

CASE NO. 25662

**APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPILSORY POOLING,
EDDY COUNTY, NEW MEXICO**

EXHIBIT LIST

- A. Pooling Checklist
- B. Landman's Affidavit
 - 2-A: Land Plat and C-102s
 - 2-B: Ownership List and Plats
 - 2-C: Proposal Letter and Summary of Communications
 - 2-D: AFEs
- C. Geologist's Affidavit
 - 3-A: Structure Map – First Bone Spring
 - 3-B: Structure Map – Second Bone Spring
 - 3-C: Cross Section – First Bone Spring
 - 3-D: Cross Section – Second Bone Spring
- 4. Affidavit of Certified Mailing
 - 4-A: Notice Letter and Receipts
 - 4-B: Certified Notice Spreadsheet
- 5. Affidavit of Publication
- 6. Application and Proposed Notice

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

| | |
|---|--|
| Case: | 25662 |
| Date: | 10/9/2025 |
| Applicant | Mewbourne Oil Company |
| Designated Operator & OGRID (affiliation if applicable) | Mewbourne Oil Company/OGRID No. 14744 |
| Applicant's Counsel: | James Bruce |
| Case Title: | Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico |
| Entries of Appearance/Intervenors: | |
| Well Family | Fresh Squeezed 6/5 Bone Spring wells |
| Formation/Pool | |
| Formation Name(s) or Vertical Extent: | Bone Spring Formation |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | Entire Bone Spring formation |
| Pool Name and Pool Code: | Shugart; Bone Spring, North/Pool Code 56405 |
| Well Location Setback Rules: | Statewide rules and current horizontal well rules |
| Spacing Unit Size: | Quarter-quarter sections/40 acres |
| Spacing Unit | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 627.82 acres |
| Building Blocks: | 40 acres |
| Orientation: | West-East |
| Description: TRS/County | S/2 equivalent §6 and S/2 equivalent §5-18S-31E, NMPM, Eddy County |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe | No. Applicant has filed for an NSP administratively. |
| Other Situations | |
| Depth Severance: Y/N. If yes, description | No |
| Proximity Tracts: If yes, description | No |
| Proximity Defining Well: if yes, description | |
| Applicant's Ownership in Each Tract | Exhibit 2-B |
| Well(s) | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non- standard) | Fresh Squeezed 6/5 Fed. Com. Well No. 406H API 30-015-Pending SHL: 1600 FSL & 205 FWL §6 BHL: 330 FSL & 100 FEL §5 FTP: 330 FSL & 100 FWL §6 LTP: 330 FSL & 100 FEL §5 First Bone Spring/TVD 7202 feet/MD 17120 feet |

EXHIBIT /

Fresh Squeezed 6/5 Fed. Com. Well No. 526H
 API 30-015-56997
 SHL: 1640 FSL & 205 FWL \$6
 BHL: 1750 FSL & 100 FEL \$5
 FTP: 1750 FSL & 100 FWL \$6
 LTP: 1750 FSL & 100 FEL \$5
 Second Bone Spring/TVD 8240 feet/MD 17978 feet

Fresh Squeezed 6/5 Fed. Com. Well No. 528H
 API 30-015-56996
 SHL: 1620 FSL & 205 FWL \$6
 BHL: 400 FSL & 100 FEL \$5
 FTP: 400 FSL & 100 FWL \$6
 LTP: 400 FSL & 100 FEL \$5
 Second Bone Spring/TVD 8251 feet/MD 18101 feet

Horizontal Well First and Last Take Points

See above

Completion Target (Formation, TVD and MD)

See above

AFE Capex and Operating Costs

Drilling Supervision/Month \$

\$10000

Production Supervision/Month \$

\$1000

Justification for Supervision Costs

Exhibit 2, page 2

Requested Risk Charge

Cost + 200%/Exhibit 2, page 2

Notice of Hearing

Proposed Notice of Hearing

Exhibit 6

Proof of Mailed Notice of Hearing (20 days before hearing)

Exhibit 4

Proof of Published Notice of Hearing (10 days before hearing)

Exhibit 5

Ownership Determination

Land Ownership Schematic of the Spacing Unit

Exhibit 2-A

Tract List (including lease numbers and owners)

Exhibit 2-B

Pooled Parties (including ownership type)

Exhibit 2-B

Unlocatable Parties to be Pooled

Not applicable

Ownership Depth Severance (including percentage above & below)

None

Joinder

Sample Copy of Proposal Letter

Exhibit 2-C

List of Interest Owners (*i.e.* Exhibit A of JOA)

Exhibit 2-B

Chronology of Contact with Non-Joined Working Interests

Exhibit 2-C

Overhead Rates In Proposal Letter

Cost Estimate to Drill and Complete

Exhibit 2-D

Cost Estimate to Equip Well

Exhibit 2-D

| | | |
|--|----------------------|--|
| Geology | | |
| Summary (including special considerations) | Exhibit 3 | |
| Spacing Unit Schematic | Exhibits 3-A and 3-B | |
| Gunbarrel/Lateral Trajectory Schematic | Exhibits 3-C and 3-D | |
| Well Orientation (with rationale) | Laydown | |
| Target Formation | Bone Spring | |
| HSU Cross Section | Exhibits 3-C and 3-D | |
| Depth Severance Discussion | Not Applicable | |
| Forms, Figures and Tables | | |
| C-102 | Exhibit 2-A | |
| Tracts | Exhibit 2-B | |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit 2-B | |
| General Location Map (including basin) | Exhibit 2-A | |
| Well Bore Location Map | Exhibit 2-A | |
| Structure Contour Map - Subsea Depth | Exhibits 3-A and 3-B | |
| Cross Section Location Map (including wells) | Exhibits 3-A and 3-C | |
| Cross Section (including Landing Zone) | Exhibits 3-C and 3-D | |
| Additional Information | | |
| CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate. | | |
| Printed Name (Attorney or Party Representative): | James Bruce | |
| Signed Name (Attorney or Party Representative): | | |
| Date: | 10/2/2025 | |

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

Case No. 25662

VERIFIED STATEMENT OF JOSH ANDERSON

Josh Anderson, being duly sworn upon his oath, deposes and states:

1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.

2. The purpose of this application is to force pool working interest owners into the Bone Spring non-standard horizontal spacing unit described below, and in wells to be drilled in the unit.

3. The parties being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interests to the wells.

4. In this case Mewbourne seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard spacing unit comprised of the S/2 of Section 5, and Lots 3,4, E/2SW/4, and SE/4 (the S/2) of Section 6, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico. Applicant proposes to drill the following wells in the Unit:

(a) The Fresh Squeezed 6/5 Fed. Com. Well No. 408H, with a first take point in the SW/4SW/4 (Unit M) of Section 6 and a last take point in the SE/4SE/4 (Unit P) of Section 5;

(b) The Fresh Squeezed 6/5 Fed. Com. Well No. 526H, with a first take point in the NW/4SW/4 (Unit L) of Section 6 and a last take point in the NE/4SE/4 (Unit I) of Section 5; and

(c) The Fresh Squeezed 6/5 Fed. Com. Well No. 528H, with a first take point in the SW/4SW/4 (Unit M) of Section 6 and a last take point in the SE/4SE/4 (Unit P) of Section 5

EXHIBIT 2

5. There are no depth severances in the Bone Spring formation.
6. A land plat and Form C-102s for the wells are attached as Exhibit 2-A.
7. A land plat, including interest owners in each tract and identifying the parties being pooled, are set forth in Exhibit 2-B. For notice purposes I provided Mewbourne's attorney with their current addresses. To locate the parties, we examined county and federal government records, and also conducted internet searches including Google and Drillinginfo.
8. Exhibit 2-C contains a summary of contacts with the interest owners, together with a sample copy of the proposal letters sent to them. In addition, I subsequently contacted or attempted to contact the interest owners.
9. Mewbourne has made a good faith effort to locate and obtain the voluntary joinder of the working interest owners in the proposed wells.
10. Exhibit 2-D contains an Authorization for Expenditure for each proposed well. The estimated cost of the wells set forth therein are fair and reasonable, and are comparable to the costs of other wells of similar depth and length drilled in this area of Eddy County.
11. Mewbourne requests overhead and administrative rates of \$10000/month for a drilling well and \$1000/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
12. Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
13. Mewbourne requests that it be designated as operator of the subject wells.
14. The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.
15. The granting of this application is in the interests of conservation and the prevention of waste.

I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 15 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

10/2/2025

Date

Josh Anderson

Josh Anderson



| | | | |
|--|---|-------------------------------------|--|
| C-102 Submit Electronically Via OCD Permitting | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | Revised July 9, 2024 | |
| | | Submittal Type: | <input type="checkbox"/> Initial Submittal |
| | | | <input type="checkbox"/> Amended Report |
| | | <input type="checkbox"/> As Drilled | |

WELL LOCATION INFORMATION

| | | |
|--|--|---|
| API Number 30-015-Pending | Pool Code 56405 | Pool Name Shugart, Bone Spring, North |
| Property Code | Property Name FRESH SQUEEZED 6/5 FED COM | Well Number 408H |
| OGRID No. 14744 | Operator Name MEWBOURNE OIL COMPANY | Ground Level Elevation 3582' |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | | Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

Surface Location

| | | | | | | | | | |
|----|---------|----------|-------|-----|--------------|--------------|--------------|---------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| L | 6 | 18S | 31E | 6 | 1600 FSL | 205 FWL | 32.7735732°N | 103.9161941°W | EDDY |

Bottom Hole Location

| | | | | | | | | | |
|----|---------|----------|-------|-----|--------------|--------------|--------------|---------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| P | 5 | 18S | 31E | | 330 FSL | 100 FEL | 32.7701455°N | 103.8834794°W | EDDY |

| | | | | |
|---------------------------|--|-------------------|--|--------------------|
| Dedicated Acres 627.82 | Infill or Defining Well Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidation Code |
| Order Numbers. | | | Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No | |

Kick Off Point (KOP)

| | | | | | | | | | |
|----|---------|----------|-------|-----|--------------|--------------|--------------|---------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| M | 6 | 18S | 31E | 7 | 330 FSL | 10 FWL | 32.7700818°N | 103.9168301°N | EDDY |


First Take Point (FTP)

| | | | | | | | | | |
|----|---------|----------|-------|-----|--------------|--------------|--------------|---------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| M | 6 | 18S | 31E | 7 | 330 FSL | 100 FWL | 32.7700825°N | 103.9165373°N | EDDY |

Last Take Point (LTP)

| | | | | | | | | | |
|----|---------|----------|-------|-----|--------------|--------------|--------------|---------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| P | 5 | 18S | 31E | | 330 FSL | 100 FEL | 32.7701455°N | 103.8834794°W | EDDY |

| | | |
|---|---|-------------------------|
| Unitized Area or Area of Uniform Interest | Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: |
|---|---|-------------------------|

| | | | |
|--|------|---|----------------|
| OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> | | SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i> | |
| Signature | Date | Signature and Seal of Professional Surveyor  | |
| Printed Name | | Certificate Number | Date of Survey |
| | | 19680 | 10/14/2024 |
| Email Address | | | |

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

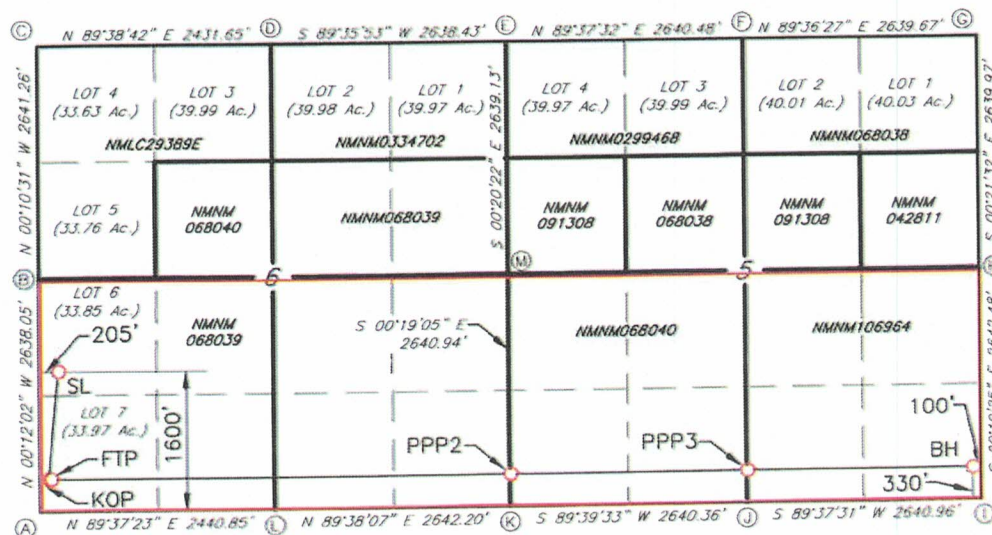
JOB #: LS24010093R

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

FRESH SQUEEZED 6/5 FED COM 408H



GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
N: 645410.7 - E: 669548.7

LAT: 32.7735732° N
LONG: 103.9161941° W

KICK OFF POINT (KOP)
330' FSL - 10' FWL SEC. 6
N: 644139.7 - E: 669358.3

LAT: 32.7700818° N
LONG: 103.9168301° W

FIRST TAKE POINT (FTP)
330' FSL - 100' FWL SEC. 6
N: 644140.3 - E: 669448.2

LAT: 32.7700825° N
LONG: 103.9165373° W

PROPOSED PENETRATION POINT 2 (PPP2)

329' FSL - 0' FWL SEC. 5
N: 644171.9 - E: 674429.3

LAT: 32.7701145° N
LONG: 103.9003318° W

PROPOSED PENETRATION POINT 3 (PPP3)

330' FSL - 2640' FWL SEC. 5
N: 644188.7 - E: 677068.9

LAT: 32.7701306° N
LONG: 103.8917441° W

BOTTOM HOLE (BH)
N: 644204.8 - E: 679609.2

LAT: 32.7701455° N
LONG: 103.8834794° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1916"
N: 643809.7 - E: 669349.4

B: FOUND BRASS CAP "1916"
N: 646447.1 - E: 669340.2

C: FOUND BRASS CAP "1916"
N: 649087.7 - E: 669332.1

D: FOUND 1/2" REBAR
N: 649102.8 - E: 671763.1

E: FOUND BRASS CAP "1916"
N: 649121.3 - E: 674400.9

F: FOUND BRASS CAP "1916"
N: 649138.5 - E: 677040.6

G: FOUND BRASS CAP "1916"
N: 649156.6 - E: 679679.6

H: FOUND BRASS CAP "1916"
N: 646517.3 - E: 679696.2

I: FOUND BRASS CAP "1916"
N: 643875.5 - E: 679711.1

J: FOUND BRASS CAP "1916"
N: 643858.3 - E: 677070.8

K: FOUND BRASS CAP "1916"
N: 643842.6 - E: 674431.1

L: FOUND BRASS CAP "1916"
N: 643825.7 - E: 671789.6

M: FOUND BRASS CAP "1916"
N: 646482.8 - E: 674416.5

JOB #: LS24010093R

| | | | | |
|--|---|-------------------------------------|----------------------|--|
| C-102 Submit Electronically Via OCD Permitting | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | | Revised July 9, 2024 | |
| | | | Submittal Type: | <input type="checkbox"/> Initial Submittal |
| | | | | <input type="checkbox"/> Amended Report |
| | | <input type="checkbox"/> As Drilled | | |

WELL LOCATION INFORMATION

| | | | |
|--|--|---|--|
| API Number 30-015-56997 | Pool Code 56405 | Pool Name Shugart, Bone Spring, North | |
| Property Code | Property Name FRESH SQUEEZED 6/5 FED COM | Well Number 526H | |
| OGRID No. 14744 | Operator Name MEWBOURNE OIL COMPANY | Ground Level Elevation 3583' | |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | | Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | |

Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----|---------|----------|-------|-----|--------------|--------------|--------------|---------------|--------|
| L | 6 | 18S | 31E | 6 | 1640 FSL | 205 FWL | 32.7736831°N | 103.9161940°W | EDDY |

Bottom Hole Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----|---------|----------|-------|-----|--------------|--------------|--------------|---------------|--------|
| I | 5 | 18S | 31E | | 1750 FSL | 100 FEL | 32.7740476°N | 103.8834859°W | EDDY |

| | | | | |
|---------------------------|--|-------------------|--|--------------------|
| Dedicated Acres 627.82 | Infill or Defining Well Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidation Code |
| Order Numbers | | | Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No | |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----|---------|----------|-------|-----|--------------|--------------|--------------|---------------|--------|
| L | 6 | 18S | 31E | 6 | 1750 FSL | 10 FWL | 32.7739839°N | 103.9168280°N | EDDY |

First Take Point (FTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----|---------|----------|-------|-----|--------------|--------------|--------------|---------------|--------|
| L | 6 | 18S | 31E | 6 | 1750 FSL | 100 FWL | 32.7739846°N | 103.9165353°N | EDDY |

Last Take Point (LTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----|---------|----------|-------|-----|--------------|--------------|--------------|---------------|--------|
| I | 5 | 18S | 31E | | 1750 FSL | 100 FEL | 32.7740476°N | 103.8834859°W | EDDY |

| | | |
|---|---|-------------------------|
| Unitized Area or Area of Uniform Interest | Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: |
|---|---|-------------------------|

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

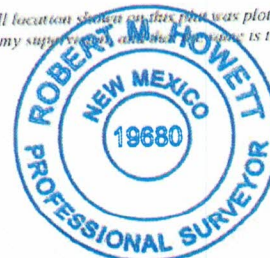
Signature _____ Date _____

Printed Name _____

Email Address _____

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Robert M. Howett

Certificate Number

19680

Date of Survey

10/14/2024

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

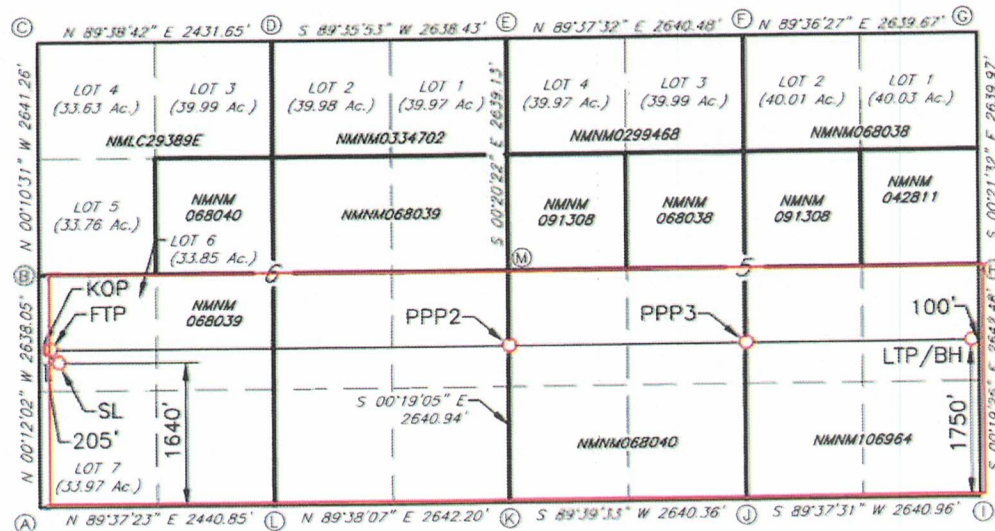
JOB #: LS24010091R

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

FRESH SQUEEZED 6/5 FED COM 526H



GEODETTIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
N: 645450.6 - E: 669548.6

LAT: 32.7736831° N
LONG: 103.9161940° W

KICK OFF POINT (KOP)
1750' FSL - 10' FWL SEC. 6
N: 645559.3 - E: 669353.3

LAT: 32.7739839° N
LONG: 103.9168280° W

FIRST TAKE POINT (FTP)
1750' FSL - 100' FWL SEC. 6
N: 645559.9 - E: 669443.3

LAT: 32.7739846° N
LONG: 103.9165353° W

PROPOSED PENETRATION POINT 2 (PPP2)

1749' FSL - 0' FWL SEC. 5
N: 645591.5 - E: 674421.4

LAT: 32.7740166° N
LONG: 103.9003386° W

PROPOSED PENETRATION POINT 3 (PPP3)

1750' FSL - 2640' FWL SEC. 5
N: 645608.3 - E: 677060.8

LAT: 32.7740327° N
LONG: 103.8917512° W

BOTTOM HOLE (BH)

N: 645624.4 - E: 679601.2

LAT: 32.7740476° N
LONG: 103.8834859° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1916"
N: 643809.7 - E: 669349.4

B: FOUND BRASS CAP "1916"
N: 646447.1 - E: 669340.2

C: FOUND BRASS CAP "1916"
N: 649087.7 - E: 669332.1

D: FOUND 1/2" REBAR
N: 649102.8 - E: 671763.1

E: FOUND BRASS CAP "1916"
N: 649121.3 - E: 674400.9

F: FOUND BRASS CAP "1916"
N: 649138.5 - E: 677040.6

G: FOUND BRASS CAP "1916"
N: 649156.6 - E: 679679.6

H: FOUND BRASS CAP "1916"
N: 646517.3 - E: 679696.2

I: FOUND BRASS CAP "1916"
N: 643875.5 - E: 679711.1

J: FOUND BRASS CAP "1916"
N: 643858.3 - E: 677070.8

K: FOUND BRASS CAP "1916"
N: 643842.6 - E: 674431.1

L: FOUND BRASS CAP "1916"
N: 643825.7 - E: 671789.6

M: FOUND BRASS CAP "1916"
N: 646482.8 - E: 674416.5

JOB #: LS24010091R

| | | | | |
|--|---|-------------------------------------|----------------------|--|
| C-102 Submit Electronically Via OCD Permitting | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | | Revised July 9, 2024 | |
| | | | Submittal Type: | <input type="checkbox"/> Initial Submittal |
| | | | | <input type="checkbox"/> Amended Report |
| | | <input type="checkbox"/> As Drilled | | |

WELL LOCATION INFORMATION

| | | |
|--|--|---|
| API Number 30-015-56996 | Pool Code 56405 | Pool Name Shugart, Bone Spring, North |
| Property Code | Property Name FRESH SQUEEZED 6/5 FED COM | Well Number 528H |
| OGRID No. 14744 | Operator Name MEWBOURNE OIL COMPANY | Ground Level Elevation 3582' |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | | Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----|---------|----------|-------|-----|--------------|--------------|--------------|---------------|--------|
| L | 6 | 18S | 31E | 6 | 1620 FSL | 205 FWL | 32.7736281°N | 103.9161940°W | EDDY |

Bottom Hole Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----|---------|----------|-------|-----|--------------|--------------|--------------|---------------|--------|
| P | 5 | 18S | 31E | | 400 FSL | 100 FEL | 32.7703379°N | 103.8834797°W | EDDY |

| | | | | |
|---------------------------|--|-------------------|--|--------------------|
| Dedicated Acres 627.82 | Infill or Defining Well Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidation Code |
| Order Numbers. | | | Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No | |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----|---------|----------|-------|-----|--------------|--------------|--------------|---------------|--------|
| M | 6 | 18S | 31E | 7 | 400 FSL | 10 FWL | 32.7702742°N | 103.9168300°N | EDDY |

First Take Point (FTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----|---------|----------|-------|-----|--------------|--------------|--------------|---------------|--------|
| M | 6 | 18S | 31E | 7 | 400 FSL | 100 FWL | 32.7702749°N | 103.9165372°N | EDDY |

Last Take Point (LTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----|---------|----------|-------|-----|--------------|--------------|--------------|---------------|--------|
| P | 5 | 18S | 31E | | 400 FSL | 100 FEL | 32.7703379°N | 103.8834797°W | EDDY |

| | | |
|---|---|-------------------------|
| Unitized Area or Area of Uniform Interest | Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: |
|---|---|-------------------------|

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature

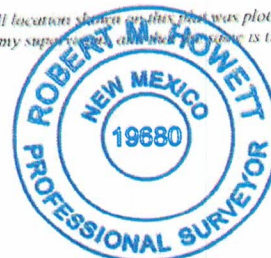
Date

Printed Name

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Certificate Number

19680

Date of Survey

10/14/2024

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

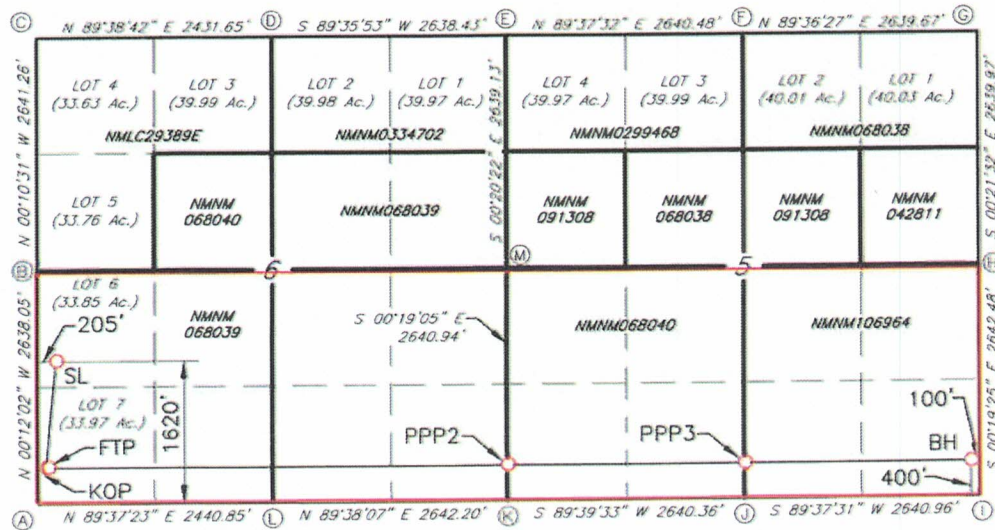
JOB #: LS24010092R

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

FRESH SQUEEZED 6/5 FED COM 528H



GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
N: 645430.6 - E: 669548.7

LAT: 32.7736281° N
LONG: 103.9161940° W

KICK OFF POINT (KOP)
400' FSL - 10' FWL SEC. 6
N: 644209.7 - E: 669358.0

LAT: 32.7702742° N
LONG: 103.9168300° W

FIRST TAKE POINT (FTP)
400' FSL - 100' FWL SEC. 6
N: 644210.3 - E: 669448.0

LAT: 32.7702749° N
LONG: 103.9165372° W

PROPOSED PENETRATION POINT 2 (PPP2)

399' FSL - 0' FWL SEC. 5
N: 644241.9 - E: 674428.9

LAT: 32.7703068° N
LONG: 103.9003322° W

PROPOSED PENETRATION POINT 3 (PPP3)

400' FSL - 2640' FWL SEC. 5
N: 644258.6 - E: 677068.5

LAT: 32.7703229° N
LONG: 103.8917444° W

BOTTOM HOLE (BH)
N: 644274.8 - E: 679608.9

LAT: 32.7703379° N
LONG: 103.8834797° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1916"
N: 643809.7 - E: 669349.4

B: FOUND BRASS CAP "1916"
N: 646447.1 - E: 669340.2

C: FOUND BRASS CAP "1916"
N: 649087.7 - E: 669332.1

D: FOUND 1/2" REBAR
N: 649102.8 - E: 671763.1

E: FOUND BRASS CAP "1916"
N: 649121.3 - E: 674400.9

F: FOUND BRASS CAP "1916"
N: 649138.5 - E: 677040.6

G: FOUND BRASS CAP "1916"
N: 649156.6 - E: 679679.6

H: FOUND BRASS CAP "1916"
N: 646517.3 - E: 679696.2

I: FOUND BRASS CAP "1916"
N: 643875.5 - E: 679711.1

J: FOUND BRASS CAP "1916"
N: 643858.3 - E: 677070.8

K: FOUND BRASS CAP "1916"
N: 643842.6 - E: 674431.1

L: FOUND BRASS CAP "1916"
N: 643825.7 - E: 671789.6

M: FOUND BRASS CAP "1916"
N: 646482.8 - E: 674416.5

JOB #: LS24010092R

Section Plat

Fresh Squeezed 6/5 Fed Com #526H (B2LI), Fresh Squeezed 6/5 Fed Com #528H (B2MP), & Fresh Squeezed 6/5 Fed Com #408H (B1MP)
S/2 of Section 6 & S/2 of Section 5

T18S-R31E, Eddy County, NM

| Section 6 | | Section 5 | |
|-----------|---------|-----------|---------|
| | | | |
| Tract 1 | Tract 2 | Tract 3 | Tract 4 |

Tract 1: E/2SW/4 & Lots 6 & 7 of Section 6 - Federal

Lease NMNM 068039

Mewbourne Oil Company
Camterra Resources Partners, Ltd.
Chief Capital (O&G) II LLC
WR Non-OP LLC

Tract 3: SW/4 of Section 5 - Federal Lease NMNM 068040

Yates Energy Corp.
Jalapeno Corp.
BEXP II Omega, LLC
BEXP II Alpha, LLC
Fresh Squeezed Acquisitions, LLC
I28 Energy Holdings
TMT Energy Development
Imperial Minerals
Nadel & Gussman Capitan LLC
Devon Energy Production Co., LP
MRC Delaware Resources, LLC

Tract 2: SE/4 of Section 6 - State Lease LG-6384-0003

Mewbourne Oil Company
Camterra Resources Partners, Ltd.
Chief Capital (O&G) II LLC
WR Non-OP LLC
Silverback O-1, LLC

Tract 4: SE/4 of Section 5 - Federal Lease NMNM 106964

Mewbourne Oil Company
Chief Capital (O&G) II LLC
WR Non-OP LLC

EXHIBIT 2.B

RECAPITULATION FOR FRESH SQUEEZED 6/5 FED COM #526H (B2LI), FRESH SQUEEZED 6/5 FED COM #528H (B2MP), & FRESH SQUEEZED 6/5 FED COM #408H (BIMP)

| Tract Number | Number of Acres Committeed | Percentage of Interst in Communitized Area |
|--------------|----------------------------|--|
| 1 | 147.82 | 23.544965% |
| 2 | 160 | 25.485012% |
| 3 | 160 | 25.485012% |
| 4 | 160 | 25.485011% |
| TOTAL | 627.82 | 100.000000% |

| Section 6 | | Section 5 | |
|-----------|---------|-----------|---------|
| | | | |
| Tract 1 | Tract 2 | Tract 3 | Tract 4 |

TRACT OWNERSHIP
S/2 of Section 6 & S/2 of Section 5

Bone Spring Formation:

| Owner | % of Leasehold Interest |
|---|-------------------------|
| Mewbourne Oil Company | 97.625498% |
| *MRC Delaware Resources, LLC 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240 | 0.452263% |
| *Devon Energy Production Co., LP 333 W. Sheridan Ave. Oklahoma City, OK 73102 | 1.922239% |
| TOTAL | 2.374502% |
| Total Interest Being Pooled: | 2.374502% |

OWNERSHIP BY TRACT

E/2SW/4 & Lots 6 & 7 of Section 6

| Owner | % of Leasehold Interest |
|-----------------------|-------------------------|
| Mewbourne Oil Company | 100.000000% |
| TOTAL | 100.000000% |

SE/4 of Section 6

| Owner | % of Leasehold Interest |
|-----------------------|-------------------------|
| Mewbourne Oil Company | 100.000000% |
| TOTAL | 100.000000% |

SW/4 of Section 5

| Owner | % of Leasehold Interest |
|---------------------------------|-------------------------|
| Mewbourne Oil Company | 90.682764% |
| MRC Delaware Resources, LLC | 1.774636% |
| Devon Energy Production Co., LP | 7.542600% |
| TOTAL | 100.000000% |

SE/4 of Section 5

| Owner | % of Leasehold Interest |
|-----------------------|-------------------------|
| Mewbourne Oil Company | 100.000000% |
| TOTAL | 100.000000% |

MEWBOURNE OIL COMPANY500 WEST TEXAS AVENUE, SUITE 1020
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

January 27, 2025

Via Certified MailMRC Delaware Resources, LLC
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

Re: Proposed Horizontal Wells
Fresh Squeezed "6/5" Fed Com #404H
Fresh Squeezed "6/5" Fed Com #408H
Fresh Squeezed "6/5" Fed Com #521H
Fresh Squeezed "6/5" Fed Com #523H
Fresh Squeezed "6/5" Fed Com #526H
Fresh Squeezed "6/5" Fed Com #528H
Sections 6 & 5, T18S, R31E
Eddy County, New Mexico

EXHIBIT 2.C

To Whom It May Concern:

Mewbourne Oil Company ("Mewbourne") as Operator, proposes to form a 1255.14 acre Working Interest Unit ("WIU") covering all of the captioned Section 6, and all of the captioned Section 5, for oil and gas production. Mewbourne hereby proposes to drill the captioned wells at the below referenced surface locations (SL) to the referenced bottom hole locations (BHL). The proposed wells will be drilled to a below referenced approximate true vertical depth (TVD) subsurface footage to evaluate the Bone Spring Formation. The proposed wells will have a corresponding referenced measured depth (MD) listed below. The N/2 and the S/2 of the 1255.14 acre unit of the captioned Sections 6 & 5, will be dedicated to the wells as the proration units.

- Fresh Squeezed "6/5" Fed Com #404H (B1EH) will have a surface location 1340' FNL & 850' FWL in the captioned Section 6 and a bottom hole location approximately 2310' FNL & 100' FEL in the captioned Section 5. We anticipate drilling to an approximate total vertical depth of 7,106' and an approximate total measured depth of 16,233'. The N/2 unit will be dedicated to the well as the proration unit.
- Fresh Squeezed "6/5" Fed Com #408H (B1MP) will have a surface location 1600' FSL & 205' FWL in the captioned Section 6 and a bottom hole location approximately 330' FSL & 100' FEL in the captioned Section 5. We anticipate drilling to an approximate total vertical depth of 7,202' and an approximate total measured depth of 17,120'. The S/2 unit will be dedicated to the well as the proration unit.
- Fresh Squeezed "6/5" Fed Com #521H (B2DA) will have a surface location 1300' FNL & 850' FWL in the captioned Section 6 and a bottom hole location approximately 350' FNL & 100' FEL in the captioned Section 5. We anticipate drilling to an approximate total vertical depth of 8,040' and an approximate total measured depth of 17,077'. The N/2 unit will be dedicated to the well as the proration unit.
- Fresh Squeezed "6/5" Fed Com #523H (B2EH) will have a surface location 1320' FNL & 850' FWL in the captioned Section 6 and a bottom hole location approximately 1895' FNL & 100' FEL in the captioned Section 5. We anticipate drilling to an approximate total vertical depth of 8,194'

and an approximate total measured depth of 17,249'. The N/2 unit will be dedicated to the well as the proration unit.

- Fresh Squeezed "6/5" Fed Com #526H (B2LI) will have a surface location 1640' FSL & 205' FWL in the captioned Section 6 and a bottom hole location approximately 1750' FSL & 100' FEL in the captioned Section 5. We anticipate drilling to an approximate total vertical depth of 8,240' and an approximate total measured depth of 17,978'. The S/2 unit will be dedicated to the well as the proration unit.
- Fresh Squeezed "6/5" Fed Com #528H (B2MP) will have a surface location 1620' FSL & 205' FWL in the captioned Section 6 and a bottom hole location approximately 400' FSL & 100' FEL in the captioned Section 5. We anticipate drilling to an approximate total vertical depth of 8,251' and an approximate total measured depth of 18,101'. The S/2 unit will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated November 14, 2024 for the captioned proposed wells. Also, enclosed is a copy of our proposed Operating Agreement dated January 1, 2025 and an extra set of signature pages. In the event your firm elects to participate in the proposed WIU and wells, please execute the enclosed AFEs and extra set of JOA signature pages and return to me within thirty (30) days.

Our proposed Operating Agreement will have COPAS rates of \$10,000/month while drilling, \$1,000/month for a producing well, and a non-consent penalty of 100%/300%.

Should you have any questions regarding the above, please email me at janderson@mewbourne.com or call me at (432) 682-3715.

Sincerely,
MEWBOURNE OIL COMPANY



Josh Anderson, RPL
Landman

Josh Anderson

From: webmaster@simplecertifiedmail.com
Sent: Wednesday, February 5, 2025 2:09 PM
To: Josh Anderson
Subject: [EXT] Document Delivered



Document Delivered

A document with a tracking code of 9402836208551274418685 and reference number of Fresh Squeezed was successfully delivered to MRC Delaware Resources LLC

This is an "Advisory Notice" from information provided by the United State Postal Service, and may not accurately reflect the delivery status of the item. Please check the Delivery Information Report in SimpleCertifiedMail.com to ensure the item was "Delivered" and not "Returned"

If you have questions or concerns, please let us know.

Regards,

The Client Services Group-Assistance

888-462-1750 ext. 2 assistance@simplecertifiedmail.com

Summary of Communications

Fresh Squeezed 6/5 Fed Com #526H (B2LI) S/2 of Sections 6 & 5-T18S-R31E, Eddy County, NM &

Fresh Squeezed 6/5 Fed Com #528H (B2MP) S/2 of Sections 6 & 5-T18S-R31E, Eddy County, NM &

Fresh Squeezed 6/5 Fed Com #408H (B1MP) S/2 of Sections 6 & 5-T18S-R31E, Eddy County, NM

MRC Delaware Resources, LLC:

1/27/2025: Mailed a Working Interest Unit Fresh Squeezed 6/5 Joint Operating Agreement, as well as, Fresh Squeezed 6/5 Fed Com #521H (B2DA), Fresh Squeezed 6/5 Fed Com #523H (B2EH), & Fresh Squeezed 6/5 Fed Com #404H (B1EH) Well Proposals to the above listed party.

2/5/2025: The above listed party received and signed for the certified mailing of the above captioned Joint Operating Agreement and Well Proposals.

2/6/2025: Met with above listed party regarding Working Interest Unit and Well Proposals.

10/1/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

Ongoing: Mewbourne is currently negotiating with MRC Delaware Resources, LLC to acquire all or a portion of their interest or execute the Joint Operating Agreement.

Devon Energy Production Company, L.P.:

1/27/2025: Mailed a Working Interest Unit Fresh Squeezed 6/5 Joint Operating Agreement, as well as, Fresh Squeezed 6/5 Fed Com #521H (B2DA), Fresh Squeezed 6/5 Fed Com #523H (B2EH), & Fresh Squeezed 6/5 Fed Com #404H (B1EH) Well Proposals to the above listed party.

2/3/2025: The above listed party received and signed for the certified mailing of the above captioned Joint Operating Agreement and Well Proposals.

2/6/2025: Met with above listed party regarding Working Interest Unit and Well Proposals.

9/20/2025: Met with above listed party regarding Working Interest Unit and Well Proposals.

10/1/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

Ongoing: Mewbourne is currently negotiating with Devon Energy Production Company, L.P. to acquire all or a portion of their interest or execute the Joint Operating Agreement.

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

| | | | |
|---|--------------|-----------------------------------|--|
| Well Name: FRESH SQUEEZED 6/5 FED COM #408H (B1MP) | | Prospect: FRESH SQUEEZED | |
| Location: SL: 1600 FSL & 205 FWL (6); BHL: 330 FSL & 100 FEL (5) | | County: EDDY ST: NM | |
| Sec: 6 | Blk: | Survey: | TWP: 18S RNG: 31E Prop. TVD: 7202 TMD: 17120 |

| INTANGIBLE COSTS 0180 | | CODE | TCP | CODE | CC |
|--|--|-----------|--------------------|-----------|--------------------|
| Regulatory Permits & Surveys | | 0180-0100 | \$20,000 | 0180-0200 | |
| Location / Road / Site / Preparation | | 0180-0105 | \$100,000 | 0180-0205 | \$35,000 |
| Location / Restoration | | 0180-0106 | \$150,000 | 0180-0206 | \$100,000 |
| Daywork / Turnkey / Footage Drilling | 16 days drilg / 3 days comp @ \$28,000/d | 0180-0110 | \$478,500 | 0180-0210 | \$89,700 |
| Fuel | 1700 gal/day @ \$3.90/gal | 0180-0114 | \$113,300 | 0180-0214 | \$232,600 |
| Alternate Fuels | | 0180-0115 | | 0180-0215 | \$72,000 |
| Mud, Chemical & Additives | | 0180-0120 | \$40,000 | 0180-0220 | |
| Mud - Specialized | | 0180-0121 | \$240,000 | 0180-0221 | |
| Horizontal Drilling Services | | | | 0180-0222 | \$300,000 |
| Stimulation Toe Preparation | | | | 0180-0223 | \$25,000 |
| Cementing | | 0180-0125 | \$170,000 | 0180-0225 | \$65,000 |
| Logging & Wireline Services | | 0180-0130 | \$40,000 | 0180-0230 | \$303,700 |
| Casing / Tubing / Snubbing Service | | 0180-0134 | \$45,000 | 0180-0234 | \$18,000 |
| Mud Logging | | 0180-0137 | \$15,000 | | |
| Stimulation | 51 Stg 20.2 MMgal & 20.2 MMlbs | | | 0180-0241 | \$2,146,000 |
| Stimulation Rentals & Other | | | | 0180-0242 | \$240,000 |
| Water & Other | | 0180-0145 | \$35,000 | 0180-0245 | \$436,600 |
| Bits | | 0180-0148 | \$74,800 | 0180-0248 | |
| Inspection & Repair Services | | 0180-0150 | \$50,000 | 0180-0250 | \$5,000 |
| Misc Air & Pumping Services | | 0180-0154 | | 0180-0254 | \$10,000 |
| Testing & Flowback Services | | 0180-0158 | \$12,000 | 0180-0258 | \$24,000 |
| Completion / Workover Rig | | | | 0180-0260 | \$10,500 |
| Rig Mobilization | | 0180-0164 | \$150,000 | | |
| Transportation | | 0180-0165 | \$30,000 | 0180-0265 | \$90,000 |
| Welding, Construction, & Maint. Services | | 0180-0168 | \$4,000 | 0180-0268 | \$16,500 |
| Contract Services & Supervision | | 0180-0170 | \$108,300 | 0180-0270 | \$66,500 |
| Directional Services | Includes vertical control | 0180-0175 | \$350,000 | | |
| Equipment Rental | | 0180-0180 | \$123,900 | 0180-0280 | \$120,000 |
| Well / Lease Legal | | 0180-0184 | \$5,000 | 0180-0284 | |
| Well / Lease Insurance | | 0180-0185 | \$5,200 | 0180-0285 | |
| Intangible Supplies | | 0180-0188 | \$7,000 | 0180-0288 | \$1,000 |
| Damages | | 0180-0190 | \$10,000 | 0180-0290 | \$10,000 |
| Pipeline Interconnect & ROW Easements | | 0180-0192 | | 0180-0292 | \$5,000 |
| Company Supervision | | 0180-0195 | \$68,400 | 0180-0295 | \$25,200 |
| Overhead Fixed Rate | | 0180-0196 | \$10,000 | 0180-0296 | \$20,000 |
| Contingencies | 5% (TCP) 5% (CC) | 0180-0199 | \$122,800 | 0180-0299 | \$223,400 |
| TOTAL | | | \$2,578,200 | | \$4,690,700 |

| TANGIBLE COSTS 0181 | | CODE | TCP | CODE | CC |
|-------------------------------------|---|-----------|--------------------|-----------|--------------------|
| Casing (19 1/2" - 30") | | 0181-0793 | | | |
| Casing (10 1/2" - 19 0") | 440' - 13 3/8" 54.5# J-55 ST&C @ \$42.93/ft | 0181-0794 | \$20,200 | | |
| Casing (8 1/2" - 10 0") | 1825' - 9 5/8" 40# J-55 LT&C @ \$33.60/ft | 0181-0795 | \$65,500 | | |
| Casing (6 1/2" - 8 0") | 7350' - 7" 29# HPP110 BT&C @ \$30.89/ft | 0181-0796 | \$242,500 | | |
| Casing (4 1/2" - 6 0") | 9920' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$17.99/ft | | | 0181-0797 | \$190,600 |
| Tubing | 6625' - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft | | | 0181-0798 | \$75,100 |
| Drilling Head | | 0181-0860 | \$50,000 | | |
| Tubing Head & Upper Section | | | | 0181-0870 | \$30,000 |
| Horizontal Completion Tools | | | | 0181-0871 | \$75,000 |
| Subsurface Equip. & Artificial Lift | | | | 0181-0880 | \$25,000 |
| Service Pumps | (1/6) TP/CP/Circ pump | | | 0181-0886 | \$13,000 |
| Storage Tanks | (1/6) (10)OT(6)WT(2)GB | | | 0181-0890 | \$100,000 |
| Emissions Control Equipment | (1/6) (6)VRT(2)VRU(1)FLARE(3)KO(1)AIR | | | 0181-0892 | \$95,000 |
| Separation / Treating Equipment | (1/6) (6)H SEP(2)V SEP(4)VHT(2)HMT | | | 0181-0895 | \$86,000 |
| Automation Metering Equipment | | | | 0181-0898 | \$73,000 |
| Oil/Gas Pipeline-Pipe/Valves&Misc | | | | 0181-0900 | \$23,000 |
| Water Pipeline-Pipe/Valves & Misc | | | | 0181-0901 | |
| On-site Valves/Fittings/Lines&Misc | | | | 0181-0906 | \$125,000 |
| Wellhead Flowlines - Construction | | | | 0181-0907 | \$58,000 |
| Cathodic Protection | | | | 0181-0908 | |
| Electrical Installation | | | | 0181-0909 | \$191,000 |
| Equipment Installation | | | | 0181-0910 | \$63,000 |
| Oil/Gas Pipeline - Construction | | | | 0181-0920 | \$33,000 |
| Water Pipeline - Construction | | | | 0181-0921 | |
| TOTAL | | | \$378,200 | | \$1,256,700 |
| SUBTOTAL | | | \$2,956,400 | | \$5,947,400 |
| TOTAL WELL COST | | | \$8,903,800 | | |

☐ I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0195.

☐ I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

| | |
|---|-------------------------|
| Prepared by: H. Buckley | Date: 11/14/2024 |
| Company Approval: _____ | Date: _____ |
| Joint Owner Interest: _____ Amount: _____ | Signature: _____ |

EXHIBIT 2-D

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

| | | | |
|---|------|--------------------------|--|
| Well Name: FRESH SQUEEZED 6/5 FED COM #526H (B2LI) | | Prospect: FRESH SQUEEZED | |
| Location: SL: 1640 FSL & 205 FWL (6); BHL: 1760 FSL & 100 FEL (5) | | County: EDDY ST: NM | |
| Sec. 6 | Blk: | Survey: | TWP: 18S RNG: 31E Prop. TVD: 8240 TMD: 17978 |

| INTANGIBLE COSTS 0180 | | CODE | TCP | CODE | CC |
|---|--|-----------|-------------|-----------|-------------|
| Regulatory Permits & Surveys | | 0180-0100 | \$20,000 | 0180-0200 | |
| Location / Road / Site / Preparation | | 0180-0105 | \$100,000 | 0180-0205 | \$35,000 |
| Location / Restoration | | 0180-0106 | \$150,000 | 0180-0206 | \$100,000 |
| Daywork / Turnkey / Footage Drilling 17 days drilg / 3 days comp @ \$28,000/d | | 0180-0110 | \$508,400 | 0180-0210 | \$89,700 |
| Fuel 1700 gal/day @ \$3.90/gal | | 0180-0114 | \$120,400 | 0180-0214 | \$232,600 |
| Alternate Fuels | | 0180-0115 | | 0180-0215 | \$72,000 |
| Mud, Chemical & Additives | | 0180-0120 | \$40,000 | 0180-0220 | |
| Mud - Specialized | | 0180-0121 | \$240,000 | 0180-0221 | |
| Horizontal Drilling Services | | | | 0180-0222 | \$300,000 |
| Stimulation Toe Preparation | | | | 0180-0223 | \$25,000 |
| Cementing | | 0180-0125 | \$170,000 | 0180-0225 | \$65,000 |
| Logging & Wireline Services | | 0180-0130 | \$40,000 | 0180-0230 | \$303,700 |
| Casing / Tubing / Snubbing Service | | 0180-0134 | \$45,000 | 0180-0234 | \$18,000 |
| Mud Logging | | 0180-0137 | \$15,000 | | |
| Stimulation 51 Stg 20.2 MMgal & 20.2 MMlbs | | | | 0180-0241 | \$2,146,000 |
| Stimulation Rentals & Other | | | | 0180-0242 | \$240,000 |
| Water & Other | | 0180-0145 | \$35,000 | 0180-0245 | \$436,600 |
| Bits | | 0180-0148 | \$74,800 | 0180-0248 | |
| Inspection & Repair Services | | 0180-0150 | \$50,000 | 0180-0250 | \$5,000 |
| Misc. Air & Pumping Services | | 0180-0154 | | 0180-0254 | \$10,000 |
| Testing & Flowback Services | | 0180-0158 | \$12,000 | 0180-0258 | \$24,000 |
| Completion / Workover Rig | | | | 0180-0260 | \$10,500 |
| Rig Mobilization | | 0180-0164 | \$150,000 | | |
| Transportation | | 0180-0165 | \$30,000 | 0180-0265 | \$90,000 |
| Welding, Construction & Maint. Services | | 0180-0168 | \$4,000 | 0180-0268 | \$16,500 |
| Contract Services & Supervision | | 0180-0170 | \$114,000 | 0180-0270 | \$66,500 |
| Directional Services Includes vertical control | | 0180-0175 | \$350,000 | | |
| Equipment Rental | | 0180-0180 | \$131,600 | 0180-0280 | \$120,000 |
| Well / Lease Legal | | 0180-0184 | \$5,000 | 0180-0284 | |
| Well / Lease Insurance | | 0180-0185 | \$5,200 | 0180-0285 | |
| Intangible Supplies | | 0180-0188 | \$7,000 | 0180-0288 | \$1,000 |
| Damages | | 0180-0190 | \$10,000 | 0180-0290 | \$10,000 |
| Pipeline Interconnect & ROW Easements | | 0180-0192 | | 0180-0292 | \$5,000 |
| Company Supervision | | 0180-0195 | \$72,000 | 0180-0295 | \$25,200 |
| Overhead Fixed Rate | | 0180-0196 | \$10,000 | 0180-0296 | \$20,000 |
| Contingencies 5% (TCP) 5% (CC) | | 0180-0199 | \$125,500 | 0180-0299 | \$223,400 |
| TOTAL | | | \$2,634,900 | | \$4,690,700 |

| TANGIBLE COSTS 0181 | | CODE | TCP | CODE | CC |
|---|--|-----------|-------------|-----------|-------------|
| Casing (19 1" - 30") | | 0181-0793 | | | |
| Casing (10 1" - 19 0") 440' - 13 3/8" 54.5# J-55 ST&C @ \$42.93/ft | | 0181-0794 | \$20,200 | | |
| Casing (8 1" - 10 0") 1825' - 9 5/8" 40# J-55 LT&C @ \$33.60/ft | | 0181-0795 | \$65,500 | | |
| Casing (6 1" - 8 0") 8285' - 7" 29# HPP110 BT&C @ \$30.89/ft | | 0181-0796 | \$273,300 | | |
| Casing (4 1" - 6 0") 9640' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$17.99/ft | | | | 0181-0797 | \$189,100 |
| Tubing 7570' - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft | | | | 0181-0798 | \$86,900 |
| Drilling Head | | 0181-0860 | \$50,000 | | |
| Tubing Head & Upper Section | | | | 0181-0870 | \$30,000 |
| Horizontal Completion Tools | | | | 0181-0871 | \$75,000 |
| Subsurface Equip. & Artificial Lift | | | | 0181-0880 | \$25,000 |
| Service Pumps (1/6) TP/CP/Circ pump | | | | 0181-0886 | \$13,000 |
| Storage Tanks (1/6) (10)OT/(6)WT/(2)GB | | | | 0181-0890 | \$100,000 |
| Emissions Control Equipment (1/6) (6)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR | | | | 0181-0892 | \$95,000 |
| Separation / Treating Equipment (1/6) (6)H SEP/(2)V SEP/(4)VHT/(2)HHT | | | | 0181-0895 | \$86,000 |
| Automation Metering Equipment | | | | 0181-0898 | \$73,000 |
| Oil/Gas Pipeline-Pipe/Valves&Misc | | | | 0181-0900 | \$23,000 |
| Water Pipeline-Pipe/Valves & Misc | | | | 0181-0901 | |
| On-site Valves/Fittings/Lines&Misc | | | | 0181-0906 | \$125,000 |
| Wellhead Flowlines - Construction | | | | 0181-0907 | \$58,000 |
| Cathodic Protection | | | | 0181-0908 | |
| Electrical Installation | | | | 0181-0909 | \$191,000 |
| Equipment Installation | | | | 0181-0910 | \$63,000 |
| Oil/Gas Pipeline - Construction | | | | 0181-0920 | \$33,000 |
| Water Pipeline - Construction | | | | 0181-0921 | |
| TOTAL | | | \$409,000 | | \$1,266,000 |
| SUBTOTAL | | | \$3,043,900 | | \$5,956,700 |
| TOTAL WELL COST | | | \$9,000,600 | | |

Extra Expense Insurance

☐ I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

☐ I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance

Prepared by: H. Buckley Date: 11/14/2024

Company Approval: Date:

Joint Owner Interest: Amount: Signature:

Joint Owner Name: Signature:

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

| | | | |
|--|------|--------------------------|--|
| Well Name: FRESH SQUEEZED 6/5 FED COM #528H (B2MP) | | Prospect: FRESH SQUEEZED | |
| Location: SL: 1620 FSL & 205 FWL (6); BHL: 400 FSL & 100 FEL (5) | | County: EDDY ST: NM | |
| Sec. 6 | Blk: | Survey: | TWP: 18S RNG: 31E Prop. TVD: 8251 TMD: 18101 |

| INTANGIBLE COSTS 0180 | | CODE | TCP | CODE | CC |
|--|--|-----------|-------------|-----------|-------------|
| Regulatory Permits & Surveys | | 0180-0100 | \$20,000 | 0180-0200 | |
| Location / Road / Site / Preparation | | 0180-0105 | \$100,000 | 0180-0205 | \$35,000 |
| Location / Restoration | | 0180-0106 | \$150,000 | 0180-0206 | \$100,000 |
| Daywork / Turnkey / Footage Drilling | 17 days drilg / 3 days comp @ \$28,000/d | 0180-0110 | \$508,400 | 0180-0210 | \$89,700 |
| Fuel | 1700 gal/day @ \$3.90/gal | 0180-0114 | \$120,400 | 0180-0214 | \$232,600 |
| Alternate Fuels | | 0180-0115 | | 0180-0215 | \$72,000 |
| Mud, Chemical & Additives | | 0180-0120 | \$40,000 | 0180-0220 | |
| Mud - Specialized | | 0180-0121 | \$240,000 | 0180-0221 | |
| Horizontal Drilling Services | | | | 0180-0222 | \$300,000 |
| Stimulation Toe Preparation | | | | 0180-0223 | \$25,000 |
| Cementing | | 0180-0125 | \$170,000 | 0180-0225 | \$65,000 |
| Logging & Wireline Services | | 0180-0130 | \$40,000 | 0180-0230 | \$303,700 |
| Casing / Tubing / Snubbing Service | | 0180-0134 | \$45,000 | 0180-0234 | \$18,000 |
| Mud Logging | | 0180-0137 | \$15,000 | | |
| Stimulation | 51 Stg 20.2 MMgal & 20.2 MMlbs | | | 0180-0241 | \$2,146,000 |
| Stimulation Rentals & Other | | | | 0180-0242 | \$240,000 |
| Water & Other | | 0180-0145 | \$35,000 | 0180-0245 | \$436,600 |
| Bits | | 0180-0148 | \$74,800 | 0180-0248 | |
| Inspection & Repair Services | | 0180-0150 | \$50,000 | 0180-0250 | \$5,000 |
| Misc. Air & Pumping Services | | 0180-0154 | | 0180-0254 | \$10,000 |
| Testing & Flowback Services | | 0180-0158 | \$12,000 | 0180-0258 | \$24,000 |
| Completion / Workover Rig | | | | 0180-0260 | \$10,500 |
| Rig Mobilization | | 0180-0164 | \$150,000 | | |
| Transportation | | 0180-0165 | \$30,000 | 0180-0265 | \$90,000 |
| Welding, Construction, & Maint. Services | | 0180-0168 | \$4,000 | 0180-0268 | \$16,500 |
| Contract Services & Supervision | | 0180-0170 | \$114,000 | 0180-0270 | \$66,500 |
| Directional Services | Includes vertical control | 0180-0175 | \$350,000 | | |
| Equipment Rental | | 0180-0180 | \$131,600 | 0180-0280 | \$120,000 |
| Well / Lease Legal | | 0180-0184 | \$5,000 | 0180-0284 | |
| Well / Lease Insurance | | 0180-0185 | \$5,200 | 0180-0285 | |
| Intangible Supplies | | 0180-0188 | \$7,000 | 0180-0288 | \$1,000 |
| Damages | | 0180-0190 | \$10,000 | 0180-0290 | \$10,000 |
| Pipeline Interconnect & ROW Easements | | 0180-0192 | | 0180-0292 | \$5,000 |
| Company Supervision | | 0180-0195 | \$72,000 | 0180-0295 | \$25,200 |
| Overhead Fixed Rate | | 0180-0196 | \$10,000 | 0180-0296 | \$20,000 |
| Contingencies | 5% (TCP) 5% (CC) | 0180-0199 | \$125,500 | 0180-0299 | \$223,400 |
| TOTAL | | | \$2,634,900 | | \$4,690,700 |

| TANGIBLE COSTS 0181 | | CODE | TCP | CODE | CC |
|-------------------------------------|---|-----------|-------------|-----------|-------------|
| Casing (19 1" - 30") | | 0181-0793 | | | |
| Casing (10 1" - 19 0") | 440' - 13 3/8" 5# J-55 ST&C @ \$42.93/ft | 0181-0794 | \$20,200 | | |
| Casing (8 1" - 10 0") | 1825' - 9 5/8" 40# J-55 LT&C @ \$33.60/ft | 0181-0795 | \$65,500 | | |
| Casing (6 1" - 8 0") | 8335' - 7" 29# HPP110 BT&C @ \$30.89/ft | 0181-0796 | \$275,000 | | |
| Casing (4 1" - 6 0") | 9915' - 4 1/2" 13 5/8" P-110 CDC-HTC @ \$17.99/ft | | | 0181-0797 | \$190,500 |
| Tubing | 7615' - 2 7/8" 6 5# L-80 IPC Tbg @ \$10.75/ft | | | 0181-0798 | \$87,400 |
| Drilling Head | | 0181-0860 | \$50,000 | | |
| Tubing Head & Upper Section | | | | 0181-0870 | \$30,000 |
| Horizontal Completion Tools | | | | 0181-0871 | \$75,000 |
| Subsurface Equip. & Artificial Lift | | | | 0181-0880 | \$25,000 |
| Service Pumps | (1/6) TP/CP/Circ pump | | | 0181-0886 | \$13,000 |
| Storage Tanks | (1/6) (10)OT/(6)WT/(2)GB | | | 0181-0890 | \$100,000 |
| Emissions Control Equipment | (1/6) (6)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR | | | 0181-0892 | \$95,000 |
| Separation / Treating Equipment | (1/6) (6)H SEP/(2)V SEP/(4)VHT/(2)HHT | | | 0181-0895 | \$86,000 |
| Automation Metering Equipment | | | | 0181-0898 | \$73,000 |
| Oil/Gas Pipeline-Pipe/Valves&Misc | | | | 0181-0900 | \$23,000 |
| Water Pipeline-Pipe/Valves & Misc | | | | 0181-0901 | |
| On-site Valves/Fittings/Lines&Misc | | | | 0181-0906 | \$125,000 |
| Wellhead Flowlines - Construction | | | | 0181-0907 | \$58,000 |
| Cathodic Protection | | | | 0181-0908 | |
| Electrical Installation | | | | 0181-0909 | \$191,000 |
| Equipment Installation | | | | 0181-0910 | \$63,000 |
| Oil/Gas Pipeline - Construction | | | | 0181-0920 | \$33,000 |
| Water Pipeline - Construction | | | | 0181-0921 | |
| TOTAL | | | \$410,700 | | \$1,267,900 |
| SUBTOTAL | | | \$3,045,600 | | \$5,958,600 |
| TOTAL WELL COST | | | \$9,004,200 | | |

Extra Expense Insurance

☐ I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0195.

☐ I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: H. Buckley Date: 11/14/2024

Company Approval: _____ Date: _____

Joint Owner Interest: _____ Amount: _____

Joint Owner Name: _____ Signature: _____

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:**

**APPLICATIONS OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

Case Nos. 25661 & 25662

VERIFIED STATEMENT OF CHARLES CROSBY

Charles Crosby, being duly sworn upon his oath, deposes and states:

1. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have previously been qualified by the Division as an expert geologist.
2. Mewbourne filed this application with the Oil Conservation Division for orders pooling all uncommitted mineral interest owners in the Bone Spring formation underlying proximity tract horizontal spacing units comprised of the N/2 of Sections 5 and 6, and separately the S/2 of Sections 5 and 6, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico. Applicant proposes to drill several wells to test the First and Second Bone Spring zones:
3. Attached as Exhibit 3-A is a Horizontal Activity Map showing the proposed First Bone Spring development. Structure dips to the south. There are no immediately offsetting First Bone Spring wells.
4. Attached as Exhibit 3-B is a Horizontal Activity Map showing all existing and proposed Second Bone Spring development in the area. Structure dips to the south. There are a number of offsetting Second Bone Spring tests, which are all oriented as laydown wells.
5. Attached as Exhibits 3-C and 3-D are cross-sections of the First and Second Bone Spring zones, respectively. The logs on the cross-sections give a representative sample of the First and Second Bone Spring zones. Both target zones are continuous and uniformly thick in the well units.
6. From the maps I conclude that:
 - (a) The horizontal spacing units are justified from a geologic standpoint;
 - (b) The target zones in this case are continuous and uniformly thick in the well units.

EXHIBIT

3

(c) The quarter-quarter sections in the well units will contribute more or less equally to production from each well.

(d) There is no faulting or other Impediment affecting the drilling of the wells.

7. Bone Spring wells drilled in the area show a preference for laydown well units.

8. The attachments to this affidavit were prepared by me or under my supervision.

9. The granting of these applications is in the interests of conservation and the prevention of waste.

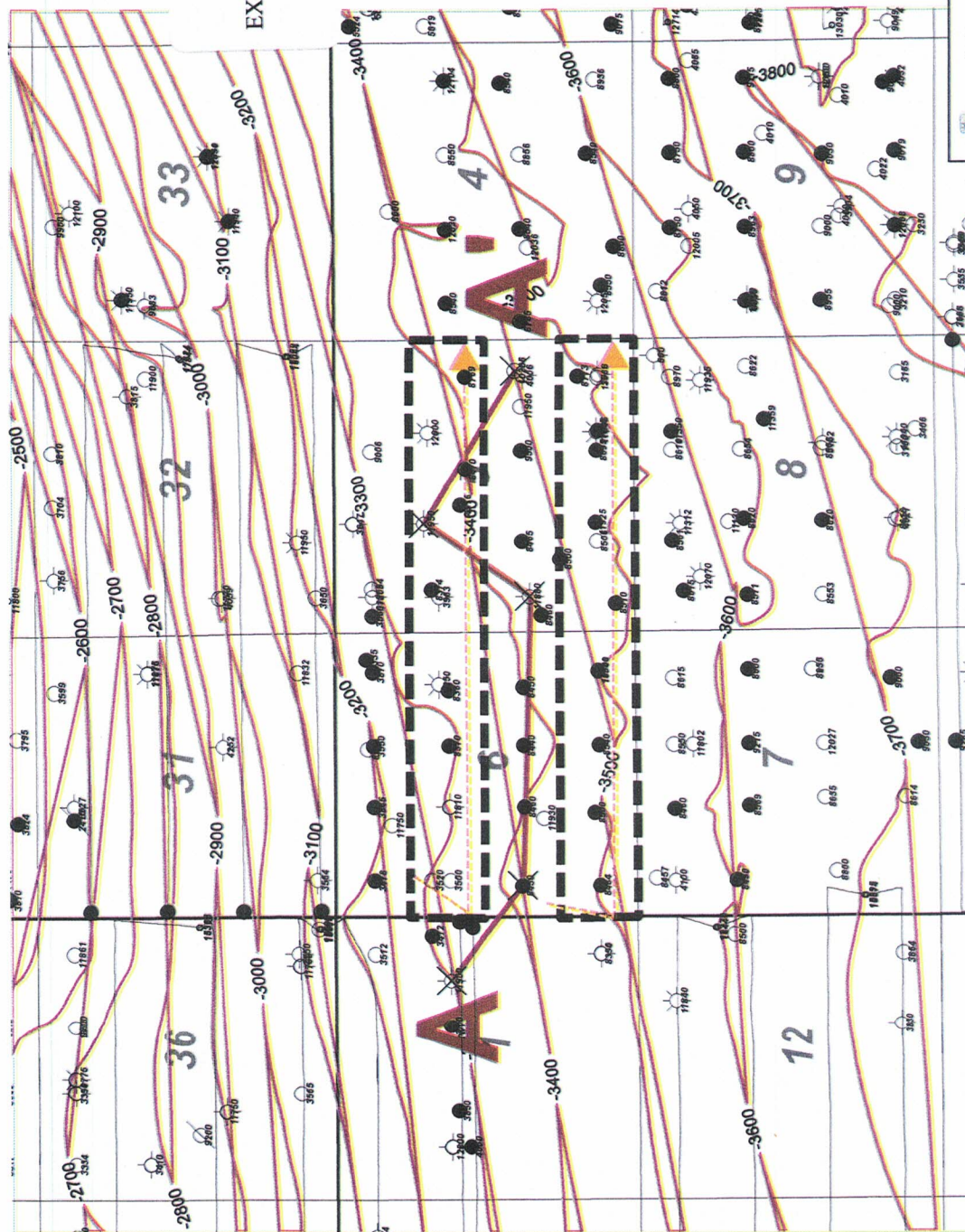
I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 9 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

10/2/2025
Date

Charles Crosby
Charles Crosby

3.A

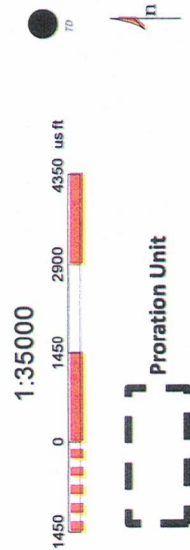
EXHIBIT



Mewbourne Oil Company

Fresh Squeezed 6/5 Area
Horizontal Activity Map
Top 1st BSPG SD (C.I. 100')

9/30/25
New Mexico
Geoff C. Crosby



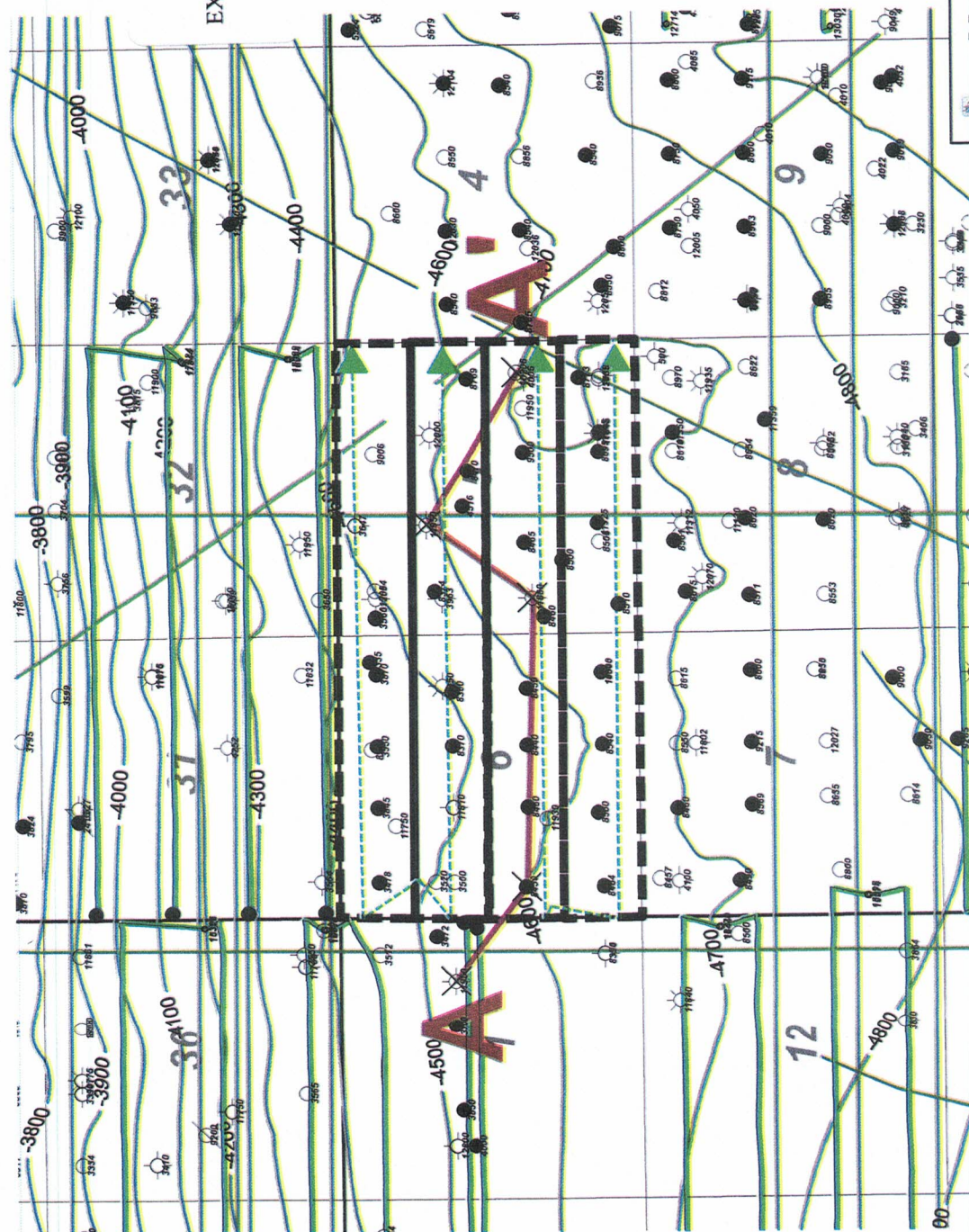
MOC Proposed Horizontal Well

1st BSPG SD

Proration Unit

3.B

EXHIBIT



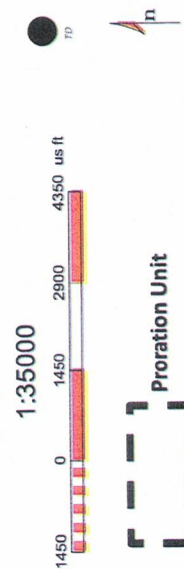
Mewbourne Oil Company

Fresh Squeezed 6/5 Area
Horizontal Activity Map
Base 2nd BSPG SD (C.I. 100')

9/30/25

New Mexico

Geol. C. Crosby



1:35000

Proration Unit

Horizontal Activity Color Code

2nd Bone Spring Sand

MOC Proposed Horizontal Well

2nd BSPG SD

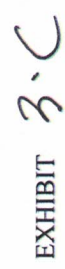
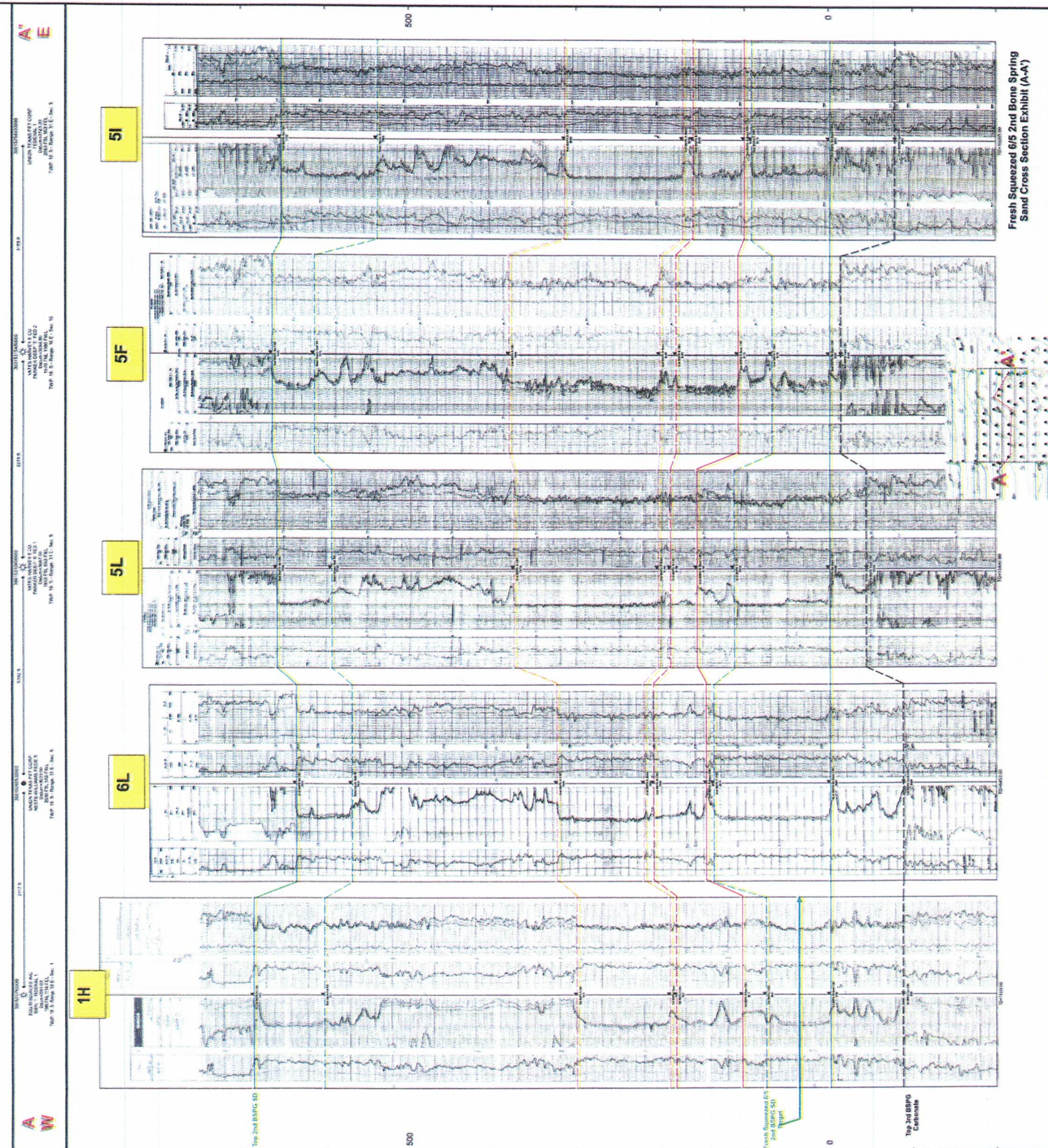


EXHIBIT 3.D



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 25661 & 25662

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company ("Mewbourne").
3. Mewbourne has conducted a good faith, diligent effort to determine the names and current addresses of the interest owners entitled to receive notice of the applications filed herein.
4. Notice of the applications was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified receipts are attached hereto as Exhibit 4-A.
5. Mewbourne has complied with the notice provisions of Division Rules.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in Paragraphs 1 through 5 is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.

10/2/25
Date

James Bruce
James Bruce

EXHIBIT 4

JAMES BRUCE
Attorney at Law

Post Office Box 1056
Santa Fe, New Mexico 87504

369 Montezuma Avenue, No. 213
Santa Fe, New Mexico 87501

Phone: (505-982-2043
Cell: (505) 660-6612

jamesbruc@aol.com

September 18, 2025

To Person Listed on Exhibit A

Ladies and Gentlemen:

Mewbourne Oil Company has filed the enclosed applications with the New Mexico Oil Conservation Division requesting compulsory pooling, as follows:

EXHIBIT 4.A

Case No. 25661: *Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico*: Mewbourne Oil Company ("Applicant") has filed an application with the Oil Conservation Division (the "Division") for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard spacing unit comprised of Lots 1-4 and the S/2N/2 (the N/2) of Section 5, and Lots 1-5, SE/4NW/4, and S/2NE/4 (the N/2) of Section 6, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico (the "Unit"). Applicant proposes to drill the following wells in the Unit:

- (a) The Fresh Squeezed 6/5 Fed. Com. Well No. 404H, with a first take point in the SW/4NW/4 (Unit E) of Section 6 and a last take point in the SE/4NE/4 (Unit H) of Section 5;
- (b) The Fresh Squeezed 6/5 Fed. Com. Well No. 521H, with a first take point in the NW/4NW/4 (Unit D) of Section 6 and a last take point in the NE/4NE/4 (Unit A) of Section 5; and
- (c) The Fresh Squeezed 6/5 Fed. Com. Well No. 523H, with a first take point in the SW/4NW/4 (Unit E) of Section 6 and a last take point in the SE/4NE/4 (Unit H) of Section 5.

Case No. 25662: *Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico*: Mewbourne Oil Company ("Applicant") has filed an application with the Oil Conservation Division (the "Division") for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard spacing

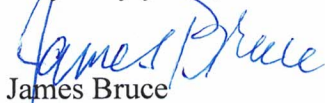
unit comprised the S/2 of Section 5, and Lots 3,4, E/2SW/4, and SE/4 (the S/2) of Section 6, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico (the "Unit"). Applicant proposes to drill the following wells in the Unit:

- (a) The Fresh Squeezed 6/5 Fed. Com. Well No. 408H, with a first take point in the SW/4SW/4 (Unit M) of Section 6 and a last take point in the SE/4SE/4 (Unit P) of Section 5;
- (b) The Fresh Squeezed 6/5 Fed. Com. Well No. 526H, with a first take point in the NW/4SW/4 (Unit L) of Section 6 and a last take point in the NE/4SE/4 (Unit I) of Section 5; and
- (c) The Fresh Squeezed 6/5 Fed. Com. Well No. 528H, with a first take point in the SW/4SW/4 (Unit M) of Section 6 and a last take point in the SE/4SE/4 (Unit P) of Section 5.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Applicant as operator of the wells and the Units, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells.

These matters are scheduled for hearing at 9:00 a.m. on Thursday, October 9, 2025. The hearing may be attended (a) in person in Pecos Hall of the Wendell Chino Building, First Floor, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, or (b) via the Division's virtual meeting platform. To view the hearing docket and determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/oed/hearing-info/> or contact Freya Tschantz at Freya.Tschantz@emnrd.nm.gov. You are not required to attend the hearing, but an owner of an interest affected by the applications may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date. A party appearing in a Division case is required to file a Pre-Hearing Statement with the Division no later than five business days before the hearing date. This statement may be filed online with the Division at oed.hearings@emnrd.nm.gov and should include: The name of the party and the party's attorney; a concise statement of the case; the names of witnesses the party will call to testify at the hearing; the approximate time it will take the party to present its case; and any procedural matters that need to be resolved before the hearing. The Pre-Hearing Statement must also be provided to applicant's attorney, James Bruce, at the above address.

Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT A

MRC Delaware Resources, LLC
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

Devon Energy Production Company, L.P.
333 W. Sheridan Ave.
Oklahoma City, Oklahoma 73102

Chevron U.S.A. Inc.
6301 Deauville Blvd.
Midland, Texas 79706

Chief Capital (O&G) II LLC
8111 Westchester Dr., Suite 900
Dallas, Texas 75225

EOG Resources, Inc.
Midland Division - Land Dept.
P.O. Box 2267
Midland, Texas 79702
Attn: Land Manager

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| Extra Services & Fees (check box, add fee as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) \$ | |
| <input type="checkbox"/> Return Receipt (electronic) \$ | |
| <input type="checkbox"/> Certified Mail Restricted Delivery \$ | |
| <input type="checkbox"/> Adult Signature Required \$ | |
| <input type="checkbox"/> Adult Signature Restricted Delivery \$ | |
| Postage \$ | |
| Total Postage and Fees \$ | |
| Sent To EOG Resources, Inc. Midland Division - Land Dept. P.O. Box 2267 Midland, Texas 79702 Attn: Land Manager | |
| Street and Apt. No., or PO City, State, ZIP+4® | |

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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| Sent To Chief Capital (O&G) II LLC 8111 Westchester Dr., Suite 900 Dallas, Texas 75225 | |
| Street and Apt. No., or PO City, State, ZIP+4® | |

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| Sent To MRC Delaware Resources, LLC 5400 LBJ Freeway, Suite 1500 Dallas, Texas 75240 | |
| Street and Apt. No., or PO Box City, State, ZIP+4® | |

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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| <input type="checkbox"/> Adult Signature Required \$ | |
| <input type="checkbox"/> Adult Signature Restricted Delivery \$ | |
| Postage \$ | |
| Total Postage and Fees \$ | |
| Sent To Devon Energy Production Company, L.P. 333 W. Sheridan Ave. Oklahoma City, Oklahoma 73102 | |
| Street and Apt. No., or PO City, State, ZIP+4® | |

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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| <input type="checkbox"/> Adult Signature Required \$ | |
| <input type="checkbox"/> Adult Signature Restricted Delivery \$ | |
| Postage \$ | |
| Total Postage and Fees \$ | |
| Sent To Chevron U.S.A. Inc. 6301 Deauville Blvd. Midland, Texas 79706 | |
| Street and Apt. No., or PO City, State, ZIP+4® | |

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

CASE NOS. 25661 & 25662

STATUS OF CERTIFIED NOTICE

| <u>INTEREST OWNER</u> | <u>MAILING DATE</u> | <u>RECEIPT DATE</u> | <u>CARD RETURNED</u> |
|---------------------------------------|---------------------|---------------------|----------------------|
| MRC Delaware Resources, LLC | September 18, 2025 | Unknown | No |
| Devon Energy Production Company, L.P. | September 18, 2025 | Unknown | No |
| Chevron U.S.A. Inc. | September 18, 2025 | Unknown | No |
| EOG Resources, Inc., | September 18, 2025 | Unknown | No |
| Chief Capital (O&G) II LLC | September 18, 2025 | Unknown | No |

EXHIBIT

4.B

Affidavit of PublicationNo. 64730

State of New Mexico

Publisher

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the

Publisher

of the Carlsbad Current Argus, a weekly newspaper of

general circulation, published in English at Carlsbad,

said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said

Carlsbad Current Argus, a weekly newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication

September 25, 2025

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Seventh Publication

Eighth Publication

Subscribed and sworn before me this

25th day of September 2025

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

EXHIBIT

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Copy of Publication:**NOTICE**

To: MRC Delaware Resources, LLC, Devon Energy Production Company, L.P., Chevron U.S.A. Inc., Chief Capital (O&G) II LLC, and EOG Resources, Inc., or your successors or assigns: Mewbourne Oil Company has filed the following applications with the New Mexico Oil Conservation Division requesting compulsory pooling:

Case No. 25661: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico: Mewbourne Oil Company (Applicant) has filed an application with the Oil Conservation Division (the Division) for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard spacing unit comprised of Lots 1-4 and the S/2N/2 (the N/2) of Section 5, and Lots 1-5, SE/4NW/4, and S/2NE/4 (the N/2) of Section 6, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico (the Unit). Applicant proposes to drill the following wells in the Unit:

- (a) The Fresh Squeezed 6/5 Fed. Com. Well No. 404H, with a first take point in the SW/4NW/4 (Unit E) of Section 6 and a last take point in the SE/4NE/4 (Unit H) of Section 5;
- (b) The Fresh Squeezed 6/5 Fed. Com. Well No. 521H, with a first take point in the NW/4NW/4 (Unit D) of Section 6 and a last take point in the NE/4NE/4 (Unit A) of Section 5; and
- (c) The Fresh Squeezed 6/5 Fed. Com. Well No. 523H, with a first take point in the SW/4NW/4 (Unit E) of Section 6 and a last take point in the SE/4NE/4 (Unit H) of Section 5.

Case No. 25662: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico: Mewbourne Oil Company (Applicant) has filed an application with the Oil Conservation Division (the Division) for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard spacing unit comprised of S/2 of Section 5, and Lots 3,4, E/2SW/4, and SE/4 (the S/2) of Section 6, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico (the Unit). Applicant proposes to drill the following wells in the Unit:

- (a) The Fresh Squeezed 6/5 Fed. Com. Well No. 408H, with a first take point in the SW/4SW/4 (Unit M) of Section 6 and a last take point in the SE/4SE/4 (Unit P) of Section 5;
- (b) The Fresh Squeezed 6/5 Fed. Com. Well No. 526H, with a first take point in the NW/4SW/4 (Unit L) of Section 6 and a last take point in the NE/4SE/4 (Unit I) of Section 5; and
- (c) The Fresh Squeezed 6/5 Fed. Com. Well No. 528H, with a first take point in the SW/4SW/4 (Unit M) of Section 6 and a last take point in the SE/4SE/4 (Unit P) of Section 5.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells working interest owners, designation of Applicant as operator of the wells and the Units, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells.

These matters are scheduled for hearing at 9:00 a.m. on Thursday, October 9, 2025. The hearing may be attended (a) in person in Pecos Hall of the Wendell Chino Building, First Floor, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, or (b) via the Divisions virtual meeting platform. To view the hearing docket and determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freys-Tschantz at Freya.Tschantz@emnrd.nm.gov. You are not required to attend the hearing, but an owner of an interest affected by the applications may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date. A party appearing in a Division case is required to file a Pre-Hearing Statement with the Division no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov and should include: The name of the party and the party's attorney; a concise statement of the case; the names of witnesses the party will call to testify at the hearing; the approximate time it will take the party to present its case; and any procedural matters that need to be resolved before the hearing. The Pre-Hearing Statement must also be provided to applicants' attorney, James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, jamesbruc@aol.com. The Units are located approximately 29 miles east of Atoka, New Mexico.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

CASE NO. 25602

APPLICATION

Mewbourne Oil Company ("Applicant") files this application with the Oil Conservation Division (the "Division") for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard spacing unit comprised of the S/2 of Section 5, and Lots 3,4, E/2SW/4, and SE/4 (the S/2) of Section 6, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico (the "Unit). In support of this application, Applicant states:

1. Applicant is an interest owner and operator in the Unit, and has the right to drill a well or wells thereon.
2. Applicant proposes to drill the following wells in the Unit:
 - (a) The Fresh Squeezed 6/5 Fed. Com. Well No. 408H, with a first take point in the SW/4SW/4 (Unit M) of Section 6 and a last take point in the SE/4SE/4 (Unit P) of Section 5;
 - (b) The Fresh Squeezed 6/5 Fed. Com. Well No. 526H, with a first take point in the NW/4SW/4 (Unit L) of Section 6 and a last take point in the NE/4SE/4 (Unit I) of Section 5; and
 - (c) The Fresh Squeezed 6/5 Fed. Com. Well No. 528H, with a first take point in the SW/4SW/4 (Unit M) of Section 6 and a last take point in the SE/4SE/4 (Unit P) of Section 5.

EXHIBIT

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3. Although Applicant has in good faith sought to obtain voluntary joinder of all other mineral interest owners in the Unit to participate in the drilling of the wells or to otherwise commit their interests to the wells, certain interest owners have failed or refused to commit their interests. Therefore, Applicant seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying the Unit, pursuant to NMSA 1978 Sec. 70-2-17.

4. The pooling of all uncommitted mineral interest owners in the Bone Spring formation underlying the Unit will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, Applicant requests this application be set for hearing before an Examiner of the Division, and, after notice and hearing, the Division issue its order:

- A. Pooling all uncommitted mineral interest owners in the Bone Spring formation underlying the Unit;
- B. Designating Applicant as operator of the wells and the Unit;
- C. Considering the cost of drilling, completing, testing, and equipping the wells, and allocating the cost thereof among the wells' working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells

Respectfully submitted,


James Bruce
Attorney for Mewbourne Oil Company
Post Office Box 1056
Santa Fe, New Mexico 87504
Phone: (505) 982-2043
Cell: (505) 660-6612
jamesbruc@aol.com

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico:

Mewbourne Oil Company ("Applicant") has filed an application with the Oil Conservation Division (the "Division") for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard spacing unit comprised the S/2 of Section 5, and Lots 3,4, E/2SW/4, and SE/4 (the S/2) of Section 6, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico (the "Unit). Applicant proposes to drill the following wells in the Unit:

- (a) The Fresh Squeezed 6/5 Fed. Com. Well No. 408H, with a first take point in the SW/4SW/4 (Unit M) of Section 6 and a last take point in the SE/4SE/4 (Unit P) of Section 5;
- (b) The Fresh Squeezed 6/5 Fed. Com. Well No. 526H, with a first take point in the NW/4SW/4 (Unit L) of Section 6 and a last take point in the NE/4SE/4 (Unit I) of Section 5; and
- (c) The Fresh Squeezed 6/5 Fed. Com. Well No. 528H, with a first take point in the SW/4SW/4 (Unit M) of Section 6 and a last take point in the SE/4SE/4 (Unit P) of Section 5.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Applicant as operator of the wells and the Unit, approval actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. The Unit is located approximately 29 miles east of Atoka, New Mexico.