CASE NO. 25662

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPILSORY POOLING, EDDY COUNTY, NEW MEXICO

EXHIBIT LIST

- A. Pooling Checklist
- B. Landman's Affidavit
 - 2-A: Land Plat and C-102s
 - 2-B: Ownership List and Plats
 - 2-C: Proposal Letter and Summary of Communications
 - 2-D: AFEs
- C. Geologist's Affidavit
 - 3-A: Structure Map First Bone Spring
 - 3-B: Structure Map Second Bone Spring
 - 3-C: Cross Section First Bone Spring
 - 3-D: Cross Section Second Bone Spring
- 4. Affidavit of Certified Mailing
 - 4-A: Notice Letter and Receipts
 - 4-B: Certified Notice Spreadsheet
- 5. Affidavit of Publication
- 6. Application and Proposed Notice

CONPULSORY POOLING APPLICATION CHECKLIST

Case:		25662				
Date:	10/9/2025					
Applicant	Mewbourne Oil Compar	У				
Designated Operator & OGRID						
(affiliation if applicable)	Mewbourne Oil Compar	y/OGRID No. 14744				
Applicant's Counsel:	James Bruce					
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico					
Entries of Appearance/Intervenors:						
Well Family	Fresh Squeezed 6/5 Bon	e Spring wells				
Formation/Pool						
Formation Name(s) or Vertical Extent:	Bone Spring Formation					
Primary Product (Oil or Gas):	Oil					
Pooling this vertical extent:	Entire Bone Spring form	ation				
Pool Name and Pool Code:	Shugart; Bone Spring, N	orth/Pool Code 56405				
Well Location Setback Rules:	Statewide rules and curi	ent horizontal well rules				
Spacing Unit Size:	Quarter-quarter section	s/40 acres				
Spacing Unit						
Type (Horizontal/Vertical)	Horizontal					
Size (Acres)	627.82 acres					
Building Blocks:	40 acres					
Orientation:	West-East					
Description: TRS/County		S/2equivalent §5-18S-31E, NMPM, Eddy County				
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	No. Applicant has filed	for an NSP administratively.				
Other Situations						
Depth Severance: Y/N. If yes, description	No					
Proximity Tracts: If yes, description	No	EXHIBIT /				
Proximity Defining Well: if yes, description						
Applicant's Ownership in Each Tract	Exhibit 2-B					
Well(s)						
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or nonstandard)	Fresh Squeezed 6/5 Fed API 30-015-Pending SHL: 1600 FSL & 205 FW BHL: 330 FSL & 100 FEL FTP: 330 FSL & 100 FWL LTP: 330 FSL & 100 FEL & First Bone Spring/TVD 7	L §6 §5 §6				

Received by OCD: 10/2/2025 3:49:07 PM	Fresh Squeezed 6/5 Fed. Com. Well No. 526H API 30-015-56997 SHL: 1640 FSL & 205 FWL §6 BHL: 1750 FSL & 100 FEL §5 FTP: 1750 FSL & 100 FWL §6 LTP: 1750 FSL & 100 FEL §5 Second Bone Spring/TVD 8240 feet/MD 17978 feet Fresh Squeezed 6/5 Fed. Com. Well No. 528H	Page 3 of 3
	API 30-015-56996 SHL: 1620 FSL & 205 FWL §6 BHL: 400 FSL & 100 FEL §5 FTP: 400 FSL & 100 FEL §5 LTP: 400 FSL & 100 FEL §5	
	Second Bone Spring/TVD 8251 feet/MD 18101 feet	t
Horizontal Well First and Last Take Points	See above	
Completion Target (Formation, TVD and MD)	See above	
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	\$10000	
Production Supervision/Month \$	\$1000	
Justification for Supervision Costs	Exhibit 2, page 2	
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2	
Notice of Hearing		
Proposed Notice of Hearing	Exhibit 6	
Proof of Mailed Notice of Hearing (20		
days before hearing)	Exhibit 4	
Proof of Published Notice of Hearing (10		
days before hearing)	Exhibit 5	
Ownership Determination		
Land Ownership Schematic of the		
Spacing Unit	Exhibit 2-A	
Tract List (including lease numbers and		
owners)	Exhibit 2-B	
Pooled Parties (including ownership		
type)	Exhibit 2-B	
Unlocatable Parties to be Pooled	Not applicable	
Ownership Depth Severance (including		
percentage above & below)	None	
Joinder		
Sample Copy of Proposal Letter	Exhibit 2-C	
List of Interest Owners (i.e. Exhibit A of		
JOA)	Exhibit 2-B	
Chronology of Contact with Non-Joined		
Working Interests	Exhibit 2-C	
Overhead Rates In Proposal Letter	EATHAIL 2-C	
Cost Estimate to Drill and Complete	Exhibit 2-D	
Cost Estimate to Drill and Complete	Exhibit 2-D	
Released to Imaging: 10/2/2025 4:10:31 PM	LAIIIDIL 2-D	

CBSECESECHARICADI PLACELLATION PROBLEMEN	Exhibit 2-D	Page 4 of 3
Geology		
Summary (including special		
considerations)	Exhibit 3	
Spacing Unit Schematic	Exhibits 3-A and 3-B	
Gunbarrel/Lateral Trajectory Schematic	Exhibits 3-C and 3-D	
Well Orientation (with rationale)	Laydown	
Target Formation	Bone Spring	
HSU Cross Section	Exhibits 3-C and 3-D	
Depth Severance Discussion	Not Applicable	
Forms, Figures and Tables		
C-102	Exhibit 2-A	
Tracts	Exhibit 2-B	
Summary of Interests, Unit		
Recapitulation (Tracts)	Exhibit 2-B	
General Location Map (including basin)	Exhibit 2-A	
Well Bore Location Map	Exhibit 2-A	
Structure Contour Map - Subsea Depth	Exhibits 3-A and 3-B	-
Cross Section Location Map (including wells)	Exhibits 3-A and 3-C	
Cross Section (including Landing Zone)	Exhibits 3-C and 3-D	
Additional Information		
CERTIFICATION: I hereby certify that the		
information provided in this checklist is		
complete and accurate.		
Printed Name (Attorney or Party		
Representative):	James Bruce	
Signed Name (Attorney or Party		,
Representative):		
Date:	10/2/2025	

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 25662

VERIFIED STATEMENT OF JOSH ANDERSON

Josh Anderson, being duly sworn upon his oath, deposes and states:

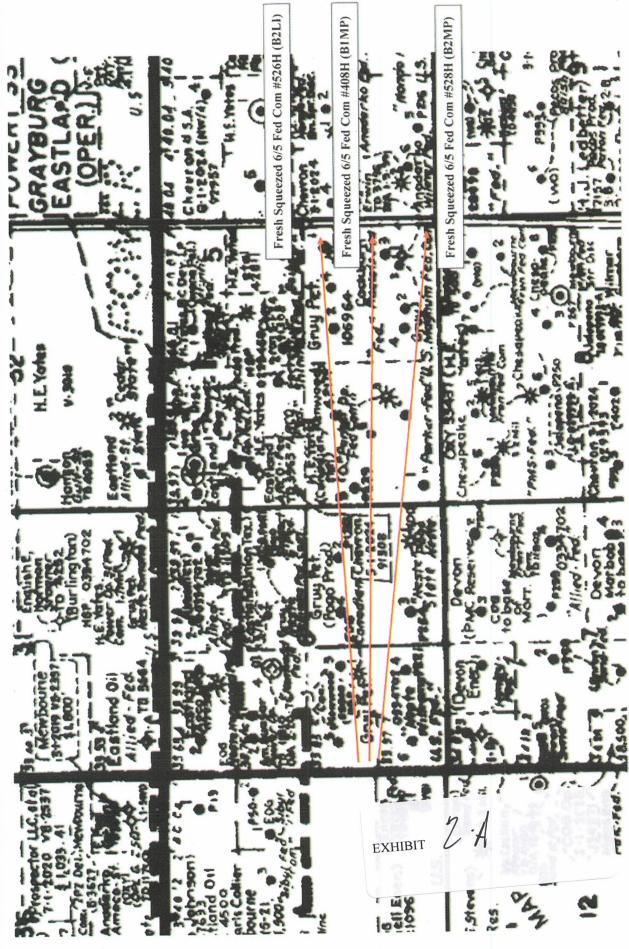
- 1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.
- 2. The purpose of this application is to force pool working interest owners into the Bone Spring non-standard horizontal spacing unit described below, and in wells to be drilled in the unit.
- 3. The parties being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interests to the wells.
- 4. In this case Mewbourne seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard spacing unit comprised of the S/2 of Section 5, and Lots 3,4, E/2SW/4, and SE/4 (the S/2) of Section 6, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico. Applicant proposes to drill the following wells in the Unit:
 - (a) The Fresh Squeezed 6/5 Fed. Com. Well No. 408H, with a first take point in the SW/4SW/4 (Unit M) of Section 6 and a last take point in the SE/4SE/4 (Unit P) of Section 5:
 - (b) The Fresh Squeezed 6/5 Fed. Com. Well No. 526H, with a first take point in the NW/4SW/4 (Unit L) of Section 6 and a last take point in the NE/4SE/4 (Unit I) of Section 5; and
 - (c) The Fresh Squeezed 6/5 Fed. Com. Well No. 528H, with a first take point in the SW/4SW/4 (Unit M) of Section 6 and a last take point in the SE/4SE/4 (Unit P) of Section 5

EXHIBIT 2

- 5. There are no depth severances in the Bone Spring formation.
- 6. A land plat and Form C-102s for the wells are attached as Exhibit 2-A.
- 7. A land plat, including interest owners in each tract and identifying the parties being pooled, are set forth in Exhibit 2-B. For notice purposes I provided Mewbourne's attorney with their current addresses. To locate the parties, we examined county and federal government records, and also conducted internet searches including Google and Drillinginfo.
- 8. Exhibit 2-C contains a summary of contacts with the interest owners, together with a sample copy of the proposal letters sent to them. In addition, I subsequently contacted or attempted to contact the interest owners.
- 9. Mewbourne has made a good faith effort to locate and obtain the voluntary joinder of the working interest owners in the proposed wells.
- 10. Exhibit 2-D contains an Authorization for Expenditure for each proposed well. The estimated cost of the wells set forth therein are fair and reasonable, and are comparable to the costs of other wells of similar depth and length drilled in this area of Eddy County.
- 11. Mewbourne requests overhead and administrative rates of \$10000/month for a drilling well and \$1000/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- 12. Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
 - 13. Mewbourne requests that it be designated as operator of the subject wells.
- 14. The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.
- 15. The granting of this application is in the interests of conservation and the prevention of waste.

I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 15 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

10/2/2025	Josh Anderson	
Date	Josh Anderson	



<u>C-102</u>			Ener	gy, Min	State of New Berals & Natura	al Resources Dep	Resources Department			Revised Ju	ly 9, 2024	
	Electronica	*		OIL	CONSERVA	TION DIVISION				☐ Initial Submitta	al	
Via OC	D Permittin	g						Subm Type:		☐ Amended Report		
								Type.		☐ As Drilled		
					WELL LOCA	TION INFORMATIC	N					
API Nu			Pool Code			Pool Name Shugart; Bone S	nring North					
30-015	5-Pending	1	56405 Property Na	ıme					Wel	Number	408H	
				FT		EZED 6/5 F			Gro	und Level Elevation		
OGRID 14744	No.		Operator Na	ime	MEWBOUR	NE OIL COM					3582'	
Surface	Owner:	State Fee [Tribal 🛛 Fe	ederal		Mineral Owner:	☑ State ☐ Fee	e [Tribal	☑ F	ederal		
					Surf	face Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude			gitude	County	
L	6	18S	31E	6	1600 FS	205 FWL	32.7735	732°N	103	3.9161941°W	EDDY	
			1		Botton	n Hole Location					0	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude			gitude	EDDY EDDY	
P	5	18S	31E		330 FSL	100 FEL	32.7701	455'N	10.	3.8834794°W	EDDI	
				·	M. D. A.D.	Overlapping Spa	oing Unit (V/N) Consoli	dation	n Code		
Dedicate 627.8	ted Acres	Infill or Defi Defining		Definin	g Well API	Overtapping Spa	icing Ome (171	Conson	dution			
	Numbers.	Delining	VVCII			Well setbacks are under Common Ownership: ☐ Yes ☐ No						
Order	vuinoers.					, mp : (VOD)						
	_	1	T.	1	Ft. from N/S	Off Point (KOP) Ft. from E/W	Latitude		Lon	ngitude	County	
UL	Section	Township	Range	Lot 7	330 FSI		32.7700	818°N		3.9168301°N	EDDY	
M	6	18S	31E	-	1	Take Point (FTP)	Daires					
[,,,	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	***************************************	Lor	ngitude	County	
UL M	6	18S	31E	7	330 FSI		32.7700	825°N	10	3.9165373°N	EDDY	
101	0	105	OIL			ake Point (LTP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude			ngitude	County	
P	5	18S	31E		330 FSI	100 FEL	32.7701	455°N	10	3.8834794°W	EDDY	
Unitize	ed Area or A	rea of Uniform	n Interest	Spacin	g Unit Type Ho	orizontal Vertical	Gro	ound Floor	Elev	ation:		
OPER	RATOR CEI	RTIFICATION	IS			SURVEYOR CE	RTIFICATION	S				
Lharah	v cartify that th	ie information cor	ntained herein is	true and co	implete to the best of	I hereby certify that	the well location	ineren gertiu gal anderen	Marie Contract	was plotted from field m		
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interes	t, ar to a valua	tary pooling agree	ement or a comp	ulsary pool	ing order heretofore		100	1968	0)	171		
	by the division			· organizatio	on has received the		18			151		
	r of at locat an	a lacego or meme	of a warking inte	erest or unie	eased mineral interest the well's completed		1 41		1	5		
interva	l will be locate	ed or obtained a c	ompulsory pools	ng order fro	om the division		/0	SIONAL	SU			
Signatur	44		Date			Signature and Seaf of P	rafessional Surveyor	(,)				
argnatur						Robert 1	1. How	ett				
Printed	Name					Certificate Number	Date of	Survey				
	TO AND SELECT					19680			10	/14/2024		
Email A	Iddress					15000					46 - 40 / 20 / 20	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division

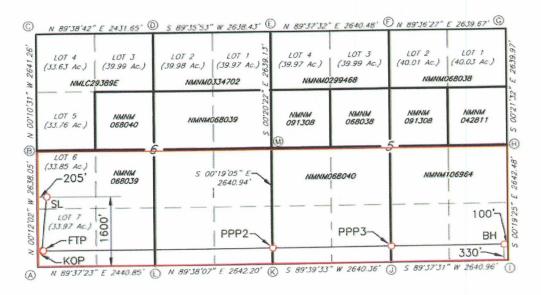
JOB #: LS24010093R

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau, Independent subdivision surveys will not be acceptable.

FRESH SQUEEZED 6/5 FED COM 408H



GEODETIC DATA NAD 83 GRID - NM EAST

SURFACE LOCATION (SL) N: 645410.7 - E: 669548.7

LAT: 32.7735732° N LONG: 103.9161941° W

KICK OFF POINT (KOP) 330' FSL - 10' FWL SEC. 6 N: 644139 7 - E: 669358.3

> LAT: 32.7700818" N LONG: 103.9168301" W

FIRST TAKE POINT (FTP)
330' FSL - 100' FWL SEC. 5
N: 644140 3 - E: 669448 2

LAT: 32.7700825* N LONG: 103.9165373* W PROPOSED PENETRATION POINT 2 (PPP2)

329' FSL - 0' FWL SEC 5

N: 644171.9 - E: 674429 3

LAT: 32.7701145° N LONG: 103.9003318° W

PROPOSED PENETRATION POINT 3 (PPP3) 330' FSL - 2640' FWL SEC. 5 N: 644188.7 - E: 677068.9

> LAT: 32.7701306° N LONG: 103.8917441° W

BOTTOM HOLE (BH) N: 644204.8 - E: 679609.2

LAT: 32.7701455* N LONG: 103.8834794* W CORNER DATA NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1916" N: 643809.7 - E: 669349.4

B: FOUND BRASS CAP "1916" N: 6464471 - E: 669340.2

C: FOUND BRASS CAP "1916" N: 649087.7 - E: 669332.1

D: FOUND 1/2" REBAR N: 649102.8 - E: 671763.1

E: FOUND BRASS CAP "1916"

N: 649121.3 - E: 674400.9 F: FOUND BRASS CAP "1916"

N: 649138.5 - E: 677040.6

G: FOUND BRASS CAP "1916" N: 6491566 - E: 679679.6

H: FOUND BRASS CAP "1916" N: 646517.3 — E: 679696.2

I: FOUND BRASS CAP "1916" N: 643875.5 - E: 679711.1

J: FOUND BRASS CAP "1916" N: 643858.3 - E: 677070.8

K: FOUND BRASS CAP "1916" N: 643842.6 - E: 674431.1

L: FOUND BRASS CAP "1916" N: 643825.7 - E: 671789 6

M: FOUND BRASS CAP "1916" N: 6464828 - E: 674416.5

<u>C-102</u>		7.	Ener	gy, Min	State of New erals & Natural	Resources Depa	artment			Revised Ju	ly 9, 2024
	Electronica	-		OIL	CONSERVATI	ON DIVISION				☐ Initial Submitta	ıl
Via OC	D Permittir	ng						Subm		☐ Amended Repo	ort
								Type:		☐ As Drilled	
					WELLLOCATE	ON INFORMATIO	N				
API Nur			Pool Code			ol Name	14				
	5-56997		56405		Sh	nugart; Bone Sp	oring, Nor	th	Wa	ll Number	
Property	Code		Property Na	me FR	ESH SQUEE	ZED 6/5 F	ED COM	<u> </u>			526H
OGRID	No.		Operator Na	me	MEWBOURN	E OIL COM	PANY		Gro	ound Level Elevation	3583'
	Owner:	State Fee [☐Tribal ☑ Fe	deral		Mineral Owner:	☑ State □ I	Fee Tribal	Ø₽	ederal	
ummini kanaran					Surfac	e Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude			ngitude	County
L	6	18S	31E	6	1640 FSL	205 FWL	32.773	6831°N	10	3.9161940°W	EDDY
					Bottom !	lole Location			1		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		1	ngitude	County
I	5	18S	31E		1750 FSL	100 FEL	32.774	0476°N	10	3.8834859°W	EDDY
						To 1 : 6	ning that (V	(Ni) Consol	idatio	on Code	
	ed Acres	Infill or Defi Defining		Defining	g Well API	Overlapping Spa	cing Onit (t	(N) Conson	idatio	a couc	
627.8		Deliting	vven			Well setbacks ar	e under Com	mon Owners	ship:	☐ Yes ☐ No	
Order N	lumbers				2000 100 100						
						f Point (KOP)	Latitude		Lot	ngitude	County
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W		9839°N	1	3.9168280°N	EDDY
L	6	18S	31E	6	1750 FSL	10 FWL	32.110	9009 IV	10	0.01000001	
			_		1	ce Point (FTP)	Latitude		Lo	ngitude	County
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W		OSA6°N	1	3.9165353°N	
L	6	18S	31E	6	1750 FSL		32.110	3040 11	10	0.0100000	
						ce Point (LTP)	Latitude		Lo	ngitude	County
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W		10476°N	1	3.8834859°W	EDDY
I	5	18S	31E		1750 FSL	100 FEL	32.774	EU470 N	10	0.004000 11	DDD
Unitize	ed Area or A	area of Uniform	m Interest	Spacing	g Unit Type ☐ Hori	zontal Vertical	(Ground Floor	r Elev	vation:	
OPER	ATOR CEI	RTIFICATION	1S			SURVEYOR CE					
Lharah	o cartify that t	he information co	ntained herein is	true and co	mplete to the best of	I hereby certify that	he well locution	un sienten ou th	is phot	was plotted from field no wave is true and correct	otes of actual
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						19680			10	/14/2024	
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

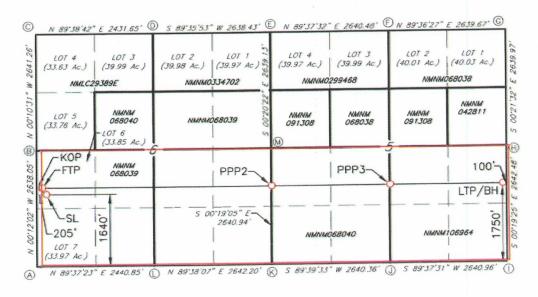
JOB #: LS24010091R

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract

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FRESH SQUEEZED 6/5 FED COM 526H



GEODETIC DATA NAD 83 GRID - NM EAST

SURFACE LOCATION (SL) N 645450 6 - E: 669548.6

LAT: 32.7736831° N LONG: 103.9161940° W

KICK OFF POINT (KOP) 1750° FSL - 10° FWL SEC. 6 N: 645559.3 - E: 669353.3

LAT: 32.7739839' N LONG: 103.9168280' W

FIRST TAKE POINT (FTP) 1750° FSL - 100° FWL SEC N: 645559 9 - E: 669443.3

LAT: 32 7739846" N LONG: 103.9165353" W

PROPOSED PENETRATION POINT 2 (PPP2) 1749' FSL - 0' FWL SEC. 5 N: 645591.5 - E: 674421.4

LAT: 32.7740166* N LONG: 103.9003386* V

PROPOSED PENETRATION POINT 3 (PPP3) 1750' FSL - 2640' FWL SEC 5 N: 645608.3 - E: 677060 8

LAT: 32.7740327' N LONG: 103.8917512' V

BOTTOM HOLE (BH) N: 645624.4 - E: 679601.2

LAT: 32.7740476" N LONG: 103.8834859"

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1916" N: 643809 7 - E: 669349 4

B: FOUND BRASS CAP "1916" N: 646447.1 - E: 669340.2

C: FOUND BRASS CAP "1916" N: 649087.7 - E: 669332.1

D: FOUND 1/2" REBAR N: 649102.8 - E: 671763.1

E: FOUND BRASS CAP "1916"

N: 649121 3 - E: 674400 9 F: FOUND BRASS CAP "1916"

N: 649138.5 - E: 677040.6

G: FOUND BRASS CAP "1916" N: 649156.6 - E: 679679.6

H: FOUND BRASS CAP "1916" N: 646517.3 - E: 679696.2

E FOUND BRASS CAP "1916" N: 643875.5 - E: 679711.1

J: FOUND BRASS CAP "1916" N: 643858.3 - E: 677070.8

K: FOUND BRASS CAP "1916" N: 643842 6 - E: 674431.1

L: FOUND BRASS CAP "1916" N: 643825.7 - E: 671789.6

M: FOUND BRASS CAP "1916" N: 6464828 - E: 674416.5

C-102	C-102 State of New Energy, Minerals & Natural						Resources Department			Revised Ju	ly 9, 2024	
	Electronica			OIL	CONSERVATI	ON DIVISION				☐ Initial Submitta	ıl	
Via OC	D Permittir	ig						Subm		☐ Amended Repo	ort	
								Type:		☐ As Drilled		
					WELL LOCATIO	ON INFORMATIO	N					
API Nu	mber 5-56996		Pool Code 56405		Po	ol Name nugart; Bone Si		h				
	Property Code Property Name FRESH SQUEEZED 6/5 FED				ED COM	,	We	Il Number	528H			
OGRID 14744	No.		Operator Na	ime	MEWBOURN	E OIL COM				und Level Elevation	3582'	
Surface	Owner:	State Fee [∃Tribal ☑ Fe	deral		Mineral Owner:	☑ State □ F	ee 🗆 Tribal	ØF	ederal		
					Surfac	e Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude			gitude	County	
L	6	18S	31E	6	1620 FSL	205 FWL	32.773	3281°N	10	3.9161940°W	EDDY	
					Bottom I	Hole Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude			igitude	County	
P	5	18S	31E		400 FSL	100 FEL	32.770	3379°N	10	3.8834797°W	EDDY	
								10 1		- Codo		
	ted Acres	Infill or Def		Definin	g Well API	Overlapping Spa	icing Unit (Y/	N) Consol	idatio	in Code		
627.8		Defining	vveii			Well setbacks are under Common Ownership: ☐ Yes ☐ No						
Order h	Numbers.											
						f Point (KOP)	Latitude		Lou	ngitude	County	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	32.770	2742°N		3.9168300°N	EDDY	
M	6	18S	31E	7	400 FSL	10 FWL	32.770	CIAC IV	10	0.01000001	2001	
			1			ke Point (FTP)	I refer to		Lo	ngitude	County	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	2749°N	1	3.9165372°N		
M	6	18S	31E	7	400 FSL	100 FWL	32.770	6145 IV	10	3.510001× 11	2221	
				1		ce Point (LTP)	I de la		Ito	ngitude	County	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	3379°N		3.8834797°W	EDDY	
P	5	18S	31E		400 FSL	100 FEL	32.770	33/9 N	10	3.0034737 11	EDDI	
Unitize	ed Area or A	Area of Uniform	n Interest	Spacing	g Unit Type Hori	zontal Vertical	0	round Floor	Elev	ration:		
OPER	RATOR CEI	RTIFICATION	IS			SURVEYOR CEI						
my kno	wledge and be	lief and if the wi	ell is a vertical of	r directiona	mplete to the best of I well, that this	I hereby certify that is surveys made by me my belief.	he well tocation under my supp	shewa an ili sagai alla ili	HO	was plotted from field ne cover is true and correct	otes of actual to the best of	
includi	ng the propose	wns a working into d bottom hole loc a contract with an	ation or has a rig owner of a work	ght to drill to ing interest	his well at this or unleased mineral	my bellej.	0	EN ME	Vic.	12		
interes	t, or to a volun I by the divisio	tary pooling agre	ement or a comp	ulsory pooli	ing order heretofore		-0	(1968	10	a l		
If this a	eell is a horize	intal well. I furthe	r certify that this	organizatio	on has received the		13	1		121		
in acreb	tract (in the t	e lessee or owner arget pool or forn ed or obtained a c	wagan) in which o	inv part at l	tased mineral interest the well's completed in the division		13	SSIONAL	SV	Rive		
Signatur	re		Date			Signature and Seal of Pr	ofessional Survey	ett.				
	N					Certificate Number	Date o	f Survey				
Printed	Name					19680			10,	/14/2024		
Email A	iddress										44 45 5-5-	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division

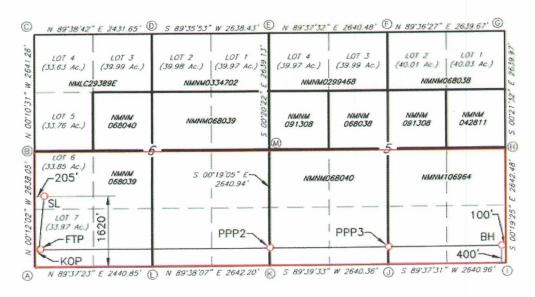
JOB #: LS24010092R

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

FRESH SQUEEZED 6/5 FED COM 528H



NAD 83 GRID - NM EAST

SURFACE LOCATION (SL) N: 645430.6 - E: 669548.7

LAT: 32.7736281' N LONG: 103.9161940' W

KICK OFF POINT (KOP) 400' FSL - 10' FWL SEC. 6 N: 644209.7 - E: 669358.0

LAT: 32.7702742° N LONG: 103.9168300° V

FIRST TAKE POINT (FTP) N: 644210 3 - E: 669448.0

LAT: 32.7702749' N LONG: 103.9165372' W

PROPOSED PENETRATION POINT 2 (PPP2) 399° FSL - 0° FWL SEC 5 N: 644241.9 - E: 674428 9

LAT: 32 7703068" N LONG: 103 9003322" W

PROPOSED PENETRATION POINT 3 (PPP3) 400' FSL - 2640' FWL SEC N: 644258.6 - E: 677068.5

LAT: 32.7703229' N LONG: 103.8917444' W

BOTTOM HOLE (BH) N: 644274.8 - E: 679608.9

LAT: 32.7703379° N LONG: 103.8834797° W NAD B3 GRID - NM EAST

A: FOUND BRASS CAP "1916" N: 643809.7 - E: 669349.4

B: FOUND BRASS CAP "1916" N: 646447.1 - E: 569340.2

C: FOUND BRASS CAP "1916" N: 649087.7 - E: 669332.1

D: FOUND 1/2" REBAR N: 649102.8 - E: 671763.1

E: FOUND BRASS CAP "1916" N: 649121 3 - E: 674400 9

F: FOUND BRASS CAP "1916" N: 649138.5 - E: 677040.6

G: FOUND BRASS CAP "1916" N: 649156.6 - E: 679679.6

H: FOUND BRASS CAP "1916" N: 6465173 - E: 679696.2

E FOUND BRASS CAP "1916" N: 643875.5 - E: 679711.1

J: FOUND BRASS CAP "1916" N: 643858.3 - E: 677070.8

K: FOUND BRASS CAP "1916" N: 643842.6 - E: 674431.1

L: FOUND BRASS CAP "1916" N: 643825.7 - E: 671789.6

M: FOUND BRASS CAP "1916" N: 646482.8 - E: 674416.5

Section Plat

Fresh Squeezed 6/5 Fed Com #526H (B2L1), Fresh Squeezed 6/5 Fed Com #528H (B2MP), & Fresh Squeezed 6/5 Fed Com #408H (B1MP) S/2 of Section 6 & S/2 of Section 5

T18S-R31E, Eddy County, NM

Secti	on 6	Section 5				
Tract 1	Tract 2	Tract 3	Tract 4			

Tract 1: E/2SW/4 & Lots 6 & 7 of Section 6 - Federal

Lease NMNM 068039

Mewbourne Oil Company Camterra Resources Partners, Ltd Chief Capital (O&G) II LLC WR Non-OP LLC

Tract 3: SW/4 of Section 5 - Federal Lease NMNM 068040

Yates Energy Corp Jalapeno Corp BEXP II Omega, LLC BEXP II Alpha, LLC Fresh Squeezed Acquisitions, LLC 128 Energy Holdings TMT Energy Development Imperial Minerals Nadel & Gussman Capitan LLC Devon Energy Production Co., LP MRC Delaware Resources, LLC

Tract 2: SE/4 of Section 6 - State Lease LG-6384-0003

Mewbourne Oil Company Camterra Resources Partners, Ltd. Chief Capital (O&G) II LLC WR Non-OP LLC Silverback O-1, LLC

Tract 4: SE/4 of Section 5 - Federal Lease NMNM 106964

Mewbourne Oil Company Chief Capital (O&G) II LLC WR Non-OP LLC

EXHIBIT 2.13

RECAPITUALTION FOR FRESH SQUEEZED 6/5 FED COM #526H (B2LI), FRESH SQUEEZED 6/5 FED COM #528H (B2MP), & FRESH SQUEEZED 6/5 FED COM #408H (B1MP)

Tract Number	Number of Acres Committeed	Percentage of Interst in Communitized Area
1	147.82	23.544965%
2	160	25.485012%
3	160	25.485012%
4	160	25 485011%
TOTAL	627.82	100.000000%

Sect	ion 6	Secti	on 5
Tract 1	Tract 2	Tract 3	Tract 4

TRACT OWNERSHIP S/2 of Section 6 & S/2 of Section 5

Bone Spring Formation:

Owner% of Leasehold InterestMewbourne Oil Company97 625498%*MRC Delaware Resources, LLC0 452263%

5400 LBJ Freeway, Suite 1500 Dallas, TX 75240

*Devon Energy Production Co., LP 333 W. Sheridan Ave. Oklahoma City, OK 73102 1.922239%

TOTAL 2.374502%

Total Interest Being Pooled: 2.374502%

OWNERSHIP BY TRACT

SW/4 of Section 5

E/2SW/4 & Lots 6 & 7 of Section 6

Owner % of Leasehold Interest
Mewbourne Oil Company 100 000000%

TOTAL 100.000000%

SE/4 of Section 6

Owner % of Leasehold Interest
Mewbourne Oil Company 100.00000%

TOTAL 100.000000%

Owner % of Leasehold Interest
Mewbourne Oil Company 90 682764%

 Mewbourne Oil Company
 90 682764%

 MRC Delaware Resources, LLC
 1 774636%

 Devon Energy Production Co., LP
 7 542600%

TOTAL 100.000000%

SE/4 of Section 5

 Owner
 % of Leasehold Interest

 Mewbourne Oil Company
 100.000000%

TOTAL 100.000000%

500 WEST TEXAS AVENUE, SUITE 1020 MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

January 27, 2025

Via Certified Mail

MRC Delaware Resources, LLC 5400 LBJ Freeway, Suite 1500 Dallas, Texas 75240

Re:

Proposed Horizontal Wells

Fresh Squeezed "6/5" Fed Com #404H Fresh Squeezed "6/5" Fed Com #408H Fresh Squeezed "6/5" Fed Com #521H Fresh Squeezed "6/5" Fed Com #523H Fresh Squeezed "6/5" Fed Com #526H Fresh Squeezed "6/5" Fed Com #528H

Sections 6 & 5, T18S, R31E Eddy County, New Mexico EXHIBIT 2.C

To Whom It May Concern:

Mewbourne Oil Company ("Mewbourne") as Operator, proposes to form a 1255.14 acre Working Interest Unit ("WIU") covering all of the captioned Section 6, and all of the captioned Section 5, for oil and gas production. Mewbourne hereby proposes to drill the captioned wells at the below referenced surface locations (SL) to the referenced bottom hole locations (BHL). The proposed wells will be drilled to a below referenced approximate true vertical depth (TVD) subsurface footage to evaluate the Bone Spring Formation. The proposed wells will have a corresponding referenced measured depth (MD) listed below. The N/2 and the S/2 of the 1255.14 acre unit of the captioned Sections 6 & 5, will be dedicated to the wells as the proration units.

- Fresh Squeezed "6/5" Fed Com #404H (B1EH) will have a surface location 1340' FNL & 850' FWL in the captioned Section 6 and a bottom hole location approximately 2310' FNL & 100' FEL in the captioned Section 5. We anticipate drilling to an approximate total vertical depth of 7,106' and an approximate total measured depth of 16,233'. The N/2 unit will be dedicated to the well as the proration unit.
- Fresh Squeezed "6/5" Fed Com #408H (B1MP) will have a surface location 1600' FSL & 205' FWL in the captioned Section 6 and a bottom hole location approximately 330' FSL & 100' FEL in the captioned Section 5. We anticipate drilling to an approximate total vertical depth of 7,202' and an approximate total measured depth of 17,120'. The S/2 unit will be dedicated to the well as the proration unit.
- Fresh Squeezed "6/5" Fed Com #521H (B2DA) will have a surface location 1300' FNL & 850' FWL in the captioned Section 6 and a bottom hole location approximately 350' FNL & 100' FEL in the captioned Section 5. We anticipate drilling to an approximate total vertical depth of 8,040' and an approximate total measured depth of 17,077'. The N/2 unit will be dedicated to the well as the proration unit.
- Fresh Squeezed "6/5" Fed Com #523H (B2EH) will have a surface location 1320' FNL & 850' FWL in the captioned Section 6 and a bottom hole location approximately 1895' FNL & 100' FEL in the captioned Section 5. We anticipate drilling to an approximate total vertical depth of 8,194'

and an approximate total measured depth of 17,249'. The N/2 unit will be dedicated to the well as the proration unit.

- Fresh Squeezed "6/5" Fed Com #526H (B2LI) will have a surface location 1640' FSL & 205' FWL in the captioned Section 6 and a bottom hole location approximately 1750' FSL & 100' FEL in the captioned Section 5. We anticipate drilling to an approximate total vertical depth of 8,240' and an approximate total measured depth of 17,978'. The S/2 unit will be dedicated to the well as the proration unit.
- Fresh Squeezed "6/5" Fed Com #528H (B2MP) will have a surface location 1620' FSL & 205' FWL in the captioned Section 6 and a bottom hole location approximately 400' FSL & 100' FEL in the captioned Section 5. We anticipate drilling to an approximate total vertical depth of 8,251' and an approximate total measured depth of 18,101'. The S/2 unit will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated November 14, 2024 for the captioned proposed wells. Also, enclosed is a copy of our proposed Operating Agreement dated January 1, 2025 and an extra set of signature pages. In the event your firm elects to participate in the proposed WIU and wells, please execute the enclosed AFEs and extra set of JOA signature pages and return to me within thirty (30) days.

Our proposed Operating Agreement will have COPAS rates of \$10,000/month while drilling, \$1,000/month for a producing well, and a non-consent penalty of 100%/300%.

Should you have any questions regarding the above, please email me at <u>janderson@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Josh Anderson, RPL

ful and

Landman

Josh Anderson

From:

webmaster@simplecertifiedmail.com

Sent:

Wednesday, February 5, 2025 2:09 PM

To:

Josh Anderson

Subject:

[EXT] Document Delivered



Document Delivered

A document with a tracking code of 9402836208551274418685 and reference number of Fresh Squeezed was successfully delivered to MRC Delaware Resources LLC

This is an "Advisory Notice" from information provided by the United State Postal Service, and may not accurately reflect the delivery status of the item. Please check the Delivery Information Report in SimpleCertifiedMail.com to ensure the item was "Delivered" and not "Returned"

If you have questions or concerns, please let us know.

Regards,

The Client Services Group-Assistance

888-462 1750 ext. 2 assistance@simplecentiflecimal.com

Summary of Communications

Fresh Squeezed 6/5 Fed Com #526H (B2LI) S/2 of Sections 6 & 5-T18S-R31E, Eddy County, NM &

Fresh Squeezed 6/5 Fed Com #528H (B2MP) S/2 of Sections 6 & 5-T18S-R31E, Eddy County, NM &

Fresh Squeezed 6/5 Fed Com #408H (B1MP) S/2 of Sections 6 & 5-T18S-R31E, Eddy County, NM

MRC Delaware Resources, LLC:

1/27/2025: Mailed a Working Interest Unit Fresh Squeezed 6/5 Joint Operating Agreement, as well as, Fresh Squeezed 6/5 Fed Com #521H (B2DA), Fresh Squeezed 6/5 Fed Com #523H (B2EH), & Fresh Squeezed 6/5 Fed Com #404H (B1EH) Well Proposals to the above listed party.

2/5/2025: The above listed party received and signed for the certified mailing of the above captioned Joint Operating Agreement and Well Proposals.

2/6/2025: Met with above listed party regarding Working Interest Unit and Well Proposals.

10/1/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

Ongoing: Mewbourne is currently negotiating with MRC Delaware Resources, LLC to acquire all or a portion of their interest or execute the Joint Operating Agreement.

Devon Energy Production Company, L.P.:

1/27/2025: Mailed a Working Interest Unit Fresh Squeezed 6/5 Joint Operating Agreement, as well as, Fresh Squeezed 6/5 Fed Com #521H (B2DA), Fresh Squeezed 6/5 Fed Com #523H (B2EH), & Fresh Squeezed 6/5 Fed Com #404H (B1EH) Well Proposals to the above listed party.

2/3/2025: The above listed party received and signed for the certified mailing of the above captioned Joint Operating Agreement and Well Proposals.

2/6/2025: Met with above listed party regarding Working Interest Unit and Well Proposals. 9/20/2025: Met with above listed party regarding Working Interest Unit and Well Proposals.

10/1/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

Ongoing: Mewbourne is currently negotiating with Devon Energy Production Company, L.P. to acquire all or a portion of their interest or execute the Joint Operating Agreement.

Well Name: FRESH SQUEEZED 6/5 FE	ED COM #408H (B1MP)	Prosp		SH SQUEEZED		
Location: SL: 1600 FSL & 205 FWL (6	; BHL: 330 FSL & 100 FEL (5)	Co	unty: EDI	ΟΥ		ST: NM
Sec. 6 Blk: Survey:	TWP:	185	RNG:	Prop. TVD	7202	TMD: 17120
INTANG	BLE COSTS 0180		CODE	TCP	CODE	cc
Regulatory Permits & Surveys			0180-0100	\$20,000	0180-0200	A05.00
Location / Road / Site / Preparation			0180-0105	\$100,000 \$150,000	0180-0205 0180-0206	\$35,00 \$100.00
Location / Restoration	16 days drig / 3 days comp @ \$28,000/d		0180-0106	\$478,500	0180-0200	\$89,70
Daywork / Turnkey / Footage Drilling Fuel	1700 gal/day @ \$3 90/gal		0180-0114	\$113,300	0180-0214	\$232,60
Alternate Fuels			0180-0115		0180-0215	\$72,00
Mud, Chemical & Additives			0180-0120	\$40,000	0180-0220	
Mud - Specialized			0180-0121	\$240,000	0180-0221	\$300,00
Horizontal Drillout Services Stimulation Toe Preparation					0180-0223	\$25,00
Cementing			0180-0125	\$170,000	0180-0225	\$65,00
Logging & Wireline Services			0180-0130	\$40,000	0180-0230	\$303,70
Casing / Tubing / Snubbing Service			0180-0134	\$45,000 \$15,000	0180-0234	\$18,00
Mud Logging	51 Stg 20 2 MMgal & 20 2 MMlbs		0180-0137	\$15,000	0180-0241	\$2,146,00
Stimulation Stimulation Rentals & Other	31 Stg 20 2 Minigar & 20 2 Ministra				0180-0242	\$240,00
Water & Other			0180-0145	\$35,000	0180-0245	\$436,60
Bits			0180-0148	\$74,800	0180-0248	25.00
Inspection & Repair Services			0180-0150	\$50,000	0180-0250	\$5,00 \$10,00
Misc Air & Pumping Services			0180-0154	\$12,000	0180-0258	\$24.00
Testing & Flowback Services Completion / Workover Rig			3.50		0180-0260	\$10,50
Rig Mobilization			0180-0164	\$150,000		
Transportation			0180-0165	\$30,000	0180-0265	\$90,00
Welding Construction & Maint Services			0180-0168	\$4,000	0180-0268	\$16,50 \$66,50
Contract Services & Supervision	Includes vertical control		0180-0170	\$108,300 \$350,000	0180-0270	300,30
Directional Services Equipment Rental	includes vertical control	-	0180-0180	\$123,900	0180-0280	\$120,00
Well / Lease Legal			0180-0184	\$5,000	0180-0284	
Well / Lease Insurance			0180-0185	\$5,200	0180-0285	
Intangible Supplies			0180-0188	\$7,000	0180-0288	\$1,00 \$10,00
Damages			0180-0190	\$10,000	0180-0290	\$5.00
Pipeline Interconnect & ROW Easements Company Supervision			0180-0195	\$68,400	0180-0295	\$25,20
Overhead Fixed Rate			0180-0196	\$10,000	0180-0296	\$20,00
Contingencies 5% (TCP) 5% (CC)		0180-0199	\$122,800	0180-0299	\$223,40
	TO	TAL		\$2,578,200		\$4,690,70
	BLE COSTS 0181		0181-0793			
Casing (19.1" - 30") Casing (10.1" - 19.0") 440"	- 13 3/8" 54 5# J-55 ST&C @ \$42 93/ft		0181-0794	\$20,200		
	9 5/8" 40# J-55 LT&C @ \$33 60/ft		0181-0795	\$65,500		
8 8	7 - 7" 29# HPP110 BT&C @ \$30 89/H		0181-0796	\$242,500		
	7 - 4 1/2" 13 5# P-110 CDC-HTQ @ \$17 99/ft				0181-0797	\$190,60
	7 - 2 7/8" 6 5# L-80 IPC Tbg @ \$10 75/ft		0181-0860	\$50,000	0181-0798	\$76,10
Drilling Head Tubing Head & Upper Section			0101-0000	400,000	0181-0870	\$30,00
Horizontal Completion Tools					0181-0871	
Subsurface Equip & Artificial Lift					0181-0880	-
The state of the s	TP/CP/Circ pump				0181-0886	
OTOTO TOTO	(10)OT/(6)WT/(2)GB				0181-0892	
The state of the s	(6)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR (6)H SEP/(2)V SEP/(4)VHT/(2)HHT			1	0181-0895	-
Department Treating Editionient (190)	(direct day out of the transfer				0181-0898	
Automation Metering Equipment			18		0181-0900	***************************************
Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc				-		
Oil/Gas Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves & Misc					0181-0901	\$125 OC
Oil/Gas Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc					0181-0906	
Oil/Gas Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction						\$58,00
Oil/Gas Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection					0181-0906 0181-0907	\$58,00
Oil/Gas Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction					0181-0906 0181-0907 0181-0908 0181-0909 0181-0910	\$58,00 \$191,00 \$63,00
Oil/Gas Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Oil/Gas Pipeline - Construction					0181-0906 0181-0908 0181-0908 0181-0910 0181-0910	\$58,00 \$191,00 \$63,00 \$33,00
Oil/Gas Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation					0181-0906 0181-0907 0181-0908 0181-0909 0181-0910 0181-0921	\$58,00 \$191,00 \$63,00 \$33,00
Oil/Gas Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Oil/Gas Pipeline - Construction		DTAL		\$378,200	0181-0906 0181-0907 0181-0908 0181-0909 0181-0910 0181-0921	\$58,00 \$191,00 \$63,00 \$33,00 \$1,256,7
Oil/Gas Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Oil/Gas Pipeline - Construction	TC SUBTC	The Real Property lies		\$378,200 \$2,956,400	0181-0906 0181-0907 0181-0908 0181-0909 0181-0910 0181-0921	\$58,00 \$191,00 \$63,00 \$33,00 \$1,256,7
Oil/Gas Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Oil/Gas Pipeline - Construction		DTAL		\$2,956,400	0181-0906 0181-0907 0181-0908 0181-0909 0181-0910 0181-0921	\$58,00 \$191,00 \$63,00 \$33,00 \$1,256,7
Oil/Gas Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Oil/Gas Pipeline - Construction	SUBTO	DTAL		\$2,956,400	0181-0906 0181-0907 0181-0908 0181-0909 0181-0910 0181-0920 0181-0921	\$58,00 \$191,00 \$63,00 \$33,00 \$1,256,7
Oil/Gas Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Electrical Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction Extra Expense Insurance I elect to be covered by Ope	SUBTO TOTAL WELL COS reator's Extra Expense Insurance and pay my pro	ST	oate share o	\$2,956,400 \$8,9	0181-0906 0181-0907 0181-0908 0181-0909 0181-0910 0181-0920 0181-0921	\$58,00 \$191,00 \$63,00 \$33,00 \$1,256,7 \$5,947,4
Oil/Gas Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Electrical Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction Extra Expense insurance elect to be covered by Operator has secured Extra Expense insurance	TOTAL WELL CO: reator's Extra Expense insurance and pay my pro- xpense insurance covering costs of well control, clear	ST	nate share of and rednling	\$2,956,400 \$8,9	0181-0906 0181-0907 0181-0908 0181-0909 0181-0910 0181-0920 0181-0921	\$58,00 \$191,00 \$63,00 \$33,00 \$1,256,7 \$5,947,4
Oil/Gas Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction Extra Expense Insurance	TOTAL WELL CO: TOTAL WELL CO: PETATOR'S Extra Expense Insurance and pay my pro- Expense Insurance covering costs of well control, clear well control insurance policy.	ST portion an up a	and redniling	\$2,956,400 \$8,9	0181-0906 0181-0907 0181-0908 0181-0909 0181-0910 0181-0920 0181-0921	\$58,00 \$191,00 \$63,00 \$33,00 \$1,256,7 \$5,947,4
Oil/Gas Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction Extra Expense Insurance	TOTAL WELL CO: reator's Extra Expense insurance and pay my pro- xpense insurance covering costs of well control, clear	ST portion an up a	and redniling	\$2,956,400 \$8,9	0181-0906 0181-0907 0181-0908 0181-0909 0181-0910 0181-0920 0181-0921	\$58,00 \$191,00 \$63,00 \$33,00 \$1,256,7 \$5,947,4
Oil/Gas Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction Extra Expense Insurance	TOTAL WELL CO: TOTAL WELL CO: PETATOR'S Extra Expense Insurance and pay my pro- Expense Insurance covering costs of well control, clear well control insurance policy.	ST portion an up a	and redniling	\$2,956,400 \$8,9 of the premium. as estimated in Lin	0181-0906 0181-0907 0181-0908 0181-0909 0181-0910 0181-0920 0181-0921	\$58,00 \$191,00 \$63,00 \$33,00 \$1,256,7 \$5,947,4
Oil/Gas Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Electrical Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction Extra Expense Insurance	TOTAL WELL CO. TOTAL WELL CO. reator's Extra Expense Insurance and pay my pro- ixpense Insurance covering costs of well control, clear well control insurance policy. ing interest owner elects to be covered by Operator's well-	ST portion an up a control	insurance	\$2,956,400 \$8,9 of the premium. as estimated in Lin	0181-0906 0181-0907 0181-0908 0181-0909 0181-0910 0181-0920 0181-0921	\$58,00 \$191,00 \$63,00 \$33,00 \$1,256,7 \$5,947,40
Oil/Gas Pipeline-Pipel/Valves&Misc Water Pipeline-Pipel/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Electrical Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction Extra Expense Insurance I elect to be covered by Ope Operator has secured Extra E I elect to purchase my own Mineliher box is checked above, non-operating work Prepared by. Company Approvat.	SUBTO TOTAL WELL CO: erator's Extra Expense insurance and pay my pro- expense insurance covering costs of well control, cleat well control insurance policy. ing interest owner elects to be covered by Operator's well. H. Buckley	ST portion an up a	insurance	\$2,956,400 \$8,9 of the premium. as estimated in Lin	0181-0906 0181-0907 0181-0908 0181-0909 0181-0910 0181-0920 0181-0921	\$58,00 \$191,00 \$63,00 \$33,00 \$1,256,70 \$5,947,40
Oil/Gas Pipeline-Pipel/Valves&Misc Water Pipeline-Pipel/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Electrical Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction Extra Expense Insurance I elect to be covered by Ope Operator has secured Extra E I elect to purchase my own Mineliher box is checked above, non-operating work Prepared by. Company Approvat.	TOTAL WELL CO. TOTAL WELL CO. reator's Extra Expense Insurance and pay my pro- ixpense Insurance covering costs of well control, clear well control insurance policy. ing interest owner elects to be covered by Operator's well-	ST portion an up a control	insurance	\$2,956,400 \$8,9 of the premium. as estimated in Lin	0181-0906 0181-0907 0181-0908 0181-0909 0181-0910 0181-0920 0181-0921	\$58,00 \$191,00 \$63,00 \$33,00 \$1,256,70 \$5,947,46

EXHIBIT 27

AUTHORIZATION FOR EXPENDITURE

Well Name: FRESH SQL	fell Name: FRESH SQUEEZED 6/5 FED COM #526H (B2LI)					ect: FRESH SQUEEZED					
Location: SL: 1640 FSL	& 205 FWL (6); BHL: 1750 FSL & 100 FEL	(5)	Co	unty: E	DDY		2 "	I: NM			
Sec. 6 8lk:	Survey:	TWP:	185	RNG:	31E Prop. T	/D: 8240	TMD:	17978			
	INTANGIBLE COSTS 0180			CODE	TCP	CODE		cc			
Regulatory Permits & Surve	ys			0180-010	The second secon						
Location / Road / Site / Prep	paration			0180-010	-		-	\$35,000			
Location / Restoration	2.W - t7 do a dela 12 dans samo	@ \$22.000/d		0180-010		-	-	\$89,700			
Daywork / Turnkey / Footag	e Drilling 17 days drig / 3 days comp (1700 gal/day @ \$3 90/gal	@ \$20,00010		0180-011		-		\$232,600			
Alternate Fuels	11.00 dimensi let secondo			0180-011	-	0180-0215		\$72,000			
Mud. Chemical & Additives				0180-012			-				
Mud - Specialized				0180-012	\$240,00	0180-0221	-	\$300,000			
Horizontal Drillout Services		NAME OF THE OWNER, WHEN THE OW				0180-0222	*	\$25,000			
Stimulation Toe Preparation Cementing				0180-012	5 \$170.00	-	-	\$65,000			
Logging & Wireline Services	3			0180-013		0180-0230		\$303,700			
Casing / Tubing / Snubbing	Service			0180-013			-	\$18,000			
Mud Logging				0180-013	7 \$15,00	0180-0241	1	\$2.146,000			
Stimulation	51 Stg 20 2 MMgal & 20 2 M	MMIDS				0180-0243	-	\$240,000			
Stimulation Rentals & Other Water & Other				0180-014	5 \$35,00	-	_	\$436,600			
Bits				0180-014		00 0180-0248	The state of the s				
Inspection & Repair Service	s			0180-015			-	\$5,000			
Misc. Air & Pumping Service				0180-015		0180-0254	-	\$10,000			
Testing & Flowback Service	es			0180-015	8 \$12,00	0180-0258		\$24,000 \$10,500			
Completion / Workover Rig				0180-016	\$4 \$150,00	-		\$10,000			
Rig Mobilization Transportation				0180-016				\$90,000			
Welding Construction, & M.	aint Services			0180-016				\$16,500			
Contract Services & Superv				0180-017				\$66,500			
Directional Services	Includes vertical control			0180-017		The second of the second	-	\$120,000			
Equipment Rental				0180-018		-		\$120,000			
Well / Lease Legal Well / Lease Insurance				0180-018		-	-				
Intangible Supplies				0180-018	38 \$7,00			\$1,000			
Damages				0180-019				\$10,000			
Pipeline Interconnect & RO	W Easements			0180-019		0180-0292		\$5,000 \$25,200			
Company Supervision				0180-019	THE R. P. LEWIS CO., LANSING MICH. LANSING MICH.		-	\$20,000			
Overhead Fixed Rate Contingencies	5% (TCP) 5% (CC)			0180-019			-	\$223,400			
Commences	3/01/07/ 0/01/05/	-	TOTAL		\$2,634,90			\$4,690,700			
	TANGIBLE COSTS 0181										
Casing (19.1" - 30")	MINISTEL COSTS CITY			0181-079	33						
Casing (10 1" - 19 0")	440' - 13 3/8" 54 5# J-55 ST&C @ \$42	93/ft		0181-079							
Casing (8.1" - 10.0")	1825' - 9 5/8" 40# J-55 LT&C @ \$33 60			0181-079							
Casing (6.1" - 8.0")	8285' - 7" 29# HPP110 BT&C @ \$30 89			0181-079	\$273,30	0181-0797	,	\$189,100			
Casing (4 1" - 6 0")	9840' - 4 1/2" 13 5# P-110 CDC-HTQ @ 7570' - 2 7/8" 6.5# L-80 IPC Tbg @ \$10	The same of the sa	-	-		0181-0798	-	\$86,900			
Tubing Drilling Head	1570 - 27/6 6:5# L-80 IPC 100 @ 310	0.73/11		0181-08	\$50,0						
Tubing Head & Upper Sect	on					0181-0870		\$30,000			
Horizontal Completion Tools						0181-087		\$75,000			
Subsurface Equip & Artific						0181-0880		\$25,000			
Service Pumps	(1/6) TP/CP/Circ pump			-		0181-088		\$100,000			
Storage Tanks Emissions Control Equipme	(1/6) (10)OT/(6)WT/(2)GB ant (1/6) (6)VRT/(2)VRU/(1)FLARE/(3)KO/	// 11AIR				0181-089		\$95,000			
Separation / Treating Equip						0181-089		\$86,000			
Automation Metering Equip						0181-089	MATERIAL PROPERTY AND ADDRESS OF THE PARTY AND	\$73,000			
Oil/Gas Pipeline-Pipe/Valve						0151-090	-	\$23,000			
Water Pipeline-Pipe/Valves						0181-090	***	\$125,000			
On-site Valves/Fittings/Line Wellhead Flowlines - Const						0181-090		\$58,000			
Cathodic Protection	Idettoil					0181-090	8				
Electrical Installation						0181-090	9	\$191,00			
Equipment Installation						0181-091	DATA NAMED OF PERSONS	\$63,00			
Oil/Gas Pipeline - Construc						0181-092	NAME AND ADDRESS OF THE OWNER, TH	\$33,00			
Water Pipeline - Constructi	on		***************************************	-		0181-092		4			
			TOTAL		\$409,0			\$1,266,00			
		SUB	TOTAL		\$3,043,9	100	-	\$5,956,70			
	TOTA	AL WELL C	OST		\$5	9,000,600					
Operator has	covered by Operator's Extra Expense Insurance secured Extra Expense Insurance covering costs rehase my own well control insurance policy.	e and pay my p of well control, c	roportio	enate shar and redrilli	e of the premium ng as estimated in	Line Item 0180	0-0185				
it neither box is checked above, it	con-operating working interest owner elects to be covere	ed by Operator's w	ell control	insurance							
Prepared by:	H. Buckley		Date	11/14	/2024						
Company Approval:			Date	:							
Joint Owner Interest:	Amount:										
Joint Owner Name:		Signat	ure:								

AUTHORIZATION FOR EXPENDITURE

Well Name: FRESH SQUEEZED 6/5				The second	ESH SQUEEZED		ST: NM
Location: SL: 1620 FSL & 205 FWL	6); BHL: 400 FSL & 100 FEL (5)			ounty: ED	THE RESERVE OF THE PARTY OF THE	C	
Sec. 6 Bik: Survey:		TWP:	185	RNG:	31E Prop. TVD	8251	TMD: 18101
INTAN	GIBLE COSTS 0180			CODE	TCP	CODE	cc
Regulatory Permits & Surveys				0180-0100	-	0180-0200	225.22
Location / Road / Site / Preparation				0180-0105		0180-0205 0180-0206	\$35,00 \$100,00
Location / Restoration	47 de la del 22 de la como (8)	220 000/4		0180-0106		0180-0210	\$89,70
Daywork / Turnkey / Footage Drilling	17 days drig / 3 days comp @ \$ 1700 gai/day @ \$3.90/gai	\$28,00010		0180-0114	-	0180-0214	\$232.60
Fuel Alternale Fuels	1700 gairday @ \$3 90/gai			0180-0115	-	0180-0215	\$72,00
Mud. Chemical & Additives				0180-0120	1	0180-0220	
Mud - Specialized				0180-0121	\$240,000	0180-0221	
Horizontal Drillout Services						0180-0222	\$300,00
Stimulation Toe Preparation						0180-0223	\$25,00
Cementing				0180-0125	-	0180-0225	\$65,00 \$303,70
Logging & Wireline Services				0180-0130		0180-0230 0180-0234	\$18,00
Casing / Tubing / Snubbing Service				0180-0137		0100-0234	\$10,00
Mud Logging Stimulation	51 Stg 20.2 MMgal & 20.2 MM	lhs		0100-0101	1	0180-0241	\$2,146,00
Stimulation Rentals & Other	Or ord 202 mingar & 202 mins	100				0180-0242	\$240,00
Water & Other				0180-0145	\$35,000	0180-0245	\$436,60
Bits				0180-0148	\$74,800	0180-0248	
Inspection & Repair Services				0180-0150	\$50,000	0180-0250	\$5,00
Misc Air & Pumping Services				0180-0154		0180-0254	\$10,00
Testing & Flowback Services				0180-0158	\$12,000	0180-0258	\$24.00
Completion / Workover Rig				0100 010	6450.000	0189-0260	\$10,50
Rig Mobilization				0180-0164		0180-0265	390,00
Transportation			-	0180-0168		0180-0268	\$16,50
Welding Construction, & Maint Services				0180-0170	-	0180-0200	\$66,50
Contract Services & Supervision Directional Services	includes vertical control			0180-0175			
Equipment Rental	andiges vorted control			0180-0180		0180-0280	\$120,00
Well / Lease Legal				0180-0184	\$5,000	0180-0284	
Well / Lease Insurance				0180-0185	\$5,200	0180-0285	
intangible Supplies				0180-0188		0180-0288	\$1,00
Damages				0180-0190	-	0180-0290	\$10,00
Pipeline Interconnect & ROW Easement	5			0180-0192		0180-0292	\$5,00 \$25,20
Company Supervision				0180-0195	-	0180-0295 0180-0296	\$20.00
Overhead Fixed Rate	D) E9/ (CC)			0180-0196	-	0180-0299	\$223,40
Contingencies 5% (TC	P) 5% (CC)	т	OTAL	0100-0100	\$2,634,900		\$4,690,70
		ACCOUNT OF THE PARTY OF THE PAR	O I AL				
	SIBLE COSTS 0181			0181-0793			
Casing (19 1" - 30")	12 42 00 F 4 5 W 1 5 5 CT 2 C @ \$47 024	a		0181-0794	-		
The state of the s)' - 13 3/8" 54 5# J-55 ST&C @ \$42 93/ 25' - 9 5/8" 40# J-55 LT&C @ \$33 60/ft	1].		0181-0795			
	35' - 7" 29# HPP110 BT&C @ \$30 89/ft			0181-0796	-		
	15' - 4 1/2" 13 5# P-110 CDC-HTQ @ \$					0181-0797	\$190,50
	15' - 2 7/8" 6 5# L-80 IPC Thg @ \$10.75					0181-0798	\$87.40
Drilling Head				0181-0860	\$50,000		
Tubing Head & Upper Section						0181-0870	\$30,00
Horizontal Completion Tools						0181-0871	\$75.00
Subsurface Equip & Artificial Lift				1	-	0181-0880	\$25,00 \$13,00
	6) TP/CP/Circ pump			-		0181-0890	\$100.00
The second secon	6) (10)OT/(6)WT/(2)GB	AIC		-	-	0181-0892	\$95.0
The state of the s	6) (6)VRT/(2)VRU/(1)FLARE/(3)KO/(1)	AIK				0181-0895	\$86.0
Separation / Treating Equipment (1/ Automation Melering Equipment	6) (6)H SEP/(2)V SEP/(4)VHT/(2)HHT					0181-0898	\$73.0
Oil/Gas Pipeline-Pipe/Valves&Misc						0181-0900	\$23,0
Water Pipeline-Pipe/Valves & Misc						0181-0901	
On-site Valves/Fillings/Lines&Misc						0181-0906	
Wellhead Flowlines - Construction						0181-0907	
Cathodic Protection						0181-0908	
						0181-0909	-
Electrical Installation					-	0181-0910	-
Electrical Installation Equipment Installation						0181-0920	
Equipment Installation Oil/Gas Pipeline - Construction				-		0181-0021	
Equipment Installation						0181-0921	
Equipment Installation Oil/Gas Pipeline - Construction		1	TOTAL		\$410,700		\$1,267,9
Equipment Installation Oil/Gas Pipeline - Construction			TOTAL	-	\$410,700 \$3,045,600		\$1,267,9
Equipment Installation Oil/Gas Pipeline - Construction	TOTAL	SUBT	TOTAL	-	\$3,045,600		\$1,267,9
Equipment Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction	TOTAL		TOTAL	-	\$3,045,600		\$1,267,9
Equipment Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction Extra Expense Insurance		SUBT	OST		\$3,045,600 \$9,0		\$1,267,9
Equipment Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction Extra Expense Insurance	nezator's Extra Expense Insurance a	WELL CO	OST	onate share	\$3,045,600 \$9,0	04,200	\$1,267,9 \$5,958,6
Equipment Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction Extra Expense Insurance I elect to be covered by O Operator has secured Extra	perator's Extra Expense Insurance a Expense Insurance covering costs of	WELL CO	OST	onate share	\$3,045,600 \$9,0	04,200	\$1,267,5 \$5,958,6
Equipment Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction Extra Expense Insurance Letect to be covered by O Operator has secured Extra Letect to purchase my ow	perator's Extra Expense Insurance a Expense Insurance covering costs of virus well control insurance policy.	WELL CO	OST roportion	onate share and redrilling	\$3,045,600 \$9,0	04,200	\$1,267,5 \$5,958,6
Equipment Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction Extra Expense Insurance Letect to be covered by O Operator has secured Extra Letect to purchase my ow	perator's Extra Expense Insurance a Expense Insurance covering costs of virus well control insurance policy.	WELL CO	OST roportion	onate share and redrilling	\$3,045,600 \$9,0	04,200	\$1,267,5 \$5,958,6
Equipment Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction Extra Expense Insurance Letect to be covered by O Operator has secured Extra Letect to purchase my ow	perator's Extra Expense Insurance a Expense Insurance covering costs of vinwell control insurance policy, orking interest owner elects to be covered to	WELL CO	OST roportion	onate share and redrilling	\$3,045,600 \$9,0 of the premium. g as estimated in Lin	04,200	\$1,267,9 \$5,958,6
Equipment Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction Extra Expense Insurance Letect to be covered by O Operator has secured Extra Letect to purchase my ow	perator's Extra Expense Insurance a Expense Insurance covering costs of virus well control insurance policy.	WELL CO	DST reportion up	onate share and redrilling this urance 11/14/2	\$3,045,600 \$9,0 of the premium. g as estimated in Lin	04,200	\$1,267,9 \$5,958,6
Equipment Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction Extra Expense Insurance Letect to be covered by O Operator has secured Extra Letect to purchase my ow	perator's Extra Expense Insurance a Expense Insurance covering costs of vinwell control insurance policy, orking interest owner elects to be covered to	WELL CO	OST roportion lean up	onate share and redrilling this urance 11/14/2	\$3,045,600 \$9,0 of the premium. g as estimated in Lin	04,200	\$1,267,9 \$5,958,6
Equipment Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction Extra Expense Insurance letect to be covered by Operator has secured Extra letect to purchase my ow If neither box is checked above non-operating we Prepared by: Company Approval:	perator's Extra Expense Insurance a Expense Insurance covering costs of v in well control insurance policy. orking interest owner elects to be covered to H. Buckley	WELL CO	DST reportion up	onate share and redrilling this urance 11/14/2	\$3,045,600 \$9,0 of the premium. g as estimated in Lin	04,200	\$1,267,9 \$5,958,6
Equipment Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction Extra Expense Insurance I elect to be covered by Operator has secured Extra Lelect to purchase my ow if neither box is checked above, non-operating with Prepared by:	perator's Extra Expense Insurance a Expense Insurance covering costs of vinwell control insurance policy, orking interest owner elects to be covered to	WELL CO	rotal Post roportic lean up all centro Date	onate share and redrilling this urance 11/14/2	\$3,045,600 \$9,0 of the premium. g as estimated in Lin	04,200	\$1,267,5 \$5,958,6

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATIONS OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case Nos. 25661 & 25662

VERIFIED STATEMENT OF CHARLES CROSBY

Charles Crosby, being duly sworn upon his oath, deposes and states:

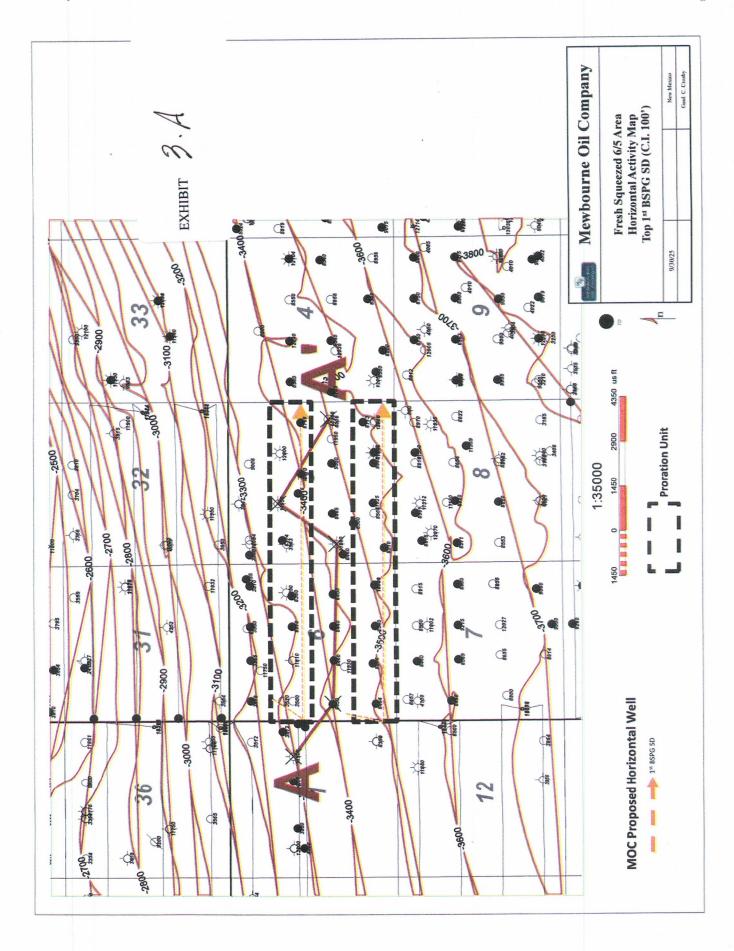
- 1. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have previously been qualified by the Division as an expert geologist.
- 2. Mewbourne filed this application with the Oil Conservation Division for orders pooling all uncommitted mineral interest owners in the Bone Spring formation underlying proximity tract horizontal spacing units comprised of the N/2 of Sections 5 and 6, and separately the S/2 of Sections 5 and 6, Township18 South, Range 31 East, NMPM, EddyCounty, New Mexico. Applicant proposes to drill several wells to test the First and Second Bone Spring zones:
- 3. Attached as Exhibit 3-A is a Horizontal Activity Map showing the proposed First Bone Spring development. Structure dips to the south. There are no immediately offsetting First Bone Spring wells.
- 4. Attached as Exhibit 3-B is a Horizontal Activity Map showing all existing and proposed Second Bone Spring development in the area. Structure dips to the south. There are a number of offsetting Second Bone Spring tests, which are all oriented as laydown wells.
- 5. Attached as Exhibits 3-C and 3-D are cross-sections of the First and Second Bone Spring zones, respectively. The logs on the cross-sections give a representative sample of the First and Second Bone Spring zones. Both target zones are continuous and uniformly thick in the well units.
 - 6. From the maps I conclude that:
 - (a) The horizontal spacing units are justified from a geologic standpoint;
 - (b) The target zones in this case are continuous and uniformly thick in the well units.

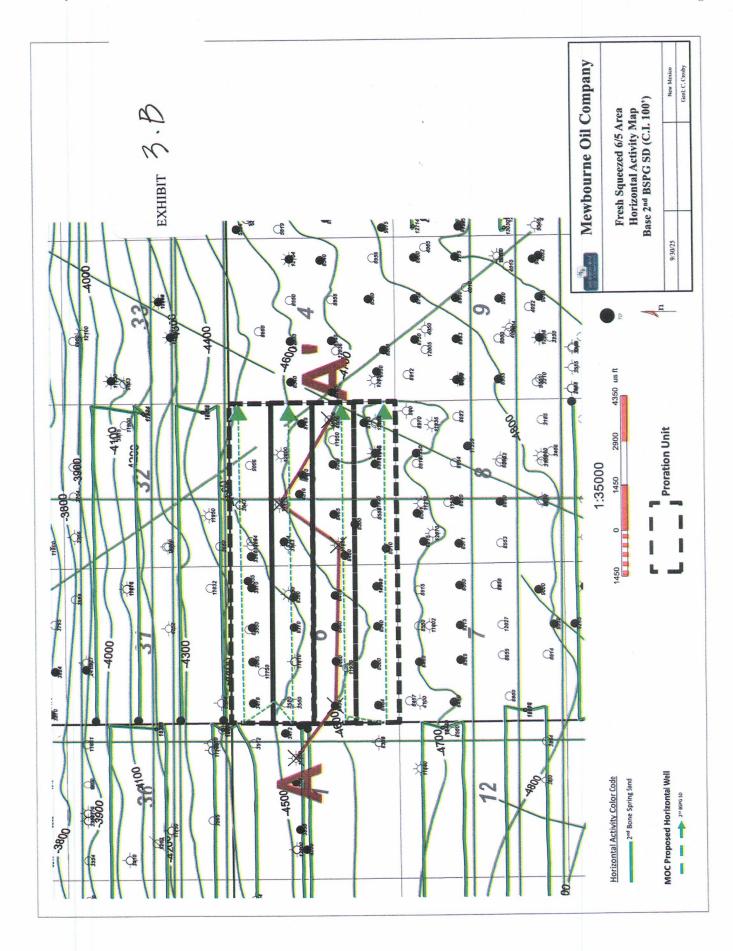
EXHIBIT 3

- (c) The quarter-quarter sections in the well units will contribute more or less equally to production from each well.
- (d) There is no faulting or other Impediment affecting the drilling of the wells.
- 7. Bone Spring wells drilled in the area show a preference for laydown well units.
- 8. The attachments to this affidavit were prepared by me or under my supervision.
- 9. The granting of these applications is in the interests of conservation and the prevention of waste.

I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 9 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

10/2/2025	Charles Crosby
Date	Charles Crosby





Released to Imaging: 10/2/2025 4:10:31 PM



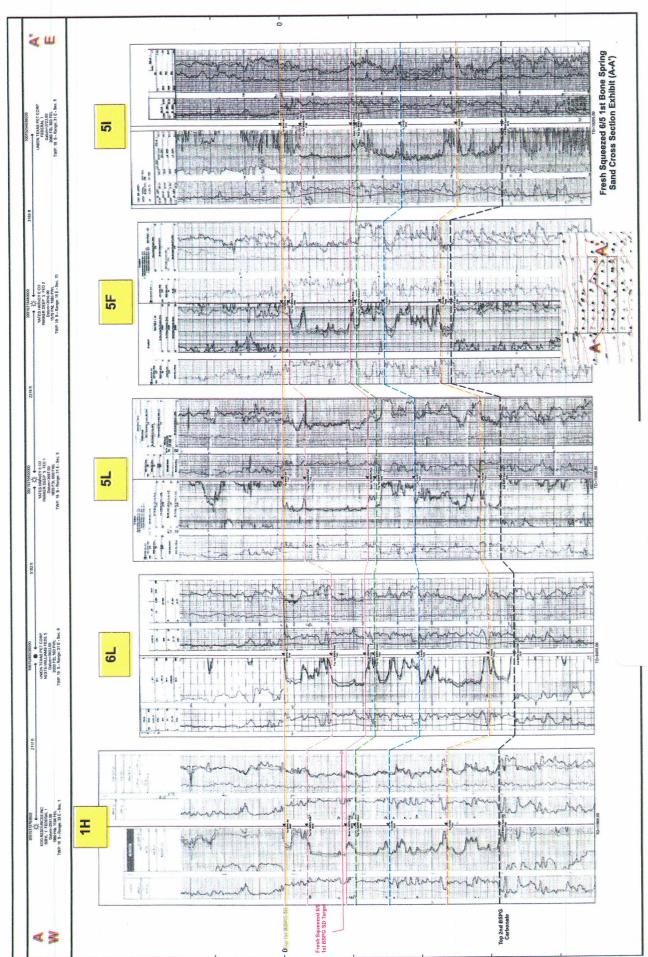
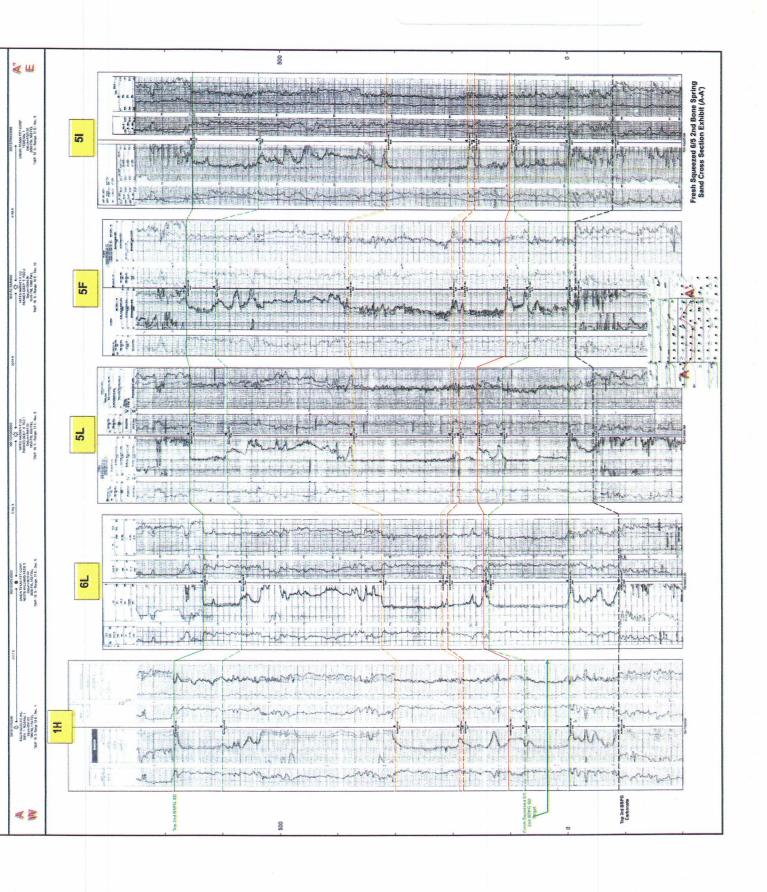


EXHIBIT 3.1



STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 25661 & 25662

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce deposes and states:

- I am over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I am an attorney for Mewbourne Oil Company ("Mewbourne").
- 3. Mewbourne has conducted a good faith, diligent effort to determine the names and current addresses of the interest owners entitled to receive notice of the applications filed herein.
- 4. Notice of the applications was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified receipts are attached hereto as Exhibit 4-A.
 - Mewbourne has complied with the notice provisions of Division Rules.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in Paragraphs 1 through 5 is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.

Date

James Bruce

EXHIBIT 4

JAMES BRUCE Attorney at Law

Post Office Box 1056 Santa Fe, New Mexico 87504

369 Montezuma Avenue, No. 213 Santa Fe, New Mexico 87501

Phone: (505-982-2043 Cell: (505) 660-6612

jamesbruc@aol.com

September 18, 2025

To Person Listed on Exhibit A

Ladies and Gentlemen:

EXHIBIT U.A

Mewbourne Oil Company has filed the enclosed applications with the New Mexico Oil Conservation Division requesting compulsory pooling, as follows:

Case No. 25661: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico: Mewbourne Oil Company ("Applicant") has filed an application with the Oil Conservation Division (the "Division") for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard spacing unit comprised of Lots 1-4 and the S/2N/2 (the N/2) of Section 5, and Lots 1-5, SE/4NW/4, and S/2NE/4 (the N/2) of Section 6, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico (the "Unit). Applicant proposes to drill the following wells in the Unit:

- (a) The Fresh Squeezed 6/5 Fed. Com. Well No. 404H, with a first take point in the SW/4NW/4 (Unit E) of Section 6 and a last take point in the SE/4NE/4 (Unit H) of Section 5;
- (b) The Fresh Squeezed 6/5 Fed. Com. Well No. 521H, with a first take point in the NW/4NW/4 (Unit D) of Section 6 and a last take point in the NE/4NE/4 (Unit A) of Section 5; and
- (c) The Fresh Squeezed 6/5 Fed. Com. Well No. 523H, with a first take point in the SW/4NW/4 (Unit E) of Section 6 and a last take point in the SE/4NE/4 (Unit H) of Section 5.

Case No. 25662: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico: Mewbourne Oil Company ("Applicant") has filed an application with the Oil Conservation Division (the "Division") for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard spacing

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- (a) The Fresh Squeezed 6/5 Fed. Com. Well No. 408H, with a first take point in the SW/4SW/4 (Unit M) of Section 6 and a last take point in the SE/4SE/4 (Unit P) of Section 5;
- (b) The Fresh Squeezed 6/5 Fed. Com. Well No. 526H, with a first take point in the NW/4SW/4 (Unit L) of Section 6 and a last take point in the NE/4SE/4 (Unit I) of Section 5; and
- (c) The Fresh Squeezed 6/5 Fed. Com. Well No. 528H, with a first take point in the SW/4SW/4 (Unit M) of Section 6 and a last take point in the SE/4SE/4 (Unit P) of Section 5.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Applicant as operator of the wells and the Units, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells.

These matters are scheduled for hearing at 9:00 a.m. on Thursday, October 9, 2025. The hearing may be attended (a) in person in Pecos Hall of the Wendell Chino Building, First Floor, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, or (b) via the Division's virtual meeting platform. To view the hearing docket and determine how to participate in an electronic hearing, go to contact Freva https://www.emnrd.nm.gov/ocd/hearing-info/ or Freya.Tschantz@emnrd.nm.gov. You are not required to attend the hearing, but an owner of an interest affected by the applications may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date. A party appearing in a Division case is required to file a Pre-Hearing Statement with the Division no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov and should include: The name of the party and the party's attorney; a concise statement of the case; the names of witnesses the party will call to testify at the hearing; the approximate time it will take the party to present its case; and any procedural matters that need to be resolved before the hearing. The Pre-Hearing Statement must also be provided to applicant's attorney, James Bruce, at the above address.

Very truly yours,

James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT A

MRC Delaware Resources, LLC 5400 LBJ Freeway, Suite 1500 Dallas, Texas 75240

Devon Energy Production Company, L.P. 333 W. Sheridan Ave. Oklahoma City, Oklahoma 73102

Chevron U.S.A. Inc. 6301 Deauville Blvd. Midland, Texas 79706

Chief Capital (O&G) II LLC 8111 Westchester Dr., Suite 900 Dallas, Texas 75225

EOG Resources, Inc. Midland Division - Land Dept. P.O. Box 2267 Midland, Texas 79702 Attn: Land Manager

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CASE NOS. 25661 & 25662

STATUS OF CERTIFIED NOTICE

INTEREST OWNER	MAIING DATE	RECEIPT DATE	CARD RETURNED
MRC Delaware Resources, LLC	September 18, 2025	Unknown	No
Devon Energy Production Company, L.P.	September 18, 2025	Unknown	No
Chevron U.S.A. Inc.	September 18, 2025	Unknown	No
EOG Resources, Inc.,	September 18, 2025	Unknown	No
Chief Capital (O&G) II LLC	September 18, 2025	Unknown	No

EXHIBIT 4.3

Affidavit of Publication

64730 No. Publisher State of New Mexico County of Eddy:

Adrian Hedden

being duly sworn, sayes that he is the

Publisher

of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad, said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said Carlsbad Current Argus, a weekly newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for Consecutive weeks/day on the same

day as follows:

First Publication

September 25, 2025

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Seventh Publication

Eighth Publication

Subscribed ans sworn before me this

25th

day of

Septermber

2025

LATISHA ROMINE Notary Public, State of New Mexico Commission No. 1076338 My Commission Expires 05-12-2027

Latisha Romine

Notary Public, Eddy County, New Mexico



Copy of Publication:

NOTICE

To: MRC Delaware Resources, LLC, Devon Energy Production Company, L.P., Chevron U.S.A. Inc., Chief Capital (O&G) II LLC, and EOG Resources, Inc., or your successors or assigns: Mewbourne Oil Company has filed the following applications with the New Mexico Oil Conservation Division requesting compulsory

Case No. 25661: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico: Mewbourne Oil Company (Applicant) has filed an application with the Oil Conservation Division (the Division) for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard spacing unit comprised to Lots 1-4 and the S/2N/2 (the N/2) of Section 5, and Lots 1-5, SE/4NW/4, and S/2NE/4 (the N/2) of Section 6, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico (the Unit). Applicant proposes to drill the following wells in the Unit:

(a) The Fresh Squeezed 6/5 Fed. Com. Well No. 404H, with a first take point in the SW/4NW/4 (Unit E) of Section 6 and a last take point in the SE/4NE/4 (Unit H) of Section 5;
(b) The Fresh Squeezed 6/5 Fed. Com. Well No. 521H, with a first take point in the NW/4NW/4 (Unit D) of Section 6 and a last take point in the NE/4NE/4 (Unit A) of Section 5; and
(c) The Fresh Squeezed 6/5 Fed. Com. Well No. 523H, with a first take point in the SW/4NW/4 (Unit E) of Section 6 and a last take point in the SE/4NE/4 (Unit H) of Section 5. take point in the SE/4NE/4 (Unit H) of Section 5.

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(a) The Fresh Squeezed 6/5 Fed. Com. Well No. 408H, with a first take point in the SW/4SW/4 (Unit M) of Section 6 and a last take point in the SE/4SE/4 (Unit P) of Section 5;
(b) The Fresh Squeezed 6/5 Fed. Com. Well No. 526H, with a first take point in the NW/4SW/4 (Unit L) of Section 6 and a last take point in the NE/4SE/4 (Unit I) of Section 5; and
(c) The Fresh Squeezed 6/5 Fed. Com. Well No. 528H, with a first take point in the SW/4SW/4 (Unit M) of Section 6 and a last take point in the SE/4SE/4 (Unit P) of Section 5.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells working interest owners, designation of Applicant as operator of the wells and the Units, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells.

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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25662

APPLICATION

Mewbourne Oil Company ("Applicant") files this application with the Oil Conservation Division (the "Division") for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard spacing unit comprised of the S/2 of Section 5, and Lots 3,4, E/2SW/4, and SE/4 (the S/2) of Section 6, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico (the "Unit). In support of this application, Applicant states:

- 1. Applicant is an interest owner and operator in the Unit, and has the right to drill a well or wells thereon.
 - 2. Applicant proposes to drill the following wells in the Unit:
 - (a) The Fresh Squeezed 6/5 Fed. Com. Well No. 408H, with a first take point in the SW/4SW/4 (Unit M) of Section 6 and a last take point in the SE/4SE/4 (Unit P) of Section 5;
 - (b) The Fresh Squeezed 6/5 Fed. Com. Well No. 526H, with a first take point in the NW/4SW/4 (Unit L) of Section 6 and a last take point in the NE/4SE/4 (Unit I) of Section 5; and
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EXHIBIT (

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3. Although Applicant has in good faith sought to obtain voluntary joinder of all other

mineral interest owners in the Unit to participate in the drilling of the wells or to otherwise commit

their interests to the wells, certain interest owners have failed or refused to commit their interests.

Therefore, Applicant seeks an order pooling all uncommitted mineral interest owners in the Bone

Spring formation underlying the Unit, pursuant to NMSA 1978 Sec. 70-2-17.

4. The pooling of all uncommitted mineral interest owners in the Bone Spring

formation underlying the Unit will prevent the drilling of unnecessary wells, prevent waste, and

protect correlative rights.

WHEREFORE, Applicant requests this application be set for hearing before an Examiner

of the Division, and, after notice and hearing, the Division issue its order:

A. Pooling all uncommitted mineral interest owners in the Bone Spring formation

underlying the Unit;

В. Designating Applicant as operator of the wells and the Unit;

C. Considering the cost of drilling, completing, testing, and equipping the wells, and

allocating the cost thereof among the wells' working interest owners;

D. Approving actual operating charges and costs charged for supervision, together

with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling, completing, testing, and

equipping the wells in the event a working interest owner elects not to participate in the wells

Respectfully submitted,

James Bruce

Attorney for Mewbourne Oil Company

Post Office Box 1056

Santa Fe, New Mexico 87504

Phone: (505) 982-2043

Cell: (505) 660-6612

jamesbruc@aol.com

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico: Mewbourne Oil Company ("Applicant") has filed an application with the Oil Conservation Division (the "Division") for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard spacing unit comprised the S/2 of Section 5, and Lots 3,4, E/2SW/4, and SE/4 (the S/2) of Section 6, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico (the "Unit). Applicant proposes to drill the following wells in the Unit:

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