

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY LP FOR COMPULSORY POOLING
AND APPROVAL OF OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25614

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Aaron Young
A-1	Application & Proposed Notice of Hearing
A-2	C-102s for the Wells
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties List
A-4	Sample Well Proposal Letter & AFEs
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Joshua O'Brien
B-1	Location Map
B-2	Subsea Structure Map
B-3	Structural Cross-Section
Exhibit C	Self-Affirmed Statement of Jaclyn M. McLean
C-1	Notice Letter to All Interested Parties Sent September 16, 2025
C-2	Postal Delivery Report
C-3	Electronic Return Receipts
C-4	Affidavit of Publication for September 20, 2025

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25614	APPLICANT'S RESPONSE
Hearing Date: October 9, 2025	
Applicant	Devon Energy Production Company LP
Designated Operator & OGRID (affiliation if applicable)	Devon Energy Production Company LP (OGRID No. 6137)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Devon Energy Production Company LP for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	None.
Well Family	Belloq 11-2 Fed State Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Livingston Ridge; Bone Spring Pool (Code 39350)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	319.64-acres
Building Blocks:	quarter-quarter
Orientation:	South-North
Description: TRS/County	E/2 W/2 of Section 11 and the E/2 W/2 equivalent of irregular Section 2, Township 23 South, Range 31 East, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Belloq 11-2 Fed State Com 122H (API No. 30-015-56529) SHL: 306' FSL & 2,228' FWL (Unit N), Section 11, T23S-R31E BHL: 20' FNL & 1,750' FWL (Lot 3), Section 2, T23S-R31E Completion Target: Bone Spring (Approx. 9,840' TVD)
Well #2	Belloq 11-2 Fed State Com 123H (API No. 30-015-56530) SHL: 306' FSL & 2,288' FWL (Unit N), Section 11, T23S-R31E BHL: 20' FNL & 2,440' FWL (Lot 3), Section 2, T23S-R31E Completion Target: Bone Spring (Approx. 9,840' TVD)
Well #3	Belloq 11-2 Fed State Com 534H (API No. 30-015-57027) SHL: 306' FSL & 2,258' FWL (Unit N), Section 11, T23S-R31E BHL: 20' FNL & 2,310' FWL (Lot 3), Section 2, T23S-R31E Completion Target: Bone Spring (Approx. 8,940' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A

Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	10/2/2025

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY LP FOR COMPULSORY POOLING
AND APPROVAL OF OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25614

**SELF-AFFIRMED STATEMENT
OF AARON YOUNG**

1. I am a Land Advisor with Devon Energy Production Company LP (“Devon”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of Devon’s application and proposed hearing notice are attached as **Exhibit A-1.**

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. Devon seeks to pool all uncommitted interests in the of the Bone Spring formation underlying a 319.64-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 W/2 of Section 11 and the E/2 W/2 equivalent of irregular Section 2, Township 23 South, Range 31 East, Eddy County, New Mexico (“Unit”).

5. The Unit will be dedicated to the **Belloq 11-2 Fed State Com 122H, Belloq 11-2 Fed State Com 123H, and Belloq 11-2 Fed State Com 534H** wells (“Wells”), which will be drilled from surface hole locations in the SE/4 SW/4 (Unit N) of Section 11 to bottom hole locations in Lot 3 (NE/4 NW/4 equivalent) of Section 2.

**Devon Energy Production Company LP
Case No. 25614
Exhibit A**

6. The completed intervals of the Wells will be orthodox.
7. Devon is applying administratively for approval of non-standard well locations.
8. The Unit will partially overlap with the spacing units for the following wells, which produce from the Livingston Ridge; Bone Spring Pool (Code 39350):
 - a. Belloq 2 State #005H (API No. 30-015-42896), which is located in the E/2 W/2 of irregular Section 2, Township 23 South, Range 31 East;
 - b. Belloq 2 State #006H (API No. 30-015-42897), which is located in the E/2 W/2 of irregular Section 2, Township 23 South, Range 31 East; and
 - c. Belloq 11 Federal #222H (API No. 30-015-45275), which is located in the E/2 W/2 of Section 11, Township 23 South, Range 31 East.
9. **Exhibit A-2** contains the C-102s for the Wells.
10. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Devon seeks to pool highlighted in yellow.
11. Devon has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.
12. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

13. In my opinion, Devon made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.

14. Devon requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Devon and other operators in the vicinity.

15. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

16. In my opinion, the granting of Devon's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

17. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.


AARON YOUNG

9-29-25
Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY LP FOR COMPULSORY POOLING AND
APPROVAL OF OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25614

APPLICATION

Pursuant to NMSA § 70-2-17, Devon Energy Production Company LP, (OGRID No. 6137) (“Applicant” or “Devon”) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 319.64-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 W/2 of Section 11 and the E/2 W/2 equivalent of irregular Section 2, Township 23 South, Range 31 East, Eddy County, New Mexico (“Unit”). In support of its application, Devon states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the **Belloq 11-2 Fed State Com 122H, Belloq 11-2 Fed State Com 123H, and Belloq 11-2 Fed State Com 534H** wells (“Wells”), which will be drilled from surface hole locations in the SE/4 SW/4 (Unit N) of Section 11 to bottom hole locations in Lot 3 (NE/4 NW/4 equivalent) of Section 2.
3. Applicant is applying administratively for approval of non-standard well locations.
4. The Unit will partially overlap with the spacing units for the following wells, which produce from the Livingston Ridge; Bone Spring Pool (Code 39350):
 - a. Belloq 2 State #005H (API No. 30-015-42896), which is located in the W/2 E/2 of irregular Section 2, Township 23 South, Range 31 East;

**Devon Energy Production Company LP
Case No. 25614
Exhibit A-1**

- b. Belloq 2 State #006H (API No. 30-015-42897), which is located in the W/2 E/2 of irregular Section 2, Township 23 South, Range 31 East; and
- c. Belloq 11 Federal #222H (API No. 30-015-45275), which is located in the W/2 E/2 of Section 11, Township 23 South, Range 31 East.

5. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on October 9, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY McLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Yarithza Peña

125 Lincoln Ave., Suite 223

Santa Fe, NM 87501

Phone: (505) 230-4410

dhardy@hardymclean.com

jmclean@hardymclean.com

ypena@hardymclean.com

*ATTORNEYS FOR DEVON ENERGY PRODUCTION
COMPANY LP*

Application of Devon Energy Production Company LP for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico. Applicant applies for an order pooling uncommitted interests in the Bone Spring formation underlying a 319.64-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 W/2 of Section 11 and the E/2 W/2 equivalent of irregular Section 2, Township 23 South, Range 31 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Belloq 11-2 Fed State Com 122H, Belloq 11-2 Fed State Com 123H, and Belloq 11-2 Fed State Com 534H wells ("Wells"), which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in Lot 3 (NE/4 NW/4 equivalent) of Section 2. The Unit will partially overlap with the spacing units for the following wells, which produce from the Livingston Ridge; Bone Spring Pool (Code 39350): Belloq 2 State #005H (API No. 30-015-42896), which is located in the W/2 E/2 of irregular Section 2, Township 23 South, Range 31 East; Belloq 2 State #006H (API No. 30-015-42897), which is located in the W/2 E/2 of irregular Section 2, Township 23 South, Range 31 East; and the Belloq 11 Federal #222H (API No. 30-015-45275), which is located in the W/2 E/2 of Section 11, Township 23 South, Range 31 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 20.5 miles east of Loving, New Mexico.

Case No. 25614

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Exhibit A-2 Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-56529	Pool Code 39350	Pool Name LIVINGSTON RIDGE; BONE SPRING
Property Code 322487	Property Name BELLOQ 11 2 FED STATE COM	Well Number 122H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3,465'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL N	Section 11	Township 23S	Range 31E	Lot	Ft. from N/S 306' FSL	Ft. from E/W 2,228' FWL	Latitude 32.312571°	Longitude -103.749912°	County EDDY
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Bottom Hole Location

UL LOT 3	Section 2	Township 23S	Range 31E	Lot	Ft. from N/S 20' FNL	Ft. from E/W 1,750' FWL	Latitude 32.340677°	Longitude -103.751494°	County EDDY
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Dedicated Acres 319.64	Infill or Defining Well INFILL	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL N	Section 11	Township 23S	Range 35E	Lot	Ft. from N/S 53' FSL	Ft. from E/W 1,748 FWL	Latitude 32.31178533	Longitude -103.75154727	County EDDY
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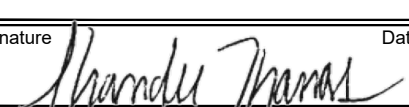
First Take Point (FTP)

UL N	Section 11	Township 23S	Range 31E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 1,750' FWL	Latitude 32.312009°	Longitude -103.751457°	County EDDY
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Last Take Point (LTP)

UL LOT 3	Section 2	Township 23S	Range 31E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 1,750' FWL	Latitude 32.340457°	Longitude -103.751493°	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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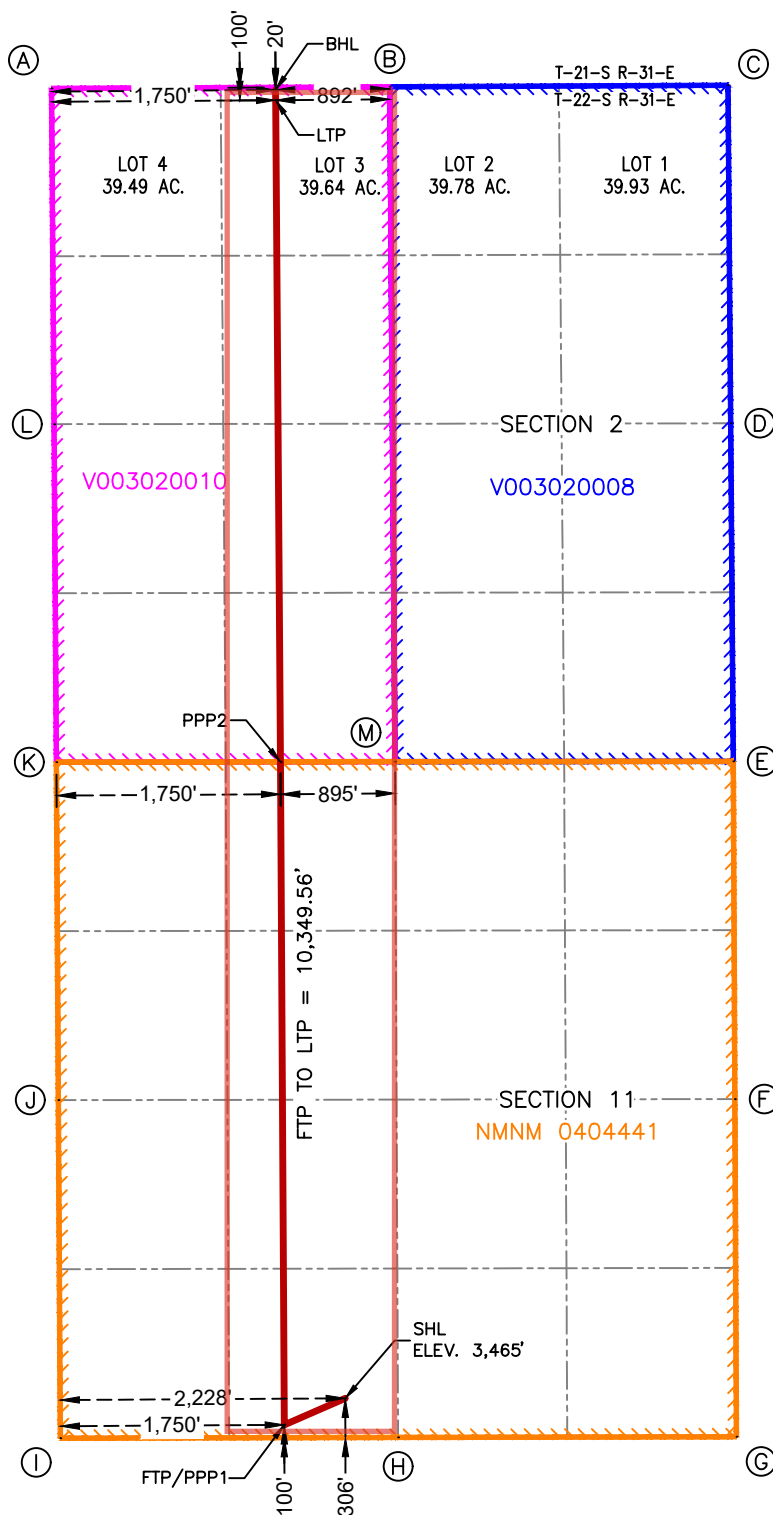
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 2/21/2025	
Signature  Date 2/25/25		Signature and Seal of Professional Surveyor	
Printed Name SHANDEE THOMAS		Certificate Number 12177	Date of Survey 2/21/2025
Email Address SHANDEE.THOMAS@DVN.COM			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

BELLOQ 11 2 FED STATE COM 122H

SURFACE HOLE LOCATION
306' FSL & 2,228' FWL
ELEV. = 3,465'

NAD 83 X = 721,576.33'
NAD 83 Y = 477,936.26'
NAD 83 LAT = 32.312571°
NAD 83 LONG = -103.749912°

KICK-OFF POINT
53' FSL & 1,748' FWL

NAD 83 X = 721098
NAD 83 Y = 477682
NAD 83 LAT = 32.31178533°
NAD 83 LONG = -103.75154727°

FIRST TAKE POINT &
PENETRATION POINT 1
100' FSL & 1,750' FWL

NAD 83 X = 721,100.00'
NAD 83 Y = 477,728.99'
NAD 83 LAT = 32.312009°
NAD 83 LONG = -103.751457°

PENETRATION POINT 2
0' FNL & 1,750' FWL

NAD 83 X = 721,069.63'
NAD 83 Y = 482,908.96'
NAD 83 LAT = 32.326247°
NAD 83 LONG = -103.751464°

LAST TAKE POINT
100' FNL & 1,750' FWL

NAD 83 X = 721,032.64'
NAD 83 Y = 488,078.33'
NAD 83 LAT = 32.340457°
NAD 83 LONG = -103.751493°

BOTTOM HOLE LOCATION
20' FNL & 1,750' FWL

NAD 83 X = 721,032.05'
NAD 83 Y = 488,158.33'
NAD 83 LAT = 32.340677°
NAD 83 LONG = -103.751494°

CORNER COORDINATES NEW MEXICO EAST - NAD 83	
POINT	NORTHING/EASTING
A	IRON PIPE W/ BRASS CAP N:488,170.14' E:719,281.91'
B	CALCULATED CORNER N:488,182.51' E:721,923.94'
C	IRON PIPE W/ BRASS CAP N:488,194.88' E:724,565.97'
D	IRON PIPE W/ BRASS CAP N:485,553.70' E:724,586.82'
E	IRON PIPE W/ BRASS CAP N:482,913.36' E:724,607.28'
F	IRON PIPE W/ BRASS CAP N:480,274.46' E:724,619.43'
G	IRON PIPE W/ BRASS CAP N:477,636.02' E:724,631.58'
H	IRON PIPE W/ BRASS CAP N:477,631.12' E:721,989.07'
I	IRON PIPE W/ BRASS CAP N:477,624.81' E:719,350.58'
J	IRON PIPE W/ BRASS CAP N:480,266.04' E:719,334.92'
K	IRON PIPE W/ BRASS CAP N:482,906.14' E:719,319.63'
L	IRON PIPE W/ BRASS CAP N:485,547.22' E:719,301.45'
M	IRON PIPE W/ BRASS CAP N:482,910.41' E:721,965.14'

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015-56530	Pool Code 39350	Pool Name LIVINGSTON RIDGE; BONE SPRING
Property Code 322487	Property Name BELLOQ 11 2 FED STATE COM	Well Number 123H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3,468'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL N	Section 11	Township 23S	Range 31E	Lot	Ft. from N/S 306' FSL	Ft. from E/W 2,288' FWL	Latitude 32.312571°	Longitude -103.749718°	County EDDY
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Bottom Hole Location

UL	Section 2	Township 23S	Range 31E	Lot LOT 3	Ft. from N/S 20' FNL	Ft. from E/W 2,440' FWL	Latitude 32.340675°	Longitude -103.749260°	County EDDY
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Dedicated Acres 319.64	Infill or Defining Well Infill	Defining Well API Pending	Overlapping Spacing Unit (Y/N) Y	Consolidation Code CF
Order Numbers. Pending			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL N	Section 11	Township 23S	Range 31E	Lot	Ft. from N/S 50' FSL	Ft. from E/W 2,440' FWL	Latitude 32.311865°	Longitude -103.749224°	County EDDY
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First Take Point (FTP)

UL N	Section 11	Township 23S	Range 31E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 2,440' FWL	Latitude 32.312003°	Longitude -103.749224°	County EDDY
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Last Take Point (LTP)

UL	Section 2	Township 23S	Range 31E	Lot LOT 3	Ft. from N/S 100' FNL	Ft. from E/W 2,440' FWL	Latitude 32.340456°	Longitude -103.749259°	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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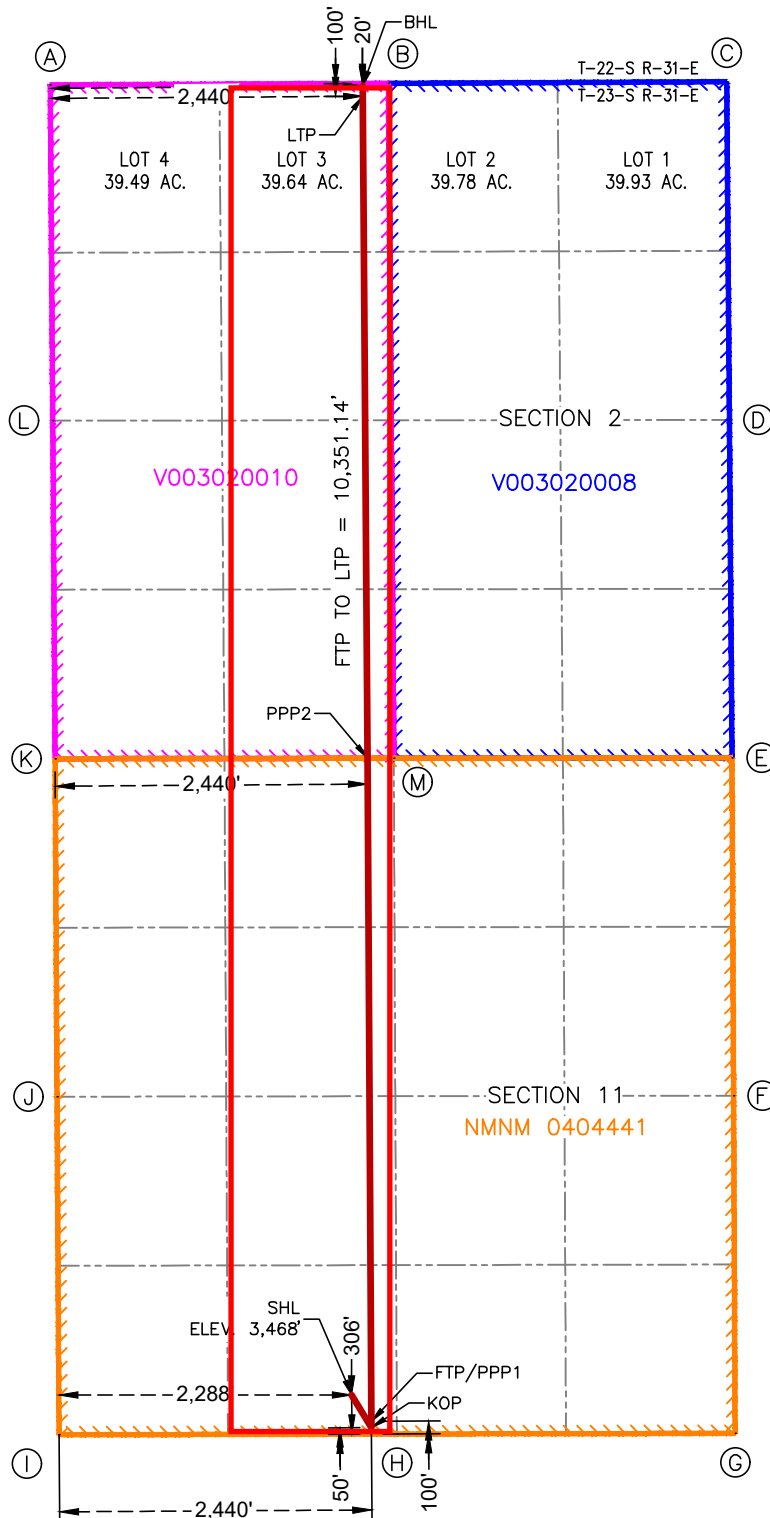
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Lauren Watson</i> 6/23/2025 Signature Date		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 6/4/2025 Signature and Seal of Professional Surveyor	
Printed Name Lauren Watson		Certificate Number 12177	Date of Survey 6/4/2025
Email Address Lauren.Watson@dvn.com			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

BELLOQ 11 2 FED STATE COM 123H

SURFACE HOLE LOCATION
306' FSL & 2,288' FWL
ELEV. = 3,468'

NAD 83 X = 721,636.33'
NAD 83 Y = 477,936.41'
NAD 83 LAT = 32.312571°
NAD 83 LONG = -103.749718°

KICK-OFF POINT
50' FSL & 2,440' FWL
NAD 83 X = 721,790.30'
NAD 83 Y = 477,680.65'
NAD 83 LAT = 32.311865°
NAD 83 LONG = -103.749224°

FIRST TAKE POINT & PENETRATION POINT 1
100' FSL & 2,440' FWL
NAD 83 X = 721,790.00'
NAD 83 Y = 477,730.65'
NAD 83 LAT = 32.312003°
NAD 83 LONG = -103.749224°

PENETRATION POINT 2
0' FNL & 2,440' FWL
NAD 83 X = 721,759.63'
NAD 83 Y = 482,910.08'
NAD 83 LAT = 32.326240°
NAD 83 LONG = -103.749231°

LAST TAKE POINT
100' FNL & 2,440' FWL
NAD 83 X = 721,722.64'
NAD 83 Y = 488,081.57'
NAD 83 LAT = 32.340456°
NAD 83 LONG = -103.749259°

BOTTOM HOLE LOCATION
20' FNL & 2,440' FWL
NAD 83 X = 721,722.04'
NAD 83 Y = 488,161.56'
NAD 83 LAT = 32.340675°
NAD 83 LONG = -103.749260°

CORNER COORDINATES NEW MEXICO EAST - NAD 83	
POINT	NORTHING/EASTING
A	IRON PIPE W/ BRASS CAP N:488,170.14' E:719,281.91'
B	CALCULATED CORNER N:488,182.51' E:721,923.94'
C	IRON PIPE W/ BRASS CAP N:488,194.88' E:724,565.97'
D	IRON PIPE W/ BRASS CAP N:485,553.70' E:724,586.82'
E	IRON PIPE W/ BRASS CAP N:482,913.36' E:724,607.28'
F	IRON PIPE W/ BRASS CAP N:480,274.46' E:724,619.43'
G	IRON PIPE W/ BRASS CAP N:477,636.02' E:724,631.58'
H	IRON PIPE W/ BRASS CAP N:477,631.12' E:721,989.07'
I	IRON PIPE W/ BRASS CAP N:477,624.81' E:719,350.58'
J	IRON PIPE W/ BRASS CAP N:480,266.04' E:719,334.92'
K	IRON PIPE W/ BRASS CAP N:482,906.14' E:719,319.63'
L	IRON PIPE W/ BRASS CAP N:485,547.22' E:719,301.45'
M	IRON PIPE W/ BRASS CAP N:482,910.41' E:721,965.14'

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-57027	Pool Code 39350	Pool Name LIVINGSTON RIDGE; BONE SPRING
Property Code 322487	Property Name BELLOQ 11 2 FED STATE COM	Well Number 534H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3,467'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	11	23S	31E		306' FSL	2,258' FWL	32.312571°	-103.749815°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
LOT 3	2	23S	31E		20' FNL	2,310' FWL	32.340676°	-103.749681°	EDDY

Dedicated Acres 319.64	Infill or Defining Well Defining	Defining Well API Pending	Overlapping Spacing Unit (Y/N) Y	Consolidation Code CF
Order Numbers. Pending			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	11	23S	31E		41' FSL	2,308 FWL	32.31174646	-103.74973464	EDDY



First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	11	23S	31E		100' FSL	2,310' FWL	32.312004°	-103.749645°	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
LOT 3	2	23S	31E		100' FNL	2,310' FWL	32.340456°	-103.749680°	EDDY

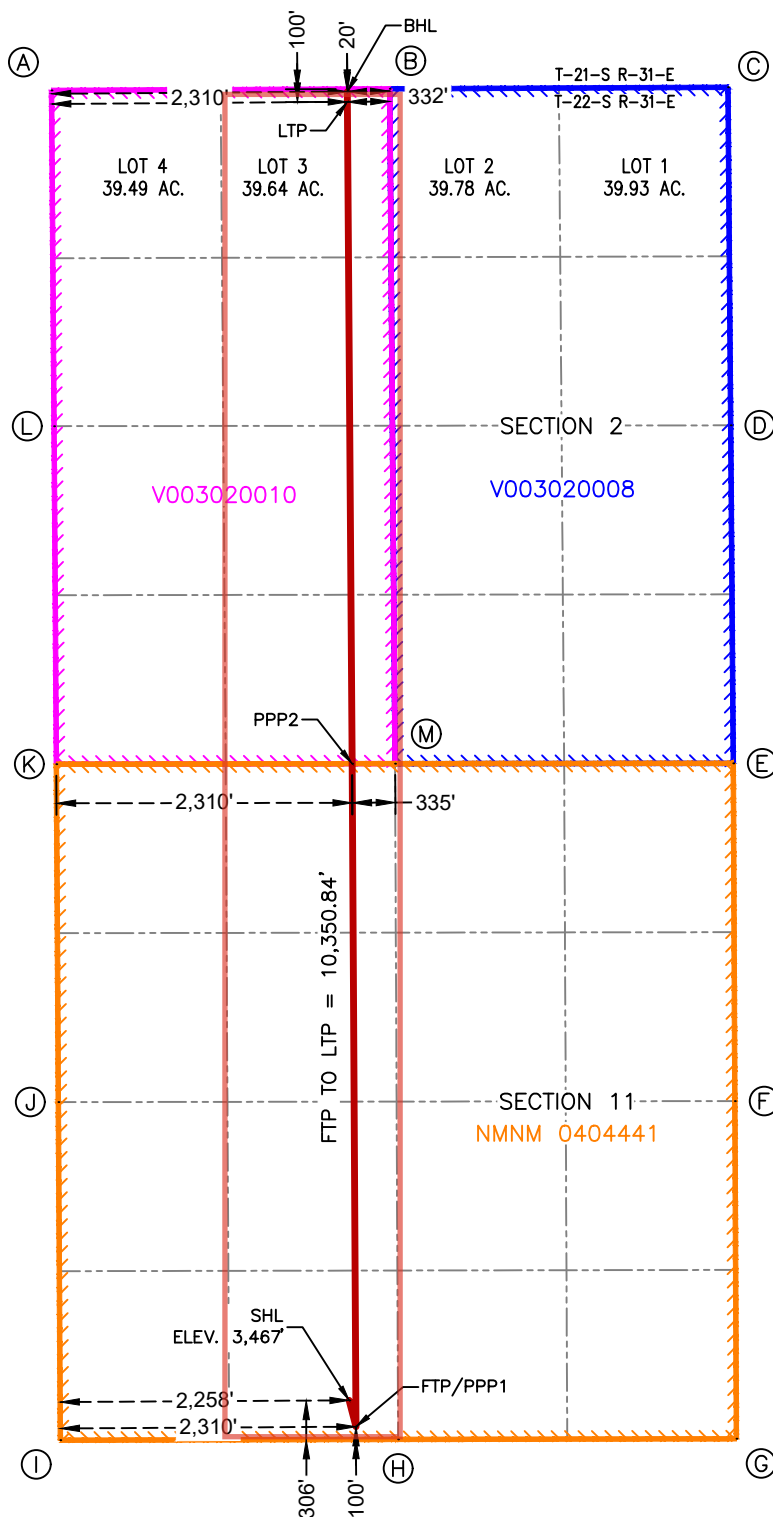
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	---	-------------------------

OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 2/21/2025	
Signature  Date 2/25/25		Signature and Seal of Professional Surveyor	
Printed Name SHANDEE THOMAS		Certificate Number 12177	Date of Survey 2/21/2025
Email Address SHANDEE.THOMAS@DVN.COM			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

BELLOQ 11 2 FED STATE COM 534H

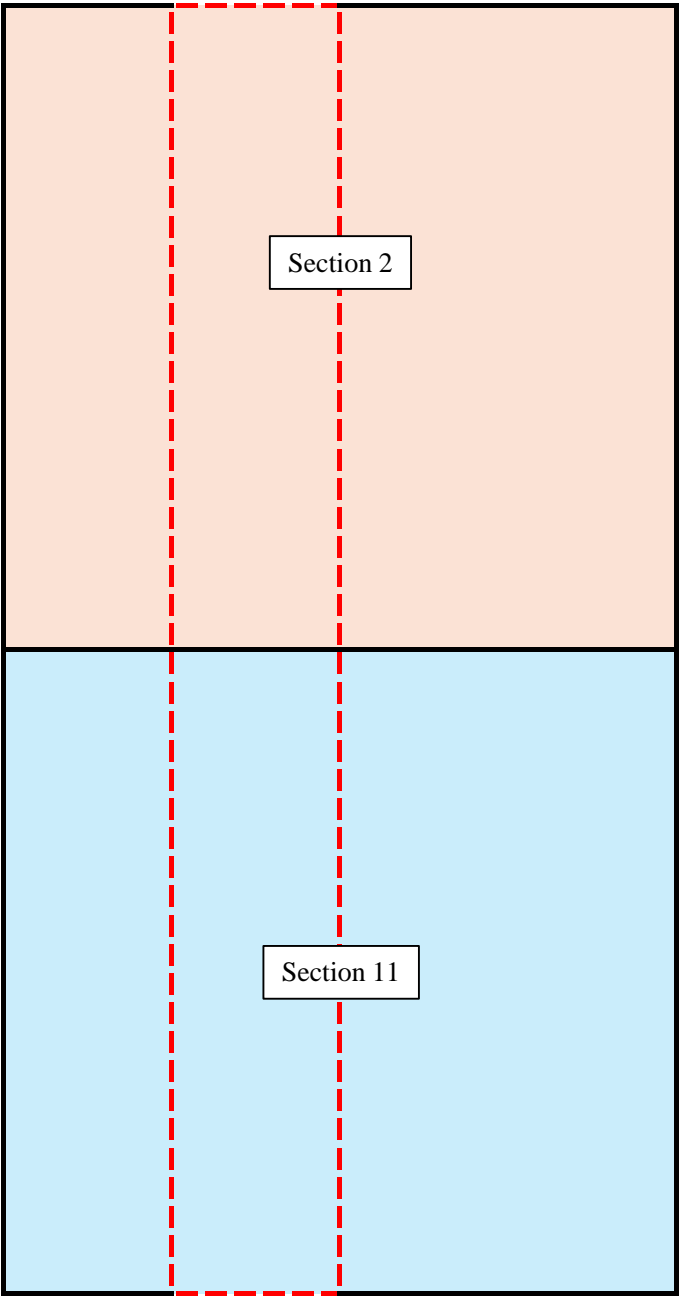


BOTTOM HOLE LOCATION
20' FNL & 2,310' FWL

NAD 83 X = 721,592.04'
NAD 83 Y = 488,160.95'
NAD 83 LAT = 32.340676°
NAD 83 LONG = -103.749681°

CORNER COORDINATES NEW MEXICO EAST - NAD 83	
POINT	NORTHING/EASTING
A	IRON PIPE W/ BRASS CAP N:488,170.14' E:719,281.91'
B	CALCULATED CORNER N:488,182.51' E:721,923.94'
C	IRON PIPE W/ BRASS CAP N:488,194.88' E:724,565.97'
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G	IRON PIPE W/ BRASS CAP N:477,636.02' E:724,631.58'
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L	IRON PIPE W/ BRASS CAP N:485,547.22' E:719,301.45'
M	IRON PIPE W/ BRASS CAP N:482,910.41' E:721,965.14'

Exhibit A-3
Belloq 11-2 Fed State Com 122H, 123H, & 534H
E2W2 of Sections 11 & 2, T23S-R31E
Eddy County, New Mexico



Tract 1
159.64 Acres
ST OF NM V-302



Tract 2
160 Acres
NMNM 404441

Devon Energy Production Company LP
Case No. 25614
Exhibit A-3

Exhibit A-3
Ownership Breakdown

Tract 1 Ownership (Section 2; E2W2, being 159.64 acres State of New Mexico Lease V-302)			
Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P.	159.64	1	Committed
Total	159.64	1	

Tract 2 Ownership (Section 11; E2W2, being 160 acres United States of America Lease NMNM 404441)			
Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P.	158.4952592	0.990595370	Committed
Mabee-Flynt Lease Trust	0.3388	0.002117500	Uncommitted
TEK Properties, Ltd.	0.32	0.002000000	Committed
Nancy Stallsworth Thomas Marital	0.013295126	0.000083095	Committed
Nancy S Thomas	0.013295126	0.000083095	Uncommitted
P A Allman Trust	0.000349781	0.000002186	Committed
George M Allman III Trust	0.000349781	0.000002186	Committed
Marilyn M Allman Trust	0.000349781	0.000002186	Committed
Jill Allman Mancuso Trust	0.000349781	0.000002186	Committed
Donald C Allman Trust	0.069974786	0.000437342	Committed
George Allman JR Trust	0.069974786	0.000437342	Committed
Mary Elizabeth Schram Trust	0.069974786	0.000437342	Committed
Margaret Sue Schroeder Trust	0.069974786	0.000437342	Committed
Michelle Allman Grantor Trust	0.002096899	0.000013106	Committed
Theresa Allman Smith Grantor Trust	0.002096899	0.000013106	Committed
Alfred F Schram Sr Estate	0.000698841	0.000004368	Uncommitted
Shram Family Living Revocable Trust	0.000698841	0.000004368	Unommitted
Joe N. Gifford	0.3124992	0.001953120	Committed
Northern Bank & Trust, Trustee of the Mary Patricia Dougherty Trust	0.21328	0.001333000	Committed
Otto E. Schroeder, Jr.	0.0022272	0.000013920	Committed
Catherine M. Grace	0.0022272	0.000013920	Committed
Mary Margaret Olson	0.0022272	0.000013920	Committed
Total	160	1.000000000	

Unit Recapitulation- Bone Spring 319.64 Acre HSU E2W2 of Sections 11 & 2, T23S-R31E Eddy County, New Mexico, Bone Spring Formation	
Owner	Working Interest
Devon Energy Production Company, L.P.	0.99529239
Mabee-Flynt Lease Trust	0.00105994
TEK Properties, Ltd.	0.00100113
Nancy Stallsworth Thomas Marital	0.00004159
Nancy S Thomas	0.00004159
P A Allman Trust	0.00000109
George M Allman III Trust	0.00000109
Marilyn M Allman Trust	0.00000109
Jill Allman Mancuso Trust	0.00000109
Donald C Allman Trust	0.00021892
George Allman JR Trust	0.00021892
Mary Elizabeth Schram Trust	0.00021892
Margaret Sue Schroeder Trust	0.00021892
Michelle Allman Grantor Trust	0.00000656
Theresa Allman Smith Grantor Trust	0.00000656
Alfred F Schram Sr Estate	0.00000219
Shram Family Living Revocable Trust	0.00000219
Joe N. Gifford	0.00097766
Northern Bank & Trust, Trustee of the Mary Patricia Dougherty Trust	0.00066725
Otto E. Schroeder, Jr.	0.00000697
Catherine M. Grace	0.00000697
Mary Margaret Olson	0.00000697
Total	1.000000000

***Parties seeking to pool are highlighted in yellow.**



Devon Energy Corporation
333 W. Sheridan Avenue
Oklahoma City, OK 73102

405 235 3611 Phone
www.devonenergy.com

July 22, 2025

Working Interest Owners
Listed on Attached Exhibit "A"

RE: Belloq 11-2 Fed State Com 122H, 123H, and 534H
Sections 11 & 2-23S-31E
Eddy County, New Mexico

Dear Working Interest Owner,

Devon Energy Production Company, L.P. ("Devon"), as Operator, proposes to drill, complete, and equip the following horizontal wells in the Bone Spring formation:

- Belloq 11-2 Fed State Com 122H as a horizontal well to an approximate landing TVD of 9,850', bottom hole TVD of 9,840', and approximate TMD of 19,850' into the Bone Spring formation at an approximate SHL of 306' FSL & 2228' FWL of Section 11-23S-31E, or at a legal location in Unit N, and an approximate BHL of 20' FNL & 1560' FWL of Section 2-23S-31E, or at a legal location in Unit C, Eddy County, New Mexico (collectively with all four proposed wells, the "Wells"). Enclosed for your review is Devon's Authority for Expenditure indicating drilling costs of \$3,992,543.25 and total completed well costs of \$8,086,941.79.
- Belloq 11-2 Fed State Com 123H as a horizontal well to an approximate landing TVD of 9,850', bottom hole TVD of 9,840', and approximate TMD of 19,850' into the Bone Spring formation at an approximate SHL of 306' FSL & 2288' FWL of Section 11-23S-31E, or at a legal location in Unit N, and an approximate BHL of 20' FNL & 2440' FWL of Section 2-23S-31E, or at a legal location in Unit C, Eddy County, New Mexico (collectively with all four proposed wells, the "Wells"). Enclosed for your review is Devon's Authority for Expenditure indicating drilling costs of \$3,470,543.25 and total completed well costs of \$7,564,941.79.
- Belloq 11-2 Fed State Com 534H as a horizontal well to an approximate landing TVD of 8,942', bottom hole TVD of 8,940', and approximate TMD of 19,842' into the Bone Spring formation at an approximate SHL of 306' FSL & 2258' FWL of Section 11-23S-31E, or at a legal location in Unit N, and an approximate BHL of 20' FNL & 2030' FWL of Section 2-23S-31E, or at a legal location in Unit C, Eddy County, New Mexico (collectively with all four proposed wells, the "Wells"). Enclosed for your review is Devon's Authority for Expenditure indicating drilling costs of \$3,015,384.21 and total completed well costs of \$7,104,924.75.

Devon reserves the right to modify the locations and drilling plans described above to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon is proposing to drill the Wells under the terms of the modified 2015 AAPL form of Operating Agreement ("JOA") which contains the following general provisions:

- Devon named as Operator
- Contract Area: All of Sections 2 & 11-23S-31E

Devon Energy Production Company LP
Case No. 25614
Exhibit A-4

Belloq 11-2 Fed State Com 122H, 123H, and 534H

July 22, 2025

Page No. 2

- 100% / 300% Non-Consenting Penalty
- \$8000/\$800 Drilling and Producing Overhead Rates

If you wish to participate in the operation, please indicate in the space provided below, along with a signed AFE, and deliver to my attention at the letterhead address or by email at aaron.young@dnv.com, and Devon will provide the completed JOA for your review. If your election is to participate, a cash call invoice will be sent following receipt of a timely election.

If you do not wish to participate in the proposed operation, Devon would like to negotiate a voluntary agreement that includes your interest.

If an agreement is not reached within 30 days of the date of this letter, Devon will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed wells.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.



Aaron Young
Sr. Staff Landman

Belloq 11-2 Fed State Com 122H

_____ I/we elect to participate in the drilling and completion of the Belloq 11-2 Fed State Com 122H well. A signed AFE is returned herewith.

_____ I/we elect not to participate in the drilling and completion of the Belloq 11-2 Fed State Com 122H well.

Belloq 11-2 Fed State Com 123H

_____ I/we elect to participate in the drilling and completion of the Belloq 11-2 Fed State Com 123H well. A signed AFE is returned herewith.

_____ I/we elect not to participate in the drilling and completion of the Belloq 11-2 Fed State Com 123H well.

Belloq 11-2 Fed State Com 534H

Belloq 11-2 Fed State Com 122H, 123H, and 534H

July 22, 2025

Page No. 3

_____ I/we elect to participate in the drilling and completion of the Belloq 11-2 Fed State Com 534H well. A signed AFE is returned herewith.

_____ I/we elect not to participate in the drilling and completion of the Belloq 11-2 Fed State Com 534H well.

Company / Individual: _____

By: _____

Name: _____

Title: _____

Date: _____

Exhibit "A"
Working Interest Owners

MABEE FLYNT LEASE TRUST
ATTN: BERT SIMPSON
15611 WILDWOOD TRACE
MAGNOLIA, TEXAS 77354

GENEVIEVE TARLTON DOUGHERTY FBO
MARY PATRICIA DOUGHERTY TRUST
WEALTH ADVISORS TRUST COMPANY TTEE
TIPPING MINERAL MANAGEMENT AGENT
PO BOX 131239
SPRING, TX 77393-1239

NANCY S. THOMAS
106 MAPLE VALLEY ROAD
HOUSTON, TEXAS 77056

ESTATE OF ALFRED SCHRAM SR
MARGARET E. HODGKINS, EXECUTOR
2731 SHAWN DR.
DENISON, TEXAS 75020

THE SCHRAM FAMILY LIVING REVOACABLE TRUST
MARGARET E. SCHRAM HODGKINS, SECOND SUCCESSOR TRUSTEE
2731 SHAWN DR.
DENISON, TEXAS 75020



Authorization for Expenditure

AFE # XX-161761.01

Well Name: BELLOQ 11-2 FED STATE COM 122H

AFE Date: 7/15/2025

Cost Center Number: 1094903001

State: NM

Legal Description: SEC 11 & 2-23S-31E

County/Parish: EDDY

Revision: ☐

Explanation and Justification:

DRILL & COMPLETE BONE SPRING WELL

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,047.81	0.00	0.00	2,047.81
6040110	CHEMICALS - OTHER	0.00	171,478.00	0.00	171,478.00
6060100	DYED LIQUID FUELS	120,168.10	122,791.00	0.00	242,959.10
6060130	GASEOUS FUELS	0.00	122,247.00	0.00	122,247.00
6080100	DISPOSAL - SOLIDS	90,411.32	5,285.00	0.00	95,696.32
6080110	DISP-SALTWATER & OTH	0.00	5,873.00	0.00	5,873.00
6080115	DISP VIA PIPELINE SW	0.00	109,200.00	0.00	109,200.00
6090100	FLUIDS - WATER	29,890.10	126,707.00	0.00	156,597.10
6090120	RECYC TREAT&PROC-H2O	0.00	177,759.00	0.00	177,759.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	23,500.00	0.00	0.00	23,500.00
6110130	ROAD&SITE PREP SVC	47,000.00	17,014.00	0.00	64,014.00
6120100	I & C SERVICES	0.00	68,400.00	0.00	68,400.00
6130170	COMM SVCS - WAN	1,027.73	0.00	0.00	1,027.73
6130360	RTOC - ENGINEERING	0.00	4,072.00	0.00	4,072.00
6130370	RTOC - GEOSTEERING	8,215.28	0.00	0.00	8,215.28
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	12,458.30	233,236.00	0.00	245,694.30
6160100	MATERIALS & SUPPLIES	17,275.86	0.00	0.00	17,275.86
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	73,678.00	0.00	73,678.00
6190100	TRCKG&HL-SOLID&FLUID	35,063.34	0.00	0.00	35,063.34
6190110	TRUCKING&HAUL OF EQP	43,990.86	28,756.00	0.00	72,746.86
6200130	CONSLT & PROJECT SVC	114,310.75	69,376.00	0.00	183,686.75
6230120	SAFETY SERVICES	33,737.76	2,947.00	0.00	36,684.76
6300270	SOLIDS CONTROL SRVCS	72,697.65	0.00	0.00	72,697.65
6310120	STIMULATION SERVICES	0.00	752,878.00	0.00	752,878.00
6310190	PROPPANT PURCHASE	0.00	521,503.00	0.00	521,503.00
6310200	CASING & TUBULAR SVC	108,557.06	0.00	0.00	108,557.06
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	592,000.00	0.00	0.00	592,000.00
6310300	DIRECTIONAL SERVICES	252,350.17	0.00	0.00	252,350.17
6310310	DRILL BITS	82,406.72	0.00	0.00	82,406.72
6310330	DRILL&COMP FLUID&SVC	328,144.84	11,425.00	0.00	339,569.84
6310370	MOB & DEMOBILIZATION	535,000.00	0.00	0.00	535,000.00
6310380	OPEN HOLE EVALUATION	20,147.80	0.00	0.00	20,147.80
6310480	TSTNG-WELL, PL & OTH	0.00	111,022.00	0.00	111,022.00
6310600	MISC PUMPING SERVICE	0.00	43,378.00	0.00	43,378.00
6320100	EQPMNT SVC-SRF RNTL	144,091.94	172,294.00	0.00	316,385.94
6320110	EQUIP SVC - DOWNHOLE	87,065.09	38,706.00	0.00	125,771.09
6320160	WELDING SERVICES	3,623.74	0.00	0.00	3,623.74
6320190	WATER TRANSFER	0.00	125,526.00	0.00	125,526.00
6350100	CONSTRUCTION SVC	0.00	188,496.00	0.00	188,496.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates



Authorization for Expenditure

AFE # XX-161761.01

Well Name: BELLOQ 11-2 FED STATE COM 122H

AFE Date: 7/15/2025

Cost Center Number: 1094903001

State: NM

Legal Description: SEC 11 & 2-23S-31E

County/Parish: EDDY

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,075.15	0.00	7,075.15
6550110	MISCELLANEOUS SVC	43,919.36	0.00	0.00	43,919.36
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6610100	PROPERTY INSURANCE	0.00	9,600.00	0.00	9,600.00
6630110	CAPITAL OVERHEAD	9,023.83	24,893.77	0.00	33,917.60
6740340	TAXES OTHER	0.00	27,402.18	0.00	27,402.18
	Total Intangibles	3,049,625.41	3,395,018.10	0.00	6,444,643.51

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	71,109.00	0.00	71,109.00
6120120	MEASUREMENT EQUIP	0.00	24,563.08	0.00	24,563.08
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	205,200.00	0.00	205,200.00
6300230	PUMPS - SURFACE	0.00	2,700.00	0.00	2,700.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	61,600.00	0.00	61,600.00
6310460	WELLHEAD EQUIPMENT	75,000.00	122,068.00	0.00	197,068.00
6310530	SURFACE CASING	39,168.00	0.00	0.00	39,168.00
6310540	INTERMEDIATE CASING	492,840.00	0.00	0.00	492,840.00
6310550	PRODUCTION CASING	275,000.00	0.00	0.00	275,000.00
6310580	CASING COMPONENTS	35,909.84	0.00	0.00	35,909.84
6330100	PIPE,FIT,FLANG,CPLNG	0.00	170,890.36	0.00	170,890.36
	Total Tangibles	942,917.84	699,380.44	0.00	1,642,298.28

TOTAL ESTIMATED COST	3,992,543.25	4,094,398.54	0.00	8,086,941.79
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates



Authorization for Expenditure

AFE # XX-161762.01

Well Name: BELLOQ 11-2 FED STATE COM 123H

Cost Center Number: 1094903101

AFE Date: 7/15/2025

State: NM

County/Parish: EDDY

Legal Description: SEC 11 & 2-23S-31 E Revision: ☐

Explanation and Justification:

DRILL & COMPLETE BONE SPRING WELL

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,047.81	0.00	0.00	2,047.81
6040110	CHEMICALS - OTHER	0.00	171,478.00	0.00	171,478.00
6060100	DYED LIQUID FUELS	120,168.10	122,791.00	0.00	242,959.10
6060130	GASEOUS FUELS	0.00	122,247.00	0.00	122,247.00
6080100	DISPOSAL - SOLIDS	90,411.32	5,285.00	0.00	95,696.32
6080110	DISP-SALTWATER & OTH	0.00	5,873.00	0.00	5,873.00
6080115	DISP VIA PIPELINE SW	0.00	109,200.00	0.00	109,200.00
6090100	FLUIDS - WATER	29,890.10	126,707.00	0.00	156,597.10
6090120	RECYC TREAT&PROC-H2O	0.00	177,759.00	0.00	177,759.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	12,833.33	0.00	0.00	12,833.33
6110130	ROAD&SITE PREP SVC	25,666.67	17,014.00	0.00	42,680.67
6120100	I & C SERVICES	0.00	68,400.00	0.00	68,400.00
6130170	COMM SVCS - WAN	1,027.73	0.00	0.00	1,027.73
6130360	RTOC - ENGINEERING	0.00	4,072.00	0.00	4,072.00
6130370	RTOC - GEOSTEERING	8,215.28	0.00	0.00	8,215.28
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	12,458.30	233,236.00	0.00	245,694.30
6160100	MATERIALS & SUPPLIES	17,275.86	0.00	0.00	17,275.86
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	73,678.00	0.00	73,678.00
6190100	TRCKG&HL-SOLID&FLUID	35,063.34	0.00	0.00	35,063.34
6190110	TRUCKING&HAUL OF EQP	43,990.86	28,756.00	0.00	72,746.86
6200130	CONSLT & PROJECT SVC	114,310.75	69,376.00	0.00	183,686.75
6230120	SAFETY SERVICES	33,737.76	2,947.00	0.00	36,684.76
6300270	SOLIDS CONTROL SRVCS	72,697.65	0.00	0.00	72,697.65
6310120	STIMULATION SERVICES	0.00	752,878.00	0.00	752,878.00
6310190	PROPPANT PURCHASE	0.00	521,503.00	0.00	521,503.00
6310200	CASING & TUBULAR SVC	108,557.06	0.00	0.00	108,557.06
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	592,000.00	0.00	0.00	592,000.00
6310300	DIRECTIONAL SERVICES	252,350.17	0.00	0.00	252,350.17
6310310	DRILL BITS	82,406.72	0.00	0.00	82,406.72
6310330	DRILL&COMP FLUID&SVC	328,144.84	11,425.00	0.00	339,569.84
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	20,147.80	0.00	0.00	20,147.80
6310480	TSNG-WELL, PL & OTH	0.00	111,022.00	0.00	111,022.00
6310600	MISC PUMPING SERVICE	0.00	43,378.00	0.00	43,378.00
6320100	EQPMNT SVC-SRF RNTL	144,091.94	172,294.00	0.00	316,385.94
6320110	EQUIP SVC - DOWNHOLE	87,065.09	38,706.00	0.00	125,771.09
6320160	WELDING SERVICES	3,623.74	0.00	0.00	3,623.74
6320190	WATER TRANSFER	0.00	125,526.00	0.00	125,526.00
6350100	CONSTRUCTION SVC	0.00	188,496.00	0.00	188,496.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates



Authorization for Expenditure

AFE # XX-161762.01

Well Name: BELLOQ 11-2 FED STATE COM 123H

Cost Center Number: 1094903101

AFE Date: 7/15/2025

State: NM

County/Parish: EDDY

Legal Description: SEC 11 & 2-23S-31 E Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,075.15	0.00	7,075.15
6550110	MISCELLANEOUS SVC	43,919.36	0.00	0.00	43,919.36
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6610100	PROPERTY INSURANCE	0.00	9,600.00	0.00	9,600.00
6630110	CAPITAL OVERHEAD	9,023.83	24,893.77	0.00	33,917.60
6740340	TAXES OTHER	0.00	27,402.18	0.00	27,402.18
	Total Intangibles	2,527,625.41	3,395,018.10	0.00	5,922,643.51

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	71,109.00	0.00	71,109.00
6120120	MEASUREMENT EQUIP	0.00	24,563.08	0.00	24,563.08
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	205,200.00	0.00	205,200.00
6300230	PUMPS - SURFACE	0.00	2,700.00	0.00	2,700.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	61,600.00	0.00	61,600.00
6310460	WELLHEAD EQUIPMENT	75,000.00	122,068.00	0.00	197,068.00
6310530	SURFACE CASING	39,168.00	0.00	0.00	39,168.00
6310540	INTERMEDIATE CASING	492,840.00	0.00	0.00	492,840.00
6310550	PRODUCTION CASING	275,000.00	0.00	0.00	275,000.00
6310580	CASING COMPONENTS	35,909.84	0.00	0.00	35,909.84
6330100	PIPE, FIT, FLANG, CPLNG	0.00	170,890.36	0.00	170,890.36
	Total Tangibles	942,917.84	699,380.44	0.00	1,642,298.28

TOTAL ESTIMATED COST	3,470,543.25	4,094,398.54	0.00	7,564,941.79
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates



Authorization for Expenditure

AFE # XX-161768.01

Well Name: BELLOQ 11-2 FED STATE COM 534H

Cost Center Number: 1094903601

Legal Description: SEC 11 & 2-23S-31E

Revision: ☐

AFE Date: 7/15/2025

State: NM

County/Parish: EDDY

Explanation and Justification:

DRILL & COMPLETE BONE SPRING WELL

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,593.76	0.00	0.00	1,593.76
6040110	CHEMICALS - OTHER	0.00	171,388.00	0.00	171,388.00
6060100	DYED LIQUID FUELS	93,524.20	120,791.00	0.00	214,315.20
6060130	GASEOUS FUELS	0.00	120,165.00	0.00	120,165.00
6080100	DISPOSAL - SOLIDS	70,365.15	5,285.00	0.00	75,650.15
6080110	DISP-SALTWATER & OTH	0.00	5,873.00	0.00	5,873.00
6080112	DISP VIA PL SW-AFFIL	0.00	109,200.00	0.00	109,200.00
6080120	HAZ WASTE & DISP SVC	0.00	1,165.00	0.00	1,165.00
6090100	FLUIDS - WATER	23,262.81	125,470.00	0.00	148,732.81
6090120	RECYC TREAT&PROC-H2O	0.00	177,657.00	0.00	177,657.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	23,500.00	0.00	0.00	23,500.00
6110130	ROAD&SITE PREP SVC	47,000.00	17,014.00	0.00	64,014.00
6120100	I & C SERVICES	0.00	68,400.00	0.00	68,400.00
6130170	COMM SVCS - WAN	799.86	0.00	0.00	799.86
6130360	RTOC - ENGINEERING	0.00	4,072.00	0.00	4,072.00
6130370	RTOC - GEOSTEERING	6,393.77	0.00	0.00	6,393.77
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	9,696.02	244,481.00	0.00	254,177.02
6160100	MATERIALS & SUPPLIES	13,445.42	12,000.00	0.00	25,445.42
6170110	SNUBBG&COIL TUBG SVC	0.00	73,678.00	0.00	73,678.00
6190100	TRCKG&HL-SOLID&FLUID	27,289.03	7,500.00	0.00	34,789.03
6190110	TRUCKING&HAUL OF EQP	34,237.12	21,256.00	0.00	55,493.12
6200110	INSPECTION SERVICES	0.00	4,000.00	0.00	4,000.00
6200130	CONSLT & PROJECT SVC	88,965.55	65,369.00	0.00	154,334.55
6230120	SAFETY SERVICES	26,257.36	2,947.00	0.00	29,204.36
6300270	SOLIDS CONTROL SRVCS	56,578.99	0.00	0.00	56,578.99
6310110	STANDBY SERVICES	0.00	30,000.00	0.00	30,000.00
6310120	STIMULATION SERVICES	0.00	752,417.00	0.00	752,417.00
6310190	PROPPANT PURCHASE	0.00	521,494.00	0.00	521,494.00
6310200	CASING & TUBULAR SVC	84,487.58	0.00	0.00	84,487.58
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	481,000.00	0.00	0.00	481,000.00
6310300	DIRECTIONAL SERVICES	196,398.62	0.00	0.00	196,398.62
6310310	DRILL BITS	64,135.35	0.00	0.00	64,135.35
6310330	DRILL&COMP FLUID&SVC	255,387.94	11,425.00	0.00	266,812.94
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	15,680.59	0.00	0.00	15,680.59
6310450	WELL CONTROL SVC	0.00	87,000.00	0.00	87,000.00
6310480	TSTNG-WELL, PL & OTH	0.00	24,022.00	0.00	24,022.00
6310600	MISC PUMPING SERVICE	0.00	43,374.00	0.00	43,374.00
6320100	EQPMNT SVC-SRF RNTL	112,143.60	143,499.00	0.00	255,642.60
6320110	EQUIP SVC - DOWNHOLE	67,760.85	38,706.00	0.00	106,466.85

Costs on this form are estimates only. Working Interest Owners should not consider these estimates



Authorization for Expenditure

AFE # XX-161768.01

Well Name: BELLOQ 11-2 FED STATE COM 534H

AFE Date: 7/15/2025

Cost Center Number: 1094903601

State: NM

Legal Description: SEC 11 & 2-23S-31E

County/Parish: EDDY

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6320160	WELDING SERVICES	2,820.27	0.00	0.00	2,820.27
6320190	WATER TRANSFER	0.00	125,508.00	0.00	125,508.00
6350100	CONSTRUCTION SVC	0.00	188,496.00	0.00	188,496.00
6510110	AIRCRAFT SERV, MAINT	1,000.00	7,075.15	0.00	8,075.15
6550100	MISCS COSTS & SERVS	0.00	10,000.00	0.00	10,000.00
6550110	MISCELLANEOUS SVC	34,181.48	0.00	0.00	34,181.48
6550120	OTHER ROUSTABOUT SER	0.00	9,600.00	0.00	9,600.00
6630110	CAPITAL OVERHEAD	7,023.05	24,892.77	0.00	31,915.82
6710120	NON-OP - INTANGIBLE	0.00	27,402.18	0.00	27,402.18
	Total Intangibles	2,080,428.37	3,402,622.10	0.00	5,483,050.47

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	71,109.00	0.00	71,109.00
6120120	MEASUREMENT EQUIP	0.00	24,563.08	0.00	24,563.08
6300150	SEPARATOR EQUIPMENT	0.00	205,200.00	0.00	205,200.00
6300230	PUMPS - SURFACE	0.00	2,700.00	0.00	2,700.00
6310130	ARTIFICIAL LIFT EQP	25,000.00	0.00	0.00	25,000.00
6310400	STANDBY EQUIPMENT	0.00	61,600.00	0.00	61,600.00
6310420	TUBING & COMPONENTS	0.00	63,400.00	0.00	63,400.00
6310460	WELLHEAD EQUIPMENT	75,000.00	58,668.00	0.00	133,668.00
6310530	SURFACE CASING	39,168.00	0.00	0.00	39,168.00
6310540	INTERMEDIATE CASING	492,840.00	0.00	0.00	492,840.00
6310550	PRODUCTION CASING	275,000.00	0.00	0.00	275,000.00
6310580	CASING COMPONENTS	27,947.84	28,788.00	0.00	56,735.84
6320180	EQUIPMENT OTHER	0.00	34,000.00	0.00	34,000.00
6330100	PIPE, FIT, FLANG, CPLNG	0.00	136,890.36	0.00	136,890.36
	Total Tangibles	934,955.84	686,918.44	0.00	1,621,874.28

TOTAL ESTIMATED COST	3,015,384.21	4,089,540.54	0.00	7,104,924.75
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates

Exhibit A-5
Chronology of Contact with Uncommitted Working Interest Ownership
Belloq 11-2 Fed State Com Bone Spring E2W2 HSU

Owner	Date	Correspondence
Mabee-Flynt Lease Trust	7/22/2025	Devon sent initial well proposal letter, AFEs, and terms of the proposed Operating Agreement
Nancy S Thomas	7/22/2025	Devon sent initial well proposal letter, AFEs, and terms of the proposed Operating Agreement
Alfred F Schram Sr Estate	7/22/2025	Devon sent initial well proposal letter, AFEs, and terms of the proposed Operating Agreement
Shram Family Living Revocable Trust	7/22/2025	Devon sent initial well proposal letter, AFEs, and terms of the proposed Operating Agreement
Mabee-Flynt Lease Trust	9/3/2025	Emailed working interest owner, following up on Devon's proposal and to see if any questions. No response.
Nancy S Thomas	9/3/2025	Emailed working interest owner, following up on Devon's proposal and to see if any questions. No response.
Alfred F Schram Sr Estate	9/3/2025	Called working interest to discuss proposal. Left voicemail and callback number. No answer and no return call.
Shram Family Living Revocable Trust	9/3/2025	Called working interest to discuss proposal. Left voicemail and callback number. No answer and no return call.
Mabee-Flynt Lease Trust	9/29/2025	Emailed working interest owner, following up on Devon's proposal. No response.
Nancy S Thomas	9/29/2025	Emailed working interest owner, following up on Devon's proposal. No response.
Alfred F Schram Sr Estate	9/29/2025	Called working interest to discuss proposal. Left voicemail and callback number. No answer.
Shram Family Living Revocable Trust	9/29/2025	Called working interest to discuss proposal. Left voicemail and callback number. No answer.

Devon Energy Production Company LP
Case No. 25614
Exhibit A-5

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY LP FOR COMPULSORY POOLING
AND APPROVAL OF OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25614

**SELF-AFFIRMED STATEMENT
OF JOSHUA O'BRIEN**

1. I am a geologist with Devon Energy Production Company LP ("Devon"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the application filed by Devon in this case, and I have conducted a geologic study of the lands.

3. In this case, Devon is targeting the Bone Spring formation for its Belloq spacing unit.

4. **Exhibit B-1** is a location map of the proposed horizontal spacing unit ("Unit"). Devon's acreage is shown in yellow and the approximate wellbore paths for the proposed **Belloq 11-2 Fed State Com 122H, Belloq 11-2 Fed State Com 123H, and Belloq 11-2 Fed State Com 534H** wells ("Wells") are represented by a solid black line. Nearby wells producing in the target formation are also identified.

5. **Exhibit B-2** is a subsea structure map that I prepared for the Bone Spring with a contour interval of 10 feet. The structure map demonstrates the formation is gently dipping to the east in this area. The formation appears consistent across the proposed spacing unit. I do not

**Devon Energy Production Company LP
Case No. 25614
Exhibit B**

observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells. The exhibit also identifies three wells penetrating the targeted interval that I used to construct a structural cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

6. **Exhibit B-3** is a structural cross-section that I prepared displaying open-hole logs acquired over the target formation from the representative wells denoted from A to A' on Exhibit B-2. For each well in the cross-section, the exhibit shows the following logs where available: gamma ray, resistivity, and porosity. The targeted zones for each well are shaded gray on the cross-section. This red dashed line also depicts the interval Devon seeks to pool those uncommitted interests. The logs in the cross-section demonstrate that the targeted intervals are continuous and consistent along trend.


7. As reflected in Exhibit B-1, the primary orientation for the existing wells targeting the Bone Spring formation in this area is standup. In my opinion the standup orientation of Devon's proposed wells is consistent with existing development and appropriate for the maximum horizontal stress orientation in the Bone Spring formation in this area, which is roughly 50-60 degrees.

8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

9. In my opinion, the granting of Devon's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

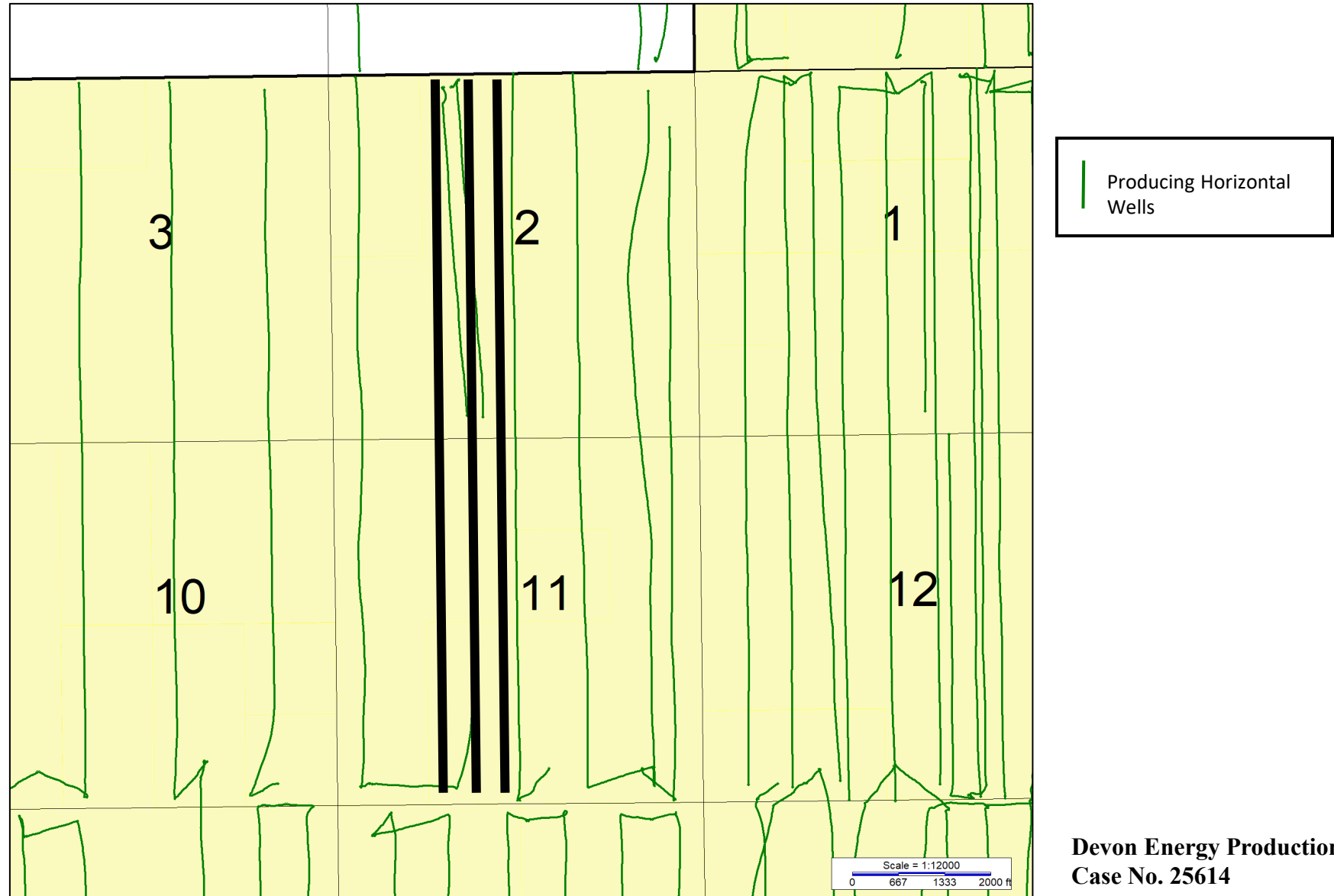
11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.



Joshua O'Brien

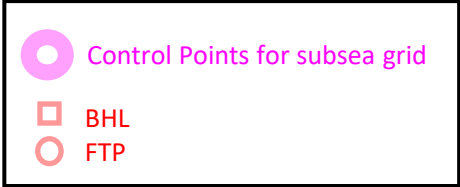
09/29/2025
Date

Exhibit B-1 Producing Horizontal Bone Spring Well Map



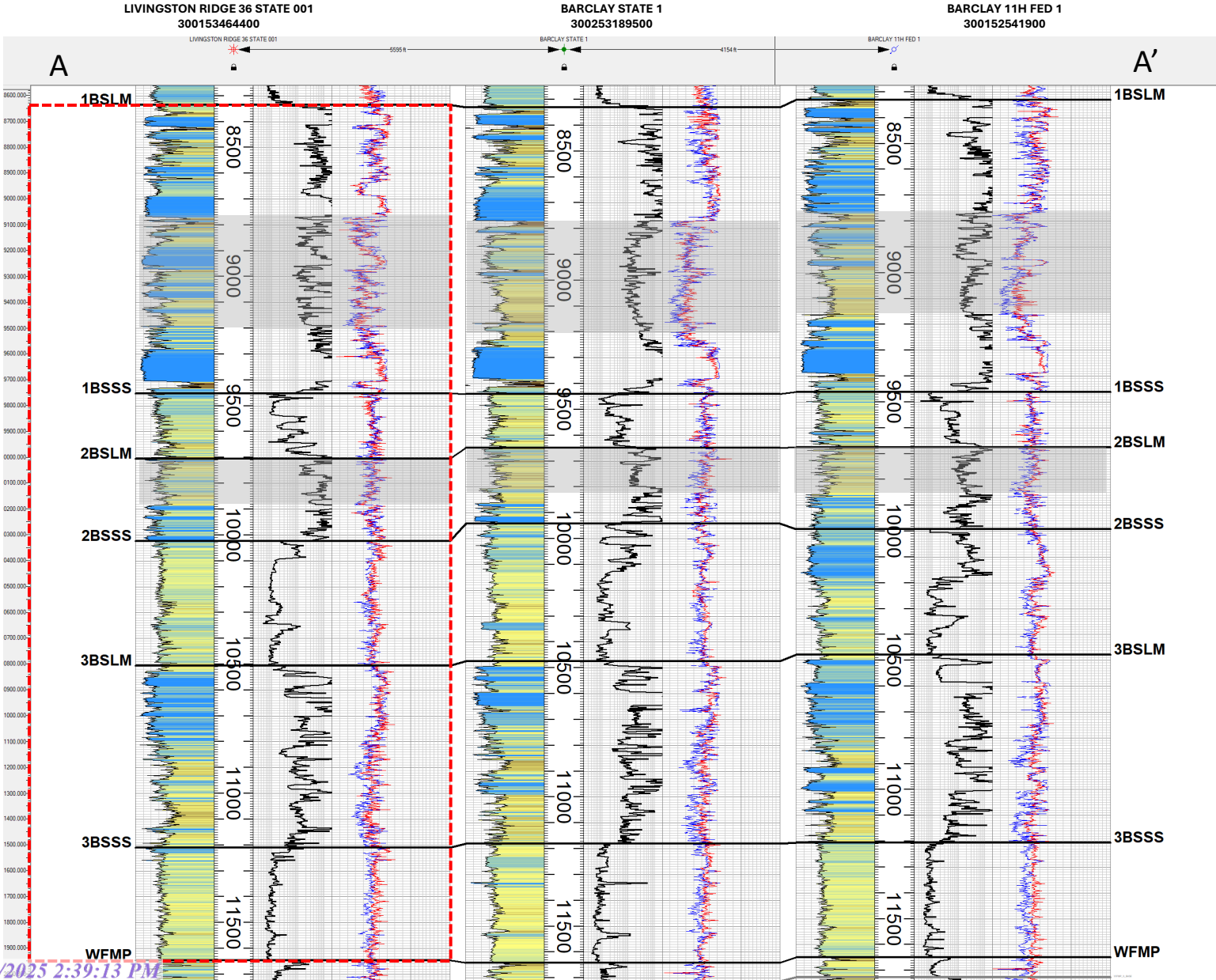
Devon Energy Production Company LP
Case No. 25614
Exhibit B-1

Exhibit B-2



Devon Energy Production Company LP
Case No. 25614
Exhibit B-2

Exhibit D-3
Structural Cross Section A – A'
Bone Spring



Landing Zones

Devon Energy Production Company LP
Case No. 25614
Exhibit B-3

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY LP FOR COMPULSORY POOLING AND
APPROVAL OF OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25614

**SELF-AFFIRMED STATEMENT
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of Devon Energy Production Company LP, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the notice letters, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as Exhibit C-2.

3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.

4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On September 20, 2025, I caused a notice to be published in the Carlsbad Current-Argus. An Affidavit of Publication from the legal clerk of the Carlsbad Current-Argus along with a copy of the Notice Publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean
Jaclyn M. McLean

October 1, 2025
Date

**Devon Energy Production Company LP
Case No. 25614
Exhibit C**



September 16, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 25614 - Application of Devon Energy Production Company LP for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **October 9, 2025** beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link:

<https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by these applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about these applications, please contact Aaron Young, Landman at Devon Energy (aaron.young@devon.com).

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmcclean@hardymcclean.com

Devon Energy Production Company LP
Case No. 25614
Exhibit C-1

Postal Delivery Report
Devon Energy Belloq - Case No. 25614

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
Tek Properties Ltd	9/16/2025	9414836208551287878105	N/A	In Transit to Next Facility, Arriving Late
Round Hill Royalty Limited Partnership	9/16/2025	9414836208551287878075	9/19/2025	Delivered, Individual Picked Up at Post Office
Genevieve Tarlton Dougherty FBO	9/16/2025	9414836208551287878082	9/20/2025	Delivered, PO Box SPRING, TX 77381
Joe N. Gifford	9/16/2025	9414836208551287878099	9/25/2025	Delivered, Individual Picked Up at Postal Facility MIDLAND, TX 79705

Devon Energy Production Company LP
Case No. 25614
Exhibit C-3

Nancy Stallworth Thomas Marital Trust	9/16/2025	9414836208551287878112	9/19/2025	Delivered, Individual Picked Up at Post Office FORT WORTH, TX 76102
Donald C. Allman Trust UA Dated 10-26-68	9/16/2025	9414836208551287878136	9/19/2025	Delivered, Individual Picked Up at Post Office FORT WORTH, TX 76102
Mary M Olson Trust, Leonard Olson John Olson,	9/16/2025	9414836208551287878129	9/19/2025	Delivered, Left with Individual

George Allman Jr. Trust UA DTD 10-26-68	9/16/2025	9414836208551287878143	9/19/2025	Delivered, Individual Picked Up at Post Office FORT WORTH, TX 76102
Mary Elizabeth Schram Trust UA DTD 10-26-68	9/16/2025	9414836208551287878150	9/19/2025	Delivered, Individual Picked Up at Post Office FORT WORTH, TX 76102
Theresa Allman Smith Grantor Trust, JPMorgan	9/16/2025	9414836208551287878174	9/19/2025	Delivered, Individual Picked Up at Post Office FORT WORTH, TX 76102

Catherine Grace Revocable Trust Susan Serna,	9/16/2025	9414836208551287878167	9/20/2025	Delivered, Left with Individual
Michelle Allman Grantor Trust	9/16/2025	9414836208551287878181	9/19/2025	Delivered, Individual Picked Up at Post Office FORT WORTH, TX 76102
Nancy Thomas	9/16/2025	9414836208551287878198	9/20/2025	Delivered, Left with Individual
Schram Family Living Trust	9/16/2025	9414836208551287878204	N/A	In Transit to Next Facility, Arriving Late
Otto & Doris Schroeder Family Trust	9/16/2025	9414836208551287878211	N/A	In Transit to Next Facility, Arriving Late
Bureau of Land Management	9/16/2025	9414836208551287878228	9/19/2025	Delivered, Front Desk/Reception/Mail Room

New Mexico Oil Conservation Division	9/16/2025	9414836208551287878235	9/22/2025	Delivered, Front Desk/Reception/Mail Room
Mabee Flynt Lease Trust	9/16/2025	9414836208551287878259	9/19/2025	Delivered, Left with Individual
New Mexico State Land Office	9/16/2025	9414836208551287878266	9/19/2025	Delivered, Individual Picked Up at Post Office SANTA FE, NM 87501
Alfred F. Schram Sr. Estate	9/16/2025	9414836208551287878242	N/A	In Transit to Next Facility, Arriving Late



September 19, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1287 8780 75.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 19, 2025, 1:06 pm
Location:	DALLAS, TX 75225
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Round Hill Royalty Limited Partnership

Recipient Signature

Signature of Recipient:

Address of Recipient:

PO BOX 25128
DALLAS, TX 75225-1128

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Round Hill Royalty Limited Partnership
PO Box 25128
Dallas, TX 75225
Reference #: Devon Belloq 25614 NSSU
Item ID: Devon Belloq 25614 NSSU



September 20, 2025

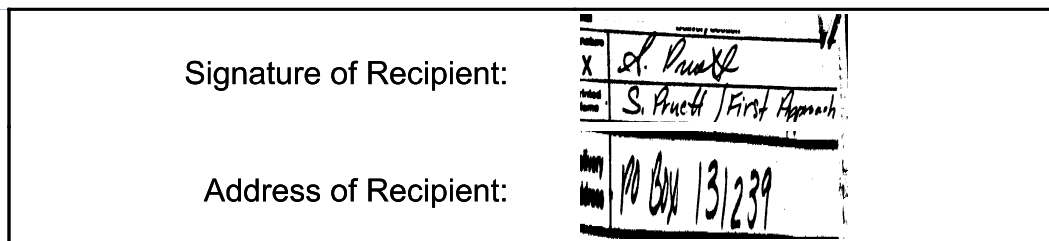
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1287 8780 82.

Item Details

Status:	Delivered, PO Box
Status Date / Time:	September 20, 2025, 10:20 am
Location:	SPRING, TX 77381
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Genevieve Tarlton Dougherty FBO

Recipient Signature



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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Genevieve Tarlton Dougherty FBO
Mary Patricia Dougherty Trust
PO Box 131239
Spring, TX 77393
Reference #: Devon Belloq 25614 NSSU
Item ID: Devon Belloq 25614 NSSU



September 25, 2025

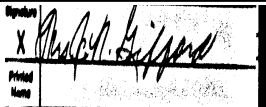
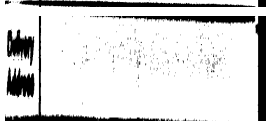
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1287 8780 99.

Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	September 25, 2025, 9:41 am
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Joe N Gifford

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Joe N. Gifford
PO Box 51187
Midland, TX 79710
Reference #: Devon Belloq 25614 NSSU
Item ID: Devon Belloq 25614 NSSU



September 19, 2025

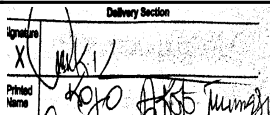

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1287 8781 12.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 19, 2025, 9:38 am
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Nancy Stallworth Thomas Marital Trust

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Nancy Stallworth Thomas Marital Trust
JP Morgan Chase Bank & Nancy Thomas Co-Ttees
PO Box 2605
Fort Worth, TX 76113
Reference #: Devon Belloq 25614 NSSU
Item ID: Devon Belloq 25614 NSSU



September 19, 2025

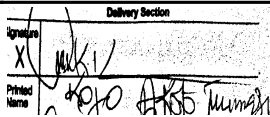

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1287 8781 36.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 19, 2025, 9:38 am
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Donald C Allman Trust UA Dated 10 26 68

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
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475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Donald C. Allman Trust UA Dated 10-26-68
JPMorgan Chase Bank NA Ttee
PO Box 2605
Fort Worth, TX 76113
Reference #: Devon Belloq 25614 NSSU
Item ID: Devon Belloq 256154 NSSU



September 19, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1287 8781 29.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	September 19, 2025, 11:43 am
Location:	ARLINGTON, TX 76017
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Mary M Olson Trust Leonard Olson John Olson

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Mary M Olson Trust, Leonard Olson John Olson,
Katherine Froelich, Joseph Olson Co-Tees
6031 W Interstate 20
Ste 251
Arlington, TX 76017
Reference #: Devon Belloq 25614 NSSU
Item ID: Devon Belloq 25614 NSSU



September 19, 2025

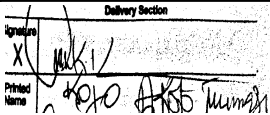

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1287 8781 43.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 19, 2025, 9:38 am
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	George Allman Jr Trust UA DTD 10 26 68

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Sincerely,
United States Postal Service®
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Washington, D.C. 20260-0004

George Allman Jr. Trust UA DTD 10-26-68
JPMorgan Chase Bank NA Ttee
PO Box 2605
Fort Worth, TX 76113
Reference #: Devon Belloq 25614 NSSU
Item ID: Devon Belloq 25614 NSSU



September 19, 2025

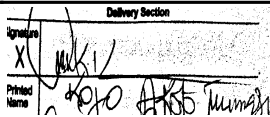

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1287 8781 50.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 19, 2025, 9:38 am
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Mary Elizabeth Schram Trust UA DTD 10 26 68

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Mary Elizabeth Schram Trust UA DTD 10-26-68
JPMorgan Chase Bank NA Ttee
PO Box 2605
Fort Worth, TX 76113
Reference #: Devon Belloq 25614 NSSU
Item ID: Devon Belloq 25614 NSSU



September 19, 2025

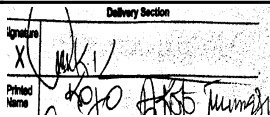

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1287 8781 74.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 19, 2025, 9:38 am
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Theresa Allman Smith Grantor Trust JPMorgan

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Sincerely,
United States Postal Service®
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Washington, D.C. 20260-0004

Theresa Allman Smith Grantor Trust, JPMorgan
Chase Bank & Theresa Allman Smith Co-Ttees
PO Box 2605
Fort Worth, TX 76113
Reference #: Devon Belloq 25614 NSSU
Item ID: Devon Belloq 25614 NSSU



September 20, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1287 8781 67.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	September 20, 2025, 1:12 pm
Location:	ARLINGTON, TX 76016
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Catherine Grace Revocable Trust Susan Serna

Recipient Signature

Signature of Recipient:

Susan Serna
Susan Serna

Address of Recipient:

2705 Marquis Cir W
W

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Catherine Grace Revocable Trust Susan Serna,
Stephen Grace Co-Ttee, Cynthia Grace Co-Ttee
2705 W Marquis Cir
Arlington, TX 76016
Reference #: Devon Belloq 25614 NSSU
Item ID: Devon Belloq 256154 NSSU



September 19, 2025

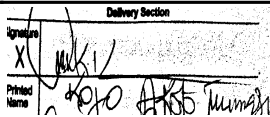

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1287 8781 81.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 19, 2025, 9:38 am
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Michelle Allman Grantor Trust

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Washington, D.C. 20260-0004

Michelle Allman Grantor Trust
JPMorgan Chase Bank & Michelle Allman Co-Ttee
PO Box 2605
Fort Worth, TX 76113
Reference #: Devon Belloq 25614 NSSU
Item ID: Devon Belloq 25614 NSSU



September 20, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1287 8781 98.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	September 20, 2025, 5:33 pm
Location:	HOUSTON, TX 77056
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Nancy Thomas

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Nancy Thomas
106 Maple Valley Rd
Houston, TX 77056
Reference #: Devon Belloq 25614 NSSU
Item ID: Devon Belloq 25614 NSSU



September 19, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1287 8782 28.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	September 19, 2025, 11:20 am
Location:	CARLSBAD, NM 88220
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Bureau of Land Management

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Bureau of Land Management
620 E. Greene Street
Carlsbad, NM 88220
Reference #: Devon Belloq 25614 NSSU
Item ID: Devon Belloq 256154 NSSU



September 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1287 8782 35.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	September 22, 2025, 10:34 am
Location:	SANTA FE, NM 87505
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	New Mexico Oil Conservation Division

Recipient Signature

Signature of Recipient:

Address of Recipient:

1220 S SAINT FRANCIS DR,
SANTA FE, NM 87505

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

New Mexico Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
Reference #: Devon Belloq 25614 NSSU
Item ID: Devon Belloq 25614 NSSU



September 19, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1287 8782 59.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	September 19, 2025, 12:53 pm
Location:	MAGNOLIA, TX 77354
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Mabee Flynt Lease Trust

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Mabee Flynt Lease Trust
Attn: Bert Simpson
15611 Wildwood Trace
Magnolia, TX 77354
Reference #: Devon Belloq 25614 NSSU
Item ID: Devon Belloq 25614 NSSU



September 19, 2025

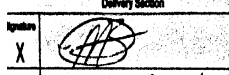
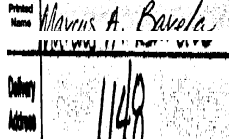
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1287 8782 66.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 19, 2025, 7:55 am
Location:	SANTA FE, NM 87501
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	New Mexico State Land Office

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

New Mexico State Land Office
310 Old Santa Fe Trail
P.O. Box 1148
Santa Fe, NM 87504
Reference #: Devon Belloq 25614 NSSU
Item ID: Devon Belloq 25614 NSSU

Affidavit of Publication**Copy of Publication:**No. 64150

State of New Mexico

Publisher

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the

Publisher

of the Carlsbad Current Argus, a weekly newspaper of
general circulation, published in English at Carlsbad,
said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said
Carlsbad Current Argus, a weekly newspaper duly qualified
for that purpose within the meaning of Chapter 167 of
the 1937 Session Laws of the state of New Mexico for
1 Consecutive weeks/day on the same

day as follows:

First Publication September 20, 2025

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

Sixth Publication _____

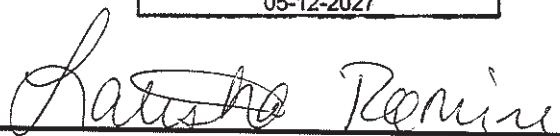
Seventh Publication _____

Eighth Publication _____

Subscribed and sworn before me this

22nd day of September 2025

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

This is to notify all interested parties, including: Mabey Flynt Trust ATTN: Bert Simpson; Nancy Thomas; Alfred F Schram SR Estate; Schram Family Living Trust; Joe N. Gifford; Genevieve Tarlton Dougherty FBO Mary Patricia Dougherty Trust; Tek Properties Ltd; Round Hill Royalty Limited Partnership; Mary Margaret Olson Trust Leonard M. Olson, John B. Olson, Katherine M. Froelich, Joseph L. Olson Co-Trustees; Nancy Stallworth Thomas Marital Trust; JP Morgan Chase Bank N.K. & Nancy Thomas Co-Trustees; Donald C. Allman Trust UA Dated 10-26-68 JP Morgan Chase Bank NA Trustee; George Allman Jr. Trust UA DTD 10-26-68 JP Morgan Chase Bank NA Trustee; Mary Elizabeth Schram Trust UA DTD 10-26-68 JP Morgan Chase Bank NA Trustee; Michelle Allman Grantor Trust UA DTD 12-31-87 JP Morgan Chase Bank NA & Michelle Allman Co-Trustee; Theresa Allman Smith Grantor Trust UA DTD 12-31-87 JP Morgan Chase Bank NM & Theresa Allman Smith Co-Trustees; Otto & Doris Schroeder Family Trust Otto E. Schroeder III Trustee; New Mexico Oil Conservation Division; Bureau of Land Management; New Mexico State Land Office; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by Devon Energy Production LP, (Applicant) for Case No. 25614. The hearing will be conducted on October 9, 2025, in a hybrid fashion, both virtually and in person at the Energy, Minerals, Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OGD website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. In Case No. 25614, Applicant applies for an order pooling uncommitted interests in the Bone Spring formation underlying a 319.64-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 W/2 of Section 11 and the E/2 W/2 equivalent of irregular Section 2, Township 23 South, Range 31 East, Eddy County, New Mexico (Unit). The Unit will be dedicated to the Belloq 11-2 Fed State Com 122H, Belloq 11-2 Fed State Com 123H, and Belloq 11-2 Fed State Com 534H wells (Wells), which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in Lot 3 (NE/4 NW/4 equivalent) of Section 2. The Unit will partially overlap with the spacing units for the following wells, which produce from the Livingston Ridge; Bone Spring Pool (Code 39350): Belloq 2 State #005H (API No. 30-015-42896), which is located in the W/2 E/2 of irregular Section 2, Township 23 South, Range 31 East; Belloq 2 State #006H (API No. 30-015-42897), which is located in the W/2 E/2 of irregular Section 2, Township 23 South, Range 31 East; and the Belloq 11 Federal #222H (API No. 30-015-45275), which is located in the W/2 E/2 of Section 11, Township 23 South, Range 31 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 20.5 miles east of Loving, New Mexico.
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Devon Energy Production Company LP
Case No. 25614
Exhibit C-4