STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO,

CASE NO. 25476

HEARING EXHIBIT INDEX

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Ex. A-1	Application and Proposed Notice of Hearing
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Ex. A-3	C-102s
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Ex. A-5	Unit Recapitulation, Pooled Parties
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Exhibit C	Self-Affirmed Statement of Ann Cox Tripp
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Ex. C-2	Chart of Notice to All Interested Parties
Ex. C-3	Copies of Certified Mail Return Receipts and Tracking information
Ex. C-4	Affidavit of Publication July 22, 2025

Respectfully submitted,

HINKLE SHANOR LLP

By:/s/ Ann Cox Tripp

Ann Cox Tripp Melinda A. Branin P.O. Box 10

Roswell, NM 88202-0010

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COMPUL 9ORY/POOLING/APPLICATION CHECKLIST										
ALL INFORMATION IN THE APPLICATION MUST BE SU	PPORTED BY SIGNED AFFIDAVITS									
Case: 25476	APPLICANT'S RESPONSE									
Date: August 7, 2025										
Applicant	COG Operating LLC									
Designated Operator & OGRID (affiliation if applicable)	COG Operating LLC (229137)									
Applicant's Counsel: Case Title:	Hinkle Shanor LLP Application of COG Operating LLC for Compulsory Pooling and Approval of Standard Spacing Unit, Eddy County, New Mexico									
Entries of Appearance/Intervenors:	N/A									
Well Family	Pudge Federal Com									
Formation/Pool										
Formation Name(s) or Vertical Extent:	Wolfcamp									
Primary Product (Oil or Gas):	Oil									
Pooling this vertical extent:	Wolfcamp Formation									
Pool Name and Pool Code:	Purple Sage; Wolfcamp (Gas) [98220]									
Well Location Setback Rules:	Special Pool Rules; 330'									
Spacing Unit										
Type (Horizontal/Vertical)	Horizontal									
Size (Acres)	640									
Building Blocks:	quarter-quarter									
Orientation:	North to South									
Description: TRS/County	E/2 Sections 6 and 7, Township 26 South, Range 29 East, Eddy County									
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes									
Other Situations										
Depth Severance: Y/N. If yes, description	N									
Proximity Tracts: If yes, description	Yes; W/2E/2 Sections 6 and 7									
Proximity Defining Well: if yes, description	Yes; Pudge Federal Com 702H(30-015-56662)									
Applicant's Ownership in Each Tract	Exhibit A-5									
Well(s) Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)										
Well #1	Pudge Federal Com 702H (API 30-015-56662) SHL: 269' FSL, 2414' FWL (Unit N) Section 31, Township 25S, Range 29E BHL: 200' FSL, 1320' FEL (Unit P) Section 7, Township 26S, Range 29E FTP: 330' FNL, 1320' FEL (Unit A) Section 6, Township 26S, Range 29E LTP: 330' FSL, 1320' FEL (Unit P) Section 7, Township 26S, Range 29E Completion Target: Wolfcamp Formation, 9880' TVD, 20,158' MD Well Orientation: North to South Completion Status: Standard									

W. II II A	D E
Well #3	Pudge Federal Com 701H (API 30-015-56661) SHL: 269' FSL, 2444' FWL (Unit N) Section 31, Township 25S, Range 29E BHL: 200' FSL, 530' FEL (Unit P) Section 7, Township 26S, Range 29E FTP: 330' FNL, 530' FEL (Unit A) Section 6, Township 26S, Range 29E LTP: 330' FSL, 530' FEL (Unit P) Section 7, Township 26S, Range 29E Completion Target: Wolfcamp Formation, 9780' TVD, 20,329' MD Well Orientation: North to South Completion Status: Standard Pudge Federal Com 901H (API 30-015-56663) SHL: 469' FSL, 2474' FWL (Unit N) Section 31,
	Township 25S, Range 29E BHL: 200' FSL, 337' FEL (Unit P) Section 7, Township 26S, Range 29E FTP: 330' FNL, 337' FEL (Unit A) Section 6, Township 26S, Range 29E LTP: 330' FSL, 337' FEL (Unit P) Section 7, Township 26S, Range 29E Completion Target: Wolfcamp Formation, 10,880' TVD, 21,919' MD Well Orientation: North to South Completion Status: Standard
Well #4	Pudge Federal Com 902H (API 30-015-56664) SHL: 469' FSL, 2444' FWL (Unit N) Section 31, Township 25S, Range 29E BHL: 200' FSL, 997' FEL (Unit P) Section 7, Township 26S, Range 29E FTP: 330' FNL, 997' FEL (Unit A) Section 6, Township 26S, Range 29E LTP: 330' FSL, 997' FEL (Unit P) Section 7, Township 26S, Range 29E Completion Target: Wolfcamp Formation, 10,640' TVD, 21,291' MD Well Orientation: North to South Completion Status: Standard
Well #5	Pudge Federal Com 903H (API 30-015-56665) SHL: 469' FSL, 2414' FWL (Unit N) Section 31, Township 25S, Range 29E BHL: 200' FSL, 1657' FEL (Unit O) Section 7, Township 26S, Range 29E FTP: 330' FNL, 1657' FEL (Unit B) Section 6, Township 26S, Range 29E LTP: 330' FSL, 1657' FEL (Unit O) Section 7, Township 26S, Range 29E Completion Target: Wolfcamp Formation, 10,880' TVD, 21,257' MD Well Orientation: North to South Completion Status: Standard
Well #6	Pudge Federal Com 904H (API 30-015-56666) SHL: 469' FSL, 2384' FWL (Unit N) Section 31, Township 25S, Range 29E BHL: 200' FSL, 2317' FEL (Unit O) Section 7, Township 26S, Range 29E FTP: 330' FNL, 2317' FEL (Unit B) Section 6, Township 26S, Range 29E LTP: 330' FSL, 2317' FEL (Unit 0) Section 7, Township 26S, Range 29E Completion Target: Wolfcamp Formation, 10,640' TVD, 20,935' MD Well Orientation: North to South Completion Status: Standard
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above

Received by OCD: 7/31/2025 3:34:11 PM	
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	N/A
Production Supervision/Month \$	N/A
Justification for Supervision Costs	N/A
Requested Risk Charge	N/A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	Exhibit A-4, A-5
If approval of Non-Standard Spacing Unit is requested, Tract List	
(including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-5
Unlocatable Parties to be Pooled	Exhibit A-5
Ownership Depth Severance (including percentage above &	
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-6
List of Interest Owners (ie Exhibit A of JOA)	N/A
Chronology of Contact with Non-Joined Working Interests	N/A
Overhead Rates In Proposal Letter	N/A
Cost Estimate to Drill and Complete	N/A
Cost Estimate to Equip Well	N/A
Cost Estimate for Production Facilities	N/A
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	Evhibit A 2
C-102	Exhibit A-3
Tracts Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-4
General Location Map (including basin)	Exhibit A-5 Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	EATHOR D"4
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provide	
Printed Name (Attorney or Party Representative):	Ann Cox Tripp
Signed Name (Attorney or Party Representative):	/s/ Ann Cox Tripp
Date:	31-Jul-25

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO,

CASE NO. ___25476

APPLICATION

In accordance with NMSA 1978, § 70-2-17 and NMAC 19.15.16.15(B)(5), COG Operating LLC ("COG" or "Applicant"), through its undersigned attorneys, files this application with the Oil Conservation Division ("Division") seeking an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of E/2 Sections 6 and 7, Township 26 South, Range 29 East, Eddy County, New Mexico ("Unit"). In support of this application, COG states the following.

- 1. Applicant (OGRID No. 229137) is a working interest owner in the Unit and has the right to drill thereon.
 - 2. Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"):
 - a. **Pudge Federal Com 701H & 702H** wells, which will be drilled from surface hole locations in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, to bottom hole locations in the SE/4SE/4 (Unit P) Section 7, Township 26 South, Range 29 East, and produce from a first take point in the NE/4NE/4 (Unit A) Section 6, to a last take point in the SE/4SE/4 (Unit P) of Section 7, with the Pudge Federal Com 702H to the defining well;
 - b. **Pudge Federal Com 703H** well, which will be drilled from a surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, to a bottom hole location in the SW/4SE/4 (Unit O) Section 7, Township 26 South,

- Range 29 East, and produce from a first take point in the NW/4NE/4 (Unit B) Section 6, to a last take point in the SW/4SE/4 (Unit O) of Section 7;
- c. **Pudge Federal Com 901H & 902H** wells, which will be drilled from surface hole locations in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, to bottom hole locations in the SE/4SE/4 (Unit P) Section 7, Township 26 South, Range 29 East, and produce from first take points in the NE/4NE/4 (Unit A) Section 6, to last take points in the SE/4SE/4 (Unit P) of Section 7; and
- d. **Pudge Federal Com 903H & 904H** wells, which will be drilled from a surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, to a bottom hole location in the SW/4SE/4 (Unit O) Section 7, Township 26 South, Range 29 East, and produce from first take points in the NW/4NE/4 (Unit B) Section 6, to last take points in the SW/4SE/4 (Unit O) of Section 7.
- 3. There is not a depth severance in the Wolfcamp formation within the Unit. Accordingly, COG seeks to pool interests for the Wolfcamp formation, from the Purple Sage; Wolfcamp, Gas Pool [Pool Code 98220].
 - 4. The completed intervals of the Wells will be orthodox.
- Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from certain overriding royalty interest owners and record title owners in the Unit.
- 6. The pooling of interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on August 7, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the initial wells in the Unit; and
- C. Designating Applicant as the operator of the Unit and the horizontal wells to be drilled thereon.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Ann Cox Tripp

Ann Cox Tripp

Melinda A. Branin

P.O. Box 10

Roswell, NM 88202-0010

Phone: (575) 622-6510

Facsimile: (575) 632-9223

atripp@hinklelawfirm.com

mbranin@hinklelawfirm.com

Counsel for COG Operating LLC

CASE _____: Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-style case seeks an order pooling a 640-acre, more or less, standard horizontal spacing unit in the Wolfcamp Formation comprised of E/2 Sections 6 and 7, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico, initially dedicated to the proposed Pudge Federal Com 701H, 702H, 703H, 901H, 902H, 903H, and 904H wells to be horizontally drilled as follows:

Pudge Federal Com 701H well, which will be drilled from surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from first take point in the NE/4NE/4 (Unit A) Section 6, to bottom hole located 200' FSL and 530' FEL Section 7, Township 26 South, Range 29 East, Eddy County, New Mexico.

Pudge Federal Com 702H well, which will be drilled from surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from first take point in the NE/4NE/4 (Unit A) Section 6, to bottom hole located 200' FSL and 1,320' FEL Section 7, Township 26 South, Range 29 East, Eddy County, New Mexico.

Pudge Federal Com 703H well, which will be drilled from a surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from a first take point in the NW/4NE/4 (Unit B) Section 6, to a bottom hole located 200' FSL and 2,110' FEL Section 7, Township 26 South, Range 29 East, Eddy County, New Mexico.

Pudge Federal Com 901H well, which will be drilled from surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from first take point in the NE/4NE/4 (Unit A) Section 6, to bottom hole located 200' FSL and 337' FEL Section 7, Township 26 South, Range 29 East, Eddy County, New Mexico.

Pudge Federal Com 902H well, which will be drilled from surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from first take point in the NE/4NE/4 (Unit A) Section 6, to bottom hole located 200' FSL and 337' FEL Section 7, Township 26 South, Range 29 East, Eddy County, New Mexico.

Pudge Federal Com 903H well, which will be drilled from a surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from first take points in the NW/4NE/4 (Unit B) Section 6, to a bottom hole located 200' FSL and 1,657' FEL Section 7, Township 26 South, Range 29 East, Eddy County, New Mexico.

Pudge Federal Com 904H well, which will be drilled from a surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from first take points in the NW/4NE/4 (Unit B) Section 6, to a bottom hole located 200' FSL and 2,317' FEL Section 7, Township 26 South, Range 29 East, Eddy County, New Mexico.

The subject area is approximately 26 miles east of Carlsbad, New Mexico.

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO,

CASE NO. 25476

SELF-AFFIRMED STATEMENT OF <u>JEFFREY S. STOUT, CPL</u>

- 1. I am a Land Negotiator for ConocoPhillips, parent company of COG Operating LLC ("COG"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters as a Certified Professional Landman were accepted and made a matter of record.
- 2. I am familiar with the land matters involved in the above-referenced case. Copies of COG's application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.
- 4. COG seeks an order: 1) establishing a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 Sections 6 and 7, Township 26 South, Range 29 East, Eddy County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Wolfcamp A and C formations underlying the Unit.
 - 5. The Unit will be dedicated to the following wells ("Wells"):
 - Pudge Federal Com 701H & 702H wells, which will be drilled from surface hole locations in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range

- 29 East, to bottom hole locations in the SE/4SE/4 (Unit P) Section 7, Township 26 South, Range 29 East, and produce from a first take point in the NE/4NE/4 (Unit A) Section 6, to a last take point in the SE/4SE/4 (Unit P) of Section 7;
- Pudge Federal Com 703H well, which will be drilled from a surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, to a bottom hole location in the SW/4SE/4 (Unit O) Section 7, Township 26 South, Range 29 East, and produce from a first take point in the NW/4NE/4 (Unit B) Section 6, to a last take point in the SW/4SE/4 (Unit O) of Section 7;
- Pudge Federal Com 901H & 902H wells, which will be drilled from surface hole locations in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, to bottom hole locations in the SE/4SE/4 (Unit P) Section 7, Township 26 South, Range 29 East, and produce from first take points in the NE/4NE/4 (Unit A) Section 6, to last take points in the SE/4SE/4 (Unit P) of Section 7; and
- Pudge Federal Com 903H & 904H wells, which will be drilled from a surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, to a bottom hole location in the SW/4SE/4 (Unit O) Section 7, Township 26 South, Range 29 East, and produce from first take points in the NW/4NE/4 (Unit B) Section 6, to last take points in the SW/4SE/4 (Unit O) of Section 7.
- 6. The completed intervals of the Wells will be orthodox.
- 7. **Exhibit A-3** contains the C-102s for the Wells.
- 8. **Exhibit A-4** contains a plat identifying ownership by tract in the Unit and also includes any applicable lease numbers.

- 11. **Exhibit A-5** contains a unit recapitulation, and the interests COG seeks to pool are highlighted in yellow.
- 12. COG has conducted a diligent search of all county public records, including phone directories, computer databases, and internet searches, to locate the interest owners it seeks to pool.
- 13. **Exhibit A-6** contains a sample ratification agreement that was sent to the overriding royalty interest owners in the wells.
- 14. In my opinion, COG made a good-faith effort to reach voluntary joinder and ratification of uncommitted overriding royalty interests in the Wells as indicated by the chronology of contact described in **Exhibit A-7**.
- 15. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 16. In my opinion, the granting of COG's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 17. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

DATE: 7/31/2025

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			<u> </u>		WELL LOCATI	TION INFORMATION					
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UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County	
Р	7	26 S	29 E		200' FSL	530' FEL	32.0504	103 -1	04.016640	EDDY	
Dedica	ited Acres	Infill or Defir	ning Well	Definin	g Well API	Overlapping Spacir	ng Unit (Y/N)	Consolidat	ion Code		
	640	Infil	-		ding	N					
	Numbers.	L		1		Well setbacks are	under Comm	on Ownersh	nip: XYes □t	No	
	+	r		+	-	f Point (KOP)	+	-			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County	
N	31	25 S	29 E		269' FSL	2,444' FWL	32.0796	584 -1	04.024234	EDDY	
	+	+		+	1	ke Point (FTP)	-	+			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County	
Α	6	26 S	29 E		330' FNL	530' FEL	32.0780	037 -1	04.016750	EDDY	
					Last Ta	ke Point (LTP)	_	_			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County	
Р	7	26 S	29 E		330' FSL	530' FEL	32.0507	760 -1	04.016648	EDDY	
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Unitize	d Area or A	rea of Uniform	Interest	Spacin	g Unit Type 🛚 Ho	rizontal 🏻 Vertical	Grou	nd Floor Ele	evation: 292	4.6	
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OPFR	ATOR CFR	TIFICATIONS				SURVEYOR CERTIF	FICATIONS				
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best of	my knowledge	e and belief, and	d, if the well is	a vertical o	nd complete to the or directional well,	I hereby certify that the actual surveys made by	me or under m	own on this pi y superMjsion	at was plotted, and that the s	ame is true and	
					sed mineral interest a right to drill this	actual surveys made by correct to the best of my	y belief.	, VIII.	P		
					working interest or nt or a compulsory		7/5	EN MEXIC	\^ \		
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ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

SURFACE HOLE LOCATION & KICK-OFF POINT 269' FSL & 2,444' FWL ELEV. = 2,924.61'

NAD 83 X = 637,071.90' NAD 83 Y = 392,863.43' NAD 83 LAT = 32.079684° NAD 83 LONG = -104.024234°

PENETRATION POINT 1 435' FSL & 530' FEL

NAD 83 X = 639,391.09' NAD 83 Y = 393,036.01' NAD 83 LAT = 32.080140° NAD 83 LONG = -104.016744°

FIRST TAKE POINT 330' FNL & 530' FEL

NAD 83 X = 639,391.66' NAD 83 Y = 392,271.01' NAD 83 LAT = 32.078037° NAD 83 LONG = -104.016750°

PENETRATION POINT 2 0' FNL & 530' FEL

NAD 83 X = 639,428.45' NAD 83 Y = 387,298.99' NAD 83 LAT = 32.064369° NAD 83 LONG = -104.016678°

PENETRATION POINT 3 1,317' FNL & 510' FEL

NAD 83 X = 639,434.79' NAD 83 Y = 385,981.99' NAD 83 LAT = 32.060749° NAD 83 LONG = -104.016670°

PENETRATION POINT 4 2,627' FSL & 490' FEL

NAD 83 X = 639,441.22' NAD 83 Y = 384,645.75' NAD 83 LAT = 32.057075° NAD 83 LONG = -104.016662°

LAST TAKE POINT 330' FSL & 530' FEL

NAD 83 X = 639,452.26' NAD 83 Y = 382,348.53' NAD 83 LAT = 32.050760° NAD 83 LONG = -104.016648°

BOTTOM HOLE LOCATION 200' FSL & 530' FEL

NAD 83 X = 639,455.15' NAD 83 Y = 382,218.53' NAD 83 LAT = 32.050403° NAD 83 LONG = -104.016640°

SECTION 31 435 PPP1 SHL/KOP 269 ELEV. 2,924.61 530 2.444' TOWNSHIP 25 S (A) TOWNSHIP 26 S **B** - 530' LOT 1 (40.23 AC.) 330' FTF NMNM, 118113 9,922 LOT 2 (39.92 AC.) П (D) SECTION 6 (D) 딤 LOT 3 ဥ (39.42 AC.) LOT 4 PPP2 (39.52 AC.) \bigcirc **(K)** LOT 1 (39.82 AC.) LOT 2 FEE (39.90 AC.) PPP4 (F) - SECTION 7-490 NMNM 143617 LOT 3 (39.84 AC.) 627 ď LTP LOT 4 (39.88 AC.) =530 (G) \oplus 200' RHI

CORNER COORDINATES
NEW MEXICO FAST - NAD 83
A - IRON PIPE W/ BRASS CAP
N:392-587.40' F:634-628.88'
B - IRON PIPE W/ BRASS CAP
N:392-595.01' F:637-274.88'
C - IRON PIPE W/ BRASS CAP
N:392-602-51' F:633-9:19.75'
D - IRON PIPE W/ BRASS CAP
N:387-994.16' F:639-935.13'
E - ALUM CAP STAMPED
"FPNG NF COR"
N:387-298.24' F:639-935.13'
G - CAICULATED CORNER
N:387-298.24' F:639-931.43'
G - CAICULATED CORNER
N:382-01.18' F:639-931.43'
G - CAICULATED CORNER
N:382-021.61' F-632-93.83'
I - IRON PIPE W/ BRASS CAP
N:382-021.61' F-634-655.20'
J - IRON PIPE W/ BRASS CAP
N:382-021.69' F-634-655.20'
J - IRON PIPE W/ BRASS CAP
N:382-021.69' F-634-655.50'
L-1RON PIPE W/ BRASS CAP
N:382-091.87' F:634-636.57'
L - IRON PIPE W/ BRASS CAP
N:387-296.87' F:634-636.57'
L - IRON PIPE W/ BRASS CAP
N:389-906-78' F:634-636.57'
L - IRON PIPE W/ BRASS CAP
N:389-906-78' F:634-634-655'
M - 1/2" I'RON ROD

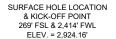
387 302 85' F637

<u>C-10</u>	_		En			ew Mexico ral Resources De TION DIVISION	partment			Revised July 9, 202	
	Electronicall Dermitting	У		OIL	CONSERVA	HON DIVISION			☑ Initial Su	ıbmittal	
								Submittal Type:	☐ Amende	d Report	
								туре.	☐ As Drille		
			1		WELL LOCATI	ON INFORMATION					
API N	^{ımber} 30-01	_	Pool Code			Pool Name					
		5		9822		Purple					
Proper	ty Code		Property N	lame	PUDGE I	FEDERAL COM			Well Numb	er 702H	
OGRI			Operator N	lame						vel Elevation	
	22913	137 COG OPERATING LLC wner: □ State □ Fee □ Tribal ▼ Federal Mineral Owner: □ State ▼ Fee □						1	2,924.16'		
•	Surface Owi	liei. 🗆 State		iibai v a F	euerai	IVIIIIeiai OV	wher. \square State	e waree L	J IIIDAI V ⊈ F	ederai	
	-			r	1	ce Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
N	31	25 S	29 E		269' FSL	2,414' FWL	32.0796	684 -1	04.024331	EDDY	
				T.	T	Hole Location					
UL_	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County	
P	7	26 S	29 E		200' FSL	1,320' FEL	32.0504	¥11 -1	04.019190	EDDY	
			-: \A/- II	D-6i	M/- II A DI	0					
	ited Acres	Infill or Defir		1	g Well API Pendin	Overlapping Spacing Unit (Y/N) Consolidation Code N					
640 Pendin Pendin Order Numbers.					- endin	Well setbacks are	dan Canana	0	.: X IV □	N.	
Order	Numbers.					vveii setbacks are	under Commi	on Ownersi	iip. Mites 🗆 i	10	
	-			+	Kick Of	f Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County	
N	31	25 S	29 E		269' FSL	2,414' FWL	32.0796	584 -1	04.024331	EDDY	
	10 "	Taumahin	Danna	1	1	ke Point (FTP)	1	1		Caushi	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County	
Α	6	26 S	29 E		330' FNL	1,320' FEL	32.0780	J37 -1	04.019300	EDDY	
UL	Section	Township	Range	Lot	Last Ta	ke Point (LTP)	Latitude	11,	ongitude	County	
P	7	26 S	29 E	LOI	330' FSL	1,320' FEL	32.0507		04.019199	EDDY	
<u> </u>	1	20 3	29 E		330 FSL	1,320 1 LL	32.0307	-1	04.013133	EDD1	
Jnitize	d Area or A	rea of Uniform	n Interest	Spacing	g Unit Type 🔼 Ho	rizontal 🏻 Vertical	Grou	nd Floor Ele	evation: 292	4.1	
OPER.	ATOR CER	TIFICATIONS				SURVEYOR CERTIF	FICATIONS				
best of that this in the la well at t unlease	my knowledge corganization nd including this location pended display in the mineral into th	e and belief, and either owns a v the proposed bo ursuant to a cor	d, if the well is vorking interes oftom hole local oftract with an often and the local of the lo	a vertical of t or unlease tion or has owner of a v	d complete to the or directional well, ed mineral interest a right to drill this working interest or it or a compulsory	I hereby certify that the actual surveys made by correct to the best of my	well location show me or under my belief.	pwn on this p y superMision MEXC	and that the s	from field notes of ame is true and	
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.						1 W W W W W W W W W W W W W W W W W W W				024	
Signatu	May	te Rey		ate 9/1	7/202	Signature and Seal of P	- †				
Printed		layte				Certificate Number 12177	Date of Surv	•	/16/2024		
		ayte.x.rey									

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



NAD 83 X = 637,041.90' NAD 83 Y = 392,863.34' NAD 83 LAT = 32.079684° NAD 83 LONG = -104.024331°

PENETRATION POINT 1 435' FSL & 1,320' FEL

NAD 83 X = 638,601.08' NAD 83 Y = 393,033.77' NAD 83 LAT = 32.080140° NAD 83 LONG = -104.019295°

FIRST TAKE POINT 330' FNL & 1,320' FEL

NAD 83 X = 638,601.66' NAD 83 Y = 392,268.77' NAD 83 LAT = 32.078037° NAD 83 LONG = -104.019300°

PENETRATION POINT 2 0' FNL & 1,320' FEL

NAD 83 X = 638,638.45' NAD 83 Y = 387,300.11' NAD 83 LAT = 32.064379° NAD 83 LONG = -104.019228°

PENETRATION POINT 3 1,320' FNL & 1,300' FEL

NAD 83 X = 638,644.75' NAD 83 Y = 385,980.13' NAD 83 LAT = 32.060750° NAD 83 LONG = -104.019220°

PENETRATION POINT 4 2,629' FSL & 1,280' FEL

NAD 83 X = 638,651.10' NAD 83 Y = 384,647.65' NAD 83 LAT = 32.057087° NAD 83 LONG = -104.019212°

LAST TAKE POINT 330' FSL & 1,320' FEL

NAD 83 X = 638,662.06' NAD 83 Y = 382,349.13' NAD 83 LAT = 32.050768° NAD 83 LONG = -104.019199°

BOTTOM HOLE LOCATION 200' FSL & 1,320' FEL

NAD 83 X = 638,664.94' NAD 83 Y = 382,219.12' NAD 83 LAT = 32.050411° NAD 83 LONG = -104.019190°

SECTION 31 435 SHL/KOP PPP1 269' ELEV. 2,924.16' 1.320' 2 414' TOWNSHIP 25 S (A) TOWNSHIP 26 S **B -**1,320′ LOT 1 (40.23 AC.) 330' NMNM 118113 84 တ် LOT 2 9,91 (39.92 AC.) II (L) SECTION 6 (D) Ę 1 346 LOT 3 2 (39.42 AC.) E L LOT 4 PPP2 (39.52 AC.) (E) 囫 Ø 1,320' 22' LOT 1 (39.82 AC.) 30' 1,300' -1 368' LOT 2 FEE PPP3 (39.90 AC.) PPP4 E -1,369'- SECTION 7 .280 NMNM 143617 LOT 3 (39.84 AC.) LTP IOT 4 (39.88 AC.) _1,320 © \oplus 200'

CORNER COORDINATES
NEW MEXICO FAST - NAD 83
A - IRON PIPE W/ BRASS CAP
N.392.587.40/ E:634.628.88'
B - IRON PIPE W/ BRASS CAP
N.392.595.01' E:637.274.88'
C - IRON PIPE W/ BRASS CAP
N.392.602.51' E:639.919.75'
D - IRON PIPE W/ BRASS CAP
N.382.602.51' E:639.993.13'
E - ALUM CAP STAMPED
"FENIG NE COR"
N:387.298.24' E:639.958.45'
F - IRON PIPE W/ BRASS CAP
N.384.645.77' E:639.993.43'
G - CALCULATED CORNER
N.382.018.12' E:639.993.46'
H - IRON PIPE W/ BRASS CAP
N.382.021.49' E:634.655.20'
J - IRON PIPE W/ BRASS CAP
N.382.021.49' E:644.655.20'
J - IRON PIPE W/ BRASS CAP
N.387.296.87' E:634.634.64.78'
K - IRON PIPE W/ BRASS CAP
N.387.296.87' E:634.635.57'
L - IRON PIPE W/ BRASS CAP
N.387.296.87' E:634.635.70'
L - IRON PIPE W/ BRASS CAP
N.387.296.87' E:634.635.70'
L - IRON PIPE W/ BRASS CAP
N.387.296.87' E:634.635.70'
L - IRON PIPE W/ BRASS CAP
N.387.296.87' E:634.634.647.65'

<u>C-10</u>	<u>)2</u>		En	0,5		ral Resources De	partment			Revised July 9, 202		
	Electronically Permitting	У		OIL	CONSERVA	TION DIVISION			✓ Initial Su	ıbmittal		
via OCi	J reminiting							Submittal	☐ Amende			
			ł					Type:	☐ As Drilled			
					VA/ELL LOCATI	ON INFORMATION			☐ AS DIIIIE	eu		
			1			ON INFORMATION						
API Nu	30-01	5	4	9822		Pool Name Purple Sage; Wolfcamp,						
·	ty Code		Property N		PUDGE I	FEDERAL COM			Well Numb	703H		
OGRIE	O No. 22913	37	Operator N	Name	COG OP	ERATING LLC				vel Elevation 2,923.68'		
,	Surface Owi	ner: State	☐ Fee ☐ T	ribal 😿 F	ederal	Mineral Ov	vner: 🗌 State	e ⊈ Fee □	∃ Tribal ⊈ Fe	ederal		
		1			Surfa	ce Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County		
N	31	25 S	29 E		269' FSL	2,384' FWL	32.0796	684 -1	04.024428	EDDY		
			-		Bottom	Hole Location		<u> </u>				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County		
0	7	26 S	29 E		200' FSL	2,110' FEL	32.0504	119 -1	04.021741	EDDY		
Dadiaa	.t	Infill or Dofir	aing Wall	Dofinin	g Well API	Overlanning Specir	og Unit (V/N)	Canadidat	ion Codo			
	ited Acres	Infill or Defin	iirig vveii		_	Overlapping Spacing Unit (Y/N) Consolidation Code N						
	640 Infil Pending				ding				. *			
Order	Numbers.					Well setbacks are	under Comm	on Ownersh	ıip: △Yes ⊔I	No		
					Kick O	ff Point (KOP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County		
N	31	25 S	29 E		269' FSL	2,384' FWL	32.0796	584 -1	04.024428	EDDY		
	04:	Township	Banga	1	Ft. from N/S	ke Point (FTP)	1 -4141-	112	ongitude	County		
UL B	Section 6	•	Range	Lot		Ft. from E/W 2,110' FEL	Latitude 32.078 (· ·	1		
Ь	6	26 S	29 E		330' FNL	<u>'</u>	32.0760	130 -1	04.021851	EDDY		
	1	1	1_			ike Point (LTP)	+					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County		
0	7	26 S	29 E		330' FSL	2,110' FEL	32.0507	776 -1	04.021749	EDDY		
Unitize	d Area or A	rea of Uniform	n Interest	Spacin	g Unit Type 🗷 Ho	rizontal Vertical	Grou	nd Floor Ele	evation: 292	23.6		
OPER.	ATOR CER	TIFICATIONS				SURVEYOR CERTIF	FICATIONS					
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.						I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my superplaying, and that the same is true and correct to the best of my belief.						
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.						\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\				024		
Signatu	re May	te Rey	jes D	ate 9/1	7/202	Signature and Seal of P	rofessional Sur	veyor				
Printed						Certificate Number	Date of Sur	/ey				
		ayte				12177		8	/16/2024			
: A	ddress ma	ayte.x.rey	es@con	ocophi	llips.c		1					

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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SURFACE HOLE LOCATION & KICK-OFF POINT 269' FSL & 2,384' FWL ELEV. = 2,923.68'

NAD 83 X = 637,011.90' NAD 83 Y = 392,863.26' NAD 83 LAT = 32.079684° NAD 83 LONG = -104.024428'

> PENETRATION POINT 1 435' FSL & 2,110' FEL

NAD 83 X = 637,811.07' NAD 83 Y = 393,031.53' NAD 83 LAT = 32.080140° NAD 83 LONG = -104.021846°

> FIRST TAKE POINT 330' FNL & 2,110' FEL

NAD 83 X = 637,811.66' NAD 83 Y = 392,266.53' NAD 83 LAT = 32.078038° NAD 83 LONG = -104.021851°

PENETRATION POINT 2 0' FNL & 2,110' FEL

NAD 83 X = 637,848.46' NAD 83 Y = 387,301.69' NAD 83 LAT = 32.064389° NAD 83 LONG = -104.021778°

PENETRATION POINT 3 1,323' FNL & 2,090' FEL

NAD 83 X = 637,854.71' NAD 83 Y = 385,978.26' NAD 83 LAT = 32.060751° NAD 83 LONG = -104.021771°

PENETRATION POINT 4 2,630' FSL & 2,070' FEL

NAD 83 X = 637,860.98' NAD 83 Y = 384,649.56' NAD 83 LAT = 32.057099° NAD 83 LONG = -104.021763°

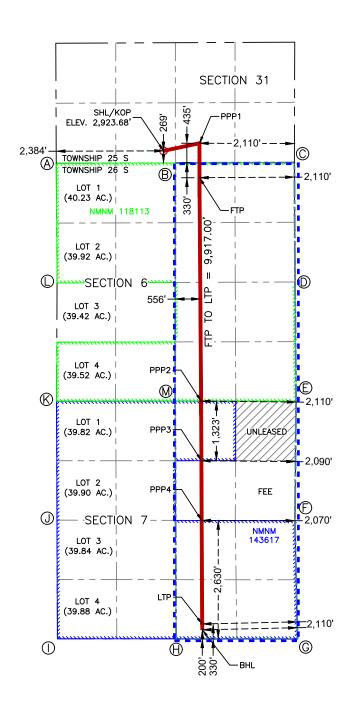
> LAST TAKE POINT 330' FSL & 2,110' FEL

NAD 83 X = 637,871.85' NAD 83 Y = 382,349.72' NAD 83 LAT = 32.050776° NAD 83 LONG = -104.021749°

BOTTOM HOLE LOCATION 200' FSL & 2,110' FEL

NAD 83 X = 637,874.74' NAD 83 Y = 382,219.72'

NAD 83 Y = 382,219.72' NAD 83 LAT = 32.050419° NAD 83 LONG = -104.021741°



CORNER COORDINATES
NEW MEXICO FAST - NAD 83
A - IRON PIPE W/ BRASS CAP
N:392.587.40/F:634.628.88'
B - IRON PIPE W/ BRASS CAP
N:392.595.01'F:634.628.88'
C - IRON PIPE W/ BRASS CAP
N:392.502.51'F:639.919.75'
D - IRON PIPE W/ BRASS CAP
N:389.949.16'F:639.935.13'
E - ALUM CAP STAMPED
"FPING NF COR"
N:387.298.24'F:639.958.45'
F - IRON PIPE W/ BRASS CAP
N:384.645.7F:639.931.43'
G - CALCULATED CORNER
N:382.018.12'F:639.988.46'
H - IRON PIPE W/ BRASS CAP
N:382.021.61'F-639.988.46'
H - IRON PIPE W/ BRASS CAP
N:382.021.61'F-637.293.83'
I - IRON PIPE W/ BRASS CAP
N:382.021.61'F-634.655.20'
J - IRON PIPE W/ BRASS CAP
N:382.796.87'F-634.635.57'
L - IRON PIPE W/ BRASS CAP
N:387.296.87'F-634.635.57'
L - IRON PIPE W/ BRASS CAP
N:387.296.87'F-634.635.57'
L - IRON PIPE W/ BRASS CAP
N:387.296.87'F-634.636.57'
L - IRON PIPE W/ BRASS CAP
N:389.926.78'F-634.634.647.65'
M - 1/27''IRON ROD

387 302 85' F637

<u>C-10</u>	_		En			ew Mexico ural Resources Department TION DIVISION				Revised July 9, 202	
	Electronically Permitting	/	İ	OIL	CONSERVA	HON DIVISION			☑ Initial Su	ıbmittal	
			1					Submittal Type:	☐ Amende	ed Report	
			İ					Type.	☐ As Drille		
			L		WELL LOCATI	TION INFORMATION					
API Nu	ımber		Pool Code			Pool Name					
	30-015					Purple Sage;					
Proper	ty Code		Property N	lame	PUDGE I	FEDERAL COM			Well Numb	er 901H	
OGRID			Operator I	Name						vel Elevation	
	22913	I37 COG OPERATING LLC wner: □ State □ Fee □ Tribal ☑ Federal Mineral Owner: □ S						7 Foo [2,926.56'	
	Duriace Owi	ici. 🗆 otate		TIDAI SATI	- Cuciai	Willicial O	Wilci. 🗆 State	S SQLICC L			
		·	-	_	1	ce Location	+	<u> </u>			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County	
N	31	25 S	29 E		469' FSL	2,474' FWL	32.0802	234 -1	04.024137	EDDY	
				T.	_	Hole Location			., .		
UL_	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County	
Р	7	26 S	29 E		200' FSL	337' FEL	32.0504	1 01 -1	04.016017	EDDY	
				15.6.	14/ !! 45!	10					
	ted Acres	Infill or Defir	ning Well		g Well API	Overlapping Spacing Unit (Y/N) Consolidation Code N					
	040 Toriumg								. *		
Order I	Numbers.					Well setbacks are	under Comm	on Ownersh	ııp: △Yes ⊔I	No	
		I.			Kick O	ff Point (KOP)		Į.		I	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County	
N	31	25 S	29 E		469' FSL	2,474' FWL	32.0802	234 -1	04.024137	EDDY	
	+	-		+	1	ke Point (FTP)	+	1.		 	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County	
Α	6	26 S	29 E		330' FNL	337' FEL	32.0780)37 -1	04.016127	EDDY	
	1	ı <u> </u>		1	+	ke Point (LTP)	+	.		1	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County	
Р	7	26 S	29 E		330' FSL	337' FEL	32.0507	758 -1	04.016025	EDDY	
Unitize	d Area or Al	rea of Uniform	n Interest	Spacin	g Unit Type 🛚 Ho	rizontal □ Vertical	Grou	nd Floor Ele	evation: 292	26.5	
DPER/	ATOR CER	TIFICATIONS				SURVEYOR CERTIF	FICATIONS				
best of r that this in the la well at t unlease	my knowledge organization nd including t his location p d mineral inte	e and belief, and either owns a w he proposed bo ursuant to a cor	d, if the well is vorking interes ottom hole loca ntract with an o luntary pooling	a vertical of t or unleas ution or has owner of a	nd complete to the or directional well, sed mineral interest s a right to drill this working interest or nt or a compulsory	I hereby certify that the actual surveys made by correct to the best of m	well location show me or under my belief.	by superMision MEXIC	and that the s	from field notes of came is true and	
the cons mineral the well' order fro	sent of at leas interest in ead s completed om the divisio	it one lessee or ch tract (in the ta interval will be la	owner of a wo arget pool or f ocated or obta	rking intere ormation) i ined a com	ation has received est or unleased n which any part of npulsory pooling			A FESSIONA	Date: 8/16/2	024	
Signatu	May	te Rej		9/1	7/202	Signature and Seal of F	- t				
Printed		ayte				Certificate Number	Date of Surv	•	/16/2024		

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SURFACE HOLE LOCATION & KICK-OFF POINT 469' FSL & 2,474' FWL ELEV. = 2,926.56'

NAD 83 X = 637,101.18' NAD 83 Y = 393,063.51' NAD 83 LAT = 32.080234° NAD 83 LONG = -104.024137°

PENETRATION POINT 1 435' FSL & 337' FEL

NAD 83 X = 639,584.10' NAD 83 Y = 393,036.56' NAD 83 LAT = 32.080140° NAD 83 LONG = -104.016121°

FIRST TAKE POINT 330' FNL & 337' FEL

NAD 83 X = 639,584.66' NAD 83 Y = 392,271.56' NAD 83 LAT = 32.078037° NAD 83 LONG = -104.016127°

PENETRATION POINT 2 0' FNL & 337' FEL

NAD 83 X = 639,621.45' NAD 83 Y = 387,298.72' NAD 83 LAT = 32.064367° NAD 83 LONG = -104.016055°

PENETRATION POINT 3 1,316' FNL & 337' FEL

NAD 83 X = 639,608.05' NAD 83 Y = 385,982.40' NAD 83 LAT = 32.060748° NAD 83 LONG = -104.016111°

PENETRATION POINT 4 2,627' FSL & 337' FEL

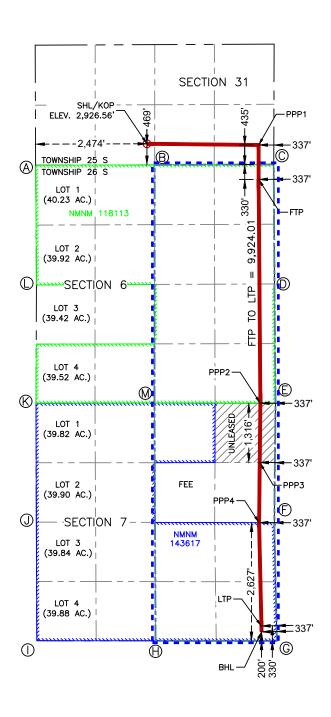
NAD 83 X = 639,594.43' NAD 83 Y = 384,645.38' NAD 83 LAT = 32.057073° NAD 83 LONG = -104.016167°

LAST TAKE POINT 330' FSL & 337' FEL

NAD 83 X = 639,645.32' NAD 83 Y = 382,348.38' NAD 83 LAT = 32.050758° NAD 83 LONG = -104.016025°

BOTTOM HOLE LOCATION 200' FSL & 337' FEL

NAD 83 X = 639,648.20' NAD 83 Y = 382,218.38' NAD 83 LAT = 32.050401° NAD 83 LONG = -104.016017'



CORNER COORDINATES
NEW MEXICO FAST - NAD 83
A - IRON PIPE W/ BRASS CAP
N:392.587.40′ F:634.628.88′
B - IRON PIPE W/ BRASS CAP
N:392.595.01′ F:637.274.88′
C - IRON PIPE W/ BRASS CAP
N:392.602.51′ F:639.919.75′
D - IRON PIPE W/ BRASS CAP
N:389.949.16′ E:639.935.13′
E - ALUM CAP STAMPED
"FPNG NF COR"
N:387.298.24′ F:639.958.45′
F - IRON PIPE W/ BRASS CAP
N:384.645.77 F:639.931.43′
G - CAICULATED CORNER
N:382.018.12′ E:639.993.16′
H - IRON PIPE W/ BRASS CAP
N:382.021.69′ F:632.938.31′
I - IRON PIPE W/ BRASS CAP
N:382.021.69′ F:634.655.70′
J - IRON PIPE W/ BRASS CAP
N:382.021.69′ F:634.655.70′
J - IRON PIPE W/ BRASS CAP
N:387.296.87′ F:634.636.57′
L - IRON PIPE W/ BRASS CAP
N:387.296.87′ F:634.636.57′
L - IRON PIPE W/ BRASS CAP
N:387.296.87′ F:634.636.57′
L - IRON PIPE W/ BRASS CAP
N:389.906.78′ F:634.647.65′
M - 1/2″ IRON ROD

387 302 85' F637

<u>C-10</u>	_		En	0,5		ew Mexico Revised ural Resources Department TION DIVISION				Revised July 9, 202	
	Electronically D Permitting	У		OIL	CONSERVA	HON DIVISION			☑ Initial Su	ıbmittal	
via oc	D I CITIICUII B							Submittal	☐ Amende		
								Type:	Type: ☐ As Drilled		
					WELLLOCATI	ON INFORMATION			□ A3 Dillic	u .	
A DL N			Deal Cada			Deal Name					
	umber 30-01 ty Code	5	Pool Code Property N	982	2	Pool Name Purple Sage; Wolfcamp,					
•					PUDGE I	FEDERAL COM			Well Numb	902H	
OGRII	22913		Operator I			ERATING LLC			'	vel Elevation 2,926.34'	
	Surface Owi	ner: State	☐ Fee ☐ T	ribal 🔽 F	ederal	Mineral O	wner: State	e √ Fee □	☐ Tribal ☑ Fe	ederal	
					Surfa	ce Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Latitude L		County	
N	31	25 S	29 E		469' FSL	2,444' FWL	32.0802	234 -1	04.024234	EDDY	
	1	<u> </u>	<u> </u>		Bottom	Hole Location		I			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County	
Р	7	26 S	29 E		200' FSL	997' FEL	32.0504	108 -1	04.018148	EDDY	
	1										
Dedica	ated Acres	Infill or Defi	ning Well	Definir	g Well API	Overlapping Spacia	ng Unit (Y/N)	Consolidat	ion Code		
	640	Infil	-	Pen	ding	N Somewhaten sous					
	Numbers.	<u> </u>		1		Well setbacks are	under Comm	on Ownersh	nip: ⊠Yes □1	No	
UL	Section	Township	Range	Lot	Ft. from N/S	ff Point (KOP)	Latitude	11,	ongitude	County	
N	31	25 S	29 E	Lot	469' FSL	2,444' FWL	32.0802		04.024234	EDDY	
						ke Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County	
Α	6	26 S	29 E		330' FNL	997' FEL	32.0780	37 -1	04.018257	EDDY	
	1		1		l Last Ta	 ake Point (LTP)					
JL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County	
Р	7	26 S	29 E		330' FSL	997' FEL	32.0507	765 -1	04.018156	EDDY	
	1	l	1					l .			
Jnitize	ed Area or A	rea of Uniform	n Interest	Spacin	g Unit Type 🔼 Ho	rizontal 🗆 Vertical	Groui	nd Floor Ele	evation: 292	6.3	
 OPER	ATOR CER	TIFICATIONS				SURVEYOR CERTIF	FICATIONS				
	certify that th	e information o	ontained herei	n je true ai	nd complete to the	I hereby certify that the	wall lagation sh	ouv ot hio n	lat was platted	from field notes of	
horohi		e and belief, and	d, if the well is	a vertical	or directional well,	actual surveys made by	me or under m	y superMision	, and that the s	ame is true and	
est of						00.1001.10 2.10 2.001.01.11					
pest of that this n the la		he proposed bo					ZE KW MEXO				
pest of that this n the la well at	and including t this location p	the proposed bo ursuant to a cor	ntract with an	owner of a	working interest or		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	EN MEXIC)\^ \		
pest of that this n the la well at unlease	and including t this location p ed mineral int	the proposed bo ursuant to a cor	ntract with an oluntary pooling	owner of a			7/2	12177			
best of that this in the la well at unlease pooling	and including this location ped mineral into order heretofuell is a horizon	the proposed boursuant to a conerest, or to a voore entered by the	ntract with an or fluntary pooling the division. er certify that the	owner of a g agreeme nis organiz	working interest or nt or a compulsory ation has received		No. of the second secon	12177			
best of that this in the la well at unlease pooling if this w the con	and including this location ped mineral into order heretofeell is a horizon sent of at least	the proposed boursuant to a concerest, or to a voore entered by that well, I furthest one lessee or	ntract with an oull of the division. The division. The certify that the owner of a wo	owner of a g agreeme nis organiz orking inter	working interest or nt or a compulsory		The state of the s	12177)	g g		
best of that this in the la well at unlease pooling If this w the con mineral the wel	and including this location ped mineral into order heretoficell is a horizon sent of at least interest in ear	the proposed boursuant to a concerest, or to a voore entered by that well, I furthest one lessee or ch tract (in the tinterval will be lesseed by the property of the tract of the tinterval will be lesseed by the property of the tract (in the tinterval will be lesseed by the property of the tract (in the tinterval will be lesseed by the property of	ntract with an order that the division. The certify that the owner of a woarget pool or formal that the country of a woarget pool or formal that the country of a woarget pool or formal that the country of the country	owner of a g agreeme nis organiz orking inter ormation) i	working interest or nt or a compulsory ation has received est or unleased		REGERMAN	12177	8	•	
best of that this in the lat well at unlease pooling of this well at the conmineral the well order fr	and including this location ped mineral into order heretofeell is a horizon sent of at leas interest in eal's completed om the divisio	the proposed boursuant to a concerest, or to a voore entered by that well, I furthest one lessee or ch tract (in the tinterval will be lesseed by the property of the tract of the tinterval will be lesseed by the property of the tract (in the tinterval will be lesseed by the property of the tract (in the tinterval will be lesseed by the property of	ntract with an or luntary pooling the division. er certify that the owner of a wo arget pool or fo ocated or obta	owner of a g agreeme nis organiz orking inter ormation) i	working interest or nt or a compulsory ation has received est or unleased n which any part of		REGULATION	12177	S S S S S S S S S S S S S S S S S S S	•	
best of that this in the lawell at unlease pooling. If this we conmineral the wel	and including this location p and mineral into order heretof rell is a horizor sent of at leas interest in ea 's completed om the divisio	the proposed boursuant to a concerest, or to a voore entered by that well, I furthest one lessee or ch tract (in the tinterval will be lesseed by the property of the tract of the tinterval will be lesseed by the property of the tract (in the tinterval will be lesseed by the property of the tract (in the tinterval will be lesseed by the property of	ntract with an of luntary pooling the division. er certify that the owner of a wo arget pool or foocated or obta	owner of a g agreeme nis organiz rking inter ormation) i ined a con	working interest or nt or a compulsory ation has received est or unleased n which any part of	Signature and Seal of F	REGULATION	12177	8	•	
pest of that this in the late well at unlease pooling of this well the conmineral the well prder fr	and including this location pad mineral into order heretofiell is a horizon sent of at leas interest in earl's completed om the division	the proposed boursuant to a colursuant to a colursuant to a colure to a voore entered by the standard well, I furthe st one lessee or ch tract (in the tract will be line.	ntract with an of luntary pooling the division. er certify that the owner of a wo arget pool or foocated or obta	owner of a g agreeme nis organiz rking inter ormation) i ined a con	working interest or nt or a compulsory ation has received est or unleased n which any part of npulsory pooling		REGULATION	12177 12177 WESSIONA VEYOR	8	•	
pest of hat this n the lawell at unlease cooling of this whe con mineral the well order fr	and including this location pad mineral into order heretofiell is a horizon sent of at leas interest in earl's completed om the division	the proposed boursuant to a colursuant to a colursuant to a colurest, or to a voore entered by the standard well, I furthe stone lessee or ch tract (in the tinterval will be len.	ntract with an of luntary pooling the division. er certify that the owner of a wo arget pool or foocated or obta	owner of a g agreeme nis organiz rking inter ormation) i ined a con	working interest or nt or a compulsory ation has received est or unleased n which any part of npulsory pooling	Signature and Seal of F	Professional Sur	12177 12177	8	•	

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

SURFACE HOLE LOCATION & KICK-OFF POINT 469' FSL & 2,444' FWL ELEV. = 2,926.34'

NAD 83 X = 637,071.18' NAD 83 Y = 393,063.43' NAD 83 LAT = 32.080234° NAD 83 LONG = -104.024234°

PENETRATION POINT 1 435' FSL & 997' FEL

NAD 83 X = 638,924.09' NAD 83 Y = 393,034.69' NAD 83 LAT = 32.080140° NAD 83 LONG = -104.018252°

FIRST TAKE POINT 330' FNL & 997' FEL

NAD 83 X = 638,924.66' NAD 83 Y = 392,269.69' NAD 83 LAT = 32.078037° NAD 83 LONG = -104.018257°

PENETRATION POINT 2 0' FNL & 997' FEL

NAD 83 X = 638,961.45' NAD 83 Y = 387,299.65' NAD 83 LAT = 32.064375° NAD 83 LONG = -104.018186°

PENETRATION POINT 3 1,319' FNL & 997' FEL

NAD 83 X = 638,967.76' NAD 83 Y = 385,980.89' NAD 83 LAT = 32.060749° NAD 83 LONG = -104.018178°

PENETRATION POINT 4 2,628' FSL & 957' FEL

NAD 83 X = 638,974.15' NAD 83 Y = 384,646.88' NAD 83 LAT = 32.057082° NAD 83 LONG = -104.018170°

LAST TAKE POINT 330' FSL & 997' FEL

NAD 83 X = 638,985.14' NAD 83 Y = 382,348.88' NAD 83 LAT = 32.050765° NAD 83 LONG = -104.018156°

BOTTOM HOLE LOCATION 200' FSL & 997' FEL

NAD 83 X = 638,988.03' NAD 83 Y = 382,218.88' NAD 83 LAT = 32.050408° NAD 83 LONG = -104.018148°

SECTION 31 SHL/KOP ELEV. 2,926.34 2,444' 997 **B** $^{\circ}$ TOWNSHIP 25 S (A) TOWNSHIP 26 S " 997' LOT 1 (40.23 AC.) 330' FTP NMNM 118113 8 9,921 LOT 2 (39.92 AC.) Ш (L) SECTION 6 (D) H LOT 3 2 (39.42 AC.) LOT 4 PPP2 (39.52 AC.) (M)Ø -997 LOT 1 (39.82 AC.) સ્ 353' LOT 2 FEE PPP3 (39.90 AC.) PPP4 (F) - SECTION 7 957 NMNM 143617 LOT 3 (39.84 AC.) LTF LOT 4 (39.88 AC.) ❻ (1) \oplus RHI 330

CORNER COORDINATES
NEW MEXICO FAST - NAD 83
A - IRON PIPE W/ BRASS CAP
N:392.587.40′ F:634.628.88′
B - IRON PIPE W/ BRASS CAP
N:392.595.01′ F:634.628.88′
C - IRON PIPE W/ BRASS CAP
N:392.502.51′ F:639.919.75′
D - IRON PIPE W/ BRASS CAP
N:389.949.16′ E:639.935.13′
E - ALUM CAP STAMPED
"FPNG NF COR"
N:387.298.24′ F:639.958.45′
F - IRON PIPE W/ BRASS CAP
N:387.298.24′ E:639.931.43′
G - CALCULATED CORNER
N:382.018.12′ E:639.993.16′
H - IRON PIPE W/ BRASS CAP
N:382.021.69′ F:634.655.70′
J - IRON PIPE W/ BRASS CAP
N:382.021.49′ F:634.655.20′
J - IRON PIPE W/ BRASS CAP
N:387.298.87′ E:634.645.57′
L - IRON PIPE W/ BRASS CAP
N:387.298.87′ E:634.635.57′
L - IRON PIPE W/ BRASS CAP
N:387.298.87′ E:634.635.57′
L - IRON PIPE W/ BRASS CAP
N:387.296.87′ E:634.635.70′
L - IRON PIPE W/ BRASS CAP
N:389.926.78′ E:634.647.65′
M - 1/2″ IRON ROD

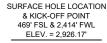
387 302 85' F637

<u>C-10</u>	_		En			ew Mexico ural Resources Department TION DIVISION			Revised July 9, 202		
	Electronically Permitting	/		OIL	CONSERVA	HOW DIVISION			☑ Initial Su	ıbmittal	
								Submittal Type:			
			İ					туре.	☐ As Drilled		
					WELL LOCATI	TION INFORMATION					
ΔΡΙ Νι	ımher		Pool Code			Pool Name _					
	imber 30-01	5		9822		Purple					
Proper	ty Code		Property N	lame	PUDGE I	FEDERAL COM			Well Numb	er 903H	
OGRIE	No. 22913	7	Operator I	Name	COC OF	PERATING LLC				vel Elevation 2,926.17'	
		ner: State	<u>I</u> □ Fee □ I	ribal 🔽 F			vner: □ State	- √Fee □		•	
				TIDAL SE T	- Cuciai	Williotal O.		3 Mg 1 CC L		Cuciai	
		i —			Surfa	ce Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County	
N	31	25 S	29 E		469' FSL	2,414' FWL	32.0802	234 -1	04.024234	EDDY	
					Bottom	Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County	
0	7	26 S	29 E		200' FSL	1,657' FEL	32.0504	108 -1	04.018148	EDDY	
	l	<u> </u>		1				<u> </u>		I.	
Dedica	ted Acres	Infill or Defir	ning Well	Definin	g Well API	Overlapping Spacir	ng Unit (Y/N)	Consolidat	ion Code		
6	640 Infil Pending					N					
Order I	Numbers.			•		Well setbacks are	under Comm	on Ownersh	ıip: <mark>⊠</mark> Yes □I	No	
					Kiek O	ff Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	ff Point (KOP) Ft. from E/W	Latitude	116	ongitude	County	
N	31	25 S	29 E	Lot	469' FSL	2,414' FWL	32.0802		04.024137	EDDY	
	, , , , , , , , , , , , , , , , , , ,	23 3	20 -				02.0002	-04			
UL	Section	Township	Range	Lot	Ft. from N/S	Rike Point (FTP)	Latitude	116	ongitude	County	
В	6	26 S	29 E	Lot	330' FNL	1.657' FEL	32.0780		04.020388	EDDY	
		200	20 L			,	02.0700	-1	04.020000		
UL	Section	Township	Range	Lot	Ft. from N/S	ke Point (LTP)	Latitude	116	ongitude	County	
0	7	26 S	29 E	Lot	330' FSL	1,657' FEL	32.0507		04.020287	EDDY	
	,	20 3	23 L		330 FSL	1,007 1 LL	32.0307	12 -1	04.020207	EDD1	
Unitize	d Area or A	rea of Uniform	n Interest	Spacin	g Unit Type ☑ Ho	orizontal 🏻 Vertical	Grou	nd Floor Ele	evation:	26.1	
OPERA	ATOR CER	TIFICATIONS				SURVEYOR CERTIF	FICATIONS				
best of r that this in the la well at t unlease	my knowledge organization nd including t his location p d mineral inte	e and belief, and either owns a w he proposed bo ursuant to a cor	d, if the well is vorking interest of the contract with an of the contract with an of the contract with an of the contract with an of the contract with an of the contract with an of the contract with an of the contract with a contract wit	a vertical of the or unleas ation or has owner of a	nd complete to the or directional well, sed mineral interest s a right to drill this working interest or nt or a compulsory	I hereby certify that the actual surveys made by correct to the best of my	well location show me or under my belief.	y superMision	and that the s	from field notes of came is true and	
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.						1 W W W W W W W W W W W W W W W W W W W				024	
Signatu	May	te Rey	ies	9/	17/202	Signature and Seal of F	rotessional Sur	veyor			
Printed		ıyte				Certificate Number	Date of Sur	vey			

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



NAD 83 X = 637,041.18' NAD 83 Y = 393,063.34' NAD 83 LAT = 32.080234° NAD 83 LONG = -104.024331'

PENETRATION POINT 1 435' FSL & 1,657' FEL

NAD 83 X = 638,264.08' NAD 83 Y = 393,032.82' NAD 83 LAT = 32.080140° NAD 83 LONG = -104.020383°

FIRST TAKE POINT 330' FNL & 1,657' FEL

NAD 83 X = 638,264.66' NAD 83 Y = 392,267.82' NAD 83 LAT = 32.078037° NAD 83 LONG = -104.020388°

PENETRATION POINT 2 0' FNL & 1,657' FEL

NAD 83 X = 638,301.45' NAD 83 Y = 387,300.77' NAD 83 LAT = 32.064383° NAD 83 LONG = -104.020316°

PENETRATION POINT 3 1,321' FNL & 1,637' FEL

NAD 83 X = 638,307.73' NAD 83 Y = 385,979.33' NAD 83 LAT = 32.060750° NAD 83 LONG = -104.020308°

PENETRATION POINT 4 2.629' FSL & 1.617' FEL

NAD 83 X = 638,314.05' NAD 83 Y = 384,648.47' NAD 83 LAT = 32.057092° NAD 83 LONG = -104.020300°

LAST TAKE POINT 330' FSL & 1,657' FEL

NAD 83 X = 638,324.97' NAD 83 Y = 382,349.38' NAD 83 LAT = 32.050772° NAD 83 LONG = -104.020287'

BOTTOM HOLE LOCATION 200' FSL & 1,657' FEL

NAD 83 X = 638,327.85' NAD 83 Y = 382,219.38' NAD 83 LAT = 32.050414° NAD 83 LONG = -104.020278°

SECTION 31 SHL/KOP 435 ELEV. 2,926.17 2,414' 1.657 (A) TOWNSHIP 25 S TOWNSHIP 26 S ⑱ -1,657' LOT 1 (40.23 AC.) 330' NMNM 118113 63, ထ LOT 2 9,91 (39.92 AC.) Ш SECTION 6 (0)님 LOT 3 (39.42 AC.) 2 LOT 4 (39.52 AC.) **M** (K) 1.657' √315' LOT 1 321 (39.82 AC.) UNI FASED -307' 1,637 1,031'-LOT 2 FEE PPP3 (39.90 AC.) PPP4 1,032' F 1,617 SECTION LOT 3 143617 (39.84 AC.) LOT 4 (39.88 AC.) 1,657 (G) \oplus 200' BHL

387 302 85' F637

<u>C-10</u>	_		En			ew Mexico ural Resources Department TION DIVISION			Revised July 9, 202		
	Electronically Permitting	У		OIL	CONSERVA	HON DIVISION			☑ Initial Su	ıbmittal	
								Submittal Type:	☐ Amende	ed Report	
								туре.	☐ As Drille		
			1		WELL LOCATI	TION INFORMATION					
API Nu	ımber		Pool Code			Pool Name					
	30-015			9822		Purple Sage; Wolfcamp,					
Proper	ty Code		Property N	lame	PUDGE F	EDERAL COM			Well Numb	er 904H	
OGRIE	No. 22913	7	Operator I	lame	COC OR	ERATING LLC				vel Elevation 2,925.93'	
		ner: State	<u>I</u> □ Fee □ T	ribal 🔽 F			vner: ☐ State	e ⊈ Fee □			
					Confo						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County	
N	31	25 S	29 E		469' FSL	2,384' FWL	32.0802	234 -1	04.024428	EDDY	
	L					Hole Location	1	· .			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	10	ongitude	County	
0	7	26 S	29 E	201	200' FSL	2,317' FEL	32.0504		04.022409	EDDY	
		200	202		200 1 32		02.000		04.022400	2551	
	ited Acres	Infill or Defir	aing Woll	Dofinin	g Well API	Overlanning Specie	a Unit (V/NI)	Canaalidat	ion Codo		
		Infil	iiig weii	Pen	-	Overlapping Spacing Unit (Y/N) Consolidation Code N					
	540	111111		Fell	uirig				· Mv 🗆		
Order	Numbers.					Well setbacks are	under Commo	on Ownersn	ııp: △Yes ⊔r	NO	
		1			Kick Ot	f Point (KOP)			,	l-	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County	
N	31	25 S	29 E		469' FSL	2,384' FWL	32.0802	234 -1	04.024428	EDDY	
	II.	L.		1	First Ta	ke Point (FTP)		į.			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County	
В	6	26 S	29 E		330' FNL	2,317' FEL	32.0780)38 -1	04.022519	EDDY	
				1	Last Ta	ke Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County	
0	7	26 S	29 E		330' FSL	2,317' FEL	32.0507	778 -1	04.022417	EDDY	
		1		1		'				I	
Unitize	d Area or A	rea of Uniform	n Interest	Spacin	g Unit Type 🛚 Ho	rizontal Vertical	Groui	nd Floor Ele	vation: 29	25.9	
)PFR	ATOR CER	TIFICATIONS				SURVEYOR CERTIF	FICATIONS				
				a ia trua ar	ad complete to the			41.:		£ £	
best of i	my knowledge	e and belief, and	d, if the well is	a vertical o	nd complete to the or directional well,	I hereby certify that the actual surveys made by	me or under m	own on this p y superMjsion	at was plotted , and that the s	ame is true and	
					sed mineral interest a right to drill this	actual surveys made by correct to the best of my	belief.	, VIE.	P		
well at t	his location p	ursuant to a cor	ntract with an	wner of a	working interest or nt or a compulsory		\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \	W MEXICO	/ / /		
		ore entered by t		, agreenie	in or a compulsory			(12177)	.		
					ation has received		A A	1/1/	\g		
		st one lessee or ch tract (in the t			est or unleased n which any part of		\ XX	1/1//M	KE V		
the well		interval will be l			pulsory pooling		V Ped ,	POFESSIONAL	5		
oraci II								7 23310	Date: 8/16/20	024	
Signatu	_	e Rey		ate 9/1	17/202	Signature and Seal of F	rofessional Sur	veyor			
Printed						Certificate Number	Date of Surv	/ey			
		ıyte				12177	1	•	/16/2024		
		yte.x.reye				121//		8	/16/2024		
mail A											

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

SURFACE HOLE LOCATION & KICK-OFF POINT 469' FSL & 2,384' FWL ELEV. = 2,925.93'

NAD 83 X = 637,011.18' NAD 83 Y = 393,063.26' NAD 83 LAT = 32.080234° NAD 83 LONG = -104.024428°

PENETRATION POINT 1 435' FSL & 2,317' FEL

NAD 83 X = 637,604.07' NAD 83 Y = 393,030.95' NAD 83 LAT = 32.080140° NAD 83 LONG = -104.022514°

> FIRST TAKE POINT 330' FNL & 2,317' FEL

NAD 83 X = 637,604.66' NAD 83 Y = 392,265.95' NAD 83 LAT = 32.078038° NAD 83 LONG = -104.022519°

PENETRATION POINT 2 0' FNL & 2,317' FEL

NAD 83 X = 637,641.46' NAD 83 Y = 387,302.10' NAD 83 LAT = 32.064392° NAD 83 LONG = -104.022447'

PENETRATION POINT 3 1,324' FNL & 2,297' FEL

NAD 83 X = 637,647.70' NAD 83 Y = 385,977.78' NAD 83 LAT = 32.060751° NAD 83 LONG = -104.022439°

PENETRATION POINT 4 2,630' FSL & 2,277' FEL

NAD 83 X = 637,653.95' NAD 83 Y = 384,650.06' NAD 83 LAT = 32.057102° NAD 83 LONG = -104.022431'

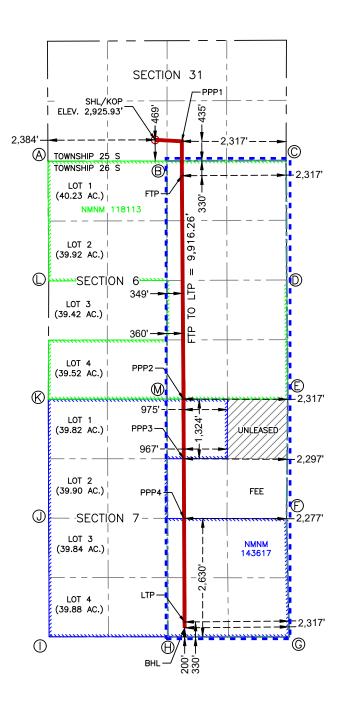
> LAST TAKE POINT 330' FSL & 2,317' FEL

NAD 83 X = 637,664.79' NAD 83 Y = 382 349 88'

NAD 83 Y = 382,349.88' NAD 83 LAT = 32.050778° NAD 83 LONG = -104.022417°

BOTTOM HOLE LOCATION 200' FSL & 2,317' FEL

NAD 83 X = 637,667.68' NAD 83 Y = 382,219.88' NAD 83 LAT = 32.050421° NAD 83 LONG = -104.022409°

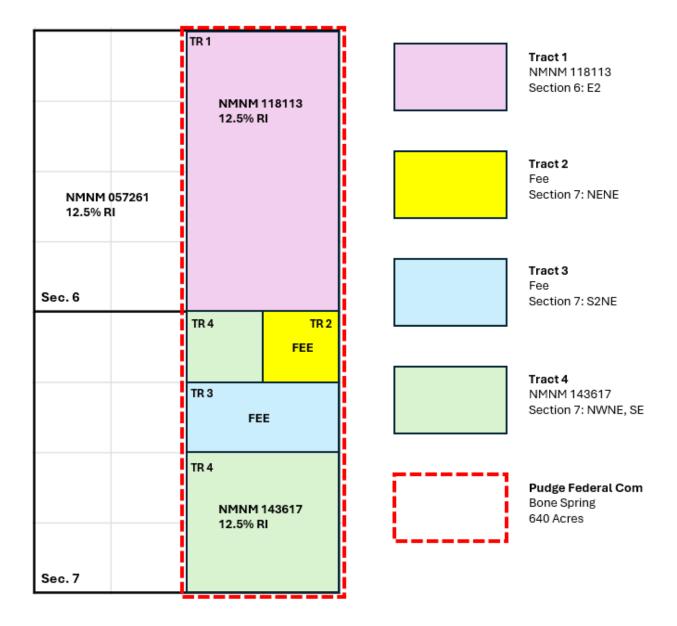


CORNER COORDINATES
NEW MEXICO FAST - NAD 83
A - IRON PIPE W/ BRASS CAP
N:392.587.40′ F:634.628.88′
B - IRON PIPE W/ BRASS CAP
N:392.595.01′ F:637.274.88′
C - IRON PIPE W/ BRASS CAP
N:392.602.51′ E:639.919.75′
D - IRON PIPE W/ BRASS CAP
N:382.602.51′ E:639.935.13′
E - ALUM CAP STAMPED
"FPNG NF COR"
"FPNG NF COR"
N:387.298.24′ E:639.958.45′
F - IRON PIPE W/ BRASS CAP
N:382.01.61′ E:639.993.61′
H - IRON PIPE W/ BRASS CAP
N:382.00.16′ E:639.989.46′
H - IRON PIPE W/ BRASS CAP
N:382.00.16′ E:634.655′ 20′
J - IRON PIPE W/ BRASS CAP
N:382.00.16′ E:634.655′ 20′
J - IRON PIPE W/ BRASS CAP
N:382.00 1.40′ E:644.655′ 20′
J - IRON PIPE W/ BRASS CAP
N:382.956.87′ E:634.636.57′
L - IRON PIPE W/ BRASS CAP
N:382.956.87′ E:634.635.57′
L - IRON PIPE W/ BRASS CAP
N:389.926.78′ E:634.647.65′
M - 12′′ IRON ROD

387 302 85' F637

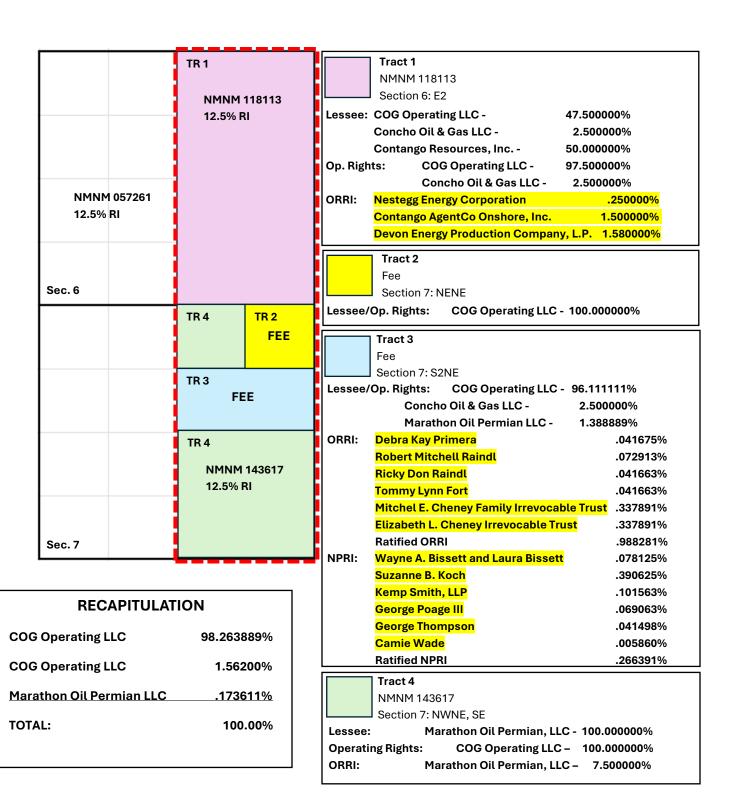
Pudge Federal Com (Wolfcamp)

E2 Section 6 & 7, T26S-R29E, NMPM, Eddy County, New Mexico



Pudge Federal Com (Wolfcamp)

E2 Section 6 & 7, T26S-R29E, NMPM, Eddy County, New Mexico



RATIFICATION OF FEDERAL COMMUNITIZATION AGREEMENT

& DESIGNATION OF POOLED UNIT

PUDGE FEDERAL COM (WOLFCAMP) UNIT E2 of Sections 6 & 7, T26S-R29E Eddy County, New Mexico Limited to the Bone Spring Formation

STATE OF NEW MEXICO)	
)	
COUNTY OF EDDY)	

COG OPERATING LLC, as Operator, has executed (i) a Federal Communitization Agreement ("Federal CA"), effective as of the date of the Federal CA or from the onset of production of communitized substances, whichever is earlier, and (ii) a Designation of Pooled Unit ("DPU"), designating the Pudge Federal Com (Wolfcamp) Unit ("Unit"), effective as of the date of first production from the Unit, or from the date operations are commenced anywhere on the Unit, whichever is earlier, and pooling and combining the oil and gas leases set forth therein, insofar as they cover the 640.00 acre communitized area comprised of the East Half (E/2) of Sections 6 & 7, T26S-R29E, Eddy County, New Mexico, limited to the Wolfcamp formation.

<<Party>>, whose address is <<Adress>>, <<City>>, <<State>>, <<Zip>>, is an owner of an interest
located in the Unit referenced above.

<<Party>>, desires to adopt, ratify and confirm the Federal CA and DPU, and any future amendments thereof, insofar as it covers its right, title, and interest in and to the oil and gas leases and the lands included in the Unit.

In consideration of the premises <<**Party>>**, does hereby adopt, ratify and confirm the above-described Federal CA and DPU, and any future amendments thereof, insofar as it covers its right, title and interest in the oil and gas leases and the lands included in the Unit, and agrees that his/her/its interest is subject to all of the terms and provisions therein.

This Ratification is effective as of the earliest effective date of the above-referenced Federal CA and/or DPU, as set forth therein.

) ss. COUNTY OF)	and/or DPO, as set forth therein.		
Name:		< <party>></party>	
Name:		Ву:	
STATE OF		Name:	
STATE OF		Title:	
) ss. COUNTY OF) ss. This instrument was acknowledged before me on the day of, 2 by, as of < <party>>.</party>			
) ss. COUNTY OF) ss. This instrument was acknowledged before me on the day of, 2 by, as of < <party>>.</party>			
) ss. COUNTY OF) ss. This instrument was acknowledged before me on the day of, 2 by, as of < <party>>.</party>			
COUNTY OF			
by, as			
of < <party>>.</party>	This instrument was acknowledged before	me on the day of	, 2025,
	by	, as	
Notary Public - State of	of < <party>>.</party>		
Notary Public - State of			
		Notary Public - State of	

Pudge Federal Com (Wolfcamp)

E2 Section 6 & 7, T26S-R29E, NMPM, Eddy County, New Mexico

Int Type	Party	Tract	DATE RATIFICATION MAILED
	Nestegg Energy Corporation	1	4/29/2025
	Contango AgentCo Onshore, Inc.	1	4/29/2025
	Devon Energy Production Company, LP	1	4/29/2025
	Penasco Petroleum LLC	3	4/29/2025
	Rolla R. Hinkle, III, whose wife is Rosemary H. Hinkle	3	4/29/2025
	Debra Kay Primera, separate property	3	4/29/2025
	Robert Mitchell Raindl, separate property	3	4/29/2025
ORRI	Ricky Don Raindl, separate property	3	4/29/2025
0	Tommy Lynn Fort, separate property	3	4/29/2025
	Wing Resources VII, LLC	3	4/29/2025
	Alexander K. Cheney, as Trustee of the Mitchel E. Cheney Family Irrevocable Trust dated Effective July 9, 2021	3	4/29/2025
	Elizabeth L. Cheney, as Trustee of the Elizabeth L. Cheney	3	
	Irrevocable Trust dated effective December 31, 2020		4/29/2025
	Lynn C. Charuk and Grace Charuk, husband and wife	3	4/29/2025
			2nd Attempt - 5/28/2025
	John M. Fowlkes, whose wife is Lauren M. Fowlkes	3	4/29/2025
	Wayne A. Bissett and Laura Bissett, his wife	3	4/29/2025
	Buckhorn Minerals IV, LP	3	4/29/2025
			4/29/2025
	Suzanne B. Koch, sole and separate property	3	2nd Attempt - 5/28/2025
NPRI	Kemp Smith, LLP	3	4/29/2025
	George Poage III, , whose wife is Nicole F. Poage	3	4/29/2025
			4/29/2025
	David Kerby, whose wife is Rebecca Kerby	3	2nd Attempt - 5/28/2025
	George Thompson, whose wife is Shirley Thompson	3	4/29/2025
	Camie Wade, whose husband is Matthew Wade	3	4/29/2025

PARTY	SIGNED RATIFICIATION	
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EXHIBIT B

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 25476

SELF-AFFIRMED STATEMENT OF JESSICA PONTIFF

- 1. I am a geologist for ConocoPhillips, parent company of COG Operating LLC ("COG"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously qualified and testified before the New Mexico Oil Conservation Division ("Division") as an expert in geological matters.
- 2. I am familiar with the geological matters that pertain to the above-referenced case.
- 3. **Exhibit B-1** consists of location maps for the proposed Wolfcamp A and Wolfcamp C horizontal spacing units ("Unit"), comprised of the E/2 of Section 6 and 7, Township 26 South, Range 29 East, N.M.P.M., being 640 acres more or less. The approximate wellbore paths for the proposed **Pudge Federal Com 701H, 702H, and 901H-904H Wells** ("Pudge Wells") wells are represented by dashed lines. Existing producing wells in the targeted intervals are represented by solid lines.
- 4. **Exhibit B-2** consists of subsea structure maps for the Wolfcamp A and Wolfcamp C formation that are representative of the targeted intervals for the proposed Pudge Wells. The

data points are indicated by green crosses. The approximate wellbore paths of the Pudge Wells are depicted by red or brown dashed lines. The maps demonstrate that both formations are dipping to the east in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

- 5. **Exhibit B-3** consists of cross section maps that identify wells penetrating the targeted intervals used to construct a structural cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.
- 6. **Exhibit B-4** consists of stratigraphic cross-sections using the representative wells identified on Exhibit B-3. It contains gamma ray, resistivity and porosity logs. The proposed landing zones for the Pudge Wells are labeled on the exhibit. This cross-section demonstrates the targeted intervals are continuous across the Unit.
- 7. In my opinion, the standup orientation for the proposed Pudge Wells and existing wells is appropriate due to the geologic stress and consistent with existing development in this area.
- 8. Based on my geologic study of the area, the targeted intervals underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Pudge Wells.
- 9. In my opinion, the granting of COG's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 10. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

EXHIBIT B

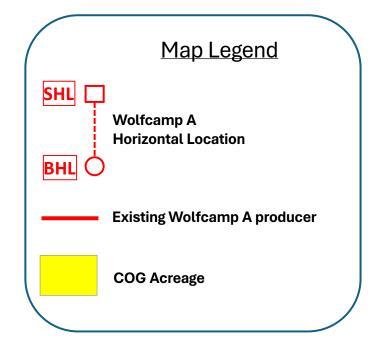
11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

DATE: July 29, 2025

JESSICA L. PONTIFF

1 Mile

Location Map Pudge 701H and 702H



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Page 34 of 98

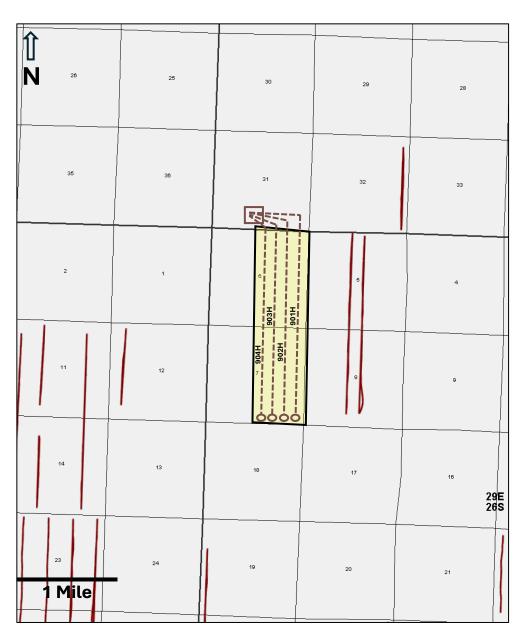
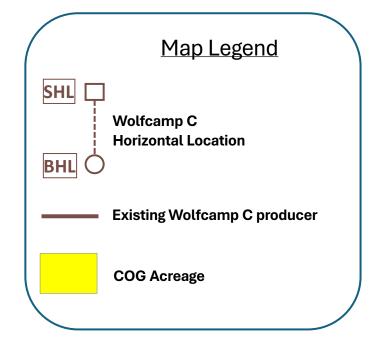


EXHIBIT B-1

Location Map Pudge 901H-904H



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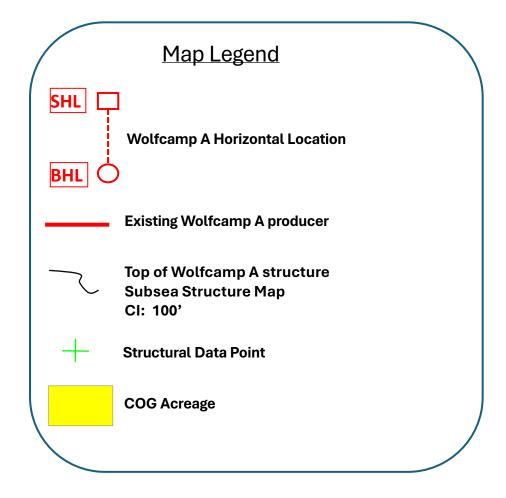
Page 35 of 98

702H 2000 Mile

EXHIBIT B-2

Structure Map

Pudge 701H and 702H: Top of Wolfcamp A



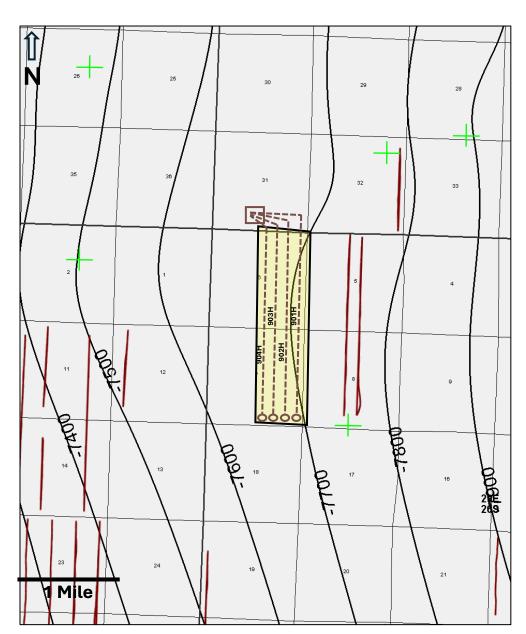
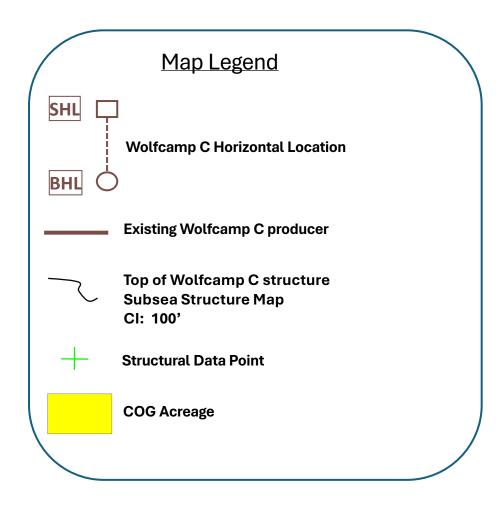


EXHIBIT B-2

Structure Map

Pudge 901H-904H: Top of Wolfcamp C



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Page 37 of 98

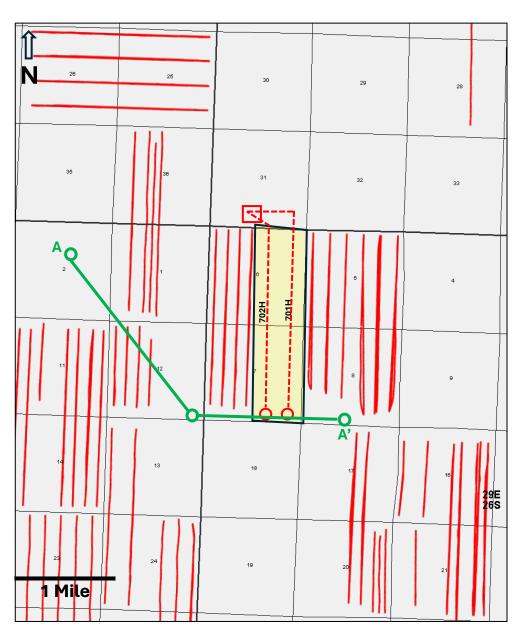
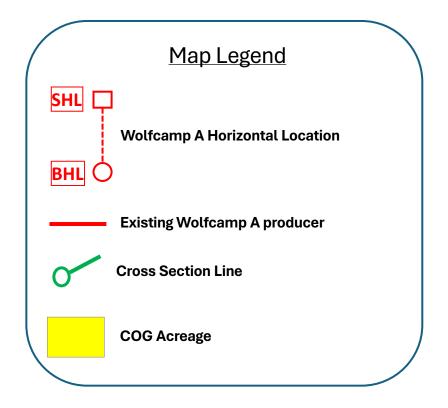


EXHIBIT B-3Cross-Section Map
Pudge 701H and 702H



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Page 38 of 98

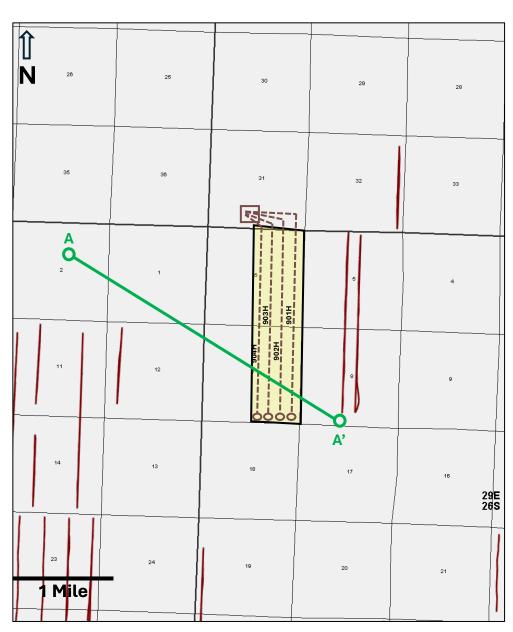


EXHIBIT B-3Cross-Section Map

Pudge 901H-904H

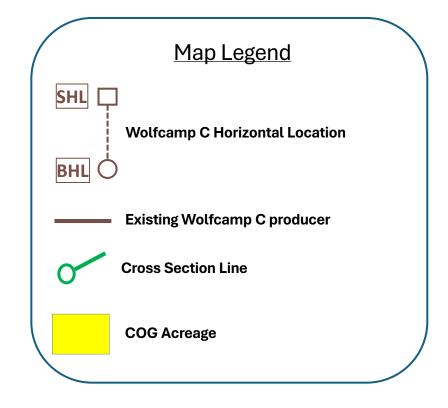
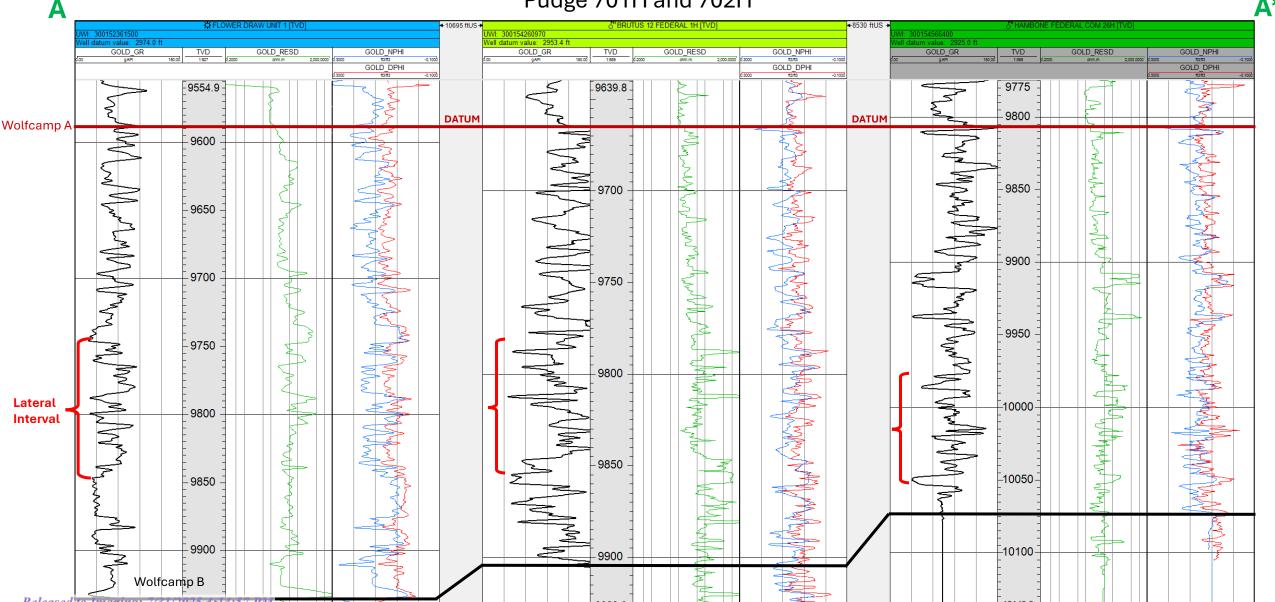
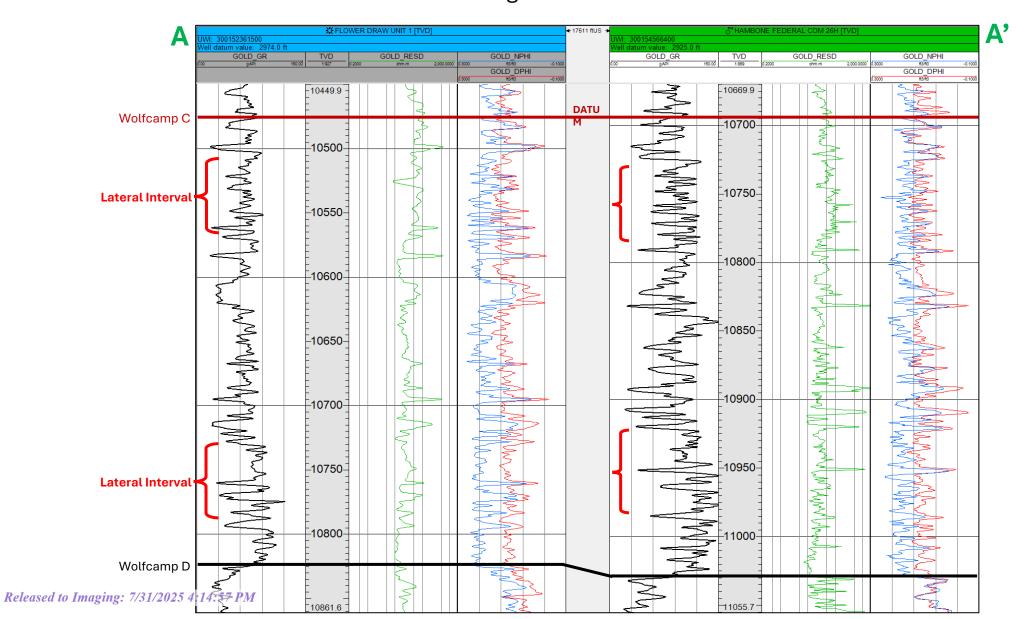


EXHIBIT B-4

Stratigraphic Cross Section A-A' Pudge 701H and 702H



Stratigraphic Cross Section A-A' Pudge 901H-904H:



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING EDDY COUNTY, NEW MEXICO

CASE NO. 25476

SELF AFFIRMED STATEMENT OF ANN COX TRIPP

- I, Ann Cox Tripp, am attorney in fact and authorized representative of COG
 Operating LLC, the Applicant herein.
- 2. I am familiar with the Notice Letter to interested parties attached as **Exhibit C-1**, and caused the Notice Letters, along with the Application in this case, sent to the parties set out in the Chart attached as **Exhibit C-2**.
- 3. The Notice Letter Chart in **Exhibit C-2** also provides the date each Notice Letter was sent and the date each return was received or the status of delivery as reported by the United States Postal Service as of July 30, 2025.
- 4. Copies of the certified mail return receipts (i.e., the green cards) and white slips are attached collectively as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided in **Exhibit C-2**.
- 5. On July 22, 2025, I caused a notice to be published in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit C-4**.
- 6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of

perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

DATE: July 31, 2025

ANN COX TRIPP



HINKLE SHANOR LLP

ATTORNEYS AT LAW
P.O. BOX 10
ROSWELL, NEW MEXICO 88202
505-622-6510 (FAX) 575-632-9223

WRITER: Ann Cox Tripp, Partner atripp@hinklelawfirm.com

July 3, 2025

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 25476 - Applications of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on August 7, 2025, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, the instructions posted on the OCD Hearings website: see https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

All Parties Entitled to Notice July 3, 2025 Page 2

If you have any questions about this application, please contact Jefrey Stout at ConocoPhillips (432-818-1372), jeff.s.stout@conocophillips.com.

Sincerely,

HINKLE SHANOR LLP

/s/ Ann Cox Tripp
Ann Cox Tripp

Enclosure

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

PARTY	NOTICE LETTER SENT	CERT MAIL NO.	RETURN RECEIVED
1836 Royalty Partners, LLC	07/03/2025	9589071052701147073466	07/11/2025
116 SFM 1187			
Aledo, TX 77027			
Alexander K. Cheney, Trustee	07/03/2025	9589071052701147073459	Moving through
The Mitchel E. Cheney Rev. Trust dated	07/03/2023	9389071032701147073439	network-in transit to
07/09/2021			next facility
1000 Speer Blvd., Unit 1428			07/28/2025
Denver, CO 80204			
Buckhorn Minerals IV, LP	07/03/2025	9589071052701147073442	Delivery attempt –
1885 St. James Place, Ste. 820			redelivery scheduled
Houston, TX 75201			for next bus day
G : W 1 1M W 1	07/00/005	050054050504445050405	07/08/2025
Camie Wade and Matthew Wade	07/03/2025	9589071052701147073435	Alert – Forwarded
10706 Orlando Ave.			07/08/2025
Lubbock, TX 76102			
Christine Speidel Fowlkes, SSP	07/03/2025	9589071052701147073510	Moving Through
416 S. Manzanita Dr.			Network – in transit to
Horizon City TX 77056			next facility
			07/28/2025

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

PARTY	NOTICE LETTER SENT	CERT MAIL NO.	RETURN RECEIVED
Christopher Clegg Fowlkes, SSP 416 S. Manzanita Dr. Horizon City TX 77056	07/03/2025	9589071052701147073503	Delivery Attempt: Action Needed (left- no authorized recipient avail) 07/26/25
Contango Agentco Onshore, Inc. 3230 Camp Bowie Blvd., Suite 810 Fort Worth, TX 79928	07/03/2025	9589071052701147073077	No status available
Contango Resources LLC 111 E. 5 th Street, Suite 300 Fort Worth, TX 79928	07/03/2025	9589071052701147073060	Moving through network to next facility 07/27/2025
Contango Resources LLC 717 Texas Ave., Ste. 2900 Houston, TX 77002	07/03/2025	9589071052701147073176	Delivered – front desk 07/09/2025
Devon Energy Production Company, LP 333 West Sheridan Ave. Oklahoma City, OK 79928	07/03/2025	9589071052701147073497	07/14/2025

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

PARTY	NOTICE LETTER SENT	CERT MAIL NO.	RETURN RECEIVED
Elizabeth L. Cheney, Trustee	07/03/2025	9589071052701147073558	Delivered to PO Box
The Elizabeth L. Cheney Irrevocable Trust dated			07/09/2025
12/31/2020			
P.O. Box 570083 Houston, TX 79423			
Houston, 17 79423			
George Poage, III and Nicole F. Poage	07/03/2025	9589071052701147073541	07/21/2025
P.O. Box 369			
Marble Falls, TX 73102			
George Thompson and Shirley	07/03/2025	9589071052701147073534	07/10/2025
Thompson			
4619 94th Street			
Lubbock, TX 77257			
Janet Renee Fowlkes Murrey, SSP	07/03/2025	9589071052701147073527	07/21/2025
P.O. Box 417			
Eddy, TX 76524			
Jubilee Royalty Holdings LLC	07/03/2025	9589071052701147073589	Delivered – picked up
P.O. Box 192			at post office
New York, NY 10024			07/15/2025

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

PARTY	NOTICE LETTER SENT	CERT MAIL NO.	RETURN RECEIVED
Kemp Smith, LLP Attn: Ken Slavin 221 N. Kansas, Ste. 1700 El Paso, TX 75014	07/03/2025	9589071052701147073572	07/21/2025
LJA Charitable Investments, LLC 1717 West Loop S, Ste. 1800 Houston, TX 77027	07/03/2025	9589071052701147073565	07/18/2025
Nestegg Energy Corporation 2308 Sierra Vista Road Artesia, NM 88210	07/03/2025	9589071052701147073022	07/14/2025
Patrick K. Fowlkes, SSP P.O. Box 658 Marfa, TX 79843	07/03/2025	9589071052701147073015	07/14/2025
Penasco Petroleum LLC P.O. Box 4168 Roswell, NM 88202	07/03/2025	9589071052701147073008	07/11/2025

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

PARTY	NOTICE LETTER SENT	CERT MAIL NO.	RETURN RECEIVED
Preston L. Fowlkes, SSP P.O. Box 966 Marfa, TX 76702	07/03/2025	9589071052701147072995	07/14/2025
Ricky Don Raindl, SSP P.O. Box 142454 Irving, TX 78654	07/03/2025	9589071052701147073053	Delivered – picked up at postal facility 07/21/2025
Robert Mitchell Raindl, SSP P.O. Box 853 Tahoka, TX 79373	07/03/2025	9589071052701147073046	07/14/2025
Suzanne B. Koch, SSP P.O. Box 270475 Houston, TX 77277	07/03/2025	9589071052701147073039	07/22/2025
Tommy L. Fort, SSP 4914 Royal Oak Ct. San Angelo, TX 77277	07/03/2025	9589071052701147073107	07/21/2025

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

PARTY	NOTICE LETTER SENT	CERT MAIL NO.	RETURN RECEIVED
Wayne A. Bissett and Laura Bissett P.O. Box 2101 Midland, TX 79702	07/03/2025	9589071052701147073091	07/16/2025
United States of America c/o BLM-Roswell Field Office 2909 W. 2 nd St. Roswell, NM 88201-1287	07/03/2025	9589071052701147073084	07/10/2025
COG Operating LLC 600 W. Illinois Ave. Midland, TX 79701	07/03/2025	9589071052701147073169	07/21/2025
Concho Oil & Gas LLC 600 W. Illinois Ave. Midland, TX 79701	07/03/2025	9589071052701147073152	07/21/2025
Debra Kay Primera, SSP (WC only) P.O. Box 143277 Irving, TX 79843	07/03/2025	9589071052701147073145	07/25/2025

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 25476 (PUDGE WC)

OVERLAPPING SPACING UNIT NOTICE LIST

PARTY	NOTICE LETTER SENT	CERT MAIL NO.	RETURN RECEIVED
COG Operating LLC (25477) 600 W. Illinois Avenue Midland, TX 79701	07/03/2025	9589071052701147073169	Delivered – picked up at postal facility 07/09/2025
Concho Oil & Gas LLC (25477) 600 W. Illinois Avenue Midland, TX 79701	07/03/2025	9589071052701147073152	Delivered – picked up at postal facility 07/09/2025
Contango Resources LLC (25477) 111 E. 5 th Street, Ste. 300 Fort Worth, TX 79928	07/03/2025	9589071052701147073060	Moving through network to next facility 07/27/2025
Contango Resources LLC (25477) 717 Texas Ave., Ste. 2900 Houston, TX 77002	07/03/2025	9589071052701147073176	Delivered/front desk 07/09/2025
United States of America (25477) c/o BLM Roswell Field Office 2909 W. 2 nd Street Roswell, NM 88201-1287	07/03/2025	9589071052701147073084	07/10/2025
Ge. Hochaday Fowlkes, III	07/03/2025	9589071052701147073180	07/25/25

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	99	U.S. Postal Service [™] CERTIFIED MAIL® RECEIPT Domestic Mail Only
 Complete items 1,2 and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X MA DOWN Addressee B. Received by (Printed Name) C. Date of Delivery	45 0734	For delivery information, visit our website at www.usps.com®. Certified Mail Fee
1. Article Addressed to: 1836 Royalty Partners, LLC 116 SFM 1187 Aledo, TX 77027 Pudge BS/WC	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	11 0752 OIY	Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) \$ Return Receipt (electronic) \$ Certified Mail Restricted Delivery \$ Adult Signature Required \$ Adult Signature Restricted Delivery \$ Postage \$ S Total Postage and Fees
9590 9402 9022 4122 7771 57 2. Article Number (Transfer from service label) 9589 0710 5270 1147 0734 66	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Insured Mail ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)		Sent To Street and Ap 1836 Royalty Partners, LLC 116 SFM 1187 City, State, Zi PS Form 3800, January 2023 PSN 7530-92-000-9047 See Reverse for Instructions
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Recei		*

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X. M. J. Agent Addresse B. Received by (Printed Name) C. Date of Deliver
1. Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below:
1836 Royaliy Partners, LLC 116 SFM 1187 Aledo, TX 77027 Pudge BS/WC	
9590 9402 9022 4122 7771 57 2. Article Number (<i>Transfer from service label</i>)	Service Type
	☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Restricted Delivery

PS Form 3811 July 2020 PSN 7530-02-000-9053

Domestic Return Rece

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. COG Operating LLC 600 W. Illinois Ave.	A. Signature Agent Addressee Addressee Addressee	
Midland, TX 79701 Pudge BS/WC		
9590 9402 8913 4064 1165 60 2. Article Number (Transfer from service label) 1589 0710 5270 1142 0221 48	3. Service Type Adult Signature Priority Mail Express® Adult Signature Restricted Delivery Certified Mail® Restricted Delivery Collect on Delivery Signature Confirmation Collect on Delivery Restricted Delivery Insured Mail Restricted Delivery Insured Mail Restricted Delivery Insured Mail Restricted Delivery Insured Mail Restricted Delivery Restricted Delivery Restricted Delivery Adult Signature Confirmation Restricted Delivery Restricted Delivery Signature Confirmation Restricted Delivery Registered Mail Restricted Delivery Signature Confirmation Restricted Delivery Registered Mail Restricted Delivery Signature Confirmation Signature Confirmation Registered Mail Restricted Delivery Signature Confirmation 1589 0710 5270 1147 0731 69 PS Form 3811, July 2020 PSN 7530-02-000-9053	(over \$500) Domestic Return Receipt

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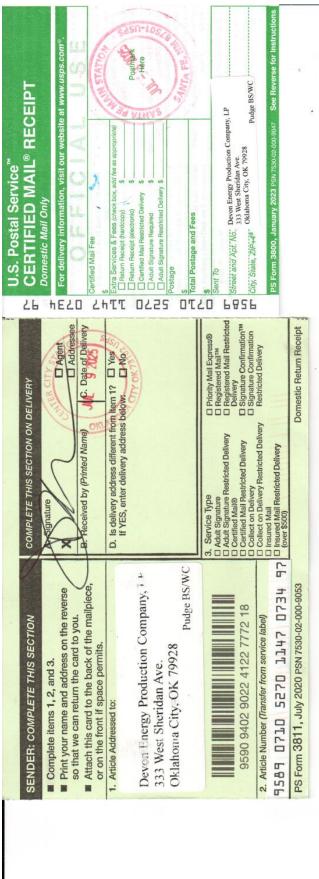
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON I	DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Concho 0:13 Gas UC 600 W. Hinois Ave M: Alland texas 79701	A. Signature B. Received by (Printed Name) AUTOM AGS D. Is delivery address different from If YES, enter delivery address by	
9590 9402 8913 4064 1165 77 2. Article Number (Transfer from service label) 1589 0710 5270 1147 0731 52	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Insured Mail	☐ Priority Mall Express®☐ Registered Mail™☐ Registered Mail™☐ Registered Mail Restricte Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION Signature ■ Complete items 1, 2, and 3. ☐ Agent Print your name and address on the reverse ☐ Addressee so that we can return the card to you. Received by (Printed Name) C. Date of Delivery Attach this card to the back of the mailpiece, or on the front if space permits. ☐ Yes 1. Article Addressed to: D. Is delivery address different from item 1? If YES, enter delivery address below: DINO Devon Energy Production Company, 1 + 333 West Sheridan Ave. Oklahoma City, OK 79928 Pudge BS/WC 3. Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™ ☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricte ☐ Certified Mail® Delivery 9590 9402 9022 4122 7772 18 ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery Restricted Delivery 2. Article Number (Transfer from service label) ☐ Insured Mail Insured Mail Restricted Delivery (over \$500) 1589 0710 5270 1147 2S Form 3811 July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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7	A CONTRACTOR OF THE PROPERTY O
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature Agent Addressee B. Received by (Printed Name) C. Date of Delivery
Ldw.: Hockaday Fowlkes, III a/k/a Trey Fowles, SSP P.C. Box 23416 W.T. TX 79702 Pudge BS/WC	D. Is delivery address different from Item 1? ☐ Yes If YES, enter delivery address below: ☐ No
9590 9402 9022 4122 7772 25 2. Article Number (Transfer from service label) 9589 0710 5270 1147 0734 80	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® □ Coefficed Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Insured Mail Restricted Delivery □ Signature Confirmation™ Signature Confirmation Restricted Delivery □ Signature Confirmation Restricted Delivery □ Signature Confirmation Restricted Delivery □ Signature Confirmation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

4 GD	Domestic Mail Only	
L-	For delivery information, visit our website at www.usps.com®.	
Ö	OFFICIAL UNISTAD	
7	Certified Mall Fee S	
7	Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) S	
70	Return Receipt (electronic) \$ Rostmark Certified Mail Restricted Delivery \$	
51	Adult Signature Required \$ Adult Signature Restricted Delivery \$ Postage	
吕	\$ Total Postage and Fees	
7	\$ Sent To	
0-0	Street and Apt. Edwin Hockaday Fowlkes, III a/k/a Trey Folkes, SSP	
75	P.O. Box 23416 City, State, ZIP: Waco, TX 79702 Pudge BS/WC	
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION A. Signature ■ Complete items 1, 2, and 3. ☐ Agent Print your name and address on the reverse ☐ Addressee so that we can return the card to you. C. Date of Delivery B. Received by (Printed Name) Attach this card to the back of the mailpiece, or on the front if space permits. If YES, enter delivery address below: □ No George Poage. III and Nicole F. Poage P.O. Box 369 Marble Falls, TX 73102 Pudge BS/WC 3. Service Type ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted ☐ Certified Mail® Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ 9590 9402 9022 4122 7772 49 ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery 2. Article Number (Transfer from service label) ☐ Insured Mail 9589 0710 5270 1147 0735 41 | Insured Mail Restricted Delivery (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

0735, 41	U.S. Postal Service ** CERTIFIED MAIL® REC Domestic Mail Only For delivery information, visit our website	
711 5270 1147	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (martocopy) S Return Receipt (leatronic) S Certified Mail Restricted Delivery S Adult Signature Required S Adult Signature Restricted Delivery S Fostage S Total Postage and Fees S	Postmark of San Market
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The state of the s			
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY		
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature X. Could Will Agent Agent Agent Agent C. Date of Delivery		
Janet Renee Fowlkes Murrey, SSP P.O. Box 417 Eddy, TX 76524 Pudge BS/WC	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No		
390 9402 8913 4064 1163 48 390 9710 5270 1147 0735 27	3. Service Type □ Adult Signature □ Adult Signature Bestricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery □ Insured Mail Restricted Delivery □ Insured Mail Restricted Delivery □ Restricted Delivery		
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt		

5 27	U.S. Postal Service [®] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only	
m	For delivery information, visit our website at www.usps.com®.	
7	OFFICIAL THEAT	
5270 1147	Cartified Mail Fee Extra Services & Fees (check box, add fee as appropriete) Return Receipt (hardcopy) Return Receipt (electronic) Return Receipt (electronic) Add Signature Required Add Signature Required Add Signature Restricted Delivery \$ Postlage	
0770	S Total Postage and Fees Sent To	
9589	Sireët and Apt. N. P. D. Box 417 Sireët and Apt. N. P. D. Box 417 City, State, ZiP-44 Pudge BS/WC	
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	

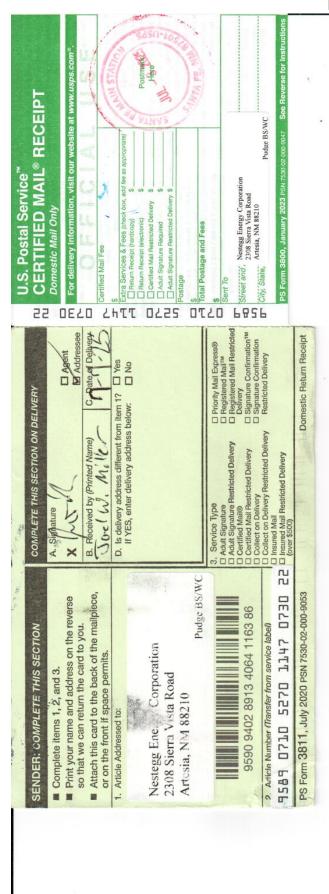
et in activities	
BENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature X allew Uettur B. Received by Printed Name) Alter Venture C. Date of Delivery
Kemp Smith, LLP Attn: Ken Slavin 221 N. Kansas, Stc. 1700 El Paso, TX 75014 Pudge BS/WC	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
9590 9402 8913 4064 1163 62 2. Article Number (Transfer from service label)	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Pastricted Delivery □ Insured Mail Restricted Delivery □ Insured Mail Restricted Delivery □ Registered Mail □ Insured Mail Restricted Delivery □ Registered Mail □ Insured Mail
S Form 3811 July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

0735, 72	U.S. Postal Service TECEIPT CERTIFIED MAIL® RECEIPT Domestic Mail Only For delivery information, visit our website at www.usps.com®.
5270 1147	Certified Mall Fee \$ \$Extra Services & Fees (check box, add fee as appropriate) Return Receipt (functoopy) \$ Return Receipt (electronic) \$ Certified Mall Restricted Delivery \$ Adult Signature Restricted Delivery \$ Adult Signature Restricted Delivery \$
89 0770 9	Postage \$ Total Postage and Fees \$ Sent To Street and At Kemp Smith, LLP
7.	Attn: Ken Slavin Ciliy, State, 21 N. Kansas, St. 1700 El Paso, TX 75014 Pudge BS/WC PS Form 3800, January 2023 PSN 7530-02-000-047 See Reverse for Instructions

ENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to:	A Signature X
JA Charitable Investments, LLC 717 West Loop S, Ste. 1800 Iouston, TX 77027 Pudge BS/WC	
9590 9402 8913 4064 1163 79	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Signature Confirmation™ □ Signature Confirmation □ Signature Confirmation™
Article Number (Transfer from service label) 589 0710 5270 1147 0735 65	☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery ☐ (over \$500)
S Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

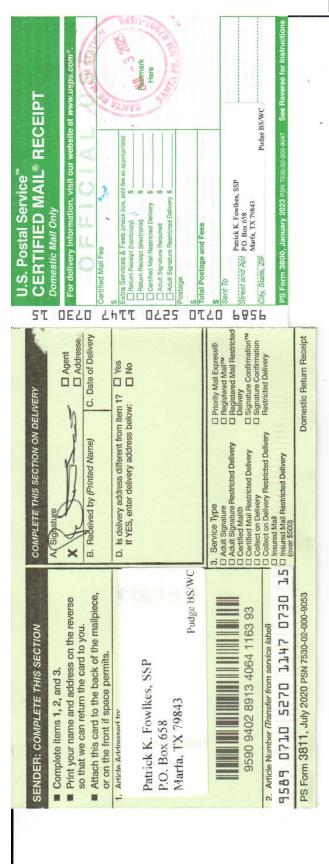
5 65	U.S. Postal Service CERTIFIED MAIL® RECEIPT Domestic Mail Only
073	For delivery information, visit our website at www.usps.com®.
74LL 0752 0L70	Certified Mail Fee Extra Services & Fees (check bax, add fee as appropriate) Return Recept (flantcopy) Return Recept (flantcopy) Certified Mail Restricted Delivery Adult Signature Recurred Adult Signature Recurred Postage Second Postage and Fees
9589 0	Sent To LIA Charitable Investments, LLC Street and 1717 West Loop S, Ste. 1800 Houston, TX 77027 City, State,

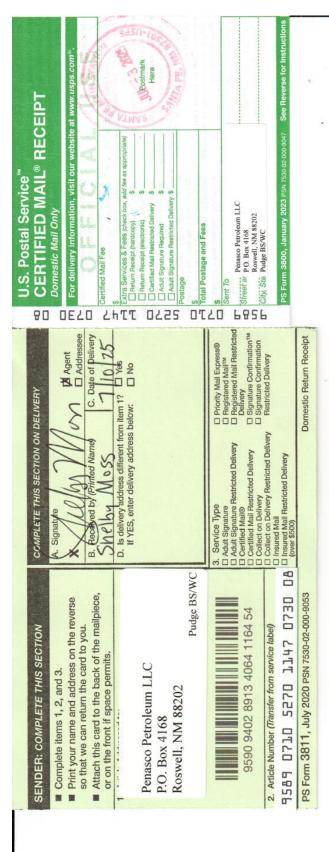
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailplece, or on the front if space permits. Nestegg Ene. Corporation 2308 Sierra Vista Road Artesia, NM 88210 Pudge BS/WC	A. Signature X
9590 9402 8913 4064 1163 86 2. Article Number (Transfer from service label) 1589 0710 5270 1147 0730 22	3. Service Type □ Adutt Signature □ Adutt Signature Restricted Delivery □ Certified Mail® □ Certified Mail® □ Certified Mail® □ Collect on Delivery □ Collect on Delivery □ Insured Mail □ Insured Mail □ Insured Mail Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt



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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	A Signature X
Patrick K. Fowlkes, SSP P.O. Box 658 Marfa, TX 79843	
9590 9402 8913 4064 1163 93 2. Article Number (Transfer from service label) 1589 0710 5270 1147 0730 15	3. Service Type
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receip



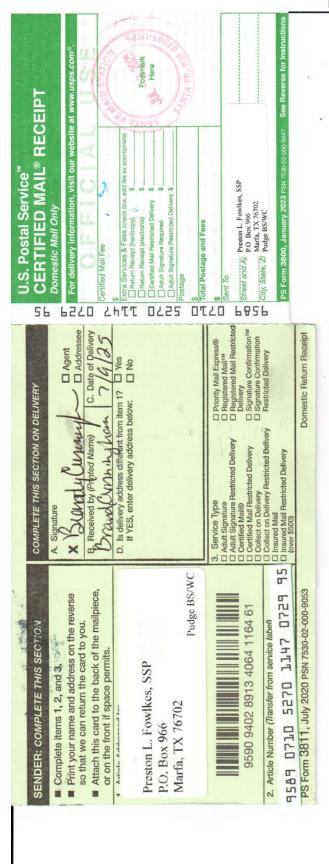


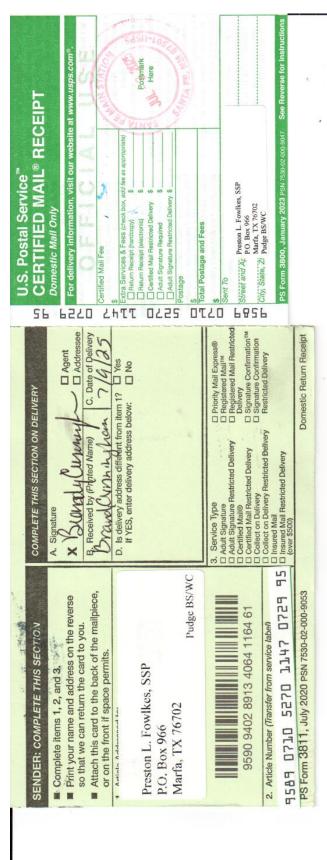
Complete items 1, 2, and 3.

EXHIBIT C-3 COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION A. Signature Agent Print your name and address on the reverse ☐ Addressee so that we can return the card to you. Date of Delivery

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11	Affact this card to the back of the mailpiece, or on the front if space permits. Penasco Petroleum LLC P.O. Box 4168 Roswell, NM 88202	D. Is delivery address different from If YES, enter delivery address	
	Pudge BS/WC		
	9590 9402 8913 4064 1164 54	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Restricted Delivery Collect on Delivery Restricted Delivery	☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restrict Delivery☐ Signature Confirmation☐ Signature Confirmation Restricted Delivery
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1	589 0710 5270 1147 0730 08	☐ Insured Mail Restricted Delivery (over \$500)	
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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3, Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Addicts Addressed to: Preston L. Fowlkes, SSP P.O. Box 966 Marfa, TX 76702	A. Signature X June Ly Ly Ly Ly Ly Ly Ly Ly Ly Ly Ly Ly Ly
Pudge BS/WC	8
9590 9402 8913 4064 1164 61 2. Article Number (Transfer from service label) 589 0710 5270 1147 0729 95	3. Service Type
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SCALED AND THE THE SCALE	COMPLETE THIS SECTION ON DELIVERY
SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature 11 JUL 2025 Agent Addressee B. Received by (Printed Name) C. Date of Delivery M. C. D. Is delivery address different from Item 17 P. Is delivery address different from Item 17
Robert Mitchell Raindl, SSP P.O. Box 853 Tahoka, TX 79373 Pudge BS/WC	If YES, enter delivery address below: ☐ No
9590 9402 8913 4064 1164 85 2. Article Number (Transfer from service label) 1589 0710 5270 1112 0230 115	Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail Restricted Delivery Collect no Delivery Postricted Delivery Collect on Delivery Postricted Delivery Collect on Delivery Postricted Delivery Collect on Delivery Postricted Delivery Insured Mail Insured Mail Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Suzanne B. Koch, SSP P.O. Box 270475 Houston, TX 77277 Pudge BS/WC	Agent Addressee Addressee	Return F Return F Certified Adult Si Adult Si age
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DO F 2011 his 2020 DON 7520 02 000-0053	Domestic Return Receipt	

PS Form 3811, July 2020 PSN 7530-02-000-9053

	0-39	U.S. Postal Service [™] CERTIFIED MAIL [®] REC Domestic Mail Only	
е у	0730	For delivery information, visit our website	at www.usps.com®.
5	1 5270 1147	Certified Mail Fee Extra Services & Fees (check box, add fee as appropriate) Return Receipt (flartdcopt) Return Receipt (electronic) Certified Mail Restricted Delivery Addult Signature Required Postage Postage	Postmark Here
ted	70 8	Sent To Street: Suzanne B. Koch, SSP P.O. Box 270475 P.Ouston, TX 77277 Pudge BS/WC	SAN
		PS Form 3800, January 2023 PSN 7530-02-000-9047	See Reverse for Instructions

	SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION	ON DELIVERY
	Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed for	7-8-25 from item 1? ☐ Yes
	George Thompson and Shirley Thompson 4619 94 th Street Lubbock, TX 77257 Pudge BS/WC	
	3. Service Type Adult Signature Restricted Delivery 9590 9402 8913 4064 1163 31 Certified Mail®	Delivery ☐ Signature Confirmation ☐ Signature Confirmation
F	PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receip

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Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Tommy L. Fort, SSP 4914 Royal Oak Ct. San Angelo, TX 74277 Pudge BS/WC	Signature Agent Addressee B. Received by Winted Name C. Date of Delivery D. Is delivery address different from item 1? If YES, enter delivery address below:
9590 9402 8913 4064 1165 08 2. Article Number (Transfer from service label) 9589 0710 5270 1147 0731 07	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Cellect on Delivery □ Collect on Delivery □ Insured Mail □ Insured Mail □ Insured Mail Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

0731, 07	U.S. Postal Service CERTIFIED MAIL® REC Domestic Mail Only For delivery information, visit our website	
5270 1147	Certified Mail Fee S S Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy)	Postmark Here
9589 0710	S Total Postage and Fees S Sent To Street and Apt. No., or PC Tommy L. Fort, SSP 4914 Royal Oak Ct. City, State, ZIP+48 San Angelo, TX 77277	Pudge BS/WC



SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY A. Signature Complete items 1, 2, and 3, ☐ Agent Print your name and address on the reverse ☐ Addressee so that we can return the card to you. C. Date of Delivery B. Received by (Printed Name) Attach this card to the back of the mailpiece. or on the front if space permits. 1. Article Addressed to: D. Is delivery address different from item 1? If YES, enter delivery address below: □ No United States of America c/o Bureau of Land Management 2909 W. 2nd St. Roswell, NM 88201-1287 Pudge BS/WC 3. Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™ ☐ Adult Signature Restricted Delivery C Registered Mail Restricte ☐ Certified Mail® Delivery 9590 9402 8913 4064 1165 22 ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation 2. Article Number (Transfer from service label) ☐ Collect on Delivery Restricted Delivery Restricted Delivery ☐ Insured Mail 8 4 ☐ Insured Mail Restricted Delivery 1589 0.17

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SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. ■ Article Addressed to: Wayne A. Bissett and Laura Bissett P.O. Box 2101 Midland, TX 79702 Pudge BS/WC	ee
3. Service Type Priority Mail Express® Registered Mail™ Registered Mail™ Registered Mail™ Registered Mail™ Registered Mail™ Registered Mail™ Registered Mail™ Registered Mail™ Registered Mail™ Registered Mail™ Registered Mail™ Signature Registered Mail™ Registered Mail™ Signature Confirmation Signature Confirmation Signature Confirmation Restricted Delivery Signature Confirmation Restricted Delivery Registered Mail™	TM
PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Recei	t

	17	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT
e y	0570	Domestic Mail Only For delivery information, visit our website at www.usps.com®.
	74TL 0755 0	Certified Mail Fee Extra Services & Fees (check box, add fee as appropriate) Return Recept (fastrocopy) S Return Recept (electronic) S Certified Mail Restricted Delivery S Adult Signature Required S Adult Signature Restricted Delivery S Postsage
edi M	9589 0710	Sont To Street and Apt. No., Wayne A. Bissett and Laura Bissett PO. Box 2101 City, State, 219-42* Midland, TX 79702 Pudge BS/WC PS Form 3800, January 2023 PSN 7898322000-8937. See Reverse for Instructions
		PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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Tracking Number:

9589071052701147073459

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Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

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Moving Through Network In Transit to Next Facility July 28, 2025

Arrived at USPS Facility
ALBUQUERQUE, NM 87101
July 24, 2025, 1:51 pm
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9589071052701147073442

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Latest Update

We were unable to deliver your package at 1:16 pm on July 8, 2025 in HOUSTON, TX 77056 because the business was closed. We will redeliver on the next business day. No action needed.

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Delivery Attempt

Redelivery Scheduled for Next Business Day

HOUSTON, TX 77056

July 8, 2025, 1:16 pm

Arrived at USPS Regional Facility
SOUTH HOUSTON PROCESSING CENTER

July 7, 2025, 6:10 am

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Latest Update

Your item was forwarded to a different address at 7:16 am on July 8, 2025 in LUBBOCK, TX. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.

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Alert

Forwarded

LUBBOCK, TX

July 8, 2025, 7:16 am

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Latest Update

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Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network In Transit to Next Facility July 28, 2025

Departed USPS Regional Facility
EL PASO TX DISTRIBUTION CENTER
July 25, 2025, 9:16 pm
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Tracking Number: 9589071052701147073503 Copy Schedule a Redelivery

Latest Update

We attempted to deliver your item at 9:46 am on July 26, 2025 in EL PASO, TX 79928 and a notice was left because an authorized recipient was not available. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice beginning July 28, 2025. If this item is unclaimed by August 10, 2025 then it will be returned to sender.

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Delivery Attempt: Action Needed Notice Left (No Authorized Recipient Available) EL PASO, TX 79928 July 26, 2025, 9:46 am

Arrived at Post Office
EL PASO, TX 79936
July 26, 2025, 5:34 am
See All Tracking History
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Tracking Number:
9589071052701147073077
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Information Available Soon

USPS doesn't yet have a status update on this item shipped from the Post Office. Information is usually updated within the hour of your visit. Please check back soon.

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Tracking Number:

9589071052701147073060

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Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

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Moving Through Network In Transit to Next Facility July 27, 2025

Arrived at USPS Facility
ALBUQUERQUE, NM 87101
July 23, 2025, 2:35 am
See All Tracking History
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Tracking Number:

9589071052701147073176

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:16 pm on July 9, 2025 in HOUSTON, TX 77002.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77002

July 9, 2025, 1:16 pm

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Tracking Number:

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Latest Update

Your item has been delivered and is available at a PO Box at 9:49 am on July 9, 2025 in HOUSTON, TX 77057.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

HOUSTON, TX 77057

July 9, 2025, 9:49 am

See All Tracking History

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Tracking Number:

9589071052701147073589

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Latest Update

Your item was picked up at the post office at 11:02 am on July 15, 2025 in NEW YORK, NY 10024.

Get More Out of USPS Tracking:

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Delivered

Delivered, Individual Picked Up at Post Office

NEW YORK, NY 10024

July 15, 2025, 11:02 am

See All Tracking History

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Tracking Number:

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Latest Update

Your item was picked up at a postal facility at 12:04 pm on July 21, 2025 in IRVING, TX 75014.

Get More Out of USPS Tracking:

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Delivered

Delivered, Individual Picked Up at Postal Facility

IRVING, TX 75014

July 21, 2025, 12:04 pm

See All Tracking History

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Latest Update

Your item was picked up at a postal facility at 7:53 am on July 9, 2025 in MIDLAND, TX 79701.

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Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701

July 9, 2025, 7:53 am

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Latest Update

Your item was picked up at a postal facility at 7:53 am on July 9, 2025 in MIDLAND, TX 79701.

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Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701

July 9, 2025, 7:53 am

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Your item was picked up at a postal facility at 7:53 am on July 9, 2025 in MIDLAND, TX 79701.

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Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701

July 9, 2025, 7:53 am

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Moving Through Network In Transit to Next Facility July 27, 2025

Arrived at USPS Facility
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July 23, 2025, 2:35 am
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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:16 pm on July 9, 2025 in HOUSTON, TX 77002.

Get More Out of USPS Tracking:

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Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77002

July 9, 2025, 1:16 pm

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AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS COUNTY OF EDDY }

Account Number: 143 Ad Number: 54750

Description: 25476 Pudge WC 701-703H

Ad Cost: \$192.67

Sherry Genes

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

July 22, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Agent

Subscribed to and sworn to me this 22th day of July 2025.

Leanne Kaufenberg, Notary Rublic, Redwood County

Minnesota

TAMARA CHAVEZ/CARA DOUGLAS HINKLE SHANOR LLP PO BOX 10 ROSWELL, NM 88202 tchavez@hinklelawfirm.com



CASE 25476: Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. This is to notify all interested parties, including 1836 Royalty Partners, LLC; Alexander K. Cheney, Trustee, The Mitchel E. Cheney Rev. Trust dated 07/09/2021; Buckhorn Minerals IV, LP; Camie Wade; Matthew Wade; Christine Speidel Fowlkes; Christopher Clegg Fowlkes; Contango Resources LLC; Devon Energy Production Company, LP; Edwin Hockaday Fowlkes, Ill a/k/a Trey Fowlkes; Elizabeth L. Cheney, Trustee, The Elizabeth L. Cheney Irrevocable Trust dated 12/31/2020; George Poage, III; Nicole F. Poage; George Thompson; Janet Renee Fowlkes Murrey; Jubilee Royalty Holdings LLC; Kemp Smith, LLP; LJA Charitable Investments, LLC; Nestegg Energy Corporation; Patrick K. Fowlkes; Penasco Petroleum LLC; Preston L. Fowlkes; Ricky Don Raindl; Robert Mitchell Raindl; Suzanne B. Koch; Debra Kay Primera, Tommy L. Fort; Wayne A. Bissett; Laura Bissett; United States of America, Concho Oil & Gas LLC and their successors and assigns that that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by COG Operating LLC (Case No. 25476). The hearing will be conducted on August 7, 2025, beginning at 9:00 a.m., in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

COG Operating, LLC ("Applicant") in the above-styled case seeks an order pooling a 640-acre, more or less, standard horizontal spacing unit in the Wolfcamp Formation comprised of E/2 Sections 6 and 7, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico, initially dedicated to the proposed Pudge Federal Com 701H, 702H, 703H, 901H, 902H, 903H, and 904H wells to be horizontally drilled as follows:

Pudge Federal Com 701H well, which will be drilled from surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from first take point in the NE/4NE/4 (Unit A) Section 6, to bottom hole located 200' FSL and 530' FEL Section 7, Township 26 South Range 29 East, Eddy County New Mexico.

26 South, Range 29 East, Eddy County, New Mexico.

Pudge Federal Com 702H well, which will be drilled from surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from first take point in the NE/4NE/4 (Unit A) Section 6, to bottom hole located 200' FSL and 1,320' FEL Section 7, Township 26 South, Range 29 East, Eddy County, New Mexico.

26 South, Range 29 East, Eddy County, New Mexico.

Pudge Federal Com 703H well, which will be drilled from a surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from a first take point in the NW/4NE/4 (Unit B) Section 6, to a bottom hole located 200' FSL and 2,110' FEL Section 7, Township 26 South, Range 29 East, Eddy County, New Mexico.

Pudge Federal Com 901H well, which will be drilled from surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, Eddy County, New Mexico.

Pudge Federal Com 901H well, which will be drilled from surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from first take point in the NE/4NE/4 (Unit A) Section 6, to bottom hole located 200' FSL and 337' FEL Section 7, Township 26 South, Range 29 East, Eddy County, New Mexico.

26 South, Range 29 East, Eddy County, New Mexico.

Pudge Federal Com 902H well, which will be drilled from surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from first take point in the NE/4NE/4 (Unit A) Section 6, to bottom hole located 200' FSL and 997' FEL Section 7, Township 26 South Range 29 East, Eddy County New Mexico.

Pudge Federal Com 903H well, which will be drilled from a surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from first take points in the NW/4NE/4 (Unit B) Section 6, to a bottom hole located 200' FSL and 1,657' FEL Section 7, Township 26 South, Range 29 East, Eddy County, New Mexico.

Pudge Federal Com 904H well, which will be drilled from a surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South Range 29 Fest, and produce from first take points in the SE/4SW/4 (Unit N) Section 31, Township 25 South Range 29 Fest, and produce from first take points in the

Pudge Federal Com 904H well, which will be drilled from a surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from first take points in the NW/4NE/4 (Unit B) Section 6, to a bottom hole located 200' FSL and 2,317' FEL Section 7, Township 26 South, Range 29 East, Eddy County, New Mexico.

The subject area is approximately 26 miles east of Carlsbad, New Mexico.

Published in the Carlsbad Current-Argus July 22, 2025. #54750