

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES  
OPERATING, LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25625**

**EXHIBIT INDEX**

**Compulsory Pooling Checklist**

<b>Exhibit A</b>	<b>Self-Affirmed Statement of Ryan Curry</b>
A-1	Application & Proposed Notice of Hearing
A-2	C-102 for the Well
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties List
A-4	Sample Well Proposal Letter & AFE
A-5	Chronology of Contact
<b>Exhibit B</b>	<b>Self-Affirmed Statement of Chris Cantin</b>
B-1	Location Map
B-2	Cross-Section Location Map
B-3	Subsea Structure Map
B-4	Stratigraphic Cross-Section
B-5	Gun Barrel Diagram
<b>Exhibit C</b>	<b>Self-Affirmed Statement of Jaclyn M. McLean</b>
C-1	Notice Letter to All Interested Parties Sent September 18, 2025
C-2	Postal Delivery Report
C-3	Electronic Return Receipts
C-4	Affidavit of Publication for September 20, 2025

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25625	APPLICANT'S RESPONSE
Hearing Date: October 9, 2025	
Applicant	Permian Resources Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC (OGRID No. 372165)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	EOG Resources, Inc.
Well Family	Le Mans 24 State Com
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	1) McMillan; Wolfcamp (Gas) Pool (Code 81285) 2) McMillan; Wolfcamp, Southwest Pool (Code 97104)
Well Location Setback Rules:	Statewide
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	319.88-acres
Building Blocks:	quarter-quarter
Orientation:	East- West
Description: TRS/County	S/2 N/2 of Section 24, Township 20 South, Range 26 East, and the S/2 N/2 equivalent of irregular Section 19, Township 20 South, Range 27 East, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Le Mans 24 State Com 202H (API No. 30-015-57279) SHL: 1,341' FNL & 295' FWL (Unit E), Section 24, T20S-R26E BHL: 1,980' FNL & 100' FEL (Unit H), Section 19, T20S-R27E Completion Target: Wolfcamp XY (Approx. 7,672' TVD)
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4

Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Dana S. Hardy
<b>Signed Name</b> (Attorney or Party Representative):	/s/ Dana S. Hardy
<b>Date:</b>	October 1, 2025

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES  
OPERATING, LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25625**

**SELF-AFFIRMED STATEMENT  
OF RYAN CURRY**

1. I am employed by Permian Resources Operating, LLC ("Permian Resources") as a Senior Landman. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of Permian Resources' application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. Permian Resources seeks to pool all uncommitted interests in the Wolfcamp formation underlying a 319.88-acre, more or less, non-standard horizontal spacing unit comprised of the S/2 N/2 of Section 24, Township 20 South, Range 26 East, and the S/2 N/2 equivalent of irregular Section 19, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit").

5. The Unit will be dedicated to the **Le Mans 24 State Com 202H** well ("Well"), which will produce from a first take point located in the SW/4 NW/4 (Unit E) of Section 24, Township 20 South, Range 26 East, to a last take point located in the SE/4 NE/4 (Unit H) of Section 19, Township 20 South, Range 27 East.

**Permian Resources Operating, LLC  
Case No. 25625  
Exhibit A**

6. Permian Resources will apply administratively for approval of an unorthodox well location and non-standard horizontal spacing unit.

7. **Exhibit A-2** contains the C-102 for the Well.

8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Permian Resources seeks to pool highlighted in yellow.

9. Permian Resources has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

10. **Exhibit A-4** contains a sample well proposal letter and AFE sent to working interest owners for the Well. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

11. In my opinion, Permian Resources made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.

12. As operator of the Unit and the Well, Permian Resources requests overhead and administrative rates of \$10,000 per month while the Well is being drilled and \$1,000 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Permian Resources and other operators in the vicinity.

13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

14. In my opinion, the granting of Permian Resources' application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

15. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

SB Curry  
RYAN CURRY

9/29/25  
Date

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES  
OPERATING, LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25625**

**APPLICATION**

Pursuant to NMSA 1978, Section 70-2-17, Permian Resources Operating, LLC (OGRID No. 372165) ("Permian Resources" or "Applicant") applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 319.88-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 24, Township 20 South, Range 26 East, and the S/2 N/2 equivalent of irregular Section 19, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit"). In support of this application, Permian Resources states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the **Le Mans 24 State Com 202H** well ("Well"), which will produce from a first take point located in the SW/4 NW/4 (Unit E) of Section 24, Township 20 South, Range 26 East, to a last take point located in the SE/4 NE/4 (Unit H) of Section 19, Township 20 South, Range 27 East.
3. The completed interval of the Well will be orthodox.
4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**Permian Resources Operating, LLC  
Case No. 25625  
Exhibit A-1**

6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated as the operator of the Well and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on October 9, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Well;
- E. Approving the actual operating charged and costs of supervision while drilling and after completion, together with a provision adjusting the rated pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HARDY McLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Yarithza Peña

125 Lincoln Ave, Ste. 223

Santa Fe, NM 87501



Phone: (505) 230-4410  
dhardy@hardymclean.com  
jmclean@hardymclean.com  
ypena@hardymclean.com  
*Counsel for Permian Resources Operating, LLC*

**Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 319.88-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 24, Township 20 South, Range 26 East, and the S/2 N/2 equivalent of irregular Section 19, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the **Le Mans 24 State Com 202H** well ("Well"), which will produce from a first take point located in the SW/4 NW/4 (Unit E) of Section 24, Township 20 South, Range 26 East, to a last take point located in the SE/4 NE/4 (Unit H) of Section 19, Township 20 South, Range 27 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 11 miles northwest of Carlsbad, New Mexico.

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	<b>Exhibit A-2</b> Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number TBD <b>30-015-57279</b>	Pool Code <b>81285</b>	Pool Name <b>MCMILLAN; WOLFCAMP (GAS)</b>
Property Code TBD <b>335916</b>	Property Name <b>LE MANS 2419 STATE COM</b>	Well Number <b>202H</b>
OGRID No. <b>372165</b>	Operator Name <b>PERMIAN RESOURCES OPERATING, LLC</b>	Ground Level Elevation <b>3,320'</b>
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

## Surface Location

UL <b>E</b>	Section <b>24</b>	Township <b>20 S</b>	Range <b>26 E</b>	Lot	Ft. from N/S <b>1,341' FNL</b>	Ft. from E/W <b>295' FWL</b>	Latitude <b>32.562522°</b>	Longitude <b>-104.345204°</b>	County <b>EDDY</b>
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## Bottom Hole Location

UL <b>H</b>	Section <b>19</b>	Township <b>20 S</b>	Range <b>27 E</b>	Lot	Ft. from N/S <b>1,980' FNL</b>	Ft. from E/W <b>100' FEL</b>	Latitude <b>32.561074°</b>	Longitude <b>-104.312252°</b>	County <b>EDDY</b>
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Dedicated Acres <b>160</b>	Infill or Defining Well Defining	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers. TBD			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL <b>E</b>	Section <b>24</b>	Township <b>20 S</b>	Range <b>26 E</b>	Lot	Ft. from N/S <b>1,341' FNL</b>	Ft. from E/W <b>295' FWL</b>	Latitude <b>32.562522°</b>	Longitude <b>-104.345204°</b>	County <b>EDDY</b>
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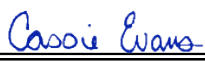
## First Take Point (FTP)

UL <b>E</b>	Section <b>24</b>	Township <b>20 S</b>	Range <b>26 E</b>	Lot	Ft. from N/S <b>1,980' FNL</b>	Ft. from E/W <b>100' FWL</b>	Latitude <b>32.560765°</b>	Longitude <b>-104.345837°</b>	County <b>EDDY</b>
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## Last Take Point (LTP)

UL <b>H</b>	Section <b>19</b>	Township <b>20 S</b>	Range <b>27 E</b>	Lot	Ft. from N/S <b>1,980' FNL</b>	Ft. from E/W <b>100' FEL</b>	Latitude <b>32.561074°</b>	Longitude <b>-104.312252°</b>	County <b>EDDY</b>
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Unitized Area or Area of Uniform Interest NA	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: TBD
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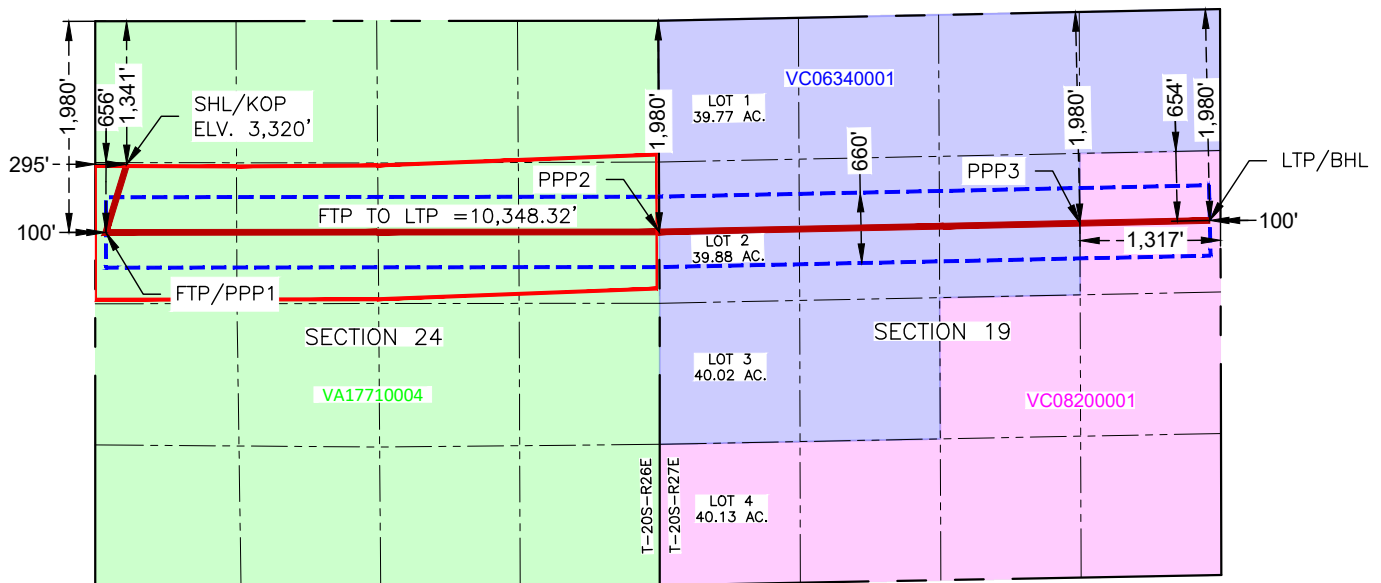
<b>OPERATOR CERTIFICATIONS</b>  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		<b>SURVEYOR CERTIFICATIONS</b>  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.   Date: 9/2/2025	
Signature  Date 9/3/25		Signature and Seal of Professional Surveyor	
Printed Name Cassie Evans		Certificate Number 12177	Date of Survey 8/26/2025
Email Address cassie.evans@permianres.com		Revision Number 0	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



## LE MANS 2419 STATE COM 202H

**SURFACE HOLE LOCATION  
& KICK-OFF POINT  
1,341' FNL & 295' FWL  
ELEV. = 3,320'**

NAD 83 X = 537,680.52'  
NAD 83 Y = 568,376.26'  
NAD 83 LAT = 32.562522°  
NAD 83 LONG = -104.345204°  
NAD 27 X = 496,500.97'  
NAD 27 Y = 568,315.60'  
NAD 27 LAT = 32.562406°  
NAD 27 LONG = -104.344691°

**PENETRATION POINT 1  
& FIRST TAKE POINT  
1,980' FNL & 100' FWL**

NAD 83 X = 537,485.17'  
NAD 83 Y = 567,737.27'  
NAD 83 LAT = 32.560765°  
NAD 83 LONG = -104.345837°  
NAD 27 X = 496,305.62'  
NAD 27 Y = 567,676.62'  
NAD 27 LAT = 32.560650°  
NAD 27 LONG = -104.345324°

**PENETRATION POINT 2  
1,980' FNL & 0' FWL**

NAD 83 X = 542,672.20'  
NAD 83 Y = 567,742.79'  
NAD 83 LAT = 32.560781°  
NAD 83 LONG = -104.329001°  
NAD 27 X = 501,492.52'  
NAD 27 Y = 567,682.07'  
NAD 27 LAT = 32.560665°  
NAD 27 LONG = -104.328489°

**PENETRATION POINT 3  
1,980' FNL & 1,317' FEL**

NAD 83 X = 546,615.03'  
NAD 83 Y = 567,824.08'  
NAD 83 LAT = 32.561003°  
NAD 83 LONG = -104.316203°  
NAD 27 X = 505,435.26'  
NAD 27 Y = 567,763.30'  
NAD 27 LAT = 32.560888°  
NAD 27 LONG = -104.315692°

**LAST TAKE POINT &  
BOTTOM HOLE LOCATION  
1,980' FNL & 100' FEL**

NAD 83 X = 547,832.37'  
NAD 83 Y = 567,849.94'  
NAD 83 LAT = 32.561074°  
NAD 83 LONG = -104.312252°  
NAD 27 X = 506,652.57'  
NAD 27 Y = 567,789.14'  
NAD 27 LAT = 32.560958°  
NAD 27 LONG = -104.311741°

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>		Revised July 9, 2024	
			Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
				<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled		

## WELL LOCATION INFORMATION

API Number TBD <b>30-015-57279</b>	Pool Code <b>97104</b>	Pool Name <b>MCMILLAN; WOLFCAMP, SOUTHWEST</b>
Property Code TBD <b>335916</b>	Property Name <b>LE MANS 2419 STATE COM</b>	Well Number <b>202H</b>
OGRID No. <b>372165</b>	Operator Name <b>PERMIAN RESOURCES OPERATING, LLC</b>	Ground Level Elevation <b>3,320'</b>
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

## Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>E</b>	<b>24</b>	<b>20 S</b>	<b>26 E</b>		<b>1,341' FNL</b>	<b>295' FWL</b>	<b>32.562522°</b>	<b>-104.345204°</b>	<b>EDDY</b>

## Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>H</b>	<b>19</b>	<b>20 S</b>	<b>27 E</b>		<b>1,980' FNL</b>	<b>100' FEL</b>	<b>32.561074°</b>	<b>-104.312252°</b>	<b>EDDY</b>

Dedicated Acres <b>159.88</b>	Infill or Defining Well Defining	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers. TBD			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>E</b>	<b>24</b>	<b>20 S</b>	<b>26 E</b>		<b>1,341' FNL</b>	<b>295' FWL</b>	<b>32.562522°</b>	<b>-104.345204°</b>	<b>EDDY</b>


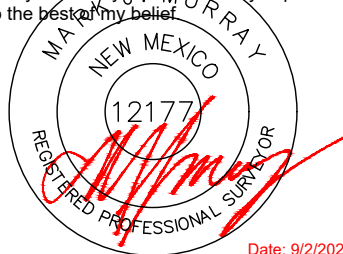
## First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Unitized Area or Area of Uniform Interest NA	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: TBD
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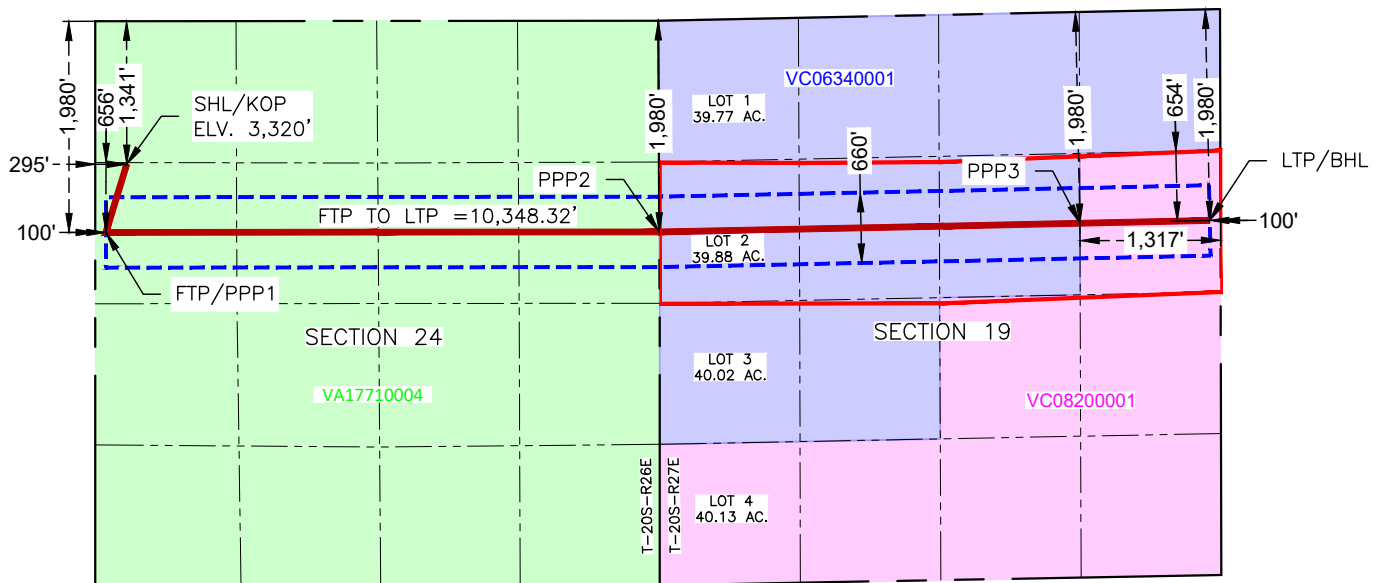
<b>OPERATOR CERTIFICATIONS</b>  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		<b>SURVEYOR CERTIFICATIONS</b>  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
Signature  Date 9/3/25		Signature and Seal of Professional Surveyor  Date: 9/2/2025	
Printed Name Cassie Evans Email Address cassie.evans@permianres.com		Certificate Number 12177	Date of Survey 8/26/2025
		Revision Number 0	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



## LE MANS 2419 STATE COM 202H

**SURFACE HOLE LOCATION  
& KICK-OFF POINT  
1,341' FNL & 295' FWL  
ELEV. = 3,320'**

NAD 83 X = 537,680.52'  
NAD 83 Y = 568,376.26'  
NAD 83 LAT = 32.562522°  
NAD 83 LONG = -104.345204°  
NAD 27 X = 496,500.97'  
NAD 27 Y = 568,315.60'  
NAD 27 LAT = 32.562406°  
NAD 27 LONG = -104.344691°

**PENETRATION POINT 1  
& FIRST TAKE POINT  
1,980' FNL & 100' FWL**

NAD 83 X = 537,485.17'  
NAD 83 Y = 567,737.27'  
NAD 83 LAT = 32.560765°  
NAD 83 LONG = -104.345837°  
NAD 27 X = 496,305.62'  
NAD 27 Y = 567,676.62'  
NAD 27 LAT = 32.560650°  
NAD 27 LONG = -104.345324°

**PENETRATION POINT 2  
1,980' FNL & 0' FWL**

NAD 83 X = 542,672.20'  
NAD 83 Y = 567,742.79'  
NAD 83 LAT = 32.560781°  
NAD 83 LONG = -104.329001°  
NAD 27 X = 501,492.52'  
NAD 27 Y = 567,682.07'  
NAD 27 LAT = 32.560665°  
NAD 27 LONG = -104.328489°

**PENETRATION POINT 3  
1,980' FNL & 1,317' FEL**

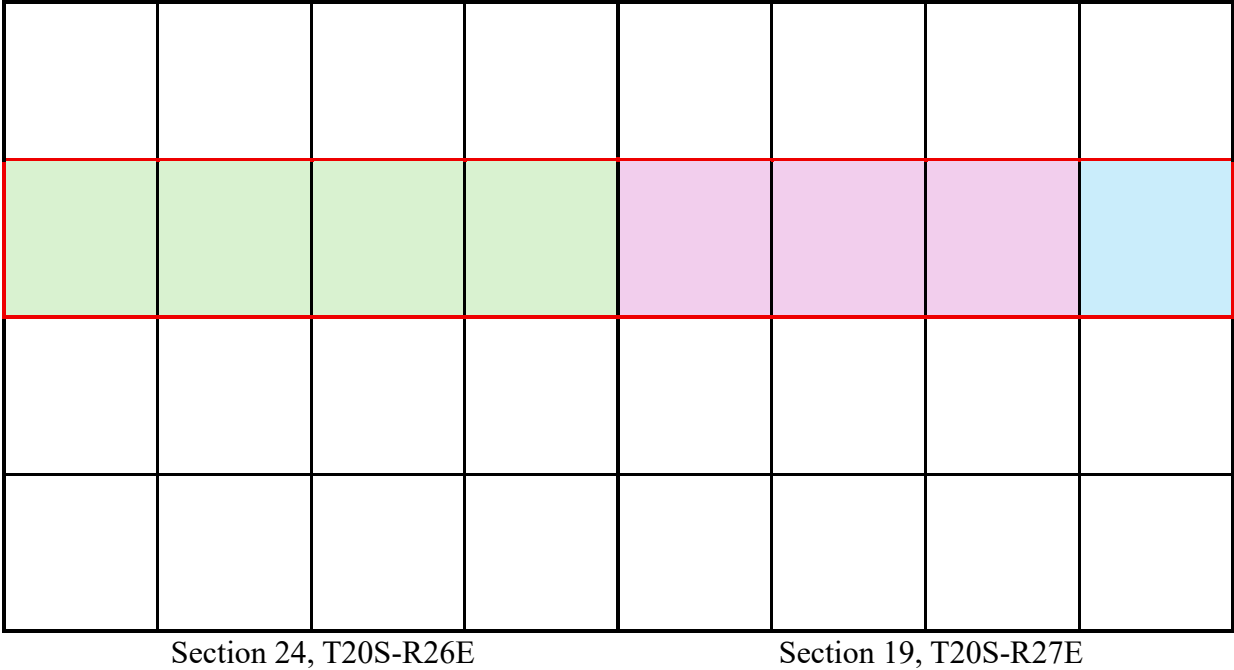
NAD 83 X = 546,615.03'  
NAD 83 Y = 567,824.08'  
NAD 83 LAT = 32.561003°  
NAD 83 LONG = -104.316203°  
NAD 27 X = 505,435.26'  
NAD 27 Y = 567,763.30'  
NAD 27 LAT = 32.560888°  
NAD 27 LONG = -104.315692°

**LAST TAKE POINT &  
BOTTOM HOLE LOCATION  
1,980' FNL & 100' FEL**

NAD 83 X = 547,832.37'  
NAD 83 Y = 567,849.94'  
NAD 83 LAT = 32.561074°  
NAD 83 LONG = -104.312252°  
NAD 27 X = 506,652.57'  
NAD 27 Y = 567,789.14'  
NAD 27 LAT = 32.560958°  
NAD 27 LONG = -104.311741°

Permian Resources Operating, LLC  
Le Mans 24 State Com 202H

Township 20 South – Range 26 East N.M.P.M.  
Section 24: S/2N/2  
Township 20 South – Range 27 East N.M.P.M.  
Section 19: Lot 2, SE/4NW/4, S/2NE/4 (S/2N/2)  
Eddy County, New Mexico  
Wolfcamp Formation  
319.88 Acres, more or less



Tract 1: NMSLO VA-1771-0004
Tract 2: NMSLO VC-0634-0001
Tract 3: NMSLO VC-0820-0001

**Tract 1: NMSLO VA-1711-4**

S/2N/2 Section 24, T20S-R26E

Containing 160.00 Acres, more or less

<b>Party</b>	<b>Interest</b>
Permian Resources Operating, LLC	92.300000%
Powderhorn Assets, LLC	1.400000%
Yates Industries LLC	0.437500%
Chief Capital (O&G) II LLC	2.948039%
WR Non-Op LLC	0.956648%
EOG Resources, Inc.	1.400000%
KMK Energy, LLC	0.557813%
Tascosa Energy Partners, LLC	Record Title
Total	100.000000%

**Tract 2: NMSLO VC-0634-1**

Lot 2, SE/4NW/4 &amp; SW/4NE/4 Section 19, T20S-R27E

Containing 119.88 Acres, more or less

<b>Party</b>	<b>Interest</b>
Permian Resources Operating, LLC	100.000000%
Total	100.000000%

**Tract 3: NMSLO VC-0820-1**

SE/4NE/4 Section 19, T20S-R27E

Containing 40.00 Acres, more or less

<b>Party</b>	<b>Interest</b>
Permian Resources Operating, LLC	100.000000%
Total	100.000000%



**Unit Recapitulation**

<b>Party</b>	<b>Interest</b>
Permian Resources Operating, LLC	96.148556%
Powderhorn Assets, LLC	0.700263%
Yates Industries LLC	0.218832%
Chief Capital (O&G) II LLC	1.474572%
WR Non-Op LLC	0.478504%
EOG Resources, Inc.	0.700263%
KMK Energy, LLC	0.279011%
Tascosa Energy Partners, LLC	Record Title
Total	100.000000%
Total Committed to Unit	98.801895%
Total Seeking to Pool	1.198105%
Parties Seeking to Pool	



300 N. MARIENFELD STREET, SUITE 1000  
MIDLAND, TX 79701

OFFICE 432.695.4222  
FAX 432.695.4063

August 25, 2025

**Via Certified Mail**

Chief Capital (O&G) II LLC  
8111 Westchester Drive, Suite 900  
Dallas, TX 75225

**RE: Well Proposals – Le Mans 24 State Com**  
Section 19: N/2, T20S-R27E  
Section 24: N/2, T20S-R26E  
Eddy County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC ("Permian"), as Operator, hereby proposes the drilling and completion of the following two (2) wells, the Le Mans 24 State Com Wells at the following approximate locations within Section 24 of Township 20 South, Range 26 East and within Section 19 Township 20 South, Range 27 East, Eddy Co., NM:

**1. Le Mans 24 State Com 201H**

SHL: legal location in the W/2NW/4 of Section 24, T20S-R26E  
BHL: 100' FEL & 660' FNL of Section 19, T20S-R27E  
FTP: 100' FWL & 660' FNL of Section 24, T20S-R26E  
LTP: 100' FEL & 660' FNL of Section 19, T20S-R27E  
TVD: Approximately 7,672'  
TMD: Approximately 17,957'  
Proration Unit: N/2N/2 of Section 24, T20S-R26E & N2/N/2 Section 19, T20S-R27E  
Targeted Interval: Wolfcamp XY  
Total Cost: See attached AFE

**2. Le Mans 24 State Com 202H**

SHL: legal location in the W/2/NW/4 of Section 24, T20S-R26E  
BHL: 100' FEL & 1,980' FNL of Section 19, T20S-R27E  
FTP: 100' FWL & 1,980' FNL of Section 24, T20S-R26E  
LTP: 100' FEL & 1,980' FNL of Section 19, T20S-R27E  
TVD: Approximately 7,672'  
TMD: Approximately 17,957'  
Proration Unit: S/2N/2 of Section 24, T20S-R26E & S/2N/2 Section 19, T20S-R27E  
Targeted Interval: Wolfcamp XY  
Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

**Permian Resources Operating, LLC**

**Case No. 25625**

**Exhibit A-4**



300 N. MARIENFELD STREET, SUITE 1000  
MIDLAND, TX 79701

OFFICE 432.695.4222  
FAX 432.695.4063

Please indicate your election to participate in the drilling and completion of the proposed wells on the enclosed ballot. Please sign and return one copy of this letter, signed copies of the proposed AFEs, a signed copy of the enclosed insurance declaration, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into spacing units for the proposed wells. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact Erin Lloyd at [Erin.Lloyd@permianres.com](mailto:Erin.Lloyd@permianres.com) or myself at, [Ryan.Curry@permianres.com](mailto:Ryan.Curry@permianres.com).

Respectfully,

A handwritten signature in blue ink that reads "RB Curry".

Ryan Curry | Senior Landman

O 432.400.0209 | [ryan.curry@permianres.com](mailto:ryan.curry@permianres.com)

300 N. Marienfeld Street, Suite 1000 | Midland, TX 79701

*Enclosures*

**ELECTIONS ON PAGE TO FOLLOW**



300 N. MARIENFELD STREET, SUITE 1000  
MIDLAND, TX 79701

OFFICE 432.695.4222  
FAX 432.695.4063

**Le Mans 24 State Com Elections:**

<b>Well Elections:</b> <i>(Please indicate your responses in the spaces below)</i>		
<b>Well(s)</b>	<b>Elect to Participate</b>	<b>Elect to <u>NOT</u> Participate</b>
<b>Le Mans 24 State Com 201H</b>		
<b>Le Mans 24 State Com 202H</b>		

*Company Name (If Applicable):*

\_\_\_\_\_

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Date: \_\_\_\_\_

Well Proposal Le Mans 24 State (Wolfcamp)



300 N. MARIENFELD STREET, SUITE 1000  
MIDLAND, TX 79701

OFFICE 432.695.4222  
FAX 432.695.4063

### **Participate / Rejection Declaration**

Please return this page to Permian Resources Operating, LLC ("Permian") by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- ☐ I hereby elect to participate in the insurance coverage arranged by Permian Resources Operating, LLC and understand that I will be charged for such participation.
- ☐ I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

*Company Name (If Applicable):*

\_\_\_\_\_

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Date: \_\_\_\_\_

**Cost Estimate**

Printed Date: August 1, 2025

<b>AFE Number:</b>		<b>Description:</b>	SHL LEGAL
<b>AFE Name:</b>	LE MANS 24 STATE 202H	<b>AFE TYPE:</b>	Drill and Complete
<b>Well Operator:</b>	PERMIAN RESOURCES OPERATING, LLC		
<b>Operator AFE #:</b>			

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
<b>Completion Intangible</b>		
8025.3500	ICC - WELLSITE SUPERVISION	\$56,700.00
8025.3400	ICC - RENTAL EQUIPMENT	\$202,410.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00
8025.3800	ICC - OVERHEAD	\$10,000.00
8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
8025.3000	ICC - WATER HANDLING	\$199,134.00
8025.2500	ICC - WELL STIMULATION/FRACTUR	\$2,487,131.00
8025.2000	ICC - TRUCKING	\$14,375.00
8025.3050	ICC - SOURCE WATER	\$368,398.00
8025.1500	ICC - FUEL / POWER	\$647,517.00
8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$398,624.00
8025.1600	ICC - COILED TUBING	\$226,602.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.3100	ICC - WELLHEAD/FRACTURE REPAIR	\$40,000.00
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$18,113.00
8025.3600	ICC - SUPERVISION/ENGINEERING	\$5,000.00
	<b>Sub-total</b>	<b>\$4,764,504.00</b>
<b>Drilling Intangible</b>		
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$27,000.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$248,760.47
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00
8015.5200	IDC - CONTINGENCY	\$116,725.85
8015.2600	IDC - MUD LOGGING	\$35,000.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	\$95,625.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$20,150.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$143,200.00
8015.1500	IDC - RIG MOB / TRUCKING	\$127,500.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$60,934.38
8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$12,500.00
8015.4100	IDC - RENTAL EQUIPMENT	\$85,250.00
8015.4300	IDC - WELLSITE SUPERVISION	\$89,900.00
8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00
8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.2150	IDC - DRILL BIT	\$98,000.00
8015.2200	IDC - BITS, TOOLS, STABILIZERS	\$53,346.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$23,250.00

# Cost Estimate

Printed Date: August 1, 2025

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$186,604.40
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00
8015.4200	IDC - MANCAMP	\$40,300.00
8015.2350	IDC - FUEL/MUD	\$73,570.31
8015.3700	IDC - DISPOSAL	\$153,384.00
8015.2300	IDC - FUEL / POWER	\$165,305.08
8015.5000	IDC - WELL CONTROL INSURANCE	\$8,525.00
8015.3100	IDC - CASING CREW & TOOLS	\$47,500.00
8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$37,000.00
8015.1600	IDC - RIG MOB / STANDBY RATE	\$36,300.00
8015.2400	IDC - RIG WATER	\$19,375.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$47,812.50
8015.1700	IDC - DAYWORK CONTRACT	\$597,815.63
<b>Sub-total</b>		<b>\$2,745,633.62</b>
<b>Artificial Lift Intangible</b>		
8060.1900	IAL - INSPECTION & TESTING	\$3,000.00
8060.3410	IAL - LAYDOWN MACHINE	\$5,000.00
8060.2010	IAL - KILL TRUCK	\$5,000.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP	\$5,000.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT	\$15,000.00
8060.1200	IAL - WORKOVER RIG	\$17,000.00
8060.1400	IAL - WIRELINE OPEN/CASED HOLE	\$10,000.00
8060.3500	IAL - WELLSITE SUPERVISION	\$5,000.00
8060.3420	IAL - REVERSE UNIT RENTAL	\$5,000.00
8060.3400	IAL - RENTAL EQUIPMENT	\$5,000.00
8060.2300	IAL - COMPLETION FLUIDS	\$5,000.00
<b>Sub-total</b>		<b>\$80,000.00</b>
<b>Pipeline</b>		
8036.2200	PLN - CONTRACT LABOR	\$35,904.00
8036.3200	PLN - VALVES FITTINGS & PIPE	\$15,000.00
8036.2800	PLN - FLOWLINE MATERIAL	\$42,240.00
8036.1310	PLN - PERMANENT EASEMENT	\$4,128.00
<b>Sub-total</b>		<b>\$97,272.00</b>
<b>Facilities</b>		
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$21,429.00
8035.1500	FAC - MATERIALS & SUPPLIES	\$2,143.00
8035.1600	FAC - TRANSPORTATION TRUCKING	\$4,286.00
8035.2100	FAC - INSPECTION & TESTING	\$714.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$429.00
8035.3400	FAC - METER & LACT	\$14,500.00
8035.4400	FAC - COMPANY LABOR	\$1,429.00
8035.4500	FAC - CONTINGENCY	\$7,884.00
8035.3000	FAC - HEATER TREATER/SEPARATOR	\$110,000.00
8035.1700	FAC - RENTAL EQUIPMENT	\$7,143.00
8035.2400	FAC - SUPERVISION	\$8,571.00
8035.2500	FAC - CONSULTING SERVICES	\$714.00

# Cost Estimate

Printed Date: August 1, 2025

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
8035.3600	FAC - ELECTRICAL	\$10,714.00
8035.3200	FAC - VALVES FITTINGS & PIPE	\$57,143.00
8035.3700	FAC - AUTOMATION MATERIAL	\$10,714.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	\$12,857.00
	<b>Sub-total</b>	<b>\$270,670.00</b>
<b>Artificial Lift Tangible</b>		
8065.2300	TAL - GAS LIFT INJECTION LINE & INSTALL	\$80,000.00
8065.1100	TAL - TUBING	\$125,000.00
8065.3100	TAL - MEASUREMENT EQUIPMENT	\$30,000.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA	\$10,000.00
8065.2000	TAL - WELLHEAD EQUIPMENT	\$60,000.00
8065.2400	TAL - COMPRESSOR INSTALL & STARTUP	\$70,000.00
8065.1320	TAL - GAS LIFT EQUIPMENT/INSTALL	\$30,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS	\$15,000.00
	<b>Sub-total</b>	<b>\$420,000.00</b>
<b>Flowback Intangible</b>		
8040.4000	IFC - CHEMICALS	\$15,000.00
8040.3430	IFC - SURFACE PUMP RENTAL	\$20,000.00
8040.2900	IFC - WELL TESTING / FLOWBACK	\$125,000.00
8040.1899	IFC - FRAC WATER RECOVERY	\$215,000.00
8040.1100	IFC - ROADS LOCATIONS / PITS	\$5,000.00
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	\$20,000.00
8040.3420	IFC - TANK RENTALS	\$20,000.00
8040.3500	IFC - WELLSITE SUPERVISION	\$10,000.00
	<b>Sub-total</b>	<b>\$430,000.00</b>
<b>Completion Tangible</b>		
8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
	<b>Sub-total</b>	<b>\$47,250.00</b>
<b>Drilling Tangible</b>		
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$102,905.25
8020.1400	TDC - CASING - PRODUCTION	\$454,891.41
8020.1500	TDC - WELLHEAD EQUIPMENT	\$63,750.00
8020.1100	TDC - CASING - SURFACE	\$20,302.25
	<b>Sub-total</b>	<b>\$641,848.91</b>
<b>Grand Total</b>		<b>\$9,497,178.53</b>

Company Name (If Applicable):

\_\_\_\_\_

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Date: \_\_\_\_\_





300 N. MARIENFELD STREET, SUITE 1000  
MIDLAND, TX 79701

OFFICE 432.695.4222  
FAX 432.695.4063

**Le Mans – Chronology of Communication**

Date	Party	Summary
August 25, 2025	All	Pre-Order proposals sent to all WIO
August 28, 2025	KMK Energy	Email correspondence regarding JOA
August 28, 2025	Yates	Email correspondence regarding JOA
August 28, 2025	EOG Resources	Email correspondence regarding JOA
August 29, 2025	Yates	Email correspondence regarding JOA
September 3, 2025	Powderhorn	Email correspondence regarding elections to participate
September 5, 2025	Yates	Email correspondence regarding elections to participate
September 9, 2025	WR Non-Op	Email correspondence regarding elections to participate

**Permian Resources Operating, LLC  
Case No. 25625  
Exhibit A-5**

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATIONS OF PERMIAN  
RESOURCES OPERATING, LLC FOR  
COMPULSORY POOLING, EDDY COUNTY,  
NEW MEXICO.

CASE NOS. 25624-25625

SELF-AFFIRMED STATEMENT  
OF CHRIS CANTIN

1. I am a geologist with Permian Resources Operating, LLC ("Permian Resources"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced cases.

3. **Exhibit B-1** is a regional locator map that identifies the Le Mans project area, in proximity to the Capitan Reef within the Delaware Basin, for the Wolfcamp horizontal spacing units that are the subject of these applications.

4. **Exhibit B-2** is a cross-section location map for the proposed horizontal spacing units within the Wolfcamp formation. The approximate wellbore paths for the **Le Mans 24 State Com 201H** and **Le Mans 24 State Com 202H** proposed wells ("Wells") are represented by dashed purple lines. Existing producing wells in the targeted interval are represented by solid purple lines. This map identifies the cross-section running from A-A' with the cross-section wells name and a black line in proximity to the proposed Wells.

5. **Exhibit B-3** is a Subsea Structure map of the Wolfcamp formation in TVD subsea with a contour interval of 100 ft. The map identifies the approximate wellbore paths for the

Permian Resources Operating, LLC  
Case No. 25625  
Exhibit B

proposed Wells with an purple line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** identifies two wells penetrating the targeted interval, which I used to construct a stratigraphic cross-section from A to A'. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is flattened on the top of the Wolfcamp formation. The proposed landing zone for the Wells is labeled on the exhibit. The approximate well-paths for the proposed Wells are indicated by a dashed purple line to be drilled from west to east across the units. This cross-section demonstrates the target interval is continuous across the Unit.

7. **Exhibit B-5** is a gun barrel diagram that shows the proposed Wells in the Wolfcamp formation. The spacing unit is defined by a blue box and is labeled with the case number.

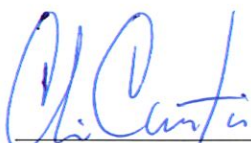
8. In my opinion, a laydown orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the preferred fracture orientation in this portion of the trend.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

10. In my opinion, the granting of Permian Resources' application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.



CHRIS CANTIN

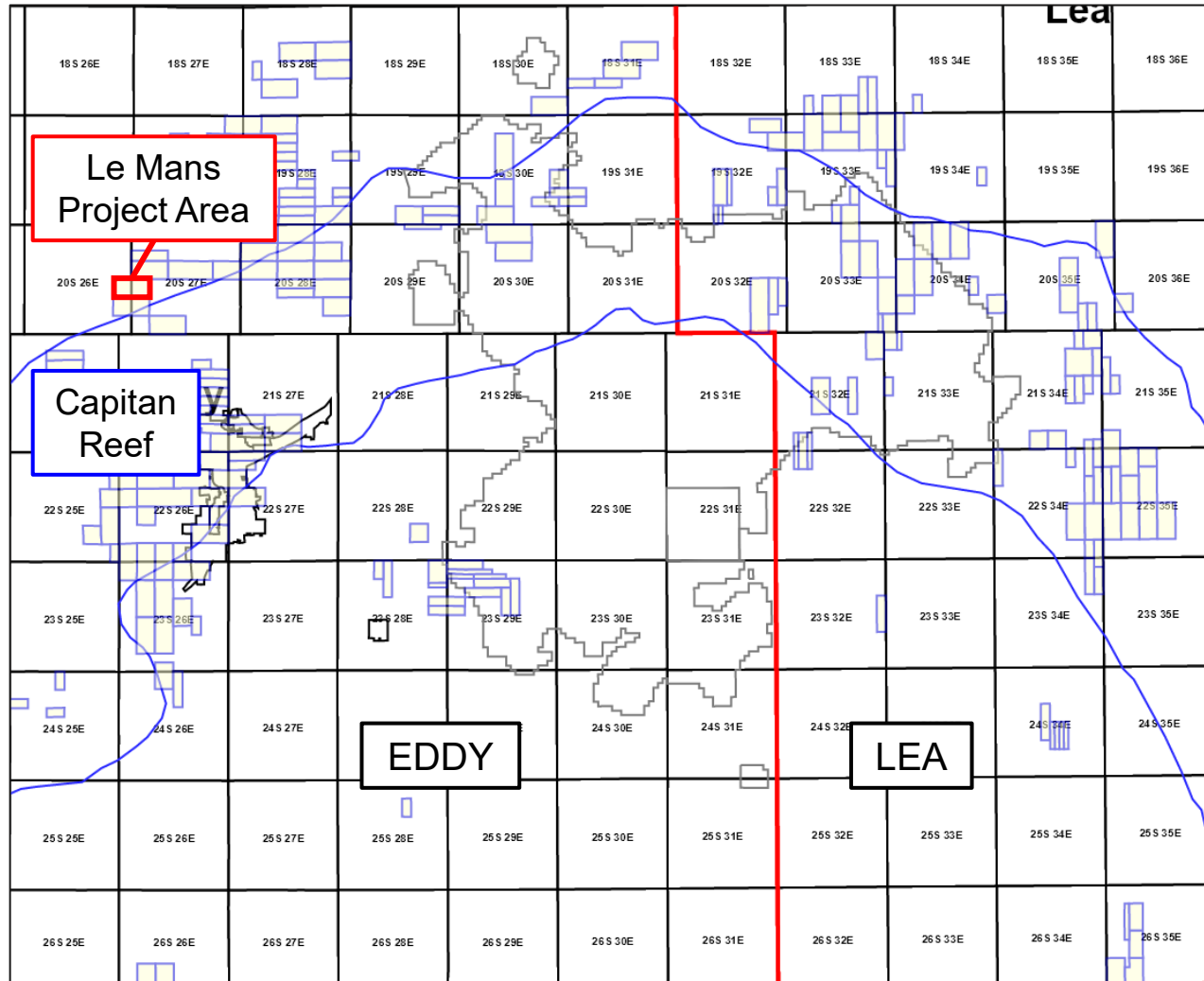
09/30/2025

Date



# Regional Locator Map

## Le Mans 24 State Com



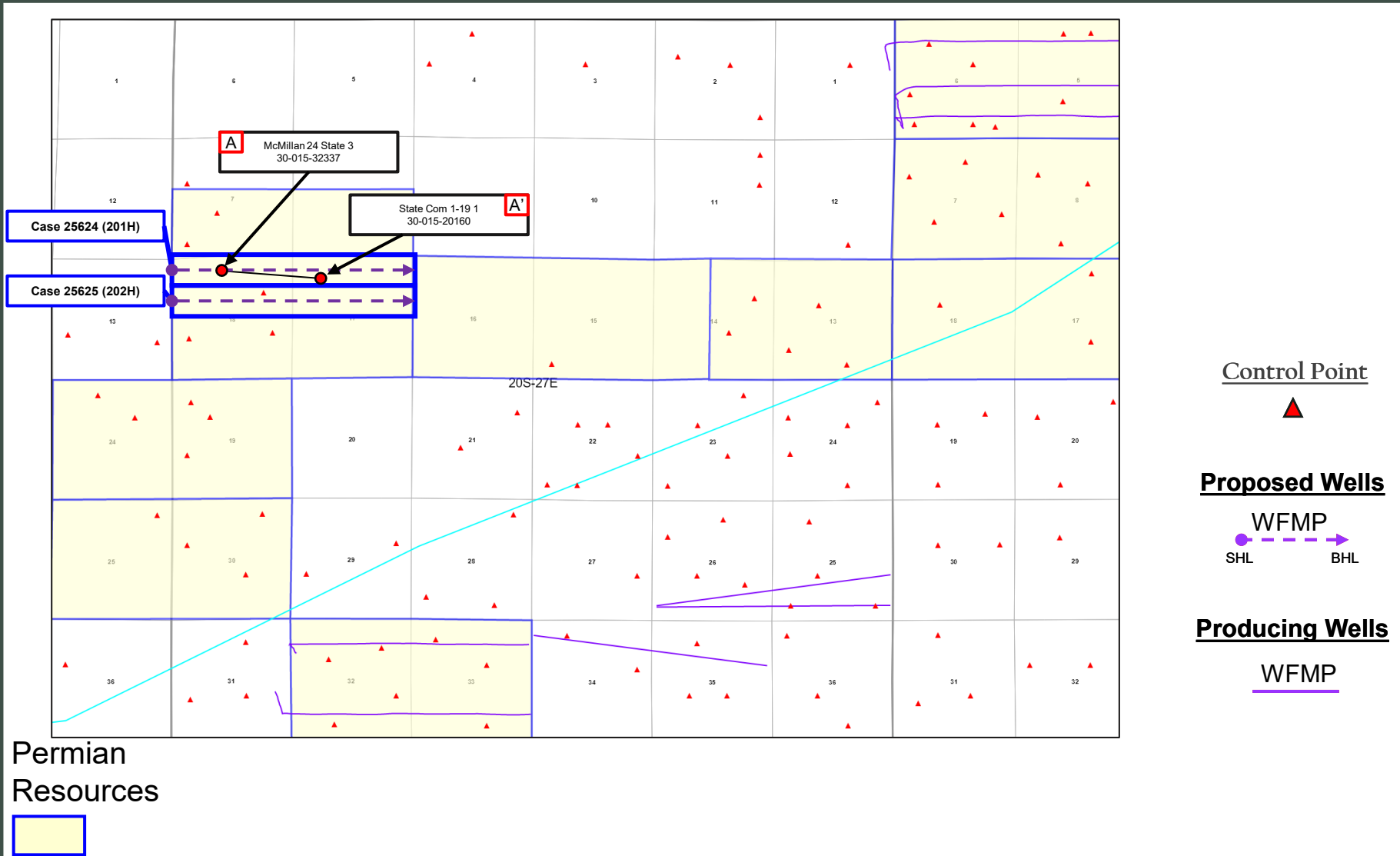
Permian  
Resources





# Cross-Section Locator Map

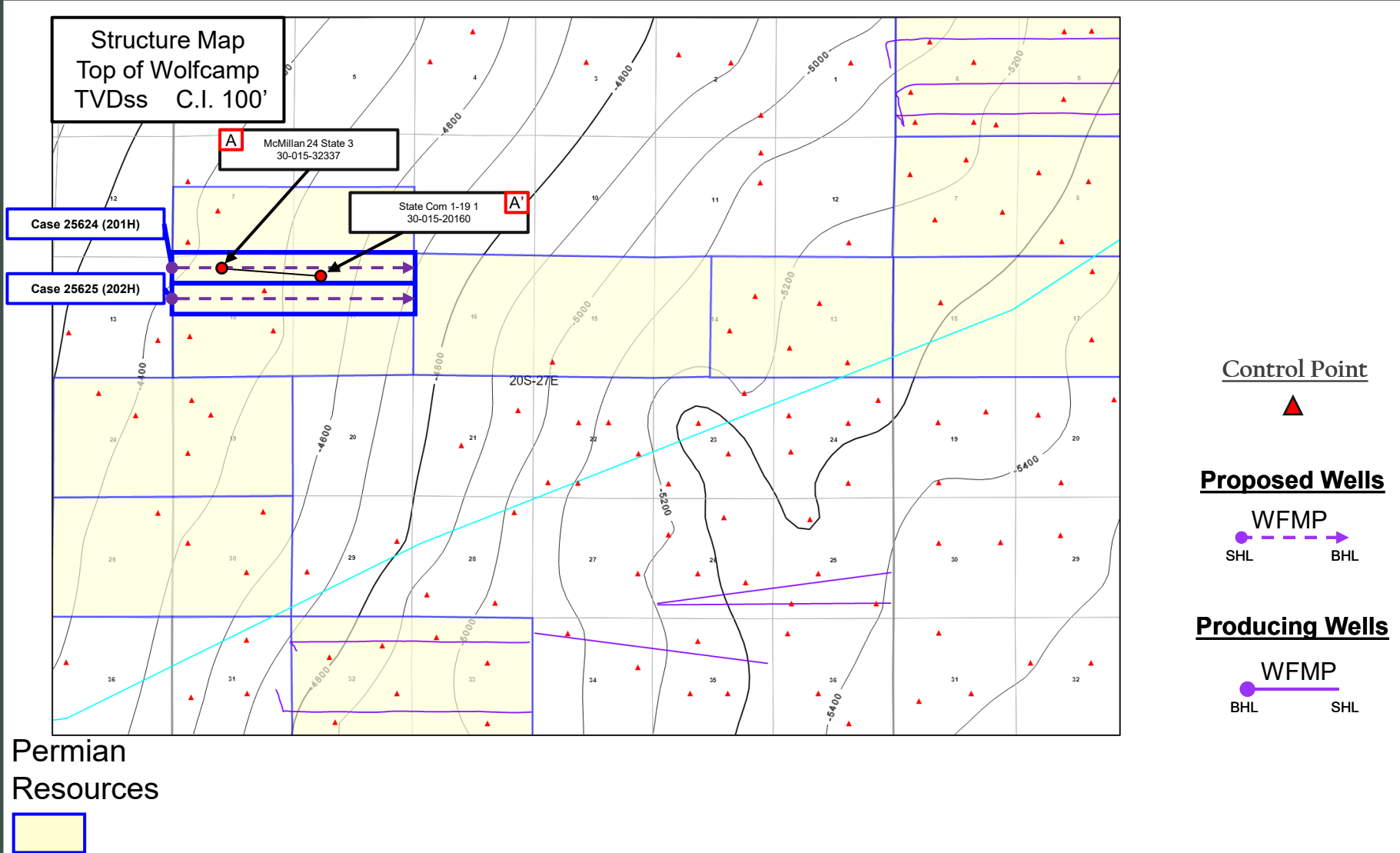
## Le Mans 24 State Com Wolfcamp





# Base of Wolfcamp – Structure Map

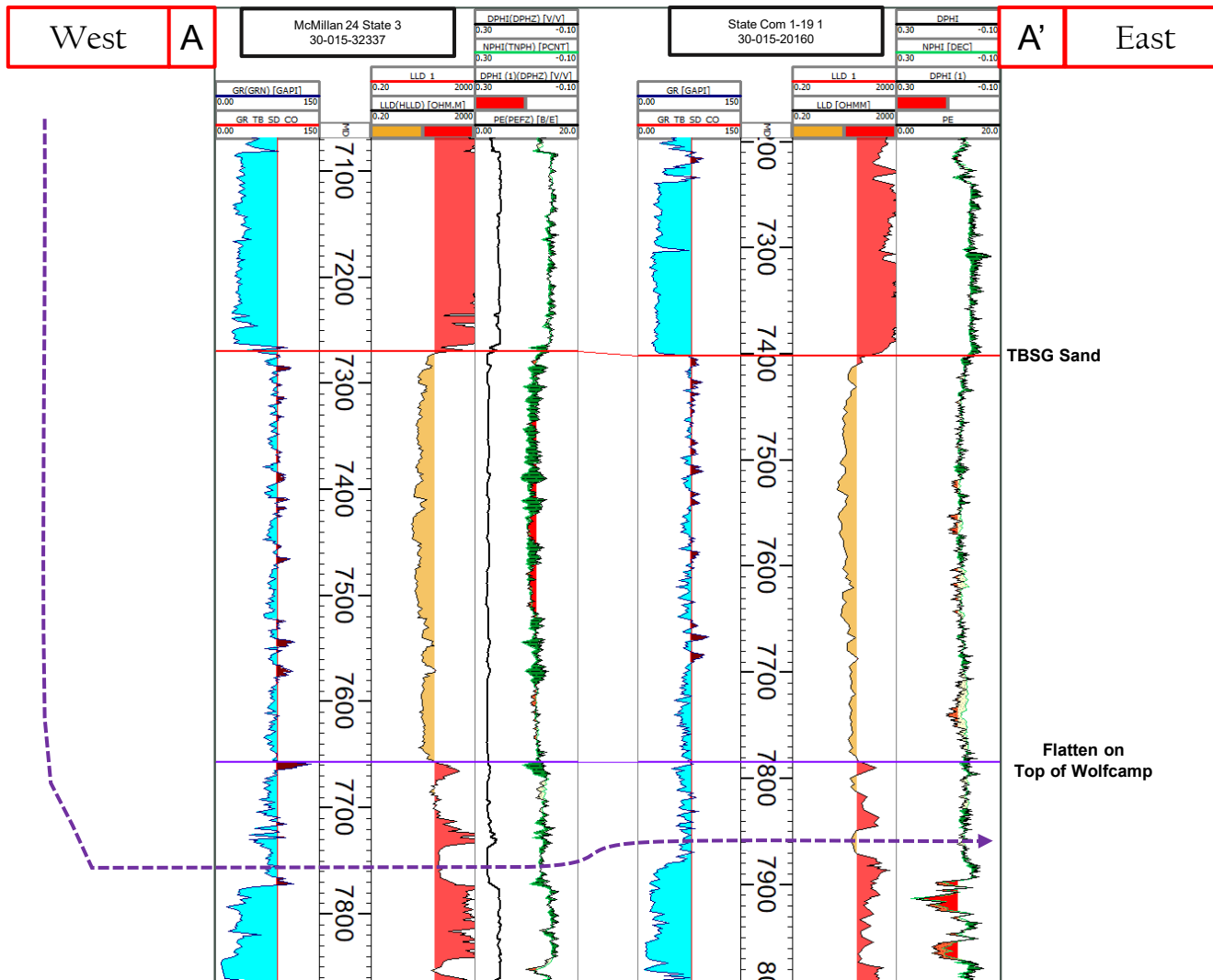
## Le Mans 24 State Com Wolfcamp





# Stratigraphic Cross-Section A-A'

Le Mans 24 State Com Wolfcamp

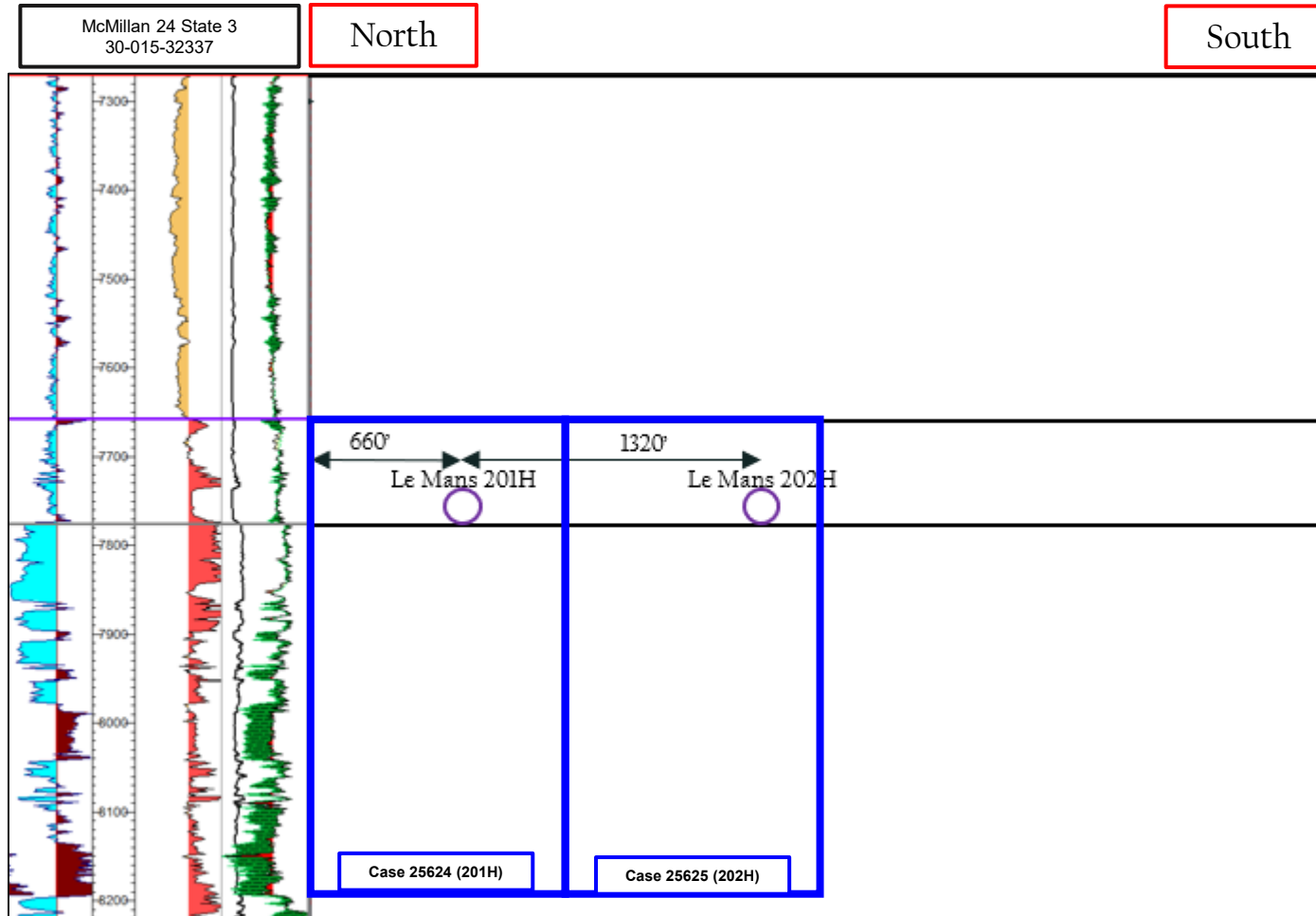






# Gun Barrel Diagram

Le Mans 24 State Com Wolfcamp



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF PERMIAN RESOURCES  
OPERATING, LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO.**

**CASE NOS. 25624, 25625**

**SELF-AFFIRMED STATEMENT  
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of Permian Resources Operating, LLC (“Permian Resources”) the Applicant herein.
2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Applications in these cases, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.
3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.
4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
5. On September 20, 2025, I caused a notice to be published in the Carlsbad Current-Argus.  
  
An Affidavit of Publication from the legal clerk of the Carlsbad Current-Argus along with a copy of the Notice Publication, is attached as **Exhibit C-4**.
6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean  
Jaclyn M. McLean

October 1, 2025  
Date

**Permian Resources Operating, LLC  
Case No. 25625  
Exhibit C**



September 18, 2025

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO: ALL PARTIES ENTITLED TO NOTICE**

**Re: Case Nos. 25624 & 25625 - Applications of Permian Resources Operating, LLC for  
Compulsory Pooling, Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **October 9, 2025**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1<sup>st</sup> Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link:

<https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by these applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov) and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about these applications, please contact Ryan Curry, Senior Landman for Permian Resources Operating, LLC at [Ryan.Curry@permianres.com](mailto:Ryan.Curry@permianres.com) or 432-400-0209.

Sincerely,  
/s/ Jaclyn M. McLean  
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223  
Santa Fe, NM 87501  
505-230-4410

[HardyMcClean.com](http://HardyMcClean.com)

**Writer:**  
Jaclyn M. McLean  
Managing Partner  
[jmclean@hardymclean.com](mailto:jmclean@hardymclean.com)

**Permian Resources Operating, LLC  
Case No. 25625  
Exhibit C-1**

## Postal Delivery Report

### PR Le Mans - Case Nos. 25624 & 25625

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
Powderhorn Assets, LLC	9/18/2025	9414836208551288026048	N/A	In Transit to Next Facility, Arriving Late
Yates Industries LLC	9/18/2025	9414836208551288026062	9/22/2025	Delivered, Left with Individual
Chief Capital (O&G) II, LLC	9/18/2025	9414836208551288026055	9/23/2025	Delivered, Front Desk/Reception/Mail Room
Personal Representatives of the	9/18/2025	9414836208551288026079	9/22/2025	Delivered, Individual Picked Up at Post Office ARTESIA, NM 88210
Tulipan LLC	9/18/2025	9414836208551288026116	9/23/2025	Delivered, Left with Individual

**Permian Resources Operating, LLC**  
**Case No. 25625**  
**Exhibit C-2**

KMK Energy, LLC	9/18/2025	9414836208551288026109	9/24/2025	Delivered, Left with Individual
WR Non-Op LLC	9/18/2025	9414836208551288026086	N/A	Available for Pickup
Petro Quatro, LLC	9/18/2025	9414836208551288026093	9/23/2025	Delivered, Left with Individual
Tascosa Energy Partners, LLC	9/18/2025	9414836208551288026147	9/30/2025	Delivered, Left with Individual
EOG Resources, Inc.	9/18/2025	9414836208551288026123	9/23/2025	Delivered, Individual Picked Up at Postal Facility MIDLAND, TX 79701

Sharbro Energy, LLC	9/18/2025	9414836208551288026130	9/22/2025	Delivered, Individual Picked Up at Post Office ARTESIA, NM 88210



September 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1288 0261 30.**

#### Item Details

<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	September 22, 2025, 10:55 am
<b>Location:</b>	ARTESIA, NM 88210
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Sharbro Energy LLC

#### Recipient Signature

Signature of Recipient:

Address of Recipient:

PO BOX 840

ARTESIA, NM 88211-0840

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Sharbro Energy, LLC  
P.O Box 840  
Artesia, NM 88211  
Reference #: PR Le Mans 25624 and 25625  
Item ID: PR Le Mans 25624 and 25625

**Permian Resources Operating, LLC**  
**Case No. 25625**  
**Exhibit C-3**



September 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1288 0261 23.**

#### Item Details

<b>Status:</b>	Delivered to Agent, Picked up at USPS
<b>Status Date / Time:</b>	September 22, 2025, 9:02 am
<b>Location:</b>	MIDLAND, TX 79706
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	EOG Resources Inc

#### Recipient Signature

Signature of Recipient:  
(Authorized Agent)

EOG  
EOG

Address of Recipient:

EOG

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

EOG Resources, Inc.  
5509 CHAMPIONS DR.  
Midland, TX 79706  
Reference #: PR Le Mans 25624 and 25625  
Item ID: PR Le Mans 25624 and 25625





September 30, 2025

Dear Simple Certified:

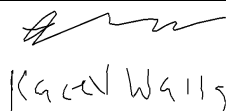
The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1288 0261 47.**

#### Item Details

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	September 30, 2025, 10:51 am
<b>Location:</b>	MIDLAND, TX 79701
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Tascosa Energy Partners LLC

#### Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Tascosa Energy Partners, LLC  
901 W Missouri Avenue  
Midland, TX 79701  
Reference #: PR Le Mans 25624 and 25625  
Item ID: PR Le Mans 25624 and 25625



September 23, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1288 0260 93.**

#### Item Details

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	September 23, 2025, 11:57 am
<b>Location:</b>	SANTA FE, NM 87501
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Petro Quatro LLC

#### Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Petro Quatro, LLC  
428 Sandoval  
Suite 200  
Santa Fe, NM 87501  
Reference #: PR Le Mans 25624 and 25625  
Item ID: PR Le Mans 25624 and 25625



September 24, 2025

Dear Simple Certified:

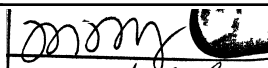
The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1288 0261 09.**

#### Item Details

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	September 24, 2025, 1:36 pm
<b>Location:</b>	GEARY, OK 73040
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	KMK Energy LLC

#### Recipient Signature

Signature of Recipient:

  
Margueta McCray  
4506 N Walbaum Rd  
Geary OK 73040

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

KMK Energy, LLC  
4506 N Walbaum Road  
Geary, OK 73040  
Reference #: PR Le Mans 25624 and 25625  
Item ID: PR Le Mans 25624 and 25625



September 23, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1288 0261 16.**

#### Item Details

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	September 23, 2025, 11:57 am
<b>Location:</b>	SANTA FE, NM 87501
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Tulipan LLC

#### Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Tulipan LLC  
428 Sandoval  
Suite 200  
Santa Fe, NM 87501  
Reference #: PR Le Mans 25624 and 25625  
Item ID: PR Le Mans 25624 and 25625



September 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1288 0260 79.**

#### Item Details

<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	September 22, 2025, 10:55 am
<b>Location:</b>	ARTESIA, NM 88210
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Personal Representatives of the

#### Recipient Signature

Signature of Recipient:

Address of Recipient:

PO BOX 840

ARTESIA, NM 88211-0840

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Personal Representatives of the  
Estate of Lillie M. Yates deceased  
P.O Box 840  
Artesia, NM 88211  
Reference #: PR Le Mans 25624 and 25625  
Item ID: PR Le Mans 25624 and 25625



September 23, 2025

Dear Simple Certified:

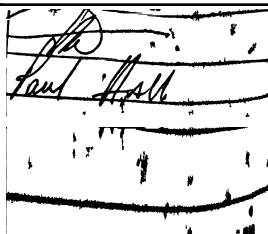
The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1288 0260 55.**

#### Item Details

<b>Status:</b>	Delivered, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	September 23, 2025, 10:55 am
<b>Location:</b>	DALLAS, TX 75225
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Chief Capital O G II LLC

#### Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Chief Capital (O&G) II, LLC  
8111 Westchester  
Suite 900  
Dallas, TX 75225  
Reference #: PR Le Mans 25624 and 25625  
Item ID: PR Le Mans 25624 and 25625



September 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1288 0260 62.**

#### Item Details

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	September 22, 2025, 10:54 am
<b>Location:</b>	SANTA FE, NM 87501
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Yates Industries LLC

#### Recipient Signature

Signature of Recipient:

Address of Recipient:

Handwritten signature and address: 4103

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Yates Industries LLC  
403 W San Francisco St  
Santa Fe, NM 87501  
Reference #: PR Le Mans 25624 and 25625  
Item ID: PR Le Mans 25624 and 25625

**Affidavit of Publication**No. 64210

State of New Mexico

Publisher

County of Eddy:

**Adrian Hedden**

being duly sworn, sayes that he is the

Publisher

of the Carlsbad Current Argus, a weekly newspaper of

general circulation, published in English at Carlsbad,

said county and state, and that the hereto attached

**Legal Ad**

was published in a regular and entire issue of the said

Carlsbad Current Argus, a weekly newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication

September 20, 2025

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Seventh Publication

Eighth Publication

Subscribed and sworn before me this

20th day of September 2025

LATISHA ROMINE  
Notary Public, State of New Mexico  
Commission No. 1076338  
My Commission Expires  
05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

**Copy of Publication:**

This is to notify all interested parties, including: Powderhorn Assets, LLC; Personal Representatives of the estate of Lillie M Yates; Yates Industries LLC; Chief Capital (O&G) II, LLC; WR Non-Op LLC; Tulpin LLC; Petro Quatro, LLC; KMK Energy, LLC; EOG Resources, Inc.; Sharbo Energy, LLC; Tascosa Energy Partners, LLC; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted Permian Resources Operating, LLC (Applicant) for Case Nos. 25624 and 25625. The hearing will be conducted on October 9, 2025, in a hybrid fashion, both virtually and in person at the Energy, Minerals, Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. In Case No. 25624, Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 319.77-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 24, Township 20 South, Range 26 East, and the N/2 N/2 equivalent of irregular Section 19, Township 20 South, Range 27 East, Eddy County, New Mexico. The unit will be dedicated to the Le Mans 24 State Com 201H well, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24, Township 20 South, Range 26 East, to a last take point located in the NE/4 NE/4 (Unit A) of Section 19, Township 20 South, Range 27 East. The completed interval of the well will be orthodox. In Case No. 25625, Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 319.88-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 24, Township 20 South, Range 26 East, and the S/2 N/2 equivalent of irregular Section 19, Township 20 South, Range 27 East, Eddy County, New Mexico. The unit will be dedicated to the Le Mans 24 State Com 202H well, which will produce from a first take point located in the SW/4 NW/4 (Unit E) of Section 24, Township 20 South, Range 26 East, to a last take point located in the SE/4 NE/4 (Unit H) of Section 19, Township 20 South, Range 27 East. The completed interval of the well will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 11 miles northwest of Carlsbad, New Mexico.

64210-Published in Carlsbad Current Argus Sept. 20, 2025.

**Permian Resources Operating, LLC**  
**Case No. 25625**  
**Exhibit C-4**