

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A.  
INC. FOR COMPULSORY POOLING,  
EDDYCOUNTY, NEW MEXICO.**

**CASE NO. 25432**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A.  
INC. FOR COMPULSORY POOLING,  
EDDYCOUNTY, NEW MEXICO.**

**CASE NO. 25432**

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# COMPULSORY POOLING APPLICATION CHECKLIST

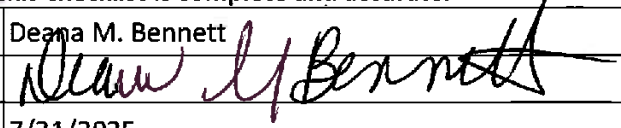
## ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

<b>Case: 25432</b>	<b>APPLICANT'S RESPONSE</b>
<b>Hearing Date:</b>	<b>August 7, 2025</b>
Applicant	Chevron U.S.A. Inc.
Designated Operator & OGRID (affiliation if applicable)	Chevron U.S.A. Inc. (4323)
Applicant's Counsel:	Modrall Sperling
Case Title:	APPLICATION OF CHEVRON U.S.A. INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	None
Well Family	Weller
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp excluding that portion from the top of the Wolfcamp to 100' below the top of the Wolfcamp. See description of depth severance below.
Pool Name and Pool Code:	Purple Sage Wolfcamp (98220)
Well Location Setback Rules:	Purple Sage Order
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640
Building Blocks:	320 acres
Orientation:	<b>North-South</b>
Description: TRS/County	W/2 of Sections 16 and 21, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes.
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	Yes. There is a depth severance within the proposed spacing unit in the Wolfcamp formation at 100' below the top of the Wolfcamp, which was created by Pugh clauses in certain existing Oil and Gas leases. It is described as the interval located between the top of the Wolfcamp (being the stratigraphic equivalent of 8,642' TVD) and 8,742' TVD, as described on the Gamma Ray Neutron/Density log for the Cottonwood Draw Unit #1 at API # 30-015-21530. Chevron is seeking to pool from 100' below the top of the Wolfcamp (being the stratigraphic equivalent of 8,742' TVD) to the base of the Wolfcamp (being the stratigraphic equivalent of 10,260' TVD).



Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit A-4/A-5
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1: Weller 21 16 Federal Com #462H	<p>API No. 30-015-55759  SHL: 1384' FSL &amp; 1782' FWL, (Unit K), Section 21, T25S, R27E  BHL: 25' FNL &amp; 380' FWL, (Unit D) Section 16, T25S, R27E  FTP: 330' FSL &amp; 380' FWL, Section 21, T25S, R27E LTP: 330' FNL &amp; 380' FWL, Section 16, T25S, R27E</p> <p>Completion Target: Wolfcamp A (Approx. 9,042' TVD)  Orientation: North/South</p>
Well #1: Weller 21 16 Federal Com #463H	<p>API No. 30-015-55760  SHL: 1384' FSL &amp; 1802' FWL, (Unit K), Section 21, T25S, R27E  BHL: 25' FNL &amp; 1025' FWL, (Unit D) Section 16, T25S, R27E  FTP: 330' FSL &amp; 1025' FWL, Section 21, T25S, R27E LTP: 330' FNL &amp; 1025' FWL, Section 16, T25S, R27E</p> <p>Completion Target: Wolfcamp A (Approx. 9,073' TVD)  Orientation: North/South</p>
Well #1: Weller 21 16 Federal Com #464H	<p>API No. 30-015-55761  SHL: 1384' FSL &amp; 1822' FWL, (Unit K), Section 21, T25S, R27E  BHL: 25' FNL &amp; 1670' FWL, (Unit C) Section 16, T25S, R27E  FTP: 330' FSL &amp; 1670' FWL, Section 21, T25S, R27E LTP: 330' FNL &amp; 1670' FWL, Section 16, T25S, R27E</p> <p>Completion Target: Wolfcamp A (Approx. 8,879' TVD)  Orientation: North/South</p>
Well #1: Weller 21 16 Federal Com #465H	<p>API No. 30-015-55762  SHL: 1383' FSL &amp; 1842' FWL, (Unit K), Section 21, T25S, R27E  BHL: 25' FNL &amp; 2314' FWL, (Unit D) Section 16, T25S, R27E  FTP: 330' FSL &amp; 2304' FWL, Section 21, T25S, R27E LTP: 330' FNL &amp; 2314' FWL, Section 16, T25S, R27E</p> <p>Completion Target: Wolfcamp A (Approx. 8,906' TVD)  Orientation: North/South</p> <p>Note: This well is at a standard location even though portions of the lateral are proposed at 2314'/2317' FWL because the Sections are slightly irregular. Put another way, the completed lateral for this well is proposed to 330' or more from the center line of both Sections 16 and 21.</p>
Horizontal Well First and Last Take Points	Exhibit A-3
Completion Target (Formation, TVD and MD)	Exhibit A-6

<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$14,240. See Exhibit A-6 (Proposal Letter)
Production Supervision/Month \$	\$1,600. See Exhibit A-6 (Proposal Letter)
Justification for Supervision Costs	See Exhibit A-2, Paragrah 20
Requested Risk Charge	200%. See Exhibit A-6 (Proposal Letter)
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibits A-1; C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2 and C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	Exhibit A-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice	NA
Pooled Parties (including ownership type)	Exhibit A-5
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	See Exhibit A.2, Paragraph 14
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-6
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-7
Overhead Rates In Proposal Letter	Exhibit A-6
Cost Estimate to Drill and Complete	Exhibit A-6
Cost Estimate to Equip Well	Exhibit A-6
Cost Estimate for Production Facilities	Exhibit A-6
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-4
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B, Para. 11
Target Formation	Exhibit B-2
HSU Cross Section	Exhibits B-3
Depth Severance Discussion	See Exhibit A.2, Paragraph 14 for a description of the depth severance.
<b>Forms, Figures and Tables</b>	

C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-5
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibits B-1
Cross Section (including Landing Zone)	Exhibits B-3
<b>Additional Information</b>	
Special Provisions/Stipulations	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Deana M. Bennett
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	7/31/2025

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A.  
INC. FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25432**

**APPLICATION**

Chevron U.S.A. Inc. ("Chevron") (OGRID No. 4323), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 16 and 21, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico. In support of this application, Chevron states:

1. Chevron has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Chevron seeks to dedicate the W/2 of Section 16 and 21, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico to form a standard 640-acre, more or less, Wolfcamp horizontal spacing unit in the Purple Sage Wolfcamp Gas Pool (Code 98220).
3. Chevron seeks to dedicate the spacing unit to the following wells:
  - a. **Weller 21 16 Federal Com 462H and Weller 21 16 Federal Com 463H** wells to be horizontally drilled from proposed surface hole locations in the NE/4 SW/4 (Unit K) of Section 21, to proposed bottom hole locations in the NW/4 NW/4 (Unit D) of Section 16; and
  - b. **Weller 21 16 Federal Com 464H and Weller 21 16 Federal Com 465H** wells to be horizontally drilled from proposed surface hole locations in the NE/4 SW/4



(Unit K) of Section 21, to proposed bottom hole locations in the NE/4 NW/4 (Unit C) of Section 16.

4. These wells will be located within the Purple Sage Wolfcamp Gas Pool (Code 98220), which is subject to special pool rules that establish 330-foot setback requirements.

5. The wells will comply with the Division's setback requirements for this pool.

6. The producing area for the wells is expected to be orthodox.

7. Chevron sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

8. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

9. In order to permit Chevron to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Chevron should be designated operator of the proposed wells and spacing unit.

WHEREFORE, Chevron requests this application be set for hearing before an Examiner of the Oil Conservation Division on July 10, 2025 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the W/2 of Sections 16 and 21, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico;

B. Designating Chevron as operator of this unit and the wells to be drilled thereon;

C. Authorizing Chevron to recover its costs of drilling, equipping and completing the wells;



D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS  
& SISK, P.A.

By: /s/ Deana M. Bennett

Earl E. DeBrine, Jr.

Deana M. Bennett

Yarithza Peña

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Attorneys for Chevron U.S.A. Inc.

**CASE NO. 25432 : Application of Chevron U.S.A. Inc. for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of W/2 of Sections 16 and 21, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico, in the Purple Sage Wolfcamp Gas Pool (Code 98220). This spacing unit will be dedicated to the following wells: **Weller 21 16 Federal Com 462H** and **Weller 21 16 Federal Com 463H** wells to be horizontally drilled from proposed surface hole locations in the NE/4 SW/4 (Unit K) of Section 21, to proposed bottom hole locations in the NW/4 NW/4 (Unit D) of Section 16; and the **Weller 21 16 Federal Com 464H** and **Weller 21 16 Federal Com 465H** wells to be horizontally drilled from proposed surface hole locations in the NE/4 SW/4 (Unit K) of Section 21, to proposed bottom hole locations in the NE/4 NW/4 (Unit C) of Section 16. The wells will comply with the Division's setback requirements for the Purple Sage Wolfcamp pool. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 10 miles southwest of Malaga, New Mexico.

**STATE OF NEW MEXICO  
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EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25432**

**SELF-AFFIRMED DECLARATION OF KATIE HALLEY**

Katie Halley hereby states and declares as follows:

1. I am over the age of 18, I am a land professional for Chevron U.S.A. Inc., and I have personal knowledge of the matters stated herein.
2. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert petroleum landman were accepted as a matter of record.
3. My area of responsibility at Chevron includes the area of Eddy County in New Mexico.
4. I am familiar with the application Chevron filed in this case, which is included in the exhibit packet as **Exhibit A.1**.
5. I am familiar with the status of the lands that are subject to the application.
6. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of the above referenced compulsory pooling application.
7. The purpose of the application is to force pool all uncommitted interests into the horizontal spacing unit described below, and in the wells to be drilled in the unit.
8. No opposition is expected because the interest owners being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interests in the wells.



9. In this case, Chevron seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 16 and 21, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico.

10. The spacing unit will be dedicated to the following wells:

- **Weller 21 16 Federal Com 462H and Weller 21 16 Federal Com 463H** wells to be horizontally drilled from proposed surface hole locations in the NE/4 SW/4 (Unit K) of Section 21, to proposed bottom hole locations in the NW/4 NW/4 (Unit D) of Section 16; and
- **Weller 21 16 Federal Com 464H and Weller 21 16 Federal Com 465H** wells to be horizontally drilled from proposed surface hole locations in the NE/4 SW/4 (Unit K) of Section 21, to proposed bottom hole locations in the NE/4 NW/4 (Unit C) of Section 16.

11. These wells will be located within the Purple Sage Wolfcamp Gas Pool (Code 98220), which is subject to special pool rules that establish 330-foot setback requirements.

12. The wells will comply with the Division's setback requirements for this pool except that Chevron will apply administratively for non-standard location approval for certain of the wells to the extent necessary.

13. Attached as **Exhibit A.3** are the proposed C-102s for the wells.

14. There is a depth severance within the proposed spacing unit in the Wolfcamp formation at 100' below the top of the Wolfcamp, which was created by Pugh clauses in certain existing Oil and Gas leases. It is described as the interval located between the top of the Wolfcamp (being the stratigraphic equivalent of 8,642' TVD) and 8,742' TVD, as described on the Gamma

Ray Neutron/Density log for the Cottonwood Draw Unit #1 at API # 30-015-21530. Chevron is seeking to pool from 100' below the top of the Wolfcamp (being the stratigraphic equivalent of 8,742' TVD) to the base of the Wolfcamp (being the stratigraphic equivalent of 10,260' TVD). Chevron is not seeking to pool the portion of the Wolfcamp formation, from the top of the Wolfcamp to 100' below the top of the Wolfcamp, as described above.

15. **Exhibit A.4** is a plat of tracts, including tract ownership and applicable lease numbers.

16. **Exhibit A.5** includes a unit recapitulation of the interest owners and percentage ownership, as well as a list of pooled parties.

17. I have conducted a diligent search of the public records in the county where the well is located, and conducted phone directory and computer searches to locate contact information for parties entitled to notification, and mailed the working interest owners and unleased mineral interest owners well proposals, including the Authorizations for Expenditure (AFEs).

18. In my opinion, Chevron has made a good faith effort to obtain voluntary joinder of the uncommitted mineral interest owners in the proposed wells.

19. **Exhibit A.6** contains sample well proposal letters (one for working interest owners and one for unleased mineral interest owners) and AFEs. The estimated cost of the wells set forth in the AFEs are fair and reasonable and comparable to the costs of other wells of similar depths and length drilled in this area of New Mexico.

20. Chevron requests overhead and administrative rates of \$14,240 month for drilling the well and \$1600 month for the producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico. Chevron requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

21. Chevron requests the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

22. In my opinion, Chevron has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells as demonstrated by the chronology of contact in **Exhibit A-7**.

23. The parties Chevron is seeking to pool were notified of this hearing. Chevron seeks to pool overriding royalty interest owners, and they were also provided notice of this hearing.

24. Interest owners above and below the depth severance were also provided notice of this hearing.

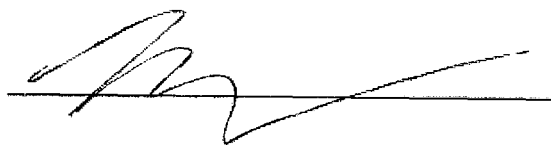
25. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.

26. The attachments to this self-affirmed declaration were prepared by me, or compiled from company business records, or were prepared at my direction.

27. Pursuant to Rule 1-011 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

*[Signature Page Follows]*

Dated: July 30<sup>th</sup>, 2025

A handwritten signature in black ink, appearing to be 'Katie Halley', written over a horizontal line.

Katie Halley

<b>Santa Fe Main Office</b> Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116  Online Phone Directory Visit: <a href="https://www.emnrd.nm.gov/ocd/contact-us/">https://www.emnrd.nm.gov/ocd/contact-us/</a>		State of New Mexico <b>Energy, Minerals &amp; Natural Resources</b> Department <b>OIL CONSERVATION DIVISION</b>		<b>C-102</b> Revised July 9, 2024 Submit Electronically via OCD Permitting	
		Submittal Type:		<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION					
API Number 30-015-55759		Pool Code - 98220		Pool Name - PURPLE SAGE WOLFCAMP (GAS)	
Property Code N/A		Property Name - WELLER 21 16 FEDERAL COM			Well Number - 462H
OGRID No. - 4323		Operator Name - CHEVRON U.S.A. INC.			Ground Level Elevation 3108'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location									
UL K	Section 21	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 1384' SOUTH	Ft. from E/W 1782' WEST	Latitude 32.112049° N	Longitude 104.197834° W	County EDDY

Bottom Hole Location									
UL D	Section 16	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' NORTH	Ft. from E/W 380' WEST	Latitude 32.137249° N	Longitude 104.202624° W	County EDDY

Dedicated Acres 640	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code P
Order Numbers- N/A			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	

Kick Off Point (KOP)									
UL M	Section 21	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' SOUTH	Ft. from E/W 380' WEST	Latitude 32.109088° N	Longitude 104.202302° W	County EDDY

First Take Point (FTP)									
UL M	Section 21	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' SOUTH	Ft. from E/W 380' WEST	Latitude 32.109088° N	Longitude 104.202302° W	County EDDY

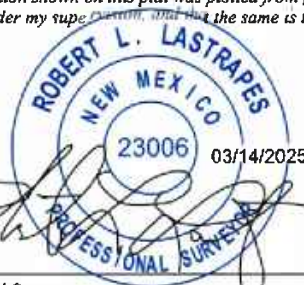
  

Last Take Point (LTP)									
UL D	Section 16	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' NORTH	Ft. from E/W 380' WEST	Latitude 32.136410° N	Longitude 104.202621° W	County EDDY

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation. 3108'
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OPERATOR CERTIFICATIONS	SURVEYOR CERTIFICATIONS
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p style="text-align: right;"><u>Carol Adler</u>      3/19/2025</p> <p>Signature _____ Date _____</p> <p>Printed Name <u>Carol Adler</u></p> <p>Email Address <u>caroladler@chevron.com</u></p>	<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>See Sheet 2 of 2 for plat.</p> <div style="text-align: center;">  </div> <p>Signature and Seal of Professional Surveyor _____</p>

**EXHIBIT**  
**A-3**

Date of Survey  
 July 08, 2023



## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.

**PROPOSED MID POINT/PPP #4**

X = 540,631.10' (NAD27 NM E)  
Y = 408,359.12'  
LAT. 32.122628° N (NAD27)  
LONG. 104.202088° W  
X = 581,814.09' (NAD83/2011 NM E)  
Y = 408,416.61'  
LAT. 32.122749° N (NAD83/2011)  
LONG. 104.202584° W

**PPP #3**

X = 540,656.02' (NAD27 NM E)  
Y = 407,034.21'  
LAT. 32.118985° N (NAD27)  
LONG. 104.202013° W  
X = 581,839.03' (NAD83/2011 NM E)  
Y = 407,091.67'  
LAT. 32.119107° N (NAD83/2011)  
LONG. 104.202509° W

**PPP #2**

X = 540,680.94' (NAD27 NM E)  
Y = 405,709.30'  
LAT. 32.115343° N (NAD27)  
LONG. 104.201938° W  
X = 581,863.97' (NAD83/2011 NM E)  
Y = 405,766.74'  
LAT. 32.115464° N (NAD83/2011)  
LONG. 104.202433° W

**PPP #1**

X = 540,705.85' (NAD27 NM E)  
Y = 404,384.54'  
LAT. 32.111701° N (NAD27)  
LONG. 104.201862° W  
X = 581,888.92' (NAD83/2011 NM E)  
Y = 404,441.96'  
LAT. 32.111822° N (NAD83/2011)  
LONG. 104.202358° W

**PROPOSED FIRST TAKE POINT/KOP**

X = 540,724.56' (NAD27 NM E)  
Y = 403,389.72'  
LAT. 32.108966° N (NAD27)  
LONG. 104.201806° W  
X = 581,907.65' (NAD83/2011 NM E)  
Y = 403,447.12'  
LAT. 32.109088° N (NAD83/2011)  
LONG. 104.202302° W

**WELLER 21 16 FEDERAL**

**COM NO. 462H WELL**  
X = 542,106.48' (NAD27 NM E)  
Y = 404,468.83'  
LAT. 32.111928° N (NAD27)  
LONG. 104.197338° W  
X = 583,289.57' (NAD83/2011 NM E)  
Y = 404,526.27'  
LAT. 32.112049° N (NAD83/2011)  
LONG. 104.197834° W

**PROPOSED LAST TAKE POINT**

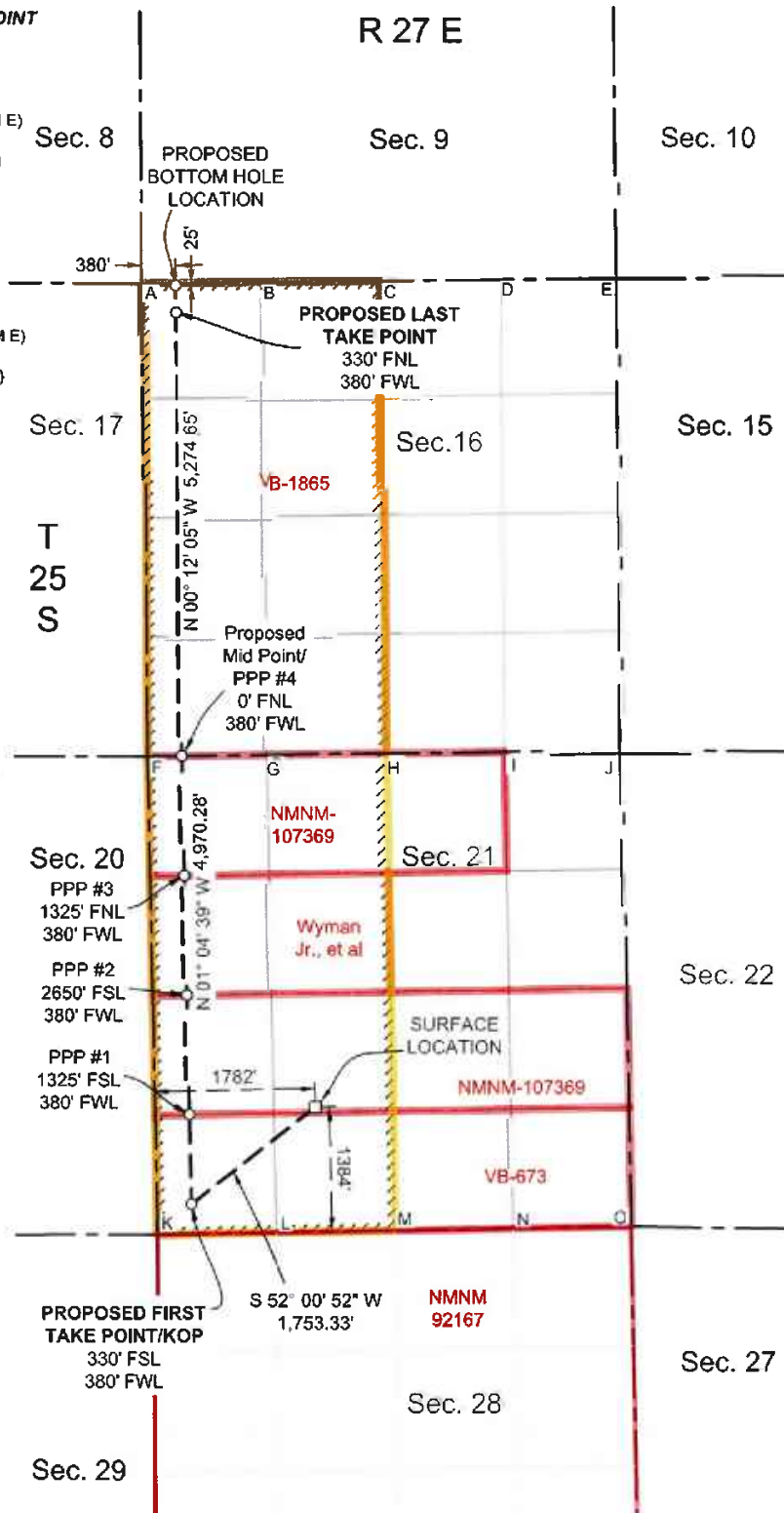
X = 540,613.64' (NAD27 NM E)  
Y = 413,328.73'  
LAT. 32.136289° N (NAD27)  
LONG. 104.202125° W  
X = 581,796.54' (NAD83/2011 NM E)  
Y = 413,386.31'  
LAT. 32.136410° N (NAD83/2011)  
LONG. 104.202621° W

**PROPOSED BOTTOM HOLE LOCATION**

X = 540,612.57' (NAD27 NM E)  
Y = 413,633.74'  
LAT. 32.137128° N (NAD27)  
LONG. 104.202127° W  
X = 581,795.46' (NAD83/2011 NM E)  
Y = 413,691.32'  
LAT. 32.137249° N (NAD83/2011)  
LONG. 104.202624° W

**CORNER COORDINATES TABLE (NAD 27)**

A- Y= 413654.70, X= 540232.49  
B- Y= 413868.74, X= 541554.29  
C- Y= 413682.78, X= 542876.08  
D- Y= 413696.82, X= 544197.88  
E- Y= 413710.86, X= 545519.67  
F- Y= 408353.74, X= 540251.14  
G- Y= 408372.47, X= 541574.37  
H- Y= 408391.21, X= 542897.61  
I- Y= 408409.94, X= 544220.85  
J- Y= 408428.67, X= 545544.09  
K- Y= 403053.05, X= 540350.85  
L- Y= 403076.38, X= 541667.43  
M- Y= 403099.71, X= 542984.01  
N- Y= 403122.93, X= 544301.74  
O- Y= 403146.16, X= 545619.46



Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116  Online Phone Directory Visit: <a href="https://www.emnrd.nm.gov/ocd/contact-us/">https://www.emnrd.nm.gov/ocd/contact-us/</a>		State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>		<b>C-102</b>  Revised July 9, 2024 Submit Electronically via OCD Permitting	
				Submittal Type:	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION					
API Number 30-015-55760		Pool Code - 98220		Pool Name - PURPLE SAGE WOLFCAMP (GAS)	
Property Code N/A		Property Name - WELLER 21 16 FEDERAL COM			Well Number - 463H
OGRID No. - 4323		Operator Name - CHEVRON U.S.A. INC.			Ground Level Elevation 3109'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location									
UL K	Section 21	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 1384' SOUTH	Ft. from E/W 1802' WEST	Latitude 32.112049° N	Longitude 104.197769° W	County EDDY

Bottom Hole Location									
UL D	Section 16	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' NORTH	Ft. from E/W 1025' WEST	Latitude 32.137265° N	Longitude 104.200540° W	County EDDY

Dedicated Acres 640	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code P
Order Numbers- N/A			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	

Kick Off Point (KOP)									
UL M	Section 21	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' SOUTH	Ft. from E/W 1025' WEST	Latitude 32.109117° N	Longitude 104.200219° W	County EDDY

First Take Point (FTP)									
UL M	Section 21	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' SOUTH	Ft. from E/W 1025' WEST	Latitude 32.109117° N	Longitude 104.200219° W	County EDDY

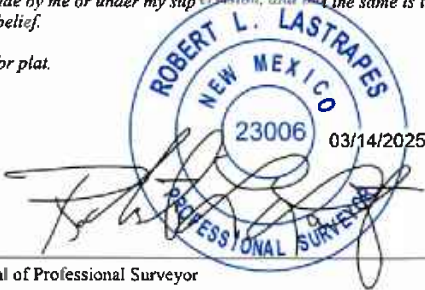
  

Last Take Point (LTP)									
UL D	Section 16	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' NORTH	Ft. from E/W 1025' WEST	Latitude 32.136427° N	Longitude 104.200538° W	County EDDY

Unitized Area or Area of Uniform Interest N/A		Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical		Ground Floor Elevation: 3109'	
--	--	--	--	-------------------------------	--

<b>OPERATOR CERTIFICATIONS</b>  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.  <div style="display: flex; justify-content: space-between;"> <div>Signature</div> <div>Date</div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div>Carol Adler</div> <div>3/19/2025</div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div>Printed Name</div> <div></div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div>caroladler@chevron.com</div> <div></div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div>Email Address</div> <div></div> </div>	<b>SURVEYOR CERTIFICATIONS</b>  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  See Sheet 2 of 2 for plat.  <div style="text-align: center;">  </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div>Signature and Seal of Professional Surveyor</div> <div></div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div>Certificate Number</div> <div>Date of Survey</div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div></div> <div>July 08, 2023</div> </div>
---	--

T:\2023\23235949\DWG\Open CHiller 21 16 Federal Com 463H C-102.dwg

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.

**PROPOSED MID POINT/PPP #4**

X = 541,276.03' (NAD27 NM E)  
Y = 408,368.25'  
LAT. 32.122651° N (NAD27)  
LONG. 104.200005° W  
X = 582,459.04' (NAD83/2011 NM E)  
Y = 408,425.75'  
LAT. 32.122772° N (NAD83/2011)  
LONG. 104.200501° W

**PPP #3**

X = 541,300.94' (NAD27 NM E)  
Y = 407,043.96'  
LAT. 32.119010° N (NAD27)  
LONG. 104.199930° W  
X = 582,483.97' (NAD83/2011 NM E)  
Y = 407,101.43'  
LAT. 32.119131° N (NAD83/2011)  
LONG. 104.200426° W

**PPP #2**

X = 541,325.85' (NAD27 NM E)  
Y = 405,719.67'  
LAT. 32.115369° N (NAD27)  
LONG. 104.199855° W  
X = 582,508.91' (NAD83/2011 NM E)  
Y = 405,777.11'  
LAT. 32.115491° N (NAD83/2011)  
LONG. 104.200350° W

**PPP #1**

X = 541,350.78' (NAD27 NM E)  
Y = 404,395.44'  
LAT. 32.111729° N (NAD27)  
LONG. 104.199779° W  
X = 582,533.84' (NAD83/2011 NM E)  
Y = 404,452.86'  
LAT. 32.111850° N (NAD83/2011)  
LONG. 104.200275° W

**PROPOSED FIRST TAKE POINT/KOP**

X = 541,369.46' (NAD27 NM E)  
Y = 403,401.15'  
LAT. 32.108996° N (NAD27)  
LONG. 104.199723° W  
X = 582,552.56' (NAD83/2011 NM E)  
Y = 403,458.56'  
LAT. 32.109117° N (NAD83/2011)  
LONG. 104.200219° W

**WELLER 21 16 FEDERAL COM NO. 463H WELL**

X = 542,126.45' (NAD27 NM E)  
Y = 404,468.81'  
LAT. 32.111928° N (NAD27)  
LONG. 104.197274° W  
X = 583,309.57' (NAD83/2011 NM E)  
Y = 404,526.24'  
LAT. 32.112049° N (NAD83/2011)  
LONG. 104.197769° W

**PROPOSED LAST TAKE POINT**

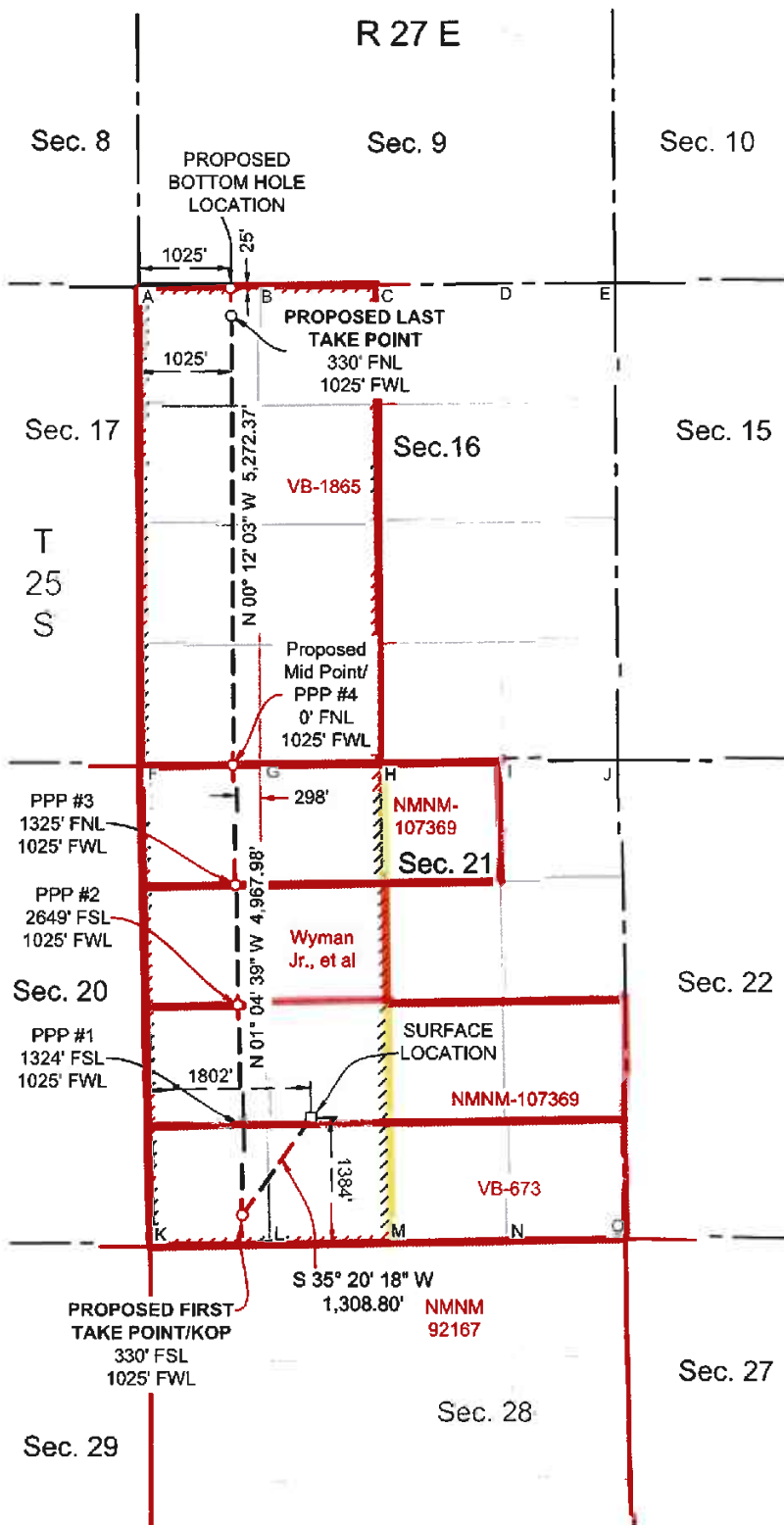
X = 541,258.62' (NAD27 NM E)  
Y = 413,335.58'  
LAT. 32.136306° N (NAD27)  
LONG. 104.200041° W  
X = 582,441.53' (NAD83/2011 NM E)  
Y = 413,393.17'  
LAT. 32.136427° N (NAD83/2011)  
LONG. 104.200538° W


**PROPOSED BOTTOM HOLE LOCATION**

X = 541,257.55' (NAD27 NM E)  
Y = 413,640.59'  
LAT. 32.137144° N (NAD27)  
LONG. 104.200043° W  
X = 582,440.45' (NAD83/2011 NM E)  
Y = 413,698.18'  
LAT. 32.137265° N (NAD83/2011)  
LONG. 104.200540° W

**CORNER COORDINATES TABLE (NAD 27)**

A- Y= 413654.70, X= 540232.49  
B- Y= 413668.74, X= 541554.29  
C- Y= 413682.78, X= 542876.08  
D- Y= 413696.82, X= 544197.88  
E- Y= 413710.86, X= 545519.67  
F- Y= 408353.74, X= 540251.14  
G- Y= 408372.47, X= 541574.37  
H- Y= 408391.21, X= 542897.61  
I- Y= 408409.94, X= 544220.85  
J- Y= 408428.67, X= 545544.09  
K- Y= 403053.05, X= 540350.85  
L- Y= 403076.38, X= 541667.43  
M- Y= 403099.71, X= 542984.01  
N- Y= 403122.93, X= 544301.74  
O- Y= 403146.16, X= 545619.46



<b>Santa Fe Main Office</b> Phone: (505) 476-3441 Fax: (55) 476-3462 <b>General Information</b> Phone: (505) 629-6116  <b>Online Phone Directory Visit:</b> <a href="https://www.emnrd.nm.gov/oed/contact-us/">https://www.emnrd.nm.gov/oed/contact-us/</a>		<b>State of New Mexico</b> <b>Energy, Minerals &amp; Natural Resources</b> <b>Department</b> <b>OIL CONSERVATION DIVISION</b>		<b>C-102</b>  Revised July 9, 2024 Submit Electronically via OCD Permitting					
		<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled							
<b>WELL LOCATION INFORMATION</b>									
API Number 30-015-55761		Pool Code - 98220		Pool Name - PURPLE SAGE WOLFCAMP (GAS)					
Property Code N/A		Property Name - WELLER 21 16 FEDERAL COM			Well Number - 464H				
OGRID No. - 4323		Operator Name - CHEVRON U.S.A. INC.			Ground Level Elevation 3109'				
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					
<b>Surface Location</b>									
UL K	Section 21	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 1384' SOUTH	Ft. from E/W 1822' WEST	Latitude 32.112049° N	Longitude 104.197705° W	County EDDY
<b>Bottom Hole Location</b>									
UL C	Section 16	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' NORTH	Ft. from E/W 1670' WEST	Latitude 32.137282° N	Longitude 104.198456° W	County EDDY
Dedicated Acres 640		Infill or Defining Well		Defining Well API		Overlapping Spacing Unit (Y/N)		Consolidation Code P	
Order Numbers- N/A						Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A			
<b>Kick Off Point (KOP)</b>									
UL N	Section 21	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' SOUTH	Ft. from E/W 1670' WEST	Latitude 32.109146° N	Longitude 104.198136° W	County EDDY
<b>First Take Point (FTP)</b>									
UL N	Section 21	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' SOUTH	Ft. from E/W 1670' WEST	Latitude 32.109146° N	Longitude 104.198136° W	County EDDY
<b>Last Take Point (LTP)</b>									
UL C	Section 16	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' NORTH	Ft. from E/W 1670' WEST	Latitude 32.136432° N	Longitude 104.198457° W	County EDDY
Unitized Area or Area of Uniform Interest N/A		Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical				Ground Floor Elevation: 3109'			
<b>OPERATOR CERTIFICATIONS</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>  <div style="display: flex; justify-content: space-between;"> <div>Signature</div> <div>Date</div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div>Carol Adler</div> <div>3/19/2025</div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div>Printed Name</div> <div></div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div>caroladler@chevron.com</div> <div></div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div>Email Address</div> <div></div> </div>						<b>SURVEYOR CERTIFICATIONS</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  See Sheet 2 of 2 for plat.  <div style="text-align: center;">  </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div>Signature and Seal of Professional Surveyor</div> <div></div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div>Certificate Number</div> <div>Date of Survey</div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div></div> <div>July 08, 2023</div> </div>			

T:\2023\223564-90DWG\Option CW\Well 21 16 Federal Com 464H C-102.dwg



## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.

**PROPOSED MID POINT/PPP #4 PROPOSED LAST TAKE POINT**

X = 541,920.97' (NAD27 NM E)

Y = 408,377.38'

LAT. 32.122673° N (NAD27)

LONG. 104.197922° W

X = 583,103.99' (NAD83/2011 NM E)

Y = 408,434.89'

LAT. 32.122795° N (NAD83/2011)

LONG. 104.198417° W

X = 541,902.53' (NAD27 NM E)

Y = 413,338.36'

LAT. 32.136311° N (NAD27)

LONG. 104.197961° W

X = 583,085.45' (NAD83/2011 NM E)

Y = 413,395.96'

LAT. 32.136432° N (NAD83/2011)

LONG. 104.198457° W

**PPP #3**

X = 541,945.87' (NAD27 NM E)

Y = 407,053.70'

LAT. 32.119035° N (NAD27)

LONG. 104.197846° W

X = 583,128.91' (NAD83/2011 NM E)

Y = 407,111.19'

LAT. 32.119156° N (NAD83/2011)

LONG. 104.198342° W

**PPP #2**

X = 541,970.77' (NAD27 NM E)

Y = 405,730.03'

LAT. 32.115396° N (NAD27)

LONG. 104.197771° W

X = 583,153.84' (NAD83/2011 NM E)

Y = 405,787.49'

LAT. 32.115517° N (NAD83/2011)

LONG. 104.198267° W

**PPP #1**

X = 541,995.67' (NAD27 NM E)

Y = 404,406.33'

LAT. 32.111757° N (NAD27)

LONG. 104.197696° W

X = 583,178.76' (NAD83/2011 NM E)

Y = 404,463.77'

LAT. 32.111878° N (NAD83/2011)

LONG. 104.198192° W

**PROPOSED FIRST TAKE POINT/KOP**

X = 542,014.36' (NAD27 NM E)

Y = 403,412.58'

LAT. 32.109025° N (NAD27)

LONG. 104.197640° W

X = 583,197.47' (NAD83/2011 NM E)

Y = 403,469.99'

LAT. 32.109146° N (NAD83/2011)

LONG. 104.198136° W

**WELLER 21 16 FEDERAL COM NO. 464H WELL**

X = 542,146.48' (NAD27 NM E)

Y = 404,468.78'

LAT. 32.111928° N (NAD27)

LONG. 104.197209° W

X = 583,329.58' (NAD83/2011 NM E)

Y = 404,526.22'

LAT. 32.112049° N (NAD83/2011)

LONG. 104.197705° W

**CORNER COORDINATES**

TABLE (NAD 27)

A- Y= 413654.70, X= 540232.49

B- Y= 413668.74, X= 541554.29

C- Y= 413682.78, X= 542876.08

D- Y= 413696.82, X= 544197.88

E- Y= 413710.86, X= 545519.67

F- Y= 408353.74, X= 540251.14

G- Y= 408372.47, X= 541574.37

H- Y= 408391.21, X= 542897.61

I- Y= 408409.94, X= 544220.85

J- Y= 408428.67, X= 545544.09

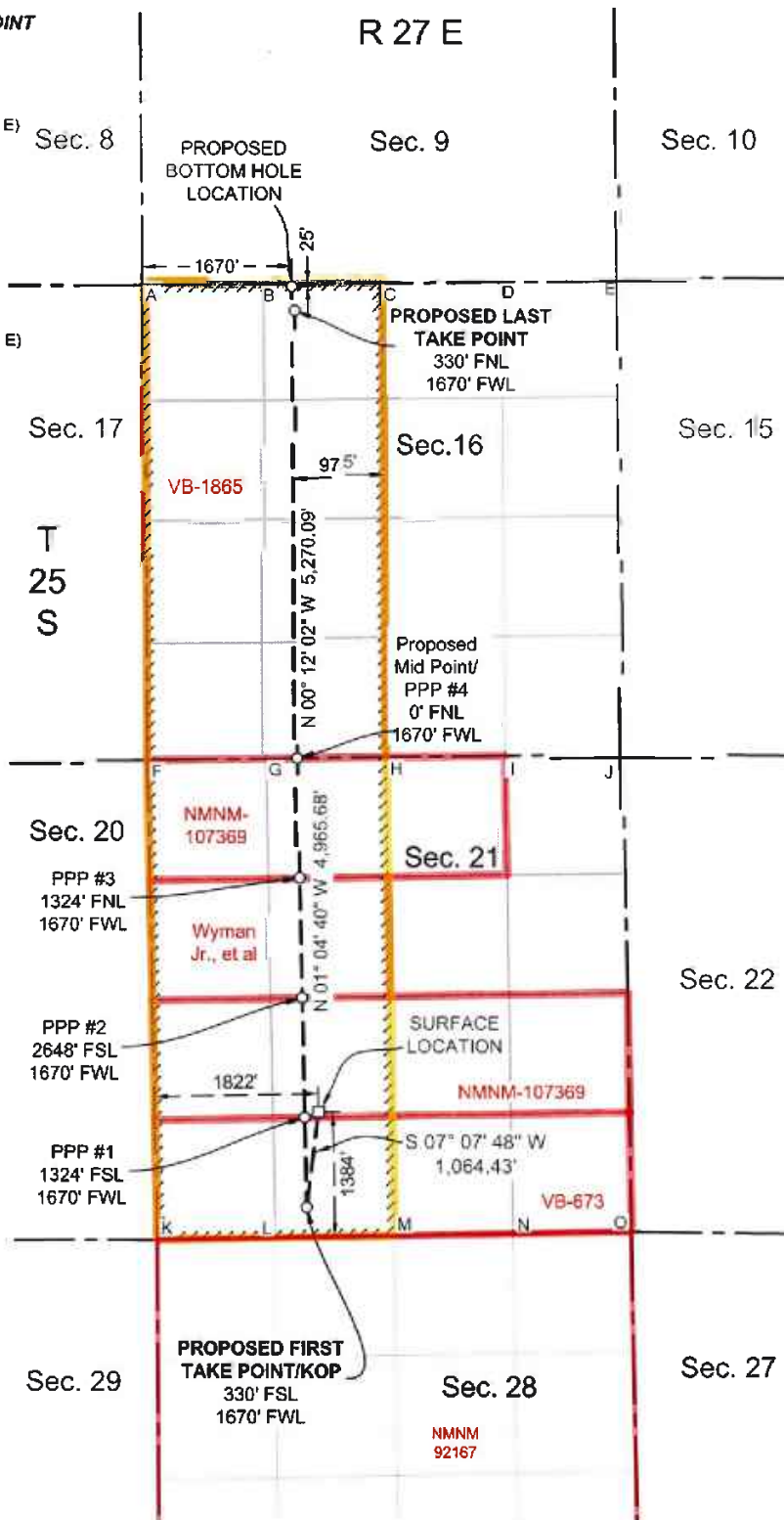
K- Y= 403053.05, X= 540350.85

L- Y= 403076.38, X= 541667.43

M- Y= 403099.71, X= 542984.01

N- Y= 403122.93, X= 544301.74

O- Y= 403146.16, X= 545619.46



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Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116  Online Phone Directory Visit: <a href="https://www.emnrd.nm.gov/oed/contact-us/">https://www.emnrd.nm.gov/oed/contact-us/</a>		State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>		<b>C-102</b>  Revised July 9, 2024 Submit Electronically via OCD Permitting	
		Submittal Type:		<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION					
API Number 30-015-55762		Pool Code - 98220		Pool Name - PURPLE SAGE WOLFCAMP (GAS)	
Property Code N/A		Property Name - WELLER 21 16 FEDERAL COM			Well Number - 465H
OGRID No. - 4323		Operator Name - CHEVRON U.S.A. INC.			Ground Level Elevation 3109'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location									
UL K	Section 21	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 1383' SOUTH	Ft. from E/W 1842' WEST	Latitude 32.112049° N	Longitude 104.197640° W	County EDDY

Bottom Hole Location									
UL C	Section 16	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' NORTH	Ft. from E/W 2314' WEST	Latitude 32.137299° N	Longitude 104.196376° W	County EDDY

Dedicated Acres 640	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code P
Order Numbers- N/A			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	

Kick Off Point (KOP)									
UL N	Section 21	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' SOUTH	Ft. from E/W 2304' WEST	Latitude 32.109175° N	Longitude 104.196087° W	County EDDY

First Take Point (FTP)									
UL N	Section 21	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' SOUTH	Ft. from E/W 2304' WEST	Latitude 32.109175° N	Longitude 104.196087° W	County EDDY

Last Take Point (LTP)									
UL C	Section 16	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' NORTH	Ft. from E/W 2314' WEST	Latitude 32.136460° N	Longitude 104.196374° W	County EDDY

Unitized Area or Area of Uniform Interest N/A		Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical		Ground Floor Elevation: 3109'	
--	--	--	--	-------------------------------	--

<b>OPERATOR CERTIFICATIONS</b>  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.  <div style="text-align: right;">  </div> <div style="display: flex; justify-content: space-between;"> <div>Signature</div> <div>Date</div> </div> <div style="display: flex; justify-content: space-between;"> <div>Printed Name</div> <div></div> </div> <div style="display: flex; justify-content: space-between;"> <div>Email Address</div> <div></div> </div>	<b>SURVEYOR CERTIFICATIONS</b>  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  See Sheet 2 of 2 for plat.  <div style="text-align: center;">  </div> <div style="text-align: center;">  </div> <div style="display: flex; justify-content: space-between;"> <div>Signature and Seal of Professional Surveyor</div> <div></div> </div> <div style="display: flex; justify-content: space-between;"> <div>Certificate Number</div> <div>Date of Survey</div> </div> <div style="display: flex; justify-content: space-between;"> <div></div> <div>July 08, 2023</div> </div>
--	--

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.

**MID POINT/PPP #4**

X = 542,567.63' (NAD27 NM E)  
Y = 408,386.54'  
LAT. 32.122696° N (NAD27)  
LONG. 104.195833° W  
X = 583,750.66' (NAD83/2011 NM E)  
Y = 408,444.05'  
LAT. 32.122818° N (NAD83/2011)  
LONG. 104.198329° W

**PPP #3**

X = 542,589.25' (NAD27 NM E)  
Y = 407,063.43'  
LAT. 32.119059° N (NAD27)  
LONG. 104.195768° W  
X = 583,772.31' (NAD83/2011 NM E)  
Y = 407,120.92'  
LAT. 32.119180° N (NAD83/2011)  
LONG. 104.196264° W

**PPP #2**

X = 542,610.85' (NAD27 NM E)  
Y = 405,740.32'  
LAT. 32.115422° N (NAD27)  
LONG. 104.195704° W  
X = 583,793.94' (NAD83/2011 NM E)  
Y = 405,797.79'  
LAT. 32.115543° N (NAD83/2011)  
LONG. 104.196200° W

**PPP #1**

X = 542,632.46' (NAD27 NM E)  
Y = 404,417.09'  
LAT. 32.111784° N (NAD27)  
LONG. 104.195640° W  
X = 583,815.57' (NAD83/2011 NM E)  
Y = 404,474.53'  
LAT. 32.111905° N (NAD83/2011)  
LONG. 104.196135° W

**PROPOSED FIRST TAKE POINT/KOP**

X = 542,648.68' (NAD27 NM E)  
Y = 403,423.82'  
LAT. 32.109053° N (NAD27)  
LONG. 104.195591° W  
X = 583,831.80' (NAD83/2011 NM E)  
Y = 403,481.24'  
LAT. 32.109175° N (NAD83/2011)  
LONG. 104.196087° W

**WELLER 21 16 FEDERAL COM NO. 465H WELL**

X = 542,166.48' (NAD27 NM E)  
Y = 404,468.76'  
LAT. 32.111928° N (NAD27)  
LONG. 104.197144° W  
X = 583,349.58' (NAD83/2011 NM E)  
Y = 404,526.19'  
LAT. 32.112049° N (NAD83/2011)  
LONG. 104.197840° W

**PROPOSED LAST TAKE POINT**

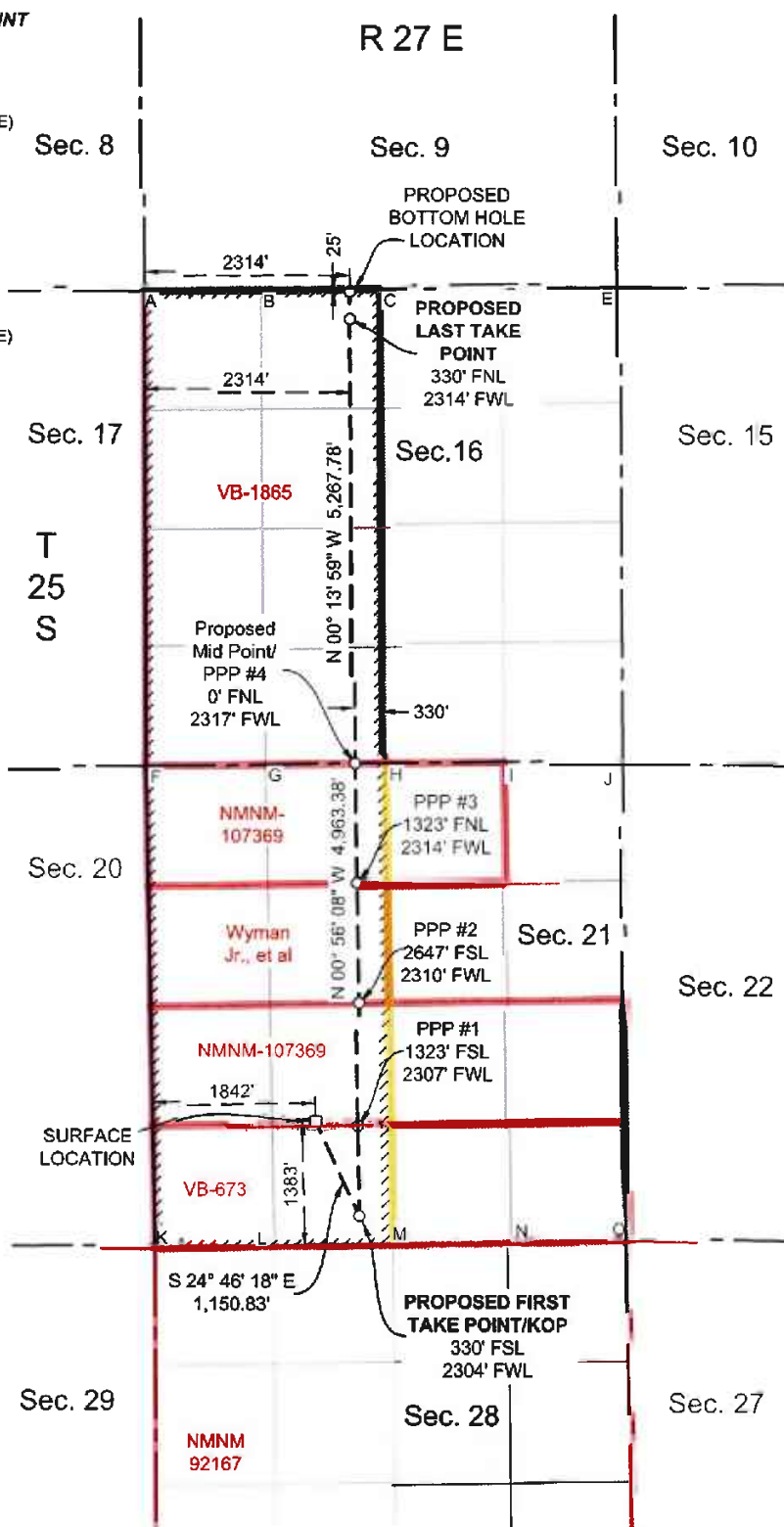
X = 542,547.44' (NAD27 NM E)  
Y = 413,349.27'  
LAT. 32.136339° N (NAD27)  
LONG. 104.195877° W  
X = 583,730.38' (NAD83/2011 NM E)  
Y = 413,406.87'  
LAT. 32.136460° N (NAD83/2011)  
LONG. 104.196374° W

**PROPOSED BOTTOM HOLE LOCATION**

X = 542,548.20' (NAD27 NM E)  
Y = 413,654.27'  
LAT. 32.137178° N (NAD27)  
LONG. 104.195880° W  
X = 583,729.13' (NAD83/2011 NM E)  
Y = 413,711.88'  
LAT. 32.137299° N (NAD83/2011)  
LONG. 104.196376° W

**CORNER COORDINATES**

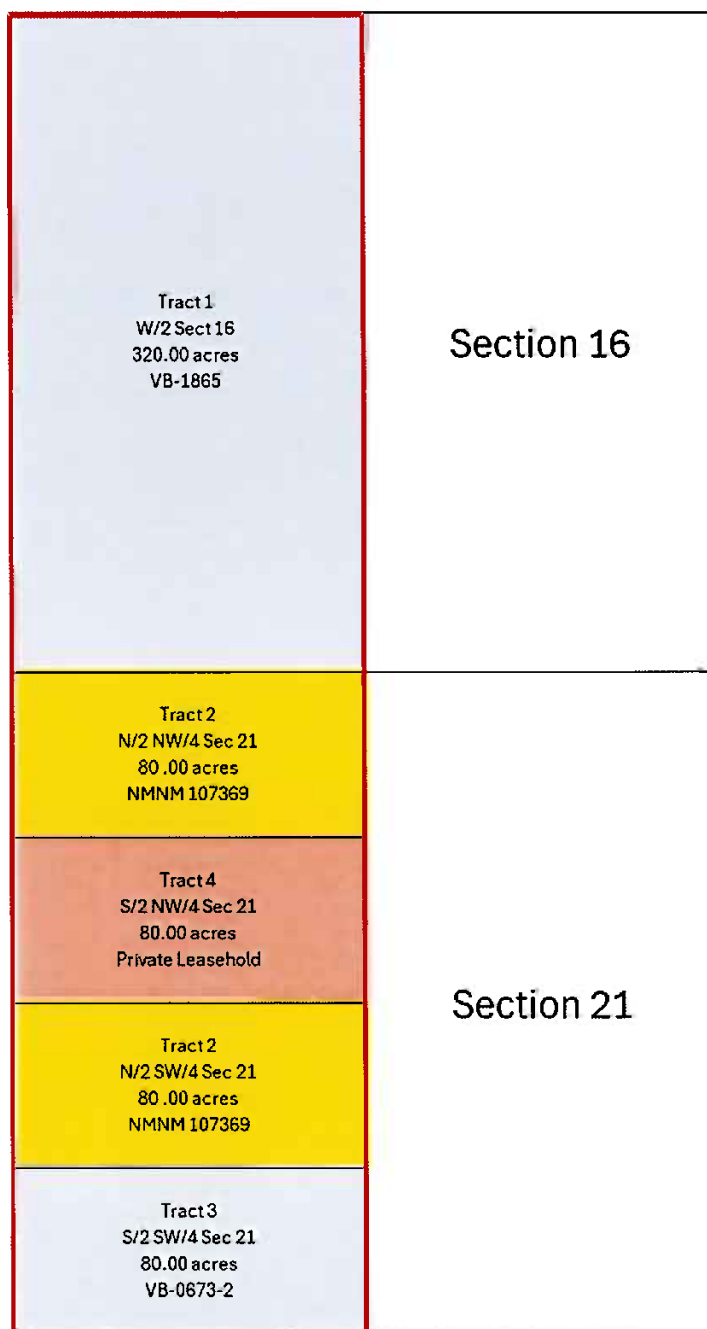
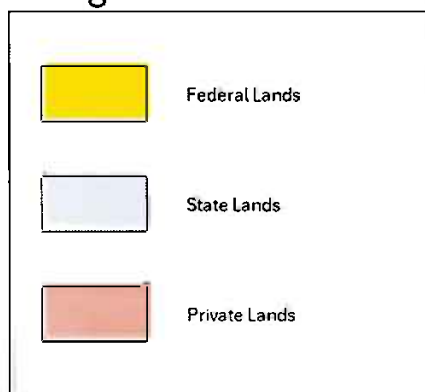
TABLE (NAD 27)  
A- Y= 413654.70, X= 540232.49  
B- Y= 413668.74, X= 541554.29  
C- Y= 413682.78, X= 542876.08  
D- Y= 413696.82, X= 544197.88  
E- Y= 413710.86, X= 545519.67  
F- Y= 408353.74, X= 540251.14  
G- Y= 408372.47, X= 541574.37  
H- Y= 408391.21, X= 542897.61  
I- Y= 408409.94, X= 544220.85  
J- Y= 408428.67, X= 545544.09  
K- Y= 403053.05, X= 540350.85  
L- Y= 403076.38, X= 541667.43  
M- Y= 403099.71, X= 542984.01  
N- Y= 403122.93, X= 544301.74  
O- Y= 403146.16, X= 545619.46



CHEVRON CASE NO. 25432  
Weller 21 16 Federal Com 462H, 463H, 464H, & 465H  
T25S-R27E – W/2 Sections 16 & 21  
Eddy County, New Mexico

WORKING INTEREST OWNERSHIP – TRACT MAP

Legend:



Seeking to compulsory pool working & overriding royalty interest in Tracts 1, 2, 3 & 4





**WORKING INTEREST OWNERSHIP**

**Tract 1:** W/2 Section 16, T-25-S, R-27-E, from the top of the Wolfcamp to the base of the Wolfcamp formation

<b>Lease: State of New Mexico Oil and Gas Lease VB-1865</b>	<b>WI</b>
Chevron U.S.A. Inc.	100.000000%
Total	100.000000%

**Tract 2:** N/2 NW4 & N/2 SW/4 of Section 21, T-25-S, R-27-E, from the top of the Wolfcamp to the base of the Wolfcamp formation

<b>Lease: Federal Oil and Gas Lease NMNM 107369</b>	<b>WI</b>
Chevron U.S.A. Inc.	100.000000%
Total	100.000000%

**Tract 3:** S/2 SW/4 of Section 21, T-25-S, R-27-E, from the top of the Wolfcamp to the base of the Wolfcamp formation

<b>Lease: State of New Mexico Oil and Gas Lease VB-0673-2</b>	<b>WI</b>
Chevron U.S.A. Inc.	100.000000%
Total	100.000000%

**Tract 4:** S/2 NW/4 of Section 21, T-25-S, R-27-E, from depths 100' below the top of the Wolfcamp to the base of the Wolfcamp formation

<b>Lease: Bonnie Ruth Gregory</b>	<b>WI</b>
Chevron U.S.A. Inc.	0.038874%
<b>Lease: Louis M. Ratliff, Jr. and wife Mary D. Ratliff</b>	<b>WI</b>
Chevron U.S.A. Inc.	0.003445%
<b>Lease: Brian L. McGonagill and wife Shirley C. McGonagill</b>	<b>WI</b>
Chevron U.S.A. Inc.	0.061879%
<b>Lease: Panagopoulos Enterprises, LLC</b>	<b>WI</b>
Chevron U.S.A. Inc.	0.047250%
<b>Lease: Pamela Rae Cummings</b>	<b>WI</b>
Chevron U.S.A. Inc.	0.206250%
<b>Lease: Patricia Gae Stamps</b>	<b>WI</b>
Chevron U.S.A. Inc.	0.206250%
<b>Lease: John W. Osborn</b>	<b>WI</b>
Chevron U.S.A. Inc.	0.206250%
<b>Lease: William L. and Muriel M. Diescher Irrevocable Trust</b>	<b>WI</b>
Chevron U.S.A. Inc.	50.000000%
<b>Lease: Zia Royalty Company</b>	<b>WI</b>
Chevron U.S.A. Inc.	1.333333%
<b>Lease: The Beveridge Company</b>	<b>WI</b>
Chevron U.S.A. Inc.	1.333333%
<b>Lease: Steve R. Stribling</b>	<b>WI</b>
Chevron U.S.A. Inc.	4.121875%
<b>Lease: George Stribling and wife Theresa Stribling</b>	<b>WI</b>
Chevron U.S.A. Inc.	4.121875%
<b>Lease: Thomas B. Stribling</b>	<b>WI</b>
Chevron U.S.A. Inc.	4.121875%

<b>Lease: Martha Stribling Trust</b>	<b>WI</b>
Chevron U.S.A. Inc.	4.121875%
<b>Lease: Martha G. Stribling</b>	<b>WI</b>
Chevron U.S.A. Inc.	4.121875%
<b>Lease: John D. Stribling</b>	<b>WI</b>
Chevron U.S.A. Inc.	4.121875%
<b>Lease: Francis F. Beeman</b>	<b>WI</b>
Veritas Permian Resources III, LLC	5.000000%
<b>Lease: Mark A. Beeman</b>	<b>WI</b>
Veritas Permian Resources III, LLC	3.333333%
<b>Lease: Robert B. Beeman</b>	<b>WI</b>
Veritas Permian Resources III, LLC	3.333333%
<b>Lease: William F. Beeman</b>	<b>WI</b>
Veritas Permian Resources III, LLC	3.333333%
<b>Lease: Patricia Ann Beeman Allen Trust</b>	<b>WI</b>
Veritas Permian Resources III, LLC	2.331250%
<b>Lease: Carmex, Inc.</b>	<b>WI</b>
Chevron U.S.A. Inc.	1.600000%
<b>Lease: T.L. Rees and wife Margaret D. Rees</b>	<b>WI</b>
Chevron U.S.A. Inc.	0.800000%
<b>Lease: Patricia Ann Long</b>	<b>WI</b>
Chevron U.S.A. Inc.	0.005000%
<b>Lease: Marilyn Faye Bitis</b>	<b>WI</b>
Chevron U.S.A. Inc.	0.005000%
<b>Lease: Exhibit B JOA</b>	<b>WI</b>
Nolan Greak	0.003445%
<b>Lease: Exhibit B JOA</b>	<b>WI</b>
Chevron U.S.A. Inc.	0.412500%
<b>Unleased Mineral Interest Owner:</b>	<b>MI</b>
Trabajo Del Spear, LP (formerly Realeza del Spear)	1.333333%
Nevill Manning	0.003445%
Kirby, Ratliff, Manning & Greak	0.003618%
Klipstine & Hanratty, A Law Corporation	0.136688%
Chasity Garza	0.002093%
Jo Ann McNeil	0.005000%
Estate of Mary Jo Dickerson and any potential heirs and successors including but not limited to:	
John E. Hall, IV	0.093159%
Mary Lee Hall Stewart	0.020401%
Robert Scott Pace	0.020401%
Estate of Virginia Lee Davis and any potential heirs and successors including but not limited to:	
Michael Shayne Matekovic	0.008906%
Mark Anthony Carrillo (aka Matekovic)	0.008906%
Eric Benally	0.008906%
Table Rock Energy, LLC	0.004453%
BTC Brotherhood, LLC	0.004453%
Estate of Clarence W. Ervin and Wife Mary I. Ervin and any potential heirs and successors.	0.020930%
<b>Total</b>	<b>100.000000%</b>

**UNIT RECAPITULATION**

**Unit Description:** W/2 of Section 16 & 21, T-25-S, R-27-E, from depths 100' below the top of the Wolfcamp to the base of the Wolfcamp formation

**Working Interest Owners:**

Chevron U.S.A. Inc. (committed to JOA)	97.623826%
Veritas Permian Resources III, LLC (uncommitted)	2.166406%
Nolan Greak (committed to JOA)	0.000431%
Trabajo Del Spear, LP (uncommitted) (formerly Realeza del Spear)	0.166667%
Nevill Manning (uncommitted)	0.000431%
Kirby, Ratliff, Manning & Greak (uncommitted)	0.000452%
Klipstine & Hanratty, a law corporation (uncommitted)	0.017086%
Jo Ann McNeil (uncommitted)	0.000625%
Chasity Garza (uncommitted)	0.000262%
Estate of Mary Jo Dickerson and any potential heirs and successors including but not limited to (uncommitted):	
John E. Hall, IV (uncommitted)	0.011645%
Mary Lee Hall Stewart (uncommitted)	0.002550%
Robert Scott Pace (uncommitted)	0.002550%
Estate of Virginia Lee Davis and any potential heirs and successors including but not limited to (uncommitted):	
Michael Shayne Matekovic (uncommitted)	0.001113%
Mark Anthony Carrillo, aka Matekovic (uncommitted)	0.001113%
Eric Benally (uncommitted)	0.001113%
Table Rock Energy, LLC (uncommitted)	0.000557%
BTC Brotherhood, LLC (uncommitted)	0.000557%
Estate of Clarence W. Ervin and Wife Mary I. Ervin and any potential heirs and successors including but not limited to (uncommitted)	0.002616%
<b>Total</b>	<b>100.000000%</b>

**OVERRIDING ROYALTY INTEREST OWNERS**

Ross Duncan Properties LLC
----------------------------

Parties to be pooled identified by yellow highlighting.





**Katie Halley**  
Land Representative, MCBU Land Department

July 30, 2025

**Via Email & Certified Mail – Return Receipt Requested**

BTC Brotherhood, LLC  
8086 S. Yale Ave., Ste 199  
Tulsa, OK 74136  
Travis@tablerocktx.com

**RE: Well Proposals and Authority for Expenditure (AFE)**

Weller 21 16 Federal Com 462H (API# 30-015-55759)  
Weller 21 16 Federal Com 463H (API# 30-015-55760)  
Weller 21 16 Federal Com 464H (API# 30-015-55761)  
Weller 21 16 Federal Com 465H (API# 30-015-55762)  
W/2 of Section 16 & 21, Township 25 South, Range 27 East  
Eddy County, New Mexico, being 640 acres, more or less

Dear Mineral Interest Owner:

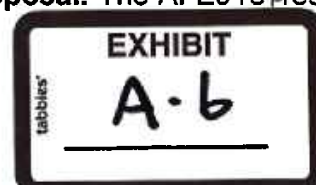
Chevron hereby proposes to drill the following horizontal wells located within a horizontal spacing unit comprising the captioned lands. All captioned wells will be drilled from the same pad location in Unit K of Section 21, T25S-R27E, Eddy County, NM.

Well Name	Surface Hole Location	Bottom Hole Location	First Take Point	Last Take Point	Total Measured Depth/Vertical Depth	Formation/Bench
Weller 21 16 Federal Com 462H	1384' FSL & 1782' FWL, Sec 21-25S-27E	25' FNL & 380' FWL, Sec 16-25S-27E	330' FSL & 380' FWL, Sec 21-25S-27E	330' FNL & 380' FWL, Sec 16-25S-27E	TVD: 9,042' MD: 19,582'	Wolfcamp A
Weller 21 16 Federal Com 463H	1384' FSL & 1822' FWL, Sec 21-25S-27E	25' FNL & 1670' FWL, Sec 16-25S-27E	330' FSL & 1670' FWL, Sec 21-25S-27E	330' FNL & 1670' FWL, Sec 16-25S-27E	TVD: 8,879' MD: 19,347'	Wolfcamp A
Weller 21 16 Federal Com 464H	1384' FSL & 1802' FWL, Sec 21-25S-27E	25' FNL & 1025' FWL, Sec 16-25S-27E	330' FSL & 1025' FWL, Sec 21-25S-27E	330' FNL & 1025' FWL, Sec 16-25S-27E	TVD: 9,073' MD: 19,499'	Wolfcamp A
Weller 21 16 Federal Com 465H	1383' FSL & 1842' FWL, Sec 21-25S-27E	25' FNL & 2315' FWL, Sec 16-25S-27E	330' FSL & 2315' FWL, Sec 21-25S-27E	330' FNL & 2315' FWL, Sec 16-25S-27E	TVD: 8,906' MD: 19,341'	Wolfcamp A

Please note that compliance with topography, cultural, and/or environmental concerns, among others, may require modifications to Chevron's intended drilling procedure and/or location.

Enclosed for your review are detailed Authority for Expenditure ("AFE") for each well reflecting estimated costs to drill, complete and equip the well(s) associated with this proposal. **If you intend to participate, please execute and indicate participation in the appropriate boxes on this letter and well AFEs. Please return to the undersigned within 30 days of receipt of this proposal.** The AFEs represent an

Mid-Continent Business Unit  
Americas Exploration & Production  
a division of Chevron U.S.A. Inc.  
1400 Smith St., #41114, Houston, TX 77002  
Tel 432 687 7572 Mobile 432 231 2081  
khalley@chevron.com



Well Proposals – 4/22/2025  
Weller 21 16 Federal Com 462H, 463H, 464H, & 465H

estimated cost and are subject to change once wells are drilled/completed and actual costs are incurred. Parties electing to participate are responsible for their proportionate share of actual costs.

Chevron is proposing to drill these well(s) under the terms of a new 1989 Model Form Operating Agreement which will be sent upon request. The basic terms of this agreement are as follows:

- Overhead Rates: \$14,240 Drilling / 1,600 Production
- Non-Consent Penalties: 100% / 300% / 300%
- Expenditure Limit: \$125,000

If any Mineral Interest Owners elect not to participate in the drilling of subject well(s) or do not respond, Chevron will submit an application for a Compulsory Pooling Order with the New Mexico Oil Conservation Division after 30 days of receipt of this letter. This will allow Chevron to move forward with planning and drilling the subject well(s) while allowing time to properly execute a JOA amongst the parties.

**Chevron is open to negotiating an Oil and Gas Lease or acquiring your mineral interest in the project area, if you do not wish to participate as a mineral interest owner.** Should you be interested or have any questions, please feel free to contact me at the contact information listed below. (for UMI form)

Sincerely,



Katie Halley  
Land Representative

Enclosures

Well Proposals – 4/22/2025  
Weller 21 16 Federal Com 462H, 463H, 464H, & 465H

Your interest in the proposed contract area is as follows (\*subject to change pending further title verification):

Interest	Owner	Percentage*
MI	BTC Brotherhood, LLC	0.000557%

**Please elect one of the following regarding participation in the subject wells:**

\_\_\_\_\_ Elects to participate in the above-captioned wells and agrees to bear a proportionate share of the costs associated with each well, detailed in the enclosed AFEs.

\_\_\_\_\_ Elects NOT to participate in the above-captioned wells.

**Please elect one of the following regarding treatment of ownership interest:**

\_\_\_\_\_ Elects for ownership interest to be governed under the terms of the proposed Operating Agreement attached in this packet. (If this election is made, please sign and notarize the agreement and return the original signature pages via mail).

\_\_\_\_\_ Elects for ownership interest to be governed under the terms of a Compulsory Pooling Order issued at a later date by the New Mexico Oil Conservation Division.

**Company / Individual:** BTC Brotherhood, LLC

**By:** \_\_\_\_\_

**Name:** \_\_\_\_\_

**Title:** \_\_\_\_\_

**Date:** \_\_\_\_\_



**Katie Halley**  
Land Representative, MCBU Land Department

July 30, 2025

**Via Certified Mail – Return Receipt Requested**

Veritas Permian Resources III, LLC  
P. O. Box 10850  
Fort Worth, TX 76114

**RE: Well Proposals and Authority for Expenditure (AFE)**  
Weller 21 16 Federal Com 462H (API# 30-015-55759)  
Weller 21 16 Federal Com 463H (API# 30-015-55760)  
Weller 21 16 Federal Com 464H (API# 30-015-55761)  
Weller 21 16 Federal Com 465H (API# 30-015-55762)  
W/2 of Section 16 & 21, Township 25 South, Range 27 East  
Eddy County, New Mexico, being 640 acres, more or less

Dear Working Interest Owner:

Chevron hereby proposes to drill the following horizontal wells located within a horizontal spacing unit comprising the captioned lands. All captioned wells will be drilled from the same pad location in Unit K of Section 21, T25S-R27E, Eddy County, NM.

Well Name	Surface Hole Location	Bottom Hole Location	First Take Point	Last Take Point	Total Measured Depth/Vertical Depth	Formation/Bench
Weller 21 16 Federal Com 462H	1384' FSL & 1782' FWL, Sec 21-25S-27E	25' FNL & 380' FWL, Sec 16-25S-27E	330' FSL & 380' FWL, Sec 21-25S-27E	330' FNL & 380' FWL, Sec 16-25S-27E	TVD: 9,042' MD: 19,582'	Wolfcamp A
Weller 21 16 Federal Com 463H	1384' FSL & 1822' FWL, Sec 21-25S-27E	25' FNL & 1670' FWL, Sec 16-25S-27E	330' FSL & 1670' FWL, Sec 21-25S-27E	330' FNL & 1670' FWL, Sec 16-25S-27E	TVD: 8,879' MD: 19,347'	Wolfcamp A
Weller 21 16 Federal Com 464H	1384' FSL & 1802' FWL, Sec 21-25S-27E	25' FNL & 1025' FWL, Sec 16-25S-27E	330' FSL & 1025' FWL, Sec 21-25S-27E	330' FNL & 1025' FWL, Sec 16-25S-27E	TVD: 9,073' MD: 19,499'	Wolfcamp A
Weller 21 16 Federal Com 465H	1383' FSL & 1842' FWL, Sec 21-25S-27E	25' FNL & 2315' FWL, Sec 16-25S-27E	330' FSL & 2315' FWL, Sec 21-25S-27E	330' FNL & 2315' FWL, Sec 16-25S-27E	TVD: 8,906' MD: 19,341'	Wolfcamp A

Please note that compliance with topography, cultural, and/or environmental concerns, among others, may require modifications to Chevron's intended drilling procedure and/or location.

Enclosed for your review are detailed Authority for Expenditure ("AFE") for each well reflecting estimated costs to drill, complete and equip the well(s) associated with this proposal. **If you intend to participate, please execute and indicate participation in the appropriate boxes on this letter and well AFEs. Please return to the undersigned within 30 days of receipt of this proposal.** The AFEs represent an estimated cost and are subject to change once wells are drilled/completed and actual costs are incurred.

Mid-Continent Business Unit  
Americas Exploration & Production  
a division of Chevron U.S.A. Inc.  
1400 Smith St., #41114, Houston, TX 77002  
Tel 432 687 7572 Mobile 432 231 2081  
khalley@chevron.com



Well Proposals – 4/22/2025  
Weller 21 16 Federal Com 462H, 463H, 464H, & 465H

Parties electing to participate are responsible for their proportionate share of actual costs.

Chevron is proposing to drill these well(s) under the terms of a new 1989 Model Form Operating Agreement which will be sent upon request. The basic terms of this agreement are as follows:

- Overhead Rates: \$14,240 Drilling / \$1,600 Production
- Non-Consent Penalties: 100% / 300% / 300%
- Expenditure Limit: \$125,000

If any Working Interest Parties elect not to participate in the drilling of subject well(s) or do not respond, Chevron will submit an application for a Compulsory Pooling Order with the New Mexico Oil Conservation Division after 30 days of receipt of this letter. This will allow Chevron to move forward with planning and drilling the subject well(s) while allowing time to properly execute a JOA amongst the parties.

Please note that Chevron is open to discuss possible trades, assignments, etc. of your interest in the subject project area. Should you be interested or have any questions, please feel free to contact me at the contact information listed below.

Sincerely,



Katie Halley  
Land Representative

Enclosures



Well Proposals – 4/22/2025  
Weller 21 16 Federal Com 462H, 463H, 464H, & 465H

Your interest in the proposed contract area is as follows (\*subject to change pending further title verification):

Interest	Owner	Percentage*
WI	Veritas Permian Resources III, LLC	2.166406%

**Please elect one of the following regarding participation in the subject wells:**

\_\_\_\_\_ Elects to participate in the above-captioned wells and agrees to bear a proportionate share of the costs associated with each well, detailed in the enclosed AFEs.

\_\_\_\_\_ Elects NOT to participate in the above-captioned wells.

**Please elect one of the following regarding treatment of ownership interest:**

\_\_\_\_\_ Elects for ownership interest to be governed under the terms of the proposed Operating Agreement attached in this packet. (If this election is made, please sign and notarize the agreement and return the original signature pages via mail).

\_\_\_\_\_ Elects for ownership interest to be governed under the terms of a Compulsory Pooling Order issued at a later date by the New Mexico Oil Conservation Division.

**Company / Individual:** Veritas Permian Resources III, LLC

**By:** \_\_\_\_\_

**Name:** \_\_\_\_\_

**Title:** \_\_\_\_\_

**Date:** \_\_\_\_\_

Chevron U.S.A. Inc. - Operator					
County, State: Eddy, NM		Well Name: Weller 21 16 Federal Com 462H			
API: 30-015-55759		Formation/Bench: Wolfcamp A		Duration (days): 13.5	
				Depth (MD, TVD): 19582', 9042'	
Drilling					
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)
Rig Daywork	Rig Daywork	7440	0001	Int	\$ 1,200,325.97
Rig Daywork	Rig Daywork	7440	0001	Int	\$ 14,200.75
Company Labor	Company Labor	6601	0100	Int	\$ 100,977.34
Contract Labor	Contract Labor	7000	0200	Int	\$ 21,529.85
Fuel & Utilities	Fuel & Utilities	7129	0100	Int	\$ 94,796.73
Fuel & Utilities	Fuel & Utilities	7129	0300	Int	\$ 7,368.45
Drilling & Completion Fluids	Drilling & Completion Fluids	7190	1900	Int	\$ 193,679.81
Materials, Supplies, & Parts	Materials, Supplies, & Parts	7190	0500	Int	\$ 27,366.10
Transportation	Transportation	7340	0300	Int	\$ 135,275.63
Directional Survey	Directional Survey	7440	0006	Int	\$ 312,993.74
Drill String & Drill Bits	Drill String & Drnl Bits	7440	0007	Int	\$ 174,029.55
Equipment Rentals	Equipment Rentals	7230	0100	Int	\$ 182,964.98
Well Services	Well Services	7230	0200	Int	\$ 144,452.39
Solid Waste Disposal	Solid Waste Disposal	7420	0300	Int	\$ 70,161.43
Logging - Mud	Logging - Mud	7440	0021	Int	\$ 12,682.88
Casing	Casing	7190	0022	Tan	\$ 822,875.78
Wellheads & Trees	Wellheads & Trees	7190	0110	Tan	\$ 30,335.31
Cement & Cementing	Cement & Cementing	7440	0024	Int	\$ 166,172.34
Sitework / Roads / Location	Sitework / Roads / Location	7450	0021	Int	\$ 12,602.96
Completions					
Rigs	Workover Rigs			Int	\$ 18,000.00
Rigs	Snubbing Rigs			Int	\$ 113,400.00
100	Company Labor			Int	\$ 59,082.80
Industrial Services	Safety Services			Int	\$ 53,934.88
Fuel	Fuel			Int	\$ 311,101.89
Water	Frac Water			Tan	\$ 737,511.50
Well Construction Services	Pressure Control Equipment			Int	\$ 311,101.89
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$ 271,014.69
Well Construction Commodities	Drill Bits and Reamers			Int	\$ 83,906.27
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$ 758,888.18
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$ 1,003,705.35
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$ 211,970.40
Well Construction Services	Coiled Tubing			Int	\$ 173,760.00
Well Construction Services	D and C Waste Management			Int	\$ -
Well Construction Services	Wireline - Cased Hole			Int	\$ 62,772.62
Well Construction Services	Wireline - Cased Hole			Int	\$ 281,298.49
Well Construction Commodities	OCTG			Tan	\$ 459,000.00
Well Construction Services	Completions Equipment and Installation Services			Int	\$ 35,027.03
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$ 41,461.00
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$ 1,094.59
Facilities					
Wellpad, Wellhead Hookup, Flowlines & Electrical				Tan	\$ 1,065,391.00
				Int	\$ 456,596.00
Total					\$ 10,234,811
Participation & Authorization			Share (%)	Amount (\$)	
Chevron U.S.A. Inc.			97.271014%	\$9,955,504	
Veritas Permian Resources III, LLC			2.166406%	\$221,728	

Realeza Del Spear, LP	0.166667%	\$17,058
Carmex, Inc.	0.200000%	\$20,470
T.L. Rees and wife, Margaret D. Rees	0.100000%	\$10,235
Chasity Garza	0.000262%	\$27
Klipstine & Hanratty, A Law Corporation	0.017086%	\$1,749
Sue Osborn Powell	0.025781%	\$2,639
Mary Camille Hall	0.025781%	\$2,639
John E. Hall, IV	0.011645%	\$1,192
Robert Scott Pace	0.002550%	\$261
Mary Lee Hall Stewart	0.002550%	\$261
Michael Shayne Matekovic	0.001113%	\$114
Eric Benally	0.001113%	\$114
Mark Anthony Carrillo	0.001113%	\$114
Table Rock Energy, LLC	0.000557%	\$57
BTC Brotherhood, LLC	0.000557%	\$57
Clarence W. Ervin	0.002616%	\$268
Jo Ann McNeill	0.000625%	\$64
Patricia Ann Long	0.000625%	\$64
Marilyn F. Bitsis	0.000625%	\$64
Kirby, Ratliff, Manning & Greak, a Professional Law Firm	0.000452%	\$46
Nevill Manning	0.000431%	\$44
Nolan Greak	0.000431%	\$44
Approved by (Print Name)	Approved by (Signature)	
Entity (Print Name)	Date	

Chevron U.S.A. Inc. - Operator						
County, State:		Well Name:				
Eddy, NM		Weller 21 16 Federal Com 463H				
API:		Formation/Bench:		Duration (days):		Depth (MD, TVD):
30-015-55760		Wolfcamp A		13.34		19347', 8879'
Drilling						
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)	
Rig Daywork	Rig Daywork	7440	0001	Int	\$	523,961.63
Rig Daywork	Rig Daywork	7440	0001	Int	\$	14,030.33
Company Labor	Company Labor	6601	0100	Int	\$	99,765.53
Contract Labor	Contract Labor	7000	0200	Int	\$	21,271.47
Fuel & Utilities	Fuel & Utilities	7129	0100	Int	\$	93,659.09
Fuel & Utilities	Fuel & Utilities	7129	0300	Int	\$	7,280.03
Drilling & Completion Fluids	Drilling & Completion Fluids	7190	1900	Int	\$	191,355.49
Materials, Supplies, & Parts	Materials, Supplies, & Parts	7190	0500	Int	\$	27,037.68
Transportation	Transportation	7340	0300	Int	\$	133,652.21
Directional Survey	Directional Survey	7440	0006	Int	\$	309,237.56
Drill String & Drill Bits	Drill String & Drill Bits	7440	0007	Int	\$	171,941.06
Equipment Rentals	Equipment Rentals	7230	0100	Int	\$	180,769.25
Well Services	Well Services	7230	0200	Int	\$	142,718.85
Solid Waste Disposal	Solid Waste Disposal	7420	0300	Int	\$	69,319.44
Logging - Mud	Logging - Mud	7440	0021	Int	\$	12,530.68
Casing	Casing	7190	0022	Tan	\$	813,000.60
Wellheads & Trees	Wellheads & Trees	7190	0110	Tan	\$	29,971.26
Cement & Cementing	Cement & Cementing	7440	0024	Int	\$	164,178.14
Sitework / Roads / Location	Sitework / Roads / Location	7450	0021	Int	\$	12,451.71
Completions						
Rigs	Workover Rigs			Int	\$	18,000.00
Rigs	Snubbing Rigs			Int	\$	113,400.00
100	Company Labor			Int	\$	59,082.80
Industrial Services	Safety Services			Int	\$	53,934.88
Fuel	Fuel			Int	\$	311,101.89
Water	Frac Water			Tan	\$	737,511.50
Well Construction Services	Pressure Control Equipment			Int	\$	311,101.89
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$	271,014.69
Well Construction Commodities	Drill Bits and Reamers			Int	\$	83,906.27
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$	758,888.18
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$	1,003,705.35
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$	211,970.40
Well Construction Services	Coiled Tubing			Int	\$	173,760.00
Well Construction Services	D and C Waste Management			Int	\$	-
Well Construction Services	Wireline - Cased Hole			Int	\$	62,772.62
Well Construction Services	Wireline - Cased Hole			Int	\$	281,298.49
Well Construction Commodities	OCTG			Tan	\$	459,000.00
Well Construction Services	Completions Equipment and Installation Services			Int	\$	35,027.03
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$	41,461.00
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$	1,094.59
Facilities						
Wellpad, Wellhead Hookup, Flowlines & Electrical				Tan	\$	1,065,391.00
				Int	\$	456,596.00
Total					\$	9,528,151
Participation & Authorization			Share (%)		Amount (\$)	
Chevron U.S.A. Inc.			97.271014%		\$9,268,129	
Veritas Permian Resources III, LLC			2.166406%		\$206,418	

Realeza Del Spear, LP	0.166667%	\$15,880
Carmex, Inc.	0.200000%	\$19,056
T.L. Rees and wife, Margaret D. Rees	0.100000%	\$9,528
Chasity Garza	0.000262%	\$25
Klipstine & Hanratty, A Law Corporation	0.017086%	\$1,628
Sue Osborn Powell	0.025781%	\$2,456
Mary Camille Hall	0.025781%	\$2,456
John E. Hall, IV	0.011645%	\$1,110
Robert Scott Pace	0.002550%	\$243
Mary Lee Hall Stewart	0.002550%	\$243
Michael Shayne Matekovic	0.001113%	\$106
Eric Benally	0.001113%	\$106
Mark Anthony Carrillo	0.001113%	\$106
Table Rock Energy, LLC	0.000557%	\$53
BTC Brotherhood, LLC	0.000557%	\$53
Clarence W. Ervin	0.002616%	\$249
Jo Ann McNeill	0.000625%	\$60
Patricia Ann Long	0.000625%	\$60
Marilyn F. Bitsis	0.000625%	\$60
Kirby, Ratliff, Manning & Greak, a Professional Law Firm	0.000452%	\$43
Nevill Manning	0.000431%	\$41
Nolan Greak	0.000431%	\$41
Approved by (Print Name)	Approved by (Signature)	
Entity (Print Name)	Date	

Chevron U.S.A. Inc. - Operator					
County, State:	Well Name:				
Eddy, NM	Weller 21 16 Federal Com 464H				
API:	Formation/Bench:	Duration (days):	Depth (MD, TVD):		
30-015-55761	Wolfcamp A	13.45	19499', 9073'		
Drilling					
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)
Rig Daywork	Rig Daywork	7440	0001	Int	\$ 528,078.14
Rig Daywork	Rig Daywork	7440	0001	Int	\$ 14,140.56
Company Labor	Company Labor	6601	0100	Int	\$ 100,549.33
Contract Labor	Contract Labor	7000	0200	Int	\$ 21,438.59
Fuel & Utilities	Fuel & Utilities	7129	0100	Int	\$ 94,394.92
Fuel & Utilities	Fuel & Utilities	7129	0300	Int	\$ 7,337.22
Drilling & Completion Fluids	Drilling & Completion Fluids	7190	1900	Int	\$ 192,858.88
Materials, Supplies, & Parts	Materials, Supplies, & Parts	7190	0500	Int	\$ 27,250.11
Transportation	Transportation	7340	0300	Int	\$ 134,702.25
Directional Survey	Directional Survey	7440	0006	Int	\$ 311,667.09
Drill String & Drill Bits	Drill String & Drill Bits	7440	0007	Int	\$ 173,291.91
Equipment Rentals	Equipment Rentals	7230	0100	Int	\$ 182,189.47
Well Services	Well Services	7230	0200	Int	\$ 143,840.12
Solid Waste Disposal	Solid Waste Disposal	7420	0300	Int	\$ 69,864.05
Logging - Mud	Logging - Mud	7440	0021	Int	\$ 12,629.13
Casing	Casing	7190	0022	Tan	\$ 819,387.95
Wellheads & Trees	Wellheads & Trees	7190	0110	Tan	\$ 30,206.73
Cement & Cementing	Cement & Cementing	7440	0024	Int	\$ 165,468.01
Sitework / Roads / Location	Sitework / Roads / Location	7450	0021	Int	\$ 12,549.54
Completions					
Rigs	Workover Rigs			Int	\$ 18,000.00
Rigs	Snubbing Rigs			Int	\$ 113,400.00
100	Company Labor			Int	\$ 59,082.80
Industrial Services	Safety Services			Int	\$ 53,934.88
Fuel	Fuel			Int	\$ 311,101.89
Water	Frac Water			Tan	\$ 737,511.50
Well Construction Services	Pressure Control Equipment			Int	\$ 311,101.89
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$ 271,014.69
Well Construction Commodities	Drill Bits and Reamers			Int	\$ 83,906.27
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$ 758,888.18
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$ 1,003,705.35
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$ 211,970.40
Well Construction Services	Coiled Tubing			Int	\$ 173,760.00
Well Construction Services	D and C Waste Management			Int	\$ -
Well Construction Services	Wireline - Cased Hole			Int	\$ 62,772.62
Well Construction Services	Wireline - Cased Hole			Int	\$ 281,298.49
Well Construction Commodities	OCTG			Tan	\$ 459,000.00
Well Construction Services	Completions Equipment and Installation Services			Int	\$ 35,027.03
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$ 41,461.00
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$ 1,094.59
Facilities					
Wellpad, Wellhead Hookup, Flowlines & Electrical				Tan	\$ 1,065,391.00
				Int	\$ 456,596.00
				Total	\$ 9,551,863
Participation & Authorization			Share (%)		Amount (\$)

Chevron U.S.A. Inc.	97.271014%	\$9,291,194
Veritas Permian Resources III, LLC	2.166406%	\$206,932
Realeza Del Spear, LP	0.166667%	\$15,920
Carmex, Inc.	0.200000%	\$19,104
T.L. Rees and wife, Margaret D. Rees	0.100000%	\$9,552
Chasity Garza	0.000262%	\$25
Klipstine & Hanratty, A Law Corporation	0.017086%	\$1,632
Sue Osborn Powell	0.025781%	\$2,463
Mary Camille Hall	0.025781%	\$2,463
John E. Hall, IV	0.011645%	\$1,112
Robert Scott Pace	0.002550%	\$244
Mary Lee Hall Stewart	0.002550%	\$244
Michael Shayne Matekovic	0.001113%	\$106
Eric Benally	0.001113%	\$106
Mark Anthony Carrillo	0.001113%	\$106
Table Rock Energy, LLC	0.000557%	\$53
BTC Brotherhood, LLC	0.000557%	\$53
Clarence W. Ervin	0.002616%	\$250
Jo Ann McNeill	0.000625%	\$60
Patricia Ann Long	0.000625%	\$60
Marilyn F. Bitsis	0.000625%	\$60
Kirby, Ratliff, Manning & Greak, a Professional Law Firm	0.000452%	\$43
Nevill Manning	0.000431%	\$41
Nolan Greak	0.000431%	\$41
Approved by (Print Name)	Approved by (Signature)	
Entity (Print Name)	Date	



Chevron U.S.A. Inc. - Operator					
County, State: Eddy, NM		Well Name: Weller 21 16 Federal Com 465H			
API: 30-015-55762		Formation/Bench: Wolfcamp A	Duration (days): 13.34	Depth (MD, TVD): 19341', 8906'	
Drilling					
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)
Rig Daywork	Rig Daywork	7440	0001	Int	\$ 523,799.13
Rig Daywork	Rig Daywork	7440	0001	Int	\$ 14,025.98
Company Labor	Company Labor	6601	0100	Int	\$ 99,734.59
Contract Labor	Contract Labor	7000	0200	Int	\$ 21,264.88
Fuel & Utilities	Fuel & Utilities	7129	0100	Int	\$ 93,630.04
Fuel & Utilities	Fuel & Utilities	7129	0300	Int	\$ 7,277.77
Drilling & Completion Fluids	Drilling & Completion Fluids	7190	1900	Int	\$ 191,296.15
Materials, Supplies, & Parts	Materials, Supplies, & Parts	7190	0500	Int	\$ 27,029.30
Transportation	Transportation	7340	0300	Int	\$ 133,610.76
Directional Survey	Directional Survey	7440	0006	Int	\$ 309,141.66
Drill String & Drill Bits	Drill String & Drill Bits	7440	0007	Int	\$ 171,887.73
Equipment Rentals	Equipment Rentals	7230	0100	Int	\$ 180,713.19
Well Services	Well Services	7230	0200	Int	\$ 142,674.58
Solid Waste Disposal	Solid Waste Disposal	7420	0300	Int	\$ 69,297.94
Logging - Mud	Logging - Mud	7440	0021	Int	\$ 12,526.79
Casing	Casing	7190	0022	Tan	\$ 812,748.47
Wellheads & Trees	Wellheads & Trees	7190	0110	Tan	\$ 29,961.97
Cement & Cementing	Cement & Cementing	7440	0024	Int	\$ 164,127.22
Sitework / Roads / Location	Sitework / Roads / Location	7450	0021	Int	\$ 12,447.85
Completions					
Rigs	Workover Rigs			Int	\$ 18,000.00
Rigs	Snubbing Rigs			Int	\$ 113,400.00
100	Company Labor			Int	\$ 59,082.80
Industrial Services	Safety Services			Int	\$ 53,934.88
Fuel	Fuel			Int	\$ 311,101.89
Water	Frac Water			Tan	\$ 737,511.50
Well Construction Services	Pressure Control Equipment			Int	\$ 311,101.89
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$ 271,014.69
Well Construction Commodities	Drill Bits and Reamers			Int	\$ 83,906.27
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$ 758,888.18
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$ 1,003,705.35
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$ 211,970.40
Well Construction Services	Coiled Tubing			Int	\$ 173,760.00
Well Construction Services	D and C Waste Management			Int	\$ -
Well Construction Services	Wireline - Cased Hole			Int	\$ 62,772.62
Well Construction Services	Wireline - Cased Hole			Int	\$ 281,298.49
Well Construction Commodities	OCTG			Tan	\$ 459,000.00
Well Construction Services	Completions Equipment and Installation Services			Int	\$ 35,027.03
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$ 41,461.00
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$ 1,094.59
Facilities					
Wellpad, Wellhead Hookup, Flowlines & Electrical				Tan	\$ 1,065,391.00
				Int	\$ 456,596.00
				Total	\$ 9,527,215
Participation & Authorization			Share (%)		Amount (\$)
Chevron U.S.A. Inc.			97.271014%		\$9,267,219
Veritas Permian Resources III, LLC			2.166406%		\$206,398



Realeza Del Spear, LP	0.166667%	\$15,879
Carmex, Inc.	0.200000%	\$19,054
T.L. Rees and wife, Margaret D. Rees	0.100000%	\$9,527
Chasity Garza	0.000262%	\$25
Klipstine & Hanratty, A Law Corporation	0.017086%	\$1,628
Sue Osborn Powell	0.025781%	\$2,456
Mary Camille Hall	0.025781%	\$2,456
John E. Hall, IV	0.011645%	\$1,109
Robert Scott Pace	0.002550%	\$243
Mary Lee Hall Stewart	0.002550%	\$243
Michael Shayne Matekovic	0.001113%	\$106
Eric Benally	0.001113%	\$106
Mark Anthony Carrillo	0.001113%	\$106
Table Rock Energy, LLC	0.000557%	\$53
BTC Brotherhood, LLC	0.000557%	\$53
Clarence W. Ervin	0.002616%	\$249
Jo Ann McNeill	0.000625%	\$60
Patricia Ann Long	0.000625%	\$60
Marilyn F. Bitsis	0.000625%	\$60
Kirby, Ratliff, Manning & Greak, a Professional Law Firm	0.000452%	\$43
Nevill Manning	0.000431%	\$41
Nolan Greak	0.000431%	\$41
Approved by (Print Name)	Approved by (Signature)	
Entity (Print Name)	Date	

**Summary of Contacts With Uncommitted Working Interest  
and Unleased Mineral Interest Owners To Be Pooled**

- Chevron retained a broker who conducted extensive title work to determine the working interest owners and other interest owners.
- Chevron searched public records, phone directory, and various different types of internet searches.
- Chevron sent proposal letters to the working interest owners on or around March 25, 2025, which included a proposed form of Joint Operating Agreement.
- Chevron sent proposal letters to the unleased mineral interest owners on or around March 25, 2025, which included an offer to discuss leasing the mineral interest.
- Chevron had multiple communications with the uncommitted working interest and unleased mineral interest owners, which I have outlined in the chart below.
- Chevron filed the application to force pool uncommitted working interest and unleased mineral interest owners who had not entered into an agreement.
- Chevron's counsel sent notices of the force pooling applications to the addresses of record for the uncommitted working interest owners unleased mineral interest and also for overriding royalty interest owners.
- Chevron's counsel also published notice in a newspaper of general circulation in the county where the wells will be located.

Name	Ownership Type	Date Proposal Letter Sent	Proposal Letter Received	Follow Up
Veritas Permian Resources III, LLC	WI	4/29/2025	5/5/2025	<b>Chevron sent well proposals/AFEs to party:</b> Chevron mailed well proposals (4/29/2025). Party confirmed receipt of well proposals and asks for additional information on timing; Chevron provided requested information (5/5/2025). Party request copy of proposed Operating Agreement (5/21/2025). Chevron request additional information on oil and gas leases owned by Party and Party provided copies of leases (5/27/2025). Party confirms additional details on plans related to their interest (6/10/2025). Chevron circulates proposed Operating Agreement and notifies party of continuance of force pool hearing (7/22/2025). Party confirms receipt and is reviewing agreement; party provided update on matters related to their interest (7/22/2025).

EXHIBIT

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				Emailed Party for update on their review and execution of operating agreement (7/30/25).
<b>Trabajo Del Spear, LP</b> (previously Realeza Del Spear, LP)	UMI	4/29/2025	5/13/2025	<b>Chevron sent lease and well proposals/AFEs to party:</b> Chevron spoke with Party and emailed them a lease proposal (3/6/25). Party stated they are reviewing whether to participate or lease, decision pending (3/10, 3/14, 3/19/25). Party responded they wish to participate in upcoming drilling projects rather than lease (3/28/25). Chevron mailed well proposals (4/29/25). Party reviewed well proposals and returned elections to participate (5/15/25). Party sent a copy of assignment from Realeza Del Spear, LP into Trabajo Del Spear, LP (6/30/25). Chevron circulates proposed Operating Agreement and notifies party of continuance of force pool hearing (7/22/25). Party has reviewed and approved Operating Agreement and expects signatures back on 7/31 (7/30/25).
<b>Neville Manning</b>	UMI	4/29/2025	Undelivered – Pending	<b>Chevron sent lease and well proposals/AFEs to party:</b> Spoke with Party multiple times over the following time span regarding the subject interest and provided copies of lease proposal letter, lease and memo (3/13/25 to 4/22/25). Chevron mailed well proposals (4/29/25). Spoke to Party over the phone, who is now interested in participating rather than leasing; Provided copies of well proposals for the project; Party returned approved well proposals (5/7/25 to 5/16). Had a phone conference with Party discuss interests held personally and outstanding paperwork (7/17/25). Chevron circulated proposed Operating Agreement and notified party of

				continuance of force pool hearing (7/22/25). Requested update on JOA execution (7/30/25). Chevron is waiting on signed Operating Agreement.
<b>Kirby, Ratliff, Manning &amp; Greak PC</b>	UMI	4/29/2025	5/3/2025	<b>Chevron sent lease and well proposals/AFEs to party:</b> Party appears to be a defunct law firm originally comprised of Nevill Manning, Nolan Greak, and Louis M. Ratliff. Called and left a VM for Nevill Manning (3/5/25). Spoke with Nevill multiple times over the following time span regarding the subject interest and provided copies of the lease proposal letter, lease, and memo (3/13/25 to 4/22/25). Chevron mailed well proposals (4/29/25). Spoke to Nevill and Nolan over the phone, who are now interested in participating rather than leasing; Provided copies of well proposals for the project; Spoke shortly about the interest held by Party (5/7/25 to 5/16). Had a phone conference with Nolan and Nevill to discuss interests held personally, along with interest held by Party; Nevill and Nolan have Louis Ratliff's contact information and plan to work together to execute a conveyance out of the defunct law firm into the three parties individually (7/17/25). Chevron circulates proposed Operating Agreement and notifies party of continuance of force pool hearing (7/22/25). Chevron is waiting on curative conveyance.
<b>Klipstine &amp; Hanratty, a law corporation</b>	UMI	4/29/2025	5/5/2025	<b>Chevron sent lease and well proposals/AFEs to party:</b> Called and left a voicemail for Party (3/12/25). Mailed lease proposal letter and lease (3/17/25). Left a message with the secretary for James Klipstine or Kevin Hanratty

				to call me back (3/19/25). Called and left a VM. (3/24 & 3/28/25). Spoke with secretary, provided contact information for a call back; the Secretary provided an email for James Klipstine (4/3/25). Emailed James Klipstine a proposal leasing letter (4/4/2025). Spoke with the secretary, who will convey message to James and Kevin again; Secretary wrote down contact information (4/15/25). Chevron mailed well proposals (4/29/25). Called and left a VM (5/2/2025). Located contact emails for Kevin Hanratty on the State Bar of New Mexico website, and potential email for James Klipstine online. Sent email asking for update on well proposals, along with a copy of said proposals (7/30/25).
Jo Ann McNeil	UMI	4/29/2025	Undelivered – Pending	<b>Chevron sent lease and well proposals/AFEs to party:</b> Called and left a VM (3/10/25). Mailed out a lease proposal letter, lease and memo (3/11/25). Spoke with Marilyn Bitsis, who offered to have her sister Jo Ann McNeil call me back (3/13/25). Marilyn spoke with sister Jo Ann, who wants nothing to do with project; Marilyn offered to reach out again once she receives the lease (3/19/25). Emailed Party a proposal letter (3/20/25). Marilyn offers to text sisters again, now that she has lease and proposal in hand (3/21/25). Called and left VM (3/26/25, 3/31/25). Texted Party detailed information on project and asked her other sister Patricia to see if she can get in touch with party and explain the project (4/2/25). Patricia Long forwarded email to Jo Ann and is in the process of providing a good mailing address for Jo Ann to send a lease and

				proposal letter (4/7/25). Checked in with sister on party's status (4/11/25). Called and left VM (4/15/25, 4/16/25). Emailed Patricia to see if there are any updates on Party and whether they are interested in signing a lease or participating (4/17/25, 4/22/25). Chevron mailed well proposals, which came back undelivered. (4/29/25). Called and left voice mail (5/2/25).
<b>Chasity Garza</b>	UMI	4/29/2025	Undelivered – Pending	<b>Chevron sent lease and well proposals/AFEs to party:</b> Called and left a VM (3/10/25). Mailed out lease offer, lease, memo (3/11/25, came back undeliverable on 3/25/25). Emailed Chasity a proposal letter (3/13/25). Called and left a VM (3/14/25, 3/17/25, 3/21/25). Updated mailing address and mailed out a new proposal letter and lease (3/25/25, came back undeliverable). Sent Chasity a text message with detailed information on project (4/2/25). Called and left a VM. Tried alternate numbers but was unsuccessful, mailed out lease and proposal letter to new address (4/8/2025). Called and left a VM (4/15/25, 4/22/25). Mailed well proposals/AFEs to three potential addresses, which came back undelivered/pending (4/29/25). Called and left voice mail (5/2/25).
<b>Estate of Mary Jo Dickerson</b> (potential heir John Edward Hall, IV)	UMI	4/29/2025	5/3/2025	<b>Chevron sent lease and well proposals/AFEs to party:</b> Prior dealings with party have been through attorney. Called and left a VM for prior attorney (3/10/25). Mailing out leasing proposal letter, lease and memo to last known address (3/12/25). Called and left a VM for attorney (3/13/25). Left a message with the secretary to have attorney call back (3/17/25).

				Emailed attorney a lease proposal letter (3/21/25). Called potential new numbers for party, but was unsuccessful (3/24/25). Called and left VM for attorney (4/2/25, 4/7/25, 4/10/25, 4/15/25). Chevron mailed well proposals (4/29/25). Called and left voice mail (5/2/25).
<b>Estate of Mary Jo Dickerson</b> (potential heir Robert Scott Pace)	UMI	4/29/2025	Undelivered – RTS	<b>Chevron sent lease and well proposals/AFEs to party:</b> Spoke with party, who agreed to review a lease proposal letter and lease (3/5/25). Mailing out lease proposal letter, lease and memo (3/11/25). Called and left VM (3/17/25). Emailed Party lease proposal letter and copy of the lease for his review, and spoke with him on phone; states he is interested in selling interest (3/19/25). Sent initial purchase offer; Party wants a week to consider options (4/7/25). Sent second offer to purchase minerals, party rejects and states he is leaning towards leasing and outlines his proposed details; Chevron mails a revised lease offer/proposal letter (4/10/25). Party still waiting for receipt of packet (4/16/25). Party request us to send another copy of lease/memo, as he never received the prior mailing, states leaning towards signing (4/23/25). Called and left a voicemail for Robert Pace; Chevron mailed well proposals to multiple addresses (4/29/25). Party has not received the lease yet. He will check his P.O. Box tomorrow (4/30/25). Party still has yet to receive the multiple mailed leases. Planning to prepare another copy and mail it out to him (5/1/25). New lease was shown delivered (5/9/25). Party said he will check his P.O. Box tomorrow (5/13/25). Party still hasn't checked

				his P.O. Box; Later in the day he informed that he received the documents and wants a Friday morning call to discuss (5/13/25). Called and left a voicemail (5/27/25). Party informs us of personal issues taking priority over reviewing documents; Will review and call back when he has time (6/30/25). Called and left a voicemail (7/16/25).
<b>Estate of Mary Jo Dickerson</b> (potential heir Mary Lee Hall Stewart)	UMI	4/29/2025	5/6/2025	<b>Chevron sent lease and well proposals/AFEs to party:</b> Called and left a VM for Mary (3/5/25). Mailed out proposal letter, lease and memorandum (3/12/25). Called and left a VM (3/13/25, 3/17/25). Emailed a proposal letter (3/17/25). Spoke with party, who stated she is interested in selling her minerals (3/19/25). Called party and let her know we have a purchase offer for her (4/7/25). Called and left a VM (4/10/25, 4/14/25). Emailed Mary Stewart (4/16/25). Called and left a VM (4/28, 5/2, 5/13, 5/28/25). Chevron mailed well proposals (4/29/25).
<b>Estate of Virginia Lee Davis</b> (potential heir Mark Anthony Carillo, aka Mark Anthony Matekovic)	UMI	4/29/2025	5/6/2025	<b>Chevron sent lease and well proposals/AFEs to party:</b> Called and left a VM (3/10/25, 3/12/25, 3/17/25). Mailed out lease proposal letter, lease and memo (3/17/35). Called and left a VM (3/18/25). Emailed proposal letter (3/20/25). Called and left a VM (3/24/25, 3/28/25, 4/2/25). Sent a text message to Party and gave detailed information on project (4/2/25). Spoke with Bonnie Matekovic, who stated Party (nephew) is difficult to find, and that she has no current address for him (4/7/25). Called and left a VM (4/15/25). Chevron mailed well proposals (4/29/25). Party called back and expressed an



				<p>interest in signing a lease, rather than participating; Would like paper work emailed for his review and signing (5/6/2025). Party will review docs and follow up Monday (5/9/25). Party still hasn't reviewed docs (5/13/25). Called and left voicemail (5/15/25). Party calls and says he will sign the lease; Chevron did not receive lease in mail (5/28/25). Called and left voicemail (6/30/25). Over phone, Party states that the lease was mailed weeks ago; Chevron asks Party to re-send lease via FedEx. Party agrees (7/3/25). Called and left voicemail 7/15 &amp; 7/16/25). Still waiting on lease.</p>
<p><b>Estate of Virginia Lee Davis</b> (potential heir Michael Shayne Matekovic)</p>	UMI	4/29/2025	5/10/2025	<p><b>Chevron sent lease and well proposals/AFEs to party:</b> Called and left a VM for Michael Matekovic (3/5/25, 3/11/25). Mailed out lease proposal letter, lease and memo (3/17/25). Called and left a VM (3/18/25). Emailed a proposal letter (3/20/25). Called and left a VM (3/24/25, 3/28/25, 4/2/25). Sent a text message to party with detailed information on the project (4/2/25). Spoke with Bonnie Matekovic, who stated Michael is very busy but she will let him know of the call (4/7/25). Mailed out lease and proposal letter to new address (4/8/25). Called and left a VM for Bonnie Matekovic (4/15 &amp; 5/2/25). Chevron mailed well proposals (4/29/25). Received signed lease, but missing W9. Party forgot W9 and will mail it (7/13/25).</p>
<p><b>Estate of Virginia Lee Davis</b> (potential heir Eric Benally)</p>	UMI	4/29/2025	Address Unknown	<p>Per Michael Matekovic, Eric Benally died about two years ago in Fort Bliss, El Paso, Texas.</p>

<p><b>Estate of Virginia Lee Davis</b> (BTC Brotherhood, LLC is successor in interest to potential heirs Amber Davis and Heather Davis)</p>	<p>UMI</p>	<p>4/29/2025</p>	<p>Undelivered – Pending</p>	<p><b>Chevron sent lease and well proposals/AFEs to party:</b> Called and left a VM for Travis Bowles (3/10/25, 3/13/25). Spoke with Travis Bowles, agent for party; Emailed lease proposal letters for both BTC and Table Rock (3/14/25). Party emailed back asking if this interest was associated with Beeman and the Quit Title Suit; answered question (3/19/25). Called and left VM (3/24/25, 3/28/25). Party requested update on third party quiet title suit, we are currently researching issue further (4/22/25); Mailed well proposals/AFEs to last known address (4/29/25, came back as undeliverable, researched address on Oklahoma Secretary of State website for company, registered address is same as last known address); Sent response to question regarding quiet title proceedings (4/31/25). Called and left a voice mail (5/5/2025). Emailed Party for update on well proposals, and re-sent copies of well proposals (7/30/25).</p>
<p><b>Estate of Virginia Lee Davis</b> (Table Rock Energy, LLC is successor in interest to potential heirs Amber Davis and Heather Davis)</p>	<p>UMI</p>	<p>4/29/2025</p>	<p>Undelivered – Pending</p>	<p><b>Chevron sent lease and well proposals/AFEs to party:</b> Called and left a VM for Travis Bowles (3/10/25, 3/13/25). Spoke with Travis Bowles, agent for party; Emailed lease proposal letters for both BTC and Table Rock (3/14/25). Party emailed back asking if this interest was associated with Beeman and the Quit Title Suit; answered question (3/19/25). Called and left VM (3/24/25, 3/28/25). Party requested update on third party quiet title suit, we are currently researching issue further (4/22/25); Mailed well proposals/AFEs to last known</p>

				address (4/29/25, came back as undeliverable, researched address on Oklahoma Secretary of State website for company, registered address is same as last known address); Sent response to question regarding quiet title proceedings (4/31/25). Called and left a voice mail (5/5/2025). Emailed Party for update on well proposals, and re-sent copies of well proposals (7/30/25).
<b>Estate of Clarence W. Ervin and Wife Mary I Ervin</b> (potential heirs Karen Vicki Jones and husband Billy G. Jones, Gene Martin, Lillian Weldon, and David Aaron Jones)	UMI	4/29/2025	5/7/2025	<b>Chevron sent lease and well proposals/AFEs to party:</b> Prior research notes there is a discrepancy between the potential heirs as to inheritance of the estate. Aaron was issued power of attorney from Clarence before his death; however, there is no will or probate. Called and spoke with Aaron Jones, grandchild of Clarence Ervin; Aaron is interested in signing a lease, but stated there is no probate for Clarence (3/14/25); Conducted additional title research on the party and confirmed there is no probate record for Party; Last surviving heirs appear to be daughters Gene Martin, Lillian Weldon, and Vicki Jones; David Aaron Jones is grandchild of Clarence, who claims to have ownership of all oil and gas interests but has provided no substantiation of that claim (3/20/25); Mailed well proposals/AFEs to last known address (4/29/25). Awaiting further substantiation of ownership from Aaron or other family members.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

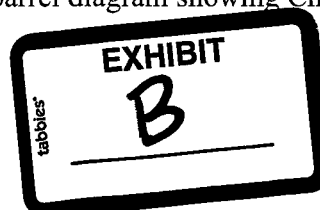
**APPLICATION OF CHEVRON U.S.A.  
INC. FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25432**

**SELF-AFFIRMED DECLARATION OF ERIC SURRATT**

Eric Surratt hereby states and declares as follows:

1. I am over the age of 18, I am a geologist for Chevron U.S.A. Inc. ("Chevron"), and have personal knowledge of the matters stated herein.
2. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert petroleum geologist were accepted as a matter of record.
3. My area of responsibility at Chevron includes the area of Eddy County in New Mexico.
4. I am familiar with the application Chevron filed in this case.
5. **Exhibit B-1** is a locator map showing the approximate location of the proposed unit.
6. **Exhibit B-2** is a structure map of the Wolfcamp A. The proposed spacing unit is identified by a white box. The Weller wells are identified by red lines. The contour interval used this exhibit is 50 feet. **Exhibit B-2** also identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A'.
7. **Exhibit B-3** is a stratigraphic cross section hung on the top of Wolfcamp A. The well logs on the cross-section give a representative sample of the Wolfcamp A formation in the area. The target zone is identified by the red polygon as the producing interval.
8. **Exhibit B-4** is a gun barrel diagram showing Chevron's development plan.



9. **Exhibit B-5** is a gross isopach map. The Wolfcamp A wells are identified by red lines.

10. I conclude from the maps that:

- a. The horizontal spacing unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter section in the proposed unit will contribute more or less equally to production.

11. The preferred well orientation in this area is North-South. This is because the  $S_{Hmax}$  is at approximately 40 degrees and the North-South well orientation allows us to drill subparallel to the strike of the bedding planes.

12. In my opinion, the granting of Chevron's application is in the interests of conservation and the prevention of waste.

13. The attachments to my declaration were prepared by me or compiled under my direction or supervision.

14. Pursuant to Rule 1-011 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

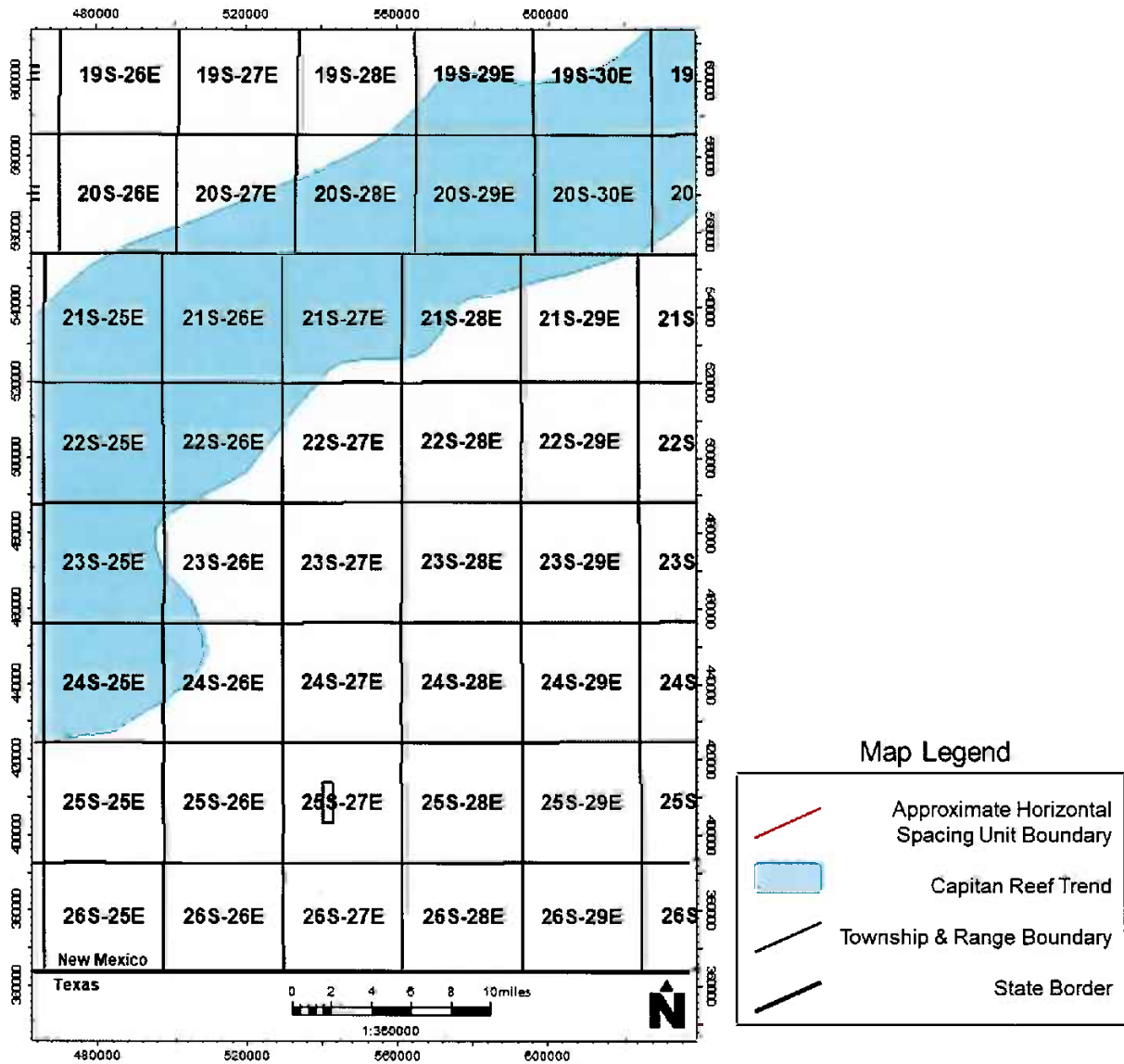
*[Signature page follows]*

Dated: July 23, 2025

A handwritten signature in black ink, appearing to read "Eric Surratt", written over a horizontal line.

Eric Surratt

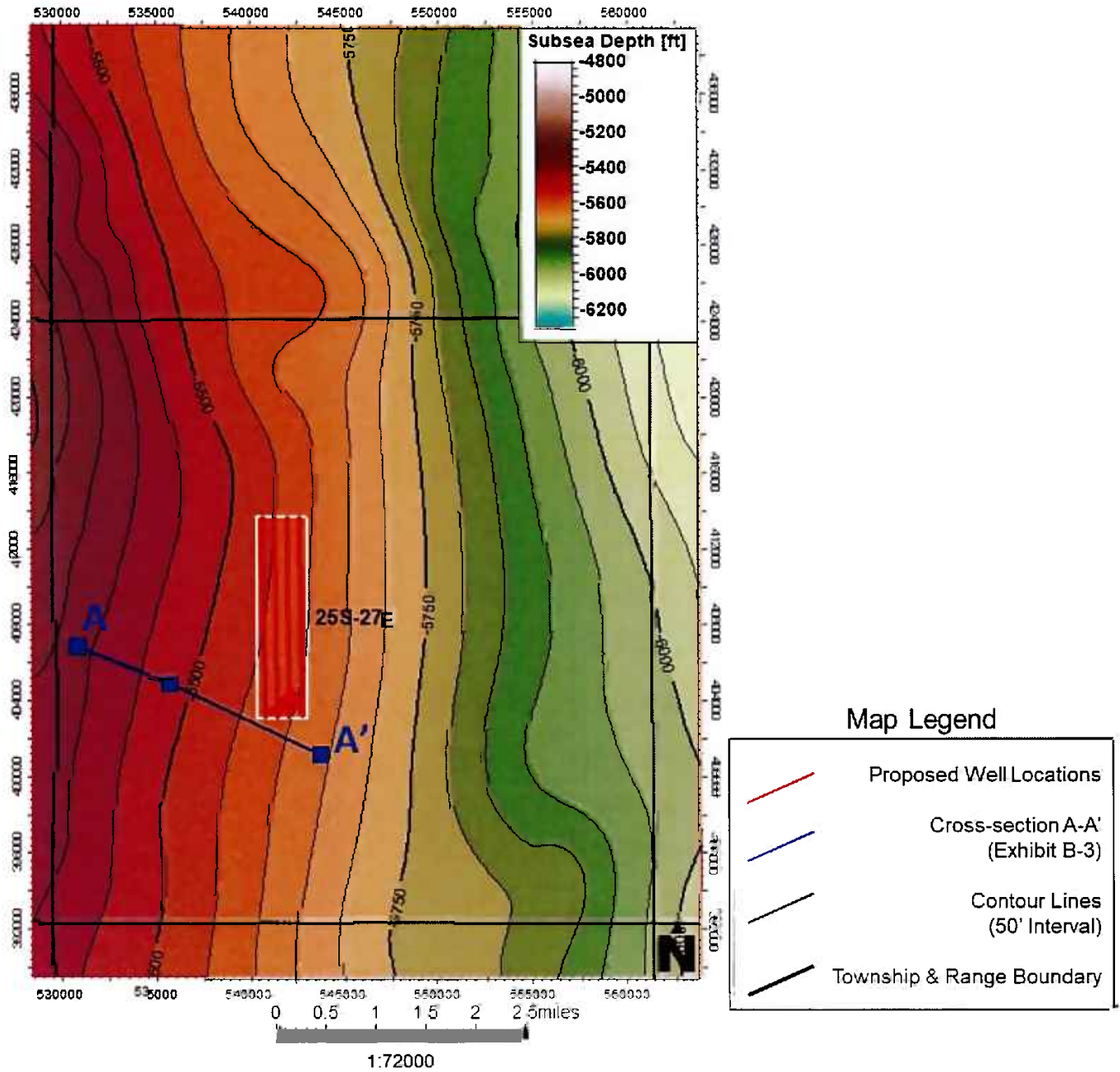
# WELLER 21 16 FEDERAL COM UNIT LOCATION



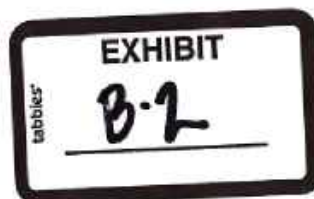
Chevron Exhibit B-1 – Unit Location Map



# WOLFCAMP A STRUCTURE MAP

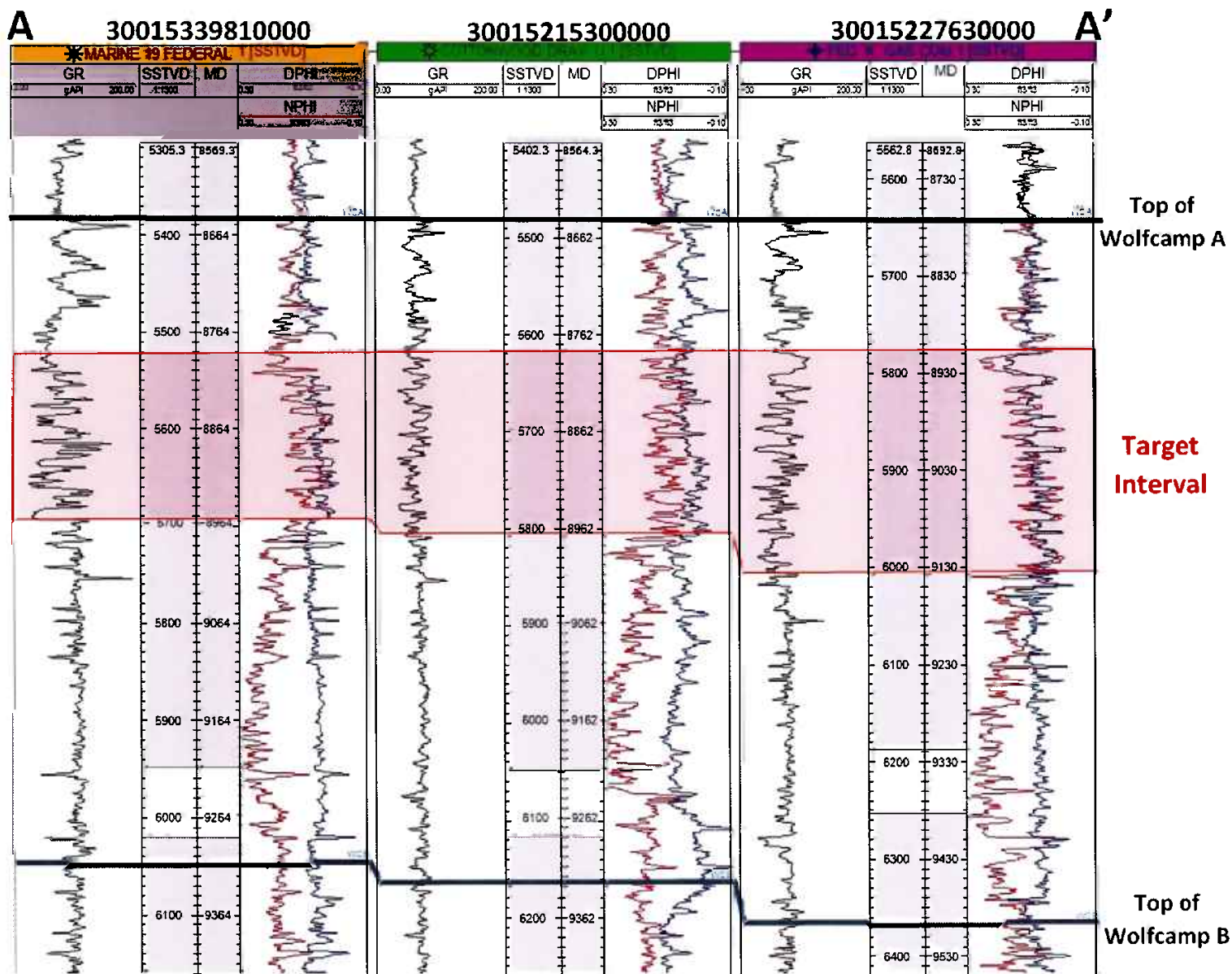


Chevron Exhibit B-2 – Top of Wolfcamp A Structure Map (Subsea True Vertical Depth)



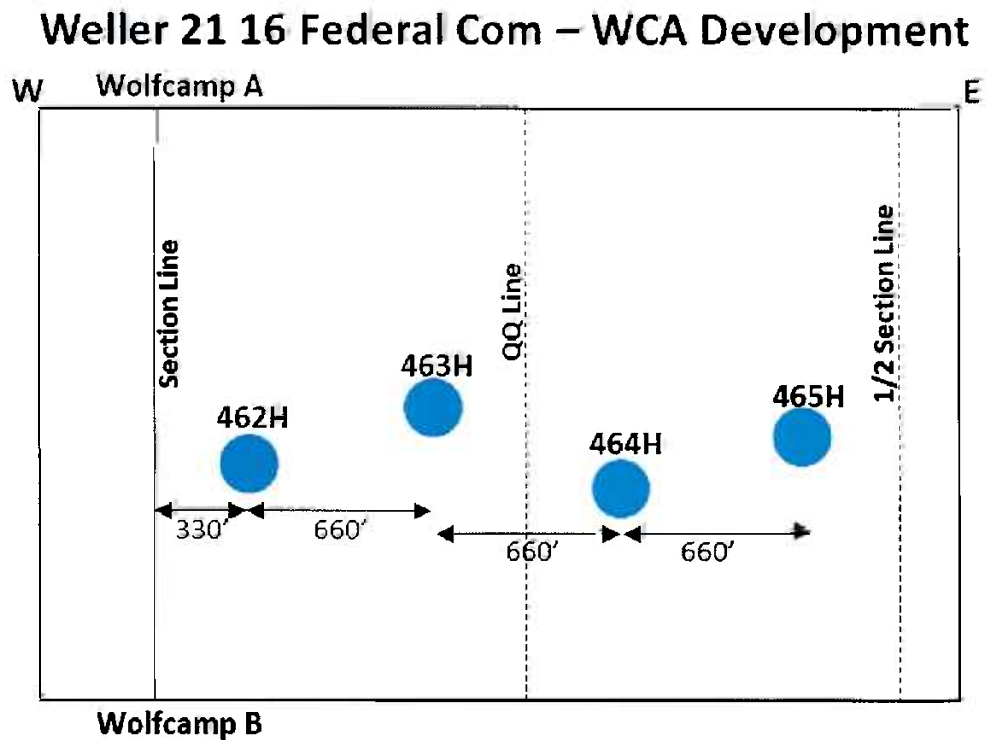


## Cross-Section Through Planned Project Area

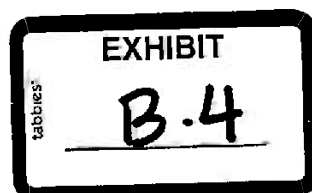


Chevron Exhibit B-3 – Well Log Cross-Section A-A' – Flattened on the top of the Wolfcamp A

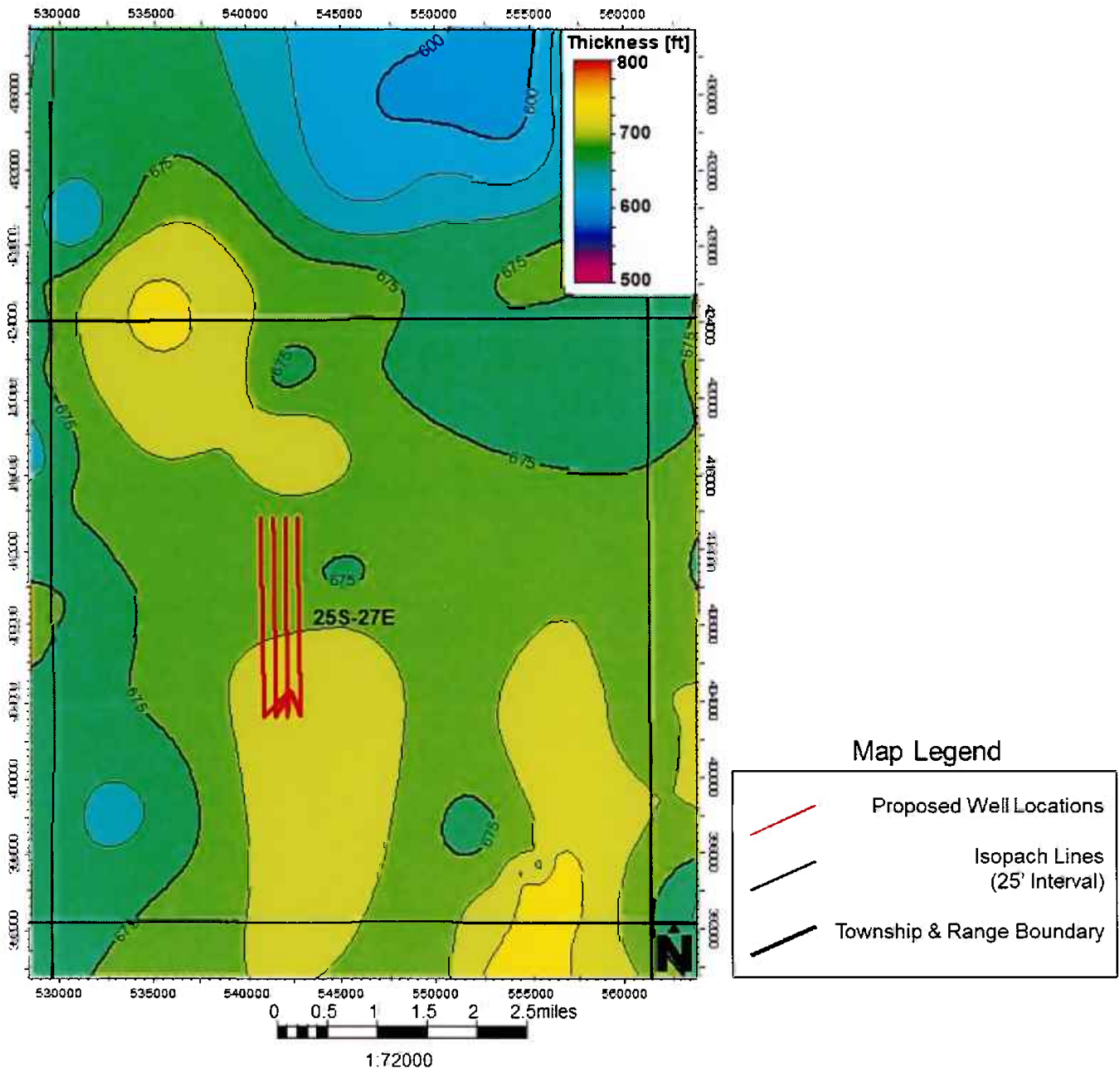




Chevron Exhibit B-4 – Chevron Wolfcamp A  
Development Plan



# WOLFCAMP A GROSS THICKNESS MAP



Chevron Exhibit B-5 – Wolfcamp A Thickness Map (Wolfcamp A to Wolfcamp B)



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A. INC.  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**CASE NO. 25432**

**SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT**

Deana M. Bennett, attorney in fact and authorized representative of Chevron U.S.A. Inc., the Applicant herein, declares as follows:

- 1) The above-referenced Application was provided to affected parties under notice letter, dated June 18, 2025, attached hereto, and labeled Exhibit C.1.
- 2) Exhibit C.2 is the certified mailing list, which show the notice letters were delivered to the USPS for mailing June 18, 2025.
- 3) Exhibit C.3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This spreadsheet shows the names and addresses of the parties to whom notice was sent and the status of the mailing.
- 4) Exhibit C.4 is the Affidavit of Publication from the Carlsbad Current-Argus, confirming that notice of the July 10, 2025 hearing was published on June 24, 2025.
- 5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.



Dated: July 30, 2025

By: Deana M. Bennett  
Deana M. Bennett



MODRALL SPERLING  
L A W Y E R S

June 18, 2025

Deana M. Bennett  
505.848.1834  
dmb@modrall.com

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**Re: APPLICATION OF CHEVRON U.S.A. INC.  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**CASE NO. 25432**

**TO: AFFECTED PARTIES**

This letter is to advise you that Chevron U.S.A. Inc. ("Chevron") has filed the enclosed application.

In Case No. 25432, Chevron seeks an order from the Division pooling all uncommitted mineral interests within a 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of W/2 of Sections 16 and 21, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico, in the Purple Sage Wolfcamp Gas Pool (Code 98220). This spacing unit will be dedicated to the following wells: **Weller 21 16 Federal Com 462H** and **Weller 21 16 Federal Com 463H** wells to be horizontally drilled from proposed surface hole locations in the NE/4 SW/4 (Unit K) of Section 21, to proposed bottom hole locations in the NW/4 NW/4 (Unit D) of Section 16; and the **Weller 21 16 Federal Com' 464H** and **Weller 21 16 Federal Com 465H** wells to be horizontally drilled from proposed surface hole locations in the NE/4 SW/4 (Unit K) of Section 21, to proposed bottom hole locations in the NE/4 NW/4 (Unit C) of Section 16. The wells will comply with the Division's setback requirements for the Purple Sage Wolfcamp pool. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 10 miles southwest of Malaga, New Mexico.

**The hearing is set for July 10, 2025 beginning at 9:00 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino**

Modrall Sperling  
Roehl Harris & Sisk P.A.

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Page 2

**Building, Pecos Hall, 1220 South St. Francis Drive, 1<sup>st</sup> Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

A handwritten signature in black ink that reads "Deana M. Bennett". The signature is written in a cursive, flowing style.

Deana M. Bennett  
*Attorney for Applicant*



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A.  
INC. FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25432**

**APPLICATION**

Chevron U.S.A. Inc. ("Chevron") (OGRID No. 4323), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 16 and 21, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico. In support of this application, Chevron states:

1. Chevron has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Chevron seeks to dedicate the W/2 of Section 16 and 21, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico to form a standard 640-acre, more or less, Wolfcamp horizontal spacing unit in the Purple Sage Wolfcamp Gas Pool (Code 98220).
3. Chevron seeks to dedicate the spacing unit to the following wells:
  - a. **Weller 21 16 Federal Com 462H and Weller 21 16 Federal Com 463H** wells to be horizontally drilled from proposed surface hole locations in the NE/4 SW/4 (Unit K) of Section 21, to proposed bottom hole locations in the NW/4 NW/4 (Unit D) of Section 16; and
  - b. **Weller 21 16 Federal Com 464H and Weller 21 16 Federal Com 465H** wells to be horizontally drilled from proposed surface hole locations in the NE/4 SW/4

(Unit K) of Section 21, to proposed bottom hole locations in the NE/4 NW/4 (Unit C) of Section 16.

4. These wells will be located within the Purple Sage Wolfcamp Gas Pool (Code 98220), which is subject to special pool rules that establish 330-foot setback requirements.

5. The wells will comply with the Division's setback requirements for this pool.

6. The producing area for the wells is expected to be orthodox.

7. Chevron sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

8. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

9. In order to permit Chevron to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Chevron should be designated operator of the proposed wells and spacing unit.

WHEREFORE, Chevron requests this application be set for hearing before an Examiner of the Oil Conservation Division on July 10, 2025 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the W/2 of Sections 16 and 21, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico;

B. Designating Chevron as operator of this unit and the wells to be drilled thereon;

C. Authorizing Chevron to recover its costs of drilling, equipping and completing the wells;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS  
& SISK, P.A.

By: /s/ Deana M. Bennett

Earl E. DeBrine, Jr.  
Deana M. Bennett  
Yarithza Peña  
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[yarithza.pena@modrall.com](mailto:yarithza.pena@modrall.com)  
*Attorneys for Chevron U.S.A. Inc.*

**CASE NO. 25432 : Application of Chevron U.S.A. Inc. for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of W/2 of Sections 16 and 21, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico, in the Purple Sage Wolfcamp Gas Pool (Code 98220). This spacing unit will be dedicated to the following wells: **Weller 21 16 Federal Com 462H** and **Weller 21 16 Federal Com 463H** wells to be horizontally drilled from proposed surface hole locations in the NE/4 SW/4 (Unit K) of Section 21, to proposed bottom hole locations in the NW/4 NW/4 (Unit D) of Section 16; and the **Weller 21 16 Federal Com 464H** and **Weller 21 16 Federal Com 465H** wells to be horizontally drilled from proposed surface hole locations in the NE/4 SW/4 (Unit K) of Section 21, to proposed bottom hole locations in the NE/4 NW/4 (Unit C) of Section 16. The wells will comply with the Division's setback requirements for the Purple Sage Wolfcamp pool. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 10 miles southwest of Malaga, New Mexico.

Released to Imaging: 7/31/2025 3:09:17 PM

Karlene Schuman  
Modrall Sperling Roehl Harris & Sisk P.A.  
500 Fourth Street, Suite 1000  
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL  
06/18/2025

Firm Mailing Book ID: 291020

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0136 5173 15	BTC Brotherhood, LLC 8086 S. Yale Ave., Ste 199 Tulsa OK 74136	\$1.77	\$4.85	\$2.62	\$0.00	83420.050Weller Notice
2	9314 8699 0430 0136 5173 22	Chasity Garza P.O. Box 71 Brownfield TX 79345	\$1.77	\$4.85	\$2.62	\$0.00	83420.050Weller Notice
3	9314 8699 0430 0136 5173 39	Chasity Garza 506 W. Mitchell St. Meadow TX 79345	\$1.77	\$4.85	\$2.62	\$0.00	83420.050Weller Notice
4	9314 8699 0430 0136 5173 46	Chasity Garza 1401 E Broadway Brownfield TX 79306	\$1.77	\$4.85	\$2.62	\$0.00	83420.050Weller Notice
5	9314 8699 0430 0136 5173 53	Clarence W. Ervin 4016 Jones St. Carlsbad NM 88220	\$1.77	\$4.85	\$2.62	\$0.00	83420.050Weller Notice
6	9314 8699 0430 0136 5173 60	Estate of Clarence W. Ervin Karen Vicki Jones & Billy G. Jones 804 Merion Dr. Carlsbad NM 88220	\$1.77	\$4.85	\$2.62	\$0.00	83420.050Weller Notice
7	9314 8699 0430 0136 5173 77	Jo Ann McNeill P.O. Box 21116 Billings MT 59104	\$1.77	\$4.85	\$2.62	\$0.00	83420.050Weller Notice
8	9314 8699 0430 0136 5173 84	John E. Hall, IV 504 Castlegate St. Howe TX 75459	\$1.77	\$4.85	\$2.62	\$0.00	83420.050Weller Notice
9	9314 8699 0430 0136 5173 91	Kirby, Ratliff, Manning & Greak Nolan Greak - prior member of firm 8008 Slide Rd., Ste.33 Lubbock TX 79424	\$1.77	\$4.85	\$2.62	\$0.00	83420.050Weller Notice
10	9314 8699 0430 0136 5174 07	Kirby, Ratliff, Manning & Greak Nevill Manning -prior member of firm 2112 Indiana Avenue Lubbock TX 79410	\$1.77	\$4.85	\$2.62	\$0.00	83420.050Weller Notice
11	9314 8699 0430 0136 5174 14	Kirby, Ratliff, Manning & Greak A Professional Law Firm 8008 Slide Rd, Ste. 30 Lubbock TX 79424	\$1.77	\$4.85	\$2.62	\$0.00	83420.050Weller Notice
	9314 8699 0430 0136 5174 21	Klipstine & Hanratty, A Law Corporation P.O. Box 1525 Carlsbad NM 88220	\$1.77	\$4.85	\$2.62	\$0.00	83420.050Weller Notice
	9314 8699 0430 0136 5174 38	Klipstine & Hanratty, A Law Corporation 1327 E Bender Blvd Hobbs NM 88240	\$1.77	\$4.85	\$2.62	\$0.00	83420.050Weller Notice
	9314 8699 0430 0136 5174 45	Mark Anthony Carrillo a/k/a Mark Anthony Matekovic 434 Lever Hill Rd. Chapin SC 29036	\$1.77	\$4.85	\$2.62	\$0.00	83420.050Weller Notice



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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
15	9314 8699 0430 0136 5174 52	Mark Anthony Carrillo a/k/a Mark Anthony Matekovic 9419 Amethyst Dr Daphne AL 36526	\$1.77	\$4.85	\$2.62	\$0.00	83420.050Weller Notice
16	9314 8699 0430 0136 5174 69	Mary Lee Hall Stewart 201 Rodriguez Rd. Yoakum TX 77995	\$1.77	\$4.85	\$2.62	\$0.00	83420.050Weller Notice
17	9314 8699 0430 0136 5174 76	Michael Shayne Matekovic 132 Meredith Ln Oliver Springs TN 37840	\$1.77	\$4.85	\$2.62	\$0.00	83420.050Weller Notice
18	9314 8699 0430 0136 5174 83	Michael Shayne Matekovic 115 Mill Road Wartburg TN 37887	\$1.77	\$4.85	\$2.62	\$0.00	83420.050Weller Notice
19	9314 8699 0430 0136 5174 90	Nevill Manning 2112 Indiana Avenue Lubbock TX 79410	\$1.77	\$4.85	\$2.62	\$0.00	83420.050Weller Notice
20	9314 8699 0430 0136 5175 06	Nolan Greak 8008 Slide Road, Suite 33 Lubbock TX 79424	\$1.77	\$4.85	\$2.62	\$0.00	83420.050Weller Notice
21	9314 8699 0430 0136 5175 13	Realeza Del Spear, LP P.O. Box 1684 Midland TX 79702	\$1.77	\$4.85	\$2.62	\$0.00	83420.050Weller Notice
22	9314 8699 0430 0136 5175 20	Robert Scott Pace P.O. Box 1015 Wolfforth TX 79382	\$1.77	\$4.85	\$2.62	\$0.00	83420.050Weller Notice
23	9314 8699 0430 0136 5175 37	Robert Scott Pace 608 9TH ST WOLFFORTH TX 79382	\$1.77	\$4.85	\$2.62	\$0.00	83420.050Weller Notice
24	9314 8699 0430 0136 5175 44	Table Rock Energy, LLC 8086 S. Yale Ave., Ste 199 Tulsa OK 74136	\$1.77	\$4.85	\$2.62	\$0.00	83420.050Weller Notice
25	9314 8699 0430 0136 5175 51	Veritas Permian Resources III, LLC P. O. Box 10850 Fort Worth TX 76114	\$1.77	\$4.85	\$2.62	\$0.00	83420.050Weller Notice
26	9314 8699 0430 0136 5175 68	United States of America Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508	\$1.77	\$4.85	\$2.62	\$0.00	83420.050Weller Notice
27	9314 8699 0430 0136 5175 75	Estate of Virginia Lee Davis Mark Carrillo a/k/a Matekovic 434 Lever Hill Rd. Chapin SC 29036	\$1.77	\$4.85	\$2.62	\$0.00	83420.050Weller Notice
28	9314 8699 0430 0136 5175 82	Estate of Virginia Lee Davis Mark A Carrillo a/k/a Matekovic 9419 Amethyst Dr Daphne AL 36526	\$1.77	\$4.85	\$2.62	\$0.00	83420.050Weller Notice



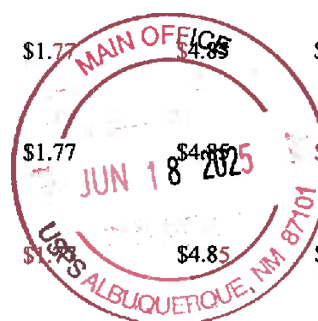
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29	9314 8699 0430 0136 5175 99	Estate of Virginia Lee Davis Michael Shayne Matekovic 132 Meredith Ln Oliver Springs TN 37887	\$1.77	\$4.85	\$2.62	\$0.00	83420.050Weller Notice
30	9314 8699 0430 0136 5176 05	Estate of Virginia Lee Davis Michael Shayne Matekovic 115 Mill Road Wartburg TN 37887	\$1.77	\$4.85	\$2.62	\$0.00	83420.050Weller Notice
31	9314 8699 0430 0136 5176 12	Estate of Virginia Lee Davis Table Rock Energy, LLC 8086 S. Yale Ave., Ste 199 Tulsa OK 74136	\$1.77	\$4.85	\$2.62	\$0.00	83420.050Weller Notice
32	9314 8699 0430 0136 5176 29	Estate of Mary Jo Dickerson John E. Hall, IV 504 Castlegate St. Howe TX 75459	\$1.77	\$4.85	\$2.62	\$0.00	83420.050Weller Notice
33	9314 8699 0430 0136 5176 36	Estate of Mary Jo Dickerson Mary Lee Hall Stewart 201 Rodriguez Rd. Yoakum TX 77995	\$1.77	\$4.85	\$2.62	\$0.00	83420.050Weller Notice
34	9314 8699 0430 0136 5176 43	Estate of Mary Jo Dickerson Robert Scott Pace P.O. Box 1015 Wolforth TX 79382	\$1.77	\$4.85	\$2.62	\$0.00	83420.050Weller Notice
35	9314 8699 0430 0136 5176 50	Estate of Mary Jo Dickerson Robert Scott Pace 608 9th Street Lubbock TX 79410	\$1.77	\$4.85	\$2.62	\$0.00	83420.050Weller Notice
36	9314 8699 0430 0136 5176 67	Veritas Permian Resources III, LLC P. O. Box 10850 Fort Worth TX 76114	\$1.77	\$4.85	\$2.62	\$0.00	83420.050Weller Notice
37	9314 8699 0430 0136 5176 74	Ross Duncan Properties, LLC P.O. Box 647 Artesia NM 88211	\$1.77	\$4.85	\$2.62	\$0.00	83420.050Weller Notice
38	9314 8699 0430 0136 5176 81	Francis F. Beeman 1405 Ural Drive Carlsbad NM 88220	\$1.77	\$4.85	\$2.62	\$0.00	83420.050Weller Notice
39	9314 8699 0430 0136 5176 98	Francis F. Beeman Richard F. Beeman 1322 Lyons Ln Erie CO 90516	\$1.77	\$4.85	\$2.62	\$0.00	83420.050Weller Notice
40	9314 8699 0430 0136 5177 04	Francis F. Beeman Janet Lorine Beeman Janzen 26702 NS 123 Rd Balko OK 73931	\$1.77	\$4.85	\$2.62	\$0.00	83420.050Weller Notice





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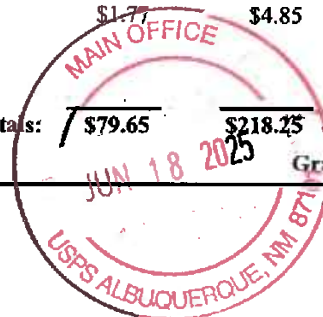
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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
41	9314 8699 0430 0136 5177 11	Willaim F. Beeman 71 Apache Drive Carlsbad NM 88220	\$1.77	\$4.85	\$2.62	\$0.00	83420.050Weller Notice
42	9314 8699 0430 0136 5177 28	Mark A. Beeman PO Box 8255 Roswell NM 88202	\$1.77	\$4.85	\$2.62	\$0.00	83420.050Weller Notice
43	9314 8699 0430 0136 5177 35	Robert B. Beeman 1520 N. Guadalupe Street Carlsbad NM 88220	\$1.77	\$4.85	\$2.62	\$0.00	83420.050Weller Notice
44	9314 8699 0430 0136 5177 42	Patricia Ann Beeman Allen Trust PO Box 8255 Roswell NM 88202	\$1.77	\$4.85	\$2.62	\$0.00	83420.050Weller Notice
45	9314 8699 0430 0136 5179 95	State of New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe NM 87501	\$1.77	\$4.85	\$2.62	\$0.00	83420.050Weller
Totals:			\$79.65	\$218.25	\$117.90	\$0.00	
			Grand Total:		\$415.80		
List Number of Pieces Listed by Sender	Total Number of Pieces Received at Post Office	Postmaster: Name of receiving employee	Dated:				

45



Transaction Report Details - CertifiedPro.net  
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USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
9314869904300136517995	2025-06-18 2:19 PM	83420.050Weller	State of New Mexico	State Land Office	Santa Fe	NM	87501	Delivered	Return Receipt - Electronic, Certified Mail	2025-06-25 8:22 AM
9314869904300136517742	2025-06-18 2:10 PM	83420.050Weller	Patricia Ann Beeman Allen Trust		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2025-06-25 1:00 PM
9314869904300136517735	2025-06-18 2:10 PM	83420.050Weller	Robert B. Beeman		Carlsbad	NM	88220	Delivered	Return Receipt - Electronic, Certified Mail	2025-06-23 1:38 PM
9314869904300136517728	2025-06-18 2:10 PM	83420.050Weller	Marla A. Beeman		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2025-06-25 1:00 PM
9314869904300136517711	2025-06-18 2:10 PM	83420.050Weller	William F. Beeman		Carlsbad	NM	88220	Delivered	Return Receipt - Electronic, Certified Mail	2025-06-24 11:44 AM
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9314869904300136517650	2025-06-18 2:10 PM	83420.050Weller	Estate of Mary Jo Dickerson	Robert Scott Pace	Lubbock	TX	79410	Delivered	Return Receipt - Electronic, Certified Mail	2025-06-28 1:54 PM
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## AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS  
PO BOX 507  
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS  
COUNTY OF EDDY }

Account Number: 80  
Ad Number: 52410  
Description: 25432 Weller Draft PN  
Ad Cost: \$117.28

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

June 24, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

*Sherry Groves*

Agent

Subscribed to and sworn to me this 24<sup>th</sup> day of June 2025.

*Leanne Kaufenberg*  
Leanne Kaufenberg, Notary Public, Redwood County  
Minnesota

CASE NO. 25432: Notice to all affected parties, as well as heirs and devisees of: Bureau of Land Management; Estate of Virginia Lee Davis; BTC Brotherhood, LLC; Eric Benally; Mark Anthony Carillo a/k/a Mark Anthony Matekovic; Michael Shayne Matekovic; Table Rock Energy, LLC; Chasity Garza; Estate of Clarence W. Ervin; Karen Vicki Jones and husband Billy G. Jones; Kirby, Ratliff, Manning & Greak, a Professional Law Firm; Kilpstone & Hanratty, a Law Corporation; Nolan Greak; Nevill Manning; Estate of Mary Jo Dickerson; John E. Hall, IV; Mary Lee Hall Stewart; Robert Scott Pace; Realeza Del Spear, LP; Veritas Permian Resources III, LLC; Ross Duncan Properties, LLC; Francis F. Beeman; Richard F. Beeman; Janet Lorine Beeman Janzen; William F. Beeman; Mark A. Beeman; Robert B. Beeman; Patricia Ann Beeman Allen Trust; State of New Mexico of the Application of Chevron U.S.A. Inc. for Compulsory Pooling, Eddy County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 9:00 a.m. on July 10, 2025 to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/oed/hearing-info/>. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of W/2 of Sections 16 and 21, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico, in the Purple Sage Wolfcamp Gas Pool (Code 98220). This spacing unit will be dedicated to the following wells: Weller 21 16 Federal Com 462H and Weller 21 16 Federal Com 463H wells to be horizontally drilled from proposed surface hole locations in the NE/4 SW/4 (Unit K) of Section 21, to proposed bottom hole locations in the NW/4 NW/4 (Unit D) of Section 16, and the Weller 21 16 Federal Com 464H and Weller 21 16 Federal Com 465H wells to be horizontally drilled from proposed surface hole locations in the NE/4 SW/4 (Unit K) of Section 21, to proposed bottom hole locations in the NE/4 NW/4 (Unit C) of Section 16. The wells will comply with the Division's setback requirements for the Purple Sage Wolfcamp pool. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 10 miles southwest of Malaga, New Mexico.

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