

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY PARTNERS LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25532

NOTICE OF AMENDED EXHIBIT PACKET

As requested by the New Mexico Oil Conservation Division at the October 9, 2025,
hearing in this matter, Spur Energy Partners LLC submits the following amended exhibit packet
which includes an amended Compulsory Pooling Checklist.

Respectfully submitted,

HARDY McLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

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Counsel for Spur Energy Partners LLC

**STATE OF NEW MEXICO
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EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Markus Wesner
A-1	Application & Proposed Notice of Hearing
A-2	Term Assignment of Oil and Gas Leases
A-3	C-102s
A-4	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-5	Sample Well Proposal Letter & AFEs
A-6	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Matthew Van Wie
B-1	Location Map
B-2	Subsea Structure Map
B-3	Structural Cross-Section
B-4	Gun Barrel Diagram
Exhibit C	Self-Affirmed Statement of Jaclyn M. McLean
C-1	Notice Letter to All Interested Parties Sent September 19, 2025
C-2	Postal Delivery Report
C-3	Electronic Return Receipts
C-4	Affidavit of Publication for September 23, 2025

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25532	APPLICANT'S RESPONSE
Date: October 9, 2025	
Applicant	Spur Energy Partners LLC
Designated Operator & OGRID (affiliation if applicable)	Spur Energy Partners LLC (OGRID No. 328947)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	N/A
Well Family	Friesian 3 Federal
Formation/Pool	
Formation Name(s) or Vertical Extent:	Yeso
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	From the top of the Yeso formation at a stratigraphic equivalent of 2,192' as observed on the Ottawa "AOW" Federal #2 [30-015-28753] Schlumberger Compensated Neutron/Litho-Density Log to 5,000' TVD.
Pool Name and Pool Code:	Penasco Draw; SA-Yeso Pool (Code 50270)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	quarter-quarter
Orientation:	East to West
Description: TRS/County	S/2 of Section 3, Township 19 South, Range 25 East, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	Yes, Applicant seeks to pool those uncommitted interests from the top of the Yeso formation at a stratigraphic equivalent of 2,192' as observed on the Ottawa "AOW" Federal #2 [30-015-28753] Schlumberger Compensated Neutron/Litho-Density Log to 5,000' TVD.
Proximity Tracts: If yes, description	Yes, The completed interval of the Friesian 3 Federal Com 1H well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and S/2 S/2 of Section 3 to allow for the creation of a 320-acre standard, horizontal spacing unit.
Proximity Defining Well: if yes, description	Friesian 3 Federal Com 1H
Applicant's Ownership in Each Tract	Exhibit A-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Friesian 3 Federal Com 1H (API No. Pending) SHL: 1,320' FSL & 630' FWL (Unit L), Section 2, T19S-R25E BHL: 1,500' FSL & 50' FWL (Unit L), Section 3, T19S-R25E Completion Target: Yeso (Approx. 2,340' TVD)
Well #2	Friesian 3 Federal Com 10H (API No. Pending) SHL: 1,300' FSL & 630' FWL (Unit M), Section 2, T19S-R25E BHL: 775' FSL & 50' FWL (Unit M), Section 3, T19S-R25E Completion Target: Yeso (Approx. 2,565' TVD)
Well #3	Friesian 3 Federal Com 11H (API No. Pending) SHL: 1,360' FSL & 630' FWL (Unit L), Section 2, T19S-R25E BHL: 2,310' FSL & 50' FWL (Unit L), Section 3, T19S-R25E Completion Target: Yeso (Approx. 2,500' TVD)
Well #4	Friesian 3 Federal Com 70H (API No. Pending) SHL: 1,280' FSL & 630' FWL (Unit M), Section 2, T19S-R25E BHL: 330' FSL & 50' FWL (Unit M), Section 3, T19S-R25E Completion Target: Yeso (Approx. 3,200' TVD)

Well #5	Friesian 3 Federal Com 71H (API No. Pending) SHL: 1,340' FSL & 630' FWL (Unit L), Section 2, T19S-R25E BHL: 1,800' FSL & 50' FWL (Unit L), Section 3, T19S-R25E Completion Target: Yeso (Approx. 3,150' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A-5
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-2
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	Exhibit A-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	Exhibit A-2
Joinder	
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	Exhibits A, B
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-4
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	10/1/2025

**STATE OF NEW MEXICO
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**APPLICATION OF SPUR ENERGY PARTNERS LLC
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CASE NO. 25532

**SELF-AFFIRMED STATEMENT
OF MARKUS WESNER**

1. I am a contract landman with Spur Energy Partners LLC (“Spur”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of Spur’s application and proposed hearing notice are attached as **Exhibit A-1.**

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. Spur seeks to pool all uncommitted interests from the top of the Yeso formation to approximately 5,000’ TVD underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 3, Township 19 South, Range 25 East, Eddy County, New Mexico (“Unit”).

5. The Unit will be dedicated to the following wells (“Wells”):

- a. **Friesian 3 Federal Com 1H, Friesian 3 Federal Com 11H, and Friesian 3 Federal Com 71H**, which will be drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 2 to bottom hole locations in the NW/4 SW/4 (Unit L) of Section 3; and

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Exhibit A**

- b. **Friesian 3 Federal Com 10H** and **Friesian 3 Federal Com 70H**, which will be drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 2 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 3.

6. The completed intervals of the Wells will be orthodox.

7. The completed interval of the **Friesian 3 Federal Com 1H** well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and S/2 S/2 of Section 3 to allow for the creation of a 320-acre standard, horizontal spacing unit.

8. A depth severance exists within the Unit. Therefore, Spur only seeks to pool uncommitted interests from the top of the Yeso formation at a stratigraphic equivalent of 2,192' as observed on the Ottawa "AOW" Federal #2 [30-015-28753] Schlumberger Compensated Neutron/Litho-Density Log to 5,000' TVD.

9. The 5,000' TVD depth severance is set out in the Term Assignment of Oil and Gas Leases dated the 10th day of February, 2014, by and between EGL Resources, Inc., as Assignor, and COG Operating LLC, as Assignee, covering the S/2 SE/4 and other lands, recorded in Book 997, Page 866 of the Official Public Records of Eddy County, Texas. The Term Assignment of Oil and Gas Leases is attached as **Exhibit A-2**. The Term Assignment of Oil and Gas Leases conveys operating rights "INSOFAR AND ONLY INSOFAR AS the lands cover those depths from the top of the Glorieta formation down to 5,000 feet subsurface". While the S/2 SE/4 is only a portion of the entire acreage Spur seeks to pool into this Unit, Spur seeks to pool interests only from the top of the Yeso to 5,000' TVD due to the depth severance set out in **Exhibit A-2**.

10. **Exhibit A-3** contains the C-102s for the Wells.

11. **Exhibit A-4** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Spur seeks to pool highlighted in yellow.

12. Spur has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

13. **Exhibit A-5** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

14. In my opinion, Spur made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-6**.

15. Spur requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Spur and other operators in the vicinity.

16. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

17. In my opinion, the granting of Spur's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

18. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury

under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.



MARKUS WESNER

09/18/2025

Date

**STATE OF NEW MEXICO
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CASE NO. 25532

APPLICATION

Pursuant to NMSA 1978, Section 70-2-17, Spur Energy Partners LLC (OGRID No. 328947) (“Spur” or “Applicant”) applies for an order pooling all uncommitted interests from the top of the Yeso Formation to approximately 5,000’ TVD underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 3, Township 19 South, Range 25 East, Eddy County, New Mexico (“Unit”). In support of this application, Spur states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. Applicant seeks to dedicate the Unit to the following wells (“Wells”):
 - a. **Friesian 3 Federal Com 1H, Friesian 3 Federal Com 11H, and Friesian 3 Federal Com 71H**, which will be drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 2 to bottom hole locations in the NW/4 SW/4 (Unit L) of Section 3; and
 - b. **Friesian 3 Federal Com 10H and Friesian 3 Federal Com 70H**, which will be drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 2 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 3.
3. The completed intervals of the Wells will be orthodox.
4. A depth severance exists within the Unit. Therefore, Applicant only seeks to pool

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Exhibit A-1**

those uncommitted interests from the top of the Yeso formation to 5,000' TVD.

5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 11, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY MCLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Jaime R. Kennedy

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COUNSEL FOR SPUR ENERGY PARTNERS LLC

Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests from the top of the Yeso Formation to approximately 5,000' TVD underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 3, Township 19 South, Range 25 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): **Friesian 3 Federal Com 1H**, **Friesian 3 Federal Com 11H**, and **Friesian 3 Federal Com 71H**, which will be drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 2 to bottom hole locations in the NW/4 SW/4 (Unit L) of Section 3; and **Friesian 3 Federal Com 10H** and **Friesian 3 Federal Com 70H**, which will be drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 2 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 3. The completed intervals of the Wells will be orthodox. A depth severance exists within the Unit. Therefore, Applicant only seeks to pool those uncommitted interests from the top of the Yeso formation to 5,000' TVD. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 11.5 miles southwest of Artesia, New Mexico.

TERM ASSIGNMENT
OF OIL AND GAS LEASES

STATE OF NEW MEXICO

§

COUNTY OF EDDY

§

§

KNOW ALL MEN BY THESE PRESENTS:

THAT, **EGL Resources, Inc.**, whose address is **P.O. Box 10886, Midland, TX 79702**, hereinafter referred to as "Assignor", for good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, subject to the terms, provisions, conditions, reservations and exceptions hereinafter set forth in this **Term Assignment of Oil and Gas Leases** ("Assignment"), do hereby assign, transfer and convey unto **COG Operating LLC**, whose address is **One Concho Center, 600 W. Illinois Avenue, Midland, Texas 79701**, hereinafter referred to as "Assignee", all of Assignor's right, title and interest in and to the oil and gas leases described in Exhibit "A", attached hereto and made a part hereof ("Leases"), **INSOFAR AS AND ONLY INSOFAR AS** the Leases covers and affects those lands and depths described on Exhibit "A" hereto, hereinafter referred to as "the assigned premises," said lands being situated in Eddy County, New Mexico. This Assignment shall be effective as of the Effective Date described below.

Assignor reserves and excepts unto itself, its successors and assigns, an overriding royalty interest in production from the assigned premises equal to the difference between existing leasehold burdens on the Leases (to be determined separately as to each Lease, considering that all Leases may not be burdened by the same leasehold burdens) and **twenty-five percent (25%)** in and to all oil, gas and associated hydrocarbons produced, saved and sold from the assigned premises, said overriding royalty interest to be paid to Assignor free and clear of all costs development and operation, but subject to its proportionate share of applicable production and severance taxes. If a Lease covers less than the full, undivided interest in the lands covered thereby or if Assignor owns less than the full, undivided interest in a Lease, then the overriding royalty interest herein reserved in such Lease shall be reduced in proportion to the interest therein owned by Assignor. If the Assignor assigns less than the full, undivided interest in a Lease, then the overriding royalty interest herein reserved in such Lease shall be reduced in proportion to the interest therein assigned by Assignor.

This Assignment shall be for an initial term of **three (3) years** from and after the Effective Date hereof ("Initial Term") and for so long thereafter as oil and/or gas is produced or is capable of being produced in paying quantities by Assignee from the assigned premises or lands pooled therewith as provided herein; provided, however, that if oil and/or gas is not being produced or is not capable of being produced in paying quantities by Assignee on the assigned premises or lands pooled therewith at the end of the Initial Term, this Assignment shall not terminate if Assignee is then engaged in actual drilling, completion or reworking operations, as the case may be, ("Operations") on the assigned premises or lands pooled therewith and Assignee continues such Operations with no cessation of more than one hundred eighty (180) days,

between the completion of Operations on one well and the commencement of Operations on the next well ("Continuous Drilling Operations") until production in paying quantities is obtained by Assignee on the assigned premises or lands pooled therewith. If oil and/or gas is being produced or is capable of being produced in paying quantities by Assignee on the assigned premises or lands pooled therewith at the end of the Initial Term (or any extension thereof if the Initial Term is being extended by Operations as provided above), but not all of the assigned premises are included within a spacing and proration unit or (for horizontal wells) a project area ("Unit") with a well located thereon capable of producing oil and/or gas in paying quantities, this Assignment shall continue in force as to all of the assigned premises so long as Assignee maintains Continuous Drilling Operations. At the expiration of the Initial Term (including any extension thereof), or upon the cessation of Continuous Drilling Operations, if applicable, whichever occurs later, this Assignment shall automatically terminate and revert to Assignor as to: 1) those portions of the assigned premises not then included within a Unit upon which there is a well producing or capable of producing in paying quantities; 2) those portions of the assigned premises included within a Unit in which a well has ceased to produce and such well or replacement therefor is not being drilled or reworked in accordance with the additional drilling or reworking provisions below; and 3) on a Unit-by-Unit basis, all subsurface depths under the assigned premises included within a Unit which are deeper than the stratigraphic equivalent of 100 feet below the base of the deepest producing formation encountered in the well drilled by Assignee situated on such Unit, and a reassignment of the lands and depths that have reverted to Assignor shall be made by Assignee in accordance with the reassignment provisions set forth below. As used in this Assignment, the term "horizontal well" shall mean a directional well bore with one or more laterals that extend a minimum of one hundred (100) feet horizontally in the target zone. Operations for drilling shall be deemed hereunder to be "commenced" on the date the drill bit enters the earth for the drilling of a validly permitted well utilizing a drilling rig capable of drilling to the permitted depth. A well shall be deemed hereunder to be "completed" on the date that is (i) ten (10) days after the well reaches total depth in the event no attempt is made to complete the well as a producer of oil or gas by the running of production casing (a "dry hole") or (ii) thirty (30) days after the date production casing is cemented in the well (as reflected by the cementing affidavit required to be filed with the governmental authority having jurisdiction) in the event an attempt is made to complete the well as a producer of oil or gas.

Insofar as Assignor is able to grant such rights, Assignee, at its option, is hereby granted the right to pool, unitize or combine the assigned premises or any portion thereof as to oil or gas, or either of them, with any other lands, lease or leases in the immediate vicinity thereof to the extent hereinafter stipulated, when in Assignee's judgment it is necessary and advisable to do so in order to properly explore or to develop and operate the assigned premises in compliance with the lawful authority having jurisdiction over such matters in the State where the assigned premises are located, or when to do so would, in the judgment of Assignee, promote the conservation of oil and gas in and under and that may be produced from the assigned premises.

For all purposes under the terms of this Assignment, a spacing and proration unit shall be formed for and dedicated to a vertical well and a project area shall be formed for and dedicated to a horizontal well as prescribed or permitted by applicable rules and regulations of the New Mexico Oil Conservation Division of the Energy, Minerals and Natural Resources Department or any governmental agency having jurisdiction to do so.

If, at any time beyond the expiration of the Initial Term or upon the cessation of Continuous Drilling Operations, if applicable, production of oil and/or gas in paying quantities should cease from any Unit retained by Assignee, that portion of the assigned premises included within such Unit (and all depths earned in such Unit) shall automatically revert to Assignor unless Assignee conducts additional drilling or reworking operations within sixty (60) days after such cessation and continues such operations with no cessation of more than sixty (60) consecutive days until production in paying quantities is re-established from such Unit. In addition, if a Lease, or any portion thereof, is maintained in effect by shut-in royalties, then the provisions of this Assignment shall conform to such terms and it shall be considered hereunder that production in paying quantities is being obtained from the assigned premises, but only with respect to those Units on which a well has been drilled by Assignee that is capable of producing in paying quantities. As used in this Assignment, the term "reworking operations" shall include any and all operations reasonably calculated to obtain or restore production from a well.

At such time as any portion of the assigned premises reverts to Assignor, as provided herein, Assignee shall, within sixty (60) days after such reversion, reassign to Assignor such leasehold free and clear of all burdens created or incurred by Assignee or which may have become a burden on the assigned premises as a consequence of Assignee's ownership thereof, and with any and all wells drilled thereon by Assignee being properly plugged and abandoned by Assignee in full compliance with all applicable laws and regulations and, further, with the restoration of the surface of the assigned premises utilized by Assignee for its operations hereunder being fully performed by Assignee, all at its sole cost and expense. Notwithstanding the foregoing assignment, Assignee shall have the right for a period of ninety (90) days after the expiration of this Assignment or any portion thereof to remove all property and fixtures of Assignee placed upon the assigned premises or portion thereof that have reverted to Assignor. Notwithstanding any partial termination of this Assignment, Assignee shall continue to have the right of ingress and egress across the portion of the assigned premises that revert to Assignor hereunder, including the right to build and use roads, lay pipelines, erect power lines and to conduct any other activities or operations that are necessary or convenient in connection with Assignee's operations or activities on the portion of the assigned premises retained by Assignee.

ASSIGNEE RELEASES AND AGREES TO INDEMNIFY, DEFEND, AND HOLD HARMLESS ASSIGNOR, ITS PARTNERS AND AFFILIATES AND ALL OF THEIR OFFICERS, EMPLOYEES, REPRESENTATIVES, AGENTS, SUCCESSORS AND ASSIGNS (COLLECTIVELY "ASSIGNOR GROUP"), FROM AND AGAINST ANY AND ALL CLAIMS, DEMANDS AND CAUSES OF ACTION (INCLUDING REASONABLE ATTORNEY'S FEES) BROUGHT BY ANY PERSONS, INCLUDING, WITHOUT LIMITATION, ASSIGNEE, ITS PARENT CORPORATION, SUBSIDIARIES, PARTNERS AND AFFILIATES AND ALL OF THEIR DIRECTORS,

OFFICERS, EMPLOYEES, REPRESENTATIVES, AGENTS, SUCCESSORS AND ASSIGNS (COLLECTIVELY "ASSIGNEE GROUP"), ANY PRIVATE CITIZENS OR ORGANIZATIONS, AND ANY AGENCY, BRANCH, OR REPRESENTATIVE OF FEDERAL, STATE, OR LOCAL GOVERNMENT FOR ANY LIABILITIES, REQUIREMENTS, OR OBLIGATIONS RESULTING FROM OR IN ANY WAY CONNECTED WITH THE FOLLOWING:

(A) PERSONAL AND REAL PROPERTY DAMAGE OF ALL KIND AND CHARACTER INCLUDING, BUT NOT LIMITED TO, DAMAGES CAUSED TO LAND (BUT EXCLUDING DAMAGES FOR THE DIMINUTION OF THE VALUE OF THE LAND), STOCK, CROPS, FENCES, BUILDINGS, STRUCTURES AND OTHER IMPROVEMENTS RESULTING FROM OR ARISING OUT OF THE OPERATIONS CONDUCTED OR CAUSED OR PERMITTED TO BE CONDUCTED BY ASSIGNEE GROUP ON OR IN CONNECTION WITH THE ASSIGNED PREMISES; AND

(B) DEATH OR INJURY OF ALL PERSONS, RESULTING FROM OR ARISING OUT OF THE OPERATIONS CONDUCTED OR CAUSED OR PERMITTED TO BE CONDUCTED BY ASSIGNEE GROUP ON OR IN CONNECTION WITH THE ASSIGNED PREMISES; AND

(C) ENVIRONMENTAL DAMAGE OF THE ASSIGNED PREMISES AND ANY OTHER PROPERTY IN THE VICINITY OF THE ASSIGNED PREMISES ("ADJACENT PROPERTY") INCLUDING CONDITIONS THAT CONTAMINATE FACILITIES, EQUIPMENT, AIR, OR (SURFACE OR SUBSURFACE) SOIL OR WATER OF THE ASSIGNED PREMISES OR THE ADJACENT PROPERTY IN ANY MANNER, INCLUDING, BUT NOT LIMITED TO, ANY CONDITION THAT VIOLATES, FAILS TO FULLY COMPLY WITH, OR IS, OR COULD BE, CAUSE FOR REMEDIATION UNDER ANY APPLICABLE LAW, REGULATION, ORDINANCE, RULE, ORDER, OR PERMIT (COLLECTIVELY "ENVIRONMENTAL CONDITIONS") AND ANY CAUSE FOR REMEDIATION OR CLEAN-UP OF ENVIRONMENTAL CONDITIONS RESULTING FROM OR ARISING OUT OF THE OPERATIONS CONDUCTED OR CAUSED OR PERMITTED TO BE CONDUCTED BY ASSIGNEE GROUP ON OR IN CONNECTION WITH THE ASSIGNED PREMISES; AND

(D) LABOR AND MATERIALS AND ANY OTHER COSTS AND EXPENSES IN CONNECTION WITH THE OPERATIONS CONDUCTED OR CAUSED OR PERMITTED TO BE CONDUCTED BY ASSIGNEE GROUP ON OR IN CONNECTION WITH THE ASSIGNED PREMISES.

Prior to assigning this Assignment, in whole or in part, Assignee must first obtain written permission from Assignor to do so, and such permission will not be unreasonably withheld. Any such assignment by Assignee shall be made specifically subject to, and any assignee shall assume, all obligations imposed upon Assignee in this Assignment. Notwithstanding any permitted assignment by Assignee of this Assignment, in whole or in part, Assignee shall remain fully liable to Assignor for all obligations of Assignee arising or accruing hereunder attributable to the period of time prior to the effective date of such assignment.

If Assignee is prevented from or delayed in complying with any express or implied covenants or terms of this Assignment, from conducting drilling, completion or reworking operations on the assigned premises or any portion thereof (including any lands pooled therewith), or from producing oil or gas, by act of God, or as a result of any law, order, rule or regulation of a federal, state or municipal governmental agency, authority or any other governmental authority having jurisdiction or as a result of the absence of any such law, order, rule or regulation, or from any other cause beyond Assignee's reasonable control, but not to

include financial inability of the Assignee, then while so prevented or delayed, Assignee's duties under this Assignment shall be suspended, and Assignee shall not be liable for failure to comply with: i) such covenants or terms of this Assignment, ii) from conducting drilling, completion or reworking operations on the assigned premises or any portion thereof (including any lands pooled therewith), or iii) from producing oil or gas; and the Initial Term or any other time period within which Assignee is required to perform under this Assignment, as the case may be, shall be extended while and so long as Assignee is so prevented or delayed; and the time while Assignee is so prevented or delayed shall not be counted against Assignee, anything in this Assignment to the contrary notwithstanding.

Additionally, Assignor and Assignee expressly agree that in the event Assignee is prevented from or delayed in conducting or carrying out Operations and/or its plan of operations on the assigned premises or lands pooled therewith by reason of any order, rule, denial, policy, directive, rule-making proposal, and/or practice issued, applied, enforced, promulgated, proposed or required by the Bureau of Land Management, and/or the Department of the Interior, and/or the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and/or the United States Fish and Wildlife Service, and/or the New Mexico State Land Office, and/or any other state or federal regulatory agency having authority with respect to Operations and/or Assignee's plan of operations on the assigned premises or lands pooled therewith, then the Initial Term or any other time period within which Assignee is required to perform under this Assignment, as the case may be, shall be extended while and so long as Assignee is so prevented or delayed by any such order, rule, denial, policy, directive, rule-making proposal, and/or practice (including the time during which Assignee is waiting on the issuance of any rule, order, policy or practice in connection therewith or while the time for comments on the issuance of any rule, order, practice or policy is in effect); and the time while Assignee is so prevented or delayed shall not be counted against Assignee, anything in this Assignment to the contrary notwithstanding. As used herein, the term "order, rule, denial, policy, directive, rule-making proposal, and/or practice" includes, but is not limited to any denial, restriction or delay of drilling and/or other operations on the assigned premises attributable to environmental and/or endangered species restrictions, conditions and limitations now or hereafter adopted, enforced or applied to the assigned premises by any federal or state agency having authority with respect to the assigned premises, and without limiting the generality of the foregoing clause, shall specifically include all lesser prairie chicken and sand dune lizard stipulations and restrictions, collectively referred to herein as "Endangered Species and Environmental Conditions." As used herein, the term "plan of operations" includes, but is not limited to, the number of wells to be drilled on the assigned premises, the location of such wells, the time in which such wells may or shall be drilled, a challenge to the right of Assignee to be the operator of all or any such wells, the spacing of such wells on the assigned premises and any other matters affecting the manner in which Assignee determines, in its sole

discretion (acting as a reasonably prudent operator), that the assigned premises should be developed for oil and gas purposes. If Assignee is precluded from engaging in Operations and/or Continuous Operations because the necessary permits and approvals to drill have not been obtained, or because Assignee is required to postpone or suspend Operations and/or Continuous Operations by application of Endangered Species and Environmental Conditions, then its obligation to engage in Operations and/or Continuous Operations shall be deferred until sixty (60) days after approval of the necessary permits and approvals, or until sixty (60) days after operations are allowed to commence or resume following any period of suspension attributable to Endangered Species and Environmental Conditions.

However, anything in this Assignment to the contrary notwithstanding and after three (3) years from the Effective Date hereof, in the event there is a prevention from or delay in conducting or carrying out Operations and/or plan of operations and/or Continuous Operations that exceeds twelve (12) months in cumulative, Assignor will have the right, at Assignor's discretion, to declare those portions of the assigned premises not then dedicated to a spacing and proration unit or project area which is producing (or capable of producing) oil and/or gas in paying quantities, null and void and Assignee shall, upon request of Assignor, assign such portions of the assigned premises back to the Assignor within 30 days of such request, free and clear of all burdens created or incurred by Assignee or which may have become a burden on the assigned premises as a consequence of Assignee's ownership thereof. In the event such request by Assignor is not met within such 30 day period, this Assignment will automatically terminate as to the portions of the assigned premises not then dedicated to a spacing and proration unit or project area, as the case may be, which is producing (or capable of producing) oil and/or gas in paying quantities and the interest in such portions will revert to Assignor with no further action required by Assignor or Assignee.

Assignee shall not surrender, let expire, abandon or release the assigned premises or any portion thereof by failing to make proper payment of royalties, shut-in gas well royalties or rentals, production payments, or otherwise; and Assignee shall perform all that may be necessary regarding the same to maintain the interests of both Assignor and Assignee in the assigned premises and all or any part thereof, unless Assignee has given Assignor written notice thereof at least thirty (30) days prior to such surrender, expiration, abandonment or release, or to the time such payment, operations or other action is necessary to maintain said rights; and thereafter, if requested by Assignor, Assignee shall immediately reassign such rights in the assigned premises, or such part thereof, to Assignor.

This Assignment is made without warranty of title, express or implied.

The rights of reverter and the rights of reassignment retained herein by Assignor shall be superior to all liens, encumbrances, debts, judgments, claims, overriding royalty interests and production payment burdens and other obligations created or incurred by Assignee and asserted against the assigned premises or lands pooled therewith.

Assignee hereby agrees to timely furnish Assignor with all well information and data on any well drilled (including all information on any well plugged and abandoned as a dry hole) on the assigned premises in accordance with Exhibit "B" attached hereto and made a part hereof.

All notices that are required or authorized to be given hereunder, except as otherwise specifically provided herein, shall be given in writing by certified mail, overnight courier service or facsimile, postage or charges prepaid, and addressed to the party to whom such notice is given as follows:

ASSIGNEE:

COG Operating LLC
One Concho Center
600 W. Illinois Ave.
Midland, Texas 79701
Attn: Land Lead New Mexico Shelf
Telephone: (432) 221-0308
Facsimile:

ASSIGNOR:

EGL Resources, Inc.
P.O. Box 10886
Midland, TX 79702
Attn: Wes Perry
Telephone: (432) 687-6560
Facsimile:

The originating notice shall be deemed given only when received by the party to whom such notice is directed in writing by certified mail, overnight courier service or facsimile, postage or charges prepaid. The time for such party to give any response thereto shall run from the date the originating notice is received. The second or any subsequent responsive notice shall be deemed given when deposited in the U.S. mail or overnight courier service, with postage or charges prepaid or when actually received if sent by facsimile. Each party shall have the right to change its address at anytime, and from time to time, by giving written notice thereof to the other party.

This Assignment is made subject to the terms and provisions of any existing contract or obligation affecting the assigned premises of record in Eddy County, New Mexico, and whether or not specifically referenced herein, and to all applicable laws, rules and regulations, both State and Federal. This Assignment and Assignees operations on the assigned premises are subject to all applicable laws, ordinances, rules and regulations affecting the assigned premises, and Assignee shall comply with same.

To have and to hold the herein described premises, together with the proportionate part of the rights and appurtenances thereto in anywise belonging unto said Assignee, its successors and assigns, subject to all of the terms, conditions, limitations and covenants of the Leases, and Assignee agrees to be bound by and fulfill the terms and provisions thereof.

Assignee further agrees to pay, perform or carry, as the case may be, its proportionate part of any existing royalties, overriding royalties, rentals, production payments, other payments out of or with respect to production, and all other liens, lease burdens, and encumbrances to the extent of its proportionate interests in the assigned premises.

Assignor agrees to execute any additional forms of conveyance that may be required by state and/or federal agencies necessary to vest the interests assigned hereunder unto Assignee, on forms acceptable to Assignee. Any such conveyances shall be made subject to the terms and provisions of this Assignment. In the event of a conflict between any such conveyance and this Assignment, the terms and provisions of this Assignment shall control.

This instrument shall be binding upon and inure to the benefit of the parties hereto, their respective successors and assigns.

IN WITNESS WHEREOF, this Assignment is executed to be effective this 10th day of February, 2014 ("Effective Date").

"ASSIGNOR"

EGL Resources, Inc.

By:



W. Wesley Perry
CEO, EGL Resources, Inc.

"ASSIGNEE"

COG OPERATING LLC

By:

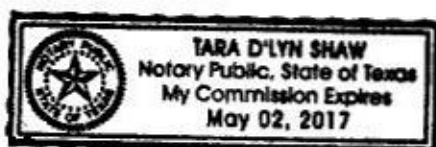


Mona D. Ables
Vice President of Land

ACKNOWLEDGMENTS

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

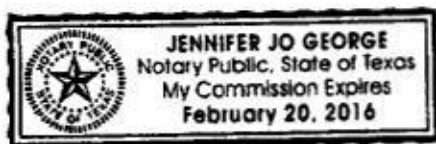
This instrument was acknowledged before me this 29th day of July, 2014, by W. Wesley Perry, as CEO of EGL Resources Inc., a corporation, on behalf of said corporation.



Tara D'Lyn Shaw
NOTARY PUBLIC-STATE OF TEXAS

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

This instrument was acknowledged before me this 1st day of August, 2014, by Mona D. Ables, Vice President of Land, COG Operating LLC, a Delaware limited liability company, on behalf of said limited liability company.



Jennifer Jo George
NOTARY PUBLIC-STATE OF TEXAS

EXHIBIT "A"

Attached to and made part of that certain Term Assignment dated the 10th day of February, 2014, by and between EGL Resources, Inc., as Assignor, and COG Operating LLC, as Assignee, covering lands located in Eddy County, New Mexico.

Serial Number:**Lessor:** Earl Collins and Beulah Collins, his wife**Lessee:** Reading and Bates, Inc.**Dated:** August 28, 1970**Land Covered:** Township 18 South – Range 25 East, N.M.P.M.

Section 35: SE/4; S/2NE/4; E/2SW/4

Eddy County, New Mexico

Recorded: Bk 74 mcl, pg 470**LANDS:** All

DEPTHS: INsofar AND ONLY INsofar AS the lands cover those depths from the top of the Glorieta formation down to 5,000 feet subsurface.

Serial Number:**Lessor:** Roy E. Glass and Mary Milner Glass, his wife**Lessee:** Suburban Propane Gas Corporation**Dated:** October 26, 1976**Land Covered:** Township 19 South – Range 25 East, N.M.P.M.

Section 03: Lots 1, 3, 4, S/2N/2

Eddy County, New Mexico

Recorded: Bk 141 mcl, pg 578**LANDS:** All

DEPTHS: INsofar AND ONLY INsofar AS the lands cover those depths from the top of the Glorieta formation down to 5,000 feet subsurface.

Serial Number:**Lessor:** McQuiddy Communications and Energy, Inc.**Lessee:** Mark D. Wilson**Dated:** September 18, 1981**Land Covered:** Township 19 South – Range 25 East, N.M.P.M.

Section 03: S/2NE/4; NE/4NE/4 (aka Lot 1)

Eddy County, New Mexico

Recorded: Bk 205 mcl, pg 678**LANDS:** All

DEPTHS: INsofar AND ONLY INsofar AS the lands cover those depths from the top of the Glorieta formation down to 5,000 feet subsurface.

Serial Number:
Lessor: Republic National Bank of Dallas, Trustee of the Selma E. Andrews Trust #5188
Lessee: Mark D. Wilson
Dated: January 9, 1980, effective February 18, 1980
Land Covered: Township 18 South – Range 25 East, N.M.P.M.
Section 35: N/2NE/4
Eddy County, New Mexico
Recorded: Bk 182 mcl, pg 109
LANDS: All

DEPTHS: **INSOFAR AND ONLY INSOFAR AS** the lands cover those depths from the top of the Glorieta formation down to 5,000 feet subsurface.

Serial Number:
Lessor: Clarence E. Hinkle and his wife Lillian T. Hinkle
Lessee: Suburban Propane Gas Corporation
Dated: November 12, 1976
Land Covered: Township 19 South – Range 25 East, N.M.P.M.
Section 03: Lots 1, 3, 4, S/2N/2
Eddy County, New Mexico
Recorded: Bk 141 mcl, pg 210
LANDS: All

DEPTHS: **INSOFAR AND ONLY INSOFAR AS** the lands cover those depths from the top of the Glorieta formation down to 5,000 feet subsurface.

Serial Number:
Lessor: R. R. Hinkle Company, Inc.
Lessee: Mark D. Wilson
Dated: September 18, 1981
Land Covered: Township 19 South – Range 25 East, N.M.P.M.
Section 03: S/2NE/4; NE/4NE/4 (aka Lot 1)
Eddy County, New Mexico
Recorded: Bk 205 mcl, pg 676
LANDS: All

DEPTHS: **INSOFAR AND ONLY INSOFAR AS** the lands cover those depths from the top of the Glorieta formation down to 5,000 feet subsurface.

Serial Number: NM 36499
Lessor: United States of America
Lessee: Yates Petroleum Corporation
Dated: November 1, 1981
Land Covered: Township 19 South – Range 25 East, N.M.P.M.
Section 03: S/2SE/4
Eddy County, New Mexico
Recorded: As per serial number above
LANDS: All

DEPTHS: **INSOFAR AND ONLY INSOFAR AS** the lands cover those depths from the top of the Glorieta formation down to 5,000 feet subsurface.

END OF EXHIBIT "A"

EXHIBIT "B"

Attached to and made part of that certain Term Assignment dated the 10th day of February, 2014, by and between EGL Resources, Inc., as Assignor, and COG Operating LLC, as Assignee, covering lands located in Eddy County, New Mexico.

Well information and data to be delivered to Assignor by Assignee on any well drilled on the assigned premises:

1. Daily Well History with Estimated Cumulative Cost
2. (2) copies of all field logs and final logs
3. Daily mudlog
4. (1) final copy of mudlog
5. (1) copy of all state and federal forms
6. DST reports and other test information
7. Daily production reports for 30 days after completion

END OF EXHIBIT "B"

RECEPTION NO: 1411315 STATE OF
NEW MEXICO, COUNTY OF EDDY
RECORDED 10/27/2014 8:44 AM
BOOK 0997 PAGE 0866
DARLENE ROSPRIM, COUNTY CLERK



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Exhibit A-3		Revised July 9, 2024
		Submittal Type:	☐ Initial Submittal	
			☐ Amended Report	
			☐ As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code 50270	Pool Name Penasco Draw; SA-Yeso
Property Code	Property Name FRIESIAN 3 FEDERAL COM	Well Number 1H
OGRID No. 328947	Operator Name SPUR ENERGY PARTNERS LLC.	Ground Level Elevation 3474'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	2	19S	25E		1320 FSL	630 FWL	32.6864030°N	104.4620069°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	3	19S	25E		1500 FSL	50 FWL	32.6871964°N	104.4813746°W	EDDY

Dedicated Acres 320	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	2	19S	25E		1452 FSL	737 FWL	32.6867578°N	104.4616674°W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	3	19S	25E		1500 FSL	100 FEL	32.6869535°N	104.4643876°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	3	19S	25E		1500 FSL	100 FWL	32.6871942°N	104.4812122°W	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature	Date	Signature and Seal of Professional Surveyor	
Printed Name		Certificate Number	Date of Survey
Email Address		14400	10/14/2024



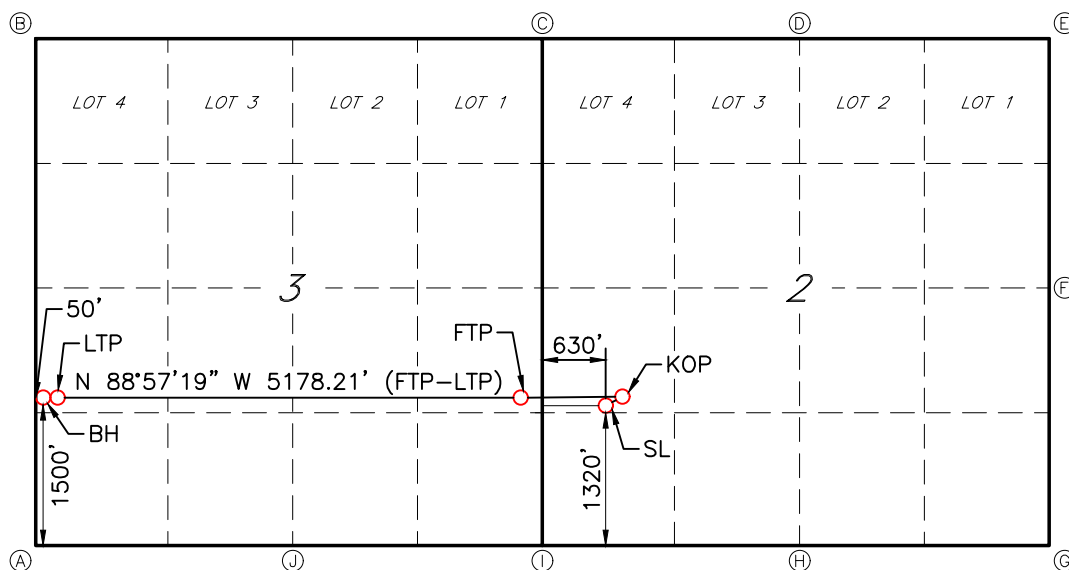
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

FRIESIAN 3 FEDERAL COM #1H



GEODETIC DATA

NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)

N: 613468.6 - E: 501750.2

LAT: 32.6864030° N
LONG: 104.4620069° W

KICK OFF POINT (KOP)

1452' FSL & 737' FWL (SEC.2)
N: 613597.6 - E: 501854.8LAT: 32.6867578° N
LONG: 104.4616674° W

FIRST TAKE POINT (FTP)

1500' FSL & 100' FEL (SEC.3)
N: 613669.8 - E: 501018.0LAT: 32.6869535° N
LONG: 104.4643876° W

LAST TAKE POINT (LTP)

1500' FSL & 100' FWL (SEC.3)
N: 613764.2 - E: 495842.0LAT: 32.6871942° N
LONG: 104.4812122° W

BOTTOM HOLE (BH)

N: 613765.0 - E: 495792.0

LAT: 32.6871964° N
LONG: 104.4813746° W

CORNER DATA

NAD 83 GRID - NM EAST

A: FOUND MOUND OF STONES
N: 612266.3 - E: 495736.5B: CALCULATED CORNER
N: 617562.6 - E: 495756.1C: FOUND 3" PIPE
N: 617517.7 - E: 501061.4D: FOUND 3/8" REBAR
N: 617459.6 - E: 503718.1E: FOUND 1/2" REBAR
N: 617394.9 - E: 506366.1F: FOUND 1/2" REBAR
N: 614647.4 - E: 506352.6G: FOUND 1/2" REBAR
N: 612008.3 - E: 506339.4H: FOUND 1" BOLT
N: 612088.5 - E: 503739.5I: FOUND 1-1/2" PIPE
N: 612168.4 - E: 501140.0J: FOUND MOUND OF STONES
N: 612218.7 - E: 498438.8

JOB #: LS24090797D1

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
			☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 50270	Pool Name Penasco Draw; SA-Yeso
Property Code	Property Name FRIESIAN 3 FEDERAL COM	Well Number 10H
OGRID No. 328947	Operator Name SPUR ENERGY PARTNERS LLC.	Ground Level Elevation 3472'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	2	19S	25E		1300 FSL	630 FWL	32.6863479°N	104.4620059°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	3	19S	25E		775 FSL	50 FWL	32.6852041°N	104.4813800°W	EDDY

Dedicated Acres 320	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	2	19S	25E		957 FSL	751 FWL	32.6853963°N	104.4615958°W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	3	19S	25E		775 FSL	100 FEL	32.6849614°N	104.4643500°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	3	19S	25E		775 FSL	100 FWL	32.6852019°N	104.4812176°W	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
---	---	-------------------------

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature	Date	Signature and Seal of Professional Surveyor	
Printed Name		Certificate Number	Date of Survey
Email Address		14400	10/14/2024



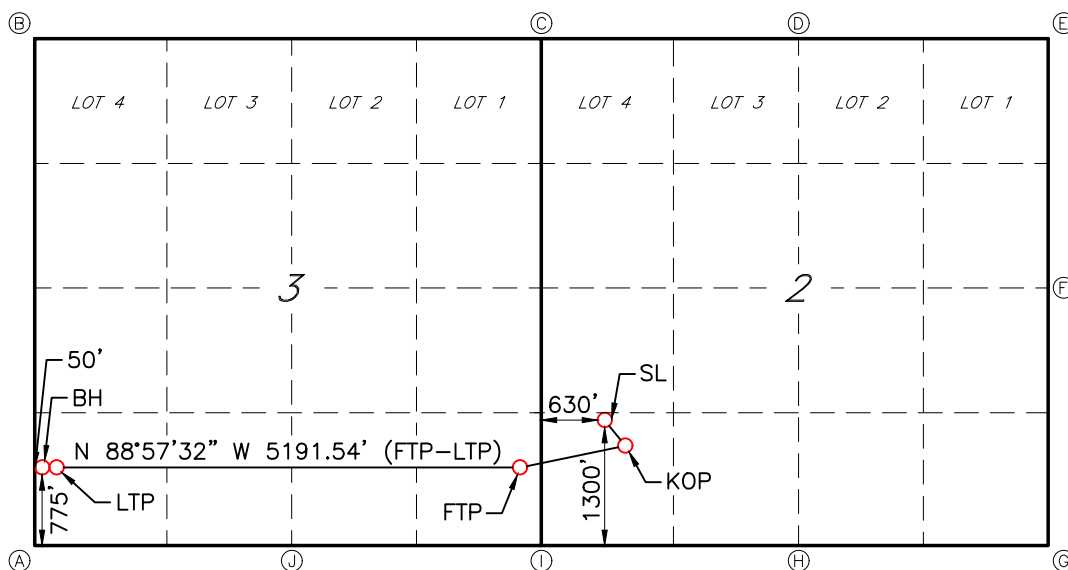
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

FRIESIAN 3 FEDERAL COM #10H



GEODETIC DATA

NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)

N: 613448.6 - E: 501750.5

LAT: 32.6863479° N
LONG: 104.4620059° W

KICK OFF POINT (KOP)

957' FSL & 751' FWL (SEC.2)
N: 613102.2 - E: 501876.3LAT: 32.6853963° N
LONG: 104.4615958° W

FIRST TAKE POINT (FTP)

775' FSL & 100' FEL (SEC.3)
N: 612945.0 - E: 501028.7LAT: 32.6849614° N
LONG: 104.4643500° W

LAST TAKE POINT (LTP)

775' FSL & 100' FWL (SEC.3)
N: 613039.3 - E: 495839.3LAT: 32.6852019° N
LONG: 104.4812176° W

BOTTOM HOLE (BH)

N: 613040.2 - E: 495789.3

LAT: 32.6852041° N
LONG: 104.4813800° W

CORNER DATA

NAD 83 GRID - NM EAST

A: FOUND MOUND OF STONES
N: 612266.3 - E: 495736.5B: CALCULATED CORNER
N: 617562.6 - E: 495756.1C: FOUND 3" PIPE
N: 617517.7 - E: 501061.4D: FOUND 3/8" REBAR
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N: 614647.4 - E: 506352.6G: FOUND 1/2" REBAR
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N: 612218.7 - E: 498438.8

JOB #: LS24090798D1

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	☐ Initial Submittal		
		☐ Amended Report		
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number	Pool Code 50270	Pool Name Penasco Draw; SA-Yeso
Property Code	Property Name FRIESIAN 3 FEDERAL COM	Well Number 11H
OGRID No. 328947	Operator Name SPUR ENERGY PARTNERS LLC.	Ground Level Elevation 3476'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	2	19S	25E		1360 FSL	630 FWL	32.6865130°N	104.4620093°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	3	19S	25E		2310 FSL	50 FWL	32.6894223°N	104.4813686°W	EDDY

Dedicated Acres 320	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	2	19S	25E		1974 FSL	771 FWL	32.6881891°N	104.4615827°W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	3	19S	25E		2310 FSL	100 FEL	32.6891791°N	104.4644295°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	3	19S	25E		2310 FSL	100 FWL	32.6894201°N	104.4812061°W	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature	Date	Signature and Seal of Professional Surveyor	
Printed Name		Certificate Number	Date of Survey
Email Address		14400	10/14/2024



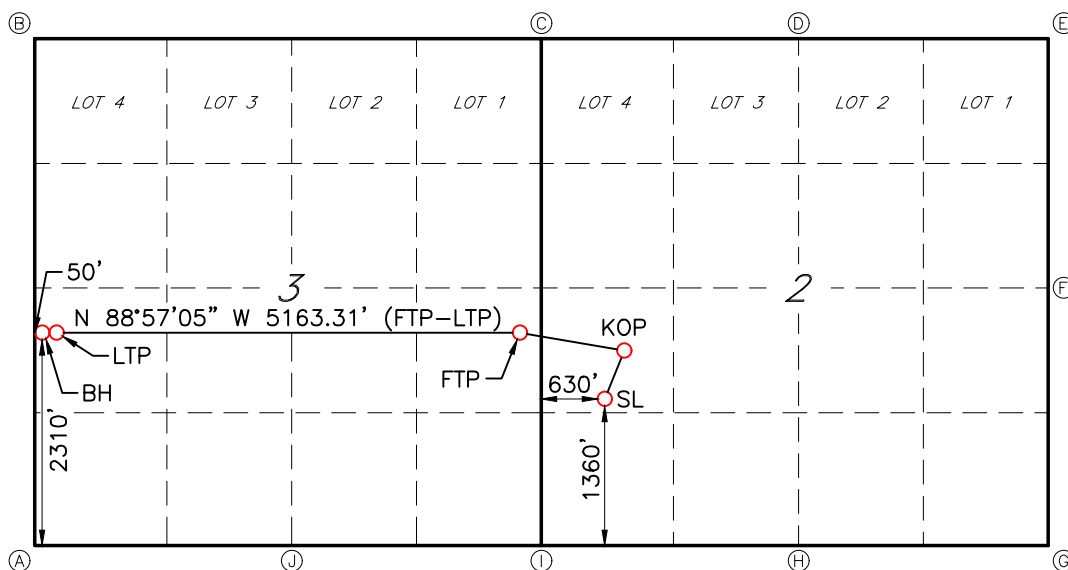
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

FRIESIAN 3 FEDERAL COM #11H



GEODETIC DATA

NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)

N: 613508.6 - E: 501749.5

LAT: 32.6865130° N
LONG: 104.4620093° W

KICK OFF POINT (KOP)

1974' FSL & 771' FWL (SEC.2)
N: 614118.2 - E: 501881.5LAT: 32.6881891° N
LONG: 104.4615827° W

FIRST TAKE POINT (FTP)

2310' FSL & 100' FWL (SEC.3)
N: 614479.5 - E: 501006.1LAT: 32.6891791° N
LONG: 104.4644295° W

LAST TAKE POINT (LTP)

2310' FSL & 100' FWL (SEC.3)
N: 614573.9 - E: 495845.0LAT: 32.6894201° N
LONG: 104.4812061° W

BOTTOM HOLE (BH)

N: 614574.8 - E: 495795.0

LAT: 32.6894223° N
LONG: 104.4813686° W

CORNER DATA

NAD 83 GRID - NM EAST

A: FOUND MOUND OF STONES
N: 612266.3 - E: 495736.5B: CALCULATED CORNER
N: 617562.6 - E: 495756.1C: FOUND 3" PIPE
N: 617517.7 - E: 501061.4D: FOUND 3/8" REBAR
N: 617459.6 - E: 503718.1E: FOUND 1/2" REBAR
N: 617394.9 - E: 506366.1F: FOUND 1/2" REBAR
N: 614647.4 - E: 506352.6G: FOUND 1/2" REBAR
N: 612008.3 - E: 506339.4H: FOUND 1" BOLT
N: 612088.5 - E: 503739.5I: FOUND 1-1/2" PIPE
N: 612168.4 - E: 501140.0J: FOUND MOUND OF STONES
N: 612218.7 - E: 498438.8

JOB #: LS24090795D1

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	☐ Initial Submittal		
		☐ Amended Report		
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number	Pool Code 50270	Pool Name Penasco Draw; SA-Yeso
Property Code	Property Name FRIESIAN 3 FEDERAL COM	Well Number 70H
OGRID No. 328947	Operator Name SPUR ENERGY PARTNERS LLC.	Ground Level Elevation 3471'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	2	19S	25E		1280 FSL	630 FWL	32.6862930°N	104.4620051°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	3	19S	25E		330 FSL	50 FWL	32.6839813°N	104.4813834°W	EDDY

Dedicated Acres 320	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	2	19S	25E		558 FSL	766 FWL	32.6842977°N	104.4615249°W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	3	19S	25E		330 FSL	100 FEL	32.6837387°N	104.4643270°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	3	19S	25E		330 FSL	100 FWL	32.6839790°N	104.4812209°W	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature	Date	Signature and Seal of Professional Surveyor	
Printed Name		Certificate Number	Date of Survey
Email Address		14400	10/14/2024



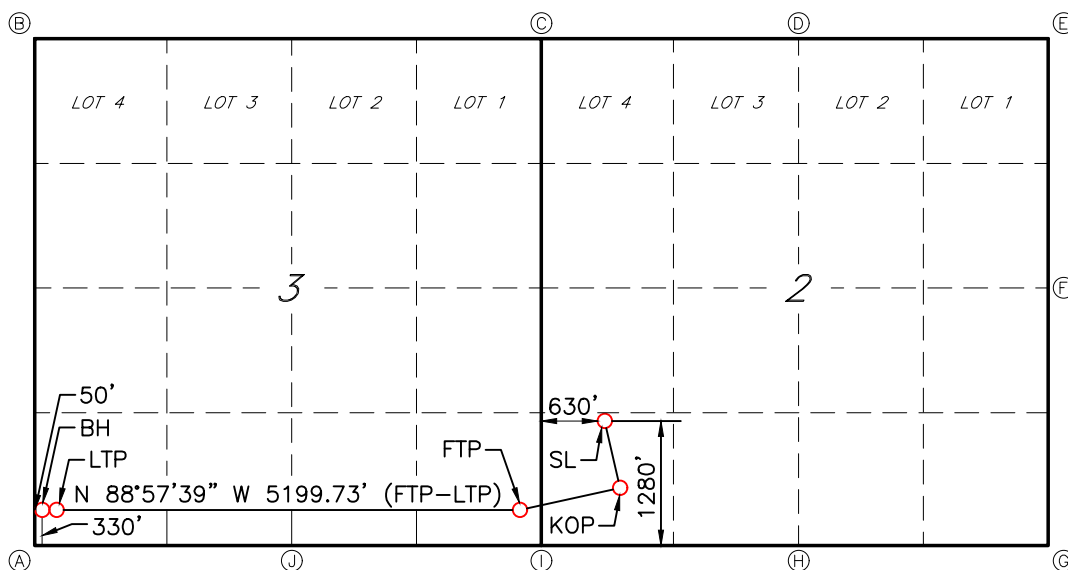
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FRIESIAN 3 FEDERAL COM #70H



GEODETIC DATA

NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)

N: 613428.6 - E: 501750.7

LAT: 32.6862930° N
LONG: 104.4620051° W

KICK OFF POINT (KOP)

558' FSL & 766' FWL (SEC.2)
N: 612702.5 - E: 501897.6LAT: 32.6842977° N
LONG: 104.4615249° W

FIRST TAKE POINT (FTP)

330' FSL & 100' FEL (SEC.3)
N: 612500.2 - E: 501035.2LAT: 32.6837387° N
LONG: 104.4643270° W

LAST TAKE POINT (LTP)

330' FSL & 100' FWL (SEC.3)
N: 612594.5 - E: 495837.7LAT: 32.6839790° N
LONG: 104.4812209° W

BOTTOM HOLE (BH)

N: 612595.3 - E: 495787.7

LAT: 32.6839813° N
LONG: 104.4813834° W

CORNER DATA

NAD 83 GRID - NM EAST

A: FOUND MOUND OF STONES
N: 612266.3 - E: 495736.5B: CALCULATED CORNER
N: 617562.6 - E: 495756.1C: FOUND 3" PIPE
N: 617517.7 - E: 501061.4D: FOUND 3/8" REBAR
N: 617459.6 - E: 503718.1E: FOUND 1/2" REBAR
N: 617394.9 - E: 506366.1F: FOUND 1/2" REBAR
N: 614647.4 - E: 506352.6G: FOUND 1/2" REBAR
N: 612008.3 - E: 506339.4H: FOUND 1" BOLT
N: 612088.5 - E: 503739.5I: FOUND 1-1/2" PIPE
N: 612168.4 - E: 501140.0J: FOUND MOUND OF STONES
N: 612218.7 - E: 498438.8

JOB #: LS24090799D1

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
			☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 50270	Pool Name Penasco Draw; SA-Yeso
Property Code	Property Name FRIESIAN 3 FEDERAL COM	Well Number 71H
OGRID No. 328947	Operator Name SPUR ENERGY PARTNERS LLC.	Ground Level Elevation 3475'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	2	19S	25E		1340 FSL	630 FWL	32.6864581°N	104.4620082°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	3	19S	25E		1800 FSL	50 FWL	32.6880208°N	104.4813724°W	EDDY

Dedicated Acres 320	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	2	19S	25E		1720 FSL	746 FWL	32.6874917°N	104.4616500°W	EDDY

First Take Point (FTP)

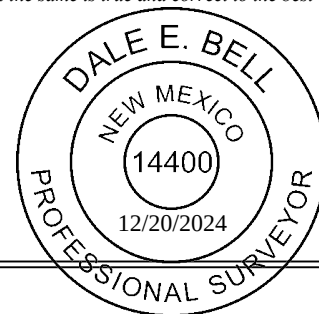
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	3	19S	25E		1800 FSL	100 FEL	32.6877777°N	104.4644031°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	3	19S	25E		1800 FSL	100 FWL	32.6880186°N	104.4812099°W	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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Signature	Date	Signature and Seal of Professional Surveyor	
Printed Name		Certificate Number	Date of Survey
Email Address		14400	10/14/2024



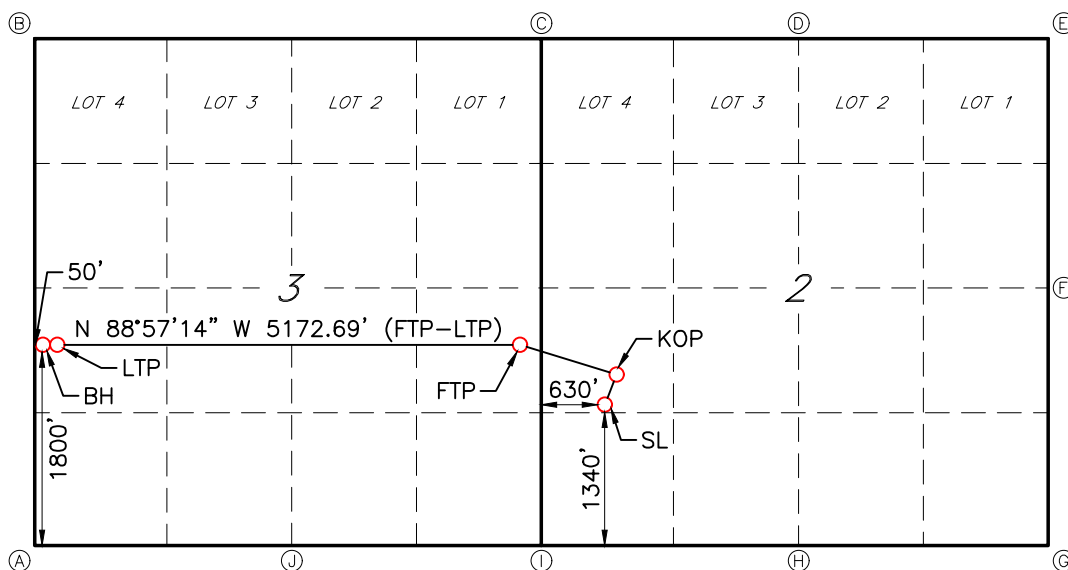
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FRIESIAN 3 FEDERAL COM #71H



GEODETIC DATA

NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)

N: 613488.6 - E: 501749.9

LAT: 32.6864581° N
LONG: 104.4620082° W

KICK OFF POINT (KOP)

1720' FSL & 746' FWL (SEC.2)
N: 613864.5 - E: 501860.5LAT: 32.6874917° N
LONG: 104.4616500° W

FIRST TAKE POINT (FTP)

1800' FSL & 100' FEL (SEC.3)
N: 613969.7 - E: 501013.6LAT: 32.6877777° N
LONG: 104.4644031° W

LAST TAKE POINT (LTP)

1800' FSL & 100' FWL (SEC.3)
N: 614064.1 - E: 495843.1LAT: 32.6880186° N
LONG: 104.4812099° W

BOTTOM HOLE (BH)

N: 614065.0 - E: 495793.1

LAT: 32.6880208° N
LONG: 104.4813724° W

CORNER DATA

NAD 83 GRID - NM EAST

A: FOUND MOUND OF STONES
N: 612266.3 - E: 495736.5B: CALCULATED CORNER
N: 617562.6 - E: 495756.1C: FOUND 3" PIPE
N: 617517.7 - E: 501061.4D: FOUND 3/8" REBAR
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N: 617394.9 - E: 506366.1F: FOUND 1/2" REBAR
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N: 612008.3 - E: 506339.4H: FOUND 1" BOLT
N: 612088.5 - E: 503739.5I: FOUND 1-1/2" PIPE
N: 612168.4 - E: 501140.0J: FOUND MOUND OF STONES
N: 612218.7 - E: 498438.8

JOB #: LS24090796D1

EXHIBIT A-4
CASE NO. 25532 - HEARING DATE 10/09/2025

FRIESIAN 3 FEDERAL COM DSU - PLAT OF SPACING UNIT
SECTION 3, T19S - R25E, EDDY COUNTY, NM

D	C	B	A
E	F	G	H
Sec 3			
L	K	J	I
M	N	O	P

	Tract 1
	Tract 2
	Tract 3

EXHIBIT A-4**CASE NO. 25532 - HEARING DATED 10/09/2025****FRIESIAN 3 FEDERAL COM DSU - LAND OWNERSHIP OF SPACING UNIT****SPACING UNIT TRACTS**

TRACT NUMBER	LEASE NUMBER	LOCATION	S-T-R	ACRES	DSU PARTICIPATION FACTOR
TRACT 1	USA Lease NMLC 064488E	SW/4	03-19S-25E	160.00	50.000000%
TRACT 2	USA Lease NMLC 067136	N/2 SE/4	03-19S-25E	80.00	25.000000%
TRACT 3	USA Lease NMNM 36499	S/2 SE/4	03-19S-25E	80.00	25.000000%
TOTAL				320.00	100.000000%

****Parties to be pooled are highlighted in YELLOW******WORKING INTEREST**

OWNER	NET DSU ACRES	DSU WI
Argo Energy Partners, Ltd.	0.35	0.00110306
Barranca Production Company	1.06	0.00330918
Blue Star Oil and Gas, LLC	9.81	0.03065200
Cannon Exploration Company	0.44	0.00137710
CBR Oil Properties, Inc.	0.29	0.00091605
Dugan Production Corp.	3.59	0.01122142
Explorers Petroleum Corp.	0.09	0.00027487
FISCO	0.15	0.00045802
HEYCO Development Corporation	0.94	0.00294176
Hollyhock Corp.	0.44	0.00137710
Jalapeno Corporation	0.22	0.00069929
Jo Ann Powers Yates	1.46	0.00457548
Orion-Smith Oil Properties, Ltd.	1.06	0.00330918
OXY Y-1 Company	45.99	0.14371854
Pathfinder Exploration Company	0.44	0.00137710
PBEX, LLC	3.08	0.00963969
SEP Permian Holding Corp.	199.68	0.62398884
Sharbro Energy, LLC	33.10	0.10342206
Skillet Shot, LLC	0.35	0.00110306
TJ Mineral Partners, LLC	0.56	0.00175192
Vladin, LLC	11.99	0.03746355
Yates Energy Corporation	0.51	0.00158035
ZPZ Delaware I LLC	4.40	0.01374041
TOTAL	320.00	1.00000000

OVERRIDING ROYALTY INTEREST

OWNER	TRACT	DSU ORRI
C&Q Minerals, LLC	1, 2	0.00143750
Dave Percy & Associates, Inc.	3	0.00068702
Iron Horse Royalties, LLC	3	0.00006894
Sandra Lane	3	0.00006894
Lazy J Bar Cane, LLC	1, 2	0.00156250
Lonnie P. McClintock, heirs & assigns	1, 2	0.00062500
McMullen Minerals II, LP	1, 2	0.00012500
PBEX, LLC	3	0.00068702
Peggy Hinshaw Brown	1, 2	0.00031250
Penasco Petroleum, LLC	1, 2	0.00546875
Rolla R. Hinkle, III	1, 2	0.00546875

SEP Permian Holding Corp.	2	0.00750000
Yates Brothers, a partnership	1, 2	0.09000000
Yates Energy Royalty Interests, LLC	3	0.00019754
TOTAL		0.11420946

TRACT 1 - WORKING INTEREST						
OWNER	INTERST TYPE	TRACT WI	GROSS ACRES	NET ACRES	WI ACRES	DSU WI
Blue Star Oil and Gas, LLC	WI	0.03750000	160.00	6.00	6.00	0.01875000
OXY Y-1 Company	WI	0.16666667	160.00	26.67	26.67	0.08333333
SEP Permian Holding Corp.	WI	0.62500000	160.00	100.00	100.00	0.31250000
Sharbro Energy, LLC	WI	0.12500000	160.00	20.00	20.00	0.06250000
Vladin, LLC	WI	0.04583333	160.00	7.33	7.33	0.02291667
TOTAL	WI	1.00000000	160.00	160.00	160.00	0.50000000

TRACT 2 - WORKING INTEREST						
OWNER	INTERST TYPE	TRACT WI	GROSS ACRES	NET ACRES	WI ACRES	DSU WI
Blue Star Oil and Gas, LLC	WI	0.03750002	80.00	3.00	3.00	0.00937501
OXY Y-1 Company	WI	0.16666665	80.00	13.33	13.33	0.04166666
SEP Permian Holding Corp.	WI	0.62500000	80.00	50.00	50.00	0.15625000
Sharbro Energy, LLC	WI	0.12500000	80.00	10.00	10.00	0.03125000
Vladin, LLC	WI	0.04583333	80.00	3.67	3.67	0.01145833
TOTAL	WI	1.00000000	70.00	80.00	80.00	0.25000000

TRACT 3 - WORKING INTEREST						
OWNER	INTERST TYPE	TRACT WI	GROSS ACRES	NET ACRES	WI ACRES	DSU WI
Argo Energy Partners, Ltd.	WI	0.00441223	80.00	0.35	0.35	0.00110306
Barranca Production Company	WI	0.01323670	80.00	1.06	1.06	0.00330918
Blue Star Oil and Gas, LLC	WI	0.01010799	80.00	0.81	0.81	0.00252700
Cannon Exploration Company	WI	0.00550839	80.00	0.44	0.44	0.00137710
CBR Oil Properties, Inc.	WI	0.00366418	80.00	0.29	0.29	0.00091605
Dugan Production Corp.	WI	0.04488568	80.00	3.59	3.59	0.01122142
Explorers Petroleum Corp.	WI	0.00109947	80.00	0.09	0.09	0.00027487
FISCO	WI	0.00183209	80.00	0.15	0.15	0.00045802
HEYCO Development Corporation	WI	0.01176706	80.00	0.94	0.94	0.00294176
Hollyhock Corp.	WI	0.00550839	80.00	0.44	0.44	0.00137710
Jalapeno Corporation	WI	0.00279716	80.00	0.22	0.22	0.00069929
Jo Ann Powers Yates	WI	0.01830191	80.00	1.46	1.46	0.00457548
Orion-Smith Oil Properties, Ltd.	WI	0.01323670	80.00	1.06	1.06	0.00330918
OXY Y-1 Company	WI	0.07487414	80.00	5.99	5.99	0.01871854
Pathfinder Exploration Company	WI	0.00550839	80.00	0.44	0.44	0.00137710
PBEX, LLC	WI	0.03855874	80.00	3.08	3.08	0.00963969
SEP Permian Holding Corp.	WI	0.62095538	80.00	49.68	49.68	0.15523884
Sharbro Energy, LLC	WI	0.03868825	80.00	3.10	3.10	0.00967206
Skillet Shot, LLC	WI	0.00441223	80.00	0.35	0.35	0.00110306
TJ Mineral Partners, LLC	WI	0.00700767	80.00	0.56	0.56	0.00175192
Vladin, LLC	WI	0.01235422	80.00	0.99	0.99	0.00308855
Yates Energy Corporation	WI	0.00632138	80.00	0.51	0.51	0.00158035
ZPZ Delaware I LLC	WI	0.05496163	80.00	4.40	4.40	0.01374041
TOTAL	WI	1.00000000	80.00	80.00	80.00	0.25000000



Spur Energy Partners LLC
Case No. 25532
Exhibit A-5

April 10, 2025

SENT VIA CERTIFIED MAIL



RE: **Well Proposals – Friesian 3 Federal Com 1H, 10H, 11H, 70H and 71H**
Proposed Spacing Unit
S/2 of Section 3, T19S, R25E
Eddy County, New Mexico

Dear Working Interest Owner,

Spur Energy Partners LLC (“SPUR”), an affiliate of SEP Permian LLC and SEP Permian Holding Corp. (together “SEP”), hereby proposes to drill and complete the **Friesian 3 Federal Com 1H, 10H, 11H, 70H and 71H** wells to the approximate total vertical depths as referenced below as horizontal Yeso wells (the “Subject Wells”) at the following proposed locations (subject to change upon staking and survey).

Friesian 3 Federal Com 1H well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location – 1,320’ FSL & 630’ FWL, Section 2, T19S-R25E
- Proposed Bottom Hole Location – 1,500’ FSL & 50’ FWL, Section 3, T19S-R25E
- TVD: ~ 2,340’

Friesian 3 Federal Com 10H well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location – 1,300’ FSL & 630’ FWL, Section 2, T19S-R25E
- Proposed Bottom Hole Location – 775’ FSL & 50’ FWL, Section 3, T19S-R25E
- TVD: ~ 2,565’

Friesian 3 Federal Com 11H well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location – 1,360’ FSL & 630’ FWL, Section 2, T19S-R25E
- Proposed Bottom Hole Location – 2,310’ FSL & 50’ FWL, Section 3, T19S-R25E
- TVD: ~ 2,500’

Friesian 3 Federal Com 70H well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location – 1,280’ FSL & 630’ FWL, Section 2, T19S-R25E
- Proposed Bottom Hole Location – 330’ FSL & 50’ FWL, Section 3, T19S-R25E
- TVD: ~ 3,200’

Friesian 3 Federal Com 71H well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location – 1,340’ FSL & 630’ FWL, Section 2, T19S-R25E
- Proposed Bottom Hole Location – 1,800’ FSL & 50’ FWL, Section 3, T19S-R25E
- TVD: ~ 3,150’

**Well Proposals – Friesian 3 Federal Com 1H, 10H, 11H, 70H and 71H
S/2 of Section 3, T19S, R25E
Eddy County, New Mexico
April 10, 2025**

SPUR proposes to form a Drilling Spacing Unit (“DSU”) covering the S/2 of Section 3-T19S-R25E, Eddy County, New Mexico, containing 320 acres of land, more or less, limited to a portion of the Yeso formation, being from the top of Yeso formation to 5,000’ subsurface (“Contract Area”). Portions of these lands may be governed by existing Joint Operating Agreements (“JOAs”) which also cover the Yeso formation, and which may govern operations for vertical wells. For the mutually exclusive development of horizontal wells, and any concept wells (i.e micro seismic wells, pilot hole wells) within the DSU, SPUR proposes creating a new joint operating agreement dated April 15, 2025, being a modified 2015 Horizontal AAPL Form 610 Operating Agreement (“NJOA”) to govern proposals and operations within the DSU.

The NJOA shall supersede and replace any existing operating agreements covering any or all of the same Contract Area, and shall be expressly limited however, to horizontal well development and operations, and any related concept wells (i.e. micro seismic wells and pilot hole wells) within the DSU. The NJOA has the following general provisions:

- Effective Date of April 15, 2025
- Contract Area consisting of the S/2 of Section 3-T19S-R25E
- Limited in depth from the top of Yeso formation to 5,000’ subsurface
- 100% / 300% / 300% non-consenting penalty
- \$8,000/\$800 drilling and producing monthly overhead rate
- Spur Energy Partners LLC named as Operator

The enclosed AFEs reflect the total estimated drilling and completion costs for each well. The AFEs are an estimate only and those parties electing to participate in the Subject Wells shall be responsible for their share of actual well costs, whether more or less than those shown on the enclosed AFEs. Your estimated working interest in the proposed 320-acre DSU is shown on the enclosed election pages.

SPUR respectfully requests that you select one of the following three options with regard to your interest in the proposed wells. Please make an election for each such well:

Option 1) Participate in the drilling and completion of the proposed well and agree to enter into the NJOA with the terms specified above.

Option 2) Not participate in the proposed well (an election of “Non-Consent”).

Option 3) Assignment Option: Assign all your working interest in the Contract Area, exclusive of existing wellbores, to SPUR for a bonus consideration of \$1,000.00 per net leasehold acre, delivering all rights owned at the existing lease burdens of record title as of the vesting date of September 19, 2024.

Should you elect Option 1 or Option 2, SPUR will send the NJOA for your review and execution. If you prefer to review the NJOA prior to making an election, please request a copy by email and SPUR will supply you the NJOA. In the event you elect to assign your leasehold interest under the terms outlined above in Option 3, please so indicate by signing and returning the enclosed Assignment Option election page, and SPUR shall provide you with an assignment form for your review and execution (In the event you do not own all depths within the Yeso formation, the above-stated price per net leasehold acre for Option 3 shall be re-determined by SPUR).

SPUR looks forward to working with you on this matter. However, if a voluntary agreement cannot be reached within 30 days of the receipt date of this proposal, please be advised SPUR may apply to the New Mexico Oil Conservation Division for Compulsory Pooling of any uncommitted interest owners into a spacing unit for the proposed wells.

Well Proposals – Friesian 3 Federal Com 1H, 10H, 11H, 70H and 71H
S/2 of Section 3, T19S, R25E
Eddy County, New Mexico
April 10, 2025

Please indicate your elections as to each of the Subject Wells in the spaces provided below and execute and return a copy of this letter (together with a signed copy of each AFE for any well(s) you elect to participate in) to the undersigned within 30 days of receipt of this proposal. Should you have any questions regarding this proposal, please contact Markus Wesner via email at y-mwesner@spurenergy.com or 832-982-1084, or the undersigned via email at rdalton@spurenergy.com or 832-930-8529. Thank you very much for your assistance and cooperation.

Sincerely,

A handwritten signature in blue ink, appearing to read "Rett Dalton", followed by a long, sweeping horizontal line.

Rett Dalton
Sr. Landman

Enclosures:

AFEs
Election Pages

Well Proposals – Friesian 3 Federal Com 1H, 10H, 11H, 70H and 71H
S/2 of Section 3, T19S, R25E
Eddy County, New Mexico
April 10, 2025

Friesian 3 Federal Com 1H

Owner: [REDACTED]

Estimated Working Interest: ([REDACTED])

_____ **Option 1)** The undersigned elects to participate in the drilling and completion of the Friesian 3 Federal Com 1H well, and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

_____ **Option 2)** The undersigned elects not to participate in the drilling and completion of the proposed Friesian 3 Federal Com 1H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

Well Insurance:

_____ The undersigned requests Well Insurance coverage provided by SPUR.

_____ The undersigned elects to obtain their own Well Insurance coverage.

Agreed to and Accepted this _____ day of _____, 2025.

Company/Individual: [REDACTED]

By: _____

Name: _____

Title: _____

Well Proposals – Friesian 3 Federal Com 1H, 10H, 11H, 70H and 71H
S/2 of Section 3, T19S, R25E
Eddy County, New Mexico
April 10, 2025

Friesian 3 Federal Com 10H

Owner: [REDACTED]

Estimated Working Interest: [REDACTED]

_____ **Option 1)** The undersigned elects to participate in the drilling and completion of the Friesian 3 Federal Com 10H well, and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

_____ **Option 2)** The undersigned elects not to participate in the drilling and completion of the proposed Friesian 3 Federal Com 10H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

Well Insurance:

_____ The undersigned requests Well Insurance coverage provided by SPUR.

_____ The undersigned elects to obtain their own Well Insurance coverage.

Agreed to and Accepted this _____ day of _____, 2025.

Company/Individual: [REDACTED]

By: _____

Name: _____

Title: _____

Well Proposals – Friesian 3 Federal Com 1H, 10H, 11H, 70H and 71H
S/2 of Section 3, T19S, R25E
Eddy County, New Mexico
April 10, 2025

Friesian 3 Federal Com 11H

Owner: [REDACTED]

Estimated Working Interest: [REDACTED]

_____ **Option 1)** The undersigned elects to participate in the drilling and completion of Friesian 3 Federal Com 11H well, and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

_____ **Option 2)** The undersigned elects not to participate in the drilling and completion of the proposed Friesian 3 Federal Com 11H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

Well Insurance:

_____ The undersigned requests Well Insurance coverage provided by SPUR.

_____ The undersigned elects to obtain their own Well Insurance coverage.

Agreed to and Accepted this _____ day of _____, 2025.

Company/Individual: [REDACTED]

By: _____

Name: _____

Title: _____

Well Proposals – Friesian 3 Federal Com 1H, 10H, 11H, 70H and 71H
S/2 of Section 3, T19S, R25E
Eddy County, New Mexico
April 10, 2025

Friesian 3 Federal Com 70H

Owner: [REDACTED]

Estimated Working Interest: [REDACTED]

_____ **Option 1)** The undersigned elects to participate in the drilling and completion of the Friesian 3 Federal Com 70H well, and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

_____ **Option 2)** The undersigned elects not to participate in the drilling and completion of the proposed Friesian 3 Federal Com 70H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

Well Insurance:

_____ The undersigned requests Well Insurance coverage provided by SPUR.

_____ The undersigned elects to obtain their own Well Insurance coverage.

Agreed to and Accepted this _____ day of _____, 2025.

Company/Individual: [REDACTED]

By: _____

Name: _____

Title: _____

Well Proposals – Friesian 3 Federal Com 1H, 10H, 11H, 70H and 71H
S/2 of Section 3, T19S, R25E
Eddy County, New Mexico
April 10, 2025

Friesian 3 Federal Com 71H

Owner: [REDACTED]

Estimated Working Interest: [REDACTED]

_____ **Option 1)** The undersigned elects to participate in the drilling and completion of the Friesian 3 Federal Com 71H well, and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

_____ **Option 2)** The undersigned elects not to participate in the drilling and completion of the proposed Friesian 3 Federal Com 71H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

Well Insurance:

_____ The undersigned requests Well Insurance coverage provided by SPUR.

_____ The undersigned elects to obtain their own Well Insurance coverage.

Agreed to and Accepted this _____ day of _____, 2025.

Company/Individual: [REDACTED]

By: _____

Name: _____

Title: _____

Well Proposals – Friesian 3 Federal Com 1H, 10H, 11H, 70H and 71H
S/2 of Section 3, T19S, R25E
Eddy County, New Mexico
April 10, 2025

Option 3) Assignment Option:

Owner: [REDACTED]

Estimated Working Interest: [REDACTED]

_____ The undersigned elects to Assign its leasehold working interest in the S/2 of Section 3-T19S-R25E, exclusive of existing wellbores, to SPUR for a bonus consideration of \$1,000 per net leasehold acre, delivering all rights owned at the existing lease burdens of record title as of the vesting date of September 19, 2024.

Agreed to and Accepted this _____ day of _____, 2025.

Company/Individual: [REDACTED]

By: _____

Name: _____

Title: _____



Authority for Expenditure

Drill, Complete, & Equip



Operator : Spur Energy Partners LLC

Well Name : FRIESIAN 3 FEDERAL COM 1H

Location :

AFE #:

SEP Permian LLC WI:

Well Cost Center:

Project :

Description

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 48,500	\$ -	\$ -	\$ -	\$ 48,500	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,250	\$ -	\$ -	\$ -	\$ 17,250	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 17,000	\$ -	\$ -	\$ -	\$ 17,000	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 155,000	\$ -	\$ -	\$ -	\$ 155,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRLLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 125,000	\$ -	\$ -	\$ -	\$ 125,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
2050-8001	MOB/DEMOB RIG	\$ 53,500	\$ -	\$ -	\$ -	\$ 53,500	\$ -
2050-8003	VACUUM TRUCKING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 44,000	\$ -	\$ -	\$ -	\$ 44,000	\$ -
INTANGIBLE DRILLING SUBTOTAL		\$ 997,500	\$ -	\$ -	\$ -	\$ 997,500	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 36,500	\$ -	\$ -	\$ -	\$ 36,500	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 233,000	\$ -	\$ -	\$ -	\$ 233,000	\$ -
2051-5400	CONDUCTOR PIPE	\$ 27,000	\$ -	\$ -	\$ -	\$ 27,000	\$ -
2051-5500	WELLHEAD	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
TANGIBLE DRILLING SUBTOTAL		\$ 336,500	\$ -	\$ -	\$ -	\$ 336,500	\$ -
DRILLING TOTAL		\$ 1,334,000	\$ -	\$ -	\$ -	\$ 1,334,000	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 375,000	\$ -	\$ -	\$ -	\$ 375,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 125,000	\$ -	\$ -	\$ -	\$ 125,000	\$ -
2055-2300	FRAC PLUGS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2403	FLOWBACK	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 675,000	\$ -	\$ -	\$ -	\$ 675,000	\$ -
2055-3400	PROPPANT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 185,000	\$ -	\$ -	\$ -	\$ 185,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
INTANGIBLE COMPLETION SUBTOTAL		\$ 2,074,000	\$ -	\$ -	\$ -	\$ 2,074,000	\$ -

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-1300	SURFACE EQUIPMENT PURCHASED	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2064-4200	TUBING	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
TANGIBLE COMPLETION SUBTOTAL		\$ 153,500	\$ -	\$ -	\$ -	\$ 153,500	\$ -
COMPLETION TOTAL		\$ 2,227,500	\$ -	\$ -	\$ -	\$ 2,227,500	\$ -

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE FACILITY SUBTOTAL		\$ 131,500	\$ -	\$ -	\$ -	\$ 131,500	\$ -

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
TANGIBLE FACILITY SUBTOTAL		\$ 368,500	\$ -	\$ -	\$ -	\$ 368,500	\$ -
FACILITY TOTAL		\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -

FRIESIAN 3 FEDERAL COM 1H TOTAL WELL ESTIMATE		Original		Supplement		Total	
DRILLING TOTAL		\$ 1,334,000	\$ -	\$ -	\$ -	\$ 1,334,000	\$ -
COMPLETION TOTAL		\$ 2,227,500	\$ -	\$ -	\$ -	\$ 2,227,500	\$ -
FACILITY TOTAL		\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -
TOTAL WELL COST		\$ 4,061,500	\$ -	\$ -	\$ -	\$ 4,061,500	\$ -

Partner Approval

Signed

Company

Name

Date

Title



Authority for Expenditure
Drill, Complete, & Equip



Operator : <u>Spur Energy Partners LLC</u>		AFE #:	
Well Name : <u>FRIESIAN 3 FEDERAL COM 10H</u>		SEP Permian LLC WI:	
Location : _____		Well Cost Center:	
Project :			
Description			

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 48,500	\$ -	\$ -	\$ -	\$ 48,500	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,250	\$ -	\$ -	\$ -	\$ 17,250	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 17,000	\$ -	\$ -	\$ -	\$ 17,000	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 155,000	\$ -	\$ -	\$ -	\$ 155,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRLLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 125,000	\$ -	\$ -	\$ -	\$ 125,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
2050-8001	MOB/DEMOB RIG	\$ 53,500	\$ -	\$ -	\$ -	\$ 53,500	\$ -
2050-8003	VACUUM TRUCKING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 44,000	\$ -	\$ -	\$ -	\$ 44,000	\$ -
INTANGIBLE DRILLING SUBTOTAL		\$ 997,500	\$ -	\$ -	\$ -	\$ 997,500	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 36,500	\$ -	\$ -	\$ -	\$ 36,500	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 233,000	\$ -	\$ -	\$ -	\$ 233,000	\$ -
2051-5400	CONDUCTOR PIPE	\$ 27,000	\$ -	\$ -	\$ -	\$ 27,000	\$ -
2051-5500	WELLHEAD	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
TANGIBLE DRILLING SUBTOTAL		\$ 336,500	\$ -	\$ -	\$ -	\$ 336,500	\$ -
DRILLING TOTAL		\$ 1,334,000	\$ -	\$ -	\$ -	\$ 1,334,000	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 375,000	\$ -	\$ -	\$ -	\$ 375,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 125,000	\$ -	\$ -	\$ -	\$ 125,000	\$ -
2055-2300	FRAC PLUGS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2403	FLOWBACK	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 675,000	\$ -	\$ -	\$ -	\$ 675,000	\$ -
2055-3400	PROPPANT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 185,000	\$ -	\$ -	\$ -	\$ 185,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
INTANGIBLE COMPLETION SUBTOTAL		\$ 2,074,000	\$ -	\$ -	\$ -	\$ 2,074,000	\$ -

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-1300	SURFACE EQUIPMENT PURCHASED	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2064-4200	TUBING	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
TANGIBLE COMPLETION SUBTOTAL		\$ 153,500	\$ -	\$ -	\$ -	\$ 153,500	\$ -
COMPLETION TOTAL		\$ 2,227,500	\$ -	\$ -	\$ -	\$ 2,227,500	\$ -

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE FACILITY SUBTOTAL		\$ 131,500	\$ -	\$ -	\$ -	\$ 131,500	\$ -

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
TANGIBLE FACILITY SUBTOTAL		\$ 368,500	\$ -	\$ -	\$ -	\$ 368,500	\$ -
FACILITY TOTAL		\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -

FRIESIAN 3 FEDERAL COM 10H TOTAL WELL ESTIMATE		Original		Supplement		Total	
DRILLING TOTAL		\$ 1,334,000	\$ -	\$ -	\$ -	\$ 1,334,000	\$ -
COMPLETION TOTAL		\$ 2,227,500	\$ -	\$ -	\$ -	\$ 2,227,500	\$ -
FACILITY TOTAL		\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -
TOTAL WELL COST		\$ 4,061,500	\$ -	\$ -	\$ -	\$ 4,061,500	\$ -

Partner Approval

Signed

Company

Name

Date

Title



Authority for Expenditure

Drill, Complete, & Equip



Operator : Spur Energy Partners LLC

Well Name : FRIESIAN 3 FEDERAL COM 11H

Location :

AFE #:

SEP Permian LLC WI:

Well Cost Center:

Project :

Description

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 48,500	\$ -	\$ -	\$ -	\$ 48,500	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,250	\$ -	\$ -	\$ -	\$ 17,250	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 17,000	\$ -	\$ -	\$ -	\$ 17,000	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 155,000	\$ -	\$ -	\$ -	\$ 155,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRLLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 125,000	\$ -	\$ -	\$ -	\$ 125,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
2050-8001	MOB/DEMOB RIG	\$ 53,500	\$ -	\$ -	\$ -	\$ 53,500	\$ -
2050-8003	VACUUM TRUCKING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 44,000	\$ -	\$ -	\$ -	\$ 44,000	\$ -
INTANGIBLE DRILLING SUBTOTAL		\$ 997,500	\$ -	\$ -	\$ -	\$ 997,500	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 36,500	\$ -	\$ -	\$ -	\$ 36,500	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 233,000	\$ -	\$ -	\$ -	\$ 233,000	\$ -
2051-5400	CONDUCTOR PIPE	\$ 27,000	\$ -	\$ -	\$ -	\$ 27,000	\$ -
2051-5500	WELLHEAD	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
TANGIBLE DRILLING SUBTOTAL		\$ 336,500	\$ -	\$ -	\$ -	\$ 336,500	\$ -
DRILLING TOTAL		\$ 1,334,000	\$ -	\$ -	\$ -	\$ 1,334,000	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 375,000	\$ -	\$ -	\$ -	\$ 375,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 125,000	\$ -	\$ -	\$ -	\$ 125,000	\$ -
2055-2300	FRAC PLUGS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2403	FLOWBACK	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 675,000	\$ -	\$ -	\$ -	\$ 675,000	\$ -
2055-3400	PROPPANT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 185,000	\$ -	\$ -	\$ -	\$ 185,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
INTANGIBLE COMPLETION SUBTOTAL		\$ 2,074,000	\$ -	\$ -	\$ -	\$ 2,074,000	\$ -

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-1300	SURFACE EQUIPMENT PURCHASED	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2064-4200	TUBING	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
TANGIBLE COMPLETION SUBTOTAL		\$ 153,500	\$ -	\$ -	\$ -	\$ 153,500	\$ -
COMPLETION TOTAL		\$ 2,227,500	\$ -	\$ -	\$ -	\$ 2,227,500	\$ -

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE FACILITY SUBTOTAL		\$ 131,500	\$ -	\$ -	\$ -	\$ 131,500	\$ -

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
TANGIBLE FACILITY SUBTOTAL		\$ 368,500	\$ -	\$ -	\$ -	\$ 368,500	\$ -
FACILITY TOTAL		\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -

FRIESIAN 3 FEDERAL COM 11H TOTAL WELL ESTIMATE	Original		Supplement		Total	
	8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 1,334,000	\$ -	\$ -	\$ -	\$ 1,334,000	\$ -
COMPLETION TOTAL	\$ 2,227,500	\$ -	\$ -	\$ -	\$ 2,227,500	\$ -
FACILITY TOTAL	\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -
TOTAL WELL COST	\$ 4,061,500	\$ -	\$ -	\$ -	\$ 4,061,500	\$ -

Partner Approval

Signed

Company

Name

Date

Title



Authority for Expenditure
Drill, Complete, & Equip



Operator : <u>Spur Energy Partners LLC</u>	AFE #:
Well Name : <u>FRIESIAN 3 FEDERAL COM 70H</u>	SEP Permian LLC WI:
Location : _____	Well Cost Center:
Project : _____	
Description _____	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 58,000	\$ -	\$ -	\$ -	\$ 58,000	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 20,500	\$ -	\$ -	\$ -	\$ 20,500	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 172,000	\$ -	\$ -	\$ -	\$ 172,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRLLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 142,000	\$ -	\$ -	\$ -	\$ 142,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 32,000	\$ -	\$ -	\$ -	\$ 32,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 66,000	\$ -	\$ -	\$ -	\$ 66,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 17,000	\$ -	\$ -	\$ -	\$ 17,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 14,500	\$ -	\$ -	\$ -	\$ 14,500	\$ -
2050-8001	MOB/DEMOB RIG	\$ 53,250	\$ -	\$ -	\$ -	\$ 53,250	\$ -
2050-8003	VACUUM TRUCKING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 47,000	\$ -	\$ -	\$ -	\$ 47,000	\$ -
	INTANGIBLE DRILLING SUBTOTAL	\$ 1,060,000	\$ -	\$ -	\$ -	\$ 1,060,000	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 36,500	\$ -	\$ -	\$ -	\$ 36,500	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 241,500	\$ -	\$ -	\$ -	\$ 241,500	\$ -
2051-5400	CONDUCTOR PIPE	\$ 27,000	\$ -	\$ -	\$ -	\$ 27,000	\$ -
2051-5500	WELLHEAD	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	TANGIBLE DRILLING SUBTOTAL	\$ 335,000	\$ -	\$ -	\$ -	\$ 335,000	\$ -
	DRILLING TOTAL	\$ 1,395,000	\$ -	\$ -	\$ -	\$ 1,395,000	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 375,000	\$ -	\$ -	\$ -	\$ 375,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 125,000	\$ -	\$ -	\$ -	\$ 125,000	\$ -
2055-2300	FRAC PLUGS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2403	FLOWBACK	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 675,000	\$ -	\$ -	\$ -	\$ 675,000	\$ -
2055-3400	PROPPANT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 185,000	\$ -	\$ -	\$ -	\$ 185,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
INTANGIBLE COMPLETION SUBTOTAL		\$ 2,074,000	\$ -	\$ -	\$ -	\$ 2,074,000	\$ -

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-1300	SURFACE EQUIPMENT PURCHASED	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2064-4200	TUBING	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
TANGIBLE COMPLETION SUBTOTAL		\$ 153,500	\$ -	\$ -	\$ -	\$ 153,500	\$ -
COMPLETION TOTAL		\$ 2,227,500	\$ -	\$ -	\$ -	\$ 2,227,500	\$ -

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE FACILITY SUBTOTAL		\$ 131,500	\$ -	\$ -	\$ -	\$ 131,500	\$ -

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
TANGIBLE FACILITY SUBTOTAL		\$ 368,500	\$ -	\$ -	\$ -	\$ 368,500	\$ -
FACILITY TOTAL		\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -

FRIESIAN 3 FEDERAL COM 70H TOTAL WELL ESTIMATE		Original		Supplement		Total	
DRILLING TOTAL		\$ 1,395,000	\$ -	\$ -	\$ -	\$ 1,395,000	\$ -
COMPLETION TOTAL		\$ 2,227,500	\$ -	\$ -	\$ -	\$ 2,227,500	\$ -
FACILITY TOTAL		\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -
TOTAL WELL COST		\$ 4,122,500	\$ -	\$ -	\$ -	\$ 4,122,500	\$ -

Partner Approval

Signed

Company

Name

Date

Title



Authority for Expenditure

Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE #:
Well Name : FRIESIAN 3 FEDERAL COM 71H	SEP Permian LLC WI:
Location :	Well Cost Center:
Project :	
Description	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 58,000	\$ -	\$ -	\$ -	\$ 58,000	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 20,500	\$ -	\$ -	\$ -	\$ 20,500	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURKEY)	\$ 172,000	\$ -	\$ -	\$ -	\$ 172,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRLLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 142,000	\$ -	\$ -	\$ -	\$ 142,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 32,000	\$ -	\$ -	\$ -	\$ 32,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 66,000	\$ -	\$ -	\$ -	\$ 66,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 17,000	\$ -	\$ -	\$ -	\$ 17,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 14,500	\$ -	\$ -	\$ -	\$ 14,500	\$ -
2050-8001	MOB/DEMOB RIG	\$ 53,250	\$ -	\$ -	\$ -	\$ 53,250	\$ -
2050-8003	VACUUM TRUCKING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 47,000	\$ -	\$ -	\$ -	\$ 47,000	\$ -
INTANGIBLE DRILLING SUBTOTAL		\$ 1,060,000	\$ -	\$ -	\$ -	\$ 1,060,000	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 36,500	\$ -	\$ -	\$ -	\$ 36,500	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 241,500	\$ -	\$ -	\$ -	\$ 241,500	\$ -
2051-5400	CONDUCTOR PIPE	\$ 27,000	\$ -	\$ -	\$ -	\$ 27,000	\$ -
2051-5500	WELLHEAD	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TANGIBLE DRILLING SUBTOTAL		\$ 335,000	\$ -	\$ -	\$ -	\$ 335,000	\$ -
DRILLING TOTAL		\$ 1,395,000	\$ -	\$ -	\$ -	\$ 1,395,000	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 375,000	\$ -	\$ -	\$ -	\$ 375,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 125,000	\$ -	\$ -	\$ -	\$ 125,000	\$ -
2055-2300	FRAC PLUGS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2403	FLOWBACK	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 675,000	\$ -	\$ -	\$ -	\$ 675,000	\$ -
2055-3400	PROPPANT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 185,000	\$ -	\$ -	\$ -	\$ 185,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
INTANGIBLE COMPLETION SUBTOTAL		\$ 2,074,000	\$ -	\$ -	\$ -	\$ 2,074,000	\$ -

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-1300	SURFACE EQUIPMENT PURCHASED	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2064-4200	TUBING	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
TANGIBLE COMPLETION SUBTOTAL		\$ 153,500	\$ -	\$ -	\$ -	\$ 153,500	\$ -
COMPLETION TOTAL		\$ 2,227,500	\$ -	\$ -	\$ -	\$ 2,227,500	\$ -

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE FACILITY SUBTOTAL		\$ 131,500	\$ -	\$ -	\$ -	\$ 131,500	\$ -

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
TANGIBLE FACILITY SUBTOTAL		\$ 368,500	\$ -	\$ -	\$ -	\$ 368,500	\$ -
FACILITY TOTAL		\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -

FRIESIAN 3 FEDERAL COM 71H TOTAL WELL ESTIMATE	Original		Supplement		Total	
	8/8ths	Net	8/8ths	Net	8/8ths	Net
	\$ 1,395,000	\$ -	\$ -	\$ -	\$ 1,395,000	\$ -
	\$ 2,227,500	\$ -	\$ -	\$ -	\$ 2,227,500	\$ -
	\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -
TOTAL WELL COST	\$ 4,122,500	\$ -	\$ -	\$ -	\$ 4,122,500	\$ -

Partner Approval

Signed

Company

Name

Date

Title

EXHIBIT A-6
CASE NO. 25532 - HEARING DATED 10/09/2025

FRIESIAN 3 FEDERAL COM DSU - POSTAL DELIVERY REPORT & CORRESPONDENCE HISTORY "WI OWNER - WELL PROPOSALS"						
COURIER	TRACKING	PARTY	DELIVERY ADDRESS	DATE SENT	DATE RECEIVED	CONTACT HISTORY
USPS	9407111898765442555809	Argo Energy Partners, Ltd.	P.O. Box 1808 Corsicana, TX 75151-1808	04/11/2025	04/15/2025	Null.
USPS	9407111898765442555892	Barranca Production Company	P.O. Box 1808 Corsicana, TX 75151-1808	04/11/2025	04/15/2025	Null.
USPS	9407111898765442555229	Blue Star Oil and Gas, LLC	P.O. Box 100 Artesia, NM 88211-0100	04/11/2025	04/15/2025	Executed proposed well elections.and JOA.
USPS	9407111898765442555847	Cannon Exploration Company	3608 S. County Road 1184 Midland, TX 79706	04/11/2025	04/16/2025	Null.
USPS	9407111898765442555885	CBR Oil Properties, Inc.	P.O. Box 1778 Spring, TX 77383-1778	04/11/2025	UNKNOWN	Executed proposed well elections.
USPS	9407111898765442555243	Dugan Production Corp.	P.O. Box 420 Farmington, NM 87499-0420	04/11/2025	UNKNOWN	Executed proposed well elections.
USPS	9407111898765442555281	Explorers Petroleum Corp.	P.O. Box 1933 Roswell, NM 88202-1933	04/11/2025	04/15/2025	Executed proposed well elections.
USPS	9407111898765442555854	FISCO	P.O. Box 3087 Roswell, NM 88202-3087	04/11/2025	04/14/2025	Null.
USPS	9407111898765442555816	HEYCO Development Corporation	P.O. Box 1933 Roswell, NM 88202-1933	04/11/2025	04/21/2025	Executed proposed well elections.
USPS	9407111898765442555755	Hollyhock Corp.	3313 Ebbets Midland, TX 79707-5054	04/11/2025	04/14/2025	Null.
USPS	9407111898765442555267	Jalapeno Corporation	P.O. Box 1608 Albuquerque, NM 87103-1608	04/11/2025	04/14/2025	Executed proposed well elections.
USPS	9407111898765442555175	Jo Ann Powers Yates	P.O. Box 840 Artesia, NM 88211	04/11/2025	04/15/2025	Executed proposed well elections.
USPS	9407111898765442555724	Orion-Smith Oil Properties, Ltd.	P.O. Box 8065 Amarillo, TX 79114	04/11/2025	04/23/2025	Phone correspondence.
USPS	9407111898765442555700	OXY Y-1 Company	5 Greenway Plaza, Suite 110 Houston, TX 77046	04/11/2025	04/15/2025	Email correspondence.
USPS	9407111898765442555793	Pathfinder Exploration Company	4601 Mirador Drive Austin, TX 78735	04/11/2025	04/14/2025	Null.
USPS	9407111898765444174985	PBEX, LLC	223 W. Wall Street, Suite 110 Midland, TX 79701	05/08/2025	05/13/2025	Email correspondence.
USPS	9407111898765442555298	Sharbro Energy, LLC	P.O. Box 840 Artesia, NM 88211	04/11/2025	04/15/2025	Executed proposed well elections.
USPS	9407111898765442555786	Skillet Shot, LLC	7802 Bennington Drive Amarillo, TX 79119-4994	04/11/2025	04/14/2025	Null.
USPS	9407111898765442555779	TJ Mineral Partners, LLC	P.O. Box 580631 Houston, TX 77258-0631	04/11/2025	04/17/2025	Email & phone correspondence.
USPS	9407111898765442555205	Vladin, LLC	P.O. Box 100 Artesia, NM 88211-0100	04/11/2025	04/15/2025	Executed proposed well elections.and JOA.
USPS	9407111898765442555861	Yates Energy Corporation	P.O. Box 2323 Roswell, NM 88202-2323	04/11/2025	04/15/2025	Email correspondence.
USPS	9407111898765444846172	ZPZ Delaware I LLC	2000 W Sam Houston Pkwy S, Suite 200 Houston, TX 77042-3643	05/02/2025	05/12/2025	Email correspondence.

Spur Energy Partners LLC
Case No. 25532
Exhibit A-6

EXHIBIT A-6
CASE NO. 25532 - HEARING DATED 10/09/2025

FRIESIAN 3 FEDERAL COM DSU - POSTAL DELIVERY REPORT & CORRESPONDENCE HISTORY "ORRI OWNER - DEDICATION & JOINDER AGREEMENT W/NOTICE LETTER"						
COURIER	TRACKING	PARTY	DELIVERY ADDRESS	DATE SENT	DATE RECEIVED	CONTACT HISTORY
USPS	NULL	C&Q Minerals, LLC	P.O. Box 470698 Fort Worth, TX 76147	NULL	NULL	
USPS	NULL	Dave Pearcy & Associates, Inc.	5720 Hillcrest Midland, TX 79707	NULL	NULL	
USPS	NULL	Iron Horse Royalties, LLC	3509 Hulen Street, Suite 252 Fort Worth, TX 76107	NULL	NULL	
USPS	NULL	Lazy J Bar Cane, LLC	P.O. Box 3660 Roswell, NM 88202	NULL	NULL	
USPS	NULL	Lonnie P. McClintock, heirs & assigns	UNKNOWN	NULL	NULL	
USPS	NULL	McMullen Minerals II, LP	P.O. Box 470857 Fort Worth, TX 76147	NULL	NULL	
USPS	NULL	PBEX, LLC	P.O. Box 10250 Midland, TX 79702	NULL	NULL	
USPS	NULL	Peggy Hinshaw Brown	8605 Whitus El Paso, TX 79925	NULL	NULL	
USPS	NULL	Penasco Petroleum, LLC	P.O. Box 2292 Roswell, NM 88202	NULL	NULL	
USPS	NULL	Rolla R. Hinkle, III	P.O. Box 2292 Roswell, NM 88202	NULL	NULL	
USPS	NULL	Sandra Lane	2404 Austin Avenue Waco, TX 76701	NULL	NULL	
USPS	NULL	Yates Brothers, a partnership	P.O. Box 1394 Artesia, NM 88211	NULL	NULL	
USPS	NULL	Yates Energy Royalty Interests, LLC	P.O. Box 2323 Roswell, NM 88202	NULL	NULL	

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY
PARTNERS LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 25532

SELF-AFFIRMED STATEMENT
OF MATTHEW VAN WIE

1. I am a geologist with Spur Energy Partners, LLC ("Spur"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the application filed by Spur in this case, and I have conducted a geologic study of the lands.

3. In this case, Spur is targeting the Yeso formation.

4. **Exhibit B-1** is a location map of the proposed horizontal spacing unit ("Unit"). Spur's acreage is shown in yellow and the approximate wellbore paths for the **Friesian 3 Federal Com 1H, Friesian 3 Federal Com 11H, Friesian 3 Federal Com 71H, Friesian 3 Federal Com 10H, and Friesian 3 Federal Com 70H** proposed wells ("Wells") are represented by solid black lines. Nearby wells producing in the target formation are also identified. The exhibit also identifies five wells penetrating the targeted intervals that I used to construct a structural cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

5. **Exhibit B-2** is a subsea structure map that I prepared for the top of the Glorieta with a contour interval of 25 feet. The structure map demonstrates the formation dipping to the

Spur Energy Partners LLC
Case No. 25532
Exhibit B

southeast in this area. The formation appears consistent across the proposed spacing unit. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells. This map also shows a line bisecting the proposed spacing unit from B to B' which is depicted in a gun barrel diagram in a later exhibit.

6. **Exhibit B-3** is a structural cross-section that I prepared displaying open-hole logs acquired over the target formations from the representative wells denoted from A to A' on Exhibit B-1. For each well in the cross-section, the exhibit shows the following logs where available: gamma ray, resistivity, and porosity. The targeted zones for each well are labeled and marked on the cross-section. The exhibit also shows a depth severance with a red dotted line at 5,000'. The logs in the cross-section demonstrate that the targeted intervals are continuous and consistent along trend.

7. **Exhibit B-4** is a gun barrel diagram from B to B' reflecting Spur's intended development in the Yeso formation in this acreage and identifies the initial proposed wells (solid black lines) relative to the different intervals within the Yeso formation. Offsetting Spur horizontal development and targeting is identified with green circles.

8. There is no identified preferred orientation for exploitation in this portion of the Northwest shelf based on stress orientation or production data. Thus, the laydown orientation is appropriate to properly develop this acreage using 1-mile laterals in a manner that is consistent with Spur's ownership interest and offsetting development.

9. Based on my geologic study of the area, the targeted intervals underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.

10. In my opinion, the granting of Spur's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.


Matthew Van Wie

9/22/2025
Date

Exhibit B-1: Friesian 3 Federal Com HSU Basemap

(Case No. 25532)

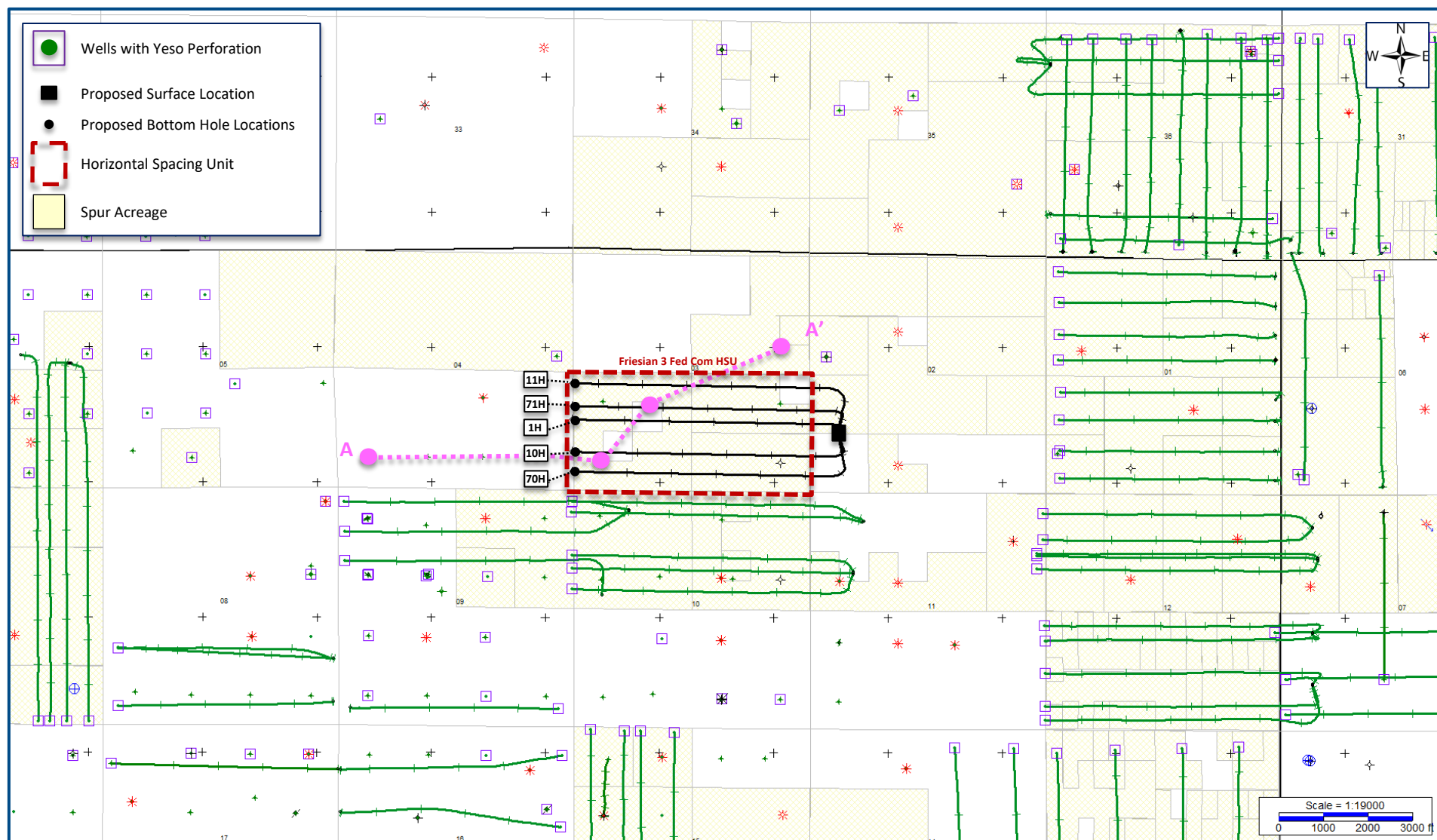


Exhibit B-2: Structure Map (SSTVD) - Top Glorieta (Case No. 25532)

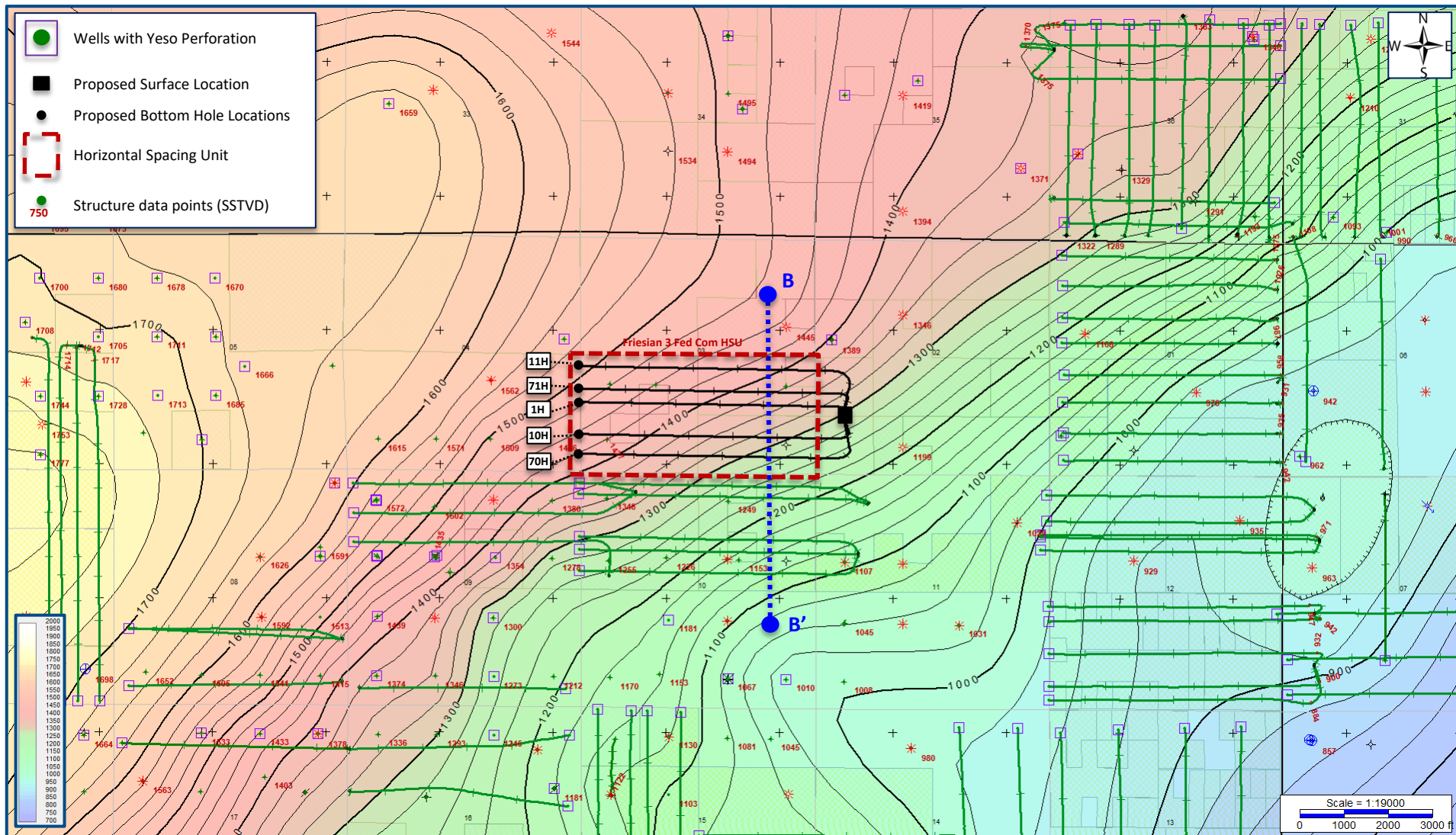


Exhibit B-3. Structural Cross Section A – A' (TVD)

(Case No. 25532)

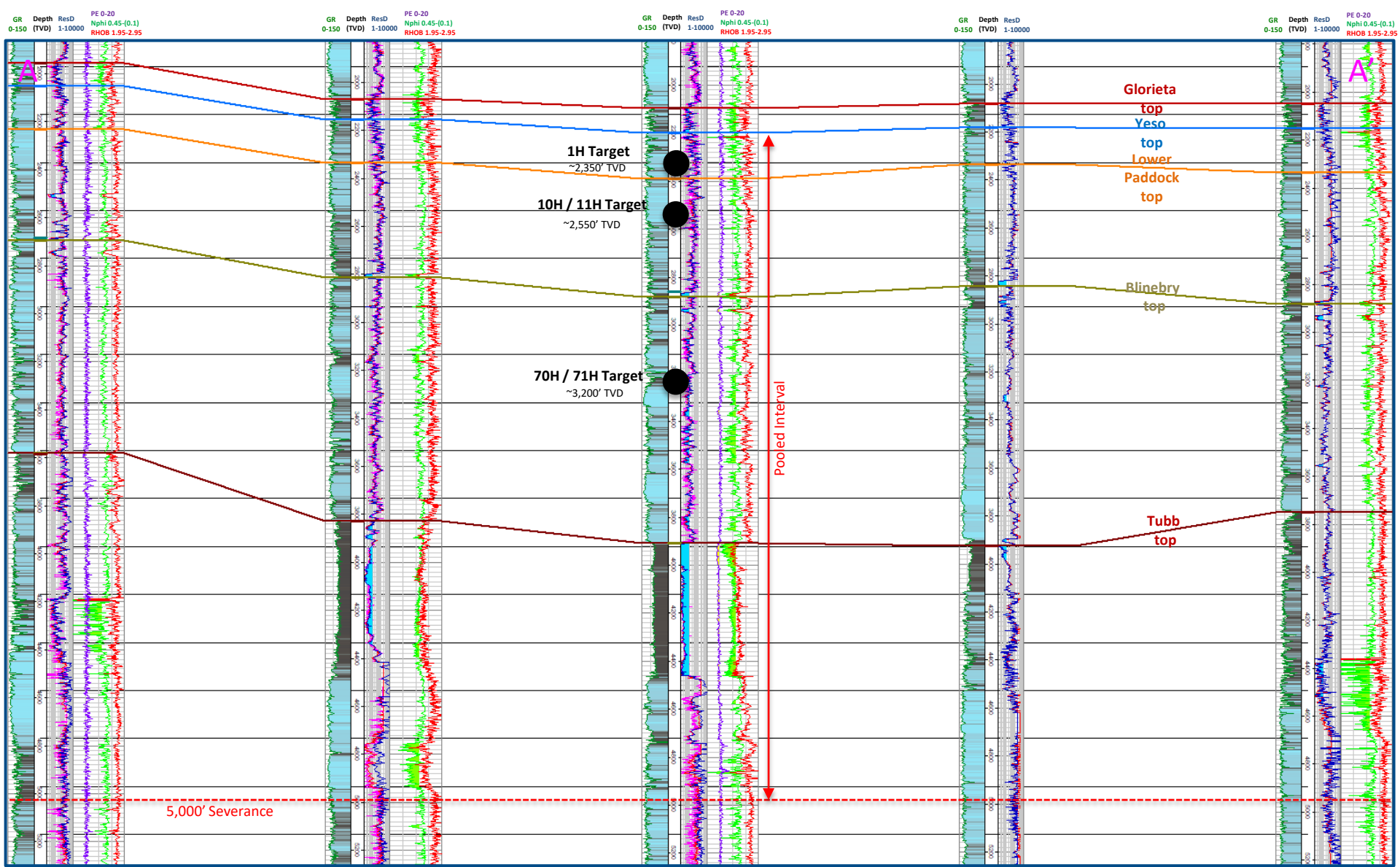
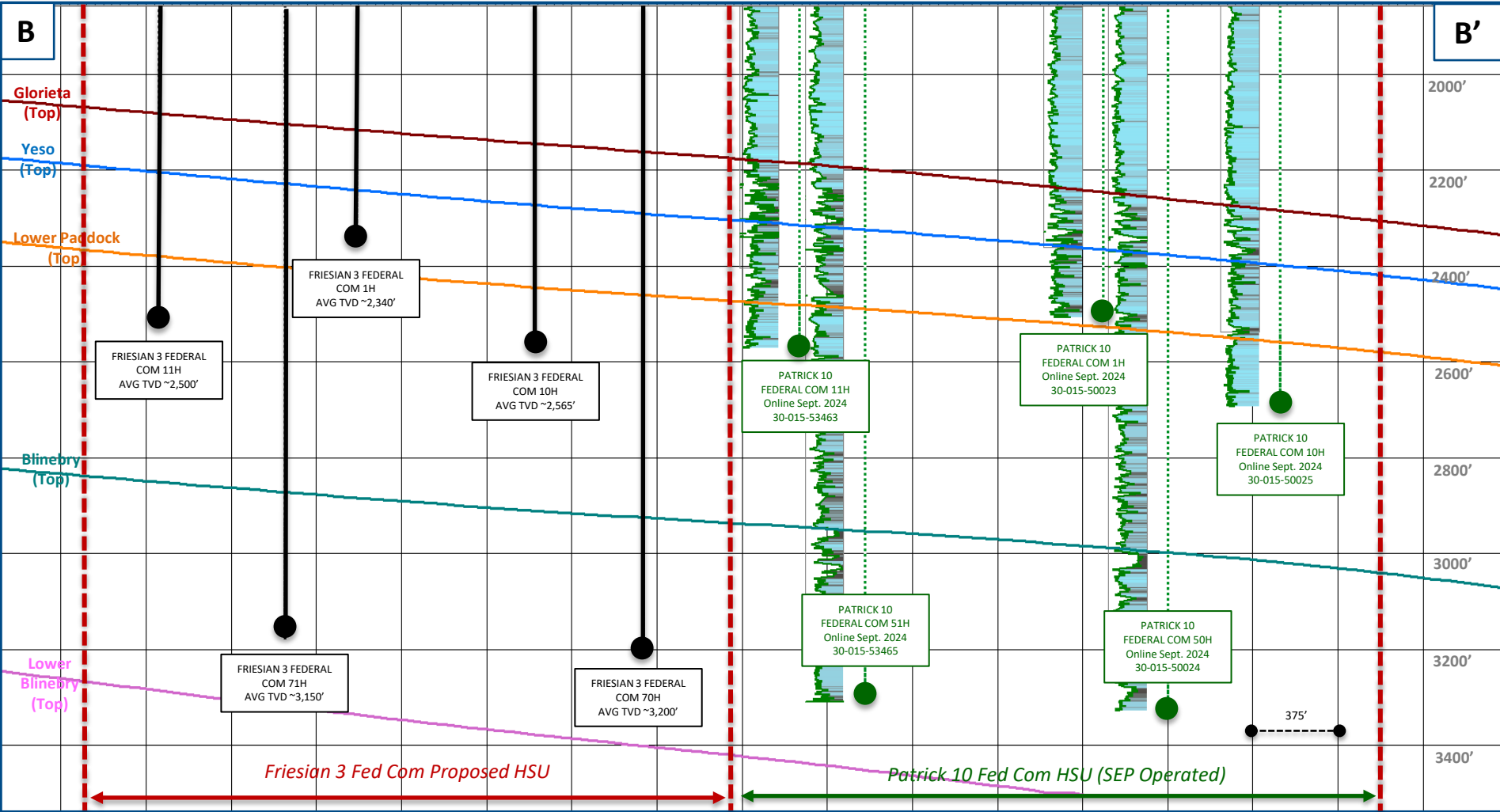


Exhibit B-4: Friesian 3 Federal Com Gun Barrel B – B' (TVD)

(Case No. 25532)



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY PARTNERS LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25532

**SELF-AFFIRMED STATEMENT
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of Spur Energy Partners LLC (“Spur”) the Applicant herein.
2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.
3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.
4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
5. On September 23, 2025, I caused a notice to be published in the Carlsbad Current-Argus. An Affidavit of Publication from the legal clerk of the Carlsbad Current-Argus along with a copy of the Notice Publication, is attached as **Exhibit C-4**.
6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean
Jaclyn M. McLean

October 1, 2025
Date

**Spur Energy Partners LLC
Case No. 25532
Exhibit C**



September 19, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

**Re: Case No. 25532 - Application of Spur Energy Partners LLC for Compulsory Pooling,
Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **October 9, 2025**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Markus Wesner, Senior Landman for Spur Energy Partners LLC, at v-mwesner@pureenergy.com or 832-977-7702.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymcclean.com

Spur Energy Partners LLC
Case No. 25532
Exhibit C-1

Postal Delivery Report

Spur Friesian - Case No. 25532

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
Cannon Exploration Company	9/19/2025	9414836208551288080415	9/23/2025	Delivered, Left with Individual
Barranca Production Company	9/19/2025	9414836208551288080422	9/30/2025	Delivered, Individual Picked Up at Post Office CORSICANA, TX 75110
Argo Energy Partners, Ltd.	9/19/2025	9414836208551288080453	9/30/2025	Delivered, Individual Picked Up at Post Office CORSICANA, TX 75110
Blue Star Oil and Gas, LLC	9/19/2025	9414836208551288080439	N/A	In Transit to Next Facility, Arriving Late

Spur Energy Partners LLC
Case No. 25532
Exhibit C-2

CBR Oil Properties, Inc.	9/19/2025	9414836208551288080460	N/A	In Transit to Next Facility, Arriving Late
Dugan Production Corp.	9/19/2025	9414836208551288080477	N/A	Reminder to pick up your item
FISCO	9/19/2025	9414836208551288080491	9/23/2025	Delivered, Individual Picked Up at Post Office ROSWELL, NM 88201
Explorers Petroleum Corp.	9/19/2025	9414836208551288080507	9/25/2025	Delivered, Individual Picked Up at Post Office ROSWELL, NM 88201

HEYCO Development Corporation	9/19/2025	9414836208551288080514	9/25/2025	Delivered, Individual Picked Up at Post Office ROSWELL, NM 88201
Hollyhock Corp.	9/19/2025	9414836208551288080521	9/22/2025	Delivered, Left with Individual
Jalapeno Corporation	9/19/2025	9414836208551288080538	9/24/2025	Delivered, Individual Picked Up at Post Office ALBUQUERQUE, NM 87102

				Delivered, Individual Picked Up at Post Office
Jo Ann Powers Yates	9/19/2025	9414836208551288080545	9/22/2025	ARTESIA, NM 88210
				Delivered, Individual Picked Up at Post Office
Orion-Smith Oil Properties, Ltd.	9/19/2025	9414836208551288080552	9/22/2025	AMARILLO, TX 79109
				Delivered to Agent, Left with Individual
Pathfinder Exploration Company	9/19/2025	9414836208551288080569	9/22/2025	

				Delivered, Individual Picked Up at Post Office
Sharbro Energy, LLC	9/19/2025	9414836208551288080576	9/22/2025	ARTESIA, NM 88210
				Delivered, Individual Picked Up at Post Office
TJ Mineral Partners, LLC	9/19/2025	9414836208551288080583	9/25/2025	HOUSTON, TX 77058
				Delivered to Agent, Front Desk/Reception/Mail Room
OXY Y-1 Company	9/19/2025	9414836208551288080590	9/22/2025	
				Delivered, Left with Individual
PBEX, LLC	9/19/2025	9414836208551288080613	9/23/2025	

Skillet Shot, LLC	9/19/2025	9414836208551288080606	9/22/2025	Delivered to Agent, Left with Individual
Vladin, LLC	9/19/2025	9414836208551288080620	9/25/2025	Delivered, Individual Picked Up at Post Office ARTESIA, NM 88210
Yates Energy Corporation	9/19/2025	9414836208551288080637	9/22/2025	Delivered, Individual Picked Up at Post Office ROSWELL, NM 88201
C&Q Minerals, LLC	9/19/2025	9414836208551288080644	9/25/2025	Delivered, PO Box
McMullen Minerals II, LP	9/19/2025	9414836208551288080668	9/22/2025	Delivered, PO Box

Iron Horse Royalties, LLC	9/19/2025	9414836208551288080651	N/A	Departed USPS Regional Facility
ZPZ Delaware I LLC	9/19/2025	9414836208551288080675	9/22/2025	Delivered, Left with Individual
PBEX, LLC	9/19/2025	9414836208551288080699	9/30/2025	Delivered, Individual Picked Up at Postal Facility MIDLAND, TX 79701
Dave Percy &	9/19/2025	9414836208551288080682	9/23/2025	Delivered, Individual Picked Up at Postal Facility MIDLAND, TX 79705

				Delivered, Individual Picked Up at Post Office ROSWELL, NM 88201
Lazy J Bar Cane, LLC	9/19/2025	9414836208551288080705	9/25/2025	
Peggy Hinshaw Brown	9/19/2025	9414836208551288080712	N/A	Departed USPS Regional Facility
				Delivered, Individual Picked Up at Post Office ROSWELL, NM 88201
Rolla R. Hinkle, III	9/19/2025	9414836208551288080736	9/23/2025	
				Delivered, Individual Picked Up at Post Office ARTESIA, NM 88210
Yates Brothers, a partnership	9/19/2025	9414836208551288080729	9/22/2025	

Penasco Petroleum, LLC	9/19/2025	9414836208551288080743	N/A	In Transit to Next Facility, Arriving Late
Sandra Lane	9/19/2025	9414836208551288080750	N/A	Reminder to Schedule Redelivery of your item
Yates Energy Royalty	9/19/2025	9414836208551288080767	N/A	In Transit to Next Facility, Arriving Late



September 23, 2025

Dear Simple Certified:

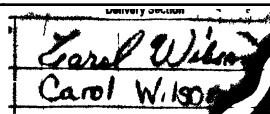
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1288 0804 15.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	September 23, 2025, 1:33 pm
Location:	MIDLAND, TX 79706
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Cannon Exploration Company

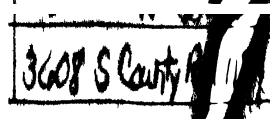
Recipient Signature

Signature of Recipient:



Carol Wilson

Address of Recipient:



3608 S County Road 1184

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Cannon Exploration Company
3608 S. County Road 1184
Midland, TX 79706
Reference #: Spur Friesian 25532 2
Item ID: Spur Friesian 25532 2

Spur Energy Partners LLC
Case No. 25532
Exhibit C-3



September 30, 2025

Dear Simple Certified:

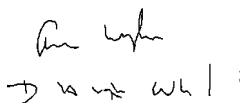
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1288 0804 22.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 30, 2025, 10:40 am
Location:	CORSICANA, TX 75110
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Barranca Production Company

Recipient Signature

Signature of Recipient:



PO BOX 1808

Address of Recipient:

CORSICANA, TX 75151-1808

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Barranca Production Company
P.O. Box 1808
Corsicana, TX 75151
Reference #: Spur Friesian 25532 2
Item ID: Spur Friesian 25532 2



September 30, 2025

Dear Simple Certified:

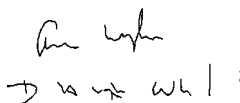
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1288 0804 53.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 30, 2025, 10:40 am
Location:	CORSICANA, TX 75110
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Argo Energy Partners Ltd

Recipient Signature

Signature of Recipient:



PO BOX 1808

Address of Recipient:

CORSICANA, TX 75151-1808

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Argo Energy Partners, Ltd.
P.O. Box 1808
Corsicana, TX 75151
Reference #: Spur Friesian 25532 2
Item ID: Spur Friesian 25532 2



September 23, 2025

Dear Simple Certified:

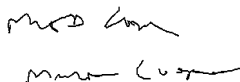
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1288 0804 91.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 23, 2025, 12:45 pm
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	FISCO

Recipient Signature

Signature of Recipient:



Address of Recipient:

PO BOX 3087
ROSWELL, NM 88202-3087

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

FISCO
P.O. Box 3087
Roswell, NM 88202
Reference #: Spur Friesian 25532 2
Item ID: Spur Friesian 25532 2



September 25, 2025

Dear Simple Certified:

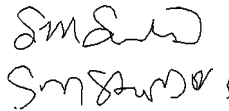
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1288 0805 07.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 25, 2025, 3:33 pm
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Explorers Petroleum Corp

Recipient Signature

Signature of Recipient:



Address of Recipient:

PO BOX 1933
ROSWELL, NM 88202-1933

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Explorers Petroleum Corp.
P.O. Box 1933
Roswell, NM 88202
Reference #: Spur Friesian 25532 2
Item ID: Spur Friesian 25532 2



September 25, 2025

Dear Simple Certified:

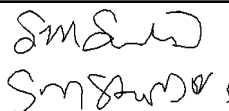
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1288 0805 14.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 25, 2025, 3:33 pm
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	HEYCO Development Corporation

Recipient Signature

Signature of Recipient:



Address of Recipient:

PO BOX 1933
ROSWELL, NM 88202-1933

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United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

HEYCO Development Corporation
P.O. Box 1933
Roswell, NM 88202
Reference #: Spur Friesian 25532 2
Item ID: Spur Friesian 25532 2



September 22, 2025

Dear Simple Certified:

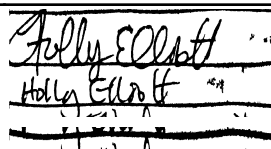
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1288 0805 21.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	September 22, 2025, 10:42 am
Location:	MIDLAND, TX 79707
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Hollyhock Corp

Recipient Signature

Signature of Recipient:



Address of Recipient:



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Sincerely,
United States Postal Service®
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Washington, D.C. 20260-0004

Hollyhock Corp.
3313 Ebbets
Midland, TX 79707
Reference #: Spur Friesian 25532 2
Item ID: Spur Friesian 25532 2



September 24, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1288 0805 38.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 24, 2025, 10:44 am
Location:	ALBUQUERQUE, NM 87102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Jalapeno Corporation

Recipient Signature

Signature of Recipient:


Maja Slavnic
PO BOX 1608

Address of Recipient:

ALBUQUERQUE, NM 87103-1608

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Jalapeno Corporation
P.O. Box 1608
Albuquerque, NM 87103
Reference #: Spur Friesian 25532 2
Item ID: Spur Friesian 25532 2



September 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1288 0805 45.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 22, 2025, 10:55 am
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Jo Ann Powers Yates

Recipient Signature

Signature of Recipient:

Address of Recipient:

PO BOX 840

ARTESIA, NM 88211-0840

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Jo Ann Powers Yates
P.O. Box 840
Artesia, NM 88211
Reference #: Spur Friesian 25532 2
Item ID: Spur Friesian 25532 2



September 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1288 0805 52.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 22, 2025, 2:26 pm
Location:	AMARILLO, TX 79109
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Orion Smith Oil Properties Ltd

Recipient Signature

Signature of Recipient:

Address of Recipient:

PO BOX 8065
AMARILLO, TX 79114-8065

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Orion-Smith Oil Properties, Ltd.
P.O. Box 8065
Amarillo, TX 79114
Reference #: Spur Friesian 25532 2
Item ID: Spur Friesian 25532 2



September 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1288 0805 69.

Item Details

Status:	Delivered to Agent, Left with Individual
Status Date / Time:	September 22, 2025, 2:05 pm
Location:	AUSTIN, TX 78735
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Pathfinder Exploration Company

Recipient Signature

Signature of Recipient:
(Authorized Agent)

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Pathfinder Exploration Company
4601 Mirador Drive
Austin, TX 78735
Reference #: Spur Friesian 25532 2
Item ID: Spur Friesian 25532 2



September 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1288 0805 76.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 22, 2025, 10:55 am
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Sharbro Energy LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

PO BOX 840

ARTESIA, NM 88211-0840

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Sharbro Energy, LLC
P.O. Box 840
Artesia, NM 88211
Reference #: Spur Friesian 25532 2
Item ID: Spur Friesian 25532 2



September 25, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1288 0805 83.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 25, 2025, 2:03 pm
Location:	HOUSTON, TX 77058
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	TJ Mineral Partners LLC

Recipient Signature

Signature of Recipient:

PO BOX 580631

Address of Recipient:

HOUSTON, TX 77258-0631

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

TJ Mineral Partners, LLC
P.O. Box 580631
Houston, TX 77258
Reference #: Spur Friesian 25532 2
Item ID: Spur Friesian 25532 2



September 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1288 0805 90.

Item Details

Status:	Delivered to Agent, Front Desk/Reception/Mail Room
Status Date / Time:	September 22, 2025, 11:59 am
Location:	HOUSTON, TX 77046
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	OXY Y 1 Company

Recipient Signature

Signature of Recipient:
(Authorized Agent)

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

OXY Y-1 Company
5 Greenway Plaza
Suite 110
Houston, TX 77046
Reference #: Spur Friesian 25532 2
Item ID: Spur Friesian 25532 2



September 23, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1288 0806 13.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	September 23, 2025, 2:59 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	PBEX LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

PBEX, LLC
223 W Wall Street
Suite 910
Midland, TX 79701
Reference #: Spur Friesian 25532 2
Item ID: Spur Friesian 25532 2



September 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1288 0806 06.

Item Details

Status:	Delivered to Agent, Left with Individual
Status Date / Time:	September 22, 2025, 10:53 am
Location:	AMARILLO, TX 79119
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Skillet Shot LLC

Recipient Signature

Signature of Recipient:
(Authorized Agent)

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Skillet Shot, LLC
7802 Bennington Drive
Amarillo, TX 79119
Reference #: Spur Friesian 25532 2
Item ID: Spur Friesian 25532 2



September 25, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1288 0806 20.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 25, 2025, 12:26 pm
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Vladin LLC

Recipient Signature

Signature of Recipient:

On 14/11/2019
D. V. R. R.

PO BOX 100

Address of Recipient:

ARTESIA, NM 88211-0100

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Vladin, LLC
P.O. Box 100
Artesia, NM 88211
Reference #: Spur Friesian 25532 2
Item ID: Spur Friesian 25532 2



September 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1288 0806 37.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 22, 2025, 10:23 am
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Yates Energy Corporation

Recipient Signature

Signature of Recipient:

PO BOX 2323

Address of Recipient:

ROSWELL, NM 88202-2323

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Yates Energy Corporation
P.O. Box 2323
Roswell, NM 88202
Reference #: Spur Friesian 25532 2
Item ID: Spur Friesian 25532 2



September 25, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1288 0806 44.

Item Details

Status:	Delivered, PO Box
Status Date / Time:	September 25, 2025, 9:12 am
Location:	FORT WORTH, TX 76147
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	C Q Minerals LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

C&Q Minerals, LLC
P.O. Box 470698
Fort Worth, TX 76147
Reference #: Spur Friesian 25532 2
Item ID: Spur Friesian 25532 2



September 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1288 0806 68.

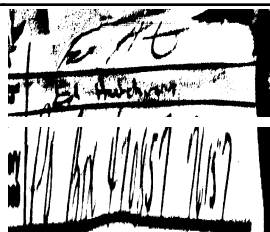
Item Details

Status:	Delivered, PO Box
Status Date / Time:	September 22, 2025, 10:20 am
Location:	FORT WORTH, TX 76147
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	McMullen Minerals II LP

Recipient Signature

Signature of Recipient:

Address of Recipient:



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Sincerely,
United States Postal Service®
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Washington, D.C. 20260-0004

McMullen Minerals II, LP
P.O. Box 470857
Fort Worth, TX 76147
Reference #: Spur Friesian 25532 2
Item ID: Spur Friesian 25532 2



September 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1288 0806 75.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	September 22, 2025, 2:42 pm
Location:	HOUSTON, TX 77042
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	ZPZ Delaware I LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

ZPZ Delaware I LLC
2000 W Sam Houston Pkwy S
Suite 200
Houston, TX 77042
Reference #: Spur Friesian 25532 2
Item ID: Spur Friesian 25532 2



September 30, 2025

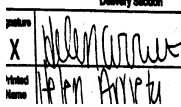
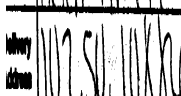
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1288 0806 99.

Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	September 30, 2025, 9:54 am
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	PBEX LLC

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

PBEX, LLC
P.O. Box 10250
Midland, TX 79702
Reference #: Spur Friesian 25532 2
Item ID: Spur Friesian 25532 2



September 23, 2025

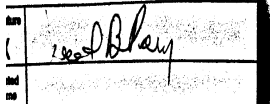
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1288 0806 82.

Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	September 23, 2025, 10:53 am
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Dave Percy

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Dave Percy &
Associates, Inc.
5720 Hillcrest
Midland, TX 79707
Reference #: Spur Friesian 25532 2
Item ID: Spur Friesian 25532 2



September 25, 2025

Dear Simple Certified:

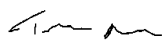
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1288 0807 05.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 25, 2025, 11:23 am
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Lazy J Bar Cane LLC

Recipient Signature

Signature of Recipient:


T. Anthony Armenta

Address of Recipient:

PO BOX 3660
ROSWELL, NM 88202-3660

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Lazy J Bar Cane, LLC
P.O. Box 3660
Roswell, NM 88202
Reference #: Spur Friesian 25532 2
Item ID: Spur Friesian 25532 2



September 23, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1288 0807 36.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 23, 2025, 11:02 am
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Rolla R Hinkle III

Recipient Signature

Signature of Recipient:

PO BOX 2292

Address of Recipient:

ROSWELL, NM 88202-2292

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Rolla R. Hinkle, III
P.O. Box 2292
Roswell, NM 88202
Reference #: Spur Friesian 25532 2
Item ID: Spur Friesian 25532 2



September 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1288 0807 29.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	September 22, 2025, 1:00 pm
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Yates Brothers a partnership

Recipient Signature

Signature of Recipient:

Kaleb Newton

PO BOX 1394

Address of Recipient:

ARTESIA, NM 88211-1394

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Yates Brothers, a partnership
P.O. Box 1394
Artesia, NM 88211
Reference #: Spur Friesian 25532 2
Item ID: Spur Friesian 25532 2

Affidavit of Publication**Copy of Publication:**No. 64520

State of New Mexico

Publisher

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the

Publisher

of the Carlsbad Current Argus, a weekly newspaper of
general circulation, published in English at Carlsbad,
said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said
Carlsbad Current Argus, a weekly newspaper duly qualified
for that purpose within the meaning of Chapter 167 of
the 1937 Session Laws of the state of New Mexico for
1 Consecutive weeks/day on the same

day as follows:

First Publication

September 23, 2025

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

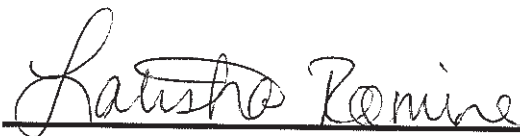
Seventh Publication

Eighth Publication

Subscribed and sworn before me this

23rd day of September 2025

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

This is to notify all interested parties, including; ZPZ Delaware I LLC; Hollyhock Corp; Cannon Exploration Company; Pathfinder Exploration Company; OXY Y-I Company; Skillet Shot, LLC; Blue Star Oil and Gas, LLC; Vladin, LLC; Jalapeno Corporation; CBR Oil Properties, Inc; Argo Energy Partners LTD; Barranca Production Company; Explorers Petroleum Corporation; Yates Energy Corporation; FISCO; Dugan Production Corp; TJ Mineral Partners, LLC; Orion-Smith Oil Properties, LTD; Jo Ann Powers Yates; PBEX, LLC; Sharbo Energy, LLC; Marbob Energy Corporation; Rayie, LLC; Yates Brothers a Partnership; The Carlsbad National Bank of Carlsbad, n.k.a CNB Bank, as Trustee of the Nelle G Scheurich Testamentary Trust, Dated 4/23/1963; Lazy J Bar Cane, LLC; Penasco Petroleum, LLC; Rolla R. Hinkle, III; Yates Energy Royalty Interests, LLC; Peggy Hinshaw Brown; McMullen Minerals II, LP; HEYCO Development Corporation; C & Q Minerals, LLC; Sharbro; Iron Horse Royalties, LLC; C&Q Minerals, LLC; Dave Pearcey & Associates, Inc.; Iron Horse Royalties, LLC; Lazy J Bar Cane, LLC; Terence Patrick Perkins; Dave Pearcey and Associates; Yates Brothers, a partnership; Yates Energy Royalty Interests, LLC; Sandra P. Lane; Lonnie P. McClintock, heirs and assigns; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by Permian Resources, LLC (Applicant) for Case No. 25532. The hearing will be conducted on September 11, 2025, in a hybrid fashion, both virtually and in person at the Energy, Minerals, Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. In Case No. 25532, Applicant seeks an order pooling all uncommitted interests from the top of the Yeso Formation to approximately 5,000 TVD underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 3, Township 19 South, Range 25 East, Eddy County, New Mexico (Unit). The Unit will be dedicated to the following wells (Wells): **Friesian 3 Federal Com 1H, Friesian 3 Federal Com 11H, and Friesian 3 Federal Com 71H**, which will be drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 2 to bottom hole locations in the NW/4 SW/4 (Unit L) of Section 3; and **Friesian 3 Federal Com 10H and Friesian 3 Federal Com 70H**, which will be drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 2 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 3. The completed intervals of the Wells will be orthodox. A depth severance exists within the Unit. Therefore, Applicant only seeks to pool those uncommitted interests from the top of the Yeso formation to 5,000 TVD. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 11.5 miles southwest of Artesia, New Mexico.

64520-Published in Carlsbad Current Argus Sept. 23, 2025.

Spur Energy Partners LLC**Case No. 25532****Exhibit C-4**