03'48.27" (-104.063408°)
STATE PLANE NAD 83 (N.M. EAST)
N: 419004.07' E: 624721.84'
STATE PLANE NAD 27 (N.M. EAST)
N: 418945.89' E: 583537.78'

NAD 83 (LPP 1)
LATITUDE = 32°08'27.61" (32.141002°)
LONGITUDE = -104°03'49.92" (-104.063867°)
NAD 27 (LPP 1)
LATITUDE = 32°08'27.17" (32.140879°)
LONGITUDE = -104°03'48.16" (-104.063378°)
STATE PLANE NAD 83 (N.M. EAST)
N: 415136.54' E: 624740.90'
STATE PLANE NAD 27 (N.M. EAST)
N: 415078.45' E: 583556.74'

NAD 83 (LPP 2)
LATITUDE = 32°07'48.23" (32.130063°)
LONGITUDE = -104°03'49.81" (-104.063836°)
NAD 27 (LPP 2)
LATITUDE = 32°07'47.79" (32.129940°)
LONGITUDE = -104°03'48.05" (-104.063347°)
STATE PLANE NAD 83 (N.M. EAST)
N: 411157.25' E: 624760.50'
STATE PLANE NAD 27 (N.M. EAST)
N: 411099.24' E: 583576.26'

NAD 83 (LTP/BHL)
LATITUDE = 32°07'22.94" (32.123039°)
LONGITUDE = -104°03'49.74" (-104.063816°)
NAD 27 (LTP/BHL)
LATITUDE = 32°07'22.50" (32.122916°)
LONGITUDE = -104°03'47.98" (-104.063327°)
STATE PLANE NAD 83 (N.M. EAST)
N: 408602.11' E: 624773.08'
STATE PLANE NAD 27 (N.M. EAST)
N: 408544.14' E: 583588.78'



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	☒ Initial Submittal		
		☐ Amended Report		
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number	Pool Code 53610	Pool Name San Lorenzo; Bone Spring, North
Property Code	Property Name RIVERBEND 11-14 FEDERAL COM	Well Number 4H
OGRID No. 162683	Operator Name CIMAREX ENERGY CO. OF COLORADO	Ground Level Elevation 2967.9'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		

Surface Location

UL C	Section 11	Township 25S	Range 28E	Lot	Ft. from N/S 330 NORTH	Ft. from E/W 1,949 WEST	Latitude (NAD 83) 32.151055°	Longitude (NAD 83) -104.060266°	County EDDY
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Bottom Hole Location

UL N	Section 14	Township 25S	Range 28E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 1,600 WEST	Latitude (NAD 83) 32.123073°	Longitude (NAD 83) -104.061316°	County EDDY
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Dedicated Acres 640	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers. Well setbacks are under Common Ownership: ☐ Yes ☐ No				

Kick Off Point (KOP)

UL C	Section 11	Township 25S	Range 28E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 1,600 WEST	Latitude (NAD 83) 32.151670°	Longitude (NAD 83) -104.061397°	County EDDY
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First Take Point (FTP)

UL C	Section 11	Township 25S	Range 28E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 1,600 WEST	Latitude (NAD 83) 32.151670°	Longitude (NAD 83) -104.061397°	County EDDY
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Last Take Point (LTP)

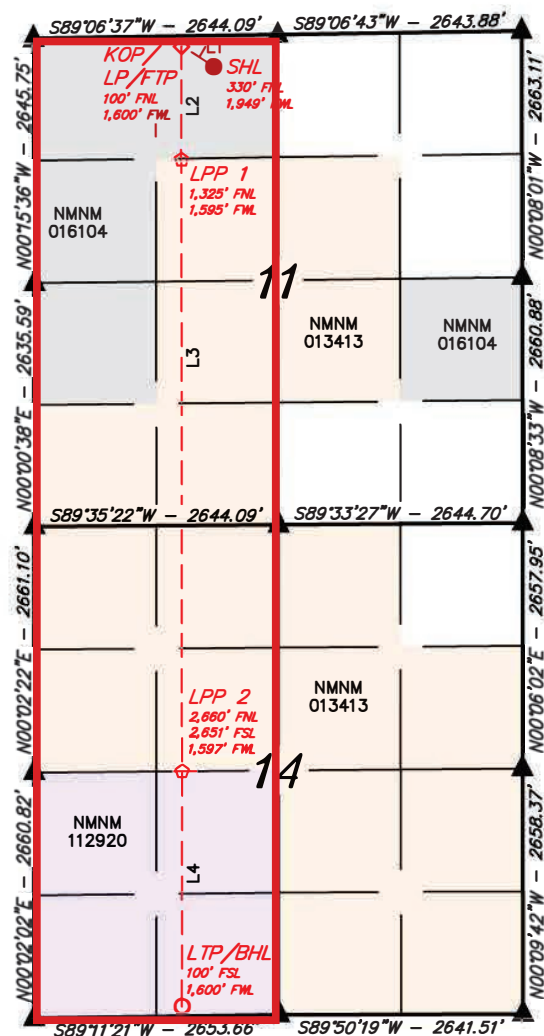
UL N	Section 14	Township 25S	Range 28E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 1,600 WEST	Latitude (NAD 83) 32.123073°	Longitude (NAD 83) -104.061316°	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS		SURVEYOR CERTIFICATIONS	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Shelly Bowen</i> 5/7/2025		I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 	
Signature Date		Signature and Seal of Professional Surveyor	
SHELLY BOWEN		23782 August 30, 2024	
Printed Name		Certificate Number Date of Survey	
Shelly.Bowen@coterra.com			
Email Address			

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name RIVERBEND 11-14 FEDERAL COM	Well Number 4H	Drawn By T.I.R. 11-08-24	Revised By REV. 2 T.J.S. 03-12-25 (WELLBORE CHANGES)
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- = SURFACE HOLE LOCATION
- ◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- ◇ = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas within section lines represent Federal oil & gas leases.

LINE TABLE

LINE	DIRECTION	LENGTH
L1	N57°17'18"W	415.54'
L2	S00°02'35"E	1225.55'
L3	S00°02'35"E	6628.86'
L4	S00°02'35"E	2551.01'

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°09'03.80" (32.151055°)
LONGITUDE = -104°03'36.96" (-104.060266°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°09'03.36" (32.150932°)
LONGITUDE = -104°03'35.20" (-104.059777°)
STATE PLANE NAD 83 (N.M. EAST)
N: 418796.27' E: 625846.06'
STATE PLANE NAD 27 (N.M. EAST)
N: 418738.09' E: 584661.97'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°09'06.01" (32.151670°)
LONGITUDE = -104°03'41.03" (-104.061397°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°09'05.57" (32.151548°)
LONGITUDE = -104°03'39.27" (-104.060908°)
STATE PLANE NAD 83 (N.M. EAST)
N: 419019.32' E: 625495.57'
STATE PLANE NAD 27 (N.M. EAST)
N: 418961.14' E: 584311.49'

NAD 83 (LPP 1)
LATITUDE = 32°08'53.89" (32.148302°)
LONGITUDE = -104°03'41.00" (-104.061388°)
NAD 27 (LPP 1)
LATITUDE = 32°08'53.45" (32.148179°)
LONGITUDE = -104°03'39.23" (-104.060898°)
STATE PLANE NAD 83 (N.M. EAST)
N: 417794.05' E: 625501.61'
STATE PLANE NAD 27 (N.M. EAST)
N: 417735.89' E: 584317.50'

NAD 83 (LPP 2)
LATITUDE = 32°07'48.30" (32.130084°)
LONGITUDE = -104°03'40.81" (-104.061336°)
NAD 27 (LPP 2)
LATITUDE = 32°07'47.86" (32.129961°)
LONGITUDE = -104°03'39.05" (-104.060847°)
STATE PLANE NAD 83 (N.M. EAST)
N: 411166.71' E: 625534.29'
STATE PLANE NAD 27 (N.M. EAST)
N: 411108.69' E: 584350.03'

NAD 83 (LTP/BHL)
LATITUDE = 32°07'23.06" (32.123073°)
LONGITUDE = -104°03'40.74" (-104.061316°)
NAD 27 (LTP/BHL)
LATITUDE = 32°07'22.62" (32.122950°)
LONGITUDE = -104°03'38.98" (-104.060828°)
STATE PLANE NAD 83 (N.M. EAST)
N: 408616.29' E: 625546.86'
STATE PLANE NAD 27 (N.M. EAST)
N: 408558.32' E: 584362.55'



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	☒ Initial Submittal		
		☐ Amended Report		
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number	Pool Code 53610	Pool Name San Lorenzo; Bone Spring, North
Property Code	Property Name RIVERBEND 11-14 FEDERAL COM	Well Number 5H
OGRID No. 162683	Operator Name CIMAREX ENERGY CO. OF COLORADO	Ground Level Elevation 2968.0'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL C	Section 11	Township 25S	Range 28E	Lot	Ft. from N/S 295 NORTH	Ft. from E/W 1,948 WEST	Latitude (NAD 83) 32.151151°	Longitude (NAD 83) -104.060269°	County EDDY
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Bottom Hole Location

UL N	Section 14	Township 25S	Range 28E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 2130 WEST	Latitude (NAD 83) 32.123096°	Longitude (NAD 83) -104.059605°	County EDDY
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Dedicated Acres 640	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL C	Section 11	Township 25S	Range 28E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 2130 WEST	Latitude (NAD 83) 32.151695°	Longitude (NAD 83) -104.059685°	County EDDY
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First Take Point (FTP)

UL C	Section 11	Township 25S	Range 28E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 2130 WEST	Latitude (NAD 83) 32.151695°	Longitude (NAD 83) -104.059685°	County EDDY
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Last Take Point (LTP)

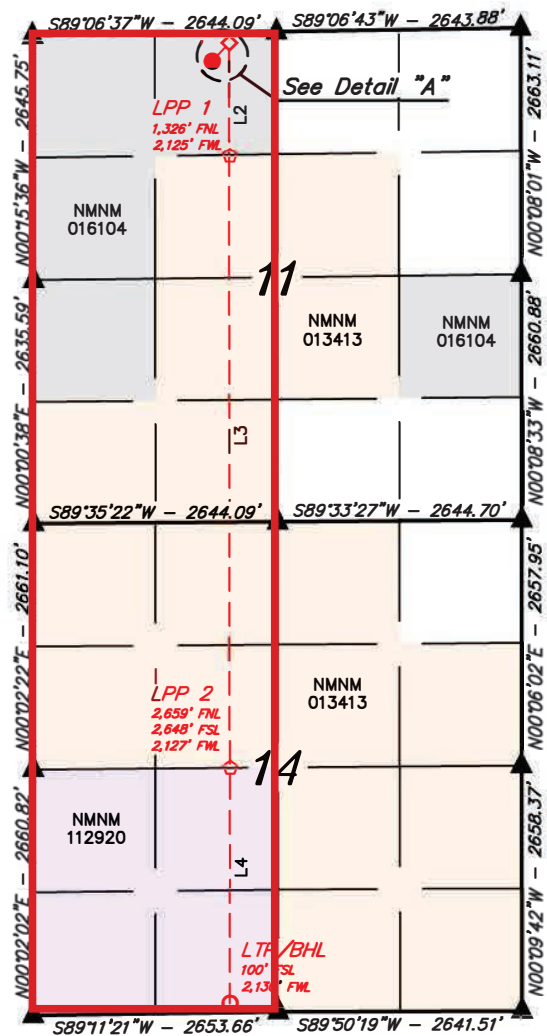
UL N	Section 14	Township 25S	Range 28E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 2130 WEST	Latitude (NAD 83) 32.123096°	Longitude (NAD 83) -104.059605°	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS		SURVEYOR CERTIFICATIONS	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Shelly Bowen</i> 5/7/2025		I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 	
Signature	Date	Signature and Seal of Professional Surveyor	
SHELLY BOWEN		23782 August 30, 2024	
Printed Name		Certificate Number Date of Survey	
Shelly.Bowen@coterra.com			
Email Address			

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name RIVERBEND 11-14 FEDERAL COM	Well Number 5H	Drawn By T.I.R. 11-08-24	Revised By REV. 3 T.J.S. 03-12-25 (SHL MOVE & UPDATE WELLBORE PATH)
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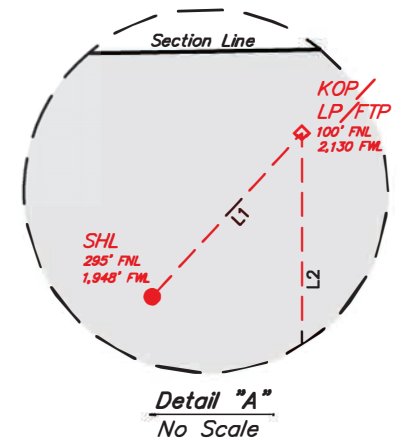


- = SURFACE HOLE LOCATION
- ◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- ◇ = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas within section lines represent Federal oil & gas leases.

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N42°28'18"E	268.21'
L2	S00°02'36"E	1226.42'
L3	S00°02'36"E	6631.96'
L4	S00°02'36"E	2547.77'



NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°09'04.14" (32.151151°)
LONGITUDE = -104°03'36.97" (-104.060269°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°09'03.70" (32.151028°)
LONGITUDE = -104°03'35.21" (-104.059780°)
STATE PLANE NAD 83 (N.M. EAST)
N: 418831.21' E: 625845.15'
STATE PLANE NAD 27 (N.M. EAST)
N: 418773.03' E: 584661.05'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°09'06.10" (32.151695°)
LONGITUDE = -104°03'34.87" (-104.059685°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°09'05.66" (32.151573°)
LONGITUDE = -104°03'33.10" (-104.059196°)
STATE PLANE NAD 83 (N.M. EAST)
N: 419029.76' E: 626025.38'
STATE PLANE NAD 27 (N.M. EAST)
N: 418971.57' E: 584841.29'

NAD 83 (LPP 1)
LATITUDE = 32°08'53.97" (32.148325°)
LONGITUDE = -104°03'34.83" (-104.059676°)
NAD 27 (LPP 1)
LATITUDE = 32°08'53.53" (32.148202°)
LONGITUDE = -104°03'33.07" (-104.059186°)
STATE PLANE NAD 83 (N.M. EAST)
N: 417803.62' E: 626031.44'
STATE PLANE NAD 27 (N.M. EAST)
N: 417745.46' E: 584847.31'

NAD 83 (LPP 2)
LATITUDE = 32°07'48.35" (32.130098°)
LONGITUDE = -104°03'34.65" (-104.059624°)
NAD 27 (LPP 2)
LATITUDE = 32°07'47.91" (32.129975°)
LONGITUDE = -104°03'32.89" (-104.059136°)
STATE PLANE NAD 83 (N.M. EAST)
N: 411173.19' E: 626064.15'
STATE PLANE NAD 27 (N.M. EAST)
N: 411115.16' E: 584879.88'

NAD 83 (LTP/BHL)
LATITUDE = 32°07'23.15" (32.123096°)
LONGITUDE = -104°03'34.58" (-104.059605°)
NAD 27 (LTP/BHL)
LATITUDE = 32°07'22.70" (32.122973°)
LONGITUDE = -104°03'32.82" (-104.059116°)
STATE PLANE NAD 83 (N.M. EAST)
N: 408626.00' E: 626076.72'
STATE PLANE NAD 27 (N.M. EAST)
N: 408568.02' E: 584892.39'



<u>C-102</u> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	☒ Initial Submittal		
		☐ Amended Report		
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number	Pool Code 53610	Pool Name San Lorenzo; Bone Spring, North
Property Code	Property Name RIVERBEND 11-14 FEDERAL COM	Well Number 6H
OGRID No. 162683	Operator Name CIMAREX ENERGY CO. OF COLORADO	Ground Level Elevation 2968.0'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		

Surface Location

UL C	Section 11	Township 25S	Range 28E	Lot	Ft. from N/S 295 NORTH	Ft. from E/W 1,928 WEST	Latitude (NAD 83) 32.151150°	Longitude (NAD 83) -104.060334°	County EDDY
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Bottom Hole Location

UL N	Section 14	Township 25S	Range 28E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 2,052 WEST	Latitude (NAD 83) 32.123093°	Longitude (NAD 83) -104.059857°	County EDDY
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Dedicated Acres 640	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers. Well setbacks are under Common Ownership: ☐ Yes ☐ No				

Kick Off Point (KOP)

UL C	Section 11	Township 25S	Range 28E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 2,052 WEST	Latitude (NAD 83) 32.151692°	Longitude (NAD 83) -104.059937°	County EDDY
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First Take Point (FTP)

UL C	Section 11	Township 25S	Range 28E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 2,052 WEST	Latitude (NAD 83) 32.151692°	Longitude (NAD 83) -104.059937°	County EDDY
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Last Take Point (LTP)

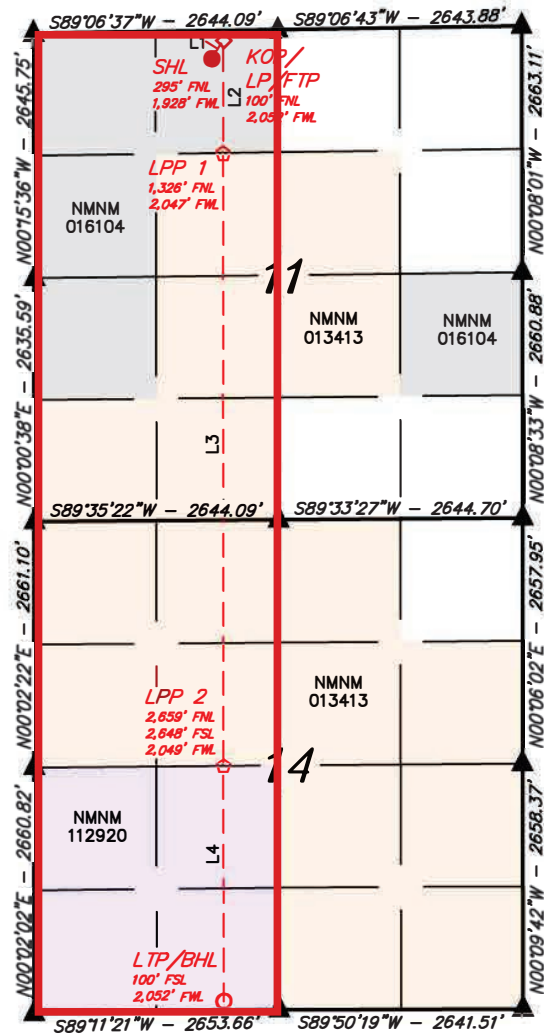
UL N	Section 14	Township 25S	Range 28E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 2,052 WEST	Latitude (NAD 83) 32.123093°	Longitude (NAD 83) -104.059857°	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <i>Shelly Bowen</i> 5/7/2025 Signature Date SHELLY BOWEN Printed Name Shelly.Bowen@coterra.com Email Address		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor 23782 August 30, 2024 Certificate Number Date of Survey	
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Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name RIVERBEND 11-14 FEDERAL COM	Well Number 6H	Drawn By T.I.R. 11-08-24	Revised By REV. 1 T.J.S. 03-12-25 (SHL MOVE & UPDATE WELLBORE PATH)
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- = SURFACE HOLE LOCATION
- ◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- ◇ = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas within section lines represent Federal oil & gas leases.

LINE TABLE

LINE	DIRECTION	LENGTH
L1	N32°00'37"E	232.25'
L2	S00°02'36"E	1226.29'
L3	S00°02'36"E	6631.51'
L4	S00°02'36"E	2548.25'

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°09'04.14" (32.151150°)
LONGITUDE = -104°03'37.20" (-104.060334°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°09'03.70" (32.151027°)
LONGITUDE = -104°03'35.44" (-104.059844°)
STATE PLANE NAD 83 (N.M. EAST)
N: 418830.82' E: 625825.15'
STATE PLANE NAD 27 (N.M. EAST)
N: 418772.64' E: 584641.06'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°09'06.09" (32.151692°)
LONGITUDE = -104°03'35.77" (-104.059937°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°09'05.65" (32.151569°)
LONGITUDE = -104°03'34.01" (-104.059448°)
STATE PLANE NAD 83 (N.M. EAST)
N: 419028.22' E: 625947.41'
STATE PLANE NAD 27 (N.M. EAST)
N: 418970.04' E: 584763.32'

NAD 83 (LPP 1)
LATITUDE = 32°08'53.96" (32.148321°)
LONGITUDE = -104°03'35.74" (-104.059928°)
NAD 27 (LPP 1)
LATITUDE = 32°08'53.52" (32.148199°)
LONGITUDE = -104°03'33.98" (-104.059438°)
STATE PLANE NAD 83 (N.M. EAST)
N: 417802.21' E: 625953.46'
STATE PLANE NAD 27 (N.M. EAST)
N: 417744.05' E: 584769.34'

NAD 83 (LPP 2)
LATITUDE = 32°07'48.35" (32.130096°)
LONGITUDE = -104°03'35.55" (-104.059876°)
NAD 27 (LPP 2)
LATITUDE = 32°07'47.90" (32.129973°)
LONGITUDE = -104°03'33.79" (-104.059387°)
STATE PLANE NAD 83 (N.M. EAST)
N: 411172.24' E: 625986.17'
STATE PLANE NAD 27 (N.M. EAST)
N: 411114.20' E: 584801.91'

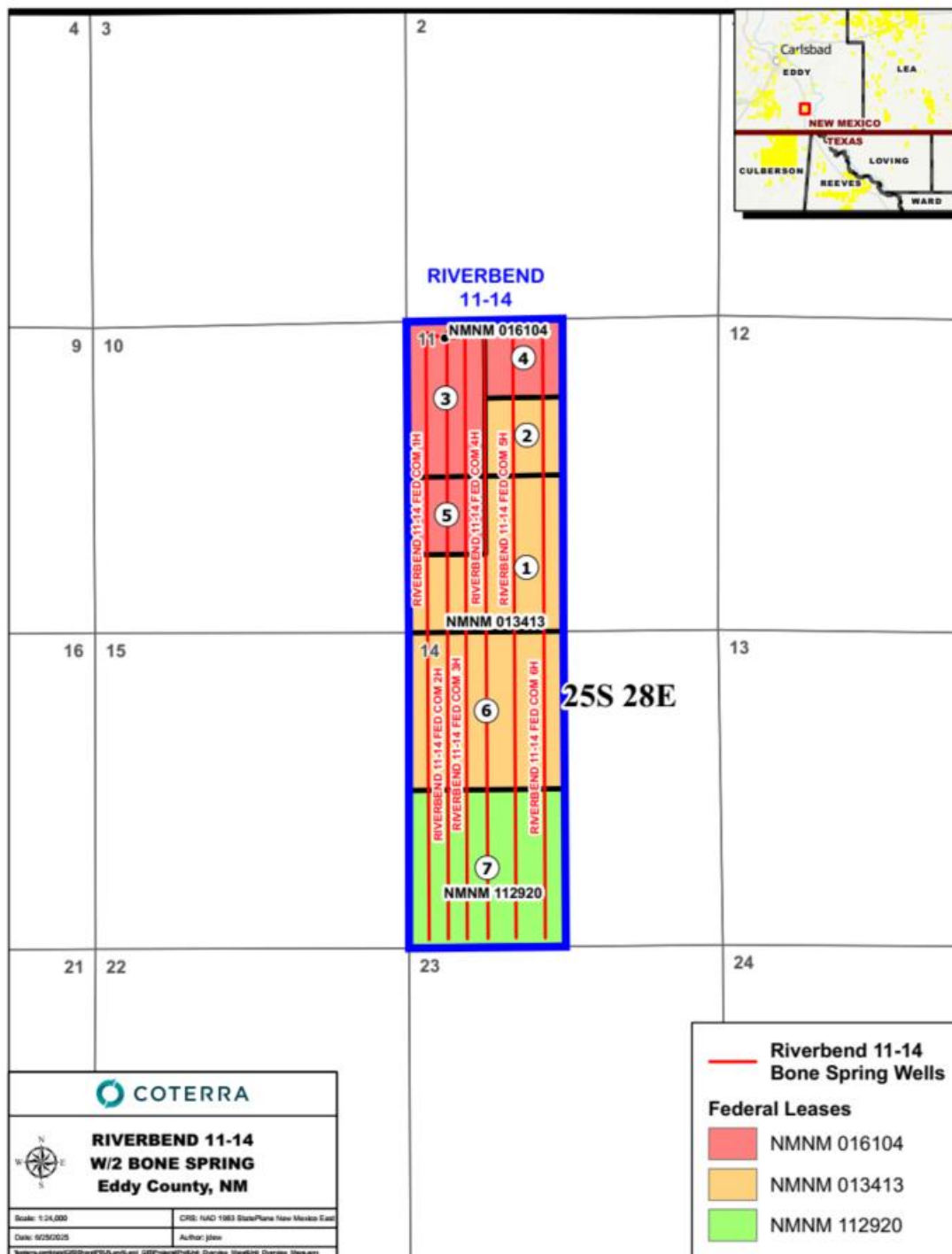
NAD 83 (LTP/BHL)
LATITUDE = 32°07'23.13" (32.123093°)
LONGITUDE = -104°03'35.48" (-104.059857°)
NAD 27 (LTP/BHL)
LATITUDE = 32°07'22.69" (32.122970°)
LONGITUDE = -104°03'33.72" (-104.059368°)
STATE PLANE NAD 83 (N.M. EAST)
N: 408624.57' E: 625998.74'
STATE PLANE NAD 27 (N.M. EAST)
N: 408566.59' E: 584814.41'



OWNERSHIP BREAKDOWN

RIVERBEND 11-14 FED COM 1H – 6H

W/2 of Section 11 and W/2 of Section 14, T25S-R28E, Eddy County, New Mexico,
Bone Spring Formation, Permian Basin



AMENDED
CIMAREX EXHIBIT
A-2

TRACT 1 OWNERSHIP - NMNM 013413 (NESW, S2SW of Section 11, T25S-R28E, being 120 acres):

Owner	Net Acres	Tract WI	Status
<u>Tract Ownership</u>			
Magnum Hunter Production, Inc.	120	100%	Committed
Total:	120	100%	
<u>Contractual rights under 1981 JOA ¹</u>			
Magnum Hunter Production, Inc.	95.51	79.59259%	Committed
Devon Energy Production Company LP	0.49	0.410084%	Uncommitted
EOG Resources, Inc.	16.05	13.372093%	Uncommitted
MRC Permian Company	7.95	6.625244%	Uncommitted
Total:	120	100%	

TRACT 2 OWNERSHIP – NMNM 013413 (SENE of Section 11, T25S-R28E being 40 acres):

Owner	Net Acres	Tract WI	Status
<u>Tract Ownership</u>			
Magnum Hunter Production, Inc.	40	100%	Committed
Total:	40	100%	
<u>Contractual rights under 1981 JOA</u>			
Magnum Hunter Production, Inc.	31.84	79.59259%	Committed
Devon Energy Production Company LP	0.16	0.410084%	Uncommitted
EOG Resources, Inc.	5.35	13.372093%	Uncommitted
MRC Permian Company	2.65	6.625244%	Uncommitted
Total:	40	100%	

¹ “1981 JOA,” as referenced herein, means the Operating Agreement dated February 1, 1981, between Getty Oil Company, as Operator, and El Paso Natural Gas Company *et al.*, as Non-Operators, originally covering Sections 11 through 14, T25S-R28E, Eddy County, New Mexico, from the surface to 13,500’ or the base of the Morrow Formation, whichever is deeper. The remaining lands covered by the 1981 JOA, after giving effect to the loss of title provision therein, appear to be the W/2, SW/4 NE/4, and N/2 SE/4 of Section 11; the E/2, E/2 SW/4, and SE/4 NW/4 of Section 12; the N/2 NE/4, SE/4 NE/4, NW/4 SW/4, E/2 SW/4, and SE/4 of Section 13; and the NW/4 NE/4, S/2 NE/4, NW/4 and SE/4 of Section 14 (1,720.0 acres total).



TRACT 3 OWNERSHIP – NMNM 016104 (W2NW of Section 11, T25S-R28E being 80 acres)

Owner	Net Acres	Tract WI	Status
<u>Tract Ownership</u>			
MRC Permian Company	75.969462	94.961827%	Uncommitted
Devon Energy Production Company LP	4.030538	5.038173%	Uncommitted
Total:	80	100%	
<u>Contractual rights under 1981 JOA</u>			
Magnum Hunter Production, Inc.	63.67	79.59259%	Committed
Devon Energy Production Company LP	0.33	0.410084%	Uncommitted
EOG Resources, Inc.	10.70	13.372093%	Uncommitted
MRC Permian Company	5.30	6.625244%	Uncommitted
Total:	80	100%	

TRACT 4 OWNERSHIP – NMNM 016104 (NENW of Section 11, T25S-R28E being 40 acres)

Owner	Net Acres	Tract WI	Status
<u>Tract Ownership</u>			
MRC Permian Company	37.984731	94.961827%	Uncommitted
Devon Energy Production Company LP	2.015269	5.038173%	Uncommitted
Total:	40	100%	
<u>Contractual rights under 1981 JOA</u>			
Magnum Hunter Production, Inc.	31.84	79.59259%	Committed
Devon Energy Production Company LP	0.16	0.410084%	Uncommitted
EOG Resources, Inc.	5.35	13.372093%	Uncommitted
MRC Permian Company	2.65	6.625244%	Uncommitted
Total:	40	100%	



TRACT 5 OWNERSHIP – NMNM 016104 (NWSW of Section 11, T25S-R28E being 40 acres)

Owner	Net Acres	Tract WI	Status
<u>Tract Ownership</u>			
Magnum Hunter Production, Inc.	28.992366	72.480914%	Committed
Devon Energy Production Company LP	1.007634	2.519086%	Uncommitted
Total:	40	100%	
<u>Contractual rights under 1981 JOA</u>			
Magnum Hunter Production, Inc.	31.84	79.59259%	Committed
Devon Energy Production Company LP	0.16	0.410084%	Uncommitted
EOG Resources, Inc.	5.35	13.372093%	Uncommitted
MRC Permian Company	2.65	6.625244%	Uncommitted
Total:	40	100%	

TRACT 6 OWNERSHIP – NMNM 013413 (NW of Section 14, T25S-R28E being 160 acres)

Owner	Net Acres	Tract WI	Status
<u>Tract Ownership</u>			
Magnum Hunter Production, Inc.	160	100%	Committed
Total:	160	100%	
<u>Contractual rights under 2014 JOA ²</u>			
Coterra Energy Operating Co. (fka Cimarex Energy Co.)	89.136	55.709810%	Committed
EOG Resources, Inc. ³	9.768	6.104720%	Uncommitted
MRC Permian Company	0.047	0.029220%	Uncommitted
Earthstone Permian LLC	17.00	10.625%	Uncommitted

² “2014 JOA,” as referenced herein, means the Operating Agreement dated June 1, 2014, between Cimarex Energy Co., as Operator, and Nearburg Exploration Company, LLC, *et al.*, as Non-Operators, covering the W/2 of Section 14, T25S-R28E, Eddy County, New Mexico, from the surface to the base of the Wolfcamp formation.

³ EOG Resources, Inc. did not execute the 2014 JOA. EOG’s contractual interest is set forth in accordance with its contractual rights under the 1981 OA, tract factored by the 1981 JOA contract area acreage included in the W/2 of Section 14 (NW - 160/320 acres).



CL&F Resources, L.P. ⁴	17.00	10.625%	Committed
Read & Stevens, Inc.	7.820	4.887500%	Uncommitted
Carolyn Beall	0.170	0.106250%	Uncommitted
CLM Production Company	0.170	0.106250%	Committed
Diamond Star Production Co. LLC	0.170	0.106250%	Committed
Highland (Texas) Energy Company	0.240	0.149762%	Committed
Richardson Oil Company LLC	0.100	0.062738%	Uncommitted
Tierra Encantada LLC	0.170	0.106250%	Committed
Tilden Capital Operating II LP	0.850	0.531250%	Committed
Norton LLC	0.850	0.531250%	Uncommitted
Stacie L. Miller Sexe	0.170	0.106250%	Committed
William V. Palmer, LLC ⁵	0.170	0.106250%	Uncommitted
Oxy USA WTP LP, formerly Oxy NM LP	5.300	3.31250%	Uncommitted
Red River Partners LLC	4.220	2.637500%	Committed
Scott Brothers Trust	0.640	0.400000%	Uncommitted
Winn Investments, Inc.	0.320	0.200000%	Uncommitted
S&K, LLC	0.320	0.200000%	Committed
Worrall Investment Corporation	1.120	0.700000%	Committed
Fasken Land and Mineral Ltd.	4.250	2.656250%	Committed
Total:	160	100%	

⁴ CL&F Resources, L.P. did not execute the 2014 JOA or the 1981 JOA. Its interest is based upon its leasehold interest in the SW of Section 14, tract factored (160/320 acres).

⁵ William V. Palmer, LLC did not execute the 2014 JOA or the 1981 JOA. Its interest is based upon its leasehold interest in the SW of Section 14, tract factored (160/320 acres).



TRACT 7 OWNERSHIP – NMNM 112920 (SW of Section 14, T25S-R28E being 160 acres)

Owner	Net Acres	Tract WI	Status
<u>Tract Ownership</u>			
Coterra Energy Operating Co. ⁶ (fka Cimarex Energy Co.)	46.40	23.69%	Committed
Earthstone Permian LLC	34.00	21.25%	Uncommitted
CL&F Resources, L.P.	34.00	21.25%	Committed
Read & Stevens, Inc.	15.64	9.775%	Uncommitted
Carolyn Beall	.3400	.2126%	Uncommitted
CLM Production Company	.3400	.2126%	Committed
Diamond Star Production Co. LLC	.3400	.2126%	Committed
Highland (Texas) Energy Company	.47924	.2995%	Committed
Richardson Oil Company LLC	.2008	.1255%	Uncommitted
Tierra Encantada LLC	.3400	.2126%	Committed
Tilden Capital Operating II LP	1.700	1.063%	Committed
Norton LLC	1.700	1.063%	Uncommitted
Stacie L. Miller Sexe	.3400	.2125%	Committed
William V. Palmer, LLC	.3400	.2125%	Uncommitted
Oxy USA WTP LP, formerly Oxy NM LP	10.60	6.625%	Uncommitted
Red River Partners LLC	8.440	5.275%	Committed
Scott Brothers Trust	1.280	.8000%	Uncommitted
Winn Investments, Inc.	.6400	.4000%	Uncommitted
S&K, LLC	.6400	.4000%	Committed
Worrall Investment Corporation	2.240	1.400%	Committed
Fasken Land and Mineral Ltd.	8.50	5.3125%	Committed

⁶ Coterra is being credited with interests earned under the following farmouts: (i) Amended Farmout Agreement dated effective July 1, 2014, from JTD Resources, LLC, Farmor, to Cimarex Energy Co., Farmee, (ii) Farmout Agreement dated effective July 1, 2014, from Bane Bigbie, Inc., Farmor, to Cimarex Energy Co., Farmee, (iii) Farmout Agreement dated effective July 1, 2014, from The Leonard Trust, Farmor, to Cimarex Energy Co., Farmee.



Total:	160	100%	
<u>Contractual Rights under 2014 JOA</u>			
Coterra Energy Operating Co. (fka Cimarex Energy Co.)	89.136	55.709810%	Committed
EOG Resources, Inc. ³	9.768	6.104720%	Uncommitted
MRC Permian Company	0.047	0.029220%	Uncommitted
Earthstone Permian LLC	17.00	10.625%	Uncommitted
CL&F Resources, L.P. ⁴	17.00	10.625%	Committed
Read & Stevens, Inc.	7.820	4.887500%	Uncommitted
Carolyn Beall	0.170	0.106250%	Uncommitted
CLM Production Company	0.170	0.106250%	Committed
Diamond Star Production Co. LLC	0.170	0.106250%	Committed
Highland (Texas) Energy Company	0.240	0.149762%	Committed
Richardson Oil Company LLC	0.100	0.062738%	Uncommitted
Tierra Encantada LLC	0.170	0.106250%	Committed
Tilden Capital Operating II LP	0.850	0.531250%	Committed
Norton LLC	0.850	0.531250%	Uncommitted
Stacie L. Miller Sexe	0.170	0.106250%	Committed
William V. Palmer, LLC ⁵	0.170	0.106250%	Uncommitted
Oxy USA WTP LP, formerly Oxy NM LP	5.300	3.31250%	Uncommitted
Red River Partners LLC	4.220	2.637500%	Committed
Scott Brothers Trust	0.640	0.400000%	Uncommitted
Winn Investments, Inc.	0.320	0.200000%	Uncommitted
S&K, LLC	0.320	0.200000%	Committed
Worrall Investment Corporation	1.120	0.700000%	Committed
Fasken Land and Mineral Ltd.	4.250	2.656250%	Committed

Total: **160** **100%**

***Uncommitted Working Interest Owners Highlighted in Yellow**



Overriding Royalty Interest seeking to Compulsory Pool**ORRI Owners (Tract 1)**

Colgate Royalties LP
300 N Marienfeld St, Ste 1000
Midland, Texas 79701

Fortis Minerals II LLC
3230 Camp Bowie Blvd Ste 300
Fort Worth, Texas 76107

Ann Bothwell Mauney Joy and Matthew Joy,
as joint tenants with right of survivorship.
4166 Apollo Drive
Anchorage, Alaska 99504

Pegasus Resources II LLC
PO Box 470698
Fort Worth, Texas 76147

TD Minerals LLC
8111 Westchester Dr, Ste 900
Dallas, Texas 75225

SMP Sidecar Titan Mineral Holdings LP
4143 Maple Ave, Ste 500
Dallas, Texas 75219

SMP Titan Mineral Holdings LP
4143 Maple Ave, Ste 500
Dallas, Texas 75219

MSH Family Real Estate Partnership II LLC
4143 Maple Ave Ste 500
Dallas, Texas 75219

SMP Titan Flex LP
4143 Maple Ave, Ste 500
Dallas, Texas 75219

Pegasus Resources LLC
PO Box 470698
Fort Worth, Texas 76147

Chad Barbe and wife, Marci Barbe
PO Box 2107
Roswell, New Mexico 88202

Sitio Permian LP
1401 Lawrence St, Ste 1750
Denver, Colorado 80202

Post Oak Mavros II LLC
34 S Wynden Drive
Houston, Texas 77056

Sortida Resources LLC
4000 N Big Spring St, Ste 310
Midland, Texas 79705

Oak Valley Mineral and Land LP
4000 N Big Spring St, Ste 310
Midland, Texas 79705

Sitio Permian LP
1401 Lawrence St, Ste 1750
Denver, Colorado 80202

Ronadero Company Inc
PO Box 746
Big Horn, Wyoming 82833

Seaboard Oil Co
PO Box 50180
Midland, Texas 79710



Overriding Royalty Interest seeking to Compulsory Pool

ORRI Owners (Tract 2)

Rockwood Energy LP (1)
4450 Oak Park Ln, Ste 101897
Fort Worth, Texas 76109

Fortis Minerals II LLC
3230 Camp Bowie Blvd Ste 300
Fort Worth, Texas 76107

Ann Bothwell Mauney Joy and Matthew Joy,
as joint tenants with right of survivorship.
4166 Apollo Drive
Anchorage, Alaska 99504

Pegasus Resources II LLC
PO Box 470698
Fort Worth, Texas 76147

TD Minerals LLC
8111 Westchester Dr, Ste 900
Dallas, Texas 75225

SMP Sidecar Titan Mineral Holdings LP
4143 Maple Ave, Ste 500
Dallas, Texas 75219

SMP Titan Mineral Holdings LP
4143 Maple Ave, Ste 500
Dallas, Texas 75219

MSH Family Real Estate Partnership II LLC
4143 Maple Ave Ste 500
Dallas, Texas 75219

SMP Titan Flex LP
4143 Maple Ave, Ste 500
Dallas, Texas 75219

Pegasus Resources LLC
PO Box 470698
Fort Worth, Texas 76147

Chad Barbe and wife, Marci Barbe
PO Box 2107
Roswell, New Mexico 88202

Sitio Permian LP
1401 Lawrence St, Ste 1750
Denver, Colorado 80202

Post Oak Mavros II LLC
34 S Wynden Drive
Houston, Texas 77056

Sortida Resources LLC
4000 N Big Spring St, Ste 310
Midland, Texas 79705

Oak Valley Mineral and Land LP
4000 N Big Spring St, Ste 310
Midland, Texas 79705

Sitio Permian LP
1401 Lawrence St, Ste 1750
Denver, Colorado 80202

Ronadero Company Inc
PO Box 746
Big Horn, Wyoming 82833

Seaboard Oil Co
PO Box 50180
Midland, Texas 79710

Sortida Resources LLC
4000 N Big Spring St, Ste 310
Midland, Texas 79705



Overriding Royalty Interest seeking to Compulsory Pool

ORRI Owners (Tract 3)

Karemont Properties LLC
PO Box 9451
Midland, Texas 79708-9451

Alan Jochimsen, as separate property
4209 Cardinal Lane
Midland, Texas 79707

States Royalty Limited Partnership
PO Box 911
Breckenridge, Texas 76424-0911

SMP Patriot Mineral Holdings LLC
4143 Maple Ave, Ste 500
Dallas, Texas 75219

Premier Oil & Gas Inc
901 Waterfall Way, Ste 201
Richardson, Texas 75080

Kirk & Sweeney Ltd Co
PO Box 1174
Roswell, New Mexico 88202

Innerarity Family Minerals LLC
PO Box 313
Midland, Texas 79702

E & S LLC
711 S Country Club Ln
Payson, Arizona 85541

NM&T Resources LLC (2)
PO Box 10523
Midland, Texas 79702

West Bend Energy Partners IV LLC
1320 S University Dr, Ste 701
Fort Worth, Texas 76107

Chisos Minerals LLC
3230 Camp Bowie Blvd Ste 300
Fort Worth, Texas 76107

McMullen Minerals LLC
PO Box 470857
Fort Worth, Texas 76147

Pegasus Resources II LLC
PO Box 470698
Fort Worth, Texas 76147

Panhandle Properties LLC
PO Box 647
Artesia, New Mexico 88211

Free Ride LLC LP
PO Box 429
Roswell, New Mexico 88202

Dutch-Irish Oil Inc
PO Box 4831
Midland, Texas 79701

Sitio Permian LP (1)
1401 Lawrence St, Ste 1750
Denver, Colorado 80202

Milestone Oil LLC
4813 E 84th St
Tulsa, Oklahoma 74137

West Bend Energy Partners III LLC
1320 S University St, Ste 701
Fort Worth, Texas 76107

ROEC Inc
PO Box 33440
Santa Fe, New Mexico 87594

Energy Properties Limited LP
PO Box 51408
Casper, Wyoming 82605

William N Heiss Profit Sharing Plan
William N & Susan E Heiss Co-Trustees
PO Box 2680
Casper, Wyoming 82602

SMP Sidecar Titan Mineral Holdings LP
4143 Maple Ave, Ste 500
Dallas, Texas 75219

SMP Titan Mineral Holdings LP
4143 Maple Ave, Ste 500
Dallas, Texas 75219

MSH Family Real Estate Partnership II LLC
4143 Maple Ave Ste 500
Dallas, Texas 75219

SMP Titan Flex LP
4143 Maple Ave, Ste 500
Dallas, Texas 75219

Pegasus Resources NM LLC
PO Box 470698
Fort Worth, Texas 76147

EOG Resources Inc
5509 Champions Dr
Midland, Texas 79702



Overriding Royalty Interest seeking to Compulsory Pool

ORRI Owners (Tract 4)

Karemont Properties LLC
PO Box 9451
Midland, Texas 79708-9451

Alan Jochimsen, as separate property
4209 Cardinal Lane
Midland, Texas 79707

States Royalty Limited Partnership
PO Box 911
Breckenridge, Texas 76424-0911

SMP Patriot Mineral Holdings LLC
4143 Maple Ave, Ste 500
Dallas, Texas 75219

Premier Oil & Gas Inc
901 Waterfall Way, Ste 201
Richardson, Texas 75080

Kirk & Sweeney Ltd Co
PO Box 1174
Roswell, New Mexico 88202

Innerarity Family Minerals LLC
PO Box 313
Midland, Texas 79702

E & S LLC
711 S Country Club Ln
Payson, Arizona 85541

NM&T Resources LLC (2)
PO Box 10523
Midland, Texas 79702

West Bend Energy Partners IV LLC
1320 S University Dr, Ste 701
Fort Worth, Texas 76107

Chisos Minerals LLC
3230 Camp Bowie Blvd Ste 300
Fort Worth, Texas 76107

McMullen Minerals LLC
PO Box 470857
Fort Worth, Texas 76147

Pegasus Resources II LLC
PO Box 470698
Fort Worth, Texas 76147

Panhandle Properties LLC
PO Box 647
Artesia, New Mexico 88211

Free Ride LLC LP
PO Box 429
Roswell, New Mexico 88202

Dutch-Irish Oil Inc
PO Box 4831
Midland, Texas 79701

Sitio Permian LP (1)
1401 Lawrence St, Ste 1750
Denver, Colorado 80202

Milestone Oil LLC
4813 E 84th St
Tulsa, Oklahoma 74137

West Bend Energy Partners III LLC
1320 S University St, Ste 701
Fort Worth, Texas 76107

ROEC Inc
PO Box 33440
Santa Fe, New Mexico 87594

Energy Properties Limited LP
PO Box 51408
Casper, Wyoming 82605

William N Heiss Profit Sharing Plan
William N & Susan E Heiss Co-Trustees
PO Box 2680

Casper, Wyoming 82602
SMP Sidecar Titan Mineral Holdings LP
4143 Maple Ave, Ste 500
Dallas, Texas 75219

SMP Titan Mineral Holdings LP
4143 Maple Ave, Ste 500
Dallas, Texas 75219

MSH Family Real Estate Partnership II LLC
4143 Maple Ave Ste 500
Dallas, Texas 75219

SMP Titan Flex LP
4143 Maple Ave, Ste 500
Dallas, Texas 75219



Overriding Royalty Interest seeking to Compulsory Pool

ORRI Owners (Tract 5)

Panhandle Properties LLC
PO Box 647
Artesia, New Mexico 88211

Free Ride LLC LP
PO Box 429
Roswell, New Mexico 88202

Dutch-Irish Oil Inc
PO Box 4831
Midland, Texas 79701

Sitio Permian LP (1)
1401 Lawrence St, Ste 1750
Denver, Colorado 80202

Milestone Oil LLC
4813 E 84th St
Tulsa, Oklahoma 74137

West Bend Energy Partners III LLC
1320 S University St, Ste 701
Fort Worth, Texas 76107

ROEC Inc
PO Box 33440
Santa Fe, New Mexico 87594

Energy Properties Limited LP
PO Box 51408
Casper, Wyoming 82605

William N Heiss Profit Sharing Plan
William N & Susan E Heiss Co-Trustees
PO Box 2680
Casper, Wyoming 82602

SMP Sidecar Titan Mineral Holdings LP
4143 Maple Ave, Ste 500
Dallas, Texas 75219

SMP Titan Mineral Holdings LP
4143 Maple Ave, Ste 500
Dallas, Texas 75219

MSH Family Real Estate Partnership II LLC
4143 Maple Ave Ste 500
Dallas, Texas 75219

SMP Titan Flex LP
4143 Maple Ave, Ste 500
Dallas, Texas 75219

Pegasus Resources NM LLC
PO Box 470698
Fort Worth, Texas 76147

Karemont Properties LLC
PO Box 9451
Midland, Texas 79708-9451

Alan Jochimsen, as separate property
4209 Cardinal Lane
Midland, Texas 79707

States Royalty Limited Partnership
PO Box 911
Breckenridge, Texas 76424-0911

SMP Patriot Mineral Holdings LLC
4143 Maple Ave, Ste 500
Dallas, Texas 75219

Premier Oil & Gas Inc
901 Waterfall Way, Ste 201
Richardson, Texas 75080

Kirk & Sweeney Ltd Co
PO Box 1174
Roswell, New Mexico 88202

Innerarity Family Minerals LLC
PO Box 313
Midland, Texas 79702

E & S LLC
711 S Country Club Ln
Payson, Arizona 85541

NM&T Resources LLC (2)
PO Box 10523
Midland, Texas 79702

West Bend Energy Partners IV LLC
1320 S University Dr, Ste 701
Fort Worth, Texas 76107

Chisos Minerals LLC
3230 Camp Bowie Blvd Ste 300
Fort Worth, Texas 76107

McMullen Minerals LLC
PO Box 470857
Fort Worth, Texas 76147

Pegasus Resources II LLC
PO Box 470698
Fort Worth, Texas 76147

Panhandle Properties LLC
PO Box 647
Artesia, New Mexico 88211



Overriding Royalty Interest seeking to Compulsory Pool

ORRI Owners (Tract 6)

Post Oak Mavros II, LLC
34 S. Wynden, Suite 300
Houston, TX 77056

Sortida Resources, LLC
P. O. Box 50820
Midland, TX 79710

Oak Valley Mineral and Land, LP
P. O. Box 50820
Midland, TX 79710

Ronadero Company, Inc. **(1)**
Mark S. Parker **(1)**
P. O. Box 3485
Midland, TX 79702

Michael L. Pierce **(1)**
14 Partridge Hill Road
Sutton, MA 01590
505-948-0545 (cell)
505-392-1915 (cell)

Heirs and assigns of Greg Short, **(1) & (2)**
a/k/a Charles Gregory Short, deceased
Sitio Permian, LP
1401 Lawrence Street, Suite 1750
Denver, CO 80202
Chad Barbe
P. O. Box 2107
Roswell, NM 88202

SMP Sidecar Titan Mineral Holdings, LP
4143 Maple Avenue, Suite 500
Dallas, TX 75201

SMP Titan Mineral Holdings, LP
4143 Maple Avenue, Suite 500
Dallas, TX 75201

SMP Titan Flex, LP
4143 Maple Avenue, Suite 500
Dallas, TX 75201

MSH Family Real Estate Partnership II, LLC
4143 Maple Avenue, Suite 500
Dallas, TX 75201

Pegasus Resources, LLC
3230 Camp Bowie Blvd, Suite 300
Fort Worth, TX 76107

Pegasus Resources II, LLC
P. O. Box 470698
Fort Worth, TX 76147

Fortis Minerals II, LLC
3230 Camp Bowie Blvd, Suite 300
Fort Worth, TX 76107

Seaboard Oil Company
3100 N A Street, Suite B-200
Midland, TX 79705

Pegasus Resources II, LLC
P. O. Box 470698
Fort Worth, TX 76147



Overriding Royalty Interest seeking to Compulsory Pool

ORRI Owners (Tract 7)

Hatch Royalty LLC (6)
1717 West 6th Street, Suite 290
Austin, TX 78703

JTD Resources, LLC
P. O. Box 3422
Midland, TX 79702

Scott Winn, LLC
a/k/a Scott-Winn, LLC
P. O. Box 1834
Roswell, NM 88202

Nearburg Producing Company fbo Nearburg
Producing Employee Fund
P. O. Box 823085
Dallas, TX 75382

Tumbleweed Exploration, LLC
P. O. Box 50688
Midland, TX 79710

Critterville, LLC
P. O. Box 620
Wimberly, TX 78676

Shannon C. Leonard, Trustee of the Shannon C.
Leonard Child's Trust
1018 Sunset Canyon North
Dripping Springs, TX 78620

Michael Kyle Leonard, Trustee of the Michael Kyle
Leonard Child's Trust
P. O. Box 2625
Eagle Pass, TX 78853

El Captain Ventures, LLC
P. O. Box 700633
San Antonio, TX 78270

Milestone Oil, LLC (7)
4813 E 84th Street
Tulsa, OK 74137

Fasken Land and Minerals, LTD
6101 Holiday Hill Road
Midland, TX 79707

Red River Energy Partners, LLC
P. O. Box 2455
Midland, TX 79702

Colgate Royalties, LP (2), (8), (9)
300 North Marienfeld Street, Suite 1000
Midland, TX 79701

Leonard Legacy Royalty, LLC
P. O. Box 3422
Midland, TX 79702



Unit Recapitulation – Bone Spring Formation – 640 Acre HSU
Riverbend 11-14 Fed Com 1H – 6H

Owner	Interest
Magnum Hunter Production, Inc.	39.796289%
Coterra Energy Operating Co.	27.571547%
MRC Permian Company	3.3199270%
Devon Energy Production Company, L.P.	0.2050420%
EOG Resources, Inc.	10.029070%
Earthstone Permian LLC	5.3125000%
CL&F, L.P.	5.3125000%
Read & Stevens, Inc.	2.4437500%
Carolyn R. Beall	0.0531250%
CLM Production Company	0.0531250%
Diamond Start Production Co. LLC	0.0531250%
Richardson Oil Company LLC	0.0313690%
Highland (Texas) Energy Company	0.0748820%
Stacie L. Miller Sexe	0.053125%
William V. Palmer LLC	0.0531250%
Tierra Encantada, LLC	0.0531250%
Tilden Capital Operating II	0.2656250%
Norton, LLC	0.2656250%
Oxy USA WTP LP, formerly Oxy NM LP	1.656250%
Red River Energy Partners, LLC	1.3187500%
Charles Warren Scott, Bane Bigbie, and Sharon W. Scott, Co-Trustees of the Scott Brothers Trust	0.2000000%
Winn Investments, Inc.	0.1000000%
S&K Properties, LLC	0.1000000%
Worrall Investment Corporation	0.3500000%
Fasken Land & Minerals, Ltd.	1.3281250%
TOTAL	100.0000000%



Pooling List Recapitulation: Full List of Uncommitted Parties/Persons to be Pooled

MRC Permian Company	WI
Devon Energy Production Company, L.P.	WI
EOG Resources, Inc.	WI
Earthstone Permian LLC	WI
Read & Stevens, Inc.	WI
Caryolyn R. Beall	WI
Richardson Oil Company, LLC	WI
William V. Palmer, LLC	WI
Norton, LLC	WI
Oxy USA WTP LP, Oxy NM LP	WI
Scott Brothers Trust	WI
Winn Investments, Inc.	WI

*All Overriding Royalty Interests listed on the previous pages





Coterra Energy Inc.
Permian Business Unit
6001 Deauville Blvd.
Suite 300N
Midland, TX 79706

T 432.571.7800
coterra.com

June 27, 2025

Carolyn R. Beall
P O BOX 3098
MIDLAND, TX 79702

Via Certified Mail

**Re: Proposal to Drill
Riverbend 11-14 Federal Com 1H-6H
W/2 of Sections 11 & 14, Township 25S, Range 28 East, Eddy County, NM**

Dear Working Interest Owner:

By letter dated March 31, 2025, as amended by letter dated May 12, 2025, Cimarex Energy Co. of Colorado proposed the subject wells (the "Proposal Letter"). The Proposal Letter inadvertently included a few incorrect Surface Hole Location Footage Call for the Riverbend 11-14 Fed Com 1H, 4H and #5H well. The correct footage calls for the 1H, 4H and 5H wells are as follows:

Riverbend Fed Com 11-14 1H:

SHL: 1,909' FWL & 330' FNL of Section 11

BHL: 100' FSL & 340' FWL of Section 14

Riverbend Fed Com 11-14 4H:

SHL: 1,949' FWL & 330' FNL of Section 11

BHL: 100' FSL & 1,600' FWL of Section 14

Riverbend Fed Com 11-14 5H:

SHL: 1,948' FWL & 295' FNL of Section 11

BHL: 2,130' FWL & 100' FSL of Section 14

Nothing else has changed from the Proposal Letter and it remains effective. This supplement is incorporated into the Proposal Letter by reference. Please reach out to me at any of the below contacts if you have any questions.

Sincerely,

A handwritten signature in blue ink, appearing to read "D. Park", is written over a light blue circular stamp.

Dylan C. Park, CPL
Land Advisor, Permian Business Unit
(432) 620.1989
dylan.park@Coterra.com





Coterra Energy Inc.
Permian Business Unit
6001 Deauville Blvd.
Suite 300N
Midland, TX 79706

T 432.571.7800
coterra.com

March 31, 2025

MRC Permian Company
P O BOX 3098
MIDLAND, TX 79702

Via Certified Mail

**Re: Proposal to Drill
Riverbend 11-14 Federal Com 1H-6H
W/2 of Sections 11 & 14, Township 25 South, Range 28 East
Eddy County, NM**

Dear Working Interest Owner,

Cimarex Energy Co. of Colorado, a wholly-owned subsidiary of Coterra Energy Inc. ("Coterra"), as Operator, hereby proposes to drill and complete the Riverbend 11-14 Federal Com 1H-6H wells, from a legal or otherwise approved location beginning in Section 11 and terminating in Section 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico.

The intended surface hole location, bottom hole location, formation, and depths for the wells are as follows:

Well	Location	Formation	TVD
Riverbend 11-14 Federal Com 1H	SHL: 1,909'FWL & 330'FNL of Section 11 BHL: 330'FWL & 100'FSL of Section 14	Bone Spring	7,438'
Riverbend 11-14 Federal Com 2H	SHL: 1,908'FWL & 295'FNL of Section 11 BHL: 900'FWL & 100'FSL of Section 14	Bone Spring	8,733'
Riverbend 11-14 Federal Com 3H	SHL: 1,929'FWL & 330'FNL of Section 11 BHL: 826'FWL & 100'FSL of Section 14	Bone Spring	8,310'
Riverbend 11-14 Federal Com 4H	SHL: 1,949'FWL & 330'FNL of Section 11 BHL: 1,640'FWL & 100'FSL of Section 14	Bone Spring	7,438'
Riverbend 11-14 Federal Com 5H	SHL: 1,948'FWL & 295'FNL of Section 11 BHL: 2,130'FEL & 100'FSL of Section 14	Bone Spring	8,753'
Riverbend 11-14 Federal Com 6H	SHL: 1,928'FWL & 295'FNL of Section 11 BHL: 2,052'FWL & 100'FNL of Section 14	Bone Spring	8,330'

Coterra reserves the right to modify the locations and drilling plans described above in order to address compliance with topography, cultural, or environmental concerns, among others, which might require modification of Coterra's proposal. Coterra will advise you of any such modifications.

Enclosed are Coterra's detailed AFEs reflecting estimated costs for each well associated with this proposal. Coterra is proposing to drill and complete the subject wells under the terms of a modified 1989 AAPL form of Operating Agreement. The Operating Agreement is dated March 20, 2025, by and between Coterra

Energy Inc., f/k/a Cimarex Energy Co. of Colorado, as Operator, and covers Section 11 and Section 14, Township 25 South, Range 28 East, Eddy County, New Mexico; the Operating Agreement has the following general provisions:

- 100%/300%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Producing Rate
- Coterra Energy Operating Inc. ("Coterra") f/k/a Cimarex Energy Co. of Colorado designated as Operator

Also enclosed, is a copy of the required Federal Communitization agreement for your review and execution.

If you intend to participate, please approve, and return the following within thirty (30) days of receipt of this proposal:

1. One (1) executed original of each Election to Participate
2. One (1) executed original of each of the enclosed AFEs
3. One (1) executed original of the signature page to the Operating Agreement
4. One (1) executed original of the Federal Communitization Agreement
5. Well Data Requirements Sheet

If you elect to participate and purchase your own well control insurance, you must provide a certificate of such insurance to Coterra prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Coterra and will be responsible for your share of the cost.

Please mail all original signed documents to the following address:

Attn: Dylan C. Park
Coterra Energy Inc.
6001 Deauville Blvd.
Suite 300N
Midland, TX 79706

If you do not wish to participate in the subject wells, please contact the undersigned to discuss a potential farmout or acquisition of your interest.

If an agreement cannot be reached within thirty (30) days of receipt of this proposal, Coterra will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest in the Riverbend 11-14 Fed Com 1H-6H wells in the unit(s) covering the Bone Spring Formation.

Please call the undersigned with any questions or comments.

Respectfully,



Dylan Park
Land Advisor, PBU
432.620.1989 Dylan.Park@Coterra.com

**ELECTION TO PARTICIPATE
Riverbend 11-14 Federal Com 1H**

_____ MRC Permian Company elects **TO** participate in the proposed
Riverbend 11-14 Federal Com 1H.

_____ MRC Permian Company elects **NOT** to participate in the proposed
Riverbend 11-14 Federal Com 1H.

Dated this ____ day of _____, 2025.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Riverbend 11-14 Federal Com 1H well, then:

_____ MRC Permian Company elects **TO** be covered by well control insurance
procured by Coterra Energy Inc.

_____ MRC Permian Company elects **NOT** to be covered by well control
insurance procured by Cimarex Energy Co. of Colorado and agrees to provide
Coterra Energy Inc. with a certificate of insurance prior to
commencement of drilling operations **or** be deemed to have elected to be
covered by well control insurance procured by Coterra Energy Inc.

**ELECTION TO PARTICIPATE
Riverbend 11-14 Federal Com 2H**

_____ MRC Permian Company elects **TO** participate in the proposed
Riverbend 11-14 Federal Com 2H.

_____ MRC Permian Company elects **NOT** to participate in the proposed
Riverbend 11-14 Federal Com 2H.

Dated this _____ day of _____, 2025.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Riverbend 11-14 Federal Com 2H well, then:

_____ MRC Permian Company elects **TO** be covered by well control insurance
procured by Coterra Energy Inc.

_____ MRC Permian Company elects **NOT** to be covered by well control
insurance procured by Cimarex Energy Co. of Colorado and agrees to provide
Coterra Energy Inc. with a certificate of insurance prior to
commencement of drilling operations **or** be deemed to have elected to be
covered by well control insurance procured by Coterra Energy Inc.

**ELECTION TO PARTICIPATE
Riverbend 11-14 Federal Com 3H**

_____ MRC Permian Company elects **TO** participate in the proposed
Riverbend 11-14 Federal Com 3H.

_____ MRC Permian Company elects **NOT** to participate in the proposed
Riverbend 11-14 Federal Com 3H.

Dated this ____ day of _____, 2025.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Riverbend 11-14 Federal Com 3H well, then:

_____ MRC Permian Company elects **TO** be covered by well control insurance
procured by Coterra Energy Inc.

_____ MRC Permian Company elects **NOT** to be covered by well control
insurance procured by Cimarex Energy Co. of Colorado and agrees to provide
Coterra Energy Inc. with a certificate of insurance prior to
commencement of drilling operations **or** be deemed to have elected to be
covered by well control insurance procured by Coterra Energy Inc.

**ELECTION TO PARTICIPATE
Riverbend 11-14 Federal Com 4H**

_____ MRC Permian Company elects **TO** participate in the proposed
Riverbend 11-14 Federal Com 4H.

_____ MRC Permian Company elects **NOT** to participate in the proposed
Riverbend 11-14 Federal Com 4H.

Dated this _____ day of _____, 2025.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Riverbend 11-14 Federal Com 4H well, then:

_____ MRC Permian Company elects **TO** be covered by well control insurance
procured by Coterra Energy Inc.

_____ MRC Permian Company elects **NOT** to be covered by well control
insurance procured by Cimarex Energy Co. of Colorado and agrees to provide
Coterra Energy Inc. with a certificate of insurance prior to
commencement of drilling operations **or** be deemed to have elected to be
covered by well control insurance procured by Coterra Energy Inc.

**ELECTION TO PARTICIPATE
Riverbend 11-14 Federal Com 5H**

_____ MRC Permian Company elects **TO** participate in the proposed
Riverbend 11-14 Federal Com 5H.

_____ MRC Permian Company elects **NOT** to participate in the proposed
Riverbend 11-14 Federal Com 5H.

Dated this _____ day of _____, 2025.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Riverbend 11-14 Federal Com 5H well, then:

_____ MRC Permian Company elects **TO** be covered by well control insurance
procured by Coterra Energy Inc.

_____ MRC Permian Company elects **NOT** to be covered by well control
insurance procured by Cimarex Energy Co. of Colorado and agrees to provide
Coterra Energy Inc. with a certificate of insurance prior to
commencement of drilling operations **or** be deemed to have elected to be
covered by well control insurance procured by Coterra Energy Inc.

**ELECTION TO PARTICIPATE
Riverbend 11-14 Federal Com 6H**

_____ MRC Permian Company elects **TO** participate in the proposed
Riverbend 11-14 Federal Com 6H.

_____ MRC Permian Company elects **NOT** to participate in the proposed
Riverbend 11-14 Federal Com 6H.

Dated this _____ day of _____, 2025.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Riverbend 11-14 Federal Com 6H well, then:

_____ MRC Permian Company elects **TO** be covered by well control insurance
procured by Coterra Energy Inc.

_____ MRC Permian Company elects **NOT** to be covered by well control
insurance procured by Cimarex Energy Co. of Colorado and agrees to provide
Coterra Energy Inc. with a certificate of insurance prior to
commencement of drilling operations **or** be deemed to have elected to be
covered by well control insurance procured by Coterra Energy Inc.



Authorization For Expenditure Drilling

AFE # PAF0000628

Company Entity
COTERRA ENERGY OPERATING CO. (999901)

Date Prepared
3/27/2025

Exploration Region	Well Name	Prospect	Property Number	AFE
PERMIAN BASIN	RIVERBEND 11-14 FEDERAL COM 1H		411354869	PAF0000628
County, State	Location		Estimated Spud	Estimated Completion
EDDY, NM	Sections 11 & 14-T25S-R28E, Eddy County, NM		5/28/2025	
☒ New ☐ Supplement ☐ Revision	Formation	Well Type	Ttl Measured Depth	Ttl Vetical Depth
	1st Bone Spring		18,470	7,500

Purpose Drilling and complete well

Description

Drilling Drill and complete a horizontal test. Drill to 660', set water string. Drill to 2,679', set surface casing. Drill to 7,033' (KOP). Drill curve at 10°/100' initial build rate to +/- 75 degrees and set casing at +/- 7,795' MD. Finish curve at +/- 5°/100' to +/- 7,438 TVD and drill a 2 mile' long lateral in the 1st Bone Springs Sand formation. Run and cement production liner. Stage frac with 8x 25' x 2400 lb/ft x 45 bbls/ft design. Drill out plugs. Run production packer, tubing and GLVs.

Intangible	Cost
Drilling Costs	\$2,947,344
Completion Costs	\$5,754,764
Total Intangible Cost	\$8,702,108

Tangible	Cost
Tangible	\$2,072,035
Total Tangible Cost	\$2,072,035

Total Well Cost \$10,774,143

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

☐ I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

☐ I elect to take my gas in kind.

☐ I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

3/27/2025


COTERRA Authorization For Expenditure - RIVERBEND 11-14 FEDERAL
COM 1H

AFE # PAF0000628

Description	Drilling		Comp/Stim		Production Equip		Post Completion		Total
	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
LAND/LEGAL/CURATIVE	0331.0002	3,000			0336.0002	0			3,000
DAMAGES	0331.0005	40,000			0336.0005	0			40,000
PERMITTING	0331.0018	1,500							1,500
CONTAINMENT	0331.0022	10,000	0333.0022	10,000			0334.0022	0	20,000
PAD CLEANUP	0331.0024	5,000	0333.0024	2,833			0334.0024	15,000	22,833
ROAD/PAD CONSTRUCTION	0331.0030	110,000			0336.0030	6,500			116,500
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000							30,000
RIG MOBILIZE/DEMobilize	0331.0035	108,125							108,125
SUPERVISION	0331.0040	77,873	0333.0040	75,422	0336.0040	32,500	0334.0040	0	185,795
DRILLING RIG	0331.0050	602,588							602,588
CASING CREW	0331.0055	63,000	0333.0055	0					63,000
TUBULAR INSPECTIONS	0331.0056	50,200	0333.0056	33,000			0334.0056	0	83,200
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,000			0334.0059	35,000	86,000
RIG FUEL	0331.0071	88,998	0333.0071	372,323			0334.0071	0	461,321
WATER & TRANSFER/TRUCKING (NOT DRLG)	0331.0073	0	0333.0073	30,000			0334.0073	0	30,000
DRILL BITS	0331.0080	90,000							90,000
DRILLING MUD & ADDITIVES	0331.0082	287,500							287,500
DIRECTIONAL DRILLING SERVICES	0331.0090	525,486							525,486
DOWNHOLE RENTALS	0331.0095	26,000	0333.0095	40,000			0334.0095	0	66,000
SURFACE RENTALS	0331.0096	148,329	0333.0096	68,566	0336.0096	3,000	0334.0096	50,000	269,895
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	75,061							75,061
RENTAL WORK STRING	0331.0104	36,000							36,000
OTHER RIG/MISC EXPENSES	0331.0116	50,000	0333.0116	33,533	0336.0116	15,500	0334.0116	12,000	111,033
PRIMARY CEMENTING	0331.0120	255,200							255,200
LOGGING SERVICES/RENTALS	0331.0126	0	0333.0126	25,000			0334.0126	0	25,000
WELL CONTROL EQUIP/SERVICES	0331.0130	54,093	0333.0130	10,000			0334.0130	0	64,093
OVERHEAD	0331.0142	15,000	0333.0142	15,000	0336.0142	8,500			38,500
MUD DISPOSAL LABOR/EQUIP	0331.0165	50,000	0333.0165	26,783					76,783
REAL TIME OPERATIONS CENTER	0331.0192	13,000	0333.0192	0					13,000
STIMULATION FLUID			0333.0083	460,845			0334.0083	0	460,845
FRAC TREE RENTAL			0333.0098	90,038			0334.0098	0	90,038
FLOWBACK SERVICES			0333.0102	64,279			0334.0102	40,000	104,279
BRIDGE PLUGS/FRAC PLUGS			0333.0110	41,650			0334.0110	0	41,650
STIMULATION CHEMICALS			0333.0131	406,246			0334.0131	0	406,246
FRAC SAND			0333.0132	240,886			0334.0132	0	240,886
FRAC SAND TRANSPORTATION			0333.0133	268,063			0334.0133	0	268,063
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	39,959					39,959
STIMULATION/FRACTURING			0333.0135	879,047			0334.0135	12,000	891,047
PERFORATING & WIRELINE SERVICES			0333.0136	218,650			0334.0136	0	218,650
COMPLETION RIG/WORKOVER RIG			0333.0150	24,000			0334.0150	0	24,000
COIL TUBING SERVICES			0333.0151	180,000			0334.0151	0	180,000
SWD - PIPED TO 3RD PARTY SWD WELL							0334.0172	1,138,285	1,138,285
MECHANICAL LABOR					0336.0042	196,500			196,500
AUTOMATION LABOR					0336.0043	87,500	0334.0043	5,000	92,500
IPC & EXTERNAL PAINTING					0336.0106	12,000			12,000
FL/GL - ON PAD LABOR					0336.0107	33,000			33,000
FL/GL - LABOR					0336.0108	142,500			142,500
FL/GL - SUPERVISION					0336.0109	29,000			29,000
SURVEY					0336.0112	4,500			4,500
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	91,391	0333.0190	183,356	0336.0190	0	0334.0190	26,000	300,747
Total Intangible Cost		2,947,344		3,850,479		571,000		1,333,285	8,702,108
WELLHEAD EQUIPMENT SURFACE	0331.0202	65,000	0333.0202	55,000			0334.0202	10,000	130,000
CONDUCTOR PIPE	0331.0206	8,054							8,054
SURFACE CASING	0331.0207	61,965							61,965
INTERMEDIATE CASING I	0331.0208	473,374							473,374
PRODUCTION CSG/TIE BACK	0331.0211	214,741	0333.0211	0					214,741
TUBULAR FREIGHT	0331.0212	36,000	0333.0212	15,000			0334.0212	0	51,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,000	0333.0215	60,000			0334.0215	0	120,000
CELLAR	0331.0219	8,000							8,000
WATER STRING CASING	0331.0221	17,525							17,525
TUBING			0333.0201	110,376			0334.0201	0	110,376
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	25,000			0334.0311	2,000	27,000
SURFACE EQUIPMENT							0334.0203	17,000	17,000
N/C LEASE EQUIPMENT					0336.0303	182,500	0334.0303	0	182,500
GATHERING/FLOWLINES					0336.0315	136,500	0334.0315	0	136,500
TANKS, STEPS, STAIRS					0336.0317	30,500			30,500
METERING EQUIPMENT					0336.0321	30,000			30,000
LEASE AUTOMATION MATERIALS					0336.0322	64,500			64,500
FACILITY ELECTRICAL					0336.0324	100,500			100,500
PRODUCTION EQUIPMENT FREIGHT					0336.0327	21,500			21,500
FL/GL - MATERIALS					0336.0331	58,500			58,500
SHORT ORDERS					0336.0332	25,000			25,000
PUMPS					0336.0333	7,000			7,000
WALKOVERS					0336.0334	3,000			3,000
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	112,500			112,500
SECONDARY CONTAINMENTS					0336.0336	16,500			16,500
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	17,500			17,500
TELECOMMUNICATION EQUIPMENT					0336.0338	500			500
FACILITY LINE PIPE					0336.0339	25,500			25,500
SWD/OTHER - MATERIALS					0336.0340	1,000			1,000
Total Tangible Cost		944,659		265,376		833,000		29,000	2,072,035
Total Estimated Cost		3,892,003		4,115,855		1,404,000		1,362,285	10,774,143

COTERRA Authorization For Expenditure - RIVERBEND 11-14 FEDERAL
COM 1H

AFE # PAF0000628

Description	Drilling			Comp/Stim		
	Codes		Amount	Codes		Amount
LAND/LEGAL/CURATIVE	0331.0002		3,000			
DAMAGES	0331.0005		40,000			
PERMITTING	0331.0018		1,500			
CONTAINMENT	0331.0022		10,000	0333.0022		10,000
PAD CLEANUP	0331.0024		5,000	0333.0024		2,833
ROAD/PAD CONSTRUCTION	0331.0030		110,000			
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031		30,000			
RIG MOBILIZE/DEMOBILIZE	0331.0035		108,125			
SUPERVISION	0331.0040		77,873	0333.0040		75,422
DRILLING RIG	0331.0050		602,588			
CASING CREW	0331.0055		63,000	0333.0055		0
TUBULAR INSPECTIONS	0331.0056		50,200	0333.0056		33,000
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059		40,000	0333.0059		11,000
RIG FUEL	0331.0071		88,998	0333.0071		372,323
WATER & TRANSFER/TRUCKING (NOT	0331.0073		0	0333.0073		30,000
DRILL BITS	0331.0080		90,000			
DRILLING MUD & ADDITIVES	0331.0082		287,500			
DIRECTIONAL DRILLING SERVICES	0331.0090		525,486			
DOWNHOLE RENTALS	0331.0095		26,000	0333.0095		40,000
SURFACE RENTALS	0331.0096		148,329	0333.0096		68,566
SOLIDS CONTROL EQUIP/SERVICES	0331.0097		75,061			
RENTAL WORK STRING	0331.0104		36,000			
OTHER RIG/MISC EXPENSES	0331.0116		50,000	0333.0116		33,533
PRIMARY CEMENTING	0331.0120		255,200			
LOGGING SERVICES/RENTALS	0331.0126		0	0333.0126		25,000
WELL CONTROL EQUIP/SERVICES	0331.0130		54,093	0333.0130		10,000
OVERHEAD	0331.0142		15,000	0333.0142		15,000
MUD DISPOSAL LABOR/EQUIP	0331.0165		50,000	0333.0165		26,783
REAL TIME OPERATIONS CENTER	0331.0192		13,000	0333.0192		0
STIMULATION FLUID				0333.0083		460,845
FRAC TREE RENTAL				0333.0098		90,038
FLOWBACK SERVICES				0333.0102		64,279
BRIDGE PLUGS/FRAC PLUGS				0333.0110		41,650
STIMULATION CHEMICALS				0333.0131		406,246
FRAC SAND				0333.0132		240,886
FRAC SAND TRANSPORTATION				0333.0133		268,063
PUMP DOWN SERVICES/EQUIPMENT				0333.0134		39,959
STIMULATION/FRACTURING				0333.0135		879,047
PERFORATING & WIRELINE SERVICES				0333.0136		218,650
COMPLETION RIG/WORKOVER RIG				0333.0150		24,000
COIL TUBING SERVICES				0333.0151		180,000
SWD - PIPED TO 3RD PARTY SWD WELL						
MECHANICAL LABOR						
AUTOMATION LABOR						
IPC & EXTERNAL PAINTING						
FL/GL - ON PAD LABOR						
FL/GL - LABOR						
FL/GL - SUPERVISION						
SURVEY						
CONTINGENCY - DRLG, COMP, PCOM,	0331.0190		91,391	0333.0190		183,356
Total Intangible Cost			2,947,344			3,850,479
WELLHEAD EQUIPMENT SURFACE	0331.0202		65,000	0333.0202		55,000
CONDUCTOR PIPE	0331.0206		8,054			
SURFACE CASING	0331.0207		61,965			
INTERMEDIATE CASING I	0331.0208		473,374			
PRODUCTION CSG/TIE BACK	0331.0211		214,741	0333.0211		0
TUBULAR FREIGHT	0331.0212		36,000	0333.0212		15,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215		60,000	0333.0215		60,000
CELLAR	0331.0219		8,000			
WATER STRING CASING	0331.0221		17,525			
TUBING				0333.0201		110,376
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)				0333.0311		25,000
SURFACE EQUIPMENT						
N/C LEASE EQUIPMENT						
GATHERING/FLOWLINES						
TANKS, STEPS, STAIRS						
METERING EQUIPMENT						
LEASE AUTOMATION MATERIALS						
FACILITY ELECTRICAL						
PRODUCTION EQUIPMENT FREIGHT						
FL/GL - MATERIALS						
SHORT ORDERS						
PUMPS						
WALKOVERS						
BATTERY (HTR TRTR,SEPAR,GAS T)						
SECONDARY CONTAINMENTS						
OVERHEAD POWER DISTR (TO FACILITY)						
TELECOMMUNICATION EQUIPMENT						
FACILITY LINE PIPE						
SWD/OTHER - MATERIALS						
Total Tangible Cost			944,659			265,376
Total Estimated Cost			3,892,003			4,115,855

COTERRA Authorization For Expenditure - RIVERBEND 11-14 FEDERAL
COM 1H

AFE # PAF0000628

	Production Equip			Post Completion			Total
Description	Codes	Amount	Codes		Amount	Cost	
LAND/LEGAL/CURATIVE	0336.0002	0				3,000	
DAMAGES	0336.0005	0				40,000	
PERMITTING						1,500	
CONTAINMENT			0334.0022		0	20,000	
PAD CLEANUP			0334.0024	Road Repair	15,000	22,833	
ROAD/PAD CONSTRUCTION	0336.0030	6,500				116,500	
CONDUCTOR, MOUSE HOLE & CELLAR						30,000	
RIG MOBILIZE/DEMobilIZE						108,125	
SUPERVISION	0336.0040	32,500	0334.0040		0	185,795	
DRILLING RIG						602,588	
CASING CREW						63,000	
TUBULAR INSPECTIONS			0334.0056		0	83,200	
WELDING/ROUSTABOUTS/LEASE CREWS			0334.0059	Roustabout labor	35,000	86,000	
RIG FUEL			0334.0071		0	461,321	
WATER & TRANSFER/TRUCKING (NOT DRLG			0334.0073		0	30,000	
DRILL BITS						90,000	
DRILLING MUD & ADDITIVES						287,500	
DIRECTIONAL DRILLING SERVICES						525,486	
DOWNHOLE RENTALS			0334.0095		0	66,000	
SURFACE RENTALS	0336.0096	3,000	0334.0096	Flowback equipment (15 days)	50,000	269,895	
SOLIDS CONTROL EQUIP/SERVICES						75,061	
RENTAL WORK STRING						36,000	
OTHER RIG/MISC EXPENSES	0336.0116	15,500	0334.0116	Parts and fittings	12,000	111,033	
PRIMARY CEMENTING						255,200	
LOGGING SERVICES/RENTALS			0334.0126		0	25,000	
WELL CONTROL EQUIP/SERVICES			0334.0130		0	64,093	
OVERHEAD	0336.0142	8,500				38,500	
MUD DISPOSAL LABOR/EQUIP						76,783	
REAL TIME OPERATIONS CENTER						13,000	
STIMULATION FLUID			0334.0083		0	460,845	
FRAC TREE RENTAL			0334.0098		0	90,038	
FLOWBACK SERVICES			0334.0102	Flowback hands (15 days)	40,000	104,279	
BRIDGE PLUGS/FRAC PLUGS			0334.0110		0	41,650	
STIMULATION CHEMICALS			0334.0131		0	406,246	
FRAC SAND			0334.0132		0	240,886	
FRAC SAND TRANSPORTATION			0334.0133		0	268,063	
PUMP DOWN SERVICES/EQUIPMENT						39,959	
STIMULATION/FRACTURING			0334.0135	Defoamer - surface	12,000	891,047	
PERFORATING & WIRELINE SERVICES			0334.0136		0	218,650	
COMPLETION RIG/WORKOVER RIG			0334.0150		0	24,000	
COIL TUBING SERVICES			0334.0151		0	180,000	
SWD - PIPED TO 3RD PARTY SWD WELL			0334.0172	1498 MBW at \$0.76/BW	1,138,285	1,138,285	
MECHANICAL LABOR	0336.0042	196,500				196,500	
AUTOMATION LABOR	0336.0043	87,500	0334.0043	Flowback automation	5,000	92,500	
IPC & EXTERNAL PAINTING	0336.0106	12,000				12,000	
FL/GL - ON PAD LABOR	0336.0107	33,000				33,000	
FL/GL - LABOR	0336.0108	142,500				142,500	
FL/GL - SUPERVISION	0336.0109	29,000				29,000	
SURVEY	0336.0112	4,500				4,500	
CONTINGENCY - DRLG, COMP, PCOM, FAC	0336.0190	0	0334.0190		26,000	300,747	
Total Intangible Cost:		571,000			1,333,285	8,702,108	
WELLHEAD EQUIPMENT SURFACE			0334.0202	WH & flowback related valves and fittings.	10,000	130,000	
CONDUCTOR PIPE						8,054	
SURFACE CASING						61,965	
INTERMEDIATE CASING I						473,374	
PRODUCTION CSG/TIE BACK						214,741	
TUBULAR FREIGHT			0334.0212		0	51,000	
PERMANENT DOWNHOLE EQUIPMENT			0334.0215		0	120,000	
CELLAR						8,000	
WATER STRING CASING						17,525	
TUBING			0334.0201		0	110,376	
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0334.0311	AL equipment	2,000	27,000	
SURFACE EQUIPMENT			0334.0203	Autochoke	17,000	17,000	
N/C LEASE EQUIPMENT	0336.0303	182,500	0334.0303		0	182,500	
GATHERING/FLOWLINES	0336.0315	136,500	0334.0315		0	136,500	
TANKS, STEPS, STAIRS	0336.0317	30,500				30,500	
METERING EQUIPMENT	0336.0321	30,000				30,000	
LEASE AUTOMATION MATERIALS	0336.0322	64,500				64,500	
FACILITY ELECTRICAL	0336.0324	100,500				100,500	
PRODUCTION EQUIPMENT FREIGHT	0336.0327	21,500				21,500	
FL/GL - MATERIALS	0336.0331	58,500				58,500	
SHORT ORDERS	0336.0332	25,000				25,000	
PUMPS	0336.0333	7,000				7,000	
WALKOVERS	0336.0334	3,000				3,000	
BATTERY (HTR TRTR,SEPAR,GAS T)	0336.0335	112,500				112,500	
SECONDARY CONTAINMENTS	0336.0336	16,500				16,500	
OVERHEAD POWER DISTR (TO FACILITY)	0336.0337	17,500				17,500	
TELECOMMUNICATION EQUIPMENT	0336.0338	500				500	
FACILITY LINE PIPE	0336.0339	25,500				25,500	
SWD/OTHER - MATERIALS	0336.0340	1,000				1,000	
Total Tangible Cost:		833,000			29,000	2,072,035	
Total Estimated Cost		1,404,000			1,362,285	10,774,143	



Authorization For Expenditure Drilling

AFE # PAF0000630

Company Entity

Date Prepared

COTERRA ENERGY OPERATING CO. (999901)

3/31/2025

Exploration Region	Well Name	Prospect	Property Number	AFE
PERMIAN BASIN	RIVERBEND 11-14 FEDERAL COM 2H		411354868	PAF0000630
County, State	Location	Estimated Spud	Estimated Completion	
EDDY, NM	Sections 11 & 14-T25S-R25E, Eddy County, NM	7/8/2025		
☒ New ☐ Supplement ☐ Revision	Formation Harkey	Well Type	Ttl Measured Depth 19,985	Ttl Vertical Depth 8,500

Purpose Drill and complete well

Description

Drilling Drill and complete a horizontal test. Drill to 660', set water string. Drill to 2,679', set surface casing. Drill to 8,298' (KOP). Drill curve at 10°/100' initial build rate to +/- 75 degrees and set casing at +/- 9,098' MD. Finish curve at +/- 5°/100' to +/- 8,733 TVD and drill a 2 mile' long lateral in the Wolfcamp formation. Run and cement production liner. Stage frac with 8x 25' x 2400 lb/ft x 45 bbls/ft design. Drill out plugs. Run production packer, tubing and GLVs.

Intangible	Cost
Drilling Costs	\$2,983,903
Completion Costs	\$4,782,459
Total Intangible Cost	\$7,766,362

Tangible	Cost
Tangible	\$2,158,812
Total Tangible Cost	\$2,158,812

Total Well Cost \$9,925,174

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

☐ I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

☐ I elect to take my gas in kind.

☐ I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

3/31/2025

COTERRA Authorization For Expenditure - RIVERBEND 11-14 FEDERAL
COM 2H

AFE # PAF0000630

Description	Drilling		Comp/Stim		Production Equip		Post Completion		Total
	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
LAND/LEGAL/CURATIVE	0331.0002	3,000			0336.0002	0			3,000
DAMAGES	0331.0005	40,000			0336.0005	0			40,000
PERMITTING	0331.0018	1,500							1,500
CONTAINMENT	0331.0022	10,000	0333.0022	10,000			0334.0022	0	20,000
PAD CLEANUP	0331.0024	5,000	0333.0024	2,833			0334.0024	15,000	22,833
ROAD/PAD CONSTRUCTION	0331.0030	110,000			0336.0030	6,500			116,500
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000							30,000
RIG MOBILIZE/DEMobilize	0331.0035	108,125							108,125
SUPERVISION	0331.0040	80,628	0333.0040	75,422	0336.0040	32,500	0334.0040	0	188,550
DRILLING RIG	0331.0050	623,908							623,908
CASING CREW	0331.0055	63,000	0333.0055	0					63,000
TUBULAR INSPECTIONS	0331.0056	50,200	0333.0056	33,000			0334.0056	0	83,200
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,000			0334.0059	35,000	86,000
RIG FUEL	0331.0071	92,146	0333.0071	372,323			0334.0071	0	464,469
WATER & TRANSFER/TRUCKING (NOT DRLG)	0331.0073	0	0333.0073	30,000			0334.0073	0	30,000
DRILL BITS	0331.0080	90,000							90,000
DRILLING MUD & ADDITIVES	0331.0082	287,500							287,500
DIRECTIONAL DRILLING SERVICES	0331.0090	525,588							525,588
DOWNHOLE RENTALS	0331.0095	26,000	0333.0095	40,000			0334.0095	0	66,000
SURFACE RENTALS	0331.0096	153,577	0333.0096	68,566	0336.0096	3,000	0334.0096	50,000	275,143
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	76,832							76,832
RENTAL WORK STRING	0331.0104	36,000							36,000
OTHER RIG/MISC EXPENSES	0331.0116	50,000	0333.0116	33,533	0336.0116	15,500	0334.0116	12,000	111,033
PRIMARY CEMENTING	0331.0120	255,200							255,200
LOGGING SERVICES/RENTALS	0331.0126	0	0333.0126	25,000			0334.0126	0	25,000
WELL CONTROL EQUIP/SERVICES	0331.0130	55,175	0333.0130	10,000			0334.0130	0	65,175
OVERHEAD	0331.0142	15,000	0333.0142	15,000	0336.0142	8,500			38,500
MUD DISPOSAL LABOR/EQUIP	0331.0165	50,000	0333.0165	26,783					76,783
REAL TIME OPERATIONS CENTER	0331.0192	13,000	0333.0192	0					13,000
STIMULATION FLUID			0333.0083	460,845			0334.0083	0	460,845
FRAC TREE RENTAL			0333.0098	90,038			0334.0098	0	90,038
FLOWBACK SERVICES			0333.0102	64,279			0334.0102	40,000	104,279
BRIDGE PLUGS/FRAC PLUGS			0333.0110	41,650			0334.0110	0	41,650
STIMULATION CHEMICALS			0333.0131	406,246			0334.0131	0	406,246
FRAC SAND			0333.0132	240,886			0334.0132	0	240,886
FRAC SAND TRANSPORTATION			0333.0133	268,063			0334.0133	0	268,063
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	39,959					39,959
STIMULATION/FRACTURING			0333.0135	879,047			0334.0135	12,000	891,047
PERFORATING & WIRELINE SERVICES			0333.0136	218,650			0334.0136	0	218,650
COMPLETION RIG/WORKOVER RIG			0333.0150	24,000			0334.0150	0	24,000
COIL TUBING SERVICES			0333.0151	180,000			0334.0151	0	180,000
SWD - PIPED TO 3RD PARTY SWD WELL							0334.0172	165,980	165,980
MECHANICAL LABOR					0336.0042	196,500			196,500
AUTOMATION LABOR					0336.0043	87,500	0334.0043	5,000	92,500
IPC & EXTERNAL PAINTING					0336.0106	12,000			12,000
FL/GL - ON PAD LABOR					0336.0107	33,000			33,000
FL/GL - LABOR					0336.0108	142,500			142,500
FL/GL - SUPERVISION					0336.0109	29,000			29,000
SURVEY					0336.0112	4,500			4,500
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	92,524	0333.0190	183,356	0336.0190	0	0334.0190	26,000	301,880
Total Intangible Cost		2,983,903		3,850,479		571,000		360,980	7,766,362
WELLHEAD EQUIPMENT SURFACE	0331.0202	65,000	0333.0202	55,000			0334.0202	10,000	130,000
CONDUCTOR PIPE	0331.0206	8,054							8,054
SURFACE CASING	0331.0207	61,965							61,965
INTERMEDIATE CASING I	0331.0208	544,804							544,804
PRODUCTION CSG/TIE BACK	0331.0211	214,968	0333.0211	0					214,968
TUBULAR FREIGHT	0331.0212	36,000	0333.0212	15,000			0334.0212	0	51,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,000	0333.0215	60,000			0334.0215	0	120,000
CELLAR	0331.0219	8,000							8,000
WATER STRING CASING	0331.0221	17,525							17,525
TUBING			0333.0201	125,496			0334.0201	0	125,496
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	25,000			0334.0311	2,000	27,000
SURFACE EQUIPMENT							0334.0203	17,000	17,000
N/C LEASE EQUIPMENT					0336.0303	182,500	0334.0303	0	182,500
GATHERING/FLOWLINES					0336.0315	136,500	0334.0315	0	136,500
TANKS, STEPS, STAIRS					0336.0317	30,500			30,500
METERING EQUIPMENT					0336.0321	30,000			30,000
LEASE AUTOMATION MATERIALS					0336.0322	64,500			64,500
FACILITY ELECTRICAL					0336.0324	100,500			100,500
PRODUCTION EQUIPMENT FREIGHT					0336.0327	21,500			21,500
FL/GL - MATERIALS					0336.0331	58,500			58,500
SHORT ORDERS					0336.0332	25,000			25,000
PUMPS					0336.0333	7,000			7,000
WALKOVERS					0336.0334	3,000			3,000
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	112,500			112,500
SECONDARY CONTAINMENTS					0336.0336	16,500			16,500
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	17,500			17,500
TELECOMMUNICATION EQUIPMENT					0336.0338	500			500
FACILITY LINE PIPE					0336.0339	25,500			25,500
SWD/OTHER - MATERIALS					0336.0340	1,000			1,000
Total Tangible Cost		1,016,316		280,496		833,000		29,000	2,158,812
Total Estimated Cost		4,000,219		4,130,975		1,404,000		389,980	9,925,174

COTERRA Authorization For Expenditure - RIVERBEND 11-14 FEDERAL
COM 2H

AFE # PAF0000630

Description	Drilling			Comp/Stim		
	Codes		Amount	Codes		Amount
LAND/LEGAL/CURATIVE	0331.0002		3,000			
DAMAGES	0331.0005		40,000			
PERMITTING	0331.0018		1,500			
CONTAINMENT	0331.0022		10,000	0333.0022		10,000
PAD CLEANUP	0331.0024		5,000	0333.0024		2,833
ROAD/PAD CONSTRUCTION	0331.0030		110,000			
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031		30,000			
RIG MOBILIZE/DEMOBILIZE	0331.0035		108,125			
SUPERVISION	0331.0040		80,628	0333.0040		75,422
DRILLING RIG	0331.0050		623,908			
CASING CREW	0331.0055		63,000	0333.0055		0
TUBULAR INSPECTIONS	0331.0056		50,200	0333.0056		33,000
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059		40,000	0333.0059		11,000
RIG FUEL	0331.0071		92,146	0333.0071		372,323
WATER & TRANSFER/TRUCKING (NOT	0331.0073		0	0333.0073		30,000
DRILL BITS	0331.0080		90,000			
DRILLING MUD & ADDITIVES	0331.0082		287,500			
DIRECTIONAL DRILLING SERVICES	0331.0090		525,588			
DOWNHOLE RENTALS	0331.0095		26,000	0333.0095		40,000
SURFACE RENTALS	0331.0096		153,577	0333.0096		68,566
SOLIDS CONTROL EQUIP/SERVICES	0331.0097		76,832			
RENTAL WORK STRING	0331.0104		36,000			
OTHER RIG/MISC EXPENSES	0331.0116		50,000	0333.0116		33,533
PRIMARY CEMENTING	0331.0120		255,200			
LOGGING SERVICES/RENTALS	0331.0126		0	0333.0126		25,000
WELL CONTROL EQUIP/SERVICES	0331.0130		55,175	0333.0130		10,000
OVERHEAD	0331.0142		15,000	0333.0142		15,000
MUD DISPOSAL LABOR/EQUIP	0331.0165		50,000	0333.0165		26,783
REAL TIME OPERATIONS CENTER	0331.0192		13,000	0333.0192		0
STIMULATION FLUID				0333.0083		460,845
FRAC TREE RENTAL				0333.0098		90,038
FLOWBACK SERVICES				0333.0102		64,279
BRIDGE PLUGS/FRAC PLUGS				0333.0110		41,650
STIMULATION CHEMICALS				0333.0131		406,246
FRAC SAND				0333.0132		240,886
FRAC SAND TRANSPORTATION				0333.0133		268,063
PUMP DOWN SERVICES/EQUIPMENT				0333.0134		39,959
STIMULATION/FRACTURING				0333.0135		879,047
PERFORATING & WIRELINE SERVICES				0333.0136		218,650
COMPLETION RIG/WORKOVER RIG				0333.0150		24,000
COIL TUBING SERVICES				0333.0151		180,000
SWD - PIPED TO 3RD PARTY SWD WELL						
MECHANICAL LABOR						
AUTOMATION LABOR						
IPC & EXTERNAL PAINTING						
FL/GL - ON PAD LABOR						
FL/GL - LABOR						
FL/GL - SUPERVISION						
SURVEY						
CONTINGENCY - DRLG, COMP, PCOM,	0331.0190		92,524	0333.0190		183,356
Total Intangible Cost			2,983,903			3,850,479
WELLHEAD EQUIPMENT SURFACE	0331.0202		65,000	0333.0202		55,000
CONDUCTOR PIPE	0331.0206		8,054			
SURFACE CASING	0331.0207		61,965			
INTERMEDIATE CASING I	0331.0208		544,804			
PRODUCTION CSG/TIE BACK	0331.0211		214,968	0333.0211		0
TUBULAR FREIGHT	0331.0212		36,000	0333.0212		15,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215		60,000	0333.0215		60,000
CELLAR	0331.0219		8,000			
WATER STRING CASING	0331.0221		17,525			
TUBING				0333.0201		125,496
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)				0333.0311		25,000
SURFACE EQUIPMENT						
N/C LEASE EQUIPMENT						
GATHERING/FLOWLINES						
TANKS, STEPS, STAIRS						
METERING EQUIPMENT						
LEASE AUTOMATION MATERIALS						
FACILITY ELECTRICAL						
PRODUCTION EQUIPMENT FREIGHT						
FL/GL - MATERIALS						
SHORT ORDERS						
PUMPS						
WALKOVERS						
BATTERY (HTR TRTR,SEPAR,GAS T)						
SECONDARY CONTAINMENTS						
OVERHEAD POWER DISTR (TO FACILITY)						
TELECOMMUNICATION EQUIPMENT						
FACILITY LINE PIPE						
SWD/OTHER - MATERIALS						
Total Tangible Cost			1,016,316			280,496
Total Estimated Cost			4,000,219			4,130,975

COTERRA Authorization For Expenditure - RIVERBEND 11-14 FEDERAL
COM 2H

AFE # PAF0000630

Description	Codes	Production Equip		Codes	Post Completion		Total
		Amount	Cost		Amount	Cost	
LAND/LEGAL/CURATIVE	0336.0002	0	3,000				
DAMAGES	0336.0005	0	40,000				
PERMITTING			1,500				
CONTAINMENT			20,000	0334.0022	0		
PAD CLEANUP			22,833	0334.0024	15,000		
ROAD/PAD CONSTRUCTION	0336.0030	6,500	116,500				
CONDUCTOR, MOUSE HOLE & CELLAR			30,000				
RIG MOBILIZE/DEMobilize			108,125				
SUPERVISION	0336.0040	32,500	188,550	0334.0040	0		
DRILLING RIG			623,908				
CASING CREW			63,000				
TUBULAR INSPECTIONS			83,200	0334.0056	0		
WELDING/ROUSTABOUTS/LEASE CREWS			86,000	0334.0059	35,000		
RIG FUEL			464,469	0334.0071	0		
WATER & TRANSFER/TRUCKING (NOT DRLG)			30,000	0334.0073	0		
DRILL BITS			90,000				
DRILLING MUD & ADDITIVES			287,500				
DIRECTIONAL DRILLING SERVICES			525,588				
DOWNHOLE RENTALS			66,000	0334.0095	0		
SURFACE RENTALS	0336.0096	3,000	275,143	0334.0096	50,000		
SOLIDS CONTROL EQUIP/SERVICES			76,832				
RENTAL WORK STRING			36,000				
OTHER RIG/MISC EXPENSES	0336.0116	15,500	111,033	0334.0116	12,000		
PRIMARY CEMENTING			255,200				
LOGGING SERVICES/RENTALS			25,000	0334.0126	0		
WELL CONTROL EQUIP/SERVICES			65,175	0334.0130	0		
OVERHEAD	0336.0142	8,500	38,500				
MUD DISPOSAL LABOR/EQUIP			76,783				
REAL TIME OPERATIONS CENTER			13,000				
STIMULATION FLUID			460,845	0334.0083	0		
FRAC TREE RENTAL			90,038	0334.0098	0		
FLOWBACK SERVICES			104,279	0334.0102	40,000		
BRIDGE PLUGS/FRAC PLUGS			41,650	0334.0110	0		
STIMULATION CHEMICALS			406,246	0334.0131	0		
FRAC SAND			240,886	0334.0132	0		
FRAC SAND TRANSPORTATION			268,063	0334.0133	0		
PUMP DOWN SERVICES/EQUIPMENT			39,959				
STIMULATION/FRACTURING			891,047	0334.0135	12,000		
PERFORATING & WIRELINE SERVICES			218,650	0334.0136	0		
COMPLETION RIG/WORKOVER RIG			24,000	0334.0150	0		
COIL TUBING SERVICES			180,000	0334.0151	0		
SWD - PIPED TO 3RD PARTY SWD WELL			165,980	0334.0172	165,980		
MECHANICAL LABOR	0336.0042	196,500	196,500				
AUTOMATION LABOR	0336.0043	87,500	92,500	0334.0043	5,000		
IPC & EXTERNAL PAINTING	0336.0106	12,000	12,000				
FL/GL - ON PAD LABOR	0336.0107	33,000	33,000				
FL/GL - LABOR	0336.0108	142,500	142,500				
FL/GL - SUPERVISION	0336.0109	29,000	29,000				
SURVEY	0336.0112	4,500	4,500				
CONTINGENCY - DRLG, COMP, PCOM, FAC	0336.0190	0	301,880	0334.0190	26,000		
Total Intangible Cost:		571,000	360,980				
WELLHEAD EQUIPMENT SURFACE			130,000	0334.0202	10,000		
CONDUCTOR PIPE			8,054				
SURFACE CASING			61,965				
INTERMEDIATE CASING I			544,804				
PRODUCTION CSG/TIE BACK			214,968				
TUBULAR FREIGHT			51,000	0334.0212	0		
PERMANENT DOWNHOLE EQUIPMENT			120,000	0334.0215	0		
CELLAR			8,000				
WATER STRING CASING			17,525				
TUBING			125,496	0334.0201	0		
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			27,000	0334.0311	2,000		
SURFACE EQUIPMENT			17,000	0334.0203	17,000		
N/C LEASE EQUIPMENT	0336.0303	182,500	182,500	0334.0303	0		
GATHERING/FLOWLINES	0336.0315	136,500	136,500	0334.0315	0		
TANKS, STEPS, STAIRS	0336.0317	30,500	30,500				
METERING EQUIPMENT	0336.0321	30,000	30,000				
LEASE AUTOMATION MATERIALS	0336.0322	64,500	64,500				
FACILITY ELECTRICAL	0336.0324	100,500	100,500				
PRODUCTION EQUIPMENT FREIGHT	0336.0327	21,500	21,500				
FL/GL - MATERIALS	0336.0331	58,500	58,500				
SHORT ORDERS	0336.0332	25,000	25,000				
PUMPS	0336.0333	7,000	7,000				
WALKOVERS	0336.0334	3,000	3,000				
BATTERY (HTR TRTR,SEPAR,GAS T)	0336.0335	112,500	112,500				
SECONDARY CONTAINMENTS	0336.0336	16,500	16,500				
OVERHEAD POWER DISTR (TO FACILITY)	0336.0337	17,500	17,500				
TELECOMMUNICATION EQUIPMENT	0336.0338	500	500				
FACILITY LINE PIPE	0336.0339	25,500	25,500				
SWD/OTHER - MATERIALS	0336.0340	1,000	1,000				
Total Tangible Cost:		833,000	29,000				
Total Estimated Cost		1,404,000	389,980				9,925,174



Authorization For Expenditure Drilling

AFE # PAF0000629

Company Entity

Date Prepared

COTERRA ENERGY OPERATING CO. (999901)

3/27/2025

Exploration Region	Well Name	Prospect	Property Number	AFE
PERMIAN BASIN	RIVERBEND 11-14 FEDERAL COM 3H		411354870	PAF0000629
County, State	Location	Estimated Spud	Estimated Completion	
EDDY, NM	Sections 11 & 14-T25S-R25E, Eddy County, NM	6/12/2025		
☒ New ☐ Supplement ☐ Revision	Formation	Well Type	Ttl Measured Depth	Ttl Vertical Depth
	2nd Bone Spring		20,466	8,310

Purpose Drill and complete well

Description

Drilling Drill and complete a horizontal test. Drill to 660', set water string. Drill to 2,679', set surface casing. Drill to 7,781' (KOP). Drill curve at 10°/100' initial build rate to +/- 75 degrees and set casing at +/- 8,585' MD. Finish curve at +/- 5°/100' to +/- 8,310 TVD and drill a 2 mile' long lateral in the 2nd Bone Springs formation. Run and cement production liner. Stage frac with 8x 25' x 2400 lb/ft x 45 bbls/ft design. Drill out plugs. Run production packer, tubing and GLVs.

Intangible	Cost
Drilling Costs	\$2,888,672
Completion Costs	\$5,337,799
Total Intangible Cost	\$8,226,471
Tangible	Cost
Tangible	\$2,124,597
Total Tangible Cost	\$2,124,597
Total Well Cost	\$10,351,068

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

☐ I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

☐ I elect to take my gas in kind.

☐ I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

3/27/2025

COTERRA Authorization For Expenditure - RIVERBEND 11-14 FEDERAL
COM 3H

AFE # PAF0000629

Description	Drilling		Comp/Stim		Production Equip		Post Completion		Total
	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
LAND/LEGAL/CURATIVE	0331.0002	2,000			0336.0002	0			2,000
DAMAGES	0331.0005	40,000			0336.0005	0			40,000
PERMITTING	0331.0018	1,500							1,500
CONTAINMENT	0331.0022	10,000	0333.0022	10,000			0334.0022	0	20,000
PAD CLEANUP	0331.0024	3,333	0333.0024	2,833			0334.0024	15,000	21,166
ROAD/PAD CONSTRUCTION	0331.0030	73,333			0336.0030	6,500			79,833
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000							30,000
RIG MOBILIZE/DEMObILIZE	0331.0035	72,083							72,083
SUPERVISION	0331.0040	79,338	0333.0040	75,422	0336.0040	32,500	0334.0040	0	187,260
DRILLING RIG	0331.0050	613,922							613,922
CASING CREW	0331.0055	63,000	0333.0055	0					63,000
TUBULAR INSPECTIONS	0331.0056	50,200	0333.0056	33,000			0334.0056	0	83,200
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,000			0334.0059	35,000	86,000
RIG FUEL	0331.0071	90,672	0333.0071	372,323			0334.0071	0	462,995
WATER & TRANSFER/TRUCKING (NOT DRLG	0331.0073	0	0333.0073	30,000			0334.0073	0	30,000
DRILL BITS	0331.0080	90,000							90,000
DRILLING MUD & ADDITIVES	0331.0082	287,500							287,500
DIRECTIONAL DRILLING SERVICES	0331.0090	525,230							525,230
DOWNHOLE RENTALS	0331.0095	26,000	0333.0095	40,000			0334.0095	0	66,000
SURFACE RENTALS	0331.0096	151,119	0333.0096	68,566	0336.0096	3,000	0334.0096	50,000	272,685
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	76,003							76,003
RENTAL WORK STRING	0331.0104	36,000							36,000
OTHER RIG/MISC EXPENSES	0331.0116	50,000	0333.0116	33,533	0336.0116	15,500	0334.0116	12,000	111,033
PRIMARY CEMENTING	0331.0120	255,200							255,200
LOGGING SERVICES/RENTALS	0331.0126	0	0333.0126	25,000			0334.0126	0	25,000
WELL CONTROL EQUIP/SERVICES	0331.0130	54,668	0333.0130	10,000			0334.0130	0	64,668
OVERHEAD	0331.0142	15,000	0333.0142	15,000	0336.0142	8,500			38,500
MUD DISPOSAL LABOR/EQUIP	0331.0165	50,000	0333.0165	26,783					76,783
REAL TIME OPERATIONS CENTER	0331.0192	13,000	0333.0192	0					13,000
STIMULATION FLUID			0333.0083	460,845			0334.0083	0	460,845
FRAC TREE RENTAL			0333.0098	90,038			0334.0098	0	90,038
FLOWBACK SERVICES			0333.0102	64,279			0334.0102	40,000	104,279
BRIDGE PLUGS/FRAC PLUGS			0333.0110	41,650			0334.0110	0	41,650
STIMULATION CHEMICALS			0333.0131	406,246			0334.0131	0	406,246
FRAC SAND			0333.0132	240,886			0334.0132	0	240,886
FRAC SAND TRANSPORTATION			0333.0133	268,063			0334.0133	0	268,063
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	39,959					39,959
STIMULATION/FRACTURING			0333.0135	879,047			0334.0135	12,000	891,047
PERFORATING & WIRELINE SERVICES			0333.0136	218,650			0334.0136	0	218,650
COMPLETION RIG/WORKOVER RIG			0333.0150	24,000			0334.0150	0	24,000
COIL TUBING SERVICES			0333.0151	180,000			0334.0151	0	180,000
SWD - PIPED TO 3RD PARTY SWD WELL							0334.0172	721,320	721,320
MECHANICAL LABOR					0336.0042	196,500			196,500
AUTOMATION LABOR					0336.0043	87,500	0334.0043	5,000	92,500
IPC & EXTERNAL PAINTING					0336.0106	12,000			12,000
FL/GL - ON PAD LABOR					0336.0107	33,000			33,000
FL/GL - LABOR					0336.0108	142,500			142,500
FL/GL - SUPERVISION					0336.0109	29,000			29,000
SURVEY					0336.0112	4,500			4,500
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	89,571	0333.0190	183,356	0336.0190	0	0334.0190	26,000	298,927
Total Intangible Cost		2,888,672		3,850,479		571,000		916,320	8,226,471
WELLHEAD EQUIPMENT SURFACE	0331.0202	65,000	0333.0202	55,000			0334.0202	10,000	130,000
CONDUCTOR PIPE	0331.0206	8,054							8,054
SURFACE CASING	0331.0207	61,965							61,965
INTERMEDIATE CASING I	0331.0208	514,409							514,409
PRODUCTION CSG/TIE BACK	0331.0211	214,172	0333.0211	0					214,172
TUBULAR FREIGHT	0331.0212	36,000	0333.0212	15,000			0334.0212	0	51,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,000	0333.0215	60,000			0334.0215	0	120,000
CELLAR	0331.0219	8,000							8,000
WATER STRING CASING	0331.0221	17,525							17,525
TUBING			0333.0201	122,472			0334.0201	0	122,472
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	25,000			0334.0311	2,000	27,000
SURFACE EQUIPMENT							0334.0203	17,000	17,000
N/C LEASE EQUIPMENT					0336.0303	182,500	0334.0303	0	182,500
GATHERING/FLOWLINES					0336.0315	136,500	0334.0315	0	136,500
TANKS, STEPS, STAIRS					0336.0317	30,500			30,500
METERING EQUIPMENT					0336.0321	30,000			30,000
LEASE AUTOMATION MATERIALS					0336.0322	64,500			64,500
FACILITY ELECTRICAL					0336.0324	100,500			100,500
PRODUCTION EQUIPMENT FREIGHT					0336.0327	21,500			21,500
FL/GL - MATERIALS					0336.0331	58,500			58,500
SHORT ORDERS					0336.0332	25,000			25,000
PUMPS					0336.0333	7,000			7,000
WALKOVERS					0336.0334	3,000			3,000
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	112,500			112,500
SECONDARY CONTAINMENTS					0336.0336	16,500			16,500
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	17,500			17,500
TELECOMMUNICATION EQUIPMENT					0336.0338	500			500
FACILITY LINE PIPE					0336.0339	25,500			25,500
SWD/OTHER - MATERIALS					0336.0340	1,000			1,000
Total Tangible Cost		985,125		277,472		833,000		29,000	2,124,597
Total Estimated Cost		3,873,797		4,127,951		1,404,000		945,320	10,351,068

COTERRA Authorization For Expenditure - RIVERBEND 11-14 FEDERAL
COM 3H

AFE # PAF0000629

Description	Drilling		Comp/Stim	
	Codes	Amount	Codes	Amount
LAND/LEGAL/CURATIVE	0331.0002	2,000		
DAMAGES	0331.0005	40,000		
PERMITTING	0331.0018	1,500		
CONTAINMENT	0331.0022	10,000	0333.0022	10,000
PAD CLEANUP	0331.0024	3,333	0333.0024	2,833
ROAD/PAD CONSTRUCTION	0331.0030	73,333		
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000		
RIG MOBILIZE/DEMOBILIZE	0331.0035	72,083		
SUPERVISION	0331.0040	79,338	0333.0040	75,422
DRILLING RIG	0331.0050	613,922		
CASING CREW	0331.0055	63,000	0333.0055	0
TUBULAR INSPECTIONS	0331.0056	50,200	0333.0056	33,000
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,000
RIG FUEL	0331.0071	90,672	0333.0071	372,323
WATER & TRANSFER/TRUCKING (NOT	0331.0073	0	0333.0073	30,000
DRILL BITS	0331.0080	90,000		
DRILLING MUD & ADDITIVES	0331.0082	287,500		
DIRECTIONAL DRILLING SERVICES	0331.0090	525,230		
DOWNHOLE RENTALS	0331.0095	26,000	0333.0095	40,000
SURFACE RENTALS	0331.0096	151,119	0333.0096	68,566
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	76,003		
RENTAL WORK STRING	0331.0104	36,000		
OTHER RIG/MISC EXPENSES	0331.0116	50,000	0333.0116	33,533
PRIMARY CEMENTING	0331.0120	255,200		
LOGGING SERVICES/RENTALS	0331.0126	0	0333.0126	25,000
WELL CONTROL EQUIP/SERVICES	0331.0130	54,668	0333.0130	10,000
OVERHEAD	0331.0142	15,000	0333.0142	15,000
MUD DISPOSAL LABOR/EQUIP	0331.0165	50,000	0333.0165	26,783
REAL TIME OPERATIONS CENTER	0331.0192	13,000	0333.0192	0
STIMULATION FLUID			0333.0083	460,845
FRAC TREE RENTAL			0333.0098	90,038
FLOWBACK SERVICES			0333.0102	64,279
BRIDGE PLUGS/FRAC PLUGS			0333.0110	41,650
STIMULATION CHEMICALS			0333.0131	406,246
FRAC SAND			0333.0132	240,886
FRAC SAND TRANSPORTATION			0333.0133	268,063
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	39,959
STIMULATION/FRACTURING			0333.0135	879,047
PERFORATING & WIRELINE SERVICES			0333.0136	218,650
COMPLETION RIG/WORKOVER RIG			0333.0150	24,000
COIL TUBING SERVICES			0333.0151	180,000
SWD - PIPED TO 3RD PARTY SWD WELL				
MECHANICAL LABOR				
AUTOMATION LABOR				
IPC & EXTERNAL PAINTING				
FL/GL - ON PAD LABOR				
FL/GL - LABOR				
FL/GL - SUPERVISION				
SURVEY				
CONTINGENCY - DRLG, COMP, PCOM,	0331.0190	89,571	0333.0190	183,356
Total Intangible Cost		2,888,672		3,850,479
WELLHEAD EQUIPMENT SURFACE	0331.0202	65,000	0333.0202	55,000
CONDUCTOR PIPE	0331.0206	8,054		
SURFACE CASING	0331.0207	61,965		
INTERMEDIATE CASING I	0331.0208	514,409		
PRODUCTION CSG/TIE BACK	0331.0211	214,172	0333.0211	0
TUBULAR FREIGHT	0331.0212	36,000	0333.0212	15,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,000	0333.0215	60,000
CELLAR	0331.0219	8,000		
WATER STRING CASING	0331.0221	17,525		
TUBING			0333.0201	122,472
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	25,000
SURFACE EQUIPMENT				
N/C LEASE EQUIPMENT				
GATHERING/FLOWLINES				
TANKS, STEPS, STAIRS				
METERING EQUIPMENT				
LEASE AUTOMATION MATERIALS				
FACILITY ELECTRICAL				
PRODUCTION EQUIPMENT FREIGHT				
FL/GL - MATERIALS				
SHORT ORDERS				
PUMPS				
WALKOVERS				
BATTERY (HTR TRTR,SEPAR,GAS T)				
SECONDARY CONTAINMENTS				
OVERHEAD POWER DISTR (TO FACILITY)				
TELECOMMUNICATION EQUIPMENT				
FACILITY LINE PIPE				
SWD/OTHER - MATERIALS				
Total Tangible Cost		985,125		277,472
Total Estimated Cost		3,873,797		4,127,951

COTERRA Authorization For Expenditure - RIVERBEND 11-14 FEDERAL
COM 3H

AFE # PAF0000629

Description	Codes	Production Equip		Codes	Post Completion		Total
		Amount	Cost		Amount	Cost	
LAND/LEGAL/CURATIVE	0336.0002	0	2,000				
DAMAGES	0336.0005	0	40,000				
PERMITTING			1,500				
CONTAINMENT			20,000	0334.0022	0		
PAD CLEANUP			21,166	0334.0024	15,000		
ROAD/PAD CONSTRUCTION	0336.0030	6,500	79,833				
CONDUCTOR, MOUSE HOLE & CELLAR			30,000				
RIG MOBILIZE/DEMobilize			72,083				
SUPERVISION	0336.0040	32,500	187,260	0334.0040	0		
DRILLING RIG			613,922				
CASING CREW			63,000				
TUBULAR INSPECTIONS			83,200	0334.0056	0		
WELDING/ROUSTABOUTS/LEASE CREWS			86,000	0334.0059	35,000		
RIG FUEL			462,995	0334.0071	0		
WATER & TRANSFER/TRUCKING (NOT DRLG)			30,000	0334.0073	0		
DRILL BITS			90,000				
DRILLING MUD & ADDITIVES			287,500				
DIRECTIONAL DRILLING SERVICES			525,230				
DOWNHOLE RENTALS			66,000	0334.0095	0		
SURFACE RENTALS	0336.0096	3,000	272,685	0334.0096	50,000		
SOLIDS CONTROL EQUIP/SERVICES			76,003				
RENTAL WORK STRING			36,000				
OTHER RIG/MISC EXPENSES	0336.0116	15,500	111,033	0334.0116	12,000		
PRIMARY CEMENTING			255,200				
LOGGING SERVICES/RENTALS			25,000	0334.0126	0		
WELL CONTROL EQUIP/SERVICES			64,668	0334.0130	0		
OVERHEAD	0336.0142	8,500	38,500				
MUD DISPOSAL LABOR/EQUIP			76,783				
REAL TIME OPERATIONS CENTER			13,000				
STIMULATION FLUID			460,845	0334.0083	0		
FRAC TREE RENTAL			90,038	0334.0098	0		
FLOWBACK SERVICES			104,279	0334.0102	40,000		
BRIDGE PLUGS/FRAC PLUGS			41,650	0334.0110	0		
STIMULATION CHEMICALS			406,246	0334.0131	0		
FRAC SAND			240,886	0334.0132	0		
FRAC SAND TRANSPORTATION			268,063	0334.0133	0		
PUMP DOWN SERVICES/EQUIPMENT			39,959				
STIMULATION/FRACTURING			891,047	0334.0135	12,000		
PERFORATING & WIRELINE SERVICES			218,650	0334.0136	0		
COMPLETION RIG/WORKOVER RIG			24,000	0334.0150	0		
COIL TUBING SERVICES			180,000	0334.0151	0		
SWD - PIPED TO 3RD PARTY SWD WELL			721,320	0334.0172	721,320		
MECHANICAL LABOR	0336.0042	196,500	196,500				
AUTOMATION LABOR	0336.0043	87,500	92,500	0334.0043	5,000		
IPC & EXTERNAL PAINTING	0336.0106	12,000	12,000				
FL/GL - ON PAD LABOR	0336.0107	33,000	33,000				
FL/GL - LABOR	0336.0108	142,500	142,500				
FL/GL - SUPERVISION	0336.0109	29,000	29,000				
SURVEY	0336.0112	4,500	4,500				
CONTINGENCY - DRLG, COMP, PCOM, FAC	0336.0190	0	298,927	0334.0190	26,000		
Total Intangible Cost		571,000	8,226,471		916,320		
WELLHEAD EQUIPMENT SURFACE			130,000	0334.0202	10,000		
CONDUCTOR PIPE			8,054				
SURFACE CASING			61,965				
INTERMEDIATE CASING I			514,409				
PRODUCTION CSG/TIE BACK			214,172				
TUBULAR FREIGHT			51,000	0334.0212	0		
PERMANENT DOWNHOLE EQUIPMENT			120,000	0334.0215	0		
CELLAR			8,000				
WATER STRING CASING			17,525				
TUBING			122,472	0334.0201	0		
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			27,000	0334.0311	2,000		
SURFACE EQUIPMENT			17,000	0334.0203	17,000		
N/C LEASE EQUIPMENT	0336.0303	182,500	182,500	0334.0303	0		
GATHERING/FLOWLINES	0336.0315	136,500	136,500	0334.0315	0		
TANKS, STEPS, STAIRS	0336.0317	30,500	30,500				
METERING EQUIPMENT	0336.0321	30,000	30,000				
LEASE AUTOMATION MATERIALS	0336.0322	64,500	64,500				
FACILITY ELECTRICAL	0336.0324	100,500	100,500				
PRODUCTION EQUIPMENT FREIGHT	0336.0327	21,500	21,500				
FL/GL - MATERIALS	0336.0331	58,500	58,500				
SHORT ORDERS	0336.0332	25,000	25,000				
PUMPS	0336.0333	7,000	7,000				
WALKOVERS	0336.0334	3,000	3,000				
BATTERY (HTR TRTR,SEPAR,GAS T)	0336.0335	112,500	112,500				
SECONDARY CONTAINMENTS	0336.0336	16,500	16,500				
OVERHEAD POWER DISTR (TO FACILITY)	0336.0337	17,500	17,500				
TELECOMMUNICATION EQUIPMENT	0336.0338	500	500				
FACILITY LINE PIPE	0336.0339	25,500	25,500				
SWD/OTHER - MATERIALS	0336.0340	1,000	1,000				
Total Tangible Cost		833,000	2,124,597		29,000		
Total Estimated Cost		1,404,000	10,351,068		945,320		



Authorization For Expenditure Drilling

AFE # PAF0000631

Company Entity

Date Prepared

COTERRA ENERGY OPERATING CO. (999901)

3/27/2025

Exploration Region	Well Name	Prospect	Property Number	AFE
PERMIAN BASIN	RIVERBEND 11-14 FED COM 4H		411820609	PAF0000631
County, State	Location	Estimated Spud	Estimated Completion	
EDDY, NM	Sections 11 & 14-T25S-R28E, Eddy County, NM	5/23/2025		
☒ New ☐ Supplement ☐ Revision	Formation	Well Type	Ttl Measured Depth	Ttl Vertical Depth
	1st Bone Spring		18,470	7,400

Purpose Drill and complete well

Description

Drilling Drill and complete a horizontal test. Drill to 660', set water string. Drill to 2,679', set surface casing. Drill to 6,856' (KOP). Drill curve at 10°/100' initial build rate to +/- 75 degrees and set casing at +/- 7,606' MD. Finish curve at +/- 5°/100' to +/- 7,438 TVD and drill a 2 mile' long lateral in the 1st Bone Springs Sand formation. Run and cement production liner. Stage frac with 8x 25' x 2400 lb/ft x 45 bbls/ft design. Drill out plugs. Run production packer, tubing and GLVs.

Intangible	Cost
Drilling Costs	\$2,860,607
Completion Costs	\$5,754,764
Total Intangible Cost	\$8,615,371

Tangible	Cost
Tangible	\$2,056,876
Total Tangible Cost	\$2,056,876

Total Well Cost \$10,672,247

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

☐ I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

☐ I elect to take my gas in kind.

☐ I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

3/27/2025



Authorization For Expenditure - RIVERBEND 11-14 FED COM 4H

AFE # PAF0000631

Description	Drilling		Comp/Stim		Production Equip		Post Completion		Total
	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
LAND/LEGAL/CURATIVE	0331.0002	2,000			0336.0002	0			2,000
DAMAGES	0331.0005	40,000			0336.0005	0			40,000
PERMITTING	0331.0018	1,500							1,500
CONTAINMENT	0331.0022	10,000	0333.0022	10,000			0334.0022	0	20,000
PAD CLEANUP	0331.0024	3,333	0333.0024	2,833			0334.0024	15,000	21,166
ROAD/PAD CONSTRUCTION	0331.0030	73,333			0336.0030	6,500			79,833
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000							30,000
RIG MOBILIZE/DEMOBILIZE	0331.0035	72,083							72,083
SUPERVISION	0331.0040	77,230	0333.0040	75,422	0336.0040	32,500	0334.0040	0	185,152
DRILLING RIG	0331.0050	597,612							597,612
CASING CREW	0331.0055	63,000	0333.0055	0					63,000
TUBULAR INSPECTIONS	0331.0056	50,200	0333.0056	33,000			0334.0056	0	83,200
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,000			0334.0059	35,000	86,000
RIG FUEL	0331.0071	88,263	0333.0071	372,323			0334.0071	0	460,586
WATER & TRANSFER/TRUCKING (NOT DRLG	0331.0073	0	0333.0073	30,000			0334.0073	0	30,000
DRILL BITS	0331.0080	90,000							90,000
DRILLING MUD & ADDITIVES	0331.0082	287,500							287,500
DIRECTIONAL DRILLING SERVICES	0331.0090	525,060							525,060
DOWNHOLE RENTALS	0331.0095	26,000	0333.0095	40,000			0334.0095	0	66,000
SURFACE RENTALS	0331.0096	147,104	0333.0096	68,566	0336.0096	3,000	0334.0096	50,000	268,670
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	74,648							74,648
RENTAL WORK STRING	0331.0104	36,000							36,000
OTHER RIG/MISC EXPENSES	0331.0116	50,000	0333.0116	33,533	0336.0116	15,500	0334.0116	12,000	111,033
PRIMARY CEMENTING	0331.0120	255,200							255,200
LOGGING SERVICES/RENTALS	0331.0126	0	0333.0126	25,000			0334.0126	0	25,000
WELL CONTROL EQUIP/SERVICES	0331.0130	53,840	0333.0130	10,000			0334.0130	0	63,840
OVERHEAD	0331.0142	15,000	0333.0142	15,000	0336.0142	8,500			38,500
MUD DISPOSAL LABOR/EQUIP	0331.0165	50,000	0333.0165	26,783					76,783
REAL TIME OPERATIONS CENTER	0331.0192	13,000	0333.0192	0					13,000
STIMULATION FLUID			0333.0083	460,845			0334.0083	0	460,845
FRAC TREE RENTAL			0333.0098	90,038			0334.0098	0	90,038
FLOWBACK SERVICES			0333.0102	64,279			0334.0102	40,000	104,279
BRIDGE PLUGS/FRAC PLUGS			0333.0110	41,650			0334.0110	0	41,650
STIMULATION CHEMICALS			0333.0131	406,246			0334.0131	0	406,246
FRAC SAND			0333.0132	240,886			0334.0132	0	240,886
FRAC SAND TRANSPORTATION			0333.0133	268,063			0334.0133	0	268,063
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	39,959					39,959
STIMULATION/FRACTURING			0333.0135	879,047			0334.0135	12,000	891,047
PERFORATING & WIRELINE SERVICES			0333.0136	218,650			0334.0136	0	218,650
COMPLETION RIG/WORKOVER RIG			0333.0150	24,000			0334.0150	0	24,000
COIL TUBING SERVICES			0333.0151	180,000			0334.0151	0	180,000
SWD - PIPED TO 3RD PARTY SWD WELL							0334.0172	1,138,285	1,138,285
MECHANICAL LABOR					0336.0042	196,500			196,500
AUTOMATION LABOR					0336.0043	87,500	0334.0043	5,000	92,500
IPC & EXTERNAL PAINTING					0336.0106	12,000			12,000
FL/GL - ON PAD LABOR					0336.0107	33,000			33,000
FL/GL - LABOR					0336.0108	142,500			142,500
FL/GL - SUPERVISION					0336.0109	29,000			29,000
SURVEY					0336.0112	4,500			4,500
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	88,701	0333.0190	183,356	0336.0190	0	0334.0190	26,000	298,057
Total Intangible Cost		2,860,607		3,850,479		571,000		1,333,285	8,615,371
WELLHEAD EQUIPMENT SURFACE	0331.0202	65,000	0333.0202	55,000			0334.0202	10,000	130,000
CONDUCTOR PIPE	0331.0206	8,054							8,054
SURFACE CASING	0331.0207	61,965							61,965
INTERMEDIATE CASING I	0331.0208	460,675							460,675
PRODUCTION CSG/TIE BACK	0331.0211	213,793	0333.0211	0					213,793
TUBULAR FREIGHT	0331.0212	36,000	0333.0212	15,000			0334.0212	0	51,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,000	0333.0215	60,000			0334.0215	0	120,000
CELLAR	0331.0219	8,000							8,000
WATER STRING CASING	0331.0221	17,525							17,525
TUBING			0333.0201	108,864			0334.0201	0	108,864
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	25,000			0334.0311	2,000	27,000
SURFACE EQUIPMENT							0334.0203	17,000	17,000
N/C LEASE EQUIPMENT					0336.0303	182,500	0334.0303	0	182,500
GATHERING/FLOWLINES					0336.0315	136,500	0334.0315	0	136,500
TANKS, STEPS, STAIRS					0336.0317	30,500			30,500
METERING EQUIPMENT					0336.0321	30,000			30,000
LEASE AUTOMATION MATERIALS					0336.0322	64,500			64,500
FACILITY ELECTRICAL					0336.0324	100,500			100,500
PRODUCTION EQUIPMENT FREIGHT					0336.0327	21,500			21,500
FL/GL - MATERIALS					0336.0331	58,500			58,500
SHORT ORDERS					0336.0332	25,000			25,000
PUMPS					0336.0333	7,000			7,000
WALKOVERS					0336.0334	3,000			3,000
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	112,500			112,500
SECONDARY CONTAINMENTS					0336.0336	16,500			16,500
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	17,500			17,500
TELECOMMUNICATION EQUIPMENT					0336.0338	500			500
FACILITY LINE PIPE					0336.0339	25,500			25,500
SWD/OTHER - MATERIALS					0336.0340	1,000			1,000
Total Tangible Cost		931,012		263,864		833,000		29,000	2,056,876
Total Estimated Cost		3,791,619		4,114,343		1,404,000		1,362,285	10,672,247



Authorization For Expenditure - RIVERBEND 11-14 FED COM 4H

AFE # PAF0000631

Description	Drilling			Comp/Stim		
	Codes		Amount	Codes		Amount
LAND/LEGAL/CURATIVE	0331.0002		2,000			
DAMAGES	0331.0005		40,000			
PERMITTING	0331.0018		1,500			
CONTAINMENT	0331.0022		10,000	0333.0022		10,000
PAD CLEANUP	0331.0024		3,333	0333.0024		2,833
ROAD/PAD CONSTRUCTION	0331.0030		73,333			
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031		30,000			
RIG MOBILIZE/DEMOBILIZE	0331.0035		72,083			
SUPERVISION	0331.0040		77,230	0333.0040		75,422
DRILLING RIG	0331.0050		597,612			
CASING CREW	0331.0055		63,000	0333.0055		0
TUBULAR INSPECTIONS	0331.0056		50,200	0333.0056		33,000
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059		40,000	0333.0059		11,000
RIG FUEL	0331.0071		88,263	0333.0071		372,323
WATER & TRANSFER/TRUCKING (NOT	0331.0073		0	0333.0073		30,000
DRILL BITS	0331.0080		90,000			
DRILLING MUD & ADDITIVES	0331.0082		287,500			
DIRECTIONAL DRILLING SERVICES	0331.0090		525,060			
DOWNHOLE RENTALS	0331.0095		26,000	0333.0095		40,000
SURFACE RENTALS	0331.0096		147,104	0333.0096		68,566
SOLIDS CONTROL EQUIP/SERVICES	0331.0097		74,648			
RENTAL WORK STRING	0331.0104		36,000			
OTHER RIG/MISC EXPENSES	0331.0116		50,000	0333.0116		33,533
PRIMARY CEMENTING	0331.0120		255,200			
LOGGING SERVICES/RENTALS	0331.0126		0	0333.0126		25,000
WELL CONTROL EQUIP/SERVICES	0331.0130		53,840	0333.0130		10,000
OVERHEAD	0331.0142		15,000	0333.0142		15,000
MUD DISPOSAL LABOR/EQUIP	0331.0165		50,000	0333.0165		26,783
REAL TIME OPERATIONS CENTER	0331.0192		13,000	0333.0192		0
STIMULATION FLUID				0333.0083		460,845
FRAC TREE RENTAL				0333.0098		90,038
FLOWBACK SERVICES				0333.0102		64,279
BRIDGE PLUGS/FRAC PLUGS				0333.0110		41,650
STIMULATION CHEMICALS				0333.0131		406,246
FRAC SAND				0333.0132		240,886
FRAC SAND TRANSPORTATION				0333.0133		268,063
PUMP DOWN SERVICES/EQUIPMENT				0333.0134		39,959
STIMULATION/FRACTURING				0333.0135		879,047
PERFORATING & WIRELINE SERVICES				0333.0136		218,650
COMPLETION RIG/WORKOVER RIG				0333.0150		24,000
COIL TUBING SERVICES				0333.0151		180,000
SWD - PIPED TO 3RD PARTY SWD WELL						
MECHANICAL LABOR						
AUTOMATION LABOR						
IPC & EXTERNAL PAINTING						
FL/GL - ON PAD LABOR						
FL/GL - LABOR						
FL/GL - SUPERVISION						
SURVEY						
CONTINGENCY - DRLG, COMP, PCOM,	0331.0190		88,701	0333.0190		183,356
Total Intangible Cost			2,860,607			3,850,479
WELLHEAD EQUIPMENT SURFACE	0331.0202		65,000	0333.0202		55,000
CONDUCTOR PIPE	0331.0206		8,054			
SURFACE CASING	0331.0207		61,965			
INTERMEDIATE CASING I	0331.0208		460,675			
PRODUCTION CSG/TIE BACK	0331.0211		213,793	0333.0211		0
TUBULAR FREIGHT	0331.0212		36,000	0333.0212		15,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215		60,000	0333.0215		60,000
CELLAR	0331.0219		8,000			
WATER STRING CASING	0331.0221		17,525			
TUBING				0333.0201		108,864
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)				0333.0311		25,000
SURFACE EQUIPMENT						
N/C LEASE EQUIPMENT						
GATHERING/FLOWLINES						
TANKS, STEPS, STAIRS						
METERING EQUIPMENT						
LEASE AUTOMATION MATERIALS						
FACILITY ELECTRICAL						
PRODUCTION EQUIPMENT FREIGHT						
FL/GL - MATERIALS						
SHORT ORDERS						
PUMPS						
WALKOVERS						
BATTERY (HTR TRTR,SEPAR,GAS T)						
SECONDARY CONTAINMENTS						
OVERHEAD POWER DISTR (TO FACILITY)						
TELECOMMUNICATION EQUIPMENT						
FACILITY LINE PIPE						
SWD/OTHER - MATERIALS						
Total Tangible Cost			931,012			263,864
Total Estimated Cost			3,791,619			4,114,343



Authorization For Expenditure - RIVERBEND 11-14 FED COM 4H

AFE # PAF0000631

Description	Codes	Production Equip		Codes	Post Completion		Total
		Amount	Cost		Amount	Cost	
LAND/LEGAL/CURATIVE	0336.0002	0	2,000				
DAMAGES	0336.0005	0	40,000				
PERMITTING			1,500				
CONTAINMENT			20,000	0334.0022	0		
PAD CLEANUP			21,166	0334.0024	15,000		
ROAD/PAD CONSTRUCTION	0336.0030	6,500	79,833				
CONDUCTOR, MOUSE HOLE & CELLAR			30,000				
RIG MOBILIZE/DEMOBILIZE			72,083				
SUPERVISION	0336.0040	32,500	185,152	0334.0040	0		
DRILLING RIG			597,612				
CASING CREW			63,000				
TUBULAR INSPECTIONS			83,200	0334.0056	0		
WELDING/ROUSTABOUTS/LEASE CREWS			86,000	0334.0059	35,000		
RIG FUEL			460,586	0334.0071	0		
WATER & TRANSFER/TRUCKING (NOT DRLG)			30,000	0334.0073	0		
DRILL BITS			90,000				
DRILLING MUD & ADDITIVES			287,500				
DIRECTIONAL DRILLING SERVICES			525,060				
DOWNHOLE RENTALS			66,000	0334.0095	0		
SURFACE RENTALS	0336.0096	3,000	268,670	0334.0096	50,000		
SOLIDS CONTROL EQUIP/SERVICES			74,648				
RENTAL WORK STRING			36,000				
OTHER RIG/MISC EXPENSES	0336.0116	15,500	111,033	0334.0116	12,000		
PRIMARY CEMENTING			255,200				
LOGGING SERVICES/RENTALS			25,000	0334.0126	0		
WELL CONTROL EQUIP/SERVICES			63,840	0334.0130	0		
OVERHEAD	0336.0142	8,500	38,500				
MUD DISPOSAL LABOR/EQUIP			76,783				
REAL TIME OPERATIONS CENTER			13,000				
STIMULATION FLUID			460,845	0334.0083	0		
FRAC TREE RENTAL			90,038	0334.0098	0		
FLOWBACK SERVICES			104,279	0334.0102	40,000		
BRIDGE PLUGS/FRAC PLUGS			41,650	0334.0110	0		
STIMULATION CHEMICALS			406,246	0334.0131	0		
FRAC SAND			240,886	0334.0132	0		
FRAC SAND TRANSPORTATION			268,063	0334.0133	0		
PUMP DOWN SERVICES/EQUIPMENT			39,959				
STIMULATION/FRACTURING			891,047	0334.0135	12,000		
PERFORATING & WIRELINE SERVICES			218,650	0334.0136	0		
COMPLETION RIG/WORKOVER RIG			24,000	0334.0150	0		
COIL TUBING SERVICES			180,000	0334.0151	0		
SWD - PIPED TO 3RD PARTY SWD WELL			1,138,285	0334.0172	1,138,285		
MECHANICAL LABOR	0336.0042	196,500	196,500				
AUTOMATION LABOR	0336.0043	87,500	92,500	0334.0043	5,000		
IPC & EXTERNAL PAINTING	0336.0106	12,000	12,000				
FL/GL - ON PAD LABOR	0336.0107	33,000	33,000				
FL/GL - LABOR	0336.0108	142,500	142,500				
FL/GL - SUPERVISION	0336.0109	29,000	29,000				
SURVEY	0336.0112	4,500	4,500				
CONTINGENCY - DRLG, COMP, PCOM, FAC	0336.0190	0	298,057	0334.0190	26,000		
Total Intangible Cost		571,000	1,333,285		1,333,285	8,615,371	
WELLHEAD EQUIPMENT SURFACE			130,000	0334.0202	10,000		
CONDUCTOR PIPE			8,054				
SURFACE CASING			61,965				
INTERMEDIATE CASING I			460,675				
PRODUCTION CSG/TIE BACK			213,793				
TUBULAR FREIGHT			51,000	0334.0212	0		
PERMANENT DOWNHOLE EQUIPMENT			120,000	0334.0215	0		
CELLAR			8,000				
WATER STRING CASING			17,525				
TUBING			108,864	0334.0201	0		
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			27,000	0334.0311	2,000		
SURFACE EQUIPMENT			17,000	0334.0203	17,000		
N/C LEASE EQUIPMENT	0336.0303	182,500	182,500	0334.0303	0		
GATHERING/FLOWLINES	0336.0315	136,500	136,500	0334.0315	0		
TANKS, STEPS, STAIRS	0336.0317	30,500	30,500				
METERING EQUIPMENT	0336.0321	30,000	30,000				
LEASE AUTOMATION MATERIALS	0336.0322	64,500	64,500				
FACILITY ELECTRICAL	0336.0324	100,500	100,500				
PRODUCTION EQUIPMENT FREIGHT	0336.0327	21,500	21,500				
FL/GL - MATERIALS	0336.0331	58,500	58,500				
SHORT ORDERS	0336.0332	25,000	25,000				
PUMPS	0336.0333	7,000	7,000				
WALKOVERS	0336.0334	3,000	3,000				
BATTERY (HTR TRTR,SEPAR,GAS T)	0336.0335	112,500	112,500				
SECONDARY CONTAINMENTS	0336.0336	16,500	16,500				
OVERHEAD POWER DISTR (TO FACILITY)	0336.0337	17,500	17,500				
TELECOMMUNICATION EQUIPMENT	0336.0338	500	500				
FACILITY LINE PIPE	0336.0339	25,500	25,500				
SWD/OTHER - MATERIALS	0336.0340	1,000	1,000				
Total Tangible Cost		833,000	2,056,876		29,000		
Total Estimated Cost		1,404,000	1,362,285		10,672,247		



Authorization For Expenditure Drilling

AFE # PAF0000633

Company Entity

Date Prepared

COTERRA ENERGY OPERATING CO. (999901)

3/27/2025

Exploration Region	Well Name	Prospect	Property Number	AFE
PERMIAN BASIN	RIVERBEND 11-14 FEDERAL COM 5H		411820613	PAF0000633
County, State	Location	Estimated Spud	Estimated Completion	
EDDY, NM	Sections 11 & 14-T25S-R28E, Eddy County, NM	7/21/2025		
☒ New	Formation	Well Type	Ttl Measured Depth	Ttl Vertical Depth
☐ Supplement	Harkey		19,777	8,753
☐ Revision				

Purpose Drill and complete well

Description

Drilling Drill and complete a horizontal test. Drill to 660', set water string. Drill to 2,679', set surface casing. Drill to 8,168' (KOP). Drill curve at 10°/100' initial build rate to +/- 75 degrees and set casing at +/- 8,918' MD. Finish curve at +/- 5°/100' to +/- 8,753 TVD and drill a 2 mile' long lateral in the Harkey formation. Run and cement production liner. Stage frac with 8x 25' x 2400 lb/ft x 45 bbls/ft design. Drill out plugs. Run production packer, tubing and GLVs.

Intangible	Cost
Drilling Costs	\$2,899,262
Completion Costs	\$4,782,459
Total Intangible Cost	\$7,681,721

Tangible	Cost
Tangible	\$2,153,509
Total Tangible Cost	\$2,153,509

Total Well Cost \$9,835,230

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

☐ I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

☐ I elect to take my gas in kind.

☐ I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

3/27/2025

COTERRA Authorization For Expenditure - RIVERBEND 11-14 FEDERAL
COM 5H

AFE # PAF0000633

Description	Drilling		Comp/Stim		Production Equip		Post Completion		Total
	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
LAND/LEGAL/CURATIVE	0331.0002	2,000			0336.0002	0			2,000
DAMAGES	0331.0005	40,000			0336.0005	0			40,000
PERMITTING	0331.0018	1,500							1,500
CONTAINMENT	0331.0022	10,000	0333.0022	10,000			0334.0022	0	20,000
PAD CLEANUP	0331.0024	3,333	0333.0024	2,833			0334.0024	15,000	21,166
ROAD/PAD CONSTRUCTION	0331.0030	73,333			0336.0030	6,500			79,833
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000							30,000
RIG MOBILIZE/DEMObILIZE	0331.0035	72,083							72,083
SUPERVISION	0331.0040	80,153	0333.0040	75,422	0336.0040	32,500	0334.0040	0	188,075
DRILLING RIG	0331.0050	620,228							620,228
CASING CREW	0331.0055	63,000	0333.0055	0					63,000
TUBULAR INSPECTIONS	0331.0056	50,200	0333.0056	33,000			0334.0056	0	83,200
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,000			0334.0059	35,000	86,000
RIG FUEL	0331.0071	91,603	0333.0071	372,323			0334.0071	0	463,926
WATER & TRANSFER/TRUCKING (NOT DRLG)	0331.0073	0	0333.0073	30,000			0334.0073	0	30,000
DRILL BITS	0331.0080	90,000							90,000
DRILLING MUD & ADDITIVES	0331.0082	287,500							287,500
DIRECTIONAL DRILLING SERVICES	0331.0090	525,043							525,043
DOWNHOLE RENTALS	0331.0095	26,000	0333.0095	40,000			0334.0095	0	66,000
SURFACE RENTALS	0331.0096	152,671	0333.0096	68,566	0336.0096	3,000	0334.0096	50,000	274,237
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	76,527							76,527
RENTAL WORK STRING	0331.0104	36,000							36,000
OTHER RIG/MISC EXPENSES	0331.0116	50,000	0333.0116	33,533	0336.0116	15,500	0334.0116	12,000	111,033
PRIMARY CEMENTING	0331.0120	255,200							255,200
LOGGING SERVICES/RENTALS	0331.0126	0	0333.0126	25,000			0334.0126	0	25,000
WELL CONTROL EQUIP/SERVICES	0331.0130	54,988	0333.0130	10,000			0334.0130	0	64,988
OVERHEAD	0331.0142	15,000	0333.0142	15,000	0336.0142	8,500			38,500
MUD DISPOSAL LABOR/EQUIP	0331.0165	50,000	0333.0165	26,783					76,783
REAL TIME OPERATIONS CENTER	0331.0192	13,000	0333.0192	0					13,000
STIMULATION FLUID			0333.0083	460,845			0334.0083	0	460,845
FRAC TREE RENTAL			0333.0098	90,038			0334.0098	0	90,038
FLOWBACK SERVICES			0333.0102	64,279			0334.0102	40,000	104,279
BRIDGE PLUGS/FRAC PLUGS			0333.0110	41,650			0334.0110	0	41,650
STIMULATION CHEMICALS			0333.0131	406,246			0334.0131	0	406,246
FRAC SAND			0333.0132	240,886			0334.0132	0	240,886
FRAC SAND TRANSPORTATION			0333.0133	268,063			0334.0133	0	268,063
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	39,959					39,959
STIMULATION/FRACTURING			0333.0135	879,047			0334.0135	12,000	891,047
PERFORATING & WIRELINE SERVICES			0333.0136	218,650			0334.0136	0	218,650
COMPLETION RIG/WORKOVER RIG			0333.0150	24,000			0334.0150	0	24,000
COIL TUBING SERVICES			0333.0151	180,000			0334.0151	0	180,000
SWD - PIPED TO 3RD PARTY SWD WELL							0334.0172	165,980	165,980
MECHANICAL LABOR					0336.0042	196,500			196,500
AUTOMATION LABOR					0336.0043	87,500	0334.0043	5,000	92,500
IPC & EXTERNAL PAINTING					0336.0106	12,000			12,000
FL/GL - ON PAD LABOR					0336.0107	33,000			33,000
FL/GL - LABOR					0336.0108	142,500			142,500
FL/GL - SUPERVISION					0336.0109	29,000			29,000
SURVEY					0336.0112	4,500			4,500
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	89,900	0333.0190	183,356	0336.0190	0	0334.0190	26,000	299,256
Total Intangible Cost		2,899,262		3,850,479		571,000		360,980	7,681,721
WELLHEAD EQUIPMENT SURFACE	0331.0202	65,000	0333.0202	55,000			0334.0202	10,000	130,000
CONDUCTOR PIPE	0331.0206	8,054							8,054
SURFACE CASING	0331.0207	61,965							61,965
INTERMEDIATE CASING I	0331.0208	537,690							537,690
PRODUCTION CSG/TIE BACK	0331.0211	213,755	0333.0211	0					213,755
TUBULAR FREIGHT	0331.0212	36,000	0333.0212	15,000			0334.0212	0	51,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,000	0333.0215	60,000			0334.0215	0	120,000
CELLAR	0331.0219	8,000							8,000
WATER STRING CASING	0331.0221	17,525							17,525
TUBING			0333.0201	128,520			0334.0201	0	128,520
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	25,000			0334.0311	2,000	27,000
SURFACE EQUIPMENT							0334.0203	17,000	17,000
N/C LEASE EQUIPMENT					0336.0303	182,500	0334.0303	0	182,500
GATHERING/FLOWLINES					0336.0315	136,500	0334.0315	0	136,500
TANKS, STEPS, STAIRS					0336.0317	30,500			30,500
METERING EQUIPMENT					0336.0321	30,000			30,000
LEASE AUTOMATION MATERIALS					0336.0322	64,500			64,500
FACILITY ELECTRICAL					0336.0324	100,500			100,500
PRODUCTION EQUIPMENT FREIGHT					0336.0327	21,500			21,500
FL/GL - MATERIALS					0336.0331	58,500			58,500
SHORT ORDERS					0336.0332	25,000			25,000
PUMPS					0336.0333	7,000			7,000
WALKOVERS					0336.0334	3,000			3,000
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	112,500			112,500
SECONDARY CONTAINMENTS					0336.0336	16,500			16,500
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	17,500			17,500
TELECOMMUNICATION EQUIPMENT					0336.0338	500			500
FACILITY LINE PIPE					0336.0339	25,500			25,500
SWD/OTHER - MATERIALS					0336.0340	1,000			1,000
Total Tangible Cost		1,007,989		283,520		833,000		29,000	2,153,509
Total Estimated Cost		3,907,251		4,133,999		1,404,000		389,980	9,835,230

COTERRA Authorization For Expenditure - RIVERBEND 11-14 FEDERAL
COM 5H

AFE # PAF0000633

Description	Drilling		Comp/Stim	
	Codes	Amount	Codes	Amount
LAND/LEGAL/CURATIVE	0331.0002	2,000		
DAMAGES	0331.0005	40,000		
PERMITTING	0331.0018	1,500		
CONTAINMENT	0331.0022	10,000	0333.0022	10,000
PAD CLEANUP	0331.0024	3,333	0333.0024	2,833
ROAD/PAD CONSTRUCTION	0331.0030	73,333		
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000		
RIG MOBILIZE/DEMOBILIZE	0331.0035	72,083		
SUPERVISION	0331.0040	80,153	0333.0040	75,422
DRILLING RIG	0331.0050	620,228		
CASING CREW	0331.0055	63,000	0333.0055	0
TUBULAR INSPECTIONS	0331.0056	50,200	0333.0056	33,000
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,000
RIG FUEL	0331.0071	91,603	0333.0071	372,323
WATER & TRANSFER/TRUCKING (NOT	0331.0073	0	0333.0073	30,000
DRILL BITS	0331.0080	90,000		
DRILLING MUD & ADDITIVES	0331.0082	287,500		
DIRECTIONAL DRILLING SERVICES	0331.0090	525,043		
DOWNHOLE RENTALS	0331.0095	26,000	0333.0095	40,000
SURFACE RENTALS	0331.0096	152,671	0333.0096	68,566
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	76,527		
RENTAL WORK STRING	0331.0104	36,000		
OTHER RIG/MISC EXPENSES	0331.0116	50,000	0333.0116	33,533
PRIMARY CEMENTING	0331.0120	255,200		
LOGGING SERVICES/RENTALS	0331.0126	0	0333.0126	25,000
WELL CONTROL EQUIP/SERVICES	0331.0130	54,988	0333.0130	10,000
OVERHEAD	0331.0142	15,000	0333.0142	15,000
MUD DISPOSAL LABOR/EQUIP	0331.0165	50,000	0333.0165	26,783
REAL TIME OPERATIONS CENTER	0331.0192	13,000	0333.0192	0
STIMULATION FLUID			0333.0083	460,845
FRAC TREE RENTAL			0333.0098	90,038
FLOWBACK SERVICES			0333.0102	64,279
BRIDGE PLUGS/FRAC PLUGS			0333.0110	41,650
STIMULATION CHEMICALS			0333.0131	406,246
FRAC SAND			0333.0132	240,886
FRAC SAND TRANSPORTATION			0333.0133	268,063
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	39,959
STIMULATION/FRACTURING			0333.0135	879,047
PERFORATING & WIRELINE SERVICES			0333.0136	218,650
COMPLETION RIG/WORKOVER RIG			0333.0150	24,000
COIL TUBING SERVICES			0333.0151	180,000
SWD - PIPED TO 3RD PARTY SWD WELL				
MECHANICAL LABOR				
AUTOMATION LABOR				
IPC & EXTERNAL PAINTING				
FL/GL - ON PAD LABOR				
FL/GL - LABOR				
FL/GL - SUPERVISION				
SURVEY				
CONTINGENCY - DRLG, COMP, PCOM,	0331.0190	89,900	0333.0190	183,356
Total Intangible Cost		2,899,262		3,850,479
WELLHEAD EQUIPMENT SURFACE	0331.0202	65,000	0333.0202	55,000
CONDUCTOR PIPE	0331.0206	8,054		
SURFACE CASING	0331.0207	61,965		
INTERMEDIATE CASING I	0331.0208	537,690		
PRODUCTION CSG/TIE BACK	0331.0211	213,755	0333.0211	0
TUBULAR FREIGHT	0331.0212	36,000	0333.0212	15,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,000	0333.0215	60,000
CELLAR	0331.0219	8,000		
WATER STRING CASING	0331.0221	17,525		
TUBING			0333.0201	128,520
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	25,000
SURFACE EQUIPMENT				
N/C LEASE EQUIPMENT				
GATHERING/FLOWLINES				
TANKS, STEPS, STAIRS				
METERING EQUIPMENT				
LEASE AUTOMATION MATERIALS				
FACILITY ELECTRICAL				
PRODUCTION EQUIPMENT FREIGHT				
FL/GL - MATERIALS				
SHORT ORDERS				
PUMPS				
WALKOVERS				
BATTERY (HTR TRTR,SEPAR,GAS T)				
SECONDARY CONTAINMENTS				
OVERHEAD POWER DISTR (TO FACILITY)				
TELECOMMUNICATION EQUIPMENT				
FACILITY LINE PIPE				
SWD/OTHER - MATERIALS				
Total Tangible Cost		1,007,989		283,520
Total Estimated Cost		3,907,251		4,133,999

COTERRA Authorization For Expenditure - RIVERBEND 11-14 FEDERAL
COM 5H

AFE # PAF0000633

Description	Codes	Production Equip		Codes	Post Completion		Total
		Amount	Cost		Amount	Cost	
LAND/LEGAL/CURATIVE	0336.0002	0	2,000				
DAMAGES	0336.0005	0	40,000				
PERMITTING			1,500				
CONTAINMENT			20,000	0334.0022	0		
PAD CLEANUP			21,166	0334.0024	15,000		
ROAD/PAD CONSTRUCTION	0336.0030	6,500	79,833				
CONDUCTOR, MOUSE HOLE & CELLAR			30,000				
RIG MOBILIZE/DEMobilize			72,083				
SUPERVISION	0336.0040	32,500	188,075	0334.0040	0		
DRILLING RIG			620,228				
CASING CREW			63,000				
TUBULAR INSPECTIONS			83,200	0334.0056	0		
WELDING/ROUSTABOUTS/LEASE CREWS			86,000	0334.0059	35,000		
RIG FUEL			463,926	0334.0071	0		
WATER & TRANSFER/TRUCKING (NOT DRLG)			30,000	0334.0073	0		
DRILL BITS			90,000				
DRILLING MUD & ADDITIVES			287,500				
DIRECTIONAL DRILLING SERVICES			525,043				
DOWNHOLE RENTALS			66,000	0334.0095	0		
SURFACE RENTALS	0336.0096	3,000	274,237	0334.0096	50,000		
SOLIDS CONTROL EQUIP/SERVICES			76,527				
RENTAL WORK STRING			36,000				
OTHER RIG/MISC EXPENSES	0336.0116	15,500	111,033	0334.0116	12,000		
PRIMARY CEMENTING			255,200				
LOGGING SERVICES/RENTALS			25,000	0334.0126	0		
WELL CONTROL EQUIP/SERVICES			64,988	0334.0130	0		
OVERHEAD	0336.0142	8,500	38,500				
MUD DISPOSAL LABOR/EQUIP			76,783				
REAL TIME OPERATIONS CENTER			13,000				
STIMULATION FLUID			460,845	0334.0083	0		
FRAC TREE RENTAL			90,038	0334.0098	0		
FLOWBACK SERVICES			104,279	0334.0102	40,000		
BRIDGE PLUGS/FRAC PLUGS			41,650	0334.0110	0		
STIMULATION CHEMICALS			406,246	0334.0131	0		
FRAC SAND			240,886	0334.0132	0		
FRAC SAND TRANSPORTATION			268,063	0334.0133	0		
PUMP DOWN SERVICES/EQUIPMENT			39,959				
STIMULATION/FRACTURING			891,047	0334.0135	12,000		
PERFORATING & WIRELINE SERVICES			218,650	0334.0136	0		
COMPLETION RIG/WORKOVER RIG			24,000	0334.0150	0		
COIL TUBING SERVICES			180,000	0334.0151	0		
SWD - PIPED TO 3RD PARTY SWD WELL			165,980	0334.0172	165,980		
MECHANICAL LABOR	0336.0042	196,500	196,500				
AUTOMATION LABOR	0336.0043	87,500	92,500	0334.0043	5,000		
IPC & EXTERNAL PAINTING	0336.0106	12,000	12,000				
FL/GL - ON PAD LABOR	0336.0107	33,000	33,000				
FL/GL - LABOR	0336.0108	142,500	142,500				
FL/GL - SUPERVISION	0336.0109	29,000	29,000				
SURVEY	0336.0112	4,500	4,500				
CONTINGENCY - DRLG, COMP, PCOM, FAC	0336.0190	0	299,256	0334.0190	26,000		
Total Intangible Cost:		571,000	360,980				
WELLHEAD EQUIPMENT SURFACE			130,000	0334.0202	10,000		
CONDUCTOR PIPE			8,054				
SURFACE CASING			61,965				
INTERMEDIATE CASING I			537,690				
PRODUCTION CSG/TIE BACK			213,755				
TUBULAR FREIGHT			51,000	0334.0212	0		
PERMANENT DOWNHOLE EQUIPMENT			120,000	0334.0215	0		
CELLAR			8,000				
WATER STRING CASING			17,525				
TUBING			128,520	0334.0201	0		
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			27,000	0334.0311	2,000		
SURFACE EQUIPMENT			17,000	0334.0203	17,000		
N/C LEASE EQUIPMENT	0336.0303	182,500	182,500	0334.0303	0		
GATHERING/FLOWLINES	0336.0315	136,500	136,500	0334.0315	0		
TANKS, STEPS, STAIRS	0336.0317	30,500	30,500				
METERING EQUIPMENT	0336.0321	30,000	30,000				
LEASE AUTOMATION MATERIALS	0336.0322	64,500	64,500				
FACILITY ELECTRICAL	0336.0324	100,500	100,500				
PRODUCTION EQUIPMENT FREIGHT	0336.0327	21,500	21,500				
FL/GL - MATERIALS	0336.0331	58,500	58,500				
SHORT ORDERS	0336.0332	25,000	25,000				
PUMPS	0336.0333	7,000	7,000				
WALKOVERS	0336.0334	3,000	3,000				
BATTERY (HTR TRTR,SEPAR,GAS T)	0336.0335	112,500	112,500				
SECONDARY CONTAINMENTS	0336.0336	16,500	16,500				
OVERHEAD POWER DISTR (TO FACILITY)	0336.0337	17,500	17,500				
TELECOMMUNICATION EQUIPMENT	0336.0338	500	500				
FACILITY LINE PIPE	0336.0339	25,500	25,500				
SWD/OTHER - MATERIALS	0336.0340	1,000	1,000				
Total Tangible Cost:		833,000	29,000				
Total Estimated Cost		1,404,000	389,980				9,835,209



Authorization For Expenditure Drilling

AFE # PAF0000632

Company Entity
COTERRA ENERGY OPERATING CO. (999901)

Date Prepared
3/27/2025

Exploration Region	Well Name	Prospect	Property Number	AFE
PERMIAN BASIN	RIVERBEND 11-14 FEDERAL COM 6H		411820611	PAF0000632
County, State	Location	Estimated Spud	Estimated Completion	
EDDY, NM	Sections 11 & 14-T25S-R25E, Eddy County, NM	6/17/2025		
☒ New ☐ Supplement ☐ Revision	Formation	Well Type	Ttl Measured Depth	Ttl Vertical Depth
	2nd Bone Spring		19,364	8,330

Purpose Drilling and complete well

Description

Drilling Drilling and complete a horizontal test. Drill to 660', set water string. Drill to 2,679', set surface casing. Drill to 7,776' (KOP). Drill curve at 10°/100' initial build rate to +/- 75 degrees and set casing at +/- 8,526' MD. Finish curve at +/- 5°/100' to +/- 8,330 TVD and drill a 2 mile' long lateral in the 2nd Bone Springs Sand formation. Run and cement production liner. Stage frac with 8x 25' x 2400 lb/ft x 45 bbls/ft design. Drill out plugs. Run production packer, tubing and GLVs.

Intangible	Cost
Drilling Costs	\$2,887,078
Completion Costs	\$5,337,799
Total Intangible Cost	\$8,224,877

Tangible	Cost
Tangible	\$2,123,003
Total Tangible Cost	\$2,123,003

Total Well Cost \$10,347,880

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

☐ I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

☐ I elect to take my gas in kind.

☐ I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

3/27/2025

COTERRA Authorization For Expenditure - RIVERBEND 11-14 FEDERAL
COM 6H

AFE # PAF0000632

Description	Drilling		Comp/Stim		Production Equip		Post Completion		Total
	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
LAND/LEGAL/CURATIVE	0331.0002	2,000			0336.0002	0			2,000
DAMAGES	0331.0005	40,000			0336.0005	0			40,000
PERMITTING	0331.0018	1,500							1,500
CONTAINMENT	0331.0022	10,000	0333.0022	10,000			0334.0022	0	20,000
PAD CLEANUP	0331.0024	3,333	0333.0024	2,833			0334.0024	15,000	21,166
ROAD/PAD CONSTRUCTION	0331.0030	73,333			0336.0030	6,500			79,833
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000							30,000
RIG MOBILIZE/DEMobilize	0331.0035	72,083							72,083
SUPERVISION	0331.0040	79,230	0333.0040	75,422	0336.0040	32,500	0334.0040	0	187,152
DRILLING RIG	0331.0050	613,087							613,087
CASING CREW	0331.0055	63,000	0333.0055	0					63,000
TUBULAR INSPECTIONS	0331.0056	50,200	0333.0056	33,000			0334.0056	0	83,200
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,000			0334.0059	35,000	86,000
RIG FUEL	0331.0071	90,548	0333.0071	372,323			0334.0071	0	462,871
WATER & TRANSFER/TRUCKING (NOT DRLG)	0331.0073	0	0333.0073	30,000			0334.0073	0	30,000
DRILL BITS	0331.0080	90,000							90,000
DRILLING MUD & ADDITIVES	0331.0082	287,500							287,500
DIRECTIONAL DRILLING SERVICES	0331.0090	525,069							525,069
DOWNHOLE RENTALS	0331.0095	26,000	0333.0095	40,000			0334.0095	0	66,000
SURFACE RENTALS	0331.0096	150,914	0333.0096	68,566	0336.0096	3,000	0334.0096	50,000	272,480
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	75,933							75,933
RENTAL WORK STRING	0331.0104	36,000							36,000
OTHER RIG/MISC EXPENSES	0331.0116	50,000	0333.0116	33,533	0336.0116	15,500	0334.0116	12,000	111,033
PRIMARY CEMENTING	0331.0120	255,200							255,200
LOGGING SERVICES/RENTALS	0331.0126	0	0333.0126	25,000			0334.0126	0	25,000
WELL CONTROL EQUIP/SERVICES	0331.0130	54,626	0333.0130	10,000			0334.0130	0	64,626
OVERHEAD	0331.0142	15,000	0333.0142	15,000	0336.0142	8,500			38,500
MUD DISPOSAL LABOR/EQUIP	0331.0165	50,000	0333.0165	26,783					76,783
REAL TIME OPERATIONS CENTER	0331.0192	13,000	0333.0192	0					13,000
STIMULATION FLUID			0333.0083	460,845			0334.0083	0	460,845
FRAC TREE RENTAL			0333.0098	90,038			0334.0098	0	90,038
FLOWBACK SERVICES			0333.0102	64,279			0334.0102	40,000	104,279
BRIDGE PLUGS/FRAC PLUGS			0333.0110	41,650			0334.0110	0	41,650
STIMULATION CHEMICALS			0333.0131	406,246			0334.0131	0	406,246
FRAC SAND			0333.0132	240,886			0334.0132	0	240,886
FRAC SAND TRANSPORTATION			0333.0133	268,063			0334.0133	0	268,063
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	39,959					39,959
STIMULATION/FRACTURING			0333.0135	879,047			0334.0135	12,000	891,047
PERFORATING & WIRELINE SERVICES			0333.0136	218,650			0334.0136	0	218,650
COMPLETION RIG/WORKOVER RIG			0333.0150	24,000			0334.0150	0	24,000
COIL TUBING SERVICES			0333.0151	180,000			0334.0151	0	180,000
SWD - PIPED TO 3RD PARTY SWD WELL							0334.0172	721,320	721,320
MECHANICAL LABOR					0336.0042	196,500			196,500
AUTOMATION LABOR					0336.0043	87,500	0334.0043	5,000	92,500
IPC & EXTERNAL PAINTING					0336.0106	12,000			12,000
FL/GL - ON PAD LABOR					0336.0107	33,000			33,000
FL/GL - LABOR					0336.0108	142,500			142,500
FL/GL - SUPERVISION					0336.0109	29,000			29,000
SURVEY					0336.0112	4,500			4,500
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	89,522	0333.0190	183,356	0336.0190	0	0334.0190	26,000	298,878
Total Intangible Cost		2,887,078		3,850,479		571,000		916,320	8,224,877
WELLHEAD EQUIPMENT SURFACE	0331.0202	65,000	0333.0202	55,000			0334.0202	10,000	130,000
CONDUCTOR PIPE	0331.0206	8,054							8,054
SURFACE CASING	0331.0207	61,965							61,965
INTERMEDIATE CASING I	0331.0208	513,175							513,175
PRODUCTION CSG/TIE BACK	0331.0211	213,812	0333.0211	0					213,812
TUBULAR FREIGHT	0331.0212	36,000	0333.0212	15,000			0334.0212	0	51,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,000	0333.0215	60,000			0334.0215	0	120,000
CELLAR	0331.0219	8,000							8,000
WATER STRING CASING	0331.0221	17,525							17,525
TUBING			0333.0201	122,472			0334.0201	0	122,472
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	25,000			0334.0311	2,000	27,000
SURFACE EQUIPMENT							0334.0203	17,000	17,000
N/C LEASE EQUIPMENT					0336.0303	182,500	0334.0303	0	182,500
GATHERING/FLOWLINES					0336.0315	136,500	0334.0315	0	136,500
TANKS, STEPS, STAIRS					0336.0317	30,500			30,500
METERING EQUIPMENT					0336.0321	30,000			30,000
LEASE AUTOMATION MATERIALS					0336.0322	64,500			64,500
FACILITY ELECTRICAL					0336.0324	100,500			100,500
PRODUCTION EQUIPMENT FREIGHT					0336.0327	21,500			21,500
FL/GL - MATERIALS					0336.0331	58,500			58,500
SHORT ORDERS					0336.0332	25,000			25,000
PUMPS					0336.0333	7,000			7,000
WALKOVERS					0336.0334	3,000			3,000
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	112,500			112,500
SECONDARY CONTAINMENTS					0336.0336	16,500			16,500
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	17,500			17,500
TELECOMMUNICATION EQUIPMENT					0336.0338	500			500
FACILITY LINE PIPE					0336.0339	25,500			25,500
SWD/OTHER - MATERIALS					0336.0340	1,000			1,000
Total Tangible Cost		983,531		277,472		833,000		29,000	2,123,003
Total Estimated Cost		3,870,609		4,127,951		1,404,000		945,320	10,347,880

COTERRA Authorization For Expenditure - RIVERBEND 11-14 FEDERAL
COM 6H

AFE # PAF0000632

Description	Drilling			Comp/Stim		
	Codes		Amount	Codes		Amount
LAND/LEGAL/CURATIVE	0331.0002		2,000			
DAMAGES	0331.0005		40,000			
PERMITTING	0331.0018		1,500			
CONTAINMENT	0331.0022		10,000	0333.0022		10,000
PAD CLEANUP	0331.0024		3,333	0333.0024		2,833
ROAD/PAD CONSTRUCTION	0331.0030		73,333			
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031		30,000			
RIG MOBILIZE/DEMOBILIZE	0331.0035		72,083			
SUPERVISION	0331.0040		79,230	0333.0040		75,422
DRILLING RIG	0331.0050		613,087			
CASING CREW	0331.0055		63,000	0333.0055		0
TUBULAR INSPECTIONS	0331.0056		50,200	0333.0056		33,000
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059		40,000	0333.0059		11,000
RIG FUEL	0331.0071		90,548	0333.0071		372,323
WATER & TRANSFER/TRUCKING (NOT	0331.0073		0	0333.0073		30,000
DRILL BITS	0331.0080		90,000			
DRILLING MUD & ADDITIVES	0331.0082		287,500			
DIRECTIONAL DRILLING SERVICES	0331.0090		525,069			
DOWNHOLE RENTALS	0331.0095		26,000	0333.0095		40,000
SURFACE RENTALS	0331.0096		150,914	0333.0096		68,566
SOLIDS CONTROL EQUIP/SERVICES	0331.0097		75,933			
RENTAL WORK STRING	0331.0104		36,000			
OTHER RIG/MISC EXPENSES	0331.0116		50,000	0333.0116		33,533
PRIMARY CEMENTING	0331.0120		255,200			
LOGGING SERVICES/RENTALS	0331.0126		0	0333.0126		25,000
WELL CONTROL EQUIP/SERVICES	0331.0130		54,626	0333.0130		10,000
OVERHEAD	0331.0142		15,000	0333.0142		15,000
MUD DISPOSAL LABOR/EQUIP	0331.0165		50,000	0333.0165		26,783
REAL TIME OPERATIONS CENTER	0331.0192		13,000	0333.0192		0
STIMULATION FLUID				0333.0083		460,845
FRAC TREE RENTAL				0333.0098		90,038
FLOWBACK SERVICES				0333.0102		64,279
BRIDGE PLUGS/FRAC PLUGS				0333.0110		41,650
STIMULATION CHEMICALS				0333.0131		406,246
FRAC SAND				0333.0132		240,886
FRAC SAND TRANSPORTATION				0333.0133		268,063
PUMP DOWN SERVICES/EQUIPMENT				0333.0134		39,959
STIMULATION/FRACTURING				0333.0135		879,047
PERFORATING & WIRELINE SERVICES				0333.0136		218,650
COMPLETION RIG/WORKOVER RIG				0333.0150		24,000
COIL TUBING SERVICES				0333.0151		180,000
SWD - PIPED TO 3RD PARTY SWD WELL						
MECHANICAL LABOR						
AUTOMATION LABOR						
IPC & EXTERNAL PAINTING						
FL/GL - ON PAD LABOR						
FL/GL - LABOR						
FL/GL - SUPERVISION						
SURVEY						
CONTINGENCY - DRLG, COMP, PCOM,	0331.0190		89,522	0333.0190		183,356
Total Intangible Cost			2,887,078			3,850,479
WELLHEAD EQUIPMENT SURFACE	0331.0202		65,000	0333.0202		55,000
CONDUCTOR PIPE	0331.0206		8,054			
SURFACE CASING	0331.0207		61,965			
INTERMEDIATE CASING I	0331.0208		513,175			
PRODUCTION CSG/TIE BACK	0331.0211		213,812	0333.0211		0
TUBULAR FREIGHT	0331.0212		36,000	0333.0212		15,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215		60,000	0333.0215		60,000
CELLAR	0331.0219		8,000			
WATER STRING CASING	0331.0221		17,525			
TUBING				0333.0201		122,472
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)				0333.0311		25,000
SURFACE EQUIPMENT						
N/C LEASE EQUIPMENT						
GATHERING/FLOWLINES						
TANKS, STEPS, STAIRS						
METERING EQUIPMENT						
LEASE AUTOMATION MATERIALS						
FACILITY ELECTRICAL						
PRODUCTION EQUIPMENT FREIGHT						
FL/GL - MATERIALS						
SHORT ORDERS						
PUMPS						
WALKOVERS						
BATTERY (HTR TRTR,SEPAR,GAS T)						
SECONDARY CONTAINMENTS						
OVERHEAD POWER DISTR (TO FACILITY)						
TELECOMMUNICATION EQUIPMENT						
FACILITY LINE PIPE						
SWD/OTHER - MATERIALS						
Total Tangible Cost			983,531			277,472
Total Estimated Cost			3,870,609			4,127,951

COTERRA Authorization For Expenditure - RIVERBEND 11-14 FEDERAL
COM 6H

AFE # PAF0000632

	Production Equip			Post Completion			Total
Description	Codes	Amount	Codes	Amount	Cost		
LAND/LEGAL/CURATIVE	0336.0002	0			2,000		
DAMAGES	0336.0005	0			40,000		
PERMITTING					1,500		
CONTAINMENT			0334.0022	0	20,000		
PAD CLEANUP			0334.0024	15,000	21,166		
ROAD/PAD CONSTRUCTION	0336.0030	6,500			79,833		
CONDUCTOR, MOUSE HOLE & CELLAR					30,000		
RIG MOBILIZE/DEMobilIZE					72,083		
SUPERVISION	0336.0040	32,500	0334.0040	0	187,152		
DRILLING RIG					613,087		
CASING CREW					63,000		
TUBULAR INSPECTIONS			0334.0056	0	83,200		
WELDING/ROUSTABOUTS/LEASE CREWS			0334.0059	35,000	86,000		
RIG FUEL			0334.0071	0	462,871		
WATER & TRANSFER/TRUCKING (NOT DRLG			0334.0073	0	30,000		
DRILL BITS					90,000		
DRILLING MUD & ADDITIVES					287,500		
DIRECTIONAL DRILLING SERVICES					525,069		
DOWNHOLE RENTALS			0334.0095	0	66,000		
SURFACE RENTALS	0336.0096	3,000	0334.0096	50,000	272,480		
SOLIDS CONTROL EQUIP/SERVICES					75,933		
RENTAL WORK STRING					36,000		
OTHER RIG/MISC EXPENSES	0336.0116	15,500	0334.0116	12,000	111,033		
PRIMARY CEMENTING					255,200		
LOGGING SERVICES/RENTALS			0334.0126	0	25,000		
WELL CONTROL EQUIP/SERVICES			0334.0130	0	64,626		
OVERHEAD	0336.0142	8,500			38,500		
MUD DISPOSAL LABOR/EQUIP					76,783		
REAL TIME OPERATIONS CENTER					13,000		
STIMULATION FLUID			0334.0083	0	460,845		
FRAC TREE RENTAL			0334.0098	0	90,038		
FLOWBACK SERVICES			0334.0102	40,000	104,279		
BRIDGE PLUGS/FRAC PLUGS			0334.0110	0	41,650		
STIMULATION CHEMICALS			0334.0131	0	406,246		
FRAC SAND			0334.0132	0	240,886		
FRAC SAND TRANSPORTATION			0334.0133	0	268,063		
PUMP DOWN SERVICES/EQUIPMENT					39,959		
STIMULATION/FRACTURING			0334.0135	12,000	891,047		
PERFORATING & WIRELINE SERVICES			0334.0136	0	218,650		
COMPLETION RIG/WORKOVER RIG			0334.0150	0	24,000		
COIL TUBING SERVICES			0334.0151	0	180,000		
SWD - PIPED TO 3RD PARTY SWD WELL			0334.0172	949 MBW at \$0.76/BW	721,320		
MECHANICAL LABOR	0336.0042	196,500			196,500		
AUTOMATION LABOR	0336.0043	87,500	0334.0043	5,000	92,500		
IPC & EXTERNAL PAINTING	0336.0106	12,000			12,000		
FL/GL - ON PAD LABOR	0336.0107	33,000			33,000		
FL/GL - LABOR	0336.0108	142,500			142,500		
FL/GL - SUPERVISION	0336.0109	29,000			29,000		
SURVEY	0336.0112	4,500			4,500		
CONTINGENCY - DRLG, COMP, PCOM, FAC	0336.0190	0	0334.0190	26,000	298,878		
Total Intangible Cost		571,000		916,320	8,224,877		
WELLHEAD EQUIPMENT SURFACE			0334.0202	WH & flowback related valves and fittings.	10,000		
CONDUCTOR PIPE					8,054		
SURFACE CASING					61,965		
INTERMEDIATE CASING I					513,175		
PRODUCTION CSG/TIE BACK					213,812		
TUBULAR FREIGHT			0334.0212		0		
PERMANENT DOWNHOLE EQUIPMENT			0334.0215		0		
CELLAR					8,000		
WATER STRING CASING					17,525		
TUBING			0334.0201		0		
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0334.0311	AL equipment	2,000		
SURFACE EQUIPMENT			0334.0203		17,000		
N/C LEASE EQUIPMENT	0336.0303	182,500	0334.0303	Autochoke	0		
GATHERING/FLOWLINES	0336.0315	136,500	0334.0315		0		
TANKS, STEPS, STAIRS	0336.0317	30,500			30,500		
METERING EQUIPMENT	0336.0321	30,000			30,000		
LEASE AUTOMATION MATERIALS	0336.0322	64,500			64,500		
FACILITY ELECTRICAL	0336.0324	100,500			100,500		
PRODUCTION EQUIPMENT FREIGHT	0336.0327	21,500			21,500		
FL/GL - MATERIALS	0336.0331	58,500			58,500		
SHORT ORDERS	0336.0332	25,000			25,000		
PUMPS	0336.0333	7,000			7,000		
WALKOVERS	0336.0334	3,000			3,000		
BATTERY (HTR TRTR,SEPAR,GAS T)	0336.0335	112,500			112,500		
SECONDARY CONTAINMENTS	0336.0336	16,500			16,500		
OVERHEAD POWER DISTR (TO FACILITY)	0336.0337	17,500			17,500		
TELECOMMUNICATION EQUIPMENT	0336.0338	500			500		
FACILITY LINE PIPE	0336.0339	25,500			25,500		
SWD/OTHER - MATERIALS	0336.0340	1,000			1,000		
Total Tangible Cost		833,000			29,000		
Total Estimated Cost		1,404,000			945,320		
					10,347,880		

 Chronology of Contact					
Owner	Status	Date: Well Proposal Sent	Date: Damaged in mail, returned and re-sent	Date: Well Proposal Receipt	Correspondence/Offers
MRC Permian Company		31-Mar-25	N/A	7-Apr-25	6/16/25: Followed up on proposal.
Devon Energy Production Company, L.P.		31-Mar-25	N/A	5-Apr-25	6/16/25: Followed up on proposal. 6/17/25: Provided answers to several questions regarding proposal and Devon's interest.
EOG Resources, Inc		31-Mar-25	N/A	5-Apr-25	5/12/25: Answered several questions regarding proposal. 6/16/25: Followed up on proposal.
Earthstone Permian LLC		31-Mar-25	N/A	7-Apr-25	6/16/25: Followed up on proposal. Discussed potential trade options.
CL&F Resources, L.P.	Signed JOA	31-Mar-25	N/A	17-Apr-25	6/16/25: Followed up on proposal.
Read & Stevens, Inc.		31-Mar-25	10-Jun-25	11-Jun-25	6/16/25: Followed up on proposal. Discussed potential trade options.
Carolyn R. Beall		31-Mar-25	N/A	14-May-25	6/16/25: Followed up on proposal.
CLM Production Company	Signed JOA	31-Mar-25	5-Jun-25	16-Jun-25	6/16/25: Followed up on proposal.
Diamond Star Production Co. LLC	Signed JOA	31-Mar-25	N/A	7-Apr-25	6/17/25: Followed up on proposal.
Richardson Oil Company, LLC		31-Mar-25	28-Apr-25	5-May-25	6/16/25: Followed up on proposal.
Highland (Texas) Energy Company	Signed JOA	31-Mar-25	N/A	7-Apr-25	6/16/25: Followed up on proposal.
Stacie L. Miller Sexe	Signed JOA	31-Mar-25	9-Apr-25	14-Apr-25	6/16/25: Followed up on proposal. 6/17/25: Ms. Sexe indicated that she didn't have any questions.
William V. Palmer, LLC		31-Mar-25	28-Apr-25	3-May-25	6/16/25: Followed up on proposal.
Tierra Encantada, LLC	Signed JOA	31-Mar-25	N/A	8-Apr-25	6/16/25: Followed up on proposal.
Tilden Capital Operating II	Signed JOA	31-Mar-25	N/A	23-Jun-25	6/16/25: Followed up on proposal. 6/23/25: Further conversations. Tilden waived objections to notifying their predecessor in title and notification timing.
Norton, LLC	Executed AFE; Pending JOA	31-Mar-25	N/A	7-Apr-25	6/16/25: Followed up on proposal. 6/24/25: Followed up on signed copy of JOA
Oxy USA WTP LP, formerly Oxy NM LP		31-Mar-25	N/A	8-Apr-25	6/16/25: Followed up on proposal. 6/30/35: Followed up again.
Red River Energy Partners, LLC	Signed JOA	31-Mar-25	27-May-25	27-May-25	6/16/25: Followed up on proposal. 5/27/25 receipt was via email
Charles Warren Scott, Bane Bigble, and Sharon W. Scott, Co-Winn Investments, Inc.		31-Mar-25	10-Apr-25	16-Apr-25	6/16/25: Followed up on proposal.
		31-Mar-25	N/A	5-Apr-25	6/16/25: Followed up on proposal.
S&K Properties, LLC	Signed JOA	31-Mar-25	N/A	5-Apr-25	6/16/25: Followed up on proposal.
Worrall Investment Corporation	Signed JOA	31-Mar-25	10-Apr-25	14-May-25	6/16/25: Followed up on proposal.
Fasken Land & Minerals, Ltd.	Signed JOA				6/23/25: Discussions have been ongoing and Fasken will sign the JOA.

TAB 3

Cimarex Exhibit B: Self-Affirmed Statement of Crystal Pate, Geologist

- Cimarex Exhibit B-1: Locator Map
- Cimarex Exhibit B-2: Riverbend wine Rack
- Cimarex Exhibit B-3: Structural Map
- Amended Cimarex Exhibit B-4: Structural Cross-Section
- Cimarex Exhibit B-5: Structural Map
- Amended Cimarex Exhibit B-6: Structural Cross-Section
- Cimarex Exhibit B-7: Structural Map
- Amended Cimarex Exhibit B-8: Structural Cross-Section



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF CIMAREX ENERGY CO.
OF COLORADO FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 25423

SELF-AFFIRMED STATEMENT OF CRYSTAL PATE

I, Crystal Pate being duly sworn on oath, state the following:

1. I am over the age of 18, I am a geologist for Coterra Energy Operating Co. (“Coterra”) and have personal knowledge of the matters stated herein.

2. I have not previously testified before the Oil Conservation Division (“Division”).

3. I received a Master of Science in Geology from Texas Tech University in 2012. I also received a Bachelor of Science in Geology from Texas Tech University in 2010.

4. Since receiving my degree, I have worked as a petrophysicist and reservoir geologist, including working for Coterra for the past two years, and prior to that working for ConocoPhillips, Concho Resources, and other oil and gas operators. My experience includes petrophysical evaluation in multiple unconventional shale reservoirs. My work includes reservoir characterization, operational support, and risk mitigation. I interacted daily with geophysicist and engineers to determine reservoir quality/remaining potential and test new concepts in operational setting. I plan horizontal well development, working with reservoir engineers, drilling and facilities engineers. I routinely map reservoir quality using Net Pay and petrophysical maps to optimize well counts and wellbore placement.

**CIMAREX
EXHIBIT
B**

5. My resume summarizing my educational and work experience is attached to this Statement.

6. My area of responsibility at Coterra includes the area of Eddy County in New Mexico.

7. This affidavit is submitted in connection with the filing by Cimarex of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.

8. **Cimarex Exhibit B-2** is a locator map showing the approximate location of the proposed Riverbend 11-14, identified by the red star.

9. **Cimarex Exhibit B-3** is a wine rack diagram showing Coterra's development plan.

10. Additional exhibits for the benefit of the Division's review include:

11. **Cimarex Exhibit B-4** is structure map of the First Bone Spring. The proposed spacing unit is identified by a red box. The contour interval used this exhibit is 100 feet. **Cimarex Exhibit B-4** also identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A'.

12. **Cimarex Exhibit B-5** is a structural cross section. The well logs on the cross-section give a representative sample of the First Bone Spring formation in the area. The target zone is identified by green shading.

13. **Cimarex Exhibit B-6** is structure map of the Second Bone Spring. The proposed spacing unit is identified by a red box. The contour interval used this exhibit is 100 feet. **Cimarex Exhibit B-6** also identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A'.

14. **Cimarex Exhibit B-7** is a structural cross section. The well logs on the cross-section give a representative sample of the Second Bone Spring formation in the area. The target zone is identified by green shading.

15. **Cimarex Exhibit B-8** is structure map of the Lower 3rd Bone Spring. The proposed spacing unit is identified by a red box. The contour interval used this exhibit is 100 feet. **Cimarex Exhibit B-8** also identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A'.

16. **Cimarex Exhibit B-9** is a structural cross section. The well logs on the cross-section give a representative sample of the Lower 3rd Bone Spring formation in the area. The target zone is identified by green shading.

17. I conclude from the attached exhibits that:

a. The horizontal spacing and proration unit is justified from a geologic standpoint.

b. There are no structural impediments or faulting that will interfere with horizontal development.

c. Each quarter-quarter section in the unit will contribute more or less equally to production.

18. The preferred well orientation in this area is North-South.

19. The Exhibits to this Affidavit were prepared by me.

20. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.

21. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

Signature page of Self-Affirmed Statement of Crystal Pate:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25423 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

A handwritten signature in black ink, appearing to read 'Crystal Pate', written over a horizontal line.

Crystal Pate

7/3/2025

Date Signed



LAUREN CRYSTAL PATE

Midland, TX
www.linkedin.com/in/crystal-pate/

281.896.8591
crystalpate22@gmail.com

PETROPHYSICIST AND RESERVOIR GEOLOGIST

Reservoir Characterization | Operational Support | Risk Mitigation | Engaged Team Member

Highly motivated self-starter with in-depth experience in petrophysical evaluation in multiple unconventional shale reservoirs. Proven success working with multi-disciplinary teams to meet tight deadlines, capture reservoir quality and support multiple rigs for operational goals. Skilled team player known for handling high-pressure projects, heavy workloads and deadline-driven environments with enthusiasm, motivation and poise. Solid history of teaching / mentoring on petrophysical topics to multiple disciplines with various levels of experience to build on reservoir understanding and further team development.

- **Petrophysics**
- **Mud Logging**
- **Engineer Completions**
- **Salt Water Disposal**
- **Image Log Interpretation of Multiple Borehole Fluids**
- **Log Analysis and Core Integration**
- **TLC and ThruBit Tools**
- **Experience with Petrography**
- **Fracture Analysis**
- **Unconventional and Conventional Reservoirs**

PROFESSIONAL EXPERIENCE

COTERRA

2023 – PRESENT

Senior Geologist, Midland, TX

2020-Present

Interacted daily with geologist, geophysicist and engineers to determine reservoir quality / remaining potential and test new concepts in operational setting. Planned horizontal well development and mapped reservoir quality.

- Planned and optimized horizontal wells, working with Reservoir engineers, Drilling and Facilities engineers.
- Mapped Reservoir quality using Net Pay and petrophysical maps to optimize well counts and wellbore placement.

CONOCO PHILLIPS

2020 – 2023

Senior Petrophysicist, Midland, TX

2020-Present

Interacted daily with geologist, geophysicist and engineers to determine reservoir quality / remaining potential and test new concepts in operational setting. Planned advanced logging jobs for Pilot holes and laterals for complex unconventional fractured reservoirs.

- Planned, negotiated pricing and implemented multiple pilot hole's to fill in data gaps for resource maps. Worked with operational geologist, drilling engineer and the rig to implement logging in a safe manor.
- Worked in Transform to create regression for DTS, to apply in geomechanical curves and to be applied in the editing of Shear sonics.
- Applied geomechanics curves (YM, PR, Brittleness, and AI) to over 2,000+ wells. This data was used in geology and geophysical models.
- Supported data integration of Concho and Shell Permian assets. Worked with fellow petrophysicist to vet and implement one agreed upon petrophysical model.

- Maintained, implemented and QC'ed regional petrophysical model for conventional and unconventional revisors. Petrophysical model cover the Bonespring and WFMP formations for 6000+ wells in the Delaware Basin.
- Worked with conventional shelf team to implement thru bit logging and evaluation of delineation wells.
- Supported Operations group for multiple targets and in multiple stage of development for 2 asset teams and revisor characterization team.
- Worked with OBO and Business developments geologist to evaluate prospects under.
- Worked with service companies to acquire reasonable pricing and implement multiple logging jobs in verticals pilot holes and laterals.
- Partnered with petrophysical team members, to implement standardizing outputs in the Delaware basin.

LAUREN CRYSTAL PATEcrystalpate22@gmail.com**PAGE TWO****CONCHO RESOURCES****2018 – 2020****Senior Petrophysicist**, Midland, TX

2018 – 2020

Interacted daily with geologist, geophysicist and engineers to determine reservoir quality / remaining potential and test new concepts in operational setting. Planned advanced logging jobs for Pilot holes and laterals for complex unconventional fractured reservoirs.

- Interpreted image logs for HSTF and tied to core fracture interpretation.
- Planned and implemented multiple Pilot hole logging jobs for vertical and laterals.
- Assisted in building and implementing regional petrophysical model for conventional and unconventional revisors. Petrophysical model cover the Bonespring and WFMP formations for 4000+ wells in the Delaware Basin.
- QC'ed edited Quad combo logs for geologist and geophysist to be used in facies and seismic ties.
- QC'ed and evaluated multiple new technologies for the BU to determine the validity and practical application for operations.
- Worked with service companies to acquire reasonable pricing and implement multiple logging jobs in verticals pilot holes and laterals.
- Evaluated the source of H2S for multiple formations and areas by using geochemical methods and advance mudlogs. Worked with geologist, geophysicist and engineers to assist in H2S prediction and mitigations.
- Standardized advance mudlog interpretations so that it could be comparable between wells and help with the prediction of production and tied back to prediction maps.
- Supported multiple projects for multiple targets and teams for reservoir characterization and operational needs.
- Partnered with petrophysical team members, to implement standardizing outputs companywide.

SOUTHWESTERN ENERGY**2012 – 2018****Senior Petrophysicist**, Spring, TX

2017 – 2018

Interacted daily with geologist, geophysicist and engineers to determine reservoir quality / remaining potential and test new concepts in operational setting.

- Supported data room efforts for Fayetteville Shale and Brown Dense formation.
- Planned core analysis and logging jobs for complex fractured reservoirs.
- Supported re-drill candidate selection efforts and look-back efforts for secondary operations.
- Assisted in building predictable geologic model for variable Lower Moorefield production, which helped optimize well planning.

- Tied Lower Moorefield fracture analysis to geomechanical properties, helping to explain variable water production.
- Performed petrophysical analysis for regional project, determining by-passed pay and conventional structural targets in Arkoma Basin.
- Optimized completions for Brown Dense formation by executing fracture characterization.
- Supported Multiple projects for reservoir characterization and operational needs.
- Partnered with petrophysical team, refining in-place numbers and standardizing outputs companywide by focusing on advance techniques using NMR, ECS, XRD and XRF.

LAUREN CRYSTAL PATEcrystalpate22@gmail.com**PAGE THREE****Petrophysicist**, Spring, TX

2014 – 2017

Collaborated daily with geologist, geophysicist, and engineers to determine reservoir quality, test potential of new formations and design wireline logs in operational setting. Designed and supervised logging jobs for Fayetteville Shale and Lower Moorefield.

- Used advance logs such as image log, NMR and mud logs to determine source of water and methods to reduce water production in Lower Moorefield. Helped create standard petrophysical workflow for reservoir characterization of Fayetteville Shale with 100+ pilot holes, providing support for development planning and optimization.
- Designed TLC, cased-hole and ThruBit logging jobs for horizontal wells with optimization in time and cost as major priority which helped quantify variability in lateral and for engineer completions.
- Improved production-used mud logs and real-time XRF to help keep horizontal wells within small drilling target by calibrating mud log data to pilot hole data and drilling characteristics.
- Contributed to discovery of, evaluated and executed second bench in Fayetteville Shale, which increased number of development targets.
- Served as lead petrophysicist on Lower Moorefield team, helping develop regional geologic model and refined AOI.
- Analyzed tight Pennsylvanian sand for up-hole potential.
- Reduced costs and increased PVI by analyzing candidates for salt water disposal in Pennsylvanian Sands and Arbuckle formation.
- Acted as team lead for Lower Moorefield from 2016 – 2017 and led several successful step-outs that increased development opportunities.
- Analyzed and migrated risk using MohrFrac for salt water disposals by determining pressures required for faults and fracture movement.
- Helped with thin section analysis, resulting in development of geologic model and optimal wellbore placement.

Rotational Geologist, Houston, TX

2012 – 2014

Participated in 2-year training program that rotated into new division every 6 months to build solid background in operations, new ventures and general geologic / petrophysical skills.

- Completed regional mapping of raw log characters using sequence stratigraphy picks in Marcellus to characterize regional changes.
- Conducted laminates sand analysis using triaxial induction tool in Three Forks formations, determining true porosity.
- Created pseudo RT curves using laminated sand analysis and SRES curves from resistivity image tools, calculating true porosity when only a quad-combo was available.
- Accomplished conventional sand analysis of Pennsylvania Sands in Arkoma Basin.
- Conducted fracture interpretation of Brown Dense formation, helping build geologic model.

ENERVEST, Houston, TX**May 2011 – August 2011**

Geology Intern

Served as intern in New Ventures Division, learning to evaluate new prospects.

- Picked tops, gross isopachs and structure maps for Barnett Shale.
- Picked tops, isopachs, structure and pay and production maps for Midland Basin and presented prospect to upper management.
- Picked tops and pay maps for San Juan Basin.

J. CLEO THOMPSON, Odessa, TX

May 2007 – August 2007

Geology Intern

Pulled logs from log library and copied and spliced logs. Made production bubble maps by hand.

LAUREN CRYSTAL PATEcrystalpate22@gmail.com**PAGE FOUR**

EDUCATION

- **Master of Science (MS)**, Geology, Texas Tech University, Lubbock, TX
 - Thesis: Textural Analysis of FMI Logs to Determine Lithofacies in the Early Permian Paddock Member
 - Partnered with Concho Resources
 - Built MATLAB program using image analysis tool to identify different dolomitic textures
 - Advisors: Harold Gurrola, Peter Holterhoff and George Asquith
 - Related coursework: Sequence Stratigraphy, Advance Petrophysics, Core Analysis and Carbonates
- **Bachelor of Science (BS)**, Geology, Minor: Geophysics, Texas Tech University, Lubbock, TX

INVOLVEMENT AND PRESENTATIONS

- Involvement:
 - SPE Member
 - Member, SPWLA, 2014 – 2019
 - Secretary, URSIG, 2016 – 2017
 - Member-at-Large, URSIG, 2015 – 2016
 - Contributed and organized petrophysical courses at SWN:
 - Unconventional Petrophysics
 - Basic Petrophysics
 - How to Read Logs to Read Rocks
 - Fayetteville Petrophysics lunch and learns
- Presentations:
 - Characterization of Fracture Fluids using NMR and Image Logs, Kiran Gawankar, Crystal Pate, URSIG 2016
 - Fracture, Fault and Reservoir Fluid Characterization from Advanced Surface Logging Technologies in the Organic Tight Rock Formation, Arkansas, Kiran Gawankar, Crystal Pate, Isaac Easow, Neal Cameron, URTECH 2016, URSIG 2016
 - LSA: Laminated Sand Analysis, Scott Jacobsen and Crystal Pate, SWN Technical Conference 2013
 - Awarded Best Technical Presentation

SOFTWARE

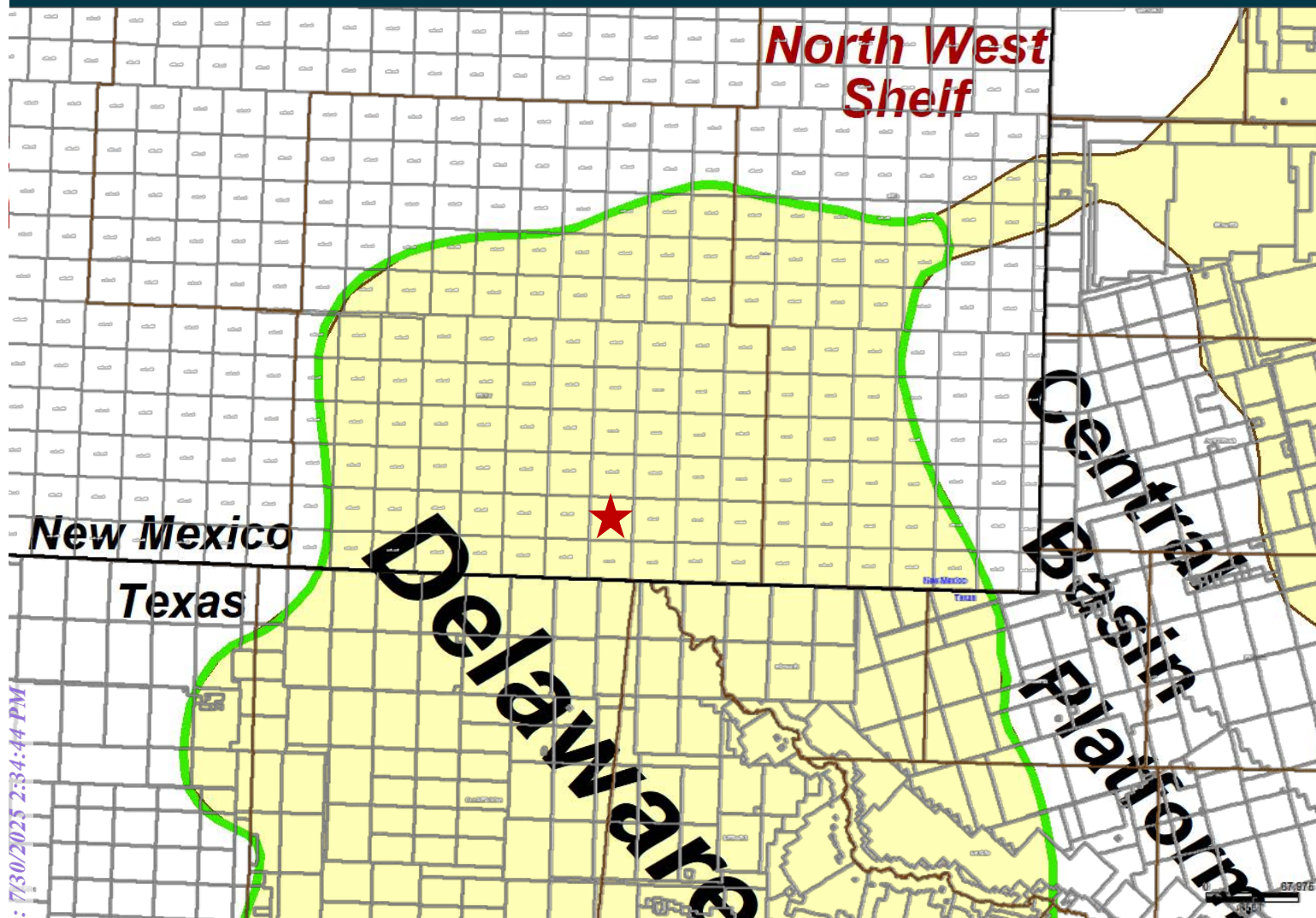
- Interactive Petrophysics
- Transform
- MohrFracs
- Kingdom
- Geographix
- Spotfire
- Microsoft Word, Excel
- Adobe Reader



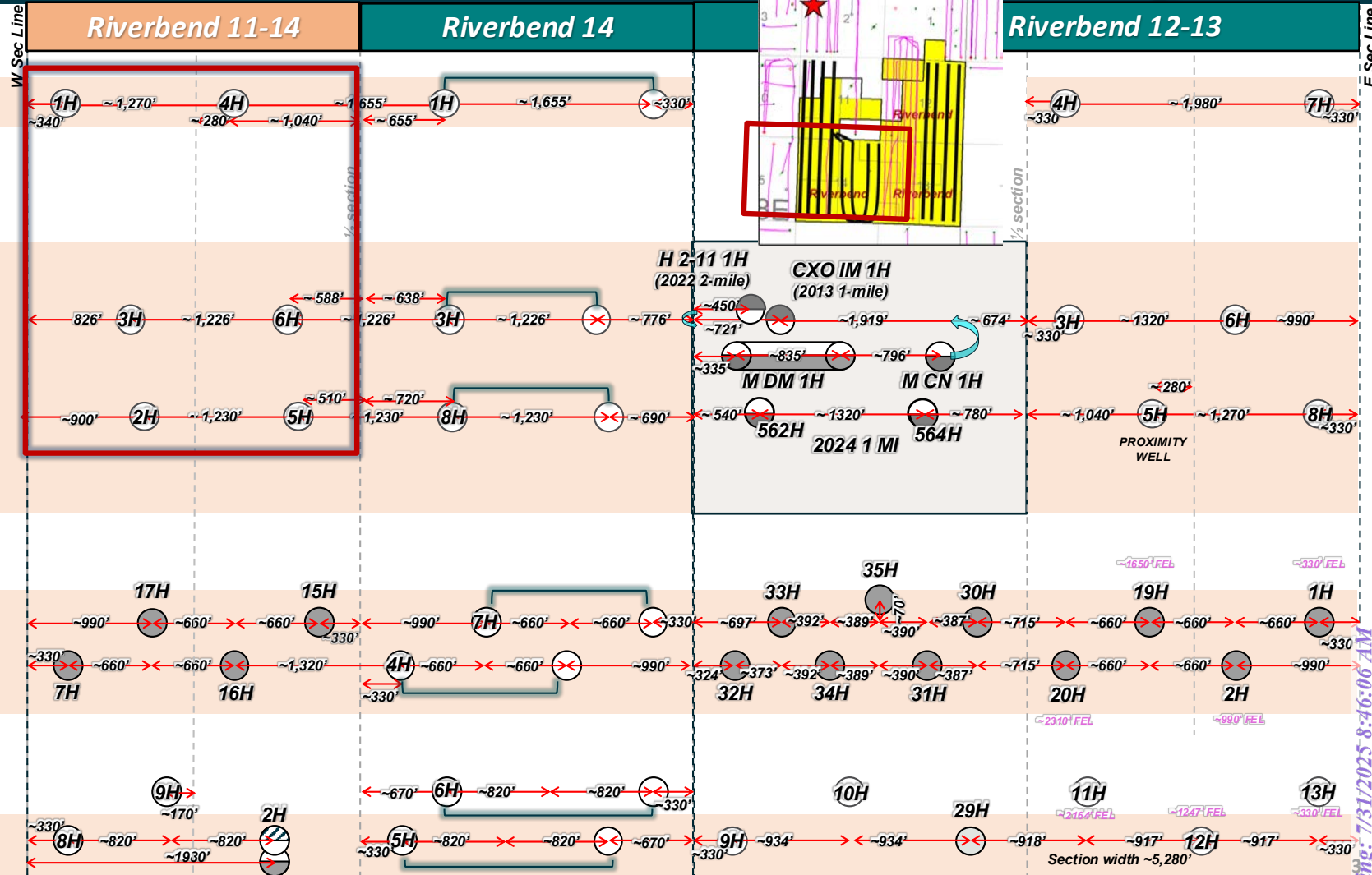
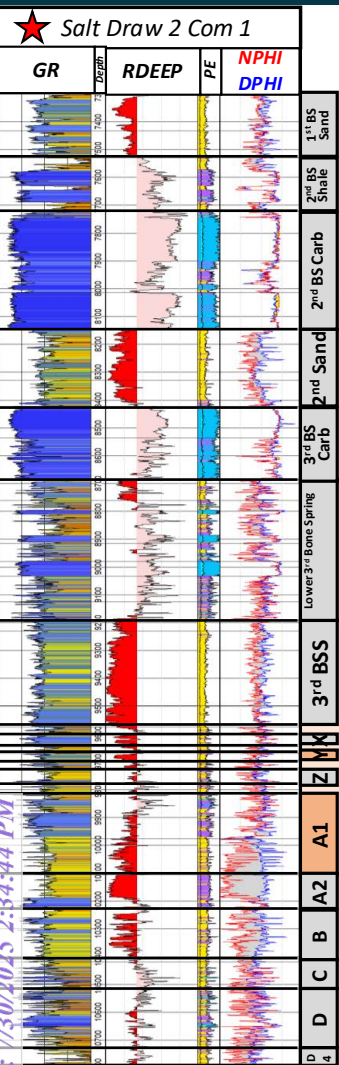
Riverbend 11-14 Wells Includes:

- ***Amended Cimarex Exhibit B-4***
- ***Amended Cimarex Exhibit B-6***
- ***Amended Cimarex Exhibit B-8***

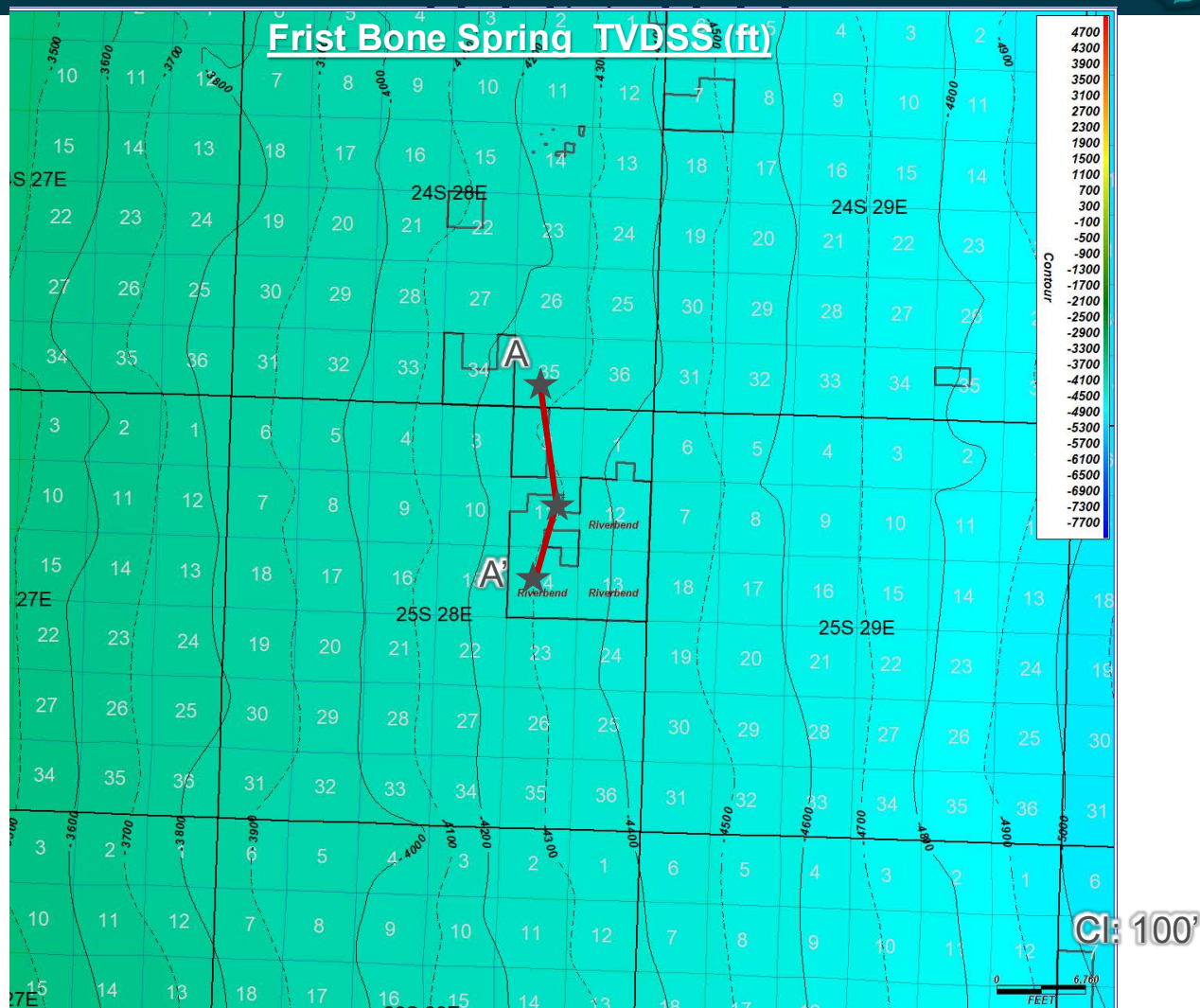
Locator Map - Cimarex Exhibit B-1

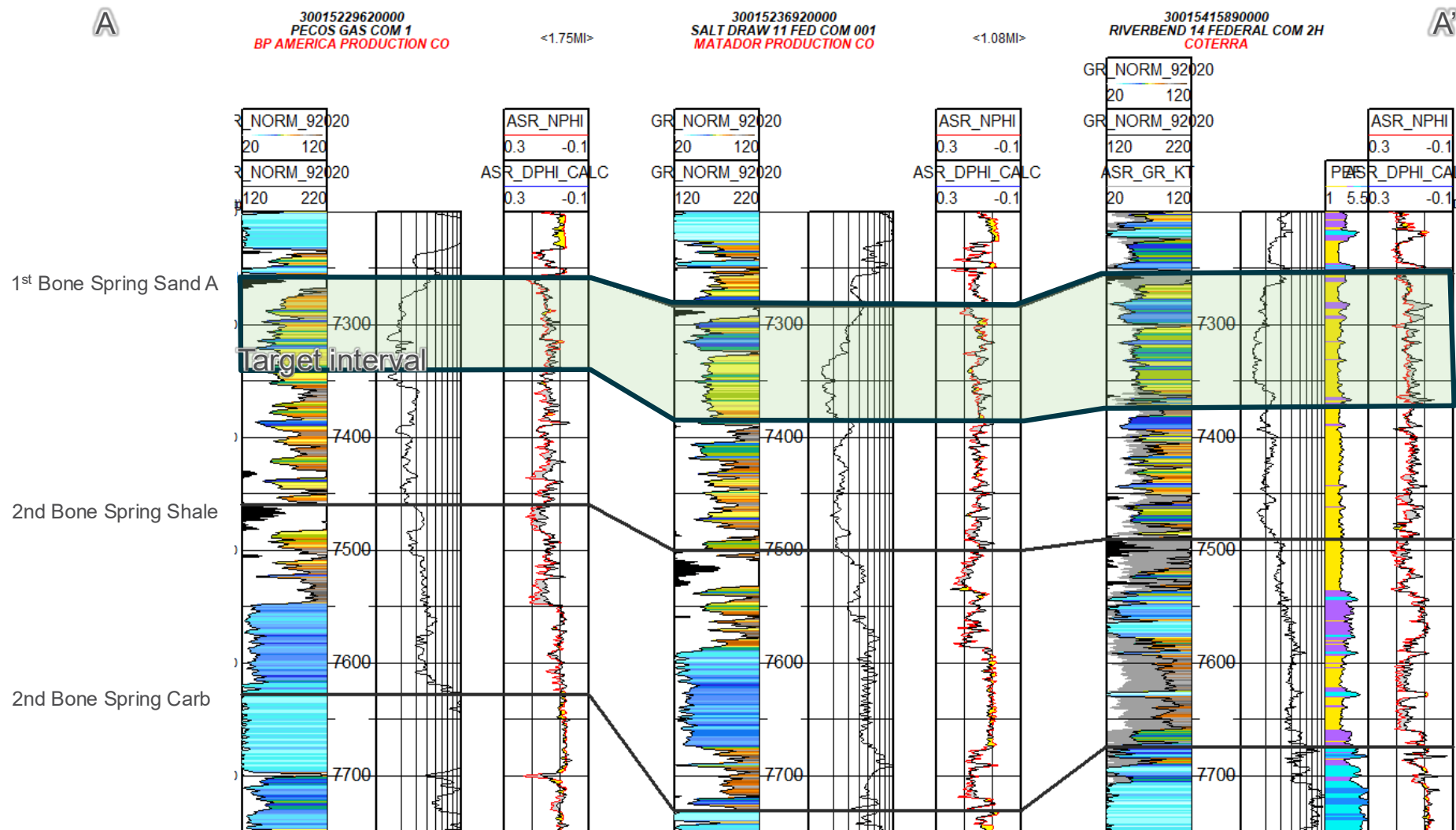


Riverbend Wine Rack - Cimarex Exhibit B-2

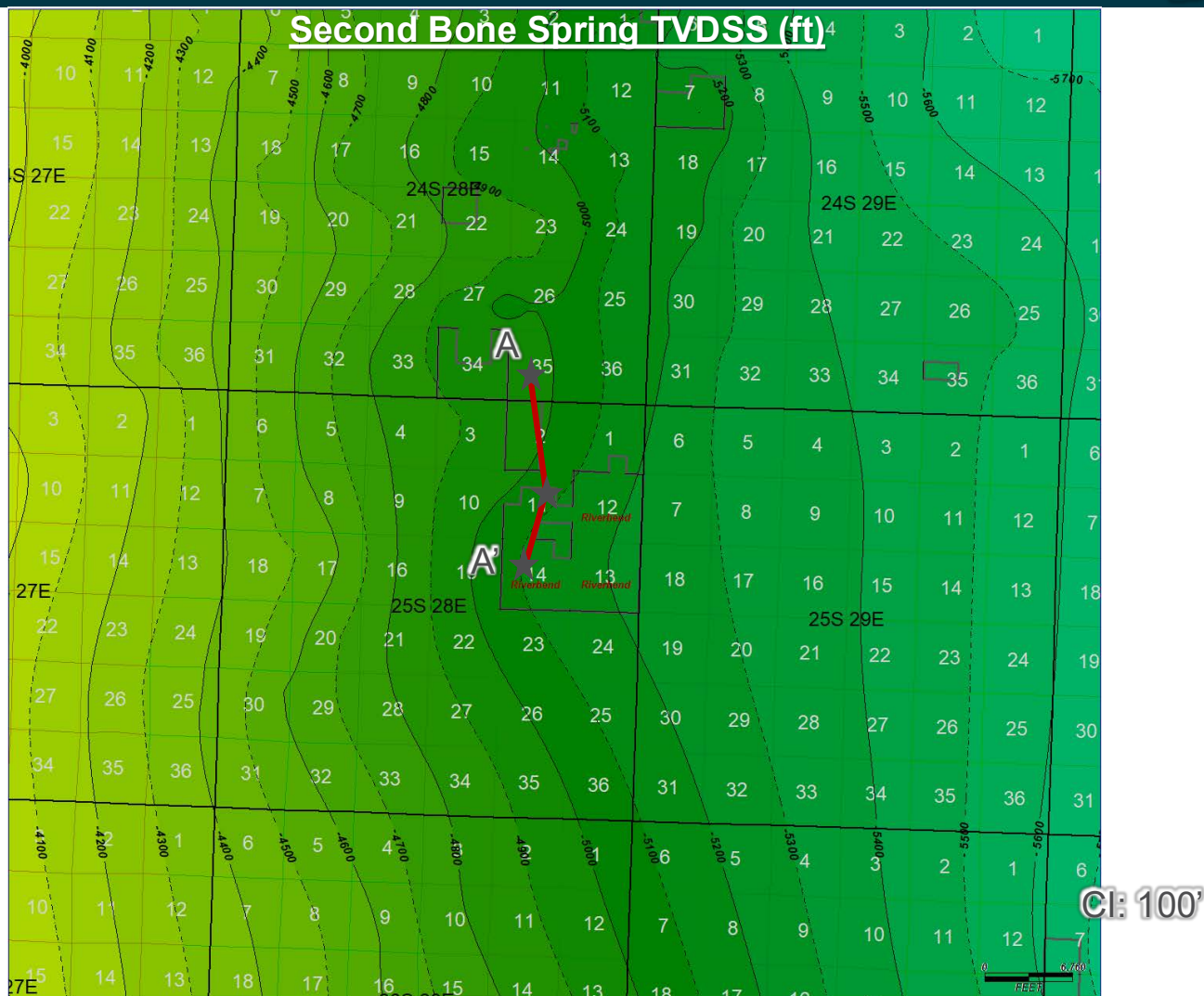


Structure Map - Cimarex Exhibit B-3

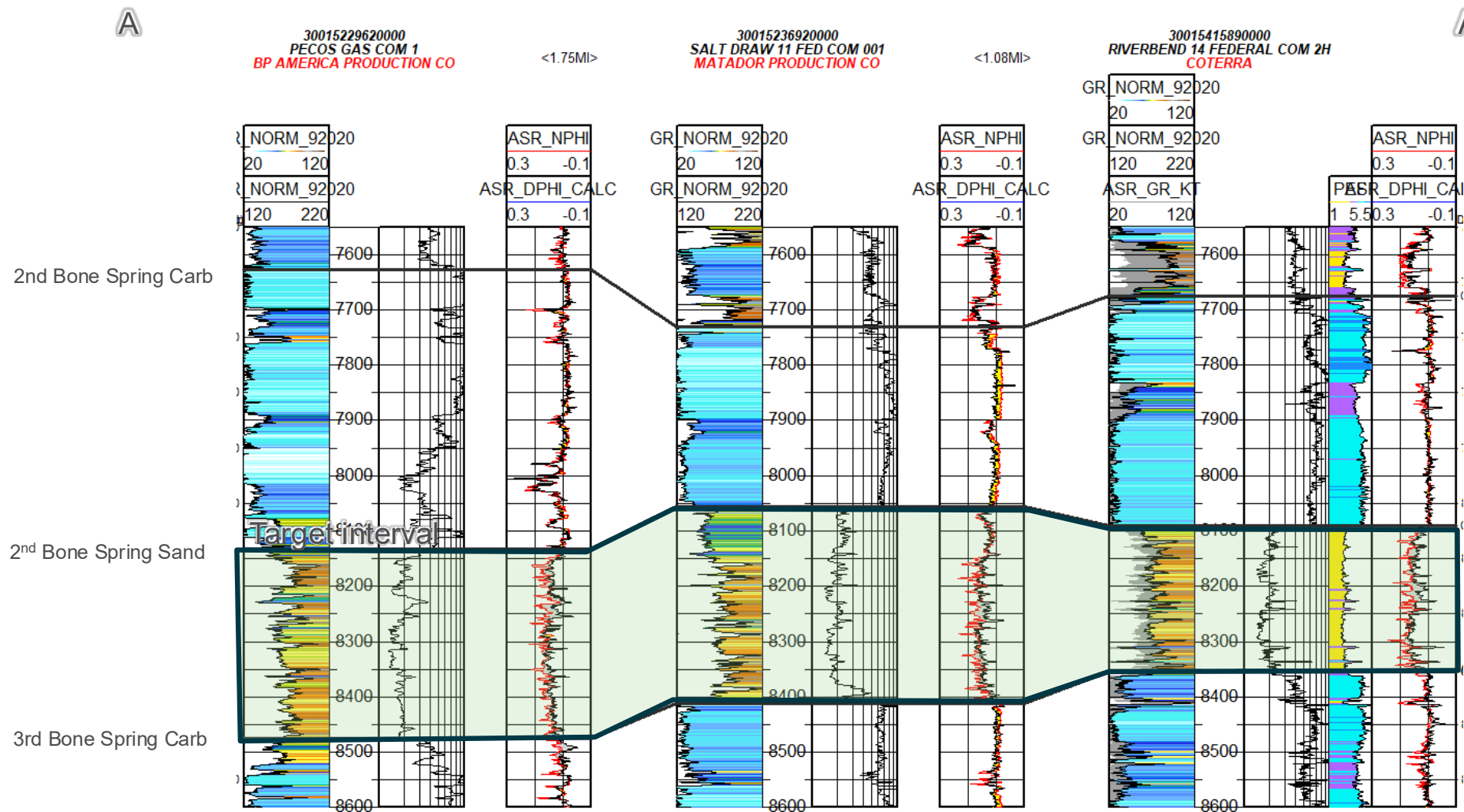




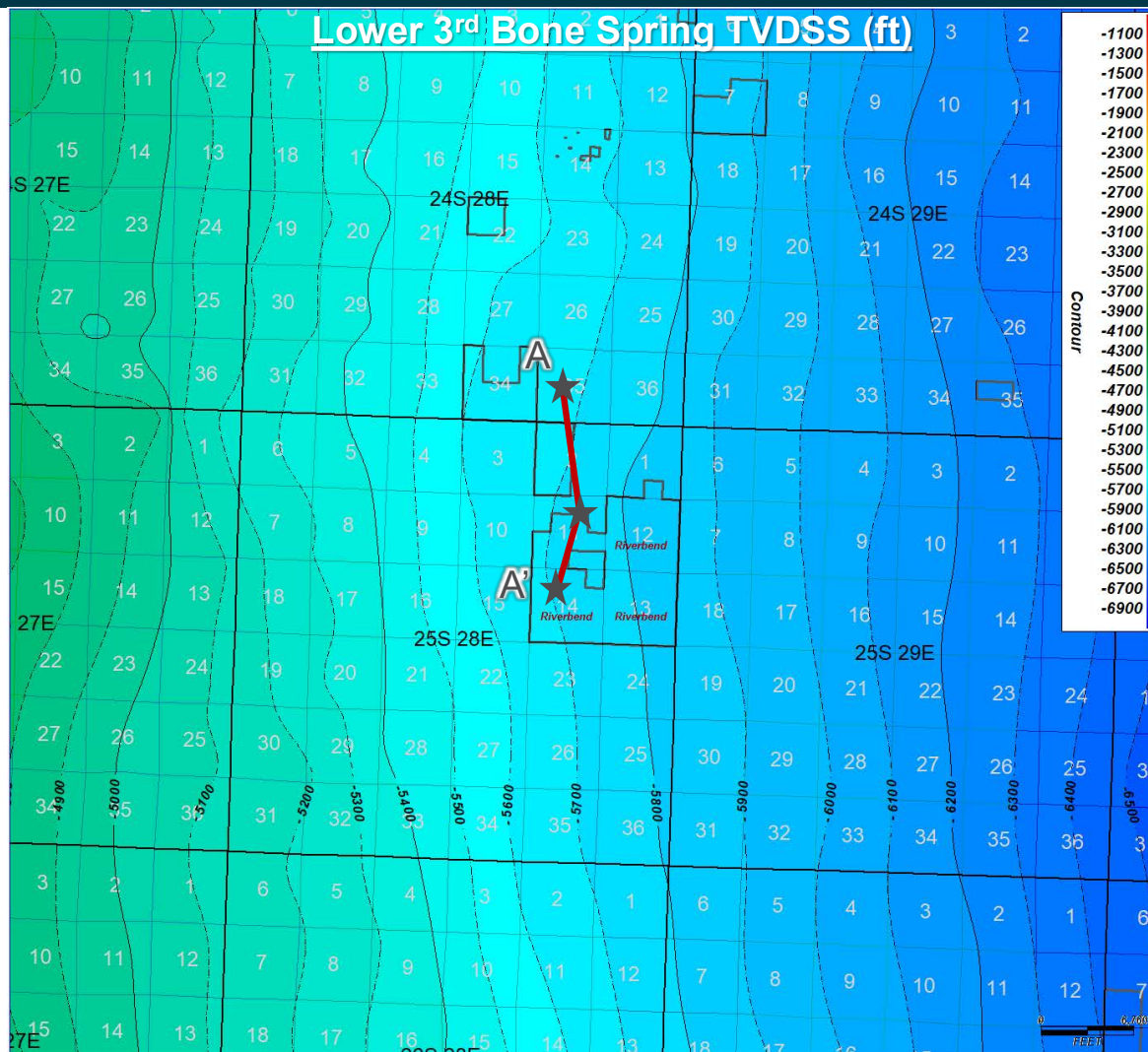
Structure Map - Cimarex Exhibit B-5



Structural Cross Section - Amended Cimarex Exhibit B-6



Structure Map - Cimarex Exhibit B-7



Structural Cross Section - Amended Cimarex Exhibit B-8



A'

A

30015229620000
PECOS GAS COM 1
BP AMERICA PRODUCTION CO

<1.75MI>

30015236920000
SALT DRAW 11 FED COM 001
MATADOR PRODUCTION CO

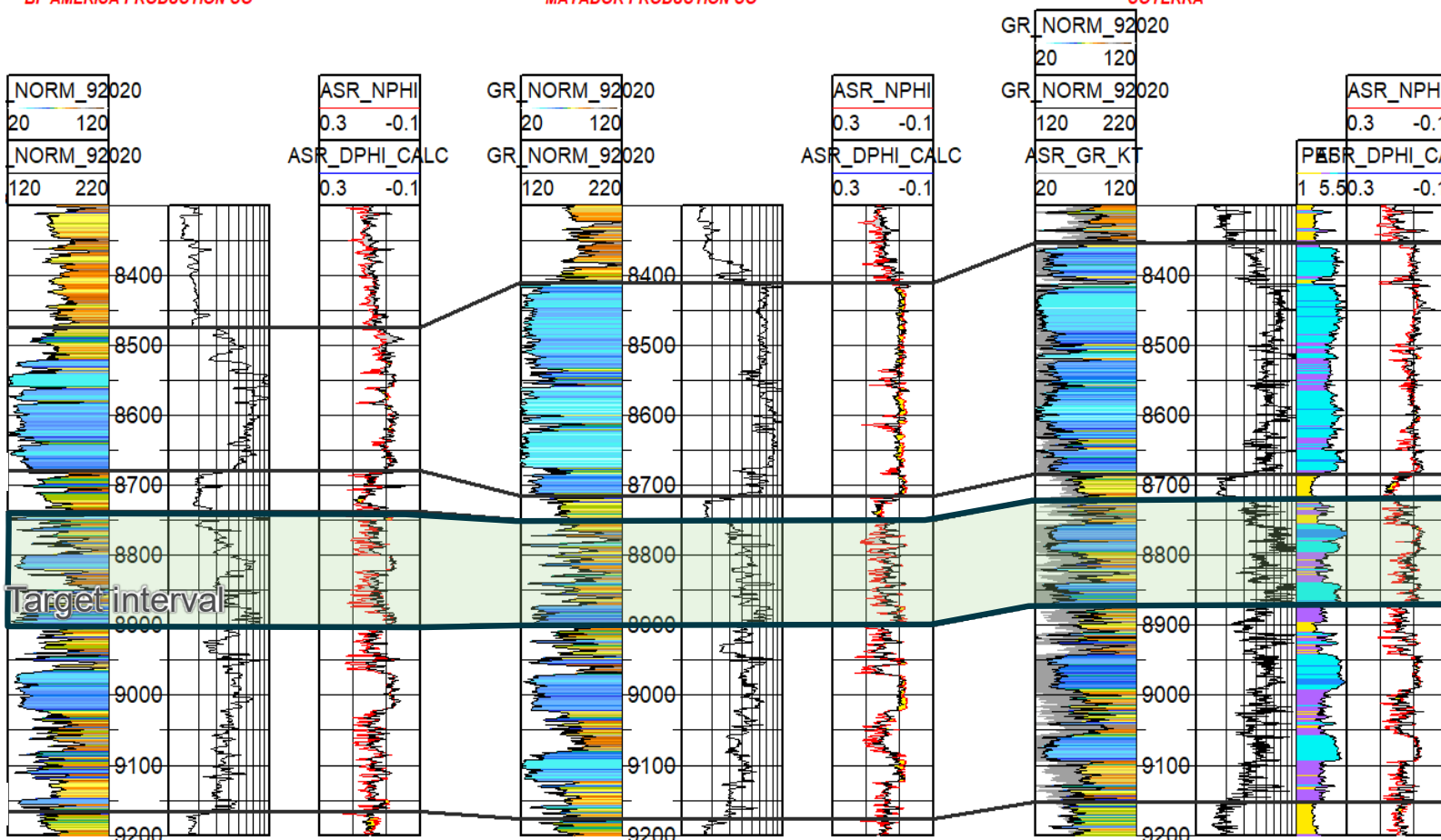
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30015415890000
RIVERBEND 14 FEDERAL COM 2H
COTERRA

3rd Bone Spring Carb

Lower 3rd Bone Spring Carb

3rd Bone Spring Sand



TAB 4

Cimarex Exhibit C: Self-Affirmed Statement of Notice, Darin C. Savage

- Cimarex Exhibit C-1: Notice Letters
- Cimarex Exhibit C-2: Mailing List
- Cimarex Exhibit C-3: Affidavits of Publication



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CIMAREX ENERGY CO.
OF COLORADO FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 25423

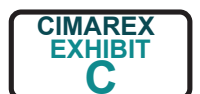
SELF-AFFIRMED STATEMENT OF NOTICE

I, Darin C. Savage, attorney and authorized representative of Cimarex Energy of Co. Colorado (“Cimarex”), the Applicant herein, states and affirms the following:

1. Notice of the applications and hearing in the above-reference case was timely sent by certified mail, return receipt requested, through the United States Postal Service on June 18, 2025, to all uncommitted interest owners sought to be pooled in this proceeding. *See Cimarex Exhibit C-2*, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as **Cimarex Exhibits C-1 and C-2**.

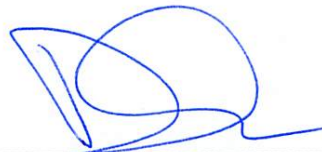
2. Notice was sent to the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, and timely published in said newspaper on June 21, 2025. *See Cimarex Exhibit C-3*.

[Signature page follows]

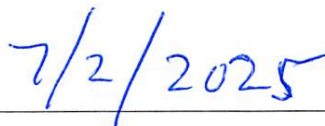


Signature page of Self-Affirmed Statement of Darin C. Savage:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25423 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Darin Savage



Date Signed



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

June 18, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Cimarex Energy Co. of Colorado, for compulsory
pooling, Eddy County, New Mexico
Riverbend 11-14 Federal Com 1H Well
Riverbend 11-14 Federal Com 2H Well
Riverbend 11-14 Federal Com 3H Well
Riverbend 11-14 Federal Com 4H Well
Riverbend 11-14 Federal Com 5H Well
Riverbend 11-14 Federal Com 6H Well

Case No. 25423:

Dear Interest Owners:

This letter is to advise you that Cimarex Energy Co. of Colorado (“Cimarex”), has filed the enclosed application, Case No. 25423, with the New Mexico Oil Conservation Division (“Division”) for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 640-acre, more or less, spacing unit comprised of the W/2 of Sections 11 and 14, all in Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico.

Cimarex requested the Division to set this Application for a hearing on July 10, 2025, and July 10, 2025, will be the date for the hearing unless the Division moves the hearing to a later date. The status of the hearing, including any continuances, can be monitored through the Division’s website. Division hearings will commence at 9:00 a.m., in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

**CIMAREX
EXHIBIT
C-1**

Hall or you can attend virtually through remote online access. For information about attending the hearing by remote access and reviewing the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Dylan Park at (432) 620-1989 or at dylan.park@coterra.com.

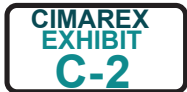
Sincerely,

A handwritten signature in black ink, appearing to read 'Darin C. Savage', written over a horizontal line.

Darin C. Savage

Attorney for Cimarex Energy Co. of
Colorado

 Transaction Report Details - CertifiedPro.net Date Mailed - 6/18/2025 Generated: 7/2/2025 2:49:18 PM										
USPS Article Number	Date Mailed	Reference Number	Name 1	Name 2	Address1	Address2	City	State	Zip	Mailing Status
9314869904300136487090	6/18/25	4207.11 - 25423	Bureau of Land Management		620 E Greene Street		Carlsbad	NM	88220	Delivered
9314869904300136487083	6/18/25	4207.11 - 25423 - ORRI	William N. Heiss Profit Sharing Plan;	William N. Heiss and Susan E. Heiss	PO BOX 2680		Casper	WY	82602	Delivered
9314869904300136487076	6/18/25	4207.11 - 25423 - ORRI	West Bend Energy Partners IV, LLC		1320 S UNIVERSITY DR	SUITE 701	FORT WORTH	TX	76107	Delivered
9314869904300136487069	6/18/25	4207.11 - 25423 - ORRI	West Bend Energy Partners III, LLC		1320 S UNIVERSITY DR	SUITE 701	FORT WORTH	TX	76107	Delivered
9314869904300136487045	6/18/25	4207.11 - 25423 - ORRI	States Royalty Limited Partnership		PO BOX 911		BRECKENRIDGE	TX	76424-0911	Delivered
9314869904300136487038	6/18/25	4207.11 - 25423 - ORRI	Sortida Resources, LLC		PO BOX 50820		Midland	TX	79710	Delivered
9314869904300136487021	6/18/25	4207.11 - 25423 - ORRI	SMP Titan Mineral Holdings, LP		4143 MAPLE AVE	STE 500	Dallas	TX	75219	Delivered
9314869904300136487014	6/18/25	4207.11 - 25423 - ORRI	SMP Titan Flex, LP		4143 MAPLE AVE	STE 500	Dallas	TX	75219	Delivered
9314869904300136486994	6/18/25	4207.11 - 25423 - ORRI	Sitio Permian, LP		1401 LAWRENCE ST	STE 1750	Denver	CO	80202	Delivered
9314869904300136486987	6/18/25	4207.11 - 25423 - ORRI	Seaboard Oil Co.		PO BOX 50180		Midland	TX	79710	Delivered
9314869904300136486970	6/18/25	4207.11 - 25423 - ORRI	Ronadero Company, Inc.		PO BOX 746		Big Horn	WY	82833	Delivered
9314869904300136486963	6/18/25	4207.11 - 25423 - ORRI	ROEC, Inc.		PO BOX 490		Grand Junction	CO	81502	Delivered
9314869904300136486956	6/18/25	4207.11 - 25423 - ORRI	Rockwood Resources LLC		4450 OAK PARK LN	STE 101897	FORT WORTH	TX	76109	Delivered
9314869904300136486932	6/18/25	4207.11 - 25423 - ORRI	Post Oak Mavros II, LLC		34 S WYNDEM DR	STE 210	Houston	TX	77056	Delivered
9314869904300136486925	6/18/25	4207.11 - 25423 - ORRI	Pegasus Resources, LLC		PO BOX 470698		FORT WORTH	TX	76147	Delivered
9314869904300136486918	6/18/25	4207.11 - 25423 - ORRI	Pegasus Resources NM, LLC		PO BOX 735082		DALLAS	TX	75373	Delivered
9314869904300136486901	6/18/25	4207.11 - 25423 - ORRI	Pegasus Resources II, LLC		PO BOX 731077		DALLAS	TX	75373-1077	Delivered
9314869904300136486888	6/18/25	4207.11 - 25423 - ORRI	Oak Valley Mineral and Land, LP		PO BOX 50820		Midland	TX	79710	Delivered
9314869904300136486871	6/18/25	4207.11 - 25423 - ORRI	NM&T Resources, LLC		PO BOX 10523		Midland	TX	79702	Delivered
9314869904300136486864	6/18/25	4207.11 - 25423 - ORRI	MSH Family Real Estate Partnership II, LLC		4143 MAPLE AVENUE	STE 500	DALLAS	TX	75219	Delivered
9314869904300136486857	6/18/25	4207.11 - 25423 - ORRI	Milestone Oil, LLC	BRETT MILES	PO BOX 52650		Tulsa	OK	74152	Delivered
9314869904300136486840	6/18/25	4207.11 - 25423 - ORRI	McMullen Minerals II, LP		PO BOX 470857		FORT WORTH	TX	76147	Delivered
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9314869904300136486802	6/18/25	4207.11 - 25423 - ORRI	Free Ride, LLC, LP		PO BOX 429		Roswell	NM	88202	Delivered
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9314869904300136486772	6/18/25	4207.11 - 25423 - ORRI	E & S, LLC		711 S COUNTRY CLUB LANE		Payson	AZ	85541	Delivered
9314869904300136486758	6/18/25	4207.11 - 25423 - ORRI	Colgate Royalties, LP		300 N MARIENFELD ST	STE 1000	Midland	TX	79701	Delivered
9314869904300136486741	6/18/25	4207.11 - 25423 - ORRI	Chisos Minerals, LLC		PO BOX 470788		FORT WORTH	TX	76147	Delivered
9314869904300136486734	6/18/25	4207.11 - 25423 - ORRI	Chad Barbe and wife, Marci Barbe		PO BOX 2107		Roswell	NM	88202	Delivered
9314869904300136486727	6/18/25	4207.11 - 25423 - ORRI	Ann Bothwell Mauney Joy and Matthew Joy, JTWRO		PO BOX 211032		Anchorage	AK	99521	Delivered
9314869904300136486710	6/18/25	4207.11 - 25423 - ORRI	Alan Jochimsen, as separate property		4209 CARDINAL LN		Midland	TX	79707	Delivered
9314869904300136487007	6/18/25	4207.11 - 25423 - ORRI	SMP Patriot Mineral Holdings, LLC		4143 MAPLE AVE	STE 500	Dallas	TX	75219	Delivered
9314869904300136486949	6/18/25	4207.11 - 25423 - ORRI	Premier Oil & Gas, Inc.		PO BOX 837205		RICHARDSON	TX	75083-7205	Delivered
9314869904300136486819	6/18/25	4207.11 - 25423 - ORRI	Innerarity Family Minerals, LLC		PO BOX 313		Midland	TX	79702	Delivered
9314869904300136486703	6/18/25	4207.11 - 25423 - WI	Worral Investment Corporation		PO BOX 1834		Roswell	NM	88202	Delivered
9314869904300136486697	6/18/25	4207.11 - 25423 - WI	S&K Properties, LLC		PO BOX 1834		Roswell	NM	88202	Delivered
9314869904300136486680	6/18/25	4207.11 - 25423 - WI	Winn Investments, Inc.		706 WEST BRAZOS		Roswell	NM	88201	Delivered
9314869904300136486628	6/18/25	4207.11 - 25423 - WI	Tierra Encantada, LLC		P O BOX 811		ROS WELL	NM	88202	Delivered
9314869904300136486611	6/18/25	4207.11 - 25423 - WI	William V. Palmer, LLC		11302 HWY 84	#35	SHALLOWATER	TX	79363	Delivered
9314869904300136486604	6/18/25	4207.11 - 25423 - WI	Stacie L. Miller Sexe		PO BOX 8156		Roswell	NM	88202	Delivered
9314869904300136486598	6/18/25	4207.11 - 25423 - WI	Highland (Texas) Energy Company		11886 GREENVILLE AVE	STE 106	Dallas	TX	75243	Delivered
9314869904300136486581	6/18/25	4207.11 - 25423 - WI	Richardson Oil Company, LLC		11886 GREENVILLE AVE	STE 106D	Dallas	TX	75243	Delivered
9314869904300136486567	6/18/25	4207.11 - 25423 - WI	CLM Production Company		PO BOX 881		Roswell	NM	88202	Delivered
9314869904300136486550	6/18/25	4207.11 - 25423 - WI	Carolyn R. Beall		P O BOX 3098		Midland	TX	79702	Delivered
9314869904300136486543	6/18/25	4207.11 - 25423 - WI	Read & Stevens, Inc.		300 N MARIENFELD ST	STE 1000	Midland	TX	79701	Delivered
9314869904300136486536	6/18/25	4207.11 - 25423 - WI	CL&F Resources, L.P.		1700 CITY PLAZA DR	STE 360	Spring	TX	77389	Delivered
9314869904300136486529	6/18/25	4207.11 - 25423 - WI	Earthstone Permian LLC		1400 WOODLOCH FOREST DR	STE 300	THE WOODLANDS	TX	77380	Delivered
9314869904300136486499	6/18/25	4207.11 - 25423 - WI	Devon Energy Production Company, L.P.		333 W SHERIDAN AVE		OKLAHOMA CITY	OK	73102-8260	Delivered
9314869904300136486482	6/18/25	4207.11 - 25423 - WI	MRC Permian Company		5400 LBJ FREEWAY	STE 1500	DALLAS	TX	75240	Delivered
9314869904300136486642	6/18/25	4207.11 - 25423 - WI	Norton, LLC		60 BEACH AVE		SOUTH DARTMOUTH	MA	02748-1543	Delivered
9314869904300136486512	6/18/25	4207.11 - 25423 - WI & ORRI	EOG Resources, Inc		5509 Champions Drive		Midland	TX	79706	Delivered
9314869904300136486635	6/18/25	4207.11 - 25423 - WI	Centennial, LLC (Tilden Capital)		PO BOX 1837		ROS WELL	NM	88202	Delivered
9314869904300136486895	6/18/25	4207.11 - 25423 - ORRI	Panhandle Properties LLC		PO BOX 647		ARTESIA	NM	88211	Delivered





COTERRA

Transaction Report Details - CertifiedPro.net
Date Mailed - 6/18/2025
Generated: 7/2/2025 2:49:18 PM

USPS Article Number	Date Mailed	Reference Number	Name 1	Name 2	Address1	Address2	City	State	Zip	Mailing Status
9314869904300136486826	6/18/25	4207.11 - 25423 - ORRI	Karemont Properties LLC		PO BOX 9451		Midland	TX	79708	Delivered
9314869904300136486789	6/18/25	4207.11 - 25423 - ORRI	Energy Properties Limited, L.P.		PO BOX 51408		Casper	WY	82605-1408	Delivered
9314869904300136486765	6/18/25	4207.11 - 25423 - ORRI	Dutch-Irish Oil, Inc.		7722 LA BOLSA DR		DALLAS	TX	75248	Delivered
9314869904300136486666	6/18/25	4207.11 - 25423 - WI	Red River Energy Partners, LLC		PO BOX 1149		COVINGTON	LA	70434	Delivered
9314869904300136487052	6/18/25	4207.11 - 25423 - ORRI	TD Minerals LLC		8111 WESTCHESTER DR	STE 900	DALLAS	TX	75225	Delivered
9314869904300136486574	6/18/25	4207.11 - 25423 - WI	Diamond Star Production Co. LLC		PO BOX 638		ARDMORE	OK	73402	Delivered
9314869904300136486505	6/18/25	4207.11 - 25423 - WI & ORRI	EOG Resources, Inc		PO BOX 840321		DALLAS	TX	75284-0321	Delivered Mailed to multiple address
9314869904300136486659	6/18/25	4207.11 - 25423 - WI	Oxy NM, LP		P O BOX 27570		Houston	TX	77227	Mailed 6/23/2025 - Available for Pckup 6/28/2025 - Pickup Reminder
9314869904300136486673	6/18/25	4207.11 - 25423 - WI	Charles W. Scott, Bane Bigbie, Sharon W. Scott,	Co-Trustees of the Scott Brothers Trus	772 N JEFFERSON ST		LEWISBURG	WV	24901	To be Returned



June 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4870 90.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: June 24, 2025, 12:58 p.m.
Location: CARLSBAD, NM 88220
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Bureau of Land Management

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 620 E GREENE ST
City, State ZIP Code: CARLSBAD, NM 88220-6292

Recipient Signature

Signature of Recipient:

Address of Recipient:

620 E GREENE ST, CARLSBAD,
NM 88220

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423



June 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4870 83.

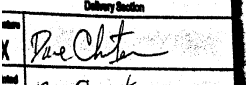
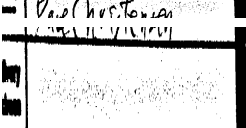
Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	June 25, 2025, 07:08 a.m.
Location:	CASPER, WY 82609
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	William N Heiss Profit Sharing Plan William N

Shipment Details

Weight:	3.0oz
----------------	-------

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423 - ORRI



June 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4870 76.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: June 24, 2025, 03:05 p.m.
Location: FORT WORTH, TX 76107
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: West Bend Energy Partners IV LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 1320 S UNIVERSITY DR STE 701
City, State ZIP Code: FORT WORTH, TX 76107-8061

Recipient Signature

Signature of Recipient:

Address of Recipient:

1320 S UNIVERSITY DR STE 701,
FORT WORTH, TX 76107

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Reference Number: 4207.11 - 25423 - ORRI



June 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4870 69.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: June 24, 2025, 03:05 p.m.
Location: FORT WORTH, TX 76107
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: West Bend Energy Partners III LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 1320 S UNIVERSITY DR STE 701
City, State ZIP Code: FORT WORTH, TX 76107-8061

Recipient Signature

Signature of Recipient:

Address of Recipient:

1320 S UNIVERSITY DR STE 701,
FORT WORTH, TX 76107

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Reference Number: 4207.11 - 25423 - ORRI



June 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4870 45.

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: June 24, 2025, 09:48 a.m.
Location: BRECKENRIDGE, TX 76424
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: States Royalty Limited Partnership

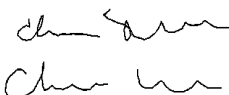
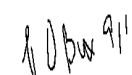
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: PO BOX 911
City, State ZIP Code: BRECKENRIDGE, TX 76424-0911

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423 - ORRI



June 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4870 38.

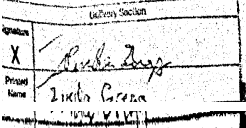
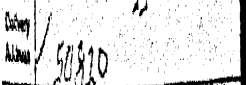
Item Details

Status:	Delivered, PO Box
Status Date / Time:	June 24, 2025, 11:41 a.m.
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Sortida Resources LLC

Shipment Details

Weight:	3.0oz
----------------	-------

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423 - ORRI



June 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4870 21.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: June 24, 2025, 12:34 p.m.
Location: DALLAS, TX 75219
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: SMP Titan Mineral Holdings LP

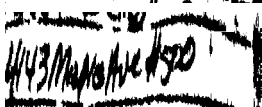
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 4143 MAPLE AVE STE 500
City, State ZIP Code: DALLAS, TX 75219-3294

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Reference Number: 4207.11 - 25423 - ORRI



June 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4870 14.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: June 24, 2025, 12:34 p.m.
Location: DALLAS, TX 75219
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: SMP Titan Flex LP

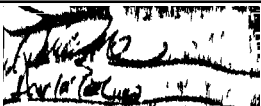
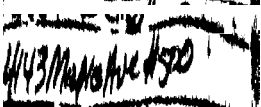
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 4143 MAPLE AVE STE 500
City, State ZIP Code: DALLAS, TX 75219-3294

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Reference Number: 4207.11 - 25423 - ORRI



June 30, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4870 07.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: June 27, 2025, 12:21 p.m.
Location: DALLAS, TX 75219
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: SMP Patriot Mineral Holdings LLC

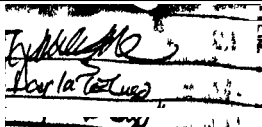
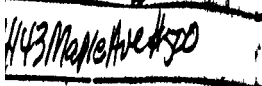
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 4143 MAPLE AVE STE 500
City, State ZIP Code: DALLAS, TX 75219-3294

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Reference Number: 4207.11 - 25423 - ORRI



June 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4869 94.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: June 25, 2025, 08:46 a.m.
Location: DENVER, CO 80202
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Sitio Permian LP

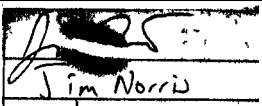
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 1401 LAWRENCE ST STE 1750
City, State ZIP Code: DENVER, CO 80202-3074

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423 - ORRI



June 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4869 87.

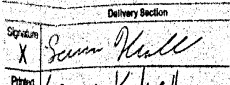
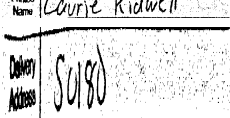
Item Details

Status: Delivered, PO Box
Status Date / Time: June 24, 2025, 11:42 a.m.
Location: MIDLAND, TX 79705
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Seaboard Oil Co

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423 - ORRI



June 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4869 70.

Item Details

Status: Delivered, PO Box
Status Date / Time: June 26, 2025, 09:36 a.m.
Location: BIG HORN, WY 82833
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Ronadero Company Inc

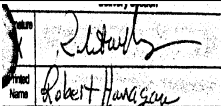
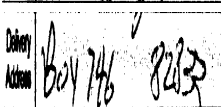
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: PO BOX 746
City, State ZIP Code: BIG HORN, WY 82833-0746

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423 - ORRI



June 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4869 63.

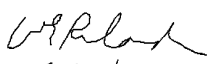
Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 24, 2025, 11:58 a.m.
Location:	GRAND JUNCTION, CO 81501
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	ROEC Inc

Shipment Details

Weight:	3.0oz
----------------	-------

Recipient Signature

Signature of Recipient:	
Address of Recipient:	W. E. Richardson PO BOX 490 GRAND JUNCTION, CO 81502-0490

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423 - ORRI



June 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4869 56.

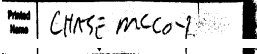
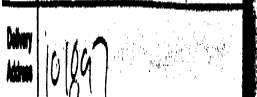
Item Details

Status:	Delivered, PO Box
Status Date / Time:	June 24, 2025, 08:35 a.m.
Location:	FORT WORTH, TX 76185
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Rockwood Resources LLC

Shipment Details

Weight:	3.0oz
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Recipient Signature

Signature of Recipient:	
Address of Recipient:	
	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423 - ORRI



June 30, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4869 49.

Item Details

Status: Delivered, PO Box
Status Date / Time: June 27, 2025, 09:30 a.m.
Location: RICHARDSON, TX 75083
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Premier Oil Gas Inc

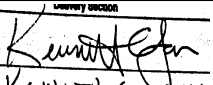
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: PO BOX 837205
City, State ZIP Code: RICHARDSON, TX 75083-7205

Recipient Signature

Signature of Recipient:	Signature X 
	Printed Name KENNETH C. JONES
Address of Recipient:	Delivery Address Box 837205

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423 - ORRI



June 24, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4869 32.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	June 23, 2025, 01:45 p.m.
Location:	HOUSTON, TX 77056
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Post Oak Mavros II LLC

Shipment Details

Weight:	3.0oz
----------------	-------

Destination Delivery Address

Street Address:	34 S WYNDEN DR STE 210
City, State ZIP Code:	HOUSTON, TX 77056-2531

Recipient Signature

Signature of Recipient:

Address of Recipient:

34 S WYNDEN DR STE 210,
HOUSTON, TX 77056

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423 - ORRI



June 24, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4869 25.

Item Details

Status:	Delivered, PO Box
Status Date / Time:	June 23, 2025, 10:48 a.m.
Location:	FORT WORTH, TX 76147
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Pegasus Resources LLC

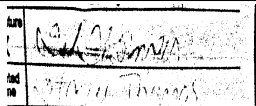
Shipment Details

Weight:	3.0oz
----------------	-------

Destination Delivery Address

Street Address:	PO BOX 470698
City, State ZIP Code:	FORT WORTH, TX 76147-0698

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Reference Number: 4207.11 - 25423 - ORRI



June 24, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4869 18.

Item Details

Status: Delivered, PO Box
Status Date / Time: June 23, 2025, 05:07 p.m.
Location: DALLAS, TX 75373
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Pegasus Resources NM LLC

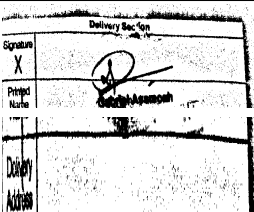
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: PO BOX 735082
City, State ZIP Code: DALLAS, TX 75373-5082

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Reference Number: 4207.11 - 25423 - ORRI



June 24, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4869 01.

Item Details

Status: Delivered, PO Box
Status Date / Time: June 23, 2025, 05:07 p.m.
Location: DALLAS, TX 75373
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Pegasus Resources II LLC

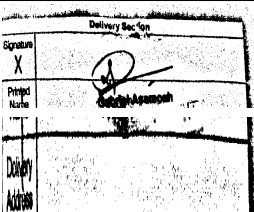
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: PO BOX 731077
City, State ZIP Code: DALLAS, TX 75373-1077

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423 - ORRI



July 1, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4868 95.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 30, 2025, 11:31 a.m.
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Panhandle Properties LLC

Shipment Details

Weight:	3.0oz
----------------	-------

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423 - ORRI



June 24, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4868 88.

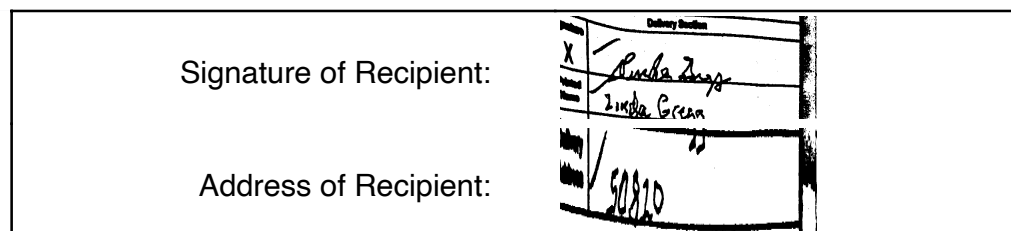
Item Details

Status:	Delivered, PO Box
Status Date / Time:	June 23, 2025, 11:12 a.m.
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Oak Valley Mineral and Land LP

Shipment Details

Weight:	3.0oz
----------------	-------

Recipient Signature



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Reference Number: 4207.11 - 25423 - ORRI



June 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4868 71.

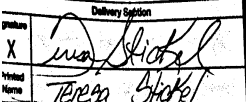
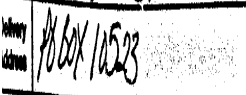
Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	June 26, 2025, 10:10 a.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	NM T Resources LLC

Shipment Details

Weight:	3.0oz
----------------	-------

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Reference Number: 4207.11 - 25423 - ORRI



June 24, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4868 64.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	June 23, 2025, 02:09 p.m.
Location:	DALLAS, TX 75219
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	MSH Family Real Estate Partnership II LLC

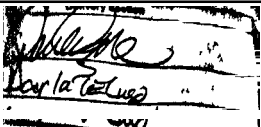
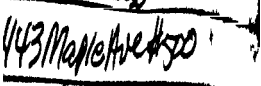
Shipment Details

Weight:	3.0oz
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Destination Delivery Address

Street Address:	4143 MAPLE AVE STE 500
City, State ZIP Code:	DALLAS, TX 75219-3294

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Reference Number: 4207.11 - 25423 - ORRI



June 24, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4868 57.

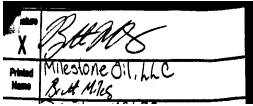
Item Details

Status:	Delivered, PO Box
Status Date / Time:	June 23, 2025, 10:34 a.m.
Location:	TULSA, OK 74114
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Milestone Oil LLC BRETT MILES

Shipment Details

Weight:	3.0oz
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Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Reference Number: 4207.11 - 25423 - ORRI



June 24, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4868 40.

Item Details

Status: Delivered, PO Box
Status Date / Time: June 23, 2025, 10:50 a.m.
Location: FORT WORTH, TX 76147
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: McMullen Minerals II LP

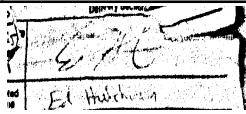
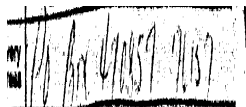
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: PO BOX 470857
City, State ZIP Code: FORT WORTH, TX 76147-0857

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423 - ORRI



June 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4868 33.

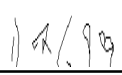
Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 24, 2025, 01:03 p.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Kirk Sweeney Ltd Co

Shipment Details

Weight:	3.0oz
----------------	-------

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423 - ORRI



July 2, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4868 26.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility
Status Date / Time: July 1, 2025, 12:43 p.m.
Location: MIDLAND, TX 79708
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Karemont Properties LLC

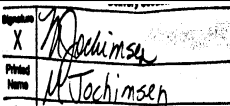
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: PO BOX 9451
City, State ZIP Code: MIDLAND, TX 79708-9451

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423 - ORRI



June 30, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4868 19.

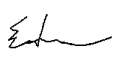
Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 27, 2025, 12:32 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Innerarity Family Minerals LLC

Shipment Details

Weight:	3.0oz
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Recipient Signature

Signature of Recipient:	
Address of Recipient:	Innerarity, PO BOX 313 MIDLAND, TX 79702-0313

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Reference Number: 4207.11 - 25423 - ORRI



June 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4868 02.

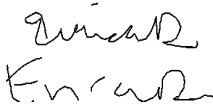
Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 24, 2025, 09:33 a.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Free Ride LLC LP

Shipment Details

Weight:	3.0oz
----------------	-------

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Reference Number: 4207.11 - 25423 - ORRI



June 24, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4867 96.

Item Details

Status:	Delivered, PO Box
Status Date / Time:	June 23, 2025, 10:49 a.m.
Location:	FORT WORTH, TX 76147
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Fortis Minerals II LLC

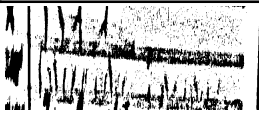
Shipment Details

Weight:	3.0oz
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Destination Delivery Address

Street Address:	PO BOX 470788
City, State ZIP Code:	FORT WORTH, TX 76147-0788

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Reference Number: 4207.11 - 25423 - ORRI



July 2, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4867 89.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 1, 2025, 03:06 p.m.
Location:	CASPER, WY 82609
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Energy Properties Limited L P

Shipment Details

Weight:	3.0oz
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Recipient Signature

Signature of Recipient:	
Address of Recipient:	Tim Creage PO BOX 51408 CASPER, WY 82605-1408

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423 - ORRI



June 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4867 72.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: June 24, 2025, 02:05 p.m.
Location: PAYSON, AZ 85541
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: E S LLC

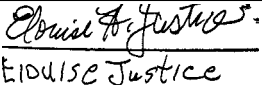
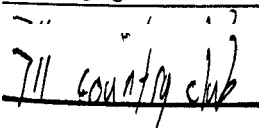
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 711 S COUNTRY CLUB LN
City, State ZIP Code: PAYSON, AZ 85541-4633

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Reference Number: 4207.11 - 25423 - ORRI



July 2, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4867 65.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 1, 2025, 01:55 p.m.
Location:	DALLAS, TX 75248
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Dutch Irish Oil Inc

Shipment Details

Weight:	3.0oz
----------------	-------

Destination Delivery Address

Street Address:	7722 LA BOLSA DR
City, State ZIP Code:	DALLAS, TX 75248-4335

Recipient Signature

Signature of Recipient:

Address of Recipient:

7722 LA BOLSA DR
DALLAS, TX 75248-4335

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475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423 - ORRI



June 24, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4867 58.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: June 23, 2025, 02:03 p.m.
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Colgate Royalties LP

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 300 N MARIENFELD ST STE 1000
City, State ZIP Code: MIDLAND, TX 79701-4688

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423 - ORRI



June 24, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4867 41.

Item Details

Status: Delivered, PO Box
Status Date / Time: June 23, 2025, 10:49 a.m.
Location: FORT WORTH, TX 76147
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Chisos Minerals LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: PO BOX 470788
City, State ZIP Code: FORT WORTH, TX 76147-0788

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423 - ORRI



June 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4867 34.

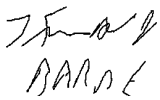
Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 24, 2025, 10:26 a.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Chad Barbe and wife Marci Barbe

Shipment Details

Weight:	3.0oz
----------------	-------

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423 - ORRI



June 24, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4867 27.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 23, 2025, 11:04 a.m.
Location:	ANCHORAGE, AK 99504
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Ann Bothwell Mauney Joy and Matthew Joy JTWROS

Shipment Details

Weight:	3.0oz
----------------	-------

Recipient Signature

Signature of Recipient:	
Address of Recipient:	PO BOX 211032 ANCHORAGE, AK 99521-1032

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423 - ORRI



June 24, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4867 10.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	June 23, 2025, 01:23 p.m.
Location:	MIDLAND, TX 79707
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Alan Jochimsen as separate property

Shipment Details

Weight:	3.0oz
----------------	-------

Destination Delivery Address

Street Address:	4209 CARDINAL LN
City, State ZIP Code:	MIDLAND, TX 79707-1935

Recipient Signature

Signature of Recipient:	
Address of Recipient:	4209 CARDINAL LN, MIDLAND, TX 79707

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423 - ORRI



June 24, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4867 03.

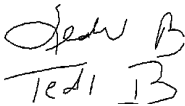
Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 23, 2025, 04:14 p.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Worrall Investment Corporation

Shipment Details

Weight:	3.0oz
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Recipient Signature

Signature of Recipient:	
Address of Recipient:	1834

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423 - WI



June 24, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4866 97.

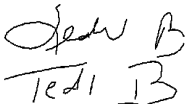
Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: June 23, 2025, 04:14 p.m.
Location: ROSWELL, NM 88201
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: S K Properties LLC

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	1834

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423 - WI



June 24, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4866 80.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	June 23, 2025, 01:30 p.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Winn Investments Inc

Shipment Details

Weight:	3.0oz
----------------	-------

Destination Delivery Address

Street Address:	706 BRAZOS ST
City, State ZIP Code:	ROSWELL, NM 88201-3372

Recipient Signature

Signature of Recipient:

Address of Recipient:

706 BRAZOS ST, ROSWELL, NM
88201

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423 - WI



July 2, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4866 66.

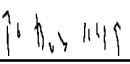
Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 1, 2025, 12:50 p.m.
Location:	COVINGTON, LA 70433
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Red River Energy Partners LLC

Shipment Details

Weight:	3.0oz
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Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423 - WI



June 30, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4866 42.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: June 27, 2025, 10:09 a.m.
Location: SOUTH DARTMOUTH, MA 02748
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Norton LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 60 BEACH AVE
City, State ZIP Code: SOUTH DARTMOUTH, MA 02748-1543

Recipient Signature

Signature of Recipient:

Address of Recipient:

60 BEACH AVE, SOUTH
DARTMOUTH, MA 02748

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423 - WI



July 1, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4866 35.

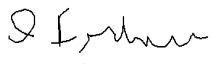
Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 30, 2025, 02:43 p.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Centennial LLC

Shipment Details

Weight:	3.0oz
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Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423 - WI



June 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4866 28.

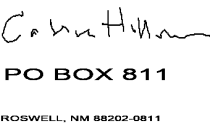
Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 24, 2025, 12:09 p.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Tierra Encantada LLC

Shipment Details

Weight:	3.0oz
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Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423 - WI



June 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4866 11.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: June 24, 2025, 09:11 a.m.
Location: SHALLOWATER, TX 79363
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: William V Palmer LLC

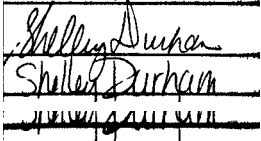
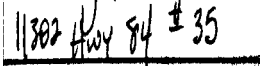
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 11302 HIGHWAY 84 UNIT 35
City, State ZIP Code: SHALLOWATER, TX 79363-3220

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423 - WI



June 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4866 04.

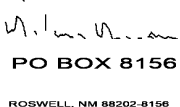
Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 24, 2025, 12:07 p.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Stacie L. Miller Sexe

Shipment Details

Weight:	3.0oz
----------------	-------

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423 - WI



June 24, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4865 98.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: June 23, 2025, 02:38 p.m.
Location: DALLAS, TX 75243
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Highland Texas Energy Company

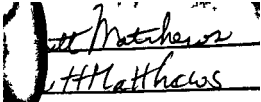
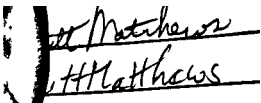
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 11886 GREENVILLE AVE STE 106
City, State ZIP Code: DALLAS, TX 75243-3569

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423 - WI



June 24, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4865 81.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	June 23, 2025, 02:38 p.m.
Location:	DALLAS, TX 75243
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Richardson Oil Company LLC

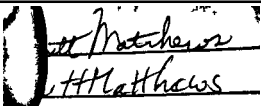
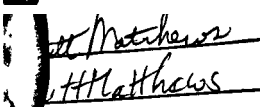
Shipment Details

Weight:	3.0oz
----------------	-------

Destination Delivery Address

Street Address:	11886 GREENVILLE AVE
City, State ZIP Code:	DALLAS, TX 75243-0584

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423 - WI



June 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4865 67.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 25, 2025, 12:22 p.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	CLM Production Company

Shipment Details

Weight:	3.0oz
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Recipient Signature

Signature of Recipient:	
Address of Recipient:	PO BOX 881 ROSWELL, NM 88202-0881

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423 - WI



June 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4865 50.

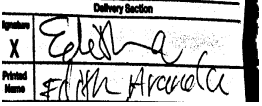
Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	June 25, 2025, 12:15 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Carolyn R Beall

Shipment Details

Weight:	3.0oz
----------------	-------

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423 - WI



June 24, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4865 43.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	June 23, 2025, 02:04 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Read Stevens Inc

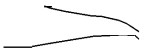
Shipment Details

Weight:	3.0oz
----------------	-------

Destination Delivery Address

Street Address:	300 N MARIENFELD ST STE 1000
City, State ZIP Code:	MIDLAND, TX 79701-4688

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423 - WI



June 24, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4865 36.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	June 23, 2025, 02:11 p.m.
Location:	SPRING, TX 77389
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	CL F Resources L P

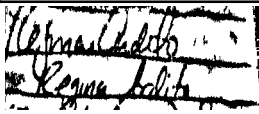
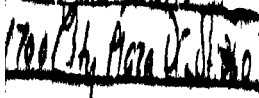
Shipment Details

Weight:	3.0oz
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Destination Delivery Address

Street Address:	1700 CITY PLAZA DR STE 360
City, State ZIP Code:	SPRING, TX 77389-1889

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423 - WI



June 24, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4865 29.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: June 23, 2025, 01:12 p.m.
Location: SPRING, TX 77380
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Earthstone Permian LLC

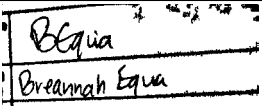
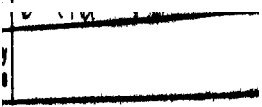
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 1400 WOODLOCH FOREST DR STE 300
City, State ZIP Code: SPRING, TX 77380-1197

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423 - WI



June 24, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4865 12.

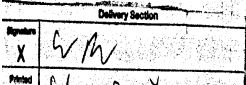
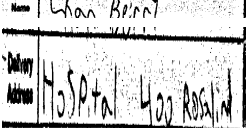
Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	June 23, 2025, 08:37 a.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	EOG Resources Inc

Shipment Details

Weight:	3.0oz
----------------	-------

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423 - WI & ORRI



June 30, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4865 05.

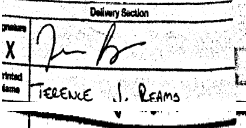
Item Details

Status: Delivered, PO Box
Status Date / Time: June 27, 2025, 09:08 p.m.
Location: DALLAS, TX 75260
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: EOG Resources Inc

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423 - WI & ORRI



June 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4864 99.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility
Status Date / Time: June 26, 2025, 05:31 a.m.
Location: OKLAHOMA CITY, OK 73102
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Devon Energy Production Company L P

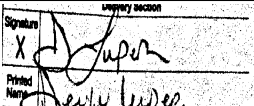
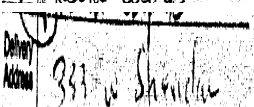
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 333 W SHERIDAN AVE
City, State ZIP Code: OKLAHOMA CITY, OK 73102-5010

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423 - WI



June 24, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0136 4864 82.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: June 23, 2025, 10:01 a.m.
Location: DALLAS, TX 75240
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: MRC Permian Company

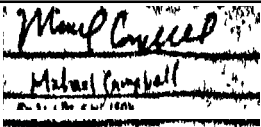
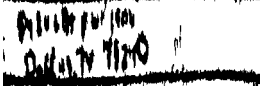
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 5400 LYNDON B JOHNSON FWY STE 1500
City, State ZIP Code: DALLAS, TX 75240-1017

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25423 - WI

Transaction Details

Recipient:	Date Created:	06/18/2025 9:57 AM
Charles W. Scott, Bane Bigbie, Sharon W. Scott,	USPS Article Number:	9314869904300136486673
Co-Trustees of the Scott Brothers Trust	Return Receipt Article Number:	Not Applicable
772 N JEFFERSON ST		
LEWISBURG, WV 24901	Service Options:	Return Receipt - Electronic
		Certified Mail
Sender:	Mail Service:	Certified
Abadie & Schill PC	Reference #:	4207.11 - 25423 - WI
555 Rivergate Lane, Ste. B4-180	Postage:	\$2.04
Durango, CO 81301	Certified Mail Fees:	\$7.47
	Status:	To be Returned
Transaction created by:	abadieschill	
User ID:	21902	
Firm Mailing Book ID:	None	
Batch ID:	312150	

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	06-18-2025 01:24 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	06-20-2025 10:32 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	06-20-2025 11:47 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-20-2025 11:49 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-21-2025 02:06 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-22-2025 12:22 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-25-2025 10:56 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at CHARLESTON WV PROCESSING
USPS® Certified Mail	06-25-2025 09:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at CHARLESTON WV PROCESSING
USPS® Certified Mail	06-27-2025 08:22 AM	[USPS] - RETURN TO SENDER at LEWISBURG,WV

Transaction Details

Recipient:	Date Created:	06/18/2025 9:57 AM
Oxy NM, LP	USPS Article Number:	9314869904300136486659
P O BOX 27570	Return Receipt Article Number:	Not Applicable
Houston, TX 77227		
Sender:	Service Options:	Return Receipt - Electronic
Abadie & Schill PC		Certified Mail
555 Rivergate Lane, Ste. B4-180	Mail Service:	Certified
Durango, CO 81301	Reference #:	4207.11 - 25423 - WI
	Postage:	\$2.04
	Certified Mail Fees:	\$7.47
Transaction created by: abadieschill	Status:	Mailed
User ID: 21902		
Firm Mailing Book ID: None		
Batch ID: 312150		

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	06-18-2025 01:24 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	06-20-2025 10:32 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	06-20-2025 11:47 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-20-2025 11:49 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-22-2025 03:01 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	06-23-2025 03:32 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	06-23-2025 09:38 AM	[USPS] - ARRIVAL AT UNIT at HOUSTON,TX
USPS® Certified Mail	06-23-2025 12:08 PM	[USPS] - ARRIVAL AT UNIT at HOUSTON,TX
USPS® Certified Mail	06-23-2025 12:08 PM	[USPS] - AVAILABLE FOR PICKUP at HOUSTON,TX
USPS® Certified Mail	06-28-2025 04:02 AM	[USPS] - PICKUP REMINDER at HOUSTON,TX

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 1227
Ad Number: 52280
Description: Riverbend 11-14 Case 25423
Ad Cost: \$226.18

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

June 21, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

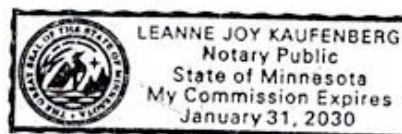
Sherry Groves

Agent

Subscribed to and sworn to me this 21th day of June 2025.

Leanne Kaufenberg
Leanne Kaufenberg, Notary Public, Redwood County
Minnesota

KAIYA TOOP
ABADIE SCHILL
555 RIVERGATE LANE, SUITE B-4-180
DURANGO, CO 81301
kaiya@abadieschill.com



CIMAREX
EXHIBIT
C-3

CASE No. 25423: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include, MRC PERMIAN COMPANY; DEVON ENERGY PRODUCTION COMPANY, L.P.; EOG RESOURCES, INC.; EARTHSTONE PERMIAN LLC; CL&F RESOURCES, L.P.; READ & STEVENS, INC.; CAROLYN R. BEALL; CLM PRODUCTION COMPANY; DIAMOND STAR PRODUCTION CO. LLC; RICHARDSON OIL COMPANY, LLC; HIGHLAND (TEXAS) ENERGY COMPANY; STACIE L. MILLER SEXE; WILLIAM V. PALMER, LLC; TIERRA ENCANTADA, LLC; CENTENNIAL, LLC; NORTON, LLC; OXY NM, LP; RED RIVER ENERGY PARTNERS, LLC; CHARLES WARREN SCOTT, BANE BIGBIE, AND SHARON W. SCOTT, CO-TRUSTEES OF THE SCOTT BROTHERS TRUST; WINN INVESTMENTS, INC.; S&K PROPERTIES, LLC; WORRALL INVESTMENT CORPORATION; ALAN JOCHIMSEN, AS SEPARATE PROPERTY; ANN BOTHWELL MAUNEY JOY AND MATTHEW JOY, JTWROS; CHAD BARBE AND WIFE, MARCI BARBE; CHISOS MINERALS, LLC; COLGATE ROYALTIES, LP; DUTCH-IRISH OIL, INC.; E & S, LLC; ENERGY PROPERTIES LIMITED, L.P.; FORTIS MINERALS II, LLC; FREE RIDE, LLC, LP; INNERARITY FAMILY MINERALS, LLC; KAREMONT PROPERTIES LLC; KIRK & SWEENEY LTD. CO.; MCMULLEN MINERALS II, LP; MILESTONE OIL, LLC, BRETT MILES; MSH FAMILY REAL ESTATE PARTNERSHIP II, LLC; NM&T RESOURCES, LLC; OAK VALLEY MINERAL AND LAND, LP; PANHANDLE PROPERTIES LLC; PEGASUS RESOURCES II, LLC; PEGASUS RESOURCES NM, LLC; PEGASUS RESOURCES, LLC; POST OAK MAVROS II, LLC; PREMIER OIL & GAS, INC.; ROCKWOOD RESOURCES LLC; ROEC, INC.; RONADERO COMPANY, INC.; SEABOARD OIL CO.; SITIO PERMIAN, LP; SMP PATRIOT MINERAL HOLDINGS, LLC; SMP TITAN FLEX, LP; SMP TITAN MINERAL HOLDINGS, LP; SORTIDA RESOURCES, LLC; STATES ROYALTY LIMITED PARTNERSHIP; TD MINERALS LLC; WEST BEND ENERGY PARTNERS III, LLC; WEST BEND ENERGY PARTNERS IV, LLC; AND WILLIAM N. HEISS PROFIT SHARING PLAN, WILLIAM N. HEISS AND SUSAN E. HEISS - of Cimarex Energy Co. of Colorado's application for approval of a compulsory pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner plans to conduct a public hearing at 9:00 a.m. on July 10, 2025, in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441. It is recommended that you check with the Division to determine the best option for attendance. Cimarex Energy Co. of Colorado at 6001 Deauville Blvd., Suite 300N, Midland, TX 79706, seeks an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 640-acre, more or less, spacing unit comprised of the W/2 of Sections 11 and 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the **Riverbend 11-14 Federal Com 1H Well**, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SW/SW (Unit M) of Section 14; the **Riverbend 11-14 Federal Com 2H Well**, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SW/SW (Unit M) of Section 14; the **Riverbend 11-14 Federal Com 3H Well**, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 14; the **Riverbend 11-14 Federal Com 4H Well**, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 14; and the **Riverbend 11-14 Federal Com 6H Well**, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 14. The **Riverbend 11-14 Federal Com 4H Well** is a proximity well, positioned so the unit can include proximity tracts, thereby incorporating the W2/W2 of Sections 11 and 14. The wells are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 5 miles South of Malaga, New Mexico.

Published in the Carlsbad Current-Argus June 21, 2025.
#52280