

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY PARTNERS  
LLC FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25613**

**EXHIBIT INDEX**

**Compulsory Pooling Checklist**

<b>Exhibit A</b>	<b>Self-Affirmed Statement of Drew Oldis</b>
A-1	Application & Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Sample Well Proposal Letter & AFEs
A-5	Chronology of Contact
<b>Exhibit B</b>	<b>Self-Affirmed Statement of Matthew Van Wie</b>
B-1	Location Map
B-2	Subsea Structure Map
B-3	Structural Cross-Section
B-4	Gun Barrel Diagram
<b>Exhibit C</b>	<b>Self-Affirmed Statement of Jaclyn M. McLean</b>
C-1	Notice Letter to All Interested Parties Sent September 16, 2025
C-2	Postal Delivery Report
C-3	Electronic Return Receipts
C-4	Affidavit of Publication for September 23, 2025

<b>COMPULSORY POOLING APPLICATION CHECKLIST</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 25613</b>	<b>APPLICANT'S RESPONSE</b>
<b>Hearing Date: October 9, 2025</b>	
Applicant	Spur Energy Partners LLC
Designated Operator & OGRID (affiliation if applicable)	Spur Energy Partners LLC (OGRID No. 328947)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	N/A
Well Family	Peak 9-8 State
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Yeso
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	From the top of the Yeso formation, at a stratigraphic equivalent of 3,900' MD, to the base of the Blinbry formation, at a stratigraphic equivalent of 5,220' MD, as observed on the Chaser 8 State #2 well Schlumberger Sidewall Neutron Porosity Log (API No. 30-015-37807).
Pool Name and Pool Code:	Empire; Glorieta-Yeso, East Pool (Code 96610)
Well Location Setback Rules:	Statewide
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	480-acres
Building Blocks:	quarter-quarter
Orientation:	East to West
Description: TRS/County	N/2 of Section 9 and the NE/4 of Section 8, Township 17 South, Range 29 East, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and</u> is approval of non-standard unit requested in this application?	Yes.
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	Yes, Applicant seeks to pool uncommitted interests from the top of the Yeso formation at a stratigraphic equivalent of 3,900' MD to the base of the Blinbry at a stratigraphic equivalent of 5,220' MD, as observed on the Chaser 8 State #2 well Schlumberger Sidewall Neutron Porosity Log (API No. 30-015-37807).
Proximity Tracts: If yes, description	Yes. The completed interval of the Peak 9-8 State Com 70H well will be located within 330' of the quarter-quarter section line separating the S/2 N/2 and the N/2 N/2 of Section 9 and the N/2 NE/4 and S/2 NE/4 of Section 8 to allow for the creation of a 480-acre standard horizontal spacing unit.
Proximity Defining Well: if yes, description	Peak 9-8 State Com 70H
Applicant's Ownership in Each Tract	Exhibit A-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Peak 9-8 State Com 20H (API No. Pending) SHL: 1,006' FNL & 417' FWL (Unit D), Section 10, T17S-R29E BHL: 455' FNL & 2,593' FEL (Unit B), Section 8, T17S-R29E Completion Target: Yeso (Approx. 4,150' TVD)
Well #2	Peak 9-8 State Com 21H (API No. Pending) SHL: 1,046' FNL & 416' FWL (Unit D), Section 10, T17S-R29E BHL: 1,795' FNL & 2,594' FEL (Unit G), Section 8, T17S-R29E Completion Target: Yeso (Approx. 4,110' TVD)
Well #3	Peak 9-8 State Com 70H (API No. Pending) SHL: 1,026' FNL & 417' FWL (Unit D), Section 10, T17S-R29E BHL: 1,225' FNL & 2,593' FEL (Unit B), Section 8, T17S-R29E Completion Target: Yeso (Approx. 4,635' TVD)
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800

Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	Exhibits A, A-3
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	Exhibits A, B
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Dana S. Hardy
<b>Signed Name</b> (Attorney or Party Representative):	/s/ Dana S. Hardy
<b>Date:</b>	10/1/2025

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY PARTNERS LLC  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25613**

**SELF-AFFIRMED STATEMENT  
OF DREW OLDIS**

1. I am a Senior Landman with Spur Energy Partners LLC ("Spur"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of Spur's application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. Spur seeks to pool all uncommitted interests from the top of the Yeso formation at 3,900' MD to the base of the Blinbry at 5,220' MD underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 9 and the NE/4 of Section 8, Township 17 South, Range 29 East, Eddy County, New Mexico ("Unit").

5. The Unit will be dedicated to the following wells ("Wells"):

- a. **Peak 9-8 State 20H** and **Peak 9-8 State 70H** wells, to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 10 to a bottom hole location in NW/4 NE/4 (Unit B) of Section 8; and
- b. **Peak 9-8 State 21H** well, to be drilled from a surface hole location in the

**Spur Energy Partners LLC  
Case No. 25613  
Exhibit A**

NW/4 NW/4 (Unit D) of Section 10 to a bottom hole location in SW/4 NE/4 (Unit G) of Section 8.

6. The completed intervals of the Wells will be orthodox.
7. The completed interval of the Peaky 9-8 State Com 70H well will be located within 330' of the quarter-quarter section line separating the S/2 N/2 and the N/2 N/2 of Section 9 and the N/2 NE/4 and S/2 NE/4 of Section 8 to allow for the creation of a 480-acre standard horizontal spacing unit.
8. Due to a depth severance within the Unit, Applicant seeks to pool uncommitted interests from the top of the Yeso formation at a stratigraphic equivalent of 3,900' MD to the base of the Blinberry at a stratigraphic equivalent of 5,220' MD as observed on the Chaser 8 State #2 well Schlumberger Sidewall Neutron Porosity Log (API No. 30-015-37807).
9. **Exhibit A-2** contains the C-102 for the Wells.
10. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Spur seeks to pool highlighted in yellow.
11. Spur has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.
12. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

13. In my opinion, Spur made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.

14. Spur requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Spur and other operators in the vicinity.

15. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

16. In my opinion, the granting of Spur's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

17. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

  
DREW OLDIS

9/22/25  
Date

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY PARTNERS  
LLC FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**CASE NO. 25613**

**APPLICATION**

Pursuant to NMSA § 70-2-17, Spur Energy Partners LLC (“Spur” or “Applicant”) (OGRID No. 328947) applies for an order pooling all uncommitted interests from the top of the Yeso formation at 3,900’ MD to the base of the Blinbry at 5,240’ MD underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 9 and the NE/4 of Section 8, Township 17 South, Range 29 East, Eddy County, New Mexico (“Unit”). In support of its application, Spur states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the following wells (“Wells”)
  - a. **Peaky 9-8 State 20H** and **Peaky 9-8 State 70H** wells, to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 10 to a bottom hole location in NW/4 NE/4 (Unit B) of Section 8; and
  - b. **Peaky 9-8 State 21H** well, to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 10 to a bottom hole location in SW/4 NE/4 (Unit G) of Section 8.
3. The completed intervals of the Wells will be orthodox.
4. Due to a depth severance within the Unit, Applicant seeks to pool uncommitted interests from the top of the Yeso formation at a stratigraphic equivalent of 3,900’ MD to the base

**Spur Energy Partners LLC  
Case No. 25613  
Exhibit A-1**

of the Blinbry at a stratigraphic equivalent of 5,220' MD as observed on the Chaser 8 State #2 well Schlumberger Sidewall Neutron Porosity Log (API No. 30-015-37807).

5. The completed interval of the **Peaky 9-8 State Com 70H** well will be located within 330' of the quarter-quarter section line separating the S/2 N/2 and the N/2 N/2 of Section 9 and the N/2 NE/4 and S/2 NE/4 of Section 8 to allow for the creation of a 480-acre standard horizontal spacing unit.

6. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

7. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated as operator of the Wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on October 9, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;



- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY MCLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Yarithza Peña

125 Lincoln Ave., Ste. 223

Santa Fe, NM 87501

Phone: (505) 230-4410

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COUNSEL FOR SPUR ENERGY PARTNERS LLC

<u>C-102</u>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Exhibit A-2 Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number <b>30-015-</b>	Pool Code <b>96610</b>	Pool Name <b>EMPIRE; GLORIETA-YESO, EAST</b>
Property Code	Property Name <b>PEAKY 9/8 STATE COM</b>	Well Number <b>20H</b>
OGRID No. <b>328947</b>	Operator Name <b>SPUR ENERGY PARTNERS, LLC.</b>	Ground Level Elevation <b>3582'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

## Surface Location

UL <b>D</b>	Section <b>10</b>	Township <b>17S</b>	Range <b>29E</b>	Lot	Ft. from N/S <b>1006 FNL</b>	Ft. from E/W <b>417 FWL</b>	Latitude <b>32.8536164°N</b>	Longitude <b>104.0699264°W</b>	County <b>EDDY</b>
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## Bottom Hole Location

UL <b>B</b>	Section <b>8</b>	Township <b>17S</b>	Range <b>29E</b>	Lot	Ft. from N/S <b>455 FNL</b>	Ft. from E/W <b>2593 FEL</b>	Latitude <b>32.8550891°N</b>	Longitude <b>104.0968415°W</b>	County <b>EDDY</b>
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Dedicated Acres <b>480</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API <b>TBD</b>	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code <b>F &amp; C</b>
Order Numbers. <b>PENDING</b>			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL <b>D</b>	Section <b>10</b>	Township <b>17S</b>	Range <b>29E</b>	Lot	Ft. from N/S <b>559 FNL</b>	Ft. from E/W <b>604 FWL</b>	Latitude <b>32.8548442°N</b>	Longitude <b>104.0693153°W</b>	County <b>EDDY</b>
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## First Take Point (FTP)

UL <b>A</b>	Section <b>9</b>	Township <b>17S</b>	Range <b>29E</b>	Lot	Ft. from N/S <b>455 FNL</b>	Ft. from E/W <b>100 FEL</b>	Latitude <b>32.8551319°N</b>	Longitude <b>104.0716067°W</b>	County <b>EDDY</b>
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## Last Take Point (LTP)

UL <b>B</b>	Section <b>8</b>	Township <b>17S</b>	Range <b>29E</b>	Lot	Ft. from N/S <b>455 FNL</b>	Ft. from E/W <b>2543 FEL</b>	Latitude <b>32.8550889°N</b>	Longitude <b>104.0966788°W</b>	County <b>EDDY</b>
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Unitized Area or Area of Uniform Interest <b>Y</b>	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3582'</b>
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<b>OPERATOR CERTIFICATIONS</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>  <i>Sarah Chapman</i> 08/07/2025 Signature Date		<b>SURVEYOR CERTIFICATIONS</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>   Signature and Seal of Professional Surveyor	
Printed Name <b>SARAH CHAPMAN</b>		Certificate Number <b>14400</b>	Date of Survey <b>07/10/2025</b>
Email Address <b>SCHAPMAN@SPURENERGY.COM</b>			

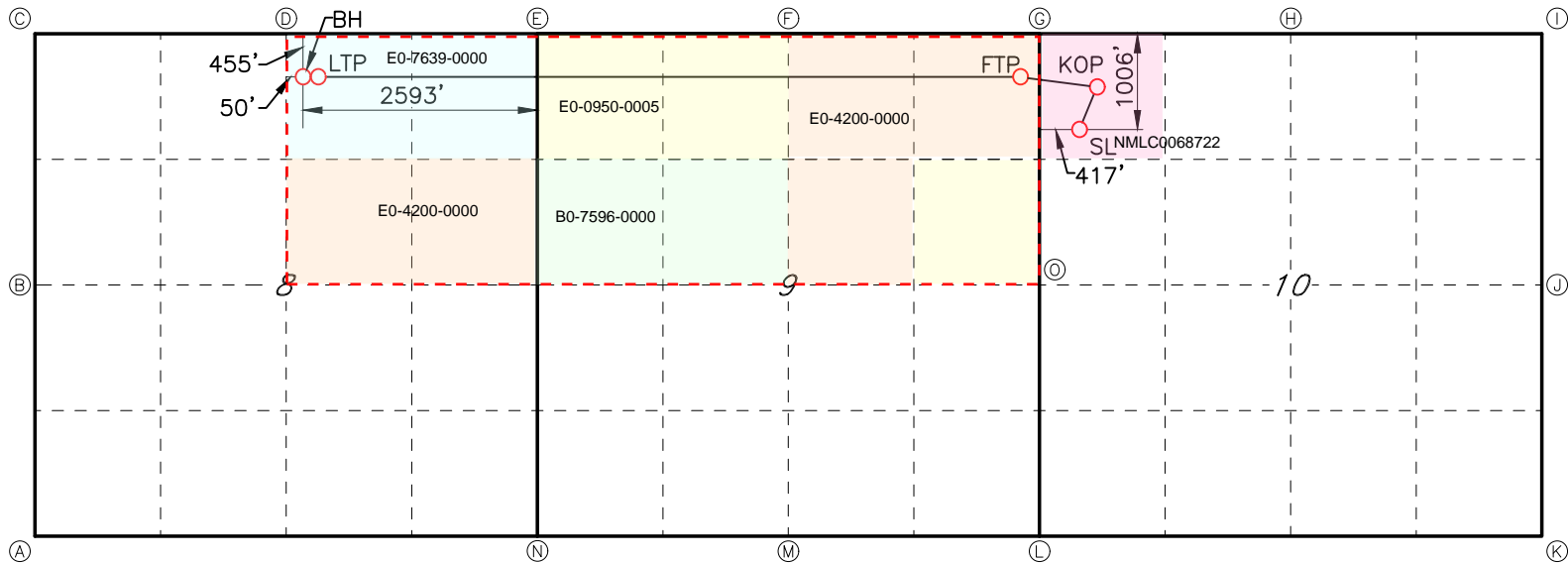
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

## PEAKY 9/8 STATE COM #20H



GEODETTIC DATA  
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)  
1006' FNL & 417' FWL (SEC.10)  
N: 674379.8 - E: 622225.1

LAT: 32.8536164° N  
LONG: 104.0699264° W

KICK OFF POINT (KOP)  
559' FNL & 604' FWL (SEC.10)  
N: 674827.0 - E: 622411.7

LAT: 32.8548442° N  
LONG: 104.0693153° W

FIRST TAKE POINT (FTP)  
455' FNL & 100' FEL (SEC.9)  
N: 674929.9 - E: 621707.7

LAT: 32.8551319° N  
LONG: 104.0716067° W

LAST TAKE POINT (LTP)  
455' FNL & 2543' FEL (SEC.8)  
N: 674896.1 - E: 614008.7

LAT: 32.8550889° N  
LONG: 104.0966788° W

BOTTOM HOLE (BH)  
455' FNL & 2593' FEL (SEC.8)  
N: 674896.0 - E: 613958.7

LAT: 32.8550891° N  
LONG: 104.0968415° W

CORNER DATA  
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1914"  
N: 670067.1 - E: 611279.1

I: FOUND 1/2-INCH REBAR  
N: 675393.5 - E: 627091.5

B: FOUND BRASS CAP "1914"  
N: 672706.4 - E: 611271.3

J: FOUND BRASS CAP "1914"  
N: 672752.3 - E: 627098.9

C: FOUND BRASS CAP "1914"  
N: 675348.3 - E: 611261.3

K: FOUND ALUM CAP "ILLEGIBLE"  
N: 670108.2 - E: 627111.4

D: FOUND BRASS CAP "1914"  
N: 675350.9 - E: 613907.4

L: FOUND 1/2-INCH REBAR  
N: 670102.9 - E: 621822.7

E: FOUND RPC "HOWETT 19680"  
N: 675352.8 - E: 616550.1

M: FOUND BRASS CAP "1914"  
N: 670088.2 - E: 619192.6

F: FOUND BRASS CAP "1914"  
N: 675368.3 - E: 619178.2

N: FOUND BRASS CAP "1914"  
N: 670073.9 - E: 616565.6

G: FOUND BRASS CAP "1914"  
N: 675385.4 - E: 621807.5

O: FOUND BRASS CAP "1914"  
N: 672745.1 - E: 621808.9

H: FOUND BRASS CAP "1914"  
N: 675387.2 - E: 624453.5



C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
				<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled		

## WELL LOCATION INFORMATION

API Number <b>30-015-</b>	Pool Code <b>96610</b>	Pool Name <b>EMPIRE; GLORIETA-YESO, EAST</b>
Property Code	Property Name <b>PEAKY 9/8 STATE COM</b>	Well Number <b>21H</b>
OGRID No. <b>328947</b>	Operator Name <b>SPUR ENERGY PARTNERS, LLC.</b>	Ground Level Elevation <b>3582'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

## Surface Location

UL <b>D</b>	Section <b>10</b>	Township <b>17S</b>	Range <b>29E</b>	Lot	Ft. from N/S <b>1046 FNL</b>	Ft. from E/W <b>416 FWL</b>	Latitude <b>32.8535065°N</b>	Longitude <b>104.0699307°W</b>	County <b>EDDY</b>
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## Bottom Hole Location

UL <b>G</b>	Section <b>8</b>	Township <b>17S</b>	Range <b>29E</b>	Lot	Ft. from N/S <b>1795 FNL</b>	Ft. from E/W <b>2594 FEL</b>	Latitude <b>32.8514069°N</b>	Longitude <b>104.0968390°W</b>	County <b>EDDY</b>
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Dedicated Acres <b>480</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API <b>TBD</b>	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code <b>F &amp; C</b>
Order Numbers. <b>PENDING</b>			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL <b>E</b>	Section <b>10</b>	Township <b>17S</b>	Range <b>29E</b>	Lot	Ft. from N/S <b>1627 FNL</b>	Ft. from E/W <b>838 FWL</b>	Latitude <b>32.8519074°N</b>	Longitude <b>104.0685620°W</b>	County <b>EDDY</b>
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## First Take Point (FTP)

UL <b>H</b>	Section <b>9</b>	Township <b>17S</b>	Range <b>29E</b>	Lot	Ft. from N/S <b>1795 FNL</b>	Ft. from E/W <b>100 FEL</b>	Latitude <b>32.8514497°N</b>	Longitude <b>104.0716151°W</b>	County <b>EDDY</b>
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## Last Take Point (LTP)

UL <b>G</b>	Section <b>8</b>	Township <b>17S</b>	Range <b>29E</b>	Lot	Ft. from N/S <b>1795 FNL</b>	Ft. from E/W <b>2544 FEL</b>	Latitude <b>32.8514067°N</b>	Longitude <b>104.0966762°W</b>	County <b>EDDY</b>
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Unitized Area or Area of Uniform Interest <b>Y</b>	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3582'</b>
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<b>OPERATOR CERTIFICATIONS</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <b>Sarah Chapman</b> 08/07/2025		<b>SURVEYOR CERTIFICATIONS</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>  	
Signature <b>SARAH CHAPMAN</b>		Signature and Seal of Professional Surveyor 	
Printed Name <b>SCHAPMAN@SPURENERGY.COM</b>		Certificate Number <b>14400</b>	Date of Survey <b>07/10/2025</b>
Email Address			

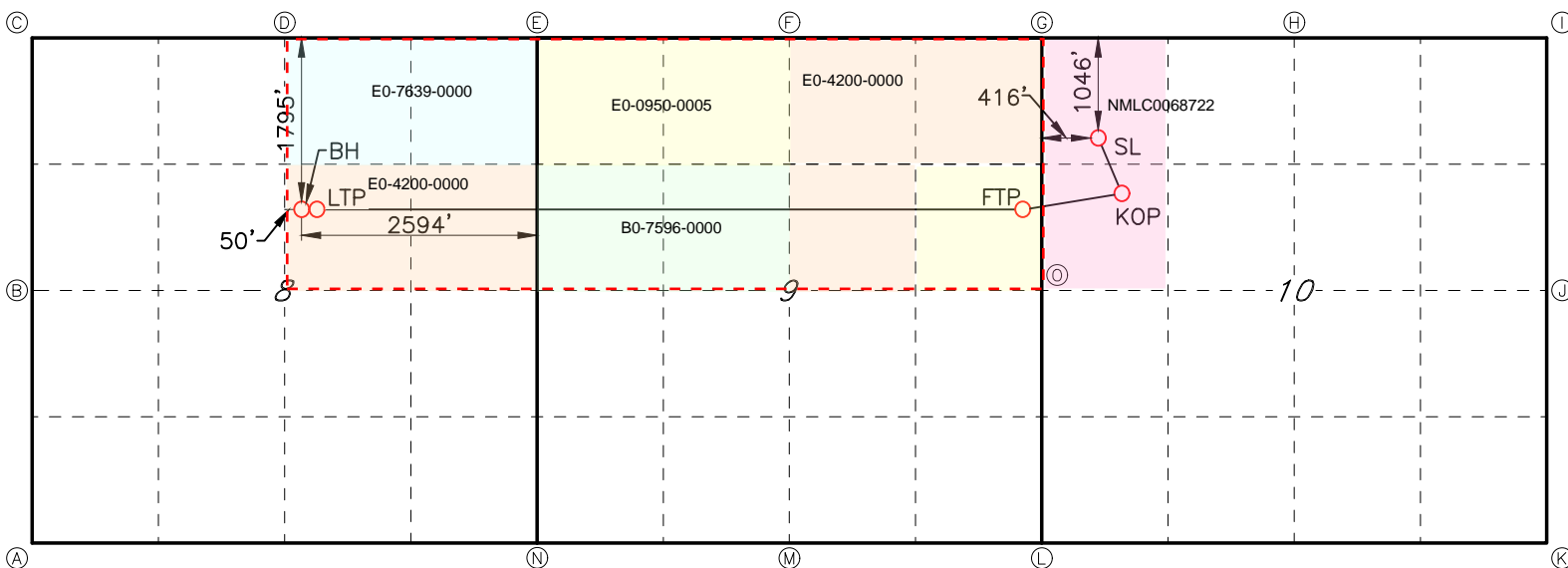
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

## PEAKY 9/8 STATE COM #21H



**GEODETTIC DATA**  
NAD 83 GRID - NM EAST

**SURFACE LOCATION (SL)**  
1046' FNL & 416' FWL (SEC.10)  
N: 674339.8 - E: 622223.9

LAT: 32.8535065° N  
LONG: 104.0699307° W

**KICK OFF POINT (KOP)**  
1627' FNL & 838' FWL (SEC.10)  
N: 673759.1 - E: 622645.7

LAT: 32.8519074° N  
LONG: 104.0685620° W

**FIRST TAKE POINT (FTP)**  
1795' FNL & 100' FEL (SEC.9)  
N: 673590.2 - E: 621708.5

LAT: 32.8514497° N  
LONG: 104.0716151° W

**LAST TAKE POINT (LTP)**  
1795' FNL & 2544' FEL (SEC.8)  
N: 673556.4 - E: 614012.5

LAT: 32.8514067° N  
LONG: 104.0966762° W

**BOTTOM HOLE (BH)**  
1795' FNL & 2594' FEL (SEC.8)  
N: 673556.4 - E: 613962.5

LAT: 32.8514069° N  
LONG: 104.0968390° W

**CORNER DATA**  
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1914"  
N: 670067.1 - E: 611279.1

B: FOUND BRASS CAP "1914"  
N: 672706.4 - E: 611271.3

C: FOUND BRASS CAP "1914"  
N: 675348.3 - E: 611261.3

D: FOUND BRASS CAP "1914"  
N: 675350.9 - E: 613907.4

E: FOUND RPC "HOWETT 19680"  
N: 675352.8 - E: 616550.1

F: FOUND BRASS CAP "1914"  
N: 675368.3 - E: 619178.2

G: FOUND BRASS CAP "1914"  
N: 675385.4 - E: 621807.5

H: FOUND BRASS CAP "1914"  
N: 675387.2 - E: 624453.5

I: FOUND 1/2-INCH REBAR  
N: 675393.5 - E: 627091.5

J: FOUND BRASS CAP "1914"  
N: 672752.3 - E: 627098.9

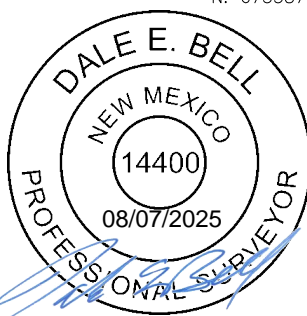
K: FOUND ALUM CAP "ILLEGIBLE"  
N: 670108.2 - E: 627111.4

L: FOUND 1/2-INCH REBAR  
N: 670102.9 - E: 621822.7

M: FOUND BRASS CAP "1914"  
N: 670088.2 - E: 619192.6

N: FOUND BRASS CAP "1914"  
N: 670073.9 - E: 616565.6

O: FOUND BRASS CAP "1914"  
N: 672745.1 - E: 621808.9



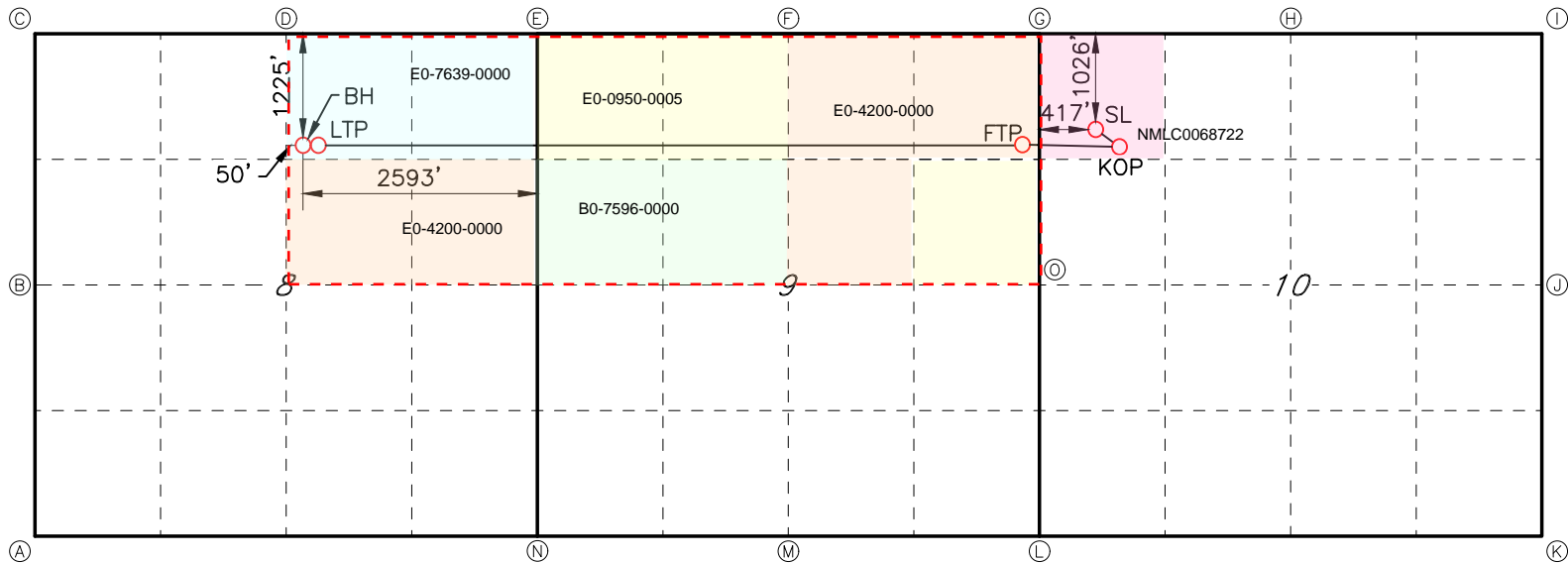


## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

## PEAKY 9/8 STATE COM #70H



GEODETTIC DATA  
NAD 83 GRID — NM EAST

SURFACE LOCATION (SL)  
1026' FNL & 417' FWL (SEC.10)  
N: 674359.8 — E: 622224.5

LAT: 32.8535614° N  
LONG: 104.0699286° W

KICK OFF POINT (KOP)  
1188' FNL & 838' FWL (SEC.10)  
N: 674198.7 — E: 622645.7

LAT: 32.8531158° N  
LONG: 104.0685584° W

FIRST TAKE POINT (FTP)  
1225' FNL & 100' FEL (SEC.9)  
N: 674160.1 — E: 621708.2

LAT: 32.8530160° N  
LONG: 104.0716115° W

LAST TAKE POINT (LTP)  
1225' FNL & 2543' FEL (SEC.8)  
N: 674126.3 — E: 614010.9

LAT: 32.8529730° N  
LONG: 104.0966773° W

BOTTOM HOLE (BH)  
1225' FNL & 2593' FEL (SEC.8)  
N: 674126.2 — E: 613960.9

LAT: 32.8529732° N  
LONG: 104.0968401° W

CORNER DATA  
NAD 83 GRID — NM EAST

A: FOUND BRASS CAP "1914"  
N: 670067.1 — E: 611279.1

I: FOUND 1/2-INCH REBAR  
N: 675393.5 — E: 627091.5

B: FOUND BRASS CAP "1914"  
N: 672706.4 — E: 611271.3

J: FOUND BRASS CAP "1914"  
N: 672752.3 — E: 627098.9

C: FOUND BRASS CAP "1914"  
N: 675348.3 — E: 611261.3

K: FOUND ALUM CAP "ILLEGIBLE"  
N: 670108.2 — E: 627111.4

D: FOUND BRASS CAP "1914"  
N: 675350.9 — E: 613907.4

L: FOUND 1/2-INCH REBAR  
N: 670102.9 — E: 621822.7

E: FOUND RPC "HOWETT 19680"  
N: 675352.8 — E: 616550.1

M: FOUND BRASS CAP "1914"  
N: 670088.2 — E: 619192.6

F: FOUND BRASS CAP "1914"  
N: 675368.3 — E: 619178.2

N: FOUND BRASS CAP "1914"  
N: 670073.9 — E: 616565.6

G: FOUND BRASS CAP "1914"  
N: 675385.4 — E: 621807.5

O: FOUND BRASS CAP "1914"  
N: 672745.1 — E: 621808.9

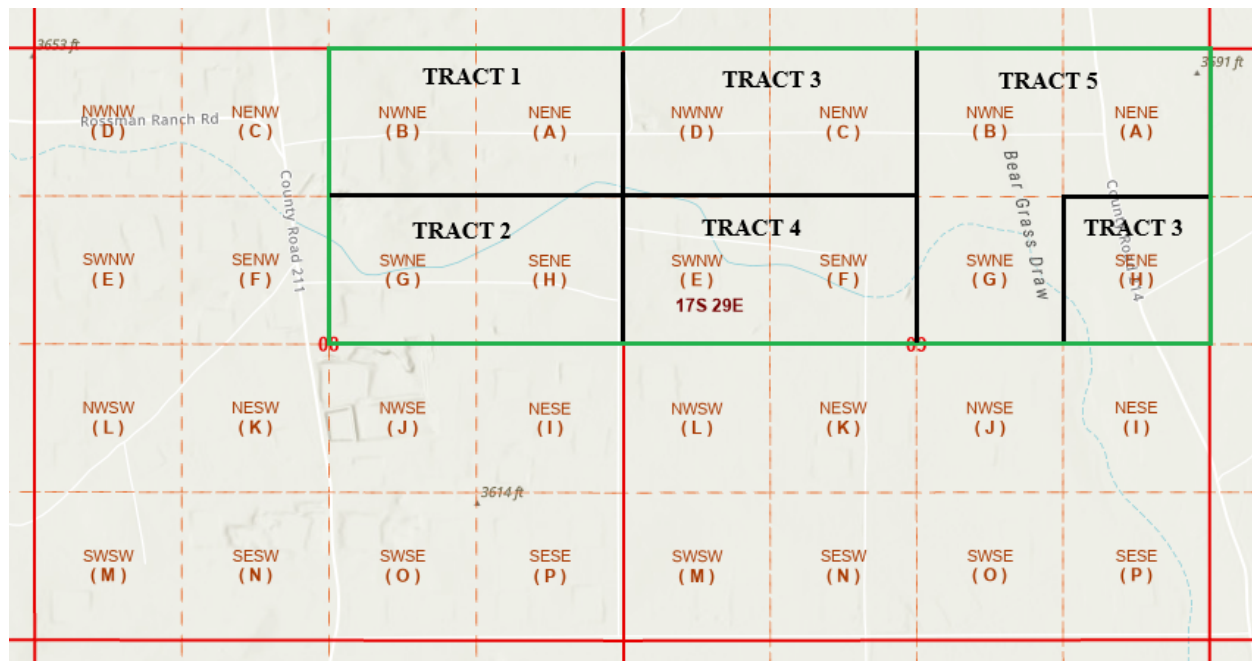
H: FOUND BRASS CAP "1914"  
N: 675387.2 — E: 624453.5





**EXHIBIT A-3**

PEAKY 9-8 STATE COM SPACING UNIT  
 N2 SECTION 9 & NE SECTION 8, T17S, R29E  
 480.00 ACRES



Tract 1: 80.00 ac., N2NE, Sec. 8, T17S, R29E, N.M.P.M.

Tract 2: 80.00 ac., S2NE, Sec. 8, T17S, R29E, N.M.P.M.

Tract 3: 120.00 ac., N2NW & SENE, Sec. 9, T17S, R29E, N.M.P.M.

Tract 4: 80.00 ac., S2NW, Sec. 9, T17S, R29E, N.M.P.M.

Tract 5: 120.00 ac., N2NE & SWNE, Sec. 9, T17S, R29E, N.M.P.M.

**PEAKY 9-8 STATE COM SPACING UNIT**

TRACT 1 – STATE ACREAGE (E0-7639)

TRACT 2 – STATE ACREAGE (E0-4200)

TRACT 3 – STATE ACREAGE (E0-0950-5)

TRACT 4 – STATE ACREAGE (B0-7596)

TRACT 5 – STATE ACREAGE (E0-4200)

**Spur Energy Partners LLC**  
**Case No. 25613**  
**Exhibit A-3**



## LAND OWNERSHIP OF PEAKY 9-8 STATE COM SPACING UNIT

PEAKY 9-8 STATE COM - TRACT OWNERSHIP SUMMARY				
TRACT NUMBER	LOCATION	STR	ACRES	DSU WI
1	N2NE	8-17S-29E	80	16.66667%
2	S2NE	8-17S-29E	80	16.66667%
3	N2NW & SESE	9-17S-29E	120	25.00000%
4	S2NW	9-17S-29E	80	16.66667%
5	N2NE & SWNE	9-17S-29E	120	25.00000%
			<b>480.00</b>	<b>100.000%</b>

PEAKY 9-8 STATE COM - RECAPITULATION			
PARTY NAME	INTEREST TYPE	DSU ACRES	DSU WI
SEP PERMIAN LLC	WI	240.00	0.50000
HILCORP ENERGY I, LP	WI	120.0000	0.25000
MAVERICK PERMIAN, LLC	WI	120.0000	0.25000
NESTEGG ENERGY CORPORATION	ORRI	0.0000	0.00000
CONOCOPHILLIPS COMPANY	ORRI	0.0000	0.00000
		<b>480.00</b>	<b>1.0000</b>

## SPACING UNIT OWNERSHIP BY TRACT

TRACT 1	INTEREST TYPE	WI	GROSS AC	WI ACRES	DSU WI
SEP PERMIAN LLC	WI	1.000	80.00	80.00	0.166667
		<b>1.000</b>	<b>80.00</b>	<b>80.00</b>	<b>0.166667</b>

TRACT 2	INTEREST TYPE	WI	GROSS AC	WI ACRES	DSU WI
SEP PERMIAN LLC	WI	1.000	80.00	80.00	0.166667
CONOCOPHILLIPS COMPANY	ORRI	0.000	0.00	0.00	0.000000
		<b>1.000</b>	<b>80.00</b>	<b>80.00</b>	<b>0.166667</b>

TRACT 3	INTEREST TYPE	WI	GROSS AC	WI ACRES	DSU WI
HILCORP ENERGY I, LP	WI	1.000	120.00	120.00	0.250000
NESTEGG ENERGY CORPORATION	ORRI	0.000	0.00	0.00	0.000000
		<b>1.0000</b>	<b>120.00</b>	<b>120.00</b>	<b>0.250000</b>

TRACT 4	INTEREST TYPE	WI	GROSS AC	WI ACRES	DSU WI
SEP PERMIAN LLC	WI	1.000	80.00	80.00	0.166667
CONOCOPHILLIPS COMPANY	ORRI	0.000	0.00	0.00	0.000000
		<b>1.0000</b>	<b>80.00</b>	<b>80.00</b>	<b>0.166667</b>

TRACT 5	INTEREST TYPE	WI	GROSS AC	WI ACRES	DSU WI
MAVERICK PERMIAN, LLC	WI	1.000	120.00	120.00	0.250000
		<b>1.0000</b>	<b>120.00</b>	<b>120.00</b>	<b>0.250000</b>

Parties seeking to be pooled by Case # 25613 are highlighted in YELLOW



**July 23, 2025**

Hilcorp Energy I, LP  
1111 Travis Street  
Houston, Texas 77002

**RE: Well Proposal**

**Peak 9-8 State Com 20H, 21H, and 70H  
N2 Section 9 and NE Section 8, T17S-R29E  
Eddy County, New Mexico**

Dear Working Interest Owner:

Spur Energy Partners LLC ("SPUR"), an affiliate of SEP Permian LLC ("SEP"), hereby proposes to drill and complete the **Peak 9-8 State Com 20H, 21H, and 70H** wells to the approximate total vertical depths as referenced below as horizontal Yeso wells (the "Subject Wells") at the following proposed locations (subject to change upon staking and survey).

**Peak 9-8 State 20H Well – Horizontal Yeso Well, Eddy County, NM**

- Proposed Surface Hole Location – 995 FNL & 415' FWL, Section 10, T17S-R29E
- Proposed Bottom Hole Location – 455' FNL & 2,593' FEL, Section 8, T17S-R29E
- TVD: 4,150'

**Peak 9-8 State 21H Well – Horizontal Yeso Well, Eddy County, NM**

- Proposed Surface Hole Location – 1,035' FNL & 415' FWL, Section 10, T17S-R29E
- Proposed Bottom Hole Location – 1,795' FNL & 2,594' FEL, Section 8, T17S-R29E
- TVD: 4,110'

**Peak 9-8 State 70H Well – Horizontal Yeso Well, Eddy County, NM**

- Proposed Surface Hole Location – 1,015' FNL & 415' FWL, Section 10, T17S-R29E
- Proposed Bottom Hole Location – 1,225' FNL & 2,593' FEL, Section 8, T17S-R29E
- TVD: 4,635'

SPUR proposes to form a Drilling Spacing Unit ("DSU") covering the N2 of Section 9 and the NE of Section 8, T17S-R29E, Eddy County, New Mexico, containing 480 acres of land, more or less, from 3,900' below the surface to the base of the Blinbry formation. Portions of these lands may be governed by existing Joint Operating Agreements ("JOAs") which also cover the Yeso formation, and which may govern operations for vertical wells. For the mutually exclusive development of horizontal wells, and any concept wells (i.e. micro seismic wells, pilot hole wells) within the DSU, SPUR proposes the enclosed new joint operating agreement dated September 1, 2025, ("NJOA") to govern proposals and operations within the DSU. The NJOA shall supersede any existing operations under any JOAs, expressly limited however, to horizontal well development, concept wells and operations within the DSU. The NJOA has the following general provisions:

- Effective Date of September 1, 2025
- Contract Area consisting of the N2 of Section 9 and NE of Section 8, T17S-R29E, Eddy County, NM
- Limited in depth from 3,900' below the surface to the base of the Blinbry formation
- 100% / 300% / 300% non-consenting penalty
- \$8,000 / \$800 drilling and producing monthly overhead rate
- Spur Energy Partners LLC named as Operator

The enclosed AFEs reflect the total estimated drilling and completion costs for each well. The AFEs are an estimate only and those parties electing to participate in the Subject Wells shall be responsible for their share of actual well costs, whether more or less than those shown on the enclosed AFEs.

SPUR respectfully requests that you select one of the following three options with regard to your interest in the proposed wells:

**Option 1:** Participate in the drilling and completion of the proposed well and agree to enter into the NJOA with the terms specified above.

**Option 2:** Not participate in the proposed well (an election of “Non-Consent”).

**Option 3 – Term Assignment Option:** Assign your leasehold working interest in the N2 of Section 9 and the NE of Section 8, T17S-R29E, exclusive of existing wellbores, to SPUR through a term assignment with a primary term of three (3) years and as long thereafter as production is obtained in paying quantities, for a bonus consideration of \$750 per net mineral acre, with you delivering no less than a 75% leasehold net revenue interest (limited to 3,900’ below the surface to base of Blinbry formation ).

**Option 4 – Assignment Option:** Assign your leasehold working interest in the N2 of Section 9 and the NE of Section 8, T17S-R29E, exclusive of existing wellbores, to SEP for a bonus consideration of \$1,500 per net mineral acre, delivering no less than a 75% leasehold net revenue interest (all rights owned).

Should you elect Option 1 or Option 2, your election should be returned to SPUR along with an executed copy of each enclosed AFE and an executed copy of the NJOA (including Exhibit “H”). In the event you elect to assign your leasehold interest under the terms outlined above in the Option 3 – Term Assignment Option, or Option 4 – Assignment Option, please so indicate by signing and returning the enclosed Assignment Election page, and Spur shall provide you with an assignment form for your review and execution. (In the event you do not own all depths within the Yeso formation, the above-stated prices per net mineral acre for Options 3 and 4 shall be re-determined by SPUR.)

SPUR looks forward to working with you on this matter. However, if an agreement cannot be reached within 30 days of the receipt date of this proposal, please be advised SPUR may apply to the New Mexico Oil Conservation Division for Compulsory Pooling of any uncommitted interest owners into a spacing unit for the proposed wells.

Please indicate your elections as to each of the Subject Wells in the spaces provided below and execute and return a copy of this letter (together with a signed copy of each AFE for any well(s) you elect to participate in) to the undersigned within 30 days of receipt of this proposal. Should you have any questions regarding this proposal, please contact Murphy Lauck at 832-982-1087 or [mulauck@spurenergy.com](mailto:mulauck@spurenergy.com) or the undersigned via email at [doldis@spurenergy.com](mailto:doldis@spurenergy.com). Thank you very much for your assistance and cooperation.

Sincerely,



Drew Oldis  
Landman

Enclosures  
AFEs  
NJOA dated September 1, 2025

**Peaky 9-8 State Com 20H Well Election**

Owner: Hilcorp Energy I, LP

Working Interest: 25.00%

\_\_\_\_\_ **Option 1)** The undersigned elects to participate in the drilling and completion of the Peaky 9-8 State Com 20H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.

\_\_\_\_\_ **Option 2)** The undersigned elects not to participate in the drilling and completion of the Peaky 9-8 State Com 20H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

**Well Insurance:**

\_\_\_\_\_ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

\_\_\_\_\_ The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2025.

**Company/Individual: Hilcorp Energy I, LP**

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

**Peaky 9-8 State Com 21H Well Election**

Owner: Hilcorp Energy I, LP

Working Interest: 25.00%

\_\_\_\_\_ **Option 1)** The undersigned elects to participate in the drilling and completion of the Peaky 9-8 State Com 21H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.

\_\_\_\_\_ **Option 2)** The undersigned elects not to participate in the drilling and completion of the Peaky 9-8 State Com 21H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

**Well Insurance:**

\_\_\_\_\_ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

\_\_\_\_\_ The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2025.

**Company/Individual: Hilcorp Energy I, LP**

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

**Peaky 9-8 State Com 70H Well Election**

Owner: Hilcorp Energy I, LP

Working Interest: 25.00%

\_\_\_\_\_ **Option 1)** The undersigned elects to participate in the drilling and completion of the Peaky 9-8 State Com 70H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.

\_\_\_\_\_ **Option 2)** The undersigned elects not to participate in the drilling and completion of the Peaky 9-8 State Com 70H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

**Well Insurance:**

\_\_\_\_\_ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

\_\_\_\_\_ The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2025.

**Company/Individual: Hilcorp Energy I, LP**

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

**Option 3 - Term Assignment Option**

\_\_\_\_\_ The undersigned hereby elects to assign their leasehold working interest in the N2 of Section 9 and the NE of Section 8, T17S-R29E, exclusive of existing wellbores, to SPUR through a term assignment with a primary term of three (3) years and as long thereafter as production is obtained in paying quantities, and a bonus consideration of \$750 per net mineral acre, delivering a 75% leasehold net revenue interest (limited to 3,900' below the surface to the base of the Blinberry formation).

**Option 4 - Assignment Option**

\_\_\_\_\_ The undersigned hereby elects to assign their leasehold working interest in the N2 of Section 9 and the NE of Section 8, T17S-R29E, exclusive of existing wellbores, to SPUR for a bonus consideration of \$1,500 per net mineral acre, delivering a 75% leasehold net revenue interest (all rights owned).

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2025.

**Company/Individual:**    **Hilcorp Energy I, LP**

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_



Authority for Expenditure  
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE #:
Well Name : Peaky 20H	SEP Permian LLC WI:
Location :	Well Cost Center:
Project :	
Description	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 100,750	\$ -	\$ -	\$ -	\$ 100,750	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 16,000	\$ -	\$ -	\$ -	\$ 16,000	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 36,000	\$ -	\$ -	\$ -	\$ 36,000	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 248,500	\$ -	\$ -	\$ -	\$ 248,500	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRLLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 218,500	\$ -	\$ -	\$ -	\$ 218,500	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 110,000	\$ -	\$ -	\$ -	\$ 110,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 32,000	\$ -	\$ -	\$ -	\$ 32,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ 62,750	\$ -	\$ -	\$ -	\$ 62,750	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 115,500	\$ -	\$ -	\$ -	\$ 115,500	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-8001	MOB/DEMOB RIG	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-8003	VACUUM TRUCKING	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	INTANGIBLE DRILLING SUBTOTAL	\$ 1,393,250	\$ -	\$ -	\$ -	\$ 1,393,250	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 10,500	\$ -	\$ -	\$ -	\$ 10,500	\$ -
2051-5200	INTERMEDIATE CASING	\$ 54,500	\$ -	\$ -	\$ -	\$ 54,500	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 335,750	\$ -	\$ -	\$ -	\$ 335,750	\$ -
2051-5400	CONDUCTOR PIPE	\$ 22,000	\$ -	\$ -	\$ -	\$ 22,000	\$ -
2051-5500	WELLHEAD	\$ 22,000	\$ -	\$ -	\$ -	\$ 22,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 32,000	\$ -	\$ -	\$ -	\$ 32,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
	TANGIBLE DRILLING SUBTOTAL	\$ 486,750	\$ -	\$ -	\$ -	\$ 486,750	\$ -
	DRILLING TOTAL	\$ 1,880,000	\$ -	\$ -	\$ -	\$ 1,880,000	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 562,500	\$ -	\$ -	\$ -	\$ 562,500	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 84,000	\$ -	\$ -	\$ -	\$ 84,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 187,500	\$ -	\$ -	\$ -	\$ 187,500	\$ -
2055-2300	FRAC PLUGS	\$ 46,500	\$ -	\$ -	\$ -	\$ 46,500	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2403	FLOWBACK	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 871,500	\$ -	\$ -	\$ -	\$ 871,500	\$ -
2055-3400	PROPPANT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -



2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 277,500	\$ -	\$ -	\$ -	\$ 277,500	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 100,000	\$ -	\$ -	\$ -	\$ 100,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 130,000	\$ -	\$ -	\$ -	\$ 130,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICAL LIFT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
	INTANGIBLE COMPLETION SUBTOTAL	\$ 2,738,500	\$ -	\$ -	\$ -	\$ 2,738,500	\$ -

TANGIBLE COMPLETION	DESCRIPTION	Original 8/8ths	Net	Supplement 8/8ths	Net	Total 8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-1300	SURFACE EQUIPMENT PURCHASED	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2064-4200	TUBING	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
	TANGIBLE COMPLETION SUBTOTAL	\$ 179,500	\$ -	\$ -	\$ -	\$ 179,500	\$ -
	COMPLETION TOTAL	\$ 2,918,000	\$ -	\$ -	\$ -	\$ 2,918,000	\$ -

INTANGIBLE FACILITY	DESCRIPTION	Original 8/8ths	Net	Supplement 8/8ths	Net	Total 8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	INTANGIBLE FACILITY SUBTOTAL	\$ 131,500	\$ -	\$ -	\$ -	\$ 131,500	\$ -

TANGIBLE FACILITY	DESCRIPTION	Original 8/8ths	Net	Supplement 8/8ths	Net	Total 8/8ths	Net
2066-1200	VESSELS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
	TANGIBLE FACILITY SUBTOTAL	\$ 368,500	\$ -	\$ -	\$ -	\$ 368,500	\$ -
	FACILITY TOTAL	\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -

Peakay 20H TOTAL WELL ESTIMATE	Original 8/8ths	Net	Supplement 8/8ths	Net	Total 8/8ths	Net
DRILLING TOTAL	\$ 1,880,000	\$ -	\$ -	\$ -	\$ 1,880,000	\$ -
COMPLETION TOTAL	\$ 2,918,000	\$ -	\$ -	\$ -	\$ 2,918,000	\$ -
FACILITY TOTAL	\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -
TOTAL WELL COST	\$ 5,298,000	\$ -	\$ -	\$ -	\$ 5,298,000	\$ -

Partner Approval

Signed

Name

Title

Company

Date



Authority for Expenditure  
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE #:
Well Name : Peak 21H	SEP Permian LLC WI:
Location :	Well Cost Center:
Project :	
Description	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 100,750	\$ -	\$ -	\$ -	\$ 100,750	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 16,000	\$ -	\$ -	\$ -	\$ 16,000	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 36,000	\$ -	\$ -	\$ -	\$ 36,000	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 248,500	\$ -	\$ -	\$ -	\$ 248,500	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRLLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 218,500	\$ -	\$ -	\$ -	\$ 218,500	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 110,000	\$ -	\$ -	\$ -	\$ 110,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 32,000	\$ -	\$ -	\$ -	\$ 32,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ 62,750	\$ -	\$ -	\$ -	\$ 62,750	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 115,500	\$ -	\$ -	\$ -	\$ 115,500	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-8001	MOB/DEMOB RIG	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-8003	VACUUM TRUCKING	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	INTANGIBLE DRILLING SUBTOTAL	\$ 1,393,250	\$ -	\$ -	\$ -	\$ 1,393,250	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 10,500	\$ -	\$ -	\$ -	\$ 10,500	\$ -
2051-5200	INTERMEDIATE CASING	\$ 54,500	\$ -	\$ -	\$ -	\$ 54,500	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 335,750	\$ -	\$ -	\$ -	\$ 335,750	\$ -
2051-5400	CONDUCTOR PIPE	\$ 22,000	\$ -	\$ -	\$ -	\$ 22,000	\$ -
2051-5500	WELLHEAD	\$ 22,000	\$ -	\$ -	\$ -	\$ 22,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 32,000	\$ -	\$ -	\$ -	\$ 32,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
	TANGIBLE DRILLING SUBTOTAL	\$ 486,750	\$ -	\$ -	\$ -	\$ 486,750	\$ -
	DRILLING TOTAL	\$ 1,880,000	\$ -	\$ -	\$ -	\$ 1,880,000	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 562,500	\$ -	\$ -	\$ -	\$ 562,500	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 84,000	\$ -	\$ -	\$ -	\$ 84,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 187,500	\$ -	\$ -	\$ -	\$ 187,500	\$ -
2055-2300	FRAC PLUGS	\$ 46,500	\$ -	\$ -	\$ -	\$ 46,500	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2403	FLOWBACK	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 871,500	\$ -	\$ -	\$ -	\$ 871,500	\$ -
2055-3400	PROPPANT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 277,500	\$ -	\$ -	\$ -	\$ 277,500	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 100,000	\$ -	\$ -	\$ -	\$ 100,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 130,000	\$ -	\$ -	\$ -	\$ 130,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICAL LIFT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
	INTANGIBLE COMPLETION SUBTOTAL	\$ 2,738,500	\$ -	\$ -	\$ -	\$ 2,738,500	\$ -

TANGIBLE COMPLETION	DESCRIPTION	Original 8/8ths	Net	Supplement 8/8ths	Net	Total 8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-1300	SURFACE EQUIPMENT PURCHASED	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2064-4200	TUBING	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
	TANGIBLE COMPLETION SUBTOTAL	\$ 179,500	\$ -	\$ -	\$ -	\$ 179,500	\$ -
	COMPLETION TOTAL	\$ 2,918,000	\$ -	\$ -	\$ -	\$ 2,918,000	\$ -

INTANGIBLE FACILITY	DESCRIPTION	Original 8/8ths	Net	Supplement 8/8ths	Net	Total 8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	INTANGIBLE FACILITY SUBTOTAL	\$ 131,500	\$ -	\$ -	\$ -	\$ 131,500	\$ -

TANGIBLE FACILITY	DESCRIPTION	Original 8/8ths	Net	Supplement 8/8ths	Net	Total 8/8ths	Net
2066-1200	VESSELS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
	TANGIBLE FACILITY SUBTOTAL	\$ 368,500	\$ -	\$ -	\$ -	\$ 368,500	\$ -
	FACILITY TOTAL	\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -

Peakay 21H TOTAL WELL ESTIMATE	Original 8/8ths	Net	Supplement 8/8ths	Net	Total 8/8ths	Net
DRILLING TOTAL	\$ 1,880,000	\$ -	\$ -	\$ -	\$ 1,880,000	\$ -
COMPLETION TOTAL	\$ 2,918,000	\$ -	\$ -	\$ -	\$ 2,918,000	\$ -
FACILITY TOTAL	\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -
TOTAL WELL COST	\$ 5,298,000	\$ -	\$ -	\$ -	\$ 5,298,000	\$ -

Partner Approval

Signed

Company

Name

Date

Title



Authority for Expenditure  
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE #:
Well Name : Peaky 70H	SEP Permian LLC WI:
Location :	Well Cost Center:
Project :	
Description	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 101,000	\$ -	\$ -	\$ -	\$ 101,000	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 16,000	\$ -	\$ -	\$ -	\$ 16,000	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 35,750	\$ -	\$ -	\$ -	\$ 35,750	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 248,500	\$ -	\$ -	\$ -	\$ 248,500	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRLLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 218,500	\$ -	\$ -	\$ -	\$ 218,500	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 110,000	\$ -	\$ -	\$ -	\$ 110,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 32,000	\$ -	\$ -	\$ -	\$ 32,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ 62,750	\$ -	\$ -	\$ -	\$ 62,750	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 115,500	\$ -	\$ -	\$ -	\$ 115,500	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 25,250	\$ -	\$ -	\$ -	\$ 25,250	\$ -
2050-8001	MOB/DEMOB RIG	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-8003	VACUUM TRUCKING	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	INTANGIBLE DRILLING SUBTOTAL	\$ 1,393,500	\$ -	\$ -	\$ -	\$ 1,393,500	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 10,250	\$ -	\$ -	\$ -	\$ 10,250	\$ -
2051-5200	INTERMEDIATE CASING	\$ 54,500	\$ -	\$ -	\$ -	\$ 54,500	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 350,750	\$ -	\$ -	\$ -	\$ 350,750	\$ -
2051-5400	CONDUCTOR PIPE	\$ 22,000	\$ -	\$ -	\$ -	\$ 22,000	\$ -
2051-5500	WELLHEAD	\$ 22,000	\$ -	\$ -	\$ -	\$ 22,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 32,000	\$ -	\$ -	\$ -	\$ 32,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
	TANGIBLE DRILLING SUBTOTAL	\$ 501,500	\$ -	\$ -	\$ -	\$ 501,500	\$ -
	DRILLING TOTAL	\$ 1,895,000	\$ -	\$ -	\$ -	\$ 1,895,000	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 562,500	\$ -	\$ -	\$ -	\$ 562,500	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 84,000	\$ -	\$ -	\$ -	\$ 84,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 187,500	\$ -	\$ -	\$ -	\$ 187,500	\$ -
2055-2300	FRAC PLUGS	\$ 46,500	\$ -	\$ -	\$ -	\$ 46,500	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2403	FLOWBACK	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 871,500	\$ -	\$ -	\$ -	\$ 871,500	\$ -
2055-3400	PROPPANT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 277,500	\$ -	\$ -	\$ -	\$ 277,500	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 100,000	\$ -	\$ -	\$ -	\$ 100,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 130,000	\$ -	\$ -	\$ -	\$ 130,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICAL LIFT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
	INTANGIBLE COMPLETION SUBTOTAL	\$ 2,738,500	\$ -	\$ -	\$ -	\$ 2,738,500	\$ -

TANGIBLE COMPLETION	DESCRIPTION	Original 8/8ths	Net	Supplement 8/8ths	Net	Total 8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-1300	SURFACE EQUIPMENT PURCHASED	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2064-4200	TUBING	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
	TANGIBLE COMPLETION SUBTOTAL	\$ 179,500	\$ -	\$ -	\$ -	\$ 179,500	\$ -
	COMPLETION TOTAL	\$ 2,918,000	\$ -	\$ -	\$ -	\$ 2,918,000	\$ -

INTANGIBLE FACILITY	DESCRIPTION	Original 8/8ths	Net	Supplement 8/8ths	Net	Total 8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	INTANGIBLE FACILITY SUBTOTAL	\$ 131,500	\$ -	\$ -	\$ -	\$ 131,500	\$ -

TANGIBLE FACILITY	DESCRIPTION	Original 8/8ths	Net	Supplement 8/8ths	Net	Total 8/8ths	Net
2066-1200	VESSELS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
	TANGIBLE FACILITY SUBTOTAL	\$ 368,500	\$ -	\$ -	\$ -	\$ 368,500	\$ -
	FACILITY TOTAL	\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -

Peakay 70H TOTAL WELL ESTIMATE	Original 8/8ths	Net	Supplement 8/8ths	Net	Total 8/8ths	Net
DRILLING TOTAL	\$ 1,895,000	\$ -	\$ -	\$ -	\$ 1,895,000	\$ -
COMPLETION TOTAL	\$ 2,918,000	\$ -	\$ -	\$ -	\$ 2,918,000	\$ -
FACILITY TOTAL	\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -
TOTAL WELL COST	\$ 5,313,000	\$ -	\$ -	\$ -	\$ 5,313,000	\$ -

Partner Approval

Signed

Company

Name

Date

Title

EXHIBIT A-5

**SPUR ENERGY PARTNERS LLC - PEAKY 9-8**  
**CASE NO. 25613 - POSTAL DELIVERY REPORT & CORRESPONDENCE HISTORY**

COURIER	TRACKING	PARTY	DELIVERY ADDRESS	DATE SENT	DATE RECEIVED	CONTACT HISTORY
USPS	9407111898765443720572	HILCORP ENERGY I, LP	1111 Travis Street Houston, TX 77002	7/23/2025	7/28/2025	<b>7/23/2025:</b> Well proposal mailed out to working interest owner.  <b>7/30/2025:</b> Email from Hilcorp confirming receipt of proposal and provided requested title excerpt to confirm interest in proposed DSU.
USPS	9407111898765443728134	MAVERICK PERMIAN, LLC	1000 Main Street, Ste. 2900 Houston, TX 77002	7/23/2025	7/28/2025	Signed JOA and elected to participate in Peaky 9-8 State Com 20H, 21H, & 70H.

**Spur Energy Partners LLC**  
**Case No. 25613**  
**Exhibit A-5**

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY  
PARTNERS LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO**

**CASE NO. 25613**

**SELF-AFFIRMED STATEMENT  
OF MATTHEW VAN WIE**

1. I am a geologist with Spur Energy Partners, LLC ("Spur"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the application filed by Spur in this case, and I have conducted a geologic study of the lands.

3. In this case, Spur is targeting the Yeso formation.

4. **Exhibit B-1** is a location map of the proposed horizontal spacing unit ("Unit"). Spur's acreage is shown in yellow and the approximate wellbore paths for the **Peak 9-8 State 20H, Peak 9-8 State 21H, and Peak 9-8 State 70H** proposed wells ("Wells") are represented by solid black lines. Nearby wells producing in the target formation are also identified. The exhibit also identifies five wells penetrating the targeted intervals that I used to construct a structural cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

5. **Exhibit B-2** is a subsea structure map that I prepared for the top of the Yeso with a contour interval of 25 feet. The structure map demonstrates the formation gently dipping to the east in this area. The formation appears consistent across the proposed spacing unit. I do not

**Spur Energy Partners LLC  
Case No. 25613  
Exhibit B**



observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells. This map also shows a line bisecting the proposed spacing unit from B to B' which is depicted in a gun barrel diagram in a later exhibit.

6. **Exhibit B-3** is a structural cross-section that I prepared displaying open-hole logs acquired over the target formation from the representative wells denoted from A to A' on Exhibit B-1. For each well in the cross-section, the exhibit shows the following logs where available: gamma ray, resistivity, and porosity. The targeted zones for each well are labeled and marked on the cross-section. This exhibit also illustrates the requested pooled interval with a red dotted line from the top of the Yeso at the stratigraphic equivalent depth of approximately 3,900' MD to the base of the Blinbry at the stratigraphic equivalent depth of 5,220' MD, as observed on the Chaser 8 State #2 Schlumberger Sidewall Neutron Porosity Log (API No. 30-015-37807). The logs in the cross-section demonstrate that the targeted intervals are continuous and consistent along trend.

7. **Exhibit B-4** is a gun barrel diagram from B to B' reflecting Spur's intended development in the Yeso formation across this acreage and identifies the initial proposed wells (solid black lines) relative to the different intervals within the Yeso formation. Offsetting Spur horizontal development and targeting is identified with green circles.

8. There is no identified preferred orientation for exploitation in this portion of the Northwest shelf based on stress orientation or production data. Thus, the laydown orientation is appropriate to properly develop this acreage using 1.5-mile laterals in a manner that is consistent with Spur's ownership interest and offsetting development.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.



10. In my opinion, the granting of Spur's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

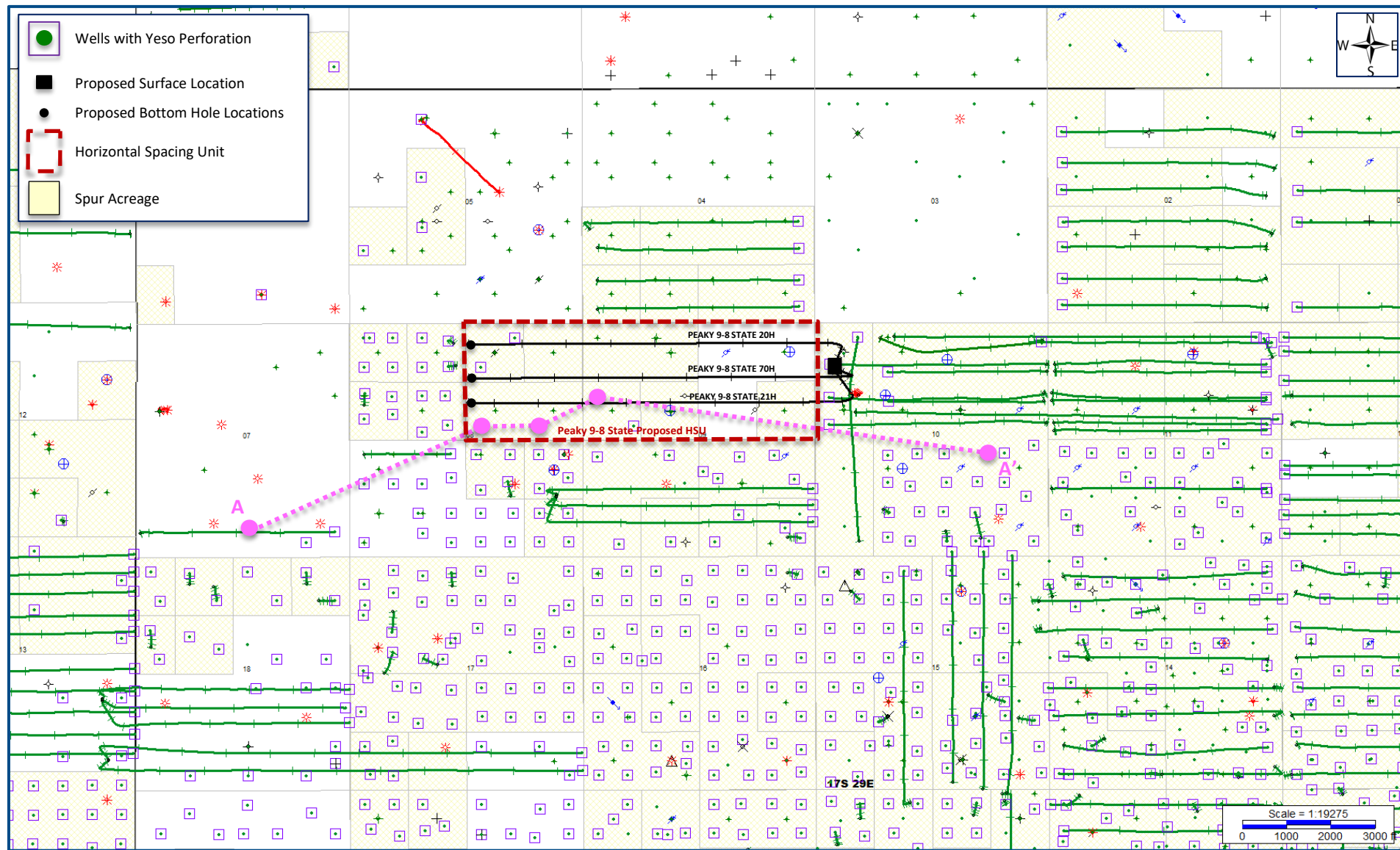
11. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

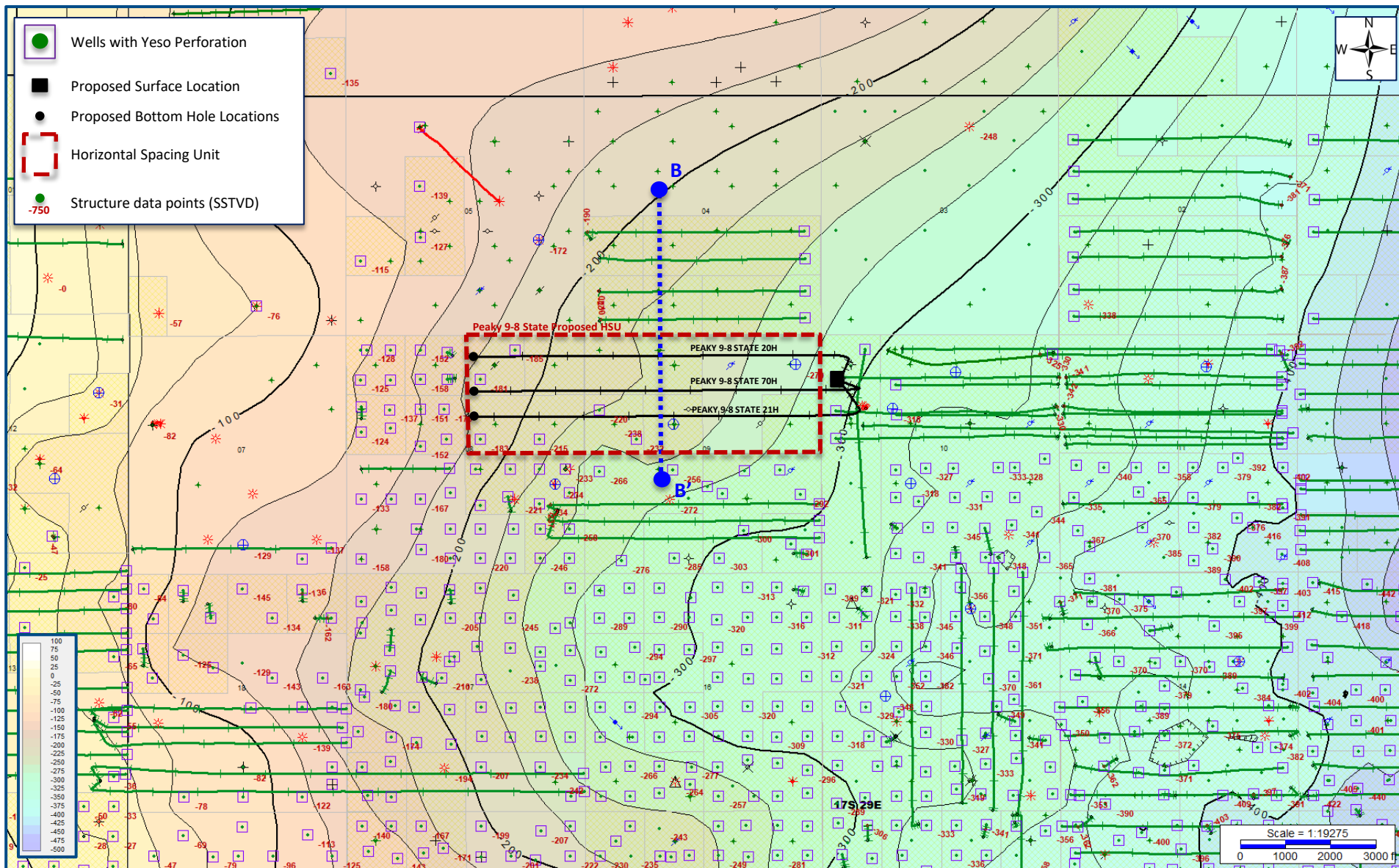
  
Matthew Van Wie

9/22/2025  
Date

# Exhibit B-1. Peakay 9-8 State HSU Basemap (Case No. 25613)



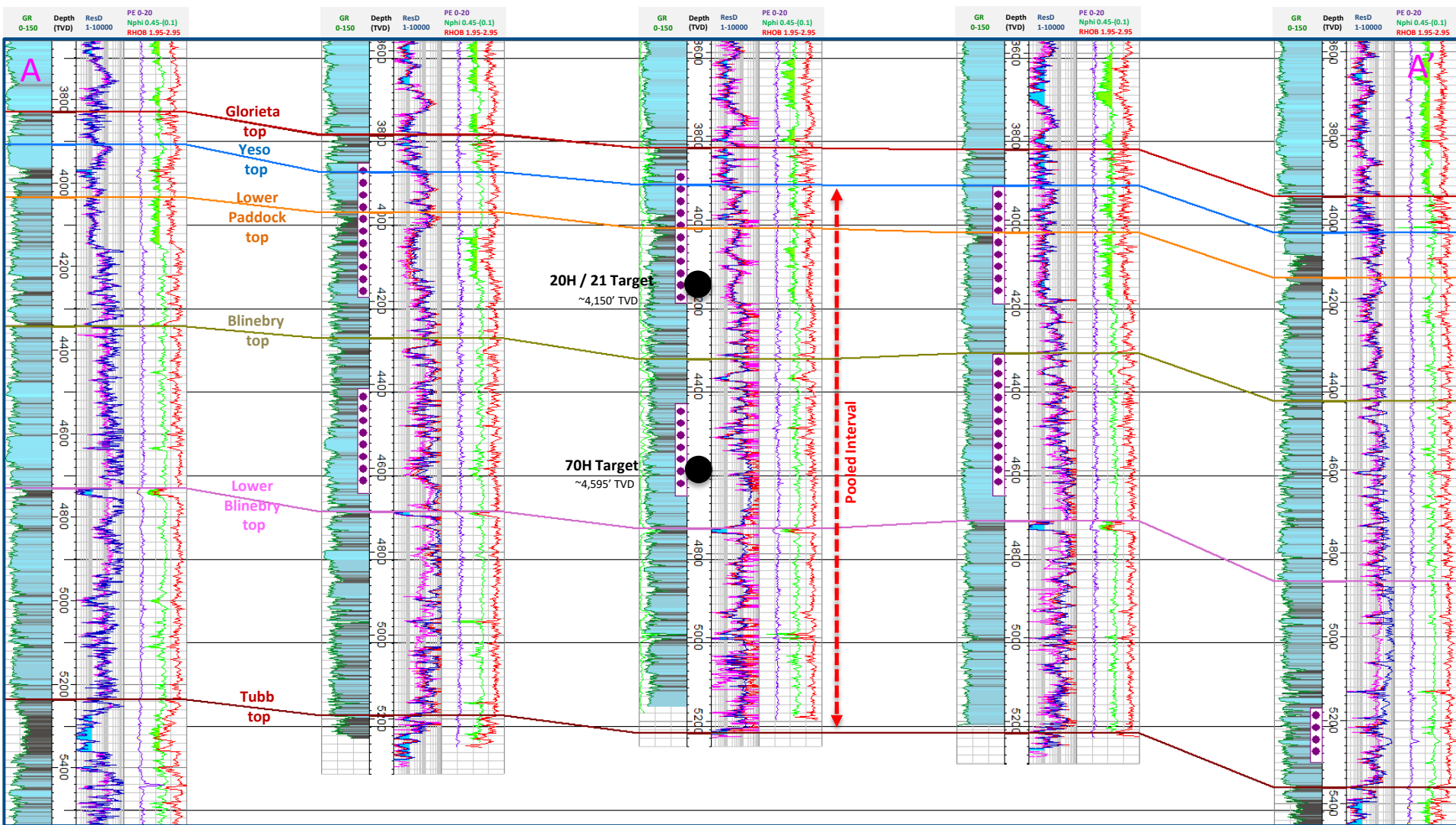
# Exhibit B-2: Structure Map (SSTVD) - Top Glorieta (Case No. 25613)





# Exhibit B-3. Structural Cross Section A – A' (TVD)

(Case No. 25613)



ROMO SWD #1  
30-015-37312

CHASER 8 STATE #1  
30-015-37872

CHASER 8 STATE #2  
30-015-37807

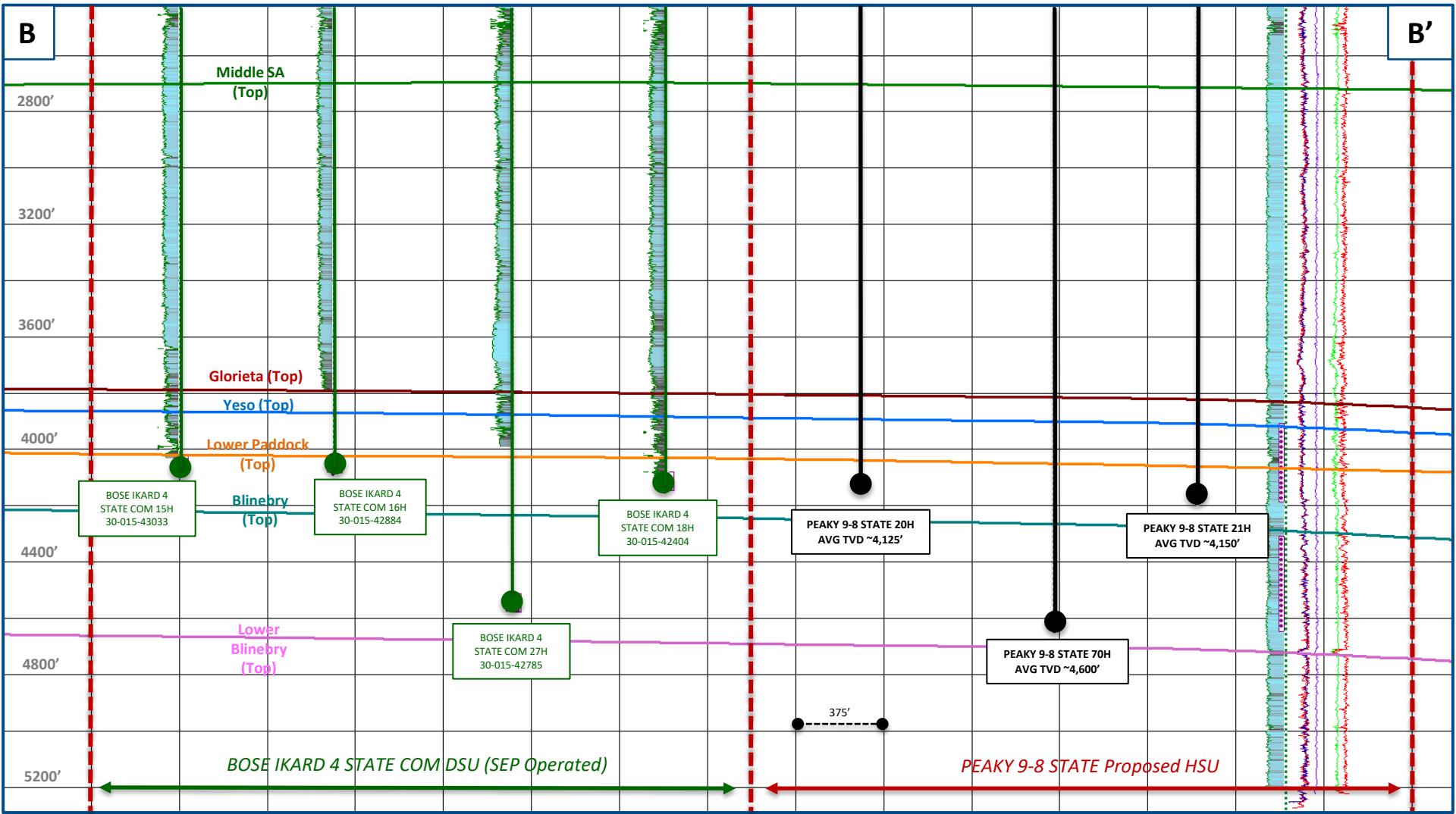
DARTER 9 STATE #8  
30-015-37851

BEE FEDERAL #2  
30-015-36658



# Exhibit B-4. Peak 9-8 State Gun Barrel B – B' (TVD)

(Case No. 25613)



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY PARTNERS  
LLC FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25613**

**SELF-AFFIRMED STATEMENT  
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of Spur Energy Partners LLC (“Spur”) the Applicant herein.
2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.
3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.
4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
5. On September 23, 2025, I caused a notice to be published in the Carlsbad Current-Argus. An Affidavit of Publication from the legal clerk of the Carlsbad Current-Argus along with a copy of the Notice Publication, is attached as **Exhibit C-4**.
6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean  
Jaclyn M. McLean

October 1, 2025  
Date

**Spur Energy Partners LLC  
Case No. 25613  
Exhibit C**



September 16, 2025

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO: ALL PARTIES ENTITLED TO NOTICE**

**Re: Case No. 25613 - Application of Spur Energy Partners LLC, for Compulsory Pooling, Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **October 9, 2025** beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1<sup>st</sup> Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by these applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov) and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Drew Oldis, Landman, at [doldis@spurenergy.com](mailto:doldis@spurenergy.com) or 832-982-1081

Sincerely,  
/s/ Jaclyn M. McLean  
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223  
Santa Fe, NM 87501  
505-230-4410

HardyMcClean.com

**Writer:**  
Jaclyn M. McLean  
Managing Partner  
[jmcclean@hardymcclean.com](mailto:jmcclean@hardymcclean.com)

**Spur Energy Partners LLC**  
**Case No. 25613**  
**Exhibit C-1**

**Postal Delivery Report**  
**Spur Peaky - Case No. 25613**

<b>Recipient</b>	<b>Date Mailed</b>	<b>USPS Tracking Number</b>	<b>Date Received</b>	<b>Status</b>
Hilcorp Energy I, LP	9/16/2025	9414836208551287901971	9/19/2025	Delivered, Left with Individual
ConocoPhillips Company	9/16/2025	9414836208551287902213	9/22/2025	Delivered, PO Box MIDLAND, TX 79701
Nestegg Energy Corporation	9/16/2025	9414836208551287902299	9/19/2025	Delivered, Left with Individual
Maverick Permian LP	9/16/2025	9414836208551287902350	9/25/2025	Delivered, Left with Individual HOUSTON, TX 77201

**Spur Energy Partners LLC**  
**Case No. 25613**  
**Exhibit C-2**





September 19, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1287 9019 71.**

#### Item Details

**Status:** Delivered, Left with Individual  
**Status Date / Time:** September 19, 2025, 12:28 pm  
**Location:** HOUSTON, TX 77002  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** HILCORP ENERGY I LP

#### Recipient Signature

Signature of Recipient:

*Isela Rangel*  
*Isela Rangel*

Address of Recipient:

*1111 Travis*

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Hilcorp Energy I, LP  
1111 Travis Street  
Houston, TX 77002  
Reference #: Spur Peaky 25613  
Item ID: Spur Peaky 25613

**Spur Energy Partners LLC**  
**Case No. 25613**  
**Exhibit C-3**



September 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1287 9022 13.**

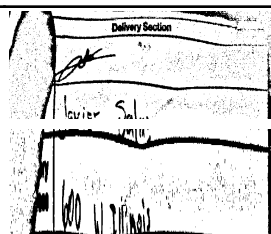
#### Item Details

<b>Status:</b>	Delivered, PO Box
<b>Status Date / Time:</b>	September 22, 2025, 7:38 am
<b>Location:</b>	MIDLAND, TX 79701
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	ConocoPhillips Company

#### Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

ConocoPhillips Company  
600 W. Illinois Ave  
Midland , TX 79701  
Reference #: Spur Peaky 25613  
Item ID: Spur Peaky 25613



September 19, 2025

Dear Simple Certified:

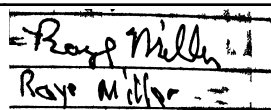
The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1287 9022 99.**

#### Item Details

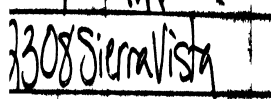
<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	September 19, 2025, 1:30 pm
<b>Location:</b>	ARTESIA, NM 88210
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Nestegg Energy Corporation

#### Recipient Signature

Signature of Recipient:

  
Ray Miller

Address of Recipient:

  
2308 Sierra Vista

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Nestegg Energy Corporation  
2303 Sierra Vista Rd  
Artesia, NM 88210  
Reference #: Spur Peaky 25613  
Item ID: Spur Peaky 25613



September 25, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1287 9023 50.**

#### Item Details

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	September 25, 2025, 12:25 pm
<b>Location:</b>	HOUSTON, TX 77201
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	MAVERICK PERMIAN LP

#### Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Maverick Permian LP  
1000 Main Street  
Suite 2900  
Houston , TX 77002  
Reference #: Spur Peak 25613  
Item ID: Spur Peak 25613

**Affidavit of Publication****Copy of Publication:**

No. 64290

State of New Mexico

Publisher

County of Eddy:

**Adrian Hedden**

being duly sworn, says that he is the

Publisher

of the Carlsbad Current Argus, a weekly newspaper of  
general circulation, published in English at Carlsbad,  
said county and state, and that the hereto attached

**Legal Ad**

was published in a regular and entire issue of the said  
Carlsbad Current Argus, a weekly newspaper duly qualified  
for that purpose within the meaning of Chapter 167 of  
the 1937 Session Laws of the state of New Mexico for  
1 Consecutive weeks/day on the same

day as follows:

First Publication September 23, 2025

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Seventh Publication

Eighth Publication

Subscribed and sworn before me this

23rd day of September 2025

LATISHA ROMINE  
Notary Public, State of New Mexico  
Commission No. 1076338  
My Commission Expires  
05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

This is to notify all interested parties, including; Hilcorp Energy I LP; Maverick Permian, LLC; ConocoPhillips Company; Nestegg Energy Corporation; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by Spur Energy Partners LLC (Applicant) for Case No. 25613. The hearing will be conducted on October 9, 2025, in a hybrid fashion, both virtually and in person at the Energy, Minerals, Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. In Case No. 25613, Applicant seeks an order pooling all uncommitted interests from the top of the Yeso formation at 3,900 MD to the base of the Blinbry at 5,240 MD underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 9 and the NE/4 of Section 8, Township 17 South, Range 29 East, Eddy County, New Mexico (Unit). Applicant seeks to dedicate the Unit to the following wells (Wells): Peaky 9-8 State 20H and Peaky 9-8 State 70H wells, to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 10 to a bottom hole location in NW/4 NE/4 (Unit B) of Section 8; and Peaky 9-8 State 21H well, to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 10 to a bottom hole location in SW/4 NE/4 (Unit G) of Section 8. The completed interval of the well will be orthodox. Due to a depth severance within the Unit, Applicant seeks to pool uncommitted interests from the top of the Yeso formation at a stratigraphic equivalent of 3,900 MD to the base of the Blinbry at a stratigraphic equivalent of 5,220 MD as observed on the Chaser 8 State #2 well Schlumberger Sidewall Neutron Porosity Log (API No. 30-015-37807). The completed interval of the Peaky 9-8 State Com 70H well will be located within 330 of the quarter-quarter section line separating the S/2 N/2 and the N/2 N/2 of Section 9 and the N/2 NE/4 and S/2 NE/4 of Section 8 to allow for the creation of the 480-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 2.39 miles north and 4.97 miles west of Loco Hills, New Mexico.

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**Spur Energy Partners LLC**  
**Case No. 25613**  
**Exhibit C-4**