

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING OCTOBER 9, 2025**

CASE No. 25592

DOGWOOD 25 36 20 FED COM 124H WELL

LEA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**


**APPLICATIONS OF MRC TORO, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25592

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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25592	APPLICANT'S RESPONSE
Date:	October 9, 2025
Applicant	MRC Toro, LLC
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company [OGRID 228937]
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MRC TORO, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Dogwood Federal Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	WC-025 G-08 S2535340; Bone Spring 97088
Well Location Setback Rules:	Statewide rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres, more or less
Building Blocks:	40 acres
Orientation:	Standup
Description: TRS/County	W/2 E/2 of Sections 17 and 20, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-2
Well(s)	
Name & API (if assigned), surface and bottom hole location,	
Well #1	Dogwood 25 36 20 Federal Com 124H (API No. Pending) SHL: 140' FSL & 1610' FWL (Unit N) of Section 20 BHL: 110' FNL & 2145' FEL (Unit B) of Section 17 Completion Target: Bone Spring formation Well Orientation: Standup Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2 & C-3
Tract List (including lease numbers and owners)	Exhibit C-2

If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2 & C-3
General Location Map (including basin)	Exhibit D
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	
Date:	10/2/2025

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC TORO, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25592

APPLICATION

MRC Toro, LLC (“MRC” or “Applicant”), through undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W/2 E/2 of Sections 17 and 20, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. In support of its application, MRC states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal spacing unit.
3. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Dogwood 25 36 20 Federal Com 124H** well, with a surface hole location in the SE/4 SW/4 (Unit N) of Section 20, a first take point in the SE/4 SE/4 (Unit P) of Section 20 and a last take point in the NW/4 NE/4 (Unit B) of Section 17.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Matador Production Company
Hearing Date: October 9, 2025
Case No. 25592**

5. The pooling of interests in the proposed horizontal well spacing unit will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 11, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the proposed horizontal well spacing unit;
- B. Designating Matador Production Company as operator of this horizontal well spacing unit and the well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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Adam G. Rankin
Paula M. Vance
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ATTORNEYS FOR MRC TORO, LLC

CASE _____: **Application of MRC Toro, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W/2 E/2 of Sections 17 and 20, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed **Dogwood 25 36 20 Federal Com 124H** well, with a surface hole location in the SE/4 SW/4 (Unit N) of Section 20, a first take point in the SE/4 SE/4 (Unit P) of Section 20 and a last take point in the NW/4 NE/4 (Unit B) of Section 17. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 6 miles northwest of Jal, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC TORO, LLC
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CASE NO. 25592

SELF-AFFIRMED STATEMENT OF DAVID JOHNS

David Johns, of lawful age and being first duly sworn, declares as follows:

1. My name is David Johns. I work for MRC Energy Company, an affiliate of MRC Toro, LLC ("MRC"), as a Vice President - Land.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.
3. I am familiar with the application filed by MRC in this case, and I am familiar with the status of the lands in the subject area.
4. In this case, MRC is seeking an order pooling all uncommitted interests in a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W/2 E/2 of Sections 17 and 20, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico, and initially dedicate this spacing unit to the proposed **Dogwood 25 36 20 Federal Com 124H** well, with a surface hole location in the SE/4 SW/4 (Unit N) of Section 20, a first take point in the SW/4 SE/4 (Unit O) of Section 20 and a last take point in the NW/4 NE/4 (Unit B) of Section 17.
5. MRC understands this well will be placed in the WC-025 G-08 S253534O; BONE SPRING [97088] pool.

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Santa Fe, New Mexico
Exhibit No. C
Submitted by: Matador Production Company
Hearing Date: October 9, 2025
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6. **MRC Exhibit C-1** contains the Form C-102 for the proposed initial well.

7. The completed intervals for the proposed well will remain within the standard setbacks required by the statewide rules set forth in 19.15.16.15 NMAC.

8. **MRC Exhibit C-2** identifies the tracts of land comprising the proposed horizontal spacing unit. The land in the proposed spacing unit is comprised of federal and fee lands.

9. **MRC Exhibit C-3** identifies the working interest and unleased mineral interest owners that MRC is seeking to pool, as well as the overriding royalty owners that MRC seeks to pool. The first pages of Exhibit C-3 shows the parties MRC is seeking to pool on a unit basis. Behind the unit analysis, there are additional pages showing the working interest and unleased mineral interest owners that MRC seeks to pool, on a tract by tract basis, along with their ownership interest in each of the tracts in the proposed horizontal spacing unit. The parties that MRC is seeking to pool are highlighted yellow.

10. There are no depth severances within the Bone Spring formation for this acreage.

11. While MRC was working to put this unit together, MRC proposed the above well to the working interest and unleased mineral interest parties it seeks to pool. **MRC Exhibit C-4** contains a representative copy of the forms of well proposal letters that were sent to the working interest and unleased mineral owners, along with the AFE that was sent for the well. MRC Exhibit C-4 also includes a copy of a clarification letter that was sent to certain of the owners. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area.

12. **MRC Exhibit C-5** contains a summary of MRC's contacts with the uncommitted working interest and unleased mineral interest owners we seek to pool in this case. As indicated on MRC Exhibit C-5, MRC has been able to contact and have discussions with many of the

working interest and unleased mineral interest owners we seek to pool. Also as shown on Exhibit C-5, there are some working interest and unleased mineral interest owners that MRC has not yet been able to contact, but it appears that MRC's well proposals were delivered to those owners. In addition, as shown on Exhibit C-5, there are a few parties to whom MRC has attempted to mail well proposals to two address and either left a voicemail and/or sent an email, depending on the potential contact information we were able to locate, but it is unclear at this time whether MRC has been able to locate the correct contact information for that owners. MRC will continue its efforts to contact those owners we have not yet been able to locate or contact. In my opinion, MRC has undertaken good faith efforts to reach an agreement with the uncommitted unleased mineral interest owners that MRC seeks to pool in this case.

13. MRC has made an estimate of overhead and administrative costs for drilling and producing the proposed well. It is \$10,000/month while drilling, and \$1,000/month while producing. These costs are consistent with what other operators are charging in this area for these types of wells. MRC respectfully requests that these administrative and overhead costs be incorporated into any order entered by the Division in this case.

14. I provided MRC's outside counsel, Holland & Hart, a list of names and addresses for the parties that MRC is seeking to pool for whom MRC was able to locate an address or potential address. In compiling this notice list, MRC conducted a diligent search of all public records in the county where the proposed wells are located, including computer searches.

15. **MRC Exhibits C-1 through C-5** were either prepared by me or compiled under my direction and supervision.

16. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be

used as written testimony in this case. This statement is made on the date next to my signature

below.

A handwritten signature in black ink, appearing to read "D. Johns", written over a horizontal line.

David Johns

A handwritten date "09/30/25" in black ink, written over a horizontal line.

Date

Exhibit C-1

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-1
Submitted by: Matador Production Company
Hearing Date: October 9, 2025
Case No. 25592

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submital Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 97088	Pool Name WC-025 G-03 52535340; Bone Spring
Property Code	Property Name DOGWOOD FED COM 25 36 20	Well Number 124H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3057'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	20	25-S	36-E	-	140' S	1610' W	N 32.1089909	W 103.2904823	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	17	25-S	36-E	-	110' N	2145' E	N 32.1373444	W 103.2855185	LEA

Dedicated Acres 320	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	29	25-S	36-E	-	400' N	2145' E	N 32.1075072	W 103.2855412	LEA

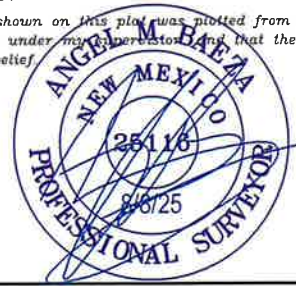
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	20	25-S	36-E	-	100' S	2145' E	N 32.1088815	W 103.2855406	LEA

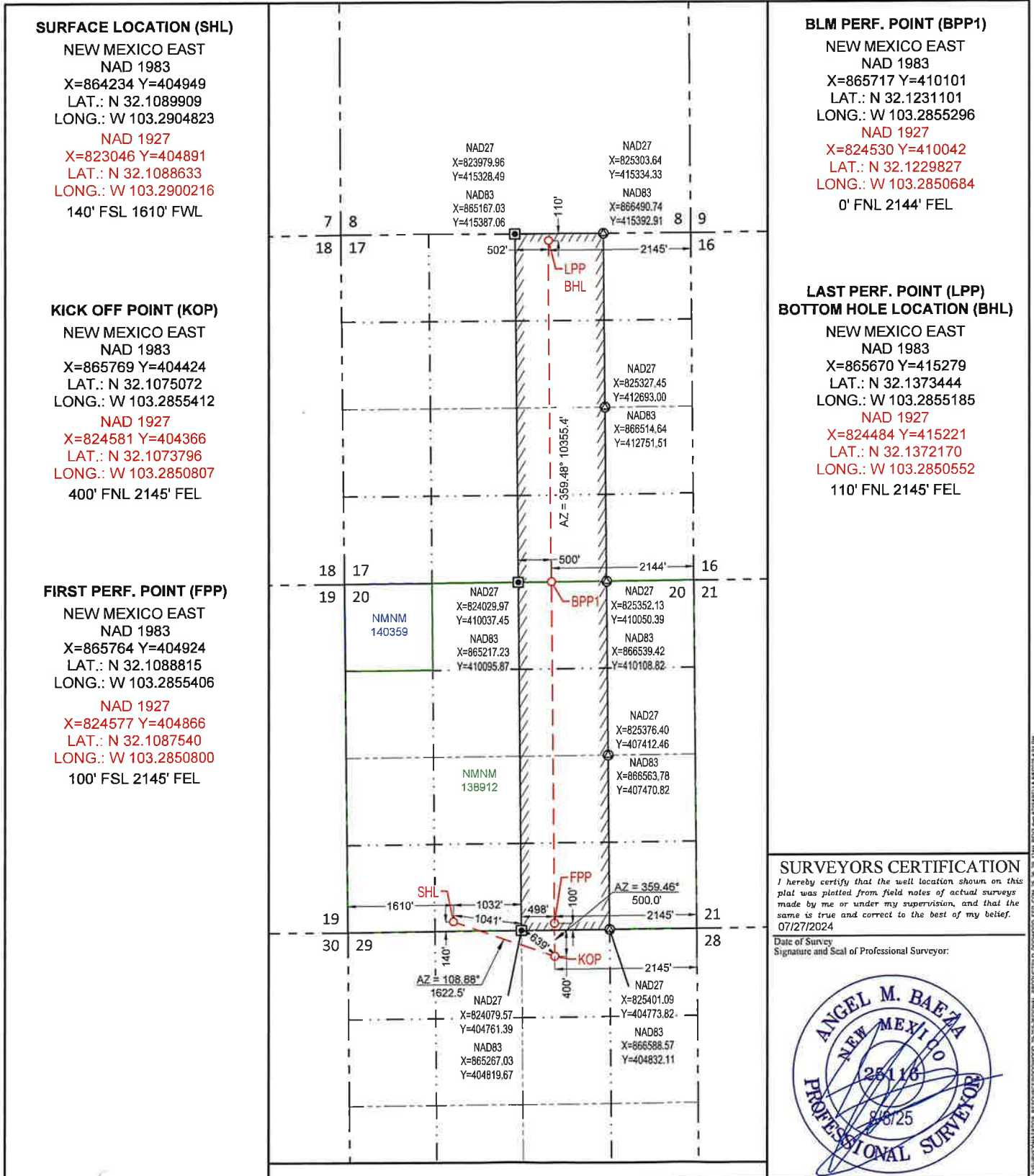
Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	17	25-S	36-E	-	110' N	2145' E	N 32.1373444	W 103.2855185	LEA

Unitized Area or Area of Uniform Intrest	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation -
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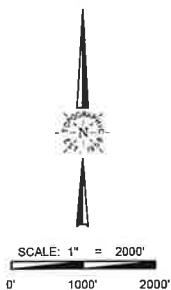
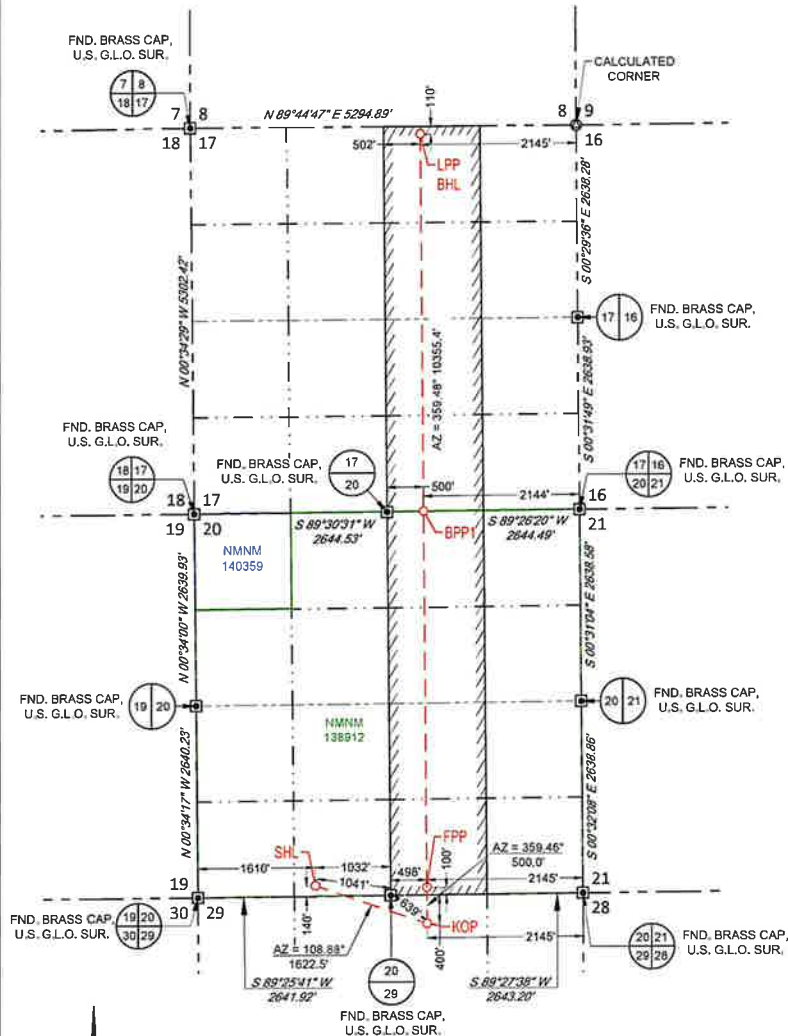
OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</i> 	
Signature	Date	Signature and Seal of Professional Surveyor	
Print Name		Certificate Number	Date of Survey 07/27/2024
E-mail Address			

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Property Name and Well Number <div style="text-align: center;">DOGWOOD FED COM 25 36 20 124H</div>	Submittal Type:	<input type="checkbox"/> Initial Submittal	
			<input type="checkbox"/> Amended Report	
		<input type="checkbox"/> As Drilled		





SECTION 20, TOWNSHIP 25-S, RANGE 36-E, N.M.P.M.
LEA COUNTY, NEW MEXICO



LEASE NAME & WELL NO.: DOGWOOD FED COM 25 36 20 124H

SECTION 20 TWP 25-S RGE 36-E SURVEY N.M.P.M.
COUNTY LEA STATE NM
DESCRIPTION 140' FSL & 1610' FWL

DISTANCE & DIRECTION

FROM INT. OF NM-18 & NM-128, GO WEST ON NM-128 ±5.6 MILES,
THENCE SOUTH (LEFT) ON A LEASE RD. ±2.0 MILES, THENCE WEST
(RIGHT) ON A PROPOSED RD. ±0.6 MILES TO A POINT ±275 FEET NORTH
OF THE LOCATION.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET
THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
AS OF THE DATE OF SURVEY, ALL ABOVE GROUND APPURTENANCES WITHIN 300' OF THE STAKED LOCATION ARE SHOWN HEREON.

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=864234 Y=404949
LAT.: N 32.1089909
LONG.: W 103.2904823
140' FSL 1610' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=865769 Y=404424
LAT.: N 32.1075072
LONG.: W 103.2855412
400' FNL 2145' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=865764 Y=404924
LAT.: N 32.1088815
LONG.: W 103.2855406
100' FSL 2145' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=865717 Y=410101
LAT.: N 32.1231101
LONG.: W 103.2855296
0' FNL 2144' FEL

LAST PERF. POINT (LPP) BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=865670 Y=415279
LAT.: N 32.1373444
LONG.: W 103.2855185
110' FNL 2145' FEL



Angel M. Baeza, P.S. No. 25116

TOPOGRAPHIC
LOYALTY INNOVATION LEGACY
481 WINSOFT ROAD, Ste. 200 • BENBROOK, TEXAS 76126
TELEPHONE: (817) 744-7512 • FAX: (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX: (432) 682-1743
WWW.TOPOGRAPHIC.COM

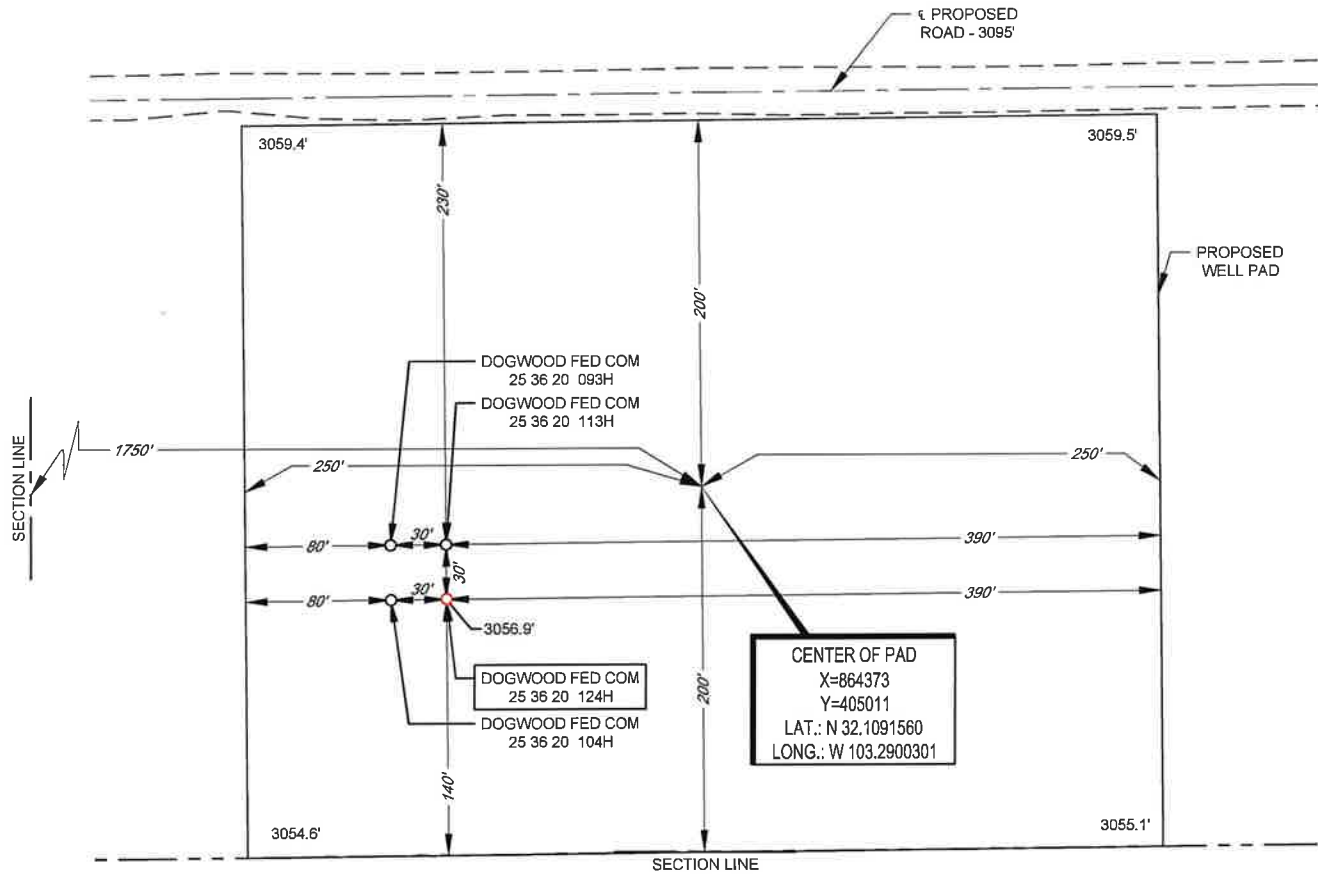


LEGEND

--- SECTION LINE
 --- PROPOSED ROAD
 === ROAD WAY

DETAIL VIEW
 SCALE: 1" = 100'

SECTION 20, TOWNSHIP 25-S, RANGE 36-E, N.M.P.M.
 LEA COUNTY, NEW MEXICO



Angel M. Baeza, P.S. No. 25116

LEASE NAME & WELL NO.: DOGWOOD FED COM 25 36 20 124H
 124H LATITUDE N 32.1089909 124H LONGITUDE W 103.2904823

CENTER OF PAD IS 200' FSL & 1750' FWL

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. ELEVATIONS USED ARE NAVD88, OBTAINED THROUGH AN OPUS SOLUTION.

THIS PROPOSED PAD SITE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. ONLY THE DATA SHOWN ABOVE IS BEING CERTIFIED TO. ALL OTHER INFORMATION WAS INTENTIONALLY OMITTED. THIS PLAT IS ONLY INTENDED TO BE USED FOR A PERMIT AND IS NOT A BOUNDARY SURVEY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ORIGINAL DOCUMENT SIZE: 8.5" X 11"

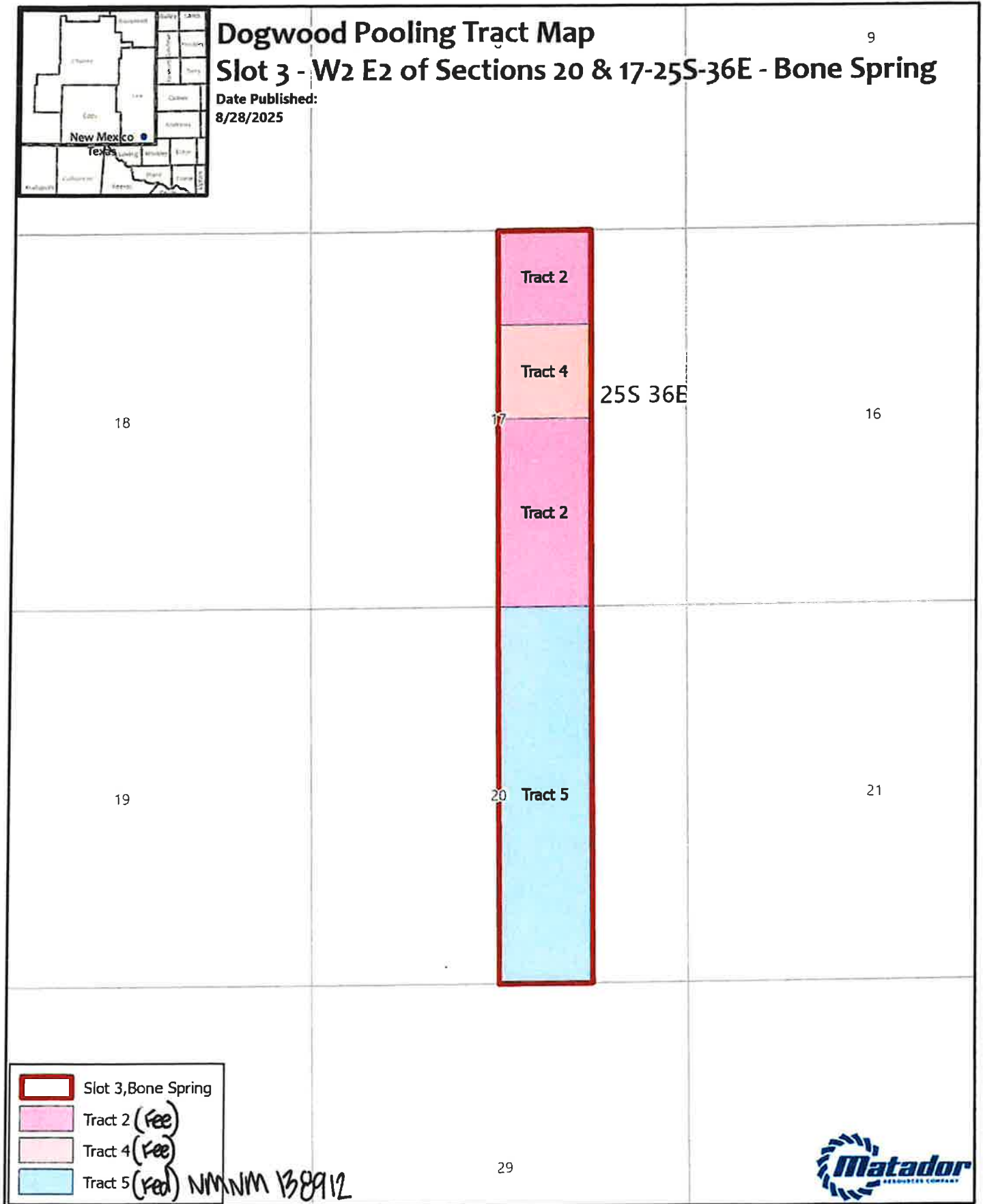


TOPOGRAPHIC
 LOYALTY INNOVATION LEGACY

481 WINSCOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126
 TELEPHONE: (817) 744-7512 • FAX: (817) 744-7554
 2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
 TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX: (432) 682-1743
 WWW.TOPOGRAPHIC.COM

S:\SURVEY\MATADOR_RESOURCES\DOGWOOD_20-25S-36E\FINAL_PRODUCTS\SILO_DOGWOOD_FED_COM_25_36_20_124H_REV3.DWG 8/8/2025 4:01:08 PM adisabella

Exhibit C-2



1:21,000
 1 inch equals 1,750 feet

Map Prepared by amencogamara
 Date: August 28, 2025
 Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 5001 Feet
 Sources: IRS, BSA, US DOI BLM Carlsbad NM Field Office GIS Department
 Texas Cooperative Wildlife Collection, Texas A&M University,
 United States Census Bureau (TIGER)

Exhibit C-3

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-3
Submitted by: Matador Production Company
Hearing Date: October 9, 2025
Case No. 25592

Dogwood Project - Slot 3 - #124H - Bone Spring			
Summary of Interests			
Matador Working Interest		69.771%	
Voluntary Joinder		3.128%	
Interest Owners:	Description:	Tract:	Interest:
BR2 Holdings, LLC	Voluntary Joinder	4	0.003%
Cresta Operating Partners, LP	Voluntary Joinder	4	3.125%
Compulsory Pool Interest		27.101%	
Interest Owners:	Description:	Tract:	Interest:
BEXP II Alpha, LLC	Uncommitted WI Owner	2	7.9947%
BEXP II Omega Misc., LLC	Uncommitted WI Owner	2	10.7553%
Desert Rock Resources, LP	Uncommitted WI Owner	4	2.2569%
WTI Energy Partners, LLC	Uncommitted WI Owner	4	0.0078%
Sandia Minerals, LLC	Uncommitted WI Owner	4	0.0587%
Archie D. Smith, Jr., Trustee of the Archie D. and Clarabelle B. Smith Trust dated December 9, 1970	Unleased MI Owner	4	2.2569%
LMB, LLC	Unleased MI Owner	4	1.2500%
CRM 2018, LP	Unleased MI Owner	4	0.6713%
Arvest Bank, Trustee of the O.W. Skirvin Testamentary Trust	Unleased MI Owner	4	0.6510%
Ellis Rudy Ltd.	Unleased MI Owner	4	0.2170%
Cherokee Legacy Minerals, Ltd.	Unleased MI Owner	4	0.1215%
Mary Elinor Erickson Knox, as separate property	Unleased MI Owner	4	0.0723%
The Heir(s) and/or Devisee(s) of the Estate of John Warren Erickson, Deceased	Unleased MI Owner	4	0.0723%
James Henry Bearly, Trustee of the James H. Bearly Revocable Trust dated March 14, 1996	Unleased MI Owner	4	0.0716%
Margaret Bearly Marlow	Unleased MI Owner	4	0.0716%
Lynette Lough, Personal Representative of the Estate of David A. Lynch, Deceased	Unleased MI Owner	4	0.0388%
St. Joseph Residence, Inc.	Unleased MI Owner	4	0.0358%

Cassius L. Smith	Unleased MI Owner	4	0.0349%
Edmond D. Smith	Unleased MI Owner	4	0.0349%
Lynette Lough, Personal Representative of the Estate of Charlotte Lynch, Deceased	Unleased MI Owner	4	0.0349%
Eva W. Graham	Unleased MI Owner	4	0.0310%
Clyde C. Smith	Unleased MI Owner	4	0.0310%
Mary M. Smith	Unleased MI Owner	4	0.0310%
Jane L. Rule, Trustee of the Jane L. Rule Family Trust	Unleased MI Owner	4	0.0310%
Shamrock Royalty, LP	Unleased MI Owner	4	0.0310%
Kathleen F. Smith	Unleased MI Owner	4	0.0310%
Jane Cromartie Williams	Unleased MI Owner	4	0.0291%
Steven R. Fine	Unleased MI Owner	4	0.0174%
The Heir(s) and/or Devisee(s) of the Estate of Harry E. Smith, Deceased	Unleased MI Owner	4	0.0155%
Lillian Smith Ward	Unleased MI Owner	4	0.0155%
Jack Wooten	Unleased MI Owner	4	0.0155%
The Heir(s) and/or Devisee(s) of the Estate of Frances Wooten Scott, Deceased	Unleased MI Owner	4	0.0155%
James L. Bowers	Unleased MI Owner	4	0.0078%
Edward A. Bowers	Unleased MI Owner	4	0.0078%
Ellen Blanford	Unleased MI Owner	4	0.0078%
Janis Mouldsdale Wooten	Unleased MI Owner	4	0.0078%
Patricia Wooten Loyer	Unleased MI Owner	4	0.0078%
Luanne Wooten McClure	Unleased MI Owner	4	0.0078%
Kurt Thomas Wooten	Unleased MI Owner	4	0.0078%
Southwest Petroleum Company, LP	Unleased MI Owner	4	0.0059%
Cayuga Royalties, LLC	Unleased MI Owner	4	0.0054%
Walker Royalty, LP	Unleased MI Owner	4	0.0040%
Prevail Energy, LLC	Unleased MI Owner	4	0.0037%
KWF Enterprises, LP	Unleased MI Owner	4	0.0030%
HED Enterprises, LP	Unleased MI Owner	4	0.0030%
MRC Royalties, LLC	Unleased MI Owner	4	0.0022%
The Heir(s) and/or Devisee(s) of the Estate of Harry Eldon Smith, Deceased	Unleased MI Owner	4	0.0019%
Dudley M. Smith	Unleased MI Owner	4	0.0019%
Exile Royalty Company, LLC	Unleased MI Owner	4	0.0015%
Michael A. Kulenguski	Unleased MI Owner	4	0.0015%

Carol A. Noonan	Unleased MI Owner	4	0.0015%
William Michael Dittmer, Jr., as separate proeprty	Unleased MI Owner	4	0.0013%
Terry Elizabeth Eshelman, as separate property	Unleased MI Owner	4	0.0013%
Barry Sheldon Doss, as separate property	Unleased MI Owner	4	0.0011%
Richard A. Whittington	Unleased MI Owner	4	0.0010%
D. Y. Thompson	Unleased MI Owner	4	0.0010%
Monticello Minerals, LLC	Unleased MI Owner	4	0.0010%
Aaron Childress	Unleased MI Owner	4	0.0005%
Hunter G. Davis	Unleased MI Owner	4	0.0005%
Nathan Allan Dittmer, as separate property	Unleased MI Owner	4	0.0004%
Kassandra Dawn Dittmer, as separate property	Unleased MI Owner	4	0.0004%
Joshua C. Caltrider	ORRI	2	-
Monticello Minerals, LLC	ORRI	2	-
KWF Enterprises, LP	ORRI	4	-
HED Enterprises, LP	ORRI	4	-
Exile Royalty Company, LLC	ORRI	4	-
Michael A. Kulenguski	ORRI	4	-
Carol A. Noonan	ORRI	4	-
Aaron Childress	ORRI	4	-
Hunter G. Davis	ORRI	4	-

Dogwood Project - Slot 3 - #124H - Bone Spring			
Summary of Interest			
Tract 2			
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
MRC Permian Company	Committed WI Owner	60	50.000%
BEXP II Alpha, LLC	Uncommitted WI Owner	25.58298	21.319%
BEXP II Omega Misc., LLC	Uncommitted WI Owner	34.41702	28.681%
Tract 4			
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
MRC Toro, LLC	Committed WI Owner	3.2678856	8.1697%
Desert Rock Resources, LP	Uncommitted WI	7.2222216	18.0556%
Cresta Operating Partners, LP	Committed WI Owner	10	25.0000%
WTI Energy Partners, LLC	Uncommitted WI	0.0248016	0.0620%
Sandia Minerals, LLC	Uncommitted WI	0.1879232	0.4698%
Archie D. Smith, Jr., Trustee of the Archie D. and Clarabelle B. Smith Trust dated December 9, 1970	Uncommitted MI Owner	7.2222224	18.0556%
LMB, LLC	Uncommitted MI Owner	4	10.0000%
CRM 2018, LP	Uncommitted MI Owner	2.148148	5.3704%
Arvest Bank, Trustee of the O.W. Skirvin Testamentary Trust	Uncommitted MI Owner	2.0833332	5.2083%
Ellis Rudy Ltd.	Uncommitted MI Owner	0.6944444	1.7361%
Cherokee Legacy Minerals, Ltd.	Uncommitted MI Owner	0.3888888	0.9722%
Mary Elinor Erickson Knox, as separate property	Uncommitted MI Owner	0.2314816	0.5787%
The Heir(s) and/or Devisee(s) of the Estate of John Warren Erickson, Deceased	Uncommitted MI Owner	0.2314816	0.5787%
James Henry Bearly, Trustee of the James H. Bearly Revocable Trust dated March 14, 1996	Uncommitted MI Owner	0.2291668	0.5729%
Margaret Bearly Marlow	Uncommitted MI Owner	0.2291668	0.5729%
Lynette Lough, Personal Representative of the Estate of David A. Lynch, Deceased	Uncommitted MI Owner	0.124008	0.3100%
St. Joseph Residence, Inc.	Uncommitted MI Owner	0.1145832	0.2865%
Cassius L. Smith	Uncommitted MI Owner	0.1116072	0.2790%
Edmond D. Smith	Uncommitted MI Owner	0.1116072	0.2790%
Lynette Lough, Personal Representative of the Estate of Charlotte Lynch, Deceased	Uncommitted MI Owner	0.1116072	0.2790%
Eva W. Graham	Uncommitted MI Owner	0.0992064	0.2480%
Clyde C. Smith	Uncommitted MI Owner	0.0992064	0.2480%
Mary M. Smith	Uncommitted MI Owner	0.0992064	0.2480%
Jane L. Rule, Trustee of the Jane L. Rule Family Trust	Uncommitted MI Owner	0.0992064	0.2480%
Shamrock Royalty, LP	Uncommitted MI Owner	0.0992064	0.2480%
Kathleen F. Smith	Uncommitted MI Owner	0.0992064	0.2480%
Jane Cromartie Williams	Uncommitted MI Owner	0.093006	0.2325%
Steven R. Fine	Uncommitted MI Owner	0.0558036	0.1395%
The Heir(s) and/or Devisee(s) of the Estate of Harry E. Smith, Deceased	Uncommitted MI Owner	0.0496032	0.1240%
Lillian Smith Ward	Uncommitted MI Owner	0.0496032	0.1240%
Jack Wooten	Uncommitted MI Owner	0.0496032	0.1240%
The Heir(s) and/or Devisee(s) of the Estate of Frances Wooten Scott, Deceased	Uncommitted MI Owner	0.0496032	0.1240%
James L. Bowers	Uncommitted MI Owner	0.0248016	0.0620%
Edward A. Bowers	Uncommitted MI Owner	0.0248016	0.0620%
Ellen Blanford	Uncommitted MI Owner	0.0248016	0.0620%
Janis Mouldsdale Wooten	Uncommitted MI Owner	0.0248016	0.0620%

Patricia Wooten Loyer	Uncommitted MI Owner	0.0248016	0.0620%
Luanne Wooten McClure	Uncommitted MI Owner	0.0248016	0.0620%
Kurt Thomas Wooten	Uncommitted MI Owner	0.0248016	0.0620%
Southwest Petroleum Company, LP	Uncommitted MI Owner	0.0189044	0.0473%
Cayuga Royalties, LLC	Uncommitted MI Owner	0.017406	0.0435%
Walker Royalty, LP	Uncommitted MI Owner	0.0128396	0.0321%
Prevail Energy, LLC	Uncommitted MI Owner	0.0119968	0.0300%
KWF Enterprises, LP	Uncommitted MI Owner	0.0096296	0.0241%
HED Enterprises, LP	Uncommitted MI Owner	0.0096296	0.0241%
BR2 Holdings, LLC	Committed MI Owner	0.0087692	0.0219%
MRC Royalties, LLC	Committed MI Owner	0.0069444	0.0174%
The Heir(s) and/or Devisee(s) of the Estate of Harry Eldon Smith, Deceased	Uncommitted MI Owner	0.0062004	0.0155%
Dudley M. Smith	Uncommitted MI Owner	0.0062004	0.0155%
Exile Royalty Company, LLC	Uncommitted MI Owner	0.0046912	0.0117%
Michael A. Kulenguski	Uncommitted MI Owner	0.0046912	0.0117%
Carol A. Noonan	Uncommitted MI Owner	0.0046912	0.0117%
William Michael Dittmer, Jr., as separate proeprty	Uncommitted MI Owner	0.0040508	0.0101%
Terry Elizabeth Eshelman, as separate property	Uncommitted MI Owner	0.0040508	0.0101%
Barry Sheldon Doss, as separate property	Uncommitted MI Owner	0.0034724	0.0087%
Richard A. Whittington	Uncommitted MI Owner	0.0031	0.0078%
D. Y. Thompson	Uncommitted MI Owner	0.0031	0.0078%
Monticello Minerals, LLC	Uncommitted MI Owner	0.0030712	0.0077%
Aaron Childress	Uncommitted MI Owner	0.0017284	0.0043%
Hunter G. Davis	Uncommitted MI Owner	0.0014816	0.0037%
Nathan Allan Dittmer, as separate property	Uncommitted MI Owner	0.0013504	0.0034%
Kassandra Dawn Dittmer, as separate property	Uncommitted MI Owner	0.00135	0.0034%
Tract 5			
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
MRC Toro, LLC	Committed WI Owner	160	100.0000%

Exhibit C-4

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-4**

**Submitted by: Matador Production Company
Hearing Date: October 9, 2025
Case No. 25592**

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.619.1259 • Fax 214.866.4946

djohns@matadorresources.com

David Johns
Senior Staff Landman

July 31, 2025

VIA CERTIFIED RETURN RECEIPT MAIL

Prevail Energy LLC
4254 E 8th Place
Denver, CO 80220

Re: Dogwood 25 36 20 Fed Com #106H, #115H, #124H & #126H (the "Wells")
Participation Proposal
E/2 of Sections 17 and 20, Township 25 South, Range 36 East
Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") hereby rescinds the Dogwood 25 36 20 Fed Com #095H included on the Participation Proposal dated June 24, 2025.

Additionally, MRC is planning on adding the Dogwood 25 36 20 Fed Com #124H and Dogwood 25 36 20 Fed Com #126H wells to the development plan.

To provide further clarification and details, below are all the wells in the original Participation Proposal dated June 24, 2025, and the above referenced new wells, located in the E/2 of Sections 17 and 20, Township 25 South, Range 36 East, Lea County, New Mexico:

Well Name	SHL	FTP	LTP	TVD	TMD	Formation
Dogwood 25 36 20 Fed Com #106H	SWSE 20-25S-36E	100' FSL & 1650' FEL 20-25S-36E	110' FNL & 1650' FEL 17-25S-36E	~11,550'	~21,844'	Wolfcamp
Dogwood 25 36 20 Fed Com #115H	SWSE 20-25S-36E	100' FSL & 330' FEL 20-25S-36E	110' FNL & 330' FEL 17-25S-36E	~11,500'	~21,794'	Wolfcamp
Dogwood 25 36 20 Fed Com #124H	SESW 20-25S-36E	100' FSL & 660' FEL 20-25S-36E	110' FNL & 2415' FEL 17-25S-36E	~11,500'	~21,794'	Bone Spring
Dogwood 25 36 20 Fed Com #126H	SWSE 20-25S-36E	100' FSL & 660' FEL 20-25S-36E	110' FNL & 660' FEL 17-25S-36E	~11,500'	~21,794'	Bone Spring

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement, which will be provided upon request and has the following general provisions:

- 100/300/300 Non-Consenting Party risk penalty
- \$10,000/\$1,000 Drilling and Producing rate
- Matador Production Company named as Operator

In connection with the above, please note the estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the four (4) enclosed Authority for Expenditures ("AFE") dated June 18, 2025 and August 4, 2025.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC or its designated Operator will advise you of any such modifications.

Prevail Energy LLC will own an approximate 0.00005624 working interest in the Wells, subject to title verification.

MRC requests that you indicate your election to participate, or not participate, in the drilling and completion of the proposed Wells in the space provided below. Accordingly, please sign and return one (1) copy of this letter to the undersigned.

If your election is to participate in the drilling and completion of the Well(s), please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Well(s), each working interest owner shall be responsible for its proportionate share of all costs incurred. **Additionally, if you elect to participate in the Well(s), you must remit full payment for your proportionate share of the AFEs costs to Operator on or before thirty (30) days after receipt of a cash call for your proportionate share of such costs. If such payment is not timely received by Operator as described above, you may be deemed to be in default pursuant to the applicable provisions of the JOA.**

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



David Johns

Prevail Energy LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Dogwood 25 36 20 Fed Com #106H.**

_____ Not to participate in the **Dogwood 25 36 20 Fed Com #106H.**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Dogwood 25 36 20 Fed Com #115H.**

_____ Not to participate in the **Dogwood 25 36 20 Fed Com #115H.**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Dogwood 25 36 20 Fed Com #124H.**

_____ Not to participate in the **Dogwood 25 36 20 Fed Com #124H.**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Dogwood 25 36 20 Fed Com #126H.**

_____ Not to participate in the **Dogwood 25 36 20 Fed Com #126H.**

Prevail Energy LLC

By: _____

Title: _____

Date: _____

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.619.1259 • Fax 214.866.4946

djohns@matadorresources.com

David Johns
Senior Staff Landman

August 27, 2025

VIA CERTIFIED RETURN RECEIPT MAIL

Prevail Energy, LLC
4254 E 8th Place
Denver, CO 80220

Re: Dogwood 25 36 20 Fed Com #124H & #126H (the "Wells")
Participation Proposal
E/2 of Sections 17 and 20, Township 25 South, Range 36 East
Lea County, New Mexico

Dear Sir/Madam:

In a letter dated July 31, 2025, MRC Permian Company ("MRC") previously proposed the drilling of Matador Production Company's Dogwood 25 36 20 Fed Com #124H and Dogwood 25 36 20 Fed Com #126H wells, located in the E/2 of Sections 17 and 20, Township 25 South, Range 36 East, Lea County, New Mexico.

In connection with the above, I am writing to clarify that the planned Total Vertical Depth (TVD) and Total Measured Depth (TMD) for the wells will be located as listed below.

Well Name	TVD	TMD
Dogwood 25 36 20 Fed Com #124H	~9,415'	~19,709'
Dogwood 25 36 20 Fed Com #126H	~9,280'	~19,574'

The First Take Point (FTP) and Last Take Point (LTP) for the Dogwood 25 36 20 Fed Com #124H will be located as listed below.

Well Name	FTP	LTP
Dogwood 25 36 20 Fed Com #124H	100' FSL & 2145' FEL 20-25S-36E	110' FNL & 2145' FEL 17-25S-36E

Additionally, MRC has received updated title and Prevail Energy, LLC will own an approximate 0.00005624 working interest in the Wells, subject to title verification.

No other changes or modifications have been made to the prior well proposal or AFE previously included in the original proposal.

Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



David Johns

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.619.1259 • Fax 214.866.4946

djohns@matadorresources.com

David Johns
Senior Staff Landman

August 25, 2025

VIA CERTIFIED RETURN RECEIPT MAIL

Sandia Minerals, LLC
6001 Deauville Ste 300N
Midland, TX 79706

Re: Dogwood 25 36 20 Fed Com #106H, #115H, #124H & #126H (the "Wells")
Participation Proposal
E/2 of Sections 17 and 20, Township 25 South, Range 36 East
Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's wells, located in the E/2 of Sections 17 and 20, Township 25 South, Range 36 East, Lea County, New Mexico:

Well Name	SHL	FTP	LTP	TVD	TMD	Formation
Dogwood 25 36 20 Fed Com #106H	SWSE 20-25S-36E	100' FSL & 1650' FEL 20-25S-36E	110' FNL & 1650' FEL 17-25S-36E	~11,550'	~21,844'	Wolfcamp
Dogwood 25 36 20 Fed Com #115H	SWSE 20-25S-36E	100' FSL & 330' FEL 20-25S-36E	110' FNL & 330' FEL 17-25S-36E	~11,500'	~21,794'	Wolfcamp
Dogwood 25 36 20 Fed Com #124H	SESW 20-25S-36E	100' FSL & 2145' FEL 20-25S-36E	110' FNL & 2145' FEL 17-25S-36E	~9,415'	~19,709'	Bone Spring
Dogwood 25 36 20 Fed Com #126H	SWSE 20-25S-36E	100' FSL & 660' FEL 20-25S-36E	110' FNL & 660' FEL 17-25S-36E	~9,280'	~19,574'	Bone Spring

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement, which will be provided upon request and has the following general provisions:

- 100/300/300 Non-Consenting Party risk penalty
- \$10,000/\$1,000 Drilling and Producing rate
- Matador Production Company named as Operator

In connection with the above, please note the estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the four (4) enclosed Authority for Expenditures ("AFE") dated June 18, 2025 and August 4, 2025.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC or its designated Operator will advise you of any such modifications.

Sandia Minerals, LLC will own an approximate 0.00088089 working interest in the Wells, subject to title verification.

MRC requests that you indicate your election to participate, or not participate, in the drilling and completion of the proposed Wells in the space provided below. Accordingly, please sign and return one (1) copy of this letter to the undersigned.

If your election is to participate in the drilling and completion of the Well(s), please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Well(s), each working interest owner shall be responsible for its proportionate share of all costs incurred. **Additionally, if you elect to participate in the Well(s), you must remit full payment for your proportionate share of the AFEs costs to Operator on or before thirty (30) days after receipt of a cash call for your proportionate share of such costs. If such payment is not timely received by Operator as described above, you may be deemed to be in default pursuant to the applicable provisions of the JOA.**

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



David Johns

Sandia Minerals, LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Dogwood 25 36 20 Fed Com #106H.**

_____ Not to participate in the **Dogwood 25 36 20 Fed Com #106H.**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Dogwood 25 36 20 Fed Com #115H.**

_____ Not to participate in the **Dogwood 25 36 20 Fed Com #115H.**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Dogwood 25 36 20 Fed Com #124H.**

_____ Not to participate in the **Dogwood 25 36 20 Fed Com #124H.**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Dogwood 25 36 20 Fed Com #126H.**

_____ Not to participate in the **Dogwood 25 36 20 Fed Com #126H.**

Sandia Minerals, LLC

By: _____

Title: _____

Date: _____

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	August 4, 2025	AFE NO.:	
WELL NAME:	Dogwood Fed Com 25 36 20 #124H	FIELD:	
LOCATION:	Sections 20&17-25S-36E	MD/TVD:	19709/9415'
COUNTY/STATE:	Lea, NM	LATERAL LENGTH:	10,000'
MRC WI:			
GEOLOGIC TARGET:	First Bone Spring Sand		
REMARKS:	Drill and complete a horizontal 2 mile long First Bone Spring Sand target with about 40 frac stages		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 58,000	\$ -	\$ 2,000	\$ 10,000	\$ 70,000
Location, Surveys & Damages	114,167	13,000	25,000	-	152,167
Drilling	988,154	-	-	-	988,154
Cementing & Float Equip	301,000	-	-	-	301,000
Logging / Formation Evaluation	-	3,750	3,000	-	6,750
Flowback - Labor	-	-	67,350	-	67,350
Flowback - Surface Rentals	-	-	45,400	-	45,400
Flowback - Rental Living Quarters	-	-	30,000	-	30,000
Mud Logging	44,573	-	-	-	44,573
Mud Circulation System	130,667	-	-	-	130,667
Mud & Chemicals	415,000	42,000	76,000	-	533,000
Mud / Wastewater Disposal	175,000	-	2,000	-	177,000
Freight / Transportation	25,300	35,625	8,500	-	69,425
Rig Supervision / Engineering	144,000	68,800	10,500	14,000	237,300
Drill Bits	118,900	-	-	-	118,900
Fuel & Power	133,650	343,360	2,500	-	479,510
Water	45,000	438,438	2,200	4,000	489,638
Drig & Completion Overhead	10,000	-	-	-	10,000
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	282,363	-	-	-	282,363
Completion Unit, Swab, CTU	-	155,000	15,000	-	170,000
Perforating, Wireline, Slickline	-	161,368	7,000	-	168,368
High Pressure Pump Truck	-	72,900	6,000	-	78,900
Stimulation	-	1,819,053	-	-	1,819,053
Stimulation Flowback & Disp	-	15,500	-	-	15,500
Insurance	15,767	-	-	-	15,767
Labor	158,500	54,000	38,000	11,250	258,750
Rental - Surface Equipment	135,743	284,362	28,000	9,000	457,105
Rental - Downhole Equipment	175,400	69,000	-	-	244,400
Rental - Living Quarters	49,260	23,483	4,000	827	77,569
Contingency	70,907	178,058	36,845	4,908	290,818
Operations Center	24,894	-	-	-	24,894
TOTAL INTANGIBLES >	3,816,244	3,777,696	406,395	53,984	7,854,319
TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 65,338	\$ -	\$ -	\$ -	\$ 65,338
Intermediate Casing	285,083	-	-	-	285,083
Drilling Liner	332,785	-	-	-	332,785
Production Casing	687,462	-	-	-	687,462
Production Liner	-	-	-	-	-
Tubing	-	-	133,000	-	133,000
Wellhead	158,000	-	100,000	-	258,000
Packers, Liner Hangers	-	48,703	6,000	-	54,703
Tanks	-	-	-	48,189	48,189
Production Vessels	-	-	-	133,913	133,913
Flow Lines	-	-	-	485,659	485,659
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	27,000	-	27,000
Compressor	-	-	-	1,333	1,333
Installation Costs	-	-	-	46,000	46,000
Surface Pumps	-	-	-	21,194	21,194
Non-controllable Surface	-	-	-	-	-
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	15,000	101,873	116,873
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	200,000	200,000
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	-	20,689	20,689
Tank / Facility Containment	-	-	-	4,301	4,301
Flare Stack	-	-	-	24,222	24,222
Electrical / Grounding	-	-	15,000	133,333	148,333
Communications / SCADA	-	-	45,500	75,556	121,056
Instrumentation / Safety	-	-	-	34,222	34,222
TOTAL TANGIBLES >	1,528,669	48,703	341,600	1,330,485	3,249,357
TOTAL COSTS >	5,144,913	3,826,399	747,895	1,384,469	11,103,676

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Ben Stubbs	Team Lead - WTXNM	
Completions Engineer:	Trace Saha		LMW
Production Engineer:	Eddy Mercedes		

MATADOR RESOURCES COMPANY APPROVAL:

EVP, Co-CEO	CPC	Executive VP, CFO	BW	EVP Reservoir	WTE
President Land	VHS	EVP Geoscience	AP	EVP Production	GS
EVP, CAO	RTM	EVP, General Counsel	BAE		

NON OPERATING PARTNER APPROVAL:

Company Name:		Working Interest (%):		Tax ID:	
Signed by:		Date:			
Title:		Approval:	Yes	No	(mark one)

The signatory on this AFE hereby certifies that they have been duly authorized to execute this AFE on behalf of the Company. This AFE is not valid unless it is signed by the signatory on this AFE. The signatory on this AFE is not responsible for the accuracy of the information provided in this AFE. The signatory on this AFE is not responsible for the accuracy of the information provided in this AFE. The signatory on this AFE is not responsible for the accuracy of the information provided in this AFE.

AFE - Version 3

Exhibit C-5

Owner Name	First Address Delivered	Unabale to Deliver to First Address	Attempt Made to Second Address	Contact via Phone or Email
Aaron Childress	Y			Left voicemail and emailed.
Archie D. Smith, Jr., Trustee of the Archie D. and Clarabelle B. Smith Trust dated December 9, 1970	Y			Email and Phone
Arvest Bank, Trustee of the O.W. Skirvin Testamentary Trust		Y	Y	Email
Barry Sheldon Doss, as separate property	Y			Sent email and left voicemail.
BEXP II Alpha, LLC	Y			Email
BEXP II Omega Misc., LLC	Y			Email
BR2 Holdings, LLC	Y			Email
Carol A. Noonan	Y			Left messages and emailed.
Cassius L. Smith	Y			Email and phone.
Cayuga Royalties, LLC	Y			Left voicemail.
Cherokee Legacy Minerals, Ltd.	Y			Phone.
Clyde C. Smith	Y			Email and Phone
Cresta Operating Partners, LP	Y			Email and Phone
CRM 2018, LP	Y			Phone
D. Y. Thompson		Y	Y	Sent email and left voicemail.
Desert Rock Resources, LP	Y			Email
Dudley M. Smith	Y			Left Voicemail.
Edmond D. Smith		Y	Y	Left Voicemail.
Edward A. Bowers	Y			Left Voicemail.
Ellen Blanford	Y			Left Voicemail.
Ellis Rudy Ltd.		Y	Y	Left Voicemail.
Eva W. Graham		Y	Y	Left Voicemail.
Exile Royalty Company, LLC	Y			Email
HED Enterprises, LP	Y			Phone and email
Hunter G. Davis	Y			Left voicemail.
Jack Wooten		Y	Y	Left Voicemail.
James Henry Bearly, Trustee of the James H. Bearly Revocable Trust dated March 14, 1996	Y			Left voicemail and emailed.
James L. Bowers	Y			Left voicemail and emailed.
Jane Cromartie Williams	Y			Left voicemail and emailed.
Jane L. Rule, Trustee of the Jane L. Rule Family Trust	Y			Left voicemail and emailed.
Janis Mouldsdale Wooten		Y	Y	Left voicemail.
Kassandra Dawn Dittmer, as separate property	Y			Left voicemail and emailed.
Kathleen F. Smith		Y	Y	Left voicemail and emailed.
Kurt Thomas Wooten	Y			Left voicemail.
KWF Enterprises, LP	Y			Email
Lillian Smith Ward		Y	Y	Left messages and emailed
LMB, LLC	Y			Email and Phone
Luanne Wooten McClure	Y			Email and phone.
Lynette Lough, Personal Representative of the Estate of Charlotte Lynch, Deceased	Y			Phone

Lynette Lough, Personal Representative of the Estate of David A. Lynch, Deceased	Y			Phone
Margaret Bearly Marlow		Y	Y	Sent email.
Mary Elinor Erickson Knox, as separate property		Y	Y	Left voicemail and emailed.
Mary M. Smith	Y			Email and phone.
Michael A. Kulenguski	Y			Left voicemail and emailed.
Monticello Minerals, LLC	Y			Email
Nathan Allan Dittmer, as separate property		Y	Y	Sent email.
Patricia Wooten Loyer	Y			Phone and email.
Prevail Energy, LLC	Y			Email
Richard A. Whittington	Y			Phone
Sandia Minerals, LLC	Y			Email
Shamrock Royalty, LP	Y			Email and Phone
Southwest Petroleum Company, LP	Y			Left voicemail
St. Joseph Residence, Inc.	Y			Email and Call
Steven R. Fine		Y	Y	Email and Call
Terry Elizabeth Eshelman, as separate property	Y			Left voicemail and emailed.
The Heir(s) and/or Devisee(s) of the Estate of Frances Wooten Scott, Deceased	Y			Left messages and emailed.
The Heir(s) and/or Devisee(s) of the Estate of Harry E. Smith, Deceased	Y			Left messages and emailed.
The Heir(s) and/or Devisee(s) of the Estate of Harry Eldon Smith, Deceased	Y			Left messages and emailed.
The Heir(s) and/or Devisee(s) of the Estate of John Warren Erickson, Deceased	Y			Left messages and emailed.
Walker Royalty, LP		Y	Y	Email
William Michael Dittmer, Jr., as separate property		Y	Y	Left messages and emailed.
WTI Energy Partners, LLC	Y			Email and call

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MRC TORO, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25592

AFFIDAVIT OF BLAKE HERBER

Blake Herber, of lawful age and being first duly sworn, declares as follows:

1. My name is Blake Herber. I work for MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a Senior Staff Geologist.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the applications filed by MRC in these cases, and I have conducted a geologic study of the lands in the subject area.
4. **MRC Exhibit D-1** is a locator map outlining the horizontal spacing units with a black box shaded in yellow, with the larger area identified in a red box.
5. In these cases, MRC intends to develop the First Bone Spring and Third Bone Spring of the Bone Spring formation.
6. **MRC Exhibit D-2** is a subsea structure map prepared off the top of the Bone Spring formation. The contour interval is 50 feet. The structure map shows the Bone Spring formation gently dipping to the west. The structure appears consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.
7. Also included on MRC Exhibit D-2 is a line of cross section from A to A'.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Matador Production Company
Hearing Date: October 9, 2025
Case No. 25592

8. **MRC Exhibit D-3** is a structural cross section prepared displaying open-hole logs run over the Bone Spring formation from the three representative wells denoted from A to A'. For each well in the cross section, the following logs are included: gamma ray, caliper, resistivity, and porosity, where available. The proposed target intervals for the proposed wells are labeled and marked with a yellow shaded area. The logs in the cross section demonstrate that the targeted interval, within the Bone Spring formation, is consistent in thickness across the entirety of the proposed spacing units.

9. In my opinion, the standup orientation is the preferred orientation for development in this area for Bone Spring wells because the maximum horizontal stress is east-west in this area.

10. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Bone Spring formation in the area of the spacing units proposed in these cases.

11. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from each horizontal spacing unit.

12. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

13. Approving MRC's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

14. **MRC Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

Blake Herber

BLAKE HERBER

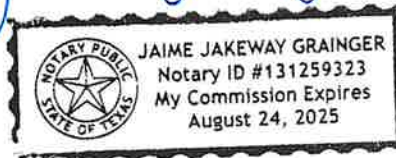
STATE OF TEXAS)
)
COUNTY OF DALLAS)

SUBSCRIBED and SWORN to before me this 20th day of August 2025 by
Blake Herber.

Jaime Jakeway Grainger
NOTARY PUBLIC

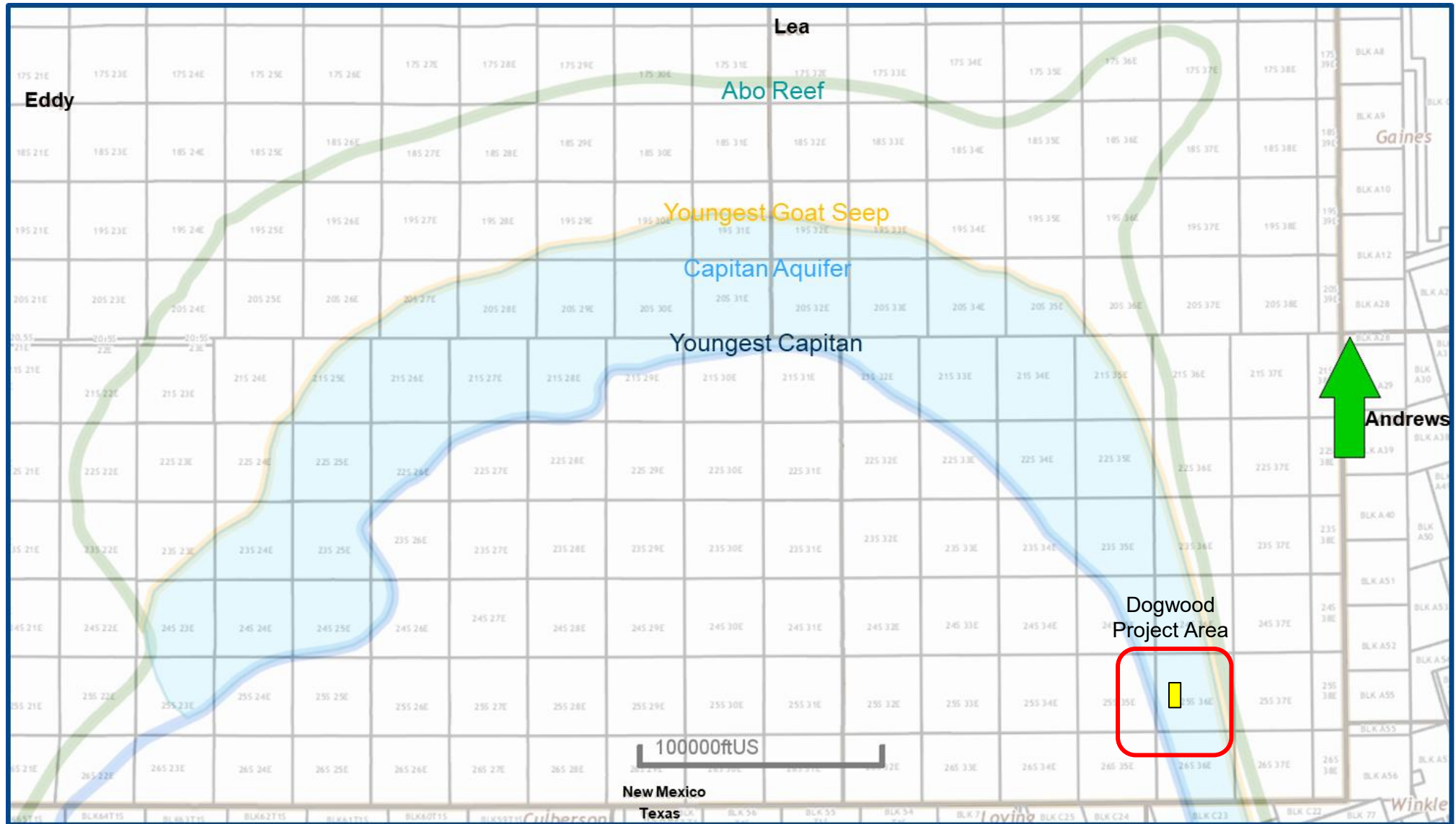
My Commission Expires:

8/24/2025



Locator Map

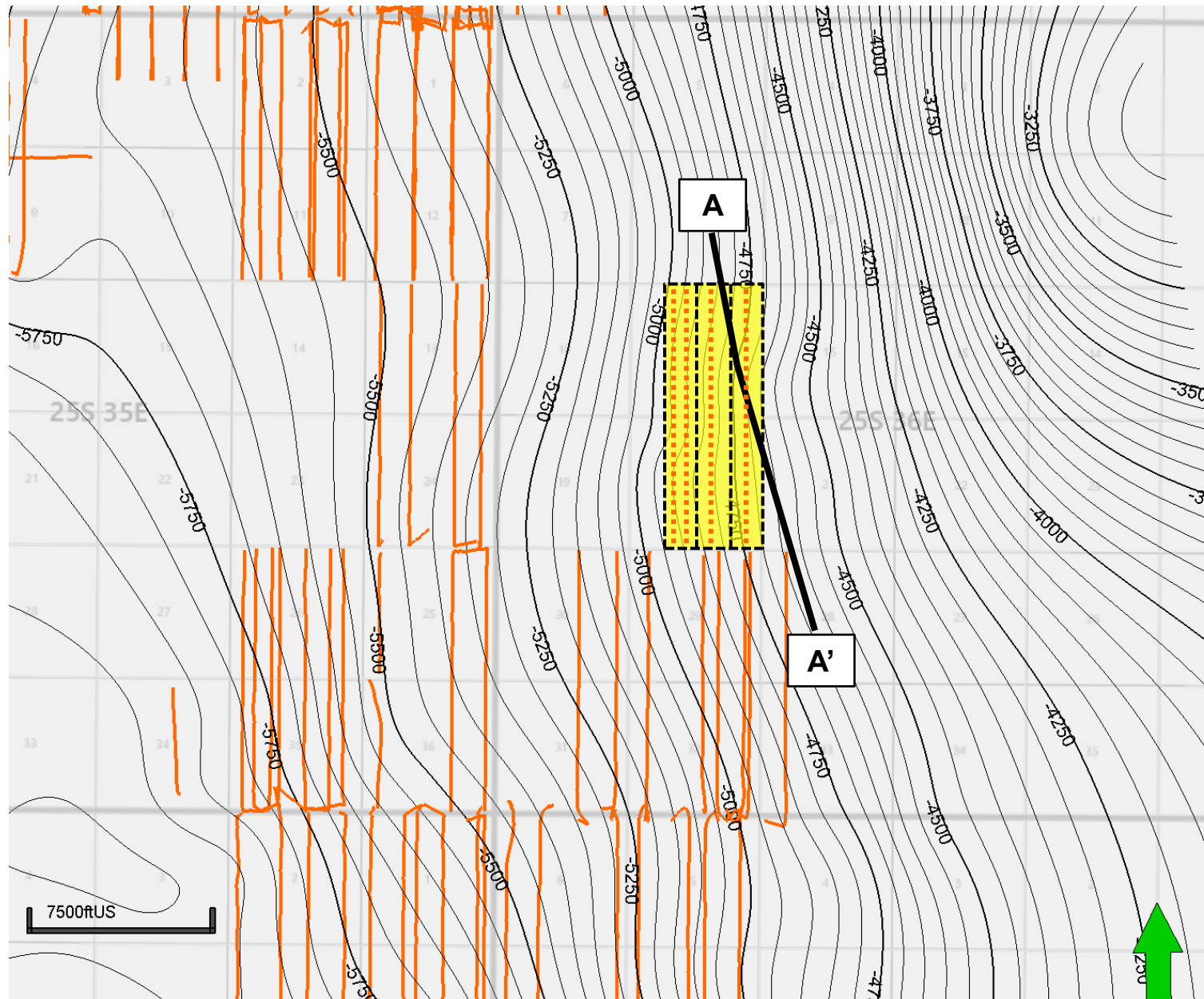
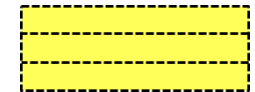
Exhibit D-1



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D-1
 Submitted by: Matador Production Company
 Hearing Date: October 9, 2025
 Case No. 25592



D-1

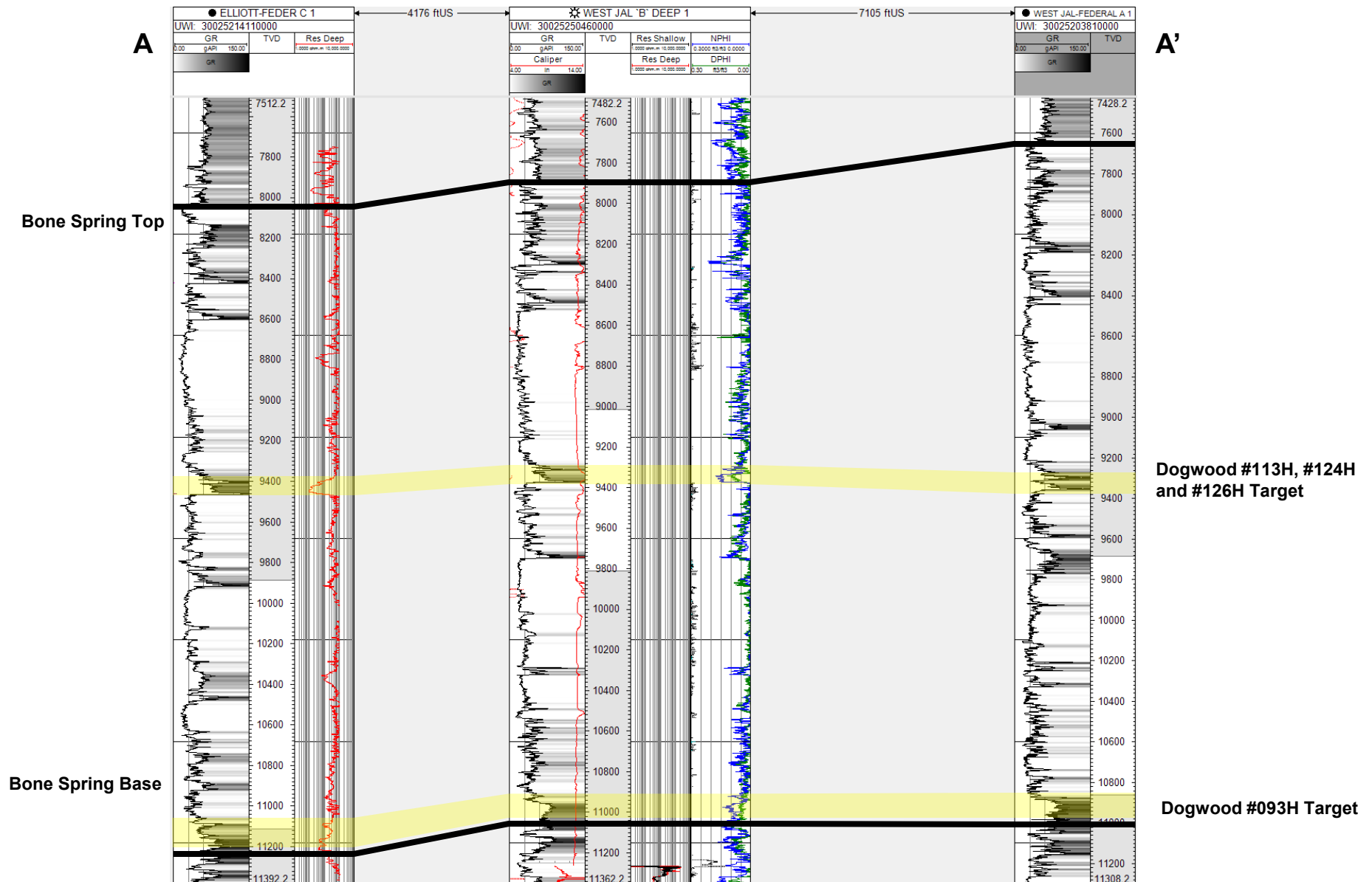
WC-025 G-08 S253534O;BONE SPRING [97088]**Exhibit D-2****Structure Map (Top Bone Spring Subsea) A – A' Reference Line****Map Legend****Bone Spring Wells****Dogwood #113H, #093H,
#124H and #126H****Project Area****C. I. = 50'**

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D-2
 Submitted by: Matador Production Company
 Hearing Date: October 9, 2025
 Case No. 25592

**D-2**

WC-025 G-08 S253534O;BONE SPRING [97088] Structural Cross-Section A – A'

Exhibit D-3



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC TORO, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25592

**SELF-AFFIRMED STATEMENT OF
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of MRC Toro, LLC (“MRC”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of September 29, 2025.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Matador Production Company
Hearing Date: October 9, 2025
Case No. 25592**



Paula M. Vance

10/01/25

Date



Paula M. Vance
Associate Attorney
Phone (505) 954-7286
PMVance@hollandhart.com

August 22, 2025

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL AFFECTED INTEREST OWNERS

Re: Application of MRC Toro, LLC for Compulsory Pooling, Lea County, New Mexico: Dogwood 25 36 20 Federal Com 124H

Ladies & Gentlemen:

This letter is to advise you that MRC Toro, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on September 11, 2025, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact David Johns at (972) 619-1259 or at djohns@matadorresources.com.

Sincerely,

A handwritten signature in blue ink that reads "Paula M. Vance".

Paula M. Vance
ATTORNEY FOR MRC TORO, LLC

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska
Colorado
Idaho

Montana
Nevada
New Mexico

Utah
Washington, D.C.
Wyoming

MRC - Dogwood 106H, 115H, 124H, 126H - Case nos. 25589, 25591-25593
Postal Delivery Report

9414811898765472955098	Aaron Childress	1400 McDonald St	Midland	TX	79703-4922	Your item was picked up at a postal facility at 10:58 am on September 2, 2025 in MIDLAND, TX 79705.
9414811898765472955043	Archie D. Smith Jr., Trustee of the Archie D. and Clarabelle B. Smith Trust dated December 9, 1970	5110 Huisache St	Bellaire	TX	77401-4930	Your item was delivered to an individual at the address at 1:24 pm on August 28, 2025 in BELLAIRE, TX 77401.
9414811898765472955081	Arvest Bank, Trustee of the O.W. Skirvin Testamentary Trust	15 W 6th St Ste 2700	Tulsa	OK	74119-5421	Your item was delivered to an individual at the address at 2:01 pm on August 26, 2025 in TULSA, OK 74119.
9414811898765472955074	Barry Sheldon Doss	59 County Road 155	Houlka	MS	38850-9422	Your item could not be delivered on September 23, 2025 at 12:11 pm in HOULKA, MS 38850. It was held for the required number of days and is being returned to the sender.
9414811898765472955418	BEXP II Omega Alpha, LLC, BEXP II Omega Misc., LLC	5914 W Courtyard Dr Ste 200	Austin	TX	78730-4911	Your item was delivered to an individual at the address at 9:19 am on August 26, 2025 in AUSTIN, TX 78730.
9414811898765472955456	BR2 Holdings, LLC	1749 South Blvd	Houston	TX	77098-5419	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765472955425	Carol A. Noonan	285 N Dogwood Trl	Kitty Hawk	NC	27949-3138	Your item was delivered to an individual at the address at 1:50 pm on August 28, 2025 in KITTY HAWK, NC 27949.
9414811898765472955401	Cassius L. Smith	17222 Nc Highway 53 E	Kelly	NC	28448-8510	Your item was delivered to an individual at the address at 9:32 am on August 30, 2025 in KELLY, NC 28448.
9414811898765472955487	Cayuga Royalties, LLC	PO Box 540711	Houston	TX	77254-0711	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765472955432	Cherokee Legacy Minerals, Ltd.	PO Box 3217	Albany	TX	76430-8058	Your item was picked up at the post office at 1:51 pm on August 29, 2025 in ALBANY, TX 76430.

MRC - Dogwood 106H, 115H, 124H, 126H - Case nos. 25589, 25591-25593
Postal Delivery Report

9414811898765472955470	Clyde C. Smith	355 Chelsea Cir NE	Atlanta	GA	30307-1253	Your item was delivered to an individual at the address at 3:21 pm on August 27, 2025 in ATLANTA, GA 30307.
9414811898765472955517	Cresta Operating Partners, LP	2911 Turtle Creek Blvd Ste 1000	Dallas	TX	75219-7121	Your item was delivered to an individual at the address at 3:10 pm on August 26, 2025 in DALLAS, TX 75219.
9414811898765472955555	CRM 2018, LLC	PO Box 51933	Midland	TX	79710-1933	Your item was picked up at a postal facility at 2:44 pm on September 3, 2025 in MIDLAND, TX 79705.
9414811898765472955562	D. Y. Thompson	665 Port Malabar Blvd NE Apt 102	Palm Bay	FL	32905	Your item has been delivered to the original sender at 10:27 am on September 9, 2025 in SANTA FE, NM 87501.
9414811898765472955524	Desert Rock Resources	PO Box 53713	Midland	TX	79710-3713	Your item was picked up at a postal facility at 12:26 pm on September 3, 2025 in MIDLAND, TX 79705.
9414811898765472955548	Dudley M. Smith	1810 Lakeside Dr	Arlington	TX	76013-3320	Your item was delivered to an individual at the address at 1:11 pm on August 26, 2025 in ARLINGTON, TX 76013.
9414811898765472955586	Edmond D. Smith	1110 Tom Adams Dr	Austin	TX	78753	Your item has been delivered to the original sender at 4:22 pm on September 5, 2025 in SANTA FE, NM 87501.
9414811898765472955531	Edward A. Bowers	4405 Bradley Ln	Arlington	TX	76017-3101	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765472955579	Ellen Blanford	4335 Bradley Ln	Arlington	TX	76017-3203	Your item has been delivered to the original sender at 11:00 am on September 22, 2025 in SANTA FE, NM 87501.
9414811898765472952219	Ellis Rudy Ltd.	5701 Woodway Dr Ste 346A	Houston	TX	77057-1589	Your item was delivered to an individual at the address at 2:32 pm on September 3, 2025 in HOUSTON, TX 77007.
9414811898765472952264	Eva W. Graham	8618 Holiday Dr	Charlotte	NC	28215-7780	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

MRC - Dogwood 106H, 115H, 124H, 126H - Case nos. 25589, 25591-25593
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9414811898765472952226	Exile Royalty Company, LLC	515 Houston St Ste 631	Fort Worth	TX	76102-3981	Your item was delivered to the front desk, reception area, or mail room at 1:25 pm on August 26, 2025 in FORT WORTH, TX 76102.
9414811898765472952202	HED Enterprises, LP	4925 Greenville Ave Ste 500	Dallas	TX	75206-4031	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9414811898765472952295	Hunter G. Davis	4408 Long Champ Dr Apt 5	Austin	TX	78746-1172	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765472952240	Jack Wooten	347 Bear Branch Dr	Currie	NC	28435-5715	Your item was delivered to an individual at the address at 10:31 am on September 20, 2025 in SANTA FE, NM 87501.
9414811898765472952288	James Henry Bearly, Trustee of the James H. Bearly Revocable Trust dated March 14, 1996	104302 S Ridgewood Dr	Meeker	OK	74855-9088	Your item was delivered to an individual at the address at 1:11 pm on August 26, 2025 in MEEKER, OK 74855.
9414811898765472952271	James L. Bowers	631 N Central Ave	Chicago	IL	60644-1507	Your item was delivered to an individual at the address at 3:33 pm on August 26, 2025 in CHICAGO, IL 60644.
9414811898765472952813	Jane Cromartie Williams	PO Box 802	Clinton	NC	28329-0802	Your item has been delivered to the original sender at 10:37 am on September 24, 2025 in SANTA FE, NM 87501.
9414811898765472952868	Jane L. Rule, Trustee of the Jane L. Rule Family Trust	5816 S 67th East Ave	Tulsa	OK	74145-9234	Your item was picked up at the post office at 12:14 pm on September 2, 2025 in TULSA, OK 74145.
9414811898765472952820	Janis Mouldsdale Wooten	1705 McGougan Rd	Fayetteville	NC	28303-4117	Your item was delivered to an individual at the address at 12:49 pm on August 28, 2025 in FAYETTEVILLE, NC 28303.
9414811898765472952806	Joshua C. Caltrider	9414 Forestridge Dr	Dallas	TX	75238-3307	Your item was delivered to an individual at the address at 5:40 pm on August 27, 2025 in DALLAS, TX 75238.

MRC - Dogwood 106H, 115H, 124H, 126H - Case nos. 25589, 25591-25593
Postal Delivery Report

9414811898765472952899	Kassandra Dawn Dittmer, as separate property	464 S 150 E	Ivins	UT	84738-6237	Your item has been delivered to the original sender at 10:33 am on September 17, 2025 in SANTA FE, NM 87501.
9414811898765472952844	Kathleen F. Smith	7602 Clays Ln Apt 118 Arlington Baptist Apts	Baltimore	MD	21244-2006	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765472952882	Kurt Thomas Wooten	282 Bingham Rd	Asheville	NC	28806-3926	Your item was delivered to an individual at the address at 1:43 pm on August 29, 2025 in ASHEVILLE, NC 28806.
9414811898765472952837	KWF Enterprises, LP	4925 Greenville Ave Ste 500	Dallas	TX	75206-4031	Your item was delivered to an individual at the address at 10:34 am on September 13, 2025 in SANTA FE, NM 87501.
9414811898765472952875	Lillian Smith Ward	8310 Radial Ct	Rosharon	TX	77583-6615	Your item has been delivered to the original sender at 12:05 pm on September 25, 2025 in SANTA FE, NM 87501.
9414811898765472952769	LMB, LLC	1111 Bagby St	Houston	TX	77002-2551	Your item was returned to the sender on September 6, 2025 at 4:30 pm in SANTA FE, NM 87501 because it could not be delivered as addressed.
9414811898765472952721	Luanne Wooten McClure	6 E Rolling Acres	Weaverville	NC	28787-9310	Your item was delivered to an individual at the address at 10:45 am on August 28, 2025 in WEAVERVILLE, NC 28787.
9414811898765472952707	Lynette Lough, Personal Representative of the Estate of Charlotte Lynch, Deceased	3312 Linda Ln	Canyon	TX	79015-4806	Your item was delivered to an individual at the address at 12:48 pm on August 29, 2025 in CANYON, TX 79015.
9414811898765472952790	Lynette Lough, Personal Representative of the Estate of David A. Lynch, Deceased	3312 Linda Ln	Canyon	TX	79015-4806	Your item was delivered to an individual at the address at 12:49 pm on August 29, 2025 in CANYON, TX 79015.
9414811898765472952745	Margaret Bearly Marlow	61 Wall St	Metuchen	NJ	08840-2857	Your item was delivered to an individual at the address at 1:27 pm on August 26, 2025 in METUCHEN, NJ 08840.

MRC - Dogwood 106H, 115H, 124H, 126H - Case nos. 25589, 25591-25593
Postal Delivery Report

9414811898765472952783	Mary Elinor Erickson Knox, as separate property	3645 S Atlanta Pl	Tulsa	OK	74105-3511	Your item has been delivered to the original sender at 10:37 am on September 24, 2025 in SANTA FE, NM 87501.
9414811898765472952738	Mary M. Smith	PO Box 1456	Artesia	NM	88211-1456	Your item was delivered to an individual at the address at 1:00 pm on September 9, 2025 in GLENWOOD CITY, WI 54013.
9414811898765472952776	Michael A. Kulenguski	279 Jones Mountain Rd	Madison	VA	22727-3348	Your item was picked up at the post office at 10:26 am on August 29, 2025 in MADISON, VA 22727.
9414811898765472952912	Monticello Minerals, LLC	5528 Vickery Blvd	Dallas	TX	75206-6233	Your item has been delivered to the original sender at 10:19 am on September 10, 2025 in SANTA FE, NM 87501.
9414811898765472952950	Nathan Allan Dittmer	4601 N Highway 91	Cedar City	UT	84721-7507	Your item arrived at our USPS facility in PHOENIX AZ DISTRIBUTION CENTER on September 26, 2025 at 4:21 am. The item is currently in transit to the destination.
9414811898765472952967	Patricia Wooten Loyer	721 W Del Rio St	Gilbert	AZ	85233-8823	Your item was delivered to an individual at the address at 9:10 am on August 26, 2025 in GILBERT, AZ 85233.
9414811898765472952905	Prevail Energy, LLC	521 Dexter St	Denver	CO	80220-5035	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765472952998	Richard A. Whittington	730 E Strawbridge Ave Ste 205	Melbourne	FL	32901-4912	Your item was delivered to the front desk, reception area, or mail room at 11:46 am on August 28, 2025 in MELBOURNE, FL 32901.
9414811898765472952943	Sandia Minerals, LLC	44 Cook St Ste 1000	Denver	CO	80206-5827	Your item was delivered to the front desk, reception area, or mail room at 4:48 pm on September 2, 2025 in HOUSTON, TX 77024.
9414811898765472952981	Shamrock Royalty, LP	200 W State Highway 6 Ste 320	Waco	TX	76712-3983	Your item was delivered to an individual at the address at 10:53 am on August 26, 2025 in WOODWAY, TX 76712.

MRC - Dogwood 106H, 115H, 124H, 126H - Case nos. 25589, 25591-25593
Postal Delivery Report

9414811898765472952936	Southwest Petroleum Company, LP	PO Box 702377	Dallas	TX	75370-2377	Your item has been delivered and is available at a PO Box at 5:57 am on August 28, 2025 in DALLAS, TX 75370.
9414811898765472952974	St. Joseph Residence, Inc.	1003 N Denver Ave	Tulsa	OK	74106-5137	Your item was returned to the sender at 8:31 am on September 22, 2025 in TULSA, OK 74106 because the forwarding order for this address is no longer valid.
9414811898765472952653	Steven R. Fine	20707 Ivory Creek Ln	Katy	TX	77450-6645	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765472952660	Terry Elizabeth Eshelman	1081 Liberty Ave	Fallon	NV	89406-3642	Your item was returned to the sender on September 3, 2025 at 10:33 am in SANTA FE, NM 87501 because it could not be delivered as addressed.
9414811898765472952622	Teton Range Operating, LLC	108 Lakeland Ave C/O Capitol Services Inc	Dover	DE	19901-5109	Your item was delivered to the front desk, reception area, or mail room at 10:35 am on August 28, 2025 in DOVER, DE 19901.
9414811898765472952608	The Heirs and/or Devisees of the Estate of Frances Wooten Scott, Deceased	4832 St Andrews Arc	Leesburg	FL	34748-7570	Your item has been delivered to the original sender at 10:37 am on September 24, 2025 in SANTA FE, NM 87501.
9414811898765472952691	The Heirs and/or Devisees of the Estate of Harry E. Smith, Deceased	3215 Cockrell Ave	Fort Worth	TX	76109-2255	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9414811898765472952646	The Heirs and/or Devisees of the Estate of Harry Eldon Smith, Deceased	3215 Cockrell Ave	Fort Worth	TX	76109-2255	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9414811898765472952684	The Heirs and/or Devisees of the Estate of John Warren Erickson, Deceased	711 S Quebec Ave	Tulsa	OK	74112-4109	Your item has been delivered to the original sender at 10:59 am on September 22, 2025 in SANTA FE, NM 87501.

MRC - Dogwood 106H, 115H, 124H, 126H - Case nos. 25589, 25591-25593
Postal Delivery Report

9414811898765472952639	Walker Royalty, LP	4925 Greenville Ave Ste 500	Dallas	TX	75206-4031	Your item arrived at our COPPELL TX DISTRIBUTION CENTER destination facility on September 26, 2025 at 12:33 am. The item is currently in transit to the destination.
9414811898765472952677	William Michael Dittmer, Jr.	1011 N Plum St	Plymouth	IN	46563-1135	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765472952110	WTI Energy Partners, LLC	306 W 7th St Ste 702	Fort Worth	TX	76102-4906	Your item was delivered to the front desk, reception area, or mail room at 11:04 am on August 26, 2025 in FORT WORTH, TX 76102.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
August 26, 2025
and ending with the issue dated
August 26, 2025.



Publisher

Sworn and subscribed to before me this
26th day of August 2025.



Business Manager

My commission expires
January 29, 2027

(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL	LEGAL	LEGAL
<p>LEGAL NOTICE August 26, 2025</p> <p>Case No. 25592: Application of MRC Toro, LLC for Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Aaron Childress; Archie D. Smith Jr., Trustee of the Archie D. and Clarabelle B. Smith Trust dated December 9, 1970; Arvest Bank, Trustee of the O.W. Skirvin Testamentary Trust; Barry Sheldon Doss; BEXP II Omega Alpha, LLC, BEXP II Omega Misc., LLC; BR2 Holdings, LLC; Carol A. Noonan; Cassius L. Smith; Cayuga Royalties, LLC; Cherokee Legacy Minerals, Ltd.; Clyde C. Smith; Cresta Operating Partners, LP; CRM 2018, LLC; D. Y. Thompson; Desert Rock Resources; Dudley M. Smith; Edmond D. Smith; Edward A. Bowers; Ellen Blanford; Ellis Rudy Ltd.; Eva W. Graham; Exile Royalty Company, LLC; HED Enterprises, LP; Hunter G. Davis; Jack Wooten; James Henry Bearly, Trustee of the James H. Bearly Revocable Trust dated March 14, 1996; James L. Bowers; Jane Cromartie Williams; Jane L. Rule, Trustee of the Jane L. Rule Family Trust; Janis Mouldsdaile Wooten; Joshua C. Caltrider; Kassandra Dawn Dittmer, as separate property; Kathleen F. Smith; Kurt Thomas Wooten; KWF Enterprises, LP; Lillian Smith Ward; LMB, LLC; Luanne Wooten McClure; Lynette Lough, Personal Representative of the Estate of Charlotte Lynch, Deceased; Lynette Lough, Personal Representative of the Estate of David A. Lynch, Deceased; Margaret Bearly Marlow; Mary Elinor Erickson Knox, as separate property; Mary M. Smith; Michael A. Kulenguski; Monticello Minerals, LLC; Nathan Allan Dittmer; Patricia Wooten Loyer; Prevail Energy, LLC; Richard A. Whittington; Sandia Minerals, LLC; Shamrock Royalty, LP; Southwest Petroleum Company, LP; St. Joseph Residence, Inc.; Steven R. Fine; Terry Elizabeth Eshelman; Teton Range Operating, LLC; The Heir(s) and/or Devisee(s) of the Estate of Frances Wooten Scott, Deceased; The Heir(s) and/or Devisee(s) of the Estate of Harry E. Smith, Deceased; The Heir(s) and/or Devisee(s) of the Estate of Harry Eldon Smith, Deceased; The Heir(s) and/or Devisee(s) of the Estate of John Warren Erickson, Deceased; Walker Royalty, LP; William Michael Dittmer, Jr.; and WTI Energy Partners, LLC. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on September 11, 2025, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/ or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W/2 E/2 of Sections 17 and 20, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Dogwood 25 36 20 Federal Com 124H well, with a surface hole location in the SE/4 SW/4 (Unit N) of Section 20, a first take point in the SE/4 SE/4 (Unit P) of Section 20 and a last take point in the NW/4 NE/4 (Unit B) of Section 17. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 6 miles northwest of Jal, New Mexico. #00303783</p>		

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HOLLAND & HART LLC
110 N GUADALUPE ST., STE. 1
SANTA FE, NM 87501

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Exhibit No. F

Submitted by: Matador Production Company

Hearing Date: October 9, 2025

Case No. 25592