

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY  
TO EXTEND TIME TO COMPLETE DRILLING  
OPERATIONS UNDER ORDER NO. R-23521,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25618  
ORDER NO. R-23521**

**EXHIBIT INDEX**

<b>Exhibit A</b>	<b>Self-Affirmed Statement of Braxton Blandford</b>
A-1	Application & Proposed Notice of Hearing
A-2	Order No. R-23521
<b>Exhibit B</b>	<b>Self-Affirmed Statement of Jaclyn M. McLean</b>
B-1	Sample of Notice Letter Sent September 11, 2025
B-2	Chart of Notice to All Interested Parties
B-3	Copies of Certified Mail Receipts and Returns
B-4	Affidavit of Publication for September 23, 2025

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY  
TO EXTEND TIME TO COMPLETE  
DRILLING OPERATIONS UNDER ORDER  
NO. R-23521, EDDY COUNTY, NEW MEXICO.**

**ORDER NO. R-23521  
CASE NO. 25618**

**SELF-AFFIRMED STATEMENT  
OF BRAXTON BLANDFORD**

1. I am employed by Mewbourne Oil Company ("Mewbourne") as a Landman. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Mewbourne's application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. On October 23, 2024, the Division entered Order No. R-23521 ("Order") in Case No. 24705.

5. The Order pooled all uncommitted interests in the Bone Spring formation underlying a 1,920-acre, non-standard horizontal spacing unit comprised of Sections 27, 28, and 29, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Order further dedicated the Unit to the Pinta 29/27 Fed Com 528H, Pinta 29/27 Fed Com 613H and Pinta 29/27 Fed Com 618H wells ("Wells"). A copy of the Order is attached as **Exhibit A-2**.

**Mewbourne Oil Company  
Case No. 25618  
Exhibit A**

6. The Order requires Mewbourne to complete drilling the Wells within one (1) year of spudding the Wells unless Mewbourne obtains a time extension from the Division Director for good cause shown.

7. Good cause exists for the requested extension because Mewbourne spud the Wells between October 3, 2024 and February 14, 2025, which was well within the one (1) year deadline set out in the Order. However, Mewbourne is still in the process of drilling and completing the Wells.

8. Accordingly, Applicant requests a one (1) year extension of time to complete drilling the Wells until October 23, 2026.

9. In my opinion, the granting of Mewbourne's application would protect correlative rights, serve the interests of conservation, and prevent waste.

10. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

  
\_\_\_\_\_  
Braxton Blandford

9/26/2025  
\_\_\_\_\_  
Date

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY  
TO EXTEND TIME TO COMPLETE  
DRILLING OPERATIONS UNDER ORDER  
NO. R-23521, EDDY COUNTY, NEW MEXICO.**

**ORDER NO. R-23521  
CASE NO. 25618**

**APPLICATION**

Mewbourne Oil Company (“Mewbourne” or “Applicant”) files this application with the Oil Conservation Division (“Division”) requesting a one-year extension of time to complete drilling operations under Order No. R-23521 (“Order”). In support of this application, Mewbourne states the following.

1. The Division entered the Order in Case No. 24705 on October 23, 2024.
2. The Order pooled all uncommitted interests in the Bone Spring formation underlying a 1,920-acre, non-standard horizontal spacing unit, comprised of Sections 27, 28, and 29, Township 20 South, Range 27 East, Eddy County, New Mexico (“Unit”). The Order further dedicated the Unit to the Pinta 29/27 Fed Com 528H, Pinta 29/27 Fed Com 613H and Pinta 29/27 Fed Com 618H wells (“Wells”).
3. The Order requires Applicant to complete drilling the Wells within one (1) year of spudding the Wells unless Applicant obtains a time extension from the Division Director for good cause shown.
4. Applicant has begun drilling the wells but requests a one-year extension of time to complete the Wells.
5. Accordingly, Applicant requests that the Division extend the deadline to complete drilling the Wells until October 23, 2026.
6. Good cause exists for the requested extension.

**Mewbourne Oil Company  
Case No. 25618  
Exhibit A-1**

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on October 9, 2025, and, after notice and hearing as required by law, the Division extend the deadline to complete drilling the Wells under the Order until October 23, 2026.

Respectfully submitted,

By: /s/ Dana S. Hardy  
HARDY McLEAN LLC  
Dana S. Hardy  
Jaclyn M. McLean  
Jaime R. Kennedy  
Yarithza Peña  
125 Lincoln Ave., Suite 223  
Santa Fe, NM 87501  
505-230-4410  
[dhardy@hardymclean.com](mailto:dhardy@hardymclean.com)  
[jmclean@hardymclean.com](mailto:jmclean@hardymclean.com)  
[jkennedy@hardymclean.com](mailto:jkennedy@hardymclean.com)  
[ypena@hardymclean.com](mailto:ypena@hardymclean.com)

ATTORNEYS FOR MEWBOURNE OIL COMPANY

**Application of Mewbourne Oil Company to Extend Time to Complete Drilling Operations Under Order No. R-23521, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order extending the deadline to complete drilling the wells authorized by Order No. R-23521 until October 23, 2026. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 1,920-acre, non-standard horizontal spacing unit comprised of Sections 27, 28, and 29, Township 20 South, Range 27 East, Eddy County, New Mexico (“Unit”); dedicated the Unit to the Pinta 29/27 Fed Com 528H, Pinta 29/27 Fed Com 613H and Pinta 29/27 Fed Com 618H wells (“Wells”); and designated Applicant as operator of the Unit and the Wells. The Order requires Applicant to complete the Wells within one year of spudding the Wells. Applicant requests that the Division extend the deadline to complete the Wells by one year. The Wells are located approximately 8 miles southeast of Lakewood, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR  
COMPULSORY POOLING SUBMITTED BY  
MEWBOURNE OIL COMPANY**

**CASE NO. 24705  
ORDER NO. R-23521**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on August 22, 2024, and after considering the testimony, evidence, and recommendation of the Hearing and Technical Examiners, issues the following Order.

**FINDINGS OF FACT**

1. Mewbourne Oil Company (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. Operator seeks to be designated the operator of the Unit.
2. The Application also requested Order Numbers R-22327 and R-22328, which covers the subject acreage, be vacated due to changes in the Operators drilling plans.
3. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
4. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
5. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
6. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

**CONCLUSIONS OF LAW**

7. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
8. Operator is the owner of an oil and gas working interest within the Unit.
9. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.

**Mewbourne Oil Company  
Case No. 25618  
Exhibit A-2**

10. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
11. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
12. The Unit contains separately owned uncommitted interests in oil and gas minerals.
13. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
14. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
15. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

### **ORDER**

16. Order numbers R-22327 and R-22328 are hereby Vacated.
17. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
18. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
19. Operator is designated as operator of the Unit and the Well(s).
20. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
21. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
22. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
23. This Order shall terminate automatically if the Operator fails to comply with the preceding paragraph unless the Operator requests an extension by notifying the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the extension is automatically granted up to one year. If a protest is received the extension is not granted and the Operator must set the case for a hearing.

CASE NO. 24705  
ORDER NO. R-23521

Page 2 of 7



24. Operator may propose reasonable deviations from the development plan via notice to the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the deviation is automatically granted. If a protest is received the deviation is not granted and the Operator must set the case for a hearing.
25. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
26. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
27. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
28. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
29. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
30. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that

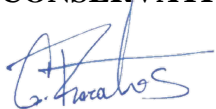
the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."

31. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
32. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
33. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
34. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to the preceding paragraph to each Pooled Working Interest that paid its share of the Estimated Well Costs.
35. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
36. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
37. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
38. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and

abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.

39. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



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**GERASIMOS RAZATOS**  
**DIRECTOR (Acting)**  
GR/jag

**Date:** 10/23/24

CASE NO. 24705  
ORDER NO. R-23521

Page 5 of 7

## Exhibit A

Received by OCD: 8/19/2024 10:01:47 AM

Page 2 of 62

COMPULSORY POOLING APPLICATION CHECKLIST	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 24705</b>	<b>APPLICANT'S RESPONSE</b>
<b>Hearing Date: August 22, 2024</b>	
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	14744
Applicant's Counsel:	Hinkle Shanor LLP & James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling and to Vacate Existing Orders, Eddy County, New Mexico.
Entries of Appearance/Intervenor:	None.
Well Family	Pinta
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Avalon; Bone Spring pool (Code 96381)
Well Location Setback Rules:	Statewide
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,920-acres
Building Blocks:	quarter-quarter
Orientation:	West to East
Description: TRS/County	Sections 27, 28 and 29, Township 20 South, Range 27 East, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No. This is a non-standard horizontal well spacing unit. Mewbourne has requested administrative approval of the non-standard spacing unit.
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Well:	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Pinta 29/27 Fed Com 528H (API # pending) SHL: 380' FSL & 205' FWL (Unit M), Section 29, T20S-R27E BHL: 330' FSL & 100' FEL (Unit P), Section 27, T20S-R27E Completion Target: Bone Spring (Approx. 6,975' TVD)
Well #2	Pinta 29/27 Fed Com 613H (API # pending) SHL: 1970' FNL & 205' FWL (Unit E), Section 29, T20S-R27E BHL: 2100' FSL & 100' FEL (Unit H), Section 27, T20S-R27E Completion Target: Bone Spring (Approx. 8,277' TVD)
Well #3	Pinta 29/27 Fed Com 618H (API # pending) SHL: 400' FSL & 205' FWL (Unit M), Section 29, T20S-R27E BHL: 440' FSL & 100' FEL (Unit P), Section 27, T20S-R27E Completion Target: Bone Spring (Approx. 8,266' TVD)
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
<b>Ownership Determination</b>	

Released to Imaging: 8/19/2024 2:24:02 PM

CASE NO. 24705  
ORDER NO. R-23521

Page 6 of 7

Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-1
Cross Section (including Landing Zone)	Exhibit B-2
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	8/19/2024

CASE NO. 24705  
ORDER NO. R-23521

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY  
TO EXTEND TIME TO COMPLETE DRILLING  
OPERATIONS UNDER ORDER NO. R-23521,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25618  
ORDER NO. R-23521**

**SELF-AFFIRMED STATEMENT  
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of Mewbourne Oil Company, the Applicant herein.
2. I am familiar with the Notice Letter attached as **Exhibit B-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit B-2**.
3. Exhibit B-2 also provides the date the Notice Letter was sent, along with the delivery status of each.
4. Electronic return receipts are attached as **Exhibit B-3** as supporting documentation for proof of mailing and the information provided on Exhibit B-2.
5. On September 23, 2025, I caused a notice to be published in the Carlsbad Current-Argus. An Affidavit of Publication from the legal clerk of the Carlsbad Current-Argus along with a copy of the Notice Publication, is attached as **Exhibit B-4**.
6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean  
Jaclyn M. McLean

October 1, 2025  
Date

**Mewbourne Oil Company  
Case No. 25618  
Exhibit B**



**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

September 11, 2025

**TO: ALL PARTIES ENTITLED TO NOTICE**

**Re: Case No. 25618 - Application of Mewbourne Oil Company to Extend Time to Complete Drilling Operations Under Order No. R-23521, Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **October 9, 2025**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1<sup>st</sup> Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by these applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov) and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Braxton Blandford, Landman for Mewbourne Oil Company at [bblandford@mewbourne.com](mailto:bblandford@mewbourne.com) or 432-682-3715.

Sincerely,  
/s/ Jaclyn M. McLean  
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223  
Santa Fe, NM 87501  
505-230-4410

HardyMcClean.com

**Writer:**  
Jaclyn M. McLean  
Managing Partner  
[jmcclean@hardymcclean.com](mailto:jmcclean@hardymcclean.com)

**Mewbourne Oil Company**  
**Case No. 25618**  
**Exhibit B-1**



## Postal Delivery Report

### Mewbourne Pinta - Case No. 25618

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
James and Martha Lusk Trustees of the	9/10/2025	9414836208551287466418	N/A	In Transit to Next Facility
Shirley Carole Sheets	9/11/2025	9414836208551287539266	N/A	Your item could not be delivered on September 30, 2025 at 8:50 am in ARLINGTON, TX 76012. It was held for the required number of days and is being returned to the sender.
Lena Mae Ellis	9/11/2025	9414836208551287539341	N/A	Arrived at USPS Origin Facility
Scott Martin Carter	9/11/2025	9414836208551287539600	9/13/2025	Delivered, Left with Individual LUBBOCK, TX 79424
Maria Cleaveland George	9/11/2025	9414836208551287539709	9/15/2025	Delivered, Left with Individual SALT LAKE CITY, UT 84115
Mary Christi Carter Daniels	9/11/2025	9414836208551287539785	N/A	Arrived at USPS Regional Facility

**Mewbourne Oil Company**  
**Case No. 25618**  
**Exhibit B-2**





September 13, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1287 5396 00.**

#### Item Details

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	September 13, 2025, 10:49 am
<b>Location:</b>	LUBBOCK, TX 79424
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	SCOTT MARTIN CARTER

#### Recipient Signature

Signature of Recipient:

6711 84TH ST, LUBBOCK, TX  
79424

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Scott Martin Carter  
6711 84th St  
Lubbock , TX 79424  
Reference #: Mewbourne Pinta 25618  
Item ID: Mewbourne Pinta 25618

**Mewbourne Oil Company**  
**Case No. 25618**  
**Exhibit B-3**



September 15, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1287 5397 09.**

#### Item Details

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	September 15, 2025, 9:56 am
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Reference #: Mewbourne Pinta 25618  
Item ID: Mewbourne Pinta 25618

**Affidavit of Publication****Copy of Publication:**No. 64430

State of New Mexico

Publisher

County of Eddy:

**Adrian Hedden**

being duly sworn, says that he is the

Publisher

of the Carlsbad Current Argus, a weekly newspaper of

general circulation, published in English at Carlsbad,

said county and state, and that the hereto attached

**Legal Ad**

was published in a regular and entire issue of the said

Carlsbad Current Argus, a weekly newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication September 23, 2025

Second Publication \_\_\_\_\_

Third Publication \_\_\_\_\_

Fourth Publication \_\_\_\_\_

Fifth Publication \_\_\_\_\_

Sixth Publication \_\_\_\_\_

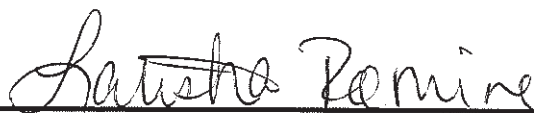
Seventh Publication \_\_\_\_\_

Eighth Publication \_\_\_\_\_

Subscribed and sworn before me this

23rd day of September 2025

LATISHA ROMINE  
Notary Public, State of New Mexico  
Commission No. 1076338  
My Commission Expires  
05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

This is to notify all interested parties, including: James K. Lusk and Martha L. Lusk, as Trustees of the James K. Lusk and Martha L. Lusk Trust, under Trust Agreement dated April 29, 1992; Shirley Carole Sheets; Lena Mae Ellis; Marie Cleveland George; Scott Martin Carter; Mary Christi Carter Daniels; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by Mewbourne Oil Company (Applicant) for Case No. 25618. The hearing will be conducted on October 9, 2025, in a hybrid fashion, both virtually and in person at the Energy, Minerals, Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. In Case No. 25618, Mewbourne Oil Company seeks an order extending the deadline to complete drilling the wells authorized by Order No. R-23521 until October 23, 2026. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 1,920-acre, non-standard horizontal spacing unit comprised of Sections 27, 28, and 29, Township 20 South, Range 27 East, Eddy County, New Mexico (Unit); dedicated the Unit to the Pinta 29/27 Fed Com 528H, Pinta 29/27 Fed Com 613H and Pinta 29/27 Fed Com 618H wells (Wells); and designated Applicant as operator of the Unit and the Wells. The Order requires Applicant to complete the Wells within one year of spudding the Wells. Applicant requests that the Division extend the deadline to complete the Wells by one year. The Wells are located approximately 8 miles southeast of Lakewood, New Mexico.

64430-Published in Carlsbad Current Argus Sept. 23, 2025.

**Mewbourne Oil Company**  
**Case No. 25618**  
**Exhibit B-4**