

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING OCTOBER 9, 2025**

**CASE No. 25590**

*DOGWOOD 25 36 20 FED COM 093H & 113H WELLS*

**LEA COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MRC TORO, LLC  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25590**

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<b>COMPULSORY POOLING APPLICATION CHECKLIST</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 25590</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date:</b>	<b>October 9, 2025</b>
Applicant	MRC Toro, LLC
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company [OGRID 228937]
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MRC TORO, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Dogwood Federal Com
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	WC-025 G-08 S253534O; Bone Spring 97088
Well Location Setback Rules:	Statewide rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres, more or less
Building Blocks:	40 acres
Orientation:	Standup
Description: TRS/County	E/2 W/2 of Sections 17 and 20, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-2
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location,	
Well #1	Dogwood 25 36 20 Federal Com 93H (API No. Pending) SHL: 170' FSL & 1580' FWL (Unit N) of Section 20 BHL: 110' FNL & 2310' FWL (Unit C) of Section 17 Completion Target: Bone Spring formation Well Orientation: Standup Completion Location expected to be: Standard
Well #2	Dogwood 25 36 20 Federal Com 113H (API No. 30-025-52151) SHL: 170' FSL & 1610' FWL (Unit N) of Section 20 BHL: 110' FNL & 1654' FWL (Unit C) of Section 17 Completion Target: Bone Spring formation Well Orientation: Standup Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
<b>Notice of Hearing</b>	


BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico

Exhibit No. A

Submitted by: Matador Production Company

Hearing Date: October 9, 2025

Case No. 25590

Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2 & C-3
Tract List (including lease numbers and owners)	Exhibit C-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
<b>Geology</b>	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2 & C-3
General Location Map (including basin)	Exhibit D
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Paula M. Vance
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	10/2/2025

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC TORO, LLC  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25590**

**APPLICATION**

MRC Toro, LLC (“MRC” or “Applicant”), through undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 W/2 of Sections 17 and 20, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. In support of its application, MRC states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal spacing unit.
3. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Dogwood 25 36 20 Federal Com 93H** and **Dogwood 25 36 20 Federal Com 113H** wells, both with a surface hole location in the SE/4 SW/4 (Unit N) of Section 20, first take points in the SE/4 SW/4 (Unit N) of Section 20 and last take points in the NE/4 NW/4 (Unit C) of Section 17.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. B  
Submitted by: Matador Production Company  
Hearing Date: October 9, 2025  
Case No. 25590**


5. The pooling of interests in the proposed horizontal well spacing unit will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 11, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the proposed horizontal well spacing unit;
- B. Designating Matador Production Company as operator of this horizontal well spacing unit and the wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By:   
Michael H. Feldewert  
Adam G. Rankin  
Paula M. Vance  
Post Office Box 2208  
Santa Fe, NM 87504  
505-988-4421  
505-983-6043 Facsimile  
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pmvance@hollandhart.com

ATTORNEYS FOR MRC TORO, LLC

CASE \_\_\_\_\_: **Application of MRC Toro, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 W/2 of Sections 17 and 20, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed **Dogwood 25 36 20 Federal Com 93H** and **Dogwood 25 36 20 Federal Com 113H** wells, both with a surface hole location in the SE/4 SW/4 (Unit N) of Section 20, first take points in the SE/4 SW/4 (Unit N) of Section 20 and last take points in the NE/4 NW/4 (Unit C) of Section 17. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 6 miles northwest of Jal, New Mexico.



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC TORO, LLC  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25590**

**SELF-AFFIRMED STATEMENT OF DAVID JOHNS**

David Johns, of lawful age and being first duly sworn, declares as follows:

1. My name is David Johns. I work for MRC Energy Company, an affiliate of MRC Toro, LLC ("MRC"), as a Vice President - Land.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.
3. I am familiar with the application filed by MRC in this case, and I am familiar with the status of the lands in the subject area.
4. In this case, MRC is seeking an order pooling all uncommitted interests in a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 W/2 of Sections 17 and 20, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico, and initially dedicate this spacing unit to the proposed **Dogwood 25 36 20 Federal Com 093H** and **Dogwood 25 36 20 Federal Com 113H** wells, both with a surface hole location in the SE/4 SW/4 (Unit N) of Section 20, first take points in the SE/4 SW/4 (Unit N) of Section 20 and last take points in the NE/4 NW/4 (Unit C) of Section 17.
5. MRC understands these wells will be placed in the WC-025 G-08 S2535340; BONE SPRING [97088] pool.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C  
Submitted by: Matador Production Company  
Hearing Date: October 9, 2025  
Case No. 25590

6. **MRC Exhibit C-1** contains the Form C-102s for the proposed initial wells.

7. The completed intervals for the proposed wells will remain within the standard setbacks required by the statewide rules set forth in 19.15.16.15 NMAC.

8. **MRC Exhibit C-2** identifies the tracts of land comprising the proposed horizontal spacing unit. The land in the proposed spacing unit is comprised of federal and fee lands.

9. **MRC Exhibit C-3** identifies the working interest and unleased mineral interest owners that MRC is seeking to pool, as well as the overriding royalty owners that MRC seeks to pool. The first pages of Exhibit C-3 shows the parties MRC is seeking to pool on a unit basis. Behind the unit analysis, there are additional pages showing the working interest and unleased mineral interest owners that MRC seeks to pool, on a tract by tract basis, along with their ownership interest in each of the tracts in the proposed horizontal spacing unit. The parties that MRC is seeking to pool are highlighted yellow.

10. There are no depth severances within the Bone Spring formation for this acreage.

11. While MRC was working to put this unit together, MRC proposed the above well to the working interest and unleased mineral interest parties it seeks to pool. **MRC Exhibit C-4** contains a representative copy of the forms of well proposal letters that were sent to the working interest and unleased mineral owners, along with the AFE that was sent for the well. MRC Exhibit C-4 also includes a copy of a clarification letter that was sent to certain of the owners. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area.

12. **MRC Exhibit C-5** contains a summary of MRC's contacts with the uncommitted working interest and unleased mineral interest owners we seek to pool in this case. As indicated on MRC Exhibit C-5, MRC has been able to contact and have discussions with many of the

working interest and unleased mineral interest owners we seek to pool. Also as shown on Exhibit C-5, there are some working interest and unleased mineral interest owners that MRC has not yet been able to contact, but it appears that MRC's well proposals were delivered to those owners. In addition, as shown on Exhibit C-5, there are a few parties to whom MRC has attempted to mail well proposals to two address and either left a voicemail and/or sent an email, depending on the potential contact information we were able to locate, but it is unclear at this time whether MRC has been able to locate the correct contact information for that owners. MRC will continue its efforts to contact those owners we have not yet been able to locate or contact. In my opinion, MRC has undertaken good faith efforts to reach an agreement with the uncommitted unleased mineral interest owners that MRC seeks to pool in this case.

13. MRC has made an estimate of overhead and administrative costs for drilling and producing the proposed well. It is \$10,000/month while drilling, and \$1,000/month while producing. These costs are consistent with what other operators are charging in this area for these types of wells. MRC respectfully requests that these administrative and overhead costs be incorporated into any order entered by the Division in this case.

14. I provided MRC's outside counsel, Holland & Hart, a list of names and addresses for the parties that MRC is seeking to pool for whom MRC was able to locate an address or potential address. In compiling this notice list, MRC conducted a diligent search of all public records in the county where the proposed wells are located, including computer searches.

15. **MRC Exhibits C-1 through C-5** were either prepared by me or compiled under my direction and supervision.

16. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be

used as written testimony in this case. This statement is made on the date next to my signature below.

A handwritten signature in black ink, appearing to read "D. W. J.", is written over a horizontal line.

David Johns

A handwritten date "09/30/2025" in black ink is written over a horizontal line.

Date

## Exhibit C-1

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-1  
Submitted by: Matador Production Company  
Hearing Date: October 9, 2025  
Case No. 25590

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-52151	Pool Code 97088	Pool Name WC-025 G-08 S2535340; BONE SPRING
Property Code	Property Name DOGWOOD 25 36 20 FED COM	Well Number 113H
OGRID No. 2289337	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3057'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

## Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	20	25-S	36-E	-	170' S	1610' W	N 32.1090735	W 103.2904821	LEA

## Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	17	25-S	36-E	-	110' N	1654' W	N 32.1373661	W 103.2903511	LEA

Dedicated Acres 320	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	29	25-S	36-E	-	400' N	1651' W	N 32.1075068	W 103.2903498	LEA


## First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	20	25-S	36-E	-	100' S	1651' W	N 32.1088808	W 103.2903497	LEA

## Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	17	25-S	36-E	-	110' N	1654' W	N 32.1373661	W 103.2903511	LEA

Unitized Area or Area of Uniform Interest	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation -
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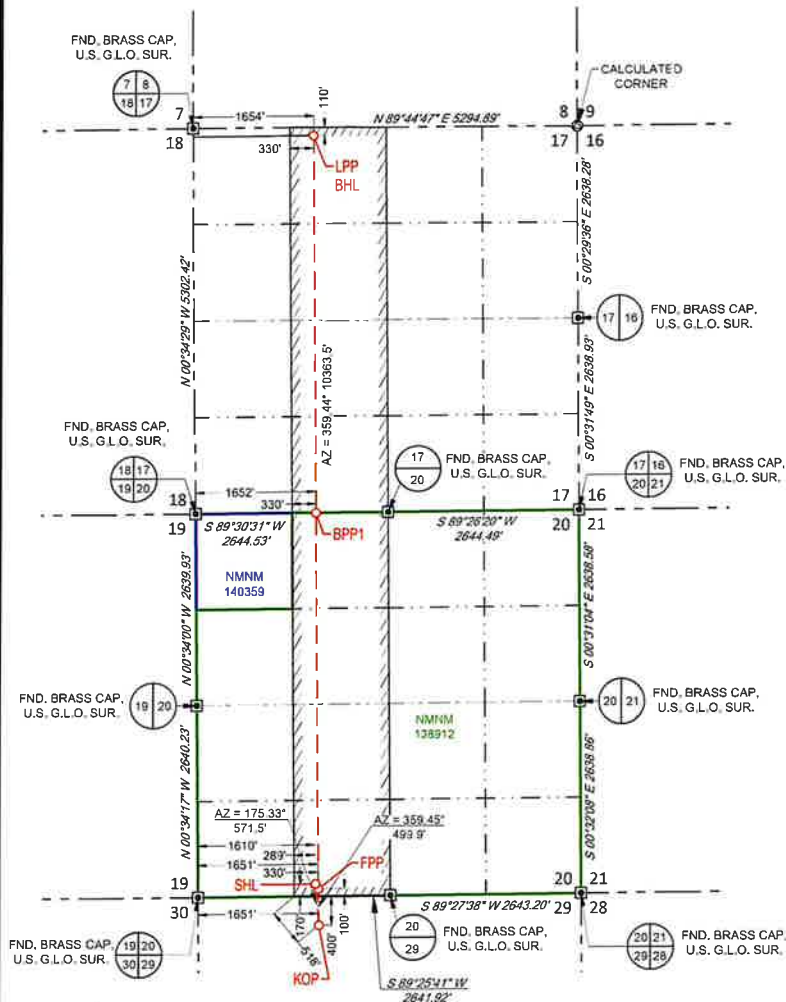
<b>OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>  Nicky Fitzgerald 5/13/2025 Signature Date Nicky Fitzgerald Print Name nicky.fitzgerald@matadorresources.com E-mail Address		<b>SURVEYORS CERTIFICATION</b> <i>I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</i>   Signature and Seal of Professional Surveyor Date Certificate Number Date of Survey 5/27/2024	
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SECTION 20, TOWNSHIP 25-S, RANGE 36-E, N.M.P.M.  
LEA COUNTY, NEW MEXICO



LEASE NAME & WELL NO.: DOGWOOD 25 36 20 FED COM 113H

SECTION 20 TWP 25-S RGE 36-E SURVEY N.M.P.M.  
COUNTY LEA STATE NM  
DESCRIPTION 170' FSL & 1610' FWL

#### DISTANCE & DIRECTION

FROM INT. OF NM-18 & NM-128, GO WEST ON NM-128 +5.6 MILES.  
THENCE SOUTH (LEFT) ON A LEASE RD. +2.0 MILES. THENCE WEST  
(RIGHT) ON A PROPOSED RD. +0.6 MILES TO A POINT +247 FEET NORTH  
OF THE LOCATION.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET  
THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.  
AS OF THE DATE OF SURVEY, ALL ABOVE GROUND APPURTENANCES WITHIN 300' OF THE STAKED LOCATION ARE SHOWN HEREON.

#### SURFACE LOCATION (SHL)

NEW MEXICO EAST  
NAD 1983

X=864233 Y=404979  
LAT.: N 32.1090735

LONG.: W 103.2904821

170' FSL 1610' FWL

#### KICK OFF POINT (KOP)

NEW MEXICO EAST  
NAD 1983

X=864280 Y=404410  
LAT.: N 32.1075068

LONG.: W 103.2903498

400' FNL 1651' FWL

#### FIRST PERF. POINT (FPP)

NEW MEXICO EAST  
NAD 1983

X=864275 Y=404910

LAT.: N 32.1088808

LONG.: W 103.2903497

100' FSL 1651' FWL

#### BLM PERF. POINT (BPP1)

NEW MEXICO EAST  
NAD 1983

X=864225 Y=410087

LAT.: N 32.1231130

LONG.: W 103.2903498

0' FNL 1652' FWL

#### LAST PERF. POINT (LPP)

#### BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST  
NAD 1983

X=864174 Y=415273

LAT.: N 32.1373661

LONG.: W 103.2903511

110' FNL 1654' FWL



Angel M. Baeza, P.S. No. 25116



481 WINSITT ROAD, Ste. 200 • BENBROOK, TEXAS 75126  
TELEPHONE: (817) 744-7512 • FAX: (817) 744-7554  
2923 NORTH MID SPRING • MIDLAND, TEXAS 79705  
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX: (432) 682-1743  
WWW.TOPOGRAPHIC.COM

S:\SURVEY\MATADOR\_RESOURCES\DOGWOOD\_FED\_COM\FINAL\_PROD\T150\_DOGWOOD\_15\_36\_20\_FED\_COM\_113H\_REV4.DWG 3/5/2025 12:24:54 PM www.madon



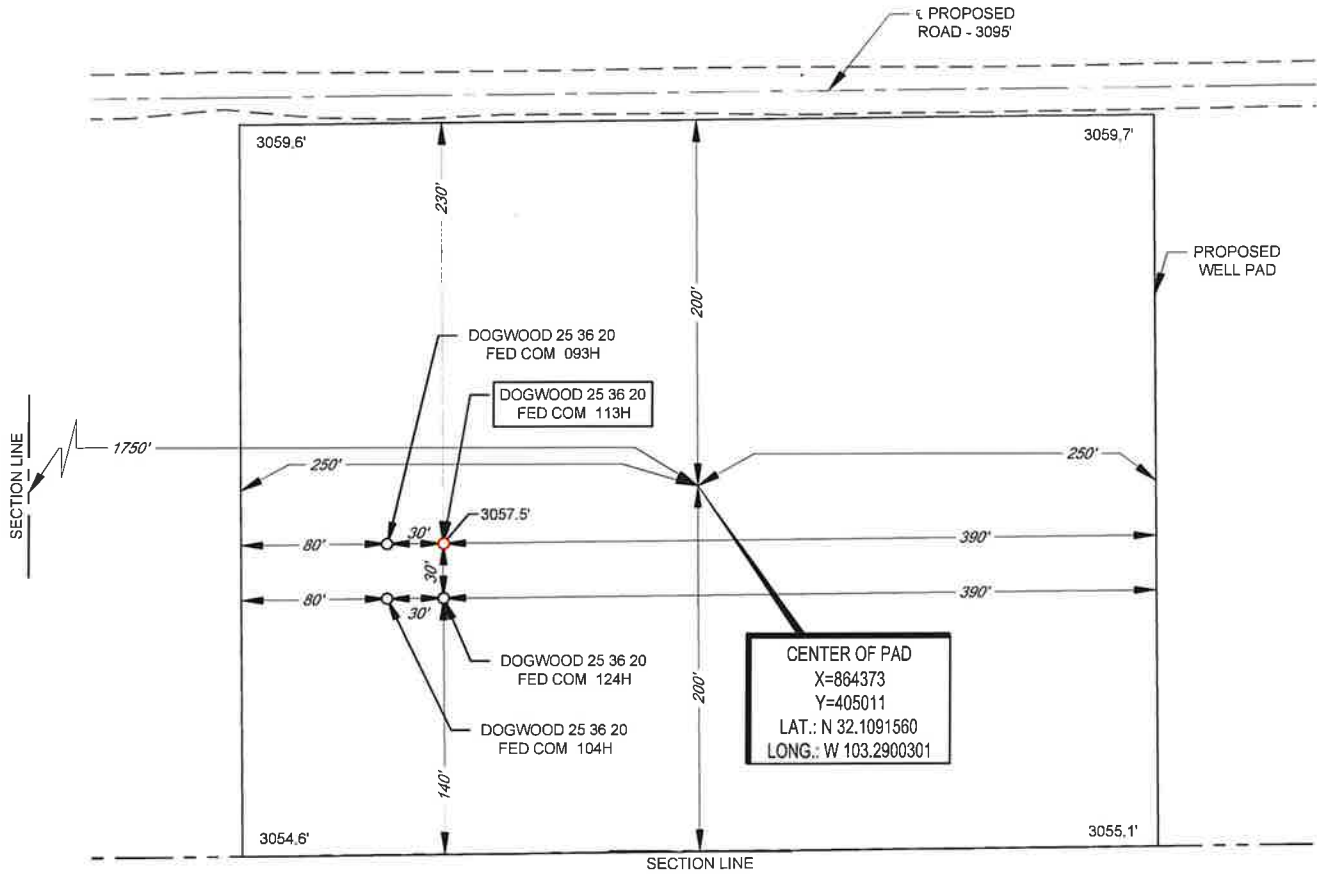
## LEGEND

--- SECTION LINE  
 --- PROPOSED ROAD  
 === ROAD WAY



DETAIL VIEW  
 SCALE: 1" = 100'

SECTION 20, TOWNSHIP 25-S, RANGE 36-E, N.M.P.M.  
 LEA COUNTY, NEW MEXICO



Angel M. Baeza, P.S. No. 25116

LEASE NAME & WELL NO.: DOGWOOD 25 36 20 FED COM 113H  
 113H LATITUDE N 32.1090735 113H LONGITUDE W 103.2904821

CENTER OF PAD IS 200' FSL & 1750' FWL

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. ELEVATIONS USED ARE NAVD88, OBTAINED THROUGH AN OPUS SOLUTION.

THIS PROPOSED PAD SITE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. ONLY THE DATA SHOWN ABOVE IS BEING CERTIFIED TO. ALL OTHER INFORMATION WAS INTENTIONALLY OMITTED. THIS PLAT IS ONLY INTENDED TO BE USED FOR A PERMIT AND IS NOT A BOUNDARY SURVEY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ORIGINAL DOCUMENT SIZE: 8.5" X 11"



**TOPOGRAPHIC**  
 LOYALTY INNOVATION LEGACY  
 481 WINSCOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126  
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7554  
 2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705  
 TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743  
 WWW.TOPOGRAPHIC.COM

S:\SURVEY\MATADOR\_RESOURCES\DOGWOOD\_FED\_COM\FINAL\_PRODUCTS\SILO\_DOGWOOD\_25\_36\_20\_FED\_COM\_113H\_REV4.DWG 5/5/2025 12:24:54 PM mike.waller

C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 97088	Pool Name WL-025 G-08 52535340; Bone Spring
Property Code	Property Name DOGWOOD FED COM 25 36 20	Well Number 093H
OGRID No. 2289337	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3057'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

## Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	20	25-S	36-E	-	170' S	1580' W	N 32.1090735	W 103.2905790	LEA

## Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	17	25-S	36-E	-	110' N	2310' W	N 32.1373566	W 103.2882309	LEA

Dedicated Acres 320	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	29	25-S	36-E	-	400' N	2310' W	N 32.1075073	W 103.2882211	LEA

## First Take Point (FTP)

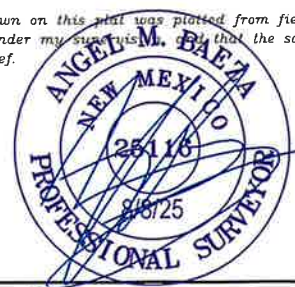
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	20	25-S	36-E	-	100' S	2310' W	N 32.1088816	W 103.2882215	LEA

## Last Take Point (LTP)

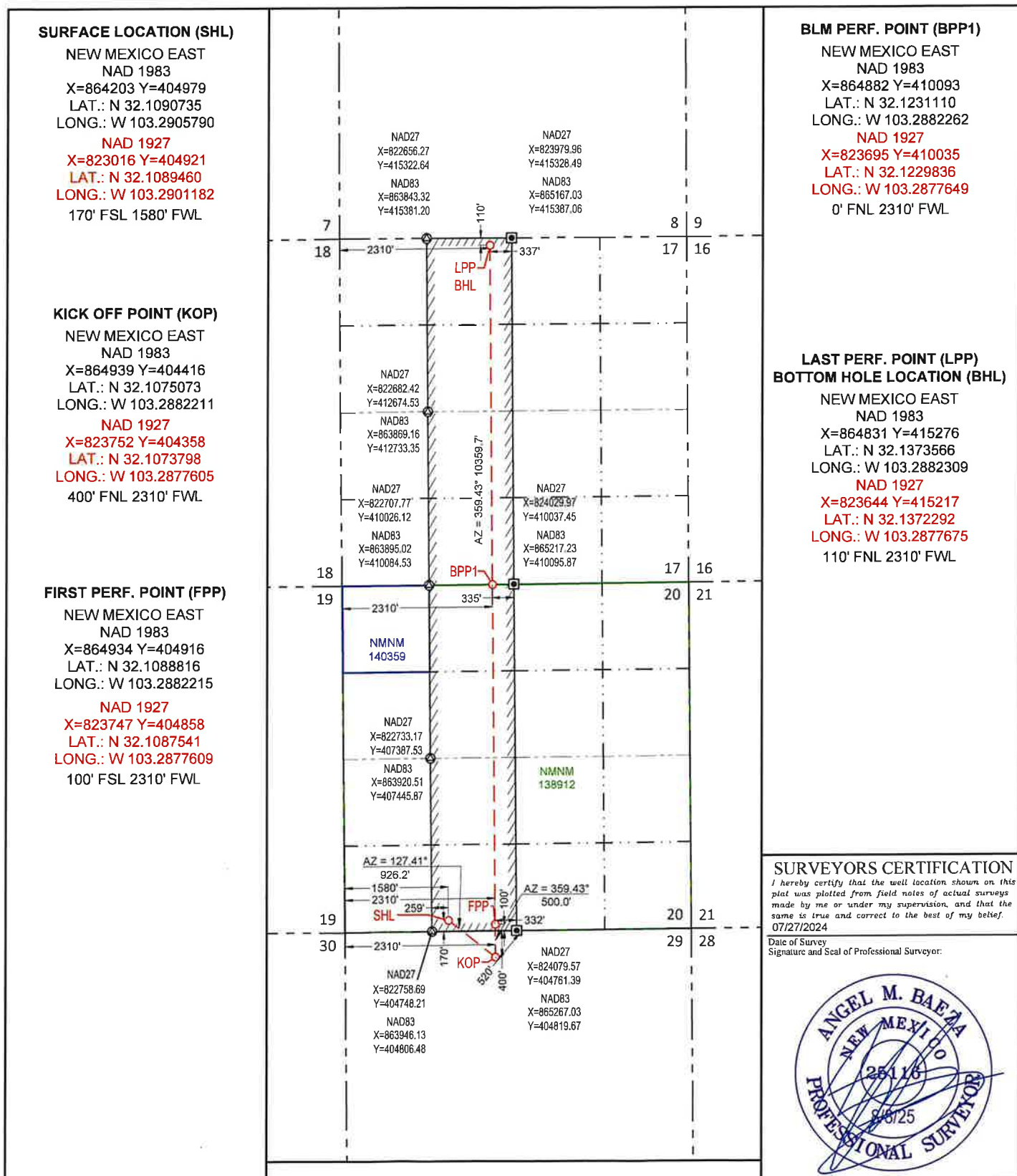
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	17	25-S	36-E	-	110' N	2310' W	N 32.1373566	W 103.2882309	LEA

Unitized Area or Area of Uniform Interest	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation -
---	---	-----------------------------

<b>OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		<b>SURVEYORS CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature _____ Date _____		Signature and Seal of Professional Surveyor _____ Date _____	
Print Name _____		Certificate Number _____	Date of Survey 07/27/2024
E-mail Address _____			

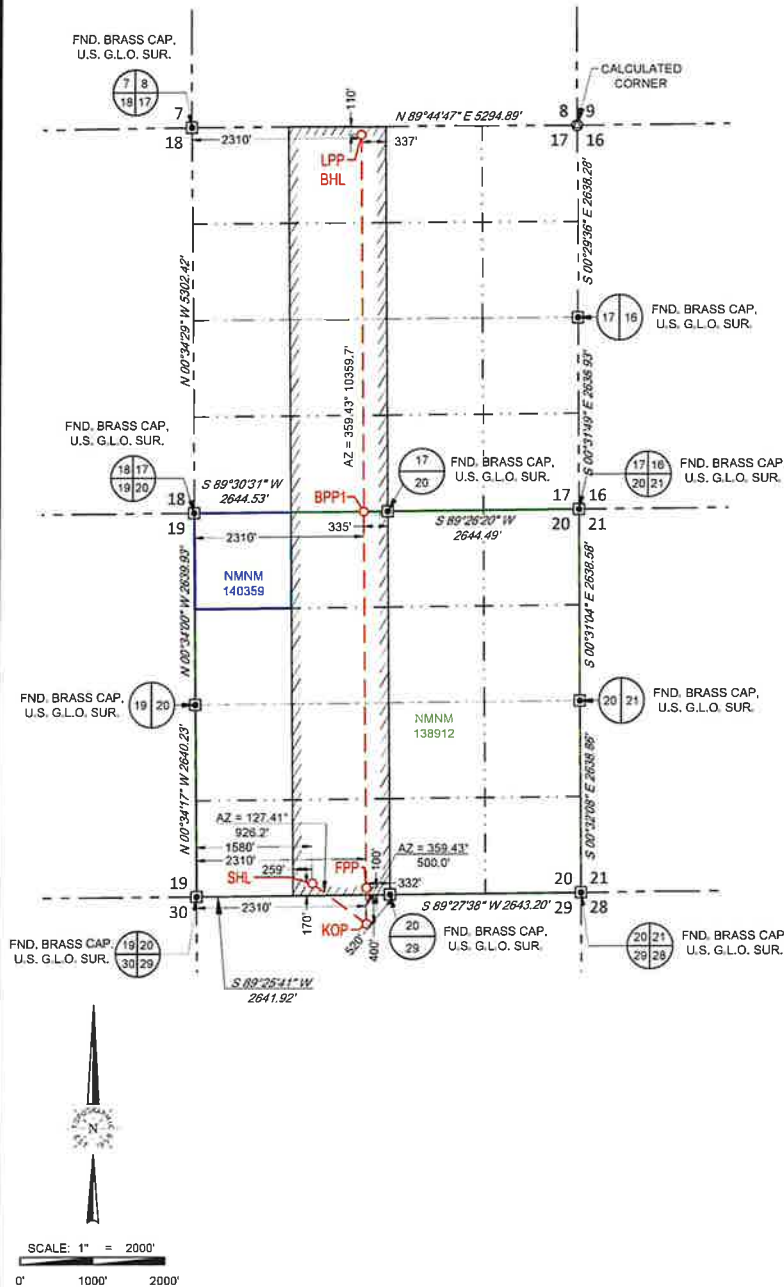


<u>C-102</u>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number  <div style="text-align: center;">             DOGWOOD FED COM 25 36 20 093H           </div>			





SECTION 20, TOWNSHIP 25-S, RANGE 36-E, N.M.P.M.  
LEA COUNTY, NEW MEXICO



#### SURFACE LOCATION (SHL)

NEW MEXICO EAST  
NAD 1983  
X=864203 Y=404979  
LAT.: N 32.1090735  
LONG.: W 103.2905790  
170' FSL 1580' FWL

#### KICK OFF POINT (KOP)

NEW MEXICO EAST  
NAD 1983  
X=864939 Y=404416  
LAT.: N 32.1075073  
LONG.: W 103.2882211  
400' FNL 2310' FWL

#### FIRST PERF. POINT (FPP)

NEW MEXICO EAST  
NAD 1983  
X=864934 Y=404916  
LAT.: N 32.1088816  
LONG.: W 103.2882215  
100' FSL 2310' FWL

#### BLM PERF. POINT (BPP1)

NEW MEXICO EAST  
NAD 1983  
X=864882 Y=410093  
LAT.: N 32.1231110  
LONG.: W 103.2882262  
0' FNL 2310' FWL

#### LAST PERF. POINT (LPP) BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST  
NAD 1983  
X=864831 Y=415276  
LAT.: N 32.1373566  
LONG.: W 103.2882309  
110' FNL 2310' FWL

LEASE NAME & WELL NO.: DOGWOOD FED COM 25 36 20 093H

SECTION 20 TWP 25-S RGE 36-E SURVEY N.M.P.M.  
COUNTY LEA STATE NM  
DESCRIPTION 170' FSL & 1580' FWL

#### DISTANCE & DIRECTION

FROM INT. OF NM-18 & NM-128, GO WEST ON NM-128 +5.6 MILES.  
THENCE SOUTH (LEFT) ON A LEASE RD. +2.0 MILES, THENCE WEST  
(RIGHT) ON A PROPOSED RD. +0.6 MILES TO A POINT +245 FEET NORTH  
OF THE LOCATION.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET  
THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.  
AS OF THE DATE OF SURVEY, ALL ABOVE GROUND APPURTENANCES WITHIN 300' OF THE STAKED LOCATION ARE SHOWN HEREON.



Angel M. Baeza, P.S. No. 25116



481 WINSBOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126  
TELEPHONE: (817) 744-7512 • FAX: (817) 744-7554  
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705  
TELEPHONE: (432) 682-1553 OR (800) 767-1553 • FAX: (432) 682-1743  
WWW.TOPOGRAPHIC.COM

S:\SURVEY\MATADOR\_RESOURCE\DOGWOOD\_25-36-20-093H\_PRODUCT\510\_DOGWOOD\_FED\_COM\_25\_36\_20\_093H\_REV3.DWG 8/6/2025 4:08:34 PM admsm



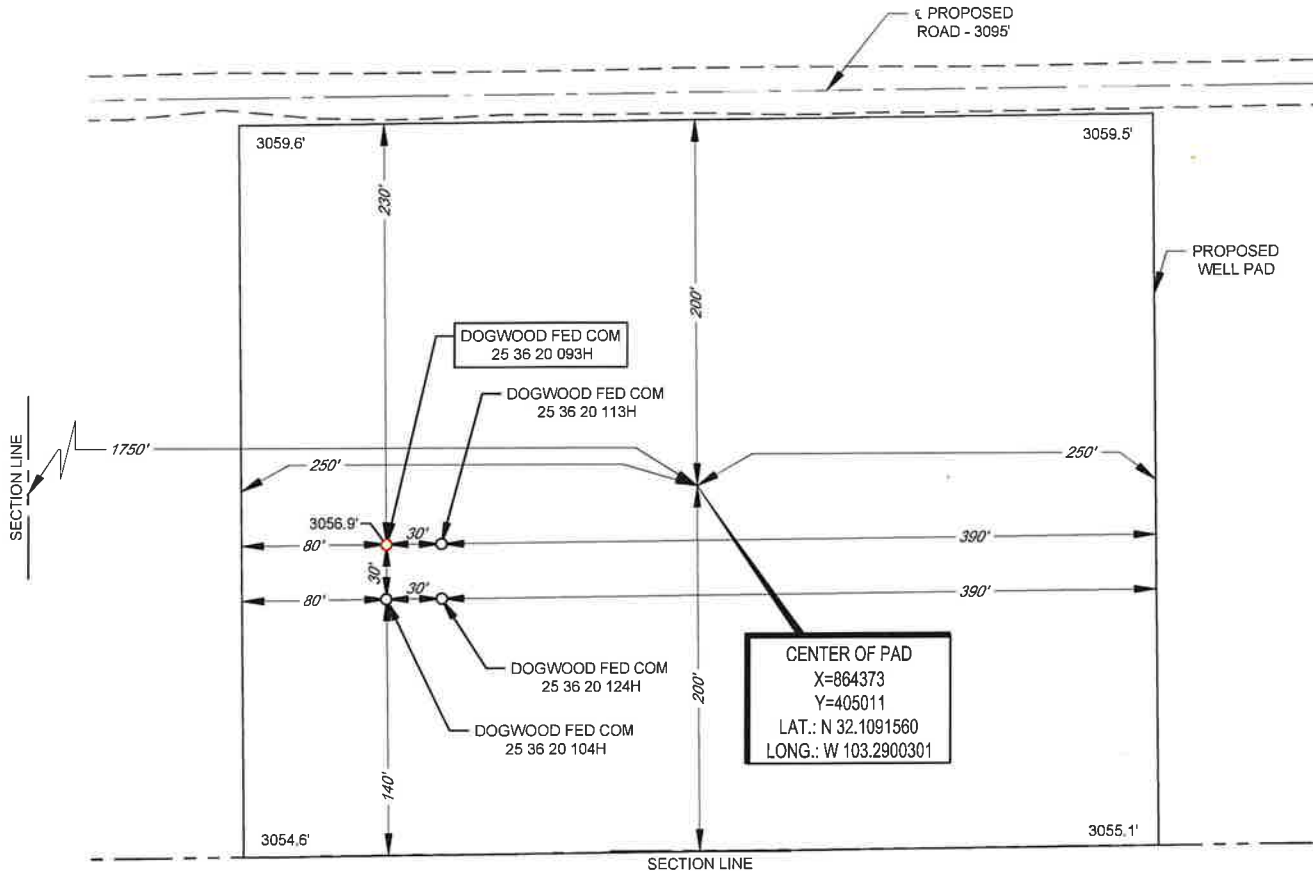
## LEGEND

SECTION LINE  
PROPOSED ROAD  
ROAD WAY



DETAIL VIEW  
SCALE: 1" = 100'

SECTION 20, TOWNSHIP 25-S, RANGE 36-E, N.M.P.M.  
LEA COUNTY, NEW MEXICO



Angel M. Baeza, P.S. No. 25116

LEASE NAME & WELL NO.: DOGWOOD FED COM 25 36 20 093H  
093H LATITUDE N 32.1090735 093H LONGITUDE W 103.2905790

CENTER OF PAD IS 200' FSL & 1750' FWL

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. ELEVATIONS USED ARE NAVD88, OBTAINED THROUGH AN OPUS SOLUTION.

THIS PROPOSED PAD SITE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. ONLY THE DATA SHOWN ABOVE IS BEING CERTIFIED TO, ALL OTHER INFORMATION WAS INTENTIONALLY OMITTED. THIS PLAT IS ONLY INTENDED TO BE USED FOR A PERMIT AND IS NOT A BOUNDARY SURVEY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ORIGINAL DOCUMENT SIZE: 8.5" X 11"



**TOPOGRAPHIC**  
LOYALTY INNOVATION LEGACY

481 WINSBROTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126  
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554  
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705  
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743  
WWW.TOPOGRAPHIC.COM

## Exhibit C-2

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico**

**Exhibit No. C-2**

**Submitted by: Matador Production Company**

**Hearing Date: October 9, 2025**

**Case No. 25590**



# Dogwood Pooling Tract Map

## Slot 2 - E2 W2 of Sections 20 & 17-25S-36E - Bone Spring

Date Published:  
8/28/2025

9

18

16

19

21

Tract 1

Tract 3

Tract 1

Tract 5

25S 36E

29

 Slot 2, Bone Spring

 Tract 1 (Fee)

 Tract 3 (Fee)

 Tract 5 (Fee) - NM NM 138912



N

GIS Standard Map Disclaimer:

This map is for informational purposes only and does not constitute a warranty or representation of any kind. The user assumes all responsibility for the use of this map. The map is provided as a service to the public and is not intended to be used for legal or financial purposes. The map is provided as a service to the public and is not intended to be used for legal or financial purposes.

0 900 1,800 3,600 Feet

# 1:21,000

1 inch equals 1,750 feet

Map Prepared by: amercio gamarra  
Date: August 28, 2025  
Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet  
Sources: IHS, ESRI, US DOI BLM Carlsbad, NM Field Office, GIS Department  
Texas Cooperative Wildlife Collection, Texas A&M University,  
United States Census Bureau (TIGER)

## Exhibit C-3

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-3  
Submitted by: Matador Production Company  
Hearing Date: October 9, 2025  
Case No. 25590



Dogwood Project - Slot 2 - #113H & #093H - Bone Spring			
Summary of Interests			
Matador Working Interest		94.540%	
Voluntary Joinder		0.799%	
<b>Interest Owners:</b>	<b>Description:</b>	<b>Tract:</b>	<b>Interest:</b>
BR2 Holdings, LLC	Voluntary Joinder	3	0.003%
Teton Range Operating	Voluntary Joinder	3	0.525%
Compulsory Pool Interest		4.661%	
<b>Interest Owners:</b>	<b>Description:</b>	<b>Tract:</b>	<b>Interest:</b>
WTI Energy Partners, LLC	Uncommitted WI Owners	3	0.0078%
Sandia Minerals, LLC	Uncommitted WI Owners	3	0.0587%
Chevron U.S.A., Inc.	Uncommitted MI Owners	3	1.2500%
Arvest Bank, Trustee of the O.W. Skirvin Testamentary Trust	Uncommitted MI Owners	3	0.6510%
BOKF, NA, as Agent for Alicia Ritts Orrick	Uncommitted MI Owners	3	0.3762%
BOKF, NA, as Agent for Susan R. Stoltz	Uncommitted MI Owners	3	0.3762%
BOKF, NA, as Agent for James B. Ritts Revocable Family Trust dated January 23, 2019	Uncommitted MI Owners	3	0.3762%
BOKF, NA, as Agent for Leonard R. Woods, Sole Manager of the Leonard R. Woods, LLC	Uncommitted MI Owners	3	0.3762%
BOKF, NA, as Agent for Marcia Melinda Woods Jones, Manager of the Marcia Melinda Woods Jones, LLC	Uncommitted MI Owners	3	0.3762%
Mary Elinor Erickson Knox, as separate property	Uncommitted MI Owners	3	0.0723%
The Heir(s) and/or Devisee(s) of the Estate of John Warren Erickson, Deceased	Uncommitted MI Owners	3	0.0723%
James Henry Bearly, Trustee of the James H. Bearly Revocable Trust dated March 14, 1996	Uncommitted MI Owners	3	0.0716%
Margaret Bearly Marlow	Uncommitted MI Owners	3	0.0716%
Lynette Lough, Personal Representative of the Estate of David A. Lynch, Deceased	Uncommitted MI Owners	3	0.0388%
St. Joseph Residence, Inc.	Uncommitted MI Owners	3	0.0358%

Cassius L. Smith	Uncommitted MI Owners	3	0.0349%
Edmond D. Smith	Uncommitted MI Owners	3	0.0349%
Lynette Lough, Personal Representative of the Estate of Charlotte Lynch, Deceased	Uncommitted MI Owners	3	0.0349%
Eva W. Graham	Uncommitted MI Owners	3	0.0310%
Clyde C. Smith	Uncommitted MI Owners	3	0.0310%
Mary M. Smith	Uncommitted MI Owners	3	0.0310%
Jane L. Rule, Trustee of the Jane L. Rule Family Trust	Uncommitted MI Owners	3	0.0310%
Kathleen F. Smith	Uncommitted MI Owners	3	0.0310%
Jane Cromartie Williams	Uncommitted MI Owners	3	0.0291%
Steven R. Fine	Uncommitted MI Owners	3	0.0174%
The Heir(s) and/or Devisee(s) of the Estate of Harry E. Smith, Deceased	Uncommitted MI Owners	3	0.0155%
Lillian Smith Ward	Uncommitted MI Owners	3	0.0155%
Jack Wooten	Uncommitted MI Owners	3	0.0155%
The Heir(s) and/or Devisee(s) of the Estate of Frances Wooten Scott, Deceased	Uncommitted MI Owners	3	0.0155%
James L. Bowers	Uncommitted MI Owners	3	0.0078%
Edward A. Bowers	Uncommitted MI Owners	3	0.0078%
Ellen Blanford	Uncommitted MI Owners	3	0.0078%
Janis Mouldsdaie Wooten	Uncommitted MI Owners	3	0.0078%
Patricia Wooten Loyer	Uncommitted MI Owners	3	0.0078%
Luanne Wooten McClure	Uncommitted MI Owners	3	0.0078%
Kurt Thomas Wooten	Uncommitted MI Owners	3	0.0078%
Southwest Petroleum Company, LP	Uncommitted MI Owners	3	0.0059%
Cayuga Royalties, LLC	Uncommitted MI Owners	3	0.0054%
Prevail Energy, LLC	Uncommitted MI Owners	3	0.0037%
MRC Royalties, LLC	Uncommitted MI Owners	3	0.0022%
The Heir(s) and/or Devisee(s) of the Estate of Harry Eldon Smith, Deceased	Uncommitted MI Owners	3	0.0019%
Dudley M. Smith	Uncommitted MI Owners	3	0.0019%
William Michael Dittmer, Jr., as separate proeprty	Uncommitted MI Owners	3	0.0013%
Terry Elizabeth Eshelman, as separate property	Uncommitted MI Owners	3	0.0013%
Barry Sheldon Doss, as separate property	Uncommitted MI Owners	3	0.0011%
Richard A. Whittington	Uncommitted MI Owners	3	0.0010%
D. Y. Thompson	Uncommitted MI Owners	3	0.0010%
Nathan Allan Dittmer, as separate property	Uncommitted MI Owners	3	0.0004%

Kassandra Dawn Dittmer, as separate property	Uncommitted MI Owners	3	0.0004%
KWF Enterprises, LP	ORRI	3	-
HED Enterprises, LP	ORRI	3	-
Exile Royalty Company, LLC	ORRI	3	-
Michael A. Kulenguski	ORRI	3	-
Carol A. Noonan	ORRI	3	-
Aaron Childress	ORRI	3	-
Hunter G. Davis	ORRI	3	-



Dogwood Project - Slot 2 - #113H & #093H - Bone Spring			
Summary of Interest			
Tract 1			
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
MRC Toro, LLC	Committed WI Owner	60	50%
MRC Permian Company	Committed WI Owner	60	50%
Tract 3			
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
MRC Toro, LLC	Committed WI Owner	23.3963972	58.4910%
Teton Range Operating	Committed WI Owner	1.6805556	4.2014%
WTI Energy Partners, LLC	Uncommitted WI	0.0248016	0.0620%
Sandia Minerals, LLC	Uncommitted WI	0.1879232	0.4698%
Chevron U.S.A., Inc.	Uncommitted MI	4	10.0000%
Arvest Bank, Trustee of the O.W. Skirvin Testamentary Trust	Uncommitted MI	2.0833332	5.2083%
BOKF, NA, as Agent for Alicia Ritts Orrick	Uncommitted MI	1.2037036	3.0093%
BOKF, NA, as Agent for Susan R. Stoltz	Uncommitted MI	1.2037036	3.0093%
BOKF, NA, as Agent for James B. Ritts Revocable Family Trust dated January 23, 2019	Uncommitted MI	1.2037036	3.0093%
BOKF, NA, as Agent for Leonard R. Woods, Sole Manager of the Leonard R. Woods, LLC	Uncommitted MI	1.2037036	3.0093%
BOKF, NA, as Agent for Marcia Melinda Woods Jones, Manager of the Marcia Melinda Woods Jones, LLC	Uncommitted MI	1.2037036	3.0093%
Mary Elinor Erickson Knox, as separate property	Uncommitted MI	0.2314816	0.5787%
The Heir(s) and/or Devisee(s) of the Estate of John Warren Erickson, Deceased	Uncommitted MI	0.2314816	0.5787%
James Henry Bearly, Trustee of the James H. Bearly Revocable Trust dated March 14, 1996	Uncommitted MI	0.2291668	0.5729%
Margaret Bearly Marlow	Uncommitted MI	0.2291668	0.5729%
Lynette Lough, Personal Representative of the Estate of David A. Lynch, Deceased	Uncommitted MI	0.124008	0.3100%
St. Joseph Residence, Inc.	Uncommitted MI	0.1145832	0.2865%
Cassius L. Smith	Uncommitted MI	0.1116072	0.2790%
Edmond D. Smith	Uncommitted MI	0.1116072	0.2790%
Lynette Lough, Personal Representative of the Estate of Charlotte Lynch, Deceased	Uncommitted MI	0.1116072	0.2790%
Eva W. Graham	Uncommitted MI	0.0992064	0.2480%
Clyde C. Smith	Uncommitted MI	0.0992064	0.2480%
Mary M. Smith	Uncommitted MI	0.0992064	0.2480%
Jane L. Rule, Trustee of the Jane L. Rule Family Trust	Uncommitted MI	0.0992064	0.2480%
Kathleen F. Smith	Uncommitted MI	0.0992064	0.2480%
Jane Cromartie Williams	Uncommitted MI	0.093006	0.2325%
Steven R. Fine	Uncommitted MI	0.0558036	0.1395%

The Heir(s) and/or Devisee(s) of the Estate of Harry E. Smith, Deceased	Uncommitted MI	0.0496032	0.1240%
Lillian Smith Ward	Uncommitted MI	0.0496032	0.1240%
Jack Wooten	Uncommitted MI	0.0496032	0.1240%
The Heir(s) and/or Devisee(s) of the Estate of Frances Wooten Scott, Deceased	Uncommitted MI	0.0496032	0.1240%
James L. Bowers	Uncommitted MI	0.0248016	0.0620%
Edward A. Bowers	Uncommitted MI	0.0248016	0.0620%
Ellen Blanford	Uncommitted MI	0.0248016	0.0620%
Janis Mouldsdaie Wooten	Uncommitted MI	0.0248016	0.0620%
Patricia Wooten Loyer	Uncommitted MI	0.0248016	0.0620%
Luanne Wooten McClure	Uncommitted MI	0.0248016	0.0620%
Kurt Thomas Wooten	Uncommitted MI	0.0248016	0.0620%
Southwest Petroleum Company, LP	Uncommitted MI	0.0189044	0.0473%
Cayuga Royalties, LLC	Uncommitted MI	0.017406	0.0435%
Prevail Energy, LLC	Uncommitted MI	0.0119968	0.0300%
BR2 Holdings, LLC	Committed MI Owner	0.0087692	0.0219%
MRC Royalties, LLC	Committed MI Owner	0.0069444	0.0174%
The Heir(s) and/or Devisee(s) of the Estate of Harry Eldon Smith, Deceased	Uncommitted MI	0.0062004	0.0155%
Dudley M. Smith	Uncommitted MI	0.0062004	0.0155%
William Michael Dittmer, Jr., as separate proeprty	Uncommitted MI	0.0040508	0.0101%
Terry Elizabeth Eshelman, as separate property	Uncommitted MI	0.0040508	0.0101%
Barry Sheldon Doss, as separate property	Uncommitted MI	0.0034724	0.0087%
Richard A. Whittington	Uncommitted MI	0.0031	0.0078%
D. Y. Thompson	Uncommitted MI	0.0031	0.0078%
Nathan Allan Dittmer, as separate property	Uncommitted MI	0.0013504	0.0034%
Kassandra Dawn Dittmer, as separate property	Uncommitted MI	0.00135	0.0034%
<b>Tract 5</b>			
<b>Interest Owners:</b>	<b>Description:</b>	<b>Net Mineral Acres:</b>	<b>Working Interest in Tract:</b>
MRC Toro, LLC	Committed WI Owner	160	100.0000%

## Exhibit C-4

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico**

**Exhibit No. C-4**

**Submitted by: Matador Production Company**

**Hearing Date: October 9, 2025**

**Case No. 25590**

# MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.619.1259 • Fax 214.866.4946

[djohns@matadorresources.com](mailto:djohns@matadorresources.com)

**David Johns**  
**Senior Staff Landman**

June 24, 2025

## VIA CERTIFIED RETURN RECEIPT MAIL

Janis Mouldsdale Wooten  
1705 McGougan Road  
Fayetteville, NC 28303

Re: Dogwood 25 36 20 Fed Com #093H & #104H (the "Wells")  
Participation Proposal  
W/2 of Sections 17 and 20, Township 25 South, Range 36 East  
Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's wells, located in the W/2 of Section 17 and Section 20, Township 25 South, Range 36 East, Lea County, New Mexico:

Well Name	SHL	FTP	LTP	TVD	TMD	Formation
Dogwood 25 36 20 Fed Com #093H	SESW 20-25S-36E	100' FSL & 1980' FWL 20-25S-36E	110' FNL & 1980' FWL 17-25S-36E	~11,250'	~21,544'	Bone Spring
Dogwood 25 36 20 Fed Com #104H	SESW 20-25S-36E	100' FSL & 330' FWL 20-25S-36E	110' FNL & 331' FWL 17-25S-36E	~11,750'	~22,044'	Wolfcamp

If you are interested in electing to participate, MRC will provide the modified 2015 AAPL form of Operating Agreement dated September 1, 2021, by and between Amerdev New Mexico, LLC, as Operator and MRC Permian Company et al as Non-Operators covering the W/2 of Section 17 and Section 20, Township 25 South, Range 36 East, Lea County, New Mexico (the "JOA"), which will be provided upon request and has the following general provisions:

- 100/300/300 Non-Consenting Party risk penalty
- \$10,000/\$1,000 Drilling and Producing rate
- Amerdev New Mexico, LLC named as Operator

In connection with the above, please note the estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the two (2) enclosed Authority for Expenditures ("AFE") dated June 18, 2025.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC or its designated Operator will advise you of any such modifications.

Janis Mouldsdale Wooten will own an approximate 0.00007750 working interest in the Wells, subject to title verification.

MRC requests that you indicate your election to participate, or not participate, in the drilling and completion of the proposed Wells in the space provided below. Accordingly, please sign and return one (1) copy of this letter to the undersigned.

If your election is to participate in the drilling and completion of the Well(s), please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Well(s), each working interest owner shall be responsible for its proportionate share of all costs incurred. **Additionally, if you elect to participate in the Well(s), you must remit full payment for your proportionate share of the AFEs costs to Operator on or before thirty (30) days after receipt of a cash call for your proportionate share of such costs. If such payment is not timely received by Operator as described above, you may be deemed to be in default pursuant to the applicable provisions of the JOA.**

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



David Johns

**Janis Mouldsdale Wooten** hereby elects to:

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Dogwood 25 36 20 Fed Com #093H.**

\_\_\_\_\_ Not to participate in the **Dogwood 25 36 20 Fed Com #093H.**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Dogwood 25 36 20 Fed Com #104H.**

\_\_\_\_\_ Not to participate in the **Dogwood 25 36 20 Fed Com #104H.**

**Janis Mouldsdale Wooten**

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Contact Number: \_\_\_\_\_



# MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.619.1259 • Fax 214.866.4946

[djohns@matadorresources.com](mailto:djohns@matadorresources.com)

**David Johns**  
**Senior Staff Landman**

July 31, 2025

## VIA CERTIFIED RETURN RECEIPT MAIL

Prevail Energy LLC  
4254 E 8th Place  
Denver, CO 80220

Re: Dogwood 25 36 20 Fed Com #093H & #113H (the "Wells")  
Participation Proposal  
W/2 of Sections 17 and 20, Township 25 South, Range 36 East  
Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") hereby rescinds the Dogwood 25 36 20 Fed Com #104H included on the Participation Proposal dated June 24, 2025.

Additionally, MRC is planning on adding the Dogwood 25 36 20 Fed Com #113H well to the development plan.

To provide further clarification and details, below are all the wells in the original Participation Proposal dated June 24, 2025, and the above referenced new well, located in the W/2 of Sections 17 and 20, Township 25 South, Range 36 East, Lea County, New Mexico:

Well Name	SHL	FTP	LTP	TVD	TMD	Formation
Dogwood 25 36 20 Fed Com #093H	SESW 20-25S-36E	100' FSL & 2310' FWL 20-25S-36E	110' FNL & 2310' FWL 17-25S-36E	~11,250'	~21,544'	Bone Spring
Dogwood 25 36 20 Fed Com #113H	SESW 20-25S-36E	100' FSL & 1650' FWL 20-25S-36E	110' FNL & 1650' FWL 17-25S-36E	~11,750'	~22,044'	Bone Spring

If you are interested in electing to participate, MRC will provide the modified 2015 AAPL form of Operating Agreement dated September 1, 2021, by and between Amerdev New Mexico, LLC, as Operator and MRC Permian Company et al as Non-Operators covering the W/2 of Section 17 and Section 20, Township 25 South, Range 36 East, Lea County, New Mexico (the "JOA"), which will be provided upon request and has the following general provisions:

- 100/300/300 Non-Consenting Party risk penalty
- \$10,000/\$1,000 Drilling and Producing rate
- Amerdev New Mexico, LLC named as Operator

In connection with the above, please note the estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the two (2) enclosed Authority for Expenditures ("AFE") dated June 18, 2025 and August 4, 2025.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC or its designated Operator will advise you of any such modifications.

Prevail Energy LLC will own an approximate 0.00003749 working interest in the Wells, subject to title verification.

MRC requests that you indicate your election to participate, or not participate, in the drilling and completion of the proposed Wells in the space provided below. Accordingly, please sign and return one (1) copy of this letter to the undersigned.

If your election is to participate in the drilling and completion of the Well(s), please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Well(s), each working interest owner shall be responsible for its proportionate share of all costs incurred. **Additionally, if you elect to participate in the Well(s), you must remit full payment for your proportionate share of the AFEs costs to Operator on or before thirty (30) days after receipt of a cash call for your proportionate share of such costs. If such payment is not timely received by Operator as described above, you may be deemed to be in default pursuant to the applicable provisions of the JOA.**

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



David Johns

Prevail Energy LLC hereby elects to:

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Dogwood 25 36 20 Fed Com #093H.**

\_\_\_\_\_ Not to participate in the **Dogwood 25 36 20 Fed Com #093H.**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Dogwood 25 36 20 Fed Com #113H.**

\_\_\_\_\_ Not to participate in the **Dogwood 25 36 20 Fed Com #113H.**

**Prevail Energy LLC**

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Contact Number: \_\_\_\_\_

## MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.619.1259 • Fax 214.866.4946

[djohns@matadorresources.com](mailto:djohns@matadorresources.com)

David Johns  
Senior Staff Landman

August 27, 2025

VIA CERTIFIED RETURN RECEIPT MAIL

Prevail Energy, LLC  
4254 E 8th Place  
Denver, CO 80220

Re: Dogwood 25 36 20 Fed Com #093H & #113H (the "Wells")  
Participation Proposal  
W/2 of Sections 17 and 20, Township 25 South, Range 36 East  
Lea County, New Mexico

Dear Sir/Madam:

In a letter dated July 31, 2025, MRC Permian Company ("MRC") previously proposed the drilling of Matador Production Company's Dogwood 25 36 20 Fed Com #093H and Dogwood 25 36 20 Fed Com #113H wells, located in the W/2 of Sections 17 and 20, Township 25 South, Range 36 East, Lea County, New Mexico.

In connection with the above, I am writing to clarify that the planned Total Vertical Depth (TVD) and Total Measured Depth (TMD) for the wells will be located as listed below.

Well Name	TVD	TMD
Dogwood 25 36 20 Fed Com #093H	~11,250	~21,544'
Dogwood 25 36 20 Fed Com #113H	~9,510'	~19,804'

Additionally, MRC has received updated title and Prevail Energy, LLC will own an approximate 0.00003749 working interest in the Wells, subject to title verification.

No other changes or modifications have been made to the prior well proposal or AFE previously included in the original proposal.

Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



David Johns

# MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.619.1259 • Fax 214.866.4946

[djohns@matadorresources.com](mailto:djohns@matadorresources.com)

**David Johns**  
Senior Staff Landman

August 26, 2025

VIA CERTIFIED RETURN RECEIPT MAIL

Sandia Minerals, LLC  
6001 Deauville Ste 300N  
Midland, TX 79706

Re: Dogwood 25 36 20 Fed Com #093H & #113H (the "Wells")  
Participation Proposal  
W/2 of Sections 17 and 20, Township 25 South, Range 36 East  
Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's wells, located in the W/2 of Sections 17 and 20, Township 25 South, Range 36 East, Lea County, New Mexico:

Well Name	SHL	FTP	LTP	TVD	TMD	Formation
Dogwood 25 36 20 Fed Com #093H	SESW 20-25S-36E	100' FSL & 2310' FWL 20-25S-36E	110' FNL & 2310' FWL 17-25S-36E	~11,250'	~21,544'	Bone Spring
Dogwood 25 36 20 Fed Com #113H	SESW 20-25S-36E	100' FSL & 1650' FWL 20-25S-36E	110' FNL & 1650' FWL 17-25S-36E	~9,510'	~19,804'	Bone Spring

If you are interested in electing to participate, MRC will provide the modified 2015 AAPL form of Operating Agreement dated September 1, 2021, by and between Amerdev New Mexico, LLC, as Operator and MRC Permian Company et al as Non-Operators covering the W/2 of Section 17 and Section 20, Township 25 South, Range 36 East, Lea County, New Mexico (the "JOA"), which will be provided upon request and has the following general provisions:

- 100/300/300 Non-Consenting Party risk penalty
- \$10,000/\$1,000 Drilling and Producing rate
- Amerdev New Mexico, LLC named as Operator

In connection with the above, please note the estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the two (2) enclosed Authority for Expenditures ("AFE") dated June 18, 2025 and August 4, 2025.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC or its designated Operator will advise you of any such modifications.

Sandia Minerals, LLC will own an approximate 0.00044045 working interest in the Wells, subject to title verification.

MRC requests that you indicate your election to participate, or not participate, in the drilling and completion of the proposed Wells in the space provided below. Accordingly, please sign and return one (1) copy of this letter to the undersigned.

If your election is to participate in the drilling and completion of the Well(s), please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Well(s), each working interest owner shall be responsible for its proportionate share of all costs incurred. **Additionally, if you elect to participate in the Well(s), you must remit full payment for your proportionate share of the AFEs costs to Operator on or before thirty (30) days after receipt of a cash call for your proportionate share of such costs. If such payment is not timely received by Operator as described above, you may be deemed to be in default pursuant to the applicable provisions of the JOA.**

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



David Johns

**Sandia Minerals, LLC** hereby elects to:

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Dogwood 25 36 20 Fed Com #093H.**

\_\_\_\_\_ Not to participate in the **Dogwood 25 36 20 Fed Com #093H.**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Dogwood 25 36 20 Fed Com #113H.**

\_\_\_\_\_ Not to participate in the **Dogwood 25 36 20 Fed Com #113H.**

**Sandia Minerals, LLC**

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Contact Number: \_\_\_\_\_

**MATADOR PRODUCTION COMPANY**

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

#### ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	August 4, 2025	AFE NO.:	
WELL NAME:	Dogwood Fed Com 25 36 20 #113H	FIELD:	
LOCATION:	Sections 20&17-25S-36E	MD/TVD:	19804'/9510'
COUNTY/STATE:	Lea, NM	LATERAL LENGTH:	10,000'
MRC WI:			
GEOLOGIC TARGET:	First Bone Spring Sand		
REMARKS:	Drill and complete a horizontal 2 mile long First Bone Spring Sand target with about 40 frac stages		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 59,000	\$ -	\$ 2,000	\$ 10,000	\$ 70,000
Location, Surveys & Damages	114,167	13,000	25,000	-	152,167
Drilling	988,154	-	-	-	988,154
Cementing & Float Equip	301,000	-	-	-	301,000
Logging / Formation Evaluation	-	3,750	3,000	-	6,750
Flowback - Labor	-	-	67,350	-	67,350
Flowback - Surface Rentals	-	-	45,400	-	45,400
Flowback - Rental Living Quarters	-	-	30,000	-	30,000
Mud Logging	44,573	-	-	-	44,573
Mud Circulation System	130,667	-	-	-	130,667
Mud & Chemicals	415,000	42,000	76,000	-	533,000
Mud / Wastewater Disposal	175,000	-	2,000	-	177,000
Freight / Transportation	25,300	35,625	8,500	-	69,425
Rig Supervision / Engineering	144,000	68,800	10,500	14,000	237,300
Drill Bits	118,900	-	-	-	118,900
Fuel & Power	133,650	343,360	2,500	-	479,510
Water	45,000	438,438	2,200	4,000	489,638
Drig & Completion Overhead	10,000	-	-	-	10,000
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	283,550	-	-	-	283,550
Completion Unit, Swab, CTU	-	155,000	15,000	-	170,000
Perforating, Wireline, Stickline	-	161,368	7,000	-	168,368
High Pressure Pump Truck	-	72,900	6,000	-	78,900
Stimulation	-	1,819,053	-	-	1,819,053
Stimulation Flowback & Dlap	-	15,500	-	-	15,500
Insurance	15,843	-	-	-	15,843
Labor	158,500	54,000	35,000	11,250	258,750
Rental - Surface Equipment	135,743	284,362	28,000	9,000	457,105
Rental - Downhole Equipment	175,400	69,000	-	-	244,400
Rental - Living Quarters	49,260	23,483	4,000	827	77,569
Contingency	70,932	178,058	36,945	4,908	290,843
Operations Center	24,894	-	-	-	24,894
<b>TOTAL INTANGIBLES &gt;</b>	<b>3,617,532</b>	<b>3,777,696</b>	<b>406,395</b>	<b>53,984</b>	<b>7,855,608</b>

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 66,262	\$ -	\$ -	\$ -	\$ 66,262
Intermediate Casing	267,478	-	-	-	267,478
Drilling Liner	335,713	-	-	-	335,713
Production Casing	690,467	-	-	-	690,467
Production Liner	-	-	-	-	-
Tubing	-	-	133,000	-	133,000
Wellhead	148,000	-	100,000	-	248,000
Packers, Liner Hangers	-	46,703	6,000	-	54,703
Tanks	-	-	-	48,189	48,189
Production Vessels	-	-	-	133,913	133,913
Flow Lines	-	-	-	465,659	465,659
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	27,000	-	27,000
Compressor	-	-	-	1,333	1,333
Installation Costs	-	-	-	46,000	46,000
Surface Pumps	-	-	-	21,194	21,194
Non-controllable Surface	-	-	-	-	-
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	15,000	101,873	116,873
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	200,000	200,000
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	-	20,689	20,689
Tank / Facility Containment	-	-	-	4,301	4,301
Flare Stack	-	-	-	24,222	24,222
Electrical / Grounding	-	-	15,000	133,333	148,333
Communications / SCADA	-	-	45,500	75,556	121,056
Instrumentation / Safety	-	-	-	34,222	34,222
<b>TOTAL TANGIBLES &gt;</b>	<b>1,527,940</b>	<b>48,703</b>	<b>341,600</b>	<b>1,336,485</b>	<b>3,248,628</b>
<b>TOTAL COSTS &gt;</b>	<b>5,145,472</b>	<b>3,828,399</b>	<b>747,896</b>	<b>1,364,499</b>	<b>11,104,236</b>

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer: Ben Stubbs  
 Completions Engineer: Trace Saha  
 Production Engineer: Eddy Mercedes

Team Lead - WTXNN Alvin Stene  
 LMW

**MATADOR RESOURCES COMPANY APPROVAL:**

EVP, Co-COO	CPC	Executive VP, CFO	BW	EVP Reservoir	WTE
President Land	VHS	EVP Geoscience	AP	EVP Production	GS
EVP, CAO	RTM	EVP, General Counsel	BAE		

**NON OPERATING PARTNER APPROVAL:**

NON OPERATING PARTNER APPROVAL:

Company Name: _____	Working Interest (%): _____	Tax ID: _____
Signed by: _____	Date: _____	
Title: _____	Approval: Yes _____ No (mark one) _____	

The seeds on this AFE are estimates only and may not be considered as findings on any specific item or the total cost of the project. Taking transactions approved under the AFE, may be delayed up to a year after the vet has been completed. In executing this AFE, the Participant agrees to pay its proprietary share of actual seeds (ground, mechanical, fumigative, regulatory, and well costs) under the terms of the applicable land operating agreement, regulatory order or other agreement governing this well. Payable shall be covered by and billed periodically for Operations well control and general liability insurance unless participant provides Operator a written order evidencing its well insurance to be approved and applied to the Operation by the date of onset.



## MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240  
Phone (972) 371-5200 • Fax (972) 371-5201

## ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE: June 17, 2025 AFE NO.:  
WELL NAME: Dogwood 25 36 20 Fed Com 093H FIELD:  
LOCATION: 20&17-25S-36E MD/TVD: 21544'/11250'  
COUNTY/STATE: Lea, NM LATERAL LENGTH: 10,000  
MRC WI:  
GEOLOGIC TARGET: Third Bone Spring Sandstone  
REMARKS: Drill and complete a horizontal 2 mile long Third Bone Spring Sandstone target with about 46 frac stages

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
<b>INTANGIBLE COSTS</b>					
Land / Legal / Regulatory	\$ 58,000		\$ 10,000	\$ 10,000	\$ 78,000
Location, Surveys & Damages	133,000	13,000	15,000	25,000	186,000
Drilling	836,198				836,198
Cementing & Float Equip	359,000				359,000
Logging / Formation Evaluation		3,780	3,000		6,780
Flowback - Labor			18,160		18,160
Flowback - Surface Rentals			153,950		153,950
Flowback - Rental Living Quarters					
Mud Logging	25,200				25,200
Mud Circulation System	121,450				121,450
Mud & Chemicals	390,000	53,900	41,500		485,400
Mud / Wastewater Disposal	165,000		2,000	1,000	168,000
Freight / Transportation	12,750	40,975	3,000		56,725
Rig Supervision / Engineering	130,500	97,900	10,000	1,800	240,200
Drill Bits	114,100				114,100
Fuel & Power	148,500	451,957	4,000		604,457
Water	44,000	1,008,000	2,000	1,000	1,055,000
Drig & Completion Overhead	15,000				15,000
Plugging & Abandonment					
Directional Drilling, Surveys	303,072				303,072
Completion Unit, Swab, CTU		154,000	12,000		166,000
Perforating, Wireline, Slickline		188,070	7,000		195,070
High Pressure Pump Truck		57,750	5,000		62,750
Stimulation		2,065,396			2,065,396
Stimulation Flowback & Disp		17,050	195,000		212,050
Insurance	13,573				13,573
Labor	185,000	66,000	22,000	5,000	278,000
Rental - Surface Equipment	95,310	306,807	20,000	5,000	427,117
Rental - Downhole Equipment	177,000	94,600			271,600
Rental - Living Quarters	47,400	44,138		5,000	96,538
Contingency	101,946	270,040	52,361	5,380	429,727
Operations Center	24,150				24,150
<b>TOTAL INTANGIBLES &gt;</b>	<b>3,560,148</b>	<b>4,933,362</b>	<b>575,971</b>	<b>59,180</b>	<b>9,068,661</b>
<b>TANGIBLE COSTS</b>					
Surface Casing	\$ 65,034				\$ 65,034
Intermediate Casing	280,175				280,175
Drilling Liner	371,658				371,658
Production Casing	728,019				728,019
Production Liner					
Tubing			182,400		182,400
Wellhead	128,000		55,000		183,000
Packers, Liner Hangers		67,344	6,000		73,344
Tanks				68,400	68,400
Production Vessels				186,363	186,363
Flow Lines				150,000	150,000
Rod string					
Artificial Lift Equipment			51,000		51,000
Compressor				32,650	32,650
Installation Costs				80,000	80,000
Surface Pumps			10,000	19,800	29,800
Non-controllable Surface				2,000	2,000
Non-controllable Downhole					
Downhole Pumps					
Measurement & Meter Installation			11,000	102,300	113,300
Gas Conditioning / Dehydration					
Interconnecting Facility Piping				198,000	198,000
Gathering / Bulk Lines					
Valves, Dumps, Controllers			2,000		2,000
Tank / Facility Containment				14,850	14,850
Flare Stack				54,450	54,450
Electrical / Grounding			2,000	95,700	97,700
Communications / SCADA			5,000	13,200	18,200
Instrumentation / Safety				73,500	73,500
<b>TOTAL TANGIBLES &gt;</b>	<b>1,575,885</b>	<b>67,344</b>	<b>324,400</b>	<b>1,091,213</b>	<b>3,058,842</b>
<b>TOTAL COSTS &gt;</b>	<b>5,076,033</b>	<b>5,000,706</b>	<b>900,371</b>	<b>1,150,393</b>	<b>12,127,503</b>

## PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer: Perry Hawks  
Completions Engineer: Trace Saha  
Production Engineer: Jan Mosnes

Team Lead - WTX/NM  
CSC

## MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO BL  
Executive VP, Legal BE  
President VS

EVP COO- Drilling, Completion and Production CC

SVP Geoscience AP

## NON OPERATING PARTNER APPROVAL:

Company Name: \_\_\_\_\_  
Signed by: \_\_\_\_\_  
Title: \_\_\_\_\_

Working Interest (%): \_\_\_\_\_  
Date: \_\_\_\_\_  
Approval Yes \_\_\_\_\_ No (mark one)

Tax ID: \_\_\_\_\_

The costs on this AFE are estimates only and may not be construed as a binding on any specific item or the total cost of the project. Tolerances may vary depending on the AFE. The AFE may be subject to a later AFE if the well has been completed. In executing this AFE, the Participant agrees to pay all expenditures shown as actual costs incurred, including legal, location, regulatory, leasehold, and well costs, under the terms of the appropriate joint operating agreement, regulatory order or other agreement governing this well. Participants shall be responsible for and defend proportionately for Operator's well control and general liability to their mutual purchaser's provider. Operator is a participant providing the well insurance as an indirect responsibility to the Operator by the date of report.

AFE - Version 3

## Exhibit C-5

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-5  
Submitted by: Matador Production Company  
Hearing Date: October 9, 2025  
Case No. 25590



Owner Name	First Address Delivered	Unable to Deliver to First Address	Attempt Made to Second Address	Contact via Phone or Email
Arvest Bank, Trustee of the O.W. Skirvin Testamentary Trust		Y	Y	Email
Barry Sheldon Doss, as separate property	Y			Sent email and left voicemail.
BOKF, NA, as Agent for Alicia Ritts Orrick	Y			Sent email and left voicemail.
BOKF, NA, as Agent for James B. Ritts Revocable Family Trust dated January 23, 2019	Y			Phone
BOKF, NA, as Agent for Leonard R. Woods, Sole Manager of the Leonard R. Woods, LLC		Y	Y	Sent email and left voicemail.
BOKF, NA, as Agent for Marcia Melinda Woods Jones, Manager of the Marcia Melinda Woods Jones, LLC		Y	Y	Sent email and left voicemail.
BOKF, NA, as Agent for Susan R. Stoltz		Y	Y	Sent email and left voicemail.
BR2 Holdings, LLC	Y			Email
Cassius L. Smith	Y			Email and phone.
Cayuga Royalties, LLC	Y			Left voicemail.
Chevron U.S.A., Inc.	Y			Email
Clyde C. Smith	Y			Email and Phone.
D. Y. Thompson		Y	Y	Sent email and left voicemail.
Dudley M. Smith	Y			Left Voicemail.
Edmond D. Smith		Y	Y	Left Voicemail.
Edward A. Bowers	Y			Left Voicemail.
Ellen Blanford	Y			Left Voicemail.
Eva W. Graham		Y	Y	Left Voicemail.
Jack Wooten		Y	Y	Left Voicemail.
James Henry Bearly, Trustee of the James H. Bearly Revocable Trust dated March 14, 1996	Y			Left voicemail and emailed.
James L. Bowers	Y			Left voicemail and emailed.
Jane Cromartie Williams	Y			Left voicemail and emailed.
Jane L. Rule, Trustee of the Jane L. Rule Family Trust	Y			Left voicemail and emailed.
Janis Mouldsdale Wooten		Y	Y	Left voicemail.
Kassandra Dawn Dittmer, as separate property	Y			Left voicemail and emailed.
Kathleen F. Smith		Y	Y	Left voicemail and emailed.
Kurt Thomas Wooten	Y			Left voicemail.
Lillian Smith Ward		Y	Y	Left messages and emailed
Luanne Wooten McClure	Y			Email and phone.

Lynette Lough, Personal Representative of the Estate of Charlotte Lynch, Deceased	Y			Phone
Lynette Lough, Personal Representative of the Estate of David A. Lynch, Deceased	Y			Phone
Margaret Bearly Marlow		Y	Y	Sent email.
Mary Elinor Erickson Knox, as separate property		Y	Y	Left voicemail and emailed.
Mary M. Smith	Y			Email and phone.
Nathan Allan Dittmer, as separate property		Y	Y	Sent email.
Patricia Wooten Loyer	Y			Phone and email.
Prevail Energy, LLC	Y			Email
Richard A. Whittington	Y			Phone
Sandia Minerals, LLC	Y			Email
Southwest Petroleum Company, LP	Y			Left voicemail.
St. Joseph Residence, Inc.	Y			Email and call.
Steven R. Fine		Y	Y	Email and call.
Terry Elizabeth Eshelman, as separate property	Y			Left voicemail and emailed.
Teton Range Operating	Y			Email and Phone.
The Heir(s) and/or Devisee(s) of the Estate of Frances Wooten Scott, Deceased	Y			Left messages and emailed.
The Heir(s) and/or Devisee(s) of the Estate of Harry E. Smith, Deceased	Y			Left messages and emailed.
The Heir(s) and/or Devisee(s) of the Estate of Harry Eldon Smith, Deceased	Y			Left messages and emailed.
The Heir(s) and/or Devisee(s) of the Estate of John Warren Erickson, Deceased	Y			Left messages and emailed.
William Michael Dittmer, Jr., as separate proeprty		Y	Y	Left messages and emailed.
WTI Energy Partners, LLC	Y			Email and call

**STATE OF NEW MEXICO  
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MRC TORO, LLC  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25590**

**AFFIDAVIT OF BLAKE HERBER**

Blake Herber, of lawful age and being first duly sworn, declares as follows:

1. My name is Blake Herber. I work for MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a Senior Staff Geologist.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the applications filed by MRC in these cases, and I have conducted a geologic study of the lands in the subject area.
4. **MRC Exhibit D-1** is a locator map outlining the horizontal spacing units with a black box shaded in yellow, with the larger area identified in a red box.
5. In these cases, MRC intends to develop the First Bone Spring and Third Bone Spring of the Bone Spring formation.
6. **MRC Exhibit D-2** is a subsea structure map prepared off the top of the Bone Spring formation. The contour interval is 50 feet. The structure map shows the Bone Spring formation gently dipping to the west. The structure appears consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.
7. Also included on MRC Exhibit D-2 is a line of cross section from A to A'.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D  
Submitted by: Matador Production Company  
Hearing Date: October 9, 2025  
Case No. 25590

8. **MRC Exhibit D-3** is a structural cross section prepared displaying open-hole logs run over the Bone Spring formation from the three representative wells denoted from A to A'. For each well in the cross section, the following logs are included: gamma ray, caliper, resistivity, and porosity, where available. The proposed target intervals for the proposed wells are labeled and marked with a yellow shaded area. The logs in the cross section demonstrate that the targeted interval, within the Bone Spring formation, is consistent in thickness across the entirety of the proposed spacing units.

9. In my opinion, the standup orientation is the preferred orientation for development in this area for Bone Spring wells because the maximum horizontal stress is east-west in this area.

10. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Bone Spring formation in the area of the spacing units proposed in these cases.

11. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from each horizontal spacing unit.

12. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

13. Approving MRC's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

14. **MRC Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

Blake Herber

BLAKE HERBER

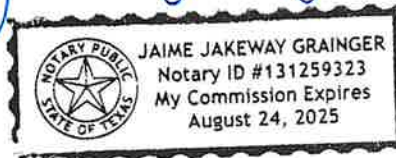
STATE OF TEXAS                    )  
  )  
COUNTY OF DALLAS            )

SUBSCRIBED and SWORN to before me this 20<sup>th</sup> day of August 2025 by  
Blake Herber.

Jaime Jakeway Grainger  
NOTARY PUBLIC

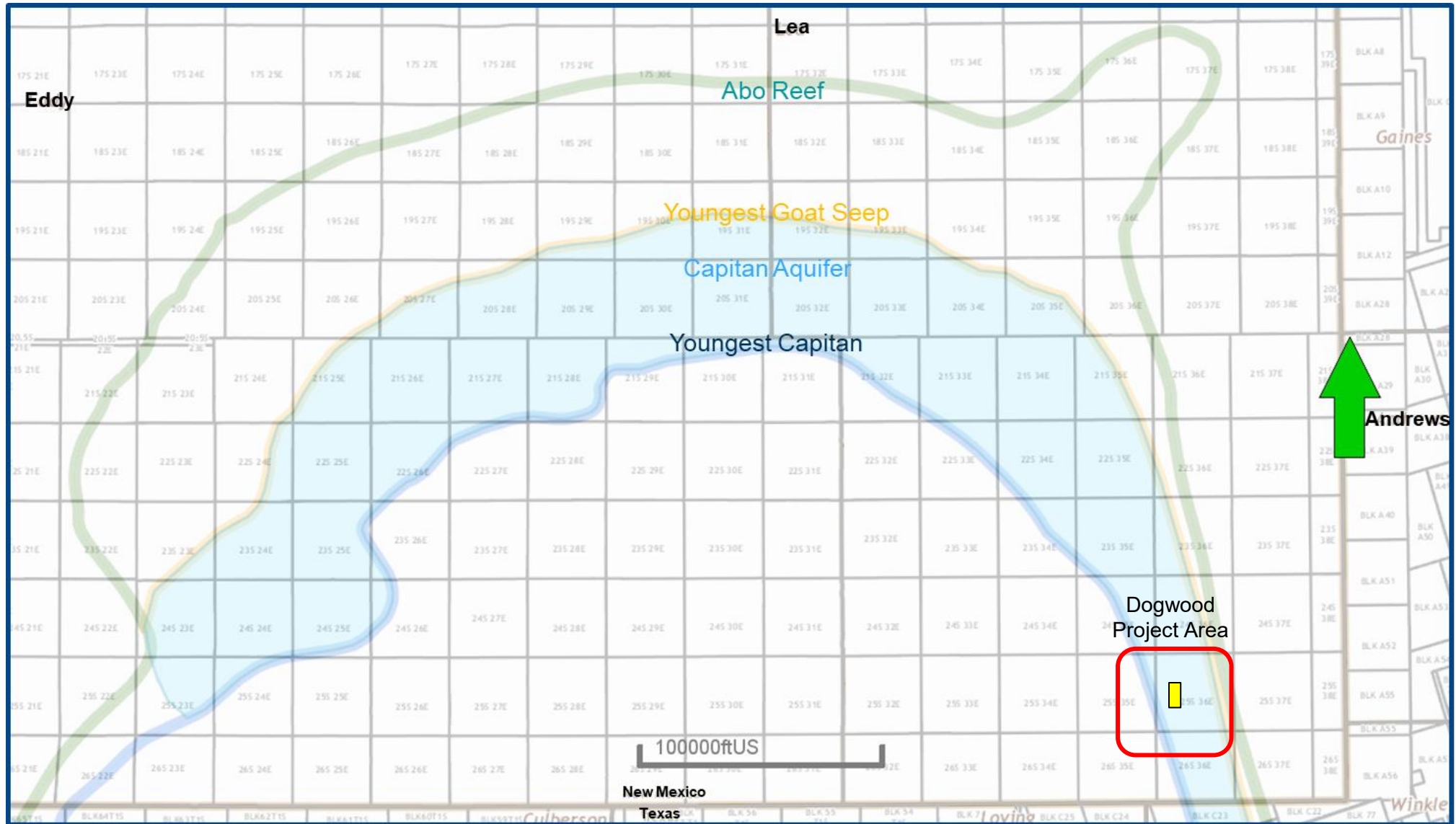
My Commission Expires:

8/24/2025

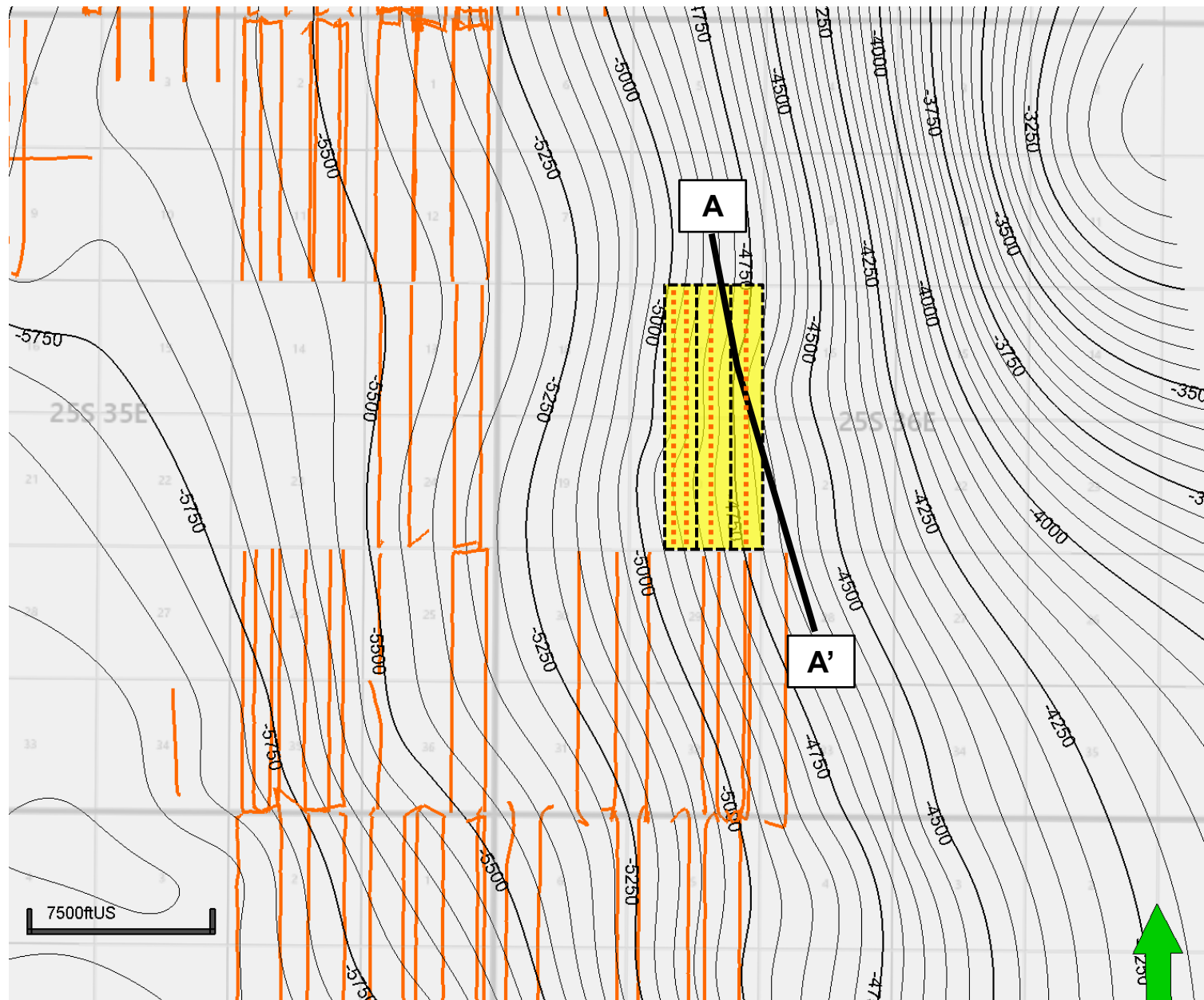
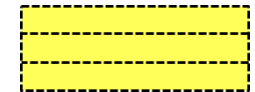


# Locator Map

## Exhibit D-1





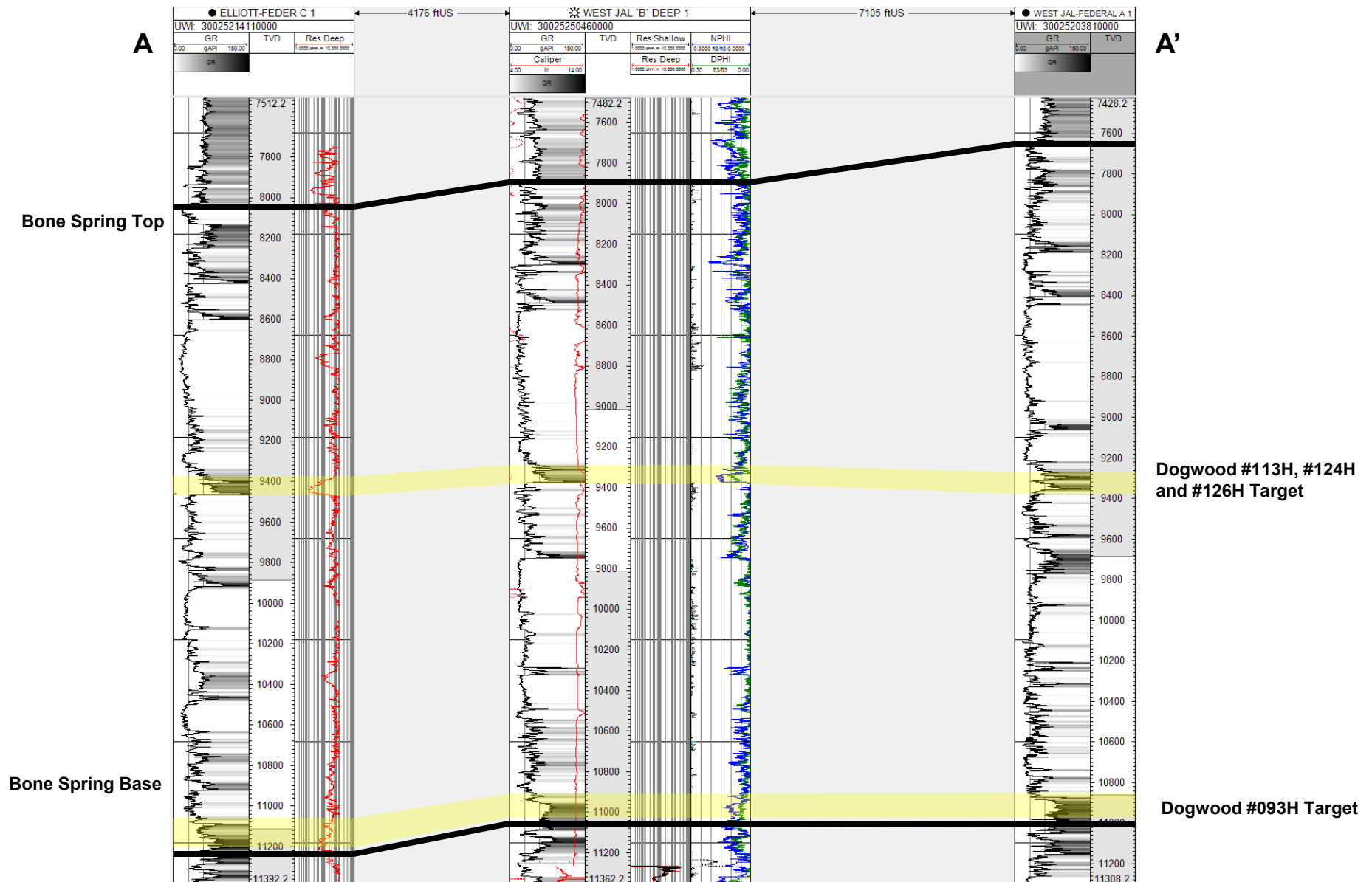
**WC-025 G-08 S253534O;BONE SPRING [97088]****Exhibit D-2****Structure Map (Top Bone Spring Subsea) A – A' Reference Line****Map Legend****Bone Spring Wells****Dogwood #113H, #093H,  
#124H and #126H****Project Area****C. I. = 50'**

BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. D-2  
 Submitted by: Matador Production Company  
 Hearing Date: October 9, 2025  
 Case No. 25590

**D-2**

# WC-025 G-08 S253534O;BONE SPRING [97088] Structural Cross-Section A – A'

## Exhibit D-3



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC TORO, LLC  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25590**

**SELF-AFFIRMED STATEMENT OF  
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of MRC Toro, LLC (“MRC”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of September 29, 2025.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. E  
Submitted by: Matador Production Company  
Hearing Date: October 9, 2025  
Case No. 25590**

\_\_\_\_\_  
Paula M. Vance

10/01/25  
\_\_\_\_\_  
Date



**Paula M. Vance**  
**Associate Attorney**  
**Phone (505) 954-7286**  
PMVance@hollandhart.com

August 22, 2025

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL AFFECTED INTEREST OWNERS**

**Re: Application of MRC Toro, LLC for Compulsory Pooling, Lea County, New Mexico: Dogwood 25 36 20 Federal Com 93H & 113H**

Ladies & Gentlemen:

This letter is to advise you that MRC Toro, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on September 11, 2025, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact David Johns at (972) 619-1259 or at [djohns@matadorresources.com](mailto:djohns@matadorresources.com).

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance".

Paula M. Vance  
**ATTORNEY FOR MRC TORO, LLC**

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
[www.hollandhart.com](http://www.hollandhart.com)

Alaska  
Colorado  
Idaho

Montana  
Nevada  
New Mexico

Utah  
Washington, D.C.  
Wyoming

MRC - Dogwood 093H, 113H - Case no. 25590  
Postal Delivery Report

9414811898765472954992	Aaron Childress	1400 McDonald St	Midland	TX	79703-4922	Your item was picked up at a postal facility at 10:58 am on September 2, 2025 in MIDLAND, TX 79705.
9414811898765472954947	Arvest Bank, Trustee of the O.W. Skirvin Testamentary Trust	15 W 6th St Ste 2700	Tulsa	OK	74119-5421	Your item was delivered to an individual at the address at 12:37 pm on August 27, 2025 in TULSA, OK 74119.
9414811898765472954985	Barry Sheldon Doss	59 County Road 155	Houlka	MS	38850-9422	Your item was delivered to an individual at the address at 12:42 pm on August 26, 2025 in HOULKA, MS 38850.
9414811898765472954930	BOKF, NA, as Agent for Alicia Ritts Orrick	PO Box 3499	Tulsa	OK	74101-3499	Your item has been delivered and is available at a PO Box at 8:59 am on August 26, 2025 in TULSA, OK 74103.
9414811898765472954619	BOKF, NA, as Agent for James B. Ritts Revocable Family Trust, dated January 23, 2019	PO Box 3499	Tulsa	OK	74101-3499	Your item has been delivered and is available at a PO Box at 8:59 am on August 26, 2025 in TULSA, OK 74103.
9414811898765472954657	BOKF, NA, as Agent for Leonard R. Woods, Sole Manager of the Leonard R. Woods, LLC	PO Box 3499	Tulsa	OK	74101-3499	Your item has been delivered and is available at a PO Box at 8:59 am on August 26, 2025 in TULSA, OK 74103.
9414811898765472954664	BOKF, NA, as Agent for Marcia Melinda Woods Jones, Mananger of the Marcia Melinda Woods Jones, LLC	PO Box 3499	Tulsa	OK	74101-3499	Your item has been delivered and is available at a PO Box at 8:59 am on August 26, 2025 in TULSA, OK 74103.
9414811898765472954626	BOKF, NA, as Agent for Susan R. Stolz	PO Box 3499	Tulsa	OK	74101-3499	Your item has been delivered and is available at a PO Box at 8:59 am on August 26, 2025 in TULSA, OK 74103.
9414811898765472954602	BR2 Holdings, LLC	1749 South Blvd	Houston	TX	77098-5419	Your item was delivered to an individual at the address at 12:37 pm on August 26, 2025 in HOUSTON, TX 77098.
9414811898765472954695	Carol A. Noonan	285 N Dogwood Trl	Kitty Hawk	NC	27949-3138	Your item was delivered to an individual at the address at 2:05 pm on August 26, 2025 in KITTY HAWK, NC 27949.



MRC - Dogwood 093H, 113H - Case no. 25590  
Postal Delivery Report

9414811898765472954640	Cassius L. Smith	17222 Nc Highway 53 E	Kelly	NC	28448-8510	Your item was delivered to an individual at the address at 9:29 am on August 28, 2025 in KELLY, NC 28448.
9414811898765472954688	Cayuga Royalties, LLC	PO Box 540711	Houston	TX	77254-0711	Your item has been delivered to the original sender at 10:58 am on September 22, 2025 in SANTA FE, NM 87501.
9414811898765472954633	Chevron U.S.A., Inc.	1111 Bagby St	Houston	TX	77002-2551	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765472954671	Chevron U.S.A., Inc.	6301 Deauville Attn Land Dept	Midland	TX	79706-2964	Your item was delivered to an individual at the address at 11:35 am on August 28, 2025 in MIDLAND, TX 79706.
9414811898765472954152	Clyde C. Smith	355 Chelsea Cir NE	Atlanta	GA	30307-1253	We apologize we are unable to attempt delivery of your item on August 26, 2025 in ATLANTA, GA 30307 due to an unforeseen operational issue. Your item will go out for delivery on the next delivery day.
9414811898765472954169	D. Y. Thompson	665 Port Malabar Blvd NE Apt 102	Palm Bay	FL	32905	Your item has been delivered to the original sender at 4:22 pm on September 5, 2025 in SANTA FE, NM 87501.
9414811898765472954121	Dudley M. Smith	1810 Lakeside Dr	Arlington	TX	76013-3320	Your item was delivered to an individual at the address at 1:11 pm on August 26, 2025 in ARLINGTON, TX 76013.
9414811898765472954107	Edmond D. Smith	1110 Tom Adams Dr	Austin	TX	78753	Your item was delivered to an individual at the address at 11:34 am on September 8, 2025 in SANTA FE, NM 87501.
9414811898765472954190	Edward A. Bowers	4405 Bradley Ln	Arlington	TX	76017-3101	Your item has been delivered to the original sender at 10:12 am on September 23, 2025 in SANTA FE, NM 87501.

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Postal Delivery Report

9414811898765472954145	Ellen Blanford	4335 Bradley Ln	Arlington	TX	76017-3203	Your item has been delivered to the original sender at 10:25 am on September 26, 2025 in SANTA FE, NM 87501.
9414811898765472954183	Eva W. Graham	8618 Holiday Dr	Charlotte	NC	28215-7780	Your item could not be delivered on September 27, 2025 at 12:31 pm in CHARLOTTE, NC 28215. It was held for the required number of days and is being returned to the sender.
9414811898765472954138	Exile Royalty Company, LLC	515 Houston St Ste 631	Fort Worth	TX	76102-3981	Your item was delivered to the front desk, reception area, or mail room at 1:25 pm on August 26, 2025 in FORT WORTH, TX 76102.
9414811898765472954176	HED Enterprises, LP	4925 Greenville Ave Ste 500	Dallas	TX	75206-4031	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765472954312	Hunter G. Davis	4408 Long Champ Dr Apt 5	Austin	TX	78746-1172	Your item was delivered to the front desk, reception area, or mail room at 10:25 am on September 26, 2025 in SANTA FE, NM 87501.
9414811898765472954350	Jack Wooten	347 Bear Branch Dr	Currie	NC	28435-5715	Your item was delivered to an individual at the address at 10:25 am on August 27, 2025 in CURRIE, NC 28435.
9414811898765472954367	James Henry Bearly, Trustee of the James H. Bearly Revocable Trust dated March 14, 1996	104302 S Ridgewood Dr	Meeker	OK	74855-9088	Your item was delivered to an individual at the address at 1:11 pm on August 26, 2025 in MEEKER, OK 74855.
9414811898765472954329	James L. Bowers	631 N Central Ave	Chicago	IL	60644-1507	Your item was delivered to an individual at the address at 3:33 pm on August 26, 2025 in CHICAGO, IL 60644.
9414811898765472954398	Jane Cromartie Williams	PO Box 802	Clinton	NC	28329-0802	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

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9414811898765472954381	Jane L. Rule, Trustee of the Jane L. Rule Family Trust	5816 S 67th East Ave	Tulsa	OK	74145-9234	Your item was picked up at the post office at 11:45 am on September 10, 2025 in TULSA, OK 74145.
9414811898765472954374	Janis Mouldsdale Wooten	1705 McGougan Rd	Fayetteville	NC	28303-4117	Your item was delivered to an individual at the address at 10:57 am on September 18, 2025 in SANTA FE, NM 87501.
9414811898765472954053	Kassandra Dawn Dittmer, as separate property	464 S 150 E	Ivins	UT	84738-6237	Your item was delivered to an individual at the address at 10:43 am on August 30, 2025 in SANTA FE, NM 87501.
9414811898765472954022	Kathleen F. Smith	7602 Clays Ln Apt 118 Arlington Baptist Apts	Baltimore	MD	21244-2006	Your item was returned to the sender on September 6, 2025 at 4:30 pm in SANTA FE, NM 87501 because it could not be delivered as addressed.
9414811898765472954091	Kurt Thomas Wooten	282 Bingham Rd	Asheville	NC	28806-3926	Your item was picked up at the post office at 1:49 pm on August 27, 2025 in ASHEVILLE, NC 28806.
9414811898765472954084	KWF Enterprises, LP	4925 Greenville Ave Ste 500	Dallas	TX	75206-4031	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765472954077	Lillian Smith Ward	8310 Radial Ct	Rosharon	TX	77583-6615	Your item has been delivered to the original sender at 11:04 am on September 15, 2025 in SANTA FE, NM 87501.
9414811898765472954459	Luanne Wooten McClure	6 E Rolling Acres	Weaverville	NC	28787-9310	Your item was delivered to an individual at the address at 11:25 am on August 27, 2025 in WEAVERVILLE, NC 28787.
9414811898765472954428	Lynette Lough, Personal Representative of the Estate of Charlotte Lynch, Deceased	3312 Linda Ln	Canyon	TX	79015-4806	Your item was delivered to an individual at the address at 12:49 pm on August 29, 2025 in CANYON, TX 79015.
9414811898765472954497	Lynette Lough, Personal Representative of the Estate of David A. Lynch, Deceased	3312 Linda Ln	Canyon	TX	79015-4806	Your item was delivered to an individual at the address at 12:49 pm on August 29, 2025 in CANYON, TX 79015.

MRC - Dogwood 093H, 113H - Case no. 25590  
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9414811898765472954480	Margaret Bearly Marlow	61 Wall St	Metuchen	NJ	08840-2857	Your item was delivered to an individual at the address at 1:27 pm on August 26, 2025 in METUCHEN, NJ 08840.
9414811898765472954473	Mary Elinor Erickson Knox, as separate property	3645 S Atlanta Pl	Tulsa	OK	74105-3511	Your item has been delivered to the original sender at 10:59 am on September 22, 2025 in SANTA FE, NM 87501.
9414811898765472954558	Mary M. Smith	PO Box 1456	Artesia	NM	88211-1456	Your item was delivered to an individual at the address at 3:02 pm on September 22, 2025 in GLENWOOD CITY, WI 54013.
9414811898765472954527	Michael A. Kulenguski	279 Jones Mountain Rd	Madison	VA	22727-3348	Your item was picked up at the post office at 10:26 am on August 29, 2025 in MADISON, VA 22727.
9414811898765472954596	Nathan Allan Dittmer	4601 N Highway 91	Cedar City	UT	84721-7507	Your item has been delivered to the original sender at 10:58 am on September 22, 2025 in SANTA FE, NM 87501.
9414811898765472954589	Patricia Wooten Loyer	721 W Del Rio St	Gilbert	AZ	85233-8823	Your item was delivered to an individual at the address at 9:10 am on August 26, 2025 in GILBERT, AZ 85233.
9414811898765472954572	Prevail Energy, LLC	521 Dexter St	Denver	CO	80220-5035	Your item has been delivered to an agent and left with an individual at the address at 2:02 pm on August 29, 2025 in DENVER, CO 80209.
9414811898765472955258	Richard A. Whittington	730 E Strawbridge Ave Ste 205	Melbourne	FL	32901-4912	Your item was delivered to the front desk, reception area, or mail room at 11:49 am on August 26, 2025 in MELBOURNE, FL 32901.
9414811898765472955227	Sandia Minerals, LLC	44 Cook St Ste 1000	Denver	CO	80206-5827	Your item was delivered to an individual at the address at 5:20 pm on August 30, 2025 in HOUSTON, TX 77024.
9414811898765472955296	Southwest Petroleum Company, LP	PO Box 702377	Dallas	TX	75370-2377	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

MRC - Dogwood 093H, 113H - Case no. 25590  
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9414811898765472955289	St. Joseph Residence, Inc.	1003 N Denver Ave	Tulsa	OK	74106-5137	Your item has been delivered to the original sender at 10:30 am on September 20, 2025 in SANTA FE, NM 87501.
9414811898765472955272	Steven R. Fine	20707 Ivory Creek Ln	Katy	TX	77450-6645	Your item was returned to the sender on September 4, 2025 at 4:51 pm in SANTA FE, NM 87501 because it could not be delivered as addressed.
9414811898765472955852	Terry Elizabeth Eshelman	1081 Liberty Ave	Fallon	NV	89406-3642	Your item was delivered to an individual at the address at 10:43 am on August 30, 2025 in SANTA FE, NM 87501.
9414811898765472955821	Teton Range Operating, LLC	108 Lakeland Ave C/O Capitol Services Inc	Dover	DE	19901-5109	Your item was delivered to the front desk, reception area, or mail room at 10:39 am on August 27, 2025 in DOVER, DE 19901.
9414811898765472955807	The Heirs and/or Devisees of the Estate of Frances Wooten Scott, Deceased	4832 St Andrews Arc	Leesburg	FL	34748-7570	Your item could not be delivered on September 25, 2025 at 10:44 am in LEESBURG, FL 34748. It was held for the required number of days and is being returned to the sender.
9414811898765472955890	The Heirs and/or Devisees of the Estate of Harry E. Smith, Deceased	3215 Cockrell Ave	Fort Worth	TX	76109-2255	Your item was delivered to an individual at the address at 11:04 am on September 15, 2025 in SANTA FE, NM 87501.
9414811898765472955845	The Heirs and/or Devisees of the Estate of Harry Eldon Smith, Deceased	3215 Cockrell Ave	Fort Worth	TX	76109-2255	Your item was delivered to an individual at the address at 10:47 am on September 27, 2025 in SANTA FE, NM 87501.
9414811898765472955883	The Heirs and/or Devisees of the Estate of John Warren Erickson, Deceased	711 S Quebec Ave	Tulsa	OK	74112-4109	Your item has been delivered to the original sender at 10:59 am on September 22, 2025 in SANTA FE, NM 87501.
9414811898765472955838	William Michael Dittmer, Jr.	1011 N Plum St	Plymouth	IN	46563-1135	Your item was returned to the sender on September 6, 2025 at 4:31 pm in SANTA FE, NM 87501 because it could not be delivered as addressed.

MRC - Dogwood 093H, 113H - Case no. 25590  
Postal Delivery Report

9414811898765472955715	WTI Energy Partners, LLC	306 W 7th St Ste 702	Fort Worth	TX	76102-4906	Your item was delivered to the front desk, reception area, or mail room at 11:13 am on August 26, 2025 in FORT WORTH, TX 76102.
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# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
August 26, 2025  
and ending with the issue dated  
August 26, 2025.



Publisher

Sworn and subscribed to before me this  
26th day of August 2025.



Business Manager

My commission expires

January 29, 2027  
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

## LEGAL NOTICE August 26, 2025

Case No. 25590: Application of MRC Toro, LLC for Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Aaron Childress; Arvest Bank, Trustee of the O.W. Skirvin Testamentary Trust; Barry Sheldon Doss; BOKF, NA, as Agent for Alicia Ritts Orrick; BOKF, NA, as Agent for James B. Ritts Revocable Family Trust, dated January 23, 2019; BOKF, NA, as Agent for Leonard R. Woods, Sole Manager of the Leonard R. Woods, LLC; BOKF, NA, as Agent for Marcia Melinda Woods Jones, Manager of the Marcia Melinda Woods Jones, LLC; BOKF, NA, as Agent for Susan R. Stolz; BR2 Holdings, LLC; Carol A. Noonan; Cassius L. Smith; Cayuga Royalties, LLC; Chevron U.S.A., Inc.; Clyde C. Smith; D. Y. Thompson; Dudley M. Smith; Edmond D. Smith; Edward A. Bowers; Ellen Blanford; Eva W. Graham; Exile Royalty Company, LLC; HED Enterprises, LP; Hunter G. Davis; Jack Wooten; James Henry Bearly, Trustee of the James H. Bearly Revocable Trust dated March 14, 1996; James L. Bowers; Jane Cromartie Williams; Jane L. Rule, Trustee of the Jane L. Rule Family Trust; Janis Mouldsdaile Wooten; Kassandra Dawn Dittmer, as separate property; Kathleen F. Smith; Kurt Thomas Wooten; KWF Enterprises, LP; Lillian Smith Ward; Luanne Wooten McClure; Lynette Lough, Personal Representative of the Estate of Charlotte Lynch, Deceased; Lynette Lough, Personal Representative of the Estate of David A. Lynch, Deceased; Margaret Bearly Marlow; Mary Elinor Erickson Knox, as separate property; Mary M. Smith; Michael A. Kulenguski; Nathan Allan Dittmer; Patricia Wooten Loyer; Prevail Energy, LLC; Richard A. Whittington; Sandia Minerals, LLC; Southwest Petroleum Company, LP; St. Joseph Residence, Inc.; Steven R. Fine; Terry Elizabeth Eshelman; Teton Range Operating, LLC; The Heir(s) and/or Devisee(s) of the Estate of Frances Wooten Scott, Deceased; The Heir(s) and/or Devisee(s) of the Estate of Harry E. Smith, Deceased; The Heir(s) and/or Devisee(s) of the Estate of Harry Eldon Smith, Deceased; The Heir(s) and/or Devisee(s) of the Estate of John Warren Erickson, Deceased; William Michael Dittmer, Jr.; and WTI Energy Partners, LLC. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on September 11, 2025, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 W/2 of Sections 17 and 20, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed **Dogwood 25 36 20 Federal Com 93H** and **Dogwood 25 36 20 Federal Com 113H** wells, both with a surface hole location in the SE/4 SW/4 (Unit N) of Section 20, first take points in the SE/4 SW/4 (Unit N) of Section 20 and last take points in the NE/4 NW/4 (Unit C) of Section 17. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 6 miles northwest of Jal, New Mexico, #00303780

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HOLLAND & HART LLC  
110 N GUADALUPE ST., STE. 1  
SANTA FE, NM 87501

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. F  
Submitted by: Matador Production Company  
Hearing Date: October 9, 2025  
Case No. 25590