

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING OCTOBER 9, 2025**

**APPLICATION OF WPX ENERGY PERMIAN, LLC
FOR A COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Hearing Packet

Case No. 25611

**STEEL GUITAR 35-26 FED COM 324H WELL
STEEL GUITAR 35-26 FED COM 325H WELL
STEEL GUITAR 35-26 FED COM 333H WELL
STEEL GUITAR 35-26 FED COM 334H WELL
STEEL GUITAR 35-26 FED COM 335H WELL**



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

TABLE OF CONTENTS

TAB 1 WPX Reference for Case No. 25611

- **Application Case No. 25611:**
 - STEEL GUITAR 35-26 FED COM 324H WELL
 - STEEL GUITAR 35-26 FED COM 325H WELL
 - STEEL GUITAR 35-26 FED COM 333H WELL
 - STEEL GUITAR 35-26 FED COM 334H WELL
 - STEEL GUITAR 35-26 FED COM 335H WELL
- **WPX NMOCD Checklist Case No. 25611**

TAB 2 WPX Exhibit A: Self-Affirmed Statement of Tim Prout, Landman

- WPX Exhibit A-1: C-102 Forms
- WPX Exhibit A-2: Ownership and Sectional Map
- WPX Exhibit A-3: Well Proposal Letters and AFEs
- WPX Exhibit A-4: Chronology of Contacts with Uncommitted Owners

TAB 3 WPX Exhibit B: Self-Affirmed Statement of Russell Goodin, Geologist

- WPX Exhibit B-1: Structure Map
- WPX Exhibit B-2: Stratigraphic Cross Section
- WPX Exhibit B-3: Gross Isochore
- WPX Exhibit B-4: Gun Barrel View
- WPX Exhibit B-5: Cross-Section with Well Trajectory

TAB 4 WPX Exhibit B: Self-Affirmed Statement of Notice, Darin C. Savage

- WPX Exhibit C-1: Notice Letters
- WPX Exhibit C-2: Mailing List
- WPX Exhibit C-3: Affidavits of Publication



TAB 1

WPX Reference for Case No. 25611

- **Application Case No. 25611:**
STEEL GUITAR 35-26 FED COM 324H WELL
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STEEL GUITAR 35-26 FED COM 335H WELL
- **WPX NMOCD Checklist Case No. 25611**



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF WPX ENERGY PERMIAN, LLC
FOR A COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 25611

APPLICATION

WPX Energy Permian, LLC (“WPX”), OGRID No. 246289, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 430.41-acre, more or less, spacing unit comprised of the E/2 of Sections 35 and 26, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. In support of its Application, WPX states the following:

1. WPX is a working interest owner in the proposed horizontal spacing and proration unit (“HSU”) and has a right to drill a well thereon.
2. WPX proposes and dedicates to the HSU the **Steel Guitar 35-26 Fed Com 324H Well, Steel Guitar 35-26 Fed Com 325H Well, Steel Guitar 35-26 Fed Com 333H Well, Steel Guitar 35-26 Fed Com 334H Well, and Steel Guitar 35-26 Fed Com 335H Well**, as initial wells, to be drilled to a sufficient depth to test the Bone Springs formation.
3. WPX proposes the **Steel Guitar 35-26 Fed Com 324H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35.

4. WPX proposes the **Steel Guitar 35-26 Fed Com 325H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 12 of Section 35.

5. WPX proposes the **Steel Guitar 35-26 Fed Com 333H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35.

6. WPX proposes the **Steel Guitar 35-26 Fed Com 334H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35.

7. WPX proposes the **Steel Guitar 35-26 Fed Com 335H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 12 of Section 35.

8. The wells proposed herein are orthodox in their locations, as take points comply with setback requirements under statewide rules.

9. The **Steel Guitar 35-26 Fed Com 334H Well** qualifies as the proximity well to create with proximity tracts the larger standard unit covering the W/2 of Sections 35 and 26, and therefore WPX designates the 334H as the proximity well.

10. WPX has sought in good faith but has been unable to obtain voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed HSU.

11. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

12. In order to provide for its just and fair share of the oil and gas underlying the subject lands, WPX requests that all uncommitted interests in this HSU be pooled and that WPX be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, WPX requests that this Application be set for hearing on October 9, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 430.41-acre, more or less, spacing unit comprised of the E/2 of Sections 26 and 35, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico.

B. Approving the **Steel Guitar 35-26 Fed Com 324H Well, Steel Guitar 35-26 Fed Com 325H Well, Steel Guitar 35-26 Fed Com 333H Well, Steel Guitar 35-26 Fed Com 334H Well, and Steel Guitar 35-26 Fed Com 335H Well** as the wells for the HSU.

C. Designating WPX as operator of this HSU and the horizontal wells to be drilled thereon;

D. Authorizing WPX to recover its costs of drilling, equipping, and completing the wells;

E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Setting a 200% charge for the risk assumed by WPX in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

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Attorneys for WPX Energy Permian, LLC

Application of WPX Energy Permian, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 430.41-acre, more or less, spacing unit comprised of the E/2 of Sections 35 and 26, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the **Steel Guitar 35-26 Fed Com 324H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35; **Steel Guitar 35-26 Fed Com 325H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 12 of Section 35; **Steel Guitar 35-26 Fed Com 333H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35; **Steel Guitar 35-26 Fed Com 334H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35; **Steel Guitar 35-26 Fed Com 335H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 12 of Section 35. The proposed wells have orthodox locations. The **334H Well** is designated as the proximity well, and proximity tracts will be utilized. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located adjacent to the southern state line and approximately 31 miles southeast of Carlsbad, New Mexico.

WPX COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25611	APPLICANT'S RESPONSE
Date: October 9, 2025 (Scheduled hearing)	
Applicant	WPX Energy Permian, LLC
Designated Operator & OGRID (affiliation if applicable)	246289
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF WPX ENERGY PERMIAN, LLC FOR A COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	N/A
Well Family	Steel Guitar 35-26 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	WC 015 G-03 S262925D; BONE SPRING: Pool Code [98211]
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	430.41-acre, more or less
Building Blocks:	Quarter-Quarter Sections (40 Acre Blocks)
Orientation:	North to South
Description: TRS/County	E/2 of Section 35 and 26, all in Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes, Standard Spacing Unit
Other Situations	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	Yes, E/2 E/2 of Sections 35 and 26
Proximity Defining Well: if yes, description	Yes, Steel Guitar Fed Com 334H Well
Applicant's Ownership in Each Tract	See Exhibit A-2, breakdown of ownership
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Steel Guitar 35-26 Fed Com 324H Well SHL: Unit A, 655' FNL, 1,090' FEL, Section 26, T26S-R29E; BHL: Lot 11, 50' FSL, 1,960' FEL, Section 35, T26S-R29E, NMPM; Eddy County, New Mexico Completion Target: Bone Spring formation Well Orientation: North-South / Standup Completion Location: Standard
Horizontal Well First and Last Take Points	Steel Guitar 35-26 Fed Com 324H Well FTP: Unit B, 100' FNL, 1,960' FEL, Section 26, T26S-R29E LTP: Lot 11, 100' FSL, 1,960' FEL, Section 35, T26S-R29E
Completion Target (Formation, TVD and MD)	Steel Guitar 35-26 Fed Com 324H Well TVD approx. 8,675', TMD approx. 15,614'; Bone Spring formation, See Exhibit A, A-1 & B-2

Well #2	Steel Guitar 35-26 Fed Com 325H Well SHL: Unit A, 655' FNL, 1,030' FEL, Section 26, T26S-R29E; BHL: Lot 12, 50' FSL, 800' FEL, Section 35, T26S-R29E, NMPM; Eddy County, New Mexico Completion Target: Bone Spring formation Well Orientation: North-South / Standup Completion Location: Standard
Horizontal Well First and Last Take Points	Steel Guitar 35-26 Fed Com 325H Well FTP: Unit A, 100' FNL, 800' FEL, Section 26, T26S-R29E LTP: Lot 12, 100' FSL, 800' FEL, Section 35, T26S-R29E
Completion Target (Formation, TVD and MD)	Steel Guitar 35-26 Fed Com 325H Well TVD approx. 8,675'; TMD approx. 15,576'; Bone Spring formation, See Exhibit A, A-1 & B-2
Well #3	Steel Guitar 35-26 Fed Com 333H Well SHL: Unit A, 655' FNL, 1,120' FEL, Section 26, T26S-R29E; BHL: Lot 11, 50' FSL, 2,555' FEL, Section 35, T26S-R29E, NMPM; Eddy County, New Mexico Completion Target: Bone Spring formation Well Orientation: North-South / Standup Completion Location: Standard
Horizontal Well First and Last Take Points	Steel Guitar 35-26 Fed Com 333H Well FTP: Unit B, 100' FNL, 2,555' FEL, Section 26, T26S-R29E LTP: Lot 11, 100' FSL, 2,555' FEL, Section 35, T26S-R29E
Completion Target (Formation, TVD and MD)	Steel Guitar 35-26 Fed Com 333H Well TVD approx. 9,250'; TMD approx. 16,305'; Bone Spring formation, See Exhibit A, A-1 & B-2
Well #4	Steel Guitar 35-26 Fed Com 334H Well SHL: Unit A, 655' FNL, 1,060' FEL, Section 26, T26S-R29E; BHL: Lot 11, 50' FSL, 1,485' FEL, Section 35, T26S-R29E, NMPM; Eddy County, New Mexico Completion Target: Bone Spring formation Well Orientation: North-South / Standup Completion Location: Standard
Horizontal Well First and Last Take Points	Steel Guitar 35-26 Fed Com 334H Well FTP: Unit B, 100' FNL, 1,485' FEL, Section 26, T26S-R29E LTP: Lot 11, 100' FSL, 1,485' FEL, Section 35, T26S-R29E
Completion Target (Formation, TVD and MD)	Steel Guitar 35-26 Fed Com 334H Well TVD approx. 9,250'; TMD approx. 16,155'; Bone Spring formation, See Exhibit A, A-1 & B-2
Well #5	Steel Guitar 35-26 Fed Com 335H Well SHL: Unit A, 655' FNL, 1,000' FEL, Section 26, T26S-R29E; BHL: Lot 12, 50' FSL, 330' FEL, Section 35, T26S-R29E, NMPM; Eddy County, New Mexico Completion Target: Bone Spring formation Well Orientation: North-South / Standup Completion Location: Standard
Horizontal Well First and Last Take Points	Steel Guitar 35-26 Fed Com 335H Well FTP: Unit A, 100' FNL, 330' FEL, Section 26, T26S-R29E LTP: Lot 12, 100' FSL, 330' FEL, Section 35, T26S-R29E

Completion Target (Formation, TVD and MD)	Steel Guitar 35-26 Fed Com 335H Well TVD approx. 9,250', TMD approx. 16,185'; Bone Spring formation, See Exhibit A, A-1 & B-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000, Exhibit A
Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A, A-3
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 10
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1, B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4, B-5
Well Orientation (with rationale)	Exhibit B, B-1, B-3
Target Formation	Exhibit B-2, B-4, B-5
HSU Cross Section	Exhibit B-2, B-4, B-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, A-2, B-1, B-2, B-3, B-4
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-2, B-4, B-5
Cross Section (including Landing Zone)	Exhibit B-2, B-4, B-5
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ Darin Savage
Date:	1-Oct-25

TAB 2

WPX Exhibit A: Self-Affirmed Statement of Tim Prout, Landman

- WPX Exhibit A-1: C-102 Forms
- WPX Exhibit A-2: Ownership and Sectional Map
- WPX Exhibit A-3: Well Proposal Letters and AFEs
- WPX Exhibit A-4: Chronology of Contacts with Uncommitted Owners



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF WPX ENERGY PERMIAN, LLC
FOR A COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 25611

SELF-AFFIRMED STATEMENT OF TIM PROUT

I, Tim Prout, state and affirm the following:

1. I am over the age of eighteen years and have the capacity to execute this Self-Affirmed Statement, which is based on my personal knowledge.
2. I am employed as a Senior Staff Landman with WPX Energy Permian, LLC (“WPX”), and I am familiar with the subject application and the lands involved.
3. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.
4. This affidavit is submitted in connection with the filing by WPX of the above-referenced applications pursuant to 19.15.4.12.A(1).
5. Under Case No. 25611, WPX seeks an order pooling all uncommitted mineral interests in the Bone Spring formation (WC 015 G-03 S262925D; Bone Spring: Pool Code [98211]) underlying a standard 430.41-acre, more or less, spacing units comprised of the E/2 of Sections 35 and 26, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. WPX dedicates the Unit to the **Steel Guitar 35-26 Fed Com 324H Well, Steel Guitar 35-26 Fed Com 325H Well, Steel Guitar 35-26 Fed Com 333H Well, Steel Guitar 35-26 Fed Com 334H**



Well, and Steel Guitar 35-26 Fed Com 335H Well, as initial wells, to be drilled to a sufficient depth to test the Bone Springs formation.

- Under **Case No. 25611**, proposes the **Steel Guitar 35-26 Fed Com 324H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35; approximate TVD of 8,675'; approximate TMD of 15,614'; FTP in Section 26: 100' FNL, 1,960' FEL; LTP in Section 35: 100' FSL, 1,960' FEL.
- Under **Case No. 25611**, proposes the **Steel Guitar 35-26 Fed Com 325H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 12 of Section 35; approximate TVD of 8,675'; approximate TMD of 15,576'; FTP in Section 26: 100' FNL, 800' FEL; LTP in Section 35: 100' FSL, 800' FEL.
- Under **Case No. 25611**, proposes the **Steel Guitar 35-26 Fed Com 333H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35; approximate TVD of 9,250'; approximate TMD of 16,305'; FTP in Section 26: 100' FNL, 2,555' FEL; LTP in Section 35: 100' FSL, 2,555' FEL.
- Under **Case No. 25611**, proposes the **Steel Guitar 35-26 Fed Com 334H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35; approximate TVD of 9,250'; approximate TMD of 16,155'; FTP in Section 26: 100' FNL, 1,485' FEL; LTP in Section 35: 100' FSL, 1,485' FEL.
- Under **Case No. 25611**, proposes the **Steel Guitar 35-26 Fed Com 335H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 12 of Section 35; approximate TVD of 9,250'; approximate TMD of 16,185'; FTP in Section 26: 100' FNL, 330' FEL; LTP in Section 35: 100' FSL, 330' FEL.

6. The wells proposed herein are orthodox in their locations, as take points comply with setback requirements under statewide rules.

7. The **Steel Guitar 35-26 Fed Com 334H Well** qualifies as the proximity well to create with proximity tracts the larger standard unit covering the E/2 of Sections 35 and 26, and therefore WPX designates the 334H as the proximity well.

8. **WPX Exhibit A-1** contains the C-102 for each of the five (5) wells.

9. **WPX Exhibit A-2** contains a general location plat and a plat outlining the unit being pooled, which show the locations of the proposed well within the unit. The well location is orthodox, and it meets the Division's offset requirements. **WPX Exhibit A-2** includes parties being pooled, the nature of their interests, and information regarding the working interest owners, the overriding royalty interest owners, and the record title owners to be pooled.

10. **WPX Exhibit A-2** also contains a list of names and addresses for the uncommitted interest owners I provided to the law firm of Abadie & Schill P.C. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the well is located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. All the WI Owners were locatable and notice letters were timely mailed. WPX published notice in the Carlsbad Current-Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

11. **WPX Exhibit A-3** is a sample proposal letter and the AFEs for the proposed well. The estimated cost of the well set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

12. The interest owners being pooled have been contacted regarding the proposed well but have failed or refused to voluntarily commit their interest in the well. However, WPX has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating

Agreement. If a mutually agreeable Joint Operating Agreement is reached between WPX and another interest owner or owners, WPX requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

13. **WPX Exhibit A-4** provides a chronology and history of contacts with the owners. WPX has made a good faith effort to negotiate with the interest owners, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed horizontal spacing unit.

14. WPX requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Devon requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

15. WPX requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners to the extent needed.

16. WPX requests that it be designated operator of the unit and well.

17. The Exhibits to this Statement were prepared by me or compiled from WPX's company business records under my direct supervision.

18. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

19. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

Signature page of Self-Affirmed Statement of Tim Prout:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25611 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Tim Prout



Date Signed

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type:	<input type="checkbox"/> Initial Submittal
		<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015-55935	Pool Code 98211	Pool Name WC-015 G-03 S262925D; Bone Spring
Property Code 332695	Property Name STEEL GUITAR 35-26 FED COM	Well Number 324H
OGRID No. 246289	Operator Name WPX ENERGY PERMIAN, LLC	Ground Level Elevation 2936.4'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	26	26-S	29-E		655' FNL	1090' FEL	32.017943 32°01'04.59"	-103.949298 -103°56'57.47"	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
LOT 11	35	26-S	29-E		50' FSL	1960' FEL	32.000244 32°00'00.88"	-103°57'12.74"	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No			

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	26	26-S	29-E		100' FNL	1960' FEL	32.019495 32°01'10.18"	-103.952004 -103°57'07.22"	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
LOT 11	35	26-S	29-E		100' FSL	1960' FEL	32.000381 32°00'01.37"	-103°57'12.68"	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief and, **if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.**

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature _____ Date _____

Printed Name _____

Email Address _____

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief



Signature and Seal of Professional Surveyor
JAMES C. TOMPKINS 27177

Date 05/06/2025 Job No.: WTC-56823 Draft: FH!

Certificate Number 27117 Date of Survey APRIL 28, 2025

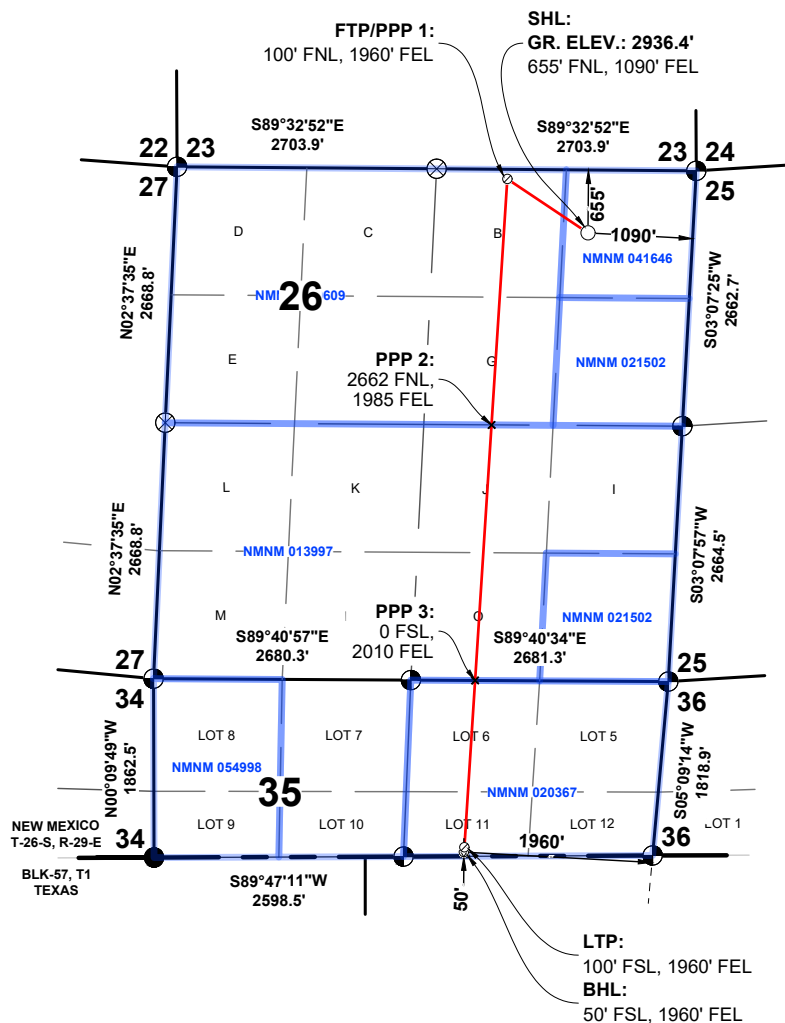
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

WPX EXHIBIT
A-1

ACREAGE DEDICATION PLATS

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SHL STEEL GUITAR 35-26

FED COM #324H
GR. ELEV. 2936.4'
NMSP-E (NAD 83)
N.(Y): = 370478.1'
E.(X): = 660360.9'
LAT.: = 32.0179430° N
LON.: = 103.9492985° W

FTP PPP 1 STEEL GUITAR 35-26

FED COM #324H
NMSP-E (NAD 83)
N.(Y): = 371039.8'
E.(X): = 659520.3'
LAT.: = 32.0194951° N
LON.: = 103.9520044° W

PPP 2 STEEL GUITAR 35-26

FED COM #324H
NMSP-E (NAD 83)
N.(Y): = 368478.6'
E.(X): = 659355.9'
LAT.: = 32.0124562° N
LON.: = 103.9525638° W

PPP 3 STEEL GUITAR 35-26

FED COM #324H
NMSP-E (NAD 83)
N.(Y): = 365816.4'
E.(X): = 659185.1'
LAT.: = 32.0051396° N
LON.: = 103.9531451° W

LTP STEEL GUITAR 35-26

FED COM #324H
NMSP-E (NAD 83)
N.(Y): = 364085.0'
E.(X): = 659074.0'
LAT.: = 32.0003811° N
LON.: = 103.9535232° W

BHL STEEL GUITAR 35-26

FED COM #324H
NMSP-E (NAD 83)
N.(Y): = 364034.9'
E.(X): = 659069.5'
LAT.: = 32.0002436° N
LON.: = 103.9535383° W

SECTION: 26, T-26-S, R-29-E, N.M.P.M.

COUNTY: EDDY STATE: NEW MEXICO

DESCRIPTION: 655' FNL & 1090' FEL

OPERATOR: WPX ENERGY PERMIAN, LLC

WELL NAME: STEEL GUITAR 35-26 FED COM #324H

DUWI: WA018437444 UFID: AA000497611

WELL PAD: STEEL GUITAR 35-26 FED EAST PAD



W T C, INC.
405 S.W. 1st Street
Andrews, TX 79714
(432) 523-2181

WPX ENERGY PERMIAN, LLC

JOB NO.: WTC56823

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-55936	Pool Code 98211	Pool Name WC-015 G-03 S262925D; Bone Spring
Property Code 332695	Property Name STEEL GUITAR 35-26 FED COM	Well Number 325H
OGRID No. 246289	Operator Name WPX ENERGY PERMIAN, LLC	Ground Level Elevation 2936.7'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	26	26-S	29-E		655' FNL	1030' FEL	32.017941 32°01'04.59"	-103.949105 -103°56'56.78"	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
LOT 12	35	26-S	29-E		50' FSL	800' FEL	32.000246 32°00'00.89"	-103°56'59.21"	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

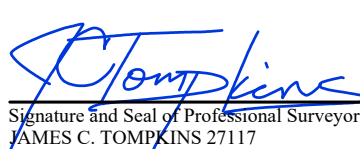

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	26	26-S	29-E		100' FNL	800' FEL	32.019459 32°01'10.05"	-103.948258 -103°56'53.73"	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
LOT 12	35	26-S	29-E		100' FSL	800' FEL	32.000384 32°00'01.38"	-103°56'59.15"	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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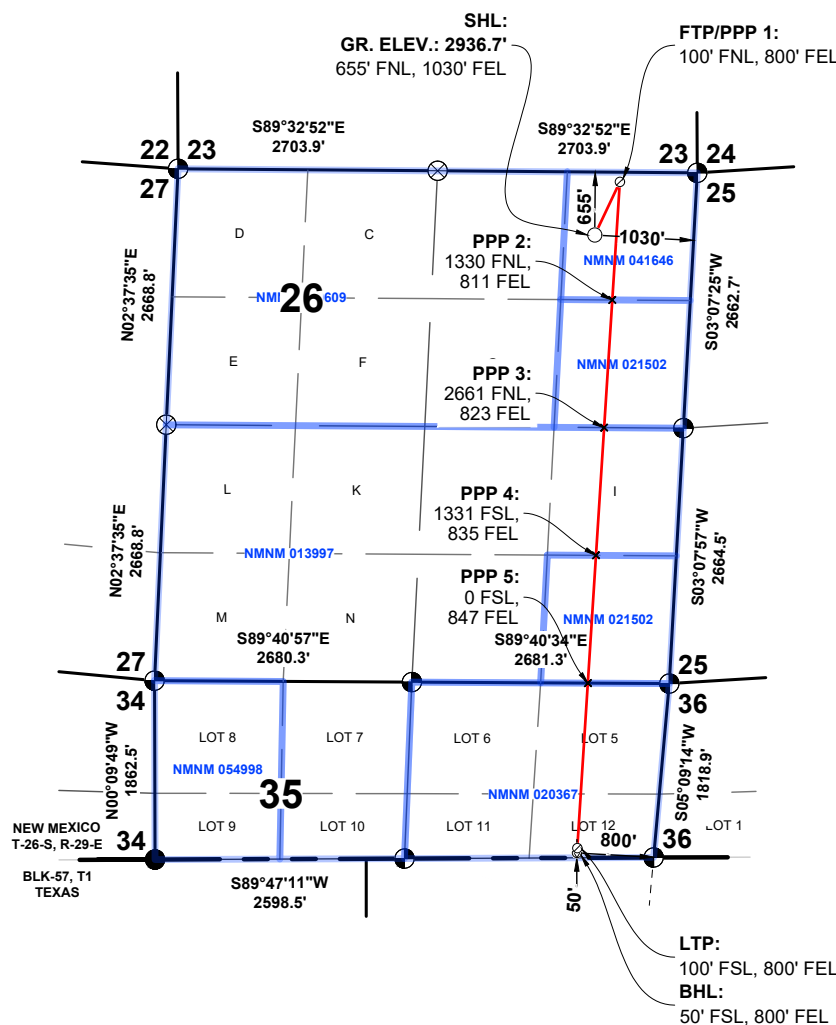
OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Signature _____ Date _____ Printed Name _____ Email Address _____	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i>  Signature and Seal of Professional Surveyor JAMES C. TOMPKINS 27177 Date 05/06/2025 Job No.: WTC-56823 Draft: FH!  Certificate Number 27177 Date of Survey APRIL 28, 2025
--	---

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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**SHL STEEL GUITAR 35-26****FED COM #325H****GR. ELEV. 2936.7'****NMSP-E (NAD 83)**

N.(Y): = 370477.6'

E.(X): = 660421.0'

LAT.: = 32.0179411° N

LON.: = 103.9491047° W

FTP PPP 1 STEEL GUITAR 35-26**FED COM #325H****NMSP-E (NAD 83)**

N.(Y): = 371030.6'

E.(X): = 660681.5'

LAT.: = 32.0194586° N

LON.: = 103.9482578° W

PPP 2 STEEL GUITAR 35-26**FED COM #325H****NMSP-E (NAD 83)**

N.(Y): = 369800.8'

E.(X): = 660603.1'

LAT.: = 32.0160786° N

LON.: = 103.9485248° W

PPP 3 STEEL GUITAR 35-26**FED COM #325H****NMSP-E (NAD 83)**

N.(Y): = 368470.9'

E.(X): = 660518.4'

LAT.: = 32.0124238° N

LON.: = 103.9488135° W

PPP 4 STEEL GUITAR 35-26**FED COM #325H****NMSP-E (NAD 83)**

N.(Y): = 367140.4'

E.(X): = 660433.6'

LAT.: = 32.0087670° N

LON.: = 103.9491023° W

PPP 5 STEEL GUITAR 35-26**FED COM #325H****NMSP-E (NAD 83)**

N.(Y): = 365809.8'

E.(X): = 660348.8'

LAT.: = 32.0051102° N

LON.: = 103.9493912° W

LTP STEEL GUITAR 35-26**FED COM #325H****NMSP-E (NAD 83)**

N.(Y): = 364090.0'

E.(X): = 660239.2'

LAT.: = 32.0003836° N

LON.: = 103.9497644° W

BHL STEEL GUITAR 35-26**FED COM #325H****NMSP-E (NAD 83)**

N.(Y): = 364040.0'

E.(X): = 660234.7'

LAT.: = 32.0002462° N

LON.: = 103.9497796° W

SECTION: 26, T-26-S, R-29-E, N.M.P.M.**COUNTY:** EDDY **STATE:** NEW MEXICO**DESCRIPTION:** 655' FNL & 1030' FEL**OPERATOR:** WPX ENERGY PERMIAN, LLC**WELL NAME:** STEEL GUITAR 35-26 FED COM #325H**DUWI:** WA018437438 **UFID:** AA000497611**WELL PAD:** STEEL GUITAR 35-26 FED EAST PAD

W T C, INC.
405 S.W. 1st Street
Andrews, TX 79714
(432) 523-2181

WPX ENERGY PERMIAN, LLC

JOB NO.: WTC56823

WELL LOCATION INFORMATION				
API Number 30-015-55937	Pool Code 98211	Pool Name WC-015 G-03 S262925D; Bone Spring		
Property Code 332695	Property Name STEEL GUITAR 35-26 FED COM		Well Number 333H	
OGRID No. 246289	Operator Name WPX ENERGY PERMIAN, LLC		Ground Level Elevation 2935.6'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude 32.017944	Longitude -103.949395	County
A	26	26-S	29-E		655' FNL	1120' FEL	32°01'04.60"	-103°56'57.82"	EDDY

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
LOT 11	35	26-S	29-E		50' FSL	2555' FEL	32.000242 32°00'00.87"	-103.955466 -103°57'19.68"	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	26	26-S	29-E		100' FNL	2555' FEL	32.019514 32°01'10.25"	-103.953926 -103°57'14.13"	EDDY

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude 32.000380	Longitude -103.955451	County
LOT 11	35	26-S	29-E		100' FSL	2555' FEL	32°00'01.37"	-103°57'19.62"	EDDY

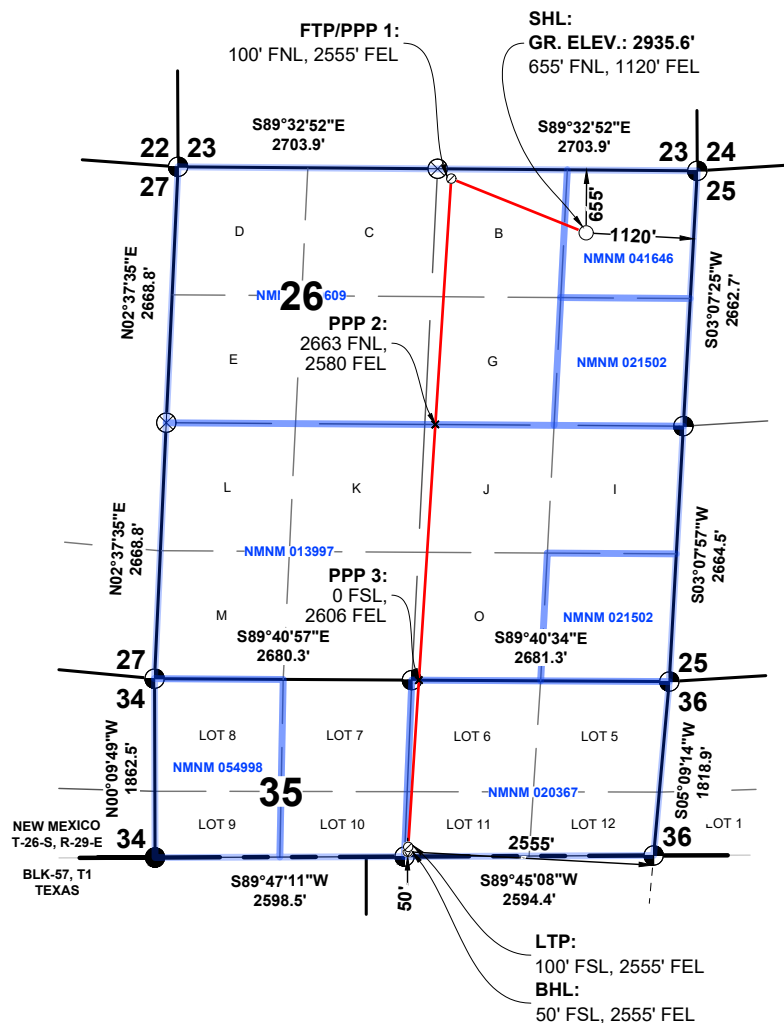
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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ACREAGE DEDICATION PLATS

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**SHL STEEL GUITAR 35-26****FED COM #333H****GR. ELEV. 2935.6'****NMSP-E (NAD 83)**

N.(Y): = 370478.4'

E.(X): = 660330.9'

LAT.: = 32.0179440° N

LON.: = 103.9493954° W

FTP PPP 1 STEEL GUITAR 35-26**FED COM #333H****NMSP-E (NAD 83)**

N.(Y): = 371044.5'

E.(X): = 658924.7'

LAT.: = 32.0195138° N

LON.: = 103.9539262° W

PPP 2 STEEL GUITAR 35-26**FED COM #333H****NMSP-E (NAD 83)**

N.(Y): = 368482.5'

E.(X): = 658759.7'

LAT.: = 32.0124728° N

LON.: = 103.9544874° W

PPP 3 STEEL GUITAR 35-26**FED COM #333H****NMSP-E (NAD 83)**

N.(Y): = 365819.8'

E.(X): = 658588.2'

LAT.: = 32.0051547° N

LON.: = 103.9550706° W

LTP STEEL GUITAR 35-26**FED COM #333H****NMSP-E (NAD 83)**

N.(Y): = 364082.4'

E.(X): = 658476.4'

LAT.: = 32.0003797° N

LON.: = 103.9554511° W

BHL STEEL GUITAR 35-26**FED COM #333H****NMSP-E (NAD 83)**

N.(Y): = 364032.3'

E.(X): = 658471.9'

LAT.: = 32.0002423° N

LON.: = 103.9554662° W

SECTION: 26, T-26-S, R-29-E, N.M.P.M.**COUNTY:** EDDY **STATE:** NEW MEXICO**DESCRIPTION:** 655' FNL & 1120' FEL**OPERATOR:** WPX ENERGY PERMIAN, LLC**WELL NAME:** STEEL GUITAR 35-26 FED COM #333H**DUWI:** WA018437445 **UFID:** AA000497611**WELL PAD:** STEEL GUITAR 35-26 FED EAST PAD

W T C, INC.
405 S.W. 1st Street
Andrews, TX 79714
(432) 523-2181

WPX ENERGY PERMIAN, LLC

JOB NO.: WTC56823

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-55938	Pool Code 98211	Pool Name WC-015 G-03 S262925D; Bone Spring
Property Code 332695	Property Name STEEL GUITAR 35-26 FED COM	Well Number 334H
OGRID No. 246289	Operator Name WPX ENERGY PERMIAN, LLC	Ground Level Elevation 2935.8'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	26	26-S	29-E		655' FNL	1060' FEL	32.017942 32°01'04.59"	-103.949202 -103°56'57.13"	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
LOT 11	35	26-S	29-E		50' FSL	1485' FEL	32.000245 32°00'00.88"	-103°57'07.20"	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

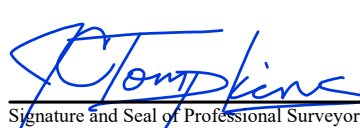

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	26	26-S	29-E		100' FNL	1485' FEL	32.019480 32°01'10.13"	-103.950470 -103°57'01.69"	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
LOT 11	35	26-S	29-E		100' FSL	1485' FEL	32.000382 32°00'01.38"	-103°57'07.14"	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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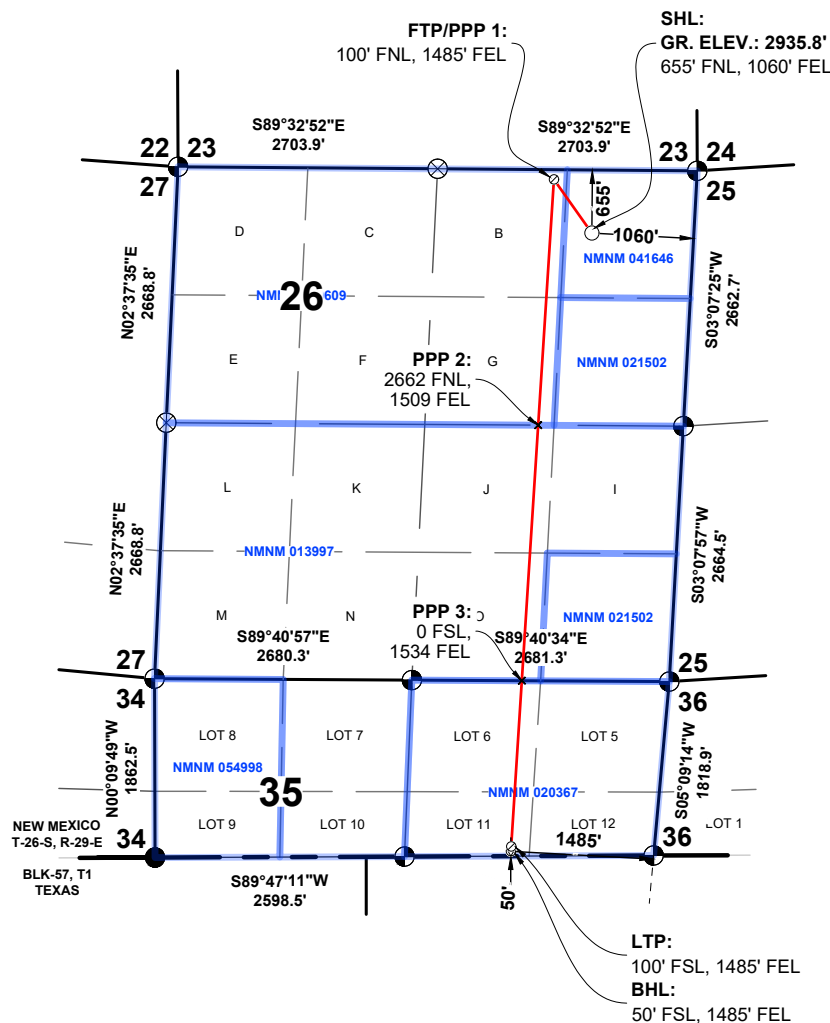
OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Signature _____ Date _____ Printed Name _____ Email Address _____	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i>  Signature and Seal of Professional Surveyor JAMES C. TOMPKINS 27177 Date 05/06/2025 Job No.: WTC-56823 Draft: FH!  Certificate Number 27177 Date of Survey APRIL 28, 2025
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**SHL STEEL GUITAR 35-26****FED COM #334H****GR. ELEV. 2935.8'****NMSP-E (NAD 83)**

N.(Y): = 370477.9'

E.(X): = 660391.0'

LAT.: = 32.0179421° N

LON.: = 103.9492016° W

FTP PPP 1 STEEL GUITAR 35-26**FED COM #334H****NMSP-E (NAD 83)**

N.(Y): = 371036.0'

E.(X): = 659995.8'

LAT.: = 32.0194802° N

LON.: = 103.9504702° W

PPP 2 STEEL GUITAR 35-26**FED COM #334H****NMSP-E (NAD 83)**

N.(Y): = 368475.5'

E.(X): = 659831.9'

LAT.: = 32.0124430° N

LON.: = 103.9510281° W

PPP 3 STEEL GUITAR 35-26**FED COM #334H****NMSP-E (NAD 83)**

N.(Y): = 365813.7'

E.(X): = 659661.6'

LAT.: = 32.0051276° N

LON.: = 103.9516079° W

LTP STEEL GUITAR 35-26**FED COM #334H****NMSP-E (NAD 83)**

N.(Y): = 364087.0'

E.(X): = 659551.1'

LAT.: = 32.0003821° N

LON.: = 103.9519840° W

BHL STEEL GUITAR 35-26**FED COM #334H****NMSP-E (NAD 83)**

N.(Y): = 364037.0'

E.(X): = 659546.6'

LAT.: = 32.0002447° N

LON.: = 103.9519991° W

SECTION: 26, T-26-S, R-29-E, N.M.P.M.**COUNTY:** EDDY **STATE:** NEW MEXICO**DESCRIPTION:** 655' FNL & 1060' FEL**OPERATOR:** WPX ENERGY PERMIAN, LLC**WELL NAME:** STEEL GUITAR 35-26 FED COM #334H**DUWI:** WA018437429 **UFID:** AA000497611**WELL PAD:** STEEL GUITAR 35-26 FED EAST PAD

W T C, INC.
405 S.W. 1st Street
Andrews, TX 79714
(432) 523-2181

WPX ENERGY PERMIAN, LLC

JOB NO.: WTC56823

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-55939	Pool Code 98211	Pool Name WC-015 G-03 S262925D; Bone Spring
Property Code 332695	Property Name STEEL GUITAR 35-26 FED COM	Well Number 335H
OGRID No. 246289	Operator Name WPX ENERGY PERMIAN, LLC	Ground Level Elevation 2937.4'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	26	26-S	29-E		655' FNL	1000' FEL	32.017940 32°01'04.58"	-103.949008 -103°56'56.43"	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
LOT 12	35	26-S	29-E		50' FSL	330' FEL	32.000247 32°00'00.89"	-103°56'53.72"	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

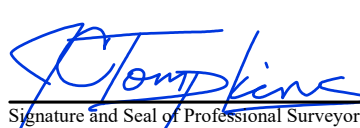

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	26	26-S	29-E		100' FNL	330' FEL	32.019444 32°01'10.00"	-103.946740 -103°56'48.26"	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
LOT 12	35	26-S	29-E		100' FSL	330' FEL	32.000385 32°00'01.38"	-103°56'53.67"	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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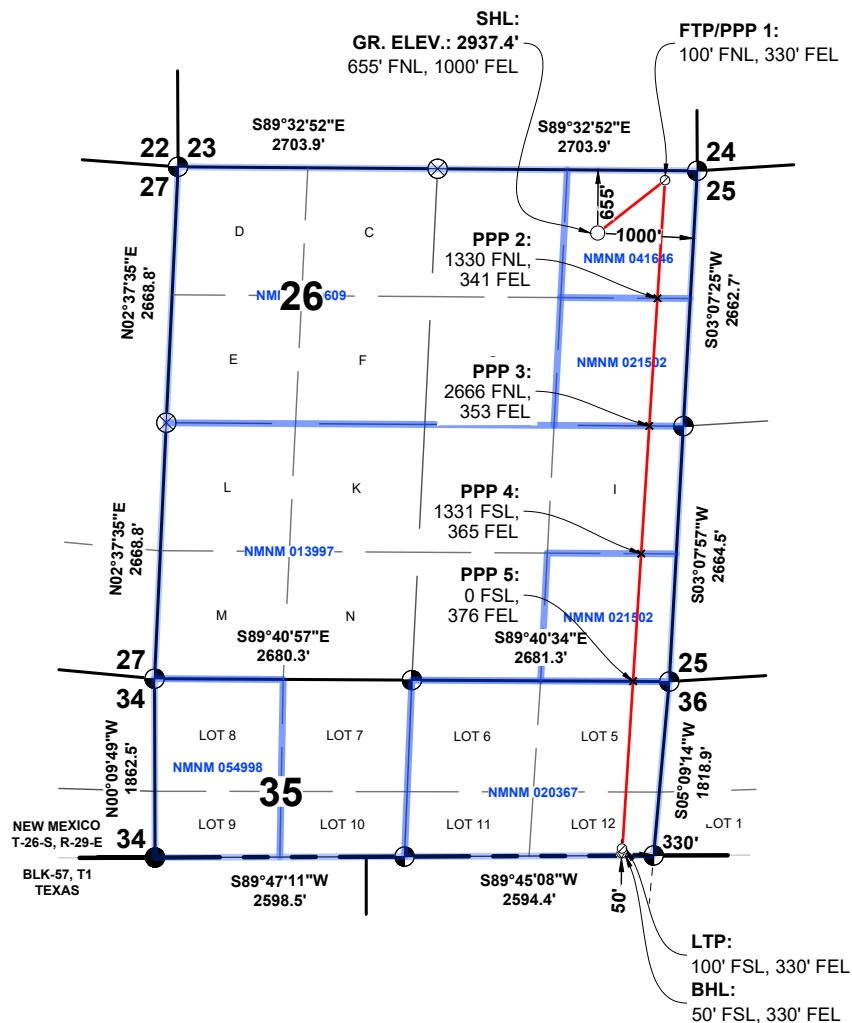
OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Signature _____ Date _____ Printed Name _____ Email Address _____	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i>  Signature and Seal of Professional Surveyor JAMES C. TOMPKINS 27177 Date 05/06/2025 Job No.: WTC-56823 Draft: FH!  Certificate Number 27177 Date of Survey APRIL 28, 2025
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

**SHL STEEL GUITAR 35-26****FED COM #335H****GR. ELEV. 2937.4'****NMSP-E (NAD 83)**

N.(Y): = 370477.4'

E.(X): = 660451.0'

LAT.: = 32.0179402° N

LON.: = 103.9490078° W

FTP PPP 1 STEEL GUITAR 35-26**FED COM #335H****NMSP-E (NAD 83)**

N.(Y): = 371026.9'

E.(X): = 661152.0'

LAT.: = 32.0194438° N

LON.: = 103.9467397° W

PPP 2 STEEL GUITAR 35-26**FED COM #335H****NMSP-E (NAD 83)**

N.(Y): = 369797.3'

E.(X): = 661073.9'

LAT.: = 32.0160645° N

LON.: = 103.9470060° W

PPP 3 STEEL GUITAR 35-26**FED COM #335H****NMSP-E (NAD 83)**

N.(Y): = 368467.7'

E.(X): = 660989.4'

LAT.: = 32.0124102° N

LON.: = 103.9472940° W

PPP 4 STEEL GUITAR 35-26**FED COM #335H****NMSP-E (NAD 83)**

N.(Y): = 367137.5'

E.(X): = 660904.8'

LAT.: = 32.0087545° N

LON.: = 103.9475821° W

PPP 5 STEEL GUITAR 35-26**FED COM #335H****NMSP-E (NAD 83)**

N.(Y): = 365807.1'

E.(X): = 660820.3'

LAT.: = 32.0050983° N

LON.: = 103.9478701° W

LTP STEEL GUITAR 35-26**FED COM #335H****NMSP-E (NAD 83)**

N.(Y): = 364092.0'

E.(X): = 660711.3'

LAT.: = 32.0003846° N

LON.: = 103.9482415° W

BHL STEEL GUITAR 35-26**FED COM #335H****NMSP-E (NAD 83)**

N.(Y): = 364042.0'

E.(X): = 660706.8'

LAT.: = 32.0002472° N

LON.: = 103.9482566° W

SECTION: 26, T-26-S, R-29-E, N.M.P.M.**COUNTY:** EDDY **STATE:** NEW MEXICO**DESCRIPTION:** 655' FNL & 1000' FEL**OPERATOR:** WPX ENERGY PERMIAN, LLC**WELL NAME:** STEEL GUITAR 35-26 FED COM #335H**DUWI:** WA018350990 **UFID:** AA000497611**WELL PAD:** STEEL GUITAR 35-26 FED EAST PAD

W T C, INC.
405 S.W. 1st Street
Andrews, TX 79714
(432) 523-2181

WPX ENERGY PERMIAN, LLC

JOB NO.: WTC56823

OWNERSHIP BREAKDOWN

Steel Guitar 35-26 Fed Com 324H, 325H, 333H, 334H and 335H

E/2 of Sections 26 and Lots 5, 6, 11, & 12 of Section 35,
T-26-S, R-29-E, Eddy County, New Mexico,
Bone Spring Formation, Permian Basin

Tract 1:
NMNM 019609
(80 acres)



Tract 2:
NMNM 041646
(40 acres)



Tract 3:
NMNM 021502
(40 acres)



Tract 4:
NMNM 013997
(120 acres)



Tract 5:
NMNM 020367
(110.41 acres)



Tract 6:
NMNM 0021502
(40 acres)



			Sec. 26
			Sec. 35

Tract 1 Ownership (W/2 NE/4 Section 26-T26S-R29E, being 80 acres):

Owner	Net Acres	Tract WI	Status
WPX Energy Permian, LLC	80	100.00%	Committed
Total	80	100.00%	

Tract 2 Ownership (NE/4 NE/4 Section 26-T26S-R29E, being 40 acres):

Owner	Net Acres	Tract WI	Status
XTO Energy Holdings, LLC	40	100.00%	Uncommitted
Total:	40	100.00%	

Tract 3 Ownership (SE/4 NE/4 Section 26-T26S-R29E, being 40 acres):

Owner	Net Acres	Tract WI	Status
WPX Energy Permian, LLC	35	87.50%	Committed
Pioneer Natural Resources USA, Inc.	5	12.50%	Uncommitted
Total:	160.00	100.00%	

Tract 4 Ownership (N/2 SE/4 and SW/4 SE/4 Section 26-T26S-R29E, being 120 acres):

Owner	Net Acres	Tract WI	Status
WPX Energy Permian, LLC	120	100.00%	Committed
Total:	120.00	100.00%	

Tract 5 Ownership (Lots 5, 6, 11 & 12 Section 35-T26S-R29E, being 110.41 acres):

Owner	Net Acres	Tract WI	Status
Cibolo Oil & Gas	36.8033	33.3333%	Uncommitted
Northern Oil and Gas	36.8033	33.3333%	Uncommitted
Marjean Martin Murphy, as Trustee of the Marjean Martin Murphy Heritage Trust established under Trust Agreement dated August 22, 2014	9.1855	8.319443%	Uncommitted
Sigrid Martin Coats, as Trustee of the Sigrid Martin Coats Heritage	9.1855	8.319443%	Uncommitted

Trust established under Trust Agreement
dated August 22, 2014

Sigrid Martin Coats, as Trustee of the Martin Family Oil and Gas Trust For the Benefit of Sigrid Martin Coats	9.1548	8.291667%	Uncommitted
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Marjean Martin Murphy, as Trustee of the Martin Family Oil and Gas Trust For the Benefit of Marjean Martin Murphy	9.1548	8.291667%	Uncommitted
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Sigrid Martin Coats, as Trustee of the Sigrid Martin Coats Trust, established under Declaration dated June 6, 1986, and as amended and restated on December 28, 1999, November 9, 2001, and July 5, 2012	0.0613	0.055557%%	Uncommitted
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Marjean Martin Murphy, as Trustee of the Marjean Martin Murphy Living Trust, established under Trust Agreement dated June 6, 1986, and as amended and restated on May 4, 1999, April 18, 2001, and June 14, 2011	0.0613	0.055557%	Uncommitted
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Total:	110.41	100.00%	
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Tract 6 Ownership (SE/4 SE/4 Section 26-T26S-R29E, being 40 acres):

Owner	Net Acres	Tract WI	Status
WPX Energy Permian, LLC	40	100.00%	Committed
Total:	40.00	100.00%	

*Uncommitted Working Interest Owners Highlighted in Yellow

Unit Recapitulation – Bone Spring Formation – 430.41 acres**Steel Guitar 35-26 Fed Com 324H, 325H, 333H, 334H and 335H**

E/2 of Sections 26 and Lots 5, 6, 11 & 12 of Section 35,

T-26-S, R-29-E, Eddy County, New Mexico,

Bone Spring Formation, Permian Basin

Owner	Interest
WPX Energy Permian, LLC	63.892568%
XTO Holdings, LLC	9.293464%
Pioneer Natural Resources USA, Inc.	1.161683%
Cibolo Resources	8.550762%
Northern Oil & Gas, Inc.	8.550762%
Marjean Martin Murphy, as Trustee of the Marjean Martin Murphy Heritage Trust established under Trust Agreement dated August 22, 2014	2.134127%
Sigrid Martin Coats, as Trustee of the Sigrid Martin Coats Heritage Trust established under Trust Agreement dated August 22, 2014	2.134127%
Sigrid Martin Coats, as Trustee of the Martin Family Oil and Gas Trust For the Benefit of Sigrid Martin Coats	2.127002%
Marjean Martin Murphy, as Trustee of the Martin Family Oil and Gas Trust For the Benefit of Marjean Martin Murphy	2.127002%
Sigrid Martin Coats, as Trustee of the Sigrid Martin Coats Trust, established under Declaration dated June 6, 1986, and as amended and restated on December 28, 1999, November 9, 2001, and July 5, 2012	0.014252%
Marjean Martin Murphy, as Trustee of the Marjean Martin Murphy Living Trust, established under Trust Agreement dated June 6, 1986, and as amended and restated on May 4, 1999, April 18, 2001, and June 14, 2011	0.014252%
Total	100.000000%

Full List of Uncommitted Parties/Persons to be Pooled

Magic Dog Oil & Gas, Ltd. - ORRI
Jaco Production Company - ORRI
Windom Royalties LLC - ORRI
Charles R. Wiggins - ORRI
Wing Resources VII, LLC - ORRI
Hatch Royalty, LLC - ORRI
TD Minerals LLC - ORRI
Wing Resources IV, LLC - ORRI
John O. Norman - ORRI
Gates Properties, Ltd. - ORRI
John E. Norman, Trustee of the Patrick Michael Norman Trust, dated October 15, 2007 - ORRI
Neil Christopher Norman - ORRI
Permian Resources - RT
EOG Resources, Inc. - RT
El Paso Exploration Company - RT
Martin Living Trust - RT
Sigrid Martin Coats, Trustee of the Sigrid Martin Coats Trust dtd 6/6/86, amended - WI
Marjean Martin Murphy, Trustee of the Marjean Martin Murphy Living Trust dtd 6/6/86 - WI
Sigrid Martin Coats, Trustee of the Martin Family Oil & Gas Trust for Sigrid Martin Coats - WI
Marjean Martin Murphy, Trustee of the Martin Family Oil & Gas Trust for Marjean Martin Murphy - WI
Sigrid Martin Coats, Trustee of the Sigrid Martin Coats Heritage Trust dated 8/22/14 - WI
Marjean Martin Murphy, Trustee of the Marjean Martin Murphy Heritage Trust dated 8/22/14 - WI
Pioneer Natural Resources USA, Inc. - WI
Cibolo Resources LLC - WI
Northern Oil & Gas, Inc. - WI
Bryan C. Wagner – RT
Campeche Petro, LP – RT



Devon Energy Center
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015

June 25, 2025

Working Interest Owners
Listed on Attached Exhibit "A"

Re: Steel Guitar 35-26 Fed Com 324H, 325H, 333H, 334H, 335H
E/2 Sections 26 and 35, Township 26 South, Range 29 East
Eddy County, New Mexico

Dear Sir or Madam,

WPX Energy Permian, LLC ("WPX"), a wholly owned subsidiary of Devon Energy Corporation, hereby proposes the drilling of the following horizontal wells in the Bone Springs field with a horizontal spacing unit consisting of the E/2 of Sections 26 and 35, Township 26 South, Range 29 East being 430.41 acres, more or less.

Steel Guitar 35-26 Fed Com 324H, to be drilled to a depth to test the Bone Springs formation, at a total vertical depth of 8,675', and total measured depth of 15,614', with a SHL at 655' FNL and 1,090' FEL of Section 26, and a BHL at 50' FSL and 1,960' FEL of Section 35. Included is our Authority for Expenditure ("AFE") in the gross amount of \$7,125,381 being the total estimated cost to drill and complete said well.

Steel Guitar 35-26 Fed Com 325H, to be drilled to a depth to test the Bone Springs formation, at a total vertical depth of 8,675', and total measured depth of 15,576', with a SHL at 655' FNL and 1,030' FEL of Section 26, and a BHL at 50' FSL and 800' FEL of Section 35. Included is our Authority for Expenditure ("AFE") in the gross amount of \$7,125,381 being the total estimated cost to drill and complete said well.

Steel Guitar 35-26 Fed Com 333H, to be drilled to a depth to test the Bone Springs formation, at a total vertical depth of 9,250', and total measured depth of 16,305', with a SHL at 655' FNL and 1,120' FEL of Section 26, and a BHL at 50' FSL and 2555' FEL of Section 35. Included is our Authority for Expenditure ("AFE") in the gross amount of \$7,130,778 being the total estimated cost to drill and complete said well.

Steel Guitar 35-26 Fed Com 334H, to be drilled to a depth to test the Bone Springs formation, at a total vertical depth of 9,250', and total measured depth of 16,155', with a SHL at 655' FNL and 1,060' FEL of Section 26, and a BHL at 50' FSL and 1,485' FEL of Section 35. Included is our Authority for Expenditure ("AFE") in the gross amount of \$7,127,481 being the total estimated cost to drill and complete said well.

Steel Guitar 35-26 Fed Com 335H, to be drilled to a depth to test the Bone Springs formation, at a total vertical depth of 9,250', and total measured depth of 16,185', with a SHL at 655' FNL and 1,000' FEL of Section 26, and a BHL at 50' FSL and 330' FEL of Section 35. Included is our Authority for Expenditure ("AFE") in the gross amount of \$7,130,778 being the total estimated cost to drill and complete said well.

These proposed locations and target depths are subject to change depending on any surface or subsurface concerns encountered.



Well Proposal
Steel Guitar 35-26 Fed Com 324H, 325H, 333H, 334H, 335H
June 25, 2025

WPX is proposing to drill this well under the terms of a Model Form Operating Agreement, covering E/2 of Sections 26 and 35, Township 26 South, Range 29 East, Eddy County, New Mexico (the "JOA"). It has the following general terms:

100%/300% Non-consenting penalty
\$8,000/\$800 Drilling and Producing Rate
WPX named as Operator

If you wish to participate in the operation, please indicate in the space provided below, along with a signed AFE, and deliver to my attention at the letterhead address or by email at Tim.Prout@dvn.com, and WPX will provide the completed JOA for your review.

If you do not wish to participate in the proposed operation, WPX would like to negotiate a voluntary agreement that includes your interest.

If an agreement is not reached within 30 days of the date of this letter, WPX will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed wells.

Should you have any questions, please do not hesitate to contact me at 405-552-6113 or by email at Tim.Prout@dvn.com.

Sincerely,

WPX Energy Permian, LLC



Tim Prout
Sr. Staff Landman

Well Proposal
Steel Guitar 35-26 Fed Com 324H, 325H, 333H, 334H, 335H
June 25, 2025

Steel Guitar 35-26 Fed Com 324H

_____ I/We hereby elect to participate in the Steel Guitar 35-26 Fed Com 324H

_____ I/We hereby elect not to participate in the Steel Guitar 35-26 Fed Com 324H

Steel Guitar 35-26 Fed Com 325H

_____ I/We hereby elect to participate in the Steel Guitar 35-26 Fed Com 325H

_____ I/We hereby elect not to participate in the Steel Guitar 35-26 Fed Com 325H

Steel Guitar 35-26 Fed Com 333H

_____ I/We hereby elect to participate in the Steel Guitar 35-26 Fed Com 333H

_____ I/We hereby elect not to participate in the Steel Guitar 35-26 Fed Com 333H

Steel Guitar 35-26 Fed Com 334H

_____ I/We hereby elect to participate in the Steel Guitar 35-26 Fed Com 334H

_____ I/We hereby elect not to participate in the Steel Guitar 35-26 Fed Com 334H

Steel Guitar 35-26 Fed Com 335H

_____ I/We hereby elect to participate in the Steel Guitar 35-26 Fed Com 335H

_____ I/We hereby elect not to participate in the Steel Guitar 35-26 Fed Com 335H

Company / Individual: _____

By: _____

Name: _____

Title: _____

Date: _____

Well Proposal
Steel Guitar 35-26 Fed Com 324H, 325H, 333H, 334H, 335H
June 25, 2025

Exhibit "A"
Working Interest Owners

Northern Oil & Gas, Inc.
Attn: Land Department
4350 Baker Road, Suite 400
Minnetonka, MN 55343

Cibolo Resources LLC
3600 Bee Cave Rd, Ste 216
West Lake Hills, TX 78746

COG Operating LLC
Attn: Land Department
600 W. Illinois Avenue
Midland, TX 79701

Karen V & William H. Martin Energy Ltd.
Attn: Land Department
P.O. Box 2230
Midland, TX 79702

Double Eagle Natural Resources, LP
Attn: Land Department
3724 Hulen St
Ft. Worth, TX 76107-6816

Pioneer Natural Resources USA, Inc.
Attn: Permian Land Department
5205 N. OConnor Blvd
Irving, TX 75014

Southwest Royalties, Inc.
Attn: Land Department
6 Desta Drive, Suite 1100
Midland, TX 79701

Tall City Property Holdings III, LLC
Attn: Land Department
203 W. Wall Street
Suite 600
Midland, TX 79701-4555

XTO Holdings, LLC
Attn: Land Department
22777 Springwoods Village Pkwy
Spring, TX 77389

Marjean Martin Murphy, as Trustee of the
Marjean Martin Murphy Heritage Trust
established under Trust Agreement dated August
22, 2014
P.O. Box 2230
Midland, TX 79702

Well Proposal
Steel Guitar 35-26 Fed Com 324H, 325H, 333H, 334H, 335H
June 25, 2025

Sigrid Martin Coats, as Trustee of the
Sigrid Martin Coats Heritage Trust established
under Trust Agreement dated August 22,
2014
P.O. Box 2230
Midland, TX 79702

Sigrid Martin Coats, as Trustee of the
Martin Family Oil and Gas Trust For the Benefit of
Sigrid Martin Coats
P.O. Box 2230
Midland, TX 79702

Marjean Martin Murphy, as Trustee of the
Martin Family Oil and Gas Trust For the Benefit of
Marjean Martin Murphy
P.O. Box 2230
Midland, TX 79702

Sigrid Martin Coats, as Trustee of the
Sigrid Martin Coats Trust, established under
Declaration dated June 6, 1986, and as
amended and restated on December 28, 1999,
November 9, 2001, and July 5, 2012
P.O. Box 2230
Midland, TX 79702

Marjean Martin Murphy, as Trustee of the
Marjean Martin Murphy Living Trust,
established under Trust Agreement dated
June 6, 1986, and as amended and restated on
May 4, 1999, April 18, 2001, and
June 14, 2011
P.O. Box 2230
Midland, TX 79702



Authorization for Expenditure

AFE # XX-152945.01

Well Name: STEEL GUITAR 35-26 FED COM 324H

Cost Center Number: 1061568301

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,622.89	0.00	0.00	1,622.89
6040110	CHEMICALS - OTHER	0.00	123,629.23	0.00	123,629.23
6060100	DYED LIQUID FUELS	95,233.47	63,492.90	0.00	158,726.37
6060130	GASEOUS FUELS	0.00	60,681.41	0.00	60,681.41
6080100	DISPOSAL - SOLIDS	71,651.15	5,285.42	0.00	76,936.57
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	118,500.00	0.00	118,500.00
6090100	FLUIDS - WATER	23,687.96	423,527.69	0.00	447,215.65
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	26,166.67	0.00	0.00	26,166.67
6110130	ROAD&SITE PREP SVC	52,333.33	19,027.49	0.00	71,360.82
6120100	I & C SERVICES	0.00	16,241.25	0.00	16,241.25
6130170	COMM SVCS - WAN	814.48	0.00	0.00	814.48
6130360	RTOC - ENGINEERING	0.00	2,157.44	0.00	2,157.44
6130370	RTOC - GEOSTEERING	6,510.63	0.00	0.00	6,510.63
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	9,873.22	245,844.01	0.00	255,717.23
6160100	MATERIALS & SUPPLIES	13,691.16	0.00	0.00	13,691.16
6170100	PULLING&SWABBING SVC	0.00	18,000.00	0.00	18,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	54,198.76	0.00	54,198.76
6190100	TRCKG&HL-SOLID&FLUID	27,787.77	0.00	0.00	27,787.77
6190110	TRUCKING&HAUL OF EQP	34,862.84	23,356.25	0.00	58,219.09
6200130	CONSLT & PROJECT SVC	90,591.50	56,858.81	0.00	147,450.31
6230120	SAFETY SERVICES	26,737.25	1,561.48	0.00	28,298.73
6300270	SOLIDS CONTROL SRVCS	57,613.04	0.00	0.00	57,613.04
6310120	STIMULATION SERVICES	0.00	441,347.00	0.00	441,347.00
6310190	PROPPANT PURCHASE	0.00	403,647.87	0.00	403,647.87
6310200	CASING & TUBULAR SVC	86,031.69	0.00	0.00	86,031.69
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	592,000.00	0.00	0.00	592,000.00
6310300	DIRECTIONAL SERVICES	199,988.03	0.00	0.00	199,988.03
6310310	DRILL BITS	65,307.50	0.00	0.00	65,307.50
6310330	DRILL&COMP FLUID&SVC	260,055.45	9,801.98	0.00	269,857.43
6310370	MOB & DEMOBILIZATION	535,000.00	0.00	0.00	535,000.00
6310380	OPEN HOLE EVALUATION	15,967.17	0.00	0.00	15,967.17
6310480	TSTNG-WELL, PL & OTH	0.00	131,652.23	0.00	131,652.23
6310600	MISC PUMPING SERVICE	0.00	45,057.86	0.00	45,057.86
6320100	EQPMNT SVC-SRF RNTL	114,193.15	228,130.83	0.00	342,323.98
6320110	EQUIP SVC - DOWNHOLE	68,999.26	35,460.20	0.00	104,459.46
6320160	WELDING SERVICES	2,871.82	0.00	0.00	2,871.82
6320190	WATER TRANSFER	0.00	83,968.42	0.00	83,968.42
6350100	CONSTRUCTION SVC	0.00	122,858.75	0.00	122,858.75
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-152945.01

Well Name: STEEL GUITAR 35-26 FED COM 324H

Cost Center Number: 1061568301

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550100	MISCS COSTS & SERVS	0.00	8,612.35	0.00	8,612.35
6550110	MISCELLANEOUS SVC	34,806.19	0.00	0.00	34,806.19
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	7,151.40	38,591.57	0.00	45,742.97
6740340	TAXES OTHER	0.00	31,034.82	0.00	31,034.82
	Total Intangibles	2,713,049.02	2,823,400.02	0.00	5,536,449.04

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	30,538.88	0.00	30,538.88
6120120	MEASUREMENT EQUIP	0.00	24,221.92	0.00	24,221.92
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	202,350.00	0.00	202,350.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	75,250.00	0.00	75,250.00
6310460	WELLHEAD EQUIPMENT	50,000.00	122,068.11	0.00	172,068.11
6310530	SURFACE CASING	26,625.00	0.00	0.00	26,625.00
6310540	INTERMEDIATE CASING	362,250.00	0.00	0.00	362,250.00
6310550	PRODUCTION CASING	446,500.00	0.00	0.00	446,500.00
6310580	CASING COMPONENTS	28,458.62	0.00	0.00	28,458.62
6330100	PIPE, FIT, FLANG, CPLNG	0.00	154,419.90	0.00	154,419.90
	Total Tangibles	938,833.62	650,098.81	0.00	1,588,932.43

TOTAL ESTIMATED COST	3,651,882.64	3,473,498.83	0.00	7,125,381.47
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-152946.01

Well Name: STEEL GUITAR 35-26 FED COM 325H

Cost Center Number: 1061568401

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,622.89	0.00	0.00	1,622.89
6040110	CHEMICALS - OTHER	0.00	123,629.23	0.00	123,629.23
6060100	DYED LIQUID FUELS	95,233.47	63,492.90	0.00	158,726.37
6060130	GASEOUS FUELS	0.00	60,681.41	0.00	60,681.41
6080100	DISPOSAL - SOLIDS	71,651.15	5,285.42	0.00	76,936.57
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	118,500.00	0.00	118,500.00
6090100	FLUIDS - WATER	23,687.96	423,527.69	0.00	447,215.65
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	26,166.67	0.00	0.00	26,166.67
6110130	ROAD&SITE PREP SVC	52,333.33	19,027.49	0.00	71,360.82
6120100	I & C SERVICES	0.00	16,241.25	0.00	16,241.25
6130170	COMM SVCS - WAN	814.48	0.00	0.00	814.48
6130360	RTOC - ENGINEERING	0.00	2,157.44	0.00	2,157.44
6130370	RTOC - GEOSTEERING	6,510.63	0.00	0.00	6,510.63
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	9,873.22	245,844.01	0.00	255,717.23
6160100	MATERIALS & SUPPLIES	13,691.16	0.00	0.00	13,691.16
6170100	PULLING&SWABBING SVC	0.00	18,000.00	0.00	18,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	54,198.76	0.00	54,198.76
6190100	TRCKG&HL-SOLID&FLUID	27,787.77	0.00	0.00	27,787.77
6190110	TRUCKING&HAUL OF EQP	34,862.84	23,356.25	0.00	58,219.09
6200130	CONSLT & PROJECT SVC	90,591.50	56,858.81	0.00	147,450.31
6230120	SAFETY SERVICES	26,737.25	1,561.48	0.00	28,298.73
6300270	SOLIDS CONTROL SRVCS	57,613.04	0.00	0.00	57,613.04
6310120	STIMULATION SERVICES	0.00	441,347.00	0.00	441,347.00
6310190	PROPPANT PURCHASE	0.00	403,647.87	0.00	403,647.87
6310200	CASING & TUBULAR SVC	86,031.69	0.00	0.00	86,031.69
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	592,000.00	0.00	0.00	592,000.00
6310300	DIRECTIONAL SERVICES	199,988.03	0.00	0.00	199,988.03
6310310	DRILL BITS	65,307.50	0.00	0.00	65,307.50
6310330	DRILL&COMP FLUID&SVC	260,055.45	9,801.98	0.00	269,857.43
6310370	MOB & DEMOBILIZATION	535,000.00	0.00	0.00	535,000.00
6310380	OPEN HOLE EVALUATION	15,967.17	0.00	0.00	15,967.17
6310480	TSTNG-WELL, PL & OTH	0.00	131,652.23	0.00	131,652.23
6310600	MISC PUMPING SERVICE	0.00	45,057.86	0.00	45,057.86
6320100	EQPMNT SVC-SRF RNTL	114,193.15	228,130.83	0.00	342,323.98
6320110	EQUIP SVC - DOWNHOLE	68,999.26	35,460.20	0.00	104,459.46
6320160	WELDING SERVICES	2,871.82	0.00	0.00	2,871.82
6320190	WATER TRANSFER	0.00	83,968.42	0.00	83,968.42
6350100	CONSTRUCTION SVC	0.00	122,858.75	0.00	122,858.75
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-152946.01

Well Name: STEEL GUITAR 35-26 FED COM 325H

Cost Center Number: 1061568401

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550100	MISCS COSTS & SERVS	0.00	8,612.35	0.00	8,612.35
6550110	MISCELLANEOUS SVC	34,806.19	0.00	0.00	34,806.19
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	7,151.40	38,591.57	0.00	45,742.97
6740340	TAXES OTHER	0.00	31,034.82	0.00	31,034.82
	Total Intangibles	2,713,049.02	2,823,400.02	0.00	5,536,449.04

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	30,538.88	0.00	30,538.88
6120120	MEASUREMENT EQUIP	0.00	24,221.92	0.00	24,221.92
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	202,350.00	0.00	202,350.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	75,250.00	0.00	75,250.00
6310460	WELLHEAD EQUIPMENT	50,000.00	122,068.11	0.00	172,068.11
6310530	SURFACE CASING	26,625.00	0.00	0.00	26,625.00
6310540	INTERMEDIATE CASING	362,250.00	0.00	0.00	362,250.00
6310550	PRODUCTION CASING	446,500.00	0.00	0.00	446,500.00
6310580	CASING COMPONENTS	28,458.62	0.00	0.00	28,458.62
6330100	PIPE, FIT, FLANG, CPLNG	0.00	154,419.90	0.00	154,419.90
	Total Tangibles	938,833.62	650,098.81	0.00	1,588,932.43

TOTAL ESTIMATED COST	3,651,882.64	3,473,498.83	0.00	7,125,381.47
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-152947.01

Well Name: STEEL GUITAR 35-26 FED COM 333H

Cost Center Number: 1061568501

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,622.89	0.00	0.00	1,622.89
6040110	CHEMICALS - OTHER	0.00	123,420.11	0.00	123,420.11
6060100	DYED LIQUID FUELS	95,233.47	65,635.29	0.00	160,868.76
6060130	GASEOUS FUELS	0.00	62,912.64	0.00	62,912.64
6080100	DISPOSAL - SOLIDS	71,651.15	5,285.42	0.00	76,936.57
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	90,750.00	0.00	90,750.00
6090100	FLUIDS - WATER	23,687.96	422,676.60	0.00	446,364.56
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	26,166.67	0.00	0.00	26,166.67
6110130	ROAD&SITE PREP SVC	52,333.33	19,027.49	0.00	71,360.82
6120100	I & C SERVICES	0.00	16,241.25	0.00	16,241.25
6130170	COMM SVCS - WAN	814.48	0.00	0.00	814.48
6130360	RTOC - ENGINEERING	0.00	2,157.68	0.00	2,157.68
6130370	RTOC - GEOSTEERING	6,510.63	0.00	0.00	6,510.63
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	9,873.22	264,975.96	0.00	274,849.18
6160100	MATERIALS & SUPPLIES	13,691.16	0.00	0.00	13,691.16
6170100	PULLING&SWABBING SVC	0.00	18,000.00	0.00	18,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	54,198.76	0.00	54,198.76
6190100	TRCKG&HL-SOLID&FLUID	27,787.77	0.00	0.00	27,787.77
6190110	TRUCKING&HAUL OF EQP	34,862.84	23,356.25	0.00	58,219.09
6200130	CONSLT & PROJECT SVC	90,591.50	56,862.49	0.00	147,453.99
6230120	SAFETY SERVICES	26,737.25	1,561.65	0.00	28,298.90
6300270	SOLIDS CONTROL SRVCS	57,613.04	0.00	0.00	57,613.04
6310120	STIMULATION SERVICES	0.00	441,815.86	0.00	441,815.86
6310190	PROPPANT PURCHASE	0.00	403,650.94	0.00	403,650.94
6310200	CASING & TUBULAR SVC	86,031.69	0.00	0.00	86,031.69
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	592,000.00	0.00	0.00	592,000.00
6310300	DIRECTIONAL SERVICES	199,988.03	0.00	0.00	199,988.03
6310310	DRILL BITS	65,307.50	0.00	0.00	65,307.50
6310330	DRILL&COMP FLUID&SVC	260,055.45	9,801.98	0.00	269,857.43
6310370	MOB & DEMOBILIZATION	535,000.00	0.00	0.00	535,000.00
6310380	OPEN HOLE EVALUATION	15,967.17	0.00	0.00	15,967.17
6310480	TSTNG-WELL, PL & OTH	0.00	131,652.23	0.00	131,652.23
6310600	MISC PUMPING SERVICE	0.00	45,061.04	0.00	45,061.04
6320100	EQPMNT SVC-SRF RNTL	114,193.15	228,138.27	0.00	342,331.42
6320110	EQUIP SVC - DOWNHOLE	68,999.26	35,460.20	0.00	104,459.46
6320160	WELDING SERVICES	2,871.82	0.00	0.00	2,871.82
6320190	WATER TRANSFER	0.00	83,976.15	0.00	83,976.15
6350100	CONSTRUCTION SVC	0.00	122,858.75	0.00	122,858.75
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-152947.01

Well Name: STEEL GUITAR 35-26 FED COM 333H

Cost Center Number: 1061568501

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550100	MISCS COSTS & SERVS	0.00	8,612.35	0.00	8,612.35
6550110	MISCELLANEOUS SVC	34,806.19	0.00	0.00	34,806.19
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	7,151.40	38,592.13	0.00	45,743.53
6740340	TAXES OTHER	0.00	30,041.82	0.00	30,041.82
	Total Intangibles	2,713,049.02	2,817,597.31	0.00	5,530,646.33

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	30,538.88	0.00	30,538.88
6120120	MEASUREMENT EQUIP	0.00	24,221.92	0.00	24,221.92
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	202,350.00	0.00	202,350.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	75,250.00	0.00	75,250.00
6310460	WELLHEAD EQUIPMENT	50,000.00	133,268.11	0.00	183,268.11
6310530	SURFACE CASING	26,625.00	0.00	0.00	26,625.00
6310540	INTERMEDIATE CASING	362,250.00	0.00	0.00	362,250.00
6310550	PRODUCTION CASING	446,500.00	0.00	0.00	446,500.00
6310580	CASING COMPONENTS	28,458.62	0.00	0.00	28,458.62
6330100	PIPE, FIT, FLANG, CPLNG	0.00	154,419.90	0.00	154,419.90
	Total Tangibles	938,833.62	661,298.81	0.00	1,600,132.43

TOTAL ESTIMATED COST	3,651,882.64	3,478,896.12	0.00	7,130,778.76
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-152948.01

Well Name: STEEL GUITAR 35-26 FED COM 334H

Cost Center Number: 1061568601

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,622.89	0.00	0.00	1,622.89
6040110	CHEMICALS - OTHER	0.00	118,285.95	0.00	118,285.95
6060100	DYED LIQUID FUELS	95,233.47	95,217.17	0.00	190,450.64
6060130	GASEOUS FUELS	0.00	93,692.25	0.00	93,692.25
6080100	DISPOSAL - SOLIDS	71,651.15	5,285.42	0.00	76,936.57
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	90,750.00	0.00	90,750.00
6090100	FLUIDS - WATER	23,687.96	420,729.37	0.00	444,417.33
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	26,166.67	0.00	0.00	26,166.67
6110130	ROAD&SITE PREP SVC	52,333.33	16,384.79	0.00	68,718.12
6120100	I & C SERVICES	0.00	16,241.25	0.00	16,241.25
6130170	COMM SVCS - WAN	814.48	0.00	0.00	814.48
6130360	RTOC - ENGINEERING	0.00	2,451.62	0.00	2,451.62
6130370	RTOC - GEOSTEERING	6,510.63	0.00	0.00	6,510.63
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	9,873.22	225,894.86	0.00	235,768.08
6160100	MATERIALS & SUPPLIES	13,691.16	0.00	0.00	13,691.16
6170100	PULLING&SWABBING SVC	0.00	18,000.00	0.00	18,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	54,522.23	0.00	54,522.23
6190100	TRCKG&HL-SOLID&FLUID	27,787.77	0.00	0.00	27,787.77
6190110	TRUCKING&HAUL OF EQP	34,862.84	23,356.25	0.00	58,219.09
6200130	CONSLT & PROJECT SVC	90,591.50	51,684.51	0.00	142,276.01
6230120	SAFETY SERVICES	26,737.25	1,774.39	0.00	28,511.64
6300270	SOLIDS CONTROL SRVCS	57,613.04	0.00	0.00	57,613.04
6310120	STIMULATION SERVICES	0.00	502,411.21	0.00	502,411.21
6310190	PROPPANT PURCHASE	0.00	419,976.42	0.00	419,976.42
6310200	CASING & TUBULAR SVC	86,031.69	0.00	0.00	86,031.69
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	592,000.00	0.00	0.00	592,000.00
6310300	DIRECTIONAL SERVICES	199,988.03	0.00	0.00	199,988.03
6310310	DRILL BITS	65,307.50	0.00	0.00	65,307.50
6310330	DRILL&COMP FLUID&SVC	260,055.45	9,828.94	0.00	269,884.39
6310370	MOB & DEMOBILIZATION	535,000.00	0.00	0.00	535,000.00
6310380	OPEN HOLE EVALUATION	15,967.17	0.00	0.00	15,967.17
6310480	TSTNG-WELL, PL & OTH	0.00	131,733.10	0.00	131,733.10
6310600	MISC PUMPING SERVICE	0.00	32,134.05	0.00	32,134.05
6320100	EQPMNT SVC-SRF RNTL	114,193.15	163,656.72	0.00	277,849.87
6320110	EQUIP SVC - DOWNHOLE	68,999.26	35,514.11	0.00	104,513.37
6320160	WELDING SERVICES	2,871.82	0.00	0.00	2,871.82
6320190	WATER TRANSFER	0.00	78,752.64	0.00	78,752.64
6350100	CONSTRUCTION SVC	0.00	122,858.75	0.00	122,858.75
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-152948.01

Well Name: STEEL GUITAR 35-26 FED COM 334H

Cost Center Number: 1061568601

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550100	MISCS COSTS & SERVS	0.00	8,612.35	0.00	8,612.35
6550110	MISCELLANEOUS SVC	34,806.19	0.00	0.00	34,806.19
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	7,151.40	33,635.93	0.00	40,787.33
6740340	TAXES OTHER	0.00	30,041.82	0.00	30,041.82
	Total Intangibles	2,713,049.02	2,814,300.10	0.00	5,527,349.12

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	30,538.88	0.00	30,538.88
6120120	MEASUREMENT EQUIP	0.00	24,221.92	0.00	24,221.92
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	202,350.00	0.00	202,350.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	75,250.00	0.00	75,250.00
6310460	WELLHEAD EQUIPMENT	50,000.00	133,268.11	0.00	183,268.11
6310530	SURFACE CASING	26,625.00	0.00	0.00	26,625.00
6310540	INTERMEDIATE CASING	362,250.00	0.00	0.00	362,250.00
6310550	PRODUCTION CASING	446,500.00	0.00	0.00	446,500.00
6310580	CASING COMPONENTS	28,458.62	0.00	0.00	28,458.62
6330100	PIPE, FIT, FLANG, CPLNG	0.00	154,419.90	0.00	154,419.90
	Total Tangibles	938,833.62	661,298.81	0.00	1,600,132.43

TOTAL ESTIMATED COST	3,651,882.64	3,475,598.91	0.00	7,127,481.55
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-152949.01

Well Name: STEEL GUITAR 35-26 FED COM 335H

Cost Center Number: 1061568701

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,622.89	0.00	0.00	1,622.89
6040110	CHEMICALS - OTHER	0.00	123,420.11	0.00	123,420.11
6060100	DYED LIQUID FUELS	95,233.47	65,635.29	0.00	160,868.76
6060130	GASEOUS FUELS	0.00	62,912.64	0.00	62,912.64
6080100	DISPOSAL - SOLIDS	71,651.15	5,285.42	0.00	76,936.57
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	90,750.00	0.00	90,750.00
6090100	FLUIDS - WATER	23,687.96	422,676.60	0.00	446,364.56
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	26,166.67	0.00	0.00	26,166.67
6110130	ROAD&SITE PREP SVC	52,333.33	19,027.49	0.00	71,360.82
6120100	I & C SERVICES	0.00	16,241.25	0.00	16,241.25
6130170	COMM SVCS - WAN	814.48	0.00	0.00	814.48
6130360	RTOC - ENGINEERING	0.00	2,157.68	0.00	2,157.68
6130370	RTOC - GEOSTEERING	6,510.63	0.00	0.00	6,510.63
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	9,873.22	264,975.96	0.00	274,849.18
6160100	MATERIALS & SUPPLIES	13,691.16	0.00	0.00	13,691.16
6170100	PULLING&SWABBING SVC	0.00	18,000.00	0.00	18,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	54,198.76	0.00	54,198.76
6190100	TRCKG&HL-SOLID&FLUID	27,787.77	0.00	0.00	27,787.77
6190110	TRUCKING&HAUL OF EQP	34,862.84	23,356.25	0.00	58,219.09
6200130	CONSLT & PROJECT SVC	90,591.50	56,862.49	0.00	147,453.99
6230120	SAFETY SERVICES	26,737.25	1,561.65	0.00	28,298.90
6300270	SOLIDS CONTROL SRVCS	57,613.04	0.00	0.00	57,613.04
6310120	STIMULATION SERVICES	0.00	441,815.86	0.00	441,815.86
6310190	PROPPANT PURCHASE	0.00	403,650.94	0.00	403,650.94
6310200	CASING & TUBULAR SVC	86,031.69	0.00	0.00	86,031.69
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	592,000.00	0.00	0.00	592,000.00
6310300	DIRECTIONAL SERVICES	199,988.03	0.00	0.00	199,988.03
6310310	DRILL BITS	65,307.50	0.00	0.00	65,307.50
6310330	DRILL&COMP FLUID&SVC	260,055.45	9,801.98	0.00	269,857.43
6310370	MOB & DEMOBILIZATION	535,000.00	0.00	0.00	535,000.00
6310380	OPEN HOLE EVALUATION	15,967.17	0.00	0.00	15,967.17
6310480	TSTNG-WELL, PL & OTH	0.00	131,652.23	0.00	131,652.23
6310600	MISC PUMPING SERVICE	0.00	45,061.04	0.00	45,061.04
6320100	EQPMNT SVC-SRF RNTL	114,193.15	228,138.27	0.00	342,331.42
6320110	EQUIP SVC - DOWNHOLE	68,999.26	35,460.20	0.00	104,459.46
6320160	WELDING SERVICES	2,871.82	0.00	0.00	2,871.82
6320190	WATER TRANSFER	0.00	83,976.15	0.00	83,976.15
6350100	CONSTRUCTION SVC	0.00	122,858.75	0.00	122,858.75
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-152949.01

Well Name: STEEL GUITAR 35-26 FED COM 335H

Cost Center Number: 1061568701

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550100	MISCS COSTS & SERVS	0.00	8,612.35	0.00	8,612.35
6550110	MISCELLANEOUS SVC	34,806.19	0.00	0.00	34,806.19
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	7,151.40	38,592.13	0.00	45,743.53
6740340	TAXES OTHER	0.00	30,041.82	0.00	30,041.82
	Total Intangibles	2,713,049.02	2,817,597.31	0.00	5,530,646.33

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	30,538.88	0.00	30,538.88
6120120	MEASUREMENT EQUIP	0.00	24,221.92	0.00	24,221.92
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	202,350.00	0.00	202,350.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	75,250.00	0.00	75,250.00
6310460	WELLHEAD EQUIPMENT	50,000.00	133,268.11	0.00	183,268.11
6310530	SURFACE CASING	26,625.00	0.00	0.00	26,625.00
6310540	INTERMEDIATE CASING	362,250.00	0.00	0.00	362,250.00
6310550	PRODUCTION CASING	446,500.00	0.00	0.00	446,500.00
6310580	CASING COMPONENTS	28,458.62	0.00	0.00	28,458.62
6330100	PIPE, FIT, FLANG, CPLNG	0.00	154,419.90	0.00	154,419.90
	Total Tangibles	938,833.62	661,298.81	0.00	1,600,132.43

TOTAL ESTIMATED COST	3,651,882.64	3,478,896.12	0.00	7,130,778.76
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Chronology of Contact

Owner	Status	Date: Well Proposal Sent	Date: Well Proposal Receipt	Correspondance/Offers
XTO Holdings, Inc.				On-going trade discussions
Cibolo Oil & Gas				7/8/25 Email from Joe O'Connor with signed well proposals electing to participate
Northern Oil & Gas				7/9/25 Email from Ryan Gyllenband confirming receipt of well proposals and confirming interests. 7/29/25 Email from Haley Loesch with signed well proposals electing to participate
Pioneer Natural Resources USA, Inc.				On-going trade discussions

TAB 3

WPX Exhibit B: Self-Affirmed Statement of Russell Goodin, Geologist

- WPX Exhibit B-1: Structure Map
- WPX Exhibit B-2: Stratigraphic Cross Section
- WPX Exhibit B-3: Gross Isochore
- WPX Exhibit B-4: Gun Barrel View
- WPX Exhibit B-5: Cross-Section with Well Trajectory



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF WPX ENERGY PERMIAN, LLC
FOR A COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 25611

SELF-AFFIRMED STATEMENT OF J. RUSSELL GOODIN

I, J. Russell Goodin, state and affirm the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
2. I am employed as a petroleum geologist for WPX Energy Permian, LLC (“WPX”), and I am familiar with the subject application and the geology involved.
3. I have testified previously by affidavit before the Oil Conservation Division (“Division”) as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
 - a. I have a Bachelor of Science Degree in Geology from Weber State University and a Master of Science Degree in Geology from Simon Fraser University.
 - b. I have worked on New Mexico Oil and Gas matters since 2015.
4. This Self-Affirmed Statement is submitted in connection with the filing by WPX of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
5. **WPX Exhibit B-1** is a structure map showing the depth (subsea) to the top of the Bone Spring formation, a marker that defines the top of the target interval for the proposed wells. Contour interval of 100’. The units being pooled are outlined by red rectangles. The

structure map shows that there is a regional down-dip to the east. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval.

6. **WPX Exhibit B-2** is a stratigraphic cross-section flattened on the Bone Spring top. Each well in the cross-section contains at least a gamma ray log. The cross-section demonstrates continuity and consistent thickness across the target zone. The well logs on the cross-section give a representative sample of the Bone Spring. The landing zones are highlighted by the well numbers.

7. Additional exhibits for the benefit of the Division's review include **WPX Exhibit B-3**, a gross isochore from the top of Bone Spring to the Wolfcamp, as well as **WPX Exhibits B-4 and B-5**. **WPX Exhibit B-4** is a gun barrel representation of the unit, and **WPX Exhibit B-5** is a 3D structural cross section built along the wellbore trajectories.

8. I conclude from the attached exhibits that:

- a. The horizontal spacing and proration unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter-quarter section in the unit will contribute more or less equally to production.

9. The preferred well orientation in this area is North-South so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress.

10. The Exhibits to this Self-Affirmed Statement were prepared by me or compiled from WPX's company business records under my direct supervision.

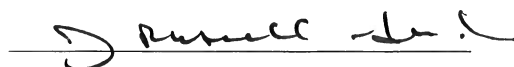
11. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.

12. The foregoing is correct and complete to the best of my knowledge and belief.

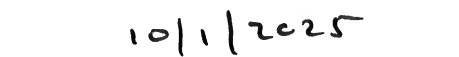
[Signature page follows]

Signature page of Self-Affirmed Statement of J. Russell Goodin:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25611 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

A handwritten signature in black ink, appearing to read "J Russell Goodin", written over a horizontal line.

J. Russell Goodin

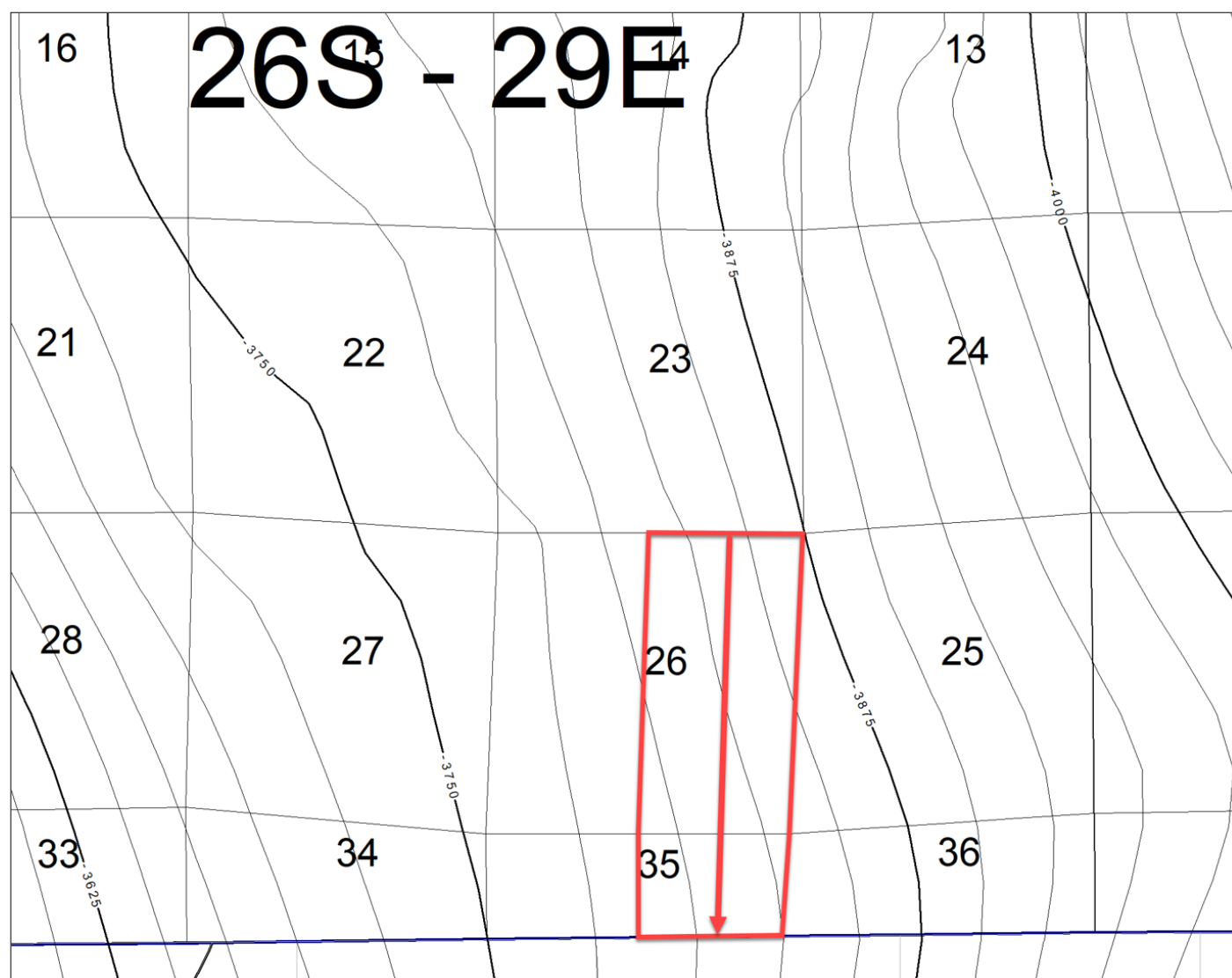
A handwritten date "10/1/2025" in black ink, written over a horizontal line.

Date Signed

WPX Exhibit B-1

A structure map showing the depth (subsea) to the top of the Bone Spring formation, a marker that defines the top of the target interval for the proposed wells.

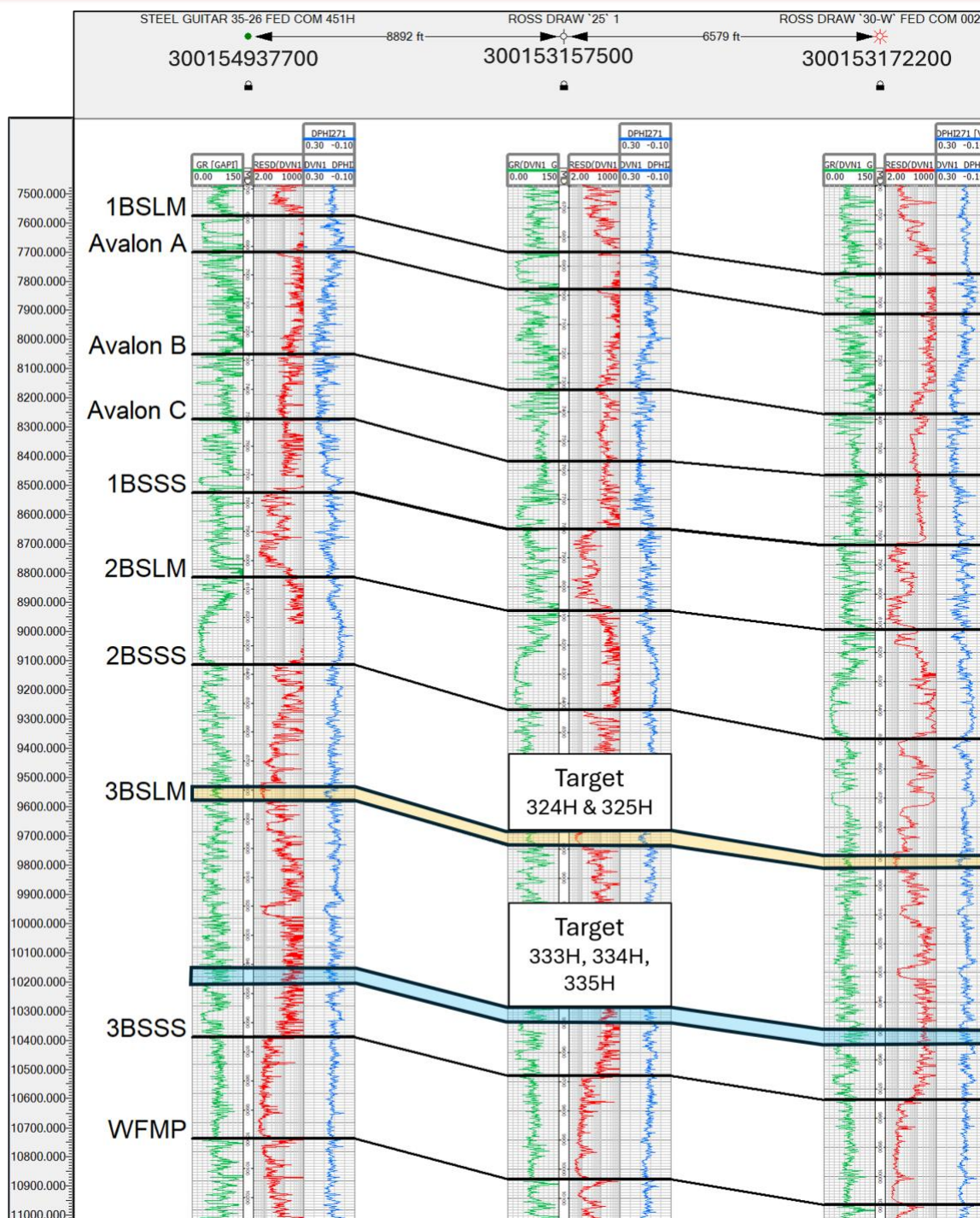
The red arrow indicates well direction. Contour interval = 25'



WPX Exhibit B-2

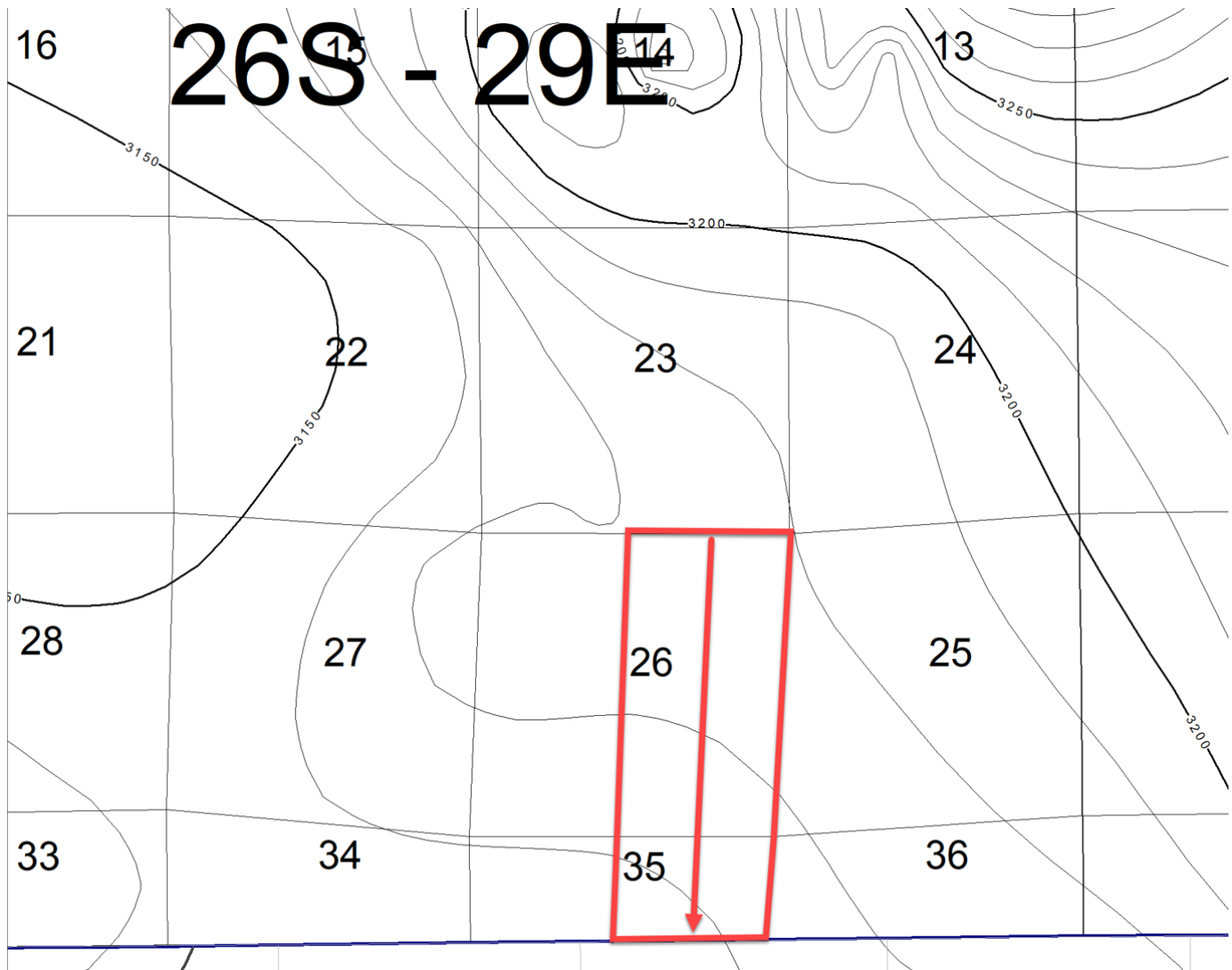
Cross-section A to A'.

Stratigraphic cross-section hung on top of Bone Spring formation. Target interval indicated by well number.



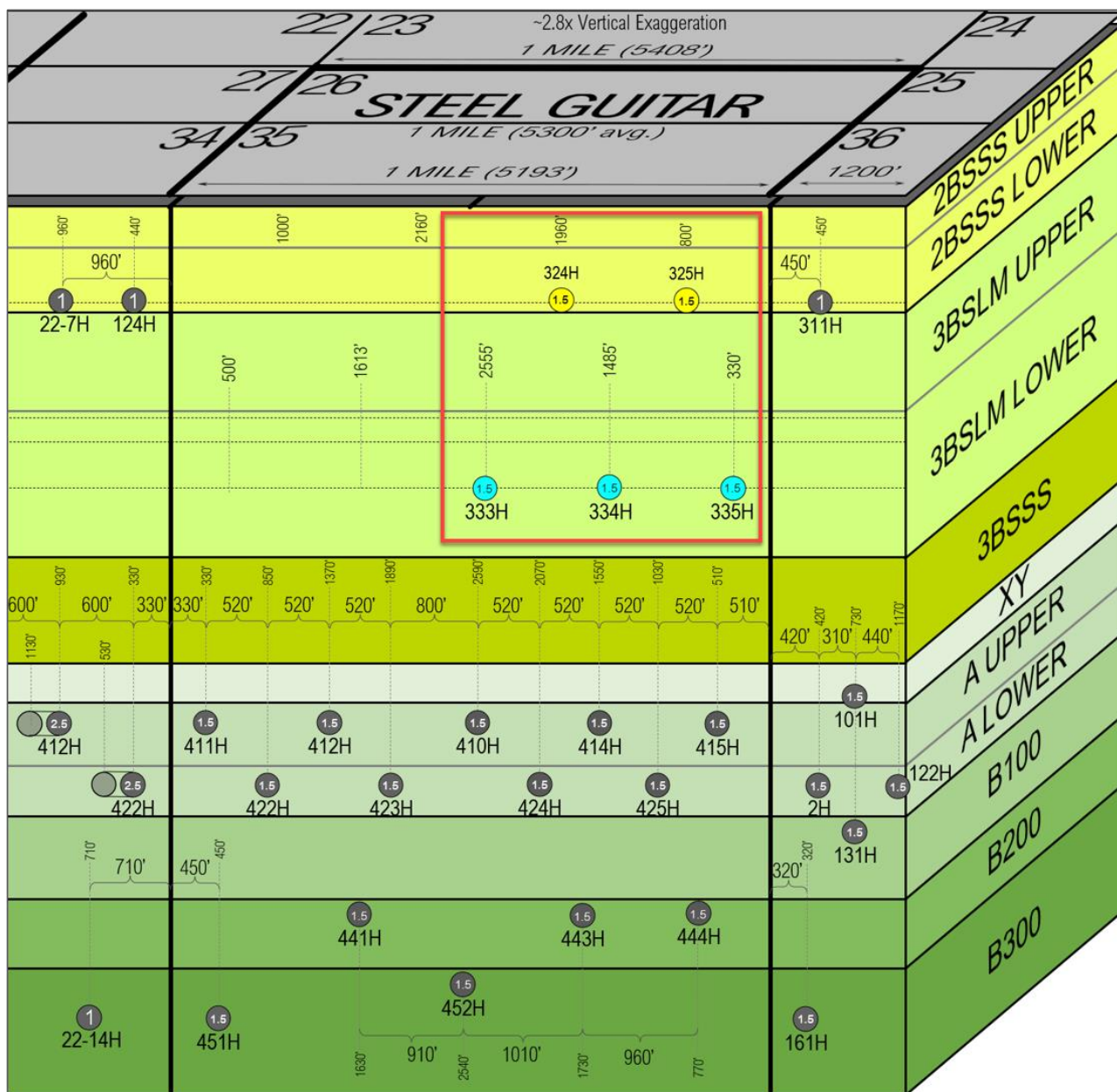
WPX Exhibit B-3

Gross isochore from the top of Bone Spring to top of Wolfcamp with a 10' contour interval. Map demonstrates continuity and consistent thickness of formation.



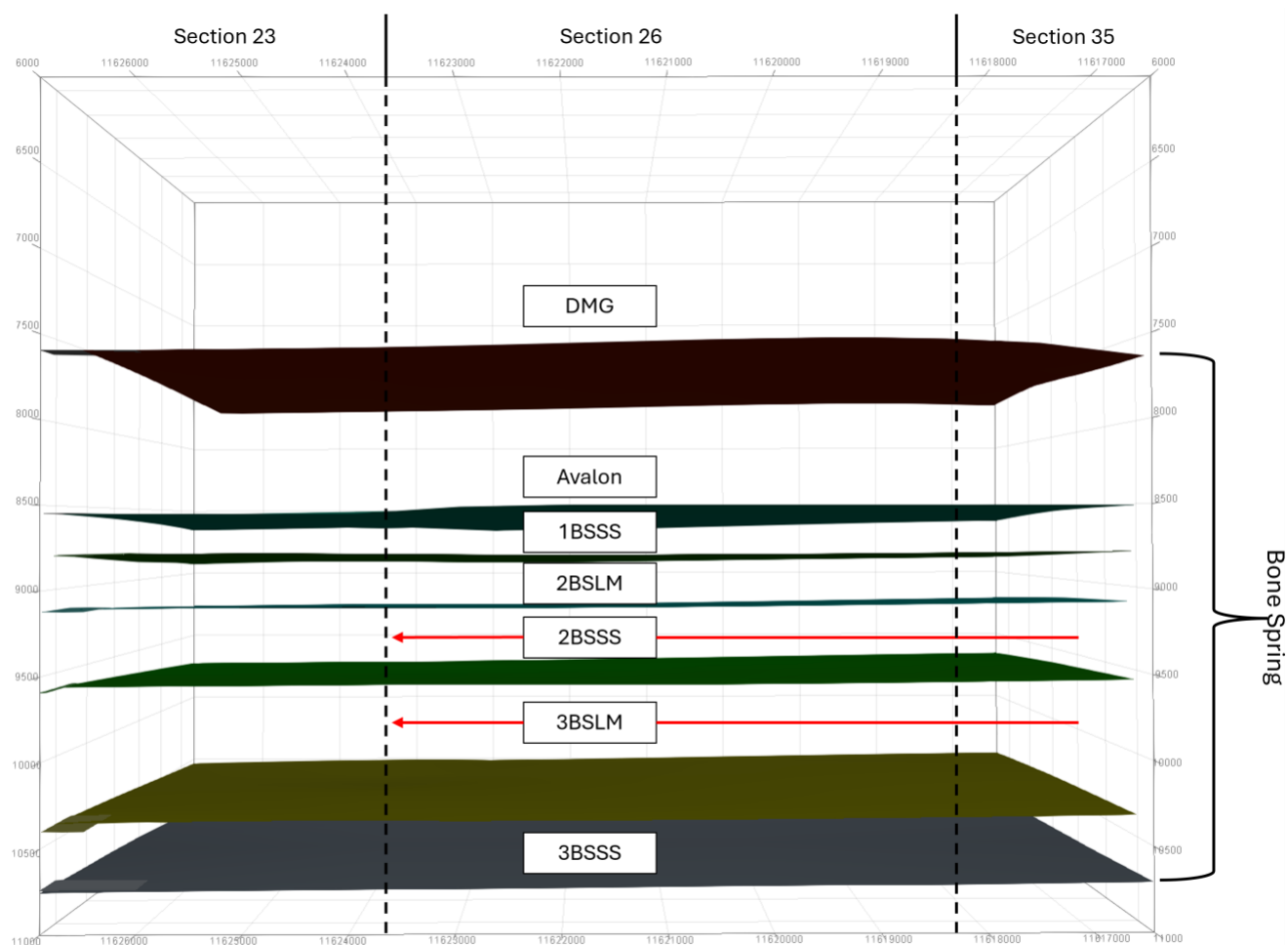
WPX Exhibit B-4

A gun barrel representation of the unit.
Wells colored in black have already been drilled.



WPX Exhibit B-5

Three-dimensional structural cross section with approximate well trajectory shown by red arrows.



TAB 4

WPX Exhibit B: Self-Affirmed Statement of Notice, Darin C. Savage

- WPX Exhibit C-1: Notice Letters
- WPX Exhibit C-2: Mailing List
- WPX Exhibit C-3: Affidavits of Publication



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF WPX ENERGY PERMIAN, LLC
FOR A COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 25611

SELF-AFFIRMED STATEMENT OF NOTICE

I, Darin C. Savage, attorney and authorized representative of WPX Energy Permian, LLC (“WPX”), the Applicant herein, states and affirms the following:

1. Notice of the applications and hearing in the above-reference cases was timely sent by certified mail, return receipt requested, through the United States Postal Service on September 15, 2025, to all uncommitted interest owners sought to be pooled in this proceeding. See **WPX Exhibit C-2**, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as **WPX Exhibits C-1 and C-2**.

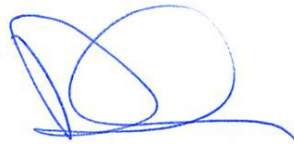
2. Notice was sent to the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, and timely published in said newspaper on September 18, 2025. See **WPX Exhibit C-3**.

[Signature page follows]




Signature page of Self-Affirmed Statement of Darin C. Savage:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25611 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Darin Savage



Date Signed



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

September 15, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of WPX Energy Permian, LLC, for Compulsory Pooling,
Eddy County, New Mexico
Steel Guitar 35-26 Fed Com 324H Well
Steel Guitar 35-26 Fed Com 325H Well
Steel Guitar 35-26 Fed Com 333H Well
Steel Guitar 35-26 Fed Com 334H Well
Steel Guitar 35-26 Fed Com 335H Well

Case No. 25611:

Dear Interest Owners:

This letter is to advise you that WPX Energy Permian, LLC ("WPX" or "Applicant"), has filed the enclosed application, Case No. 25611, with the New Mexico Oil Conservation Division ("Division") for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 430.41-acre, more or less, spacing unit comprised of the E/2 of Sections 35 and 26, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico.

WPX requested that this Application be set for hearing before an Examiner of the Oil Conservation Division on October 9, 2025, and October 9, 2025, will be the date for the hearing unless the Division moves the hearing to a later date. The status of the hearing, including any continuances, can be monitored through the Division's website. Division hearings will commence at 9:00 a.m., in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

through remote online access. For information about attending the hearing by remote access and reviewing the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Tim Prout at (405) 552-6113 or at Tim.Prout@dvn.com.

Sincerely,

A handwritten signature in black ink, appearing to read 'Darin C. Savage', written over a horizontal line.

Darin C. Savage

***Attorney for WPX Energy Permian,
LLC***

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF WPX ENERGY PERMIAN, LLC
FOR A COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. _____

APPLICATION

WPX Energy Permian, LLC (“WPX”), OGRID No. 246289, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 430.41-acre, more or less, spacing unit comprised of the E/2 of Sections 35 and 26, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. In support of its Application, WPX states the following:

1. WPX is a working interest owner in the proposed horizontal spacing and proration unit (“HSU”) and has a right to drill a well thereon.
2. WPX proposes and dedicates to the HSU the **Steel Guitar 35-26 Fed Com 324H Well, Steel Guitar 35-26 Fed Com 325H Well, Steel Guitar 35-26 Fed Com 333H Well, Steel Guitar 35-26 Fed Com 334H Well, and Steel Guitar 35-26 Fed Com 335H Well**, as initial wells, to be drilled to a sufficient depth to test the Bone Springs formation.
3. WPX proposes the **Steel Guitar 35-26 Fed Com 324H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35.

4. WPX proposes the **Steel Guitar 35-26 Fed Com 325H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 12 of Section 35.

5. WPX proposes the **Steel Guitar 35-26 Fed Com 333H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35.

6. WPX proposes the **Steel Guitar 35-26 Fed Com 334H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35.

7. WPX proposes the **Steel Guitar 35-26 Fed Com 335H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 12 of Section 35.

8. The wells proposed herein are orthodox in their locations, as take points comply with setback requirements under statewide rules.

9. The **Steel Guitar 35-26 Fed Com 334H Well** qualifies as the proximity well to create with proximity tracts the larger standard unit covering the W/2 of Sections 35 and 26, and therefore WPX designates the 334H as the proximity well.

10. WPX has sought in good faith but has been unable to obtain voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed HSU.

11. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

12. In order to provide for its just and fair share of the oil and gas underlying the subject lands, WPX requests that all uncommitted interests in this HSU be pooled and that WPX be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, WPX requests that this Application be set for hearing on October 9, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 430.41-acre, more or less, spacing unit comprised of the E/2 of Sections 26 and 35, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico.

B. Approving the **Steel Guitar 35-26 Fed Com 324H Well, Steel Guitar 35-26 Fed Com 325H Well, Steel Guitar 35-26 Fed Com 333H Well, Steel Guitar 35-26 Fed Com 334H Well, and Steel Guitar 35-26 Fed Com 335H Well** as the wells for the HSU.

C. Designating WPX as operator of this HSU and the horizontal wells to be drilled thereon;

D. Authorizing WPX to recover its costs of drilling, equipping, and completing the wells;

E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Setting a 200% charge for the risk assumed by WPX in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ *Darin C. Savage*

Darin C. Savage

Andrew D. Schill
William E. Zimsky
214 McKenzie Street
Santa Fe, New Mexico 87501
Telephone: 970.385.4401
Facsimile: 970.385.4901
darin@abadieschill.com
andrew@abadieschill.com
bill@abadieschill.com

Attorneys for WPX Energy Permian, LLC

Application of WPX Energy Permian, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 430.41-acre, more or less, spacing unit comprised of the E/2 of Sections 35 and 26, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the **Steel Guitar 35-26 Fed Com 324H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35; **Steel Guitar 35-26 Fed Com 325H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 12 of Section 35; **Steel Guitar 35-26 Fed Com 333H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35; **Steel Guitar 35-26 Fed Com 334H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35; **Steel Guitar 35-26 Fed Com 335H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 12 of Section 35. The proposed wells have orthodox locations. The **334H Well** is designated as the proximity well, and proximity tracts will be utilized. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located adjacent to the southern state line and approximately 31 miles southeast of Carlsbad, New Mexico.

Transaction Report Details - CertifiedPro.net									
Date Mailed - 9/15/2025									
Reference Number= 4188.75 - Steel Guitar - E2									
Generated: 10/01/2025									
USPS Article Number	Date Mailed	Reference Number	Name 1	Name 2	Address1	City	State	Zip	Mailing Status
9314869904300140148659	9/15/25	4188.75 - Steel Guitar - E2 - ORRI	Magic Dog Oil & Gas, Ltd.		PO Box 10708	Midland	TX	79702	Mailed
9314869904300140148642	9/15/25	4188.75 - Steel Guitar - E2 - ORRI	Jaco Production Company		PO Box 1807	Bakersfield	CA	93303	Undelivered
9314869904300140148635	9/15/25	4188.75 - Steel Guitar - E2 - ORRI	Windom Royalties LLC,		15601 North Dallas Parkway Suite 900	Addison	TX	75001	Delivered
9314869904300140148628	9/15/25	4188.75 - Steel Guitar - E2 - ORRI	Charles R. Wiggins		PO Box 10862	Midland	TX	79702	Delivered
9314869904300140148611	9/15/25	4188.75 - Steel Guitar - E2 - ORRI	Wing Resources VII, LLC		2100 McKinney Ave Ste 1540	Dallas	TX	75201	Delivered
9314869904300140148604	9/15/25	4188.75 - Steel Guitar - E2 - ORRI	Hatch Royalty, LLC		600 W. 5th Street Suite 1250	Austin	TX	78701	Delivered
9314869904300140148598	9/15/25	4188.75 - Steel Guitar - E2 - ORRI	TD Minerals LLC		8111 Westchester Suite 900	Dallas	TX	75225	Delivered
9314869904300140148581	9/15/25	4188.75 - Steel Guitar - E2 - ORRI	Wing Resources IV, LLC		2100 McKinney Ave Ste 1540	Dallas	TX	75201	Delivered
9314869904300140148574	9/15/25	4188.75 - Steel Guitar - E2 - ORRI	John O. Norman		PO Box 89	Springdale	AR	72764	To be Returned
9314869904300140148567	9/15/25	4188.75 - Steel Guitar - E2 - ORRI	Gates Properties, Ltd.		PO Box 81119	Midland	TX	79708	Delivered
9314869904300140148550	9/15/25	4188.75 - Steel Guitar - E2 - ORRI	John E. Norman, Trustee of the	Patrick Micahel Norman Trust dated 10/15/07	1107 Forrest Parkway	Greenwood	AZ	72936	Delivered
9314869904300140148543	9/15/25	4188.75 - Steel Guitar - E2 - ORRI	John E. Norman, Trustee of the	Patrick Micahel Norman Trust dated 10/15/07	911 Bentwater Parkway	Cedar Hill	TX	75104	Delivered
9314869904300140148536	9/15/25	4188.75 - Steel Guitar - E2 - ORRI	Neil Christopher Norman		911 Bentwater Parkway	Cedar Hill	TX	75104	Delivered
9314869904300140148529	9/15/25	4188.75 - Steel Guitar - E2 - RT	Permian Resources		300 N. Mariefeld St., Ste 1000	Midland	TX	79701	Delivered
9314869904300140148512	9/15/25	4188.75 - Steel Guitar - E2 - RT	EOG Resources, Inc.		PO Box 4362	Houston	TX	77210-4362	Delivered
9314869904300140148505	9/15/25	4188.75 - Steel Guitar - E2 - RT	Campeche Petro, LP		500 Commerce Suite 600	Fort Worth	TX	76102	Delivered
9314869904300140148499	9/15/25	4188.75 - Steel Guitar - E2 - RT	Bryan C. Wagner		500 Commerce Suite 600	Fort Worth	TX	76102	Delivered
9314869904300140148482	9/15/25	4188.75 - Steel Guitar - E2 - RT	El Paso Exploration Company		PO Box 4372	Houston	TX	77210	Delivered
9314869904300140148475	9/15/25	4188.75 - Steel Guitar - E2 - RT	Martin Living Trust		2425 Saddleback Drive	Edmond	OK	73034	Delivered
9314869904300140148468	9/15/25	4188.75 - Steel Guitar - E2 - WI	Bureau of Land Management		620 E. Greene Street	Carlsbad	NM	88220-6292	Delivered
9314869904300140148444	9/15/25	4188.75 - Steel Guitar - E2 - WI	Sigrid Martin Coats, Trustee of the	Sigrid Martin Coats Trust dtd 6/6/86, amended	PO Box 2230	Midland	TX	79702	Delivered
9314869904300140148437	9/15/25	4188.75 - Steel Guitar - E2 - WI	Marjean Martin Murphy, Trustee of the	Marjean Martin Murphy Living Trust dtd 6/6/86	PO Box 2230	Midland	TX	79702	Delivered
9314869904300140148420	9/15/25	4188.75 - Steel Guitar - E2 - WI	Sigrid Martin Coats, Trustee of the Martin	Family Oil & Gas Trust for Sigrid Martin Coats	PO Box 2230	Midland	TX	79702	Delivered
9314869904300140148413	9/15/25	4188.75 - Steel Guitar - E2 - WI	Marjean Martin Murphy, Trustee of the Marti	Family Oil & Gas Trust for Marjean Martin Murphy	PO Box 2230	Midland	TX	79702	Delivered
9314869904300140148406	9/15/25	4188.75 - Steel Guitar - E2 - WI	Sigrid Martin Coats, Trustee of the	Sigrid Martin Coats Heritage Trust dated 8/22/14	PO Box 2230	Midland	TX	79702	Delivered
9314869904300140148390	9/15/25	4188.75 - Steel Guitar - E2 - WI	Marjean Martin Murphy, Trustee of the	Marjean Martin Murphy Heritage Trust dated 8/22/14	PO Box 2230	Midland	TX	79702	Delivered
9314869904300140148383	9/15/25	4188.75 - Steel Guitar - E2 - WI	XTO Holdings, LLC	Attn: Land Department	22777 Springwoods Village Parkway	Spring	TX	77389	Delivered
9314869904300140148376	9/15/25	4188.75 - Steel Guitar - E2 - WI	Pioneer Natural Resources USA, Inc.	Attn: Permian Land Department	22777 Springwoods Village Parkway	Spring	TX	77389	Delivered
9314869904300140148369	9/15/25	4188.75 - Steel Guitar - E2 - WI + F	Cibolo Resources LLC		3600 Bee Cave Road Suite 216	West Lake Hills	TX	78746	Delivered
9314869904300140148352	9/15/25	4188.75 - Steel Guitar - E2 - WI + F	Northern Oil & Gas, Inc.	Attn: Land Department	4350 Baker Road Suite 400	Minnnetonka	MN	55343	Delivered

Affidavit of PublicationNo. 63340

State of New Mexico

Publisher

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the

Publisher

of the Carlsbad Current Argus, a weekly newspaper of

general circulation, published in English at Carlsbad,

said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said

Carlsbad Current Argus, a weekly newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication

September 18, 2025

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Seventh Publication

Eighth Publication

Subscribed and sworn before me this

18th day of September 2025

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

CASE No. 25611: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include, CIBOLO RESOURCES LLC; NORTHERN OIL & GAS, INC.; PIONEER NATURAL RESOURCES USA, INC.; XTO HOLDINGS, LLC; MARJEAN MARTIN MURPHY, AS TRUSTEE OF THE MARJEAN MARTIN MURPHY HERITAGE TRUST ESTABLISHED UNDER TRUST AGREEMENT DATED AUGUST 22, 2014; SIGRID MARTIN COATS, AS TRUSTEE OF THE SIGRID MARTIN COATS HERITAGE TRUST ESTABLISHED UNDER TRUST AGREEMENT DATED AUGUST 22, 2014; SIGRID MARTIN COATS, AS TRUSTEE OF THE MARTIN FAMILY OIL AND GAS TRUST FOR THE BENEFIT OF SIGRID MARTIN COATS; MARJEAN MARTIN MURPHY, AS TRUSTEE OF THE MARTIN FAMILY OIL AND GAS TRUST FOR THE BENEFIT OF MARJEAN MARTIN MURPHY; SIGRID MARTIN COATS, AS TRUSTEE OF THE SIGRID MARTIN COATS TRUST, ESTABLISHED UNDER DECLARATION DATED JUNE 6, 1986, AND AS AMENDED AND RESTATED ON DECEMBER 28, 1999, NOVEMBER 9, 2001, AND JULY 5, 2012; MARJEAN MARTIN MURPHY, AS TRUSTEE OF THE MARJEAN MARTIN MURPHY LIVING TRUST, ESTABLISHED UNDER TRUST AGREEMENT DATED JUNE 6, 1986, AND AS AMENDED AND RESTATED ON MAY 4, 1999, APRIL 18, 2001, AND JUNE 13, 2011; NEIL CHRISTOPHER NORMAN, JOHN E. NORMAN, TRUSTEE OF THE PATRICK MICHAEL NORMAN TRUST DATED 10/15/2007; GATES PROPERTIES, LTD., JOHN O. NORMAN, WING RESOURCES IV, LLC; TD MINERALS LLC, HATCH ROYALTY, LLC, WING RESOURCES VII, LLC, CHARLES R. WIGGINS, WINDOM ROYALTIES LLC, JACO PRODUCTION COMPANY, MAGIC DOG OIL & GAS, LTD., MARTIN LIVING TRUST; EL PASO EXPLORATION COMPANY; BRYAN C. WAGNER; CAMPECHE PETRO, LP; EOG RESOURCES, INC.; PERMIAN RESOURCES of WPX Energy Permian, LLCs application for approval of a compulsory pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 9:00 a.m. on October 9, 2025, in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending the hearing by remote access and reviewing the status of the case, you can visit the Divisions website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441. It is recommended that you check with the Division to determine the best option for attendance. WPX Energy Permian, LLC at 333 W. Sheridan Ave., Oklahoma City, OK 73102, seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 430.41-acre, more or less, spacing unit comprised of the E/2 of Sections 35 and 26, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the **Steel Guitar 35-26 Fed Com 324H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35; **Steel Guitar 35-26 Fed Com 325H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 12 of Section 35; **Steel Guitar 35-26 Fed Com 333H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35; **Steel Guitar 35-26 Fed Com 334H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35; **Steel Guitar 35-26 Fed Com 335H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 12 of Section 35. The proposed wells have orthodox locations. The 334H Well is designated as the proximity well, and proximity tracts will be utilized. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located adjacent to the southern state line and approximately 31 miles south of Carlsbad, New Mexico.

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WPX EXHIBIT
C-3