APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

**CASE NO. 25520** 

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 25521** 

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 25522** 

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 25523** 



APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

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**CASE NO. 25523** 

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# Land Exhibits - SOMBRERO

### **COMPULSORY POOLING APPLICATION CHECKLIST**

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25520	APPLICANT'S RESPONSE
Hearing Date:	August 12, 2025
Applicant	Coterra Energy Operating Co.
Designated Operator & OGRID (affiliation if applicable)	Coterra Energy Operating Co. (215099)
Applicant's Counsel:	Modrall Sperling
Case Title:	APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	None but cases compete with Rockwood Energy, LP case numbers 25243-25246.
Well Family	Sombrero
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	WC-025 G-07 S193513B; Bone Spring (97926)
Well Location Setback Rules:	State wide rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	W/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit A.6; A.13
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) 6	Add wells as needed

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Gunbarrel/Lateral Trajectory Schematic	Exhibit B.3	
Well Orientation (with rationale)	Exhibit B, Para. 7; Exhibit B.2	
Target Formation	Exhibit B.3	
HSU Cross Section	Exhibit B.5	
Depth Severance Discussion	N/A	
Forms, Figures and Tables		
C-102	Exhibit A.10	
Tracts	Exhibit A.7; A.13	
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A.13	
General Location Map (including basin)	Exhibit B.1	
Well Bore Location Map	Exhibit B.4	
Structure Contour Map - Subsea Depth	Exhibit B.4	
Cross Section Location Map (including wells)	Exhibit B.5	
Cross Section (including Landing Zone)	Exhibit B.5	
Additional Information		
Special Provisions/Stipulations		
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.		
Printed Name (Attorney or Party Representative):	Deana M. Bennett	
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennett	
Date:	8/6/2025	

ALL INFORMATION IN THE APPLICATION MUST B	E SUPPORTED BY SIGNED AFFIDAVITS
Case: 25521	APPLICANT'S RESPONSE
Hearing Date:	August 12, 2025
Applicant	Coterra Energy Operating Co.
Designated Operator & OGRID (affiliation if applicable)	Coterra Energy Operating Co. (215099)
Applicant's Counsel:	Modrall Sperling
Case Title:	APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	Cases compete with Rockwood Energy, LP case numbers 25243-25246.
Well Family	Sombrero
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	WC-025 G-07 S193513B; Bone Spring (97926)
Well Location Setback Rules:	State wide rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	
	E/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	_ Yes

Depth Severance: Y/N. If yes, description	N/A	
Proximity Tracts: If yes, description	N/A	
Proximity Defining Well: if yes, description	N/A	
Applicant's Ownership in Each Tract	See Exhibit A.6; A.13	
Well(s)		
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) Well #1: Sombrero State Com 222H	Add wells as needed	
	API No. Pending FTP: 100' FSL & 2,242' FWL, (Unit N), Section 12, T19S, R35E LTP: 100' FNL & 2,242' FWL (Unit C), Section 25, T18S, R35E	
	Completion Target: Second Bone Spring (Approx. 9,200' TVD) Orientation: North/South	
Horizontal Well First and Last Take Points	Exhibit A.15	
Completion Target (Formation, TVD and MD)	Exhibit A.10	
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	\$8000. Exhibit A.10 (Proposal Letter)	
Production Supervision/Month \$	\$800. Exhibit A.10 (Proposal Letter)	
Justification for Supervision Costs	See Exhibit A.2, Para 87	
Requested Risk Charge	200%. Exhibit A.10 (Proposal Letter)	
Notice of Hearing		
Proposed Notice of Hearing	Exhibits A.1; F	
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit F	
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F.6	
Ownership Determination		
Land Ownership Schematic of the Spacing Unit	Exhibit A.7; A.16	

Tract List (including lease numbers and owners)	Exhibit A.16
If approval of Non-Standard Spacing Unit is requested, Tract List	
(including lease numbers and owners) of Tracts subject to notice	NA
Pooled Parties (including ownership type)	Exhibit A.17
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above &	
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A.10
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A.16
Chronology of Contact with Non-Joined Working Interests	Exhibit A.8
Overhead Rates In Proposal Letter	Exhibit A.10
Cost Estimate to Drill and Complete	Exhibit A.10
Cost Estimate to Equip Well	Exhibit A.10
Cost Estimate for Production Facilities	Exhibit A.10
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B.3/B.4
Gunbarrel/Lateral Trajectory Schematic	Exhibit B.3
Well Orientation (with rationale)	Exhibit B, Para. 7; Exhibit B.2
Target Formation	Exhibit B.3
HSU Cross Section	Exhibit B.5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A.15
Tracts	Exhibit A.7; A.16
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A.16
General Location Map (including basin)	Exhibit B.1
Well Bore Location Map	Exhibit B.4
Structure Contour Map - Subsea Depth	Exhibit B.4
Cross Section Location Map (including wells)	Exhibit B.5
Cross Section (including Landing Zone)	Exhibit B.5
Additional Information	
Special Provisions/Stipulations	

CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.		
Printed Name (Attorney or Party Representative):	Deana M. Bennett	
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennett	
Date:	8/6/2025	

## **COMPULSORY POOLING APPLICATION CHECKLIST**

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS		
Case: 25522	APPLICANT'S RESPONSE	
Hearing Date:	August 12, 2025	
Applicant	Coterra Energy Operating Co.	
Designated Operator & OGRID (affiliation if applicable)	Coterra Energy Operating Co. (215099)	
Applicant's Counsel:	Modrall Sperling	
Case Title:	APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO	
Entries of Appearance/Intervenors:	Coterra Sombrero cases compete with Rockwood Energy, LP case numbers 25243-25246.	
Well Family	Sombrero	
Formation/Pool		
Formation Name(s) or Vertical Extent:	Bone Spring	
Primary Product (Oil or Gas):	Oil	
Pooling this vertical extent:	Bone Spring	
Pool Name and Pool Code:	WC-025 G-07 S193513B; Bone Spring (97926)	
Well Location Setback Rules:	State wide rules	
Spacing Unit		
Type (Horizontal/Vertical)	Horizontal	
Size (Acres)	640 acres	
Building Blocks:	40 acres	
Orientation:	North-South	
Description: TRS/County	W/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes	
Other Situations		
Depth Severance: Y/N. If yes, description	N/A	
Proximity Tracts: If yes, description	N/A	
Proximity Defining Well: if yes, description	N/A	
Applicant's Ownership in Each Tract	See Exhibit A.6; A.19	
Well(s)		
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) 13	Add wells as needed	

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Gunbarrel/Lateral Trajectory Schematic	Exhibit B.3
Well Orientation (with rationale)	Exhibit B, Para. 7; Exhibit B.2
Target Formation	Exhibit B.3
HSU Cross Section	Exhibit B.5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A.18
Tracts	Exhibit A.7; A.19
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A.19
General Location Map (including basin)	Exhibit B.1
Well Bore Location Map	Exhibit B.4
Structure Contour Map - Subsea Depth	Exhibit B.4
Cross Section Location Map (including wells)	Exhibit B.5
Cross Section (including Landing Zone)	Exhibit B.5
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennett
Date:	8/6/2025

## **COMPULSORY POOLING APPLICATION CHECKLIST**

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS		
Case: 25523	APPLICANT'S RESPONSE	
Hearing Date:	August 12, 2025	
Applicant	Coterra Energy Operating Co.	
Designated Operator & OGRID (affiliation if applicable)	Coterra Energy Operating Co. (215099)	
Applicant's Counsel:	Modrall Sperling	
Case Title:	APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO	
Entries of Appearance/Intervenors:	Coterra Sombrero cases compete with Rockwood Energy, LP case numbers 25243-25246.	
Well Family	Sombrero	
Formation/Pool		
Formation Name(s) or Vertical Extent:	Bone Spring	
Primary Product (Oil or Gas):	Oil	
Pooling this vertical extent:	Bone Spring	
Pool Name and Pool Code:	WC-025 G-07 S193513B; Bone Spring (97926)	
Well Location Setback Rules:	State wide rules	
Spacing Unit		
Type (Horizontal/Vertical)	Horizontal	
Size (Acres)	640 acres	
Building Blocks:	40 acres	
Orientation:	North-South	
Description: TRS/County	E/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes	
Other Situations		
Depth Severance: Y/N. If yes, description	N/A	
Proximity Tracts: If yes, description	N/A	
Proximity Defining Well: if yes, description	N/A	
Applicant's Ownership in Each Tract	See Exhibit A.6; A.22	
Well(s)		
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) 16	Add wells as needed	

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Gunbarrel/Lateral Trajectory Schematic	Exhibit B.3
Well Orientation (with rationale)	Exhibit B, Para. 7; Exhibit B.2
Target Formation	Exhibit B.3
HSU Cross Section	Exhibit B.5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A.21
Tracts	Exhibit A.7; A.22
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A.22
General Location Map (including basin)	Exhibit B.1
Well Bore Location Map	Exhibit B.4
Structure Contour Map - Subsea Depth	Exhibit B.4
Cross Section Location Map (including wells)	Exhibit B.5
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Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provide	ded in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennett
Date:	8/6/2025

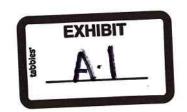
APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO.	25520
CITOL INC.	

#### APPLICATION

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order (1) pooling all uncommitted mineral interests within a standard 640-acre, more or less, Bone Spring spacing unit comprised of the W/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico, and (2), to the extent necessary, approval of an overlapping spacing unit. In support of this application, Coterra states as follows:

- Coterra as an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Coterra seeks to dedicate the W/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico to form a standard 640-acre, more or less, Bone Spring horizontal spacing unit.
- 3. Coterra seeks to dedicate the unit to the Sombrero State Com #221H well, with a proposed surface hole location in the SW/4 of Section 12, Township 19 South, Range 35 East, and



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a proposed bottom hole location in the NW/4 NW/4 (Unit D) of Section 25, Township 18 South, Range 36 East.

4. The well will be horizontally drilled and will be drilled at orthodox locations under the Division's rules.

5. This proposed horizontal spacing unit will partially overlap with an existing Bone

Spring spacing unit dedicated to the Blue Box Federal Com 505H well, API no. 30-025-52080,

which unit is comprised of the E/2SE/4 of Section 2 and the E/2E/2 of Sections 11 and 14,

Township 19 South, Range 35 East and the W/2SW/4 of Section 1 and the W/2W/2 of Sections

12 and 13, Township 19 South, Range 35 East.

6. Coterra sought, but has been unable to obtain, a voluntary agreement from all

interest owners in the Bone Spring formation underlying the proposed spacing unit to participate

in the drilling of the well or to otherwise commit their interests to the well.

7. The pooling of all interests in the Bone Spring formation underlying the proposed

unit, and approving, to the extent necessary, the overlapping spacing unit, will prevent the drilling

of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Coterra requests that this case be set for hearing before an Examiner of the

Oil Conservation Division on August 13, 2025 or August 14, 2025, depending on timing of notice,

and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted mineral interests in the Bone Spring formation underlying

a horizontal spacing unit within the W/2W/2 of Sections 25 and 36, Township 18 South, Range 35

East and the W/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea

County, New Mexico;

B. Designating Coterra as operator of this unit and the wells to be drilled thereon:

2

- C. Approving, to the extent necessary, the proposed overlapping spacing unit;
- D. Authorizing Coterra to recover its costs of drilling, equipping and completing the well;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;
- F. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

y: Nebra-

Earl E. DeBrine, Jr.

Deana M. Bennett

Yarithza Peña

Post Office Box 2168

500 Fourth Street NW, Suite 1000

Albuquerque, New Mexico 87103-2168

Telephone: 505.848.1800

edebrine@modrall.com

deana.bennett@modrall.com

yarithza.pena@modrall.com

Attorneys for Applicant

CASE NO. <sup>25520</sup>: Application of Coterra Energy Operating Co. for compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #221H well, with a proposed surface hole location in the SW/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NW/4 NW/4 (Unit D) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed horizontal spacing unit will partially overlap with the following existing Bone Spring spacing unit dedicated to the Blue Box Federal Com 505H well, API no. 30-025-52080, which unit is comprised of the E/2SE/4 of Section 2 and the E/2E/2 of Sections 11 and 14, Township 19 South, Range 35 East and the W/2SW/4 of Section 1 and the W/2W/2 of Sections 12 and 13, Township 19 South, Range 35 East. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 25521

#### APPLICATION

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order pooling all uncommitted mineral interests within a standard 640-acre, more or less, Bone Spring spacing unit comprised of the E/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. In support of this application, Coterra states as follows:

- 1. Coterra as an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Coterra seeks to dedicate the E/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico to form a standard 640-acre, more or less, Bone Spring horizontal spacing unit.
- 3. Coterra seeks to dedicate the unit to the Sombrero State Com #222H well, with a proposed surface hole location in the SW/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NW/4 (Unit C) of Section 25, Township 18 South, Range 36 East.

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- 4. The well will be horizontally drilled and will be drilled at orthodox locations under the Division's rules.
- 5. Coterra sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the well or to otherwise commit their interests to the well.
- 6. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, WHEREFORE, Coterra requests that this case be set for hearing before an Examiner of the Oil Conservation Division on August 13, 2025 or August 14, 2025, depending on timing of notice, and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit within the E/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico;
  - B. Designating Coterra as operator of this unit and the wells to be drilled thereon;
- C. Authorizing Coterra to recover its costs of drilling, equipping and completing the well;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;
- E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

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By: Decra M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Yarithza Peña
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
yarithza.pena@modrall.com
Attorneys for Applicant

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CASE NO. 25521: Application of Coterra Energy Operating Co. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #222H well, with a proposed surface hole location in the SW/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NW/4 (Unit C) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 25522

#### APPLICATION

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order pooling all uncommitted mineral interests within a standard 640-acre, more or less, Bone Spring spacing unit comprised of the W/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. In support of this application, Coterra states as follows:

- Coterra as an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Coterra seeks to dedicate the W/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico to form a standard 640-acre, more or less, Bone Spring horizontal spacing unit.
- 3. Coterra seeks to dedicate the unit to the Sombrero State Com #223H well, with a proposed surface hole location in the SE/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NW/4 NE/4 (Unit B) of Section 25, Township 18 South, Range 36 East.

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4. The well will be horizontally drilled and will be drilled at orthodox locations under

the Division's rules.

5. Coterra sought, but has been unable to obtain, a voluntary agreement from all

interest owners in the Bone Spring formation underlying the proposed spacing unit to participate

in the drilling of the well or to otherwise commit their interests to the well.

6. The pooling of all interests in the Bone Spring formation underlying the proposed

unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Coterra requests that this case be set for hearing before an Examiner of the

Oil Conservation Division on August 13, 2025 or August 14, 2025, depending on timing of notice,

and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted mineral interests in the Bone Spring formation underlying

a horizontal spacing unit within the W/2E/2 of Sections 25 and 36, Township 18 South, Range 35

East and the W/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea

County, New Mexico;

B. Designating Coterra as operator of this unit and the wells to be drilled thereon;

C. Authorizing Coterra to recover its costs of drilling, equipping and completing the

well;

D. Approving actual operating charges and costs charged for supervision, together

with a provision adjusting the rates pursuant to the COPAS accounting procedure;

E. Setting a 200% charge for the risk involved in drilling and completing the well in

the event a working interest owner elects not to participate in the well.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS

& SISK, P.A.

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By: Meena M Bennert

Earl E. DeBrine, Jr.
Deana M. Bennett
Yarithza Peña
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
yarithza.pena@modrall.com
Attorneys for Applicant

CASE NO. 25522: Application of Coterra Energy Operating Co. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #223H well, with a proposed surface hole location in the SE/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NW/4 NE/4 (Unit B) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 25523

#### APPLICATION

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order pooling all uncommitted mineral interests within a standard 640-acre, more or less, Bone Spring spacing unit comprised of the E/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. In support of this application, Coterra states as follows:

- 1. Coterra as an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Coterra seeks to dedicate the E/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico to form a standard 640-acre, more or less, Bone Spring horizontal spacing unit.
- 3. Coterra seeks to dedicate the unit to the Sombrero State Com #224H well, with a proposed surface hole location in the SE/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 18 South, Range 36 East.

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The well will be horizontally drilled and will be drilled at orthodox locations under 4.

the Division's rules.

Coterra sought, but has been unable to obtain, a voluntary agreement from all 5.

interest owners in the Bone Spring formation underlying the proposed spacing unit to participate

in the drilling of the well or to otherwise commit their interests to the well.

The pooling of all interests in the Bone Spring formation underlying the proposed 6.

unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Coterra requests that this case be set for hearing before an Examiner of the

Oil Conservation Division on August 13, 2025 or August 14, 2025, depending on timing of notice,

and after notice and hearing as required by law, the Division enter its order:

Pooling all uncommitted mineral interests in the Bone Spring formation underlying A.

a horizontal spacing unit within the E/2E/2 of Sections 25 and 36, Township 18 South, Range 35

East and the E/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County,

New Mexico;

B. Designating Coterra as operator of this unit and the wells to be drilled thereon;

C. Authorizing Coterra to recover its costs of drilling, equipping and completing the

well:

D. Approving actual operating charges and costs charged for supervision, together

with a provision adjusting the rates pursuant to the COPAS accounting procedure;

Setting a 200% charge for the risk involved in drilling and completing the well in E.

the event a working interest owner elects not to participate in the well.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS

& SISK, P.A.

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By: Wella H Bennert

Earl E. DeBrine, Jr.
Deana M. Bennett
Yarithza Peña
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
yarithza.pena@modrall.com
Attorneys for Applicant

CASE NO. 25523: Application of Coterra Energy Operating Co. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #224H well, with a proposed surface hole location in the SE/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

**CASE NO. 25520** 

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 25521** 

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 25522** 

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 25523** 

#### SELF-AFFIRMED STATEMENT OF SCOTT RICHTER

Scott Richter hereby states and declares as follows:

#### **BACKGROUND**

- 1. I am the Land Manager—Permian Business Unit for Coterra Energy Operating Co. ("Coterra"), over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I have not previously testified before the New Mexico Oil Conservation Division (the "Division").
- 3. I received a Bachelor of Business Administration in Energy Management from the University of Oklahoma in 2010. I have 15 total years of oil and gas experience, all of which have

**EXHIBIT A.2** 

been focused on Land. I also received a Bachelor of Business Administration in Accounting from the University of Oklahoma in 2010, with a minor in Finance.

- 4. My resume is attached as **Exhibit A.24**.
- 5. My work for Coterra includes the area of Lea County in New Mexico. I am involved in title, ownership, and leasing. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of Coterra's compulsory pooling applications.
- 6. I am familiar with the applications Coterra filed in Case Nos. 25520-25523, which are included in the exhibit packet as **Exhibit A.1**. I am also familiar with the applications filed by Rockwood Operating, LLC in Case Nos. 25243-25246. I am familiar with the land matters involved in these cases.
- 7. My testimony and exhibits addresses the information common to all cases and then addresses case specific information on a case-by-case basis.

#### TESTIMONY AND EXHIBITS APPLICABLE TO ALL CASES

- 8. These cases involve partially overlapping competing applications. In its cases, Coterra seeks to pool standard horizontal spacing units in the Bone Spring formation to be dedicated to Coterra's Sombrero State Com wells.
- 9. Coterra's Sombrero State Com Development Area covers all of Sections 25 and 36, Township 18 South, Range 35 East and all of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. Coterra is proposing four 4-mile Bone Spring laterals, with the surface hole locations located in the NW/4 and NE/4 of Section 13, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico.
- 10. Coterra's surface locations in the NW/4 and NE/4 of Section 13 are on fee lands. Coterra has surface rights from the fee surface owner to place its surface hole locations and satellite

**EXHIBIT A.2** 

facilities in the NW/4 and NE/4 of Section 13, along with its central facilities in the SE/4 of Section 11 and the NE/4 of Section 14, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico.

- 11. As discussed in more detail by Calvin Boyle and Kent Weinkauf, Coterra's Sombrero development is part of a larger, comprehensive development plan for this area, which will allow Coterra to minimize surface impacts, while increasing economic and efficient recovery of hydrocarbons across multiple sections and development areas. In Coterra's view, the most effective way to develop these four sections is 4-mile laterals.
- 12. In its applications, Rockwood's development plan for its Shepard wells covers all of Sections 25 and 36, Township 18 South, Range 35 East, and covers all of Section 1, Township 19 South, Range 35 East except the W/2 of the SW/4 of Section 1. Rockwood is proposing four Bone Spring laterals, three of which are 3-mile laterals and one of which is a 2.5-mile lateral. Rockwood's proposed surface hole locations are in the N/2N/2 of Section 25. Rockwood owns zero percent in Section 25. Section 25 is comprised of New Mexico State Trust Lands, both surface and minerals, and, without a state lease, Rockwood will be required to obtain access rights to operate on the surface of Section 25.
- 13. Rockwood is proposing to develop Section 25 and 36, despite the fact that Coterra has 100% of the working interest ownership in Section 25 and Rockwood has no interest in Section 25, and Coterra has 81.86% working interest in Section 36 and Rockwood (together with Marshall & Winston) only has 15.71% working interest in Section 36.
- 14. To orient the Division, **Exhibit A.3** is a map showing the general location of the Sombrero Development Area. Exhibit A.3 also identifies the overlap with Rockwood's proposed

Shepard units. The 4-mile Sombrero Development Area is identified by the red box and the Rockwood Shepard development area is identified by the turquoise box.

- 15. **Exhibit A.4** provides a summary overview of why Coterra's applications should be granted and why Rockwood's application should be denied. Each of the factors will be discussed by Coterra's witnesses as relevant to each witness' area of expertise. I will be focusing on ownership, Coterra's ability to prudently operate the wells in the Sombrero Development Area and prevent waste and protect correlative rights, and the parties' negotiations.
- 16. There are several reasons, from a land perspective, that Coterra's applications should be granted and Rockwood's denied. First, Coterra has the highest working interest in the overlapping sections. Second, Coterra has the highest working interest in Coterra's proposed unit. Third, Coterra's plan reduces surface impacts and reduces economic waste, while efficiently developing the acreage at issue and Coterra is a prudent operator, with the ability to develop the surface and is planning to develop this acreage in the near term.

# A. Working Interest: Coterra Has the Highest and Majority Working Interest

- 17. It is my understanding that Marshall & Winston is supporting Rockwood. Based on this understanding, I have calculated Rockwood's working interest control as including Marshall & Winston's interest.
- 18. As shown on **Exhibit A.5**, Coterra has the higher working interest ownership in Sections 25, 36, and Section 1 (less the W/2 of the SW/4), collectively, as compared to Rockwood. Coterra has approximately 63.30% of the working interest ownership across this acreage (which is Rockwood's Shepard acreage), while Rockwood has 35.85% working interest control across this acreage. Put another way, Coterra has a higher (and the majority) interest than Rockwood in Rockwood's proposed Shepard units.

- 19. **Exhibit A.6** compares Coterra's working interest ownership in Coterra's Sombrero units with Rockwood's working interest control in those units. As shown on Exhibit A.6, Coterra's working interest in the Sombrero acreage (Sections 25, 6, 1, and 12) is approximately 71.41%, while Rockwood's working interest control is only approximately 26.47%. The second page of Exhibit A.6 provides further detail on the ownership comparison in Coterra's Sombrero units, on a unit-by-unit basis.
- 20. Coterra also has the higher working interest ownership in its Sombrero units than Rockwood has in its Shepard units. Coterra's working interest ownership in the acreage that comprises its Sombrero units is approximately 71.41%, while Rockwood's working interest control in its Shepard units is 35.85%; Marshall & Winston has no working interest ownership in the E/2 Shepard units.
- 21. Not only does Coterra have the majority working interest across all of Sections 25, 36, and 12, Coterra has 100% of the working interest in Section 25, 81.86% of Section 36, and 91.16% of Section 12, where Rockwood has zero, 10.07% (15.71% with Marshall & Winston), and zero (2.82% with Marshall & Winston) respectively. It makes no sense for Rockwood to move forward with its development plan that includes acreage where it owns zero or little interest, because doing so would preclude Coterra from developing Sections 25, 36, and 12 where it owns anywhere from 81.86% to 100%.
  - 22. **Exhibit A.7** is a lease tract map for Coterra's Sombrero development.
- 23. In my opinion, allowing Rockwood to move forward with its development plans (and in so doing preventing Coterra from doing so) would be contrary to the Division's goal of protecting correlative rights under these circumstances because it would completely undermine Coterra's significant majority interest in Section 25, 36, and 12.

# **B.** Lease Expiration Issues

- 24. Both Coterra and Rockwood have lease expiration issues.
- 25. Rockwood has had its working interest in its Lease in Section 36 since February 2025. Rockwood has had its interests in its Lease in Section 1 since November 2024 (collectively the Rockwood Leases).
  - 26. Coterra's goal is to address the lease expiration issues timely.
  - 27. In fact, the Sombrero wells are on Coterra's drilling schedule.
- 28. Coterra's development plans for this area will allow Coterra to address these lease expirations by targeting those leases with 4-mile laterals, which will allow Coterra to satisfy leases, not just for Rockwood, with less capital and less surface disturbance. In my opinion, Coterra's plan demonstrates that Coterra is and intends to be a good steward for the working interest owners in the subject lands.

# C. Communications with Rockwood and Mewbourne

- 29. In my opinion, Coterra has negotiated with Rockwood in good faith, but it has been a moving target. **Exhibit A.8** includes a communication timeline as well as a summary of contacts.
- 30. Coterra closed on its acquisition of Franklin Mountain on January 24, 2025; Coterra announced the closing of its acquisition of Franklin Mountain on January 27, 2025. Coterra first met Rockwood in-person to discuss these units on January 29, 2025. Rockwood first proposed these wells to Coterra on February 12, 2025, 10 business days after having met to discuss these units for the first time. This despite Rockwood having acquired interest in the Rockwood Leases in February 2025 and November 2024, respectively.
- 31. It is my understanding that Rockwood proposed these wells because Rockwood has concerns with lease expiration issues. It is also my understanding that Rockwood wanted to

accelerate the value of its assets, whether that value was tied to these units and wells or other units and wells in the Delaware Basin.

- 32. Rockwood, though, has not drilled or operated any wells in New Mexico and so it was unclear to me whether Rockwood intended to drill and operate these wells.
- 33. In Coterra's discussions with Rockwood, from February 2025 through April 1, 2025, multiple trade and development concepts were discussed between Rockwood and Coterra, including a trade and development concept where Coterra offered to commit to drilling wells in the Shepard/Sombrero unit(s), and trade Rockwood out of its George Mitchell acreage in Section 35, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico, and into the Shepard/Sombrero units, so as to hold and accelerate development on all of Rockwood's acreage; Rockwood did not respond to Coterra's trade and development proposal. On April 11, 2025, Mewbourne sent Coterra an email stating that Mewbourne had consummated a deal with Rockwood to acquire Rockwood's leasehold in Section 36 and Section 1, along with other lands in the area; Rockwood informed Coterra that it was in discussions with Mewbourne Oil Company but no deal had been consummated. While it was not completely clear to me, I was under the impression, at that time, that Mewbourne would be acquiring Rockwood's interest in Rockwood's proposed Shepard development. Mewbourne was proposing trades to Coterra in April 2025 involving Rockwood's interest in Section 36 and Section 1, along with other lands in the area.
- 34. In May 2025, Mewbourne informed Coterra that a deal with Mewbourne and Rockwood concerning the Shepard and Sombrero acreage was not happening. On May 21, 2025, Coterra requested to talk with Rockwood ahead of the status conference with the Division on May 23, 2025, to figure out what was happening with Rockwood's proposals, the deal between

Rockwood and Mewbourne, the acreage, the hearings, whether Coterra and Rockwood needed to revisit a deal, and so on; Rockwood did not respond to Coterra's request for a meeting.

- 35. Then, on June 16, 2025, Rockwood sent an email confirming that Rockwood had entered into a deal with Mewbourne, but only for the Shepard acreage and not the George Mitchell acreage in Section 35. *See* June 16, 2025 email attached as **Exhibit A.9**.
- 36. In that same email, Rockwood told me that Mewbourne would be sending out its own proposals for the Shepard acreage.
- 37. Mr. Powell also indicated that Rockwood would like to negotiate with Coterra regarding the George Mitchell acreage.
- 38. On June 19, 2025, Coterra met with Mewbourne in person; Coterra's 4-mile Sombrero wells were discussed, along with Mewbourne's deal with Rockwood. Mewbourne stated Mewbourne was going to propose wells and a Joint Operating Agreement to Coterra for wells in Sections 25, 36 and Section 1. Coterra had multiple phone conversations from June 20, 2025 through July 7, 2025 where the acreage in Sombrero was discussed between Mewbourne and Coterra. No evidence of Mewbourne's ownership in Sections 36 and 1 has been placed of record in the real property records of the Lea County, New Mexico, even to this day, but Coterra was under the impression that Mewbourne owned the acreage based on both Rockwood's and Mewbourne's communication.
- 39. So, at least from my perspective, it was not until June 16, 2025 that I had a somewhat clearer understanding of where things stood with Rockwood and Mewbourne.
- 40. As of June 16, 2025, it was my understanding that Mewbourne would be sending out proposal letters for the Shepard acreage and so I was under the impression that Rockwood would dismiss its applications.

- 41. Rockwood, however, continued to indicate its intent to move forward with the Shepard applications. Coterra continues to question who is participating in the hearings in front of the Division, and whether Mewbourne is fully adopting Rockwood's well proposals, AFEs, and development plan.
- 42. As a result, Coterra emailed Rockwood a proposal letter on July 1, 2025, as well as emailing Mewbourne a proposal letter, based on Coterra's then-understanding that Mewbourne had acquired Rockwood's interest in the Shepard acreage. A copy of the proposal letter is attached as **Exhibit A.10** and includes the Authorizations for Expenditure ("AFE") for the Sombrero State Com wells. In my opinion, the estimated costs reflected on the AFEs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.
- 43. Coterra, Rockwood and Mewbourne have made several offers to each other that would alleviate Rockwood's concern regarding the expiring leases and timely development Coterra has offered to drill the Sombrero wells to satisfy the Rockwood obligation(s) and discussed multiple trade iterations both in and out of Sombrero with Mewbourne and Rockwood.
- 44. To date, Coterra, Rockwood and Mewbourne have not reached a resolution in regard to the Shepard and Sombrero acreage.
- 45. From my perspective, given the inconsistent messaging from Rockwood and Mewbourne regarding whether Mewbourne was going to acquire Rockwood's interests, who was proposing wells, who was operating wells, who was the party Coterra should work with as it related to the contested Division hearings, discussions with Rockwood and Mewbourne have been a moving target.

- 46. Nevertheless, Coterra is still interested in negotiations with Rockwood, and to the extent appropriate, Mewbourne.
- 47. In fact, I offered to speak with Rockwood prior to the status conference on July 24, 2025.
- 48. I met with Rockwood and Mewbourne on July 28, 2025 and again on August 4, 2025.
- 49. Coterra has also suggested options to Rockwood and Mewbourne that would allow the parties additional time for discussions, while at the same time would eliminate the August 12, 2025 contested hearing, which would benefit all parties, including the Division, by not taking up the Division's time and resources.
- 50. More specifically, Coterra suggested that both Rockwood and Coterra dismiss their competing applications, then each party (including Mewbourne to the extent applicable) could refile applications for the September 11, 2025 docket. Coterra was willing to agree to the first available contested hearing docket in September 2025. In my opinion, this option had several benefits: 1) It would allow time for the parties to have further discussions, now that there is at least some more detail about who the players are (i.e., that Mewbourne has acquired some type of interest in the Shepard acreage and does not intend to operate the Yeti acreage on Rockwood's behalf); 2) It would allow all of the parties to be before the Division (Rockwood, Coterra, and potentially Mewbourne); and 3) it would address Rockwood's concern over timing by not indefinitely delaying the contested hearing. Rockwood was not agreeable.
- 51. In sum, in my opinion, Coterra has negotiated with Rockwood and Mewbourne in good faith.

# D. Communications with Other Working Interest Owners

- 52. Throughout its discussions with Rockwood and Mewbourne, Coterra had been hopeful that it would be able to negotiate a resolution with Rockwood that would eliminate the need for the August 12, 2025, contested hearing and would allow Coterra additional time to negotiate with the other working interest owners and unleased mineral interest owners.
- 53. Rockwood would not agree to vacate the August 12, 2025 hearing and so Coterra filed its competing applications on July 24, 2025, after the Division Hearing Examiner agreed that Coterra could do so such that Coterra's competing applications could be heard with Rockwood's applications.
- 54. On July 25, 2025, Coterra sent proposal letters to the remaining working interest owners and unleased mineral interest owners. Attached as **Exhibit A.11** is an example of the July 25, 2025 proposal letter.
- 55. Coterra has tried to reach out to the working interest owners and unleased mineral interest owners who were sent proposal letters on July 25, 2025 to explain the unusual timing situation.
- 56. Coterra intends to continue to reach out to the uncommitted interest owners and if Coterra is able to reach voluntary agreement with any of them, Coterra will remove them from the pooled party list.
- 57. I now provide specific testimony and exhibits for each of the Sombrero State Com cases.

# CASE NO. 25520 SPECIFIC TESTIMONY AND EXHIBITS

58. Below is a brief description of the facts and exhibits for Case No. 25520.

- 59. In Case No. 25520, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Sombrero State Com #221H well**. t.
- 60. Attached as **Exhibit A.12** is the proposed C-102 for the Sombrero State Com #221H well. The wells will develop the WC-025 G-07 S193513B; Bone Spring (Pool Code 97926) pool.
  - 61. The producing area for the well will be orthodox.
- 62. Attached as **Exhibit A.13** is a lease tract map for Case No. 25520. This map shows the ownership breakdown and again confirms that Coterra has higher working interest ownership than Rockwood. Coterra has 78.50% working interest. Rockwood only has 20.28% working interest control (Rockwood and Marshall & Winston).
  - 63. **Exhibit A.14** is a list of the parties to be pooled in Case 25520.
  - 64. Coterra also seeks, to the extent necessary, approval of an overlapping spacing unit.
- 65. The horizontal spacing unit proposed in Case No. 25520 will partially overlap with the following existing Bone Spring spacing unit dedicated to the Blue Box Federal Com 505H well, API no. 30-025-52080, which unit is comprised of the E/2SE/4 of Section 2 and the E/2E/2 of Sections 11 and 14, Township 19 South, Range 35 East and the W/2SW/4 of Section 1 and the W/2W/2 of Sections 12 and 13, Township 19 South, Range 35 East.
- 66. Coterra operates the Blue Box Federal Com 505H Well. I provided Modrall with the names and addresses of the working interest owners in the existing well/spacing unit that Coterra's application in Case No. 25525 proposes to overlap.

# CASE NO. 25521 SPECIFIC TESTIMONY AND EXHIBITS

- 67. Below is a brief description of the facts and exhibits for Case No. 25521.
- 68. In Case No. 25521, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Sombrero State Com #222H well**.
- 69. Attached as **Exhibit A.15**\_ is the proposed C-102 for the Sombrero State Com #222H well. The wells will develop the WC-025 G-07 S193513B; Bone Spring (Pool Code 97926) pool.
  - 70. The producing area for the well will be orthodox.
- 71. Attached as **Exhibit A.16** is a lease tract map for Case No. 25521. This map shows the ownership breakdown and again confirms that Coterra has higher working interest ownership than Rockwood. Coterra has 65.97% working interest. Rockwood only has 32.81% working interest control (Rockwood and Marshall & Winston).
  - 72. **Exhibit A.17** is a list of the parties to be pooled in Case 25521.

# CASE NO. 25522 SPECIFIC TESTIMONY AND EXHIBITS

- 73. Below is a brief description of the facts and exhibits for Case No. 25522.
- 74. In Case No. 25522, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Sombrero State Com #223H well**.

- 75. Attached as **Exhibit A.18** is the proposed C-102 for the Sombrero State Com #223H well. The wells will develop the WC-025 G-07 S193513B; Bone Spring (Pool Code 97926) pool.
  - 76. The producing area for the well will be orthodox.
- 77. Attached as **Exhibit A.19** is a lease tract map for Case No. 25522. This map shows the ownership breakdown and again confirms that Coterra has higher working interest ownership than Rockwood. Coterra has 70.61% working interest. Rockwood only has 26.38% working interest control (Rockwood and Marshall & Winston).
  - 78. **Exhibit A.20** is a list of the parties to be pooled in Case 25522.

# CASE NO. 25523 SPECIFIC TESTIMONY AND EXHIBITS

- 79. Below is a brief description of the facts and exhibits for Case No. 25523.
- 80. In Case No. 25523, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #224H well.
- 81. Attached as **Exhibit A.21** is the proposed C-102 for the Sombrero State Com #224H well. The wells will develop the WC-025 G-07 S193513B; Bone Spring (Pool Code 97926) pool.
  - 82. The producing area for the well will be orthodox.
- 83. Attached as **Exhibit A.22** is a lease tract map for Case No. 25523. This map shows the ownership breakdown and again confirms that Coterra has higher working interest ownership

than Rockwood. Coterra has 70.59% working interest. Rockwood only has 26.38% working interest control (Rockwood and Marshall & Winston).

84. **Exhibit A.23** is a list of the parties to be pooled in Case 25523.

# ADDITIONAL TESTIMONY APPLICABLE TO ALL CASES

- 85. There are no depth severances within the proposed spacing units.
- 86. The parties Coterra is seeking to pool were notified of this hearing. Coterra seeks to pool overriding royalty interest owners, and they were also provided notice of this hearing.
- 87. Coterra requests overhead and administrative rates of \$8,000/month during drilling and \$800/month while producing. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico and consistent with the rates awarded by the Division in in recent compulsory pooling orders. Coterra requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- 88. Coterra requests the maximum cost plus 200% risk charge be assessed against nonconsenting pooled working interest owners.
  - 89. Coterra requests that it be designated operator of the wells.
- 90. To the extent necessary, Coterra requests approval of an overlapping spacing unit in Case No. 25520.
- 91. I provided Modrall with the names and addresses of uncommitted interest owners and overriding royalty interests owners of record in the Sombrero units. I also provided Modrall with the names and addresses of the working interest owners in the existing well/spacing unit that Coterra's application in Case No. 25520 proposes to overlap.

- 92. Based upon my knowledge of the land matters involved in these cases, education and training, it is my expert opinion that Coterra's development plan will protect correlative rights and prevent waste.
  - 93. Coterra requests that the Division deny Rockwood's pooling applications.
- 94. The attachments to my Self-Affirmed Statement were prepared by me, or under my direction, or compiled from company business records.
- 95. Pursuant to Rule 1-011 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

[Signature page follows]

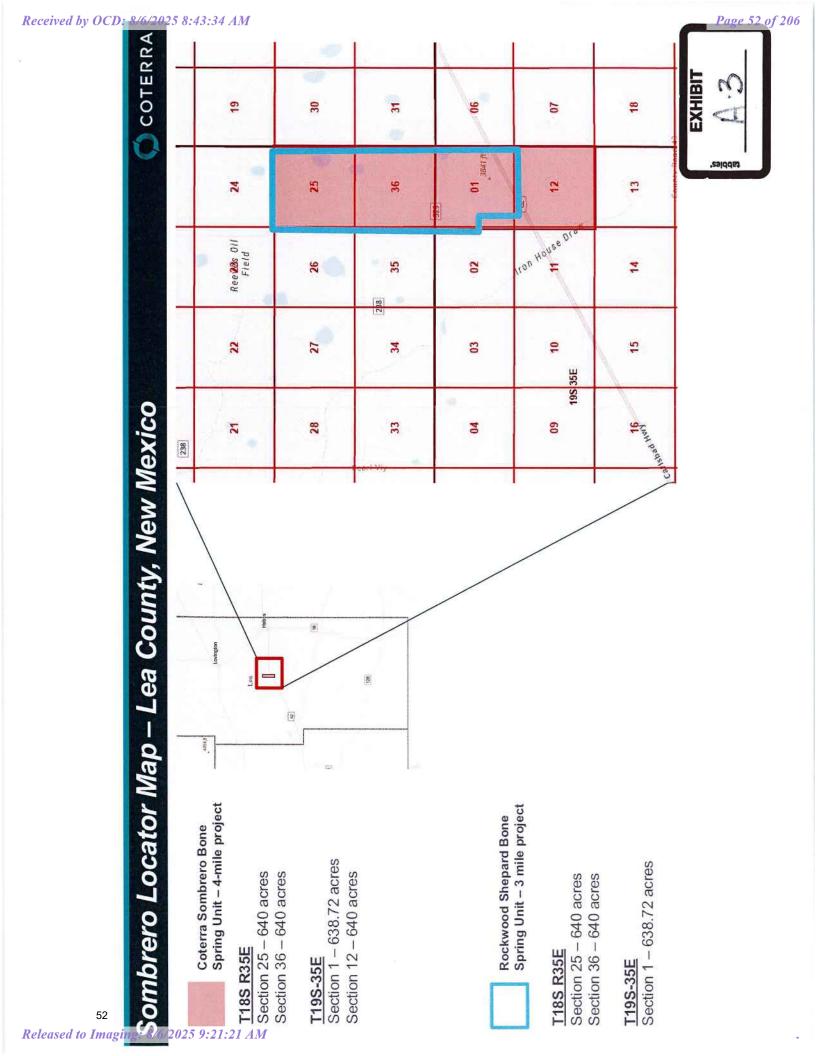
Sombrero

Dated: August 5, 2025

Scott Richter

**EXHIBIT A.2** 

Received by OCD: 8/6/2025 8:43:34 AM



# The Division's Factors Weigh In Coterra's Favor

Factor	Coterra	Rockwood	Comment
Ownership Interest	<b>√</b>	×	<ul> <li>Coterra has the majority interest in Coterra's Sombrero spacing units</li> <li>Coterra has the majority interest in Rockwood's Shepard spacing units</li> <li>Coterra has a higher working interest in its Sombrero acreage than Rockwood has in its Shepard acreage</li> </ul>
Geologic Evidence	<b>✓</b>	×	Coterra's longer laterals will target thicker reservoir to the south.
Risk	V	×	<ul> <li>Coterra's plan is part of larger development strategy in this area.</li> <li>Coterra is a proven operator that can efficiently and effectively execute four-mile laterals.</li> <li>Coterra is well positioned to drill wells and avoid lease expiration issues.</li> <li>Rockwood's development plan is riskier because: Rockwood has not drilled or operated a well in New Mexico; there is no certainty that Mewbourne is going to step in and operate, which could lead to delays and timing issues.</li> </ul>
Negotiations	=	=	<ul> <li>Negotiations with Rockwood were and continue to be moving target—continue to negotiate with both Rockwood and Mewbourne, without a clear understanding of how both Rockwood and Mewbourne are still involved.</li> <li>Mewbourne still does not have an interest of record in the acreage and so unclear how Mewbourne is adopting Rockwood's development plan, if it will propose its own, or the terms on which Mewbourne is moving forward</li> <li>Coterra, Rockwood and Mewbourne have made several offers to each other involving the acreage, none of which have been accepted.</li> </ul>
Prudent Operator and Prevent Waste	V	×	<ul> <li>Coterra's plan will avoid surface and economic waste.</li> <li>Coterra's development part of a comprehensive development strategy that will allow Coterra to leverage facilities and infrastructure.</li> <li>Rockwood has not drilled or operated a well in New Mexico; there is no certainty that Mewbourne is going to step in and operate, which could lead to delays and timing issues.</li> </ul>
Cost Estimates	<b>✓</b>	×	<ul> <li>Coterra's development plans are less costly and result in more economic recovery than Rockwood's.</li> <li>Rockwood's AFEs seem to be based on an inaccurate cost for facilities.</li> </ul>
Surface Factor	<b>V</b>	×	<ul> <li>Coterra has existing or planned third-party take-away reducing costs and demonstrating readiness.</li> <li>Coterra is in discussions with fee surface owners and has surface use agreements in place for surface facilities.</li> <li>Coterra plans to deploy a tankless system, which will reduce emissions.</li> </ul>

# COTERRA

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	Tract 2		Tract 4	Tract 5	2000

39.92

33.76

133.60

L4 39.44

Tract 7

12

Proposed Shepard Bone Spring Development Lands

84.95%

100% %0

100% 100% 100%

> rR 2 TR3 TR 4 LR 5 TR 6

TR 1

	Rockwood Rockwood + Marshal WI by Winston Support b Section	%0	15.71%	%0
	Rockwood WI by Section	%0	10.07%	100%
	Coterra WI by Section	100%	81.86%	%0
-		-	-	_



Section	Coterra WI by Section	Rockwood WI by Section	Rockwood Rockwood + Marshall & WI by Winston Support by Section Section
25	100%	%0	%0
36	81.86%	10.07%	15.71%
,	%0	100%	%0



Shepherd Ownership Comparison – Summary by Lands

COTERRA WORKING INTEREST

Bone Spring Depths

Coterra

Coterra

Tract Working Interest
Shepard Acreage

Tract Working Interest
Shepard Acreage 39.92 Tract6 Tract3 L2 39.76 36 33.60 Tract 4 Tract 5 Tract4 39.44

Total WI Across Lands ~63.30%

TR 7

# COTERRA

# Tract 3 -25Tract 2

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Coterra	Tract Working Interest Sombrero Acreage	100%	100%	100%	84.95%	%0	100%	%0	100%	100%	100%	64.63%	Total WI Acrose I ands ~71 41%
	Tract W Somb	TR 1	TR 2	TR 3	TR 4	TR 5	TR 6	TR 7	TR 8	TR 9	TR 10	TR 11	Total WI Acr

	nership Comparison – Summary by Lands	ng Depths	Rockwood Tract Working Interest Sombrero Acreage	**Marshall & Winston Support	TR1 0%	TR 2 0%	TR 3 0%	TR 4 **15.04%	80			TR 9 0%		L**	Total WI Across Lands ~26.47% with M&W
	omparison – Su	Bone Spring Depths	Coterra Tract Working Interest Sombrero Acreage	100%	100%	100%	84.95%	%0	100%	%0	100%	100%	100%	64.63%	Total WI Across Lands ~71.41%
	rship C		Tract W Somb	TR 1	TR 2	TR 3	TR 4	TR 5	TR 6	TR 7	TR 8	TR 9	TR 10	TR 11	Total WI Acr
55 Released to Imagin	combrero Owi	COTERRA WORKING INTEREST	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	lactor	T STATE OF THE STA			Tract 4		36 Tracts	Tract 5	Tract 4	14 13 12 11	4 39.60 39.76 3	90 90 90

**Mars	**Marshall & Winston Support
TR 1	%0
TR 2	%0
TR 3	%0
TR 4	**15.04%
TR 5	80.533%
TR 6	%0
TR 7	100%
TR 8	%0
TR 9	%0
TR 10	%0
TR 11	**11.265%

Tract 6

36

Tract 5

Tract 4

Tract 4

	39.92 ac	Tract 7		G9		TH.
	33.76			Track 9	2	Tract 11
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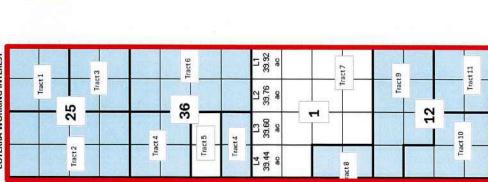
sterra WI by Section	WI by Section	WI by Winston Support by Section
100%	%0	%0
81.86%	10.07%	15.71%
12.52%	87.47%	%0
91.16%	%0	2.82%

12 ~

Coterra WI by

Section 25 36





26.37%

24.97%

70.59%

E2E2 of Sections 25 & 36, 18S-35E and E2E2 of Sections 1 & 12, 19S-35E

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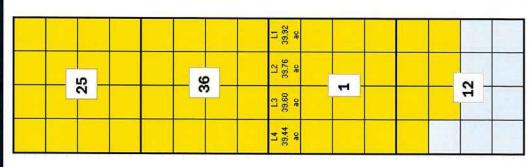
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du	Ownersh	370
	iip Comparison – Summary By Case	nbrero Ownership Comparison – Summary By Case

Case #25521			Rockwood + Marshall &
Sombrero State Com #222H	Coterra WI	Rockwood WI	Winston WI
E2W2 of Sections 25 & 36, 18S-35E and			
E2W2 of Sections 1 & 12, 19S-35E	65.97%	29.99%	32.81%

Case #25522			Rockwood + Marshall &
Sombrero State Com #223H	Coterra WI	Rockwood WI	Winston WI
W2E2 of Sections 25 & 36, 18S-35E and	70.64.0/	24 02%	/00c 3c
WZEZ UI SECTIONS I & 1Z, 195-55E	0/10.07	24.37 /0	20.30 /0
Case #25523			
Sombrero State Com #224H	Coterra WI	Rockwood WI	Rockwood + Marshall & Winston WI

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	#221H	Com	State	Sombrero	14	39.44	90						

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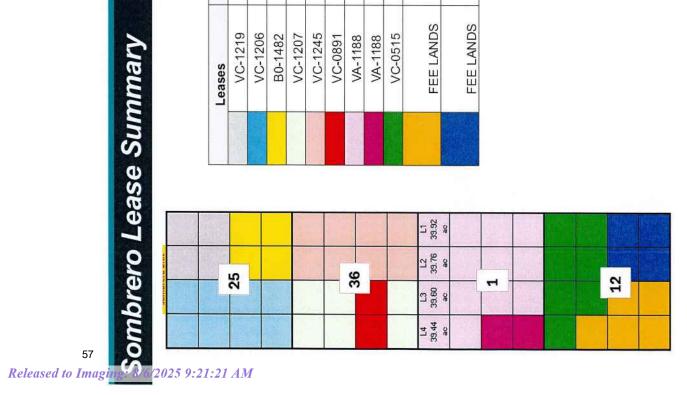


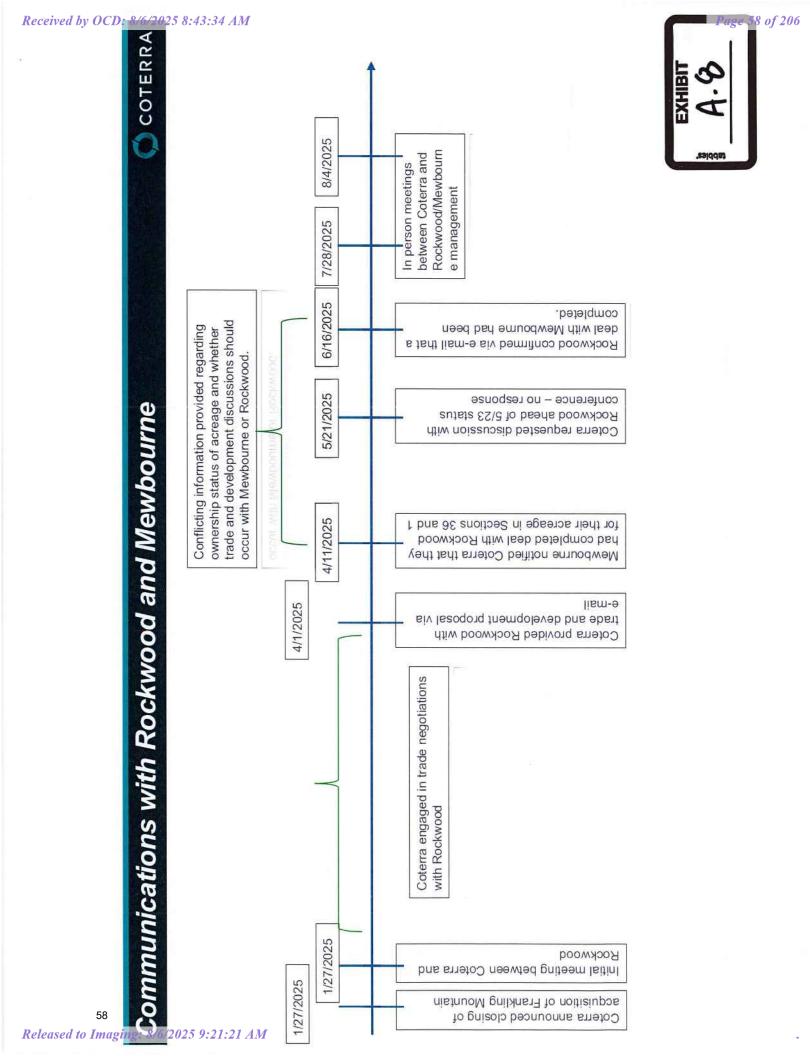


State of New Mexico Lands

Fee Lands

	Leases	Lessee
	VC-1219	Coterra
	VC-1206	Coterra
	B0-1482	Coterra
	VC-1207	Coterra, et al
	VC-1245	Coterra
	VC-0891	Rockwood, et al
The same	VA-1188	Rockwood
	VA-1188	Coterra
	VC-0515	Coterra
	FEE LANDS	Coterra
	FEE LANDS	Coterra, et al





# Summary of Contacts With Uncommitted Working Interest Owners To Be Pooled Cases 25520-25523

- Coterra retained a broker who conducted title work to determine the working interest owners and other interest owners.
- Coterra searched public records, phone directory, and various different types of internet searches.
- After the Division allowed Coterra to file its competing applications, Coterra sent proposal letters to the remaining working interest owners and unleased mineral owners.
- Coterra had multiple communications with Rockwood and Mewbourne, which I have outlined in my declaration.
- Coterra filed the application to force pool uncommitted working interest owners who had not entered into an agreement.
- Coterra's counsel sent notices of the force pooling applications to the addresses of record for the uncommitted working interest owners and also for overriding royalty interest owners.
- Coterra's counsel also published notice in a newspaper of general circulation in the county where the wells will be located.

Name	Ownership Type	Date Proposal Letter Sent	Proposal Letter Received	Follow Up
Rockwood	WIO	July 11, 2025 via email	July 21, 2025	Certified Mail 9407 1118 9876 5441 6140 33
		July 15, 2025		Ongoing communication – see declaration
Marshall & Winston, Inc.	WIO	July 25, 2025	July 28, 2025	Certified Mail 9407 1118 9876 5443 4144 95 Ongoing – see declaration
Mewbourne	Unclear based on discussions to-date so listed out of an abundance of caution	July 11, 2025 via email July 15, 2025	July 18, 2025	Certified Mail 9407 1118 9876 5441 6144 84  Ongoing communication – see declaration
Featherstone Development Corporation	UMI	July 25, 2025	July 28, 2025	Certified Mail 9407 1118 9876 5443 4144 40 Intend to have further communications
Ross Duncan Properties LLC	UMI	July 25, 2025	July 28, 2025	Certified Mail 9407 1118 9876 5443 4144 33 Intend to have further communications

XPLOR Resources, LLC	UMI	July 25, 2025	July 28, 2025	Certified 9407 1118 9876 5443 4144 88 Intend to have further communications
Salt Fork, Ltd	WIO	July 25, 2025	July 29, 2025	Certified Mail 9407 1118 9876 5443 4145 49 Intend to have further communications
Worrall Investment Corporation	WIO	July 25, 2025	July 29, 2025	Certified Mail 9407 1118 9876 5443 4145 87 Intend to have further communications
Guns Up Exploration	WIO	July 25, 2025	July 29, 2025	Certified Mail 9407 1118 9876 5443 4145 32 Intend to have further communications
Sharbo Energy, LLC	WIO	July 25, 2025	July 28, 2025	Certified Mail 9407 1118 9876 5443 4145 70 Intend to have further communications
SR Primo Holdings	WIO	July 25, 2025	July 28, 2025	Certified Mail 9407 1118 9876 5443 4152 18 Intend to have further communications

### Deana M. Bennett

3

From: Scott Richter

Sent: Wednesday, July 23, 2025 5:07 PM

To: Kelton Powell <kelton@rockwoodenergy.com>; Kevin Gavigan <Kevin.Gavigan@coterra.com>

Subject: RE: Rockwood Shepard/George Mitchell units

## Kelton,

Thanks for the response. We reached out trying to set some time up in person or on the phone, as you proposed, to walk through your email on June 16<sup>th</sup>. We would like to set up a call in the very near future, if possible, so that we can work towards a near term solution that allows us time to work together, while also addressing the desire to keep things moving forward. In the meantime, though, here is a summary of where we think things stand and a proposed path forward that we would like to discuss with you.

CTRA doesn't see Rockwood's assignment into Mewbourne (MOC) in Shepard/Sombrero. CTRA hasn't received well proposals from MOC, as noted below. MOC stated to me they were acquiring this acreage from Rockwood in Section 1-19S-35E/Section 36-18S-35E, and MOC was going to send their own proposals for wells in Section 1-19S-35E/36-18S-35E, which lines up with what you're saying; MOC has also stated they want to talk about this acreage/the proposals with CTRA and even discussed JOA(s)/possible development scenarios concerning these lands. Earlier this year MOC told CTRA they had a deal w/Rockwood for this leasehold in Section 1-19S-35E/36-18S-35E, but there was confusion as to who CTRA should be working with/talking to, because Rockwood had proposed wells, Rockwood was stating something different, CTRA/Rockwood were engaged in negotiations involving this acreage, but both Rockwood and MOC were in discussions with CTRA for the acreage/possible trades. Ultimately, we would like some insight into what is occurring here and try to understand why Rockwood is proposing to move forward with contested hearings at the OCD when Rockwood is saying they are divesting/MOC is taking control (MOC is saying the same thing), and both Rockwood and MOC have stated MOC will propose its own wells to CTRA. I show CTRA with ~72% WI across CTRAs Sombrero in Sections 25/36-18S-35E, 1/12-19S-35E.

As to the George Mitchell, CTRA's answer is 'yes' to being interested in the acreage. The George Mitchell acreage falls within CTRA's proposed Yeti unit/wells in Sections 2/11-19S-35E, 26/35-18S-35E. What is Rockwood thinking/proposing with the acreage? Rockwood owns 160 net acres in Section 35-18S-35E, correct? CTRA has proposed its Yeti wells and is excited about the prospect. Does Rockwood have interest in participating in CTRA's wells? I'm showing CTRA with ~78% WI across CTRA's Yeti in Sections 2/11-19S-35E, 26/35-18S-35E.

EXHIBIT

All of that said, I agree with the notion that you've would like to discuss the same with you all.

leals to be done and wells to be drilled and

# Here's what I would propose:

- Rockwood dismisses its current Shepard and George Mitchell cases with the OCD
- Rockwood, CTRA, and MOC, as applicable, work in earnest to flesh out what's occurring/being proposed on the subject lands, and work towards resolution/the opportunities that Rockwood references
- In the interim, while we're discussing things, Rockwood, CTRA, and MOC, as applicable, agree to submit cases to be heard on the September 11<sup>th</sup> OCD docket and agree to continue to a contested hearing date
- CTRA would agree to the first available September contested hearing docket, if necessary, to ensure things keep moving forward

CTRA desires to understand Rockwood's position(s), possibly work towards a transaction with Rockwood in Yeti, and move forward attempting to drill wells on these lands. I understand Rockwood is interested in development – CTRA sent proposals your way.

Please advise when you might be able to discuss the above. Look forward to working through this with you.

STR

From: Kelton Powell < kelton@rockwoodenergy.com >

Sent: Tuesday, July 22, 2025 2:21 PM

To: Scott Richter < <a href="mailto:Scott.Richter@coterra.com">Scott.Richter@coterra.com</a>; Kevin Gavigan < <a href="mailto:Kevin.Gavigan@coterra.com">Kevin.Gavigan@coterra.com</a>>

Subject: [EXTERNAL] Re: Rockwood Shepard/George Mitchell units

Scott,

I have received the email proposals but have not gotten any direct questions other than ownership which appears was resolved since RWE received WI proposals & RWE's up to date ownership is in the courthouse. Happy to answer any questions on this email thread

Thanks! Kelton Powell 325-280-1222

From: Scott Richter < Scott.Richter@coterra.com>

Sent: Monday, July 21, 2025 11:00 AM

To: Kelton Powell <kelton@rockwoodenergy.com>; Kevin Gavigan <Kevin.Gavigan@coterra.com>

Subject: RE: Rockwood Shepard/George Mitchell units

Kelton,

Kevin and I have attempted to contact you via phone and email for the past few weeks. Coterra sent well proposals for its Yeti wells covering lands in 2/11-19S-35E & 26/35-18S-35E. Could you please return one of our calls or emails? Even if the return email is one to schedule a phone call where we could discuss the below that would be greatly appreciated. Would like to discuss options in the area, well proposals, applications/cases, etc. Thank you for your time and consideration.

STR



Scott T. Richter | Land Manager - Permian Business Unit
T: 918.295.1613 | M: 405.249.0359 | scott.richter@coterra.com | www.coterra.com
Coterra Energy Inc. | 6001 Deauville Blvd., Suite 300N | Midland, TX 79706

From: Kelton Powell <kelton@rockwoodenergy.com>

Sent: Monday, June 16, 2025 4:22 PM

**To:** Kevin Gavigan < <a href="mailto:Kevin.Gavigan@coterra.com">Kevin.Gavigan@coterra.com</a> <a href="mailto:Cc: Scott Richter@coterra.com">Cc: Scott Richter < Scott.Richter@coterra.com</a>

Subject: [EXTERNAL] Rockwood Shepard/George Mitchell units

WARNING: This email originated from outside of Coterra Energy. Do not click links or open attachments unless you recognize the sender, are expecting the content and know it is safe.

Kevin.

I wanted to touch base on our cases. Here is the latest on our end:

**Shepard** - We signed a deal with MOC on this acreage Friday & they will be sending you guys proposals here shortly.

**George Mitchell** - We held off on this acreage - are you guys interested in this acreage or committing wells here?

There is a lot of acreage between Rockwood/Marshall & Winston/MOC in this area we could trade to get everyone a good deal & get pipe in the ground quickly.

Let me know if you guys would like to get some HH beers to discuss!

Kelton Powell 325-280-1222

This message may contain confidential and/or privileged information. If you are not the addressee or authorized to receive this for the addressee, you must not use, copy, disclose or take any action based on this message or any information herein. If you have received this message in error, please advise the sender immediately by reply e-mail and delete this message.

This message may contain confidential and/or privileged information. If you are not the addressee or authorized to receive this for the addressee, you must not use, copy, disclose or take any action based on this message or any information herein. If you have received this message in error, please advise the sender immediately by reply e-mail and delete this message.



Coterra Energy Inc. Permian Business Unit 6001 Deauville Blvd. Suite 300N Midland, TX 79706

T 432.571.7800

July 10, 2025

Rockwood Energy LP Attn: Land Department 223 W Wall St Ste 300 Midland, TX 79701

## Via Certified Mail

Re:

Proposal to Drill Sombrero State Com 221H-224H

Sections 1 & 12, Township 19 South, Range 35 East and Sections 25 & 36, Township 18S, Range 35 East

Lea County, NM

Dear Working Interest Owner,

Coterra Energy Operating Co., as Operator, hereby proposes to drill and complete the Sombrero State Com 221H-224H wells, from a legal or otherwise approved location beginning in Section 12, Township 19 South, Range 35 East and terminating in Section 25, Township 18 South, Range 35 East, Lea County, New Mexico.

The intended surface hole location, bottom hole location, formation, and depths for the wells are as follows:

Well	Location	Formation	TVD
Sombrero State Com 221H	SHL: SW 1/2 Section 12, T19S, R35E BHL: 888' FWL & 100' FNL Section 25, T18S, R35E	Bone Spring	9,200'
Sombrero State Com 222H	SHL: SW 1/2 Section 12, T19S, R35E BHL: 2242' FWL & 100' FNL Section 25, T18S, R35E	Bone Spring	9,200'
Sombrero State Com 223H	SHL: SE 1/2 Section 12, T19S, R35E BHL: 1684' FEL & 100' FNL Section 25, T18S, R35E	Bone Spring	9,200'
Sombrero State Com 224H	SHL: SE 1/2 Section 12, T19S, R35E BHL: 330' FEL & 100' FNL Section 25, T18S, R35E	Bone Spring	9,200'

Coterra reserves the right to modify the locations and drilling plans described above in order to address compliance with topography, cultural, or environmental concerns, among others, which might require modification of Coterra's proposal. Coterra will advise you of any such modifications.

Enclosed are Coterra's detailed AFEs reflecting estimated costs for each well associated with this proposal. Coterra is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement.



The Operating Agreement has the following general provisions:

- 100%/300%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Producing Rate
- Coterra Energy Operating Co. designated as Operator

If you intend to participate, please approve, and return the following within thirty (30) days of receipt of this proposal:

- 1. One (1) executed original of each Election to Participate
- 2. One (1) executed original of each of the enclosed AFEs
- 3. Well Data Requirements Sheet

If you elect to participate and purchase your own well control insurance, you must provide a certificate of such insurance to Coterra prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Coterra and will be responsible for your share of the cost.

Please mail all original signed documents to the following address:

Attn: Kevin Gavigan Coterra Energy Inc. 6001 Deauville Blvd. Suite 300N Midland, TX 79706

If you do not wish to participate in the subject wells, please contact the undersigned to discuss a potential farmout or acquisition of your interest.

Please call the undersigned with any questions or comments.

Respectfully,

Kevin Gavigan

Landman - Senior

432.620.1667 Kevin.Gavigan@Coterra.com

# ELECTION TO PARTICIPATE Sombrero State Com 221H

<del></del>	Rockwood Energy LP elects TO participate in the proposed Sombrero State Com 221H.
	Rockwood Energy LP elects <b>NOT</b> to participate in the proposed Sombrero State Com 221H.
Dated this	_day of, 2025.
Signature:	
Title:	
If your election	above is TO participate in the proposed Sombrero State Com 221H well, then:
<del></del>	Rockwood Energy LP elects <b>TO</b> be covered by well control insurance procured by Coterra Energy Inc.
***************************************	Rockwood Energy LP elects <b>NOT</b> to be covered by well control insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra Energy Inc. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Coterra Energy Inc.

# ELECTION TO PARTICIPATE Sombrero State Com 222H

	Rockwood Energy LP elects <b>TO</b> participate in the proposed Sombrero State Com 222H.				
	Rockwood Energy LP elects <b>NOT</b> to participate in the proposed Sombrero State Com 222H.				
Dated this	day of, 2025.				
Signature:	Manual Control of the				
Title:					
If your election	n above is TO participate in the proposed Sombrero State Com 222H well, then:				
	Rockwood Energy LP elects <b>TO</b> be covered by well control insurance procured by Coterra Energy Inc.				
	Rockwood Energy LP elects <b>NOT</b> to be covered by well control insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra Energy Inc. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Coterra Energy Inc.				

# ELECTION TO PARTICIPATE Sombrero State Com 223H

	Rockwood Energy LP elects TO participate in the proposed Sombrero State Com 223H.  Rockwood Energy LP elects NOT to participate in the proposed
	Sombrero State Com 223H.
Dated this	_day of, 2025.
Signature:	
Title:	
If your election	above is TO participate in the proposed Sombrero State Com 223H well, then:
	Rockwood Energy LP elects <b>TO</b> be covered by well control insurance procured by Coterra Energy Inc.
	Rockwood Energy LP elects <b>NOT</b> to be covered by well control insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra Energy Inc. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Coterra Energy Inc.

# ELECTION TO PARTICIPATE Sombrero State Com 224H

	Rockwood Energy LP elects <b>TO</b> participate in the proposed Sombrero State Com 224H.
<u></u>	Rockwood Energy LP elects <b>NOT</b> to participate in the proposed Sombrero State Com 224H.
	_ day of, 2025.
Title:	And the state of t
If your election	above is TO participate in the proposed Sombrero State Com 224H well, then:
	Rockwood Energy LP elects <b>TO</b> be covered by well control insurance procured by Coterra Energy Inc.
<del></del>	Rockwood Energy LP elects NOT to be covered by well control insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra Energy Inc. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Coterra Energy Inc.

# COTERRA

### Project Cost Estimate

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Well Hame: SOMMERO STATE COM 2214		Or Bad	The second	maketan/		For Total (200 Carrole liber Cerl
Annual San Control of the Control of	0721.0000	Styren Congress	Silven			Comment (en)
DAMAGES LOCATION RECLAMATION	3111,3365	575.000			2376,0001 5500	
PRE ONLY WATER SAMPLING POST - DRILL WATER COMPLIANTS PERMATER						
PERSONAL INVESTIGATION & REMEDIATION  EN AUDITS & MAPPETRONS	111111111111111111111111111111111111111					
CONTAINMENT PAD CLEANUP	0131,0022 0131,0024	\$1000 \$5,000	0333.0072 0333.0074	\$10,000 34,750		1334.000# \$1,000 \$10.0
FILTER CARE CLEARING ANALYZED CONSTRUCTION	5331,0030	\$115,000			// S1M,0000 \$10,000	######################################
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION  RIG MODELLE (DEMODRISE SUPERVISION	0331,0031 0131,0035 0331,0040	\$100,125 \$70,000	GLUL-SEAD	STHAM		јук. 1114 (ОМО 57,000 52,71.4
MECHANICAL LARCH AUTOMATION LARCH	William .	anosanini			0336,0047 5537,500 0236,0043 543,750	1114.000 51,000 590.
ORILING RIG	0921,0050	55/2.500 555.50	unideal			
TUBULAR INSPECTIONS WEI DEVILOPING TOUR AND EASE CREWS ROOD UNSANDES	031.0054	537,110 540,000	0333.0059	\$11,000 \$11,000		0334.0258 52,000 597.0 0334.0059 520,000 577.0
FREGAT/TRUCKAMI CHG/LIMI GAS FUEL						334.0065 51,000 51,0
RIG FUEL AURILIANY POWELULISCIPHICITY	COLUMN TO STATE OF THE STATE OF	591,000	0333.0071	5721.417 50	Maria Ma	Millian And
WATER & TRANSPER/TRUCKING MOT DRIG MUD) WATER WELL DRILLY ESTARDARD ORALL BITS	9131,0000	S74,700	(3 0333,0073 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4 (	(1)(1)(1)(1)(1)(1)(1)(1)(1)(1)(1)(1)(1)(		5) to 2015 (5) (5) (7) (5) (7) (7) (7) (7) (7) (7) (7) (7) (7) (7
ONILING AND A ACTITIVES STIMULATION FILID	9111,0082	\$331,625	0111-2011	\$1,313 160		\$131.0 \$1,243
MUD LOGGING DIRECTIONAL DRILLING SERVICES	0011,0000	5025,145	THE PARTY IN			AMBAMMAMAN SANS
DOWNHOLE RIMTALS SURFACE RENTALS	0331,0095	\$25,000 \$152,000	0222.0095	SPECIES SPECIES	0234-0096 53,500	54A.2096 55,000 54A.2
SOLIDS CONTROL EQUI PARRIMETS PRAC TREE REPTAL POPINICA SOUTTRACE SERVICES/MENTALS	0131.0091	134,800	0393.0000	(174 (A))		120
FLOWBACK SHIVES ACHTAL WORL STRING	-0101,000A	\$43,110	0333.0100	SIDAUE		SIN
STIMULATION FLUIS TRANSFER/TRUCKING	William .				0136,0106 518,500	5:04 5:08 5:00 5:00
Lore, ON PAD LARON LOCA, LABOR LOCA, LABOR MOSION					0135.0107 514.500 0138.0108 5109.150 0338.0109 514.500	\$100 \$100 \$140
BRIDGE PLICS/FRAC PLUGS			manatio	\$71.0%	0116,0112 31,750	17. 17.
VMD/CTHER LABOR	William Co.				0136.0113 5740	1100
THER RELIMISE COPENSES RUMARY CEMENTING	0131.0130	\$58,500 \$120,250	2010/2016	551,10	0116.0116 \$15.150	37.70.
Kendera Centething Logging Service/Perioas Coring & Code Analysis			0223,0125	\$23,000		325
WELL CONTROL EQUIPATED STRUCTS STRUCTURED CONTROL STRUCTURED STRUC	0131.0190	509,055	00121210	\$00,000 \$760,140		
FRAC SAND FRAC SAND TRANSPORTATION			6333,0133	SCH NOT		940)
PUMP DOWN SERVICE OF DUPMENT 3THE LIATION OF ANTI-VERIE			0333.0135	581,663 51,970,565		\$1,9M
Perforating & Wireling Services Stimulation fluid Storage RDF Work.				SAMPE STATE OF THE SAMPLE		94m)
CAPITALIZED EMPLOYEE IABOM CAPITALIZED EMPLOYEE PRINCE BEHEFITS					0336,0140 510 500 0336,0141 51,500	
OVERHEAD WELL CONTROL INSURANCE	2331.0142		5333.0343	115,000	023A.0143 57.000	357, 0134 brise 50 mm 545,
ND (M CONSTRUCT) (M O PARTY CONSECT COMPLETION IN GAMERIEDYS R RIG COLL TUBING SERVICES	W////////		0333.0351 0333.0351	\$74,000 5664,270		DIAME SHARE
ENUBBING UNIT SERVICES FLOWBACK WATER OBPOSAL			(0333.015)	minimum.		
FLOWBACK WATER TREATING MUD DISPOSAL LABORIZOUP	0131.0165	\$220,000	0333.0165	557,557		\$300, 05M-2577, \$275,000 \$375,
MUD DISANINAL TRANSPORTI, AMIN'IL CHURGES SWO - PIPED TO CIRA SWO WELL SWO - PIPED TO JRD PARTY SWO WELL						0314-5171 5275-0000 5375-
SWO - HAUSED TO CRAS AND WELL SWO - HAUSED TO CRAS AND WELL SWO - HAUSED TO CRAS SWO DISP FEE						
FRITER CAXE COSTS EWO HALRES TO 31D FARTY SWD WELL						
IND - IND PTY ORP FEEDURECT WILL) IND - CTTA GATHERING TRE RECYCLE WATER DRUMATH FEE						
CONTINGENCY DRID, COMP, PCOM, FAC CONTINGENCY POPUME	0131,0190	1329,218	0.113.0190	5377,148		GENACING \$51,150 \$795
MEAL TIME OPPRAISONS CENTER DRILLING - CONVERSION - OTHER	411,0107					SILINGIA SIL
OT-FRIAND CEPLETES Text Interesting Sen		53,503,847	1	SAJECTIO	90,00	(\$49,650 \$12,84).
Timetia Wall Endament	Com CHILINIA	minimum in				
Conductor Paris Water Strang Council	0931.0206 0931.0221	(A.054) \$49,610	VIIII III			11 11 11 11 11 11 11 11 11 11 11 11 11
SURFACE CASING I	(SAVI.0307	and the same of th				11111111111111111111111111111111111111
PRODUCTION CS/S/IRE BACK	0111.0011	1700,194				111111111111111111111111111111111111111
Mauric unts Uning Units fright	0331,0712	\$16,000	0333-0301	5166,120 515,000		0354.0201 545.500 1221.
THIMMHOLE EDUPMENT	0311,0900	www.	CHILDRE	\$46,000 555,000		934,000 11 (20) 51111
	22202222	18812370713011177	1219111111	MILLION CONTRACT		0334,0201 5122,500 5122
JUAN CERTIFICATION CONTRACTOR CON		\$2,000	CONTRACTOR OF			
SUBFACE EQUIPMENT  OTHER  OTHER  OCUPMENT INSTALLATION	0131.0718					
SUM ACT COURMENT.  COTIAN  OTHER ROUNLETON FOLIPMENT.  COURMENT INSTALLATION PURPHENT STALLATION PURPHENT			0313.0313	\$15,000		
JUMANT (COMMAN)  TOTAL  ONES MADDITION (COMMAN)  (COMMAN) (MADDITION (COMMAN)  TOTAL COMMAN (MADDITION (COMMAN)  TOTAL COMMAN (MADDITION (MADDITION)  TOTAL COMMAN (MADITION)  TOTAL COMMAN (MADDITION)  TOTAL COMMAN (MADDITION)  TOTAL COMMAN (MADDITION)  TOTAL COMMAN (MADDITION)  TOTAL COMMAN (MADITION)  TOTAL COMMAN (MADDITION)  TOTAL COMMAN (MADDITION)  TOTAL COMMAN (MADDITION)  TOTAL COMMAN (MADDITION)  TOTAL COMMAN (MADITION)  TOTAL CO			0313.0013	135,000 (115,000)	(1) 0136,0301 1507,750	05M-0511 (591, 500) \$195,
UMACE COMMENT THAN THAN POLITICATION OF COMMENT COMMENT INSTITUTION UMANDO UNIT, THORN & COMMENTS OF TOUR INCUSTORY OF T		34.000)	0313.0011	65/00)	0156,0301 1507,750 0156,0315 1346,000 0136,0317 52,750 0136,0311 570,750	03M-0311 :541,400 \$144, 03M-0311 :541,400 \$144, 1944, 1
SUMMATE (GOPMANT  OTHER MODILATION (SQUPMENT  COMMENT INSTALLATION  FULL COMMENT  FULL COMM		56,000	2233-2033	15000	0136,0201 \$167,750 0136,0115 \$184,000 0136,0117 \$1,750 0136,0111 \$17,750 0136,0113 \$17,750 0136,0121 \$41,500 0136,0121 \$770	03Md331 541,00 5114, 2544, 254, 364, 364, 364, 364,
LUMANTE GEOPMARY  TÜTLA  OTHER MODILITION FOLIVARIST  COMMERCH INCHALATION  THE COMMERCH INCHALATION  THE COMPETED HOST A COMMERCHET'S  THE COMPETED HOST A COMMERCHET'S  THE COMPETED HOST A COMMERCHET'S  THE COMPETED HOST AND A COMMERCHET'S  THE COMPETED HOST AND A COMMERCHET'S  THE COMPETED HOST AND A COMMERCHET'S  LOCAL AUTOMOTION MATERIALS  PROFILE  ACALITY LICENSEA  THE COMPETED HOST AND A COMMERCHET'S  THE COMPETED HOST AND A COMPETED HOST AND		35,030	23332033	110,000	0136,0701 164,750 0136,0131 144,000 0336,0137 13,275 0136,0131 13,750 0336,0131 14,00 0336,0131 150	0334,031 531,00 5156 514,00 514,00 5156 514,00 514,00 515,00 514,00 514,00 515,00 514,00 514,00 515,00 514,00 514,00 515,00
LUMANT EQUIPMENT TUTAL  OTHER MODULTION EQUIPMENT COUNTER INSTALLATION OF THE COUNTER		14,000	22312.033	\$10,000	0136,0201 \$167,750 0136,0115 \$184,000 0136,0117 \$1,750 0136,0111 \$17,750 0136,0113 \$17,750 0136,0121 \$41,500 0136,0121 \$770	938.0331 941,000 \$105.  940.031 941,000 \$105.  940.031 940.  940.031 940.  940.031 940.  940.031 940.  940.031 940.  940.031 940.  940.031 940.
LUM ACT ELEMENT TO THE PROPERTY TO THE PROPERT		14,000	2232,071	137,000	03M.0793	SSA_031
SUM ACE (COMPANIE)  COMPANIES CONTINUES POR COMPANIES  COMPANIES CONTINUES POR COMPANIES  COMPANIES CONTINUES POR COMPANIES  COMPANIES CONTINUES POR PARAMETERS  CONTINUES CONTINUES POR PARAMETERS  CONTINUES CONTINUES POR PARAMETERS  CONTINUES CONTINUES CONTINUES  COMPANIES CONTINUES  CONTIN		14,000	22332031	0.50	0134_0793	
LUMAN EL EQUIPMENT  DITER ADDITION TO COMMENT  DITER ADDITION TO COMMENT  DITER ADDITION TO COMMENT  HIS COMMENT OF THE ADDITION TO COMMENT  HIS COMMENT		10,000	2212.0011	\$5,00	014-0703 1507,706 0134-0115 1314-000 0134-0117 132-000 0134-0117 152-000 0134-0117 152-000 0134-0118 1	\$334.031 \$50,500 \$355, \$242,500 \$243,500 \$244,500 \$44,500 \$44,500 \$24
JUAN DE L'OUTHER D		14,000	@013.003	\$5,00	0134_0703	SSA_031
SUMMATE (COPWARD)  SUMMATE (COPWARD)  OTHER STORT (COPWARD)  OTHER S		14,000	enant.	\$5,00	01M-093 1407, 700 1514-015 1407, 700 1514-015 1407, 700 1514-015 1407, 700 1514-015	0334,031 531,00 515, 534, 54
LIGHT STEPPING STEPPI		14,000	2010201		014.0793   140,700   1514.070	\$334.031 \$50,550 \$355.  \$150,550 \$355. \$150,550 \$35
SUMMARY COMPANIES  COMES MADILLATION FOLD PARKET  COMMAND CONTROLLATION OF COMPANIES  LET COAD LIGHT A COAD LIGHT AND LIGHT A COAD LIGHT AND LIGHT A COAD LIGHT AND LIGHT		14,000 14,000 14,000 14,000 14,000 14,000	201/2015	\$15,000 	01M-0703 [407, 706   1119-0115 ] 140, 706   1119-015 ] 140, 706   1119-015	0334.031



### Project Cost Estimate

	12 12 12 12 12 12 12 12 12 12 12 12 12 1			
Well Name: SOMBREAD TRATE COM 222H	CriPing	Concessor/	Production Incomment	For Tinus Well Correlation Corr
CAMADO		Manual Minus	ATTENDED TO THE PARTY OF THE PA	\$1,600 \$15,900
LOCATION RECLAMATION PRE: ORILL WATER SAMPLING				11111111111111111111111111111111111111
POST DRILL WATER COMPLIANTS  PERMITTING  CHARGOVERNET ALL DOCSTISATION & REMEDIATION  (RES AUDITS & INSPECTIONS	\$15.00m			30 30 51 50 90
CONTAMMENT PAG CLEANING	0391,0072 310,000 0391,0024 53,000	0131-3523 315-000 0131-3524 \$4,550	0.00	500.000 51,000 510.000
ADAINS AD CONSTRUCTION COHORICTOR, MOUSE HOLE & CELLAR INSTALLATION	0131,0000 5110,000		0356,0030 515,500	51.78.500 51.78.500 51.200
RUS INCHILITY (DEMOBILIZE SUPPERVISION ARECHANICAL JABON	011,003 57,800 011,000 57,800	(ILLESON) 5:34.8%	033E-0040 511,750 011 033E-0042 5147,500	1,0040 \$1,020 \$211,425 1,0040 \$1,020 \$211,425
AUTOMATION LABOR  PASSING RIS  CASING DREW	0333,0090 \$1,74 (m) 0331,0055 \$45,170		0356.0043 343.250 0335	150.50 15
TUBLIAR MERCHONS WELDING POUSTABLE TICKERS ROAD UPGRADES	0331,0054 142,130 0331,0059 546,000	011(40% 511,000	WHERE THE PROPERTY OF THE PARTY	1,0004 57,000 912,310 1,0004 57,000 912,310 1,0009 571,000
FREGIST PLACEING ENGLISHE GAS FUEL RIG FUEL	2334,0071 \$93,700	0111.0771 5774 417		15,000 50 50 51,000 52 52,000
AURILIAN POWENTLICTRICTY WATER & TRACTICKTOCKNIE (NOT DRIS MUD) WATER WELD DRILLYSTYPENH WATER WELD DRILLYSTYPENH		0333,0077 50 0333,0072 330,000		(2013 1),000 510,000 (2013 1),000 510,000
DAILL BITS DAILWING MUD & ADDITIVES	0331,0060 578,700 0331,0062 5321,655			\$74,730 \$325,615
STIMULATION F.LID MUD. LOGGING ORDERTIONAL ORILLING SERVICES	0331,0090 549,145	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)		\$1,252,160 \$0 \$4rt,145
DOWNHOUL RENTALS SOURCE CONTROL 1/2,11/5EINORS	0111,0095 575,000 0111,0096 5152,000 0131,0097 575,000	0111.095 540.000 0111.094 550,111	C116.00% (11500) (03a	\$64.000 L0094 \$1,000 \$340,611 \$78,000
FRAG TREE RENERS. VISIONES & SOUTRACE STRUCTS/RENERS. FACOMRACE SERVICES/RENERS.		(111.00% \$134.64) (011.000 \$134.136	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	\$175,601 \$1 8.00.000 \$160,100
ESTAL WORSTINGS SIMPLATION FLU TRADE ENTRECENS SEE & STITMAN, FAMILIES	233L/IION 1-0,120		C116.D106 \$10.500	\$42.12d \$5 \$10,52d
FAUGL ON PAG LABOR FAUGL LABOR FAUGL LABOR FAUGL SUPERVISION			0395,0107 (381,500 0395,0108 5.097,350 0395,0108 516,500	\$100,350 \$100,350
SHEAS LINGTHAN UNION		5111.0110 574.050	CAMADINE SA, THO	\$18,500 \$18,900 \$1,900
OTHER RIS MINIC EXPENSES	0355,0116 \$48,500 0315,0126 \$20,750		0356013 5750 035016 516,450	\$ 157,420
PRIMARY CEMENTING REMEDIA, COMINTING LOGGING SERVICES/PRIMAS	CATE DISC. STATES	ON SKILL		\$170,54 515,000
CORING & CORE ANALYSIS WILL CONTROL FOLL PS EVICES STIMULATION CHEMICALS	0331.0130 \$40,415	0111.0130 510,300 0111.0131 530,140		\$20,415 \$20,415 \$20,146
TRAC SAND TRAC SAND TRANSPORTATION FUMM DOWN STRICTLY QUENCHT		0333.053 \$502.84c 0333.053 \$645.67 0331.054 \$61.867		\$677,962
STIMULATION PRACTICING PERFORATING & WRELINE SERVICES		0111.0:15 51.97(365 0331.00.16 5449,845		Solution State, and Super, and
STIMEULATION JULIO STORAGE CARTILLUITO EMPLICITÉ LABOR.			0335.0340 \$10,000	20 202 QL2
CAPITALITE EMPLOYEE FRINGE BENEFITS OVERHEAD WELL CONTROL INSURANCE	(3)15,0162 \$15,000	(2491 m(A) 515,000	0396.0141 55,500 0336.0142 57,000	\$17.00 \$17.00 \$
AUD IN CONSTRUCT/SID PARTY CONNECT CONTROL TO ANY PROPERTY AND CONTROL TO ANY PROPERTY ANY PROPERTY AND CONTROL TO ANY PROPERTY ANY PROPERTY AND CONTROL TO ANY PROPERTY ANY PROPERTY AND CONTROL TO ANY PROPERTY ANY PROPERTY ANY PROPERTY ANY PROPERTY ANY PROPERTY AND CONTROL TO ANY PROPERTY ANY		0333,0/50 574,000 0393,0/51 5044,276		80 8,0150 \$71,000 \$45,000 5866,275
SAUTHBING UNIT SERVICES FLOWINGS WAYER BURDOSAL FLOWINGS WAYER FLASHING		(H11.0157 50		90 90 90 100,000
MUD DEPOSAL TRANSPORT/LAND-I/L CHANGES	0331,0165 53740,000	(5333,6165 312,453		
SWO - PPER TO CITAL SWO WELL SWO - PIPER TO SHO PARTY SWO WELL SWO - HALLED TO CITAL SWO WELL				4.0174 \$771,000 \$371,000 50 50
SWO - HALVED TO CTEA SWG DISP FEE  ILLTER CASE COSTS SWG - HALVED TO SAD PARTY SWD WELL				
SWO - MR. PTY - SEP FEE[MARKET BRA]. SWO - CTRA GATHERING FEE RECYCLIST WAXER DELIVERY FEE				20 90 91 90 90 90 90 90 90 90 90 90 90 90 90 90
CONTINGENCY - DRUG. COMP. PCOM- FAC CONTINGENCY - DREUM: REAL THAT OPERATIONS CENTER	0331,0190 \$135,118 0331,0197 \$11,000	0311.5190 S.199,145		(8150) \$45,150 \$797,614 90 514,000
DRILLING CONTRIBLOW - CITIES OF THE PROPERTY O	mannanna mannan			90
Targetha - Welling alperson	51,540,447	HW1R	\$418,500	\$540,450 \$13,541,151
CONDUCTOR PIPE WATER STRING CASING	0331,0704 14,754 0331,0721 541,630			93,044 (av.430)
SURFACE CASING I INTERMEDIATE CASING I	0331,0207 5194,190			\$164,150 50 50
PRODUCTION COGNET BACK ORILLING SMIR TURING	0351.0311 \$909,196	0111.0101 (105, 170)		989,100 pr 4001 965,500 Stram
PERMANENT COWNING EDILIPMENT	031.m12 59.m1	0333.0(12   515,000		111,000 111,000 111,000
WILDIAGE COMPARTY SURFACE COMPARTY CTUAN	0331,0203 \$45,000 0331,0718 \$4,000	0331,000   555,7m		4.000 \$3,500 \$121.00 4.000 \$177.50 \$177.50 \$177.50
CITIER PRODUCTION COLIPMENT ERISPHAINE INSTALLATION PUMMING UNIT, ENGINE & COMPONENTS				
UIT FORD (ENVERDE FRANK COS) UIT FOR UIT FOR FORD COS UIT FOR UIT FOR FORD COS UIT FOR STATE FOR STATE FOR FORD COS UIT FOR STATE FOR STATE FOR		(0333.071) 515.000	003 0106 6301   \$160,750   V	4.0011 991,500 93114.00 (1)1111111111111111111111111111111111
GATHERMS, D. D. W. 1855 TANKS, STPFS, STAINS MATTERING COLPMANN			0116.0315 \$168.031 0136.0317 \$2,250	\$100.000 11.700
LEASE AUTOMATION MATERIALS SPOOLS			0196,0322 561,501 0196,0322 561,501 0196,0328 5290	\$25,760 \$81,500 \$250
FADUIT FLACTRICAL STSTEM TRANSLINE COMPRISCOIS			O116,0114 (10,74)	113
PRODUCTION FOLL PARENT FREIGHT BACKSIDE VEHICLATION WELL AUTOMATION MATERIALS			0116.0127 S14,750	\$34,700 30 4,0129 \$5,500 \$1,500
F., CO MATTRIALS SHOWL CRUTES PLANTS			0336.0331 543,750 0316.0313 574,975	541,740 571,940
WALKOVERS BATTERY (HTS TATE, SEFAK, GAS T)			0336,0334 54,750 0336,0335 5377,270	\$4,741 \$177000
SECONDARY CONTAINMENTS OVERWIED POWER DISTR (TO FACILITY) TELECOMMUNICATION ECLIPMENT			0316.0116 111,760 0316.0187 (50,000)	
FACUTY UNITE PIPE SACUTY CONTROL MATERIALS SACUTION OF PIPE			mildim Std (ce	\$16.4cm
ASE CONVENTION TO LIFEND. Total Tanghine	\$1,277,010	\$923,E20	\$453,000	5288,500 52,712,850
Tertal Cost	tianari Tempir	54,703,415	\$1,281,500	\$129,150 \$13,674,002

# COTERRA

# Project Cost Estimate

March   Marc	Wild Rhame: SOMBRETTO STATE COM/ 225H				
Column		Cortiga Corti	Completery/ 18 cm limber Comment	Company of Company of Company	Carlos and the Carlos
## 19 10 10 10 10 10 10 10 10 10 10 10 10 10	DAMAGES LDCATION RECLAMATION	0391,0005 \$15,000 0391,0005 \$15,000			
Company   Comp	PRE - DRILL WATER SAMPLING POST - DRILL WATER COMPLIANTS	0311.0018 \$1.45			
Column	ENVIRONMENTAL INVESTIGATION & REMITTIATION ENS AUDITS & INSPECTIONS	William Comment			
STATE OF THE PROPERTY OF THE P	PAD CLEANUP FILTER CASE CLEANING	(311.0004 55.00)	0135.0094 (A.750	MASSING THE STREET	31,000 (10,7%)
March   Marc	COMBUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331,0031 \$40,000 0331,0035 \$100,175			5100,175
March   Marc	SUPERVISION MEDIANCAL LABOR	0331.0040 LM 800	51MATS	0336.0040 511.750 03 0336.0042 5137.500 22 0336.0043 545.250 033	14.0040 \$9.000 \$775,425 \$137,500
Column	OR LEING RIG CASING CREW				William Par de
Column	WYLCHIN, ODDISTABBUTY, EASE CHEWS ROAD UPGRADES	0391.0059 540.000	0111,000) \$15,000		
March   Marc	CHILILINE GAS FUEL	00/10071 591.700	0333,0071 5773,437		THE STREET STREET
The column	WATER & TRANSPERSTRUCKING (NOT DRIG MUD)		0333.0077 50		514 (00 <sup>2</sup> ) 50,500 511 500
Company	DRILLING MUD & ADDITIVES	0111.0080 524,700 0111.0082 5171,875			Sharks
Committed   Comm	MUD LOGGING				THE STATE OF THE S
Column	DOWNHOLE RENTALS SURFACE RENTALS	0131,0095 536,000	(0131.006 SUR.111	0336,0096 53,500 03	334,0096 55,000 5390,613
Color   Colo	FRAC TREE BENTAL FISHING & SIDETRACK SETTICENTIALS		2371.0098 \$174.601		\$110,001 50
## CAL STREAM   1987	RENTAL WORE STRING		311,0100 3111,116		11111111111111111111111111111111111111
Column	IPC & EXTERNAL PAINTING AUGIL - ON PAOL LABOR			0336.0107 536,500	111,100 State Stat
Column	10/01, SUPERVISION SHIDGE ANNUMBER PLUGS		0311.0110 \$79,000	0336.0109 \$14,500	
Color   Colo	SMACA - CAPOR			Seasons Smo	300
Designation of Control	CITATR SIGNAIC CAPTRISES PRIMARY CEMENTING		THE PROPERTY OF THE PARTY OF TH		\$2 m, %0
Company   Comp	LOGGING SEMANTIVENTALS CORING A CORE ANALYSIS		0331.0124 TH-000		HINNIH STATE
March   Marc	STIMULATION CHEMICALS	920,455	Df25-0131 5752-140		1NO.160
STREET   MARKET   M	TRAC SAND TRANSPORTATION FUMP DOWN STRUCTS/TOURIENT		DISTRICT MERCE		SALMO
Controlled   Control   C	PERFORATING & WINGLINE SERVICES STIMULATION FILED STORAGE		031.035 (442.275		See Boo
AND CONTROL OF COUNTY OF C	CAPITALIZED EMPLOYEE LABOR				775,500
COMPATION ASSESSMENT   COMPATION   COMPA	WITH CONTROL INSURANCE	0331,0142 \$15,780	0333.0347 \$11.000		
	COMPLETION RIS/WERKOVER RIG		0333.0150 51e/220 0333.0151 5444,274	0	334 (0150 S21,mm 545,000
Management   Man	SAUBSING UNIT SERVICES FLOWBACK WATER DISPOSAL		03338157 50		
150	MILD DISPOSAL CASHE/COUP MILD DISPOSAL TRANSPORT (LANCOLL CHARGES	0331,0165 \$210,000	0333 A365 \$12,557		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Proc	SWD - NAULED TO CTRA SWD WELL				######################################
Geo-Cited Australian   Grant	FILTER CARE COSTS				
Companies   Comp	SWD - JRD PTY DEP FELIDIRECT BILLI SWD - CTRA GATHERING FEE				
Section   Sect	CONTINGENCY - PIPELINE  CONTINGENCY - PIPELINE	03/01/01/00 \$1/4 318	(02)1.0(90 5,222,145	TUTTETTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT	134.0190 SS.190 SML410
State	BEALTIME OPERATIONS CENTER DRILLING - CONVENION - OTHER	0311.0303 511.000			\$10,000 500
Composition	Total Intengthis Cost	33,549,447	\$8,900,113		
WATER STREET CASING   1031-007   1914-100   1944-100	Creating State Feet 5/	5331,0006 53,014			MANAGEMENT STATES
### PRODUCTION CORN   101-001   100-	SURFACE CASING	6131.0007 5354.150			51M 150
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### (\$12,000) \$11,000	TURING TU	0331.0212 536,000	0333.0703 \$36F,\$365 0333.0737 \$35.030		59) 214 (1991   505,595   5211,690 511,000
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Continue	Tanglin-Less Turpert	Terresinante		0336,0303 \$165,750	118.790
Continue	TAMES, STEPS, STAIRS ARETERING ROQUEMENT			0336.0317 St.250 0916.0321 St0.750	5, N
COTTON PROMISED   CONTROLLED	SPOOLS FACILITY ELECTRICAL			G336.0373 3250 G336.041# 573.350	505: 570,251
	COMPRESSORS				
CASE	SACKSIDE VENTILATION WELL AUTOMATION MATERIALS				000.00 (00.00)
EASTERN (1977 TO 1974   1974   1975   1977 CONTROL	SHORT ORDERS			0336.0332 5.71,500	######################################
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TANSITY   STATE   ST	QVERHEAD POWER DISTR (TO FACULTY)  TELECOMMUNICATION FOL IPWENT			AMONT SEAR	50,000
AFE COMMATION (9.1945)  Total Tragilism  11,275,099  111,215,099  111,	CACHETY LINE PIPE SARRICTHER - MATERIALS				\$14, was
Terol Cont \$4,419,527 \$4,200,035 \$1,213,500 \$425,500 \$15,674,000	AFE CONVENTED ITO SPEND	\$1,270,030	105,00		to the second se
	Total Cost	84997	54,703,435	\$1,289,506	\$829,150 \$15,674,007

# COTERRA

Well Hame: SOMEREND STATE COM 2	244					
		District Control	- C	ratetian f	Production Congress of Congres	Feet 1 (vijet) (carrolation Carr
AMERICAL CONTROL	0331,0002	12,000	dinner.	undanin	Transmission Comments	THE STATE OF THE S
DIAMORIS DICATION RECLAMATION	0331.0005	515/00			0116,008   560	
PRE - DRILL WATER SAMPLING POST - DRILL WATER COMPLIANTS PERMITTING	0131,0014	Maria Maria				
INVIRONMENTAL INVESTIGATION & REMEDIATION	William Co.			Manan		Service Service
PAD GEANUP	0111.0001	\$10,000 \$5,000	0333.0027	\$10,000 \$4,350	n.u.	570, 9004 \$1,000 \$10,
ILTER CARE CLEARING IDAD, MAD CONSTRUCTION CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331,0030	\$310,000 \$30,000			G235.0030 \$18,500	S128
COMPLETED THE MODELLET OF HORSE FORCE & CELLON WITH ALL PRINCIPAL	0331,0035	\$108.135 \$79.800	5331.0049	31.M.2/5	0334.0040 511.750 0334	\$108 0049 \$1,000 \$733
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MILLINS NIG ASING CREW	0331,0050	\$579,500 \$45,570	Million 1	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii		\$177, 000 \$2,000 \$90
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DEGOT/TALICEMS Indigite CAS FUT						55,000
OF FUEL	0881.20M	591,300	0333.0071	\$7:00,4127 905		Million Million Sec.
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CHANG & SOCTARCE SERVICES HEREALS LOWBACK SERVICES	2933.0104	William Constitution	THEOLEGA	St.W. 136	max.	2003 Stat 000 Sept.
ENTAL WORK STRING TOMOLATION FLUID TRANSFER/TROCKING PC & CATERNAL PAINTING	1999				9136,0106 \$10,500	947
USL - ON PAD LABOR					0336,0107 538,500 0336,0108 5107,150	190
AGE - SUPERICTION RIDGE PLYGOS PAC PLUGS			( manerio	SHIRM SHIRM	0114.0109 \$16.500	314
UNITY MIT/OTHER LABOR					0134.0112 13,750 0334.0113 1750	
MUJETHIRE SUPERVISION THER REGIONAL EXPENSES THANKY CEMENTHIS	0331,0314 0331,0320	\$18,100 \$170,00	DIAL MILE	\$11,112	0336.0116 \$19,750 G	SPA
DEGINE SE VINCEN/MENTALS			0111518	531/mi		525
PRINCE & CORE ARALYSIS FILL CONTROL FILLIP/STRUCTS	0311.212	200.455	911101/n	110,020		97
IMULATION CHEMICALS			03334134	1160,140 1502,845		
RAC SAND TRANSPORTATION UMP DOWN SERVICE/FC/LIPMENT TIMULATION/FRACTURING			0333.0139 0333.0134 0333.0136	\$61,662 \$61,662 \$1,070,985		967 967 31370
EN ORATING & WIRELING SERVICES TIMULATING FUID STORAGE			C933.0136	STORE STORES		
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APITALIZED EMPLOYEE FRINGE BENEFITS DYERHEAD	9331,0167	515,000	5111.0147	\$15,000	0336.0141 95,500 0336.0147 \$2,000	900000000000000000000000000000000000000
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COMBACK WATER DISPOSAL COMBACK WATER TREATING	Grillen.		William !	The state of the s		
AUD DISPOSAL TRANSPORT/LANDFILL CHARGES	2331,0165	\$240,000	(1)110111			
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EAL TIME OPERATIONS CINTER RULLING - CONVERSION - OTHER THER LAND EXPENSES	THE PARTY OF THE P	ummann	w			***************************************
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Grand Sur Feet		mannani	mannan	minimum		
OHDUCTOR PIPE HATER STRING CASING	0131,0706 0331,0721	549,630				
	0331,0307	SIM ISO		minimi		111
ITERMEDIATE CASING I					mannamman	NATURAL DE LA CONTRACTORIA DE LA C
TERMEDIATE CALING   TERMEDIATE CALING   IDQUICTION (SIJITIE BACK	0391.0011	SHEME INC.				100
TERMEDATE CALING   TERMEDATE CALING   DOUGTERS CALING   DO	CULTURE	William Control	0153.0212	SISOR	CONTRACTOR	1600 16201 553,500 533, 55
TRANSPART COUNTS  TRANSPART CONTROL  CONCETURE CLAPITE MACE  LAURG LUPIT  BORNA FRODOR  BANANIST DOWNWOLL EVERPHINE  LAURGE CURP MACE  LAU	011Lm17		0131.0201 0131.0212 0133.0215 0131.0302	\$164,000	(3)	0000 51 1000 512
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ITEMERISE COUNTY  TEMERISE COUNTY  DOUBLE TO THE COUNTY  DOUBLE TO THE COUNTY  TEMERISE COU	0131,0013 0131,0003		0131.0701 0311.0711 0313.0715 0111.0701	\$   Max. UP   \$15.000 \$00,000 \$50,000	203 203 203 203 203 203 203 203 203 203	2000 13 200 500 2000 13 200 500 500 500 500 500 500 500 500 500 500 500 500 50
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Coterra Energy Inc. Permian Business Unit 6001 Deauville Blvd. Suite 300N Midland, TX 79706

T 432.571.7800 coterra.com

July 25, 2025

Marshall & Winston, Inc. Attn: Land Department 6 Desta Drive, Suite 3100 Midland, TX 79701

# Via Certified Mail

Re:

Proposal to Drill

Sombrero State Com 221H-224H

Sections 1 & 12, Township 19 South, Range 35 East and

Sections 25 & 36, Township 18S, Range 35 East

Lea County, NM

Dear Working Interest Owner,

Coterra Energy Operating Co., as Operator, hereby proposes to drill and complete the Sombrero State Com 221H-224H wells, from a legal or otherwise approved location beginning in Section 12, Township 19 South, Range 35 East and terminating in Section 25, Township 18 South, Range 35 East, Lea County, New Mexico.

The intended surface hole location, bottom hole location, formation, and depths for the wells are as follows:

Well	Location	Formation	TVD
Sombrero State Com 221H	SHL: SW 1/2 Section 12, T19S, R35E BHL: 888' FWL & 100' FNL Section 25, T18S, R35E	Bone Spring	9,200'
Sombrero State Com 222H	SHL: SW 1/2 Section 12, T19S, R35E BHL: 2242' FWL & 100' FNL Section 25, T18S, R35E	Bone Spring	9,200'
Sombrero State Com 223H	SHL: SE 1/2 Section 12, T19S, R35E BHL: 1684' FEL & 100' FNL Section 25, T18S, R35E	Bone Spring	9,200°
Sombrero State Com 224H	SHL: SE 1/2 Section 12, T19S, R35E BHL: 330' FEL & 100' FNL Section 25, T18S, R35E	Bone Spring	9,200°

Coterra reserves the right to modify the locations and drilling plans described above in order to address compliance with topography, cultural, or environmental concerns, among others, which might require modification of Coterra's proposal. Coterra will advise you of any such modifications.

Enclosed are Coterra's detailed AFEs reflecting estimated costs for each well associated with this proposal. Coterra is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement.



The Operating Agreement has the following general provisions:

- 100%/300%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Producing Rate
- Coterra Energy Operating Co. designated as Operator

If you intend to participate, please approve, and return the following within thirty (30) days of receipt of this proposal:

- 1. One (1) executed original of each Election to Participate
- 2. One (1) executed original of each of the enclosed AFEs
- 3. Well Data Requirements Sheet

If you elect to participate and purchase your own well control insurance, you must provide a certificate of such insurance to Coterra prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Coterra and will be responsible for your share of the cost.

Please mail all original signed documents to the following address:

Attn: Kevin Gavigan Coterra Energy Inc. 6001 Deauville Blvd. Suite 300N Midland, TX 79706

If you do not wish to participate in the subject wells, please contact the undersigned to discuss a potential farmout or acquisition of your interest.

Please call the undersigned with any questions or comments.

Respectfully,

# Kevin Gavigan

Kevin Gavigan Landman - Senior 432.620.1667 <u>Kevin.Gavigan@Coterra.com</u>

# ELECTION TO PARTICIPATE Sombrero State Com 221H

	Mewbourne Oil Company elects TO participate in the proposed Sombrero State Com 221H.
	Mewbourne Oil Company elects <b>NOT</b> to participate in the proposed Sombrero State Com 221H.
Dated this	day of, 2025.
Signature:	
Title:	
If your election	on above is TO participate in the proposed Sombrero State Com 221H well, then
	Mewbourne Oil Company elects <b>TO</b> be covered by well control insurance procured by Coterra Energy Inc.
	Mewbourne Oil Company elects <b>NOT</b> to be covered by well control insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra Energy Inc. with a certificate of insurance prior to commencement of drilling operations <b>or</b> be deemed to have elected to be covered by well control insurance procured by Coterra Energy Inc.

# ELECTION TO PARTICIPATE Sombrero State Com 222H

	Mewbourne Oil Company elects <b>TO</b> participate in the proposed Sombrero State Com 222H.
	Mewbourne Oil Company elects <b>NOT</b> to participate in the proposed Sombrero State Com 222H.
Dated this	_ day of, 2025.
Signature:	
Title:	
If your election	above is TO participate in the proposed Sombrero State Com 222H well, then
	Mewbourne Oil Company elects <b>TO</b> be covered by well control insurance procured by Coterra Energy Inc.
	Mewbourne Oil Company elects <b>NOT</b> to be covered by well control insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra Energy Inc. with a certificate of insurance prior to commencement of drilling operations <b>or</b> be deemed to have elected to be covered by well control insurance procured by Coterra Energy Inc.

# ELECTION TO PARTICIPATE Sombrero State Com 223H

<u> </u>	Mewbourne Oil Company elects <b>TO</b> participate in the proposed Sombrero State Com 223H.
	Mewbourne Oil Company elects <b>NOT</b> to participate in the proposed Sombrero State Com 223H.
Dated this	day of, 2025.
Signature:	
Title:	
If your election	n above is TO participate in the proposed Sombrero State Com 223H well, then:
	Mewbourne Oil Company elects <b>TO</b> be covered by well control insurance procured by Coterra Energy Inc.
	Mewbourne Oil Company elects <b>NOT</b> to be covered by well control insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra Energy Inc. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Coterra Energy Inc.

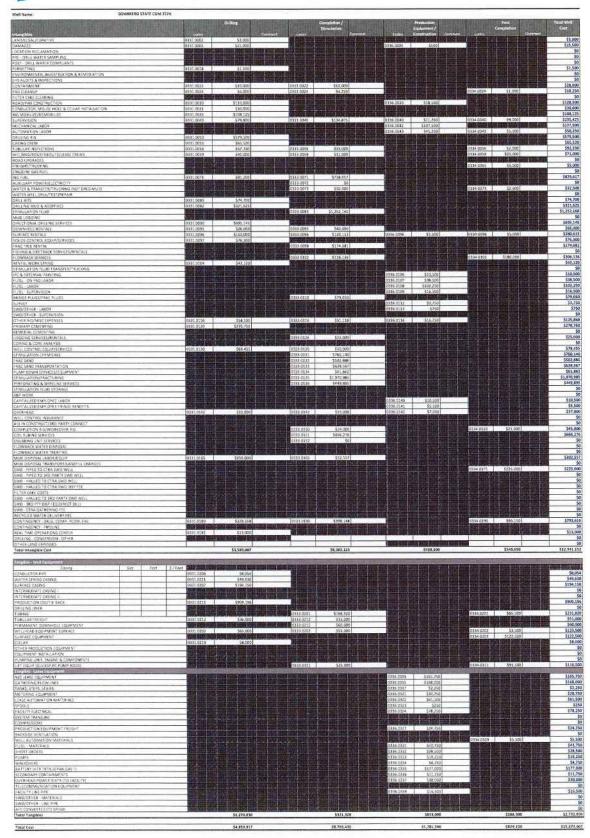
# ELECTION TO PARTICIPATE Sombrero State Com 224H

	Mewbourne Oil Company elects <b>TO</b> participate in the proposed Sombrero State Com 224H.
	Mewbourne Oil Company elects <b>NOT</b> to participate in the proposed Sombrero State Com 224H.
Dated this	day of, 2025.
Signature:	
Title:	
If your electio	n above is TO participate in the proposed Sombrero State Com 224H well, then:
	Mewbourne Oil Company elects <b>TO</b> be covered by well control insurance procured by Coterra Energy Inc.
	Mewbourne Oil Company elects <b>NOT</b> to be covered by well control insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra Energy Inc. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Coterra Energy Inc.



Well Name: SOMMAFRO STATE COM 223H	No. of Contract of	Tribleg	Completion	The Table	Production	March Laborator	Pest	Total Wall
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LIBERTON HELAMATION	0331 0002 0331 0005	\$3,000 \$15,000			0916.0009 530			\$3,000 \$15,500 \$0
PRE DRILL WATER SAMPLING POST - DRILL WATER COMPLANTS			in walling					\$0 \$0 \$1,500
PERMITTING ENVIRONMENTAL INVESTIGATION & REMEDIATION	0931 0018	51,520 51,520						50
EHS AUDITS & WISPECTIONS CONTRAMMENT PROCUENTS	0331,0022 0331,002±	310,000	0313 0002 \$10 0313 0024 \$4	000 100				\$0 \$20,000
FILTER CAKE CLARING ROAD/PAD CONSTRUCTION	0131 3012	\$5,000 \$110,000		.255 61 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -	0396-0030 518.50	2334.0024	\$1,030	\$10,250 \$0 \$128,300
RIG MOBILIZE/DEMORETZE	0331,0031 0331,003h	\$30,000 \$106,125						\$30,000 \$108,125
SUPURISION THE CHARGAE LABOR AUTOMA FLORE CARDIN	8181 0049	579.800]	0311 0040 \$154		0336-0040 \$11,75 0336-0042 \$137,50			\$235,425 \$137,500
DRILING AND EASING CASW	0331.0058 0331.0055	\$579,500 \$46,570			0339.0043 545.25	(2)34,0043	53,030	\$50,250 \$579,500 \$65,520
FURELAN INSPECTIONS. WELDING/ROUSTABOUTS/JEAS( CHLWS.	0331,0056 0331,0058	\$37,330 \$40,000	0339,0064 \$33 0333,0059 \$11	,000 ,000		0334 0038 0334 0039	\$2,000 \$20,000	592,330 \$21,600
ROAD UPGRADES TREIGHTTRUCKING ENGENING GASPUSE.						0134 CO61	89,000	\$0 \$5,000 \$0
AUX (LARY POWER/ECTRIC/TY	0337,0071	591,200	G313 (307) 5734 G313 (307)	417 50				5829,617
WATER & TRANSFER/TRICKING (NOT DREG MILD): WATER WELL CREE/TEST/REPRIN			0333 d073 530	.000 M. Sales H.		0334 0073	\$2,500 THE THE REAL PROPERTY OF THE PERSON O	532,500 532,500
DRILLETS URLINE NOD & ADDITIVES STIMULATON PLUD	0331,0080 0331,0082	\$74,700 \$321,625						\$74,700 \$321,625
MUB LOGGINE DIRECTIONAL DELLING SERVICES	0331,0090	\$093,143	0383 (081 5: 252					\$1,252,160 \$0 \$695,145
SURFACE RENTALS	9331 5095 9331 5096	\$26,000 \$152,000	0333.0095 \$40 0333.0096 \$120	.000 .113	0336-0096 \$3.50	0134,0014	\$1,000	\$66,000 \$290,613
SONOS CONTROL EQUAZIONADO E FRACTIFE RENTAL	0391.0097	570.000	2313 0398 S174	.541-				\$76,300 \$174,681
ESSINGS & GIETAKE SERVICES/RENTALS  FLOWBACK SERVICES  GENTAL WORK STRING	R831-0104	547.130	C333 C107 5536			0134.0102	5180,000	\$306,136
STIMILATION FLOO FRANSH WITHINGONG OC & LIFTENSE PAINTING					0336.0106 \$10,00			\$42,120 \$0 \$10,500
FL/GL - GN PAG LABOR FL/GL - JAROR					0336.0107 338.50 0336.0108 5302.25			\$38,500 \$102,250
FUDG. BUPFINGON HINDER PLEGOPHAC PLUGS NAMELY			0333.0110 579	csio	0336.0109 516.50 2036.0137 51.70			\$16,500
SWD/OTHER - SUPERVISION					0A36.0113 575			\$3,750 \$750 \$0
BTHER RESMING CORENIUS PRIMERY CEMENTINE	0931.0116 0991.0126	538,500 5270,750			0336-0316 \$16,25 100-11-11-11-11-11-11-11-11-11-11-11-11-			\$125,868 \$270,750
REMEDIAL CEMENTING LOGGING STRUCKSHIPSHIPSHIPS CORANG & CORL ANALYSIS			0333 0126 525	(20)				\$0 \$25,000
MESI CONTROL EGGIP (SERVICES STIMULATION CHEMICALS	0620,2660	569,451	5333,0130 510 5333,0131 5760	.000				\$79,455 \$79,455 \$760,140
FRACIANG FRANKPORTATION			C311 C131 5430	567				5502,686 5639,567
PUMP COMM SERVICE FEGURMENT STIMULATION FACTURING PRECIATING & WIRELING SERVICES			0303-0134 \$61 0303-0135 \$1,970	190				\$61,862 \$1,970,985
HIN MORE THANKING STREET HOSE (LOSTICE)			0333 0136 5449	MS MS				\$449,895 \$0 \$0
CAPITALIZED EMPLOYET LARGE BENEFITS					0936.0140 \$30.30 0136.0141 \$5.30			\$10,500 \$5,500
GYEN CONTROL ASSURANCE AND IN CONSTRUCTURED WARTY CORNECT	0381/0242	\$15,020 j	0993/0142 515	,005 66 (Name of the part of the	0736-0142 57.00 2017-01-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1			\$37,000 \$0
CONFIGURACION PER MICHIGARIA DE LA CONFIGURACION PER MICHIGARIA DE LA CONFIGURACION DEL CONFIGURACION DE LA CONFIGURACION DEL CONFIGURACION DE LA CONFIGURACION DEL CONFIGURACION DEL CONF			G833.0150 524 G333.0351 5666	.000 234		034.015E	571,000	\$6 \$45,000 \$666,276
SNUBBING UNIT SEANCES FLOWBACK WATER DISPOSAL			CH3.0152	50 2 100 100 100 100 100 100 100 100 100 10				\$0 \$0
FLOWBACK WATER REALINE MAJO DISPOSAL LABOR/EQUIP MAJO DISPOSAL TRANSPORT/LANDFILL CHAMILES	9131,0165	\$750,000	G223/G262 225	357				\$0
TWE PIPED TO CITA SWO WILL SWO PIPED TO CITA SWO WILL						9934-0171	\$225,000	\$225,000
SWE HALLED TO CTRA SWE WELL SWE HALLED TO CTRA SWE GOVERNE								50 50 50
NATH CARECOSTS SWO HAUSED TO JRD PARTY SWO WELL SWO JRD PTY DBY PERDYRECT BILL								50 50 50
SWD STHA GATHERING FIT HECYCLO WATER SELVER HE								\$0 \$0 \$0
CONTINGENCY - DR.G., COMP. PCOM, FMC. CONTINGENCY - RPILINE		\$575.518 (Unit: Olive of United Only Co	0333 C100 \$103	:44 		C334.0190	965,160	\$793,616 \$0
DELITABLE CONVERSION OTHER	D31.0102	\$13.000 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						\$13,000 \$0
CTHER (AND EXPLISIT) Total Intergrible Cest		53,586,687	\$9,362	315	\$428,50		\$540,650	\$12,041,152
Congille Well Control of State   See   See   See   See	out with the same			HEN SHAWAR				
COMBUCTOR POT WASTER STRING CASING	0331,0221	\$8,054 \$49,630						\$8,054 \$49,630
SUPPACE CASING I INTERMEDIATE CASING I	0331 0207	\$194,150						\$194,150 50
PRODUCTION CSOLER BACK DRILLING LINCH	0191.0211	\$909.196						30 1909,196 50
THENG FUNDAMENTMENDAT	0331.0212	336,000		(0)		C394 6001	\$65,500	\$231,020 \$51,000
PERMANENT CONVINCE EQUIPMENT WELFERD COUPMENT LIAN ACT SURFACE COUPMENT.	0371,0707	565,000)		305 305		0334 AUG2	13,500	\$80,000 \$123,500
CELLAR. CTHER PRODUCTION EQUIPMENT	0321.0219	38,000				0334 6203	\$127,500	\$127,500 \$8,000 \$0
EQUIPMENT ASSAULATION PUMPING UNIT SHORNE & COMPONENTS								\$0 \$8
UFF ROOF ASCRETE POR DIANA RODGE TATERIAL LANGE CONTINUES NECOTARS COMMENTS			## C333 C311 \$25	(000)		0334 and	\$91,500	5116,500
GATHERING/FLOWLINES TANKS, STEPS, STANS					0396 0303   5165,75 0396 0315   5168,00 0396 0317   \$2,25			\$165,750 \$168,000 \$2,250
METERING EQUIPMENT LEASE AUTOMATION MATERIALS					0996-0921 \$20,75 0996-0922 \$61,30			\$20,750 \$61,500
SPORES FACILITY (CECTRICAL					0336 0323 525 0336 0326 578.23			\$250 \$78,250
SYSTEM TRANSLAND COMPRESION HIRDOCTUSM UQUIPMENT FASSIAT					0.516.0327 324.75			\$0 \$0
BACKSOT VERTILATION WELL AUTOMATION MARKENALS						0334.0329	55,500	\$24,750 50 \$6,500
FUGL - MATERIALS SHORT ORDERS		Palaki T			0336-0331 \$43,75 0336-0332 \$28,50		1 1 7 1 1	\$43,750 \$28,500
PUMPS WANDERS HATTER OF THE TATAL SEPAR CASE TO					0396 0313 \$18,25 0336 0334 \$4,25			\$19,250 \$4,750
SECONDARY CONTAINMENTS  QUEHHEAD FOWER DISTRICTO FACILITY:					0336 0336 5177 00 0336 0336 511,75 0336 0337 530,00	The same of the sa		\$177,000 \$11,750 \$10,000
FELECOMMUNICATION ECONYMENT FACILITY LINE WAY					0336-0329 0336-03260			\$16,500
SWINCTHER MATERIALS SWINCTHER LINE MATE ACT CONVENTED ITS SHEND								50
Art convention as a safety for a family for a family famil		\$1,270,030	5121	120	\$850,00		5289,300	\$0 \$2,732,850
Total Cost		54,899,917	\$8,703	435	51,281,50		\$829,110	\$15,674,002

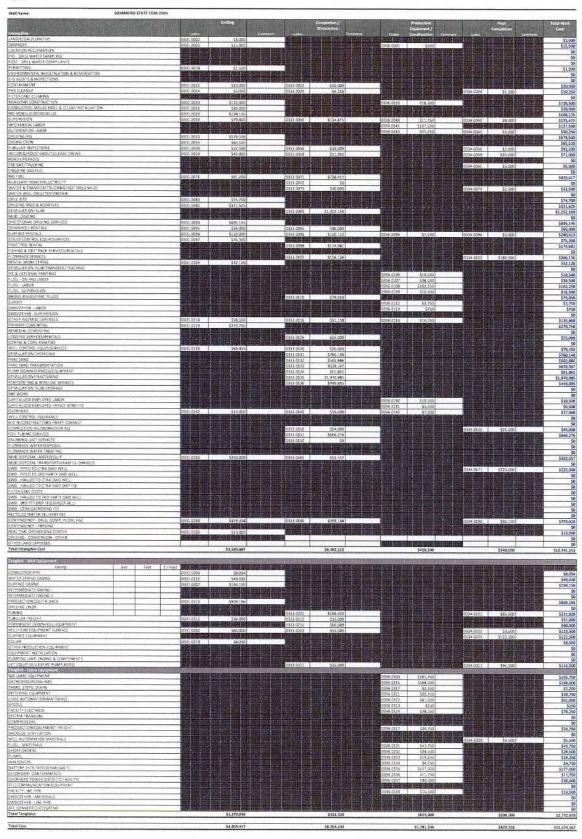






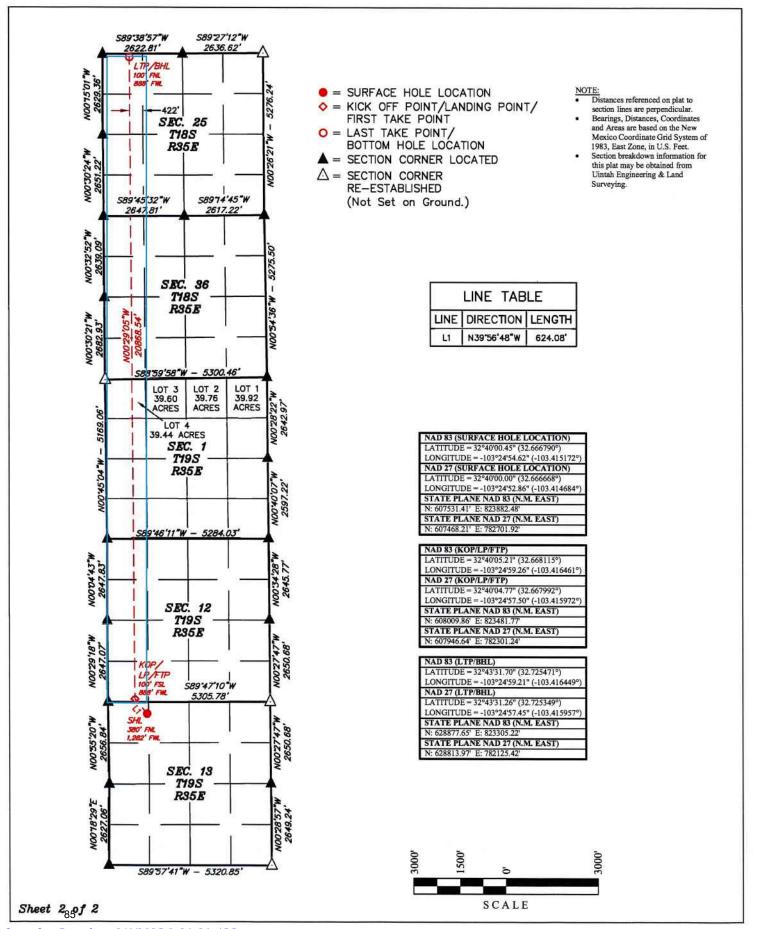
Well Name   SOMBBERO STATE COM 225H		Dilling		rigination /	Production	Pest Tenal Well Consists Cost
Intervales SansylegativesRative	0331.0002	53.000		fimulatian Cymraet	Equipment / Code: Construction Commun.	Completion Comment St., Comment
DAYAGES LOCATION RELAMATION PSL, DELL WATER SAMPLING	0931.5005	\$15,000			U336 0005 S500	\$11,500 50 50
POST - DRILL WATER COMPLIANTS PRIMITTING	10131 0014	\$3,500				50 50 51,500
ENVIRONMENTAL REVISITION OF REMEDIATION SHEMPOWERDS  STALLOT SAMPLE COME  CONTRACTOR  CONTRACTOR  TO THE CONTRACTOR  CONTRACTOR  TO THE CONTRACTOR	0331,0003	110,000	0333 0027	\$10.000		\$0 50 520,000
PAG CEANUP PLTES CARE CEASING INDICATED CONTRICTION	0131 0024 0131 0030	\$5,000 \$1.10,000	0333.024	\$4.250	0334 0334 0334 0334 0334	50,250 50,250 50,250 50,250
COMMUNITOR, MOUSE HOLE & CELLAR INSTALLATION HIG MOBILIZATION (VS. LUCK AND CO.)	0391,0031 0391,0035 0391,0040	510,000 \$108,125 579,800	0111 0000			\$30,000 \$168,125 (0)46 \$9,505 \$235,425
MECHANICAL JABOR AUTOMATION JABOR					186 033E 1042 £137,500 ES	10345 55,000 550,000 530,250
CASINE CROW TUBULAN INSPECTION	0331.0055 0331.0055	\$979,500 \$65,520 \$57,330	0333,0056	\$17,000	15 14 15 15 15 15 15 15 15 15 15 15 15 15 15	5579,500 565,520 3054 52,000 592,330
WYLDING/MOUSTARDUTS/JEASECH WS IIDAG OFGANDES FREUMT/MUCHWG	B111 0015	\$40,000   USS	2373 0094	\$11,000		1 0059 \$20,000 \$71,000 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
CNOVENE BAS FUEL ALC FUEL	0531:0071	191,700	0313.0071	5731,417		\$0 \$419,617
AGGLARY POWER/LECTRICITY WATER & TRANSFER/TAUCKING/NOT ONLG MUD) WATER WILL DALL/TEST/RIPAH			0133.0072	50 530,000 INCHESION (SW)1915	0334	50 2071 \$2,500 \$32,500 50
ONLERFS DRILLING MID & ADDITIVES STIMULATION FLUID	0531,0080 0531,0082	\$74,700 \$321,925	C111 C011	\$1,257,160		\$74,700 \$773,425 \$1,252,160
MOD LOGGING DIRECTIONAL DRIBING STRVICTS	0371.0090	5695,149				50 5695,165
ODWNESS ENTAS SURVES ESTAS SURVES ESTAS	0331 0095 0331 0096 0331 0097	\$24,000 \$157,000 \$74,300	0333 0095 0333 0096	\$180,000) \$180,1111		\$64,000 \$096 \$5,000 \$280,611 \$76,300
FRACTORE ALMONAL FISHING & SIGNTAGE SERVICES/MENTALS FISHING ALMONALS			0377.0998 0377.0162	\$174.081 \$176.1161		5174,681 50 8 Otto: \$180,000 \$306,136
RESTAL WORKSTRING STIMULATION HUND TRANSFRITZUCKING PC & ESTERANL PARKTING	0131 0104	942,176 13 13 14 14 14 14 14 14 14 14 14 14 14 14 14				\$42,120 \$0 \$10,500
FL/SL JABOR					0296-0106 510,000 0296-0107 526-000 0396-0108 5102-250	\$38,500 \$102,250
MADGE PLUGENTAK PLUGS SLAVY			1 q333.0110	579,050	8396 0109 \$16,900 256 0109 \$1,900 50 0196 0112 \$3,750	\$16,500 \$79,050 \$3,750
SWD/OTHER - SARCH SWD/OTHER - SUPERVISION OTHER REGINSOLITIES	0351.0116	\$98,500	0333.0816	511.118	07-02-06-21-13 5750 08-20-13-08-08-08-08-08-08-08-08-08-08-08-08-08-	\$750 50 5125,860
REMEDIAL CEMENTING	0331 9170	5270,720				1270,750 50
LDGGNG DEFVICE-MENTALS CONTROL CONFLAVORS MULL CONTROL COUPERFERENCES	0331.0230	30,40	0313.0324 0313.0330	575,000 510,000 510,000		\$25,000 50 \$79,455
STMULATION DE MICAIS FRAC SAND FRAC SAND TRANSPORTATION			0333 0332 0313 0432 0313 0133	\$760,145 \$102,886 \$639,167		5760,140 5507,866 5499,567
PUMP BOWN SERVICES/EDUPMENT STIMULATION/FACTURING			0313 0134	561,862 - 51,970,985		\$61,862 \$1,970,985
PERFORATING & WRIGINE SERVICES STREET, STATE STATES ABOVE TO SERVICES STATES ST			200000	5(13,85)		\$465,895 50 50
CARTALIZED EMPLOYEE LABOR OVERHAD SE EMPLOYEE FRINGE SERVEYEE OVERHAD	0337.0147		initials:	\$15.000	0936 0140 \$10,500 0936 0141 \$1,500 0936 0142 \$7,000	\$10,100 \$5,500 \$37,000
WELL CONTROL INSURANCE AND IN CONTROL CARD WATER CONNECT COMMUTED TO BE RECONNECT COMMUTED TO BE RECONNECTED TO			5333,6136	5(4,000)		\$0 \$0 £0150 \$21,000 \$45,000
COL FURING SERVICES SNUBBING OW! SERVICES			V 1 0311.0151 0311.0152	5666.278 501		\$666,276
FLOWBACK WATER TREATING FLOWBACK WATER TREATING NAME DISPOSAL (AROSEITUR	a111,0145	\$150,000	Maria de la composición dela composición de la composición de la composición dela composición dela composición dela composición de la composición de la composición dela	502.557		\$0 \$0 \$302,537
MADD DISPOSAL THRESPORTMAND SI CHARGET SWB INPED TO CTAR SWD WELL SWB INPED TO 360 PARTY SWD WELL					in the second	4 (171   5775 (200   5225,000   50
SWID HAULED TO CHAISWO WELL SWID HAULED TO CHAISWO DEP FEE						\$0 \$0
FETH CARE COSTS  SWO - HAULES TO SHE PARTY SWO WELL  SWO - SHO PTY DEP PELICIFICITY SILL  SWO - SHO PTY DEP PELICIFIC SILL  SWO						50 50 50 50
SWD - CTAR GATHERING FRE RECYCLED WATER DELIVERY FRE CONTINGENCY - DRUG-COMP, PCDM, FAC	10331,0190	-5929,318	0333-0190	5359,148		50 50 40390 \$61,250 \$793,610
CONTINGENCY, PRECINE REAL TIME OPERATIONS CENTER DRALING; CONVERION - STHER	0331.0392	515.000				50 \$13,000
GTHER LAND SHEWINGS Total Intanglish Cost		\$3,549,847		58,382.115	5428,510	\$6 \$6 \$548,650 \$12,943,152
Tentility - Well Component						
COMPLETOR FIRE WATER TRING CAPING SQUARAGE CAPING	0331.030E 0331.0723 0331.0207	58,054 549,630 \$194,150				\$4,054 \$49,630 \$194,150
INTERMEDIATE CASING I						\$2 \$0
PROTECTION CASC TE NACK ENLISHED LINES TURNES	0331 0211	\$200,1961	0333,4201	\$196,320	033	\$000,196 \$0 4 0201 \$65,300 \$231,820
TURBLEAR RECORD PERMANENT DEWANDS ELIGIPMENT WITHOUT AN EQUIPMENT SURFACE	0331 0212	\$18,000 360,000	D883 0212 0893 0215 0893 0202	\$15,000 \$60,000 \$55,000		\$51,000 \$60,000 4 digraph \$1,000 \$125,500
SURFACE EQUIPMENT	0331 0218 0331 0218	\$4,000 \$4,000				4.0203 \$172,500 \$122,500 Stanton 1010 102 102 102 102 102 58.000
QTHER PRODUCTION EQUIPMENT EQUIPMENT INSTALLATION PUMPING UNIT, ENGINE & CONPONENTS						\$0 \$0 \$0
or France muyes perputer model the profession of the model and these competent			PARTE COLUMN TO THE	\$25,000   	(3) (3) (3) (3) (4) (4) (4) (4) (5) (5) (5) (6) (6) (6) (6) (6) (6) (6) (6) (6) (6	4.031: \$91,500 \$116,500 10700 1014 1014 (1014 1014 1014 5165,750
GATHER STRONG FLOW UNKES TANKS, STEPS, STRUE AMSTERNE STRUKENST					0336 0315 \$168 000 64 0336 0317 \$2,750	5168.000 \$2.250 \$20,750
LEASE AUTOMATION MATERIALS SPOOLS					0396.0921 \$20.750 0396.0922 \$61,000 0296.0925 \$250	\$61,500 5250
FACULT ELECTRICAL SECTION TRADILINE COMMUNICATION					M (936-3324 578-250)	578.250 50 50
PRODUCTION EQUIPMENT PEGINT BACKSOE VENTUATION VEIL ACTIONATION ANTERIALS				*	0396 0327 524 750	524,756 50 4,0329 53,500 53,500
FLIGI : MATERIALS SHORT SROUNS					683 0336-0331 543,750 6 0336-0332 538,500 6	\$41,750 \$26,100
PLANES WAS COVERS. BATTLES (ACM TESTS SEPAR, GAS-T)					0396 0396 0396 56,790 5197,000	\$15,250 \$4,750 \$177,000
ECONDARY CONTARMMENT DYSSERAD FORM I DEFRI I D FACULTY TELEDOMMENCATION FOR STREET TELEDOMMENCATION FOR STREET					0396.0336 \$11,750 0336.0337 \$36,000	\$11,750
FACSITY UNIT FIRE SWID/DTHOR - MATERIALS					2336.0339 \$14,500	30 516,500 50
MAD/DTH-IR UNIT PIPE AHE CONVENTION TO SPEND TOTAL TRANSPORM		\$1,270,010		\$121,520	THE PARTY OF THE P	30 50 52 MJ, 960 52,712,850
Total Cont		\$4,859,917		\$8,703,485	\$1,781,500	\$829,150 \$15,676,002





C-10	C745 20 00 00		Er			al Resources Depart	tment		Revis	ed July 9, 2024
	t Electronicall D Permitting	у		OIL	CONSERVA	TION DIVISION		SW HIL NOOL	😰 Initial Submit	al
								Submitta Type:	d ☐ Amended Rep	ort
								1 Jpc.	☐ As Drilled	
					WELL LOCA	TION INFORMATION				
API N	umber		Pool Code	97926	3	Pool Name WC-02	5 G-07 S1935	13B; BON	IE SPRING	
Proper	ty Code		Property N	lame	SOMBRE	ERO STATE COM			Well Number	н
OGRII	O No. 21	15099	Operator N	lame		EX ENERGY CO.			Ground Level Ele	evation
Surfac	e Owner: 🗆 :	State Ki Fee	I Tribal □ Fe	deral		Mineral Owner: K	State Fee	☐ Tribal ☐		<b>5.4</b>
					S	S Y				
UL	Section	Township	Range	Lot	Ft. from N/S	face Location  Ft. from E/W	Latitude (N	AD 92) 1	Longitude (NAD 83)	County
D	13	19S	35E	1200	380 NORTH	400000000000000000000000000000000000000	32.6667	Account of the	-103.415172°	LEA
				<del></del>	Botton	n Hole Location				-
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83)	Longitude (NAD 83)	County
D	25	18S	35E		100 NORTH	888 WEST	32.7254	471°	-103.416449°	LEA
Dedica	ated Acres	Infill or Defi	ning Well	Definir	ng Well API	Overlapping Spacin	ng Unit (Y/N)	Consolida	ation Code	
63	9.44									
Order	Numbers.			<u> </u>		Well setbacks are u	nder Common	Ownership:	:□Yes □No	
					Kick C	Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83)	Longitude (NAD 83)	County
M	12	19S	35E		100 SOUTH	888 WEST	32.668	115°	-103.416461°	LEA
					First T	ake Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N		Longitude (NAD 83)	County
M	12	19S	35E		100 SOUTH		32.668	115°	-103.416461°	LEA
UL	Section	Township	Range	Lot	Ft. from N/S	ake Point (LTP)  Ft. from E/W	I atituda Ol	AD 92\	I ' I- OLAD 92\	Compt
D	25	18S	35E	Loc	100 NORTH		22.7254	State of the second second	Longitude (NAD 83) -103.416449°	County LEA
Unitiz	ed Area or Ar	rea of Uniform	Interest	Spacing	g Unit Type 🔲 Hori	zontal   Vertical	Grou	nd Floor El	evation:	
OPER.	ATOR CERT	TFICATIONS				SURVEYOR CERTIF	TICATIONS			
my knor organiz includir location interest entered If this w consent in each	wledge and beli ation either ow sg the proposed pursuant to a or to a volunte by the division well is a horizon of at least one tract (in the ta	ief, and, if the we ns a working inte l bottom hole loca contract with an e ary pooling agree tal well, I further lessee or owner o	ll is a vertical of rest or unleased tion or has a ri wner of a work ment or a comp certify that this if a working intu tion) in which	r directiona.  I mineral int ght to drill ti ting interest ulsory pooli  organizatio erest or unle any part of t	erest in the land his well at this or unleased mineral ng order heretofore on has received the ased mineral interest he well's completed	I hereby certify that the w surveys made by me or ut my belief.	ader my supervisio	23/82 23/82 7-31-2	yeas plotted from the field in same is true and corrections of the same is true and corrections.	ld notes of actual ect to the best of
		Bowen	A 1885	4/2025						
Signatu	re U		Date			Signature and Seal of Prof	essional Surveyor			
_	Bowen					23782	July 30, 20			
Printed						Certificate Number	Date of Surve	sy 📁	EVIUDIT	
shelly. Email A	bowen@cote	rra.com							EXHIBIT	
	Note: No	allowable will	be assigned to	this comp	letion until all inter	est have been consolidate	ed or a non-stan	dard 1 spigger	A.17	-

Property Name	Well Number	Drawn By	Revised By
SOMBRERO STATE COM	221H	N.R. 07-31-25	Average and the contract of th



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COTERRA

# Case #25520 Sombrero State Com #221H – Unit Summary

Case No. 25520

W2W2 of Sections 25 & 36, 18S-35E and W2W2 of Sections 1 & 2, 19S-35E Sombrero State Com #221H

639.44 acres

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Tract	Lease	Acres	% of Unit
	VC-1219	160.00	25.02%
2	VC-1207	120.00	18.77%
3	VC-1245	40.00	6.26%
4	VA-1188	79.44	12.42%
2	VA-1188	80.00	12.51%
9	VC-0515	40.00	6.26%
7	FEE LANDS	120.00	18.77%
	TOTAL	639.44	100%

11 39.92 ac

1.2 39.76

L3 39.60

L4 39.44 ac

36

Committed Working Interest Parties	Unit Interest
Coterra Energy Operating Co	78.50%
Total Committed Interest	78.50%

Uncommitted Working Interest Parties	Unit Interest
Rockwood Resources	17.46%
Marshall & Winston, Inc.	2.82%
Salt Fork, Ltd	0.25%
Worrall Investment Corporation	0.45%
Guns Up Exploration	0.06%
Sharbo Energy, LLC	0.37%
SR Primo Holdings	0.09%
Total Uncommitted Interest	21.51%



25

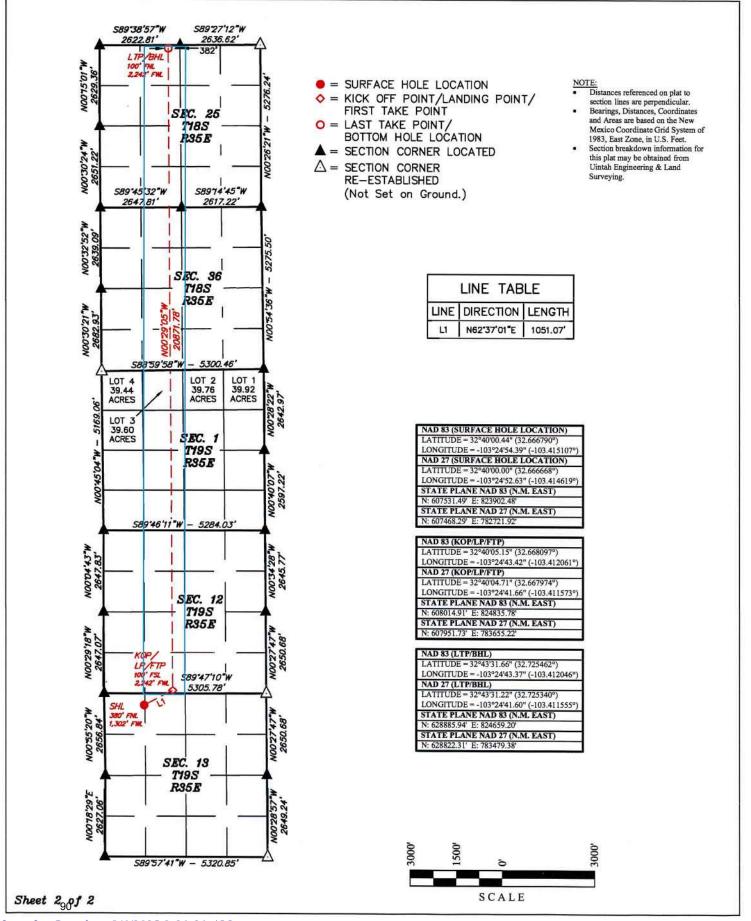
Pooled Party Name	Interest Type	Firm Mailing Book
Rockwood Energy, LP	WIO	293004
Marshall & Winston, Inc.	WIO	293004
Mewbourne Oil Company	Unclear based on discussions to-date so listed out of an abundance of caution	293004
Slash Exploration Limited Partnership	ORRI	Priority Mail List
Armstrong Resources, LLC	ORRI	Priority Mail List
Gunsight Limited Partnership	ORRI	Priority Mail List
Breckenridge Partnership Ltd.	ORRI	Priority Mail List
Chimney Rock Oil & Gas, LLC	ORRI	Priority Mail List
Rio Potomac Investments, LLC	ORRI	Priority Mail List
Salt Fork, Ltd	WIO	Priority Mail List
Worrall Investment Corporation	WIO	Priority Mail List
Guns Up Exploration	WIO	Priority Mail List
Sharbo Energy, LLC	WIO	Priority Mail List
SR Primo Holdings	WIO	Priority Mail List
Slash Exploration Ltd Partnership	ORRI	Priority Mail List
Armstrong Resources LLC	ORRI	Priority Mail List
Chimney Rock Oil & Gas LLC	ORRI	Priority Mail List
Gunsight Ltd Partnership	ORRI	Priority Mail List
Rio Potomac Investments LLC	ORRI	Priority Mail List
Breckenridge Partnership Ltd	ORRI	Priority Mail List
Armstrong Energy Corp	ORRI	Priority Mail List
Abo Royalty	ORRI	293054



Alpar Energy LP	ORRI	293054
America West Resources LLC	ORRI	293054
	ORRI	293054
CCW Resources Inc. Charles C. Morgan and Monica	ORRI	293054
C. Morgan	ODDI	202054
Cheney Energy Partners LLC	ORRI	293054
Elizabeth Cheney	ORRI	293054
Elizabeth L. Cheney Irrevocable Trust	ORRI	293054
Fortress Energy Partners IV LLC	ORRI	293054
Fred Corey and Deborah Corey	ORRI	293054
JSTM Energy Investments	ORRI	293054
Lynn S. Charuk and Grace Charuk	ORRI	293054
Magic Dog Oil & Gas Ltd., c/o Northstar Operating Company	ORRI	293054
Maverick Oil & Gas Corp	ORRI	293054
Mayhill Oil Corp	ORRI	293054
Mitchel Cheney	ORRI	293054
Pegasus Resources III LLC	ORRI	293054
Rockwood Resources LLC	ORRI	293004
Sendero Drilling LLC	ORRI	293054
Southwest Caledonia Energy	ORRI	293054
Steve Sell	ORRI	293054
TayMor Enterprises	ORRI	293054
Wolfbone Investments LLC	ORRI	293054

<u>C-10</u>	12		Er			al Resources Departs	ment		Revis	sed July 9, 2024
	t Electronicall D Permitting			OIL	CONSERVAT	TION DIVISION			☑ Initial Submitt	tal
All Control	71 Similario			1277			Submittal Type:			
								Type.	☐ As Drilled	
					WELL LOCAT	TION INFORMATION	ć		- Indiana	111.
API Nu	ımber		Pool Code	97926		Pool Name WC-025	G-07 S19351	13B; BONE	SPRING	
Propert	ty Code		Property N	ame	SOMBRE	ERO STATE COM		- 11	Well Number 222	2H
OGRIE	) No. 215	5099	Operator N	lame	CIMARE	EX ENERGY CO.			Ground Level Ele 3,746	
Surface	Owner: 🗆 🤄	State ☑ Fee □	I Tribal □ Fe	deral	Mineral Owner: X State ☐ Fee ☐ Tribal ☐ Federal					
					Surf	ace Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.	(AD 83) L	ongitude (NAD 83)	County
D	13	19S	35E		380 NORTH	1,302 WEST	32.6667		-103.415107°	LEA
					Bottom	Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.	(AD 83) L	ongitude (NAD 83)	County
С	25	18S	35E		100 NORTH	2,242 WEST	32.7254	162°	-103.412046°	LEA
Dedica 639	ated Acres	Infill or Defi	ining Well	Definir	ng Well API	Overlapping Spacin	ng Unit (Y/N)	Consolidat	tion Code	
OF FROM	Numbers.			-		Well setbacks are ur	nder Common	Ownership:	□Yes □No	
					Kick C	OD OD				
UL	Section	Township	Range	Lot	Ft. from N/S	Off Point (KOP) Ft. from E/W	Latitude (N.	(AD 83) L	ongitude (NAD 83)	County
N	12	198	35E	Los,	100 SOUTH	E-PARENCEVEL SHALL FAVO	32.6680		-103.412061°	LEA
						ake Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.		Longitude (NAD 83)	
N	12	19S	35E		100 SOUTH	Section (Automotion)	32.6680	)97°	-103.412061°	LEA
UL	G-otion	Tshin	Тъ	Tat		ake Point (LTP)	T	22\ T	1 AIAD 92)	1
UL C	Section 25	Township 18S	Range 35E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 2,242 WEST	Latitude (N. 32.7254	CONTRACTOR NO.	Longitude (NAD 83) -103.412046°	County LEA
Unitized Area or Area of Uniform Interest Spacing Unit Type   Horizontal   Vertical Ground Floor Elevation:										
Pideus	All the second second	The second second second	Estilista para	**************************************	NOTE TO THE OWNER OF THE OWNER OWNER OF THE OWNER OWNE	MANUTE LINES. O'NOTED STREET	(9%	### E-12000	Manabrano	
OPER	ATOR CERT	TIFICATIONS	n			SURVEYOR CERTIF	ICATIONS			
I hereby certify that the information contained herein is true and complete to the best of I hereby certify				I hereby certify that the we surveys made by me or un my belief.	der my papervisia	23/92 23/92 07-31-25	vas glotted from the fiel Esame is true and corri	ld notes of actual ect to the best of		
in each	tract (in the tar will be located		ation) in which a empulsory poolin	any part of th	the well's completed		1.881	ONALS	UF	
Signatur	1	De antier	Date	74.23		Signature and Seal of Profe	essional Surveyor			
Shelly	Rowen					23782	July 30, 20			
Printed						Certificate Number	Date of Surve			
shelly.	bowen@coter	TTR COM								
Email A		Ta.com			30	1			EXH	HIBIT
	Note: No	allowable will	be assigned to	this comp	letion until all intere	l est have been consolidated	ed or a non-stan	idard unit ha	as it is	.15

Property Name	Well Number	Drawn By	Revised By
SOMBRERO STATE COM	222H	N.R. 07-31-25	



# COTERRA 🗀

# the state | 1997 | Sombrero State Com #222H - Unit Summary

Case No. 25521

Sombrero State Com #222H

E2W2 of Sections 25 & 36, 18S-35E and E2W2 of Sections 1 & 2, 19S-35E

Proposed Bone Spring Unit

25

639.60 acres

Tract	Lease	Acres	% of Unit
	VC-1219	160.00	25.02%
2	VC-1207	120.00	18.76%
က	VC-1245	40.00	6.25%
4	VA-1188	159.60	24.95%
5	VC-0515	80.00	12.51%
9	FEE LANDS	80.00	12.51%
	TOTAL	63960	100%

39.60 ac 39.76 ac 39.92 ac

14 ac 39.44 ac

12

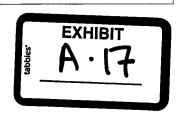
36

Committed Working Interest Parties	Unit Interest
Coterra Energy Operating Co	65.97%
Total Committed Interest	65.97%

Uncommitted Working Interest Parties	Unit Interes
Rockwood Resources	29.99%
Marshall & Winston, Inc.	2.82%
Salt Fork, Ltd	0.25%
Worrall Investment Corporation	0.45%
Guns Up Exploration	0.06%
Sharbo Energy, LLC	0.37%
SR Primo Holdings	%60.0
Total I Incommitted Interact	24 040/



Pooled Party Name	Interest Type	Firm Mailing Book
Rockwood Energy, LP	WIO	293004
Marshall & Winston, Inc.	WIO	293004
Mewbourne Oil Company	Unclear based on discussions to-date so listed out of an abundance of caution	293004
Featherstone Development Corporation	UMI	Priority Mail List
Ross Duncan Properties LLC	UMI	Priority Mail List
XPLOR Resources, LLC	UMI	Priority Mail List
Slash Exploration Limited Partnership	ORRI	Priority Mail List
Armstrong Resources, LLC	ORRI	Priority Mail List
Gunsight Limited Partnership	ORRI	Priority Mail List
Breckenridge Partnership Ltd.	ORRI	Priority Mail List
Chimney Rock Oil & Gas, LLC	ORRI	Priority Mail List
Rio Potomac Investments, LLC	ORRI	Priority Mail List
Salt Fork, Ltd	WIO	Priority Mail List
Worrall Investment Corporation	WIO	Priority Mail List
Guns Up Exploration	WIO	Priority Mail List
Sharbo Energy, LLC	WIO	Priority Mail List
SR Primo Holdings	WIO	Priority Mail List
Slash Exploration Ltd Partnership	ORRI	Priority Mail List
Armstrong Resources LLC	ORRI	Priority Mail List
Chimney Rock Oil & Gas LLC	ORRI	Priority Mail List
Gunsight Ltd Partnership	ORRI	Priority Mail List

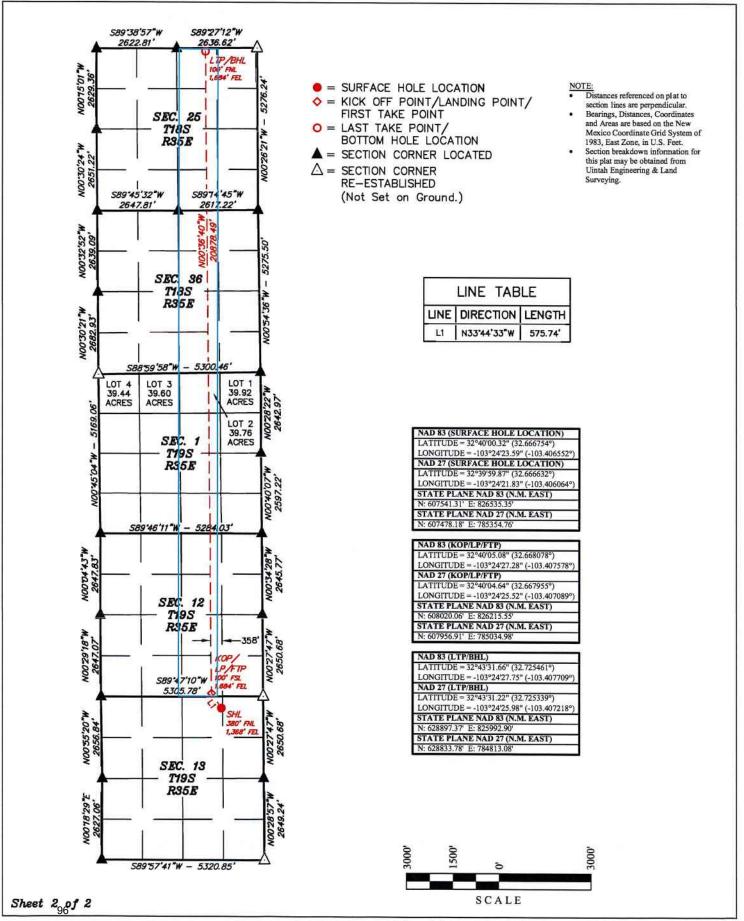


Rio Potomac Investments LLC	ORRI	Priority Mail List
Breckenridge Partnership Ltd	ORRI	Priority Mail List
Armstrong Energy Corp	ORRI	Priority Mail List
Abo Royalty	ORRI	293054
Alpar Energy LP	ORRI	293054
America West Resources LLC	ORRI	293054
CCW Resources Inc.	ORRI	293054
Charles C. Morgan and Monica	ORRI	293054
C. Morgan  Cheney Energy Partners LLC	ORRI	293054
	ORRI	293054
Elizabeth Cheney Elizabeth L. Cheney	ORRI	293054
Irrevocable Trust Fortress Energy Partners IV	ORRI	293054
LLC LLC		
Fred Corey and Deborah Corey	ORRI	293054
JSTM Energy Investments	ORRI	293054
Lynn S. Charuk and Grace Charuk	ORRI	293054
Magic Dog Oil & Gas Ltd., c/o Northstar Operating Company	ORRI	293054
Maverick Oil & Gas Corp	ORRI	293054
Mayhill Oil Corp	ORRI	293054
Mitchel Cheney	ORRI	293054
Pegasus Resources III LLC	ORRI	293054
Rockwood Resources LLC	ORRI	293004
Sendero Drilling LLC	ORRI	293054
Southwest Caledonia Energy	ORRI	293054
Steve Sell	ORRI	293054
TayMor Enterprises	ORRI	293054

	ORRI	293054
Wolfbone Investments LLC		

<u>C-10</u>			Er		inerals & Natu	lew Mexico ural Resources Depart			Revis	sed July 9, 2024	
	t Electronically D Permitting			OIL	CONSERVA	ATION DIVISION	1	-		tal	
							1	Submittal Type:	d ☐ Amended Rep	oort	
	<u> </u>							.JP	☐ As Drilled	As Drilled	
					WELL LOCA	TION INFORMATION					
51525				Pool Name WC-025	G-07 S19351	3B; BONE	SPRING				
Property Code Property Name SOMBRE					SOMBE	RERO STATE COM	the more various and the more various			зн	
OGRID No. 215099 Operator Name CIMARE				EX ENERGY CO.			Ground Level Ele 3,738				
Surface Owner: ☐ State 🖾 Fee ☐ Tribal ☐ Federal						Mineral Owner: ★ State □ Fee □ Tribal □ Federal					
Surface Location											
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.	JAD 83) I	Longitude (NAD 83)	County	
В	13	198	35E	/America	380 NORTH		32.6667		-103.406552°	LEA	
					Botto	om Hole Location				<u> </u>	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.	(AD 83) I	Longitude (NAD 83)	County	
В	25	18S	35E		100 NORTH	H 1,684 EAST	32.7254		-103.407709°	LEA	
	ated Acres	Infill or Defin	ning Well	Definin	ng Well API	Overlapping Spacin	ng Unit (Y/N)	Consolida	ation Code		
Order 1	Numbers.			1		Well setbacks are un	ınder Common	Ownership:	: 🗆 Yes 🗆 No		
					Kick	Control of the Contro	The first series				
UL	Section	Township	Range	Lot	Ft. from N/S	Off Point (KOP)  Ft. from E/W	Latitude (N.	JAD 83) J	Longitude (NAD 83)	County	
o	12	198	35E	) <del>Care</del> (no	100 SOUTH		32.6680	Secretary of the second	-103.407578°	LEA	
	1 800 1007					Take Point (FTP)					
UL	Section 12	Township 19S	Range 35E	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.	2000	Longitude (NAD 83)		
	12	175	335		100 SOUTH		32.6680	)78~	-103.407578°	LEA	
UL	Section	Township	Range	Lot	Last T	Take Point (LTP)  Ft. from E/W	Trade (N	02) [		T	
В	Section 25	18S	35E	Lot	100 NORTH		22.7254	SERVICE STATE OF THE SERVICE S	Longitude (NAD 83) -103.407709°	County LEA	
Unitize	ed Area or Ar	rea of Uniform I	Interest	Spacing	Unit Type □ Ho	orizontal   Vertical	Grou	and Floor Ele	evation:		
				Sections.		Control Management	Signeria	Ju .	, vanou.		
OPER	ATOR CERT	IFICATIONS				SURVEYOR CERTIF	FICATIONS				
OPERATOR CERTIFICATIONS  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.  Shally Bowen 8/4/2025					l well, that this erest in the land his well at this or unleased mineral ing order heretofore on has received the ased mineral interest he well's completed	surveys made by me or un my belief.	nder my sapesyttig	on which stay in MEX 100 MEX 1	was plotted from the field is same is true and corre	d notes of actual zct to the best of	
Signatur	1	Vowen	Date 8/	3/4/2025		- A Carl of Pro	- 1 Currentor				
may was			Date			Signature and Seal of Profe					
Shelly	Bowen Name					23782  Certificate Number	July 30, 202 Date of Surve				
		The second second				Certificate Humber	Date of our	ży			
Shelly.l	.bowen@coter Address	ra.com				-				HIBIT	
-				.7 *		erest have been consolidate	ad ay a yay atay	- Jand smit b	sas la sa	·10	

Property and the Control of the Cont	Annual Control of the		
Property Name	Well Number	Drawn By	Revised By
COMPREDO STATE COM			No rised By
SOMBRERO STATE COM	223H	N.R. 07-31-25	1



# COTERRA

# Case No. 25522 Sombrero State Com #223H — Unit Summary Case No. 25522 Sombrero State Com #

Case No. 25522

Sombrero State Com #223H

W2E2 of Sections 25 & 36, 18S-35E and W2E2 of Sections 1 & 2, 19S-35E

639.76 acres



Tract	Lease	Acres	% of Unit
-	VC-1219	80.00	12.50%
2	BO-1482	80.00	12.50%
3	VC-1245	160.00	25.01%
4	VA-1188	159.76	24.97%
2	VC-0515	80.00	12.50%
9	FEE LANDS	80.00	12.50%
	TOTAL	639.76	100%

L1 39.92 ac

L2 39.76 ac

14 L4 L3 39.44 ac 39.60 ac 3

12

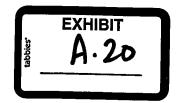
36

Committed Working Interest Parties	Unit Interes
Coterra Energy Operating Co	70.61%
Total Committed Interest	70.61%

Uncommitted Working Interest Parties	Unit Interes
Rockwood Resources	24.97%
Marshall & Winston, Inc.	1.41%
Featherstone Development Corporation	1.00%
Ross Duncan Properties LLC	1.00%
XPLOR Resources, LLC	1.00%
Total I lacomonittod latoroot	/800.00



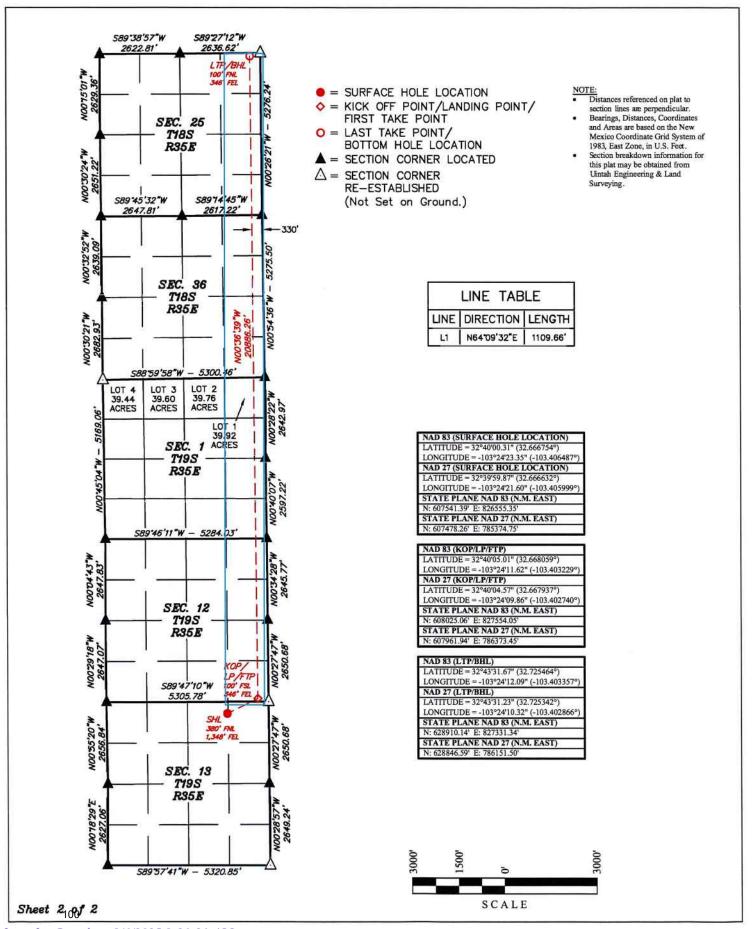
Pooled Party Name	Interest Type	Firm Mailing Book
Rockwood Energy, LP	WIO	293004
Marshall & Winston, Inc.	WIO	293004
Mewbourne Oil Company	Unclear based on discussions to-date so listed out of an abundance of caution	293004
Featherstone Development Corporation	UMI	Priority Mail List
Ross Duncan Properties LLC	UMI	Priority Mail List
XPLOR Resources, LLC	UMI	Priority Mail List
Copperhead Resources, LLC	ORRI	293054
BMD Exploration LLC	ORRI	293054
Drew R Scott Family Minerals, LLC	ORRI	293054
Kettle Investment I LLC	ORRI	293054
Charles C. Morgan and Monica C. Morgan	ORRI	293054
Fred Corey and Deborah Corey	ORRI	293054
Lynn S. Charuk and Grace Charuk	ORRI	293054
Mayhill Oil Corp	ORRI	293054
Mitchel Cheney	ORRI	293054
TayMor Enterprises	ORRI	293054



C-10	<u>12</u>		En			al Resources Depart	ment	Revised July 9, 202			
	Electronicallo Permitting	у		OIL	CONSERVA	TION DIVISION			☑ Initial Submit	tal	
2011/10/2017	- ,							Submitta Type:	al ☐ Amended Rep	☐ Amended Report	
								Type.	☐ As Drilled		
			•		WELL LOCAT	TION INFORMATION					
API Number Pool Code 97926 P				Pool Name WC-025 G-07 S193513B; BONE SPRING							
Property Code Property Name SOMBREI					RO STATE COM Well Number 224H				н		
OGRID No. 245000 Operator Name								Ground Level Ele			
Surface	Owner: 🗆 S	State KIFee 🗆	Tribal 🗆 Fe	deral		Mineral Owner:	State Fee [	☐ Tribal ☐		0.0	
					Surf	ace Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.	AD 83)	Longitude (NAD 83)	County	
В	13	198	35E		380 NORTH	1,348 EAST	32.6667	2007	-103.406487°	LEA	
					Bottom	Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.	AD 83)	Longitude (NAD 83)	County	
Α	25	18S	35E		100 NORTH	346 EAST	32.7254	164°	-103.403357°	LEA	
Dedica	ted Acres	Infill or Defi	ning Well	Definin	ng Well API	Overlapping Spacin	a Linit (VAD I	Consolid	ation Code		
	9.92	limit of Deli	umg wen	Demini	ig Well All	Overtapping Spacin	ig Omt (1/14)	Consona	adon Code		
Order 1	Numbers.					Well setbacks are u	nder Common (	Ownership	:□Yes □No		
					Kick O	ff Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.	AD 83)	Longitude (NAD 83)	County	
P	12	19S	35E		100 SOUTH	341 EAST	32.6680	)59°	-103.403229°	LEA	
					First Ta	ike Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.	6.5	Longitude (NAD 83)	County	
P	12	198	35E		100 SOUTH	341 EAST	32.6680	059°	-103.403229°	LEA	
	T	I	T-	1.		ke Point (LTP)	1	Г			
UL A	Section 25	Township 18S	Range 35E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 346 EAST	Latitude (N. 32.7254		Longitude (NAD 83) -103.403357°	County LEA	
Unitize	ed Area or Ar	ea of Uniform 1	nterest	Spacing	g Unit Type □ Horiz	zontal   Vertical	Grour	nd Floor E	levation:		
						0					
OPERA	ATOR CERT	IFICATIONS				SURVEYOR CERTIF	ICATIONS				
my know organize includin location interest, entered	vledge and beli ation either own g the proposed pursuant to a or to a volunta by the division.	ef , and, if the wei ns a working inter bottom hole loca contract with an o try pooling agree	l is a vertical of est or unleased tion or has a rig wner of a work nent or a comp	r directional l mineral inte ght to drill th ing interest ulsory poolii	erest in the land his well at this or unleased mineral ng order heretofore	I hereby certify that the w surveys made by me or un my belief.	vell locationshoven ader my supervision	p, and that	the same is true and corr	ld notes of actua ect to the best of	
consent in each	of at least one tract (in the tar will be located	lessee or owner o	f a working inte tion) in which t npulsory poolis	erest or unlea any part of thing order from	n has received the ased mineral interest he well's completed n the division.		1. S.	7-31-2 ONA L	SUP		
Signatur	re 0		Date		<del></del>	Signature and Seal of Profe	essional Surveyor				
Shelly						23782	July 30, 20				
Printed 1						Certificate Number	Date of Surve	ey			
shelly.b	bowen@coter	ra.com							EXHIB	IT	
Email A								_			

Property Name Well Number Drawn By Revised By

SOMBRERO STATE COM 224H N.R. 07-31-25



# Case No. 25523 Case No. 25523 Case No. 25523 Sombrero State Com # Sombrero State Com #

COTERRA

Case No. 25523

Sombrero State Com #224H

E2E2 of Sections 25 & 36, 18S-35E and E2E2 of Sections 1 & 2, 19S-35E

Proposed Bone Spring Unit

639.92 acres

Committed Working Interest Parties	Unit Interest
Coterra Energy Operating Co	70.59%
Total Committed Interest	70.59%

Uncommitted Working Interest Parties	Unit Interest
Rockwood Resources	24.97%
Marshall & Winston, Inc.	1.41%
Featherstone Development Corporation	1.00%
Ross Duncan Properties LLC	1.00%
XPLOR Resources, LLC	1.00%
Total Uncommitted Interest	29.39%



Fract	Lease	Acres	% of Unit
-	VC-1219	80.00	12.50%
2	BO-1482	80.00	12.50%
6	VC-1245	160.00	25.00%
4	VA-1188	159.92	24.99%
2	VC-0515	80.00	12.50%
9	FEE LANDS	80.00	12.50%
	TOTAL	60000	1000/

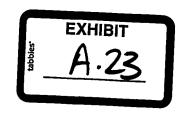
11 39.92 ac

39.44 ac 39.60 ac 39.76 ac

12

36

Pooled Party Name	Interest Type	Firm Mailing Book
Rockwood Energy, LP	WIO	293004
Marshall & Winston, Inc.	WIO	293004
Mewbourne Oil Company	Unclear based on discussions to-date so listed out of an abundance of caution	293004
Featherstone Development Corporation	UMI	Priority Mail List
Ross Duncan Properties LLC	UMI	Priority Mail List
XPLOR Resources, LLC	UMI	Priority Mail List
Copperhead Resources, LLC	ORRI	293054
BMD Exploration LLC	ORRI	293054
Drew R Scott Family Minerals, LLC	ORRI	293054
Kettle Investment I LLC	ORRI	293054
Charles C. Morgan and Monica C. Morgan	ORRI	293054
Fred Corey and Deborah Corey	ORRI	293054
Lynn S. Charuk and Grace Charuk	ORRI	293054
Mayhill Oil Corp	ORRI	293054
Mitchel Cheney	ORRI	293054
TayMor Enterprises	ORRI	293054



# **Scott T. Richter**

# **Education**

University of Oklahoma | Norman, OK

B.B.A. Energy Management & Accounting; Finance Minor

August 2005 - December 2010

# **Professional Experience**

**Coterra Energy Inc. (and formerly Cimarex Energy Co.)** 

Land Manager, Permian Business Unit | Midland, TX

4/2024 - Present

- Lead and manage land-related activities for Coterra's Permian Business Unit, specifically focusing on assets in New Mexico
- Responsible for overseeing land acquisitions, negotiations, contracts, growth, land related regulatory matters, partner relations, and execution of Coterra's drill schedule in the Permian
- Support a multi-disciplinary Land team that covers both front-end development planning and back-office execution, with a focus on maximizing value for Coterra's acreage positions in New Mexico and Texas

Landman, Anadarko Business Unit | Tulsa, OK

11/2021 - 3/2024

- Responsible for all facets of land duties related to surface and subsurface rights and operations in Coterra's Updip and Lone Rock areas in the Anadarko Business Unit
- Testified regularly at oil and gas commission hearings with the OCC
- Conducted due diligence for acquisitions, divestitures and trades
- Cleared title and managed all aspects of surface and subsurface Land work in front of a 2-rig program
- Negotiated and drafted complex Land agreements

Land Manager, Leases & Contracts | Tulsa, OK

5/2020 - 10/2021

- Managed the performance, productivity and development of corporate Land team ensuring accuracy, efficiency and continual growth.
- Managed the process of capturing necessary data from mineral deeds, conveyance documents, agreements and contracts affecting company ownership.
- Managed the drafting and processing of company conveyances, release, and other transactional documents.
- Reviewed and approved lease rental, minimum royalty and shut-in invoices, as well as responded to invoice
  questions from Accounting and JIB partners.
- Collaborated and coordinated with company stakeholders across multiple disciplines and departments, including Exploration, Business Development, Accounting, Legal, Division Orders, GIS, IT, as well as Technology.
- Managed the maintenance of leases and contracts to accurately reflect those interests within the company land system
- Managed team responsible for lease provisions and obligations company wide, focused in Oklahoma, New Mexico and Texas
- Managed the calculation and input of lease ownership and how to best reflect company ownership
- Ensure the timely and professional response to outside calls and emails from royalty/mineral owners regarding leases and contracts.

# **Independent**

Land and Commercial Consultant | Oklahoma City, OK

9/2019 - 4/2020

- Provide Land and Commercial support to various clients for oil and gas leasing, title work, oil and gas contracts, well setup(s), Land related regulatory work, and best practice guidance to help clients meet or exceed their goals.
- Offer integrated acquisition and divestiture advisory services with a focus on value creation.

103

# **Marathon Oil Corporation**

Land Supervisor, Oklahoma Resource Basin | Oklahoma City, OK

9/2018 - 8/2019

- Led and supervised Land team and all Land responsibilities associated with Marathon's SCOOP asset, covering 300,000+ opportunity acres and a 5-7 rig drilling program.
- Managed and promoted internal objectives and relationships with Division Orders, Joint Ventures, Land Administration, Land Professionals, Engineers, Geoscientists, Attorneys, Regulatory, Management, Surveyors, Contractors and Field Personnel.
- Installed a team focus on communication, multi-discipline collaboration, continuous process improvement, innovation, awareness of leading technologies, best practices, technical understanding and profitability.
- Built and cultivated rapport with industry counterparts and governmental officials to enhance business opportunities.
- Oversaw and supervised the preparation, negotiation, review and finalization of Land contracts and upstream oil and gas transactions.
- Developed and implemented Land strategies and goals for the asset while maintaining the highest standards of practice and corporate responsibilities.

Senior Land Professional/Commercial Lead, Oklahoma Resource Basin | Oklahoma City, OK 6/2016 – 09/2018

- Served as Commercial Land Lead for Marathon's ORB asset focused on maintaining, creating and maximizing
  value for Marathon through acreage trades, data trades, acquisitions, dispositions, joint development agreements,
  farmouts/ins, and a variety of other commercial arrangements.
- Responsible for vision and idea generation to improve the depth, quality and competitiveness of ORB's inventory within Marathon.
- Strong understanding of the drafting, negotiations, review and due diligence processes associated with a Commercial Land role. Adept in multi-disciplinary collaboration.
- Developed tools and processes to further Marathon's competitive advantages in ORB.
- Mentored fellow Land Professionals to advance commercial capabilities and promote improved performance at Marathon.
- Established strong relationships and networks, both internally and externally, to facilitate and support Marathon's inventory growth, protect Marathon's assets and achieve various other corporate goals (capital discipline, etc.).

Land Professional III/Advanced Land Professional, Mid-Continent Asset | Houston, TX & Oklahoma City, OK 3/2015 – 5/2016

Experienced in oil and gas leasing, title work, oil and gas contracts, development planning, surface negotiations, well setup, Land related regulatory work, regulatory testimony and preparation, and private, state, Indian and Federal onshore oil and gas operations in Marathon's Mid-Continent asset (Texas, Louisiana, Oklahoma), ultimately supporting a 5-10 rig drilling program.

Land Intern, Land Professional II and Land Professional III, Bakken Asset | Houston, TX & Dickinson, ND 5/2010 – 2/2015

- Experienced in oil and gas leasing, title work, oil and gas contracts, development planning, well setup, Land related regulatory work, NDIC and MBOGC testimony and preparation, and private, state, Indian and Federal onshore oil and gas operations in ND and MT, ultimately supporting a 5-8 rig drilling program for the asset.
- Provided Land and Commercial support for \$100MM+ dispositions and various other commercial opportunities
  for the Bakken asset team. Efforts included regular collaboration with industry counterparts as well as Marathon's
  Business Development, Legal, Subsurface, and Operations team(s).
- Served as Lease Sale Coordinator for private, BLM, State of ND and MT oil and gas lease sales. Familiarity with BIA, BLM and state lease sale & negotiation processes in ND and MT.

 Spearheaded research efforts for Land in numerous areas to provide best practice guidance to the asset team for exploration and development operations.

Land Intern, Gulf of Mexico Asset | Houston, TX 5/2009 – 8/2009

- Analyzed and generated file briefs and summaries for the GOM Land department including: Lease Sale 208, agreement summaries, prospect summaries, and producing field summaries.
- Worked with mentor to analyze/draft/negotiate letter agreements, AMI's, Pref. Right's, OOA's, PA's & F/O's for Lease Sale 208 and the Key Largo, Ventura & Catalina prospects.
- Assisted Land Representatives by generating Exploratory Well Commercial Summaries for contracts and negotiations as well as Producing Field Plats for reference and presentation.

# Geology Exhibits -Sombrero

# Sombrero

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

**CASE NO. 25520** 

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 25521** 

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 25522** 

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 25523** 

# SELF-AFFIRMED DECLARATION OF STACI FREY

Staci Frey hereby states and declares as follows:

- 1. I am over the age of 18, I am a geologist for Coterra Energy Operating Co. ("Coterra"), and have personal knowledge of the matters stated herein.
- 2. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert in petroleum geology have been accepted as a matter of record.
- 3. My area of responsibility at Coterra includes the area of Lea County in New Mexico.

**EXHIBIT B** 

# Sombrero

- 4. I am familiar with the applications Coterra filed in Case Nos. 25520-25523. I am also familiar with the applications filed by Rockwood Operating, LLC in Case Nos. 25243, 25244, 25245, and 25246.
- 5. I conducted a geological study of the Bone Spring formation underlying Coterra's Sombrero State Com Development Area ("Sombrero Development Area").
- 6. **Exhibit B.1** is a locator map showing the approximate location of the Sombrero Development Area, identified by a black/yellow box. This locator map also includes an outline of Coterra's 3-D seismic covering the Sombrero Development Area, which will aid in geosteering.
- 7. **Exhibit B-2** is an excerpt from Snee & Zoback, 2018, identifying the horizontal stress orientation in this area. The preferred well orientation in this area is North South due to the S<sub>Hmax</sub> direction.
- 8. **Exhibit B.3** is a wine rack diagram showing Coterra's Sombrero State Com development plan and Rockwood's Shepard State Com development plan.
- 9. **Exhibit B.4** shows both a structure map and isopach map of the Second Bone Spring. The Sombrero State Com Development Area is identified by a black box and the approximate location of the Sombrero State Com wells are each identified by thin black lines. The contour interval of the structure map is 200 feet, and the contour interval of the isopach map is 50 feet. The structure map shows that the structure dips to the south and the thickness of the 2<sup>nd</sup> Bone Spring Sand ranges from approximately 240 480 feet.
- 10. In addition, this slide demonstrates that the reservoir thickens to the South, allowing Coterra to access more reserves from its four-mile laterals, which Rockwood is not targeting with its shorter laterals.

**EXHIBIT B** 

#### Sombrero

- 11. **Exhibit B.5** is a structural cross section across the Sombrero Development Area. The well logs on the cross-section give a representative sample of the Second Bone Spring formation in the area. The target zone is identified by yellow shading. Exhibit B.5 also contains an inset map that identifies four wells in the vicinity of the proposed wells, which I used for the cross-section, shown by a line of cross-section running from A to A'.
- 12. Based on the cross section, I conclude that the Second Bone Spring is present and porous in the Sombrero State Com Development Area.
  - 13. I conclude from the maps that:
    - a. The horizontal spacing units are justified from a geologic standpoint.
    - b. There are no structural impediments or faulting that will interfere with horizontal development.
    - c. Each quarter quarter section in the proposed unit will contribute more or less equally to production.
- 14. In my opinion, the granting of Coterra's applications are in the interests of conservation and the prevention of waste.
- 15. The attachments to my declaration were prepared by me or compiled under my direction or supervision.
- 16. Pursuant to Rule 1-011 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

[Signature page follows]

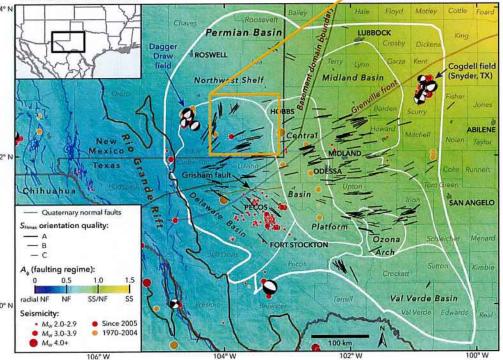
**EXHIBIT B** 

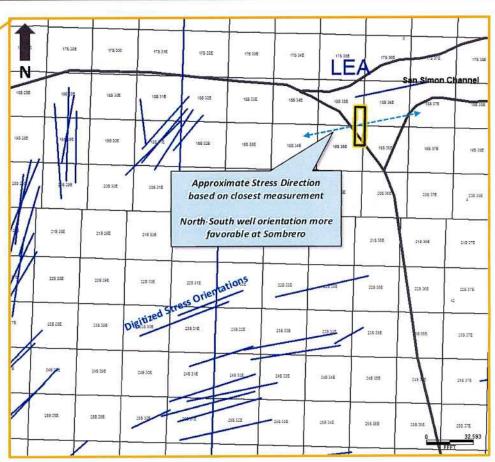
Dated: August <u>5</u>, 2025

Staci Frey

# Stress Direction Favors North-South Development





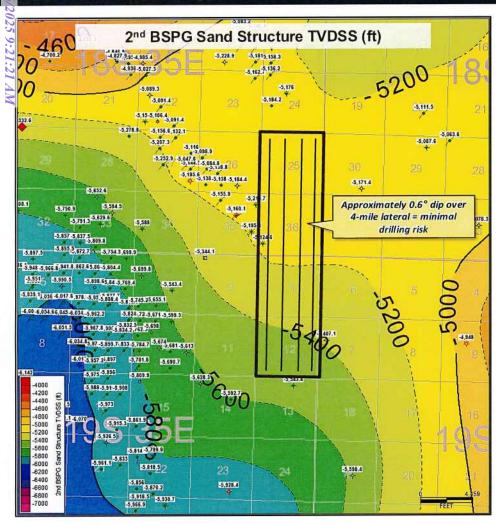


EXHIBIT

3.2

EXHIBIT

B. 3



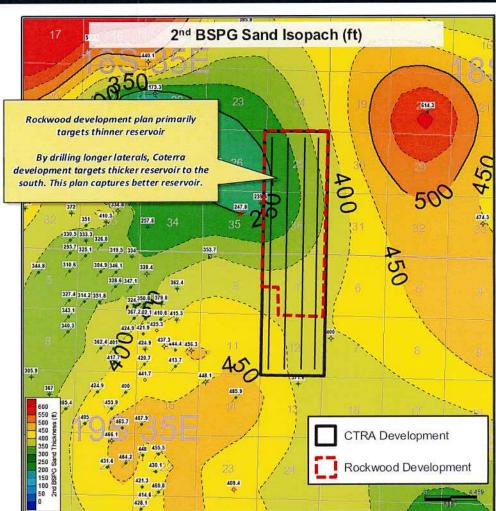
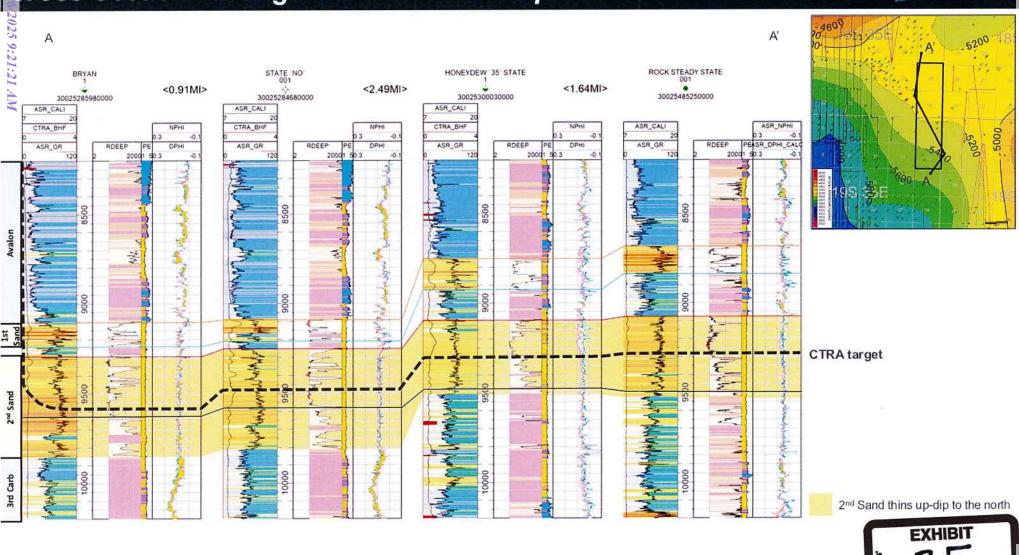


EXHIBIT
B-4

# Cross Section Through Sombrero Development



115



# Reservoir Engineering Exhibits

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

**CASE NO. 25520** 

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25521

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

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APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25523

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

**CASE NO. 25524** 

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 25525** 

#### SELF-AFFIRMED STATEMENT OF KENT WEINKAUF

Kent Weinkauf hereby states and declares as follows:

#### BACKGROUND

- I am a Senior Reservoir Engineer for Coterra Energy Operating Co. ("Coterra) and have personal knowledge of the matters stated herein.
- I have not previously testified before the New Mexico Oil Conservation Division (the "Division").



- 3. I received a Bachelor of Science in Petroleum Engineering from the University of Tulsa in 2018, with emphasis on unconventional and conventional reservoirs and artificial lift. I have 11 total years of oil and gas experience, including 7 years experience in reservoir engineering. I also received a Bachelors of Science in Business/ Finance from the University of Tulsa in 2014, with a minor in energy management.
  - My resume is attached as Exhibit C.6.
- 5. As a reservoir engineer, I evaluate the reservoir characteristics and analyze the recoverable hydrocarbons for areas of interest to Coterra. I am also involved in project management and modeling economics for Coterra's development plans. As part of my work, I deploy spacing models, decline curve analysis, rate transient analysis and flowing material balance to improve the fluid recovery estimates of Coterra's inventory locations.
  - My work for Coterra includes the area of Lea County in New Mexico.
- I am familiar with the applications Coterra filed in Case Nos. 25520-25525. I am
  also familiar with the applications filed by Rockwood Operating, LLC ("Rockwood") in Case Nos.
  25241-25246.
- 8. In my opinion, Coterra's proposed development plans are more efficient and effective than Rockwood's plan, and Coterra's plans will result in the protection of correlative rights and the prevention of waste.
- 9. In my opinion, as shown on **Exhibit C.1**, Coterra's AFE costs are lower than Rockwood's on a lateral foot basis based on the AFE's provided by both companies. Coterra's Sombrero and Yeti AFEs estimate costs of \$765 per lateral foot and \$766 per lateral foot respectively. There is an estimated \$320,000 per well, in central facility costs savings not included



within the proposed AFE. Rockwood's proposed AFEs for Shepard and George Mitchall are \$983 per linear foot and \$1,062 per linear foot respectively.

- 10. Coterra has received proposals from other experienced operators within the area, such as Mewbourne, and these proposed AFE's are \$830 per lateral foot. Despite having similar lateral length, depth, and target formation, Rockwood's AFE's are approximately 13% higher than experienced operators.
- 11. Rockwood's proposed AFE's also include facility costs that are \$530,000 to \$1,270,000 less than experienced operators Coterra and Mewbourne. The disparity in cost calls into question the validity of the facility designs accounted for within Rockwood's proposed AFEs. I have concerns that that facility cost will be either much higher than proposed or that the facility will not be able to handle the volumes from the proposed wells.
- 12. In addition, Coterra's development plan reduces economic waste, whereas Rockwood's plans increase economic waste, as shown on **Exhibit C.2**.
- 13. Coterra's 4-mile Sombrero development plan is estimated to make an additional \$3,753,000 per section developed compared to Rockwood's Shepard proposal. This difference is driven by the cost efficiencies of Coterra's longer laterals and by Rockwood's high well cost.
- 14. Similarly, Coterra's 4-mile Yeti development plan is estimated to make an additional \$2,113,000 per section developed compared to Rockwood's George Mitchell proposal.
- 15. Coterra's 4-mile development plan is also more efficient at capturing oil per capital expenditure ("CAPEX") spent by working interest holders. Coterra's development plans on Sombrero and Yeti are estimated to yield 10 to 12 barrels of oil more per \$1000 of CAPEX spent than Rockwood's Shepard and George Mitchell proposals.



- 16. **Exhibit C.3** illustrates how Coterra derived its lateral length EUR uplift to predict the performance of extended laterals. Coterra reviewed modern extended lateral projects and compared them to analogous offsetting 2-mile developments. This allowed Coterra to create a ratio or uplift factor that can be applied to wells from 10,000' through 22,000' long.
- 17. Extended lateral data suggest well EURs of 20,500' laterals could be between 1.875 to 1.621 times more than a 10,000' well EUR. This means Coterra estimates the last 2-miles of lateral will yield between ~88% and 62% of the EUR recoveries of the first 2 miles. Coterra deployed a 1.696 factor to model its 20,500 laterals, which was grounded by the nearest project within XTO's Big Eddy unit. Coterra's model estimates the last 2 miles of lateral will yield ~70% of the EUR recoveries of the first 2 miles.
- 18. It's important to note that both Rockwood's and Coterra's proposed plans recommend drilling laterals that will incur EUR degradation. Rockwood's Shepard plan would yield 3-mile laterals that could observe a 1.33 EUR uplift from 2 mile to 3 mile laterals. This means that Rockwood's 3<sup>rd</sup> mile of lateral could only yield ~33% of the 2 mile EUR. Said another way, the third mile of the Shepherd wells could yield ~66% of the EUR that was achieve on the first mile or second mile of the lateral.
- 19. Both Coterra's and Rockwood's development plan will offset a Coterra well named the Blue Box Fed Com 505H. **Exhibit C.4** illustrates why I believe both Rockwood's and Coterra's development plans have the potential to impact the EUR of the Blue Box Fed Com 505H by an estimated 0% to 10%.
- 20. This range was derived by looking at modern wells that have been offset by modern developments. For offsets distances ranging from 650' through 1,300', the potential well impact

**EXHIBIT C** 

is the same. This means both Rockwood and Coterra's plans have the same potential to impact the Blue Box Fed Com 505H well.

- 21. Additionally, 40% of the Blue Box Fed Com 505H lateral will not be offset by the proposed projects of Coterra. Potential well impact will be less than analogues presented in Exhibit C-5 as those projects had almost 100% overlap between impacted well and offset well. This means the impacted analogue wells had almost 100% of its lateral exposed to the offset development.
  - 22. Exhibit C.5 contains the back-up data I used to prepare my exhibits.
- 23. Based on Coterra's experience in this area, and Coterra's superior development plan, in my opinion, Coterra should be designated operator of the Sombrero State Com and Yeti State Com Development Areas.
- 24. The exhibits to my self-affirmed statement were prepared by me or under my direction or supervision.
- 25. I attest under penalty of perjury the laws of the State of New Mexico that the information provided herein is correct, true, and complete to the best of my knowledge and belief and I will adopt this testimony at the hearing in this matter.

[Signature page follows]



Dated: August <u>5</u>, 2025

Kent J. Weinkauf

# Rockwood's Shepard Estimated Well Cost is 13% Higher Than Experienced Operators



- Mewbourne and Coterra are experienced operators within the Delaware basin, while Rockwood has not drilled a well to date
- Rockwood's 3-mile AFEs are roughly 13% higher than experienced operators with proposals of similar wellbore configurations
- Rockwood's listed facility costs are significantly lower than experienced operators, which calls into question whether the facility has been designed for the volumes expected
- Coterra is able to deliver an extra mile of lateral length (~33% more lateral) for a total of only \$927k more than Rockwood
- Coterra expects an addition \$320k in cost savings from a centralized facility Savings not included in the proposed AFEs

Project	Operator	Target Formation	Avg. TVD, ft	Avg. MD, ft	Avg. Lateral Length, ft	Avg. Total AFE,\$	Avg. Total AFE Per Foot, \$/ft	Avg. Drilling AFE, \$	Avg. Completion AFE,\$	Avg. Facility AFE,\$
World's End	Mewbourne	2nd Bone Spring	9,600	25,350	15,750	13,063,925	830	3,958,125	7,286,300	1,819,500
High Seas	Mewbourne	2nd Bone Spring	9,700	25,450	15,750	13,065,975	830	3,958,125	7,288,300	1,819,500
Shepard - 2.5-mile Lateral	Rockwood	2nd Bone Spring	9,200	21,700	12,500	12,267,359	981	4,191,366	7,451,970	624,023
Shepard - 3-mile Laterals	Rockwood	2nd Bone Spring	9,200	24,200	15,000	14,746,974	983	5,056,024	8,942,140	748,809
Sombrero	Coterra	2nd Bone Spring	9,200	29,700	20,500	15,674,002	765	4,859,917	9,532,585	1,281,500

Project	Operator	Target Formation	Avg. TVD, ft	Avg. MD,	Avg. Lateral Length, ft	Avg. Total AFE, \$	Avg. Total AFE Per Foot, \$/ft	Avg. Drilling AFE, \$	Avg. Completion AFE,\$	Avg. Facility AFE,\$
George Mitchell	Rockwood	2nd Bone Spring	9,250	19,500	10,250	10,883,267	1062	3,731,346	6,599,351	552,570
Yeti	Coterra	2nd Bone Spring	9,300	29,800	20,500	15,699,002	766	4,884,917	9,532,585	1,281,500

Table information was derived from well proposals provided by Rockwood, Mewbourne, and Coterra



## Coterra's Development Plan Reduces Economic Waste While delivering 42% IRR



Coterra's Sombrero development plan is estimated to produce ~\$3,753,000 more Gross BFIT PV10 per section than Rockwood's Shepard proposal Rockwood's high Shepard development cost is estimated to yield ~12 barrels of Oil less per \$1000 spent by working interest owners on CAPEX

DSU	Avg. Well Lateral Length, ft	Project Well Count	Gross CAPEX, \$/ft	Gross CAPEX, \$	Gross BFIT <sup>2</sup> PV10, \$	BFIT IRR, %	Est. Gross Oil EUR, MBO	Oil EUR Per AFE Dollar, bo/\$1,000	BFIT PV10 Per Section Drilled, \$
Coterra Sombrero Project	20,500	4	749¹	\$61,406,000	\$44,480,000	42.2%	4,089	67	\$11,120,000
Rockwood Shepard Project	14,375	4	983	\$56,508,000	\$22,100,000	25.8%	3,111	55	\$7,367,000

- 1. Includes \$320k in savings per well for centralized facility cost
- 2. Before Federal Income Tax ("BFIT")
- Coterra's Yeti development plan is estimated to produce ~\$2,113,000 more Gross BFIT PV10 per section than Rockwood's George Mitch. proposal
- Rockwood's high George Mitch. development cost and short lateral lengths lead to a below market estimated return of 16.5% IRR BFIT

DSU	Avg. Well Lateral Length, ft	Project Well Count	Gross CAPEX, \$/ft	Gross CAPEX, \$	Gross BFIT <sup>2</sup> PV10, \$	BFIT IRR, %	Est. Gross Oil EUR, MBO	Oil EUR Per AFE Dollar, bo/\$1,000	BFIT PV10 Per Section Drilled, \$
Coterra Yeti Project	20,500	2	750¹	\$30,753,000	\$15,310,000	32.3%	1,770	58	\$3,828
Rockwood George Mitch. Project	10,000	2	1,088	\$21,767,000	\$3,430,000	16.5%	1,044	48	\$1,715

- 1. Includes \$320k in savings per well for centralized facility cost
- Before Federal Income Tax ("BFIT")

Economics listed within tables are based on proposed Coterra and Rockwood AFEs, 100% Working interest, 80% Net Revenue Interest, Effective date of 8/1/2025, Spud date of 3/1/2026, and flat pricing of \$70/bbl Oil, \$3.75/MMBTU Gas, and \$28/bbl NGL



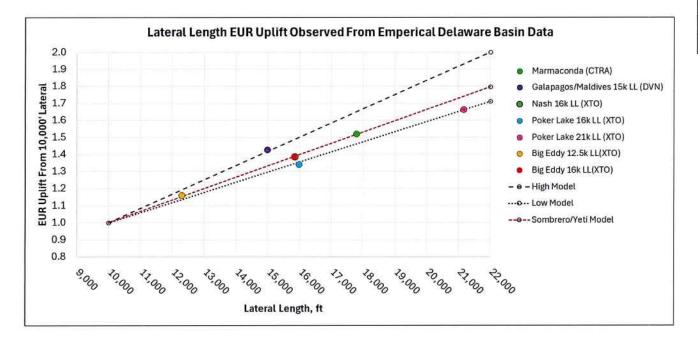
### Empirical Data Suggests No Additional Degradation For Lateral Lengths Between 2.5-miles and 4-miles



Uplift factors were derived by comparing EURs of long laterals (>12,000' lateral length) to analogous offsets with similar completion designs, well spacing, landing zone, and rock quality

XTO's ~4-mile Poker Lake laterals observed no additional degradation compared to the offsetting ~3-mile Poker Lake laterals

- Analogue data suggests an EUR uplift factor between 1.875 and 1.621 for laterals lengths around 20,500'
- Marmaconda is a recent Coterra development where lateral lengths averaged roughly 17,700'



Lateral Length, ft	CTRA Model EUR Factor	High Model EUR Factor	Low Model EUR Factor	
10,000	1.00	1.00	1.00	
12,500	1.166	1.208	1.148	
15,000 1.331		1.417	1.296	
20,500	1.696	1.875	1.621	



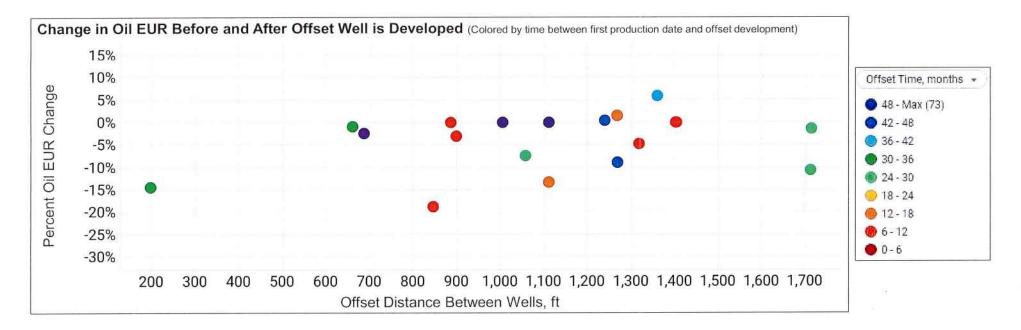
### Coterra and Rockwood's Potential EUR Impact Will Be Less Than 7% on the Blue Box Fed 505H



Coterra's Blue Box Fed 505H will be ~680' offset on average from new developments and will only have ~60% of it's lateral overlapping with the new developments

North Lea modern analogs (completion design over 1,900 lbs/ft) have observed minor impacts to EURs from offsetting developments within 650' to 1,300' offset distance

Tightest offset spacing observed was roughly 200' from existing producer and only observed a ~14% impact to EUR





Received by OCD: 8/6/2025 8:43:34 AM

API 14	API 10	Well Name	Operator	Formation	Lateral Length, ft	Proppant Per Lateral Foot, lbs/ft	Fluid Per Lateral Foot, bbl/ft	First Production Date
		BEL AIR 5 8 2BS FEDERAL COM 006H	PERMIAN RESOURCE:		9827	2289	51	6/1/2022
		BIG EDDY UNIT 29W VADER 100H	EXXON	BONE SPRING	10447	2447	51	4/1/2021
		BIG EDDY UNIT 29W VADER 101H	EXXON	BONE SPRING	10513	2426	50	4/1/2021
		BIG EDDY UNIT 29W VADER 102H	EXXON	BONE SPRING	10475	2336	50	4/1/2021
		BIG EDDY UNIT 30E QUI-GON 103H	EXXON	BONE SPRING	10559	2439	49	5/1/2022
		BIG EDDY UNIT 30E SKYWALKER 100H	EXXON	BONE SPRING	10464	2429	49	9/1/2023
		BIG EDDY UNIT 30E SKYWALKER 101H	EXXON	BONE SPRING	10415	2463	50	8/1/2023
		BIG EDDY UNIT 5E HAN SOLO 101H	EXXON	BONE SPRING	12276	2453	51	5/1/2022
		BIG EDDY UNIT 5E HAN SOLO 102H	EXXON	BONE SPRING	12877	2449	32	5/1/2022
		BIG EDDY UNIT 5E HAN SOLO 104H	EXXON	BONE SPRING	12348	2555	53	5/1/2022
30015468310000	3001546831	BIG EDDY UNIT 5E HAN SOLO 105H	EXXON	BONE SPRING	12126	2642	55	5/1/2022
30015468300000	3001546830	BIG EDDY UNIT 5E HAN SOLO 114H	EXXON	BONE SPRING	11864	2447	51	5/1/2022
30025504390000	3002550439	BIG EDDY UNIT BB HUX 200H	EXXON	BONE SPRING	15923	2476	50	5/1/2023
30025472240000	3002547224	BIG EDDY UNIT DI BB JABBA 100H	EXXON	BONE SPRING	15893	2422	48	6/1/2023
30025472250000	3002547225	BIG EDDY UNIT DI BB JABBA 101H	EXXON	BONE SPRING	15692	2484	49	6/1/2023
30025508230000	3002550823	BIG EDDY UNIT DI BB JABBA 102H	EXXON	BONE SPRING	15780	2470	48	6/1/2023
30025472700000	3002547270	BIG EDDY UNIT DI BB JABBA 104H	EXXON	BONE SPRING	15782	2501	50	5/1/2023
30025494400000	3002549440	BLACK SHEEP 4 B2PA FEDERAL COM 002H	MEWBOURNE OIL	BONE SPRING	4718	2720	50	10/1/2022
30015471010000	3001547101	BORA BORA 13 24 FEDERAL COM 212H	DEVON	BONE SPRING	9756	2000	34	9/1/2021
30025492230000	3002549223	BRIDGE STATE UNIT 29 502H	PERMIAN RESOURCE:	BONE SPRING	9728	2355	50	10/1/2021
30025501580000	3002550158	BRIDGE STATE UNIT 29 505H	PERMIAN RESOURCE:	BONE SPRING	9885	2350	50	12/1/2022
		BUFFALO 12 1 FEDERAL 2BS COM 005H	PERMIAN RESOURCE:	BONE SPRING	9955	2234	51	1/1/2021
30015476650000	3001547665	CABO WABO FEDERAL COM 701H	CONOCOPHILLIPS	WOLFCAMP	9794	2555	54	8/1/2023
30015476640000	3001547664	CABO WABO FEDERAL COM 702H	CONOCOPHILLIPS	WOLFCAMP	9797	2545	54	8/1/2023
30015476630000	3001547663	CABO WABO FEDERAL COM 703H	CONOCOPHILLIPS	WOLFCAMP	9870	2553	55	8/1/2023
30015476620000	3001547662	CABO WABO FEDERAL COM 704H	CONOCOPHILLIPS	WOLFCAMP	9825	2543	51	8/1/2023
30015476610000	3001547661	CABO WABO FEDERAL COM 705H	CONOCOPHILLIPS	WOLFCAMP	9275	2586	51	8/1/2023
30015476600000	3001547660	CABO WABO FEDERAL COM 706H	CONOCOPHILLIPS	WOLFCAMP	9907	2521	49	8/1/2023
30015477570000	3001547757	CABO WABO FEDERAL COM 801H	CONOCOPHILLIPS	WOLFCAMP	9727	2561	55	8/1/2023
30015497240000	3001549724	CABO WABO FEDERAL COM 802H	CONOCOPHILLIPS	WOLFCAMP	9552	2557	55	8/1/2023
30015497170000	3001549717	CABO WABO FEDERAL COM 803H	CONOCOPHILLIPS	WOLFCAMP	9658	2575	56	8/1/2023
30015477540000	3001547754	CABO WABO FEDERAL COM 804H	CONOCOPHILLIPS	WOLFCAMP	9776	2555	51	8/1/2023
30015477530000	3001547753	CABO WABO FEDERAL COM 805H	CONOCOPHILLIPS	WOLFCAMP	10011	2486	48	8/1/2023
30015477520000	3001547752	CABO WABO FEDERAL COM 806H	CONOCOPHILLIPS	WOLFCAMP	9803	2548	50	8/1/2023
30025495820000	3002549582	CHIMICHANGAS 12 STATE COM 503H	PERMIAN RESOURCE:	BONE SPRING	9765	2234	49	3/1/2022
30025479600000	3002547960	CHORIZO 12 STATE COM 503H	PERMIAN RESOURCE:	BONE SPRING	9773	2703	54	4/1/2021
30015488840000	3001548884	CORRAL BLUFF 11 14 FEDERAL COM 025H	OCCIDENTAL	BONE SPRING	10573	2347	40	7/1/2024
30015480230000	3001548023	CORRAL BLUFF 11 14 FEDERAL COM 032H	OCCIDENTAL	WOLFCAMP	10396	3000	50	10/1/2023
30015477690000	3001547769	CORRAL BLUFF 11 14 FEDERAL COM 033H	OCCIDENTAL	WOLFCAMP	10220	2531	44	10/1/2023
30015477700000	3001547770	CORRAL BLUFF 11 14 FEDERAL COM 034H	OCCIDENTAL	WOLFCAMP	10283	2515	44	10/1/2023
30015475270000	3001547527	CORRAL BLUFF 11 14 FEDERAL COM 035H	OCCIDENTAL	WOLFCAMP	10231	2531	44	10/1/2023
30015480240000	3001548024	CORRAL BLUFF 11 14 FEDERAL COM 036H	OCCIDENTAL	WOLFCAMP	10092	2582	45	10/1/2023
30015480250000	3001548025	CORRAL BLUFF 11 14 FEDERAL COM 037H	OCCIDENTAL	WOLFCAMP	9925	2624	47	10/1/2023
30015480260000	3001548026	CORRAL BLUFF 11 14 FEDERAL COM 038H	OCCIDENTAL	WOLFCAMP	9941	2036	36	10/1/2023
30015480280000	3001548028	CORRAL BLUFF 11 14 FEDERAL COM 311H	OCCIDENTAL	WOLFCAMP	10299	3026	50	10/1/2023
30015480290000	3001548029	CORRAL BLUFF 11 14 FEDERAL COM 312H	OCCIDENTAL	WOLFCAMP	9850	2578	45	10/1/2023
30025454000000	3002545400	DOLLY VARDEN 25 24 B2ED STATE COM 001H	MEWBOURNE OIL	BONE SPRING	7362	1981	48	11/1/2019
30015492380000	3001549238	FNR FEDERAL UNIT 013H	MEWBOURNE OIL	BONE SPRING	10278	2515	48	5/1/2022
30015472900000	3001547290	GALAPAGOS 14 26 FEDERAL COM 213H	DEVON	BONE SPRING	15040	2005	37	6/1/2021
30015472890000	3001547289	GALAPAGOS 14 26 FEDERAL COM 214H	DEVON	BONE SPRING	14920	2022	38	6/1/2021
30015472910000	3001547291	GALAPAGOS 14 26 FEDERAL COM 215H		-	14935	2010	35	6/1/2021
			EXHIB					

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30015472880000 300154	47288 GALAPAGOS 14 26 FEDERAL COM 216H	DEVON	BONE SPRING	14782	2035	36	6/1/2021
30025438710000 300254	43871 GRAMA 8817 16 9 FEDERAL 005H	BTA OIL PRODUCERS		9801	2084	41	2/1/2019
30015490460000 300154	49046 HOT POTATO 26 23 FEDERAL 231H	DEVON	BONE SPRING	9854	2029	36	10/1/2022
	49043 HOT POTATO 26 23 FEDERAL 232H	DEVON	BONE SPRING	9935	2010	36	10/1/2022
30015490470000 300154	49047 HOT POTATO 26 23 FEDERAL 233H	DEVON	BONE SPRING	9820	2042	36	9/1/2022
30015490440000 300154	49044 HOT POTATO 26 23 FEDERAL 234H	DEVON	BONE SPRING	9474	2113	38	9/1/2022
30025469310000 300254	46931 INLAND 26 23 B2OJ STATE COM 001H	MEWBOURNE OIL	BONE SPRING	7251	2018	49	3/1/2021
30015473620000 300154	47362 KO LANTA 9 4 FEDERAL COM 232H	DEVON	BONE SPRING	9635	2038	35	1/1/2022
30015474020000 300154	47402 KO LANTA 9 4 FEDERAL COM 234H	DEVON	BONE SPRING	9527	2001	36	1/1/2022
30015453850000 300154	45385 MALDIVES 15 27 FEDERAL COM 231H	DEVON	BONE SPRING	15050	2003	37	3/1/2020
30015453840000 300154	45384 MALDIVES 15 27 FEDERAL COM 232H	DEVON	BONE SPRING	14907	2023	38	3/1/2020
30015470620000 300154	47062 MALDIVES 15 27 FEDERAL COM 236H	DEVON	BONE SPRING	15280	2009	36	12/1/2020
42389412280000 423894	41228 MARMACONDA STATE 2-5-14-17 A 1H	COTERRA ENERGY	WOLFCAMP	17549	2796	63	2/1/2025
42389412290000 423894	41229 MARMACONDA STATE 2-5-14-17 B 2H	COTERRA ENERGY	WOLFCAMP	17548	2812	63	2/1/2025
42389412300000 423894	41230 MARMACONDA STATE 2-5-14-17 C 3H	COTERRA ENERGY	WOLFCAMP	17852	2806	63	2/1/2025
42389412360000 423894	41236 MARMACONDA STATE 2-5-14-17 D 4H	COTERRA ENERGY	WOLFCAMP	17963	2724	63	2/1/2025
42389412370000 423894	41237 MARMACONDA STATE 2-5-14-17 E 5H	COTERRA ENERGY	WOLFCAMP	17830	3143	64	2/1/2025
30025439090000 300254	43909 MERCHANT STATE UNIT 503H	1ATADOR RESOURCE	BONE SPRING	9946	2384	47	2/1/2018
30025452680000 300254	45268 MERCHANT STATE UNIT 505H	1ATADOR RESOURCE	BONE SPRING	9765	2486	60	2/1/2019
30025448570000 300254	44857 MINIS 1 FEDERAL COM 2BS 011H	PERMIAN RESOURCE:	BONE SPRING	6974	2093	43	1/1/2019
30025448570000 300254	44857 MINIS 1 FEDERAL COM 2BS 011H	PERMIAN RESOURCE:	BONE SPRING	6974	2093	43	1/1/2019
30015454960000 300154		EXXON	BONE SPRING	15811	2482	35	2/1/2020
30015454970000 300154		EXXON	BONE SPRING	15902	2433	85	2/1/2020
30015454980000 300154		EXXON	BONE SPRING	15815	1480	34	5/1/2021
	45226 PLATINUM MDP1 34 3 FEDERAL COM 001H	OCCIDENTAL	BONE SPRING	9960	2053	40	3/1/2019
	45227 PLATINUM MDP1 34 3 FEDERAL COM 002H	OCCIDENTAL	BONE SPRING	9908	2022	37	3/1/2019
	45171 PLATINUM MDP1 34 3 FEDERAL COM 005H	OCCIDENTAL	BONE SPRING	9910	2013	31	2/1/2019
	45172 PLATINUM MDP1 34 3 FEDERAL COM 006H	OCCIDENTAL	BONE SPRING	9958	2012	31	2/1/2019
•	45839 POKER LAKE UNIT 13 DTD 108H	EXXON	WOLFCAMP	9806	2545	54	6/1/2021
	46252 POKER LAKE UNIT 13 DTD 208H	EXXON	WOLFCAMP	9659	2460	56	6/1/2021
	45828 POKER LAKE UNIT 13 DTD 707H	EXXON	WOLFCAMP	9690	2453	53	6/1/2021
	45829 POKER LAKE UNIT 13 DTD 907H	EXXON	WOLFCAMP	9567	2534	54	6/1/2021
	45937 POKER LAKE UNIT 17 TWR 102H	EXXON	WOLFCAMP	9846	2316	50	8/1/2021
	46655 POKER LAKE UNIT 17 TWR 106H	EXXON	WOLFCAMP	9590	2491	50	10/1/2021
	47082 POKER LAKE UNIT 17 TWR 107H	EXXON	WOLFCAMP	9617	2442	49	11/1/2021
	46731 POKER LAKE UNIT 17 TWR 108H	EXXON	WOLFCAMP	9615	2447	50	11/1/2021
	46658 POKER LAKE UNIT 17 TWR 1001	EXXON	WOLFCAMP	9731	2449	53	8/1/2021
	47083 POKER LAKE UNIT 17 TWN 7011	EXXON	WOLFCAMP	9767	2447	52	8/1/2021
	46718 POKER LAKE UNIT 17 TWR 703H	EXXON	WOLFCAMP	9694	2424	49	9/1/2021
		EXXON	WOLFCAMP	9816	2395	49	9/1/2021
	47020 POKER LAKE UNIT 17 TWR 704H	EXXON	WOLFCAMP	9558	2455	50	10/1/2021
	45922 POKER LAKE UNIT 17 TWR 705H	EXXON	WOLFCAMP	9643	2425	50	11/1/2021
	46659 POKER LAKE UNIT 17 TWR 707H	EXXON	WOLFCAMP	9652	2496	56	8/1/2021
	45931 POKER LAKE UNIT 17 TWR 901H			9805	2447	50	9/1/2021
	45924 POKER LAKE UNIT 17 TWR 903H	EXXON	WOLFCAMP	9617	2383	49	10/1/2021
	46717 POKER LAKE UNIT 17 TWR 905H	EXXON	WOLFCAMP		2383 1889	40	6/1/2021
••••	46546 POKER LAKE UNIT 18 TWR 103H	EXXON	WOLFCAMP	9551	1889	40 42	7/1/2021
	46550 POKER LAKE UNIT 18 TWR 104H	EXXON	WOLFCAMP	9748		42	7/1/2021
	46556 POKER LAKE UNIT 18 TWR 105H	EXXON	WOLFCAMP	9842	1908		7/1/2021
	46622 POKER LAKE UNIT 18 TWR 107H	EXXON	WOLFCAMP	9825	1958	41	6/1/2021
	46551 POKER LAKE UNIT 18 TWR 124H	EXXON	WOLFCAMP	9756	1969	42	
	46552 POKER LAKE UNIT 18 TWR 125H	EXXON	WOLFCAMP	9710	1854	39	7/1/2021
30015465570000 300154	46557 POKER LAKE UNIT 18 TWR 126H	EXXON	WOLFCAMP	9793	1968	41	7/1/2021

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30015469090000	3001546909 POKER LAKE UNIT 18 TWR 127H	EXXON	WOLFCAMP	9811	1941	41	7/1/2021
30015466060000	3001546606 POKER LAKE UNIT 18 TWR 128H	EXXON	WOLFCAMP	9644	1954	40	7/1/2021
30015501850000	3001550185 POKER LAKE UNIT 21 DTD 175H	EXXON	BONE SPRING	21077	2269	49	1/1/2024
30015501990000	3001550199 POKER LAKE UNIT 21 DTD 176H	EXXON	WOLFCAMP	21285	2575	56	1/1/2024
30015502000000	3001550200 POKER LAKE UNIT 21 DTD 177H	EXXON	BONE SPRING	21078	2580	57	1/1/2024
30015498590000	3001549859 POKER LAKE UNIT 22 DTD 104H	EXXON	WOLFCAMP	16005	2500	50	12/1/2023
	3001549860 POKER LAKE UNIT 22 DTD 105H	EXXON	WOLFCAMP	15968	2541	51	12/1/2023
30015498650000	3001549865 POKER LAKE UNIT 22 DTD 124H	EXXON	BONE SPRING	16139	2500	50	12/1/2023
	3001549866 POKER LAKE UNIT 22 DTD 125H	EXXON	BONE SPRING	16049	2500	50	12/1/2023
30015498690000	3001549869 POKER LAKE UNIT 22 DTD 151H	EXXON	WOLFCAMP	15989	2564	51	11/1/2023
	3001549870 POKER LAKE UNIT 22 DTD 152H	EXXON	WOLFCAMP	16054	2553	52	11/1/2023
	3001549873 POKER LAKE UNIT 22 DTD 157H	EXXON	WOLFCAMP	15892	2612	55	10/1/2023
	3001549874 POKER LAKE UNIT 22 DTD 158H	EXXON	WOLFCAMP	15860	2540	55	10/1/2023
	3001549878 POKER LAKE UNIT 22 DTD 172H	EXXON	BONE SPRING	16002	2595	51	11/1/2023
	3001549883 POKER LAKE UNIT 22 DTD 177H	EXXON	BONE SPRING	15910	2577	53	10/1/2023
	3001549885 POKER LAKE UNIT 22 DTD 181H	EXXON	BONE SPRING	16033	2590	51	11/1/2023
	3001549890 POKER LAKE UNIT 22 DTD 187H	EXXON	BONE SPRING	15863	2616	54	10/1/2023
	3001546350 PRECIOUS 30 18 FEDERAL COM 003H	OCCIDENTAL	WOLFCAMP	12776	2537	34	3/1/2023
	3001546614 PRECIOUS 30 18 FEDERAL COM 043H	OCCIDENTAL	WOLFCAMP	12697	2550	34	3/1/2023
	3001546544 PRECIOUS 30 18 FEDERAL COM 044H	OCCIDENTAL	WOLFCAMP	12681	2483	33	3/1/2023
	3001555315 PRECIOUS 30 18 FEDERAL COM 045H	OCCIDENTAL	WOLFCAMP	13004	2478	41	12/1/2024
	3001546457 PRECIOUS 30 18 FEDERAL COM 175H	OCCIDENTAL	WOLFCAMP	13063	2492	35	3/1/2023
	3001546462 PRECIOUS 30 18 FEDERAL COM 176H	OCCIDENTAL	WOLFCAMP	12804	2027	30	3/1/2023
	3001545716 PURE GOLD MDP1 29 17 FEDERAL COM 171H	OCCIDENTAL	WOLFCAMP	12781	2497	41	4/1/2022
	3002549693 RAM 3 B2NC STATE COM 001H	MEWBOURNE OIL	BONE SPRING	4688	2100	48	8/1/2022
	3002546061 SAND CHUTE 4 9 B2AP FEDERAL COM 001H	MEWBOURNE OIL	BONE SPRING	9882	1994	49	9/1/2019
	3002549154 SANTA VACA 19 18 B2NC STATE COM 001H	MEWBOURNE OIL	BONE SPRING	9977	2027	47	2/1/2022
	3001545391 STERLING SILVER MDP1 33 4 FEDERAL COM 003H	OCCIDENTAL	BONE SPRING	10261	2028	37	3/1/2019
	3001545393 STERLING SILVER MDP1 33 4 FEDERAL COM 005H	OCCIDENTAL	BONE SPRING	9879	2027	37	3/1/2019
	3001545386 STERLING SILVER MDP1 33 4 FEDERAL COM 006H	OCCIDENTAL	BONE SPRING	9989	2044	37	3/1/2019
	3001545389 STERLING SILVER MDP1 33 4 FEDERAL COM 007H	OCCIDENTAL	BONE SPRING	10079	2023	37	3/1/2019
	3001546048 STERLING SILVER MDP1 33 4 FEDERAL COM 178H	OCCIDENTAL	BONE SPRING	10359	2078	28	11/1/2019
	3001544977 SUNRISE MDP1 8 5 FEDERAL COM 172H	OCCIDENTAL	WOLFCAMP	10306	1588	25	6/1/2019
	3001544931 SUNRISE MDP1 8 5 FEDERAL COM 173H	OCCIDENTAL	WOLFCAMP	9801	1970	35	6/1/2019
	3001545112 SUNRISE MDP1 8 5 FEDERAL COM 174H	OCCIDENTAL	WOLFCAMP	10476	2007	29	9/1/2019
	3001545152 SUNRISE MDP1 8 5 FEDERAL COM 175H	OCCIDENTAL	WOLFCAMP	10291	2044	36	9/1/2019
	3001545153 SUNRISE MDP1 8 5 FEDERAL COM 176H	OCCIDENTAL.	WOLFCAMP	10461	2014	35	9/1/2019
	3001545909 TODD 36 25 STATE FEDERAL COM 233H	DEVON	BONE SPRING	9587	2072	42	4/1/2020
	3001545907 TODD 36 25 STATE FEDERAL COM 234H	DEVON	BONE SPRING	9871	2012	42	4/1/2020
**	3002544520 UNCLE CHES 21 16 FEDERAL COM 128H	1ATADOR RESOURCE	BONE SPRING	9917	2465	60	3/1/2021
	3002543234 VITALIZER STATE 001H	PERMIAN RESOURCE:	BONE SPRING	4087	2122	36	10/1/2016
	3002544499 VITALIZER STATE 502H	PERMIAN RESOURCE:	BONE SPRING	4485	2581	54	5/1/2018

### Kent Weinkauf Senior Reservoir Engineer

Email: kentjw@pm.me | Mobile: (918) 606-0515 | Houston, TX

#### HIGHLIGHTS

- Sr. Reservoir Engineer with 11 years of upstream oil and gas experience, and 7 years of experience evaluating and developing unconventional assets
- Led the evaluation and provided technical guidance on the acquisition of Avant Natural Resources
- Directly evaluated over \$315b worth of assets across 10.5mm acres in the U.S. lower 48
- Software proficiencies include ARIES, Spotfire, Excel and Harmony
- Presented analyses and made recommendations to Executive Management and Board of Directors
- Degrees in Petroleum Engineer (2018) and Finance (2014) from the University of Tulsa

#### SOFTWARE PROFICIENCIES

ARIES

- Excel and Access (MS Office)
- Enverus Prism

ComboCurve

Harmony

Enerdeq

Spotfire

Whitson+

#### RECENT EXPERIENCE

#### Senior Reservoir Engineer - Permian Basin North Lea

01/2025 - Current

Coterra Energy, Midland, TX

- Managed operated projects from inception through first production Currently managing 6 active projects
- Optimized asset development based on economic return, acreage obligations, and risk
- Developed and executed growth strategies to expand Coterra's acreage footprint within Lea County
- Worked with the Land team to propose and evaluate trades to consolidate acreage positions
- Worked with Operational and Marketing teams to implement models for economic assumptions on Coterra's newly acquired North Lea assets

#### Senior Reservoir Engineer - Corporate Evaluations (A&D)

12/2021 - 01/2025

Coterra Energy, Houston, TX

- Evaluated and provided recommendations for subsurface acquisition and divestiture targets
  - Led the evaluation and provided technical guidance on the acquisition of Avant Natural Resources
  - Directly evaluated approximately 37,250 inventory locations and 40,190 PDP wells, which accounted for a total value over \$315b across 152 companies/assets and 10.5mm acres
  - Basins worked: Delaware, Anadarko, Bakken, Eagle Ford, and Haynesville
  - Provided PDP forecasting, spacing models, type curves, LOE, and marketing assumptions
  - Worked with geology to build and leverage basin-wide recoverable hydrocarbon in-place maps
- Worked with geology to derive and evaluate exploration prospects, which encompass over 375,000 acres
- Provided optimized development plans for inventory across Coterra's operated assets

#### **EDUCATION**

#### **B.S. Petroleum Engineering**

**Graduation Fall 2018** 

University of Tulsa, Tulsa, OK

Emphases: Unconventional and Conventional Reservoirs and Artificial Lift

#### B.S.B.A. Finance

**Graduation Fall 2014** 

University of Tulsa, Tulsa, OK

- Minor: Energy Management
- Emphases: Corporate Finance, Investment Evaluation, and Energy Commodities
- Student Investment Fund Member



#### **ADDITIONAL EXPERIENCE**

#### Reservoir Engineer - Anadarko Region

5/2018 - 12/2021

Coterra Energy / Cimarex Energy, Tulsa, OK

- Optimized asset development based on economic return, uncertainty, and risk
- Managed exploration and development projects from inception through flowback
- Worked with Corporate Reserves group to forecast guidance and book new developments
- Presented projects and analyses to Executive Management and Board of Directors
- Utilized DCA, RTA, and FMB to estimate well performance and design stimulations
- Collaborated with operations teams to collect and verify economic model assumptions

#### **Petroleum Engineer Intern**

Summer 2017

Occidental Petroleum, Houston, TX

- Created an interconnected drilling tool that allows engineers to evaluate well configurations, equipment and vendors based on impact to performance and total cost
- Performed offset well analyses and helped create drilling prognoses
- Expanded my technical knowledge in the Drilling Engineering discipline

#### **Geology Associate**

12/2010 - 12/2011

WPI, Tulsa, OK

- Evaluated mature oil fields to determine waterflooding potential
- Evaluated formations with open hole logs and mapped waterflood pay intervals
- Calculated reservoir volumetrics from log evaluations

#### Implementation Consultant

8/2014 - 4/2015

Waterfield Energy, Tulsa, OK

- Implemented oil and gas software at client sites
- Trained clients' employees to utilize software
- Worked with clients to tailor software to their specific requirements
- Software applications: Volume balancing, contract management and revenue accounting

#### **Land Associate**

1/2012 - 8/2013

WPI, Tulsa, OK

- Negotiated and secured oil and gas leases and lease extensions
- Managed lease agreements and other land records

#### Petroleum Engineer Intern

Summer 2009

Devon Energy, Groesbeck, TX

- Performed a chemical optimization study relating to lifting gas wells
- Performed Lease Operator functions for the full summer Responsible for maintaining over 30 wells
- Expanded my knowledge of production facilities and operations
- Observed coil tubing, hydraulic fracturing and slick line operations

# Floor-Hand Unit Drilling Corporation, Oklahoma City, OK

Summer 2008

- Performed rig floor work, mud-house work and rig moves
- Learned drilling operations firsthand



# Facilities Exhibits

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

**CASE NO. 25520** 

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 25521** 

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 25522** 

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25523

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

**CASE NO. 25524** 

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 25525** 

#### SELF-AFFIRMED STATEMENT OF CALVIN BOYLE

Calvin Boyle hereby states and declares as follows:

#### **BACKGROUND**

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.

**EXHIBIT D** 

- 2. I am employed as a Sr. Facility Engineer for Coterra Energy, Inc. ("Coterra"), and its subsidiaries, including but not limited to, Magnum Hunter Production, Inc. ("MHPI") and Cimarex Energy Co. of Colorado ("Cimarex"). My work includes facilities constructed in the Permian Basin and Lea County, and I am familiar with the subject applications.
- 3. I have a Bachelor of Science Degree in Petroleum Engineering from The University of Oklahoma, and a Master of Business Administration from Oklahoma State University.
- 4. I have testified previously before the Oil Conservation Division ("Division") as an expert facility engineer; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
- 5. I am familiar with the applications Coterra filed in Case Nos. 25520-25525. I am also familiar with the applications filed by Rockwood Operating, LLC ("Rockwood") in Case Nos. 25241 to 25246.
- 6. **Exhibit D.1** outlines how Coterra's development plan minimizes surface disturbance and reduces waste. Coterra's plan reduces waste because the Sombrero State Com development and the Yeti State Com development will utilize centralized drill pads and a shared central facility ("CTB") to reduce overall surface footprint rather than having separate pads and CTBs for each DSU.
- 7. More specifically, the Sombrero State Com development will share facilities with the Yeti State Com development as well as the Sun State, Chile State, Eagle State, and Treble State developments. A centralized facility development plan will allow 24 sections to be developed from 6 pad locations, which significantly decreases surface disturbance.
- 8. Centralized facility and pad locations will accommodate wells to be drilled north and south from the same surface locations. Centralized operation efficiencies save working interest holders an estimated \$249,000 per well location.



- 9. Conversely, as shown on **Exhibit D.2**, Rockwood's plan will increase surface disturbance and increase facility costs. If Rockwood's Shepard and George Mitchell plans are considered, pad locations will increase from 6 to 9, and facilities required will increase from 1 to 3. This would add an additional \$11,800,000 in facility cost to develop the same 24 sections.
- 10. Coterra understands the take-away constraints in this area. Coterra acquired this acreage from FME3, which had undertaken significant efforts and capital expenditures to address gas takeaway, water takeaway, and grid power constraints.
- 11. **Exhibit D.3** provides an overview of the proposed Sombrero and Yeti development plans' surface layout.
- 12. With respect to water takeaway, as demonstrated on **Exhibit D.4**, the Yeti central facility will be approximately 0.5 miles from Coterra owned water takeaway infrastructure. The existing Coterra system has significant capacity with a Coterra owned SWD and six delivery points to several third party systems.
- 13. Coterra's water gathering system can deliver water to Select Northcutt Recycling and several saltwater disposals ("SWD") which include Thunderbird SWD, Aris Wild Cobra, Treble SWD, Clearwater SWD, and Mesquite State AJ SWD.
- 14. As demonstrated on **Exhibit D.5**, the Yeti central facility will be approximately 0.8 miles from Coterra's owned low pressure gas takeaway infrastructure.
- 15. Since Yeti and Sombrero projects will be connected to Coterra's central gas gathering system, gas can deliver to Northwind Midstream, Producer's Midstream, and Targa Resources.
- 16. The Yeti facility is approximately 3 miles away from an existing oil gathering system, to which Coterra could potentially connect, which can be seen on **Exhibit D.6**.

**EXHIBIT D** 

- 17. **Exhibit D.7** discusses the infield power distribution system that FME3 built to support development in this area. This system is more efficient, reduces waste, and allows a future utility connection to be integrated in a shorter amount of time.
  - 18. Coterra's power distribution system is less than 1 mile from Yeti central facility.
- 19. Power run time of a micro-grid is also better than that of pad specific power sources, such as on pad generators or turbines. Coterra's power distribution system for this area has averaged ~95% run time over the last 3 months.
- 20. **Exhibit D.8** outlines the benefits of Coterra's tankless design, which allows Coterra to significantly reduce the likelihood of methane venting from the closed vent system or spills outside of containment.
- 21. **Exhibit D.9** contains two photos—one of which shows an example of a Coterra tankless surface facility and the other shows an example of a tanked facility. Coterra's data shows that with a tankless facility, there will be significantly fewer CVS device failures, higher percent capture off the surge vessels, and less low pressure flaring.
- 22. Based on Coterra's experience in this area, and Coterra's superior development plan, in my opinion, Coterra should be designated operator of the Sombrero State Com Development Area and the Yeti State Com Development Area.
- 23. The exhibits to my self-affirmed statement were prepared by me or under my direction or supervision.
- 24. I attest under penalty of perjury the laws of the State of New Mexico that the information provided herein is correct, true, and complete to the best of my knowledge and belief and I will adopt this testimony at the hearing in this matter.

[Signature page follows]



Dated: August <u>5</u>, 2025

Calvin Boyle

alid. Boyla

**EXHIBIT D** 

Coterra's development plan focuses on creating a centralized operation corridor that will reduce surface disturbances and reduce cost through operational efficiencies

- A single centralized facility will handle production from six 4-mile DSUs
- Surface disturbances are limited to 6 pad locations for 24 sections
- Centrally located pad locations allows for wells to be drilled North and South, which improves operational cost efficiencies and saves an additional \$249k per well

20	21	22	23	24	19	20
29	28	27	26	25	30	29
32	33	34 Eagle	35 Yeti	36 Sombrero	31	32
5	4	3	2	1	6	5
8	9	1 G	11	12	7	8
17	16 19S	35 E	10	43	18	17
20	21	27 Treble	28 Chile	24 Sun	19	20
29	28	27	26	25	30	29
Facilit				36	31	32
- 2 <sup>nd</sup> Bo	one Sombre one Spring \ one Spring I	Y eti		1	6	5,382 FEET



### ockwood's Plan Will Increase Surface Disturbance and Increase Facility Cost By ~\$12 million

If the AOI was developed with Rockwood's proposal, pad locations would increase from 6 to 9.

Isolated Rockwood pads would add an estimated \$249k per well compared to Coterra's development plan (for wells included in Rockwood proposal)

- Due to the distances between pad locations, Rockwood's proposal would increase the required facilities to at least 3 locations
- Additional facility locations would add an estimated \$176k per well or \$11.8 million dollars more than Coterra's development plan

Development Scenario	Facilities Required	Facility Cost, millions of \$	Well Count <sup>2</sup>	Per Well Facility Cost, millions of \$
Coterra's Plan	1	\$21,100,000	22	\$959,000
Potential Rockwood Plan <sup>1</sup>	3	\$32,900,000	29	\$1,135,000
Added Cost To Implement Rockwood's Plan	2 more	\$11,800,000	7 extra wells	\$176,000

- 1. Facility cost if Coterra developed Sombrero and Yeti wells like Rockwood proposed
- 2. Well Count based on 2nd Bone Spring locations, Coterra has additional 1st Bone Spring locations within development plan

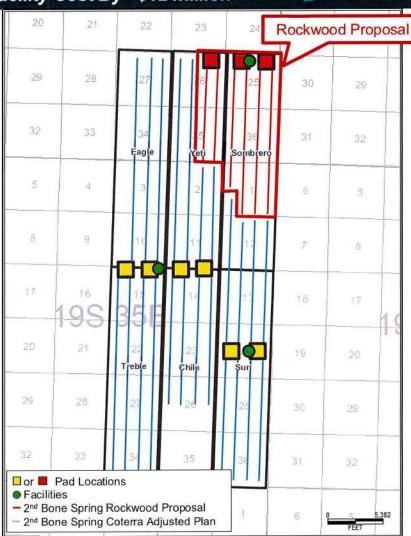
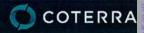
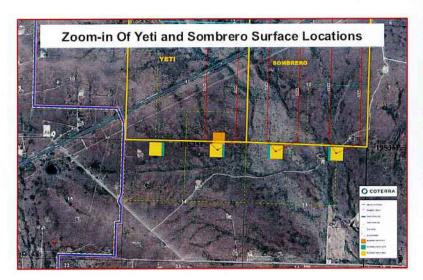


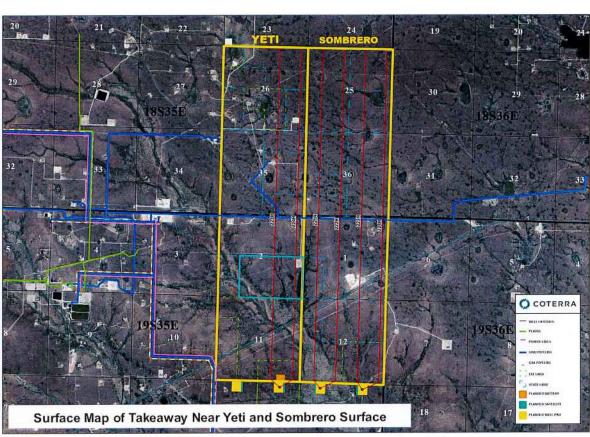
EXHIBIT D. 2

# Existing Takeaway Infrastructure Nearby To Coterra's Yeti Facility



- Surface locations not only create a central development corridor to handle developments north and south of pads, but they also provide access to nearby takeaway systems
- Coterra's central Yeti facility will be within 1 mile of existing Coterra water and low-pressure gas takeaway
- Plains has an oil gathering system within 3 miles of the Yeti facility





EXHIBIT

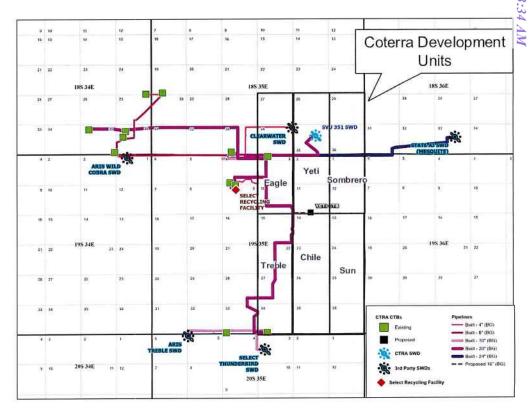
D-3

## Centralized Facility is Less Than 1 mile from Existing Coterra Water Takeaway System



Existing system has significant capacity with a CTRA owned SWD (SVU 351) and six (6) delivery points to the following 3<sup>rd</sup> party systems:

- Select Northcutt Recycling Facility and Thunderbird SWD
- Aris Wild Cobra and Treble SWDs
- Clearwater SWD
- Mesquite State AJ SWD
- The centralized Yeti facility is ~0.8 miles from CTRA's existing SWD gathering system

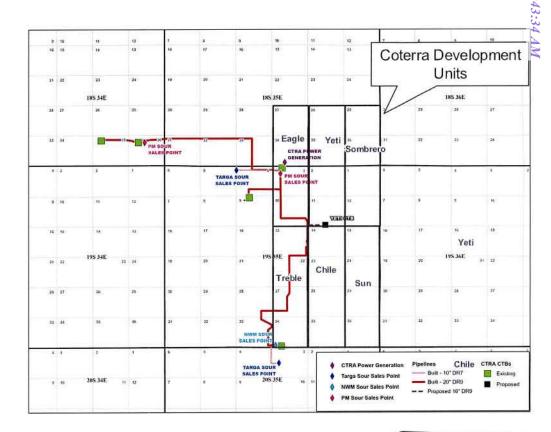




## Centralized Facility is Less Than 1 mile from Existing Coterra Gas Takeaway System



- Existing system has significant low pressure capacity with five (5) delivery points to the following 3<sup>rd</sup> parties:
  - Northwind Midstream
  - Producer's Midstream
  - Targa Resources
- The centralized Yeti facility is ~0.8 miles from CTRA's existing low pressure gathering system

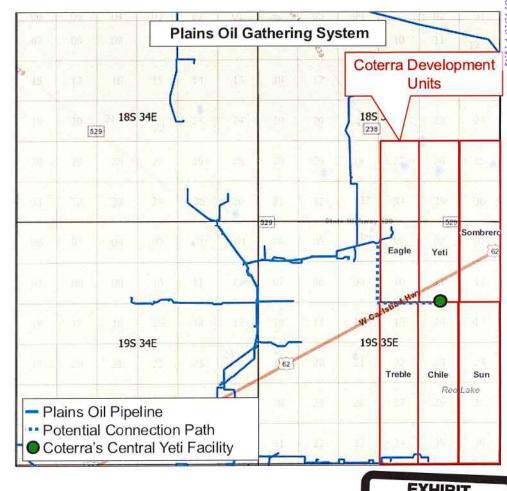




## Centralized Facility is ~3 miles from Existing Plains Oil Takeaway System



Coterra's centralized Yeti facility is less than 3 miles from existing Plains gathering system

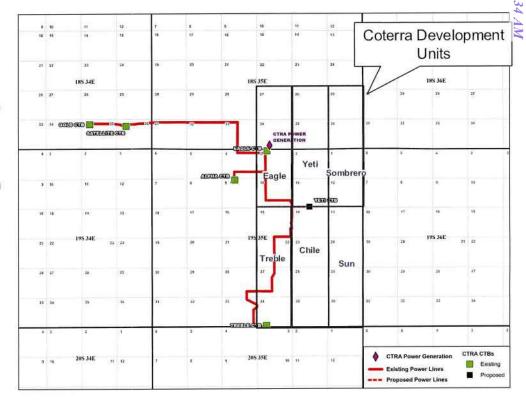




## Centralized Facility is Less Than 1 mile from Existing Coterra Micro Electric Grid



- Centralized Yeti facility is ~0.8 miles from Coterra microgrid infrastructure
- Microgrid has a residue gas supply at Eagle CTB that is used to run the turbines that power the microgrid
  - Residue gas saves ~\$30k/month in auxiliary equipment that is used to run power generation off field gas
  - Residue gas also results in better in-field power generation runtime runtime has improved to 96% compared to 93% while running on field gas (which is representative of runtime for on-pad generation using field gas)
- Microgrid operating cost will be Roughly \$16,000 per well per month, which yields a lower operating cost than on pad power generation which can cost \$29,000 per well per month.





## Tankless Reduces Emissions Risks



## ankless Battery Design

Central battery utilizing surge vessels Satellite separators utilized to eliminate future ground disturbance

### **Emissions Reduction**

- 0 high risk emissions devices
- Removal of high-pressure flare (Shut wells in during high line pressure events)
- Redundant vapor recovery units to increase low-pressure gas capture and reduce flaring

### Spill Mitigation

- Containment around all equipment and pumps
- Stainless steel piping in high-risk areas
- Transfer pump seal leak detection
- Berm switches in containments







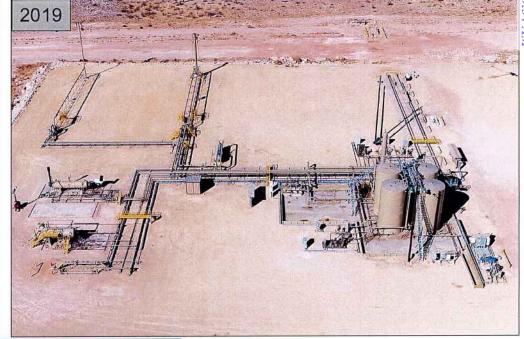
# Coterra Tankless Outperforms Traditionally Tanked Facilities



Tankless

Tanks





Metric	Tankless	Tanked
Avg. Failure Rate For CVS Emissions Devices	0%	8% (0%-19%)
Avg. CVS % Capture*	97%	78%
CVS Flared Flash Gas first 2 years, MCF**	1,200	8,830

<sup>\*</sup>Previous 6 months' average



<sup>\*\*</sup>Calculations based on the assumption that the acreage is developed according to Cimarex's development plan



# **Drilling Exhibits**

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

**CASE NO. 25520** 

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 25521** 

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 25522** 

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 25523** 

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

**CASE NO. 25524** 

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 25525** 

#### SELF-AFFIRMED STATEMENT OF WESTON SLEEPER

Weston Sleeper hereby states and declares as follows:

1. I am a Senior Drilling and Completions Engineer for Coterra Energy Operating Co.

("Coterra) and have personal knowledge of the matters stated herein.

- 2. I have not testified before the New Mexico Oil Conservation Division (the "Division").
- 3. I received my Master of Science in Mechanical Engineering from the University of Oklahoma in May 2020. I also have a Bachelor of Science in Mechanical Engineering from the University of Oklahoma, which I received in May 2019.
- 4. I have worked in oil and gas drilling, completions, and production since 2019. As Senior Drilling Engineer for Coterra, I Manage Bone Spring and Wolfcamp developments across the Delaware Basin from inception until production. My responsibilities include optimizing wellbore geometry and casing designs for operational and capital efficiency, as well as supporting up to three modern superspec rigs and two frac crews along with associated completions operations, among other duties, outlined in my resume.
  - 5. My work for Coterra includes the area of Lea County in New Mexico.
  - 6. I am familiar with the applications Coterra filed in Case Nos. 25520-25525.
  - 7. In these cases, Coterra is proposing four 4-mile laterals.
  - 8. In my opinion, Coterra has the experience required to drill 4-mile laterals.
- 9. Coterra's drilling and completions team is comprised of 16 members with over 300 years of combined experience.
- 10. As shown on **Exhibit E.1**, Coterra has been and continues to be a very active driller and operator in Texas and New Mexico, as well as in other basins.
- 11. Coterra has drilled 578 wells in New Mexico and Texas since 2020, including 497 2-mile laterals, and 27 3-mile laterals.
  - 12. Coterra currently has 5 rigs deployed drilling 17 wells in New Mexico.

- 13. Since 2020, Coterra has drilled and completed 784 horizontal wells across 3 major basins, including the Marcellus, Anadarko, and Permian, and is continuously evaluating new technologies to improve results and economics.
- 14. Exhibit E.1 also addresses wellbore design and strategy. Coterra maintains high standards in wellbore surveying, coupling live telemetry from Rotary Steerable Systems (RSS) (when applicable) with standard Measurement While Drilling (MWD) surveying intervals to continuously monitor wellbore trajectory and separation factors.
- 15. All Coterra Drilling and Completions team members participate in continuing education opportunities and are active in professional organizations to ensure our operations are fast to adopt new, beneficial technology and techniques.
- 16. Coterra's experience in New Mexico and Texas will allow Coterra to effectively drill and operate these 4-mile laterals.
- 17. There are no impediments, from a drilling perspective, to drilling 4-mile laterals in this area.
- 18. Modeling has been completed to predict if there are any physical limitations to constructing the wellbores as proposed. The results of that model, calibrated to Coterra wells drilled in the Permian, indicate that execution is likely to be successful as the wellbores are proposed. See Exhibit E.1 and E.2.
- 19. While Coterra has not yet drilled any 4-mile laterals in New Mexico, other operators have, including XTO.
- 20. Based on Coterra's experience in this area, and Coterra's superior development plan, in my opinion, Coterra should be designated operator of the Sombrero State Com Development Area.

- 21. The exhibits to my self-affirmed statement were prepared by me or under my direction or supervision.
- 22. I attest under penalty of perjury the laws of the State of New Mexico that the information provided herein is correct, true, and complete to the best of my knowledge and belief and I will adopt this testimony at the hearing in this matter.

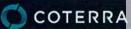
[Signature page follows]

Sombrero

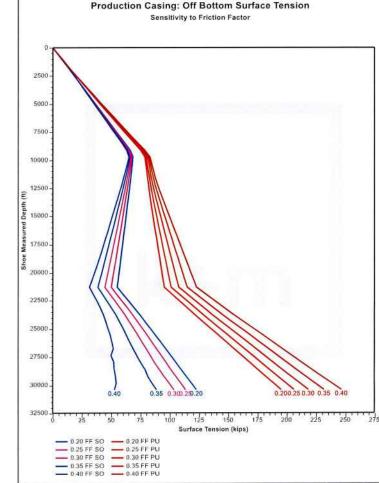
Dated: August 5, 2025

Weston Sleeper

## Drilling



- Since 2020, Coterra has successfully drilled and completed 784 horizontal wells across 3 major basins (Marcellus, Anadarko, & Permian)
  - 127 1-2 Mile
  - 547 2-Mile
  - 51 2.5-Mile
  - 34 3-Mile
  - 24 3.5-Mile
  - 1 4-Mile
- · All modeling calibrated to internal data indicates successful execution
  - Permian results indicate 0.25 0.30 FF reasonable
- Proven wellbore design and strategy
  - · Low-tortuosity due to rotary steerable technology
  - Floating production casing
  - · Rotatable casing connections
  - · Managed pressure drilling (MPD) to optimize performance
- Marmaconda Recent Reeves County, TX offset
  - 17,700' Average lateral length
  - · Successful execution despite more challenging environment
  - · Deeper TVD and higher pressures
  - Realized 0.30 FF on production casing run

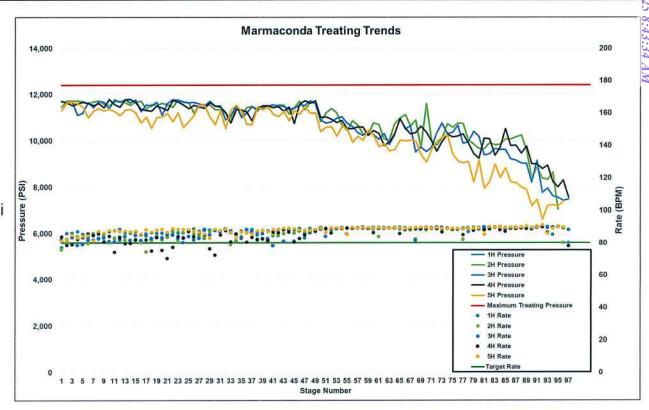




## Completion



- · Marmaconda Reeves, TX offset
- · Success in maintaining target rate
- · Over 3.5-mile laterals
- 5-1/2" x 5" production casing
- 12,400 psi max frac pressure
- Never approached maximum treating pressure
  - · 4-mile design pressure limit: 12,900 psi
- · Successful drill out of 98 plugs in single run
  - · Use of FSS 265 pipe
  - · Standalone snubbing unit
- Delivered cost A/E of 1.0





## **Weston Sleeper**

2402 South County Road 1040, Stanton, TX | 918-240-2657 | Weston.Sleeper@Coterra.com

### Education

University of Oklahoma | Norman, OK

Master of Science, Mechanical Engineering

Concentration: Solid Mechanics

Bachelor of Science, Mechanical Engineering

Minor: Environmental Sustainability

May 2020

May 2019

### Relevant Experience

### Coterra Energy Incorporated (Formerly Cimarex Energy Incorporated)

Senior Drilling and Completion Engineer | Midland, TX

5/2021 - 10/2023 | 12/2024 - Present

- Manage Bone Spring and Wolfcamp developments across the Delaware Basin from inception until production
- Optimize wellbore geometry and casing designs for operational and capital efficiency
- Deliberate with multidisciplinary team to prioritize development opportunities that maximize ROI
- Support up to three modern super-spec rigs and two frac crews along with associated completions operations
- Compose comprehensive procedures for safe and efficient execution of drilling and completion designs
- Monitor day-to-day operations and direct projects to improve performance and reduce capital expenditure
- Continuously evaluate market conditions and manage budgets accordingly

### Production Engineer | Reeves Co., TX & Eddy Co., NM

10/2023 - 12/2024

- Served as project manager for multi-well developments across the Delaware Basin of Texas and New Mexico
- Provided engineering support for and managed multiple fields of existing and new production
- Created detailed procedures for workover operations and complex wellbore interventions
- Optimized artificial lift mechanisms to maximize the present value of the asset
- Worked alongside a marketing team to manage third party midstream relationships and establish flow assurance
- Evaluated the economic value of assets to identify opportunities for divestiture or plugging and abandonment

Drilling & Completion Foreman | Culberson/Reeves Cos., TX & Lea Co., NM

5/2019 - 5/2021

- Ensured safe work environments for on-site personnel
- Maintained well control to neutralize threats to wellbore integrity, personal safety, and environmental quality
- Determined drilling parameters that maximized performance
- Supervised treating rate and chemical profiles to achieve ideal well stimulation
- Managed supporting logistics for uninterrupted drilling and completion operations

### **Technical Skills and Certifications**

#### Software

- · ERA Drilling Dynamics
- · ANSYS Finite Element Analysis & Computational Fluid Dynamics
- · SOLIDWORKS & Autodesk CAD
- · Ignition (SCADA)
- · ARIES

#### Certifications

- · IADC WellSharp Surface Supervisor Level
- · Economic Evaluation and Investment Decision Methods
- K+M Extended Reach and Horizontal Well Planning and Execution

### **Professional Development**

Society of Petroleum Engineers, Member (2021 – Present) American Association of Drilling Engineers, Member (2021 – Present)

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

**CASE NO. 25520** 

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 25521** 

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 25522** 

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 25523** 

### SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Coterra Energy Operating Co., the Applicant herein, declares:

I provided public notice as follows:

- 1) Exhibit F.1 Overlapping Spacing Unit Notice Letter dated July 24, 2025, certified mailing list (Firm Mailing Book 293003), and Certified Pro spreadsheet that shows the names and addresses of the parties to whom notice was sent and the status of the mailing.
- 2) Exhibit F.2 Sombrero WIO/SLO Notice letter dated July 24, 2025, certified mailing list (Firm Mailing Book 293004), and Certified Pro spreadsheet that shows the names and addresses of the parties to whom notice was sent and the status of the mailing.



- 3) Exhibit F.3 - Sombrero WIO and ORRI Notice Letter dated July 24, 2025, sent via Priority Mail, and Priority Mail spreadsheet that shows the names and addresses of the parties to whom notice was sent and the status of the mailing.
- 4) Exhibit F.4 - Sombrero additional ORRI Notice Letter dated July 25, 2025, certified mailing list (Firm Mailing Book 293054), and Certified Pro spreadsheet that shows the names and addresses of the parties to whom notice was sent and the status of the mailing.
- Exhibit F.5 Clarification Notice Letter dated July 25, 2025 clarifying the 5) typographical error in the letters sent out on July 24, 2025, certified mailing list (Firm Mailing Book 293055), and Certified Pro spreadsheet that shows the names and addresses of the parties to whom notice was sent and the status of the mailing.
- 6) Exhibit F.6 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the August 13, 2025 hearing was published on July 30, 2025.
- 7) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief. Dated: August 5, 2025

By: Wella H Bennett

Deana M. Bennett



July 24, 2025

Deana M. Bennett 505.848.1834 dmb@modrall.com

# VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: APPLICATIONS OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF OVERLAPPING SPACING UNITS, LEA COUNTY, NEW MEXICO.

CASE NO. 25220 (Sombrero State Com #221H)

APPLICATIONS OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF OVERLAPPING SPACING UNITS, LEA COUNTY, NEW MEXICO.

CASE NO. 25225 (Yeti State Com #224H well)

TO: AFFECTED PARTIES

This letter is to advise you that Coterra Energy Operating Co. ("Coterra") has filed the enclosed applications.

In Case No. 25220, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #221H well, with a proposed surface hole location in the SW/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NW/4 NW/4 (Unit D) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed horizontal spacing unit will partially.

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102



#### Page 2

overlap with the following existing Bone Spring spacing unit dedicated to the Blue Box Federal Com 505H well, API no. 30-025-52080, which unit is comprised of the E/2SE/4 of Section 2 and the E/2E/2 of Sections 11 and 14, Township 19 South, Range 35 East and the W/2SW/4 of Section 1 and the W/2W/2 of Sections 12 and 13, Township 19 South, Range 35 East. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

In Case No. 25224, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2E/2 of Sections 26 and 35, Township 18 South, Range 35 East and the E/2E/2 of Sections 2 and 11, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Yeti State Com #224H well, with a proposed surface hole location in the SE/4 of Section 11, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NE/4 (Unit A) of Section 26, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed horizontal spacing unit will partially overlap with the following existing Bone Spring spacing unit dedicated to the Blue Box Federal Com 505H well, API no. 30-025-52080, which unit is comprised of the E/2SE/4 of Section 2 and the E/2E/2 of Sections 11 and 14. Township 19 South, Range 35 East and the W/2SW/4 of Section 1 and the W/2W/2 of Sections 12 and 13, Township 19 South, Range 35 East. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 16 miles West of Hobbs, New Mexico.

These cases will be set for a contested hearing on August 13, 2025. These applications, along with other applications Coterra has filed, compete with the applications of Rockwood Energy, LP, Case Nos. 25241-25246, which are set for contested hearing on August 12, 2025 beginning at 1:30 p.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

Page 3

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett

Attorney for Applicant

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO.  $^{25520}$ 

### APPLICATION

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order (1) pooling all uncommitted mineral interests within a standard 640-acre, more or less, Bone Spring spacing unit comprised of the W/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico, and (2), to the extent necessary, approval of an overlapping spacing unit. In support of this application, Coterra states as follows:

- 1. Coterra as an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Coterra seeks to dedicate the W/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico to form a standard 640-acre, more or less, Bone Spring horizontal spacing unit.
- 3. Coterra seeks to dedicate the unit to the Sombrero State Com #221H well, with a proposed surface hole location in the SW/4 of Section 12, Township 19 South, Range 35 East, and

Released th 61 maging: 7/24/2025 4:16:35 PM Released to Imaging: 8/6/2025 9:21:21 AM a proposed bottom hole location in the NW/4 NW/4 (Unit D) of Section 25, Township 18 South, Range 36 East.

- 4. The well will be horizontally drilled and will be drilled at orthodox locations under the Division's rules.
- 5. This proposed horizontal spacing unit will partially overlap with an existing Bone Spring spacing unit dedicated to the Blue Box Federal Com 505H well, API no. 30-025-52080, which unit is comprised of the E/2SE/4 of Section 2 and the E/2E/2 of Sections 11 and 14, Township 19 South, Range 35 East and the W/2SW/4 of Section 1 and the W/2W/2 of Sections 12 and 13, Township 19 South, Range 35 East.
- 6. Coterra sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the well or to otherwise commit their interests to the well.
- 7. The pooling of all interests in the Bone Spring formation underlying the proposed unit, and approving, to the extent necessary, the overlapping spacing unit, will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Coterra requests that this case be set for hearing before an Examiner of the Oil Conservation Division on August 13, 2025 or August 14, 2025, depending on timing of notice, and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit within the W/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico;
  - B. Designating Coterra as operator of this unit and the wells to be drilled thereon;

- C. Approving, to the extent necessary, the proposed overlapping spacing unit;
- D. Authorizing Coterra to recover its costs of drilling, equipping and completing the well;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;
- F. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

Earl E. DeBrine, Jr.

Earl E. DeBrine, Jr Deana M. Bennett

Yarithza Peña

Post Office Box 2168

500 Fourth Street NW, Suite 1000

Albuquerque, New Mexico 87103-2168

Telephone: 505.848.1800 edebrine@modrall.com deana.bennett@modrall.com

yarithza.pena@modrall.com

Attorneys for Applicant

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. <u>25525</u>

### **APPLICATION**

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order (1) pooling all uncommitted mineral interests within a standard 640-acre, more or less, Bone Spring spacing unit comprised of the E/2E/2 of Sections 26 and 35, Township 18 South, Range 35 East and the E/2E/2 of Sections 2 and 11, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico, and (2), to the extent necessary, approval of an overlapping spacing unit. In support of this application, Coterra states as follows:

- 1. Coterra as an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Coterra seeks to dedicate the E/2E/2 of Sections 26 and 35, Township 18 South, Range 35 East and the E/2E/2 of Sections 2 and 11, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico to form a standard 640-acre, more or less, Bone Spring horizontal spacing unit.
- 3. Coterra seeks to dedicate the unit to the Yeti State Com #224H well, with a proposed surface hole location in the SE/4 of Section 11, Township 19 South, Range 35 East, and

Released th<sup>64</sup>maging: 7/24/2025 4:21:11 PM Released to Imaging: 8/6/2025 9:21:21 AM Received by OCD: 8/6/2025 8:43:34 AM

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**Page 165 of 206** Page 2 of 4

a proposed bottom hole location in the NE/4 NE/4 (Unit A) of Section 26, Township 18 South,

Range 36 East.

4. The well will be horizontally drilled and will be drilled at orthodox locations under

the Division's rules.

5. This proposed horizontal spacing unit will partially overlap with an existing Bone

Spring spacing unit dedicated to the Blue Box Federal Com 505H well, API no. 30-025-52080,

which unit is comprised of the E/2SE/4 of Section 2 and the E/2E/2 of Sections 11 and 14,

Township 19 South, Range 35 East and the W/2SW/4 of Section 1 and the W/2W/2 of Sections

12 and 13, Township 19 South, Range 35 East.

6. Coterra sought, but has been unable to obtain, a voluntary agreement from all

interest owners in the Bone Spring formation underlying the proposed spacing unit to participate

in the drilling of the well or to otherwise commit their interests to the well.

The pooling of all interests in the Bone Spring formation underlying the proposed unit, and

approving, to the extent necessary, the overlapping spacing unit, will prevent the drilling of

unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Coterra requests that this case be set for hearing before an Examiner of the

Oil Conservation Division on August 13, 2025 or August 14, 2025, depending on timing of notice,

and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted mineral interests in the Bone Spring formation underlying

a horizontal spacing unit within the E/2E/2 of Sections 26 and 35, Township 18 South, Range 35

East and the E/2E/2 of Sections 2 and 11, Township 19 South, Range 35 East, NMPM, Lea County,

New Mexico;

B. Designating Coterra as operator of this unit and the wells to be drilled thereon;

2

- C. Approving, to the extent necessary, the proposed overlapping spacing unit;
- D. Authorizing Coterra to recover its costs of drilling, equipping and completing the well;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;
- F. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By: Wellia M Bennett

Deana M. Bennett

Yarithza Peña

Post Office Box 2168

500 Fourth Street NW, Suite 1000

Albuquerque, New Mexico 87103-2168

Telephone: 505.848.1800 edebrine@modrall.com

deana.bennett@modrall.com

yarithza.pena@modrall.com

Attorneys for Applicant

Received by OCD: 8/6/2025 8:43:34 AM

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

#### PS Form 3877

## Type of Mailing: CERTIFIED MAIL 07/24/2025

Overlapping Spacing Unit Notice Case Nos. 25520, 25525

Firm Mailing Book ID: 293003

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0137 8469 88	Deborah H. Wachsmuth GST Trust Deborah H. Wachsmuth Trustee PO Box 17006 San Antonio TX 78217	\$2.17	\$5.30	\$2.82	\$0.00	11522sombrero221. Notice
2	9314 8699 0430 0137 8469 95	Jack P. Hooper GST Trust Jack P. Hoper Trustee 5511 E. 89th Ct. Tulsa OK 74137	\$2.17	\$5.30	\$2.82	\$0.00	11522sombrero221. Notice
3	9314 8699 0430 0137 8470 08	5511 E. 89th Ct. Tulsa OK 74137 Marshall & Winston Inc. PO Box 50880 Midland TX 79710 Michael T. Hooper GST Trust Michael T. Hooper Trustee	\$2.17 \$2.17	\$5.30	\$2.82	\$0.00	11522sombrero221. Notice
4	9314 8699 0430 0137 8470 15	Michael T. Hooper GST Trust Michael T. Hooper Trustee 11015 Sunshine Court El Paso TX 79936	\$2.17	\$5.30	\$2.82	\$0.00	11522sombrero221. Notice
5	9314 8699 0430 0137 8470 22	Robert G. Hooper GST Trust Robert G. Hooper Trustee PO Box 733 Roswell NM 88202	\$2.17	\$5.30	\$2.82	\$0.00	11522sombrero221 Notice
6	9314 8699 0430 0137 8470 39	XTO Holdings LLC 22777 Springwoods Village Parkway Springwoods TX 77389	\$2.17	\$5.30	\$2.82	\$0.00	11522sombrero221 Notice
7	9314 8699 0430 0137 8470 46	Mewbourne Oil Company attn: Land Department 500 W. Texas, Suite 1020	\$2 I THAIN	\$5.30	\$2.82	\$0.00	11522sombrero221 Notice
8	9314 8699 0430 0137 8470 53	Rockwood Energy LP attn: Land Department 223 W. Wall St., Ste 300 MIdland TX 79701	\$2.77	\$5.30	\$2.82	\$0.00	11522sombrero221 Notice
9	9314 8699 0430 0137 8470 60	State of New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe NM 87501	\$2.17	\$5.30	\$2.82	\$0.00	11522sombrero221 Notice
		5	Totals: \$19.53	\$47.70	\$25.38	\$0.00	
				Grand Total:		\$92.61	

List Number of Pieces Listed by Sender

**Total Number of Pieces** Received at Post Office

Postmaster: Name of receiving employee Dated:



Received by OCD: 8/6/2025 8:43:34 AM

### Overlapping Spacing Unit Notice Case Nos. 25520, 25525

#### Transaction Report Details - CertifiedPro.net Firm Mail Book ID= 293003 Generated: 8/5/2025 9:32:48 AM

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USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
9314869904300137847060	2025-07-24 3:14 PM	11522sombrero221.	State of New Mexico	State Land Office	Santa Fe	NM	87501	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-29 7:48 AM
9314869904300137847053	2025-07-24 3:14 PM	11522sombrero221.	Rockwood Energy LP	attn: Land Department	Midland	TX	79701	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300137847046	2025-07-24 3:14 PM	11522sombrero221.	Mewbourne Oil Company	attn: Land Department	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 9:45 AM
9314869904300137847039	2025-07-24 3:14 PM	11522sombrero221.	XTO Holdings LLC		Springwoods	TX	77389	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 9:38 AM
9314869904300137847022	2025-07-24 3:14 PM	11522sombrero221.	Robert G. Hooper GST Trust	Robert G. Hooper Trustee	Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 3:57 PM
9314869904300137847015	2025-07-24 3:14 PM	11522sombrero221.	Michael T. Hooper GST Trust	Michael T. Hooper Trustee	El Paso	TX	79936	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 9:03 AM
9314869904300137847008	2025-07-24 3:14 PM	11522sombrero221.	Marshall & Winston Inc.		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-29 11:05 AM
9314869904300137846995	2025-07-24 3:14 PM	11522sombrero221.	Jack P. Hooper GST Trust	Jack P. Hoper Trustee	Tulsa	OK	74137	Mailed	Return Receipt - Electronic, Certified Mail	
9214969904300137946999	2025-07-24 3:14 PM	11522sombrero221	Deborah H. Wachsmuth GST T.	ry Deborah H. Wachsmuth Trus	ti San Antonio	TX	78217	Mailed	Return Receipt - Electronic Certified Mail	



July 24, 2025

Deana M. Bennett 505.848.1834 dmb@modrail.com

### <u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

Re: APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING,

LEA COUNTY, NEW MEXICO.

**CASE NO. 25221** 

(Sombrero State Com

#222H)

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 25222** 

(Sombrero State Com #223H)

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 25223** 

(Sombrero State Com #224H)

### TO: AFFECTED PARTIES

This letter is to advise you that Coterra Energy Operating Co. ("Coterra") has filed the enclosed applications.

In Case No. 25221, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2W/2 of Sections 25 and 36, Township 18

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168

**EXHIBIT** 

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Page 2

South, Range 35 East and the E/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #222H well, with a proposed surface hole location in the SW/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NW/4 (Unit C) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

In Case No. 25222, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #223H well, with a proposed surface hole location in the SE/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NW/4 NE/4 (Unit B) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

In Case No. 25223, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #224H well, with a proposed surface hole location in the SE/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a

Page 3

200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

These cases will be set for a contested hearing on August 13, 2025. These applications, along with other applications Coterra has filed, compete with the applications of Rockwood Energy, LP, Case Nos. 25241-25246, which are set for contested hearing on August 12, 2025 beginning at 1:30 p.m. The hearing will be conducted in a hybrid fashion, both inperson at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <a href="https://www.emnrd.nm.gov/ocd/hearing-info/">https://www.emnrd.nm.gov/ocd/hearing-info/</a>.

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely, Nema M. Bennett

Deana M. Bennett

Attorney for Applicant

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COTERRA ENERGY **OPERATING CO.** FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. \_\_\_\_\_25521

### APPLICATION

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order pooling all uncommitted mineral interests within a standard 640-acre, more or less, Bone Spring spacing unit comprised of the E/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. In support of this application, Coterra states as follows:

- Coterra as an interest in the subject lands and has a right to drill and operate a well 1. thereon.
- 2. Coterra seeks to dedicate the E/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico to form a standard 640-acre, more or less, Bone Spring horizontal spacing unit.
- 3. Coterra seeks to dedicate the unit to the Sombrero State Com #222H well, with a proposed surface hole location in the SW/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NW/4 (Unit C) of Section 25, Township 18 South, Range 36 East.

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- 4. The well will be horizontally drilled and will be drilled at orthodox locations under the Division's rules.
- 5. Coterra sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the well or to otherwise commit their interests to the well.
- 6. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, WHEREFORE, Coterra requests that this case be set for hearing before an Examiner of the Oil Conservation Division on August 13, 2025 or August 14, 2025, depending on timing of notice, and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit within the E/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico;
  - B. Designating Coterra as operator of this unit and the wells to be drilled thereon;
- C. Authorizing Coterra to recover its costs of drilling, equipping and completing the well:
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;
- E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By: Decra M Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Yarithza Peña
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
yarithza.pena@modrall.com
Attorneys for Applicant

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT **OIL CONSERVATION DIVISION**

APPLICATION OF COTERRA ENERGY **OPERATING CO.** FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 25522

### APPLICATION

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order pooling all uncommitted mineral interests within a standard 640-acre, more or less, Bone Spring spacing unit comprised of the W/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. In support of this application, Coterra states as follows:

- Coterra as an interest in the subject lands and has a right to drill and operate a well 1. thereon.
- 2. Coterra seeks to dedicate the W/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico to form a standard 640-acre, more or less, Bone Spring horizontal spacing unit.
- 3. Coterra seeks to dedicate the unit to the Sombrero State Com #223H well, with a proposed surface hole location in the SE/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NW/4 NE/4 (Unit B) of Section 25, Township 18 South, Range 36 East.

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- 4. The well will be horizontally drilled and will be drilled at orthodox locations under the Division's rules.
- 5. Coterra sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the well or to otherwise commit their interests to the well.
- 6. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Coterra requests that this case be set for hearing before an Examiner of the Oil Conservation Division on August 13, 2025 or August 14, 2025, depending on timing of notice, and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit within the W/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico;
  - B. Designating Coterra as operator of this unit and the wells to be drilled thereon;
- C. Authorizing Coterra to recover its costs of drilling, equipping and completing the well;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;
- E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

Received by OCD: 7/24/2025 3:41:23 PM

By: Melina H Bennet

Earl E. DeBrine, Jr.
Deana M. Bennett
Yarithza Peña
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
yarithza.pena@modrall.com
Attorneys for Applicant

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 25523

#### **APPLICATION**

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order pooling all uncommitted mineral interests within a standard 640-acre, more or less, Bone Spring spacing unit comprised of the E/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. In support of this application, Coterra states as follows:

- 1. Coterra as an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Coterra seeks to dedicate the E/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico to form a standard 640-acre, more or less, Bone Spring horizontal spacing unit.
- 3. Coterra seeks to dedicate the unit to the Sombrero State Com #224H well, with a proposed surface hole location in the SE/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 18 South, Range 36 East.

Received by OCD: 8/6/2025 8:43:34 AM Received by OCD: 7/24/2025 3:47:48 PM Page 179 of 206 Page 2 of 4

The well will be horizontally drilled and will be drilled at orthodox locations under 4. the Division's rules.

5. Coterra sought, but has been unable to obtain, a voluntary agreement from all

interest owners in the Bone Spring formation underlying the proposed spacing unit to participate

in the drilling of the well or to otherwise commit their interests to the well.

6. The pooling of all interests in the Bone Spring formation underlying the proposed

unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Coterra requests that this case be set for hearing before an Examiner of the

Oil Conservation Division on August 13, 2025 or August 14, 2025, depending on timing of notice,

and after notice and hearing as required by law, the Division enter its order:

Pooling all uncommitted mineral interests in the Bone Spring formation underlying A.

a horizontal spacing unit within the E/2E/2 of Sections 25 and 36, Township 18 South, Range 35

East and the E/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County,

New Mexico;

B. Designating Coterra as operator of this unit and the wells to be drilled thereon;

C. Authorizing Coterra to recover its costs of drilling, equipping and completing the

well:

D. Approving actual operating charges and costs charged for supervision, together

with a provision adjusting the rates pursuant to the COPAS accounting procedure;

E. Setting a 200% charge for the risk involved in drilling and completing the well in

the event a working interest owner elects not to participate in the well.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS

& SISK, P.A.

2

By: Decora 4 Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Yarithza Peña
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
yarithza.pena@modrall.com
Attorneys for Applicant

Karlene Schuman ; Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

#### PS Form 3877

### Type of Mailing: CERTIFIED MAIL 07/24/2025

Sombrero & Yeti Case Nos. 25520-25525

Firm Mailing Book ID: 293004

Line	USPS Article Number	Name, Street, City, State, Zip		Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0137 8471 69	Marshall & Winston Inc. PO Box 50880 Midland TX 79710		\$2.17	\$5.30	\$2.82	\$0.00	11522sombrero221. Notice
2	9314 8699 0430 0137 8471 76	Mewbourne Oil Company attn: Land Department 500 W. Texas, Suite 1020 Midland TX 79701		\$2.17	\$5.30	\$2.82	\$0.00	11522sombrero221. Notice
3	9314 8699 0430 0137 8471 83	Rockwood Energy LP attn: Land Department 223 W. Wall St., Ste 300 Mldland TX 79701		\$2.17	\$5.30	\$2.82	\$0.00	11522sombrero221. Notice
4	9314 8699 0430 0137 8471 90	State of New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe NM 87501		\$2.17	\$5.30	\$2.82	\$0.00	11522sombrero221. Notice
			Totals:	\$8.68	\$21.20	\$11.28	\$0.00	
					Grand	Total:	\$41.16	

List Number of Pieces Total Number of Pieces Postmaster: Dated:
Listed by Sender Received at Post Office Name of receiving employee

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# Sombrero & Yeti Case Nos. 25520-25525

	Transaction Report Details - CertifiedPro.net Firm Mail Book ID= 293004 Generated: 8/5/2025 9:37:43 AM											
USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date		
9314869904300137847190	2025-07-24 3:19 PM	11522sombrero221.	State of New Mexico	State Land Office	Santa Fe	NM	87501	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-29 7:48 AM		
9314869904300137847183	2025-07-24 3:19 PM	11522sombrero221.	Rockwood Energy LP	attn: Land Department	Midland	TX	79701	Mailed	Return Receipt - Electronic, Certified Mail			
9314869904300137847176	2025-07-24 3:19 PM	11522sombrero221.	Mewbourne Oil Company	attn: Land Department	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 9:45 AM		
9314869904300137847169	2025-07-24 3:19 PM	11522sombrero221.	Marshall & Winston Inc.		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-29 11:05 AM		



July 24, 2025

Deana M. Bennett 505.848.1834 dmb@modrall.com

Priority Mail W/ tracking

Re: APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25221 (Sombrero State Com #222H)

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25222 (Sombrero State Com #223H)

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25223 (Sombrero State Com #224H)

TO: AFFECTED PARTIES

This letter is to advise you that Coterra Energy Operating Co. ("Coterra") has filed the enclosed applications.

In Case No. 25221, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2W/2 of Sections 25 and 36, Township 18

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

EXHIBIT

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South, Range 35 East and the E/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #222H well, with a proposed surface hole location in the SW/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NW/4 (Unit C) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

In Case No. 25222, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #223H well, with a proposed surface hole location in the SE/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NW/4 NE/4 (Unit B) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

In Case No. 25223, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #224H well, with a proposed surface hole location in the SE/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a

200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

These cases will be set for a contested hearing on August 13, 2025. These applications, along with other applications Coterra has filed, compete with the applications of Rockwood Energy, LP, Case Nos. 25241-25246, which are set for contested hearing on August 12, 2025 beginning at 1:30 p.m. The hearing will be conducted in a hybrid fashion, both inperson at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Delana M. Bennett Deana M. Bennett

Attorney for Applicant



July 24, 2025

Deana M. Bennett 505.848.1834 dmb@modrall.com

Priority mail w/ tracking

Re: APPLICATIONS OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF OVERLAPPING SPACING UNITS, LEA COUNTY, NEW MEXICO.

CASE NO. 25220 (Sombrero State Com #221H)

APPLICATIONS OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF OVERLAPPING SPACING UNITS, LEA COUNTY, NEW MEXICO.

CASE NO. 25225 (Yeti State Com #224H well)

TO: AFFECTED PARTIES

This letter is to advise you that Coterra Energy Operating Co. ("Coterra") has filed the enclosed applications.

In Case No. 25220, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #221H well, with a proposed surface hole location in the SW/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NW/4 NW/4 (Unit D) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed horizontal spacing unit will partially

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com

overlap with the following existing Bone Spring spacing unit dedicated to the Blue Box Federal Com 505H well, API no. 30-025-52080, which unit is comprised of the E/2SE/4 of Section 2 and the E/2E/2 of Sections 11 and 14, Township 19 South, Range 35 East and the W/2SW/4 of Section 1 and the W/2W/2 of Sections 12 and 13, Township 19 South, Range 35 East. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

In Case No. 25224, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2E/2 of Sections 26 and 35, Township 18 South, Range 35 East and the E/2E/2 of Sections 2 and 11, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Yeti State Com #224H well, with a proposed surface hole location in the SE/4 of Section 11, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NE/4 (Unit A) of Section 26, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed horizontal spacing unit will partially overlap with the following existing Bone Spring spacing unit dedicated to the Blue Box Federal Com 505H well, API no. 30-025-52080, which unit is comprised of the E/2SE/4 of Section 2 and the E/2E/2 of Sections 11 and 14, Township 19 South, Range 35 East and the W/2SW/4 of Section 1 and the W/2W/2 of Sections 12 and 13, Township 19 South, Range 35 East. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 16 miles West of Hobbs, New Mexico.

These cases will be set for a contested hearing on August 13, 2025. These applications, along with other applications Coterra has filed, compete with the applications of Rockwood Energy, LP, Case Nos. 25241-25246, which are set for contested hearing on August 12, 2025 beginning at 1:30 p.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely, Defina M Bennert

Deana M. Bennett

Attorney for Applicant

#### Sombrero WIOS and ORRI and Yeti ORRI

USPS Priority Mail (7/24/25) Tracker #	Name and Address	Status
9114 9023 0722 4697 6046 44	Featherstone Development Corporation PO Box 429 Roswell, NM 88202	Delivered 7/29/25
9114 9023 0722 4697 6045 07	Ross Duncan Properties LLC PO Box 647 Artesia, NM 88211	Delivered 7/28/25
9114 9023 0722 4697 6044 84	XPLOR Resources, LLC 1104 N. Shore Carlsbad, NM 88220	Delivered 7/28/25
0114 9023 0722 4697 6044 53	Slash Exploration Limited Partnership PO Box 1973 Roswell, NM 88202	Delivered 7/28/25
9114 9023 0722 4697 6044 91	Armstrong Resources, LLC PO Box 1973 Roswell, NM 88202	Delivered 7/28/25
9114 9023 0722 4697 6044 46	Gunsight Limited Partnership PO Box 1973 Roswell, NM 88202	Delivered 7/29/25
0114 9023 0722 4697 6044 77	Breckenridge Partnership Ltd. PO Box 1973 Roswell, NM 88202	Delivered 8/2/25
0114 9023 0722 4697 6044 77	Chimney Rock Oil & Gas, LLC PO Box 1973 Roswell, NM 88202	Delivered 8/2/25
9114 9022 0078 9195 8635 69	Rio Potomac Investments, LLC PO Box 1973 Roswell, NM 88202	Delivered 7/28/25
9114 9022 0078 9195 8635 76	Salt Fork, Ltd PO Box 911 Breckenridge, TX 76424	Delivered 7/28/25
9114 9022 0078 9195 8635 90	Guns Up Exploration 116 West First Street Roswell, NM 88203	Delivered 7/28/25
9114 9022 0078 9195 8635 83	Worrall Investment Corporation 116 West First Street Roswell, NM 88203	Delivered 7/28/25
9114 9023 0722 4697 6046 37	Sharbo Energy, LLC PO Box 840 Artesia, NM 88211	Delivered 7/28/25
9114 9023 0722 4697 6044 60	SR Primo Holdings 1002 Camino Del Llano Artesia, NM 88210	Delivered 7/29/25



July 25, 2025

Deana M. Bennett 505.848.1834 dmb@modrail.com

#### <u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

Re: APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

**CASE NO. 25520** 

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 25521** 

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 25522** 

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 25523** 

#### TO: AFFECTED PARTIES

This letter is to advise you that Coterra Energy Operating Co. ("Coterra") has filed the enclosed applications.

In Case No. 25520, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #221H well, with a proposed

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque,

EXHIBIT

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surface hole location in the SW/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NW/4 NW/4 (Unit D) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

In Case No. 25521, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #222H well, with a proposed surface hole location in the SW/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NW/4 (Unit C) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

In Case No. 25522, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #223H well, with a proposed surface hole location in the SE/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NW/4 NE/4 (Unit B) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

In Case No. 25523, Coterra seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #224H well, with a proposed surface hole location in the SE/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

These cases will be set for a contested hearing on August 13, 2025. These applications, along with other applications Coterra has filed, compete with the applications of Rockwood Energy, LP, Case Nos. 25241-25246, which are set for contested hearing on August 12, 2025 beginning at 1:30 p.m. The hearing will be conducted in a hybrid fashion, both inperson at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <a href="https://www.emnrd.nm.gov/ocd/hearing-info/">https://www.emnrd.nm.gov/ocd/hearing-info/</a>.

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett

Attorney for Applicant

Kariene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

#### PS Form 3877

## Type of Mailing: CERTIFIED MAIL 07/25/2025

Sombrero ORRI not on Priority Mail List for Case Nos. 25520-25523

Firm Mailing Book ID: 293054

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0137 8932 72	Abo Royalty PO Box 900 Artesia NM 88211	\$2.44	\$5.30	\$2.82	\$0.00	115220003sombrer Notice
2	9314 8699 0430 0137 8932 89	Copperhead Resources, LLC PO Box 8355 Midland TX 79708	\$2.44	\$5.30	\$2.82	\$0.00	115220003sombrer Notice
3	9314 8699 0430 0137 8932 96	BMD Exploration LLC 33 Yale Street Williston Park NY 11596	\$2.44	\$5.30	\$2.82	\$0.00	115220003sombrer Notice
4	9314 8699 0430 0137 8933 02	Drew R. Scott Family Minerals, LLC PO Box 9143 Midland TX 79708	\$2.44	\$5.30	\$2.82	\$0.00	115220003sombrer Notice
5	9314 8699 0430 0137 8933 19	Kettle Investment I LLC PO Box 51138 Midland TX 79710	\$2.44 \$2.44	\$5.30	\$2.82	\$0.00	115220003sombrer Notice
6	9314 8699 0430 0137 8933 26	Alpar Energy LP PO Box 1046 Perryton TX 79070	\$2.44	\$5.30	\$2.82	\$0.00	115220003sombrer Notice
7	9314 8699 0430 0137 8933 33	America West Resources LLC PO Box 3383 Midland TX 79702	JUL 2 3 \$2.44	\$5.30	\$2.82	\$0.00	115220003sombrer Notice
8	9314 8699 0430 0137 8933 40	CCW Resources Inc. PO Box 11292 Midland TX 79702	\$2.44 \$5 MAIN OFFICE \$2.44	\$5.30	\$2.82	\$0.00	115220003sombrer Notice
9	9314 8699 0430 0137 8933 57	Charles C. Morgan and Monica C. Morgan 4032 US Hwy 82 Mayhill NM 88339	\$2.44	\$5.30	\$2.82	\$0.00	115220003sombrer Notice
10	9314 8699 0430 0137 8933 64	Cheney Energy Partners LLC 7670 Woodway Drive, Suite 175 Houston TX 77063	\$2.44	\$5.30	\$2.82	\$0.00	115220003sombrer Notice
11	9314 8699 0430 0137 8933 71	Elizabeth Cheney PO Box 570083 Houston TX 77257	\$2.44	\$5.30	\$2.82	\$0.00	115220003sombrer Notice
12	9314 8699 0430 0137 8933 88	Elizabeth L. Cheney Irrevocable Trust PO Box 570083 Houston TX 77257	\$2.44	\$5.30	\$2.82	\$0.00	115220003sombrer Notice
13	9314 8699 0430 0137 8933 95	Fortress Energy Partners IV LLC PO Box 4695 Midland TX 79704	\$2.44	\$5.30	\$2.82	\$0.00	115220003sombrer Notice
14	9314 8699 0430 0137 8934 01	Fred Corey and Deborah Corey 5503 Los Patios Drive Midland TX 79707	\$2.44	\$5.30	\$2.82	\$0.00	115220003sombrer Notice
15	9314 8699 0430 0137 8934 18	JSTM Energy Investments 24 Smith Rd., Suite 100 MIdland TX 79705	\$2.44	\$5.30	\$2.82	\$0.00	115220003sombrer Notice

#### PS Form 3877

## Type of Mailing: CERTIFIED MAIL 07/25/2025

00 Fourth	uman erling Rochl Harris & Sisk P.A. Street, Suite 1000 e NM 87102		PS Form 38 Type of Mailing: CERT 07/25/202	TIFIED MAIL			Firm Mail	ing Book ID: 293054
Line	USPS Article Number	Name, Street, City, State, Zip		Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
16	9314 8699 0430 0137 8934 25	Lynn S. Charuk and Grace Charul PO Box 52370 MIdland TX 79710	K	\$2.44	\$5.30	\$2.82	\$0.00	115220003sombrei Notice
17	9314 8699 0430 0137 8934 32	Magic Dog Oil & Gas Ltd. c/o Northstar Operating Company PO Box 10708 MIdland TX 79702		\$2.44	\$5.30	\$2.82	\$0.00	115220003sombrer Notice
18	9314 8699 0430 0137 8934 49	Maverick Oil & Gas Corp 1001 W. Wall Street MIdland TX 79701		\$2.44	\$5.30	\$2.82	\$0.00	115220003sombre Notice
19	9314 8699 0430 0137 8934 56	Mayhill Oil Corp PO Box 5334 Midland TX 79704		\$2.44	\$5.30	\$2.82	\$0.00	115220003sombre Notice
20	9314 8699 0430 0137 8934 63	Mitchel Cheney 7670 Woodway Drive, Suite 175 Houston TX 77063		\$2.44	\$5.30	\$2.82	\$0.00	115220003sombre Notice
21	9314 8699 0430 0137 8934 70		PQUE, NM	\$2.44	\$5.30	\$2.82	\$0.00	115220003sombre Notice
22	9314 8699 0430 0137 8934 87	Sendero Drilling LLC PO Box 5891 San Angelo TX 76902	OULERQUE, NM	\$2:44	\$5.30	\$2.82	\$0.00	115220003sombre Notice
23	9314 8699 0430 0137 8934 94	Southwest Caledonia Energy 5002 Teakwood Trace Midland TX 79707	JUL 25 20	25 \$2.44	\$5.30	\$2.82	\$0.00	115220003sombre Notice
24	9314 8699 0430 0137 8935 00	Steve Sell 24 Smith Rd., Suite 100 Midland TX 79705		\$2.44	\$5.30	\$2.82	\$0.00	115220003sombre Notice
25	9314 8699 0430 0137 8935 17	TayMor Enterprises PO Box 4723 Midland TX 79704	MAIN OFFICE	\$2.44	\$5.30	\$2.82	\$0.00	115220003sombre Notice
26	9314 8699 0430 0137 8935 24	Wolfbone Investments LLC PO Box 11188 MIdland TX 79701		\$2.44	\$5.30	\$2.82	\$0.00	115220003sombre Notice
			Totals:	\$63.44	\$137.80	\$73.32	\$0.00	
					Grand	Total:	\$274.56	

List Number of Pieces Listed by Sender

Total Number of Pieces Received at Post Office

Postmaster: Name of receiving employee

Dated:

Sombrero ORRI not on Priority Mail List for Case Nos. 25520-25523

			Fin	Report Details - CertifiedPro.net n Mail Book ID= 293054 ated: 8/5/2025 9:42:47 AM					200	
USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
9314869904300137893524	2025-07-25 2:48 PM	115220003sombrer	Wolfbone Investments LLC		Midland	TX	79701	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300137893517	2025-07-25 2:48 PM	115220003sombrer	TayMor Enterprises		Midland	TX	79704	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300137893500	2025-07-25 2:48 PM	115220003sombrer	Steve Sell		Midland	TX	79705	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 10:31 Af
9314869904300137893494	2025-07-25 2:48 PM	115220003sombrer	Southwest Caledonia Energy		Midland	TX	79707	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300137893487	2025-07-25 2:48 PM	115220003sombrer	Sendero Drilling LLC		San Angelo	TX	76902	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-31 12:38 PM
9314869904300137893470	2025-07-25 2:48 PM	115220003sombrer	Pegasus Resources III LLC		Ft. Worth	TX	76147	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 9:55 AM
9314869904300137893463	2025-07-25 2:48 PM	115220003sombrer	Mitchel Cheney		Houston	TX	77063	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300137893456	2025-07-25 2:48 PM	115220003sombrer	Mayhill Oil Corp		Midland	TX	79704	Delivered	Return Receipt - Electronic, Certified Mail	2025-08-01 3:41 PM
9314869904300137893445	2025-07-25 2:48 PM	115220003sambrer	Maverick Oil & Gas Corp		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 2:19 PM
9314869904300137893432	2025-07-25 2:48 PM	115220003sombrer	Magic Dog Oil & Gas Ltd.	c/o Northstar Operating Company	Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2025-08-04 10:56 Af
9314869904300137893425	2025-07-25 2:48 PM	115220003sombrer	Lynn S. Charuk and Grace Charuk		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 11:02 Af
9314869904300137893418	2025-07-25 2:48 PM	115220003sombrer	JSTM Energy Investments		Midland	TX	79705	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 10:31 Af
9314869904300137893401	2025-07-25 2:48 PM	115220003sombrer	Fred Corey and Deborah Corey		Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 12:03 Pf
9314869904300137893395	2025-07-25 2:48 PM	115220003sombrer	Fortress Energy Partners IV LLC		Midland	TX	79704	Delivered	Return Receipt - Electronic, Certified Mail	2025-08-01 12:10 PM
931486990430013789338E	2025-07-25 2:48 PM	115220003sombrer	Elizabeth L. Cheney Irrevocable Trust		Houston	TX	77257	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-30 10:20 At
9314869904300137893371	2025-07-25 2:48 PM	115220003sombrer	Elizabeth Cheney		Houston	TX	77257	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-30 10:20 Af
9314869904300137893364	2025-07-25 2:48 PM	115220003sombrer	Cheney Energy Partners LLC		Houston	TX	77063	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300137893357	2025-07-25 2:48 PM	115220003sombrer	Charles C. Morgan and Monica C. Morgan		Mayhill	NM	88339	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-29 12:41 PM
9314869904300137893340	2025-07-25 2:48 PM	115220003sombrer	CCW Resources Inc.		Midland	TX	79702	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300137893333	2025-07-25 2:48 PM	115220003sombrer	America West Resources LLC		Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2025-08-01 11:09 Af
931486990430013789332€	2025-07-25 2:48 PM	115220003sombrer	Alpar Energy LP		Perryton	TX	79070	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-29 10:48 Af
9314869904300137893315	2025-07-25 2:48 PM		Kettle Investment I LLC		Midland	TX	79710	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300137893302	2025-07-25 2:48 PM	115220003sombrer	Drew R. Scott Family Minerals, LLC		Midland	TX	79708	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 8:40 AI
9314869904300137893296	2025-07-25 2:48 PM		BMD Exploration LLC		Williston Park	NY	11596	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-29 12:57 Pf
9314869904300137893289	2025-07-25 2:48 PM		Copperhead Resources, LLC		Midland	TX	79708	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 8:40 AM
9314869904300137893272	2025-07-25 2:48 PM	115220003sombrer	2007 C. 100.		Artesia	NM	88211	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-31 10:15 AM



July 25, 2025

Deana M. Bennett 505.848.1834 dmb@modrall.com

## VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF OVERLAPPING SPACING UNITS, LEA COUNTY, NEW MEXICO.

CASE NO. 25520 (Sombrero State Com #221H)

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25521 (Sombrero State Com #222H)

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25522 (Sombrero State Com #223H)

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25523 (Sombrero State Com #224H)

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102



APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 25524** (Yeti State Com #223H)

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF OVERLAPPING SPACING UNITS, LEA COUNTY, NEW MEXICO.

CASE NO. 25525 (Yeti State Com #224H)

#### TO: AFFECTED PARTIES

I am writing to follow up on a letter I sent on July 24, 2025, enclosing applications for the above captioned cases. The case numbers in the July 24 letters and on the enclosed applications had certain typographical errors. The case numbers above are the correct case numbers. I have also included the August 13 Docket from the Oil Conservation Division which identifies the cases and case numbers.

Please feel free to reach out to me with any questions.

As noted in the letters I sent, these cases will be set for a contested hearing on August 13, 2025. These applications, along with other applications Coterra has filed, compete with the applications of Rockwood Energy, LP, Case Nos. 25241-25246, which are set for contested hearing on August 12, 2025 beginning at 1:30 p.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted the the hearing date: on docket for https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deina H Bennett Deana M. Bennett

Attorney for Applicant

#### SPECIAL NOTICE OF HEARINGS

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

NOTICE IS HEREBY GIVEN that on **Wednesday, August 13, 2025**, beginning at **9:00 a.m.**, the Oil Conservation Division ("OCD") of the New Mexico Energy, Minerals and Natural Resources Department will hold public hearings, pursuant to 19.5.4 NMAC for the purpose of considering new applications listed in this notice. All interested persons are invited to appear. The hearings will be held before a hearing examiner and will be conducted in a hybrid fashion, both inperson and via MS Teams virtual meeting platform. To attend:

#### Location:

Energy, Minerals and Natural Resources Department Wendell Chino Building – Pecos Hall 1220 South St. Francis Drive, 1st Floor Santa Fe, NM 87505

-or-

#### MS Teams Link:

Click HERE to join the meeting.

#### Dial-In:

(505) 312-4308

Phone conference ID: 763 417 723#

If you choose to attend remotely, please mute yourself upon entry.

The docket may be viewed at <a href="https://www.emnrd.nm.gov/ocd/hearing-info/">https://www.emnrd.nm.gov/ocd/hearing-info/</a> or obtained from Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov.

Documents filed in these cases may be viewed at https://ocdimage.emnrd.nm.gov/lmaging/Default.aspx.

Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Freya. Tschantz@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than 10 days prior to the hearing.

Note: All land descriptions refer to the New Mexico Principal Meridian.

1. Case No. 25520: Application of Coterra Energy Operating Co. for compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #221H well, with a proposed surface hole location in the SW/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NW/4 NW/4 (Unit D) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed horizontal spacing unit will partially overlap with the following existing Bone Spring spacing unit dedicated to the Blue Box Federal Com 505H well, API no. 30-025-52080, which unit is comprised of the W/2SW/4 of Section 2 and the W/2W/2 of Sections 12 and 13, Township 19 South, Range 35 East. Also to be

#### Page 2 of 3

considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

- 2. Case No. 25521: Application of Coterra Energy Operating Co. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2W/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2W/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #222H well, with a proposed surface hole location in the SW/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NW/4 (Unit C) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.
- 3. Case No. 25522: Application of Coterra Energy Operating Co. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the W/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #223H well, with a proposed surface hole location in the SE/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NW/4 NE/4 (Unit B) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.
- **4.** Case No. 25523: Application of Coterra Energy Operating Co. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2E/2 of Sections 25 and 36, Township 18 South, Range 35 East and the E/2E/2 of Sections 1 and 12, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Sombrero State Com #224H well, with a proposed surface hole location in the SE/4 of Section 12, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.
- **5.** Case No. 25524: Application of Coterra Energy Operating Co. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2E/2 of Sections 26 and 35, Township 18 South, Range 35 East and the W/2E/2 of Sections 2 and 11, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Yeti State Com #223H well, with a proposed surface hole location in the SE/4 of Section 11, Township 19 South, Range 35 East, and a proposed bottom hole location in the NW/4 NE/4 (Unit B) of Section 26, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 16 miles West of Hobbs, New Mexico.
- 6. Case No. 25525: Application of Coterra Energy Operating Co. for compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2E/2 of Sections 26 and 35, Township 18 South, Range 35 East and the E/2E/2 of Sections 2 and 11, Township

#### Page 3 of 3

19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Yeti State Com #224H well, with a proposed surface hole location in the SE/4 of Section 11, Township 19 South, Range 35 East, and a proposed bottom hole location in the NE/4 NE/4 (Unit A) of Section 26, Township 18 South, Range 36 East. The well will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed horizontal spacing unit will partially overlap with the following existing Bone Spring spacing unit dedicated to the Blue Box Federal Com 505H well, API no. 30-025-52080, which unit is comprised of the E/2SE/4 of Section 2 and the E/2E/2 of Sections 11 and 14, Township 19 South, Range 35 East and the W/2SW/4 of Section 1 and the W/2W/2 of Sections 12 and 13, Township 19 South, Range 35 East. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 16 miles West of Hobbs, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Thursday, July 24, 2025

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Albert Chang
Division Director, Oil Conservation Division

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

#### PS Form 3877

## Type of Mailing: CERTIFIED MAIL 07/25/2025

Letter correcting typos in letters dated 7/24/25 for Case Nos.

25520-25525
Firm Mailing Book ID: 293055

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0137 8938 07	Deborah H. Wachsmuth GST Trust Deborah H. Wachsmuth Trustee PO Box 17006 San Antonio TX 78217	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
2	9314 8699 0430 0137 8938 14	Jack P. Hooper GST Trust Jack P. Hoper Trustee 5511 E. 89th Ct. Tulsa OK 74137	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
3	9314 8699 0430 0137 8938 21	Marshall & Winston Inc. PO Box 50880 Midland TX 79710	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
4	9314 8699 0430 0137 8938 38	Michael T. Hooper GST Trust Michael T. Hooper Trustee 11015 Sunshine Court El Paso TX 79936	BUQUERQUE, NM 8 \$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
5	9314 8699 0430 0137 8938 45	Robert G. Hooper GST Trust Robert G. Hooper Trustee PO Box 733 Roswell NM 88202	JUL 2 5 2025 \$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
6	9314 8699 0430 0137 8938 52	XTO Holdings LLC 22777 Springwoods Village Parkway Springwoods TX 77389	MAIN OFFICE USPS \$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
7	9314 8699 0430 0137 8938 69	Mewbourne Oil Company attn: Land Department 500 W. Texas, Suite 1020 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
8	9314 8699 0430 0137 8938 76	Rockwood Energy LP attn: Land Department 223 W. Wall St., Ste 300 MIdland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
9	9314 8699 0430 0137 8938 83	State of New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe NM 87501	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
10	9314 8699 0430 0137 8938 90	APOLLO PERMIAN, LLC PO BOX 14779 OKLAHOMA CITY OK 73113	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
11	9314 8699 0430 0137 8939 06	RKT HOLDINGS, LLC 2100 ROSS AVENUE, SUITE 2920 DALLAS TX 75201	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
12	9314 8699 0430 0137 8939 13	AMELIA JUNE JENKE, TRUSTEE, 3801 PINTO PLACE SPRING VALLEY CA 91977	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
13	9314 8699 0430 0137 8939 20	ZELLA BETH WHITE, TRUSTEES 9412 LA CUESTA DRIVE LA MESA CA 91941	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice

#### PS Form 3877

## Type of Mailing: CERTIFIED MAIL 07/25/2025

V-des Cal	¥							-3
Kariene Sci	numan	PS For	rm 3877					
500 Fourth	erling Roehl Harris & Sisk P.A. Street, Suite 1000 1e NM 87102	Type of Mailing: 0 07/25	CERTIFIED MAIL 5/2025			Firm Mail	ling Book ID: 293055	
Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents	
14	9314 8699 0430 0137 8939 37	ZIA ROYALTY, LLC PO BOX 2160 HOBBS NM 88241	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice	
15	9314 8699 0430 0137 8939 44	INTERFIRST BANK DALLAS, N.A., TRUSTEE PACIFIC AT ERVAY DALLAS TX 75222	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice	
16	9314 8699 0430 0137 8939 51	RKT HOLDINGS, LLC 2100 ROSS AVENUE, SUITE 2920 DALLAS TX 75201	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice	
17	9314 8699 0430 0137 8939 68		\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice	
18	9314 8699 0430 0137 8939 75	Ross Duncan Properties LLC PO Box 647 Artesia NM 88211	SI.90 SL90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice	
19	9314 8699 0430 0137 8939 82	XPLOR Resources, LLC 1104 N. Shore Carlsbad NM 88220	5 2025 1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice	
20	9314 8699 0430 0137 8939 99	Slash Exploration Limited Partnership	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice	
21	9314 8699 0430 0137 8940 02	Roswell NM 88202 Armstrong Resources, LLC PO Box 1973	FICE USPS \$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice	
22	9314 8699 0430 0137 8940 19	Roswell NM 88202 Gunsight Limited Partnership PO Box 1973	\$1.90	\$5.30	\$2.82	\$0.00	11522,0003.s & y Notice	
23	9314 8699 0430 0137 8940 26	Roswell NM 88202 Breckenridge Partnership LTD PO Box 1973	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice	
24	9314 8699 0430 0137 8940 33	Roswell NM 88202 Chimney Rock Oil & Gas LLC PO Box 1973	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice	
25	9314 8699 0430 0137 8940 40	Roswell NM 88202 Rio Potomac Investments, LLC PO Box 1973	\$1.90	\$5.30	\$2.82	\$0.00	11522,0003.s & y Notice	
26	9314 8699 0430 0137 8940 57	Roswell NM 88202 Salt Fork Ltd PO Box 911	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice	
27	9314 8699 0430 0137 8940 64	Breckenridge TX 76424 Worrall Investment Corporation 116 West First Street Brownell NM 9202	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice	
28	9314 8699 0430 0137 8940 71	Roswell NM 88203 Guns Up Exploration 116 West First Street Roswell NM 88203	\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice	

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102 PS Form 3877

## Type of Mailing: CERTIFIED MAIL 07/25/2025

Firm Mailing Book ID: 293055

Line	USPS Article Number	Name, Street, City, State, Zip		Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
29	9314 8699 0430 0137 8940 88	Sharbo Energy LLC PO Box 840 Artesia NM 88211		\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
30	9314 8699 0430 0137 8940 95	SR Primo Holdings 1002 Camino Del Llano Artesia NM 88210		\$1.90	\$5.30	\$2.82	\$0.00	11522.0003.s & y Notice
			Totals:	\$57.00	\$159.00	\$84.60	\$0.00	
			27700-0-1-20		Grand	Total:	\$300.60	

List Number of Pieces	Total Number of Pieces	Postmaster:
Listed by Sender	Received at Post Office	Name of receiving employee

30



# Letter correcting typos in letters dated 7/24/25 for Case Nos. 25520-25525

Transaction Report Details - CertifiedPro.net Firm Mail Book ID= 293055 Generated: 8/5/2025 9:47:47 AM												
USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date		
9314869904300137894095	2025-07-25 3:21 PM	11522.0003.s & y	SR Primo Holdings		Artesia	NM	88210	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 1:53 PM		
9314869904300137894088	2025-07-25 3:21 PM	11522.0003.s & y	Sharbo Energy LLC		Artesia	NM	88211	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 11:12 AM		
9314869904300137894071	2025-07-25 3:21 PM	11522.0003.s & y	Guns Up Exploration		Roswell	NM	88203	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-29 2:22 PM		
9314869904300137894064	2025-07-25 3:21 PM	11522.0003.s & y	Worrall Investment Corporation		Roswell	NM	88203	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-29 2:22 PM		
9314869904300137894057	2025-07-25 3:21 PM	11522.0003.s & y	Salt Fork Ltd		Breckenridge	TX	76424	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-31 9:34 AM		
9314869904300137894040	2025-07-25 3:21 PM	11522.0003.s & y	Rio Potomac Investments, LLC		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 10:06 AM		
9314869904300137894033	2025-07-25 3:21 PM	11522.0003.s & y	Chimney Rock Oil & Gas LLC		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 10:06 AM		
9314869904300137894026	2025-07-25 3:21 PM	11522.0003.s & y	Breckenridge Partnership LTD		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 10:06 AM		
9314869904300137894019	2025-07-25 3:21 PM	11522.0003.s & y	Gunsight Limited Partnership		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 10:06 AM		
9314869904300137894002	2025-07-25 3:21 PM	11522.0003.s & y	Armstrong Resources, LLC		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 10:06 AM		
9314869904300137893999	2025-07-25 3:21 PM	11522.0003.s & y	Slash Exploration Limited Partnership		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 10:06 AM		
9314869904300137893982	2025-07-25 3:21 PM	11522.0003.s & y	XPLOR Resources, LLC		Carlsbad	NM	88220	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 4:27 PM		
9314869904300137893975	2025-07-25 3:21 PM	11522.0003.s & y	Ross Duncan Properties LLC		Artesia	NM	88211	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 10:51 AN		
9314869904300137893968	2025-07-25 3:21 PM	11522.0003.s & y	Featherstone Development Corporation		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 10:36 AM		
9314869904300137893951	2025-07-25 3:21 PM	11522.0003.s & y	RKT HOLDINGS, LLC		DALLAS	TX	75201	Mailed	Return Receipt - Electronic, Certified Mail			
9314869904300137893944	2025-07-25 3:21 PM	11522.0003.s & y	INTERFIRST BANK DALLAS, N.A., TRUSTEE		DALLAS	TX	75222	Mailed	Return Receipt - Electronic, Certified Mail			
9314869904300137893937	2025-07-25 3:21 PM	11522.0003.s & y	ZIA ROYALTY, LLC		HOBBS	NM	88241	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 10:12 AN		
9314869904300137893920	2025-07-25 3:21 PM	11522.0003.s & y	ZELLA BETH WHITE, TRUSTEES		LA MESA	CA	91941	Mailed	Return Receipt - Electronic, Certified Mail			
9314869904300137893913	2025-07-25 3:21 PM	11522.0003.s & y	AMELIA JUNE JENKE, TRUSTEE,		SPRING VALLEY	CA	91977	To be Returned	Return Receipt - Electronic, Certified Mail			
931486990430013789390€	2025-07-25 3:21 PM	11522.0003.s & y	RKT HOLDINGS, LLC		DALLAS	TX	75201	To be Returned	Return Receipt - Electronic, Certified Mail			
9314869904300137893890	2025-07-25 3:21 PM	11522.0003.s & y	APOLLO PERMIAN, LLC		OKLAHOMA CITY	OK	73113	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-29 8:35 AM		
9314869904300137893882	2025-07-25 3:21 PM	11522.0003.s & y	State of New Mexico	State Land Office	Santa Fe	NM	87501	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-29 7:48 AM		
9314869904300137893876	2025-07-25 3:21 PM	11522.0003.s & y	Rockwood Energy LP	attn: Land Department	Midland	TX	79701	Mailed	Return Receipt - Electronic, Certified Mail			
9314869904300137893869	2025-07-25 3:21 PM	11522.0003.s & y	Mewbourne Oil Company	attn: Land Department	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 9:45 AM		
9314869904300137893852	2025-07-25 3:21 PM	11522.0003.s & y	XTO Holdings LLC		Springwoods	TX	77389	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 9:38 AM		
314869904300137893845	2025-07-25 3:21 PM	11522.0003.s & y	Robert G. Hooper GST Trust	Robert G. Hooper Trustee	Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 3:57 Pf		
9314869904300137893838	2025-07-25 3:21 PM	11522.0003.s & y	Michael T. Hooper GST Trust	Michael T. Hooper Trustee	El Paso	TX	79936	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 2:22 Pf		
314869904300137893821	2025-07-25 3:21 PM	11522,0003.s & y	Marshall & Winston Inc.		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2025-07-28 10:39 AM		
9314869904300137893814	2025-07-25 3:21 PM	11522.0003.s & y	Jack P. Hooper GST Trust	Jack P. Hoper Trustee	Tulsa	OK	74137	Mailed	Return Receipt - Electronic, Certified Mail			
9314869904300137893807	2025-07-25 3:21 PM	11522.0003.s & v	Deborah H. Wachsmuth GST Trust	Deborah H. Wachsmuth Trus	st San Antonio	TX	78217	Mailed	Return Receipt - Electronic, Certified Mail			

#### **Affidavit of Publication**

STATE OF NEW MEXICO COUNTY OF LEA

I. Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated July 30, 2025 and ending with the issue dated July 30, 2025.

Sworn and subscribed to before me this 30th day of July 2025.

Business Manager

My commission expires

STATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK **COMMISSION # 1087526** COMMISSION EXPIRES 01/29/202

This newspaper is duly qualified to publis legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws 1937 and payment of fees for said public has been made

LEGAL NOTICE
July 30, 2025

CASE NO. 25520: Notice to all affected parties, as well as heirs and devisees of: Marshall & Winston, Inc.; Mewbourne Oil Company; Rockwood Energy LP; State of New Mexico; Deborah H. Wachsmuth GST Trust, Deborah H. Wachsmuth T. Hooper GST Trust, Deborah H. Wachsmuth T. Hooper GST Trust, Deborah H. Wachsmuth T. Hooper GST Trust, Boberd G. Hooper GST Trust, Robert G. Hooper TTEE; Michael T. Hooper GST Trust, Robert G. Hooper GST Trust, Robert G. Hooper TTEE; State F. Robert G. Hooper GST Trust, Robert G. Hooper TTEE; Pack P. Hooper GST Trust, Robert G. Hooper TTEE; Pack P. Hooper GST Trust, Robert G. Hooper TTEE; Pack P. Hooper GST Trust, Robert G. Hooper TTEE; Pack P. Hooper GST Trust, Robert G. Hooper TTEE; Pack P. Hooper GST Trust, Robert G. Hooper TTEE; Pack P. Hooper GST Trust, Robert G. Hooper GST Trust, Robert G. Hooper TTEE; Pack P. Hooper, R. Scott Pack, LC; SR Prime Holdings, LbC Robert Gartership, Ltd.; Chinney Robe Old & Gas, LtC; Rio Potomac Investments, LtC; SAB Frime Holdings, Abo Royalty; Copperhead Resources, LtC; GMD Exploration, LtC; Pack Resources LtC; CGW Resources LtC; Charles C. Morgan and Monica C. Morgan; Cheney Energy LP. America West Partners LtC; Elizabeth Cheneres Inc.; Charles C. Morgan and Monica C. Morgan; Cheney Energy LP. Magle Dog Oil & Gas Ltd., clo Northstar Operating Company; Maverick Oil & Gas Carnuk, Corp; Mitchel Cheney; Pegasus Rowers Int. STM Energy Investments; Lynn S. Charuk and Grace Charuk; Corp; Mitchel Cheney; Pegasus Rowers Int. Pack Paper Entergy Lynn S. Charuk and Grace Charuk; Corp; Mitchel Cheney; Pegasus Rowers Int. Pack Paper Entergrates; Wolfbone Investments LtC of the State of New Mexico; through its Oil Crains Pack Paper Entergrates; Wolfbone Investments LtC of the State of New Mexico; The Contested hearing on August 12, 2025 Such St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing of the Will Mex

designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling sald well. Sald area is located approximately 15 miles West of Hobbs, New Mexico.

CASE NO. 25521: Notice to all affected parties, as well as heirs and devisees of: Marshall & Winston, Inc.; Mewbourne Oil Company; Rockwood Energy LP; State of New Mexico; Featherstone Development Corporating, Ross Duncan Properties, LLC; XPLOR Resources, LLC; Slash Exploration Limited Partnership; Armstrong Resources, LLC; RIS (Potomac Investments, LLC; Slash Exploration Limited Partnership; Armstrong Resources, LLC; Ris Potomac Investments, LLC; Salf Fork, Ltd.; Worrall Investment Corporation; Guns Up Exploration; Sharbo Energy, LLC; SR Prino Midlings; Abo Kettle Investment of Large Energy Personation; Sharbo Energy, LLC; SR Prino Midlings; Abo Kettle Investment 1 LI Resources, LLC; BMD Exploration, LLC; Drew R. Scott Family Minerals, LLC; Charles C. Morgan and I.Alpar Energy P.; America West Resources LLC; SR Vesources Inc.; CMR Resources LLC; CWR Resources LLC; CMR Resources LLC;

of Coterna Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

CASE NO. 25522: Notice to all affected parties, as well as heirs and devisees of: Marshall & Winston, inc.; Mewbourne Oil Company; Rockwood Energy LP; State of New Mexico: Featherstone Development Corporation; Rose Durne Properties, LLC; KPLOR Resources, LLC; Slash Expioration Development Corporation; Rose Durne Properties, LLC; KPLOR Resources, LLC; Slash Expioration Limited Partnership; Armstrong Resources, LLC; GN-PLOR Resources, LLC; Slash Expioration Partnership, Ltd.; Chimney Rose July Slash Expioration, State Partnership, Ltd.; Chimney Rose July Slash Expioration, State Partnership, Ltd.; Chimney Rose July Slash Expioration, State Partnership, Ltd.; Childings; Abo Ketile Investment Corporation; Guns Up Expioration, State Resources LLC; SR Prime Midings; Abo Ketile Investment I LLC; Alpre Regy LP; America West Resources LLC; CSR Prime Midings; Abo Ketile Investment I LLC; Alpre Regy Partners IV LLC; Fred Corey and Deborator Corey; JSTM Energy Investments; July Scate State S

of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles West of Hobbs, New Mexico.

CASE NO. 25523: Notice to all affected parties, as well as heirs and devisees of: Marshall & Winston, Inc.; Mewbourne Oil Company; Rockwood Energy LP; State of New Mexico; Featherstone Development Corporation; Ross Durcen Properfiles; LLC; XPLOR Resources, LLC; Slash Exploration, Limited Partnership; Prockenridge Partnership; Ltd.; Chimey Rock Oil & Gas, LLC; Slane Potomac Investments, LLC; Slash Exploration, LLC; Slave Printing, Ltd.; Chimey Rock Oil & Gas, LLC; Slave Protomac Investments, LLC; Sait Fork; Ltd.; Worrall Investment Corporation; Guns up Exploration, LLC; Draw R. Scott Family Minerals, LLC; Kettle Investment I LLC; Alpar Energy LP; America West Resources LLC; CW Resources Inc.; Charles C. Morgan and Monica C. Morgan; Cheney Energy Partners LLC; Elizabeth Cheney; Pesacurces Inc.; Charles C. Morgan and Monica C. Morgan; Cheney Energy Partners LLC; Elizabeth Cheney; Pesacurces LLC; Cowney and Deborah Corey; JSTM Energy Investments; Lynn S. Charles Corp. Mayhill Oil Corp; Mitchel Cheney; Pesacurces LLC; Sendero Drilling LLC; Southwest Caledonia Energy; JSTW Operating Company; Maverick Oil & Gas Corp. Mayhill Oil Corp; Mitchel Cheney; Pesacurce LLC; Sendero Drilling LLC; Southwest Caledonia Energy; Steve Seli; For compulsory pooling, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Contrar Energy Operating Concern Lice Southwest Caledonia Energy; Steve Seli; For compulsory pooling, Lea County, New Mexico. The State of New Mexico through its Oil Conservation of Rockwood Resources LLC; Sendero Drilling LLC; Southwest Caledonia Energy; Steve Seli; For compulsory pooling, Lea County, New Mexico. The State of New Mexico through its Oil Conservation of Rockwood Resources Department, Wendel Chino Building, Pecos Hall, 12, 2025. These applications, along with other applications Colerar has filed, c