CASE NO. 25429

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, <u>LEA COUNTY, NEW MEXICO</u>

EXHIBIT LIST (Revised)

Statement of Changes



PART I

- 1. Pooling Checklist (**Revised**)
- 2. Landman's Affidavit
 - 2-A: C-102s
 - 2-B: Ownership Plat and Lists (Revised)
 - 2-C: Summary of Contacts
 - 2-D: AFEs

PART I

- 3. Geologist's Affidavit
 - 3-A: Activity/Structure Map
 - 3-B: Cross-Section (Revised)
 - 3-C: Cross-Section (Revised)
- 4. Affidavit of Certified Mailing
 - 4-A: Notice Letter and Receipts (Revised)
 - 4-B: Certified Notice Spreadsheet(Revised)
- 5. Affidavit of Publication
- 6. Application and Proposed Notice

CASE NO. 25429

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, <u>LEA COUNTY, NEW MEXICO</u>

Statement of Changes to Exhibits

Exhibit 1 (the Pooling Checklist)was changed on page 1 to correct the pool name and to specify the extent of the pooled interval.

Exhibit 2-B (the Ownership Plat and Lists was revised to include all interest owners.

Exhibits 3-B and 3-C (the Cross-Sections) are submitted in higher resolution form.

Exhibit 4-A adds additional green cards or returned letters. Exhibit 4-B (the Certified Notice Spreadsheet) reflects the additions to Exhibit 4-A.

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	APPLICANT'S RESPONSE
Case:	25429
Date	July 11, 2025
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company (OGRID No. 14744)
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Querecho Bone Spring wells
Formation/Pool Formation Name(s) or Vertical Extent:	Bone Spring formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Top of First Bone Spring to base of Bone Spring formation
Pool Name and Pool Code:	Querecho Plains; Lower Bone Spring Pool (Code 50510)
Well Location Setback Rules:	330' and 100' setbacks
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1280 acres
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	All of Sections 23 and 26, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of nonstandard unit requested in this application?	No. See above description. NSP has been approved administratively.
Other Situations	Revised 1 EXHIBIT
Depth Severance: Y/N. If yes, description	No EARIBIT
Proximity Tracts: If yes, description	No

description Applicant's Ownership in Each	Exhibit 2-B
Tract	
Well(s)	
Name & API (if assigned),	
surface and bottom hole	
location, footages, completion	A.
target, orientation, completion	
status (standard or non-	
standard) Well #1	Ouerache 22/26 Fed. Com. Well No. E21H
weii #1	Querecho 23/26 Fed. Com. Well No. 521H
	API No.: Pending
	SHL: 230 FNL & 1160 FWL Sec. 23
	BHL: 100 FSL & 660 FWL Sec. 26
	FTP: 100 FNL & 660 FWL Sec. 23
Well #2	Second Bone Spring formation / TVD 9625' / MD 19550'
Well #2	Querecho 23/26 Fed. Com. Well No. 523H API No.: 30-025-51936
	Section 1. A constitution of the section of the sec
	SHL: 235 FNL & 2445 FWL Sec. 23
	BHL: 88 FSL & 1942 FEL Sec. 26
	FTP: 406 FNL & 1993 FEL Sec. 23
Well #3	Second Bone Spring formation / TVD 9625'/ MD 19640 '
Weil #3	Querecho 23/26 Fed. Com. Well No. 524H
	API No.: Pending SHL: 230 FNL & 1200 FWL Sec. 23
	BHL: 100 FSL & 1980 FWL Sec. 26
	FTP: 100 FNL & 1980 FWL Sec. 23
Well #4	Second Bone Spring formation / TVD 9635'/ MD 19650' Querecho 23/26 Fed. Com. Well No. 612H
νν Cii π-γ	API No.: Pending
	SHL: 230 FNL & 1180 FWL Sec. 23
	BHL: 100 FSL & 820 FWL Sec. 26
	FTP: 100 FNL & 820 FWL Sec. 23
	Third Bone Spring formation / TVD 10317'/ MD 20200'
	Third Bolle Spring formation / TVD 10317 / IVID 20200
Well #5	Querecho 23/26 Fed. Com. Well No. 616H
	API No.: 30-025-51916
	SHL: 235 FNL & 2415 FWL Sec. 23
	BHL: 87 FSL & 1823 FWL Sec. 26
	FTP: 407 FNL & 1815 FWL Sec. 23
	Third Bone Spring formation / TVD 10314'/ MD 20260'
Horizontal Well First and Last	See above
Take Points	
Completion Target (Formation,	See above
TVD and MD)	

AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000.00
Production Supervision/Month \$	\$1,000.00
Justification for Supervision	
Costs	Exhibit 2
Requested Risk Charge	Cost plus 200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 6
Proof of Mailed Notice of	
Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of	
Hearing (10 days before hearing)	Exhibit 5
Ownership Determination	
Land Ownership Schematic of	
the Spacing Unit	Exhibit 2-B
Tract List (including lease	
numbers and owners)	Exhibit 2-B
If approval of Non-Standard	
Spacing Unit is requested, Tract	
List (including lease numbers	
and owners) of Tracts subject to	
notice requirements.	N/A
Pooled Parties (including	
ownership type)	Exhibit 2-B; Working Interest and Record Title Owners
Unlocatable Parties to be Pooled	,
Ownership Depth Severance	
(including percentage above &	
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit 2-C
List of Interest Owners (i.e.	
Exhibit A of JOA)	Exhibit 2-B
Chronology of Contact with	
Non-Joined Working Interests	Exhibit 2-C
Overhead Rates In Proposal	
Letter	
Cost Estimate to Drill and	
Complete	Exhibit 2-D
Cost Estimate to Equip Well	Exhibit 2-D
Cost Estimate for Production	
Facilities	Exhibit 2-D
Geology	
CCOIOGY	

Summany (including special	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibit 3-A
	Exhibit 3-A
Gunbarrel/Lateral Trajectory	Exhibits 3-B and 3-C
Schematic	Exhibits 3-B and 3-C
Well Orientation (with	No. of March Edition 2 and 2 A
rationale)	North-West; Exhibits 3 and 3-A
Target Formation	Bone Spring
HSU Cross Section	Exhibits 3-B and 3-C
Depth Severance Discussion	N/A
Farmer Simures and Tables	
Forms, Figures and Tables	
C-102	Exhibit 2-A
Tracts	Exhibit 2-B
Summary of Interests, Unit	
Recapitulation (Tracts)	Exhibit 2-B
General Location Map (including	
basin)	Exhibit 3-A
Well Bore Location Map	Exhibits 2-A, 3-B, and 3-C
Structure Contour Map - Subsea	
Depth	Exhibit 3-A
Cross Section Location Map	
(including wells)	Exhibits 3-A, 3-B, and 3-C
Cross Section (including Landing	
Zone)	Exhibits 3-B and 3-C
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify	
that the information provided	
in this checklist is complete and	
accurate.	
Printed Name (Attorney or Party	
Representative):	James Bruce /
Signed Name (Attorney or Party	
Representative):	James Me
Date:	AJuly 2, 2025
	Market Comment of the second o

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 25435

VERIFIED STATEMENT OF HUDSON BRUNSON

Hudson Brunson being duly sworn upon his oath, deposes and states:

- 1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.
- 2. The purpose of this application is to force pool working interest owners into the Bone Spring non-standard horizontal spacing unit described below, and in wells to be drilled in the unit.
- 3. The parties being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interests to the wells.
- 4. In this case Mewbourne seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard spacing unit comprised of all of Sections 23 and 26, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant proposes to drill the following wells in the unit:
- (a) The Querecho 23/26 Fed. Com. Well No. 521H, with a first take point in the NW/4NW/4 of Section 23 and a last take point in the SW/4SW/4 of Section 26;
- (b) The Querecho 23/26 Fed. Com. Well No. 524H, with a first take point in the NE/4NW/4 of Section 23 and a last take point in the SE/4SW/4 of Section 26;
- (c) The Querecho 23/26 Fed. Com. Well No. 523H, with a first take point in the NW/4NE/4 of Section 23 and a last take point in the SW/4SE/4 of Section 26;
- (d) The Querecho 23/26 Fed. Com. Well No. 612H, with a first take point in the NW/4NW/4 of Section 23 and a last take point in the SW/4SW/4 of Section 26; and
- (e) The Querecho 23/26 Fed. Com. Well No. 616H, with a first take point in the NE/4NW/4 of Section 23 and a last take point in the SE/4SW/4 of Section 26.
 - 5. There are no depth severances in the Bone Spring formation.

ехнівіт 2

- 6. Form C-102s for the wells are attached as Exhibit 2-A.
- 7. A land plat, including interest owners in each tract and identifying the parties being pooled, are set forth in Exhibit 2-B. For notice purposes I provided Mewbourne's attorney with their current addresses. To locate the parties, we examined county and federal government records, and also conducted internet searches including Google and Drillinginfo.
- 8. Exhibit 2-C contains a summary of contacts with the interest owners, together with sample copies of the proposal letters sent to them. In addition, I subsequently contacted or attempted to contact the interest owners.
- 9. Mewbourne has made a good faith effort to locate and obtain the voluntary joinder of the working interest owners in the proposed wells.
- 10. Exhibit 2-D contains an Authorization for Expenditure for each proposed well. The estimated cost of the wells set forth therein are fair and reasonable, and are comparable to the costs of other wells of similar depth and length drilled in this area of Lea County.
- 11. Mewbourne requests overhead and administrative rates of \$10000/month for a drilling well and \$1000/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Lea County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- 12. Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
 - 13. Mewbourne requests that it be designated as operator of the subject wells.
- 14. The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.
- 15. The granting of this application is in the interests of conservation and the prevention of waste.

I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 15 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

July 2, 2025	Hudson Brunson
Date	Hudson Brunson

C-102		701720202	:15:31 PM		State of New	VIVICATEO			Revised July 9, 2024	
	21 %		Ene	rgy, Min	erals & Natural	Resources Departme	ent			
	lectronically Permitting		Submittal					☑ Initial Sul		
								Type:	☐ Amended	
									☐ As Drille	d
						ION INFORMATION				-
API Nui			Pool Code	50510	P	Pool Name QUERE	CHO PL	AINS;	BONE SP	
Property		,	Property Na	Ql	JERECHO 2	23/26 FED CON	1		Ground Leve	521H
OGRID	No. 147	744	Operator Na	me MI	EWBOURN	E OIL COMPAN	1Y		378	
Surface	Owner: S	tate □ Fee □	Tribal 🛚 Fed	eral		Mineral Owner: S	State Fee	□ Tribal 🛚	Federal	
					Surfa	ace Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
D	23	18S	32E		230 FNL	1160 FWL	32.739	5841 -	103.7418369	LEA
					Bottom	Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
M	26	18S	32E	*	100 FSL	660 FWL	32.711	4645 -	103.7434214	LEA
										W. V.
	ed Acres	Infill or Defi	ning Well		Well API	Overlapping Spacing Unit (\(\frac{1}{2} \) Consolidation Code				
12				30-0)25-51936	Well setbacks are under Con EXHIBIT 2.				
Order N	Order Numbers.					wen setbacks are und	iei Con	2		
				1	T	ff Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
D	23	18S	32E		10 FNL	660 FWL	32.740	1887 -	103.7434649	LEA
UL	G	T	D	T		ke Point (FTP)	T -414-1-		T amaituda	County
	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	l l	Longitude	
D	23	18S	32E		100 FNL	660 FWL	32.739	9414 -	103.7434639	LEA
UL	Section	Township	Range	Lot	Ft. from N/S	ke Point (LTP) Ft. from E/W	Latitude		Longitude	County
M	26	18S	32E	Lot	100 FSL	660 FWL	32.7114		103.7434214	3
IVI	20	103	JZL		100 13L	000 1 1	32.7112	1045	103.7434214	LLA
Unitize	d Area or Are	ea of Uniform l	Interest	Spacing	Unit Type KHoriz	contal Vertical	Grou	nd Floor El	evation: 378	5
OPERA	TOR CERT	IFICATIONS				SURVEYOR CERTIFIC	CATIONS			
					plete to the best of	I hereby certify that the we	ell location she	ow on this p	lat was plotted fro	om field notes of actual
organiza	tion either own	ef, and, if the wel as a working inte	rest or unleased	mineral inte	rest in the land	surveys made by me or und my belief.	er my sapersis.	Manu that	the same is true ar	nd correct to the best of
		bottom hole loca contract with an e					BLIN	MEK	Tr.	
location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.							2 8	S	131	
If this well is a horizontal well, I further certify that this organization has received the						(D (1	9680)) <u>c</u>	
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed							3 \	\mathcal{I}	12/	
		or obtained a co				TUS	VAL SUF	EN.		
1	yan V	Ncdan			1/20/25			VAL 5		
Signature	y YAN Ma	CDANIEL	Date			Signature and Seal of Professional Surveyor				
Printed N						Certificate Number	Date of Surv	ey		
RYANMCDANIEL@MEWBOURNE.COM					COM	19680	1/2	0/2025		

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
<u>District II</u>
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numbe	er 2 Pool Code 50510	³ Pool Name QUERECHO PLAINS;					
⁴ Property Code		perty Name 23/26 FED COM	6 Well Number 521H				
⁷ OGRID NO. 14744		MEWBOURNE OIL COMPANY					

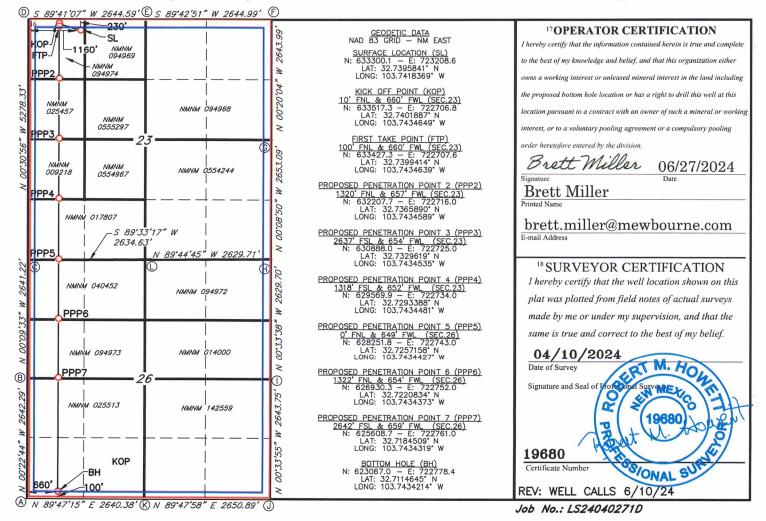
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
D	23	18S	32E		230	NORTH	1160	WEST	LEA
						-a-100 -	G 0		

¹¹ Bottom Hole Location If Different From Surface

Bottom Hole Education in Different From Surface									
UL or lot no.	Section	Townshi	ip Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	26	18S	32E		100	SOUTH	660	WEST	LEA
12 Dedicated Acres	13 Joint	or Infill	14 Consolidation	Code 15	Order No.				
1280									

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170

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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

- 1	API Number	2 Pool Code QUERECHO PLAINS; BONE							SPR	NG
⁴ Property Co	de	QUERECHO 23/26 FED COM								
70GRID		*Operator Name MEWBOURNE OIL COMPANY 9 Elevation 3785								
					10 Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/Wes	L. C.	County
D	23	18S	32E		230	NORTH	1160	WES	T	LEA

Bottom Hole Location If Different From Surface

	Bottom Hole Location It Different From Surface									
UL or lot no.	Section	Townsh	ip Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
M	26	18S	32E		100	SOUTH	660	WEST	LEA	
12 Dedicated Acres	13 Joint	or Infill	14 Consolidation	Code 15	Order No.					
1280										

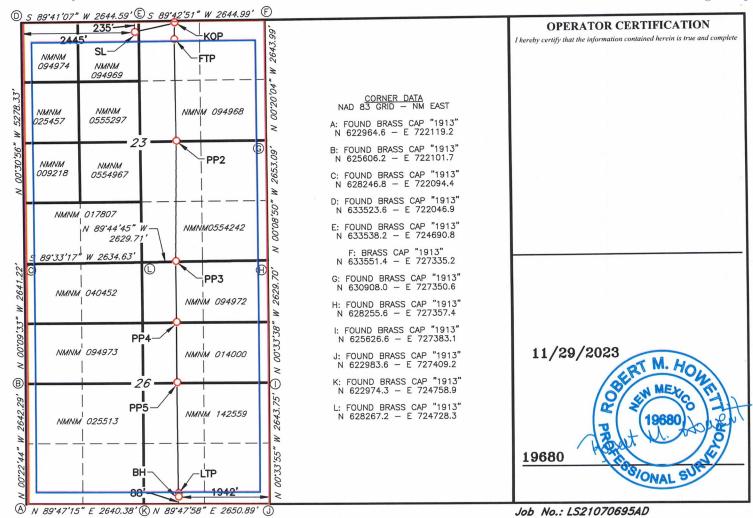
No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16	TOPED A TOP CERTIFICATION
	17 OPERATOR CERTIFICATION
	I hereby certify that the information contained herein is true and complete
	to the best of my knowledge and belief, and that this organization either
CORNER DATA	owns a working interest or unleased mineral interest in the land including
NAD 83 GRID — NM EAST	the proposed bottom hole location or has a right to drill this well at this
A: FOUND BRASS CAP "1913" N 622964.6 — E 722119.2	location pursuant to a contract with an owner of such a mineral or working
	interest, or to a voluntary pooling agreement or a compulsory pooling
B: FOUND BRASS CAP "1913" N 625606.2 – E 722101.7	order heretofore entered by the division.
C: FOUND BRASS CAP "1913"	Brett Miller 06/27/2024
N 628246.8 — E 722094.4	Signature Date
D: FOUND BRASS CAP "1913"	Brett Miller
N 633523.6 — E 722046.9	3
E: FOUND BRASS CAP "1913" N 633538.2 — E 724690.8	brett.miller@mewbourne.com E-mail Address
F: BRASS CAP "1913"	
N 633551.4 — E 727335.2	18 SURVEYOR CERTIFICATION
G: FOUND BRASS CAP "1913"	I hereby certify that the well location shown on this
N 630908.0 — E 727350.6	plat was plotted from field notes of actual surveys
H: FOUND BRASS CAP "1913" N 628255.6 — E 727357.4	made by me or under my supervision, and that the
I: FOUND BRASS CAP "1913"	same is true and correct to the best of my belief.
N 625626.6 — E 727383.1	04/10/2024
J: FOUND BRASS CAP "1913" N 622983.6 — E 727409.2	Date of Survey
K: FOUND BRASS CAP "1913"	Signature and Seal of Front For all Survey
N 622974.3 — E 724758.9	1 8 1 Th
L: FOUND BRASS CAP "1913" N 628267.2 — E 724728.3	19680
	19680
	Certificate Number
	the contract of the contract o
	REV: WELL CALLS 6/10/24

Job No.: LS24040271D

erreu v	y OCD.	73172023 2	.13.31 1 1/1							1 uge 1
Phone: (5) General II	Main Office 05) 476-3441 nformation 05) 629-6116	1 Fax: (55) 476	-3462		Energy, Miner	of New Mexico rals & Natural Resou Department			Su	$\frac{C-102}{\text{C}}$ vised July 9, 2024 bmit Electronically
	,				OIL CONSE	RVATION DIVISI	ON			OCD Permitting
Online Ph https://wv	none Director	y visit: n.gov/ocd/cont	act-us/				, :	Submitta	☐ Initial Sub	
								Type:	☐ Amended	
									☐ As Drilled	
					WELL LOCATI	ON INFORMATION				
API Nu 30-025	mber -51936		Pool Code 50510		Q	ool Name UERECHO PLAINS;	LOWER I	BONE S	PRING Well Numbe	-
Propert				10 23/26	FED COM				523H Ground Leve	
OGRID 14744	No.		Operator Na MEWBOU	^{me} RNE OIL	COMPANY				3790'	of Elevation
	Owner: 🗆 S	State □ Fee □	Tribal Fede			Mineral Owner: S	tate 🗆 Fee	□ Tribal [☐ Federal	
					Surfa	ce Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
		18S	32E		235 FNL	2445 FWL	32.7395	699N	103.7376586W	LEA
С	23	103	JZL			Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
	26	18S	32E		88 FSL	1942 FEL	32.7115	578N	103.7346795W	LEA
0	20	100	32E		00 1 JL	19421 LL	0211 1 10			
Dedica	ited Acres	Infill or Def		Definin	g Well API	Overlapping Spacing	Unit (Y/N)	Consoli	dation Code	
	Numbers.					Well setbacks are und	ler Common	Ownershi	p: □Yes □No	
					Vial: O	ff Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
В	23	18S	32E	201	40 FNL	1983 FEL	32.7401	1058N	103.7348605W	LEA
Ь	23	103	JZL			ke Point (FTP)	02.7 10	100011		LL/
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
В	23	18S	32E		406 FNL	1993 FEL	32.7390)997N	103.7348913W	LEA
<u> </u>	23	100	JZL			ke Point (LTP)	10200			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
0	26	18S	32E		139 FSL	1945 FEL	32.7115	5578N	103.7346929W	LEA
	20	100	UZL		100102	10401 EE	10-11			
Unitize	ed Area or A	rea of Uniform	Interest	Spacing	g Unit Type 🗹 Horiz	ontal Vertical	Gro	und Floor	Elevation:	
OPED	ATOR CERT	TIFICATIONS				SURVEYOR CERTIFIC	TATIONS			
			ntained herein is ell is a vertical or		mplete to the best of well, that this	I hereby certify that the we surveys made by me or und	ell location sh ler my sweer:	sic <mark>n f</mark> and e th	s plat was plotted fro at the same is true ar	m field notes of actual nd correct to the best of
			erest or unleased ation or has a rig			my belief.	ER	IAI.	04	
location	n pursuant to a	contract with an	owner of a worki	ng interest o	or unleased mineral		10/0	N MET		
	by the division		етен от а сотр	asory poon	ng order heretofore		02/2	19680	0 171	
consent	t of at least one	lessee or owner	of a working inte	rest or unlea	n has received the ased mineral interest he well's completed		PROF.		ROA	
			compulsory poolin		m the division.		1000	DNAL 9	URY	
	rett W	liller		/2025		Simple 15 1 CD C				
Signatu			Date			Signature and Seal of Profess	ionai Surveyor	1		
Brei	tt Miller					Certificate Number	Date of Sur	yell \		
		mewho	urne.com				0. 54			
Email A		THEWDO	ui i i c.com			19680				

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



GEODETIC DATA NAD 83 GRID — NM EAST

SURFACE LOCATION (SL)
N: 633302.1 — E: 724493.4
LAT: 32.7395699 N
LONG: 103.7376586 W

KICK OFF POINT (KOP) 40' FNL & 1983' FEL SEC 2: N: 633501.9 - E: 725352.7 LAT: 32.7401058' N LONG: 103.7348605' W MD: = 8847.0'

FIRST TAKE POINT (FTP) 406' FNL & 1993' FEL SEC 23 N: 633135.9 - E: 725345.3 LAT: 32.7390997' N LONG: 103.7348913' W MD: = 9554.0'

PENETRATION POINT 2 (PP2) 2643' FNL & 1958' FEL SEC 23 N: 63089.6 - E: 725393.0 LAT: 32.7329524' N LONG: 103.7347772' W MD: = 11794.8'

PENETRATION POINT 3 (PP3) O' FNL & 1977' FEL SEC 26 N: 628264.3 — E: 725380.8 LAT: 32.7257096' N LONG: 103.7348653' W MD: = 14433.6' PENETRATION POINT 4 (PP4)
1323' FNL & 1838' FEL SEC 26
N: 626941.6 - E: 725399.4
LAT: 32.7220738' N
LONG: 103.7348291' W
MD: = 15757.4'

PENETRATION POINT 5 (PP5) 2646' FNL & 1968' FEL SEC 26 N: 825619.0 - E: 725415.9 LAT: 32.7184382' N LONG: 103.7347996' W MD: = 17082.2'

LAST TAKE POINT (LTP)
139' FSL & 1945' FEL SEC 26
N: 623116.0 - E: 725462.9
LAT: 32.7115578' N
LONG: 103.7346929' W
MD: = 19589.0'

BOTTOM HOLE (BH)
N: 623065.3 — E: 725467.3
LAT: 32.7114185' N
LONG: 103.7346795' W
MD: = 19640.0'

eivea b	y OCD: /	/31/2025 2	:13:31 PM							Page 14
C-102	2				State of New				F	Revised July 9, 2024
	_		Ene			l Resources Departm	ent			
	Electronically			OIL C	CONSERVAT	ION DIVISION			☑ Initial Sul	bmittal
Via OCD	Permitting							Submitta Type:	al ☐ Amended	Report
								Type.	☐ As Drille	d
					WELL LOCAT	ION INFORMATION				
ADIAL	1		Pool Code			Pool Name				
API Nu	mber		roof Code	50510) 1	QUER	ECHO F	PLAINS	S; BONE S	PRING
Property	y Code		Property Na	me Q	UERECHO	23/26 FED CO	М		Well Numbe	524H
OGRID		- 4 4	Operator Na	nme		IE OIL COMPA	NIV		Ground Leve	
		744			IEWBOORI	Mineral Owner:		□ Tribal [
Surface	Owner: \square S	tate	Tribal LX Fed	eral		Mineral Owner:	State Li rec	L Illoai u	23 Federal	
					Surfa	ace Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
D	23	18S	32E		230 FNL	1200 FWL	32.739	5841	-103.7417066	LEA
						Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
N	26	18S	32E		100 FSL	1980 FWL	32.7114	1577	-103.7391309	LEA
	20	100				1000111				
Dedicat	ted Acres	Infill or Defi	ning Well	Defining	Well API	Overlapping Spacing	Unit (Y/N)	Consolic	dation Code	
12			S		25-51936					
	Numbers.			00 02	0 0 1000	Well setbacks are und	der Common	Ownership	o: □Yes □No	
	Γ			1-		ff Point (KOP)			·	G .
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
С	23	18S	32E		10 FNL	1980 FWL	32.740	1883	-103.7391730	LEA
			T =		1	ake Point (FTP)	1			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
С	23	18S	32E		100 FNL	1980 FWL	32.7399	9409	-103.7391727	LEA
		T				ake Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
N	23	18S	32E		583 FNL	1980 FWL	32.7399	9409	-103.7391652	LEA
				,						
Unitize	d Area or Ar	ea of Uniform	Interest	Spacing	Unit Type Horiz	zontal Vertical	Grou	nd Floor E	Elevation: 378	5
OPERA	ATOR CERT	IFICATIONS				SURVEYOR CERTIFIC	CATIONS			
I hereby	certify that the	information con	tained herein is	true and con	aplete to the best of	I hereby certify that the we	ell location she	was on this	nlat was platted fro	m field notes of actual
my know	ledge and beli	ef, and, if the wel as a working inte	l is a vertical or	directional	well, that this	surveys made by me or und	der my sapersis	and tha	the same is true an	nd correct to the best of
including	g the proposed	bottom hole loca	tion or has a rig	tht to drill th	is well at this	my belief.	CEL.	-10	4	
					or unleased mineral g order heretofore		ON	METIC	141	
entered i	by the division.						4 1	9680		
					has received the	\ \	31		1.81	
in each i	tract (in the tar	get pool or forme	ation) in which a	ny part of th	sed mineral interest e well's completed		197		E	
interval	_	or obtained a co	. 1	g order from			155/ON	VAL SU		
6: 16	yan 11	ncdani			1/31/25	Gi i ia ia an a		IAL		
Signatur			Date			Signature and Seal of Profess	sional Surveyor	1		
R	YAN M	CDANIEL				PODELT M.	MOM	S11		
Printed N	lame					Certificate Number	Date of Surve	ey		
R	YANMO	DANIEL	@MEWE	OURN	IE.COM	19680		1/31/2	2025	
Email Ac						10000				

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
<u>District II</u>
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

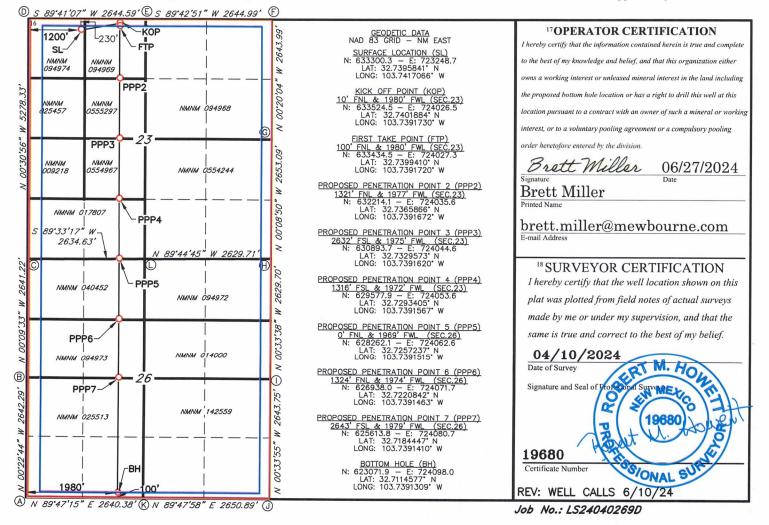
WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Numbe	er	² Pool Code		3 Pool Name	2	
*		50510	QUERECHO	PLAINS;	BONE	SPRING
⁴ Property Code			23/26 FED COM			6 Well Number 524H
7 OGRID NO. 14744			erator Name E OIL COMPANY			⁹ Elevation 3785

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
D	23	18S	32E		230	NORTH	1200	WEST	LEA
			11]	Bottom F	lole Location	If Different Fr	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	26	18S	32E		100	SOUTH	1980	WEST	LEA
12 Dedicated Acres	13 Joint	or Infill 14	Consolidation	Code 15	Order No.				
1280									

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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code		3 Pool Name		
Militanoei	50510	QUERECHO	PLAINS;	BONE	SPRING
⁴ Property Code		erty Name 23/26 FED COM			6 Well Number 524H
7 OGRID NO. 14744		rator Name OIL COMPANY			⁹ Elevation 3785

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	· Feet from the	North/South line	Feet From the	East/West line	County
D	23	18S	32E		230	NORTH	1200	WEST	LEA

11 Bottom Hole Location If Different From Surface

				Bottom I	tore Ecountress	II Billiorelle II			
UL or lot no.	Section	Township	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	26	18S	32E		100	SOUTH	1980	WEST	LEA
12 Dedicated Acre	s 13 Joint	or Infill	14 Consolidation	Code 15 (Order No.				
1280							-		

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16	¹⁷ OPERATOR CERTIFICATION
	I hereby certify that the information contained herein is true and complete
	to the best of my knowledge and belief, and that this organization either
CORNER DATA	owns a working interest or unleased mineral interest in the land including
NAD 83 GRID — NM EAST	the proposed bottom hole location or has a right to drill this well at this
A: FOUND BRASS CAP "1913" N 622964.6 — E 722119.2	location pursuant to a contract with an owner of such a mineral or working
B: FOUND BRASS CAP "1913" N 625606.2 — E 722101.7	interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
C: FOUND BRASS CAP "1913" N 628246.8 — E 722094.4	Brett Miller 06/27/2024 Signature Date
D: FOUND BRASS CAP "1913" N 633523.6 — E 722046.9	Brett Miller Printed Name
E: FOUND BRASS CAP "1913" N 633538.2 — E 724690.8	brett.miller@mewbourne.com E-mail Address
F: BRASS CAP "1913" N 633551.4 — E 727335.2	18 SURVEYOR CERTIFICATION
G: FOUND BRASS CAP "1913" N 630908.0 — E 727350.6	I hereby certify that the well location shown on this
H: FOUND BRASS CAP "1913" N 628255.6 — E 727357.4	plat was plotted from field notes of actual surveys made by me or under my supervision, and that the
I: FOUND BRASS CAP "1913" N 625626.6 – E 727383.1	same is true and correct to the best of my belief.
J: FOUND BRASS CAP "1913" N 622983.6 — E 727409.2	04/10/2024 Date of Survey
K: FOUND BRASS CAP "1913" N 622974.3 — E 724758.9	Signature and Seal of Protection Survey
L: FOUND BRASS CAP "1913" N 628267.2 — E 724728.3	19680
	19680 Certificate Number
	REV: WELL CALLS 6/10/24

Job No.: LS24040269D

•		73172023 2			State of New	v Mexico			F	Revised July 9, 2024
<u>C-102</u>	<u>2</u>		Ene	ergy, Min	nerals & Natura	1 Resources Departme	ent			
	Electronically			OIL C	CONSERVAT	TON DIVISION			₹ Initial Sul	bmittal
Via OCD	Permitting						- 5	Submitta Type:	☐ Amended	Report
								-5 P	☐ As Drille	d
					WELL LOCAT	TON INFORMATION				
API Nui	mber		Pool Code	50510	1	Pool Name QUERE				
Property	Code		Property Na	ame Q	UERECHO	23/26 FED COM	Л		Well Numbe	612H
OGRID	No. 147	744	Operator Na	ame N	1EWBOURI	NE OIL COMPA	NY		Ground Leve	
Surface		tate Fee	Tribal 🛛 Fed			Mineral Owner: S		□ Tribal 🕏	(Federal	
					Surf	ace Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
D	23	18S	32E		230 FNL	1180 FWL	32.739	5841	-103.7417718	LEA
	7 7 7 7 7 7 7				Bottom	Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
M	26	18S	32E		100 FSL	820 FWL	32.7114	4637 -	103.7429014	LEA
								G 111		
Dedicat	ed Acres	Infill or Defi	ning Well		g Well API 5-51916	Overlapping Spacing	Unit (Y/N)	Consolid	ation Code	·
	Jumbers.			30-02	3-31310	Well setbacks are under Common Ownership: □Yes □No				
Order 1	tumbers.						ici common (- Whership	. 🗆 1 03 🗆 110	
UL	Saction	Township	Dango	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
	Section	Township	Range	Lot	10 FNL			1000	.103.7429446	
D	23	18S	32E			820 FWL	32.7401	1000	103.7423440	LEA
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
D	23	18S	32E		100 FNL	820 FWL	32.739	9414	103.7429443	LEA
						ake Point (LTP)	02.700	0111		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
М	26	18S	32E		100 FSL	820 FWL	32.7114	637 -	103.7429014	LEA
** **		277.12								
Unitized	d Area or Are	ea of Uniform I	nterest	Spacing	Unit Type KHoriz	zontal Vertical	Grou	nd Floor E	levation: 378	35
OPERA	TOR CERT	IFICATIONS				SURVEYOR CERTIFIC	CATIONS			
			tained herein is	true and con	aplete to the best of	I hereby certify that the we		von a this a	dat was platted for	m field notes of actual
my know	ledge and heli	ef, and, if the well as a working inter	l is a vertical or	directional	well, that this	surveys made by me or und				m field notes of actual and correct to the best of
including	g the proposed	bottom hole loca	tion or has a rig	ght to drill th		my belief.	al.	Et	i	
interest,					g order heretofore		3/3/	18	3	
		tal wall. I further	contife that this		has made at the	(2	(196	80)	<u>r</u>	,
consent o	of at least one l	essee or owner o	f a working inte	rest or unlea	has received the sed mineral interest	\8		/ _/	2	
		or obtained a co			e well's completed the division.		ESSIONA	GURY		
	yan 1	Ncdan	iel		1/31/25					
Signature			Date			Signature and Seal of Profess	ional Surveyor	1)		
		CDANIEL				PODELT M.	Howe	ו טול		
Printed N	ame					Certificate Number	Date of Surve	y		
Email Ad	YANMC Idress	DANIEL	@MEWE	BOURN	NE.COM	19680				

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

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Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

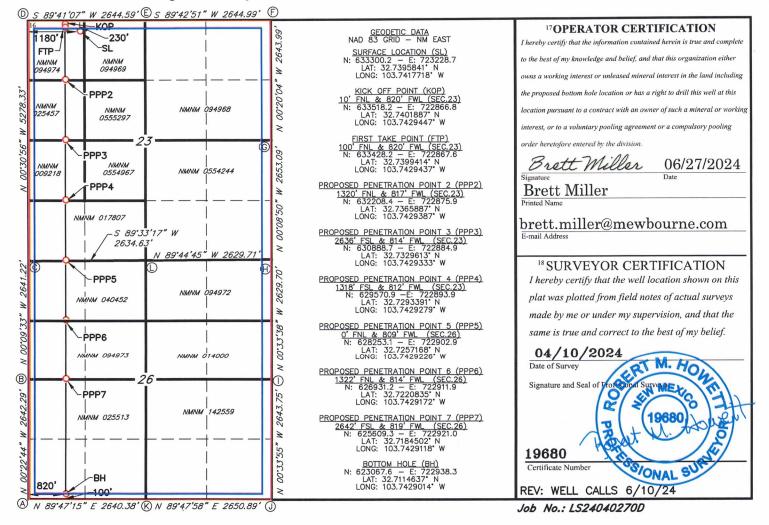
1 API Number	² Pool Code 50510	QUERECHO PLAINS; BOI	
⁴ Property Code		perty Name 23/26 FED COM	6 Well Number 612H
7 OGRID NO. 14744		erator Name E OIL COMPANY	⁹ Elevation 3785

¹⁰ Surface Location East/West line County North/South line Feet From the Township Range Lot Idn Feet from the UL or lot no. Section WEST LEA NORTH 1180 230 D 23 **18S** 32E

11 Bottom Hole Location If Different From Surface

			_						-
UL or lot no.	Section	Township	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	26	18S	32E		100	SOUTH	820	WEST	LEA
12 Dedicated Acres	13 Joint	or Infill	14 Consolidation	Code 15 (Order No.				
1280	1								

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numbe	² Pool Code 50510	QUERECHO	³ Pool Name PLAINS;	SPRING
⁴ Property Code		perty Name 23/26 FED COM		6 Well Number 612H
⁷ OGRID NO. 14744		erator Name COMPANY		⁹ Elevation 3785

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
D	23	18S	32E		230	NORTH	1180	WEST	LEA

11 Bottom Hole Location If Different From Surface

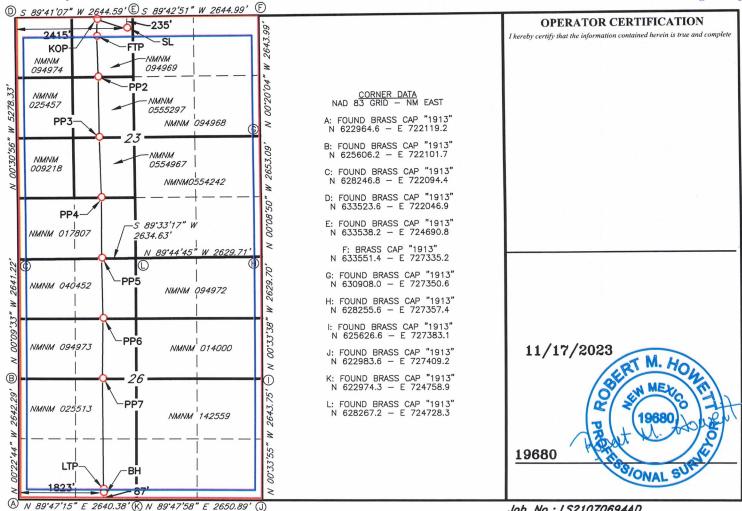
Bottom Hole Location if Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	26	18S	32E		100	SOUTH	820	WEST	LEA
12 Dedicated Acres	13 Joint	or Infill	4 Consolidation	Code 15	Order No.				
1280									

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

14	
	¹⁷ OPERATOR CERTIFICATION
	I hereby certify that the information contained herein is true and complete
	to the best of my knowledge and belief, and that this organization either
CORNER DATA	owns a working interest or unleased mineral interest in the land including
NAD 83 GRID - NM EAST	the proposed bottom hole location or has a right to drill this well at this
A: FOUND BRASS CAP "1913" N 622964.6 – E 722119.2	location pursuant to a contract with an owner of such a mineral or working
B: FOUND BRASS CAP "1913"	interest, or to a voluntary pooling agreement or a compulsory pooling
N 625606.2 – E 722101.7	order heretofore entered by the division.
C: FOUND BRASS CAP "1913" N 628246.8 — E 722094.4	Brett Miller 06/27/2024 Signature Date
D: FOUND BRASS CAP "1913"	Brett Miller
N 633523.6 — E 722046.9	Printed Name
E: FOUND BRASS CAP "1913" N 633538.2 — E 724690.8	brett.miller@mewbourne.com E-mail Address
F: BRASS CAP "1913" N 633551.4 — E 727335.2	18 SURVEYOR CERTIFICATION
G: FOUND BRASS CAP "1913" N 630908.0 — E 727350.6	I hereby certify that the well location shown on this
H: FOUND BRASS CAP "1913" N 628255.6 — E 727357.4	plat was plotted from field notes of actual surveys made by me or under my supervision, and that the
I: FOUND BRASS CAP "1913"	same is true and correct to the best of my belief.
N 625626.6 — E 727383.1	04/10/2024
J: FOUND BRASS CAP "1913" N 622983.6 — E 727409.2	Date of Survey
K: FOUND BRASS CAP "1913" N 622974.3 — E 724758.9	Signature and Seal of Protection Survey
L: FOUND BRASS CAP "1913" N 628267.2 — E 724728.3	19680
	Certificate Number
	REV: WELL CALLS 6/10/24

Job No.: LS24040270D

	•									
Phone: (General	Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Energy, Min			e of New Mexico erals & Natural Resources Department			$\frac{C102}{\text{Revised July 9, 2024}}$ Submit Electronically			
O-1: I	Phone Directo	- Vicit			OIL CONSI	ERVATION DIVIS	ION			a OCD Permitting
		m.gov/ocd/con	tact-us/					Submitta	☐ Initial Sul	bmittal
								Type:	☐ Amended	Report
							-		☐ As Drille	d
D. L.					WELL LOCAT	TION INFORMATION				
	umber 5-51916		Pool Code 50510			Pool Name QUERECHO PLAINS	; LOWER I	BONE SI	PRING	
Proper 33467	rty Code 78		Property Na	me HO 23/2	26 FED COM				Well Number	er
OGRI			Operator Na MEWBOU	ame IRNE O	IL COMPANY				Ground Level 3790'	el Elevation
Surfac	ce Owner: 🗆	State □ Fee □				Mineral Owner: 🗆 S	State Fee	□ Tribal [☐ Federal	
					Surf	ace Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
С	23	18S	32E		235 FNL	2415 FWL	32.7395	699N	103.7377563W	LEA
					Botton	1 Hole Location		,		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
N	26	18S	32E		87 FSL	1823 FWL	32.7114	230N	103.7396411W	LEA
Dedic	ated Acres	Infill or Def	_	Defini	ng Well API	Overlapping Spacing	ng Spacing Unit (Y/N) Consolidation			
Order	Numbers.					Well setbacks are und	der Common	Ownership	o: □Yes □No	
				7.	Kick ()	Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
С	23	18S	32E		33 FNL	1828 FWL	32.7401	254N	103.7396657W	LEA
					First T	ake Point (FTP)	1			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
С	23	18S	32E		407 FNL	1815 FWL	32.7390	978N	103.7397063W	LEA
					Last Ta	ake Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
N	26	18S	32E		140 FSL	1819 FWL	32.7115	681N	103.7396542W	LEA
Unitiz	ed Area or Ar	rea of Uniform	Interest	Spacin	g Unit Type 🗹 Horiz	zontal Vertical	Grou	ınd Floor E	Elevation:	*
OPER	ATOR CERT	TFICATIONS				SURVEYOR CERTIFIC	CATIONS			
I hereb	y certify that th	e information cor ief, and, if the we	ntained herein is	true and co	omplete to the best of	I hereby certify that the we	ell location sho	ow on this	plat was plotted from	m field notes of actual
organi: includi	zation either ow ng the proposed	e <mark>ns a working inte</mark> I bottom hole loca	e <mark>rest or unleased</mark> ation or has a rig	mineral in ht to drill t	terest in the land	surveys made by me or und my belief.	er my svervis		t the same is true an	d correct to the best of
interes	n pursuant to a t, or to a volunt l by the division	ary pooling agree	owner of a worki ement or a compl	ng interest dsory pool	or unleased mineral ing order heretofore		S 5	METIC	(E)	
in each	t of at least one tract (in the tai	lessee or owner o rget pool or form	of a working inter ation) in which a	est or unle ny part of t	on has received the ased mineral interest the well's completed		To large	19680	A S	
	rett Wi	l or obtained a co Lillon	mpulsory pooling 02/03		m ine division.		3810	NAL S	JR"	
Signatu			Date			Signature and Seal of Professi				
Brei	tt Miller					Robert M. Certificate Number	Date of Surve	ett		
)mewbou	irne com				Date of Survi	-y		
Email A		5.110 VV DOC				19680				



Job No.: LS21070694AD

GEODETIC DATA NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
N: 633302.0 — E: 724463.4
LAT: 32.7395699* N
LONG: 103.7377563* W

KICK OFF POINT (KOP)
33' FNL & 1828' FWL SEC 23
N: 633500.8 — E: 723875.1
LAT: 32.7401254' N
LONG: 103.7396657' W
MD: = 9504.0'

FIRST TAKE POINT (FTP)
407' FNL & 1815' FWL SEC 2.
N: 633126.8 - E: 723864.7
LAT: 32.7390978' N
LONG: 103.7397063' W
MD: = 10202.0'

PENETRATION POINT 2 (PP2)
1321' FNL & 1825' FWL SEC 23
N: 632213.4 - E: 723883.6
LAT: 32.7365868' N
LONG: 103.7396617' W
MD: = 11117.6'

PENETRATION POINT 3 (PP3) 2641' FNL & 1821' FWL SEC 23 N: 630893.1 - E: 723891.5 LAT: 32.7329578' N LONG: 103.7396600' W MD: = 12438.7'

PENETRATION POINT 4 (PP4) 1316' FSL & 1838' FWL SEC 23 N: 629577.1 - E: 723919.7 LAT: 32.7293404' N LONG: 103.7395922' W MD: = 13755.6' PENETRATION POINT 5 (PP5)
0' FNL & 1822' FWL SEC 26
N: 628260.9 - E: 723915.7
LAT: 32.7257229' N
LONG: 103.7396293' W
MD: = 15072.4'

PENETRATION POINT 6 (PP6) 1324 FNL & 1838 FWL SEC 26 N: 626937.2 - E: 723935.9 LAT: 32.7220841 N LONG: 103.7395875 W MD: = 16397.1'

PENETRATION POINT 7 (PP7)
2648' FNL & 1817' FWL SEC 26
N: 625613.2 - E: 723918.5
LAT: 32.7184455' N
LONG: 103.7396684' W
MD: = 17722.6'

LAST TAKE POINT (LTP)
140' FSL & 1819' FWL SEC 26
N: 623111.1 - E: 723936.9
LAT: 32.7115681' N
LONG: 103.7396542' W
MD: = 20227.0'

BOTTOM HOLE N: 623058.3 - E: 723941.2 LAT: 32.7114230' N LONG: 103.7396411' W MD: = 20277.0' Section Plat Querecho 23/26 Fed Com #521H Querecho 23/26 Fed Com #523H Querecho 23/26 Fed Com #524H Querecho 23/26 Fed Com #612H Querecho 23/26 Fed Com #616H Section 23 and Section 26

T18S-R32E, Lea County, NM

Tract 1	Tract 2	
Tract 3	Tract 4	Tract 8
Tract 5	Tract 6	Tract 9
т	ract 7	1186.39
Tr	act 10	Tract 13
Tr	act 11	Tract 14
Tr	net 12	Tract 15
	Saat	ion 26

Tract 1: NW/4NW/4 of Section 23 - Federal Lease NMNM 094974

Mewbourne Oil Company Stumhoffer Family Partnership, LP Murjo Oil & Royalty (Record Title Owner)

Tract 2: NE/4NW/4 of Section 23 - Federal Lease NMNM 094969

<u>Tract 3:</u> <u>SW/4NW/4 of Section 23 - Federal Lease NMNM 025457</u> Mewbourne Oil Company Mewbourne Oil Company Murjo Oil & Royalty (Record Title Owner)

Tract 4: SE/4NW/4 of Section 23 - Federal Lease NMNM 0555297

Tract 5: NW/4SW/4 of Section 23 - Federal Lease NMNM 009218
Mewbourne Oil Company
Chevron USA Inc. (Record Title Owner)

<u>Tract 6:</u> NE/4SW/4 of Section 23 - Federal Lease NMNM 0554967 Mewbourne Oil Company XTO Holdings LLC (Record Title Owner)

<u>Tract 7:</u> <u>S/2SW/4 of Section 23 - Federal Lease NMNM 017807</u> Mewbourne Oil Company Marshall & Winston Inc (Record Title Owner)

Tract 8: NE/4 of Section 23 - Federal Lease NMNM 094968 Mewbourne Oil Company OHB Inc (Record Title Owner) Jack Huff (Record Title Owner)

Nancy E. Hayes (Record Title Owner) Steven L Burleson (Record Title Owner)

Tract 9: SE/4 of Section 23 - Federal Lease NMNM 0554244 Mewbourne Oil Company OHB Inc (Record Title Owner)

Jack Huff (Record Title Owner) Nancy E. Hayes (Record Title Owner) Steven L Burleson (Record Title Owner)

Tract 10 N/2NW/4 of Section 26 - Federal Lease NMNM 040452

Trast 1.0 NZNWA of Section 36 - Federal Lease NM Mewbourne Oil Company
Dewn Energy Production Company, L.P.
Lewis Burkson Properties, LP
James L. Harden III (Record Title Owner)
C. Daniel Walker (Record Title Owner)
Burleson Petroleum Inc (Record Title Owner)
Burleson Petroleum Inc (Record Title Owner)
Jack Huff (Record Title Owner)
Jack Huff (Record Title Owner)
Lenox Mineral Title Ibdingin EnfeRecord Title Owner)
Shogil & Gas Col I LLC (Record Title Owner)
Daniel C Walker (Record Title Owner)

Tract 11 S/2NW/4 of Section 26 - Federal Lease NMNM 094973

Tract I.1 S2RW4 of Section 26 - Federal Lease NM Mewbourne Oil Company Devun Energy Production Company, L.P. Jack Huff Energy, Ltd.
Lewis Burleton Properties, LP James L. Harden III (Record Title Owner)
C. Daniel Walker (Record Title Owner)
Burleson Petroleum Inc (Record Title Owner)
Horseshoo Operating inc (Record Title Owner)
Jack Huff (Record Title Owner)
Lenox Mineral Title Holdings Inc(Record Title Owner)
OHB Inc (Record Title Owner)
Shogoil & Gas Col II.L.C (Record Title Owner)
Daniel C Walker (Record Title Owner)

Tract 12 SW/4 of Section 26 - Federal Lease NMNM 025513
Mewbourne Oil Company
Roy L. Crow and Ann L. Crow, his wife
Chevron U.S. A. (Record Title Owner)
Jack Huff (Record Title Owner)
OHB Inc (Record Title Owner)

Tract 13 N/2NE/4 of Section 26 - Federal Lease NMNM 094972
Mewbourne Oil Company
Lews Burleson Properties, LP
James J. Cole (Record Title Owner)
Jimmie Cole (Record Title Owner)
Stateier (D. Crews Estate (Record Title Owner)
Susie Crews (Record Title Owner)
Jack Huff (Record Title Owner)
Jack Huff (Record Title Owner)
Countenay C. Johnson (Record Title Owner)
Lewis Burleson (Record Title Owner) Lewis B Burleson (Record Title Owner) OHB Inc (Record Title Owner)

Tract 14 S/2NE/4 of Section 26 - Federal Lease NMNM 014000

Chevron U.S.A. Inc James J. Cole (Record Title Owner) James J. Cole (Record Title Owner)
Jimmic Cole (Record Title Owner)
Katherine D. Crews Estate (Record Title Owner)
Susic Crews (Record Title Owner)
Lewis B Burleson (Record Title Owner)
Jack Huff (Record Title Owner)
Outenay C. Johnson (Record Title Owner)
OHB Inc (Record Title Owner)

Tract 15 SE/4 of Section 26 - Federal Lease NMNM 142559

Roused 7 B

RECAPITUALTION FOR Ouerecho 23/26 Fed Com #521H Ouerecho 23/26 Fed Com #523H Ouerecho 23/26 Fed Com #523H Ouerecho 23/26 Fed Com #612H Ouerecho 23/26 Fed Com #616H

Fract Number	Number of Acres Committeed	Percentage of Interst in Communitized Area
1	40	3.125000%
2	40	3.125000%
3	40	3.125000%
4	40	3.125000%
5	40	3.125000%
6	40	3.125000%
7	80	6.250000%
8	160	12.500000%
9	160	12.500000%
10	80	6.250000%
11	80	6.250000%
12	160	12.500000%
13	80	6.250000%
14	80	6.250000%
15	160	12,500000%
TOTAL	1280	100,600000%

TRACT OWNERSHIP
Querecho 23/26 Fed Com #523H
Querecho 23/26 Fed Com #523H
Querecho 23/26 Fed Com #641H
Querecho 23/26 Fed Com #614H
Querecho 23/26 Fed Com #616H
Section 23 & Section 26

Section 23 & Section 26 Bone Spring Formation:

Owner	% of Leasehold Intere
Mewbourne Oil Company	87.396488%
Lewis Burleson Properties, LP	0.423174%
Chevron U.S.A. Inc.	6.250000%
*Devon Energy Production Company, L.P.	5.670166%
*Stumhoffer Family Partnership, LP	0.156250%
*Jack Huff Energy, Ltd.	0.010173%
*Roy L. Crow and Ann L. Crow, his wife	0.093750%
TOTAL	100.000000%
*Total Interest Being Booleds	6 0101181/

OWNERSHIP BYTRACT

NW/4NW/4 of Section 23

Owner
Mewbourne Oil Company
Stumboffer Family Partnership, LP
TOTAL

NE/4NW/4 of Section 23

Mewbourne Oil Company TOTAL SW/4NW/4 of Section 23

Owner Mcwbourne Oil Company TOTAL

Owner
Mewbourne Oil Company
TOTAL

NW/4SW/4 of Section 23 Owner Mcwbourne Oil Company TOTAL

NE/4SW/4 of Section 23 Mewbourne Oil Company TOTAL

S/2SW/4 of Section 23

Mewbourne Oil Company TOTAL NE/4 of Section 23

Owner Mewbourne Oil Company TOTAL

SE/4 of Section 23 Owner Mewbourne Oil Company TOTAL

N/2NW/4 of Section 26

Owner

Mewbourne Oil Company
Devon Energy Production Company, L.P.
Lewis Burleson Properties, LP
TOTAL S/2NW/4 of Section 26

Owner
Mewbourne Oil Company
Devon Encrey Production Company, L.P.
Jack Huff Energy, Ltd.
Lewis Burleson Properties, LP
TOTAL

SW/4 of Section 26 Owner
Mewbourne Oil Company
Chevron U.S.A. Inc.
Roy L. Crow and Ann L. Crow, his wife
TOTAL

N/2NE/4 of Section 26 Owner Mewbourne Oil Company Lewis Burleson Properties, LP TOTAL

S/2NE/4 of Section 26 Owner Mewbourne Oil Company Chevron U.S.A. Inc. TOTAL

Owner
Mewbourne Oil Company
TOTAL

% of Leasehold Interest 100.000000% 100.000000%

% of Leasehold Interest 100.000000% 100.000000%

% of Leasehold Interest 100.000000% 100.000000%

% of Leasehold Interest 100.000000% 100.000600%

% of Leasehold Interest 100.000000% 100.000000%

% of Leasehold Interest 67,447920% 31,250000% 1,302080% 100,000000%

% of Leasehold Interest 95.833380% 4.166620% 100.000000%

% of Leasehold Interest 100.000000% 100.000000%

Summary of Communications

Querecho 23/26 Fed Com #521H

Querecho 23/26 Fed Com #523H

Ouerecho 23/26 Fed Com #524H

Querecho 23/26 Fed Com #612H

Querecho 23/26 Fed Com #616H

Section 23-T18S-R32E, Lea County, NM &

Section 26-T18S-R32E, Lea County, NM

Devon Energy Production Company, L.P.

06/13/2023: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to above listed party.

07/24/2023: Emailed employee of the above listed company.

07/26/2023: Emailed employee of the above listed company to answer more questions.

05/5/2025: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to above listed party.

05/15/2025: Emailed employee of the above listed company.

05/29/2025: Emailed employee of the above listed company to answer more questions.

Jack Huff Energy, Ltd.

06/13/2023: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to above listed party.

08/03/2023: Phone conversation with party who received my package.

08/03/2023: Emailed digital copies of the mailed package to the above listed party.

05/5/2025: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to above listed party.

Roy L. Crow and Ann L. Crow, his wife

06/13/2023: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to above listed party.

06/26/2023: Package was returned, so I searched a database for another address. I re-sent the same Working Interest Unit, Well Proposal and Joint Operating Agreement to above listed party at a different address. 07/18/2023: Package was returned, so I searched a database for another address. I re-sent the same Working Interest Unit, Well Proposal and Joint Operating Agreement to above listed party at a different address. 07/28/2023: Package was returned, so I searched a database for another address. I re-sent the same Working Interest Unit, Well Proposal and Joint Operating Agreement to above listed party at a different address. 05/5/2025: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to above listed party.

Stumhoffer Family Partnership, LP

06/13/2023: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to above listed party.

05/5/2025: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to above listed party.

06/10/2025: Emailed the party to answer their questions.

EXHIBIT 2. C

FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

June 13, 2023

Via Certified Mail
Working Interest Owner

Re: Querecho 23/26 B3CN Fed Com #1H

SL: 235' FNL & 2415' FWL (Section 23); BHL: 100' FSL & 1830' FWL (Section 26)

Querecho 23/26 B2BO Fed Com #1H SL: 235' FNL & 2445' FWL (Section 23); BHL: 100' FSL & 1980' FEL (Section 26)

Sections 23 & 26, T18S, R32E Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1280 acre Working Interest Unit ("WIU") covering all of the captioned Sections 23 & 26 for oil and gas production.

Mewbourne as Operator hereby proposes to drill the captioned Querecho 23/26 B3CN Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 10,314 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 20,260 feet. The E/2W/2 of Section 23 and the E/2W/2 of Section 26 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Querecho 23/26 B2BO Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,625 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 19,640 feet. The W/2E/2 of Section 23 and the W/2E/2 of Section 26 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our Operating Agreement dated February 1, 2023, along with an extra set of signature pages and our AFEs dated February 8, 2023, for the captioned proposed wells. Please sign and return said AFEs and extra set of signature pages at your earliest convenience if you elect to participate in the captioned wells and WIU and return to me within thirty (30) days.

In lieu of participation, Mewbourne is interested in acquiring an Assignment of your acreage.

Should you have any questions regarding the above, please email me at https://htm.nc.nimewbourne.com or call me at (432) 682-3715.

Sincerely,
MEWBOURNE OIL COMPANY

Hudson Brunson Landman

Released to Imaging: 7/31/2025 3:03:25 PM

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

May 5, 2025

Via Certified Mail

Working Interest Owner

Re:

QUERECHO 23/26 FED COM #521H 230' FNL & 1160' FWL (SL) (Sec. 23) 100' FSL & 660' FWL (BHL) (Sec. 26)

QUERECHO 23/26 FED COM #524H 230' FNL & 1200' FWL (SL) (Sec. 23) 100' FSL & 1980' FWL (BHL) (Sec. 26)

QUERECHO 23/26 FED COM #612H 230' FNL & 1180' FWL (SL) (Sec. 23) 100' FSL & 820' FWL (BHL) (Sec. 26)

Sections 23 & 26, T18S, R32E Lea County, New Mexico

Ladies and Gentlemen:

Under the terms of the governing operating agreement, Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to drill the captioned QUERECHO 23/26 FED COM #521H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,625 feet subsurface to evaluate the 2nd Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 19,550 feet.

In addition, Mewbourne as Operator hereby proposes to drill the captioned QUERECHO 23/26 FED COM #524H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,635 feet subsurface to evaluate the 2nd Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 19,650 feet.

In addition, Mewbourne as Operator hereby proposes to drill the captioned QUERECHO 23/26 FED COM #612H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 10,317 feet subsurface to evaluate the 3rd Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 20,200 feet.

Regarding the above, enclosed for your further handling are our AFEs dated April 17, 2025, for the captioned proposed wells. In the event you elect to participate in the proposed wells, please execute the enclosed AFEs and return them to me within thirty (30) days.

Sincerely,

MEWBOURNE OIL COMPANY

Hudson L. Brunson Landman

AUTHORIZATION FOR EXPENDITURE

	pect: Querecho		ST: NM
	RNG: 32E Prop. TV	D: 9625	TMD: 19550
Sec. 23 Blk: Survey: TWP: 18S	RNG: 32E Prop. IV		IMD: 19550
INTANGIBLE COSTS 0180	CODE TCP 0180-0100 \$20,000	CODE 0 0180-0200	СС
Regulatory Permits & Surveys Location / Road / Site / Preparation		0180-0205	
Location / Restoration	0180-0106 \$200,000	0180-0206	
Daywork / Turnkey / Footage Drilling 18 days drlg @ \$27000/d Fuel 1700 gal/day @ \$3.9/gal		0180-0210	
Fuel 1700 gal/day @ \$3.9/gal Alternate Fuels	0180-0114 \$127,300	0180-0214	
Mud, Chemical & Additives		0180-0220	
Mud - Specialized Horizontal Drillout Services	0180-0121 \$180,000	0180-0221	\$332,00
Stimulation Toe Preparation		0180-0222	
Cementing		0180-0225	
Logging & Wireline Services		0180-0230	\$307,00
Casing / Tubing / Snubbing Services Mud Logging	0180-0134 \$50,000 0180-0137 \$15,000		
Stimulation 51 Stg 20.2 MM gal / 20.2 MM lb		0180-0241	\$1,990,00
Stimulation Rentals & Other	0.100 0.115	0180-0242	
Water & Other 100% FW @ \$0.85/bbl f/ Select - Twins Wells Bits		0180-0245	
Inspection & Repair Services	0180-0150 \$50,000		\$5,00
Misc. Air & Pumping Services	0180-0154	0180-0254	
Testing & Flowback Services	0180-0158 \$12,000		
Completion / Workover Rig Rig Mobilization	0180-0164 \$150,000	0180-0260	\$10,50
Transportation	0180-0165 \$30,000	0180-0265	
Welding, Construction & Maint. Services		0180-0268	
Contract Services & Supervision Directional Services Includes Vertical Control	0180-0170 \$136,800 0180-0175 \$350,000	0180-0270	\$60,00
Equipment Rental ESP		0 0180-0280	\$150,00
Well / Lease Legal	0180-0184 \$5,000	0180-0284	
Well / Lease Insurance		0180-0285	
Intangible Supplies Damages		0 0180-0288	
Pipeline Interconnect, ROW Easements	0180-0192	0180-0290	
Company Supervision	0180-0195 \$86,400	0180-0295	\$25,20
Overhead Fixed Rate Contingencies 5% (TCP) 5% (CC)		0180-0296	
TOTAL	0180-0199 \$126,300 \$2,651,600	0180-0299	\$210,70 \$4,423,90
TANGIBLE COSTS 0181	\$2,651,600		\$4,423,90
Casing (19.1" – 30")	0181-0793		99
Casing (10.1" – 19.0") 1300' - 13 3/8" 54.5# J-55 ST&C @ \$42.93/ft	0181-0794 \$59,600		
Casing (8.1" – 10.0") 2800' - 9 5/8" 40# HPP-110 BT&C @ \$36.53/ft Casing (6.1" – 8.0") 8750' - 7" 29# HCP-110 LT&C @ \$30.17/ft	0181-0795 \$109,200		
Casing (4.1" – 6.0") 10800' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$17.99/ft	0181-0796 \$281,900	0181-0797	\$207,50
Tubing 8700' - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft	-	0181-0798	
Drilling Head Tubing Head & Upper Section	0181-0860 \$50,000		000.00
Horizontal Completion Tools Completion Liner Hanger		0181-0870 0181-0871	\$30,00 \$75,00
Subsurface Equip. & Artificial Lift		0181-0880	\$25,00
Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) (6)OT/(4)WT/(2)GB		0181-0886	\$11,00
Storage Tanks (1/5) (6)OT/(4)WT/(2)GB Emissions Control Equipment (1/5) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR	-	0181-0890 0181-0892	\$84,000 \$99,000
Separation / Treating Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(2)V SEP/(2)VHT/(1)H		0181-0892	\$60,000
Automation Metering Equipment		0181-0898	\$118,000
Oil/Gas Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves & Misc		0181-0900	\$34,000
On-site Valves/Fittings/Lines&Misc		0181-0901 0181-0906	\$18,000 \$134,000
Wellhead Flowlines - Construction		0181-0907	\$126,000
Cathodic Protection Electrical Installation		0181-0908	
Equipment Installation		0181-0909 0181-0910	\$252,000 \$93.000
Oil/Gas Pipeline - Construction		0181-0910	
Water Pipeline - Construction	-	0181-0921	\$11,000
TOTAL	\$500,700		\$1,536,40
SUBTOTAL	\$3,152,300		\$5,960,30
TOTAL WELL COST	\$9.1	12,600	
Insurance procured for the Joint Account by Operator Opt-in. I elect to be covered by Operator's Extra Expense, Commercial General Liabi Insurance Policies, and will pay my proportionate share of the premiums associated willings. Opt-out. I elect to purchase my own policies for well control and other insurance requirecognize I will be responsible for my own coverage and will not be afforded protection if neither box is checked above, non-operating working interest owner elects to be covered by Operat	rith these insurance coverage uirements, or to self-insure (if n under operator's policies.	es through join	nt account By opting-out, I
Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operato conditions.	reserves the right to adjust the	rate due to a d	change in market
Prepared by: Ryan McDaniel Date:	4/17/2025		
Company Approval: Date:	4/17/2025		
Joint Owner Interest: Amount:			
Joint Owner Name: Signature:			

AUTHORIZATION FOR EXPENDITURE

Well Name: QUERECHO 23/26 B2BO FED COM #1H Location: SL: 235 FNL & 2445 FWL (23); BHL: 100 FSL & 1980 FEL (26)		unty: Lea			ST: NM
	185		E Prop. TVD	9625	TMD: 19640
INTANGIBLE COSTS 0180		CODE	ТСР	CODE	cc
Regulatory Permits & Surveys		0180-0100		0180-0200	
Location / Road / Site / Preparation		0180-0105	\$25,000	0180-0205	\$35,00
Location / Restoration		0180-0106	\$75,000	0180-0206	\$50,00
Daywork / Turnkey / Footage Drilling 23 days drlg / 3 days comp @ \$30000/d		0180-0110	\$736,900	*******	\$96.10
Fuel 1700 gal/day @ \$3.9/gal		0180-0114	\$162,900	0180-0214	\$318,20
Alternate Fuels		0180-0115	0.10.000	0180-0215	
Mud. Chemical & Additives		0180-0120		0180-0220 0180-0221	
Mud - Specialized		0180-0121	3210,000	0180-0221	\$200.00
Horizontal Drillout Services Stimulation Toe Preparation				0180-0223	***************************************
Cementing		0180-0125	\$135,000	0180-0225	
Logging & Wireline Services		0180-0130		0180-0230	
Casing / Tubing / Snubbing Services		0180-0134	\$26,000	0180-0234	\$16.00
Mud Logging		0180-0137	\$15,000		
Stimulation 51 Stg 20 2 MM gallons/25 3 MM lb				0180-0241	
Stimulation Rentals & Other				0180-0242	***************************************
Water & Other 481000 bbls FW @ \$0.75/bbl f/ Buckeye		0180-0145	\$40,000	0180-0245	
Bits		0180-0148	\$94,000	0180-0248	
Inspection & Repair Services	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0180-0150	\$50,000	0180-0250	
Misc. Air & Pumping Services Testing & Flowback Services		0180-0154 0180-0158	\$12,000	0180-0254	
Completion / Workover Ria	*************	0180-0156	\$12,000	0180-0250	A CONTRACTOR OF THE PARTY OF TH
Rig Mobilization		0180-0164	\$150,000	0100-0200	310,30
Transportation		0180-0165		0180-0265	\$60,00
Welding Construction & Maint. Services		0180-0168		0180-0268	
Contract Services & Supervision	***********	0180-0170		0180-0270	
Directional Services Includes Vertical Control		0180-0175	\$340,000		-
Equipment Rental		0180-0180	\$162,600	0180-0280	\$32,00
Well / Lease Legal		0180-0184		0180-0284	
Well / Lease Insurance		0180-0185	\$5,100	0180-0285	5
Intangible Supplies		0180-0188	\$45,500	0180-0288	\$1,00
Damages		0180-0190	\$10,000	0180-0290	\$10,00
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	***
Company Supervision		0180-0195	CONTRACTOR AND ADDRESS OF THE PARTY OF THE P	0180-0295	NAME AND ADDRESS OF THE PARTY O
Overhead Fixed Rate		0180-0196	\$10,000		
Contingencies 5% (TCP) 5% (CC)		0180-0199	\$134,700	0180-0299	
	TAL		\$2,828,600		\$5,565,40
TANGIBLE COSTS 0181				diam'r.	
Casing (19.1" – 30") Casing (10.1" – 19.0") 1260' – 13.3/8" 54.5# .j-55 ST&C @ \$76.3/ft	-	0181-0793	6400 700		
Casing (10.1" – 19.0") 1260' - 13.3/6" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 2800' - 9.5/8" 40# J-55 LT&C @ \$55.54/ft		0181-0794	\$102,700 \$166,100		
		0181-0795 0181-0796	\$568,700		
Casing (6.1" - 8.0") 8900: -7" 20# HPP110 BT80 @ \$50.83/#		010:-0190	3300,700		\$391.10
Casing (6.1" – 8.0") 8900' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10940' - 4.1/2" 13.5# HCP-110 CDC.HTO @ \$33.47/ft				0181-0797	
Casing (4.1" - 6.0") 10940" - 4.1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft			***************************************	0161-0797	
Casing (4.1" - 6.0") 10940" - 4 1/2" 13 5# HCP-110 CDC-HTQ @ \$33 47/ft	!	0181-0860	\$50,000	0161-0797 0161-0798	
Casing (4.1" – 6.0") 10940" - 4.1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 8650" - 2.7/8" 6.5# L-80 IPC Tbg @ \$19.89/ft		0181-0860	\$50,000	0181-0798	\$183,70
Casing (4.1" – 6.0") 10940" - 4.1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 8650" - 2.7/8" 6.5# L-80 IPC Tbg @ \$19.89/ft Drilling Head		0181-0860	\$50,000	-	\$183,70
Casing (4.1" – 6.0") 10940" - 4.1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 8650" - 2.7/8" 6.5# L-80 IPC Tbg @ \$19.89/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip & Artificial Lift		0181-0850	\$50,000	0181-0798 0181-0870	\$183,70 \$30,00 \$75,00
Casing (4.1" − 6.0") 10940" - 4 1/2" 13 5# HCP-110 CDC-HTQ @ \$33 47/ft Tubing 8650" - 2 7/8" 6 5# L-80 IPC Tbg @ \$19 89/ft Drilling Head 4 Upper Section Horizontal Completion Tools Completion Liner Hanger		0181-0860	\$50,000	0181-0798 0181-0870 0181-0871	\$183,70 \$30,00 \$75,00 \$25,00
Casing (4.1" − 6.0") 10940" - 4.1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/m Tubing 8650" - 2.7/8" 6.5# L-80 IPC Tbg @ \$19.89/m Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/2) TP / CP / Circ pump Storage Tanks (1/2) (6)OT/(5)WT/(1)GB		0181-0860	\$50,000	0181-0870 0181-0870 0181-0880	\$ \$183,70 \$30,00 \$75,00 \$ \$25,00 \$ \$16,00
Casing (4.1" – 6.0") 10940" - 4 1/2" 13 5# HCP-110 CDC-HTQ @ \$33 47/ft Tubing B650" - 2 7/8" 6 5# L-80 IPC Tbg @ \$19 89/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip & Artificial Lift Service Pumps (1/2) TP / CP / Circ pump Storage Tanks (1/2) (5)0T/(5)WT/(1)GB Emissions Control Equipment (1/2) (2)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR		0181-0860	\$50.000	0181-0798 0181-0870 0191-0871 0181-0880 0181-0890 0181-0892	\$ \$183,70 \$ \$30,00 \$75,00 \$ \$25,00 \$ \$16,00 \$ \$203,00 \$ \$137,70
Casing (4.1" − 6.0") 10940" - 4.1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 8650" - 2.7/8" 6.5# L-80 IPC Tbg @ \$19.89/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps Storage Tanks (1/2) TP / CP / Circ pump Emissions Control Equipment (1/2) (2)WT/(1)WRU(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1/2) (2)H SEP/(1)V SEP/(2)VHT		0181-0860	\$50.000	0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0890 0181-0892	\$183,70 \$30,00 \$75,00 \$25,00 \$325,00 \$
Casing (4.1" – 6.0") Tubing 8650" - 2 7/8" 6 5# L-80 IPC Tbg \$33 47/8 Tubing Head 8 Upper Section Horizontal Completion Tools Subsurface Equip & Artificial Lift Service Pumps (1/2) TP / CP / Circ pump Storage Tanks (1/2) (6)0T/(5)WT/(1)GB Emissions Control Equipment (1/2) (2)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment Automation Metering Equipment		0181-0860	\$50,000	0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0890 0181-0892 0181-0895	\$183.70 \$30.00 \$75.00 \$25.00 \$25.00 \$203.00 \$137.70 \$76.60 \$92.50
Casing (4.1" – 6.0") 10940" - 4.1/2" 13 5# HCP-110 CDC-HTQ @ \$33 47/ft Tubing 8650" - 2.7/8" 6.5# L-80 IPC Tbg @ \$19.89/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/2) TP / CP / Circ pump Storage Tanks (1/2) (6)0T/(5)WT/(1)GB Emissions Control Equipment (1/2) (2)WRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc (1/2) Gas Line & GL Injection		0181-0860	\$50,000	0181-0798 0181-0870 0191-0871 0181-0880 0181-0890 0181-0892 0181-0895 0181-0896	\$ \$183,70 \$30,00 \$75,00 \$ \$25,00 \$ \$16,00 \$ \$203,00 \$ \$137,70 \$ \$76,60 \$ \$92,50
Casing (4.1" – 6.0") 10940" - 4.1/2" 13 5# HCP-110 CDC-HTQ @ \$33 47/ft Tubing 8650" - 2.7/8" 6.5# L-80 IPC Tbg @ \$19.89/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/2) TP / CP / Circ pump Storage Tanks (1/2) (6)0T/(5)WT/(1)GB Emissions Control Equipment (1/2) (2)WT/(1)WT/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1/2) (2)H SEP/(1)V SEP/(2)VHT Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc (1/2) SWDL Pipe/Fittings		0181-0860	\$50,000	0181-0798 0181-0870 0181-0880 0181-0880 0181-0890 0181-0890 0181-0890 0181-0900 0181-0900	\$ \$183,70 \$30,00 \$75,00 \$25,00 \$16,00 \$203,00 \$137,70 \$76,60 \$21,70 \$27,00
Casing (4.1" – 6.0") Tubing 8650" – 2.7/8" 6.5# L-80 IPC Tbg © \$19.89/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/2) TP / CP / Circ pump Storage Tanks (1/2) (6)0T/(5)WT/(1)GB Emissions Control Equipment (1/2) (2)WRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc (1/2) Gas Line & GL Injection		0181-0860	\$50,000	0181-0798 0181-0870 0181-0880 0181-0886 0181-0896 0181-0898 0181-0898 0181-0990 0181-0901 0181-0901	\$183,70 \$30,00 \$75,00 \$25,00 \$16,00 \$203,00 \$137,70 \$76,60 \$92,50 \$27,00 \$175,00
Casing (4.1" – 6.0") 10940" - 4.1/2" 13 5# HCP-110 CDC-HTQ @ \$33 47/ft Tubing 8650" - 2.7/8" 6.5# L-80 IPC Tbg @ \$19.89/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/2) TP / CP / Circ pump Storage Tanks (1/2) (6)0T/(5)WT/(1) GB Emissions Control Equipment (1/2) (2)WRT/(1)WRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1/2) (2)H SEP/(1)V SEP/(2)VHT Automation Metering Equipment (1/2) Gas Line & GL Injection Water Pipeline-Pipe/Valves & Misc (1/2) SWDL Pipe/Fittings On-site Valves/Fittings/Lines&Misc		0181-0860	\$50,000	0181-0798 0181-0870 0191-0871 0181-0890 0181-0896 0181-0895 0181-0895 0181-0900 0181-0900 0181-0900 0181-0900	\$183,70 \$30,00 \$75,00 \$25,00 \$16,00 \$203,00 \$137,70 \$76,60 \$21,70 \$21,70 \$21,70 \$21,70 \$21,70 \$35,70
Casing (4.1" – 6.0") 10940" - 4.1/2" 13 5# HCP-110 CDC-HTQ @ \$33 47/ft Tubing		0181-0860	\$50,000	0181-0798 0181-0870 0181-0870 0181-0880 0181-0890 0181-0890 0181-0890 0181-0890 0181-0900 0181-0900 0181-0900	\$183,70 \$30,00 \$75,00 \$25,00 \$16,00 \$203,00 \$137,70 \$76,60 \$21,77 \$27,00 \$175,00 \$35,70
Casing (4.1" – 6.0") 10940" - 4.1/2" 13 5# HCP-110 CDC-HTQ @ \$33 47/ft Tubing 8650" - 2.7/8" 6.5# L-80 IPC Tbg @ \$19.89/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/2) TP / CP / Circ pump Storage Tanks (1/2) G)07/f5/WT/(1)GB Emissions Control Equipment (1/2) (2)HSEP/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc (1/2) Gss Line & GL Injection Water Pipeline-Pipe/Valves & Misc Wellhead Flowlines - Construction Cathodic Protection		0181-0860	\$50,000	0181-0798 0181-0870 0191-0871 0181-0890 0181-0896 0181-0895 0181-0895 0181-0900 0181-0900 0181-0900 0181-0900	\$ \$183,70 \$75,00 \$75,00 \$25,00 \$16,00 \$203,00 \$137,70 \$76,60 \$27,00 \$175,00 \$35,70 \$35,70
Casing (4.1" – 6.0") 10940" - 4 1/2" 13 5# HCP-110 CDC-HTQ @ \$33 47/ft Tubing B650" - 2 7/8" 6 5# L-80 IPC Tbg @ \$19 89/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip & Artificial Lift Service Pumps (1/2) TP / CP / Circ pump Storage Tanks (1/2) (5)0T/(5)WT/(1)GB Emissions Control Equipment (1/2) (2)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1/2) (2)H SEP/(1)V SEP/(2)VHT Automation Metering Equipment (1/2) (3)H SEP/(1)V SEP/(2)VHT Automation Metering Equipment (1/2) SWDL Pipe/Fittings On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation		0181-0860	\$50,000	0181-0798 0181-0870 0181-0871 0181-0886 0181-0896 0181-0896 0181-0896 0181-0909 0181-0900 0181-0900 0181-0900	\$ \$183,70 \$30,00 \$75,00 \$25,00 \$16,00 \$203,00 \$137,70 \$27,00 \$175,00 \$35,70 \$211,30 \$150,00
Casing (4.1" – 6.0") 10940" - 4.1/2" 13 5# HCP-110 CDC-HTQ @ \$33 47/ft Tubing		0181-0860	\$50,000	0181-0798 0181-0870 0181-0870 0181-0880 0181-0890 0181-0890 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$183,70 \$30,00 \$75,00 \$25,00 \$16,00 \$203,00 \$137,70 \$76,60 \$21,70 \$21,70 \$21,70 \$35,70
Casing (4.1" – 6.0") 10940" - 4.1/2" 13 5# HCP-110 CDC-HTQ @ \$33 47/ft Tubing		0181-0860		0181-0798 0181-0870 0181-0880 0181-0880 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0900 0181-0900 0181-0900 0181-0900 0181-0910 0181-0910 0181-0910 0181-0910 0181-0910 0181-0910	\$183,70 \$30,00 \$75,00 \$25,00 \$16,00 \$203,00 \$137,70 \$76,60 \$21,70 \$21,70 \$21,70 \$21,70 \$21,70 \$21,70 \$21,70 \$35,70
Casing (4.1" – 6.0") 10940" - 4.1/2" 13 5# HCP-110 CDC-HTQ @ \$33 47/ft Tubing	DTAL	0191-0860	\$887,500	0181-0798 0181-0876 0181-0880 0181-0880 0181-0890 0181-0890 0181-0890 0181-0890 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990	\$183,70 \$30,00 \$75,00 \$25,00 \$16,00 \$203,00 \$137,70 \$76,60 \$21,70 \$21,70 \$21,70 \$21,70 \$21,70 \$21,70 \$35,70
Casing (4.1" – 6.0") 10940" - 4.1/2" 13 5# HCP-110 CDC-HTQ @ \$33 47/ft Tubing	DTAL	0191-0860	\$887,506 \$3,716,100	0181-0798 0181-0870 0181-0870 0181-0880 0181-0890 0181-0890 0181-0890 0181-0890 0181-0900 0181-0900 0181-0900 0181-0900 0181-0910	\$183,76 \$30,00 \$75,00 \$25,00 \$16,00 \$203,00 \$137,70 \$76,60 \$327,00 \$21,70 \$22,00 \$335,70 \$211,30 \$35,70 \$211,30 \$35,10 \$315,10 \$21,20
Casing (4.1" – 6.0") 10940" - 4.1/2" 13 5# HCP-110 CDC-HTQ @ \$33 47/ft Tubing	DTAL	0181-0860	\$887,506 \$3,716,100	0181-0798 0181-0876 0181-0880 0181-0880 0181-0890 0181-0890 0181-0890 0181-0890 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990	\$183,76 \$30,00 \$75,00 \$25,00 \$16,00 \$203,00 \$137,70 \$76,60 \$327,00 \$21,70 \$22,00 \$335,70 \$211,30 \$35,70 \$211,30 \$35,10 \$315,10 \$21,20
Casing (4.1" – 6.0") 10940" - 4 1/2" 13 5# HCP-110 CDC-HTQ @ \$33 47/ht Tubing B650" - 2 7/8" 6 5# L-80 IPC Tbg @ \$19 89/ht Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip & Artificial Lift Service Pumps (1/2) TP / CP / Circ pump Storage Tanks (1/2) (5)0T/(5)WT/(1)GB Emissions Control Equipment (1/2) (2)H SEP/(1)V SEP/(2)VHT Automation Metering Equipment (1/2) (2)H SEP/(1)V SEP/(2)VHT Automation Metering Equipment (1/2) (2)H SEP/(1)V SEP/(2)VHT Automation Metering Equipment (1/2) SWDL Pipe/Fittings On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Equipment Installation Oili/Gas Pipeline - Construction Water Pipeline - Construction Water Pipeline - Construction TOTAL WELL CO. Extra Expense Insurance	DTAL	ationate sha	\$887,500 \$3,716,100 \$11,	0181-0798 0181-0876 0181-0877 0181-0896 0181-0892 0181-0898 0181-0990 0181-0907 0181-0908 0181-0909 0181-0909 0181-0909	\$183,76 \$30,00 \$75,00 \$25,00 \$16,00 \$203,00 \$137,70 \$76,60 \$327,00 \$21,70 \$22,00 \$335,70 \$211,30 \$35,70 \$211,30 \$35,10 \$315,10 \$21,20
Casing (4.1" – 6.0") 10940" - 4.1/2" 13 5# HCP-110 CDC-HTQ @ \$33 47/ft Tubing	DTAL	ationate sha	\$887,500 \$3,716,100 \$11,	0181-0798 0181-0876 0181-0877 0181-0896 0181-0892 0181-0898 0181-0990 0181-0907 0181-0908 0181-0909 0181-0909 0181-0909	\$183,76 \$30,00 \$75,00 \$25,00 \$16,00 \$203,00 \$137,70 \$76,60 \$327,00 \$21,70 \$22,00 \$335,70 \$211,30 \$35,70 \$211,30 \$35,10 \$315,10 \$21,20
Casing (4.1" – 6.0") 10940" - 4 1/2" 13 5# HCP-110 CDC-HTQ @ \$33 47/ft Tubing	DTAL DTAL ST propped and red a	prtionate sharining as eaten	\$887,500 \$3,716,100 \$11, we of the premiated in Line item 3 control insurance.	0181-0798 0181-0870 0181-0870 0181-0880 0181-0890 0181-0890 0181-0890 0181-0890 0181-0900 0181-0900 0181-0900 0181-0901 0181-0901	\$ \$183,70 \$30,00 \$75,00 \$25,00 \$16,00 \$137,70 \$76,60 \$92,51 \$175,00 \$27,00 \$175,00 \$35,70 \$150,00 \$1,1887,61 \$7,453,00
Casing (4.1" – 6.0") 10940" - 4.1/2" 13 5# HCP-110 CDC-HTQ @ \$33 47/ft Tubing	DTAL DTAL ST propped and red a	prtionate sharining as eaten	\$887,500 \$3,716,100 \$11, we of the premiated in Line item 3 control insurance.	0181-0798 0181-0870 0181-0870 0181-0880 0181-0890 0181-0890 0181-0890 0181-0890 0181-0900 0181-0900 0181-0900 0181-0901 0181-0901	\$ \$183,70 \$30,00 \$75,00 \$25,00 \$16,00 \$137,70 \$76,60 \$92,51 \$175,00 \$27,00 \$175,00 \$35,70 \$150,00 \$1,1887,61 \$7,453,00
Casing (4.1" – 6.0") 10940' - 4.1/2" 13 5# HCP-110 CDC-HTQ @ \$33 47/ft Tubing	DTAL DTAL ST propped and red a	pertionate sharing as estimate or reserves the	\$887,500 \$3,716,100 \$11; see of the premiated in Line item 0 control insurance, right to adjust the r	0181-0798 0181-0870 0181-0870 0181-0880 0181-0890 0181-0890 0181-0890 0181-0890 0181-0900 0181-0900 0181-0900 0181-0901 0181-0901	\$183,70 \$30,00 \$75,00 \$25,00 \$16,00 \$137,70 \$76,60 \$327,00 \$175,00 \$27,00 \$175,00 \$35,70 \$150,00 \$1,887,61 \$7,453,00
Casing (4.1" – 6.0") 10940" - 4.1/2" 13 5# HCP-110 CDC-HTQ @ \$33 47/ft Tubing	DTAL ST proper and red	partionate sharining as eaton Operator's weil or reserves the 2/7/2023	\$887,500 \$3,716,100 \$11, tre of the premia ated in Line item 0 control insurance, right to adjust the r	0181-0798 0181-0870 0181-0870 0181-0880 0181-0890 0181-0890 0181-0890 0181-0890 0181-0900 0181-0900 0181-0900 0181-0901 0181-0901	\$183,70 \$30,00 \$75,00 \$25,00 \$16,00 \$137,70 \$76,60 \$327,00 \$175,00 \$27,00 \$175,00 \$35,70 \$150,00 \$1,887,61 \$7,453,00
Casing (4.1" – 6.0") 10940" - 4.1/2" 13 5# HCP-110 CDC-HTQ @ \$33 47/ft Tubing 8650" - 2.7/8" 6.5# L-80 IPC Tbg @ \$19.89/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/2) TP / CP / Circ pump Storage Tanks (1/2) (5)OT/(5)WT/(1)OB Emissions Control Equipment (1/2) (2)H SEP/(1)V RU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1/2) (2)H SEP/(1)V SEP/(2)VHT Automation Metering Equipment (1/2) (2)H SEP/(1)V SEP/(2)VHT Automation Metering Equipment (1/2) SWDL Pipe/Fittings On-site Valves/Fittings/Lines&Misc (1/2) SWDL Pipe/Fittings TOTAL WELL CO. Extra Expense Insurance and pay my Operator's Extra Expense Insurance and pay my Operator (1/2) SWDL Pipe/Fittings/Lines&Misc (1/2) S	DTAL ST properate and red ty C	prtionate sharining as estimate or reserves the 27//2023	\$887,500 \$3,716,100 \$11, tre of the premia ated in Line item 0 control insurance, right to adjust the r	0181-0798 0181-0870 0181-0870 0181-0880 0181-0890 0181-0890 0181-0890 0181-0890 0181-0900 0181-0900 0181-0900 0181-0901 0181-0901	\$183,70 \$30,00 \$75,00 \$25,00 \$16,00 \$137,70 \$76,60 \$327,00 \$175,00 \$27,00 \$175,00 \$35,70 \$150,00 \$1,887,61 \$7,453,00
Casing (4.1" – 6.0") 10940" - 4.1/2" 13 5# HCP-110 CDC-HTQ @ \$33 47/ft Tubing 8650" - 2.7/8" 6.5# L-80 IPC Tbg @ \$19.89/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/2) TP / CP / Circ pump Storage Tanks (1/2) (6)OT/(5)WT/(1)GB Emissions Control Equipment (1/2) (2)WTZ/(1)WRU(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1/2) (2)WTZ/(1)WRU(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1/2) (2)H SEP/(1)V SEP/(2)VHT Automation Metering Equipment (1/2) (3)H SEP/(1)V SEP/(1)V SEP/(2)VHT Automation Metering Equipment (1/2) (3)H SEP/(1)V SEP/(1)V SEP/(1)VHT Automation Metering Equipment (1/2) (3)H SEP/(1)V SEP/(DTAL ST properator properator Date	prtionate sharining as estimate or reserves the 27//2023	\$887,500 \$3,716,100 \$11, tre of the premia ated in Line item 0 control insurance, right to adjust the r	0181-0798 0181-0870 0181-0870 0181-0880 0181-0890 0181-0890 0181-0890 0181-0890 0181-0900 0181-0900 0181-0900 0181-0901 0181-0901	\$ \$183,70 \$30,00 \$75,00 \$25,00 \$16,00 \$137,70 \$76,60 \$92,51 \$27,00 \$175,00 \$35,70 \$211,30 \$150,00 \$1,1887,61 \$7,453,00

File: QUERECHO 23-26 B2BO FED COM #1H AFE

AUTHORIZATION FOR EXPENDITURE

Well Rulle.	ect: Querecho			
Location: SL: 230 FNL & 1200 FWL (23); BHL: 100 FSL & 1980 FWL (26)	unty: Lea			ST: NM
Sec. 23 Blk: Survey: TWP: 18S	RNG: 32E Pr	op. TVD	: 9635	TMD: 19650
INTANGIBLE COSTS 0180		CP	CODE	СС
Regulatory Permits & Surveys	0180-0100		0180-0200 0180-0205	\$35,000
Location / Road / Site / Preparation	0180-0105 0180-0106		0180-0205	\$60,000
Location / Restoration Daywork / Turnkey / Footage Drilling 18 days drlg @ \$27000/d			0180-0210	400,000
Fuel 1700 gal/day @ \$3.9/gal			0180-0214	\$55,000
Alternate Fuels	0180-0115		0180-0215	\$122,000
Mud, Chemical & Additives	0180-0120		0180-0220	
Mud - Specialized	0180-0121	180,000	0180-0221	taaa 000
Horizontal Drillout Services			0180-0222	\$332,000 \$29,000
Stimulation Toe Preparation Cementing	0180-0125	\$185,000	0180-0225	Ψ23,000
Logging & Wireline Services	0180-0130		0180-0230	\$307,000
Casing / Tubing / Snubbing Services	0180-0134		0180-0234	
Mud Logging	0180-0137	\$15,000		
Stimulation 51 Stg 20.2 MM gal / 20.2 MM lb			0180-0241	\$1,990,000
Stimulation Rentals & Other	0400 0445	£40,000	0180-0242	\$379,000
Water & Other 100% FW @ \$0.85/bbl f/ Select - Twins Wells Bits	0180-0145 0180-0148		0180-0245 0180-0248	\$437,000 \$5,000
Inspection & Repair Services	0180-0150		0180-0248	\$5,000
Misc. Air & Pumping Services	0180-0154	,,,,,,,,	0180-0254	\$10,000
Testing & Flowback Services	0180-0158	\$12,000	0180-0258	
Completion / Workover Rig			0180-0260	\$10,500
Rig Mobilization		\$150,000		4
Transportation Wolding Construction & Maint Services	0180-0165		0180-0265	
Welding, Construction & Maint. Services Contract Services & Supervision	0180-0168 0180-0170		0180-0268 0180-0270	
Directional Services Includes Vertical Control		\$350,000	0 100-02/0	φου,υυι
Equipment Rental ESP			0180-0280	\$150,000
Well / Lease Legal	0180-0184		0180-0284	
Well / Lease Insurance	0180-0185		0180-0285	
Intangible Supplies	0180-0188		0180-0288	\$1,000
Damages Pipeline Interconnect, ROW Easements	0180-0190	\$10,000	0180-0290	\$10,000
Company Supervision	0180-0192 0180-0195	\$96.400	0180-0292 0180-0295	\$70,000 \$25,200
Overhead Fixed Rate	0180-0196		0180-0295	\$20,000
Contingencies 5% (TCP) 5% (CC)			0180-0299	
TOTAL		,651,600		\$4,423,900
TANGIBLE COSTS 0181	-			
Casing (19.1" – 30")	0181-0793			
Casing (10.1" - 19.0") 1300' - 13 3/8" 54.5# J-55 ST&C @ \$42.93/ft	0181-0794	\$59,600		
Casing (8.1" – 10.0") 2800' - 9 5/8" 40# HPP-110 BT&C @ \$36.53/ft		109,200		
Casing (6.1" – 8.0") 8850' - 7" 29# HCP-110 LT&C @ \$30.17/ft Casing (4.1" – 6.0") 10800' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$17 99/ft	0181-0796	\$285,200		
o in the state of			0181-0797	\$207,500
Tubing 8800' - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft Drilling Head	0181-0860	\$50,000	0181-0798	\$101,000
Tubing Head & Upper Section	0101-0000	Ψ30,000	0181-0870	\$30,000
Horizontal Completion Tools Completion Liner Hanger			0181-0871	\$75,000
Subsurface Equip. & Artificial Lift			0181-0880	\$25,000
Service Pumps (1/5) TP/CP/Circ pump			0181-0886	\$11,000
Storage Tanks			0181-0890	\$84,000
Emissions Control Equipment (1/5) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1/5) (1)BULK H SEP/(2)TEST H SEP/(2)V SEP/(2)VHT/(1)F			0181-0892	\$99,000
Automation Metering Equipment (1/3) (1)BOLK in SEP/(2) TEST in SEP/(2) V SEP/(2) V HT/(1) F	-		0181-0895 0181-0898	\$60,000 \$118,000
Oil/Gas Pipeline-Pipe/Valves&Misc	-		0181-0898	\$34,000
Water Pipeline-Pipe/Valves & Misc			0181-0901	\$18,000
On-site Valves/Fittings/Lines&Misc	-		0181-0906	\$134,000
Wellhead Flowlines - Construction Cathodic Protection			0181-0907	\$126,000
Electrical Installation			0181-0908	\$050,000
Equipment Installation			0181-0909 0181-0910	\$252,000 \$93,000
Oil/Gas Pipeline - Construction			0181-0910	\$59,000
Water Pipeline - Construction			0181-0921	\$11,000
TOTAL		\$504,000		\$1,537,500
SUBTOTAL		3,155,600		
	\$.			\$5,961,400
Insurance procured for the Joint Account by Operator		\$9,11	17,000	
Opt-in. I elect to be covered by Operator's Extra Expense, Commercial General Liab Insurance Policies, and will pay my proportionate share of the premiums associated vibillings. Opt-out. I elect to purchase my own policies for well control and other insurance requirecognize I will be responsible for my own coverage and will not be afforded protection.	vith these insurance uirements, or to self- n under operator's p	coverages	through joi	nt account
If neither box is checked above, non-operating working interest owner elects to be covered by C Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator	or reserves the right to	adjust the r	ate due to a	hange in market
conditions.				
Prepared by: Ryan McDaniel Date:	4/17/2025			
Company Approval: Date:	4/17/2025			
Joint Owner Interest: Amount:				
Joint Owner Name: Signature:				

AUTHORIZATION FOR EXPENDITURE

Well Name: QUERECHO 23/26 FED COM				erecho		7
Location: SL: 230 FNL & 1180 FWL (23); BHL: 100 F		The same of the sa	ounty: Lea			ST: NM
Sec. 23 Blk: Survey:	TWP:	185	RNG:	Prop. TVI	D: 10317	TMD: 20200
INTANGIBLE COSTS 01	80		CODE	TCP	CODE	СС
Regulatory Permits & Surveys Location / Road / Site / Preparation			0180-0100 0180-0105		0180-0200 0180-0205	\$35,00
Location / Restoration			0180-0105		0180-0205	\$60,00
Daywork / Turnkey / Footage Drilling 23 days drlg @	D \$27000/d		0180-0110		0180-0210	\$50,00
Fuel 1700 gal/day			0180-0114		0180-0214	\$55,00
Alternate Fuels			0180-0115		0180-0215	\$122,00
Mud, Chemical & Additives			0180-0120		0180-0220	
Mud - Specialized Horizontal Drillout Services			0180-0121	\$215,000	0180-0221	\$332,00
Stimulation Toe Preparation					0180-0222 0180-0223	\$332,00
Cementing			0180-0125	\$195,000	0180-0225	Ψ23,00
Logging & Wireline Services			0180-0130		0180-0230	\$307,00
Casing / Tubing / Snubbing Services			0180-0134		0180-0234	
Mud Logging			0180-0137	\$15,000		
	MM gal / 20.2 MM lb				0180-0241	\$1,990,00
Stimulation Rentals & Other Water & Other 100% FW @ 9	O OF/HHI #/ Calant Trains	1A/- II-	0400 0445	\$40,000	0180-0242	\$379,00
Bits 100% FW @ S	0.85/bbl f/ Select - Twins	wells	0180-0145 0180-0148		0180-0245 0180-0248	\$437,00 \$5,00
Inspection & Repair Services			0180-0148		0180-0248	\$5,00
Misc. Air & Pumping Services			0180-0150	φου,000	0180-0250	\$10,00
Testing & Flowback Services			0180-0158	\$12,000		\$24,00
Completion / Workover Rig					0180-0260	\$10,50
Rig Mobilization			0180-0164	\$150,000		
Transportation			0180-0165		0180-0265	\$60,00
Welding, Construction & Maint. Services			0180-0168		0180-0268	\$16,50
Contract Services & Supervision	-1011		0180-0170		0180-0270	\$60,00
Directional Services Includes Vertice Equipment Rental ESP	cai Control		0180-0175	\$450,000		A4== :-
Well / Lease Legal			0180-0180		0180-0280	\$150,00
Well / Lease Insurance			0180-0184 0180-0185		0180-0284 0180-0285	
Intangible Supplies			0180-0188		0180-0285	\$1,00
Damages			0180-0190		0180-0288	\$10,000
Pipeline Interconnect, ROW Easements			0180-0192	ψ10,000	0180-0292	\$70,000
Company Supervision			0180-0195	\$104,400	0180-0295	\$25,20
Overhead Fixed Rate			0180-0196		0180-0296	\$20,000
Contingencies 5% (TCP) 5% (C	CC)		0180-0199	\$147,000	0180-0299	\$210,700
		TOTAL		\$3,086,400		\$4,423,900
TANGIBLE COSTS 018	1					
Casing (19.1" – 30")			0181-0793	5		
Casing (10.1" – 19.0") 1300' - 13 3/8" 54.5# J-			0181-0794	\$59,600		
Casing (8.1" – 10.0") 2800' - 9 5/8" 40# HPP- Casing (6.1" – 8.0") 9450' - 7" 29# HCP-110			0181-0795	\$109,200		
	110 CDC-HTQ @ \$17.99/ft		0181-0796	\$304,500		****
Tubing 9400' - 2 7/8" 6.5# L-80	IPC Tha @ \$10.75/ft				0181-0797	\$206,500
Drilling Head	1FC TOG (@ \$10.75/11		0181-0860	\$50,000	0181-0798	\$107,900
Tubing Head & Upper Section			0101-0000	\$30,000	0181-0870	\$30,000
Horizontal Completion Tools Completion Liner Hange	er				0181-0871	\$75,000
Subsurface Equip. & Artificial Lift					0181-0880	\$25,000
Service Pumps (1/5) TP/CP/Circ pump					0181-0886	\$11,000
Storage Tanks (1/5) (6)OT/(4)WT/(2)G					0181-0890	\$84,000
Emissions Control Equipment (1/5) (3)VRT/(1)VRU/(1)					0181-0892	\$99,000
Separation / Treating Equipment (1/5) (1)BULK H SEP/(2 Automation Metering Equipment	TEST H SEP/(2)V SEP/(2)V	/HT/(1)H			0181-0895	\$60,000
Oil/Gas Pipeline-Pipe/Valves&Misc					0181-0898	\$118,000
Water Pipeline-Pipe/Valves & Misc					0181-0900	\$34,000
On-site Valves/Fittings/Lines&Misc					0181-0901	\$18,000
Wellhead Flowlines - Construction					0181-0906 0181-0907	\$134,000
Cathodic Protection			-		0181-0907	\$126,000
Electrical Installation			-		0181-0908	\$252,000
Equipment Installation					0181-0910	\$93,000
Oil/Gas Pipeline - Construction					0181-0920	\$59,000
Water Pipeline - Construction					0181-0921	\$11,000
		TOTAL		\$523,300		\$1,543,400
		TOTAL		\$3,609,700		
					101 pg 140 00 00 00 00	\$5,967,300
nsurance procured for the Joint Account by Operator	TOTAL WELL CO	DST		\$9,57	77,000	
Opt-in. I elect to be covered by Operator's Extra Insurance Policies, and will pay my proportionate billings. Opt-out. I elect to purchase my own policies for recognize I will be responsible for my own covera- If neither box is checked above, non-operating working.	well control and other insura age and will not be afforded p	nce requered by Co	irements, or	to self-insure (if a	through join	t account y opting-out, I
Joint owner agrees that item 0180-0245 will be provided by operator, conditions.	if available, at the specified rate	. Operato	r reserves the	right to adjust the ra	ate due to a ch	nange in market
Prepared by: Ryan McDanie	al .	D-:	4/484			
		Date:	4/17/2025	-		
Company Approval:		Date:	4/17/2025			
Joint Owner Interest: Amount:						
Joint Owner Name:	Signatu	re:				
or Humo.	Jigilatu					

UTHORIZATION FOR EXPENDITURE

Well Raine. QUEREONO ESTA BOOK ESTA COMMISSION	pect: Quere	cho		ST: NM
Control Services	ounty: Lea	Prop TVD	10314	TMD: 20260
Sec. 23 Blk: 188				
INTANGIBLE COSTS 0180	0180-0100	TCP	0180-0200	cc
Regulatory Permits & Surveys	0180-0105		0180-0205	\$35,00
Location / Road / Site / Preparation Location / Restoration	0180-0106		0180-0206	\$50,00
Daywork / Turnkey / Footage Drilling 23 days drig / 3 days comp @ \$30000/d	0180-0110		0180-0210	\$96,10
Fuel 1700 gal/day @ \$3 9/gal	0180-0114	\$162,900	0180-0214	\$318,20
Alternate Fuels	0180-0115		0180-0215	\$96,30
Mud, Chemical & Additives	0180-0120	\$40,000		
Mud - Specialized	0180-0121	\$210,000	0180-0221	***************************************
Horizontal Drillout Services			0180-0222	*********
Stimulation Toe Preparation	0180-0125	242F 000	0180-0223 0180-0225	
Cementing	0180-0125		0180-0228	
Logging & Wireline Services Casing / Tubing / Snubbing Services	0180-0134		0180-0234	***************************************
Mud Logging	0180-0137	\$15,000	0100-0204	010.00
Stimulation 51 Stg 20.2 MM gallons/25.3 MM lb	0730-0737	\$10,000	0180-0241	\$3,049,60
Stimulation Rentals & Other			0180-0242	
Water & Other 481000 bbls FW @ \$0.75/bbl f/ Buckeye	0180-0145	\$40,000	-	
Bits	0180-0148	\$105,700	-	***************************************
Inspection & Repair Services	0180-0150		0180-0250	\$5.00
Misc. Air & Pumping Services	0180-0154		0180-0254	\$10,00
Testing & Flowback Services	0180-0158	\$12,000	0180-0258	
Completion / Workover Rig			0180-0260	\$10,50
Rig Mobilization	0180-0164	\$150,000		
Transportation	0180-0165		0180-0265	
Welding Construction & Maint. Services	0180-0168	\$4,000	0180-0268	\$16.50
Contract Services & Supervision	0180-0170	\$163,800	0180-0270	\$75,90
Directional Services Includes Vertical Control	0180-0175	\$340,000		
Equipment Rental	0180-0180	\$162,600	0180-0280	
Well / Lease Legal	0180-0184	\$5,000		
Well / Lease Insurance	0180-0185	\$5,200		
Intangible Supplies	0180-0188	\$45,500	0180-0288	
Damages	0180-0190	\$10,000	**********************	THE RESIDENCE OF THE PARTY OF T
Pipeline Interconnect, ROW Easements	0180-0192	200 200	0180-0292	THE RESIDENCE OF THE PARTY OF T
Company Supervision Overhead Fixed Rate	0180-0195	\$93,600	0180-0295	
	0180-0196	\$10,000	0180-0296	
	0180-0199	\$135,300	0180-0299	
TOTAL		\$2,842,000		\$5,565,40
TANGIBLE COSTS 0181				
Casing (19.1" – 30")	0181-0793			
Casing (10.1" – 19.0") 1260' - 13.3/8" 54.5# J-55 ST&C @ \$76.3/ft	0181-0794	\$102,700		
Casing (8.1" – 10.0") 2800" - 9.5/8" 40# J-55 LT&C @ \$55.54/ft	0181-0795	\$166,100		-
Casing (6.1" – 8.0") 9510' - 7" 29# HPP110 BT&C @ \$59 83/ft	0181-0796	\$607,700		
Casing (4 1" – 6.0") 10985" - 4 1/2" 13 5# HCP-110 CDC-HTQ @ \$33 47/ft Tubing 9200" - 2 7/8" 6 5# 1-80 IPC Tbo @ \$19 89/ft			0181-0797	
Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$19 89/ft Drilling Head		252 222	0181-0798	\$195,40
Tubing Head & Upper Section	0181-0860	\$50,000	0404 0070	800.00
Horizontal Completion Tools Completion Liner Hanger	-		0181-0870	
Subsurface Equip. & Artificial Lift	-		0181-0871 0161-0880	
Service Pumps (1/2) TP / CP / Circ pump			0181-0886	
Storage Tanks (1/2) (6)OT/(5)WT/(1)GB		***************************************	0181-0890	ACTIVITIES AND ADDRESS OF THE PARTY OF THE P
Emissions Control Equipment (1/2) (2)VRT/(1)VRU/(1)FLARE/(3)KO/(1)A/R	1	***************************************	0181-0892	**********************
Separation / Treating Equipment (1/2) (2)H SEP/(1)V SEP/(2)VHT			0181-0895	***************************************
Automation Metering Equipment			0181-0698	***************
Oil/Gas Pipeline-Pipe/Valves&Misc (1/2) Gas Line & GL Injection			0181-0900	
Water Pipeline-Pipe/Valves & Misc (1/2) SWDL Pipe/Fittings			0181-0901	***************************************
On-site Valves/Fittings/Lines&Misc			0181-0906	\$175,00
Wellhead Flowlines - Construction			0181-0907	-
			0181-0908	()
			0161-0909	\$211,30
Cathodic Protection Electrical Installation	1		0181-0910	AND DESCRIPTION OF THE PERSON NAMED AND DESCRIPTION OF THE PERSON
Electrical Installation Equipment Installation				
Electrical Installation Equipment Installation Oil/Gas Pipeline - Construction			0181-0920	
Electrical Installation Equipment Installation			0181-0920 0181-0921	\$21,20
Electrical Installation Equipment Installation Oil/Gas Pipeline - Construction		\$926,500	0181-0921	
Electrical Installation Equipment Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction TOTAL			0181-0921	\$1,900,90
Electrical Installation Equipment Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction TOTAL SUBTOTAL		\$3,768,500	0181-0921	\$1,900,90
Electrical Installation Equipment Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction TOTAL SUBTOTAL TOTAL WELL COST		\$3,768,500	0181-0921	
Electrical Installation Equipment Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction TOTAL SUBTOTAL TOTAL WELL COST Extra Expense Insurance Lelect to be covered by Operator's Extra Expense Insurance and pay my prop Operator has secured Extra Expense insurance covering costs of well control. slean up and re Lelect to purchase my own well control insurance policy.	ortionate shar	\$3,768,500 \$11,2 e of the premit ted in Line item 0	234,800	\$1,900,9
Electrical Installation Equipment Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction TOTAL SUBTOTAL TOTAL WELL COST Extra Expense Insurance Lelect to be covered by Operator's Extra Expense Insurance and pay my prop Operator has secured Extra Expense insurance covering costs of well control. clean up and re Lelect to purchase my own well control insurance policy. If neither box is schecked above, non-operating working interest owner elects to be covered by	portionate shar idriling as estima	\$3,768,500 \$11,2 e of the premiu ted in Line Item 0	0161-0921 234,800	\$1,900,9 \$7,466,3
Electrical Installation Equipment Installation Dil/Gas Pipeline - Construction Water Pipeline - Construction TOTAL SUBTOTAL TOTAL WELL COST Extra Expense Insurance Lelect to be covered by Operator's Extra Expense Insurance and pay my prop Operator has secured Extra Expense insurance covering costs of well control, islean up and re Lelect to purchase my own well control insurance policy.	portionate shar idriling as estima	\$3,768,500 \$11,2 e of the premiu ted in Line Item 0	0161-0921 234,800	\$1,900,9 \$7,466,3i
Electrical Installation Equipment Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction TOTAL SUBTOTAL TOTAL WELL COST Extra Expense Insurance lelect to be covered by Operator's Extra Expense Insurance and pay my propoperator has secured Extra Expense Insurance and pay my propoperator has secured Extra Expense insurance covering costs of well control. Idean up and relect to purchase my own well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operation of the conditions.	cortionate shar drilling as astimal Operator's well co tor reserves the n	\$3,768,500 \$11,2 e of the premiu ted in Line Item 0	0161-0921 234,800	\$1,900,96 \$7,466,36
Electrical Installation Equipment Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction TOTAL SUBTOTAL TOTAL WELL COST Extra Expense Insurance lelect to be covered by Operator's Extra Expense Insurance and pay my propoperator has secured Extra Expense insurance covering costs of well control, clean up and relect to purchase my own well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Joint owner agrees that their 500-0245 will be provided by operator, if available at the specified rate. Operat	ortionate shar drilling as estima Operator's well co for reserves the ri	\$3,768,500 \$11,2 e of the premiu ted in Line Item 0	0161-0921 234,800	\$1,900,96 \$7,466,36
Electrical Installation Equipment Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction TOTAL SUBTOTAL TOTAL WELL COST Extra Expense Insurance lelect to be covered by Operator's Extra Expense Insurance and pay my prop Operator has secured Extra Expense Insurance and pay my prop Operator has secured Extra Expense Insurance paties; lelect to purchase my own well control insurance paties; if neither box is checked above, non-operating working interest owner elects to be covered by Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate Operat conditions Prepared by Ryan McDaniel Date Company Approvai:	ortionate shar drilling as estima Operator's well or for reserves the ri	\$3,768,500 \$11,2 e of the premiu ted in Line Item 0	0161-0921 234,800	\$1,900,96 \$7,466,36
Electrical Installation Equipment Installation Dil/Gas Pipeline - Construction Water Pipeline - Construction TOTAL SUBTOTAL TOTAL WELL COST Extra Expense Insurance letect to be covered by Operator's Extra Expense Insurance and pay my prop Operator has secured Extra Expense Insurance covering costs of well control, clean up and re letect to purchase my own well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operational conditions Prepared by: Ryan McDaniel Date	ortionate shar drilling as estima Operator's well or for reserves the ri	\$3,768,500 \$11,2 e of the premiu ted in Line Item 0	0161-0921 234,800	\$1,900,9 \$7,466,3

File: QUERECHO 23-26 B3CN FED COM #1H AFE