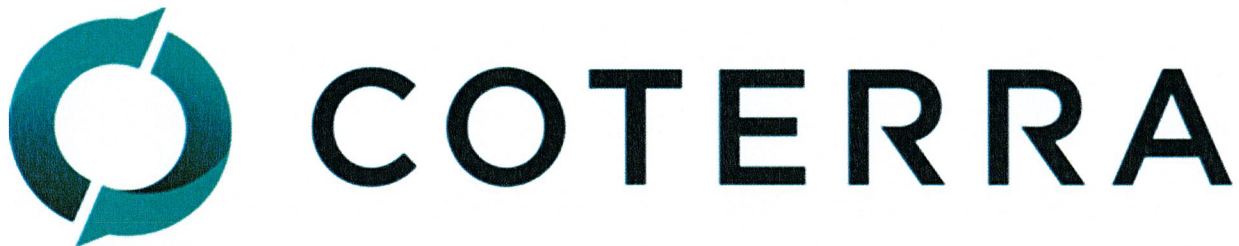


**STATE OF NEW MEXICO
ENERGY, STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. TO AMEND ORDER NO. R-23302,
LEA COUNTY, NEW MEXICO**

CASE NO. 25508

**Exhibits
October 9, 2025 Examiner Docket**



**STATE OF NEW MEXICO
ENERGY, STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. TO AMEND ORDER NO. R-23302,
LEA COUNTY, NEW MEXICO**

CASE NO. 25508

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Tab A: Declaration of Trey Roberson, Senior Landman

- Exhibit A.1: Troy Roberson Resume
- Exhibit A.2: Extension Application
- Exhibit A.3: Original Pooling Order

Tab B: Declaration of Deana M. Bennett

- Exhibit B.1: Sample Notice Letter (Mailed July 11, 2025)
- Exhibit B.2: Certified Mailing List
- Exhibit B.3: Certified Mailing Tracking List
- Exhibit B.4: Affidavit of Publication (Published July 15, 2025)

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. TO AMEND ORDER NO. R-23302,
LEA COUNTY, NEW MEXICO**

CASE NO. 25508

SELF-AFFIRMED DECLARATION OF TREY ROBERSON

Trey Roberson declares as follows:

1. I am over the age of 18, I am a Senior Landman for Coterra Energy Operating Co. ("Coterra") and have personal knowledge of the matters stated herein. I have not previously testified before the Oil Conservation Division ("Division"). My resume is attached as Exhibit A.1.
2. I received my Bachelor of Business Administration, Marketing and Management from Wayland Baptist University in 2006. I received my Juris Doctor from Texas Tech School of Law in 2010. I have been a landman/land manager for 15 years. As a landman, I manage and evaluate leasehold acreage for development, including ordering and reviewing title opinions, curing title requirements, negotiating Joint Operating Agreements, entering into communitization agreements, and compulsory and voluntary pooling. I am a member of the American Association of Professional Landmen and the Permian Basin Landmen's Association.
3. My area of responsibility at Coterra includes the area of Lea County in New Mexico.
4. I am familiar with the application filed by Coterra in this case, which is attached as Exhibit A.2.
5. I am familiar with the status of the lands that are subject to this application.
6. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of the above referenced applications.

**Coterra Energy Operating Co.
Case No. 25508
Exhibit A**

7. The purpose of the application is to re-open Order No. R-23302 (the “Order”) to allow for an extension of time for drilling the wells under the Orders.

8. The Division issued Order R-23302 in Case No. 24497 on August 28, 2024.

9. The Order pooled all uncommitted interests in a standard 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 15 and 22, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico (the “Unit”). The Order dedicated the unit to the Ruby Federal Com #300H, Ruby Federal Com #301H, Ruby Federal Com #302H, Ruby Federal Com #500H, Ruby Federal Com #501H, Ruby Federal Com #502H, Ruby Federal Com #600H, Ruby Federal Com #601H, and Ruby Federal Com #602H wells. A copy of the Order is attached as Exhibit A.3.

10. The Order designated Avant Operating, LLC as the operator of the Unit and the wells to be drilled within the Unit.

11. Coterra is Avant Operating, LLC’s successor-in-interest under the Order. In January 2025, Coterra acquired Avant Operating, LLC and Avant Operating, LLC’s interests in the lands subject to the Order, which includes Legion Production Partners, LLC and Double Cabin Minerals, LLC.

12. Paragraphs 20 and 21 of the Order require Coterra to commence drilling the initial well within one (1) year of the date of the Order unless Coterra obtains a time extension.

13. Coterra requests that the Order be re-opened and amended to allow Coterra additional time to commence drilling the wells under the Order.

14. Good cause exists for Coterra’s request for an extension of time.

15. Under the Order, Coterra is required to commence drilling the wells by August 28, 2025.

16. Coterra timely filed its application for an extension of time on July 8, 2025, which is prior to the deadline by which Coterra was required to commence drilling under the Order.

17. This is Coterra's first request for an extension of time for the Order.

18. The Ruby wells at issue in this case are part of a larger development plan that includes the Sapphire wells, located in Sections 14 and 23, Township 19 South, Range 33 East, N.M.P.M., Lea County.

19. Coterra intends to co-develop the Ruby wells and the Sapphire wells.

20. Coterra only recently (September 8, 2025) received the Sapphire pooling order, in Case No. 24849 (Order No. R-23827).

21. Coterra asks that the deadline to commence drilling the wells under the Order be extended for a year to August 28, 2026, which is consistent with the deadline for drilling the Sapphire wells (September 8, 2026).

22. The attachments to this declaration were prepared by me, or compiled from company business records, or were prepared at my direction.

23. I attest that the information provided herein is correct and complete to the best of my knowledge and belief.

24. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.

[Signature Page Follows]

Dated: October 2, 2025


Trey Roberson

TREY ROBERSON

SENIOR LANDMAN | Coterra Energy, Inc – Midland, TX

Feb 2025 – Present

- Manage and prepare leasehold acreage for development, including ordering title opinions, curing title requirements, acquiring JOAs, pooling, and communitization.
- Manage assets on Federal, State and Fee lands

CORE PROFICIENCIES

Land Management | Oil & Gas Law | Budget Management | Project Management | Negotiation | Lease Analysis | Document Management | Strategic Planning | Collaborative Communication | Acquisition & Divestitures
Due Diligence | Team Leadership | Problem Solving | Process Improvements | Agreement Drafting | Mineral Rights

PROFESSIONAL EXPERIENCE

STAFF LANDMAN | Endeavor Energy Resources, LP/Diamondback Energy – Midland, TX Jan 2024 – Jan 2025

- Prepared multiple pads for horizontal development, including ordering title opinions, curing title requirements, acquiring JOAs, preparing pooling agreements, and setting up JIB and Revenue Decks.
- Managed over 25,000 nma and 100's of wells

LAND MANAGER | Boaz Energy & Boaz Energy II – Midland, TX

Oct 2012 – Aug 2022

- Developed and implemented systems and procedures to effectively manage in-house and field landmen, 700+ wells, and 1000's of oil and gas leases.
- Provided oversight of land related activities from acquisition of lease through development and daily management.
- Negotiated the acquisitions of assets
- Oversaw multiple divestitures of assets without any deductions in purchase price due to uncured title defects.
- Identified multiple title defects during acquisition due diligence.
- Drafted agreements, leases and other land related documents.
- Analyzed and made decisions on complex land related issues while determining potential risks.

INDEPENDENT FIELD LANDMAN | Broker – Midland, TX

Nov 2010 – Oct 2012; Aug 2022 – Jan 2024

- Contracted with operators to conduct title research from sovereignty, acquire leases, and perform due diligence.
- Ran complex title from Sovereignty on BLM, State and Fee leasehold in Wyoming, New Mexico and Texas
- Primarily focused on Delaware, Midland and Haynesville Basins.

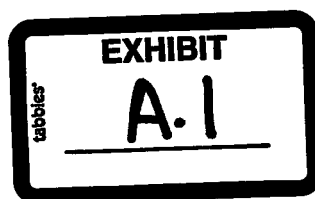
LICENSE AND MEMBERSHIPS

State Bar of Texas- License in Good Standing; AAPL; PBLA

EDUCATION

Juris Doctor (Member of the State Bar of Texas) | Texas Tech School of Law – Lubbock, TX | May 2010

Bachelor of Business Administration, Marketing & Management | Wayland Baptist University – Plainview, TX | May 2006



No. 25508

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

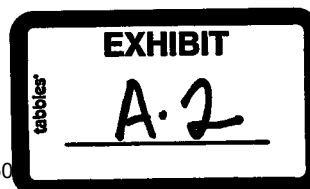
**APPLICATION OF COTERRA ENERGY
OPERATING CO. TO AMEND ORDER
NO. R-23302, LEA COUNTY, NEW MEXICO.**

**CASE NO. 25508
ORDER NO. R-23302**

APPLICATION

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") for the limited purpose of amending Order No. R-23302 (the "Order") to allow for an extension of time to commence drilling the initial well authorized by the Order until August 28, 2026. As grounds for this application, Coterra states:

1. The Division issued Order R-23302 in Case No. 24497 on August 28, 2024.
2. The Order pooled all uncommitted interests in a standard 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 15 and 22, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico (the "Unit").
3. The Order designated Avant Operating, LLC as the operator of the Unit and the wells to be drilled within the Unit.
4. Coterra is Avant Operating, LLC's successor-in-interest under the Order. In January 2025, Coterra acquired Avant Operating, LLC and Avant Operating, LLC's interests in the lands subject to the Order.
5. Paragraphs 20 and 21 of the Order require Coterra to commence drilling the initial well within one (1) year of the date of the Order unless Coterra obtains a time extension from the Division for good cause shown. Under the Order, the deadline to commence drilling the initial well is August 28, 2025.



6. Good cause exists for the requested extension.
7. This is Coterra's first request for an extension of time for the Order.
8. Coterra requests an extension of time for one year from August 28, 2025 to August 28, 2026.
9. Accordingly, Coterra requests that the Division extend the deadline to commence drilling the wells to August 28, 2026.

WHEREFORE, Coterra requests this application be set for hearing before an Examiner of the Oil Conservation Division on August 7, 2025, and after notice and hearing, the Division as required by law, the Division amend Order No. R-23302 as requested herein.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: /s/ Deana M. Bennett
Earl E. DeBrine, Jr.
Deana M. Bennett
Yarithza Peña
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
yarithza.pena@modrall.com
Attorneys for Coterra Energy Operating Co.

Case No. 25508:

Application of Coterra Energy Operating Co. to Amend Order No. R-23302, Lea County, New Mexico. Coterra Energy Operating Co. seeks an order amending Order No. R-23302 to extend the deadline to commence drilling the initial well under the Order. Order R-23302 pooled uncommitted interest owners in standard 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 15 and 22, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
AVANT OPERATING, LLC**

**CASE NO. 24497
ORDER NO. R-23302**

ORDER

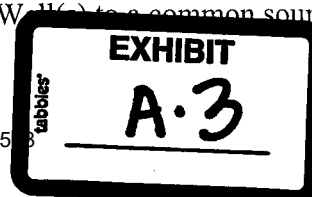
The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on June 13, 2024, and after considering the testimony, evidence, and recommendation of the Hearing and Technical Examiners, issues the following Order.

FINDINGS OF FACT

1. Avant Operating, LLC ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the



depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
20. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
21. This Order shall terminate automatically if the Operator fails to comply with the preceding paragraph unless the Operator requests an extension by notifying the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the extension is automatically granted up to one year. If a protest is received the extension is not granted and the Operator must set the case for a hearing.
22. Operator may propose reasonable deviations from the development plan via notice to the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the deviation is automatically granted. If a protest is received the deviation is not granted and the Operator must set the case for a hearing.

CASE NO. 24497
ORDER NO. R-23302

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23. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
24. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
25. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
26. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
27. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
28. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
29. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include

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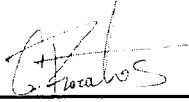
the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.

30. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
31. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
32. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to the preceding paragraph to each Pooled Working Interest that paid its share of the Estimated Well Costs.
33. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
34. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
35. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
36. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
37. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

CASE NO. 24497
ORDER NO. R-23302

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STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



GERASIMOS RAZATOS
DIRECTOR (Acting)
GR/jag

Date: 8/28/2024

CASE NO. 24497
ORDER NO. R-23302

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Exhibit A

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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 24497	APPLICANT'S RESPONSE
Date	June 13, 2024
Applicant	Avant Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Avant Operating, LLC (OGRID No. 330396)
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A.
Case Title:	Application of Avant Operating, LLC for Approval of Non-Standard Unit and Compulsory Pooling, Lea County, New Mexico.
Entries of Appearance/Intervenors:	Fasken Oil & Ranch, Ltd.
Well Family	Ruby Federal Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code (Only if NSP is requested):	Tonto; Bone Spring Pool (Code 59475)
Well Location Setback Rules (Only if NSP is Requested):	State-Wide Rules Apply
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640-acres
Building Blocks:	40-acres
Orientation:	North/South
Description: TRS/County	E/2 of Sections 15 and 22, Township 19 South, Range 33 East, N.M.P.M, Lea County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	Yes. The completed intervals for the Ruby Federal Com #301H, Ruby Federal Com #501H, and Ruby Federal Com #601H wells are expected to be less than 330 feet from the adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC.
Proximity Defining Well: if yes, description	Ruby Federal Com #301H, Ruby Federal Com #501H, and Ruby Federal Com #601H wells
Applicant's Ownership in Each Tract	Exhibit A-4
Well(s)	

OCD Examiner Hearing 6-13-24
No. 24497Avant Operating, LLC
Case No. 24497
Exhibit A

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Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1: Ruby Federal Com #300H	SHL: 350' FNL & 1030' FEL, Section 15, T-19-S, R-33-E FTP: 100' FNL & 2310' FEL Section 15, T-19-S, R-33-E BHL: 100' FSL & 2310' FEL Section 22, T-19-S, R-33-E Orientation: North/South Completion Target: First Bone Spring Completion Status: Standard TVD: 9,300', MVD: 19,573'
Well #2: Ruby Federal Com #301H	SHL: 350' FNL & 1010' FEL, Section 15, T-19-S, R-33-E FTP: 100' FNL & 1320' FEL Section 15, T-19-S, R-33-E BHL: 100' FSL & 1320' FEL Section 22, T-19-S, R-33-E Orientation: North/South Completion Target: First Bone Spring Completion Status: Standard TVD: 9,300', MVD: 19,573'
Well #3: Ruby Federal Com #302H	SHL: 350' FNL & 990' FEL, Section 15, T-19-S, R-33-E FTP: 100' FNL & 330' FEL Section 15, T-19-S, R-33-E BHL: 100' FSL & 330' FEL Section 22, T-19-S, R-33-E Orientation: North/South Completion Target: First Bone Spring Completion Status: Standard TVD: 9,300', MVD: 19,573'
Well #4: Ruby Federal Com #500H	SHL: 350' FNL & 950' FEL, Section 15, T-19-S, R-33-E FTP: 100' FNL & 2310' FEL Section 15, T-19-S, R-33-E BHL: 100' FSL & 2310' FEL Section 22, T-19-S, R-33-E Orientation: North/South Completion Target: Second Bone Spring Completion Status: Standard TVD: 10,150', MVD: 20,423'
Well #5: Ruby Federal Com #501H	SHL: 350' FNL & 930' FEL, Section 15, T-19-S, R-33-E FTP: 100' FNL & 1320' FEL Section 15, T-19-S, R-33-E BHL: 100' FSL & 1320' FEL Section 22, T-19-S, R-33-E Orientation: North/South Completion Target: Second Bone Spring Completion Status: Standard TVD: 10,150', MVD: 20,423'
Well #6: Ruby Federal Com #502H	SHL: 350' FNL & 910' FEL, Section 15, T-19-S, R-33-E FTP: 100' FNL & 330' FEL Section 15, T-19-S, R-33-E BHL: 100' FSL & 330' FEL Section 22, T-19-S, R-33-E Orientation: North/South Completion Target: Second Bone Spring Completion Status: Standard TVD: 10,150', MVD: 20,423'
Well #7: Ruby Federal Com #600H	SHL: 350' FNL & 1110' FEL, Section 15, T-19-S, R-33-E FTP: 100' FNL & 2310' FEL Section 15, T-19-S, R-33-E BHL: 100' FSL & 2310' FEL Section 22, T-19-S, R-33-E Orientation: North/South Completion Target: Third Bone Spring Completion Status: Standard TVD: 10,700', MVD: 20,973'

OCD Examiner Hearing 6-13-24

No. 24497

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Well #8: Ruby Federal Com #601H	SHL: 350' FNL & 1090' FEL, Section 15, T-19-S, R-33-E FTP: 100' FNL & 1320' FEL Section 15, T-19-S, R-33-E BHL: 100' FSL & 1320' FEL Section 22, T-19-S, R-33-E Orientation: North/South Completion Target: Third Bone Spring Completion Status: Standard TVD: 10,700', MVD: 20,973'
Well #9: Ruby Federal Com #602H	SHL: 350' FNL & 1070' FEL, Section 15, T-19-S, R-33-E FTP: 100' FNL & 330' FEL Section 15, T-19-S, R-33-E BHL: 100' FSL & 330' FEL Section 22, T-19-S, R-33-E Orientation: North/South Completion Target: Third Bone Spring Completion Status: Standard TVD: 10,700', MVD: 20,973'
Horizontal Well First and Last Take Points	Exhibit A-3
Completion Target (Formation, TVD and MD)	Exhibit A-6
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000.00
Production Supervision/Month \$	\$1,000.00
Justification for Supervision Costs	See Exhibit A-2, Paragraph 20
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2 and C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	Exhibit A-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-6
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-7
Overhead Rates In Proposal Letter	Exhibit A-6
Cost Estimate to Drill and Complete	Exhibit A-6
Cost Estimate to Equip Well	Exhibit A-6

OCD Examiner Hearing 6-13-24

No. 24497

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CASE NO. 24497
ORDER NO. R-23302

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Cost Estimate for Production Facilities	Exhibit A-6
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibits B-2, B-6, B-10
Well Orientation (with rationale)	See Exhibit B, Paragraph 21
Target Formation	Exhibit B-2 to B-5; B-6 to B-9; and B-10 to B-13
HSU Cross Section	Exhibit B-4; B-8; B-12
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-4
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibits B-2; B-6; B-10
Structure Contour Map - Subsea Depth	Exhibit B-3; B-7; B-11
Cross Section Location Map (including wells)	Exhibit B-4; B-8; B-12
Cross Section (including Landing Zone)	Exhibit B-5; B-9; B-13
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennett
Date:	6/6/2024

OCD Examiner Hearing 6-13-24

No. 24497

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CASE NO. 24497
ORDER NO. R-23302

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. TO AMEND ORDER NO. R-23302,
LEA COUNTY, NEW MEXICO**

CASE No. 25508

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Coterra Energy Operating Co., the Applicant herein, declares as follows:

1) The above-referenced Application was provided to affected parties under notice letter, dated July 11, 2025, attached hereto, and labeled Exhibit B.1.

2) Exhibit B.2 is the certified mailing list, which show the notice letters were delivered to the USPS for mailing July 11, 2025.

3) Exhibit B.3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This spreadsheet shows the names and addresses of the parties to whom notice was sent and the status of the mailing.

4) Exhibit B.4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the August 7, 2025 hearing was published on July 15, 2025.

5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: October 2, 2025

By: Deana M. Bennett
Deana M. Bennett



No. 25508

18



July 11, 2025

Deana M. Bennett
505.848.1834
dmb@modrall.com

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

**Re: APPLICATION OF COTERRA ENERGY
OPERATING CO. TO AMEND ORDER
NO. R-23302, LEA COUNTY, NEW MEXICO.**

CASE NO. 25508

TO: AFFECTED PARTIES

This letter is to advise you that Coterra Energy Operating Co. ("Coterra") is seeking a one-year extension under Order R-23302.

Pursuant to Order R-23302, paragraph 21, Coterra is providing notice to all parties to whom notice was required under the original compulsory pooling application of Coterra's request for an extension. Order R-23302 states:

This Order shall terminate automatically if the Operator fails to comply with the preceding paragraph unless the Operator requests an extension by notifying the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the extension is automatically granted up to one year. If a protest is received the extension is not granted and the Operator must set the case for a hearing.

In addition, out of an abundance of caution, Coterra has filed the enclosed application before the Oil Conservation Division.

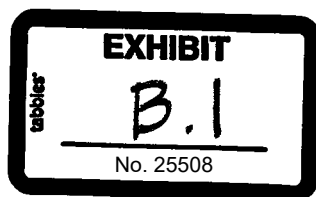
In Case No. 25508, Coterra seeks an order amending Order No. R-23302 to extend the deadline to commence drilling the initial well under the Order. Order R-23302 pooled uncommitted interest owners in standard 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 15 and 22, Township 19 South, Range 33 East, NMPM, Lea County,

Modrall Sperling
Roehl Harris & Sisk P.A.

500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102

PO Box 2168
Albuquerque,
New Mexico 87103-2168

Tel: 505.848.1800
www.modrall.com



Page 2

New Mexico. Said area is located approximately 24 miles west of Hobbs, New Mexico.

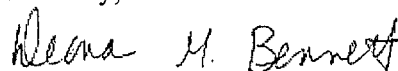
The hearing is set for August 7, 2025 beginning at 9:00 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

If no objections to the extension are received within 20 days from the date of this letter, Coterra reserves the right to dismiss Case No. 25508 and proceed under the process outlined in Order R-23302.

Sincerely,



Deana M. Bennett

Attorney for Applicant

Received by OCD: 7/8/2025 1:57:10 PM

Page 1 of 3

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. TO AMEND ORDER
NO. R-23302, LEA COUNTY, NEW MEXICO.**

**CASE NO. 25508
ORDER NO. R-23302**

APPLICATION

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") for the limited purpose of amending Order No. R-23302 (the "Order") to allow for an extension of time to commence drilling the initial well authorized by the Order until August 28, 2026. As grounds for this application, Coterra states:

1. The Division issued Order R-23302 in Case No. 24497 on August 28, 2024.
2. The Order pooled all uncommitted interests in a standard 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 15 and 22, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico (the "Unit").
3. The Order designated Avant Operating, LLC as the operator of the Unit and the wells to be drilled within the Unit.
4. Coterra is Avant Operating, LLC's successor-in-interest under the Order. In January 2025, Coterra acquired Avant Operating, LLC and Avant Operating, LLC's interests in the lands subject to the Order.
5. Paragraphs 20 and 21 of the Order require Coterra to commence drilling the initial well within one (1) year of the date of the Order unless Coterra obtains a time extension from the Division for good cause shown. Under the Order, the deadline to commence drilling the initial well is August 28, 2025.

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6. Good cause exists for the requested extension.
7. This is Coterra's first request for an extension of time for the Order.
8. Coterra requests an extension of time for one year from August 28, 2025 to August 28, 2026.
9. Accordingly, Coterra requests that the Division extend the deadline to commence drilling the wells to August 28, 2026.

WHEREFORE, Coterra requests this application be set for hearing before an Examiner of the Oil Conservation Division on August 7, 2025, and after notice and hearing, the Division as required by law, the Division amend Order No. R-23302 as requested herein.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: /s/ Deana M. Bennett
Earl E. DeBrine, Jr.
Deana M. Bennett
Yarithza Peña
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
yarithza.pena@modrall.com
Attorneys for Coterra Energy Operating Co.

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Page 3 of 3

Case No. 25508:

Application of Coterra Energy Operating Co. to Amend Order No. R-23302, Lea County, New Mexico. Coterra Energy Operating Co. seeks an order amending Order No. R-23302 to extend the deadline to commence drilling the initial well under the Order. Order R-23302 pooled uncommitted interest owners in standard 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 15 and 22, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. Said area is located approximately 24 miles west of Hobbs, New Mexico.

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Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
07/11/2025

Firm Mailing Book ID: 292179

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0137 2924 19	Cibolo Resources, LLC 3600 Bee Cave Rd., Suite 102 West Lake Hills TX 78746	\$1.77	\$4.85	\$2.62	\$0.00	11522.0003ruby Notice
2	9314 8699 0430 0137 2924 26	COG Operating LLC Attn: OBO Land 600 W. Illinois Avenue Midland TX 79701	\$1.77	\$4.85	\$2.62	\$0.00	11522.0003ruby Notice
3	9314 8699 0430 0137 2924 33	Daniel Brady Trustee of Daniel Brady Living Trust 518 Pier Ave., #7 Santa Monica CA 90405	\$1.77	\$4.85	\$2.62	\$0.00	11522.0003ruby Notice
4	9314 8699 0430 0137 2924 40	Erin E. Brady Trustee - Erin Brady Living Trust 4629 Clybourn Ave. Toluca Lake CA 91602	\$1.77	\$4.85	\$2.62	\$0.00	11522.0003ruby Notice
5	9314 8699 0430 0137 2924 57	Estate of Steven J. Marklin C/O Cibolo Royalties I, LLC 3600 Bee Cave Rd., Suite 102 West Lake Hills TX 78746	\$1.77	\$4.85	\$2.62	\$0.00	11522.0003ruby Notice
6	9314 8699 0430 0137 2924 64	Fasken Land and Minerals, Ltd. 6101 Holiday Hill Rd. Midland TX 79707	\$1.77	\$4.85	\$2.62	\$0.00	11522.0003ruby Notice
7	9314 8699 0430 0137 2924 71	Nancy Seaton Widener Trustee - Nancy Widener Living Trust 1834 Cinnabar Phoenix AZ 85020	\$1.77	\$4.85	\$2.62	\$0.00	11522.0003ruby Notice
8	9314 8699 0430 0137 2924 88	Nortex Corporation 3009 Post Oak Blvd., Suite 1212 Houston TX 77056	\$1.77	\$4.85	\$2.62	\$0.00	11522.0003ruby Notice
9	9314 8699 0430 0137 2924 95	Occidental Permian Limited Partnership 5 Greenway Plaza, Suite 110 Houston TX 77046	\$1.77	\$4.85	\$2.62	\$0.00	11522.0003ruby Notice
10	9314 8699 0430 0137 2925 01	Patrick Brady and Kimberly Brady Living Trust 330 Cherry Hill Ct. Thousand Oaks CA 91320	\$1.77	\$4.85	\$2.62	\$0.00	11522.0003ruby Notice
11	9314 8699 0430 0137 2925 18	Spencer Family Holdings, LLC 3379 S. Los Altos St. Millcreek UT 84109	\$1.77	\$4.85	\$2.62	\$0.00	11522.0003ruby Notice
12	9314 8699 0430 0137 2925 25	T.H. McElvain Oil & Gas LLLP 1819 Denver West Dr., Suite 260 Lakewood CO 80401	\$1.77	\$4.85	\$2.62	\$0.00	11522.0003ruby Notice
13	9314 8699 0430 0137 2925 32	Wills Royalty, Inc. PO Box 1358 Carlsbad NM 88220	\$1.77	\$4.85	\$2.62	\$0.00	11522.0003ruby Notice
14	9314 8699 0430 0137 2925 49	Wing Resources IV-B, LLC 2100 McKinney Ave., Suite 1 Dallas TX 75201	\$1.77	\$4.85	\$2.62	\$0.00	11522.0003ruby Notice



Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
15	9314 8699 0430 0137 2925 56	United States of America Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508	\$1.77	\$4.85	\$2.62	\$0.00	11522.0003ruby Notice
Totals:			\$26.55	\$72.75	\$39.30	\$0.00	
			Grand Total:		\$138.60		

List Number of Pieces
Listed by Sender

Total Number of Pieces
Received at Post Office

Postmaster:
Name of receiving employee

Dated:

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Transaction Report Details - CertifiedPro.net										
Firm Mail Book ID= 292179										
Generated: 9/18/2025 9:00:16 AM										
USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
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No. 25508

Affidavit of Publication

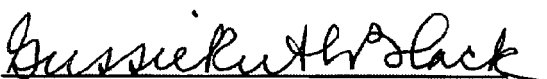
STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

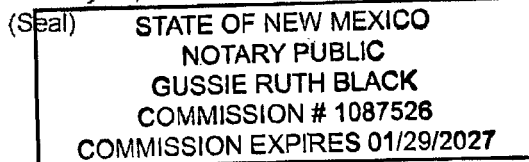
Beginning with the issue dated
July 15, 2025
and ending with the issue dated
July 15, 2025.


Publisher

Sworn and subscribed to before me this
15th day of July 2025.


Business Manager

My commission expires
January 29, 2027



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE July 15, 2025

CASE NO. 25508: Notice to all affected parties, as well as heirs and devisees of: Cibolo Resources, LLC; COG Operating LLC, Attn: OBO Land; Daniel Brady, Trustee of the Daniel Brady Living Trust; Erin E. Brady, Trustee of the Erin E. Brady Living Trust; Estate of Steven J. Marklin, c/o Cibolo Royalties I, LLC; Fasken Land and Minerals, Ltd.; Nancy Seaton Widener, Trustee of the Nancy Seaton Widener Living Trust; Nortox Corporation; Occidental Permian Limited Partnership; Patrick Brady and Kimberly Brady Living Trust; Spencer Family Holdings, LLC; T.H. McElvain Oil & Gas LLP; Willis Royalty, Inc.; Wing Resources IV-B, LLC; United States of America; Bureau of Land Management of the Application of Coterra Energy Operating Co. to Amend Order No. R-23302, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 9:00 a.m. on August 7, 2025 to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Coterra Energy Operating Co. seeks an order amending Order No. R-23302 to extend the deadline to commence drilling the initial well under the Order. Order R-23302 pooled uncommitted interest owners in standard 840-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 15 and 22, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. Said area is located approximately 24 miles west of Hobbs, New Mexico.
#00302604

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DOLORES SERNA
MODRALL, SPERLING, ROEHL, HARRIS &
P. O. BOX 2168
ALBUQUERQUE, NM 87103-2168

