

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY PARTNERS LLC  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25632**

**EXHIBIT INDEX**

**Compulsory Pooling Checklist**

<b>Exhibit A</b>	<b>Self-Affirmed Statement of Colleen Bradley</b>
A-1	Application & Proposed Notice of Hearing
A-2	C-102
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Sample Well Proposal Letter & AFE
A-5	Chronology of Contact
<b>Exhibit B</b>	<b>Self-Affirmed Statement of Matthew Van Wie</b>
B-1	Location Map
B-2	Subsea Structure Map
B-3	Structural Cross-Section
B-4	Gun Barrel Diagram
<b>Exhibit C</b>	<b>Self-Affirmed Statement of Jaclyn M. McLean</b>
C-1	Notice Letter to All Interested Parties Sent September 17, 2025
C-2	Postal Delivery Report
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C-4	Affidavit of Publication for September 20, 2025

<b>COMPULSORY POOLING APPLICATION CHECKLIST</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 25632</b>	<b>APPLICANT'S RESPONSE</b>
<b>Hearing Date: September 11, 2025</b>	
Applicant	Spur Energy Partners LLC
Designated Operator & OGRID (affiliation if applicable)	Spur Energy Partners LLC (OGRID No. 328947)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	N/A
Well Family	Fizzy Cola
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	San Andres
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	San Andres
Pool Name and Pool Code:	Red Lake: Queen-Grayburg-SA Pool (Code 51300)
Well Location Setback Rules:	Statewide
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	123.23-acre
Building Blocks:	quarter-quarter
Orientation:	East to West
Description: TRS/County	S/2 NW/4 and the SW/4 NE/4 of irregular Section 30, Township 17 South, Range 28 East, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and</u> is approval of non-standard unit requested in this application?	Yes.
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Fizzy Cola State Com 110H (API No. Pending) SHL: 2,460' FSL & 720' FEL (Unit I), Section 30, T17S-R28E BHL: 2,190' FNL & 50' FWL (Lot 2), Section 30, T17S-R28E Completion Target: San Andres (Approx. 2,390' TVD)
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A

<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Dana S. Hardy
<b>Signed Name</b> (Attorney or Party Representative):	/s/ Dana S. Hardy
<b>Date:</b>	10/1/2025

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY PARTNERS LLC  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25632**

**SELF-AFFIRMED STATEMENT  
OF COLLEEN BRADLEY**

1. I am a Land Advisor with Spur Energy Partners LLC (“Spur”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of Spur’s application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. Spur seeks to pool all uncommitted interests in the San Andres formation underlying a 123.23-acre, more or less, standard horizontal spacing unit comprised of the S/2 NW/4 and the SW/4 NE/4 of irregular Section 30, Township 17 South, Range 28 East, Eddy County, New Mexico (“Unit”).

5. The Unit will be dedicated to the **Fizzy Cola State Com 110H** well (“Well”), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) to a bottom hole location in the SW/4 NW/4 (Unit E).

6. The completed interval of the Well will be orthodox.

7. **Exhibit A-2** contains the C-102 for the Well.

**Spur Energy Partners LLC  
Case No. 25632  
Exhibit A**

8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Spur seeks to pool highlighted in yellow.

9. Spur has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

10. **Exhibit A-4** contains a sample well proposal letter and AFE sent to working interest owners for the Well. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

11. In my opinion, Spur made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.

12. Spur requests overhead and administrative rates of \$8,000 per month while the Well is being drilled and \$800 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Spur and other operators in the vicinity.

13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

14. In my opinion, the granting of Spur's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

15. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury

under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

  
COLLEEN BRADLEY

10/1/2025

Date

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY PARTNERS  
LLC FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**CASE NO. 25632**

**APPLICATION**

Pursuant to NMSA § 70-2-17, Spur Energy Partners LLC (“Spur” or “Applicant”) (OGRID No. 328947) applies for an order pooling all uncommitted interests in the San Andres formation underlying a 123.23-acre, more or less, standard horizontal spacing unit comprised of the S/2 NW/4 and the SW/4 NE/4 of irregular Section 30, Township 17 South, Range 28 East, Eddy County, New Mexico (“Unit”). In support of its application, Spur states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the **Fizzy Cola State Com 110H** well (“Well”), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) to a bottom hole location in the SW/4 NW/4 (Unit E).
3. The completed interval of the Well will be orthodox.
4. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated as operator of the Well and the Unit.

**Spur Energy Partners LLC  
Case No. 25632  
Exhibit A-1**

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on October 9, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HARDY MCLEAN LLC

/s/ Dana S. Hardy  
Dana S. Hardy  
Jaclyn M. McLean  
Yarithza Peña  
125 Lincoln Ave., Ste. 223  
Santa Fe, NM 87501  
Phone: (505) 230-4410  
[dhardy@hardymclean.com](mailto:dhardy@hardymclean.com)  
[jmclean@hardymclean.com](mailto:jmclean@hardymclean.com)  
[ypena@hardymclean.com](mailto:ypena@hardymclean.com)

COUNSEL FOR SPUR ENERGY PARTNERS LLC



**Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the San Andres formation underlying a 123.23-acre, more or less, standard horizontal spacing unit comprised of the S/2 NW/4 and the SW/4 NE/4 of irregular Section 30, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the **Fizzy Cola State Com 110H** well ("Well"), to be drilled from a surface hole location in NE/4 SE/4 (Unit I) to a bottom hole location in the SW/4 NW/4 (Unit E). The completed interval of the well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.5 miles southeast of Artesia, New Mexico.

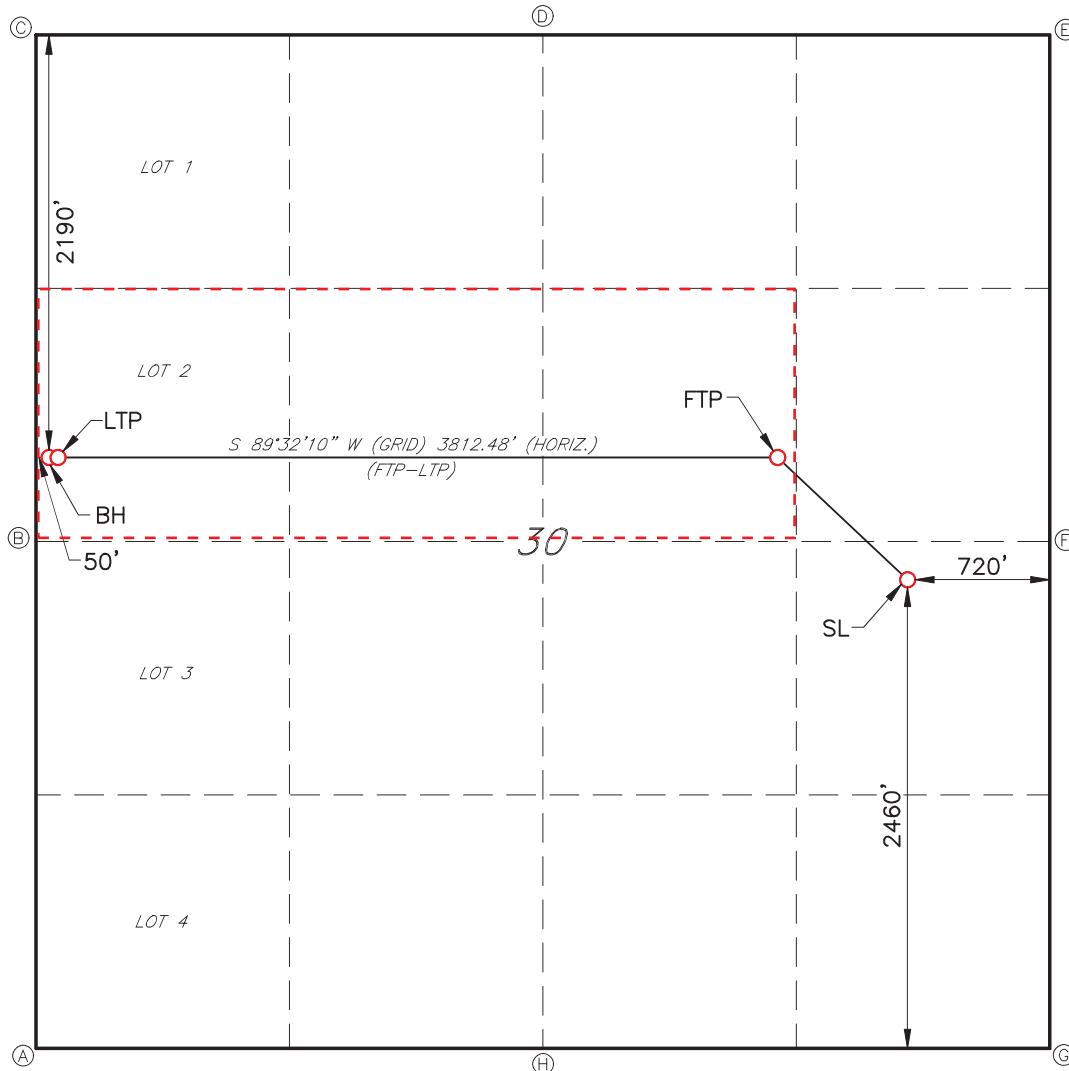


## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

## FIZZY COLA STATE COM #110H



GEODETTIC DATA  
NAD 83 GRID — NM EAST

SURFACE LOCATION  
2460' FSL & 720' FEL SEC. 30  
N: 656471.6 — E: 579628.6  
LAT: 32.8046083° N  
LONG: 104.2087084° W

FIRST TAKE POINT (FTP)  
2190' FNL & 1402' FEL SEC. 30  
N: 657108.6 — E: 578951.7  
LAT: 32.8063614° N  
LONG: 104.2109091° W

LAST TAKE POINT (LTP)  
2190' FNL & 100' FWL SEC. 30  
N: 657077.7 — E: 575140.3  
LAT: 32.8062880° N  
LONG: 104.2233142° W

BOTTOM HOLE (BH)  
2190' FNL & 50' FWL SEC. 30  
N: 657077.3 — E: 575090.3  
LAT: 32.8062871° N  
LONG: 104.2234769° W

CORNER DATA  
NAD 83 GRID — NM EAST

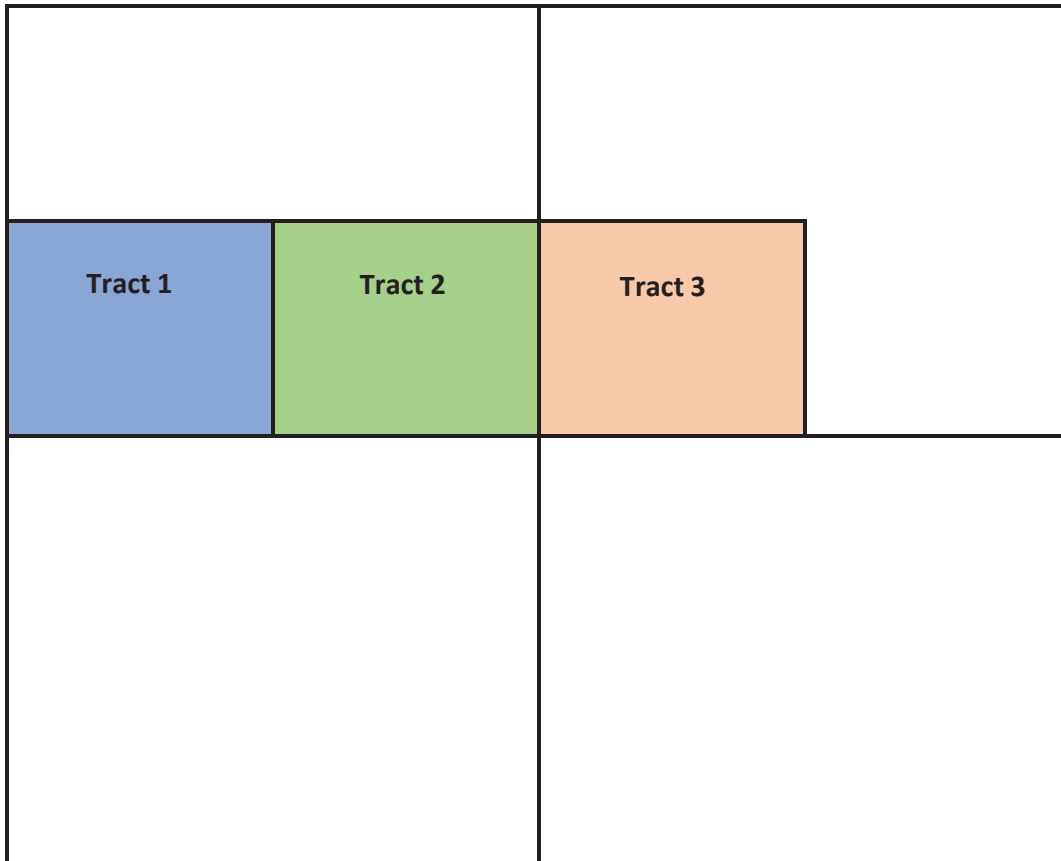
A: FOUND BRASS CAP "1941"  
N: 653983.4 — E: 575058.5  
B: FOUND BRASS CAP "1941"  
N: 656625.0 — E: 575043.2  
C: FOUND BRASS CAP "1941"  
N: 659266.3 — E: 575026.6  
D: FOUND BRASS CAP "1941"  
N: 659287.7 — E: 577748.5  
E: FOUND BRASS CAP "1941"  
N: 659309.9 — E: 580369.6  
F: FOUND BRASS CAP "1941"  
N: 656663.6 — E: 580349.6  
G: FOUND BRASS CAP "1941"  
N: 654017.3 — E: 580331.9  
H: FOUND BRASS CAP "1941"  
N: 653999.6 — E: 577752.7



**EXHIBIT A-3**

**FIZZY COLA SPACING UNIT PLAT**

**S2NW4 & SW4NE4 of Section 30, T17S, R28E, 123.23 Acres  
Eddy County, New Mexico**



**VC-1364-0000 - SWNW**

**B1-1538-0017 - SENW**

**B1-1538-0012 - SWNE**

**Spur Energy Partners LLC  
Case No. 25632  
Exhibit A-3**

**FIZZY COLA - TRACT/DSU WORKING INTEREST SUMMARY**

Tract Number	Location	Section	Gross Acres	Tract Participation Factor
Tract 1	SWNW	30	40.0000	33.33%
Tract 2	SENW	30	40.0000	33.33%
Tract 3	SWNE	30	40.0000	33.33%
Parties to be pooled are highlighted in YELLOW				

Tract 1 - SWNW	Interest Type	WI	Gross Acres	Net Acres
MR NM Operating LLC	WI	1.000000	40.0000	40.0000
TOTAL		1.000000		40.0000

Tract 2 - SENW	Interest Type	WI	Gross Acres	Net Acres
Chisos, Ltd.	WI	0.375000	40.0000	15.0000
ConocoPhillips Company	WI	0.187500	40.0000	7.5000
Hilcorp Energy I, LP	WI	0.187500	40.0000	7.5000
Longfellow LH	WI	0.250000	40.0000	10.0000
TOTAL		1.000000		40.0000

Tract 3 - SWNE	Interest Type	WI	Gross Acres	Net Acres
SEP Permian, LLC	WI	0.129904	40.0000	5.1962
Chisos, Ltd.	WI	0.059047	40.0000	2.3619
ConocoPhillips Company	WI	0.106285	40.0000	4.2514
Hilcorp Energy I, LP	WI	0.118095	40.0000	4.7238
Longfellow LH	WI	0.059047	40.0000	2.3619
Riley Exploration - Permian, LLC	WI	0.527620	40.0000	21.1048
TOTAL		1.000000		40.0000

FIZZY COLA DSU RECAPITULATION			
Owner	DSU WI	DSU Gross Acres	DSU Net Acres
SEP Permian, LLC	0.042167	120.0000	5.0600
Chisos, Ltd.	0.080029	120.0000	9.6034
ConocoPhillips Company	0.115649	120.0000	13.8779
Hilcorp Energy I, LP	0.160057	120.0000	19.2069
Longfellow LH	0.080029	120.0000	9.6034
MR NM Operating LLC	0.350807	120.0000	42.0968
Riley Exploration - Permian, LLC	0.171264	120.0000	20.5517
TOTAL	1.000000		120.00



**August 12, 2025**

**[Insert WI Owner Name]**

**[Insert WI Address]**

**RE: Well Proposal**  
**FIZZY COLA STATE COM 110H**  
**123.23 acres, more or less, being the S2NW, SWNE of Section 30-17S-28E**  
**Eddy County, New Mexico**

Dear Working Interest Owner:

Spur Energy Partners LLC ("SPUR"), an affiliate of SEP Permian LLC ("SEP"), hereby proposes to drill and complete the Fizzy Cola State Com 110H, well to the approximate total vertical depths as referenced below as horizontal San Andres well(s) (the "Subject Well(s)") at the following proposed locations (subject to change upon staking and survey).

**FIZZY COLA STATE COM 110H – Horizontal San Andres Well, Eddy County, New Mexico**

- *Proposed Surface Hole Location – 2460' FSL & 720' FEL, H-30-17S-28E*
- *Proposed Bottom Hole Location – 2190' FNL & 50' FWL, E-30-17S-28E*
- *TVD: 2390'*

SPUR proposes to form a Drilling Spacing Unit ("DSU") covering the S2NW, SWNE of Section 30, T-17S, R-28E, Eddy County, New Mexico, containing 123.23 acres, more or less of land covering *the San Andres formation*. Portions of these lands may be governed by existing Joint Operating Agreements ("JOAs") which also cover the San Andres formation, and which may govern operations for vertical wells. For the mutually exclusive development of horizontal wells, and any concept wells (i.e. micro seismic wells, pilot hole wells) within the DSU, SPUR proposes the new joint operating agreement dated January 1, 2026, ("NJOA") to govern proposals and operations within the DSU. The NJOA shall supersede any existing operations under any JOAs, expressly limited however, to horizontal well development, concept wells and operations within the DSU.

The NJOA has the following general provisions:

- Effective Date of January 1, 2026
- Contract Area consisting of the S2NW, SWNE of Section 30, T-17S, R-28E, Eddy, NM
- Limited to the San Andres Formation
- 100%/300%/300% non-consenting penalty
- \$8,000/\$800 drilling and producing monthly overhead rate
- Spur Energy Partners LLC named as Operator

The enclosed AFEs reflect the total estimated drilling and completion costs for each well. The AFEs are an estimate only and those parties electing to participate in the Subject Wells shall be responsible for their share of actual well costs, whether more or less than those shown on the enclosed AFEs.



SPUR respectfully requests that you select one of the following three options regarding your interest in the proposed wells:

**Option 1:** Participate in the drilling and completion of the proposed well and agree to enter into the NJOA with the terms specified above.

**Option 2:** Not participate in the proposed well (an election of "Non-Consent").

**Option 3 – Assignment Option:** Assign your leasehold working interest in the S2 of Section 31, T-17S, R-28E Eddy County, New Mexico, exclusive of existing wellbores, to SEP for a bonus consideration of **\$1,500 per net mineral acre (limited from the Surface to the Base of the San Andres formation)**. The purchase contemplated herein is subject to the leasehold working interest being approved by SPUR. SPUR shall undertake and complete the title examination at its own expense within thirty (30) business days of your election below.

Should you elect Option 1 or Option 2, SPUR will send the NJOA for your review and execution. If you prefer to review the NJOA prior to making an election, please request a copy by email and SPUR will supply you with the NJOA. In the event you elect to assign your leasehold interest under the terms outlined above in the Option 3 – Assignment Option, please so indicate by signing and returning the enclosed Assignment Election page, and SPUR shall provide you with an assignment form for your review and execution.

SPUR looks forward to working with you on this matter. However, if an agreement cannot be reached within thirty (30) days of the receipt date of this proposal, please be advised SPUR may apply to the New Mexico Oil Conservation Division for Compulsory Pooling of any uncommitted interest owners into a spacing unit for the proposed wells.

Please indicate your elections as to each of the Subject Well(s) in the spaces provided below and execute and return a copy of this letter (together with a signed copy of each AFE for any well(s) you elect to participate in) to the undersigned within thirty (30) days of receipt of this proposal. Should you have any questions regarding this proposal, please contact [colleen.bradley@spurenergy.com](mailto:colleen.bradley@spurenergy.com). Thank you very much for your assistance and cooperation.

Sincerely,

A handwritten signature in blue ink that reads "Colleen Bradley". The signature is fluid and cursive.

Colleen Bradley  
Senior Landman  
Spur Energy Partners LLC



Owner: **[Insert WI Owner Name]**

**FIZZY COLA STATE COM 110H Well Election**

\_\_\_\_\_ **Option 1)** The undersigned elects to participate in the drilling and completion of the **FIZZY COLA STATE COM 110H** well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.

\_\_\_\_\_ **Option 2)** The undersigned elects not to participate in the drilling and completion of the **FIZZY COLA STATE COM 110H**.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

**Well Insurance:**

\_\_\_\_\_ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

\_\_\_\_\_ The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2025.

**Company/Individual:** \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Phone: \_\_\_\_\_





**Option 3 – Assignment Option**

***Option 3)** The undersigned hereby elects to assign their leasehold working interest in the S2NW, SWNE of Section 30, T-17S, R-28E, Eddy County, New Mexico, exclusive of existing wellbores, to SPUR for a bonus consideration of \$1,500 per net mineral acre (limited from the Surface to the base of the San Andres formation).*

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2025.

**Company/Individual:** \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Phone: \_\_\_\_\_



**Authority for Expenditure**  
Drill, Complete, & Equip



Operator : <u>Spur Energy Partners LLC</u> Well Name : <u>FIZZY COLA STATE COM 110H</u> Location : _____  Project : _____ Description : _____	AFE # : _____ SEP Permian LLC WI: _____ Well Cost Center: _____
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INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 85,000	\$ -	\$ -	\$ -	\$ 85,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 70,000	\$ -	\$ -	\$ -	\$ 70,000	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURKEY)	\$ 189,000	\$ -	\$ -	\$ -	\$ 189,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 134,000	\$ -	\$ -	\$ -	\$ 134,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 90,000	\$ -	\$ -	\$ -	\$ 90,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 32,000	\$ -	\$ -	\$ -	\$ 32,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 77,000	\$ -	\$ -	\$ -	\$ 77,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 16,800	\$ -	\$ -	\$ -	\$ 16,800	\$ -
2050-8001	MOB/DEMOB RIG	\$ 120,000	\$ -	\$ -	\$ -	\$ 120,000	\$ -
2050-8003	VACUUM TRUCKING	\$ 26,000	\$ -	\$ -	\$ -	\$ 26,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE DRILLING SUBTOTAL</b>		<b>\$ 1,196,550</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,196,550</b>	<b>\$ -</b>

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 14,750	\$ -	\$ -	\$ -	\$ 14,750	\$ -
2051-5200	INTERMEDIATE CASING	\$ 35,350	\$ -	\$ -	\$ -	\$ 35,350	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 215,350	\$ -	\$ -	\$ -	\$ 215,350	\$ -
2051-5400	CONDUCTOR PIPE	\$ 28,000	\$ -	\$ -	\$ -	\$ 28,000	\$ -
2051-5500	WELLHEAD	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>TANGIBLE DRILLING SUBTOTAL</b>		<b>\$ 335,450</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 335,450</b>	<b>\$ -</b>
<b>DRILLING TOTAL</b>		<b>\$ 1,532,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,532,000</b>	<b>\$ -</b>

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 375,000	\$ -	\$ -	\$ -	\$ 375,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 125,000	\$ -	\$ -	\$ -	\$ 125,000	\$ -
2055-2300	FRAC PLUGS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2403	FLOWBACK	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 650,000	\$ -	\$ -	\$ -	\$ 650,000	\$ -
2055-3400	PROPPANT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 185,000	\$ -	\$ -	\$ -	\$ 185,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 150,000	\$ -	\$ -	\$ -	\$ 150,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 100,000	\$ -	\$ -	\$ -	\$ 100,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
INTANGIBLE COMPLETION SUBTOTAL		\$ 2,124,000	\$ -	\$ -	\$ -	\$ 2,124,000	\$ -

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-1300	SURFACE EQUIPMENT PURCHASED	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2064-4200	TUBING	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
TANGIBLE COMPLETION SUBTOTAL		\$ 179,500	\$ -	\$ -	\$ -	\$ 179,500	\$ -
COMPLETION TOTAL		\$ 2,303,500	\$ -	\$ -	\$ -	\$ 2,303,500	\$ -

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 7,500	\$ -	\$ -	\$ -	\$ 7,500	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 100,000	\$ -	\$ -	\$ -	\$ 100,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE FACILITY SUBTOTAL		\$ 220,000	\$ -	\$ -	\$ -	\$ 220,000	\$ -

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 150,000	\$ -	\$ -	\$ -	\$ 150,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2066-1600	LACT	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PROCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 82,500	\$ -	\$ -	\$ -	\$ 82,500	\$ -
2066-2015	CONTAINMENT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 92,500	\$ -	\$ -	\$ -	\$ 92,500	\$ -
TANGIBLE FACILITY SUBTOTAL		\$ 580,000	\$ -	\$ -	\$ -	\$ 580,000	\$ -
FACILITY TOTAL		\$ 800,000	\$ -	\$ -	\$ -	\$ 800,000	\$ -

FIZZY COLA STATE COM 110H TOTAL WELL ESTIMATE		Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL		\$ 1,532,000	\$ -	\$ -	\$ -	\$ 1,532,000	\$ -
COMPLETION TOTAL		\$ 2,303,500	\$ -	\$ -	\$ -	\$ 2,303,500	\$ -
FACILITY TOTAL		\$ 800,000	\$ -	\$ -	\$ -	\$ 800,000	\$ -
TOTAL WELL COST		\$ 4,635,500	\$ -	\$ -	\$ -	\$ 4,635,500	\$ -

Partner Approval

Signed

Company

Name

Date

Title

DSU	Owner	Initial Proposal Mailout Date	Initial Proposal Tracking Number	Initial Proposal Mailout Status	Initial Proposal Date Delivered	Correspondence
Fizzy Cola	Chisos, Ltd. 3355 W. Alabama St., Ste 1200B Houston, TX 77098	8/12/2025	9405511105495862817313	DELIVERED	8/15/2025	08/12/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 08/18/2025: Received email requesting ownership and estimated spud date. Spur responded with answers. 08/19/2025: Sent JOA for review and execution. 09/17/2025: Received executed election to participate.
Fizzy Cola	ConocoPhillips Company One Concho Center 600 W. Illinois Ave. Midland, TX 79701	8/12/2025	9405511105495862816347	DELIVERED	8/18/2025	08/12/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 08/20/2025: Received email requesting ownership, estimated spud date, etc. 08/21/2025: Sent email answering the inquiries above. 09/30/2025: Sent JOA for review and execution.
Fizzy Cola	Hilcorp Energy I, LP 1111 Travis Street Houston, TX 77002	8/12/2025	9405511105495862811199	DELIVERED	8/15/2025	08/12/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 08/21/2025: Received email requesting ownership and estimated spud date. Spur responded with answers. 09/17/2025: Spoke on the phone regarding drilling plans, ownership, and owners options.
Fizzy Cola	Longfellow LH, LLC 8115 Preston Road Suite 800 Dallas, Texas 75225	8/12/2025	9405511105495862849680	DELIVERED	8/15/2025	08/12/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 08/26/2025: Received email requesting ownership and estimated spud date. 08/27/2025: Sent email answering inquiries above. 09/09/2025: Received email with additional ownership inquiries. Spur responded with answers.
Fizzy Cola	MR NM Operating LLC 5950 Berkshire Ln, Ste 1000 Dallas, TX 75225	8/12/2025	9405511105495862843749	DELIVERED	8/15/2025	08/12/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 08/21/2025: Received email requesting ownership. Spur responded with answers. 09/08/2025: Spoke on the phone with operations team regarding drilling plans. 09/10/2025: Received executed election to participate. Spur sent JOA for review and execution.
Fizzy Cola	Riley Exploration Permian, LLC 29 E. Reno Ave, Suite 500 Oklahoma City, OK 73104	8/12/2025	9405511105495862844852	DELIVERED	8/16/2025	08/12/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms. 08/21/2025: Received email requesting ownership. Spur responded with answers.

**Spur Energy Partners LLC**  
**Case No. 25632**  
**Exhibit A-5**

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS  
LLC FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO

CASE NO. 25632

SELF-AFFIRMED STATEMENT  
OF MATTHEW VAN WIE

1. I am a geologist with Spur Energy Partners, LLC ("Spur"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the application filed by Spur in this case, and I have conducted a geologic study of the lands.

3. In this case, Spur is targeting the San Andres formation.

4. **Exhibit B-1** is a location map of the proposed horizontal spacing unit ("Unit"). Spur's acreage is shown in yellow and the approximate wellbore path for the proposed **Fizzy Cola State Com 110H** well ("Well") is represented by a solid black line. Nearby wells producing in the target formation are also identified. The exhibit also identifies five wells penetrating the targeted interval that I used to construct a structural cross-section from A to A'. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area.

5. **Exhibit B-2** is a subsea structure map that I prepared for the top of the San Andres with a contour interval of 25 feet. The structure map demonstrates the formation gently dipping to the northeast in this area. The formation appears consistent across the proposed spacing unit. I do

Spur Energy Partners LLC  
Case No. 25632  
Exhibit B

not observe any faulting, pinch-outs, or geologic impediments to developing the targeted interval with horizontal wells. This map also shows a line bisecting the proposed spacing unit from B to B' which is depicted in a gun barrel diagram in a later exhibit.

6. **Exhibit B-3** is a structural cross-section that I prepared displaying open-hole logs acquired over the target formation from the representative wells denoted from A to A' on Exhibit B-1. For each well in the cross-section, the exhibit shows the following logs where available: gamma ray, resistivity, and porosity. The targeted zone for the proposed Well is labeled and marked on the cross-section. The red dotted line also depicts the interval Spur seeks to pool those uncommitted interests. The logs in the cross-section demonstrate that the targeted interval is continuous and consistent along trend.

7. **Exhibit B-4** is a gun barrel diagram from B to B' reflecting Spur's intended development in the San Andres formation in this acreage and identifies the initial proposed well (solid black line) relative to the different intervals within the San Andres formation.

8. There is no identified preferred orientation for exploitation in this portion of the Northwest shelf based on stress orientation or production data. Thus, the laydown orientation is appropriate to properly develop this acreage using a 3/4-mile lateral in a manner that is consistent with Spur's ownership interest and offsetting development.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.

10. In my opinion, the granting of Spur's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

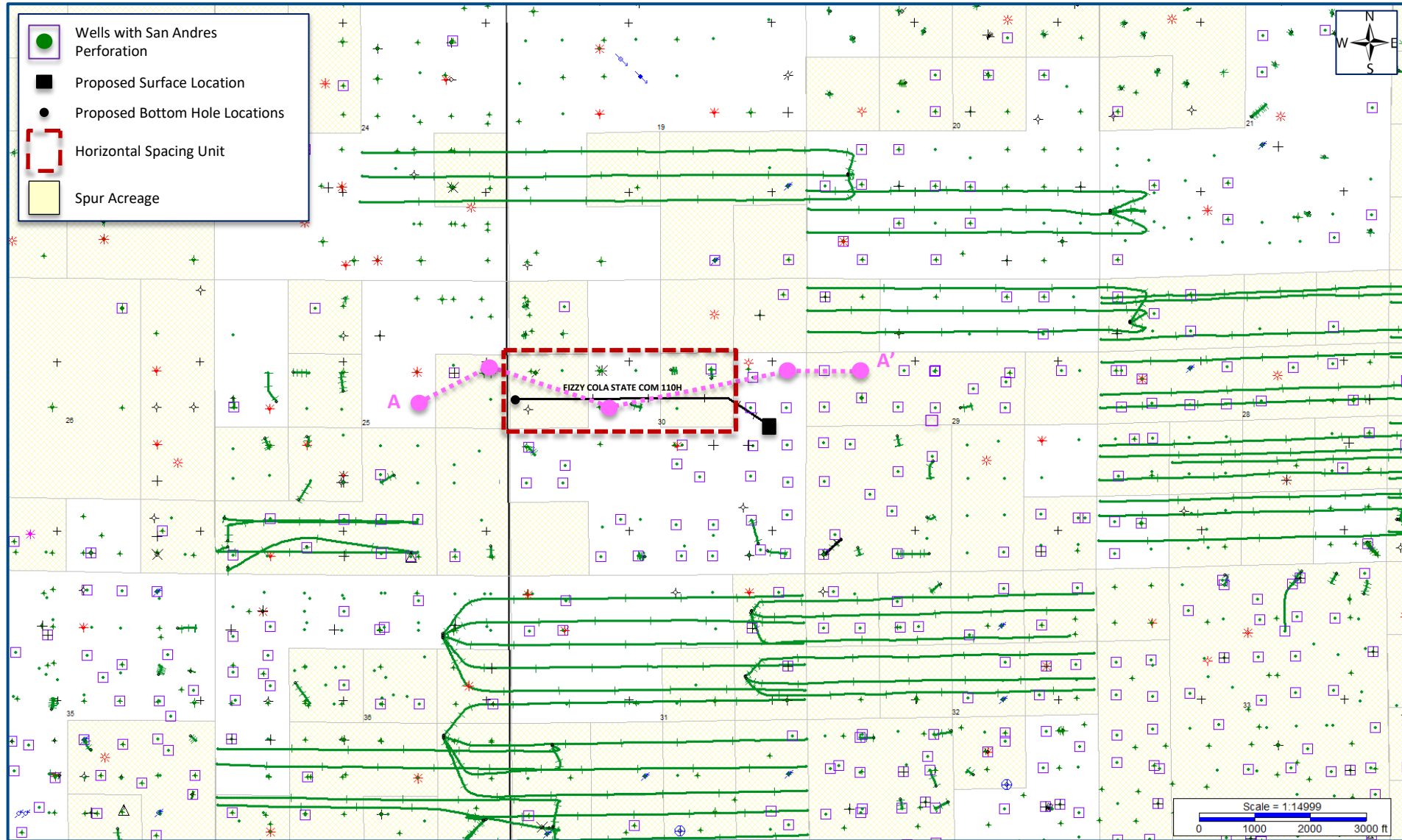
  
Matthew Van Wie

9/22/2025  
Date



# Exhibit B-1: Fizzy Cola State Com HSU Basemap (Case No. 25632)

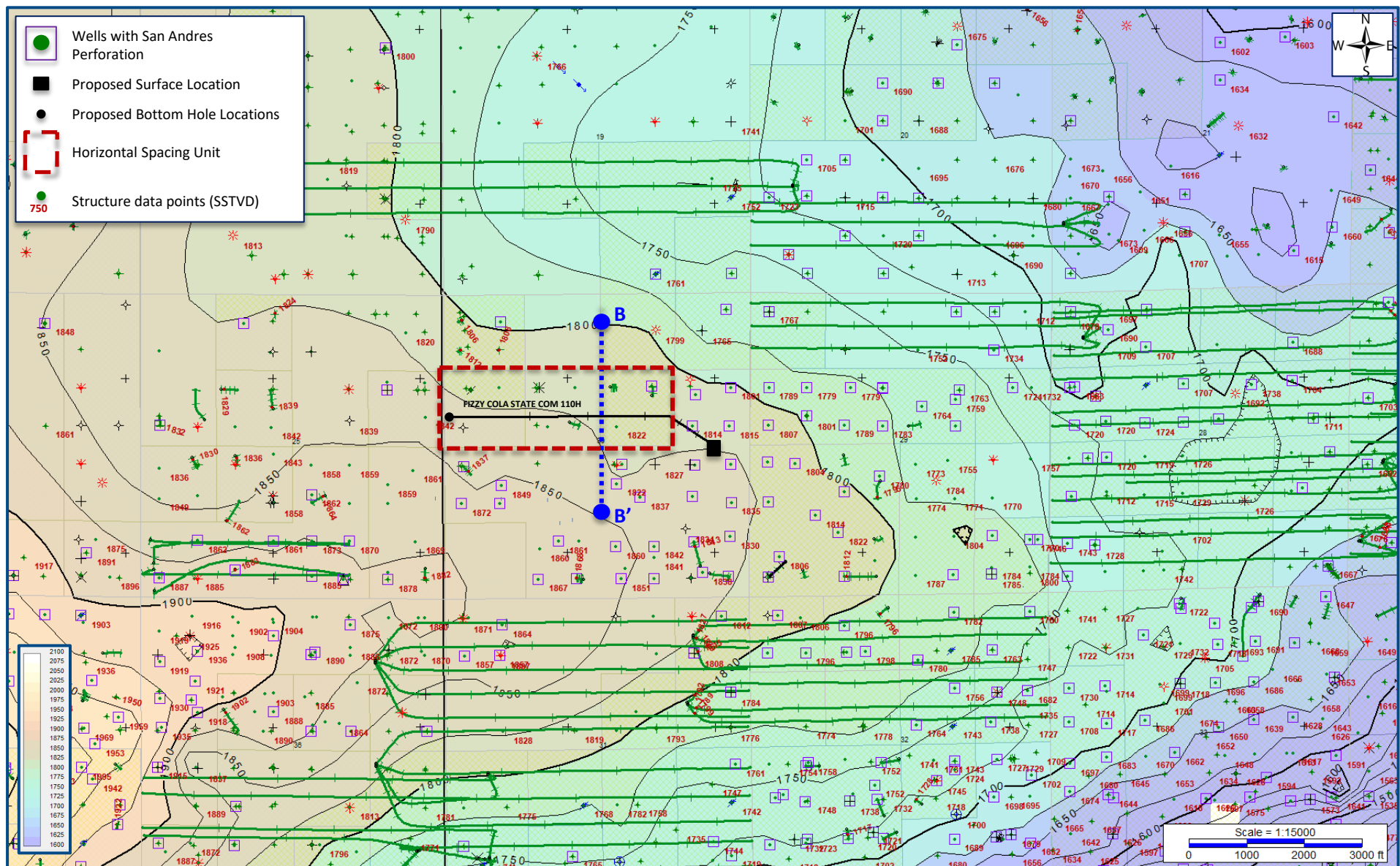
Spur Energy Partners LLC  
Case No. 25632  
Exhibit B-1





# Exhibit B-2: Structure Map (SSTVD) - Top San Andres

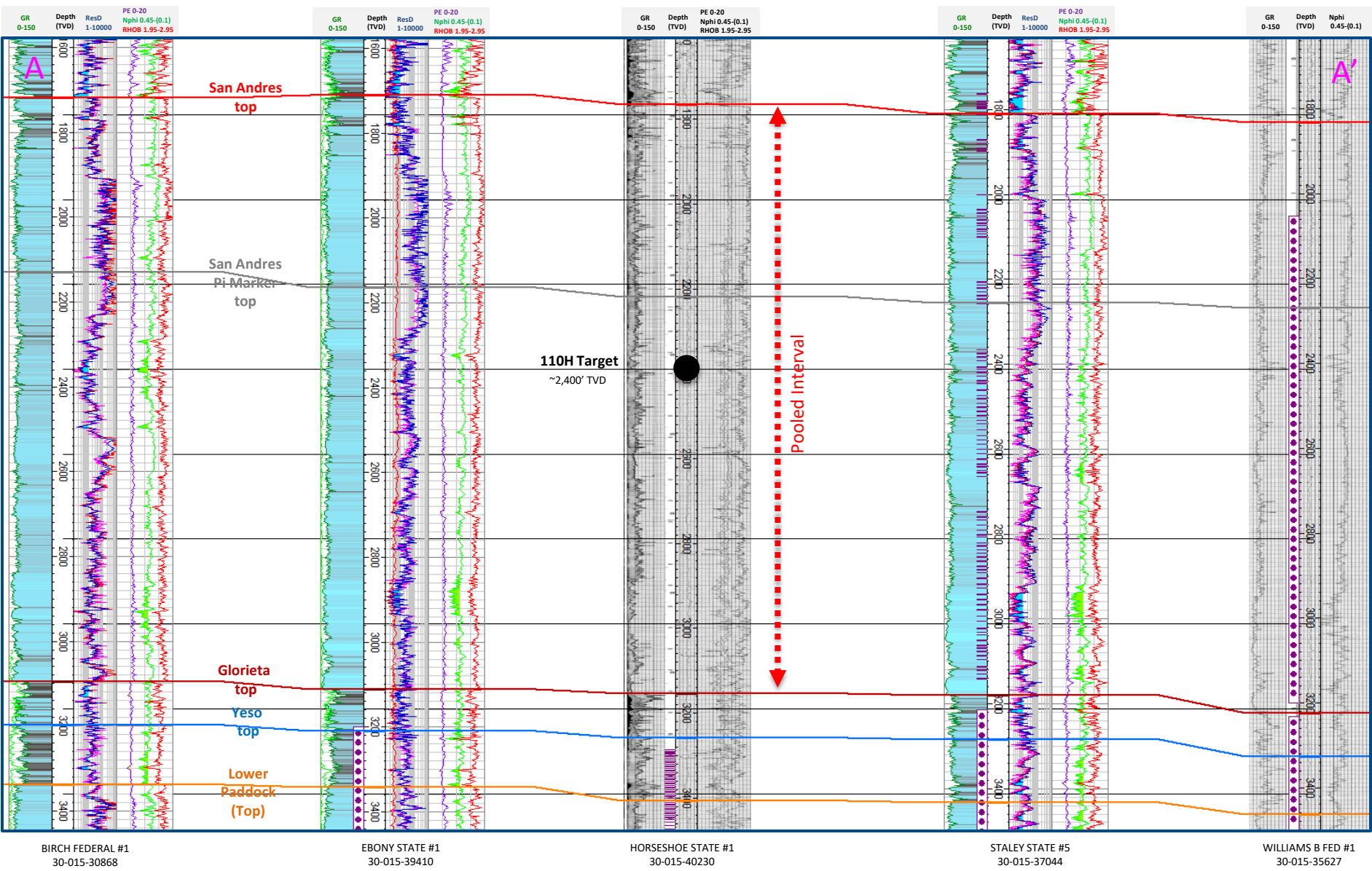
(Case No. 25632)



# Exhibit B-3. Structural Cross Section A – A' (TVD)

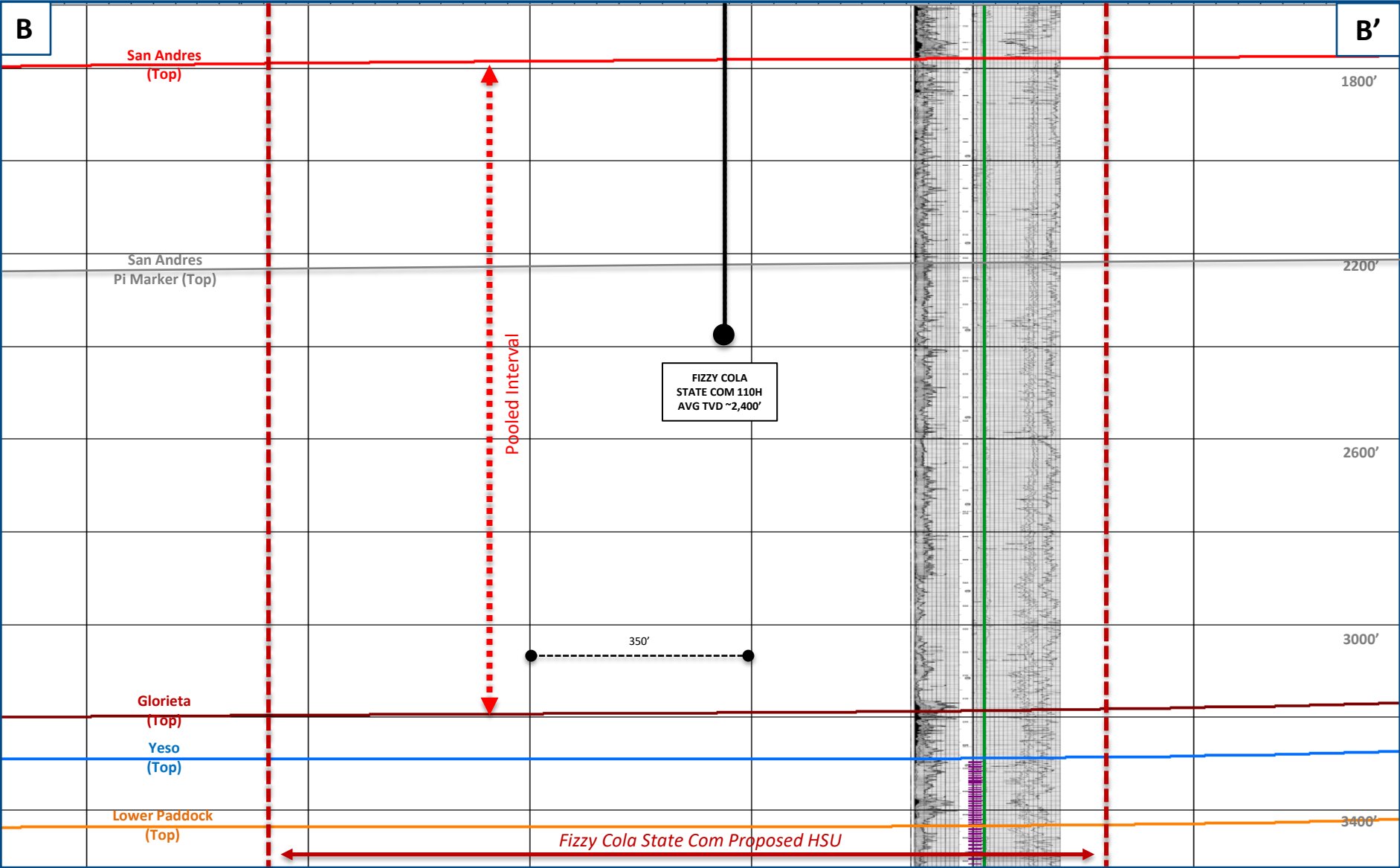
(Case No. 25632)

Spur Energy Partners LLC  
Case No. 25632  
Exhibit B-3



# Exhibit B-4: Fizzy Cola State Com Gun Barrel B – B' (TVD)

(Case No. 25632)





**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY PARTNERS  
LLC FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25632**

**SELF-AFFIRMED STATEMENT  
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of Spur Energy Partners LLC (“Spur”) the Applicant herein.
2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.
3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.
4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
5. On September 20, 2025, I caused a notice to be published in the Carlsbad Current-Argus. An Affidavit of Publication from the legal clerk of the Carlsbad Current-Argus along with a copy of the Notice Publication, is attached as **Exhibit C-4**.
6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean  
Jaclyn M. McLean

October 1, 2025  
Date

**Spur Energy Partners LLC  
Case No. 25632  
Exhibit C**



September 17, 2025

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO: ALL PARTIES ENTITLED TO NOTICE**

**Re: Case No. 25632 - Application of Spur Energy Partners LLC, for Compulsory Pooling, Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **October 9, 2025** beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1<sup>st</sup> Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by these applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov) and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Collen Bradley, Landman, at [colleen.bradley@spurenergy.com](mailto:colleen.bradley@spurenergy.com) or 832-930-8582.

Sincerely,  
/s/ Jaclyn M. McLean  
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223  
Santa Fe, NM 87501  
505-230-4410

HardyMcClean.com

**Writer:**  
Jaclyn M. McLean  
Managing Partner  
[jmclean@hardymclean.com](mailto:jmclean@hardymclean.com)

**Spur Energy Partners LLC**  
**Case No. 25632**  
**Exhibit C-1**

## Postal Delivery Report

### Spur Fizzy Cola - Case No. 25632

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
Riley Exploration Permian, LLC	9/17/2025	9414836208551287952065	9/22/2025	Delivered to Agent, Front Desk/Reception/Mail Room
SEP Permian, LLC	9/17/2025	9414836208551287952324	9/22/2025	Delivered, Left with Individual
Hilcorp Energy I, LP	9/17/2025	9414836208551287952386	9/23/2025	Delivered, Left with Individual
ConocoPhillips Company	9/17/2025	9414836208551287952423	9/23/2025	Delivered, Individual Picked Up at Postal Facility MIDLAND, TX 79701
MR NM Operating LLC	9/17/2025	9414836208551287952461	9/25/2025	Delivered, Left with Individual DALLAS, TX 75225
Chisos LTD	9/17/2025	9414836208551287952485	9/22/2025	Delivered, Front Desk/Reception/Mail Room

**Spur Energy Partners LLC**  
**Case No. 25632**  
**Exhibit C-2**

Longfellow LH, LLC	9/17/2025	9414836208551287952515	9/22/2025	Delivered, Left with Individual DALLAS, TX 75225
--------------------	-----------	------------------------	-----------	---



September 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1287 9520 65.**

#### Item Details

**Status:** Delivered to Agent, Front Desk/Reception/Mail Room  
**Status Date / Time:** September 22, 2025, 4:33 pm  
**Location:** OKLAHOMA CITY, OK 73104  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** RILEY EXPLORATION PERMIAN LLC

#### Recipient Signature

Signature of Recipient:  
(Authorized Agent)

29 E RENO AVE STE 500,  
OKLAHOMA CITY, OK 73104

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Riley Exploration Permian, LLC  
29 E. Reno Avenue  
Suite 500  
Oklahoma City, OK 73104  
Reference #: Spur Fizzy Cola 25632  
Item ID: Spur Fizzy Cola 25632

**Spur Energy Partners LLC**  
**Case No. 25632**  
**Exhibit C-3**





September 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1287 9523 24.**

#### Item Details

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	September 22, 2025, 12:54 pm
<b>Location:</b>	HOUSTON, TX 77024
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	SEP PERMIAN LLC

#### Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

SEP Permian, LLC  
9655 Katy Freeway  
Suite 500  
Houston, TX 77024  
Reference #: Spur Fizzy Cola 25632  
Item ID: Spur Fizzy Cola 25632



September 23, 2025

Dear Simple Certified:

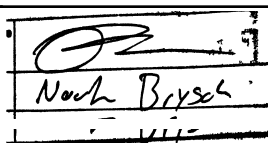
The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1287 9523 86.**

#### Item Details

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	September 23, 2025, 12:18 pm
<b>Location:</b>	HOUSTON, TX 77002
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	HILCORP ENERGY I LP

#### Recipient Signature

Signature of Recipient:



Noah Brysek

Address of Recipient:



1111 Travis

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Hilcorp Energy I, LP  
1111 Travis Street  
Houston, TX 77002  
Reference #: Spur Fizzy Cola 25632  
Item ID: Spur Fizzy Cola 25632



September 23, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1287 9524 23.**

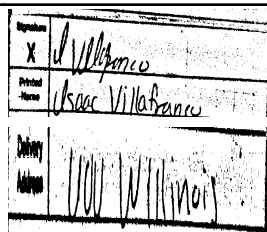
#### Item Details

<b>Status:</b>	Delivered, Individual Picked Up at Postal Facility
<b>Status Date / Time:</b>	September 23, 2025, 7:58 am
<b>Location:</b>	MIDLAND, TX 79701
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	CONOCOPHILLIPS COMPANY

#### Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

ConocoPhillips Company  
600 W. Illinois Ave  
Midland , TX 79701  
Reference #: Spur Fizzy Cola 25632  
Item ID: Spur Fizzy Cola 25632



September 25, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1287 9524 61.**

#### Item Details

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	September 25, 2025, 11:54 am
<b>Location:</b>	DALLAS, TX 75225
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	MR NM OPERATING LLC

#### Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

MR NM Operating LLC  
5950 Berkshire Lane  
Suite 1000  
Dallas , TX 75225  
Reference #: Spur Fizzy Cola 25632  
Item ID: Spur Fizzy Cola 25632



September 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1287 9524 85.**

#### Item Details

<b>Status:</b>	Delivered, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	September 22, 2025, 3:26 pm
<b>Location:</b>	HOUSTON, TX 77098
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	CHISOS LTD

#### Recipient Signature

Signature of Recipient:

Address of Recipient:

3355 W ALABAMA ST STE  
1200B, HOUSTON, TX 77098

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Chisos LTD  
3355 W Alabama St  
Suite 1200B  
Houston, TX 77098  
Reference #: Spur Fizzy Cola 25632  
Item ID: Spur Fizzy Cola 25632



September 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1287 9525 15.**

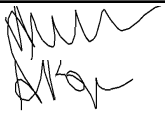
#### Item Details

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	September 22, 2025, 11:36 am
<b>Location:</b>	DALLAS, TX 75225
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	LONGFELLOW LH LLC

#### Recipient Signature

Signature of Recipient:

Address of Recipient:

  
8115 Preston Rd  
Suite 800

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Longfellow LH, LLC  
8115 Preston Rd  
Suite 800  
Dallas , TX 75225  
Reference #: Spur Fizzy Cola 25632  
Item ID: Spur Fizzy Cola 25632

**Affidavit of Publication****Copy of Publication:**No. 64200

State of New Mexico

Publisher

County of Eddy:

**Adrian Hedden**

being duly sworn, sayes that he is the

Publisher

of the Carlsbad Current Argus, a weekly newspaper of

general circulation, published in English at Carlsbad,

said county and state, and that the hereto attached

**Legal Ad**

was published in a regular and entire issue of the said

Carlsbad Current Argus, a weekly newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication September 20, 2025

Second Publication \_\_\_\_\_

Third Publication \_\_\_\_\_

Fourth Publication \_\_\_\_\_

Fifth Publication \_\_\_\_\_

Sixth Publication \_\_\_\_\_

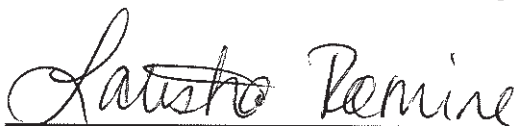
Seventh Publication \_\_\_\_\_

Eighth Publication \_\_\_\_\_

Subscribed and sworn before me this

20th day of September 2025

LATISHA ROMINE  
Notary Public, State of New Mexico  
Commission No. 1076338  
My Commission Expires  
05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

This is to notify all interested parties, including: Chisos, Ltd; ConocoPhillips Company; Hilcorp Energy I, LP; Longfellow LH, LLC; MR NM Operating LLC; Riley Exploration Permian, LLC; SEP Permian, LLC; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by Spur Energy Partners LLC (Applicant) for Case Nos. 25632. The hearing will be conducted on October 9, 2025, in a hybrid fashion, both virtually and in person at the Energy, Minerals, Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. In Case No. 25632, Applicant seeks an order pooling all uncommitted interests in the San Andres formation underlying a 123.23-acre, more or less, standard horizontal spacing unit comprised of the S/2 NW/4 and the SW/4 NE/4 of irregular Section 30, Township 17 South, Range 28 East, Eddy County, New Mexico (Unit). Applicant seeks to dedicate the Unit to the Fizzy Cola State Com 110H well (Well), to be drilled from a surface hole location in NE/4 SE/4 (Unit I) to a bottom hole location in the SW/4 NW/4 (Unit E). The completed interval of the well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.5 miles southeast of Artesia, New Mexico.

64200-Published in Carlsbad Current Argus Sept 20, 2025.

**Spur Energy Partners LLC**  
**Case No. 25632**  
**Exhibit C-4**