

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25629

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A Self-Affirmed Statement of Ryan Curry

- A-1 Application & Proposed Notice of Hearing
- A-2 C-102s for the Wells
- A-3 Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit
Recapitulation, Pooled Parties
- A-4 Sample Well Proposal Letter & AFEs
- A-5 Chronology of Contact

Exhibit B Self-Affirmed Statement of Chris Cantin

- B-1 Location Map
- B-2 Cross-Section Location Map
- B-3 Subsea Structure Map
- B-4 Stratigraphic Cross-Section
- B-5 Gun Barrel Diagram

Exhibit C Self-Affirmed Statement of Jaclyn M. McLean

- C-1 Notice Letter to All Interested Parties Sent September 18, 2025
- C-2 Postal Delivery Report
- C-3 Electronic Return Receipts
- C-4 Affidavit of Publication for September 23, 2025

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25629	APPLICANT'S RESPONSE
Hearing Date: October 9, 2025	
Applicant	Permian Resources Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC (OGRID No. 372165)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	None.
Well Family	Bolander
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Fadeaway Ridge; Wolfcamp Pool (Code 97011)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	645.69-acres
Building Blocks:	quarter-quarter
Orientation:	East to West
Description: TRS/County	Lot 1, Lot 2, E/2 NW/4 and the NE/4 (N/2 equivalent) of irregular Section 31 and the N/2 of Section 32, Township 19 South, Range 28 East, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	Yes, the completed interval of the Bolander 32 State Fed Com 202H well will be located within 330' of the quarter-quarter section line separating the S/2 N/2 and the N/2 N/2 of Sections 31 and 32 to allow for the creation of a 645.69-acre standard horizontal spacing unit.
Proximity Defining Well: if yes, description	Bolander 32 State Fed Com 202H
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Bolander 32 State Fed Com 201H SHL: 1,386' FNL & 344' FEL (Unit H), Section 32, T19S-R28E BHL: 330' FNL & 100' FWL (Lot 1), Section 31, T19S-R28E Completion Target: Wolfcamp XY (Approx. 8,800' TVD)
Well #2	Bolander 32 State Fed Com 202H SHL: 1,419' FNL & 341' FEL (Unit H), Section 32, T19S-R28E BHL: 1,068' FNL & 100' FWL (Lot 1), Section 31, T19S-R28E Completion Target: Wolfcamp XY (Approx. 8,801' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-5
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A

Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	10/2/2025

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25629

SELF-AFFIRMED STATEMENT
OF RYAN CURRY

1. I am employed by Permian Resources Operating, LLC ("Permian Resources") as a Senior Landman. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of Permian Resources' application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. Permian Resources seeks to pool all uncommitted interests in the Wolfcamp formation underlying a 645.64-acre, more or less, standard horizontal spacing unit comprised of Lot 1, Lot 2, E/2 NW/4 and the NE/4 (N/2 equivalent) of irregular Section 31 and the N/2 of Section 32, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit").

5. The Unit will be dedicated to the following wells ("Wells"):

- a. **Bolander 32 Fed Com 201H**, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 32 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 31; and

Permian Resources Operating, LLC
Case No. 25629
Exhibit A

b. **Bolander 32 Fed Com 202H**, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 32 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 31.

6. The completed intervals of the Wells will be orthodox.

7. The completed interval of the **Bolander 32 Fed Com 202H** well will be located within 330' of the quarter-quarter section line separating the S/2 N/2 and the N/2 N/2 of Sections 31 and 32 to allow for the creation of a 645.64-acre standard horizontal spacing unit.

8. **Exhibit A-2** contains the C-102s for the Wells.

9. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Permian Resources seeks to pool highlighted in yellow.

10. Permian Resources has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

11. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

12. In my opinion, Permian Resources made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.

13. As operator of the Unit and the Wells, Permian Resources requests overhead and administrative rates of \$10,000 per month while the Wells are being drilled and \$1,000 per month

while the Wells are producing. These rates are fair and are comparable to the rates charged by Permian Resources and other operators in the vicinity.


14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

15. In my opinion, the granting of Permian Resources' application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

16. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.



RYAN CURRY



Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25629

APPLICATION

Pursuant to NMSA § 70-2-17, Permian Resources Operating, LLC (OGRID No. 372165) (“Permian Resources” or “Applicant”) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 645.64-acre, more or less, standard horizontal spacing unit comprised of Lot 1, Lot 2, E/2 NW/4 and the NE/4 (N/2 equivalent) of irregular Section 31 and the N/2 of Section 32, Township 19 South, Range 28 East, Eddy County, New Mexico (“Unit”). In support of this application, Permian Resources states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. Applicant seeks to dedicate the Unit to the following wells (“Wells”):
 - a) **Bolander 32 Fed Com 201H**, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 32 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 31; and
 - b) **Bolander 32 Fed Com 202H**, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 32 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 31.
3. The completed interval of the Wells will be orthodox.
4. The completed interval of the **Bolander 32 Fed Com 202H** well will be located within 330’ of the quarter-quarter section line separating the S/2 N/2 and the N/2 N/2 of Sections 31 and 32 to allow for the creation of a 645.64-acre standard horizontal spacing unit.

**Permian Resources Operating, LLC
Case No. 25629
Exhibit A-1**

5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on October 9, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY McLEAN LLC

/s/ Jaclyn M. McLean

Dana S. Hardy

Jaclyn M. McLean

Yarithza Peña

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ypena@hardymclean.com

Counsel for Permian Resources Operating, LLC

Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 645.64-acre, more or less, standard horizontal spacing unit comprised of Lot 1, Lot 2, E/2 NW/4 and the NE/4 (N/2 equivalent) of irregular Section 31 and the N/2 of Section 32, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): **Bolander 32 Fed Com 201H**, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 32 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 31; and **Bolander 32 Fed Com 202H**, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 32 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 31. The completed interval of the Wells will be orthodox. The completed interval of the **Bolander 32 Fed Com 202H** well will be located within 330' of the quarter-quarter section line separating the S/2 N/2 and the N/2 N/2 of Sections 31 and 32 to allow for the creation of a 645.64-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Unit and the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18.6 miles northeast of Carlsbad, New Mexico.

Case No. 25629

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Exhibit A-2 Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number TBD	Pool Code 97011	Pool Name FADEAWAY RIDGE; WOLFCAMP
Property Code 335769	Property Name BOLANDER 32 STATE FED COM	Well Number 201H
OGRID No. 372165	Operator Name PERMIAN RESOURCES OPERATING, LLC	Ground Level Elevation 3,370'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	32	19S	28E		1,386' FNL	344' FEL	32.620535°	-104.191170°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	19S	28E	LOT 1	330' FNL	100' FWL	32.623002°	-104.223660°	EDDY

Dedicated Acres 645.69	Infill or Defining Well Defining	Defining Well API TBD	Overlapping Spacing Unit (Y/N) N	Consolidation Code TBD
Order Numbers. TBD			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	32	19S	28E		1,386' FNL	344' FEL	32.620535°	-104.191170°	EDDY



First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	32	19S	28E		330' FNL	100' FEL	32.623457°	-104.190150°	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	19S	28E	LOT 1	330' FNL	100' FWL	32.623002°	-104.223660°	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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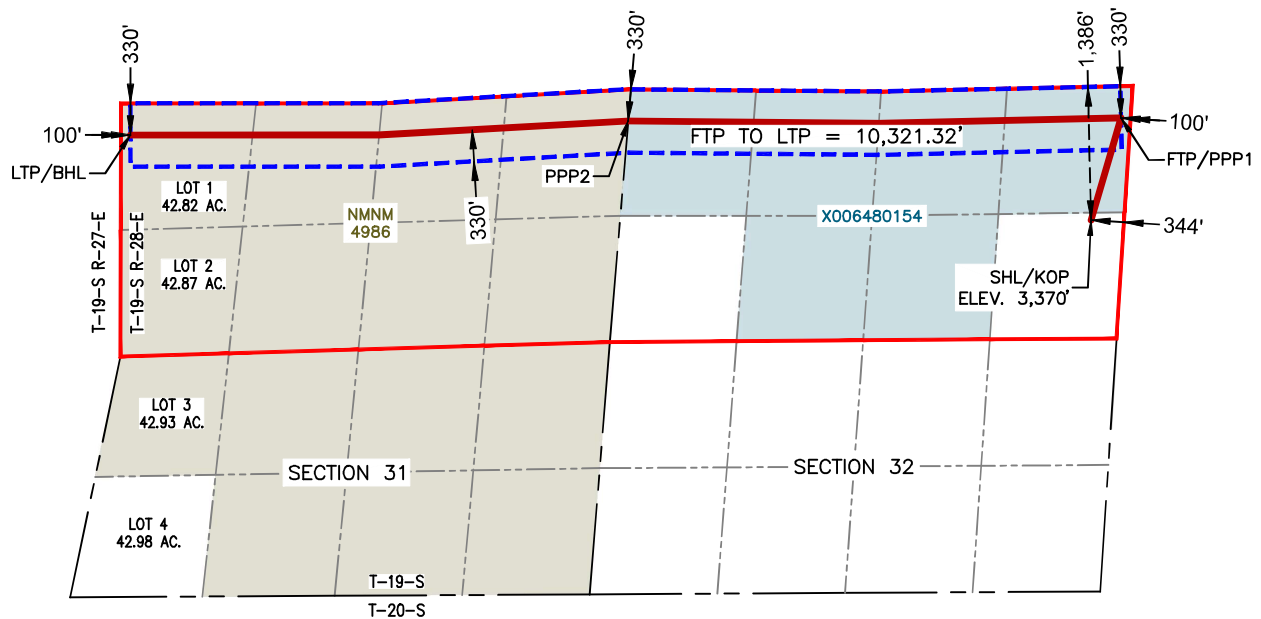
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 9/12/2025	
Signature  Date 10/1/25		Signature and Seal of Professional Surveyor	
Printed Name Cassie Evans		Certificate Number 12177	Date of Survey 9/12/2025
Email Address cassie.evans@permianres.com		Revision Number 0	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

**BOLANDER 32 STATE FED COM 201H**

**SURFACE HOLE LOCATION
& KICK-OFF POINT
1,386' FNL & 344' FEL
ELEV. = 3,370'**

NAD 83 X = 585,107.20'
NAD 83 Y = 589,510.87'
NAD 83 LAT = 32.620535°
NAD 83 LONG = -104,191170°
NAD 27 X = 543,927.22'
NAD 27 Y = 589,449.16'
NAD 27 LAT = 32.620419°
NAD 27 LONG = -104,190661°

**FIRST TAKE POINT &
PENETRATION POINT 1
330' FNL & 100' FEL**

NAD 83 X = 585,419.71'
NAD 83 Y = 590,574.25'
NAD 83 LAT = 32.623457°
NAD 83 LONG = -104,190150°
NAD 27 X = 544,239.75'
NAD 27 Y = 590,512.52'
NAD 27 LAT = 32.623340°
NAD 27 LONG = -104,189642°

**PENETRATION POINT 2
330' FNL & 0' FEL**

NAD 83 X = 580,287.38'
NAD 83 Y = 590,542.34'
NAD 83 LAT = 32.623387°
NAD 83 LONG = -104,206820°
NAD 27 X = 539,107.43'
NAD 27 Y = 590,480.65'
NAD 27 LAT = 32.623271°
NAD 27 LONG = -104,206312°

**LAST TAKE POINT &
BOTTOM HOLE LOCATION
330' FNL & 100' FEL**

NAD 83 X = 575,103.11'
NAD 83 Y = 590,396.46'
NAD 83 LAT = 32.623002°
NAD 83 LONG = -104,223660°
NAD 27 X = 533,923.16'
NAD 27 Y = 590,334.81'
NAD 27 LAT = 32.622886°
NAD 27 LONG = -104,223151°

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number TBD	Pool Code 97011	Pool Name FADEAWAY RIDGE; WOLFCAMP
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OGRID No. 372165	Operator Name PERMIAN RESOURCES OPERATING, LLC	Ground Level Elevation 3,370'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL H	Section 32	Township 19S	Range 28E	Lot	Ft. from N/S 1,419' FNL	Ft. from E/W 341' FEL	Latitude 32.620445°	Longitude -104.191170°	County EDDY
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Bottom Hole Location

UL	Section 31	Township 19S	Range 28E	Lot LOT 1	Ft. from N/S 1,068' FNL	Ft. from E/W 100' FWL	Latitude 32.620974°	Longitude -104.223667°	County EDDY
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Dedicated Acres 645.69	Infill or Defining Well Defining	Defining Well API TBD	Overlapping Spacing Unit (Y/N) N	Consolidation Code TBD
Order Numbers. TBD			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL H	Section 32	Township 19S	Range 28E	Lot	Ft. from N/S 1,419' FNL	Ft. from E/W 341' FEL	Latitude 32.620445°	Longitude -104.191170°	County EDDY
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First Take Point (FTP)

UL A	Section 32	Township 19S	Range 28E	Lot	Ft. from N/S 1,068' FNL	Ft. from E/W 100' FEL	Latitude 32.621425°	Longitude -104.190308°	County EDDY
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Last Take Point (LTP)

UL	Section 31	Township 19S	Range 28E	Lot LOT 1	Ft. from N/S 1,068' FNL	Ft. from E/W 100' FWL	Latitude 32.620974°	Longitude -104.223667°	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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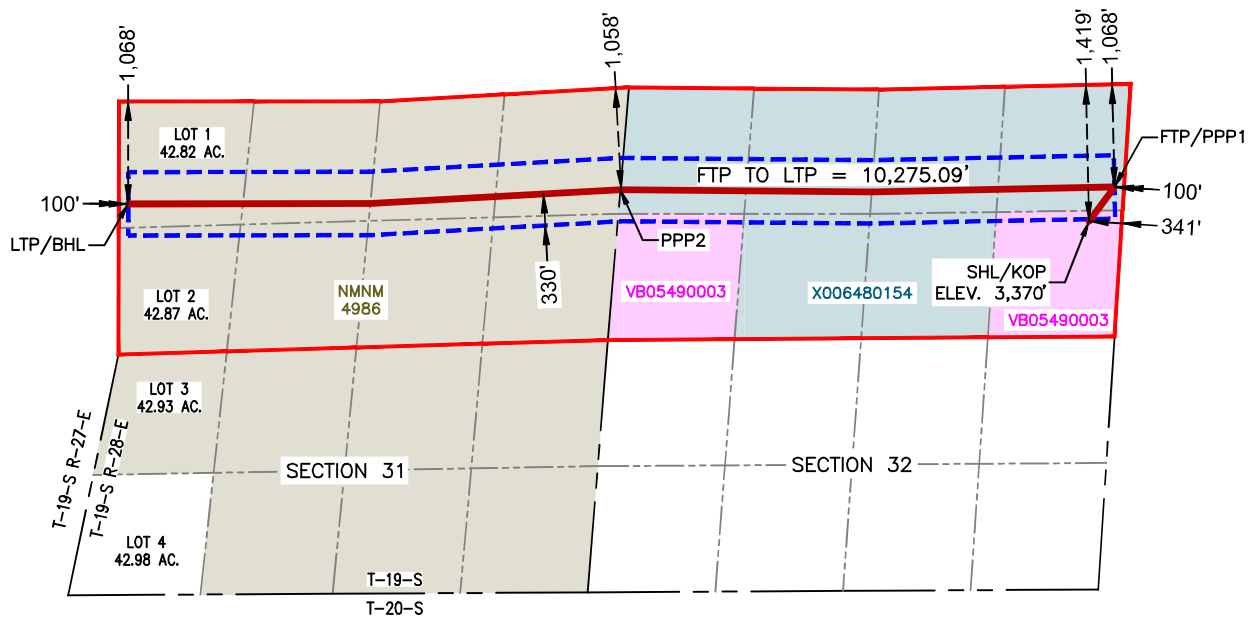
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 9/12/2025	
Signature 	Date 10/1/25	Signature and Seal of Professional Surveyor	
Printed Name Cassie Evans	Email Address cassie.evans@permianres.com	Certificate Number 12177	Date of Survey 9/12/2025
		Revision Number 0	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

**BOLANDER 32 STATE FED COM 202H**

**SURFACE HOLE LOCATION
& KICK-OFF POINT
1,419' FNL & 341' FEL
ELEV. = 3,370'**

NAD 83 X = 585,107.20'
NAD 83 Y = 589,477.87'
NAD 83 LAT = 32.620445°
NAD 83 LONG = -104.191170°
NAD 27 X = 543,927.22'
NAD 27 Y = 589,416.16'
NAD 27 LAT = 32.620328°
NAD 27 LONG = -104.190661°

**FIRST TAKE POINT &
PENETRATION POINT 1
1,068' FNL & 100' FEL**

NAD 83 X = 585,372.10'
NAD 83 Y = 589,835.02'
NAD 83 LAT = 32.621425°
NAD 83 LONG = -104.190308°
NAD 27 X = 544,192.12'
NAD 27 Y = 589,773.30'
NAD 27 LAT = 32.621309°
NAD 27 LONG = -104.189799°

**PENETRATION POINT 2
1,058' FNL & 0' FEL**

NAD 83 X = 580,226.19'
NAD 83 Y = 589,806.88'
NAD 83 LAT = 32.621366°
NAD 83 LONG = -104.207022°
NAD 27 X = 539,046.23'
NAD 27 Y = 589,745.20'
NAD 27 LAT = 32.621249°
NAD 27 LONG = -104.206513°

**LAST TAKE POINT &
BOTTOM HOLE LOCATION
1,068' FNL & 100' FNL**

NAD 83 X = 575,101.61'
NAD 83 Y = 589,658.46'
NAD 83 LAT = 32.620974°
NAD 83 LONG = -104.223667°
NAD 27 X = 533,921.65'
NAD 27 Y = 589,596.82'
NAD 27 LAT = 32.620857°
NAD 27 LONG = -104.223158°

Bolander 32 Fed Com 201H & 202H
Permian Resources Operating, LLC

Township 19 South – Range 28 East, N.M.P.M.

Section 31: Lots 1 & 2, E/2NW/4, NE/4 (N/2 equivalent)

Section 32: N/2

Eddy County, New Mexico

Wolfcamp Formation

Containing 645.69 acres, more or less

Section 31				Section 32			

Tract 1	BLM NMNM-4986
Tract 2	BLM NMNM-4986
Tract 3	NMSLO X0-648
Tract 4	NMSLO X0-648
Tract 5	NMSLO VB-549

Permian Resources Operating, LLC
Case No. 25629
Exhibit A-3

Bolander 32 Fed Com 201H & 202H
Permian Resources Operating, LLC

Tract 1 (NMNM-4986)

Section 31: Lots 1 & 2, E/2NW/4 (NW/4 Equivalent)

Containing 165.69 acres, more or less

Party	Interest
Permian Resources Operating, LLC	76.356764%
PBEX, LLC	3.506898%
Heritage Exploration - Permian, LLC	0.389655%
Hydra Permian, LLC	6.785285%
Mexco Energy Corporation	8.100875%
Penroc Oil Corporation	4.860523%
Chevron U.S.A. Inc.	Lessee of Record
Total	100.000000%

Tract 2 (NMNM-4986)

Section 31: NE/4

Containing 160.00 acres, more or less

Party	Interest
Permian Resources Operating, LLC	100.000000%
Chevron U.S.A. Inc.	Lessee of Record
Total	100.000000%

Tract 3 (X0-648)**Section 32: N/2NE/4, SW/4NE/4**

Containing 120.00 acres, more or less

Party	Interest
Permian Resources Operating, LLC	69.444444%
Marathon Oil Permian LLC	12.500000%
Cibolo Resources, LLC	11.284723%
KMK Energy, LLC	6.770833%
WPX Energy Permian, LLC	Record Title
Total	100.000000%

Tract 4 (X0-648)

Section 32: N/2NW/4, SE/4NW/4

Containing 120.00 acres, more or less

Party	Interest
Permian Resources Operating, LLC	69.444444%
Marathon Oil Permian LLC	12.500000%
Cibolo Resources, LLC	11.284723%
KMK Energy, LLC	6.770833%
WPX Energy Permian, LLC	Record Title
Total	100.000000%

Bolander 32 Fed Com 201H & 202H
Permian Resources Operating, LLC

Tract 5 (VB-549)

Section 32: SE/4NE/4, SW/4NW/4

Containing 80.00 acres, more or less

Party	Interest
Permian Resources Operating, LLC	100.000000%
Colgate Operating, LLC	Record Title
Total	100.000000%

Unit Recapitulation

Party	Interest
Permian Resources Operating, LLC	82.575569%
PBEX, LLC	0.899902%
Heritage Exploration - Permian, LLC	0.099989%
Hydra Permian, LLC	1.741167%
Cibolo Resources, LLC	4.194480%
KMK Energy, LLC	2.516687%
Marathon Oil Permian LLC	4.646192%
Mexco Energy Corporation	2.078759%
Penroc Oil Corporation	1.247255%
Chevron U.S.A. Inc.	Lessee of Record
WPX Energy Permian, LLC	Record Title
Colgate Operating, LLC	Record Title
Total	100.000000%
Total Committed to Unit	88.469016%
Total Seeking to Pool	11.530984%

***Parties Seeking to Pool highlighted in yellow.**



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

July 31, 2025

Via Certified Mail

PBEX, LLC
223 W. Wall Street, STE 900
Midland, TX 79705

RE: Revised Well Proposals – Bolander 32 State Fed Com
Township 19 South – Range 28 East, N.M.P.M.
Section 31: Lot 1, Lot 2, E/2NW/4, NE/4 (N/2 Equivalent)
Section 32: N/2
Eddy County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC, hereby rescinds in its entirety that certain well proposal letter dated April 17, 2025, concerning the Bolander 32 Fed Com wells. The aforementioned well proposal letter is being replaced in its entirety with this well proposal letter.

Permian Resources Operating, LLC (“Permian”), as operator, hereby proposes the drilling and completion of the following two (2) wells, at the following approximate locations for development of the above captioned legal description:

1. **Bolander 32 State Fed Com 201H**
SHL: 1,386’ FNL & 344’ FEL of Section 32
BHL: 330’ FNL & 100’ FWL of Section 31
FTP: 330’ FNL & 100’ FEL of Section 32
LTP: 330’ FNL & 100’ FWL of Section 31
TVD: Approximately 8,800’
TMD: Approximately 19,085’
Proration Unit: N/2 of Sections 31 & 32, T19S-R28E
Targeted Interval: Wolfcamp XY
Total Cost: See attached AFE
2. **Bolander 32 State Fed Com 202H (Defining Well)**
SHL: 1,419’ FNL & 341’ FEL of Section 32
BHL: 1,068’ FNL & 100’ FWL of Section 31
FTP: 1,068’ FNL & 100’ FEL of Section 32
LTP: 1,068’ FNL & 100’ FWL of Section 31
TVD: Approximately 8,801’
TMD: Approximately 19,086’
Proration Unit: N/2 of Sections 31 & 32, T19S-R28E
Targeted Interval: Wolfcamp XY
Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Permian Resources Operating, LLC

Case No. 25629

Revised Pre-Order Proposal_Bolander 201H & 202H



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

Please indicate your election to participate in the drilling and completion of the proposed wells on the enclosed ballot. Please sign and return one copy of this letter, signed copies of the proposed AFEs, a signed copy of the enclosed insurance declaration, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into spacing units for the proposed wells. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Elections can be returned by mail &/or email to Erin Lloyd, erin.lloyd@permianres.com.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.400.0209 or by email at ryan.curry@permianres.com.

Respectfully,

A handwritten signature in blue ink, appearing to read "RB Curry".

Ryan Curry
Senior Landman

Enclosures

ELECTIONS ON PAGE TO FOLLOW



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

Bolander 32 State Fed Com Elections:

<i>Well Elections: (Please indicate your responses in the spaces below)</i>		
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate
Bolander 32 State Fed Com 201H		
Bolander 32 State Fed Com 202H		

Company / Party Name:

By: _____

Printed Name: _____

Date: _____



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

Participate / Rejection Declaration

Please return this page to Permian Resources Operating, LLC ("Permian") by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- ☐ I hereby elect to participate in the insurance coverage arranged by Permian Resources Operating, LLC and understand that I will be charged for such participation.
- ☐ I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Company / Party Name:

By: _____

Printed Name: _____

Date: _____

Cost Estimate

Printed Date: Apr 14, 2025

AFE Number:		Description:	BOLANDER 32 FED COM 201H
AFE Name:	BOLANDER 32 FED COM 201H	AFE TYPE:	Drill and Complete
Well Operator:	PERMIAN RESOURCES OPERATING, LLC		
Operator AFE #:			

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
Flowback Intangible		
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	\$20,000.00
8040.4000	IFC - CHEMICALS	\$15,000.00
8040.3430	IFC - SURFACE PUMP RENTAL	\$20,000.00
8040.1899	IFC - FRAC WATER RECOVERY	\$226,200.00
8040.2900	IFC - WELL TESTING / FLOWBACK	\$125,000.00
8040.1100	IFC - ROADS LOCATIONS / PITS	\$5,000.00
8040.3500	IFC - WELLSITE SUPERVISION	\$10,000.00
8040.3420	IFC - TANK RENTALS	\$20,000.00
	Sub-total	\$441,200.00
Artificial Lift Tangible		
8065.2400	TAL - COMPRESSOR INSTALL & STARTUP	\$70,000.00
8065.1100	TAL - TUBING	\$125,000.00
8065.2000	TAL - WELLHEAD EQUIPMENT	\$60,000.00
8065.3100	TAL - MEASUREMENT EQUIPMENT	\$30,000.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA	\$10,000.00
8065.1320	TAL - GAS LIFT EQUIPMENT/INSTALL	\$30,000.00
8065.2300	TAL - GAS LIFT INJECTION LINE & INSTALL	\$80,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS	\$15,000.00
	Sub-total	\$420,000.00
Completion Intangible		
8025.3100	ICC - WELLHEAD/FRACTURE REPAIR	\$40,000.00
8025.3600	ICC - SUPERVISION/ENGINEERING	\$5,000.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.2000	ICC - TRUCKING	\$14,375.00
8025.2500	ICC - WELL STIMULATION/FRACTUR	\$2,487,131.00
8025.3400	ICC - RENTAL EQUIPMENT	\$202,410.00
8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00
8025.3000	ICC - WATER HANDLING	\$199,134.00
8025.1500	ICC - FUEL / POWER	\$647,517.00
8025.3800	ICC - OVERHEAD	\$10,000.00
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$18,113.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$398,624.00
8025.3500	ICC - WELLSITE SUPERVISION	\$56,700.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00
8025.3050	ICC - SOURCE WATER	\$368,398.00
8025.1600	ICC - COILED TUBING	\$226,602.00
8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
	Sub-total	\$4,764,504.00
Drilling Intangible		

300 N Marienfeld Street, Suite 1000, Midland, TX 79701
 TEL (432) 695-4222 www.permianres.com

Cost Estimate

Printed Date: Apr 14, 2025

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$248,760.47
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$27,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$23,250.00
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$12,500.00
8015.2300	IDC - FUEL / POWER	\$165,305.08
8015.3100	IDC - CASING CREW & TOOLS	\$47,500.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$143,200.00
8015.2600	IDC - MUD LOGGING	\$35,000.00
8015.4100	IDC - RENTAL EQUIPMENT	\$85,250.00
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00
8015.4300	IDC - WELLSITE SUPERVISION	\$89,900.00
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$186,604.40
8015.2350	IDC - FUEL/MUD	\$73,570.31
8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.5000	IDC - WELL CONTROL INSURANCE	\$8,525.00
8015.1700	IDC - DAYWORK CONTRACT	\$597,815.63
8015.1400	IDC - ROAD, LOCATIONS, PITS	\$95,625.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00
8015.1600	IDC - RIG MOB / STANDBY RATE	\$36,300.00
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00
8015.3700	IDC - DISPOSAL	\$153,384.00
8015.2400	IDC - RIG WATER	\$19,375.00
8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$20,150.00
8015.4200	IDC - MANCAMP	\$40,300.00
8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
8015.5200	IDC - CONTINGENCY	\$116,725.85
8015.1500	IDC - RIG MOB / TRUCKING	\$127,500.00
8015.2150	IDC - DRILL BIT	\$98,000.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$47,812.50
8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$37,000.00
8015.2200	IDC - BITS, TOOLS, STABILIZERS	\$53,346.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$60,934.38
Sub-total		\$2,745,633.62
Facilities		
8035.2500	FAC - CONSULTING SERVICES	\$714.00
8035.3000	FAC - HEATER TREATER/SEPARATOR	\$110,000.00
8035.1500	FAC - MATERIALS & SUPPLIES	\$2,143.00
8035.2100	FAC - INSPECTION & TESTING	\$714.00
8035.2400	FAC - SUPERVISION	\$8,571.00
8035.1600	FAC - TRANSPORTATION TRUCKING	\$4,286.00
8035.3700	FAC - AUTOMATION MATERIAL	\$10,714.00
8035.4500	FAC - CONTINGENCY	\$7,884.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$21,429.00
8035.3200	FAC - VALVES FITTINGS & PIPE	\$57,143.00
8035.3600	FAC - ELECTRICAL	\$10,714.00

Cost Estimate

Printed Date: Apr 14, 2025

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
8035.1700	FAC - RENTAL EQUIPMENT	\$7,143.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	\$12,857.00
8035.3400	FAC - METER & LACT	\$14,500.00
8035.4400	FAC - COMPANY LABOR	\$1,429.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$429.00
	Sub-total	\$270,670.00
Artificial Lift Intangible		
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT	\$15,000.00
8060.1200	IAL - WORKOVER RIG	\$17,000.00
8060.2010	IAL - KILL TRUCK	\$5,000.00
8060.3420	IAL - REVERSE UNIT RENTAL	\$5,000.00
8060.1400	IAL - WIRELINE OPEN/CASED HOLE	\$10,000.00
8060.3500	IAL - WELLSITE SUPERVISION	\$5,000.00
8060.3400	IAL - RENTAL EQUIPMENT	\$5,000.00
8060.1900	IAL - INSPECTION & TESTING	\$3,000.00
8060.3410	IAL - LAYDOWN MACHINE	\$5,000.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP	\$5,000.00
8060.2300	IAL - COMPLETION FLUIDS	\$5,000.00
	Sub-total	\$80,000.00
Pipeline		
8036.2800	PLN - FLOWLINE MATERIAL	\$147,840.00
8036.2200	PLN - CONTRACT LABOR	\$125,664.00
8036.1310	PLN - PERMANENT EASEMENT	\$13,440.00
8036.3200	PLN - VALVES FITTINGS & PIPE	\$15,000.00
	Sub-total	\$301,944.00
Drilling Tangible		
8020.1100	TDC - CASING - SURFACE	\$20,302.25
8020.1500	TDC - WELLHEAD EQUIPMENT	\$63,750.00
8020.1400	TDC - CASING - PRODUCTION	\$454,891.41
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$102,905.25
	Sub-total	\$641,848.91
Completion Tangible		
8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
	Sub-total	\$47,250.00
Grand Total		\$9,713,050.53

Company / Party Name: _____

By: _____

Printed Name: _____

Date: _____

Cost Estimate

Printed Date: Apr 14, 2025

AFE Number:		Description:	BOLANDER 32 FED COM 202H
AFE Name:	BOLANDER 32 FED COM 202H	AFE TYPE:	Drill and Complete
Well Operator:	PERMIAN RESOURCES OPERATING, LLC		
Operator AFE #:			

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
Flowback Intangible		
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	\$20,000.00
8040.4000	IFC - CHEMICALS	\$15,000.00
8040.3430	IFC - SURFACE PUMP RENTAL	\$20,000.00
8040.1899	IFC - FRAC WATER RECOVERY	\$226,200.00
8040.2900	IFC - WELL TESTING / FLOWBACK	\$125,000.00
8040.1100	IFC - ROADS LOCATIONS / PITS	\$5,000.00
8040.3500	IFC - WELLSITE SUPERVISION	\$10,000.00
8040.3420	IFC - TANK RENTALS	\$20,000.00
	Sub-total	\$441,200.00
Artificial Lift Tangible		
8065.2400	TAL - COMPRESSOR INSTALL & STARTUP	\$70,000.00
8065.1100	TAL - TUBING	\$125,000.00
8065.2000	TAL - WELLHEAD EQUIPMENT	\$60,000.00
8065.3100	TAL - MEASUREMENT EQUIPMENT	\$30,000.00
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8065.1320	TAL - GAS LIFT EQUIPMENT/INSTALL	\$30,000.00
8065.2300	TAL - GAS LIFT INJECTION LINE & INSTALL	\$80,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS	\$15,000.00
	Sub-total	\$420,000.00
Completion Intangible		
8025.3100	ICC - WELLHEAD/FRACTURE REPAIR	\$40,000.00
8025.3600	ICC - SUPERVISION/ENGINEERING	\$5,000.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.2000	ICC - TRUCKING	\$14,375.00
8025.2500	ICC - WELL STIMULATION/FRACTUR	\$2,487,131.00
8025.3400	ICC - RENTAL EQUIPMENT	\$202,410.00
8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00
8025.3000	ICC - WATER HANDLING	\$199,134.00
8025.1500	ICC - FUEL / POWER	\$647,517.00
8025.3800	ICC - OVERHEAD	\$10,000.00
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$18,113.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$398,624.00
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8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00
8025.3050	ICC - SOURCE WATER	\$368,398.00
8025.1600	ICC - COILED TUBING	\$226,602.00
8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
	Sub-total	\$4,764,504.00
Drilling Intangible		

300 N Marienfeld Street, Suite 1000, Midland, TX 79701
 TEL (432) 695-4222 www.permianres.com

Cost Estimate

Printed Date: Apr 14, 2025

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$248,760.47
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$27,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$23,250.00
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$12,500.00
8015.2300	IDC - FUEL / POWER	\$165,305.08
8015.3100	IDC - CASING CREW & TOOLS	\$47,500.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$143,200.00
8015.2600	IDC - MUD LOGGING	\$35,000.00
8015.4100	IDC - RENTAL EQUIPMENT	\$85,250.00
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00
8015.4300	IDC - WELLSITE SUPERVISION	\$89,900.00
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$186,604.40
8015.2350	IDC - FUEL/MUD	\$73,570.31
8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.5000	IDC - WELL CONTROL INSURANCE	\$8,525.00
8015.1700	IDC - DAYWORK CONTRACT	\$597,815.63
8015.1400	IDC - ROAD, LOCATIONS, PITS	\$95,625.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00
8015.1600	IDC - RIG MOB / STANDBY RATE	\$36,300.00
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00
8015.3700	IDC - DISPOSAL	\$153,384.00
8015.2400	IDC - RIG WATER	\$19,375.00
8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$20,150.00
8015.4200	IDC - MANCAMP	\$40,300.00
8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
8015.5200	IDC - CONTINGENCY	\$116,725.85
8015.1500	IDC - RIG MOB / TRUCKING	\$127,500.00
8015.2150	IDC - DRILL BIT	\$98,000.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$47,812.50
8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$37,000.00
8015.2200	IDC - BITS, TOOLS, STABILIZERS	\$53,346.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$60,934.38
Sub-total		\$2,745,633.62
Facilities		
8035.2500	FAC - CONSULTING SERVICES	\$714.00
8035.3000	FAC - HEATER TREATER/SEPARATOR	\$110,000.00
8035.1500	FAC - MATERIALS & SUPPLIES	\$2,143.00
8035.2100	FAC - INSPECTION & TESTING	\$714.00
8035.2400	FAC - SUPERVISION	\$8,571.00
8035.1600	FAC - TRANSPORTATION TRUCKING	\$4,286.00
8035.3700	FAC - AUTOMATION MATERIAL	\$10,714.00
8035.4500	FAC - CONTINGENCY	\$7,884.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$21,429.00
8035.3200	FAC - VALVES FITTINGS & PIPE	\$57,143.00
8035.3600	FAC - ELECTRICAL	\$10,714.00

Cost Estimate

Printed Date: Apr 14, 2025

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
8035.1700	FAC - RENTAL EQUIPMENT	\$7,143.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	\$12,857.00
8035.3400	FAC - METER & LACT	\$14,500.00
8035.4400	FAC - COMPANY LABOR	\$1,429.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$429.00
Sub-total		\$270,670.00
Artificial Lift Intangible		
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT	\$15,000.00
8060.1200	IAL - WORKOVER RIG	\$17,000.00
8060.2010	IAL - KILL TRUCK	\$5,000.00
8060.3420	IAL - REVERSE UNIT RENTAL	\$5,000.00
8060.1400	IAL - WIRELINE OPEN/CASED HOLE	\$10,000.00
8060.3500	IAL - WELLSITE SUPERVISION	\$5,000.00
8060.3400	IAL - RENTAL EQUIPMENT	\$5,000.00
8060.1900	IAL - INSPECTION & TESTING	\$3,000.00
8060.3410	IAL - LAYDOWN MACHINE	\$5,000.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP	\$5,000.00
8060.2300	IAL - COMPLETION FLUIDS	\$5,000.00
Sub-total		\$80,000.00
Pipeline		
8036.2800	PLN - FLOWLINE MATERIAL	\$147,840.00
8036.2200	PLN - CONTRACT LABOR	\$125,664.00
8036.1310	PLN - PERMANENT EASEMENT	\$13,440.00
8036.3200	PLN - VALVES FITTINGS & PIPE	\$15,000.00
Sub-total		\$301,944.00
Drilling Tangible		
8020.1100	TDC - CASING - SURFACE	\$20,302.25
8020.1500	TDC - WELLHEAD EQUIPMENT	\$63,750.00
8020.1400	TDC - CASING - PRODUCTION	\$454,891.41
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$102,905.25
Sub-total		\$641,848.91
Completion Tangible		
8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
Sub-total		\$47,250.00
Grand Total		\$9,713,050.53

Company / Party Name: _____

By: _____

Printed Name: _____

Date: _____



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

Bolander – Chronology of Communication

Date	Party	Summary
April 17, 2025	All	Proposals sent to all parties
May 12, 2025	Hydra Permian	Email correspondence regarding contacts for Bolander area
May 12, 2025	Marathon Oil	Email correspondence regarding Unit details
May 12, 2025	PBEX	Email correspondence regarding Unit details
May 13, 2025	Hydra Permian	Email correspondence regarding contacts for Bolander area & possible sale of interest
May 14, 2025	Marathon Oil	Email correspondence regarding proposed JOA
May 14, 2025	PBEX	Email correspondence regarding proposed JOA
May 15, 2025	Hydra Permian	Email correspondence confirming elections to participate
May 19, 2025	Hydra Permian	Email correspondence regarding possible sale of interest
May 21, 2025	PBEX	Email correspondence regarding JOA & pooling timeline
May 21, 2025	Lonsdale Resources	Email correspondence regarding mailing address update & received elections to participate
May 21, 2025	1 Timothy 6	Email correspondence regarding Unit details and received elections to participate
May 23, 2025	Mexco Energy	Email correspondence regarding ownership in Unit
May 27, 2025	Mexco Energy	Email correspondence regarding ownership in Unit
May 29, 2025	Mexco Energy	Email correspondence regarding ownership in Unit
May 30, 2025	Mexco Energy	Email correspondence regarding ownership in Unit
July 31, 2025	All	Reproposals sent to all parties
August 7, 2025	Cibolo Resources	Email correspondence regarding interest in Unit & received elections to participate.
August 12, 2025	Cibolo Resources	Email correspondence regarding interest in Unit
August 13, 2025	Hydra Permian	Email correspondence confirming elections to participate
August 18, 2025	Mexco Energy	Email correspondence confirming elections
August 19, 2025	Mexco Energy	Email correspondence confirming elections to participate
August 28, 2025	Penroc	Email correspondence regarding JOA
August 28, 2025	KMK Energy	Email correspondence regarding JOA
August 28, 2025	PBEX	Email correspondence regarding JOA
August 28, 2025	Cibolo Resources	Email correspondence regarding JOA
August 28, 2025	Hydra Permian	Email correspondence regarding JOA
September 3, 2025	Penroc	Email correspondence regarding JOA
September 11, 2025	Cibolo Resources	Email correspondence regarding JOA
September 15, 2025	Cibolo Resources	Email correspondence regarding offer to purchase interest
September 23, 2025	Hydra Permian	Phone conversation regarding Unit details
September 24, 2025	WPX	Email correspondence regarding unit ownership

Permian Resources Operating, LLC
Case No. 25629
Exhibit A-5

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25629

SELF-AFFIRMED STATEMENT
OF CHRIS CANTIN

1. I am a geologist with Permian Resources Operating, LLC ("Permian Resources"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to this case.

3. **Exhibit B-1** is a regional locator map that identifies the Bolander project area, in proximity to the Capitan Reef within the Delaware Basin, for the Wolfcamp horizontal spacing units that are the subject of these applications.

4. **Exhibit B-2** is a cross-section location map for the proposed horizontal spacing units within the Wolfcamp formation. The approximate wellbore paths for the **Bolander 32 Fed Com 201H** and **Bolander 32 Fed Com 202H** proposed wells ("Wells") are represented by dashed purple lines. Existing producing wells in the targeted interval are represented by solid purple lines. This map identifies the cross-section running from A-A' with the cross-section wells name and a black line in proximity to the proposed Wells.

5. **Exhibit B-3** is a Subsea Structure map of the Wolfcamp formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed Wells with dashed purple lines. It also identifies the location of the cross-section running from A-

Permian Resources Operating, LLC
Case No. 25629
Exhibit B

A' in proximity to the proposed Wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** is a stratigraphic cross-section that identifies two wells penetrating the targeted interval, which I used to construct a stratigraphic cross-section from A to A'. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the top of the Wolfcamp formation. The proposed landing zone for the Wells is labeled on the exhibit. The approximate well-paths for the proposed Wells are indicated by a dashed purple line to be drilled from east to west across the units. This cross-section demonstrates the target interval is continuous across the Unit.

7. **Exhibit B-5** is a gun barrel diagram that shows the proposed Wells in the Wolfcamp formation. The spacing unit is defined by a blue box and is labeled with the case number.

8. In my opinion, a laydown orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the preferred fracture orientation in this portion of the trend.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

10. In my opinion, the granting of Permian Resources' application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

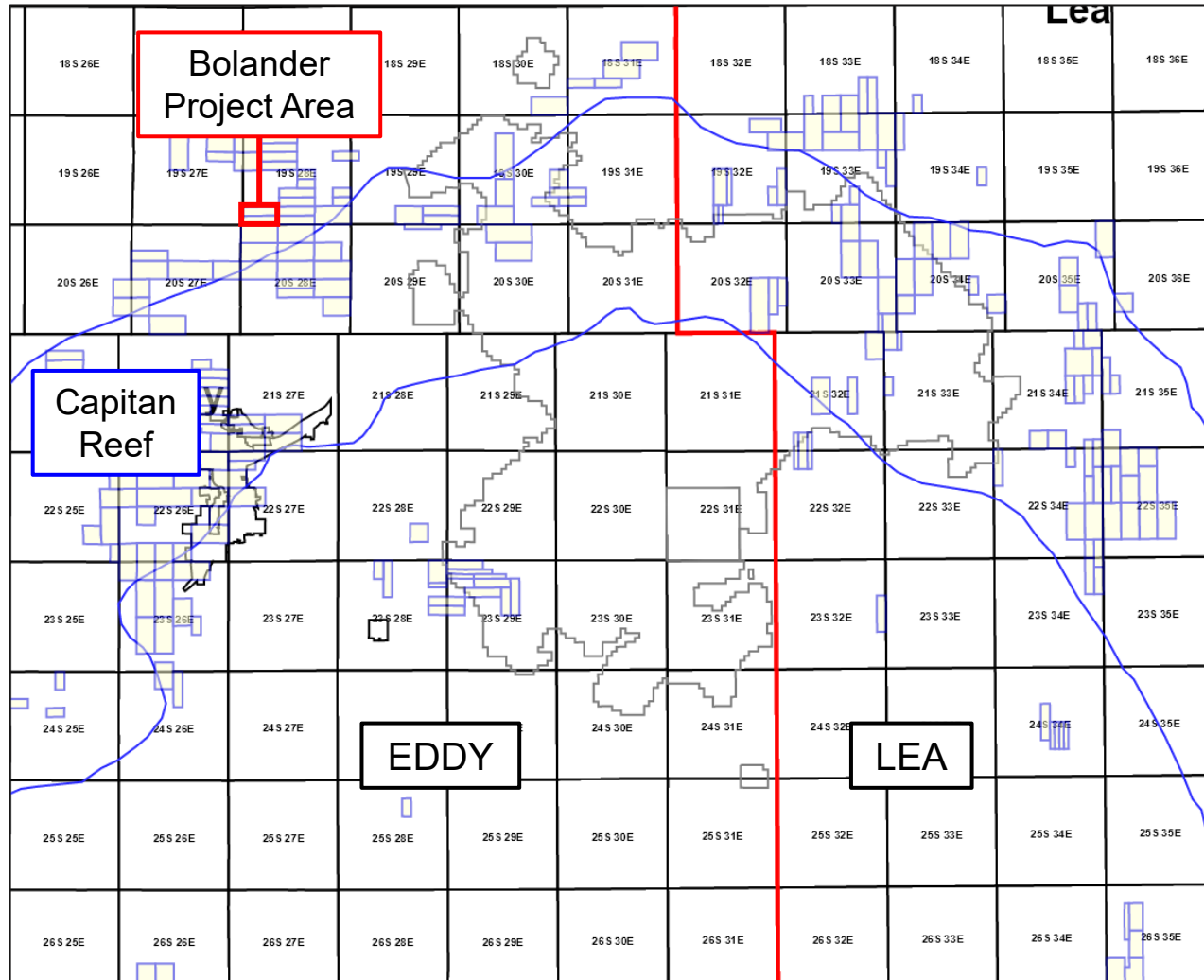

CHRIS CANTIN

09/29/2025
Date



Regional Locator Map

Bolander 32 Fed Com



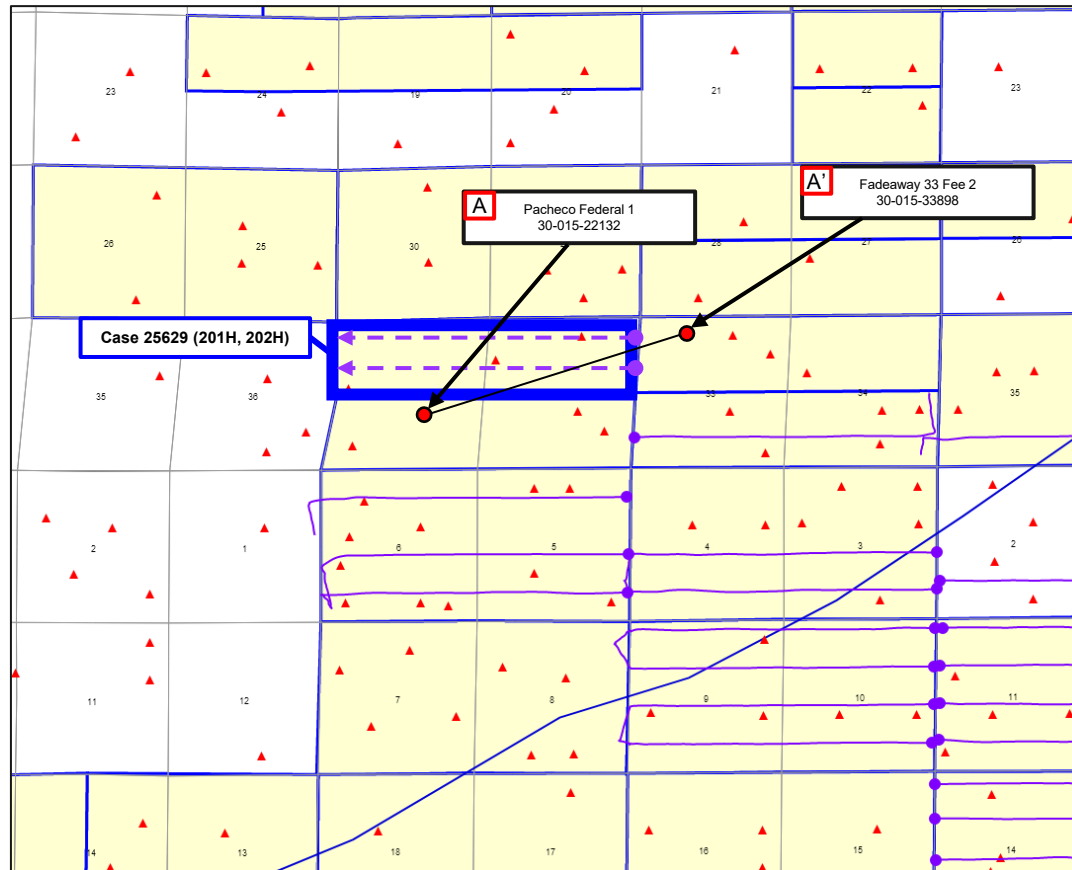
Permian
Resources





Cross-Section Locator Map

Bolander 32 Fed Com Wolfcamp



Control Point



Proposed Wells

WFMP
SHL BHL

Producing Wells

WFMP
BHL SHL

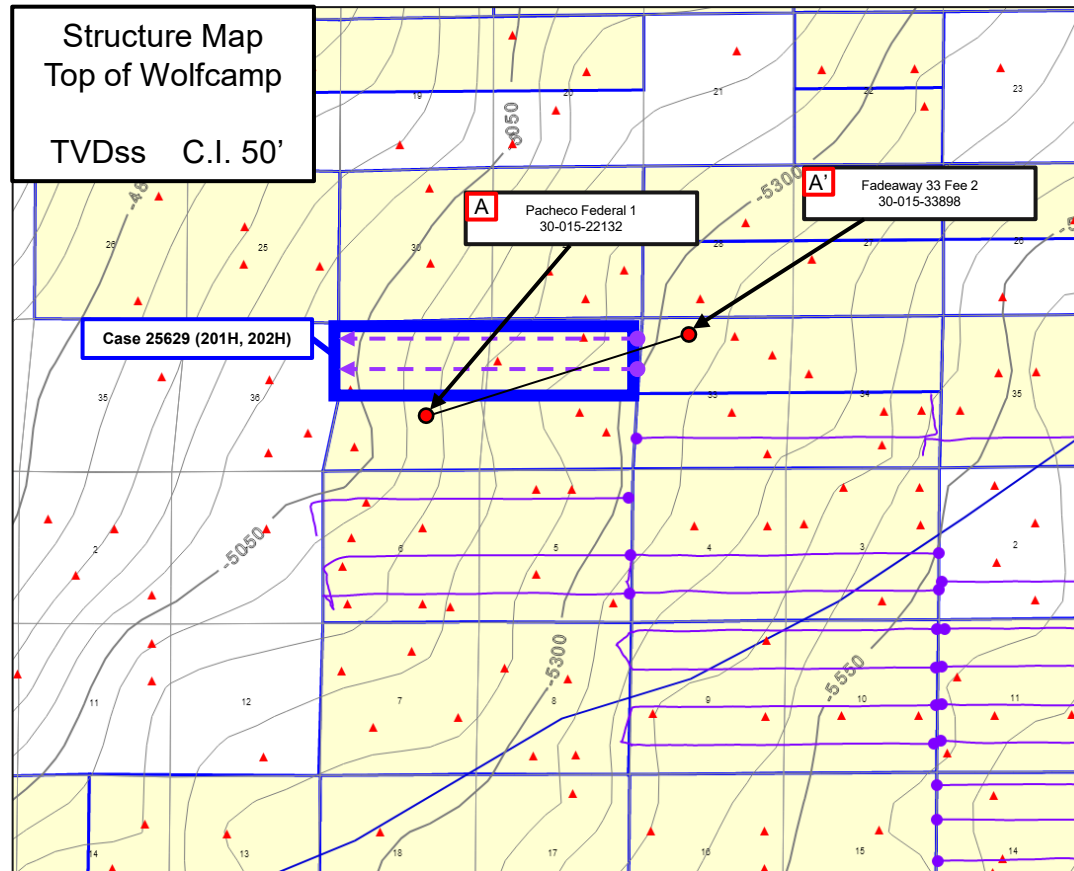
Permian
Resources





Wolfcamp – Structure Map

Bolander 32 Fed Com



Control Point



Proposed Wells

WFMP
SHL BHL

Producing Wells

WFMP
BHL SHL

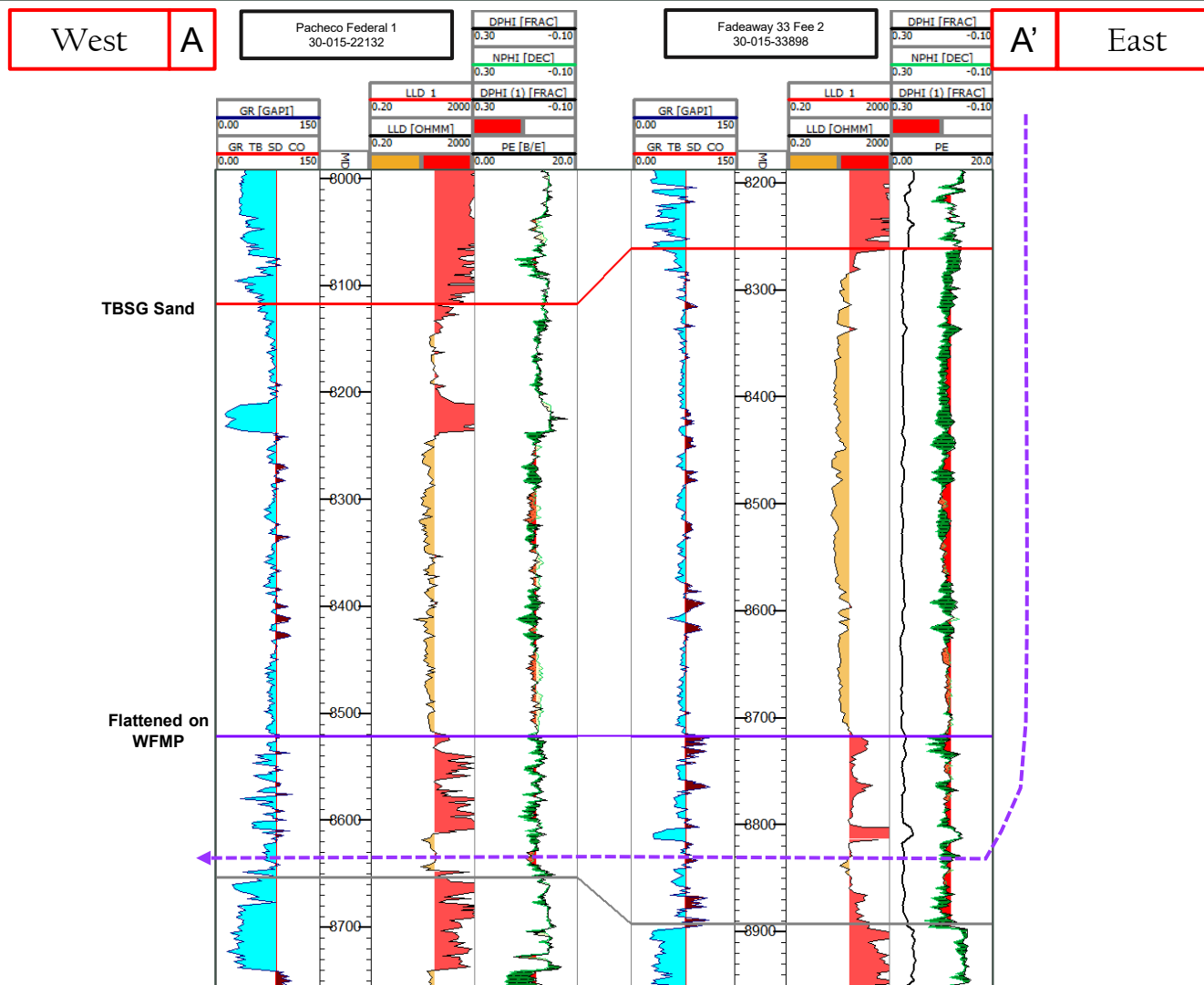
Permian
Resources





Stratigraphic Cross-Section A-A'

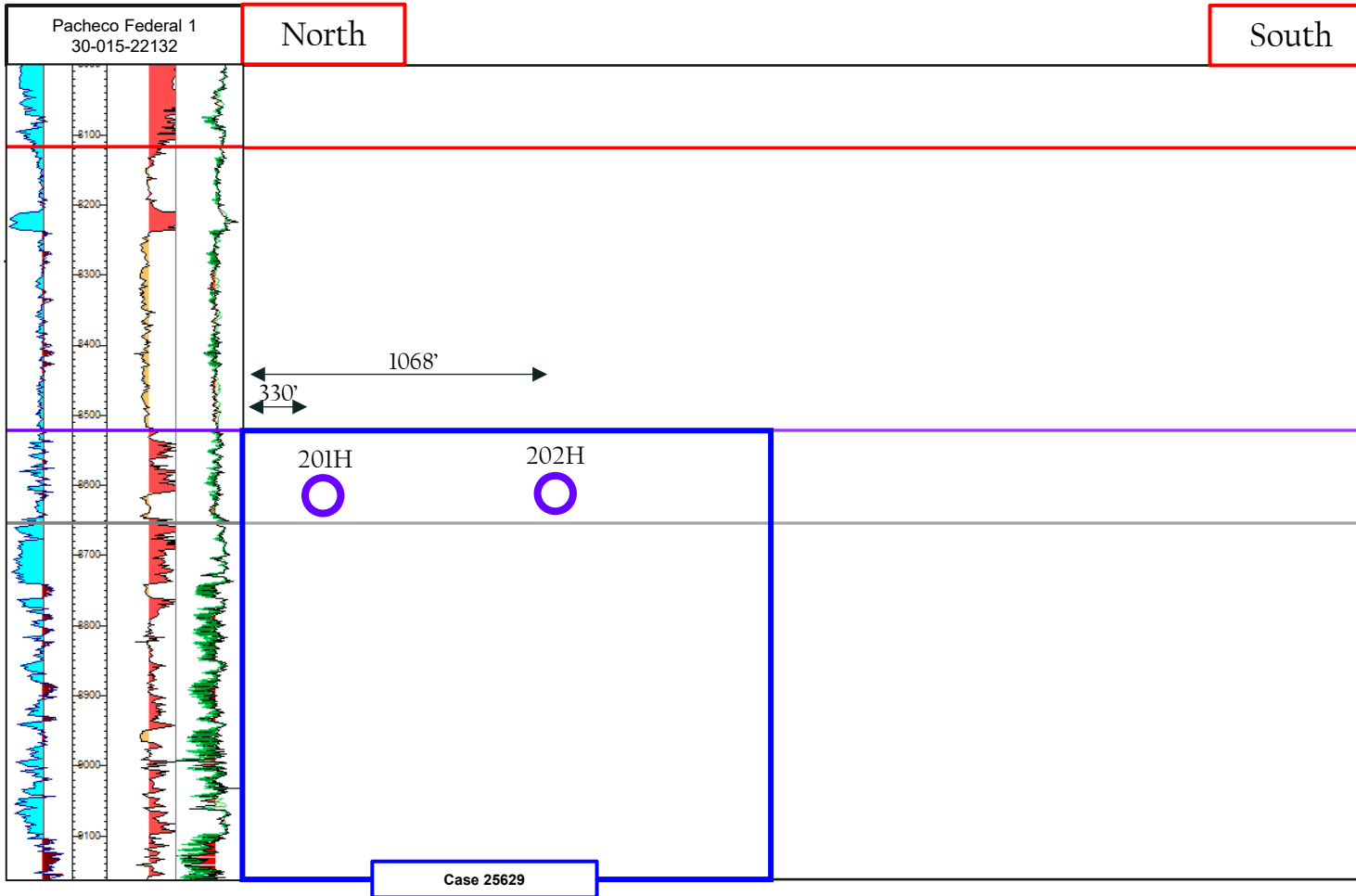
Bolander 32 Fed Com Wolfcamp





Gun Barrel Diagram

Bolander 32 Fed Com Wolfcamp



○ Proposed Well

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25629

**SELF-AFFIRMED STATEMENT
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of Permian Resources Operating, LLC (“Permian Resources”) the Applicant herein.
2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.
3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.
4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
5. On September 23, 2025, I caused a notice to be published in the Carlsbad Current Argus. An Affidavit of Publication from the legal clerk of the Carlsbad Current Argus along with a copy of the Notice Publication, is attached as **Exhibit C-4**.
6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean
Jaclyn M. McLean

October 1, 2025
Date

**Permian Resources Operating, LLC
Case No. 25629
Exhibit C**



September 18, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

**Re: Case No. 25629 - Application of Permian Resources Operating, LLC for
Compulsory Pooling, Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **October 9, 2025** beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by these applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Ryan Curry, Senior Landman for Permian Resources Operating, LLC at Ryan.Curry@permianres.com or 432-400-0209.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymclean.com

Permian Resources Operating, LLC
Case No. 25629
Exhibit C-1

Postal Delivery Report
PR Bolander - Case No. 25629

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
Mexco Energy Corporation	9/18/2025	9414836208551288037136	9/30/2025	Delivered, Individual Picked Up at Post Office MIDLAND, TX 79701
PBEX, LLC	9/18/2025	9414836208551288037150	9/23/2025	Delivered, Left with Individual
Penroc Oil Corporation	9/18/2025	9414836208551288037143	9/22/2025	Delivered, Individual Picked Up at Postal Facility HOBBS, NM 88240

Permian Resources Operating, LLC
Case No. 25629
Exhibit C-2

Hydra Permian LLC	9/18/2025	9414836208551288037167	9/22/2025	Delivered, Left with Individual
1 Timothy 6, LLC	9/18/2025	9414836208551288037181	9/22/2025	Delivered, Left with Individual
Marathon Oil Permian LLC	9/18/2025	9414836208551288037174	9/23/2025	Delivered, Individual Picked Up at Postal Facility
Lonsdale Resources LLC	9/18/2025	9414836208551288037198	9/22/2025	Delivered, Front Desk/Reception/Mail Room
KMK Energy, LLC	9/18/2025	9414836208551288037204	9/25/2025	Delivered, Left with Individual
Heritage Exploration - Permian, LLC	9/18/2025	9414836208551288037211	9/22/2025	Delivered, Front Desk/Reception/Mail Room

Chevron USA Inc.	9/18/2025	9414836208551288037228	9/23/2025	Delivered, Individual Picked Up at Post Office
WPX Energy Permian, LLC	9/18/2025	9414836208551288037235	9/22/2025	Delivered, Individual Picked Up at Post Office
CIBOLO RESOURCES, LLC	9/18/2025	9414836208551288037242	9/22/2025	Delivered, Left with Individual AUSTIN, TX 78746



September 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1288 0371 36.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 30, 2025, 11:07 am
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Mexco Energy Corporation

Recipient Signature

Signature of Recipient:

Address of Recipient:

PO BOX 10502
MIDLAND, TX 79702-7502

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Mexco Energy Corporation
PO Box 10502
Midland, TX 79702
Reference #: PR Bolander 25629
Item ID: PR Bolander 25629

Permian Resources Operating, LLC
Case No. 25629
Exhibit C-3



September 23, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1288 0371 50.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	September 23, 2025, 3:00 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	PBEX LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

PBEX, LLC
223 West Wall Street,
Suite 900
Midland, TX 79701
Reference #: PR Bolander 25629
Item ID: PR Bolander 25629



September 22, 2025

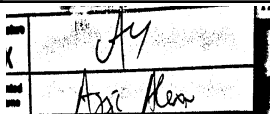
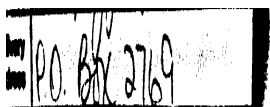
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1288 0371 43.

Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	September 22, 2025, 10:16 am
Location:	HOBBS, NM 88240
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Penroc Oil Corporation

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Penroc Oil Corporation
PO BOX 2769
HOBBS, NM 88241
Reference #: PR Bolander 25629
Item ID: PR Bolander 25629



September 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1288 0371 67.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	September 22, 2025, 9:13 am
Location:	OKLAHOMA CITY, OK 73116
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Hydra Permian LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Sincerely,
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475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Hydra Permian LLC
6608 N. Western Ave, #339
Oklahoma City, OK 73116
Reference #: PR Bolander 25629
Item ID: PR Bolander 25629



September 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1288 0371 81.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	September 22, 2025, 12:36 pm
Location:	EDMOND, OK 73025
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	1 Timothy 6 LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

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475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

1 Timothy 6, LLC
11051 S KELLY AVE
EDMOND, OK 73025
Reference #: PR Bolander 25629
Item ID: PR Bolander 25629



September 23, 2025

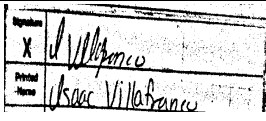
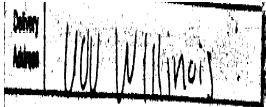
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1288 0371 74.

Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	September 23, 2025, 7:58 am
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Marathon Oil Permian LLC

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Marathon Oil Permian LLC
600 W Illinois Avenue
Midland, TX 79701
Reference #: PR Bolander 25629
Item ID: PR Bolander 25629



September 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1288 0371 98.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	September 22, 2025, 1:27 pm
Location:	DALLAS, TX 75204
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Lonsdale Resources LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Lonsdale Resources LLC
2626 Cole Avenue
Suite #300
Dallas, TX 75204
Reference #: PR Bolander 25629
Item ID: PR Bolander 25629



September 25, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1288 0372 04.

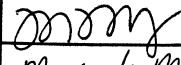
Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	September 25, 2025, 2:06 pm
Location:	GEARY, OK 73040
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	KMK Energy LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:


Marguerita McCray
4506 N Walbaum Rd
Geary OK 73040

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

KMK Energy, LLC
4506 N WALBAUM RD
GEARY, OK 73040
Reference #: PR Bolander 25629
Item ID: PR Bolander 25629



September 22, 2025

Dear Simple Certified:

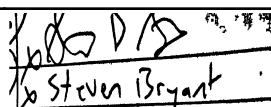
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1288 0372 11.

Item Details

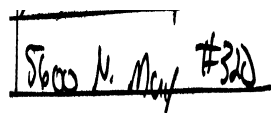
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	September 22, 2025, 12:38 pm
Location:	OKLAHOMA CITY, OK 73112
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Heritage Exploration Permian LLC

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Heritage Exploration - Permian, LLC
5600 N May Avenue
Suite 320
Oklahoma City, OK 73112
Reference #: PR Bolander 25629
Item ID: PR Bolander 25629



September 23, 2025

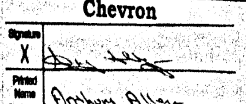
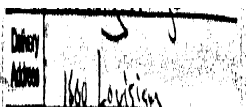
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1288 0372 28.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 23, 2025, 11:42 am
Location:	HOUSTON, TX 77002
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Chevron USA Inc

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Chevron USA Inc.
1400 Smith Street
Houston, TX 77002
Reference #: PR Bolander 25629
Item ID: PR Bolander 25629



September 22, 2025

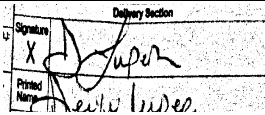
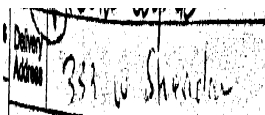
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1288 0372 35.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 22, 2025, 12:11 pm
Location:	OKLAHOMA CITY, OK 73102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	WPX Energy Permian LLC

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

WPX Energy Permian, LLC
333 W Sheridan Avenue
Oklahoma City, OK 73102
Reference #: PR Bolander 25629
Item ID: PR Bolander 25629



September 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1288 0372 42.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	September 22, 2025, 4:06 pm
Location:	AUSTIN, TX 78746
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	CIBOLO RESOURCES LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

CIBOLO RESOURCES, LLC
3600 BEE CAVE ROAD
STE 216
WEST LAKE HILLS, TX 78746
Reference #: PR Bolander 25629
Item ID: PR Bolander 25629

Affidavit of Publication**Copy of Publication:**

No. 64400

State of New Mexico Publisher

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the Publisher

of the Carlsbad Current Argus, a weekly newspaper of
 general circulation, published in English at Carlsbad,
 said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said
 Carlsbad Current Argus, a weekly newspaper duly qualified
 for that purpose within the meaning of Chapter 167 of
 the 1937 Session Laws of the state of New Mexico for
1 Consecutive weeks/day on the same

day as follows:

First Publication September 23, 2025

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

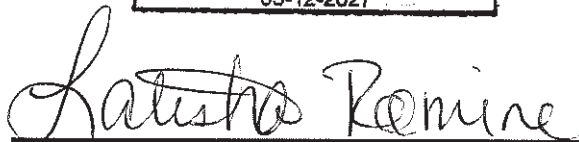
Seventh Publication

Eighth Publication

Subscribed and sworn before me this

23rd day of September 2025

LATISHA ROMINE
 Notary Public, State of New Mexico
 Commission No. 1076338
 My Commission Expires
 05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

This is to notify all interested parties, including: PBEX, LLC; Hydra Permian LLC; Mexco Energy Corporation; Penroc Oil Corporation; Marathon Oil Permian LLC; 1 Timothy 6, LLC; Lonsdale Resources LLC; KNK Energy; Heritage Exploration Permian, LLC; Chevron USA, Inc; WPX Energy Permian, LLC; CIBOLO RESOURCES, LLC; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by Permian Resources Operating, LLC (Applicant) for Case No. 25629. The hearing will be conducted on October 9, 2025, in a hybrid fashion, both virtually and in person at the Energy, Minerals, Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. In Case No. 25629, Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 645.64-acre, more or less, standard horizontal spacing unit comprised of Lot 1, Lot 2, E/2 NW/4 and the NE/4 (N/2 equivalent) of irregular Section 31 and the N/2 of Section 32, Township 19 South, Range 28 East, Eddy County, New Mexico (Unit). The Unit will be dedicated to the following wells (Wells): **Bolander 32 Fed Com 201H**, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 32 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 31; and **Bolander 32 Fed Com 202H**, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 32 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 31. The completed interval of the Wells will be orthodox. The completed interval of the **Bolander 32 Fed Com 202H** well will be located within 330' of the quarter-quarter section line separating the S/2 N/2 and the N/2 N/2 of Sections 31 and 32 to allow for the creation of a 645.64-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Unit and the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18.6 miles northeast of Carlsbad, New Mexico.
 64400-Published in Carlsbad Current Argus Sept. 23, 2025.

Permian Resources Operating, LLC
Case No. 25629
Exhibit C-4