

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF TUMBLER OPERATING  
PARTNERS, LLC, FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**Case Nos. 25462-25465**

**APPLICATION OF TUMBLER OPERATING  
PARTNERS, LLC, FOR APPROVAL OF NON-STANDARD  
UNIT AND FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**Case No. 25466**

**APPLICATION OF MARATHON OIL PERMIAN, LLC  
FOR COMPULSORY POOLING AND APPROVAL OF  
NON-STANDARD UNIT,  
LEA COUNTY, NEW MEXICO**

**Case Nos. 25541-25542**

# **Tumbler Operating Partners, LLC**

**Tumbler - David 36-24 Fed Com Wells (Bone Spring W2/W2)**

**Tumbler - David 36-24 Fed Com Wells (Bone Spring W2/E2)**

**Tumbler - David 36-24 Fed Com Wells (Bone Spring E2/E2)**

**Tumbler - David 36-24 Fed Com Wells (Bone Spring E2/W2)**

**Tumbler Wolfcamp - David 36-24 Fed Com Wells**

## **SECOND REVISED EXHIBITS**

**As indicated in the following Table of Contents**

**Heard on September 16 – 17, 2025**

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# Tab 1

| A  |                                                                                                                                                    | B                                                                                                                                                                                                                                                                                      |  |
|----|----------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| 1  | <b>COMPULSORY POOLING APPLICATION CHECKLIST</b>                                                                                                    |                                                                                                                                                                                                                                                                                        |  |
| 2  | <b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>                                                                   |                                                                                                                                                                                                                                                                                        |  |
| 3  | <b>Case: 25462</b>                                                                                                                                 | <b>APPLICANT'S RESPONSE</b>                                                                                                                                                                                                                                                            |  |
| 4  | <b>Date</b>                                                                                                                                        | <b>September 16, 2025</b>                                                                                                                                                                                                                                                              |  |
| 5  | Applicant                                                                                                                                          | Tumbler Operating Partners, LLC                                                                                                                                                                                                                                                        |  |
| 6  | Designated Operator & OGRID (affiliation if applicable)                                                                                            | Tumbler Operating Partners, LLC, 329689                                                                                                                                                                                                                                                |  |
| 7  | Applicant's Counsel:                                                                                                                               | Spencer Fane, LLP (Sharon T. Shaheen)                                                                                                                                                                                                                                                  |  |
| 8  | Case Title:                                                                                                                                        | Application of Tumbler Operating Partners, LLC for Compulsory Pooling, Eddy County, New Mexico                                                                                                                                                                                         |  |
| 9  | Entries of Appearance/Intervenors:                                                                                                                 | Marathon Oil Permian (Hardy McLean LLC)<br>EOG Resources (Bradfute Sayer, P.C.)                                                                                                                                                                                                        |  |
| 10 | Well Family                                                                                                                                        | David 36-24 Federal Com                                                                                                                                                                                                                                                                |  |
| 11 | <b>Formation/Pool</b>                                                                                                                              |                                                                                                                                                                                                                                                                                        |  |
| 12 | Formation Name(s) or Vertical Extent:                                                                                                              | Bone Spring Formation                                                                                                                                                                                                                                                                  |  |
| 13 | Primary Product (Oil or Gas):                                                                                                                      | Oil                                                                                                                                                                                                                                                                                    |  |
| 14 | Pooling this vertical extent:                                                                                                                      | Bone Spring Formation                                                                                                                                                                                                                                                                  |  |
| 15 | Pool Name and Pool Code (Only if NSP is requested):                                                                                                |                                                                                                                                                                                                                                                                                        |  |
| 16 | Well Location Setback Rules (Only if NSP is Requested):                                                                                            |                                                                                                                                                                                                                                                                                        |  |
| 17 | <b>Spacing Unit</b>                                                                                                                                |                                                                                                                                                                                                                                                                                        |  |
| 18 | Type (Horizontal/Vertical)                                                                                                                         | Horizontal                                                                                                                                                                                                                                                                             |  |
| 19 | Size (Acres)                                                                                                                                       | ~395 acres                                                                                                                                                                                                                                                                             |  |
| 20 | Building Blocks:                                                                                                                                   | Quarter-quarter section (40 ac)                                                                                                                                                                                                                                                        |  |
| 21 | Orientation:                                                                                                                                       | South-North                                                                                                                                                                                                                                                                            |  |
| 22 | Description: TRS/County                                                                                                                            | W/2W/2 of Section 24, W/2W/2 of Section 25, and Lot 4 (SW/4NW/4) and NW/4NW/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico                                                                                                                      |  |
| 23 | Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and</u> is approval of non-standard unit requested in this application?            | Yes                                                                                                                                                                                                                                                                                    |  |
| 24 | <b>Other Situations</b>                                                                                                                            |                                                                                                                                                                                                                                                                                        |  |
| 25 | Depth Severance: Y/N. If yes, description                                                                                                          | No                                                                                                                                                                                                                                                                                     |  |
| 26 | Proximity Tracts: If yes, description                                                                                                              | n/a                                                                                                                                                                                                                                                                                    |  |
| 27 | Proximity Defining Well: if yes, description                                                                                                       | n/a                                                                                                                                                                                                                                                                                    |  |
| 28 | Applicant's Ownership in Each Tract                                                                                                                | Tract 1: 11.05%; Tract 2: 11.05%; Tract 3: 11.05%; Tract 4: 0.00%                                                                                                                                                                                                                      |  |
| 29 | <b>Well(s)</b>                                                                                                                                     |                                                                                                                                                                                                                                                                                        |  |
| 30 | Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed                                                                                                                                                                                                                                                                    |  |
| 31 | Well #1                                                                                                                                            | David 36-24 Federal Com 101H well, API# 30-025-XXXXX<br>SHL: Lot 4 (SW/4 NW/4) of Section 36, T26S-R34E<br>BHL: 100' FNL & 660' FWL of Section 24, T26S-R34E<br>Completion Target: Avalon at ~9505'<br>Well Orientation: South to North<br>Completion location expected to be standard |  |
| 32 | Horizontal Well First and Last Take Points                                                                                                         | FTP: ~100' FSL & 660' FWL of Section 36, T26S-R34E<br>LTP: ~100' FNL & 660' FWL of Section 24, T26S-R34E                                                                                                                                                                               |  |
| 33 | Completion Target (Formation, TVD and MD)                                                                                                          | Avalon- TVD (~9505'), MD (~23000')                                                                                                                                                                                                                                                     |  |

|    | A                                                                                                                                  | B                                                                                                                                                                                                                                                                                            |
|----|------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 34 | Well #2                                                                                                                            | David 36-24 Federal Com 111H, API No. 30-025-XXXXX<br>SHL: Lot 4 (SW/4 NW/4) of Section 36, T26S-R34E<br>BHL: ~100' FNL & 660' FWL of Section 24, T26S-R34E<br>Completion Target: Bone Spring at ~10,830'<br>Well Orientation: South to North<br>Completion location expected to be standard |
| 35 | Horizontal Well First and Last Take Points                                                                                         | FTP: ~100' FSL & 660' FWL of Section 36, T26S-R34E<br>LTP: ~100' FNL & 660' FWL of Section 24, T26S-R34E                                                                                                                                                                                     |
| 36 | Completion Target (Formation, TVD and MD)                                                                                          | Bone Spring - TVD (~10,830'), MD (~24330')                                                                                                                                                                                                                                                   |
| 37 | Well #3                                                                                                                            | David 36-24 Federal Com 121H, API No. 30-025-XXXXX<br>SHL: Lot 4 (SW/4 NW/4) of Section 36, T26S-R34E<br>BHL: ~100' FNL & 440' FWL of Section 24, T26S-R34E<br>Completion Target: Bone Spring at ~11220'<br>Well Orientation: South to North<br>Completion location expected to be standard  |
| 38 | Horizontal Well First and Last Take Points                                                                                         | FTP: ~100' FSL & 440' FWL of Section 36, T26S-R34E<br>LTP: ~100' FNL & 440' FWL of Section 24, T26S-R34E                                                                                                                                                                                     |
| 39 | Completion Target (Formation, TVD and MD)                                                                                          | Bone Spring - TVD (~11220'), MD (~24720')                                                                                                                                                                                                                                                    |
| 40 | Well #4                                                                                                                            | David 36-24 Federal Com 131H, API No. 30-025-XXXXX<br>SHL: Lot 4 (SW/4 NW/4) of Section 36, T26S-R34E<br>BHL: ~100' FNL & 660' FWL of Section 24, T26S-R34E<br>Completion Target: Bone Spring at ~12395'<br>Well Orientation: South to North<br>Completion location expected to be standard  |
| 41 | Horizontal Well First and Last Take Points                                                                                         | FTP: ~100' FSL & 660' FWL of Section 36, T26S-R34E<br>LTP: ~100' FNL & 660' FWL of Section 24, T26S-R34E                                                                                                                                                                                     |
| 42 | Completion Target (Formation, TVD and MD)                                                                                          | Bone Spring - TVD (~12395'), MD (~25895')                                                                                                                                                                                                                                                    |
| 43 | Well #5                                                                                                                            | David 36-24 Federal Com 135H, API No. 30-025-XXXXX<br>SHL: Lot 4 (SW/4 NW/4) of Section 36, T26S-R34E<br>BHL: ~100' FNL & 660' FWL of Section 24, T26S-R34E<br>Completion Target: Bone Spring at ~11565'<br>Well Orientation: South to North<br>Completion location expected to be standard  |
| 44 | Horizontal Well First and Last Take Points                                                                                         | FTP: ~100' FSL & 660' FWL of Section 36, T26S-R34E<br>LTP: ~100' FNL & 660' FWL of Section 24, T26S-R34E                                                                                                                                                                                     |
| 45 | Completion Target (Formation, TVD and MD)                                                                                          | Bone Spring - TVD (~11565'), MD (~25065')                                                                                                                                                                                                                                                    |
| 46 | <b>AFE Capex and Operating Costs</b>                                                                                               |                                                                                                                                                                                                                                                                                              |
| 47 | Drilling Supervision/Month \$                                                                                                      | \$10,000; see Exhibit A, ¶ 22                                                                                                                                                                                                                                                                |
| 48 | Production Supervision/Month \$                                                                                                    | \$1000; see Exhibit A, ¶ 22                                                                                                                                                                                                                                                                  |
| 49 | Justification for Supervision Costs                                                                                                | See AFEs at Exhibit A-4                                                                                                                                                                                                                                                                      |
| 50 | Requested Risk Charge                                                                                                              | 200%; see Exhibit A, ¶ 23                                                                                                                                                                                                                                                                    |
| 51 | <b>Notice of Hearing</b>                                                                                                           |                                                                                                                                                                                                                                                                                              |
| 52 | Proposed Notice of Hearing                                                                                                         | Submitted with online filing of Application                                                                                                                                                                                                                                                  |
| 53 | Proof of Mailed Notice of Hearing (20 days before hearing)                                                                         | Exhibits E, E-1, E-2, E-3                                                                                                                                                                                                                                                                    |
| 54 | Proof of Published Notice of Hearing (10 days before hearing)                                                                      | Exhibit E-4                                                                                                                                                                                                                                                                                  |
| 55 | <b>Ownership Determination</b>                                                                                                     |                                                                                                                                                                                                                                                                                              |
| 56 | Land Ownership Schematic of the Spacing Unit                                                                                       | Exhibit A-2                                                                                                                                                                                                                                                                                  |
| 57 | Tract List (including lease numbers and owners)                                                                                    | Exhibits A-2 and A-3                                                                                                                                                                                                                                                                         |
| 58 | If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice | n/a                                                                                                                                                                                                                                                                                          |
| 59 | Pooled Parties (including ownership type)                                                                                          | Exhibit A-3                                                                                                                                                                                                                                                                                  |
| 60 | Unlocatable Parties to be Pooled                                                                                                   | See Exhibit C-2                                                                                                                                                                                                                                                                              |

|    | A                                                                                                                | B                                             |
|----|------------------------------------------------------------------------------------------------------------------|-----------------------------------------------|
| 61 | Ownership Depth Severance (including percentage above & below)                                                   | n/a                                           |
| 62 | <b>Joinder</b>                                                                                                   |                                               |
| 63 | Sample Copy of Proposal Letter                                                                                   | Exhibit A-4                                   |
| 64 | List of Interest Owners (ie Exhibit A of JOA)                                                                    | Exhibit A-3                                   |
| 65 | Chronology of Contact with Non-Joined Working Interests                                                          | Exhibit A-5                                   |
| 66 | Overhead Rates In Proposal Letter                                                                                | Exhibit A-4                                   |
| 67 | Cost Estimate to Drill and Complete                                                                              | See AFEs at Exhibit A-4                       |
| 68 | Cost Estimate to Equip Well                                                                                      | See AFEs at Exhibit A-4                       |
| 69 | Cost Estimate for Production Facilities                                                                          | See AFEs at Exhibit A-4                       |
| 70 | <b>Geology</b>                                                                                                   |                                               |
| 71 | Summary (including special considerations)                                                                       | See Exhibit B, ¶ 13; see also Exhibit B, ¶ 11 |
| 72 | Spacing Unit Schematic                                                                                           | Exhibits A-2 & A-3                            |
| 73 | Gunbarrel/Lateral Trajectory Schematic                                                                           | Exhibit B-4                                   |
| 74 | Well Orientation (with rationale)                                                                                | Exhibit B, ¶ 13(i)                            |
| 75 | Target Formation                                                                                                 | Exhibits B-3 & B-4                            |
| 76 | HSU Cross Section                                                                                                | Exhibit B-3                                   |
| 77 | Depth Severance Discussion                                                                                       | n/a                                           |
| 78 | <b>Forms, Figures and Tables</b>                                                                                 |                                               |
| 79 | C-102                                                                                                            | Exhibit A-1                                   |
| 80 | Tracts                                                                                                           | Exhibit A-2                                   |
| 81 | Summary of Interests, Unit Recapitulation (Tracts)                                                               | Exhibit A-3                                   |
| 82 | General Location Map (including basin)                                                                           | Exhibit B-1                                   |
| 83 | Well Bore Location Map                                                                                           | See Exhibit A-1, Exhibit B-1                  |
| 84 | Structure Contour Map - Subsea Depth                                                                             | Exhibit B-2                                   |
| 85 | Cross Section Location Map (including wells)                                                                     | Exhibit B-3                                   |
| 86 | Cross Section (including Landing Zone)                                                                           | Exhibit B-3                                   |
| 87 | <b>Additional Information</b>                                                                                    |                                               |
| 88 | Special Provisions/Stipulations                                                                                  | n/a                                           |
| 89 | <b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b> |                                               |
| 90 | <b>Printed Name</b> (Attorney or Party Representative):                                                          | Sharon T. Shaheen                             |
| 91 | <b>Signed Name</b> (Attorney or Party Representative):                                                           | <i>Sharon T. Shaheen</i>                      |
| 92 | <b>Date:</b>                                                                                                     | Sept. 9, 2025                                 |

| A  |                                                                                                                                                    | B                                                                                                                                                                                                                                                                                       |  |
|----|----------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| 1  | <b>COMPULSORY POOLING APPLICATION CHECKLIST</b>                                                                                                    |                                                                                                                                                                                                                                                                                         |  |
| 2  | <b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>                                                                   |                                                                                                                                                                                                                                                                                         |  |
| 3  | <b>Case: 25463</b>                                                                                                                                 | <b>APPLICANT'S RESPONSE</b>                                                                                                                                                                                                                                                             |  |
| 4  | <b>Date</b>                                                                                                                                        | <b>September 16, 2025</b>                                                                                                                                                                                                                                                               |  |
| 5  | Applicant                                                                                                                                          | Tumbler Operating Partners, LLC                                                                                                                                                                                                                                                         |  |
| 6  | Designated Operator & OGRID (affiliation if applicable)                                                                                            | Tumbler Operating Partners, LLC, 329689                                                                                                                                                                                                                                                 |  |
| 7  | Applicant's Counsel:                                                                                                                               | Spencer Fane, LLP (Sharon T. Shaheen)                                                                                                                                                                                                                                                   |  |
| 8  | Case Title:                                                                                                                                        | Application of Tumbler Operating Partners, LLC for Compulsory Pooling, Eddy County, New Mexico                                                                                                                                                                                          |  |
| 9  | Entries of Appearance/Intervenors:                                                                                                                 | Marathon Oil Permian (Hardy McLean LLC)<br>EOG Resources (Bradfute Sayer, P.C.)                                                                                                                                                                                                         |  |
| 10 | Well Family                                                                                                                                        | David 36-24 Federal Com                                                                                                                                                                                                                                                                 |  |
| 11 | <b>Formation/Pool</b>                                                                                                                              |                                                                                                                                                                                                                                                                                         |  |
| 12 | Formation Name(s) or Vertical Extent:                                                                                                              | Bone Spring Formation                                                                                                                                                                                                                                                                   |  |
| 13 | Primary Product (Oil or Gas):                                                                                                                      | Oil                                                                                                                                                                                                                                                                                     |  |
| 14 | Pooling this vertical extent:                                                                                                                      | Bone Spring Formation                                                                                                                                                                                                                                                                   |  |
| 15 | Pool Name and Pool Code (Only if NSP is requested):                                                                                                |                                                                                                                                                                                                                                                                                         |  |
| 16 | Well Location Setback Rules (Only if NSP is Requested):                                                                                            |                                                                                                                                                                                                                                                                                         |  |
| 17 | <b>Spacing Unit</b>                                                                                                                                |                                                                                                                                                                                                                                                                                         |  |
| 18 | Type (Horizontal/Vertical)                                                                                                                         | Horizontal                                                                                                                                                                                                                                                                              |  |
| 19 | Size (Acres)                                                                                                                                       | ~395 acres                                                                                                                                                                                                                                                                              |  |
| 20 | Building Blocks:                                                                                                                                   | Quarter-quarter section (40 ac)                                                                                                                                                                                                                                                         |  |
| 21 | Orientation:                                                                                                                                       | South-North                                                                                                                                                                                                                                                                             |  |
| 22 | Description: TRS/County                                                                                                                            | W/2E/2 of Section 24, W/2E/2 of Section 25, and Lot 2 (SW/4NE/4) and NW/4NE/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico                                                                                                                       |  |
| 23 | Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>            | Yes                                                                                                                                                                                                                                                                                     |  |
| 24 | <b>Other Situations</b>                                                                                                                            |                                                                                                                                                                                                                                                                                         |  |
| 25 | Depth Severance: Y/N. If yes, description                                                                                                          | No                                                                                                                                                                                                                                                                                      |  |
| 26 | Proximity Tracts: If yes, description                                                                                                              | n/a                                                                                                                                                                                                                                                                                     |  |
| 27 | Proximity Defining Well: if yes, description                                                                                                       | n/a                                                                                                                                                                                                                                                                                     |  |
| 28 | Applicant's Ownership in Each Tract                                                                                                                | Tract 1: 11.05%; Tract 2: 11.05%; Tract 3: 11.05%; Tract 4: 0.00%                                                                                                                                                                                                                       |  |
| 29 | <b>Well(s)</b>                                                                                                                                     |                                                                                                                                                                                                                                                                                         |  |
| 30 | Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed                                                                                                                                                                                                                                                                     |  |
| 31 | Well #1                                                                                                                                            | David 36-24 Federal Com 103H well, API# 30-025-XXXXX<br>SHL: Lot 2 (SW/4 NE/4) of Section 36, T26S-R34E<br>BHL: 100' FNL & 1980' FEL of Section 24, T26S-R34E<br>Completion Target: Avalon at ~9505'<br>Well Orientation: South to North<br>Completion location expected to be standard |  |
| 32 | Horizontal Well First and Last Take Points                                                                                                         | FTP: ~100' FSL & 1,980' FEL of Section 36, T26S-R34E<br>LTP: ~100' FNL & 1,980' FEL of Section 24, T26S-R34E                                                                                                                                                                            |  |
| 33 | Completion Target (Formation, TVD and MD)                                                                                                          | Avalon- TVD (~9505'), MD (~23000')                                                                                                                                                                                                                                                      |  |

|    | A                                                                                                                                  | B                                                                                                                                                                                                                                                                                             |
|----|------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 34 | Well #2                                                                                                                            | David 36-24 Federal Com 113H, API No. 30-025-XXXXX<br>SHL: Lot 2 (SW/4 NE/4) of Section 36, T26S-R34E<br>BHL: ~100' FNL & 1980' FEL of Section 24, T26S-R34E<br>Completion Target: Bone Spring at ~10,830'<br>Well Orientation: South to North<br>Completion location expected to be standard |
| 35 | Horizontal Well First and Last Take Points                                                                                         | FTP: ~100' FSL & 1,980' FEL of Section 36, T26S-R34E<br>LTP: ~100' FNL & 1,980' FEL of Section 24, T26S-R34E                                                                                                                                                                                  |
| 36 | Completion Target (Formation, TVD and MD)                                                                                          | Bone Spring - TVD (~10,830'), MD (~24330')                                                                                                                                                                                                                                                    |
| 37 | Well #3                                                                                                                            | David 36-24 Federal Com 123H, API No. 30-025-XXXXX<br>SHL: ~Lot 2 (SW/4 NE/4) of Section 36, T26S-R34E<br>BHL: ~100' FNL & 2200' FEL of Section 24, T26S-R34E<br>Completion Target: Bone Spring at ~11220'<br>Well Orientation: South to North<br>Completion location expected to be standard |
| 38 | Horizontal Well First and Last Take Points                                                                                         | FTP: ~100' FSL & 2,200' FEL of Section 36, T26S-R34E<br>LTP: ~100' FNL & 2,200' FEL of Section 24, T26S-R34E                                                                                                                                                                                  |
| 39 | Completion Target (Formation, TVD and MD)                                                                                          | Bone Spring - TVD (~11220'), MD (~24720')                                                                                                                                                                                                                                                     |
| 40 | Well #4                                                                                                                            | David 36-24 Federal Com 133H, API No. 30-025-XXXXX<br>SHL: Lot 2 (SW/4 NE/4) of Section 36, T26S-R34E<br>BHL: ~100' FNL & 1980' FEL of Section 24, T26S-R34E<br>Completion Target: Bone Spring at ~12395'<br>Well Orientation: South to North<br>Completion location expected to be standard  |
| 41 | Horizontal Well First and Last Take Points                                                                                         | FTP: ~100' FSL & 1,980' FEL of Section 36, T26S-R34E<br>LTP: ~100' FNL & 1,980' FEL of Section 24, T26S-R34E                                                                                                                                                                                  |
| 42 | Completion Target (Formation, TVD and MD)                                                                                          | Bone Spring - TVD (~12395'), MD (~25895')                                                                                                                                                                                                                                                     |
| 43 | Well #5                                                                                                                            | David 36-24 Federal Com 137H, API No. 30-025-XXXXX<br>SHL: Lot 2 (SW/4 NE/4) of Section 36, T26S-R34E<br>BHL: ~100' FNL & 1980' FEL of Section 24, T26S-R34E<br>Completion Target: Bone Spring at ~11565'<br>Well Orientation: South to North<br>Completion location expected to be standard  |
| 44 | Horizontal Well First and Last Take Points                                                                                         | FTP: ~100' FSL & 1,980' FEL of Section 36, T26S-R34E<br>LTP: ~100' FNL & 1,980' FEL of Section 24, T26S-R34E                                                                                                                                                                                  |
| 45 | Completion Target (Formation, TVD and MD)                                                                                          | Bone Spring - TVD (~11565'), MD (~25065')                                                                                                                                                                                                                                                     |
| 46 | <b>AFE Capex and Operating Costs</b>                                                                                               |                                                                                                                                                                                                                                                                                               |
| 47 | Drilling Supervision/Month \$                                                                                                      | \$10,000; see Exhibit A, ¶ 22                                                                                                                                                                                                                                                                 |
| 48 | Production Supervision/Month \$                                                                                                    | \$1000; see Exhibit A, ¶ 22                                                                                                                                                                                                                                                                   |
| 49 | Justification for Supervision Costs                                                                                                | See AFEs at Exhibit A-4                                                                                                                                                                                                                                                                       |
| 50 | Requested Risk Charge                                                                                                              | 200%; see Exhibit A, ¶ 23                                                                                                                                                                                                                                                                     |
| 51 | <b>Notice of Hearing</b>                                                                                                           |                                                                                                                                                                                                                                                                                               |
| 52 | Proposed Notice of Hearing                                                                                                         | Submitted with online filing of Application                                                                                                                                                                                                                                                   |
| 53 | Proof of Mailed Notice of Hearing (20 days before hearing)                                                                         | Exhibits E, E-1, E-2, E-3                                                                                                                                                                                                                                                                     |
| 54 | Proof of Published Notice of Hearing (10 days before hearing)                                                                      | Exhibit E-4                                                                                                                                                                                                                                                                                   |
| 55 | <b>Ownership Determination</b>                                                                                                     |                                                                                                                                                                                                                                                                                               |
| 56 | Land Ownership Schematic of the Spacing Unit                                                                                       | Exhibit A-2                                                                                                                                                                                                                                                                                   |
| 57 | Tract List (including lease numbers and owners)                                                                                    | Exhibits A-2 and A-3                                                                                                                                                                                                                                                                          |
| 58 | If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice | n/a                                                                                                                                                                                                                                                                                           |
| 59 | Pooled Parties (including ownership type)                                                                                          | Exhibit A-3                                                                                                                                                                                                                                                                                   |
| 60 | Unlocatable Parties to be Pooled                                                                                                   | See Exhibit C-2                                                                                                                                                                                                                                                                               |

|    | A                                                                                                                | B                                             |
|----|------------------------------------------------------------------------------------------------------------------|-----------------------------------------------|
| 61 | Ownership Depth Severance (including percentage above & below)                                                   | n/a                                           |
| 62 | <b>Joinder</b>                                                                                                   |                                               |
| 63 | Sample Copy of Proposal Letter                                                                                   | Exhibit A-4                                   |
| 64 | List of Interest Owners (ie Exhibit A of JOA)                                                                    | Exhibit A-3                                   |
| 65 | Chronology of Contact with Non-Joined Working Interests                                                          | Exhibit A-5                                   |
| 66 | Overhead Rates In Proposal Letter                                                                                | Exhibit A-4                                   |
| 67 | Cost Estimate to Drill and Complete                                                                              | See AFEs at Exhibit A-4                       |
| 68 | Cost Estimate to Equip Well                                                                                      | See AFEs at Exhibit A-4                       |
| 69 | Cost Estimate for Production Facilities                                                                          | See AFEs at Exhibit A-4                       |
| 70 | <b>Geology</b>                                                                                                   |                                               |
| 71 | Summary (including special considerations)                                                                       | See Exhibit B, ¶ 13; see also Exhibit B, ¶ 11 |
| 72 | Spacing Unit Schematic                                                                                           | Exhibits A-2 & A-3                            |
| 73 | Gunbarrel/Lateral Trajectory Schematic                                                                           | Exhibit B-4                                   |
| 74 | Well Orientation (with rationale)                                                                                | Exhibit B, ¶ 13(i)                            |
| 75 | Target Formation                                                                                                 | Exhibits B-3 & B-4                            |
| 76 | HSU Cross Section                                                                                                | Exhibit B-3                                   |
| 77 | Depth Severance Discussion                                                                                       | n/a                                           |
| 78 | <b>Forms, Figures and Tables</b>                                                                                 |                                               |
| 79 | C-102                                                                                                            | Exhibit A-1                                   |
| 80 | Tracts                                                                                                           | Exhibit A-2                                   |
| 81 | Summary of Interests, Unit Recapitulation (Tracts)                                                               | Exhibit A-3                                   |
| 82 | General Location Map (including basin)                                                                           | Exhibit B-1                                   |
| 83 | Well Bore Location Map                                                                                           | See Exhibit A-1, Exhibit B-1                  |
| 84 | Structure Contour Map - Subsea Depth                                                                             | Exhibit B-2                                   |
| 85 | Cross Section Location Map (including wells)                                                                     | Exhibit B-3                                   |
| 86 | Cross Section (including Landing Zone)                                                                           | Exhibit B-3                                   |
| 87 | <b>Additional Information</b>                                                                                    |                                               |
| 88 | Special Provisions/Stipulations                                                                                  | n/a                                           |
| 89 | <b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b> |                                               |
| 90 | <b>Printed Name</b> (Attorney or Party Representative):                                                          | Sharon T. Shaheen                             |
| 91 | <b>Signed Name</b> (Attorney or Party Representative):                                                           | <i>Sharon T. Shaheen</i>                      |
| 92 | <b>Date:</b>                                                                                                     | Sept. 9, 2025                                 |



| A  |                                                                                                                                                    | B                                                                                                                                                                                                                                                                                       |  |
|----|----------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| 1  | <b>COMPULSORY POOLING APPLICATION CHECKLIST</b>                                                                                                    |                                                                                                                                                                                                                                                                                         |  |
| 2  | <b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>                                                                   |                                                                                                                                                                                                                                                                                         |  |
| 3  | <b>Case: 25464</b>                                                                                                                                 | <b>APPLICANT'S RESPONSE</b>                                                                                                                                                                                                                                                             |  |
| 4  | <b>Date</b>                                                                                                                                        | <b>September 16, 2025</b>                                                                                                                                                                                                                                                               |  |
| 5  | Applicant                                                                                                                                          | Tumbler Operating Partners, LLC                                                                                                                                                                                                                                                         |  |
| 6  | Designated Operator & OGRID (affiliation if applicable)                                                                                            | Tumbler Operating Partners, LLC, 329689                                                                                                                                                                                                                                                 |  |
| 7  | Applicant's Counsel:                                                                                                                               | Spencer Fane, LLP (Sharon T. Shaheen)                                                                                                                                                                                                                                                   |  |
| 8  | Case Title:                                                                                                                                        | Application of Tumbler Operating Partners, LLC for Compulsory Pooling, Eddy County, New Mexico                                                                                                                                                                                          |  |
| 9  | Entries of Appearance/Intervenors:                                                                                                                 | Marathon Oil Permian (Hardy McLean LLC)<br>EOG Resources (Bradfute Sayer, P.C.)                                                                                                                                                                                                         |  |
| 10 | Well Family                                                                                                                                        | David 36-24 Federal Com                                                                                                                                                                                                                                                                 |  |
| 11 | <b>Formation/Pool</b>                                                                                                                              |                                                                                                                                                                                                                                                                                         |  |
| 12 | Formation Name(s) or Vertical Extent:                                                                                                              | Bone Spring Formation                                                                                                                                                                                                                                                                   |  |
| 13 | Primary Product (Oil or Gas):                                                                                                                      | Oil                                                                                                                                                                                                                                                                                     |  |
| 14 | Pooling this vertical extent:                                                                                                                      | Bone Spring Formation                                                                                                                                                                                                                                                                   |  |
| 15 | Pool Name and Pool Code (Only if NSP is requested):                                                                                                |                                                                                                                                                                                                                                                                                         |  |
| 16 | Well Location Setback Rules (Only if NSP is Requested):                                                                                            |                                                                                                                                                                                                                                                                                         |  |
| 17 | <b>Spacing Unit</b>                                                                                                                                |                                                                                                                                                                                                                                                                                         |  |
| 18 | Type (Horizontal/Vertical)                                                                                                                         | Horizontal                                                                                                                                                                                                                                                                              |  |
| 19 | Size (Acres)                                                                                                                                       | ~395 acres                                                                                                                                                                                                                                                                              |  |
| 20 | Building Blocks:                                                                                                                                   | Quarter-quarter section (40 ac)                                                                                                                                                                                                                                                         |  |
| 21 | Orientation:                                                                                                                                       | South-North                                                                                                                                                                                                                                                                             |  |
| 22 | Description: TRS/County                                                                                                                            | E/2E/2 of Section 24, E/2E/2 of Section 25, and Lot 1 (SE/4NE/4) and NE/4NE/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico                                                                                                                       |  |
| 23 | Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and</u> is approval of non-standard unit requested in this application?            | Yes                                                                                                                                                                                                                                                                                     |  |
| 24 | <b>Other Situations</b>                                                                                                                            |                                                                                                                                                                                                                                                                                         |  |
| 25 | Depth Severance: Y/N. If yes, description                                                                                                          | No                                                                                                                                                                                                                                                                                      |  |
| 26 | Proximity Tracts: If yes, description                                                                                                              | n/a                                                                                                                                                                                                                                                                                     |  |
| 27 | Proximity Defining Well: if yes, description                                                                                                       | n/a                                                                                                                                                                                                                                                                                     |  |
| 28 | Applicant's Ownership in Each Tract                                                                                                                | Tract 1: 11.05%; Tract 2: 11.05%; Tract 3: 11.05%; Tract 4: 0.00%                                                                                                                                                                                                                       |  |
| 29 | <b>Well(s)</b>                                                                                                                                     |                                                                                                                                                                                                                                                                                         |  |
| 30 | Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed                                                                                                                                                                                                                                                                     |  |
| 31 | Well #1                                                                                                                                            | David 36-24 Federal Com 104H well, API# 30-025-XXXXX<br>SHL: Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E<br>BHL: ~100' FNL & 660' FEL of Section 24, T26S-R34E<br>Completion Target: Avalon at ~9505'<br>Well Orientation: South to North<br>Completion location expected to be standard |  |
| 32 | Horizontal Well First and Last Take Points                                                                                                         | FTP: ~100' FSL & 660' FEL of Section 36, T26S-R34E<br>LTP: ~100' FNL & 660' FEL of Section 24, T26S-R34E                                                                                                                                                                                |  |
| 33 | Completion Target (Formation, TVD and MD)                                                                                                          | Avalon- TVD (~9505'), MD (~23000')                                                                                                                                                                                                                                                      |  |

|    | A                                                                                                                                  | B                                                                                                                                                                                                                                                                                            |
|----|------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 34 | Well #2                                                                                                                            | David 36-24 Federal Com 114H, API No. 30-025-XXXXX<br>SHL: Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E<br>BHL: ~100' FNL & 660' FEL of Section 24, T26S-R34E<br>Completion Target: Bone Spring at ~10,830'<br>Well Orientation: South to North<br>Completion location expected to be standard |
| 35 | Horizontal Well First and Last Take Points                                                                                         | FTP: ~100' FSL & 660' FEL of Section 36, T26S-R34E<br>LTP: ~100' FNL & 660' FEL of Section 24, T26S-R34E                                                                                                                                                                                     |
| 36 | Completion Target (Formation, TVD and MD)                                                                                          | Bone Spring - TVD (~10,830'), MD (~24330')                                                                                                                                                                                                                                                   |
| 37 | Well #3                                                                                                                            | David 36-24 Federal Com 124H, API No. 30-025-XXXXX<br>SHL: Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E<br>BHL: ~100' FNL & 880' FEL of Section 24, T26S-R34E<br>Completion Target: Bone Spring at ~11220'<br>Well Orientation: South to North<br>Completion location expected to be standard  |
| 38 | Horizontal Well First and Last Take Points                                                                                         | FTP: ~100' FSL & 880' FEL of Section 36, T26S-R34E<br>LTP: ~100' FNL & 880' FEL of Section 24, T26S-R34E                                                                                                                                                                                     |
| 39 | Completion Target (Formation, TVD and MD)                                                                                          | Bone Spring - TVD (~11220'), MD (~24720')                                                                                                                                                                                                                                                    |
| 40 | Well #4                                                                                                                            | David 36-24 Federal Com 134H, API No. 30-025-XXXXX<br>SHL: Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E<br>BHL: ~100' FNL & 660' FEL of Section 24, T26S-R34E<br>Completion Target: Bone Spring at ~12395'<br>Well Orientation: South to North<br>Completion location expected to be standard  |
| 41 | Horizontal Well First and Last Take Points                                                                                         | FTP: ~100' FSL & 660' FEL of Section 36, T26S-R34E<br>LTP: ~100' FNL & 660' FEL of Section 24, T26S-R34E                                                                                                                                                                                     |
| 42 | Completion Target (Formation, TVD and MD)                                                                                          | Bone Spring - TVD (~12395'), MD (~25895')                                                                                                                                                                                                                                                    |
| 43 | Well #5                                                                                                                            | David 36-24 Federal Com 138H, API No. 30-025-XXXXX<br>SHL: Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E<br>BHL: ~100' FNL & 660' FEL of Section 24, T26S-R34E<br>Completion Target: Bone Spring at ~11565'<br>Well Orientation: South to North<br>Completion location expected to be standard  |
| 44 | Horizontal Well First and Last Take Points                                                                                         | FTP: ~100' FSL & 660' FEL of Section 36, T26S-R34E<br>LTP: ~100' FNL & 660' FEL of Section 24, T26S-R34E                                                                                                                                                                                     |
| 45 | Completion Target (Formation, TVD and MD)                                                                                          | Bone Spring - TVD (~11565'), MD (~25065')                                                                                                                                                                                                                                                    |
| 46 | <b>AFE Capex and Operating Costs</b>                                                                                               |                                                                                                                                                                                                                                                                                              |
| 47 | Drilling Supervision/Month \$                                                                                                      | \$10,000; see Exhibit A, ¶ 22                                                                                                                                                                                                                                                                |
| 48 | Production Supervision/Month \$                                                                                                    | \$1000; see Exhibit A, ¶ 22                                                                                                                                                                                                                                                                  |
| 49 | Justification for Supervision Costs                                                                                                | See AFEs at Exhibit A-4                                                                                                                                                                                                                                                                      |
| 50 | Requested Risk Charge                                                                                                              | 200%; see Exhibit A, ¶ 23                                                                                                                                                                                                                                                                    |
| 51 | <b>Notice of Hearing</b>                                                                                                           |                                                                                                                                                                                                                                                                                              |
| 52 | Proposed Notice of Hearing                                                                                                         | Submitted with online filing of Application                                                                                                                                                                                                                                                  |
| 53 | Proof of Mailed Notice of Hearing (20 days before hearing)                                                                         | Exhibits E, E-1, E-2, E-3                                                                                                                                                                                                                                                                    |
| 54 | Proof of Published Notice of Hearing (10 days before hearing)                                                                      | Exhibit E-4                                                                                                                                                                                                                                                                                  |
| 55 | <b>Ownership Determination</b>                                                                                                     |                                                                                                                                                                                                                                                                                              |
| 56 | Land Ownership Schematic of the Spacing Unit                                                                                       | Exhibit A-2                                                                                                                                                                                                                                                                                  |
| 57 | Tract List (including lease numbers and owners)                                                                                    | Exhibits A-2 and A-3                                                                                                                                                                                                                                                                         |
| 58 | If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice | n/a                                                                                                                                                                                                                                                                                          |
| 59 | Pooled Parties (including ownership type)                                                                                          | Exhibit A-3                                                                                                                                                                                                                                                                                  |
| 60 | Unlocatable Parties to be Pooled                                                                                                   | See Exhibit C-2                                                                                                                                                                                                                                                                              |

|    | A                                                                                                                | B                                             |
|----|------------------------------------------------------------------------------------------------------------------|-----------------------------------------------|
| 61 | Ownership Depth Severance (including percentage above & below)                                                   | n/a                                           |
| 62 | <b>Joinder</b>                                                                                                   |                                               |
| 63 | Sample Copy of Proposal Letter                                                                                   | Exhibit A-4                                   |
| 64 | List of Interest Owners (ie Exhibit A of JOA)                                                                    | Exhibit A-3                                   |
| 65 | Chronology of Contact with Non-Joined Working Interests                                                          | Exhibit A-5                                   |
| 66 | Overhead Rates In Proposal Letter                                                                                | Exhibit A-4                                   |
| 67 | Cost Estimate to Drill and Complete                                                                              | See AFEs at Exhibit A-4                       |
| 68 | Cost Estimate to Equip Well                                                                                      | See AFEs at Exhibit A-4                       |
| 69 | Cost Estimate for Production Facilities                                                                          | See AFEs at Exhibit A-4                       |
| 70 | <b>Geology</b>                                                                                                   |                                               |
| 71 | Summary (including special considerations)                                                                       | See Exhibit B, ¶ 13; see also Exhibit B, ¶ 11 |
| 72 | Spacing Unit Schematic                                                                                           | Exhibits A-2 & A-3                            |
| 73 | Gunbarrel/Lateral Trajectory Schematic                                                                           | Exhibit B-4                                   |
| 74 | Well Orientation (with rationale)                                                                                | Exhibit B, ¶ 13(i)                            |
| 75 | Target Formation                                                                                                 | Exhibits B-3 & B-4                            |
| 76 | HSU Cross Section                                                                                                | Exhibit B-3                                   |
| 77 | Depth Severance Discussion                                                                                       | n/a                                           |
| 78 | <b>Forms, Figures and Tables</b>                                                                                 |                                               |
| 79 | C-102                                                                                                            | Exhibit A-1                                   |
| 80 | Tracts                                                                                                           | Exhibit A-2                                   |
| 81 | Summary of Interests, Unit Recapitulation (Tracts)                                                               | Exhibit A-3                                   |
| 82 | General Location Map (including basin)                                                                           | Exhibit B-1                                   |
| 83 | Well Bore Location Map                                                                                           | See Exhibit A-1, Exhibit B-1                  |
| 84 | Structure Contour Map - Subsea Depth                                                                             | Exhibit B-2                                   |
| 85 | Cross Section Location Map (including wells)                                                                     | Exhibit B-3                                   |
| 86 | Cross Section (including Landing Zone)                                                                           | Exhibit B-3                                   |
| 87 | <b>Additional Information</b>                                                                                    |                                               |
| 88 | Special Provisions/Stipulations                                                                                  | n/a                                           |
| 89 | <b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b> |                                               |
| 90 | <b>Printed Name</b> (Attorney or Party Representative):                                                          | Sharon T. Shaheen                             |
| 91 | <b>Signed Name</b> (Attorney or Party Representative):                                                           | <i>Sharon T. Shaheen</i>                      |
| 92 | <b>Date:</b>                                                                                                     | Sept. 9, 2025                                 |

| A  |                                                                                                                                                    | B                                                                                                                                                                                                                                                                                        |  |
|----|----------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| 1  | <b>COMPULSORY POOLING APPLICATION CHECKLIST</b>                                                                                                    |                                                                                                                                                                                                                                                                                          |  |
| 2  | <b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>                                                                   |                                                                                                                                                                                                                                                                                          |  |
| 3  | <b>Case: 25465</b>                                                                                                                                 | <b>APPLICANT'S RESPONSE</b>                                                                                                                                                                                                                                                              |  |
| 4  | <b>Date</b>                                                                                                                                        | <b>September 16, 2025</b>                                                                                                                                                                                                                                                                |  |
| 5  | Applicant                                                                                                                                          | Tumbler Operating Partners, LLC                                                                                                                                                                                                                                                          |  |
| 6  | Designated Operator & OGRID (affiliation if applicable)                                                                                            | Tumbler Operating Partners, LLC, 329689                                                                                                                                                                                                                                                  |  |
| 7  | Applicant's Counsel:                                                                                                                               | Spencer Fane, LLP (Sharon T. Shaheen)                                                                                                                                                                                                                                                    |  |
| 8  | Case Title:                                                                                                                                        | Application of Tumbler Operating Partners, LLC for Compulsory Pooling, Eddy County, New Mexico                                                                                                                                                                                           |  |
| 9  | Entries of Appearance/Intervenors:                                                                                                                 | Marathon Oil Permian (Hardy McLean LLC)<br>EOG Resources (Bradfute Sayer, P.C.)                                                                                                                                                                                                          |  |
| 10 | Well Family                                                                                                                                        | David 36-24 Federal Com                                                                                                                                                                                                                                                                  |  |
| 11 | <b>Formation/Pool</b>                                                                                                                              |                                                                                                                                                                                                                                                                                          |  |
| 12 | Formation Name(s) or Vertical Extent:                                                                                                              | Bone Spring Formation                                                                                                                                                                                                                                                                    |  |
| 13 | Primary Product (Oil or Gas):                                                                                                                      | Oil                                                                                                                                                                                                                                                                                      |  |
| 14 | Pooling this vertical extent:                                                                                                                      | Bone Spring Formation                                                                                                                                                                                                                                                                    |  |
| 15 | Pool Name and Pool Code (Only if NSP is requested):                                                                                                |                                                                                                                                                                                                                                                                                          |  |
| 16 | Well Location Setback Rules (Only if NSP is Requested):                                                                                            |                                                                                                                                                                                                                                                                                          |  |
| 17 | <b>Spacing Unit</b>                                                                                                                                |                                                                                                                                                                                                                                                                                          |  |
| 18 | Type (Horizontal/Vertical)                                                                                                                         | Horizontal                                                                                                                                                                                                                                                                               |  |
| 19 | Size (Acres)                                                                                                                                       | ~395 acres                                                                                                                                                                                                                                                                               |  |
| 20 | Building Blocks:                                                                                                                                   | Quarter-quarter section (40 ac)                                                                                                                                                                                                                                                          |  |
| 21 | Orientation:                                                                                                                                       | South-North                                                                                                                                                                                                                                                                              |  |
| 22 | Description: TRS/County                                                                                                                            | E/2W/2 of Section 24, E/2W/2 of Section 25, and Lot 3 (SE/4NW/4) and NE/4NW/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico                                                                                                                        |  |
| 23 | Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and</u> is approval of non-standard unit requested in this application?            | Yes                                                                                                                                                                                                                                                                                      |  |
| 24 | <b>Other Situations</b>                                                                                                                            |                                                                                                                                                                                                                                                                                          |  |
| 25 | Depth Severance: Y/N. If yes, description                                                                                                          | No                                                                                                                                                                                                                                                                                       |  |
| 26 | Proximity Tracts: If yes, description                                                                                                              | n/a                                                                                                                                                                                                                                                                                      |  |
| 27 | Proximity Defining Well: if yes, description                                                                                                       | n/a                                                                                                                                                                                                                                                                                      |  |
| 28 | Applicant's Ownership in Each Tract                                                                                                                | Tract 1: 11.05%; Tract 2: 11.05%; Tract 3: 11.05%; Tract 4: 0.00%                                                                                                                                                                                                                        |  |
| 29 | <b>Well(s)</b>                                                                                                                                     |                                                                                                                                                                                                                                                                                          |  |
| 30 | Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed                                                                                                                                                                                                                                                                      |  |
| 31 | Well #1                                                                                                                                            | David 36-24 Federal Com 102H well, API# 30-025-XXXXX<br>SHL: Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E<br>BHL: ~100' FNL & 1980' FWL of Section 24, T26S-R34E<br>Completion Target: Avalon at ~9505'<br>Well Orientation: South to North<br>Completion location expected to be standard |  |
| 32 | Horizontal Well First and Last Take Points                                                                                                         | FTP: ~100' FSL & 1,980' FWL of Section 36, T26S-R34E<br>LTP: ~100' FNL & 1,980' FWL of Section 24, T26S-R34E                                                                                                                                                                             |  |
| 33 | Completion Target (Formation, TVD and MD)                                                                                                          | Avalon- TVD (~9505'), MD (~23000')                                                                                                                                                                                                                                                       |  |

|    | A                                                                                                                                  | B                                                                                                                                                                                                                                                                                             |
|----|------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 34 | Well #2                                                                                                                            | David 36-24 Federal Com 112H, API No. 30-025-XXXXX<br>SHL: Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E<br>BHL: ~100' FNL & 1980' FWL of Section 24, T26S-R34E<br>Completion Target: Bone Spring at ~10,830'<br>Well Orientation: South to North<br>Completion location expected to be standard |
| 35 | Horizontal Well First and Last Take Points                                                                                         | FTP: ~100' FSL & 1,980' FWL of Section 36, T26S-R34E<br>LTP: ~100' FNL & 1,980' FWL of Section 24, T26S-R34E                                                                                                                                                                                  |
| 36 | Completion Target (Formation, TVD and MD)                                                                                          | Bone Spring - TVD (~10,830'), MD (~24330')                                                                                                                                                                                                                                                    |
| 37 | Well #3                                                                                                                            | David 36-24 Federal Com 122H, API No. 30-025-XXXXX<br>SHL: Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E<br>BHL: ~100' FNL & 1760' FWL of Section 24, T26S-R34E<br>Completion Target: Bone Spring at ~11220'<br>Well Orientation: South to North<br>Completion location expected to be standard  |
| 38 | Horizontal Well First and Last Take Points                                                                                         | FTP: ~100' FSL & 1,760' FWL of Section 36, T26S-R34E<br>LTP: ~100' FNL & 1,760' FWL of Section 24, T26S-R34E                                                                                                                                                                                  |
| 39 | Completion Target (Formation, TVD and MD)                                                                                          | Bone Spring - TVD (~11220'), MD (~24720')                                                                                                                                                                                                                                                     |
| 40 | Well #4                                                                                                                            | David 36-24 Federal Com 132H, API No. 30-025-XXXXX<br>SHL: Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E<br>BHL: ~100' FNL & 1980' FWL of Section 24, T26S-R34E<br>Completion Target: Bone Spring at ~12395'<br>Well Orientation: South to North<br>Completion location expected to be standard  |
| 41 | Horizontal Well First and Last Take Points                                                                                         | FTP: ~100' FSL & 1,980' FWL of Section 36, T26S-R34E<br>LTP: ~100' FNL & 1,980' FWL of Section 24, T26S-R34E                                                                                                                                                                                  |
| 42 | Completion Target (Formation, TVD and MD)                                                                                          | Bone Spring - TVD (~12395'), MD (~25895')                                                                                                                                                                                                                                                     |
| 43 | Well #5                                                                                                                            | David 36-24 Federal Com 136H, API No. 30-025-XXXXX<br>SHL: Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E<br>BHL: ~100' FNL & 1980' FWL of Section 24, T26S-R34E<br>Completion Target: Bone Spring at ~11565'<br>Well Orientation: South to North<br>Completion location expected to be standard  |
| 44 | Horizontal Well First and Last Take Points                                                                                         | FTP: ~100' FSL & 1,980' FWL of Section 36, T26S-R34E<br>LTP: ~100' FNL & 1,980' FWL of Section 24, T26S-R34E                                                                                                                                                                                  |
| 45 | Completion Target (Formation, TVD and MD)                                                                                          | Bone Spring - TVD (~11565'), MD (~25065')                                                                                                                                                                                                                                                     |
| 46 | <b>AFE Capex and Operating Costs</b>                                                                                               |                                                                                                                                                                                                                                                                                               |
| 47 | Drilling Supervision/Month \$                                                                                                      | \$10,000; see Exhibit A, ¶ 22                                                                                                                                                                                                                                                                 |
| 48 | Production Supervision/Month \$                                                                                                    | \$1000; see Exhibit A, ¶ 22                                                                                                                                                                                                                                                                   |
| 49 | Justification for Supervision Costs                                                                                                | See AFEs at Exhibit A-4                                                                                                                                                                                                                                                                       |
| 50 | Requested Risk Charge                                                                                                              | 200%; see Exhibit A, ¶ 23                                                                                                                                                                                                                                                                     |
| 51 | <b>Notice of Hearing</b>                                                                                                           |                                                                                                                                                                                                                                                                                               |
| 52 | Proposed Notice of Hearing                                                                                                         | Submitted with online filing of Application                                                                                                                                                                                                                                                   |
| 53 | Proof of Mailed Notice of Hearing (20 days before hearing)                                                                         | Exhibits E, E-1, E-2, E-3                                                                                                                                                                                                                                                                     |
| 54 | Proof of Published Notice of Hearing (10 days before hearing)                                                                      | Exhibit E-4                                                                                                                                                                                                                                                                                   |
| 55 | <b>Ownership Determination</b>                                                                                                     |                                                                                                                                                                                                                                                                                               |
| 56 | Land Ownership Schematic of the Spacing Unit                                                                                       | Exhibit A-2                                                                                                                                                                                                                                                                                   |
| 57 | Tract List (including lease numbers and owners)                                                                                    | Exhibits A-2 and A-3                                                                                                                                                                                                                                                                          |
| 58 | If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice | n/a                                                                                                                                                                                                                                                                                           |
| 59 | Pooled Parties (including ownership type)                                                                                          | Exhibit A-3                                                                                                                                                                                                                                                                                   |
| 60 | Unlocatable Parties to be Pooled                                                                                                   | See Exhibit C-2                                                                                                                                                                                                                                                                               |

|    | A                                                                                                                | B                                             |
|----|------------------------------------------------------------------------------------------------------------------|-----------------------------------------------|
| 61 | Ownership Depth Severance (including percentage above & below)                                                   | n/a                                           |
| 62 | <b>Joinder</b>                                                                                                   |                                               |
| 63 | Sample Copy of Proposal Letter                                                                                   | Exhibit A-4                                   |
| 64 | List of Interest Owners (ie Exhibit A of JOA)                                                                    | Exhibit A-3                                   |
| 65 | Chronology of Contact with Non-Joined Working Interests                                                          | Exhibit A-5                                   |
| 66 | Overhead Rates In Proposal Letter                                                                                | Exhibit A-4                                   |
| 67 | Cost Estimate to Drill and Complete                                                                              | See AFEs at Exhibit A-4                       |
| 68 | Cost Estimate to Equip Well                                                                                      | See AFEs at Exhibit A-4                       |
| 69 | Cost Estimate for Production Facilities                                                                          | See AFEs at Exhibit A-4                       |
| 70 | <b>Geology</b>                                                                                                   |                                               |
| 71 | Summary (including special considerations)                                                                       | See Exhibit B, ¶ 13; see also Exhibit B, ¶ 11 |
| 72 | Spacing Unit Schematic                                                                                           | Exhibits A-2 & A-3                            |
| 73 | Gunbarrel/Lateral Trajectory Schematic                                                                           | Exhibit B-4                                   |
| 74 | Well Orientation (with rationale)                                                                                | Exhibit B, ¶ 13(i)                            |
| 75 | Target Formation                                                                                                 | Exhibits B-3 & B-4                            |
| 76 | HSU Cross Section                                                                                                | Exhibit B-3                                   |
| 77 | Depth Severance Discussion                                                                                       | n/a                                           |
| 78 | <b>Forms, Figures and Tables</b>                                                                                 |                                               |
| 79 | C-102                                                                                                            | Exhibit A-1                                   |
| 80 | Tracts                                                                                                           | Exhibit A-2                                   |
| 81 | Summary of Interests, Unit Recapitulation (Tracts)                                                               | Exhibit A-3                                   |
| 82 | General Location Map (including basin)                                                                           | Exhibit B-1                                   |
| 83 | Well Bore Location Map                                                                                           | See Exhibit A-1, Exhibit B-1                  |
| 84 | Structure Contour Map - Subsea Depth                                                                             | Exhibit B-2                                   |
| 85 | Cross Section Location Map (including wells)                                                                     | Exhibit B-3                                   |
| 86 | Cross Section (including Landing Zone)                                                                           | Exhibit B-3                                   |
| 87 | <b>Additional Information</b>                                                                                    |                                               |
| 88 | Special Provisions/Stipulations                                                                                  | n/a                                           |
| 89 | <b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b> |                                               |
| 90 | <b>Printed Name</b> (Attorney or Party Representative):                                                          | Sharon T. Shaheen                             |
| 91 | <b>Signed Name</b> (Attorney or Party Representative):                                                           | <i>Sharon T. Shaheen</i>                      |
| 92 | <b>Date:</b>                                                                                                     | Sept. 9, 2025                                 |

| COMPULSORY POOLING APPLICATION CHECKLIST                                                                                                           |                                                                                                                                                                                                                                                                                            |
|----------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS                                                                          |                                                                                                                                                                                                                                                                                            |
| Case: 25466                                                                                                                                        | APPLICANT'S RESPONSE                                                                                                                                                                                                                                                                       |
| Date                                                                                                                                               | September 16, 2025                                                                                                                                                                                                                                                                         |
| Applicant                                                                                                                                          | Tumbler Operating Partners, LLC                                                                                                                                                                                                                                                            |
| Designated Operator & OGRID (affiliation if applicable)                                                                                            | Tumbler Operating Partners, LLC, 329689                                                                                                                                                                                                                                                    |
| Applicant's Counsel:                                                                                                                               | Spencer Fane, LLP (Sharon T. Shaheen)                                                                                                                                                                                                                                                      |
| Case Title:                                                                                                                                        | Application of Tumbler Operating Partners, LLC for Compulsory Pooling, Eddy County, New Mexico                                                                                                                                                                                             |
| Entries of Appearance/Intervenors:                                                                                                                 | Marathon Oil Permian (Hardy McLean LLC)<br>EOG Resources (Bradfute Sayer, P.C.)                                                                                                                                                                                                            |
| Well Family                                                                                                                                        | David 36-24 Federal Com                                                                                                                                                                                                                                                                    |
| <b>Formation/Pool</b>                                                                                                                              |                                                                                                                                                                                                                                                                                            |
| Formation Name(s) or Vertical Extent:                                                                                                              | Wolfcamp                                                                                                                                                                                                                                                                                   |
| Primary Product (Oil or Gas):                                                                                                                      | Oil                                                                                                                                                                                                                                                                                        |
| Pooling this vertical extent:                                                                                                                      | Wolfcamp Formation                                                                                                                                                                                                                                                                         |
| Pool Name and Pool Code (Only if NSP is requested):                                                                                                | 96776 JABALINA; WOLFCAMP, SOUTHWEST                                                                                                                                                                                                                                                        |
| Well Location Setback Rules (Only if NSP is Requested):                                                                                            | Statewide                                                                                                                                                                                                                                                                                  |
| <b>Spacing Unit</b>                                                                                                                                |                                                                                                                                                                                                                                                                                            |
| Type (Horizontal/Vertical)                                                                                                                         | Horizontal                                                                                                                                                                                                                                                                                 |
| Size (Acres)                                                                                                                                       | ~1579 acres                                                                                                                                                                                                                                                                                |
| Building Blocks:                                                                                                                                   | Quarter-quarter section (40 ac)                                                                                                                                                                                                                                                            |
| Orientation:                                                                                                                                       | South-North                                                                                                                                                                                                                                                                                |
| Description: TRS/County                                                                                                                            | Sections 24 and 25 and irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico                                                                                                                                                                                    |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>            | No; Yes                                                                                                                                                                                                                                                                                    |
| <b>Other Situations</b>                                                                                                                            |                                                                                                                                                                                                                                                                                            |
| Depth Severance: Y/N. If yes, description                                                                                                          | No                                                                                                                                                                                                                                                                                         |
| Proximity Tracts: If yes, description                                                                                                              | n/a                                                                                                                                                                                                                                                                                        |
| Proximity Defining Well: if yes, description                                                                                                       | n/a                                                                                                                                                                                                                                                                                        |
| Applicant's Ownership in Each Tract                                                                                                                | Tract 1: 11.05%; Tract 2: 11.05%; Tract 3: 11.05%; Tract 4: 0.00%                                                                                                                                                                                                                          |
| <b>Well(s)</b>                                                                                                                                     |                                                                                                                                                                                                                                                                                            |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed                                                                                                                                                                                                                                                                        |
| Well #1                                                                                                                                            | David 36-24 Federal Com 201H well, API# 30-025-XXXXX<br>SHL: Lot 4 (SW/4 NW/4) of Section 36, T26S-R34E<br>BHL: ~100' FNL & 440' FWL of Section 24, T26S-R34E<br>Completion Target: Wolfcamp at ~12775'<br>Well Orientation: South to North<br>Completion location expected to be standard |
| Horizontal Well First and Last Take Points                                                                                                         | FTP: ~100' FSL & 440' FWL of Section 36, T26S-R34E<br>LTP: ~100' FNL & 440' FWL of Section 24, T26S-R34E                                                                                                                                                                                   |
| Completion Target (Formation, TVD and MD)                                                                                                          | Wolfcamp - TVD (~12775'), MD (~26275')                                                                                                                                                                                                                                                     |
| Well #2                                                                                                                                            | David 36-24 Federal Com 202H, API No. 30-025-XXXXX<br>SHL: Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E<br>BHL: ~100' FNL & 1310' FWL of Section 24, T26S-R34E<br>Completion Target: Wolfcamp at ~12775'<br>Well Orientation: South to North<br>Completion location expected to be standard  |
| Horizontal Well First and Last Take Points                                                                                                         | FTP: ~100' FSL & 1,310' FWL of Section 36, T26S-R34E<br>LTP: ~100' FNL & 1,310' FWL of Section 24, T26S-R34E                                                                                                                                                                               |
| Completion Target (Formation, TVD and MD)                                                                                                          | Wolfcamp - TVD (~12775'), MD (~26275')                                                                                                                                                                                                                                                     |



| A                                                | B                                                                                                                                                                                                                                                                                         |
|--------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 37<br>Well #3                                    | David 36-24 Federal Com 203H, API No. 30-025-XXXXX<br>SHL: Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E<br>BHL: ~100' FNL & 2200' FWL of Section 24, T26S-R34E<br>Completion Target: Wolfcamp at ~12775'<br>Well Orientation: South to North<br>Completion location expected to be standard |
| 38<br>Horizontal Well First and Last Take Points | FTP: ~100' FSL & 2,200' FWL of Section 36, T26S-R34E<br>LTP: ~100' FNL & 2,200' FWL of Section 24, T26S-R34E                                                                                                                                                                              |
| 39<br>Completion Target (Formation, TVD and MD)  | Wolfcamp - TVD (~12775'), MD (~26275')                                                                                                                                                                                                                                                    |
| 40<br>Well #4                                    | David 36-24 Federal Com 204H, API No. 30-025-XXXXX<br>SHL: Lot 2 (SW/4 NE/4) of Section 36, T26S-R34E<br>BHL: ~100' FNL & 2200' FEL of Section 24, T26S-R34E<br>Completion Target: Wolfcamp at ~12775'<br>Well Orientation: South to North<br>Completion location expected to be standard |
| 41<br>Horizontal Well First and Last Take Points | FTP: ~100' FSL & 2,200' FEL of Section 36, T26S-R34E<br>LTP: ~100' FNL & 2,200' FEL of Section 24, T26S-R34E                                                                                                                                                                              |
| 42<br>Completion Target (Formation, TVD and MD)  | Wolfcamp - TVD (~12775'), MD (~26275')                                                                                                                                                                                                                                                    |
| 43<br>Well #5                                    | David 36-24 Federal Com 205H, API No. 30-025-XXXXX<br>SHL: Lot 2 (SW/4 NE/4) of Section 36, T26S-R34E<br>BHL: ~100' FNL & 1310' FEL of Section 24, T26S-R34E<br>Completion Target: Wolfcamp at ~12775'<br>Well Orientation: South to North<br>Completion location expected to be standard |
| 44<br>Horizontal Well First and Last Take Points | FTP: ~100' FSL & 1,310' FEL of Section 36, T26S-R34E<br>LTP: ~100' FNL & 1,310' FEL of Section 24, T26S-R34E                                                                                                                                                                              |
| 45<br>Completion Target (Formation, TVD and MD)  | Wolfcamp - TVD (~12775'), MD (~26275')                                                                                                                                                                                                                                                    |
| 46<br>Well #6                                    | David 36-24 Federal Com 206H, API No. 30-025-XXXXX<br>SHL: Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E<br>BHL: ~100' FNL & 440' FEL of Section 24, T26S-R34E<br>Completion Target: Wolfcamp at ~12775'<br>Well Orientation: South to North<br>Completion location expected to be standard  |
| 47<br>Horizontal Well First and Last Take Points | FTP: ~100' FSL & 440' FEL of Section 36, T26S-R34E<br>LTP: ~100' FNL & 440' FEL of Section 24, T26S-R34E                                                                                                                                                                                  |
| 48<br>Completion Target (Formation, TVD and MD)  | Wolfcamp - TVD (~12775'), MD (~26275')                                                                                                                                                                                                                                                    |
| 49<br>Well #7                                    | David 36-24 Federal Com 221H, API No. 30-025-XXXXX<br>SHL: Lot 4 (SW/4 NW/4) of Section 36, T26S-R34E<br>BHL: ~100' FNL & 880' FWL of Section 24, T26S-R34E<br>Completion Target: Wolfcamp at ~13110'<br>Well Orientation: South to North<br>Completion location expected to be standard  |
| 50<br>Horizontal Well First and Last Take Points | FTP: ~100' FSL & 880' FWL of Section 36, T26S-R34E<br>LTP: ~100' FNL & 880' FWL of Section 24, T26S-R34E                                                                                                                                                                                  |
| 51<br>Completion Target (Formation, TVD and MD)  | Wolfcamp - TVD (~13110'), MD (~26610')                                                                                                                                                                                                                                                    |
| 52<br>Well #8                                    | David 36-24 Federal Com 222H, API No. 30-025-XXXXX<br>SHL: Lot 4 (SW/4 NW/4) of Section 36, T26S-R34E<br>BHL: ~100' FNL & 1760' FWL of Section 24, T26S-R34E<br>Completion Target: Wolfcamp at ~13110'<br>Well Orientation: South to North<br>Completion location expected to be standard |
| 53<br>Horizontal Well First and Last Take Points | FTP: ~100' FSL & 1,760' FWL of Section 36, T26S-R34E<br>LTP: ~100' FNL & 1,760' FWL of Section 24, T26S-R34E                                                                                                                                                                              |
| 54<br>Completion Target (Formation, TVD and MD)  | Wolfcamp - TVD (~13110'), MD (~26610')                                                                                                                                                                                                                                                    |
| 55<br>Well #9                                    | David 36-24 Federal Com 223H, API No. 30-025-XXXXX<br>SHL: Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E<br>BHL: ~100' FNL & 2600' FWL of Section 24, T26S-R34E<br>Completion Target: Wolfcamp at ~13110'<br>Well Orientation: South to North<br>Completion location expected to be standard |
| 56<br>Horizontal Well First and Last Take Points | FTP: ~100' FSL & 2,600' FWL of Section 36, T26S-R34E<br>LTP: ~100' FNL & 2,600' FWL of Section 24, T26S-R34E                                                                                                                                                                              |
| 57<br>Completion Target (Formation, TVD and MD)  | Wolfcamp - TVD (~13110'), MD (~26610')                                                                                                                                                                                                                                                    |



| A                                                                                                             | B                                                                                                                                                                                                                                                                                         |
|---------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 58 Well #10                                                                                                   | David 36-24 Federal Com 224H, API No. 30-025-XXXXX<br>SHL: Lot 2 (SW/4 NE/4) of Section 36, T26S-R34E<br>BHL: ~100' FNL & 1760' FEL of Section 24, T26S-R34E<br>Completion Target: Wolfcamp at ~13110'<br>Well Orientation: South to North<br>Completion location expected to be standard |
| 59 Horizontal Well First and Last Take Points                                                                 | FTP: ~100' FSL & 1,760' FEL of Section 36, T26S-R34E<br>LTP: ~100' FNL & 1,760' FEL of Section 24, T26S-R34E                                                                                                                                                                              |
| 60 Completion Target (Formation, TVD and MD)                                                                  | Wolfcamp - TVD (~13110'), MD (~26610')                                                                                                                                                                                                                                                    |
| 61 Well #11                                                                                                   | David 36-24 Federal Com 225H, API No. 30-025-XXXXX<br>SHL: Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E<br>BHL: ~100' FNL & 880' FEL of Section 24, T26S-R34E<br>Completion Target: Wolfcamp at ~13110'<br>Well Orientation: South to North<br>Completion location expected to be standard  |
| 62 Horizontal Well First and Last Take Points                                                                 | FTP: ~100' FSL & 880' FEL of Section 36, T26S-R34E<br>LTP: ~100' FNL & 880' FEL of Section 24, T26S-R34E                                                                                                                                                                                  |
| 63 Completion Target (Formation, TVD and MD)                                                                  | Wolfcamp - TVD (~13110'), MD (~26610')                                                                                                                                                                                                                                                    |
| 64 AFE Capex and Operating Costs                                                                              |                                                                                                                                                                                                                                                                                           |
| 65 Drilling Supervision/Month \$                                                                              | \$10,000; see Exhibit A, ¶ 22                                                                                                                                                                                                                                                             |
| 66 Production Supervision/Month \$                                                                            | \$1000; see Exhibit A, ¶ 22                                                                                                                                                                                                                                                               |
| 67 Justification for Supervision Costs                                                                        | See AFEs at Exhibit A-4                                                                                                                                                                                                                                                                   |
| 68 Requested Risk Charge                                                                                      | 200%; see Exhibit A, ¶ 23                                                                                                                                                                                                                                                                 |
| 69 Notice of Hearing                                                                                          |                                                                                                                                                                                                                                                                                           |
| 70 Proposed Notice of Hearing                                                                                 | Submitted with online filing of Application                                                                                                                                                                                                                                               |
| 71 Proof of Mailed Notice of Hearing (20 days before hearing)                                                 | Exhibits E, E-1, E-2, E-3                                                                                                                                                                                                                                                                 |
| 72 Proof of Published Notice of Hearing (10 days before hearing)                                              | Exhibit E-4                                                                                                                                                                                                                                                                               |
| 73 Ownership Determination                                                                                    |                                                                                                                                                                                                                                                                                           |
| 74 Land Ownership Schematic of the Spacing Unit                                                               | Exhibit A-2                                                                                                                                                                                                                                                                               |
| 75 Tract List (including lease numbers and owners)                                                            | Exhibits A-2 and A-3                                                                                                                                                                                                                                                                      |
| 76 (including lease numbers and owners) of Tracts subject to                                                  | n/a                                                                                                                                                                                                                                                                                       |
| 77 Pooled Parties (including ownership type)                                                                  | Exhibit A-3                                                                                                                                                                                                                                                                               |
| 78 Unlocatable Parties to be Pooled                                                                           | See Exhibit C-2                                                                                                                                                                                                                                                                           |
| 79 Ownership Depth Severance (including percentage above &                                                    | n/a                                                                                                                                                                                                                                                                                       |
| 80 Joinder                                                                                                    |                                                                                                                                                                                                                                                                                           |
| 81 Sample Copy of Proposal Letter                                                                             | Exhibit A-4                                                                                                                                                                                                                                                                               |
| 82 List of Interest Owners (ie Exhibit A of JOA)                                                              | Exhibit A-3                                                                                                                                                                                                                                                                               |
| 83 Chronology of Contact with Non-Joined Working Interests                                                    | Exhibit A-5                                                                                                                                                                                                                                                                               |
| 84 Overhead Rates In Proposal Letter                                                                          | Exhibit A-4                                                                                                                                                                                                                                                                               |
| 85 Cost Estimate to Drill and Complete                                                                        | See AFEs at Exhibit A-4                                                                                                                                                                                                                                                                   |
| 86 Cost Estimate to Equip Well                                                                                | See AFEs at Exhibit A-4                                                                                                                                                                                                                                                                   |
| 87 Cost Estimate for Production Facilities                                                                    | See AFEs at Exhibit A-4                                                                                                                                                                                                                                                                   |
| 88 Geology                                                                                                    |                                                                                                                                                                                                                                                                                           |
| 89 Summary (including special considerations)                                                                 | See Exhibit B, ¶ 13; see also Exhibit B, ¶ 11                                                                                                                                                                                                                                             |
| 90 Spacing Unit Schematic                                                                                     | Exhibits A-2 & A-3                                                                                                                                                                                                                                                                        |
| 91 Gunbarrel/Lateral Trajectory Schematic                                                                     | Exhibit B-4                                                                                                                                                                                                                                                                               |
| 92 Well Orientation (with rationale)                                                                          | Exhibit B, ¶ 13(i)                                                                                                                                                                                                                                                                        |
| 93 Target Formation                                                                                           | Exhibits B-3 & B-4                                                                                                                                                                                                                                                                        |
| 94 HSU Cross Section                                                                                          | Exhibit B-3                                                                                                                                                                                                                                                                               |
| 95 Depth Severance Discussion                                                                                 | n/a                                                                                                                                                                                                                                                                                       |
| 96 Forms, Figures and Tables                                                                                  |                                                                                                                                                                                                                                                                                           |
| 97 C-102                                                                                                      | Exhibit A-1                                                                                                                                                                                                                                                                               |
| 98 Tracts                                                                                                     | Exhibit A-2                                                                                                                                                                                                                                                                               |
| 99 Summary of Interests, Unit Recapitulation (Tracts)                                                         | Exhibit A-3                                                                                                                                                                                                                                                                               |
| 100 General Location Map (including basin)                                                                    | Exhibit B-1                                                                                                                                                                                                                                                                               |
| 101 Well Bore Location Map                                                                                    | See Exhibit A-1, Exhibit B-1                                                                                                                                                                                                                                                              |
| 102 Structure Contour Map - Subsea Depth                                                                      | Exhibit B-2                                                                                                                                                                                                                                                                               |
| 103 Cross Section Location Map (including wells)                                                              | Exhibit B-3                                                                                                                                                                                                                                                                               |
| 104 Cross Section (including Landing Zone)                                                                    | Exhibit B-3                                                                                                                                                                                                                                                                               |
| 105 Additional Information                                                                                    |                                                                                                                                                                                                                                                                                           |
| 106 Special Provisions/Stipulations                                                                           | n/a                                                                                                                                                                                                                                                                                       |
| 107 CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate. |                                                                                                                                                                                                                                                                                           |
| 108 Printed Name (Attorney or Party Representative):                                                          | Sharon T. Shaheen                                                                                                                                                                                                                                                                         |
| 109 Signed Name (Attorney or Party Representative):                                                           | Sharon T. Shaheen                                                                                                                                                                                                                                                                         |
| 110 Date:                                                                                                     | Sept. 9, 2025                                                                                                                                                                                                                                                                             |

# Tab 2

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF TUMBLER OPERATING  
PARTNERS, LLC, FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**Case No. 25462**

**APPLICATION**

Tumbler Operating Partners, LLC, OGRID No. 329689 (“Tumbler”), through its undersigned counsel Spencer Fane, LLP (Sharon T. Shaheen), hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) pool in a standard 395.05-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the W/2W/2 of Section 24, W/2W/2 of Section 25, and Lot 4 (SW/4NW/4) and NW/4NW/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. In support of its application, Tumbler states as follows:

1. Tumbler is a working interest owner in the proposed HSU and has the right to drill thereon.
2. Tumbler seeks to dedicate the following 5 ~2.5-mile wells to the proposed HSU:
  - David 36-24 Federal Com 101H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 660' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 660' FWL of Section 24, T26S-R34E;
  - David 36-24 Federal Com 111H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 660' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 660' FWL of Section 24, T26S-R34E;
  - David 36-24 Federal Com 121H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 440' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 440' FWL of Section 24, T26S-R34E;

- David 36-24 Federal Com 131H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 660' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 660' FWL of Section 24, T26S-R34E; and
- David 36-24 Federal Com 135H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 660' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 660' FWL of Section 24, T26S-R34E.

4. Tumbler has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

5. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. In order to permit Tumbler to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Tumbler should be designated the operator of the HSU.

WHEREFORE, Tumbler requests that this application be set for hearing before an examiner of the Oil Conservation Division on July 10, 2025, and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 395.05-acre, more or less, HSU comprised of the W/2W/2 of Section 24, W/2W/2 of Section 25, and Lot 4 (SW/4NW/4) and NW/4NW/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico;

B. Pooling all mineral interests in the Bone Spring formation underlying the HSU;

C. Allowing the drilling of the following 5 ~2.5-mile wells in the proposed HSU: David 36-24 Federal Com 101H; David 36-24 Federal Com 111H; David 36-24 Federal Com 121H; David 36-24 Federal Com 131H; and David 36-24 Federal Com 135H.

D. Designating Tumbler as operator of the HSU and the wells to be drilled thereon;

E. Authorizing Tumbler to recover its costs of drilling, equipping and completing the wells;

F. Approving the operating charges and costs of supervision while drilling of \$10,000/month and, after completion, \$1000/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Imposing a 200% penalty for the risk assumed by Tumbler in drilling and completing the well against any interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

SPENCER FANE, LLP

/s/ Sharon T. Shaheen

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*Attorneys for Tumbler Operating Partners, LLC*

***Application of Tumbler Operating Partners, LLC for Compulsory Pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all mineral interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) in a standard 395.05-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2W/2 of Section 24, W/2W/2 of Section 25, and Lot 4 (SW/4NW/4) and NW/4NW/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. Applicant proposes to drill the following 2.5-mile wells in the HSU: David 36-24 Federal Com 101H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 111H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 121H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 440' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 440' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 131H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FWL of Section 24, T26S-R34E; and David 36-24 Federal Com 135H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FWL of Section 24, T26S-R34E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles Southwest of Jal City, New Mexico.

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF TUMBLER OPERATING  
PARTNERS, LLC, FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

Case No. **25463**

**APPLICATION**

Tumbler Operating Partners, LLC, OGRID No. 329689 ("Tumbler"), through its undersigned counsel Spencer Fane, LLP (Sharon T. Shaheen), hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) pool in a standard 394.75-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2E/2 of Section 24, W/2E/2 of Section 25, and Lot 2 (SW/4NE/4) and NW/4NE/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. In support of its application, Tumbler states as follows:

1. Tumbler is a working interest owner in the proposed HSU and has the right to drill thereon.

2. Tumbler seeks to dedicate the following 5 ~2.5-mile wells to the proposed HSU:

- David 36-24 Federal Com 103H well, to be horizontally drilled from a surface hole location in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,980' FEL of Section 24, T26S-R34E;
- David 36-24 Federal Com 113H well, to be horizontally drilled from a surface hole location in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,980' FEL of Section 24, T26S-R34E;
- David 36-24 Federal Com 123H well, to be horizontally drilled from a surface hole location in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 2,200' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 2,200' FEL of Section 24, T26S-R34E;

- David 36-24 Federal Com 133H well, to be horizontally drilled from a surface hole location in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,980' FEL of Section 24, T26S-R34E; and
- David 36-24 Federal Com 137H well, to be horizontally drilled from a surface hole location in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,980' FEL of Section 24, T26S-R34E.

4. Tumbler has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

5. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. In order to permit Tumbler to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Tumbler should be designated the operator of the HSU.

WHEREFORE, Tumbler requests that this application be set for hearing before an examiner of the Oil Conservation Division on July 10, 2025, and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 394.75-acre, more or less, HSU comprised of the W/2E/2 of Section 24, W/2E/2 of Section 25, and Lot 2 (SW/4NE/4) and SW/4NE/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico;

B. Pooling all mineral interests in the Bone Spring formation underlying the HSU;

C. Allowing the drilling of the following ~2.5-mile wells in the proposed HSU: David 36-24 Federal Com 103H; David 36-24 Federal Com 113H; David 36-24 Federal Com 123H; David 36-24 Federal Com 133H; and David 36-24 Federal Com 137H.

D. Designating Tumbler as operator of the HSU and the wells to be drilled thereon;



E. Authorizing Tumbler to recover its costs of drilling, equipping and completing the wells;

F. Approving the operating charges and costs of supervision while drilling of \$10,000/month and, after completion, \$1000/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Imposing a 200% penalty for the risk assumed by Tumbler in drilling and completing the well against any interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

SPENCER FANE, LLP

/s/ Sharon T. Shaheen

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*Attorneys for Tumbler Operating Partners, LLC*

- ***Application of Tumbler Operating Partners, LLC for Compulsory Pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all mineral interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) in a standard 394.75-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2E/2 of Section 24, W/2E/2 of Section 25, and Lot 2 (SW/4NE/4) and NW/4NE/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. Applicant proposes to drill the following 2.5-mile wells in the HSU: David 36-24 Federal Com 103H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 113H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 123H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 2,200' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 2,200' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 133H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FEL of Section 24, T26S-R34E; and David 36-24 Federal Com 137H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FEL of Section 24, T26S-R34E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles Southwest of Jal City, New Mexico.

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF TUMBLER OPERATING  
PARTNERS, LLC, FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**Case No. 25464**

**APPLICATION**

Tumbler Operating Partners, LLC, OGRID No. 329689 ("Tumbler"), through its undersigned counsel Spencer Fane, LLP (Sharon T. Shaheen), hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) pool in a standard 394.59-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2E/2 of Section 24, E/2E/2 of Section 25, and Lot 1 (SE/4NE/4) and NE/4NE/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. In support of its application, Tumbler states as follows:

1. Tumbler is a working interest owner in the proposed HSU and has the right to drill thereon.
2. Tumbler seeks to dedicate the following 5 ~2.5-mile wells to the proposed HSU:
  - David 36-24 Federal Com 104H well, to be horizontally drilled from a surface hole location in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 660' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 660' FEL of Section 24, T26S-R34E;
  - David 36-24 Federal Com 114H well, to be horizontally drilled from a surface hole location in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 660' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 660' FEL of Section 24, T26S-R34E;
  - David 36-24 Federal Com 124H well, to be horizontally drilled from a surface hole location in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 880' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 880' FEL of Section 24, T26S-R34E;

- David 36-24 Federal Com 134H well, to be horizontally drilled from a surface hole location in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 660' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 660' FEL of Section 24, T26S-R34E; and
- David 36-24 Federal Com 138H well, to be horizontally drilled from a surface hole location in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 660' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 660' FEL of Section 24, T26S-R34E.

4. Tumbler has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

5. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. In order to permit Tumbler to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Tumbler should be designated the operator of the HSU.

WHEREFORE, Tumbler requests that this application be set for hearing before an examiner of the Oil Conservation Division on July 10, 2025, and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 394.59-acre, more or less, HSU comprised of the E/2E/2 of Section 24, E/2E/2 of Section 25, and Lot 1 (SE/4NE/4) and NE/4NE/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico;

B. Pooling all mineral interests in the Bone Spring formation underlying the HSU;

C. Allowing the drilling of the following 5 ~2.5-mile wells in the proposed HSU: David 36-24 Federal Com 104H; David 36-24 Federal Com 114H; David 36-24 Federal Com 124H; David 36-24 Federal Com 134H; and David 36-24 Federal Com 138H.

D. Designating Tumbler as operator of the HSU and the wells to be drilled thereon;

E. Authorizing Tumbler to recover its costs of drilling, equipping and completing the wells;

F. Approving the operating charges and costs of supervision while drilling of \$10,000/month and, after completion, \$1000/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Imposing a 200% penalty for the risk assumed by Tumbler in drilling and completing the well against any interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

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/s/ Sharon T. Shaheen

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*Attorneys for Tumbler Operating Partners, LLC*

***Application of Tumbler Operating Partners, LLC for Compulsory Pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all mineral interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) in a standard 394.59-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2E/2 of Section 24, E/2E/2 of Section 25, and Lot 1 (SE/4NE/4) and NE/4NE/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. Applicant proposes to drill the following 2.5-mile wells in the HSU: David 36-24 Federal Com 104H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 114H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 124H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 880' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 880' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 134H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FEL of Section 24, T26S-R34E; and David 36-24 Federal Com 138H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FEL of Section 24, T26S-R34E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles Southwest of Jal City, New Mexico.

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF TUMBLER OPERATING  
PARTNERS, LLC, FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**Case No. 25465**

**APPLICATION**

Tumbler Operating Partners, LLC, OGRID No. 329689 (“Tumbler”), through its undersigned counsel Spencer Fane, LLP (Sharon T. Shaheen), hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) pool in a standard 394.89-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the E/2W/2 of Section 24, E/2W/2 of Section 25, and Lot 3 (SE/4NW/4) and NE/4NW/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. In support of its application, Tumbler states as follows:

1. Tumbler is a working interest owner in the proposed HSU and has the right to drill thereon.
2. Tumbler seeks to dedicate the following 5 ~2.5-mile wells to the proposed HSU:
  - David 36-24 Federal Com 102H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 1,980' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,980' FWL of Section 24, T26S-R34E;
  - David 36-24 Federal Com 112H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 1,980' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,980' FWL of Section 24, T26S-R34E;
  - David 36-24 Federal Com 122H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 1,760' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,760' FWL of Section 24, T26S-R34E;

- David 36-24 Federal Com 132H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 1,980' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,980' FWL of Section 24, T26S-R34E; and
- David 36-24 Federal Com 136H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 1,980' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,980' FWL of Section 24, T26S-R34E.

4. Tumbler has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

5. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. In order to permit Tumbler to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Tumbler should be designated the operator of the HSU.

WHEREFORE, Tumbler requests that this application be set for hearing before an examiner of the Oil Conservation Division on July 10, 2025, and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 394.89-acre, more or less, HSU comprised of the E/2W/2 of Section 24, E/2W/2 of Section 25, and Lot 3 (SE/4NW/4) and NE/4NW/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico;

B. Pooling all mineral interests in the Bone Spring formation underlying the HSU;

C. Allowing the drilling of the following 5 ~2.5-mile wells in the proposed HSU: David 36-24 Federal Com 102H; David 36-24 Federal Com 112H; David 36-24 Federal Com 122H; David 36-24 Federal Com 132H; and David 36-24 Federal Com 136H.

D. Designating Tumbler as operator of the HSU and the wells to be drilled thereon.



E. Authorizing Tumbler to recover its costs of drilling, equipping and completing the wells;

F. Approving the operating charges and costs of supervision while drilling of \$10,000/month and, after completion, \$1000/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Imposing a 200% penalty for the risk assumed by Tumbler in drilling and completing the well against any interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

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*Attorneys for Tumbler Operating Partners, LLC*

***Application of Tumbler Operating Partners, LLC for Compulsory Pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all mineral interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) in a standard 394.89-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2W/2 of Section 24, E/2W/2 of Section 25, and Lot 3 (SE/4NW/4) and NE/4NW/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. Applicant proposes to drill the following 2.5-mile wells in the HSU: David 36-24 Federal Com 102H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 112H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 122H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,760' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 1,760' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 132H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FWL of Section 24, T26S-R34E; and David 36-24 Federal Com 136H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FWL of Section 24, T26S-R34E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles Southwest of Jal City, New Mexico.

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF TUMBLER OPERATING  
PARTNERS, LLC, FOR APPROVAL OF NON-STANDARD  
UNIT AND FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

Case No. 25466

**APPLICATION**

Tumbler Operating Partners, LLC, OGRID No. 329689 ("Tumbler"), through its undersigned counsel Spencer Fane, LLP (Sharon T. Shaheen), hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order approving a non-standard 1,579.28-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of Sections 24 and 25 and irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation (96776 JABALINA; WOLFCAMP, SOUTHWEST) underlying the HSU. In support of its application, Tumbler states as follows:

1. Tumbler is a working interest owner in the proposed HSU and has the right to drill thereon.
2. Tumbler seeks to dedicate the following 11 ~2.5-mile wells to the proposed HSU:
  - David 36-24 Federal Com 201H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 440' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 440' FWL of Section 24, T26S-R34E;
  - David 36-24 Federal Com 202H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 1,310' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,310' FWL of Section 24, T26S-R34E;
  - David 36-24 Federal Com 203H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 2,200'

FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 2,200' FWL of Section 24, T26S-R34E;

- David 36-24 Federal Com 204H well, to be horizontally drilled from a surface hole location in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 2,200' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 2,200' FEL of Section 24, T26S-R34E;
- David 36-24 Federal Com 205H well, to be horizontally drilled from a surface hole location in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 1,310' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,310' FEL of Section 24, T26S-R34E;
- David 36-24 Federal Com 206H well, to be horizontally drilled from a surface hole location in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 440' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 440' FEL of Section 24, T26S-R34E;
- David 36-24 Federal Com 221H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 880' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 880' FWL of Section 24, T26S-R34E;
- David 36-24 Federal Com 222H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 1,760' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,760' FWL of Section 24, T26S-R34E;
- David 36-24 Federal Com 223H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 2,600' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 2,600' FWL of Section 24, T26S-R34E;
- David 36-24 Federal Com 224H well, to be horizontally drilled from a surface hole location in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 1,760' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,760' FEL of Section 24, T26S-R34E; and
- David 36-24 Federal Com 225H well, to be horizontally drilled from a surface hole location in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a first take point 100' FSL & 880' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 880' FEL of Section 24, T26S-R34E.

4. The David 36-24 Fed Com 223H is proposed to be drilled on the boundary of the East Half and the West Half of the sections to be pooled. In addition, Tumbler intends to use common facilities for the proposed wells, which will result in less impact to the surface.

5. Tumbler has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

6. Approval of the HSU as a non-standard unit and the pooling of all mineral interest owners in the Wolfcamp formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to permit Tumbler to obtain its just and fair share of the oil and gas underlying the subject lands, the non-standard unit should be approved, all uncommitted interests in this HSU should be pooled, and Tumbler should be designated the operator of the HSU.

WHEREFORE, Tumbler requests that this application be set for hearing before an examiner of the Oil Conservation Division on July 10, 2025, and that, after notice and hearing as required by law, the Division enter an order:

A. Approving a non-standard 1579.28-acre, more or less, HSU comprised of Sections 24 and 25 and irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico;

B. Pooling all mineral interests in the Wolfcamp formation underlying the HSU;

C. Allowing the drilling of the following 11 ~2.5-mile wells in the proposed HSU: David 36-24 Federal Com 201H, David 36-24 Federal Com 202H, David 36-24 Federal Com 203H, David 36-24 Federal Com 204H, David 36-24 Federal Com 205H, David 36-24 Federal Com 206H, David 36-24 Federal Com 221H, David 36-24 Federal Com 222H, David 36-24 Federal Com 223H, David 36-24 Federal Com 224H, and David 36-24 Federal Com 225H;

D. Designating Tumbler as operator of the HSU and the wells to be drilled thereon;

E. Authorizing Tumbler to recover its costs of drilling, equipping, and completing the wells;

F. Approving the operating charges and costs of supervision while drilling of \$10,000/month and, after completion, \$1000/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Imposing a 200% penalty for the risk assumed by Tumbler in drilling and completing the well against any interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

SPENCER FANE, LLP

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*Attorneys for Tumbler Operating Partners, LLC*

***Application of Tumbler Operating Partners, LLC for Approval of a Non-Standard Unit and Compulsory Pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order from the Oil Conservation Division approving a non-standard 1,579.28-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of Sections 24 and 25 and irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico and pooling all uncommitted interests in the Wolfcamp formation (96776 JABALINA; WOLFCAMP, SOUTHWEST) underlying the HSU. Applicant proposes to drill the following 2.5-mile wells in the HSU: David 36-24 Federal Com 201H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 440' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 440' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 202H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,310' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 1,310' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 203H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 2,200' FWL of Section 36, T26S-R34E, and a LTP 100' FNL & 2,200' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 204H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 2,200' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 2,200' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 205H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,310' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 1,310' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 206H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 440' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 440' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 221H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 880' FWL of Section 36, T26S-R34E, and a LTP 100' FNL & 880' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 222H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,760' FWL of Section 36, T26S-R34E, and a LTP 100' FNL & 1,760' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 223H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 2,600' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 2,600' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 224H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,760' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 1,760' FEL of Section 24, T26S-R34E; and David 36-24 Federal Com 225H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 880' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 880' FEL of Section 24, T26S-R34E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles Southwest of Jal City, New Mexico.

# Tab 3



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF TUMBLER OPERATING  
PARTNERS, LLC, FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**Case Nos. 25462-25465**

**APPLICATION OF TUMBLER OPERATING  
PARTNERS, LLC, FOR APPROVAL OF NON-STANDARD  
SPACING UNIT AND FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**Case No. 25466**

**APPLICATIONS OF MARATHON OIL PERMIAN LLC,  
FOR APPROVAL OF NON-STANDARD SPACING UNIT  
AND FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**Case Nos. 25541-25542**

**REVISED SELF-AFFIRMED STATEMENT OF LANDMAN NICHOLAS WEEKS**

I, Nicholas Weeks, do hereby state and affirm the following:

1. I am over the age of 18 and have the capacity to execute this statement, which is based on my personal knowledge.
2. I am a landman employed as Vice President with Tumbler Operating Partners, LLC (“TOP”), and I am familiar with the subject applications and the lands involved.
3. This testimony is submitted in connection with the filing by TOP of the above-referenced compulsory pooling application (the “Application”) pursuant to 19.15.4.12(A)(1) NMAC.
4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness. My credentials as an expert in petroleum land matters have been accepted by the Division and previously made a matter of record. I graduated from the University of North Texas in 2006 with a B.S. in Biology and from SMU Dedman School of Law in 2011 with a J.D. I have

**Exhibit A**

worked on New Mexico oil and gas matters since 2015 and currently serve as Vice President of Tumbler Operating Partners, LLC (“TOP”).

5. In Case No. 25462, TOP seeks an order pooling all uncommitted interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) pool in a standard 395.05-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the W/2W/2 of Section 24, W/2W/2 of Section 25, and Lot 4 (SW/4NW/4) and NW/4NW/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. TOP proposes to drill the following 2.5-mile wells in the proposed HSU:

- David 36-24 Federal Com 101H well, to be horizontally drilled from a surface hole location in Lot 4 (SW/4 NW/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 660' FWL of Section 24, T26S-R34E, with a first take point 100' FSL & 660' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 660' FWL of Section 24, T26S-R34E;
- David 36-24 Federal Com 111H well, to be horizontally drilled from a surface hole location in Lot 4 (SW/4 NW/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 660' FWL of Section 24, T26S-R34E, with a first take point 100' FSL & 660' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 660' FWL of Section 24, T26S-R34E;
- David 36-24 Federal Com 121H well, to be horizontally drilled from a surface hole location in Lot 4 (SW/4 NW/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 440' FWL of Section 24, T26S-R34E, with a first take point 100' FSL & 440' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 440' FWL of Section 24, T26S-R34E;
- David 36-24 Federal Com 131H well, to be horizontally drilled from a surface hole location in Lot 4 (SW/4 NW/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 660' FWL of Section 24, T26S-R34E, with a first take point 100' FSL & 660' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 660' FWL of Section 24, T26S-R34E; and
- David 36-24 Federal Com 135H well, to be horizontally drilled from a surface hole location in Lot 4 (SW/4 NW/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 660' FWL of Section 24, T26S-R34E, with a first take point 100' FSL & 660' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 660' FWL of Section 24, T26S-R34E.

6. In Case No. 25463, TOP seeks an order pooling all uncommitted interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) pool in a standard 394.75-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 E/2 of Section 24, W/2E/2 of Section 25, and Lot 2 (SW/4NE/4) and NW/4NE/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. TOP proposes to drill the following 2.5-mile wells in the proposed HSU:

- David 36-24 Federal Com 103H well, to be horizontally drilled from a surface hole location in Lot 2 (SW/4 NE/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 1,980' FEL of Section 24, T26S-R34E, with a first take point 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,980' FEL of Section 24, T26S-R34E;
- David 36-24 Federal Com 113H well, to be horizontally drilled from a surface hole location in Lot 2 (SW/4 NE/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 1,980' FEL of Section 24, T26S-R34E, with a first take point 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,980' FEL of Section 24, T26S-R34E;
- David 36-24 Federal Com 123H well, to be horizontally drilled from a surface hole location in Lot 2 (SW/4 NE/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 2,200' FEL of Section 24, T26S-R34E, with a first take point 100' FSL & 2,200' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 2,200' FEL of Section 24, T26S-R34E;
- David 36-24 Federal Com 133H well, to be horizontally drilled from a surface hole location in Lot 2 (SW/4 NE/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 1,980' FEL of Section 24, T26S-R34E, with a first take point 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,980' FEL of Section 24, T26S-R34E; and
- David 36-24 Federal Com 137H well, to be horizontally drilled from a surface hole location in Lot 2 (SW/4 NE/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 1,980' FEL of Section 24, T26S-R34E, with a first take point 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,980' FEL of Section 24, T26S-R34E.

7. In Case No. 25464, TOP seeks an order pooling all uncommitted interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) pool in a standard 394.59-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 E/2 of

Section 24, E/2E/2 of Section 25, and Lot 1 (SE/4NE/4) and NE/4NE/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. TOP proposes to drill the following 2.5-mile wells in the proposed HSU:

- David 36-24 Federal Com 104H well, to be horizontally drilled from a surface hole location in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 660' FEL of Section 24, T26S-R34E, with a first take point 100' FSL & 660' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 660' FEL of Section 24, T26S-R34E;
- David 36-24 Federal Com 114H well, to be horizontally drilled from a surface hole location in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 660' FEL of Section 24, T26S-R34E with a first take point 100' FSL & 660' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 660' FEL of Section 24, T26S-R34E;
- David 36-24 Federal Com 124H well, to be horizontally drilled from a surface hole location in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 880' FEL of Section 24, T26S-R34E, with a first take point 100' FSL & 880' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 880' FEL of Section 24, T26S-R34E;
- David 36-24 Federal Com 134H well, to be horizontally drilled from a surface hole location in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 660' FEL of Section 24, T26S-R34E, with a first take point 100' FSL & 660' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 660' FEL of Section 24, T26S-R34E; and
- David 36-24 Federal Com 138H well, to be horizontally drilled from a surface hole location in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 660' FEL of Section 24, T26S-R34E, with a first take point 100' FSL & 660' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 660' FEL of Section 24, T26S-R34E.

8. In Case No. 25465, TOP seeks an order pooling all uncommitted interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) pool in a standard 394.89-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 W/2 of Section 24, E/2W/2 of Section 25, and Lot 3 (SE/4NW/4) and NE/4NW/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. TOP proposes to drill the following 2.5-mile wells in the proposed HSU:

- David 36-24 Federal Com 102H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 1,980' FWL of Section 24, T26S-R34E, with a first take point 100' FSL & 1,980' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,980' FWL of Section 24, T26S-R34E;
- David 36-24 Federal Com 112H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 1,980' FWL of Section 24, T26S-R34E, with a first take point 100' FSL & 1,980' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,980' FWL of Section 24, T26S-R34E;
- David 36-24 Federal Com 122H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 1,760' FWL of Section 24, T26S-R34E, with a first take point 100' FSL & 1,760' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,760' FWL of Section 24, T26S-R34E;
- David 36-24 Federal Com 132H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 1,980' FWL of Section 24, T26S-R34E, with a first take point 100' FSL & 1,980' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,980' FWL of Section 24, T26S-R34E; and
- David 36-24 Federal Com 136H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 1,980' FWL of Section 24, T26S-R34E, with a first take point 100' FSL & 1,980' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,980' FWL of Section 24, T26S-R34E.

9. In Case No. 25466, TOP seeks an order pooling all uncommitted interests in the Wolfcamp formation (96776 JABALINA; WOLFCAMP, SOUTHWEST) in a non-standard 1,579.28-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of Sections 24 and 25 and irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. Tumbler seeks to dedicate the following 11 ~2.5-mile wells to the proposed HSU:

- David 36-24 Federal Com 201H well, to be horizontally drilled from a surface hole location in Lot 4 (SW/4 NW/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 440' FWL of Section 24, T26S-R34E, with a first take point 100' FSL & 440' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 440' FWL of Section 24, T26S-R34E;

- David 36-24 Federal Com 202H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 1,310' FWL of Section 24, T26S-R34E, with a first take point 100' FSL & 1,310' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,310' FWL of Section 24, T26S-R34E;
- David 36-24 Federal Com 203H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 2,200' FWL of Section 24, T26S-R34E, with a first take point 100' FSL & 2,200' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 2,200' FWL of Section 24, T26S-R34E;
- David 36-24 Federal Com 204H well, to be horizontally drilled from a surface hole location in Lot 2 (SW/4 NE/4) of Section 36, T26S-R34E, to a bottom hole location 100' FNL & 2,200' FEL of Section 24, T26S-R34E, with a first take point 100' FSL & 2,200' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 2,200' FEL of Section 24, T26S-R34E;
- David 36-24 Federal Com 205H well, to be horizontally drilled from a surface hole location in Lot 2 (SW/4 NE/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 1,310' FEL of Section 24, T26S-R34E, with a first take point 100' FSL & 1,310' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,310' FEL of Section 24, T26S-R34E;
- David 36-24 Federal Com 206H well, to be horizontally drilled from a surface hole location in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 440' FEL of Section 24, T26S-R34E, with a first take point 100' FSL & 440' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 440' FEL of Section 24, T26S-R34E;
- David 36-24 Federal Com 221H well, to be horizontally drilled from a surface hole location in Lot 4 (SW/4 NW/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 880' FWL of Section 24, T26S-R34E, with a first take point 100' FSL & 880' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 880' FWL of Section 24, T26S-R34E;
- David 36-24 Federal Com 222H well, to be horizontally drilled from a surface hole location in Lot 4 (SW/4 NW/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 1,760' FWL of Section 24, T26S-R34E, with a first take point 100' FSL & 1,760' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,760' FWL of Section 24, T26S-R34E;
- David 36-24 Federal Com 223H well, to be horizontally drilled from a surface hole location in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 2,600' FWL of Section 24, T26S-R34E, with a first take point 100' FSL & 2,600' FWL of Section 36, T26S-R34E, and a last take point 100' FNL & 2,600' FWL of Section 24, T26S-R34E;



- David 36-24 Federal Com 224H well, to be horizontally drilled from a surface hole location in Lot 2 (SW/4 NE/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 1,760' FEL of Section 24, T26S-R34E, with a first take point 100' FSL & 1,760' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 1,760' FEL of Section 24, T26S-R34E; and
- David 36-24 Federal Com 225H well, to be horizontally drilled from a surface hole location in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, to a bottom hole location ~100' FNL & 880' FEL of Section 24, T26S-R34E, with a first take point 100' FSL & 880' FEL of Section 36, T26S-R34E, and a last take point 100' FNL & 880' FEL of Section 24, T26S-R34E.

10. The completed intervals and first and last take points for the wells proposed in Case Nos. **25462-25465** will meet statewide setback requirements for horizontal wells. In Case No. 26466, the David 36-24 Fed Com 223H is proposed to be drilled on the boundary of the East Half and the West Half of the sections to be pooled. With approval of a non-standard spacing unit, the wells proposed in Case No. **25466** will meet statewide setback requirements for horizontal wells.

11. Approval of the HSUs and pooling of all mineral interest owners in the respective formations, as proposed in Case Nos. **25462-25466**, will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

12. Tumbler intends to use two common facilities for the proposed wells, which will result in less impact to the surface.

13. Marathon Oil Permian, LLC ("Marathon") submitted competing applications in Case Nos. 25541-25542 seeking to compulsory pool interest owners in non-standard 1,579.28-acre horizontal spacing unit(s) comprised of the same acreage and developing the same formations as the wells proposed by TOP.

14. A Form C-102 for each well is included as **Exhibit A-1**. The Form C-102 also indicates the locations of each surface hole, bottom hole, and the first and last take points.

15. A plat for each proposed spacing unit showing tracts, tract ownership, and applicable lease numbers is included in **Exhibit A-2**.

16. **Exhibit A-3** includes the unit recap, highlighting the working interest parties to be pooled for each proposed spacing unit. In addition, Exhibit A-3 includes a list of overriding royalty interest owners (ORRIs) to be pooled. The same ORRIs are being pooled in each spacing unit.

17. A sample of the well proposal letter and the authority for expenditure (“AFE”) for each well is included in **Exhibit A-4**. The estimated costs of the wells set forth in the AFEs are fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

18. A chronology of contacts with the non-joined working interest owners is attached as **Exhibit A-5**.

19. **Exhibit A-6** is a plat of the proposed non-standard proration unit, showing the affected parties who received notice.

20. There are no depth severances in the formations being pooled.

21. TOP has conducted a diligent search of the public records in Eddy County, New Mexico, where the wells will be located, and conducted phone directory and computer searches to obtain contact information for parties entitled to notification. TOP mailed all working interest owners a well proposal, including an Authorization for Expenditure (“AFE”), for each well.

22. TOP has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells.

23. TOP requests the Division to approve operating charges and costs of supervision while drilling of \$10,000/month and, after completion, \$1,000/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures

24. TOP requests the maximum cost, plus 200% risk charge, be assessed against non-consenting working interest owners.



25. TOP requests that it be designated operator of the wells.

26. Record title indicates that TOP controls approximately 9% interest and Marathon holds approximately 43% in the proposed HSU. The remaining ~48% is divided among 14 working interest owners, only one of which owns more than 15%.

27. TOP obtained its initial working interest in the acreage in November 2019. Marathon acquired its initial interest in 2017 and, after four years, accumulated a plurality in the subject area. Since 2021, however, Marathon has not acquired additional interests. Despite receiving compulsory pooling orders in Case Nos. 23355–23358 (2023) and approved permits for Goliath wells as early as February 2024, Marathon failed to advance development. By April 2024, Marathon held four additional Goliath permits but it sought a one-year extension in Case Nos. 24398–24401 rather than drilling. By December 2024, Marathon had amassed 17 approved Goliath permits and allowed the pooling orders to expire without seeking a further extension or preparing to propose new wells. Marathon's actions demonstrate a pattern of delay and non-development.

28. Although Marathon controlled the plurality of interest, it does not appear to be sufficient for the project to secure a place on Marathon's drill schedule. Marathon has described the Goliath wells as "discretionary," with the land team having to request that the asset team add them to the schedule. In a January 22, 2025 email, Marathon's own landmen indicated that there was not a timeline for Marathon's development of the Goliath wells, i.e., the wells were absent from the drill schedule. By June of 2025—more than a month after TOP proposed its David 36-24 development and filed its pooling applications—Marathon asserted that the wells were now on its rig schedule with a "2027" spud date. Despite this assertion, no definitive spud date has ever been communicated. This pattern, and Marathon's own words, reflect not only repeated deferrals in favor of permit extensions, but also a lack of capital focus on the project. Marathon's capital

guidance does not appear to support near-term or even mid-term development of the Goliath wells, and the absence of a firm drilling commitment demonstrates that the project is not a priority within Marathon's investment strategy.

29. TOP made a good-faith effort to reach agreement with Marathon before filing its applications, as detailed in Exhibit A-6:

a. Over the course of more than a year, TOP engaged with a succession of Marathon landmen in search of a deal structure that might incentivize Marathon to develop its permits. Responses ranged from sporadic engagement to clear indifference. For example, after TOP submitted one trade concept, Marathon responded that it didn't "have the time to go through our various portfolio to put a trade schedule together for your consideration."

b. TOP also proposed a co-development concept under which it would drill and complete the Goliath wells. In a March 2025 email, Marathon's landman stated that Marathon doesn't need Tumbler's help to drill its wells.

30. If TOP is not named operator, Marathon's past performance and unchanged circumstances suggests that development will continue to be delayed. Although the Goliath wells are now nominally on Marathon's drill schedule, they are not slated to spud before Q1 2027, and Marathon has not provided a firm date. Further, as demonstrated by Marathon's communications, the Goliath wells have been the equivalent of "18+ months out" since February of 2024. As a result, the likely outcome is another set of pooling order extension requests, drilling permit extensions and continued deferral of development. The record suggests Marathon's strategy has been to block third-party development rather than advance its own.

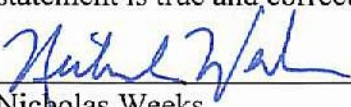
31. TOP sent out its well proposals immediately after Marathon's previous pooling orders expired, on April 25, 2025, and filed the instant applications on June 11, 2025.

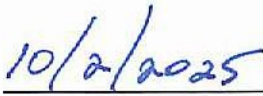
32. The exhibits attached hereto were prepared by me or compiled from TOP's business records under my supervision.

33. The granting of the applications is in the interests of conservation, the prevention of waste, and the protection of correlative rights.

34. The foregoing is correct and complete to the best of my knowledge and belief.

I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.

  
\_\_\_\_\_  
Nicholas Weeks

  
\_\_\_\_\_  
DATE

# Land

|                                                                                                                                                                                                                                       |                                                                                                               |                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Santa Fe Main Office<br>Phone: (505) 476-3441<br>General Information<br>Phone: (505) 629-6116<br><br>Online Phone Directory Visit:<br><a href="https://www.emnrd.nm.gov/ocd/contact-us/">https://www.emnrd.nm.gov/ocd/contact-us/</a> | State of New Mexico<br>Energy, Minerals & Natural Resources<br>Department<br><b>OIL CONSERVATION DIVISION</b> | <div style="text-align: right;"> <b>C-102</b><br/>           Revised July 9, 2024<br/>           Submit Electronically<br/>           via OCD Permitting         </div> <div>           Submittal Type:           <div style="border: 1px solid black; padding: 2px; margin-top: 5px;"> <input checked="" type="checkbox"/> Initial Submittal<br/> <input type="checkbox"/> Amended Report<br/> <input type="checkbox"/> As Drilled           </div> </div> |
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**WELL LOCATION INFORMATION**

|                                                                                                                                                        |                                                 |                                                                                                                                                                   |
|--------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| API Number                                                                                                                                             | Pool Code<br>96672                              | Pool Name<br>WC-025 G-08 S233412K; Bone Spring                                                                                                                    |
| Property Code                                                                                                                                          | Property Name<br>David 36-24 Federal Com        | Well Number<br>101H                                                                                                                                               |
| OGRID No.<br>329689                                                                                                                                    | Operator Name<br>Tumbler Operating Partners LLC | Ground Level Elevation<br>3,202'                                                                                                                                  |
| Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal |                                                 | Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

**Surface Location**

|    |               |                 |              |          |                          |                            |                         |                           |               |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|
| UL | Section<br>36 | Township<br>26S | Range<br>34E | Lot<br>4 | Ft. from N/S<br>327' FSL | Ft. from E/W<br>1,044' FWL | Latitude<br>N 32.001161 | Longitude<br>W 103.428757 | County<br>Lea |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|

**Bottom Hole Location**

|         |               |                 |              |          |                          |                          |                         |                           |               |
|---------|---------------|-----------------|--------------|----------|--------------------------|--------------------------|-------------------------|---------------------------|---------------|
| UL<br>D | Section<br>24 | Township<br>26S | Range<br>34E | Lot<br>4 | Ft. from N/S<br>100' FNL | Ft. from E/W<br>660' FWL | Latitude<br>N 32.035817 | Longitude<br>W 103.430047 | County<br>Lea |
|---------|---------------|-----------------|--------------|----------|--------------------------|--------------------------|-------------------------|---------------------------|---------------|

|                           |                                   |                   |                                                                                                               |                         |
|---------------------------|-----------------------------------|-------------------|---------------------------------------------------------------------------------------------------------------|-------------------------|
| Dedicated Acres<br>395.05 | Infill or Defining Well<br>Infill | Defining Well API | Overlapping Spacing Unit (Y/N)<br>N                                                                           | Consolidation Code<br>C |
| Order Numbers.            |                                   |                   | Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |                         |

**Kick Off Point (KOP)**

|    |               |                 |              |          |                          |                            |                         |                           |               |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|
| UL | Section<br>36 | Township<br>26S | Range<br>34E | Lot<br>4 | Ft. from N/S<br>327' FSL | Ft. from E/W<br>1,044' FWL | Latitude<br>N 32.001161 | Longitude<br>W 103.428757 | County<br>Lea |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|

**First Take Point (FTP)**

|    |               |                 |              |          |                          |                          |                         |                           |               |
|----|---------------|-----------------|--------------|----------|--------------------------|--------------------------|-------------------------|---------------------------|---------------|
| UL | Section<br>36 | Township<br>26S | Range<br>34E | Lot<br>4 | Ft. from N/S<br>100' FSL | Ft. from E/W<br>660' FWL | Latitude<br>N 32.000541 | Longitude<br>W 103.430005 | County<br>Lea |
|----|---------------|-----------------|--------------|----------|--------------------------|--------------------------|-------------------------|---------------------------|---------------|

**Last Take Point (LTP)**

|         |               |                 |              |     |                          |                          |                         |                           |               |
|---------|---------------|-----------------|--------------|-----|--------------------------|--------------------------|-------------------------|---------------------------|---------------|
| UL<br>D | Section<br>24 | Township<br>26S | Range<br>34E | Lot | Ft. from N/S<br>100' FNL | Ft. from E/W<br>660' FWL | Latitude<br>N 32.035817 | Longitude<br>W 103.430047 | County<br>Lea |
|---------|---------------|-----------------|--------------|-----|--------------------------|--------------------------|-------------------------|---------------------------|---------------|

|                                                                        |                                                                                                    |                         |
|------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|-------------------------|
| Unitized Area or Area of Uniform Interest<br>Communitization Agreement | Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: |
|------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|-------------------------|

**OPERATOR CERTIFICATIONS**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

Email Address \_\_\_\_\_

**SURVEYOR CERTIFICATIONS**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor \_\_\_\_\_

Certificate Number \_\_\_\_\_

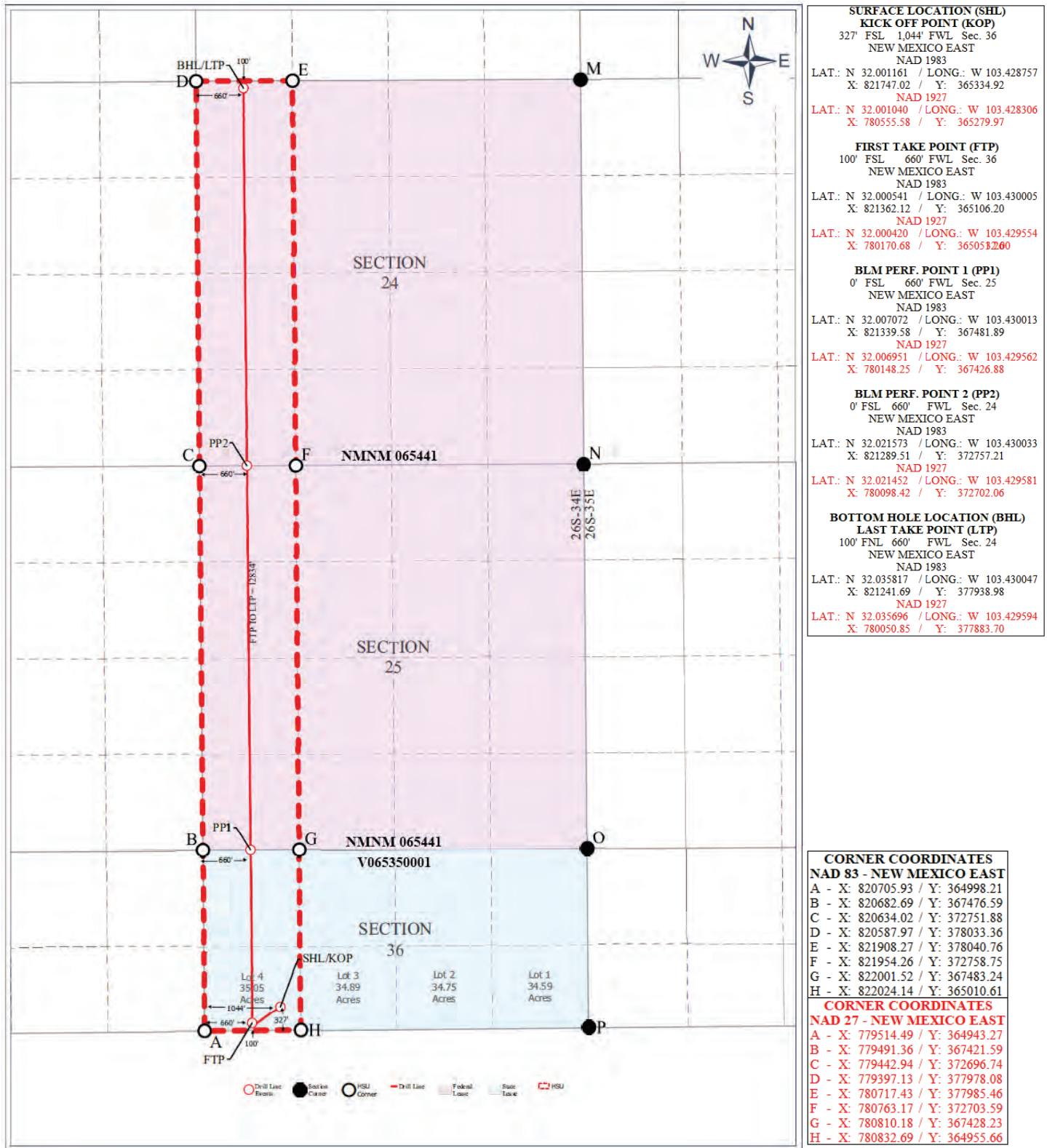
Date of Survey \_\_\_\_\_

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

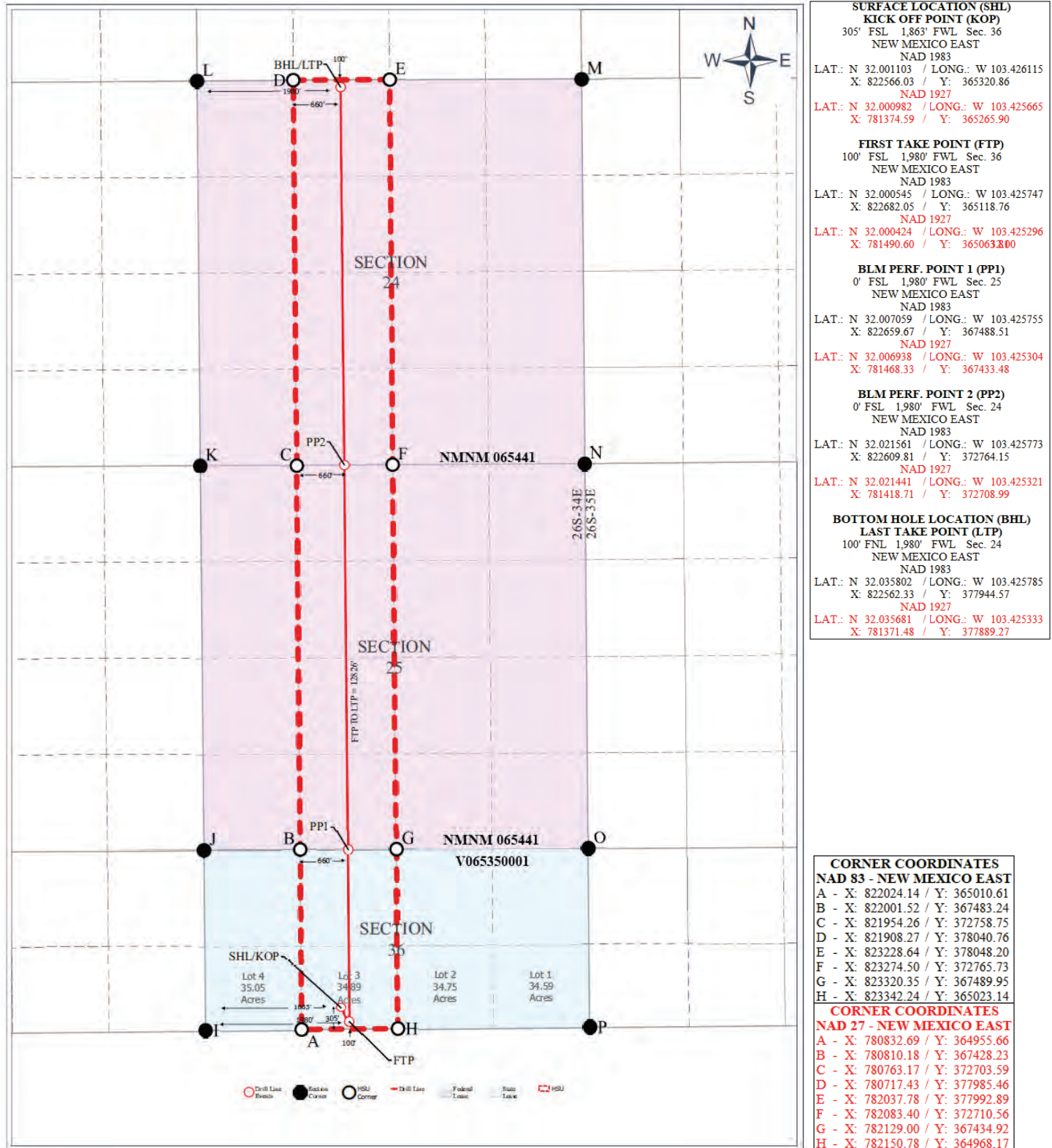






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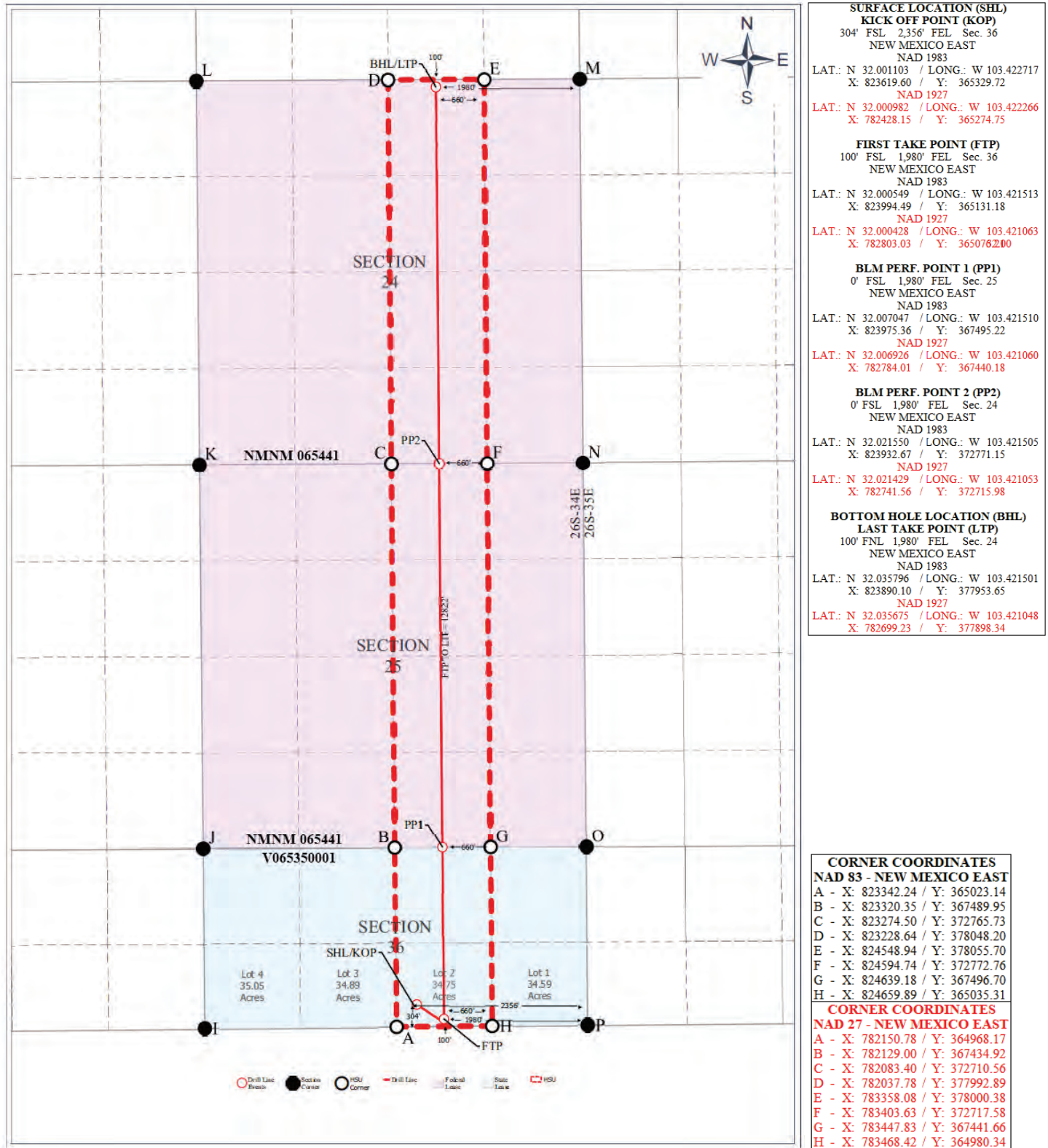
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|                                                                                                                                                                                                                                       |                                                                                                               |                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
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| Santa Fe Main Office<br>Phone: (505) 476-3441<br>General Information<br>Phone: (505) 629-6116<br><br>Online Phone Directory Visit:<br><a href="https://www.emnrd.nm.gov/ocd/contact-us/">https://www.emnrd.nm.gov/ocd/contact-us/</a> | State of New Mexico<br>Energy, Minerals & Natural Resources<br>Department<br><b>OIL CONSERVATION DIVISION</b> | <div style="text-align: right;"> <b>C-102</b><br/>           Revised July 9, 2024<br/>           Submit Electronically<br/>           via OCD Permitting         </div> <div>           Submittal Type:           <div style="border: 1px solid black; padding: 2px; margin-top: 5px;"> <input checked="" type="checkbox"/> Initial Submittal<br/> <input type="checkbox"/> Amended Report<br/> <input type="checkbox"/> As Drilled           </div> </div> |
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**WELL LOCATION INFORMATION**

|                                                                                                                                                        |                                                 |                                                                                                                                                                   |
|--------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| API Number                                                                                                                                             | Pool Code<br>96672                              | Pool Name<br>WC-025 G-08 S233412K; Bone Spring                                                                                                                    |
| Property Code                                                                                                                                          | Property Name<br>David 36-24 Federal Com        | Well Number<br>104H                                                                                                                                               |
| OGRID No.<br>329689                                                                                                                                    | Operator Name<br>Tumbler Operating Partners LLC | Ground Level Elevation<br>3,183'                                                                                                                                  |
| Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal |                                                 | Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

**Surface Location**

|    |               |                 |              |          |                          |                            |                         |                           |               |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|
| UL | Section<br>36 | Township<br>26S | Range<br>34E | Lot<br>1 | Ft. from N/S<br>377' FSL | Ft. from E/W<br>1,234' FEL | Latitude<br>N 32.001307 | Longitude<br>W 103.419098 | County<br>Lea |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|

**Bottom Hole Location**

|         |               |                 |              |     |                          |                          |                         |                           |               |
|---------|---------------|-----------------|--------------|-----|--------------------------|--------------------------|-------------------------|---------------------------|---------------|
| UL<br>A | Section<br>24 | Township<br>26S | Range<br>34E | Lot | Ft. from N/S<br>100' FNL | Ft. from E/W<br>660' FEL | Latitude<br>N 32.035786 | Longitude<br>W 103.417232 | County<br>Lea |
|---------|---------------|-----------------|--------------|-----|--------------------------|--------------------------|-------------------------|---------------------------|---------------|

|                           |                                   |                   |                                                                                                               |                         |
|---------------------------|-----------------------------------|-------------------|---------------------------------------------------------------------------------------------------------------|-------------------------|
| Dedicated Acres<br>394.59 | Infill or Defining Well<br>Infill | Defining Well API | Overlapping Spacing Unit (Y/N)<br>N                                                                           | Consolidation Code<br>C |
| Order Numbers.            |                                   |                   | Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |                         |

**Kick Off Point (KOP)**

|    |               |                 |              |          |                          |                            |                         |                           |               |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|
| UL | Section<br>36 | Township<br>26S | Range<br>34E | Lot<br>1 | Ft. from N/S<br>377' FSL | Ft. from E/W<br>1,234' FEL | Latitude<br>N 32.001307 | Longitude<br>W 103.419098 | County<br>Lea |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|

**First Take Point (FTP)**

|    |               |                 |              |          |                          |                          |                         |                           |               |
|----|---------------|-----------------|--------------|----------|--------------------------|--------------------------|-------------------------|---------------------------|---------------|
| UL | Section<br>36 | Township<br>26S | Range<br>34E | Lot<br>1 | Ft. from N/S<br>100' FSL | Ft. from E/W<br>660' FEL | Latitude<br>N 32.000553 | Longitude<br>W 103.417255 | County<br>Lea |
|----|---------------|-----------------|--------------|----------|--------------------------|--------------------------|-------------------------|---------------------------|---------------|

**Last Take Point (LTP)**

|         |               |                 |              |     |                          |                          |                         |                           |               |
|---------|---------------|-----------------|--------------|-----|--------------------------|--------------------------|-------------------------|---------------------------|---------------|
| UL<br>A | Section<br>24 | Township<br>26S | Range<br>34E | Lot | Ft. from N/S<br>100' FNL | Ft. from E/W<br>660' FEL | Latitude<br>N 32.035786 | Longitude<br>W 103.417232 | County<br>Lea |
|---------|---------------|-----------------|--------------|-----|--------------------------|--------------------------|-------------------------|---------------------------|---------------|

|                                                                        |                                                                                                    |                         |
|------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|-------------------------|
| Unitized Area or Area of Uniform Interest<br>Communitization Agreement | Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: |
|------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|-------------------------|

**OPERATOR CERTIFICATIONS**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature

Date

Printed Name

Email Address

**SURVEYOR CERTIFICATIONS**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

Certificate Number

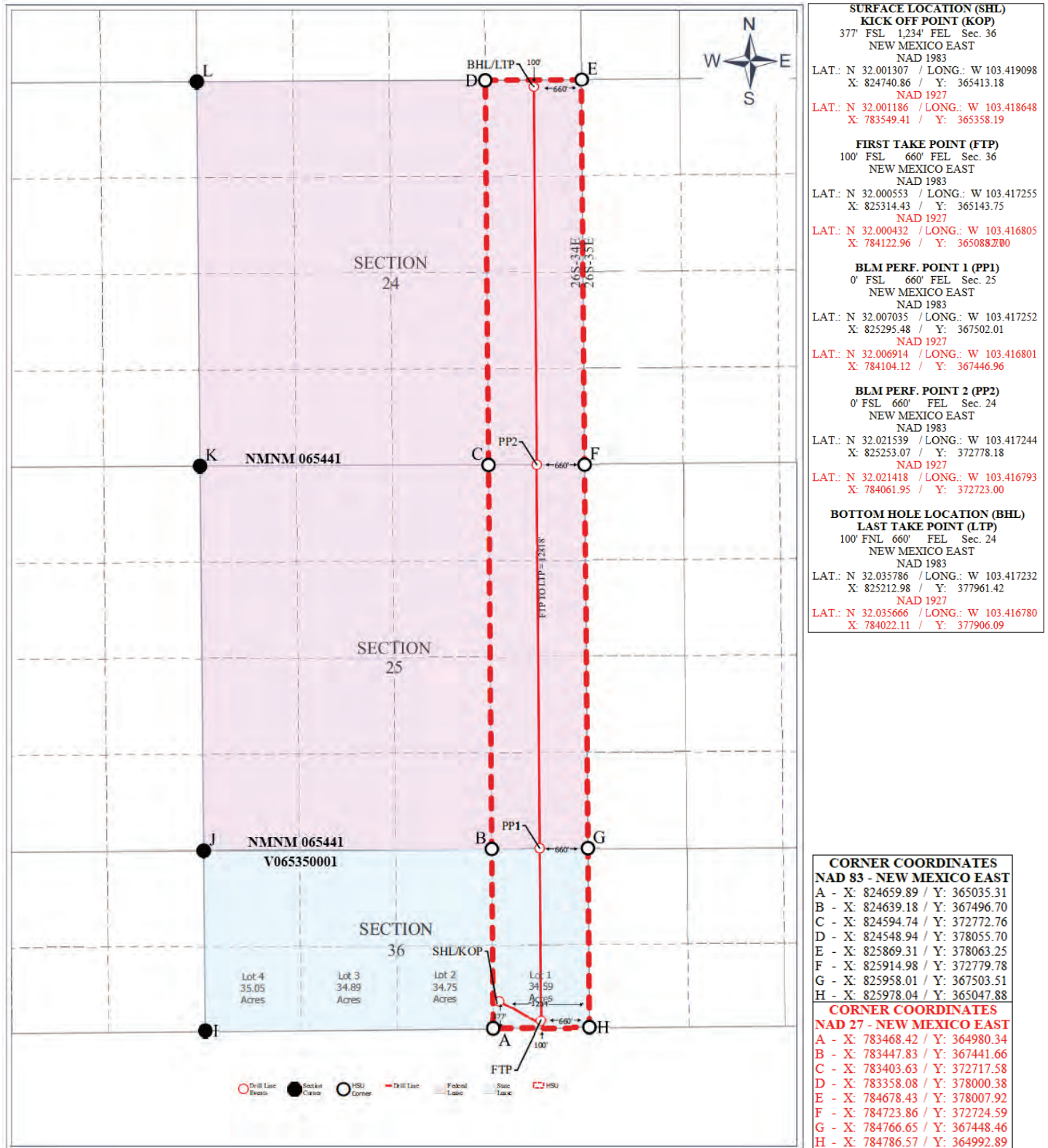
Date of Survey

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

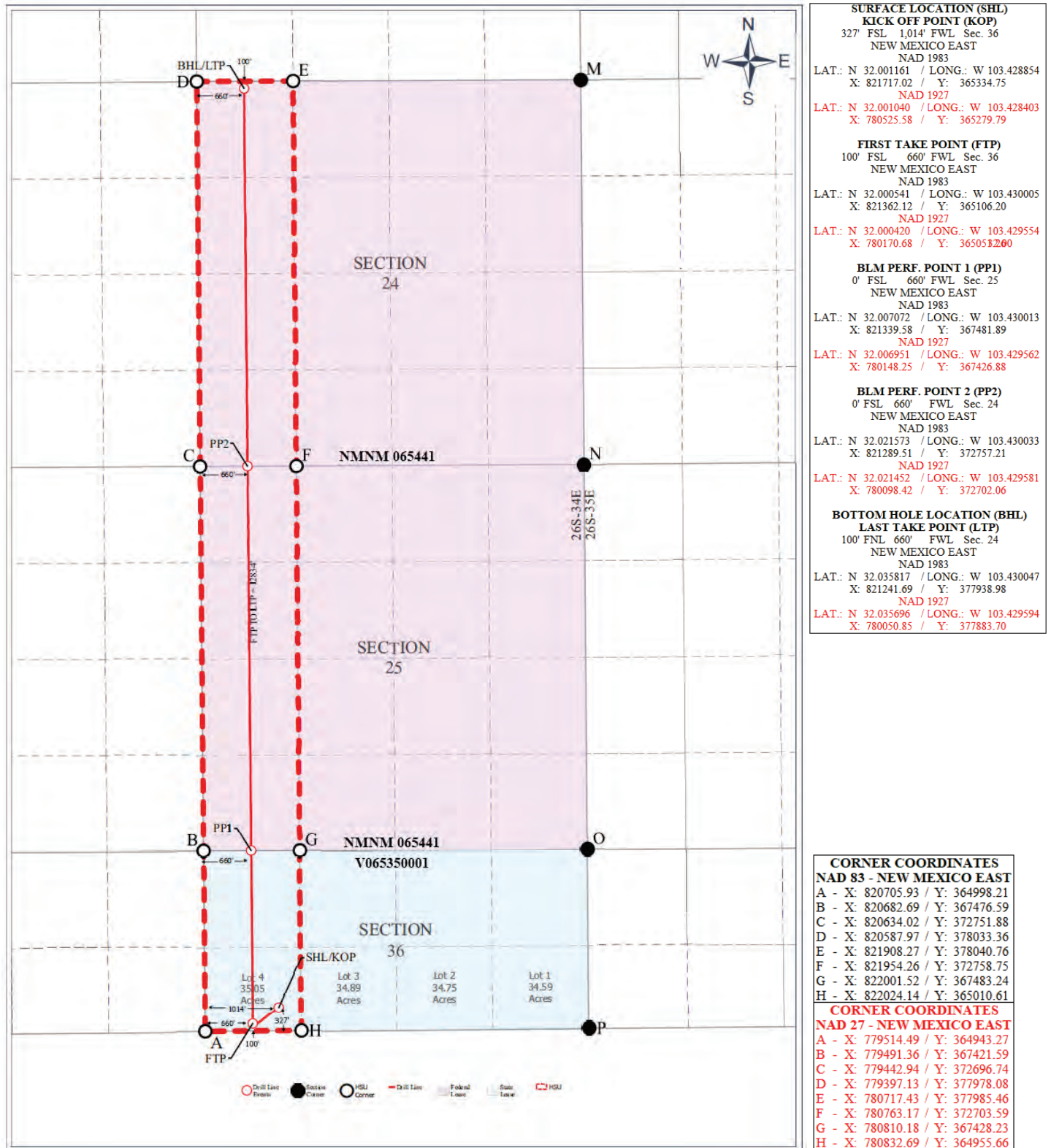
Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





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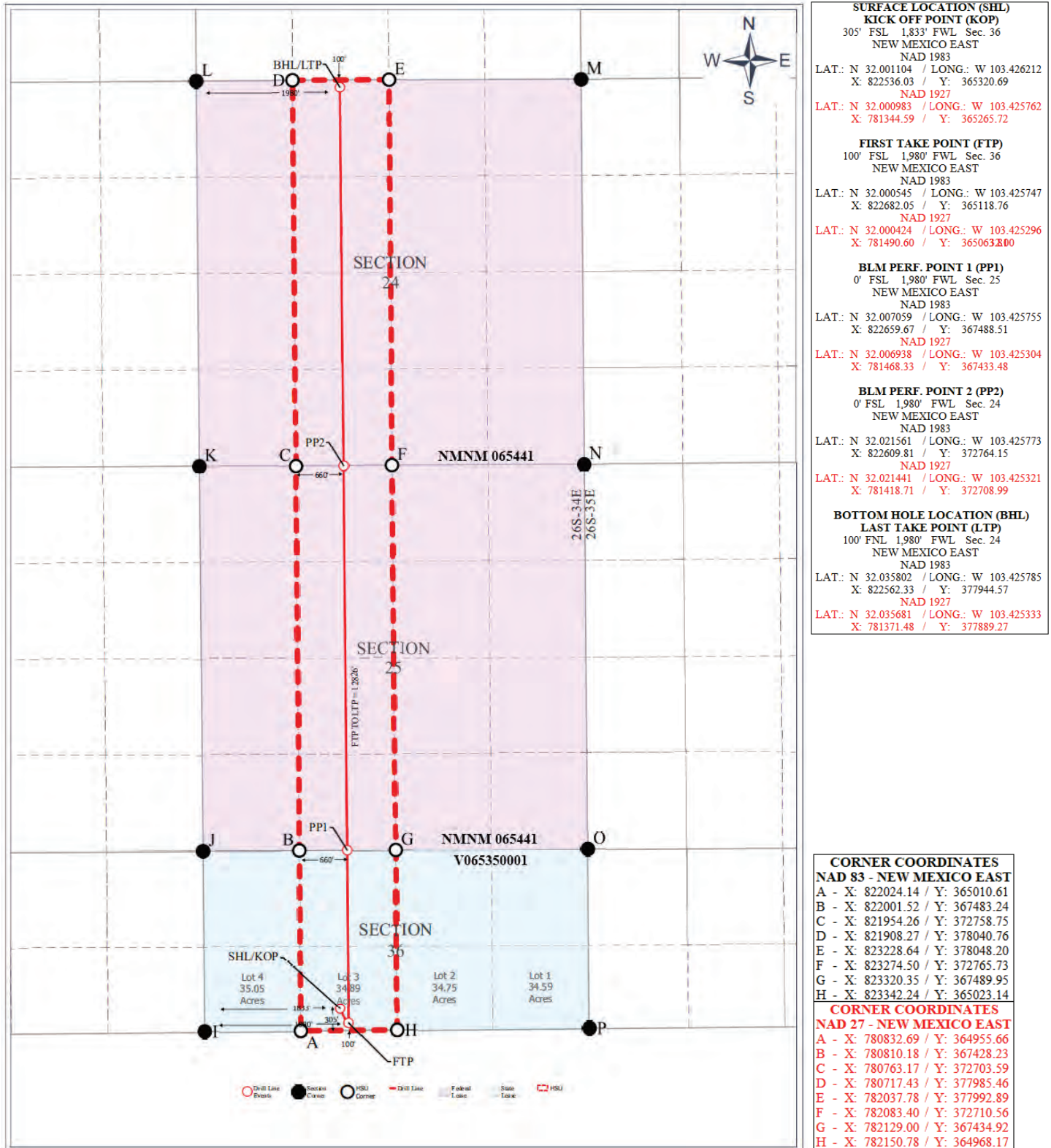






This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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|                                                                                                                                                                                                                                       |                                                                                                               |                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
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**WELL LOCATION INFORMATION**

|                                                                                                                                                        |                                                 |                                                                                                                                                                   |
|--------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| API Number                                                                                                                                             | Pool Code<br>96672                              | Pool Name<br>WC-025 G-08 S233412K; Bone Spring                                                                                                                    |
| Property Code                                                                                                                                          | Property Name<br>David 36-24 Federal Com        | Well Number<br>113H                                                                                                                                               |
| OGRID No.<br>329689                                                                                                                                    | Operator Name<br>Tumbler Operating Partners LLC | Ground Level Elevation<br>3,189'                                                                                                                                  |
| Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal |                                                 | Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

**Surface Location**

|    |               |                 |              |          |                          |                            |                         |                           |               |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|
| UL | Section<br>36 | Township<br>26S | Range<br>34E | Lot<br>2 | Ft. from N/S<br>304' FSL | Ft. from E/W<br>2,386' FEL | Latitude<br>N 32.001104 | Longitude<br>W 103.422814 | County<br>Lea |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|

**Bottom Hole Location**

|         |               |                 |              |     |                          |                            |                         |                           |               |
|---------|---------------|-----------------|--------------|-----|--------------------------|----------------------------|-------------------------|---------------------------|---------------|
| UL<br>B | Section<br>24 | Township<br>26S | Range<br>34E | Lot | Ft. from N/S<br>100' FNL | Ft. from E/W<br>1,980' FEL | Latitude<br>N 32.035796 | Longitude<br>W 103.421501 | County<br>Lea |
|---------|---------------|-----------------|--------------|-----|--------------------------|----------------------------|-------------------------|---------------------------|---------------|

|                           |                                   |                   |                                                                                                               |                         |
|---------------------------|-----------------------------------|-------------------|---------------------------------------------------------------------------------------------------------------|-------------------------|
| Dedicated Acres<br>394.75 | Infill or Defining Well<br>Infill | Defining Well API | Overlapping Spacing Unit (Y/N)<br>N                                                                           | Consolidation Code<br>C |
| Order Numbers.            |                                   |                   | Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |                         |

**Kick Off Point (KOP)**

|    |               |                 |              |          |                          |                            |                         |                           |               |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|
| UL | Section<br>36 | Township<br>26S | Range<br>34E | Lot<br>2 | Ft. from N/S<br>304' FSL | Ft. from E/W<br>2,386' FEL | Latitude<br>N 32.001104 | Longitude<br>W 103.422814 | County<br>Lea |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|

**First Take Point (FTP)**

|    |               |                 |              |          |                          |                            |                         |                           |               |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|
| UL | Section<br>36 | Township<br>26S | Range<br>34E | Lot<br>2 | Ft. from N/S<br>100' FSL | Ft. from E/W<br>1,980' FEL | Latitude<br>N 32.000549 | Longitude<br>W 103.421513 | County<br>Lea |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|

**Last Take Point (LTP)**

|         |               |                 |              |     |                          |                            |                         |                           |               |
|---------|---------------|-----------------|--------------|-----|--------------------------|----------------------------|-------------------------|---------------------------|---------------|
| UL<br>B | Section<br>24 | Township<br>26S | Range<br>34E | Lot | Ft. from N/S<br>100' FNL | Ft. from E/W<br>1,980' FEL | Latitude<br>N 32.035796 | Longitude<br>W 103.421501 | County<br>Lea |
|---------|---------------|-----------------|--------------|-----|--------------------------|----------------------------|-------------------------|---------------------------|---------------|

|                                                                        |                                                                                                    |                         |
|------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|-------------------------|
| Unitized Area or Area of Uniform Interest<br>Communitization Agreement | Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: |
|------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|-------------------------|

**OPERATOR CERTIFICATIONS**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Signature

Date

Printed Name

Email Address

**SURVEYOR CERTIFICATIONS**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

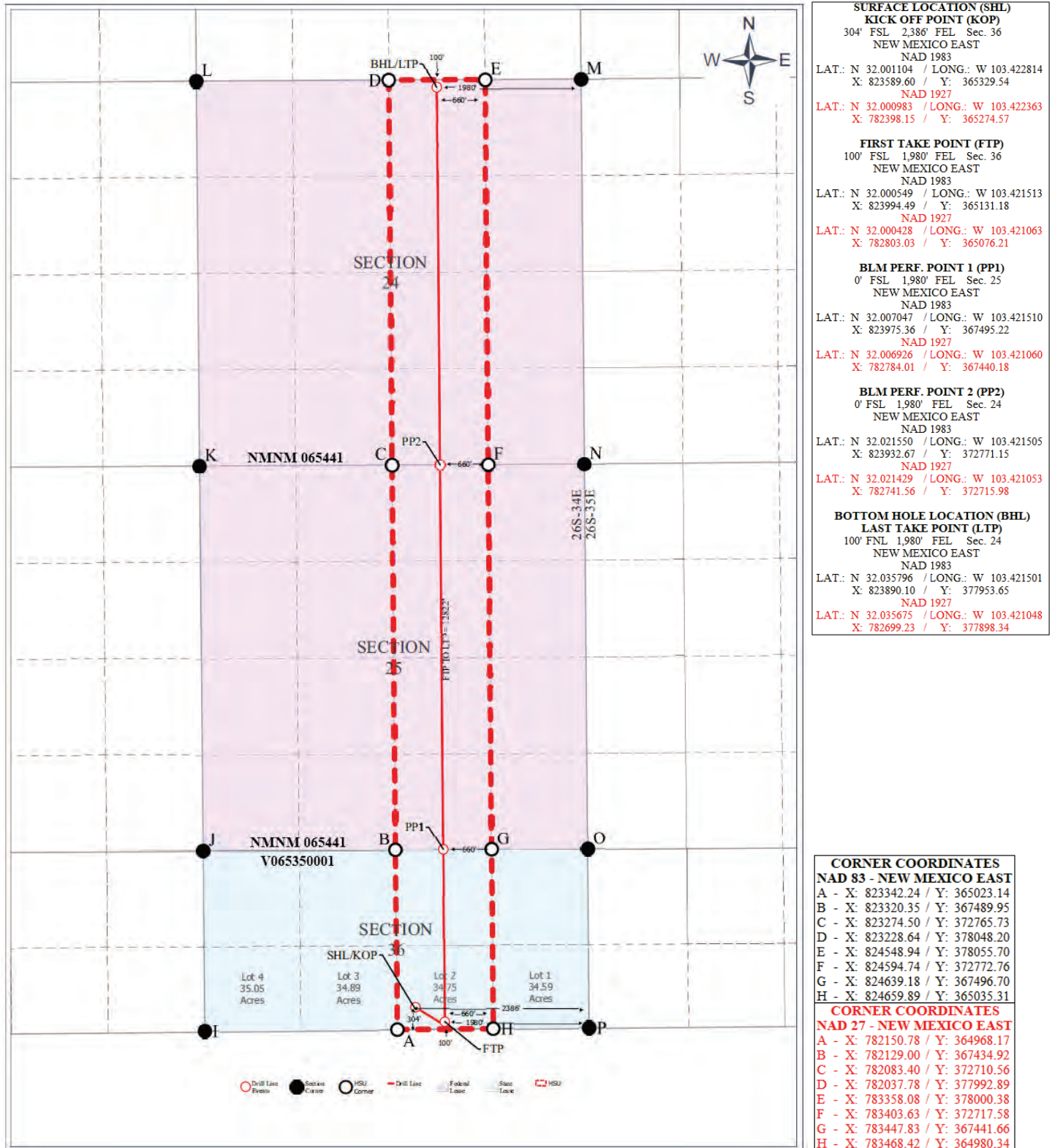
Certificate Number

Date of Survey

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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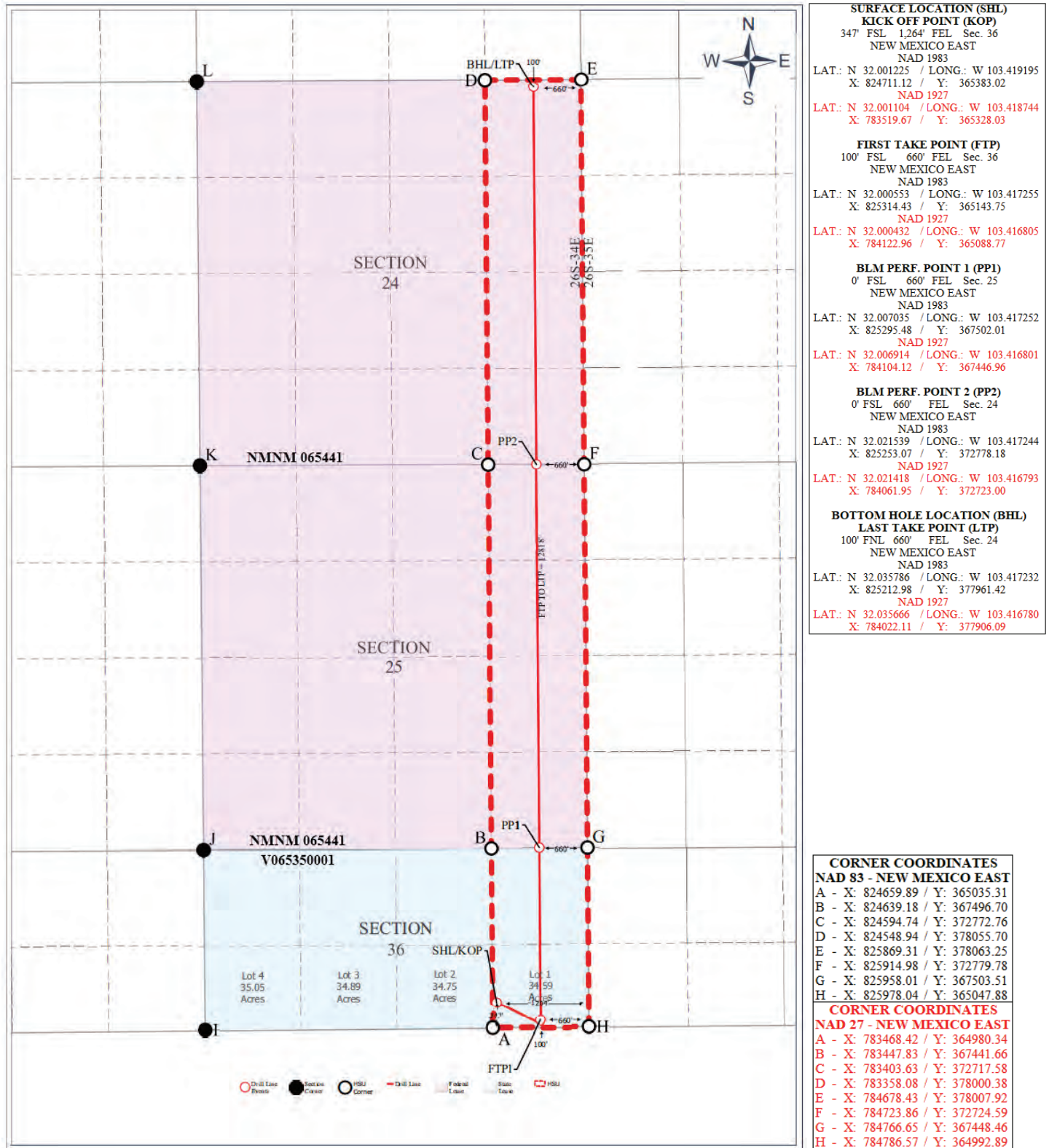






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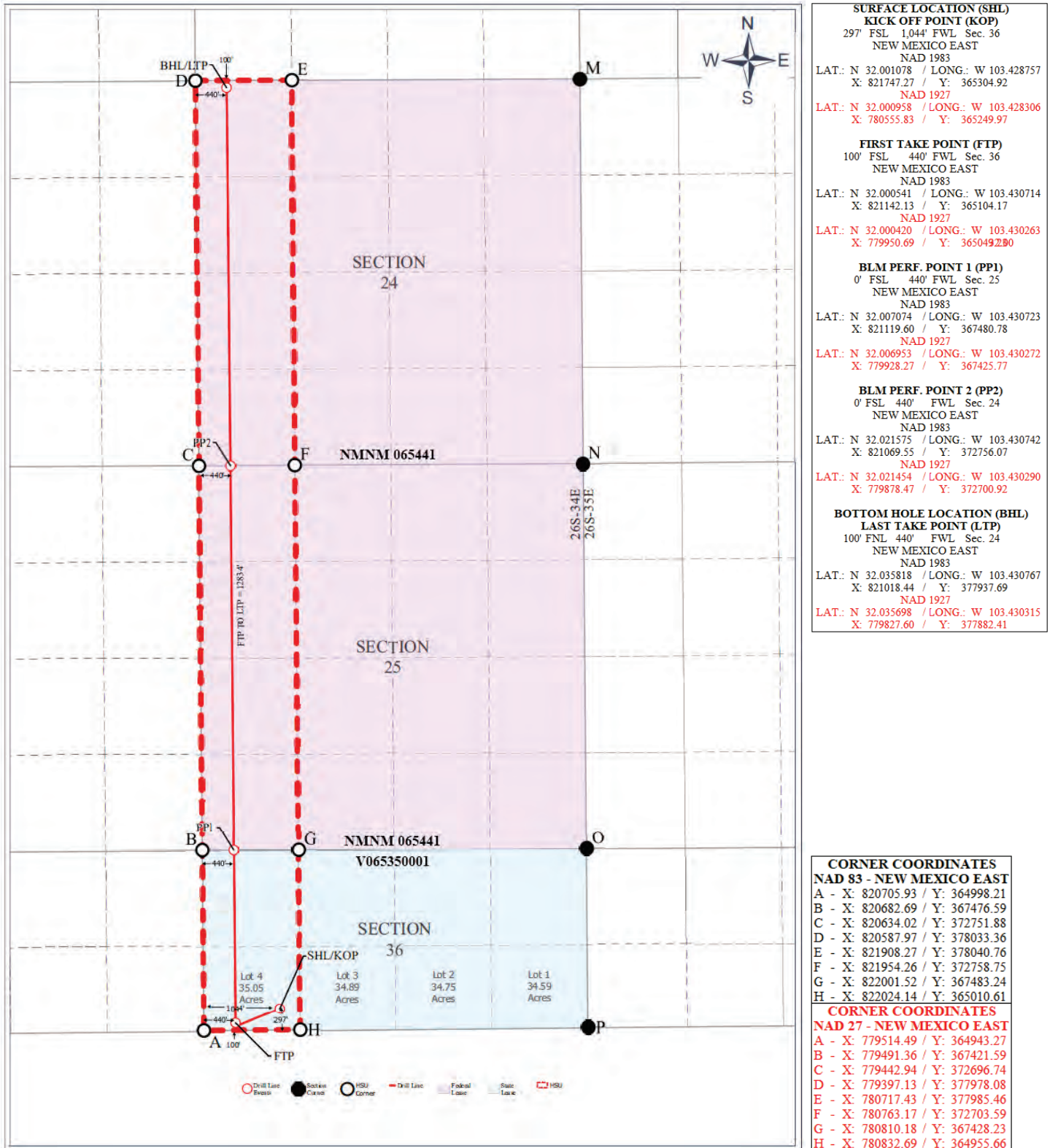
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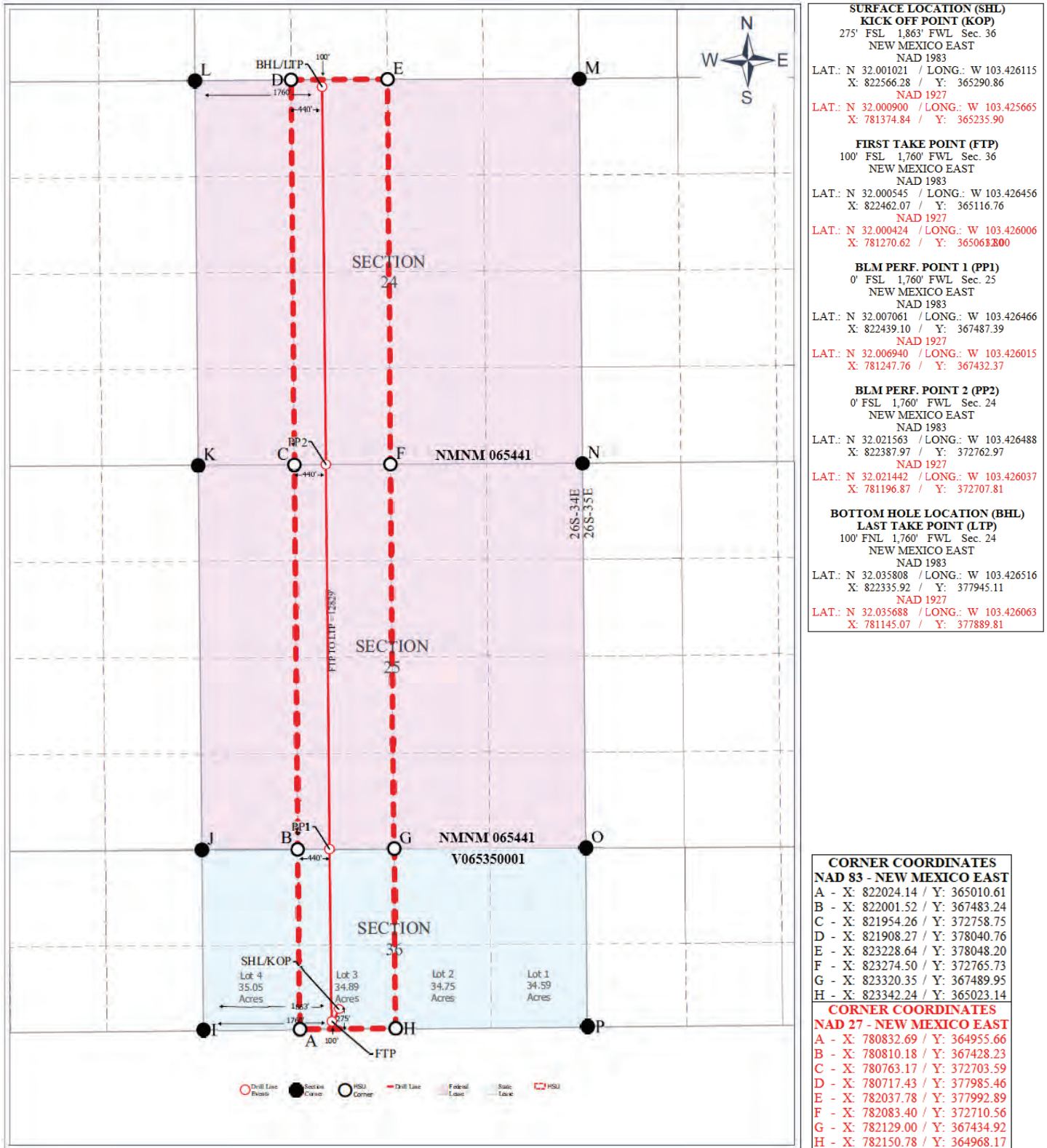






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|                                                                                                                                                                                                                                       |                                                                                                               |                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Santa Fe Main Office<br>Phone: (505) 476-3441<br>General Information<br>Phone: (505) 629-6116<br><br>Online Phone Directory Visit:<br><a href="https://www.emnrd.nm.gov/ocd/contact-us/">https://www.emnrd.nm.gov/ocd/contact-us/</a> | State of New Mexico<br>Energy, Minerals & Natural Resources<br>Department<br><b>OIL CONSERVATION DIVISION</b> | <div style="text-align: right;"> <b>C-102</b><br/>           Revised July 9, 2024<br/>           Submit Electronically<br/>           via OCD Permitting         </div> <div>           Submittal Type:           <div style="border: 1px solid black; padding: 2px; margin-top: 5px;"> <input checked="" type="checkbox"/> Initial Submittal<br/> <input type="checkbox"/> Amended Report<br/> <input type="checkbox"/> As Drilled           </div> </div> |
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**WELL LOCATION INFORMATION**

|                                                                                                                                                        |                                                 |                                                                                                                                                                   |
|--------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| API Number                                                                                                                                             | Pool Code<br>96672                              | Pool Name<br>WC-025 G-08 S233412K; Bone Spring                                                                                                                    |
| Property Code                                                                                                                                          | Property Name<br>David 36-24 Federal Com        | Well Number<br>123H                                                                                                                                               |
| OGRID No.<br>329689                                                                                                                                    | Operator Name<br>Tumbler Operating Partners LLC | Ground Level Elevation<br>3,189'                                                                                                                                  |
| Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal |                                                 | Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

**Surface Location**

|    |               |                 |              |          |                          |                            |                         |                           |               |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|
| UL | Section<br>36 | Township<br>26S | Range<br>34E | Lot<br>2 | Ft. from N/S<br>274' FSL | Ft. from E/W<br>2,356' FEL | Latitude<br>N 32.001021 | Longitude<br>W 103.422717 | County<br>Lea |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|

**Bottom Hole Location**

|         |               |                 |              |     |                          |                            |                         |                           |               |
|---------|---------------|-----------------|--------------|-----|--------------------------|----------------------------|-------------------------|---------------------------|---------------|
| UL<br>B | Section<br>24 | Township<br>26S | Range<br>34E | Lot | Ft. from N/S<br>100' FNL | Ft. from E/W<br>2,200' FEL | Latitude<br>N 32.035794 | Longitude<br>W 103.422209 | County<br>Lea |
|---------|---------------|-----------------|--------------|-----|--------------------------|----------------------------|-------------------------|---------------------------|---------------|

|                           |                                   |                   |                                                                                                               |                         |
|---------------------------|-----------------------------------|-------------------|---------------------------------------------------------------------------------------------------------------|-------------------------|
| Dedicated Acres<br>394.75 | Infill or Defining Well<br>Infill | Defining Well API | Overlapping Spacing Unit (Y/N)<br>N                                                                           | Consolidation Code<br>C |
| Order Numbers.            |                                   |                   | Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |                         |

**Kick Off Point (KOP)**

|    |               |                 |              |          |                          |                            |                         |                           |               |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|
| UL | Section<br>36 | Township<br>26S | Range<br>34E | Lot<br>2 | Ft. from N/S<br>274' FSL | Ft. from E/W<br>2,356' FEL | Latitude<br>N 32.001021 | Longitude<br>W 103.422717 | County<br>Lea |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|

**First Take Point (FTP)**

|    |               |                 |              |          |                          |                            |                         |                           |               |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|
| UL | Section<br>36 | Township<br>26S | Range<br>34E | Lot<br>2 | Ft. from N/S<br>100' FSL | Ft. from E/W<br>2,200' FEL | Latitude<br>N 32.000548 | Longitude<br>W 103.422223 | County<br>Lea |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|

**Last Take Point (LTP)**

|         |               |                 |              |     |                          |                            |                         |                           |               |
|---------|---------------|-----------------|--------------|-----|--------------------------|----------------------------|-------------------------|---------------------------|---------------|
| UL<br>B | Section<br>24 | Township<br>26S | Range<br>34E | Lot | Ft. from N/S<br>100' FNL | Ft. from E/W<br>2,200' FEL | Latitude<br>N 32.035794 | Longitude<br>W 103.422209 | County<br>Lea |
|---------|---------------|-----------------|--------------|-----|--------------------------|----------------------------|-------------------------|---------------------------|---------------|

|                                                                        |                                                                                                    |                         |
|------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|-------------------------|
| Unitized Area or Area of Uniform Interest<br>Communitization Agreement | Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: |
|------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|-------------------------|

**OPERATOR CERTIFICATIONS**

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Signature

Date

Printed Name

Email Address

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Signature and Seal of Professional Surveyor

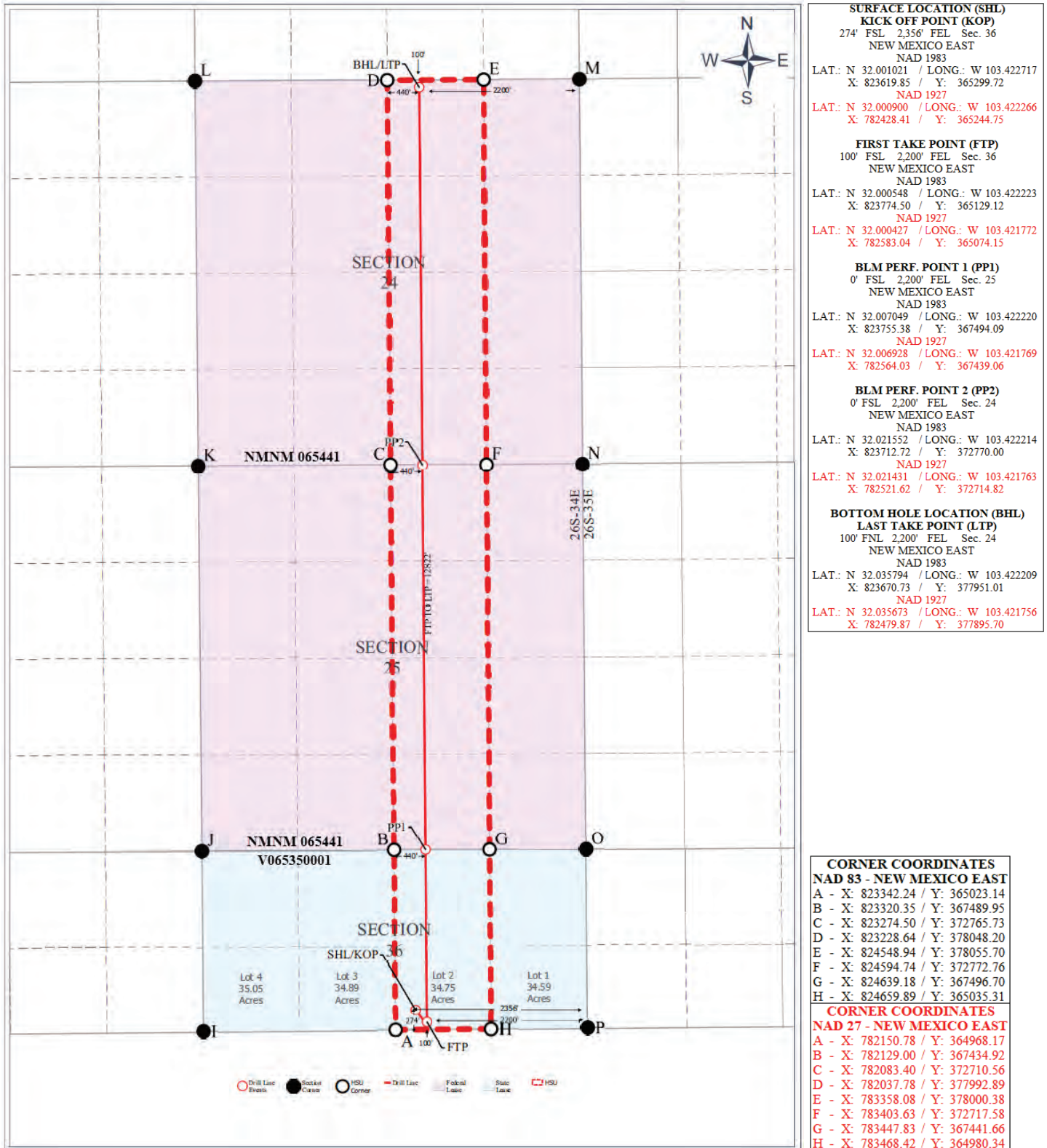
Certificate Number

Date of Survey

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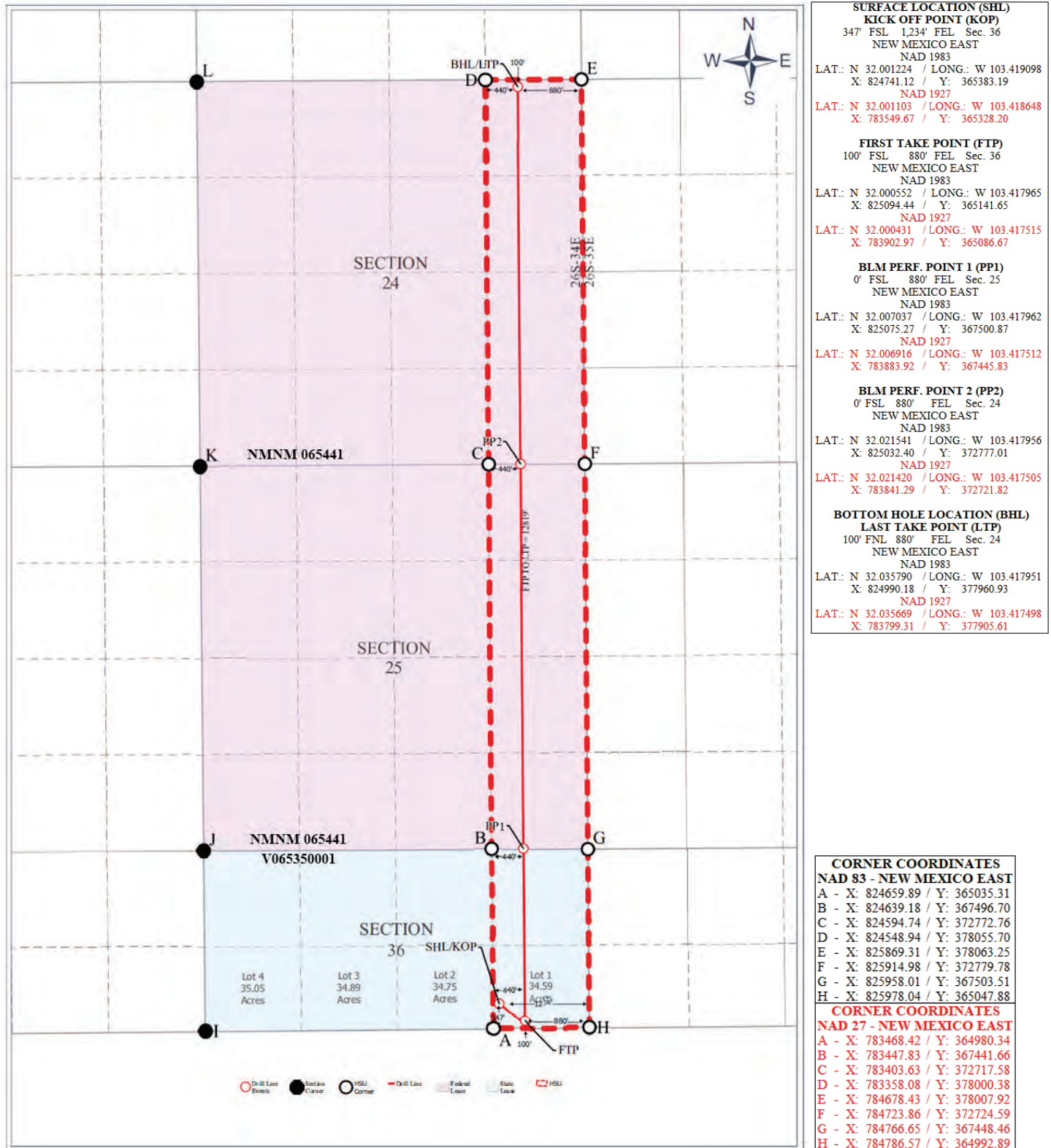






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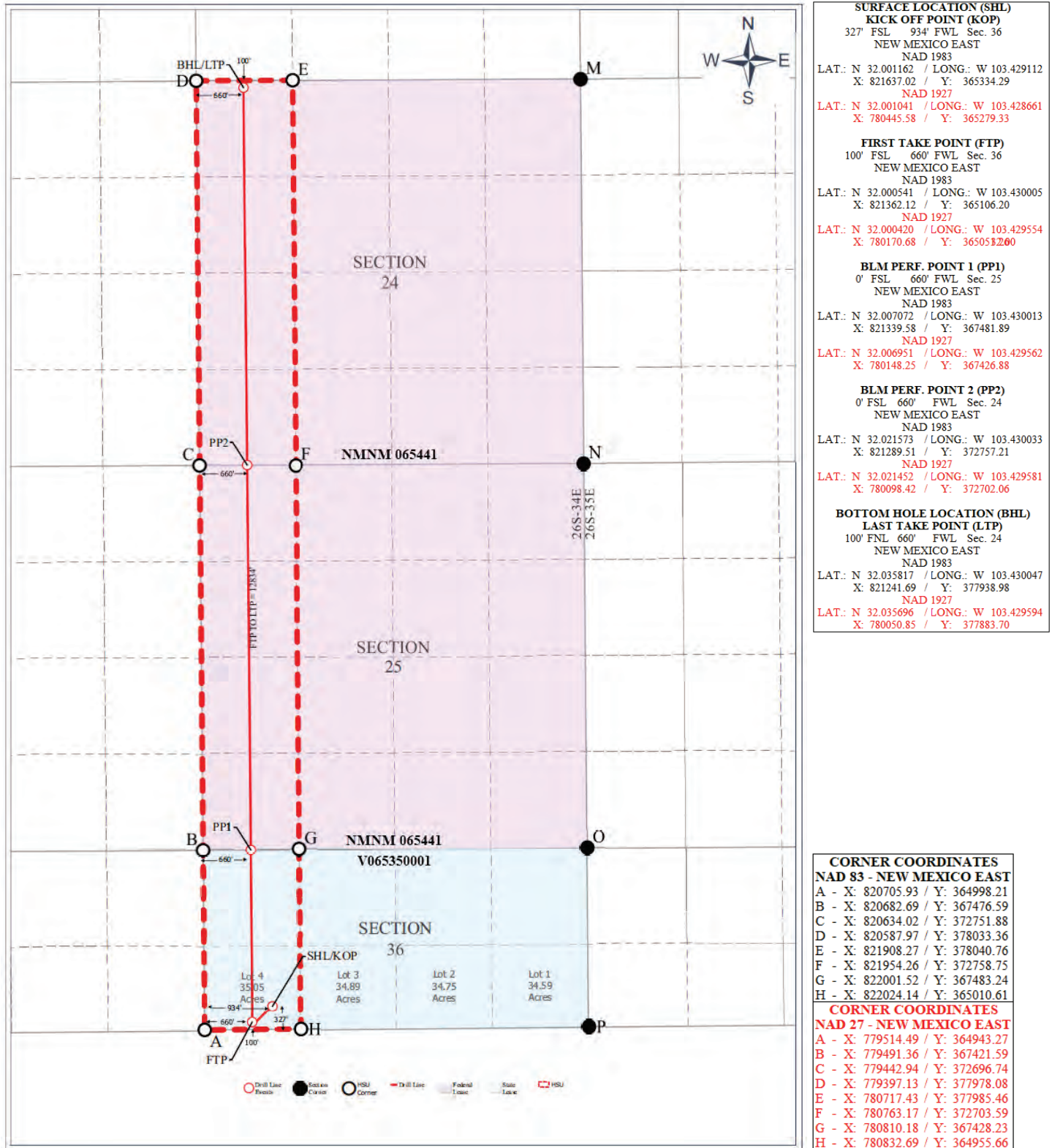






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|                                                                                                                                                                                                                                       |                                                                                                               |                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
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**WELL LOCATION INFORMATION**

|                                                                                                                                                        |                                                 |                                                                                                                                                                   |
|--------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| API Number                                                                                                                                             | Pool Code<br>96672                              | Pool Name<br>WC-025 G-08 S233412K; Bone Spring                                                                                                                    |
| Property Code                                                                                                                                          | Property Name<br>David 36-24 Federal Com        | Well Number<br>132H                                                                                                                                               |
| OGRID No.<br>329689                                                                                                                                    | Operator Name<br>Tumbler Operating Partners LLC | Ground Level Elevation<br>3,195'                                                                                                                                  |
| Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal |                                                 | Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

**Surface Location**

|    |               |                 |              |          |                          |                            |                         |                           |               |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|
| UL | Section<br>36 | Township<br>26S | Range<br>34E | Lot<br>3 | Ft. from N/S<br>305' FSL | Ft. from E/W<br>1,753' FWL | Latitude<br>N 32.001104 | Longitude<br>W 103.426470 | County<br>Lea |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|

**Bottom Hole Location**

|         |               |                 |              |     |                          |                            |                         |                           |               |
|---------|---------------|-----------------|--------------|-----|--------------------------|----------------------------|-------------------------|---------------------------|---------------|
| UL<br>C | Section<br>24 | Township<br>26S | Range<br>34E | Lot | Ft. from N/S<br>100' FNL | Ft. from E/W<br>1,980' FWL | Latitude<br>N 32.035802 | Longitude<br>W 103.425785 | County<br>Lea |
|---------|---------------|-----------------|--------------|-----|--------------------------|----------------------------|-------------------------|---------------------------|---------------|

|                           |                                     |                   |                                                                                                               |                         |
|---------------------------|-------------------------------------|-------------------|---------------------------------------------------------------------------------------------------------------|-------------------------|
| Dedicated Acres<br>394.89 | Infill or Defining Well<br>Defining | Defining Well API | Overlapping Spacing Unit (Y/N)<br>N                                                                           | Consolidation Code<br>C |
| Order Numbers.            |                                     |                   | Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |                         |

**Kick Off Point (KOP)**

|    |               |                 |              |          |                          |                            |                         |                           |               |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|
| UL | Section<br>36 | Township<br>26S | Range<br>34E | Lot<br>3 | Ft. from N/S<br>305' FSL | Ft. from E/W<br>1,753' FWL | Latitude<br>N 32.001104 | Longitude<br>W 103.426470 | County<br>Lea |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|

**First Take Point (FTP)**

|    |               |                 |              |          |                          |                            |                         |                           |               |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|
| UL | Section<br>36 | Township<br>26S | Range<br>34E | Lot<br>3 | Ft. from N/S<br>100' FSL | Ft. from E/W<br>1,980' FWL | Latitude<br>N 32.000545 | Longitude<br>W 103.425747 | County<br>Lea |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|

**Last Take Point (LTP)**

|         |               |                 |              |     |                          |                            |                         |                           |               |
|---------|---------------|-----------------|--------------|-----|--------------------------|----------------------------|-------------------------|---------------------------|---------------|
| UL<br>C | Section<br>24 | Township<br>26S | Range<br>34E | Lot | Ft. from N/S<br>100' FNL | Ft. from E/W<br>1,980' FWL | Latitude<br>N 32.035802 | Longitude<br>W 103.425785 | County<br>Lea |
|---------|---------------|-----------------|--------------|-----|--------------------------|----------------------------|-------------------------|---------------------------|---------------|

|                                                                        |                                                                                                    |                         |
|------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|-------------------------|
| Unitized Area or Area of Uniform Interest<br>Communitization Agreement | Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: |
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Date

Printed Name

Email Address

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Signature and Seal of Professional Surveyor

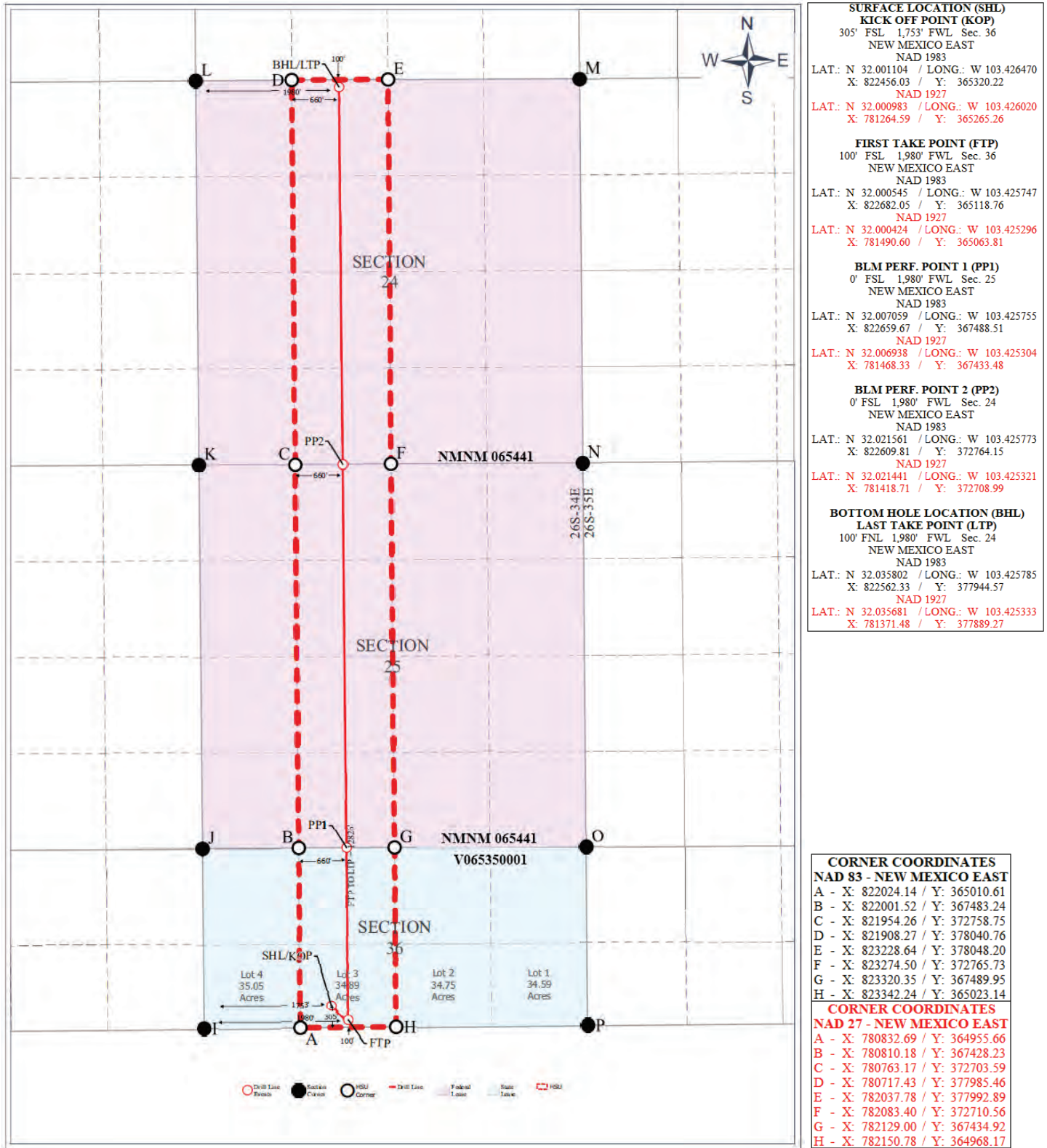
Certificate Number

Date of Survey

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|                                                                                                                                                                                                                                       |                                                                                                               |                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
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**WELL LOCATION INFORMATION**

|                                                                                                                                                        |                                                 |                                                                                                                                                                   |
|--------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| API Number                                                                                                                                             | Pool Code<br>96672                              | Pool Name<br>WC-025 G-08 S233412K; Bone Spring                                                                                                                    |
| Property Code                                                                                                                                          | Property Name<br>David 36-24 Federal Com        | Well Number<br>133H                                                                                                                                               |
| OGRID No.<br>329689                                                                                                                                    | Operator Name<br>Tumbler Operating Partners LLC | Ground Level Elevation<br>3,191'                                                                                                                                  |
| Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal |                                                 | Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

**Surface Location**

|    |               |                 |              |          |                          |                            |                         |                           |               |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|
| UL | Section<br>36 | Township<br>26S | Range<br>34E | Lot<br>2 | Ft. from N/S<br>304' FSL | Ft. from E/W<br>2,466' FEL | Latitude<br>N 32.001104 | Longitude<br>W 103.423072 | County<br>Lea |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|

**Bottom Hole Location**

|         |               |                 |              |     |                          |                            |                         |                           |               |
|---------|---------------|-----------------|--------------|-----|--------------------------|----------------------------|-------------------------|---------------------------|---------------|
| UL<br>B | Section<br>24 | Township<br>26S | Range<br>34E | Lot | Ft. from N/S<br>100' FNL | Ft. from E/W<br>1,980' FEL | Latitude<br>N 32.035796 | Longitude<br>W 103.421501 | County<br>Lea |
|---------|---------------|-----------------|--------------|-----|--------------------------|----------------------------|-------------------------|---------------------------|---------------|

|                           |                                     |                   |                                                                                                               |                         |
|---------------------------|-------------------------------------|-------------------|---------------------------------------------------------------------------------------------------------------|-------------------------|
| Dedicated Acres<br>394.75 | Infill or Defining Well<br>Defining | Defining Well API | Overlapping Spacing Unit (Y/N)<br>N                                                                           | Consolidation Code<br>C |
| Order Numbers.            |                                     |                   | Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |                         |

**Kick Off Point (KOP)**

|    |               |                 |              |          |                          |                            |                         |                           |               |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|
| UL | Section<br>36 | Township<br>26S | Range<br>34E | Lot<br>2 | Ft. from N/S<br>304' FSL | Ft. from E/W<br>2,466' FEL | Latitude<br>N 32.001104 | Longitude<br>W 103.423072 | County<br>Lea |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|

**First Take Point (FTP)**

|    |               |                 |              |          |                          |                            |                         |                           |               |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|
| UL | Section<br>36 | Township<br>26S | Range<br>34E | Lot<br>2 | Ft. from N/S<br>100' FSL | Ft. from E/W<br>1,980' FEL | Latitude<br>N 32.000549 | Longitude<br>W 103.421513 | County<br>Lea |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|

**Last Take Point (LTP)**

|         |               |                 |              |     |                          |                            |                         |                           |               |
|---------|---------------|-----------------|--------------|-----|--------------------------|----------------------------|-------------------------|---------------------------|---------------|
| UL<br>B | Section<br>24 | Township<br>26S | Range<br>34E | Lot | Ft. from N/S<br>100' FNL | Ft. from E/W<br>1,980' FEL | Latitude<br>N 32.035796 | Longitude<br>W 103.421501 | County<br>Lea |
|---------|---------------|-----------------|--------------|-----|--------------------------|----------------------------|-------------------------|---------------------------|---------------|

|                                                                        |                                                                                                    |                         |
|------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|-------------------------|
| Unitized Area or Area of Uniform Interest<br>Communitization Agreement | Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: |
|------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|-------------------------|

**OPERATOR CERTIFICATIONS**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

Email Address \_\_\_\_\_

**SURVEYOR CERTIFICATIONS**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor \_\_\_\_\_

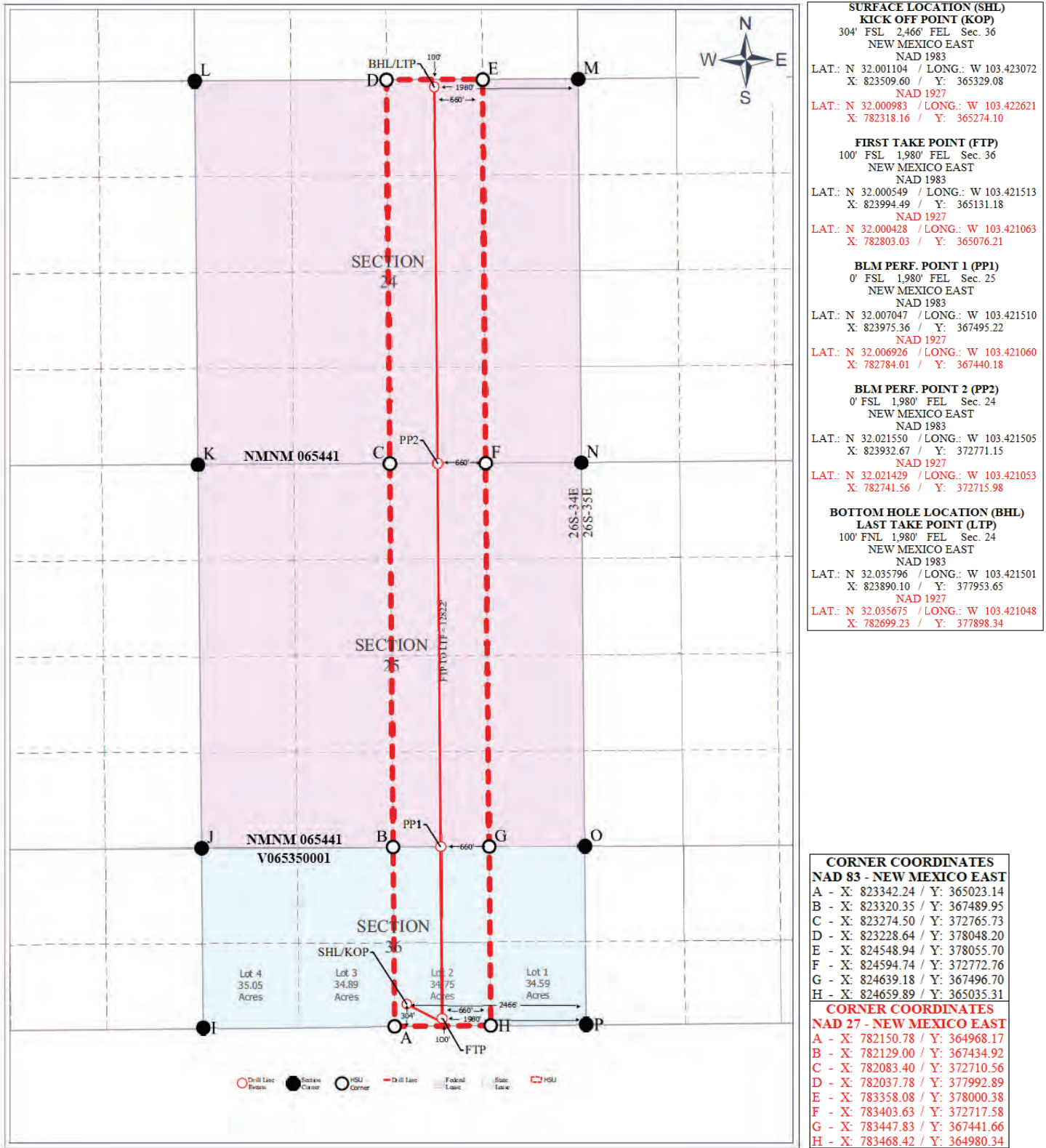
Certificate Number \_\_\_\_\_

Date of Survey \_\_\_\_\_

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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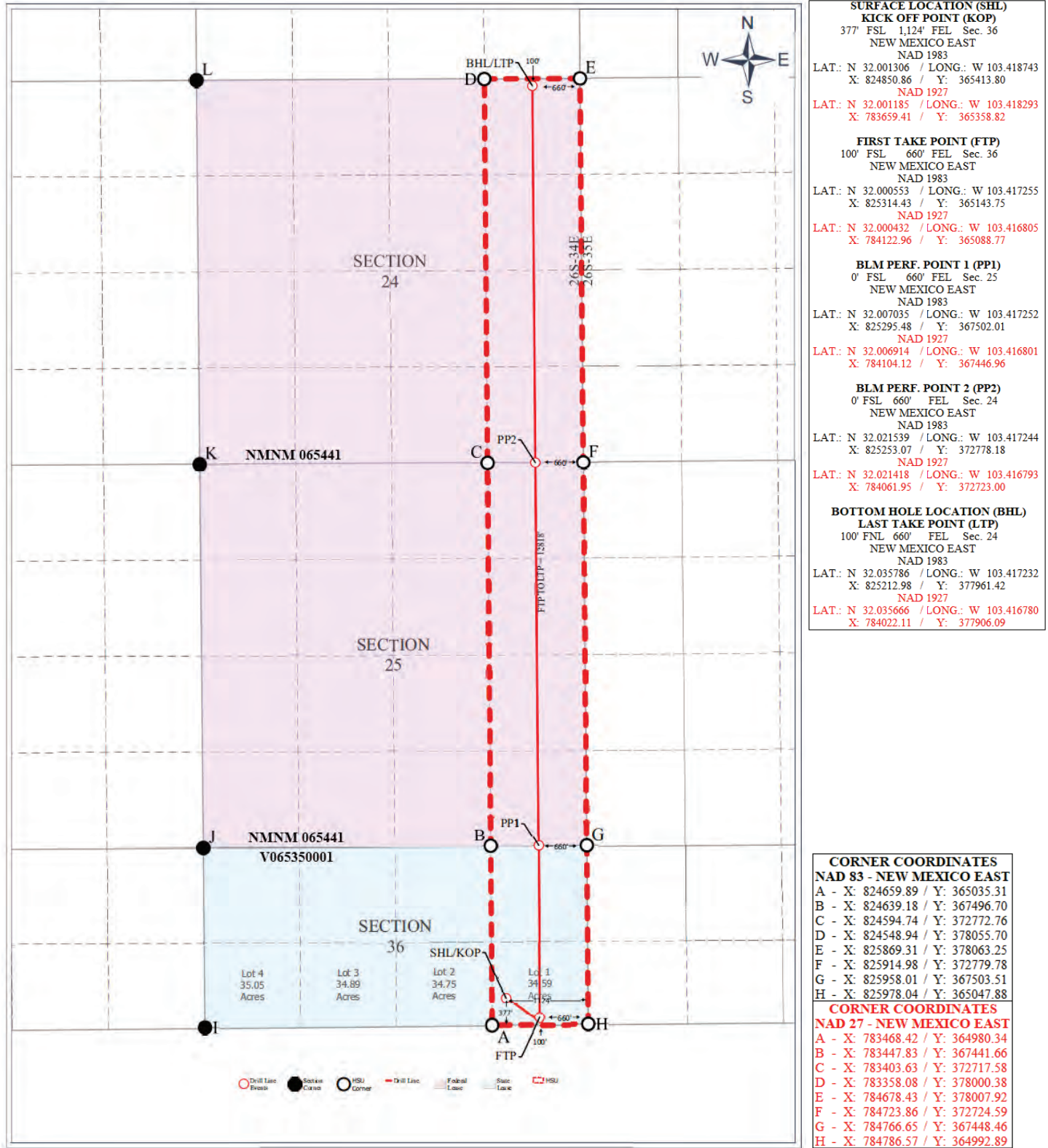






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|                                                                                                                                                                                                                                       |                                                                                                               |                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Santa Fe Main Office<br>Phone: (505) 476-3441<br>General Information<br>Phone: (505) 629-6116<br><br>Online Phone Directory Visit:<br><a href="https://www.emnrd.nm.gov/ocd/contact-us/">https://www.emnrd.nm.gov/ocd/contact-us/</a> | State of New Mexico<br>Energy, Minerals & Natural Resources<br>Department<br><b>OIL CONSERVATION DIVISION</b> | <div style="text-align: right;"> <b>C-102</b><br/>           Revised July 9, 2024<br/>           Submit Electronically<br/>           via OCD Permitting         </div> <div>           Submittal Type:           <div style="border: 1px solid black; padding: 2px; margin-top: 5px;"> <input checked="" type="checkbox"/> Initial Submittal<br/> <input type="checkbox"/> Amended Report<br/> <input type="checkbox"/> As Drilled           </div> </div> |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

**WELL LOCATION INFORMATION**

|                                                                                                                                                        |                                                 |                                                                                                                                                                   |
|--------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| API Number                                                                                                                                             | Pool Code<br>96672                              | Pool Name<br>WC-025 G-08 S233412K; Bone Spring                                                                                                                    |
| Property Code                                                                                                                                          | Property Name<br>David 36-24 Federal Com        | Well Number<br>135H                                                                                                                                               |
| OGRID No.<br>329689                                                                                                                                    | Operator Name<br>Tumbler Operating Partners LLC | Ground Level Elevation<br>3,202'                                                                                                                                  |
| Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal |                                                 | Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

**Surface Location**

|    |               |                 |              |          |                          |                            |                         |                           |               |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|
| UL | Section<br>36 | Township<br>26S | Range<br>34E | Lot<br>4 | Ft. from N/S<br>297' FSL | Ft. from E/W<br>1,014' FWL | Latitude<br>N 32.001079 | Longitude<br>W 103.428854 | County<br>Lea |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|

**Bottom Hole Location**

|         |               |                 |              |     |                          |                          |                         |                           |               |
|---------|---------------|-----------------|--------------|-----|--------------------------|--------------------------|-------------------------|---------------------------|---------------|
| UL<br>D | Section<br>24 | Township<br>26S | Range<br>34E | Lot | Ft. from N/S<br>100' FNL | Ft. from E/W<br>660' FWL | Latitude<br>N 32.035817 | Longitude<br>W 103.430047 | County<br>Lea |
|---------|---------------|-----------------|--------------|-----|--------------------------|--------------------------|-------------------------|---------------------------|---------------|

|                           |                                   |                   |                                                                                                               |                         |
|---------------------------|-----------------------------------|-------------------|---------------------------------------------------------------------------------------------------------------|-------------------------|
| Dedicated Acres<br>395.05 | Infill or Defining Well<br>Infill | Defining Well API | Overlapping Spacing Unit (Y/N)<br>N                                                                           | Consolidation Code<br>C |
| Order Numbers.            |                                   |                   | Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |                         |

**Kick Off Point (KOP)**

|    |               |                 |              |          |                          |                            |                         |                           |               |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|
| UL | Section<br>36 | Township<br>26S | Range<br>34E | Lot<br>4 | Ft. from N/S<br>297' FSL | Ft. from E/W<br>1,014' FWL | Latitude<br>N 32.001079 | Longitude<br>W 103.428854 | County<br>Lea |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|

**First Take Point (FTP)**

|    |               |                 |              |          |                          |                          |                         |                           |               |
|----|---------------|-----------------|--------------|----------|--------------------------|--------------------------|-------------------------|---------------------------|---------------|
| UL | Section<br>36 | Township<br>26S | Range<br>34E | Lot<br>4 | Ft. from N/S<br>100' FSL | Ft. from E/W<br>660' FWL | Latitude<br>N 32.000541 | Longitude<br>W 103.430005 | County<br>Lea |
|----|---------------|-----------------|--------------|----------|--------------------------|--------------------------|-------------------------|---------------------------|---------------|

**Last Take Point (LTP)**

|         |               |                 |              |     |                          |                          |                         |                           |               |
|---------|---------------|-----------------|--------------|-----|--------------------------|--------------------------|-------------------------|---------------------------|---------------|
| UL<br>D | Section<br>24 | Township<br>26S | Range<br>34E | Lot | Ft. from N/S<br>100' FNL | Ft. from E/W<br>660' FWL | Latitude<br>N 32.035817 | Longitude<br>W 103.430047 | County<br>Lea |
|---------|---------------|-----------------|--------------|-----|--------------------------|--------------------------|-------------------------|---------------------------|---------------|

|                                                                        |                                                                                                    |                         |
|------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|-------------------------|
| Unitized Area or Area of Uniform Interest<br>Communitization Agreement | Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: |
|------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|-------------------------|

**OPERATOR CERTIFICATIONS**

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Signature

Date

Printed Name

Email Address

**SURVEYOR CERTIFICATIONS**

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Signature and Seal of Professional Surveyor

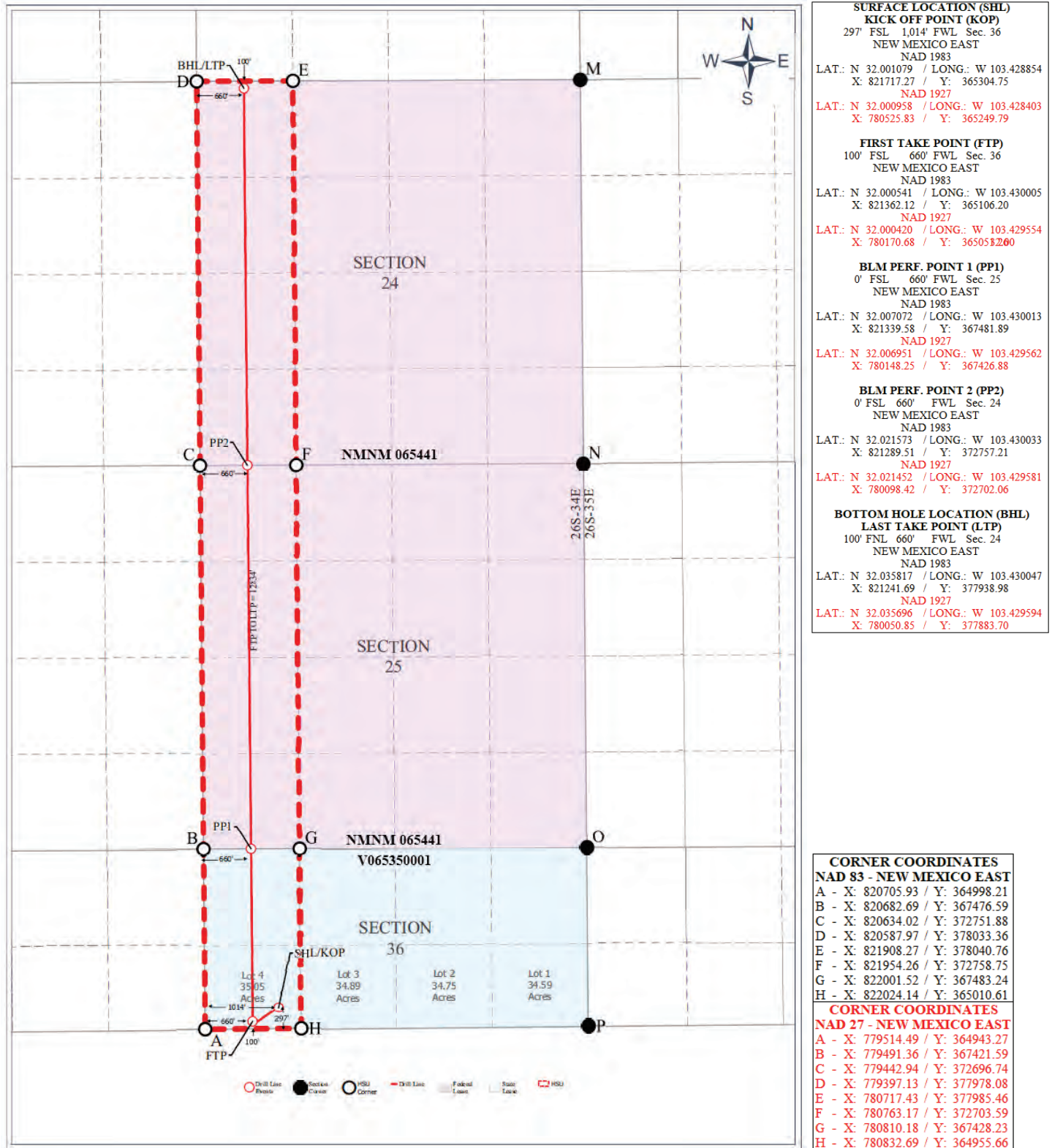
Certificate Number

Date of Survey

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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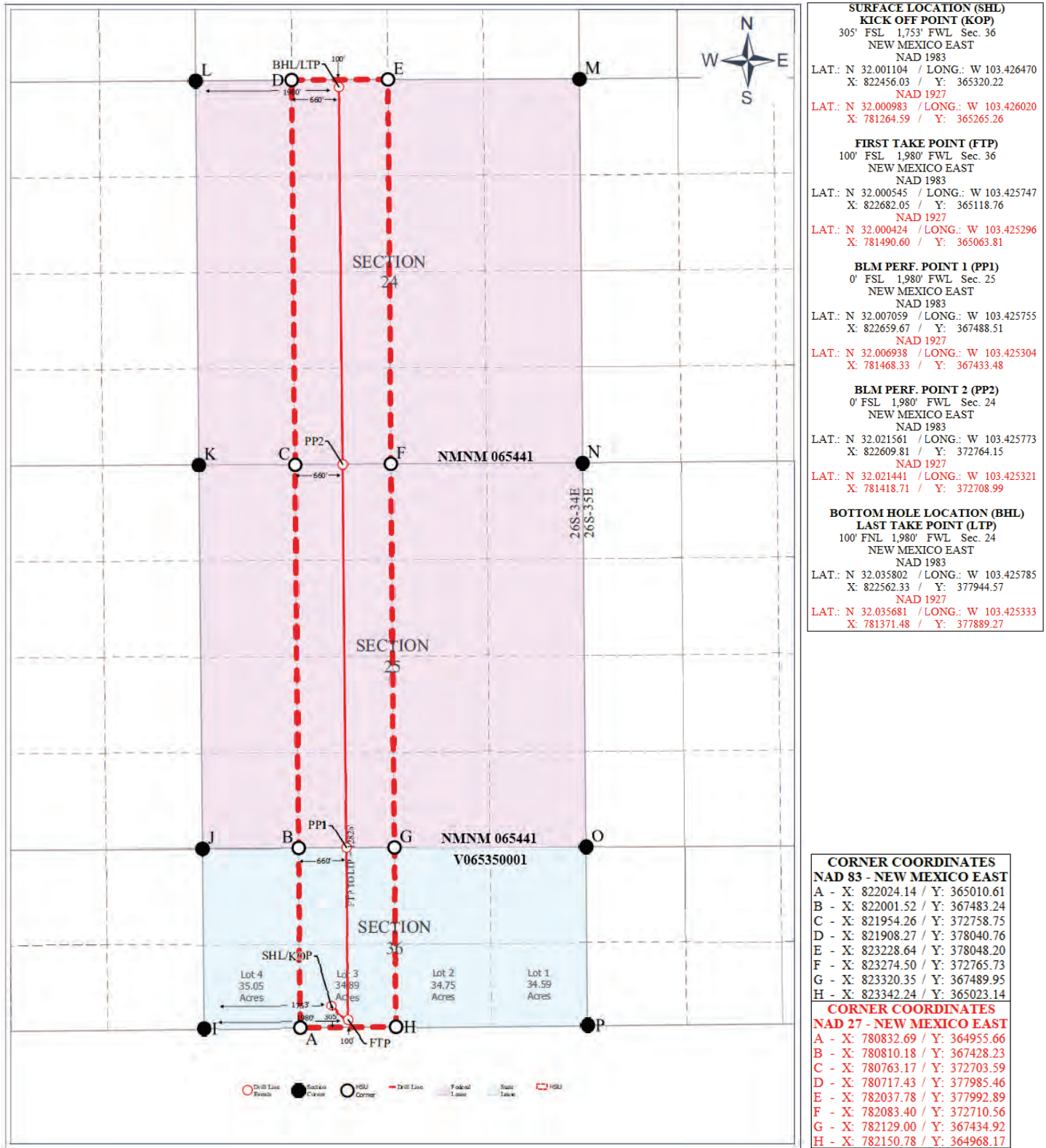






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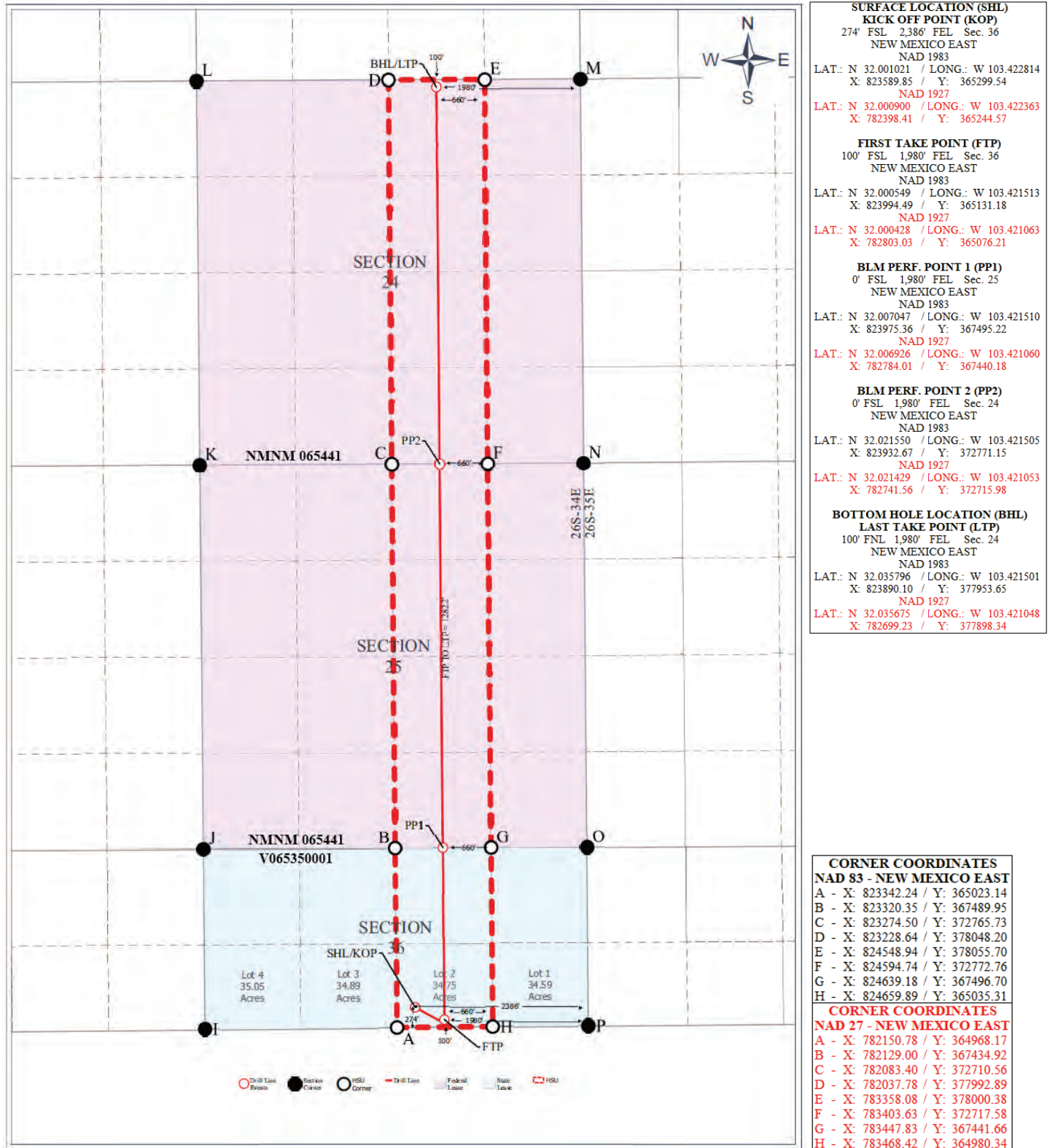






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|                                                                                                                                                                                                                                       |                                                                                                               |                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
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|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

**WELL LOCATION INFORMATION**

|                                                                                                                                                        |                                                 |                                                                                                                                                                   |
|--------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| API Number                                                                                                                                             | Pool Code<br>96672                              | Pool Name<br>WC-025 G-08 S233412K; Bone Spring                                                                                                                    |
| Property Code                                                                                                                                          | Property Name<br>David 36-24 Federal Com        | Well Number<br>138H                                                                                                                                               |
| OGRID No.<br>329689                                                                                                                                    | Operator Name<br>Tumbler Operating Partners LLC | Ground Level Elevation<br>3,187'                                                                                                                                  |
| Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal |                                                 | Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

**Surface Location**

|    |               |                 |              |          |                          |                            |                         |                           |               |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|
| UL | Section<br>36 | Township<br>26S | Range<br>34E | Lot<br>1 | Ft. from N/S<br>377' FSL | Ft. from E/W<br>1,154' FEL | Latitude<br>N 32.001306 | Longitude<br>W 103.418840 | County<br>Lea |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|

**Bottom Hole Location**

|         |               |                 |              |     |                          |                          |                         |                           |               |
|---------|---------------|-----------------|--------------|-----|--------------------------|--------------------------|-------------------------|---------------------------|---------------|
| UL<br>A | Section<br>24 | Township<br>26S | Range<br>34E | Lot | Ft. from N/S<br>100' FNL | Ft. from E/W<br>660' FEL | Latitude<br>N 32.035786 | Longitude<br>W 103.417232 | County<br>Lea |
|---------|---------------|-----------------|--------------|-----|--------------------------|--------------------------|-------------------------|---------------------------|---------------|

|                           |                                   |                   |                                                                                                               |                         |
|---------------------------|-----------------------------------|-------------------|---------------------------------------------------------------------------------------------------------------|-------------------------|
| Dedicated Acres<br>394.59 | Infill or Defining Well<br>Infill | Defining Well API | Overlapping Spacing Unit (Y/N)<br>N                                                                           | Consolidation Code<br>C |
| Order Numbers.            |                                   |                   | Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |                         |

**Kick Off Point (KOP)**

|    |               |                 |              |          |                          |                            |                         |                           |               |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|
| UL | Section<br>36 | Township<br>26S | Range<br>34E | Lot<br>1 | Ft. from N/S<br>377' FSL | Ft. from E/W<br>1,154' FEL | Latitude<br>N 32.001306 | Longitude<br>W 103.418840 | County<br>Lea |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|

**First Take Point (FTP)**

|    |               |                 |              |          |                          |                          |                         |                           |               |
|----|---------------|-----------------|--------------|----------|--------------------------|--------------------------|-------------------------|---------------------------|---------------|
| UL | Section<br>36 | Township<br>26S | Range<br>34E | Lot<br>1 | Ft. from N/S<br>100' FSL | Ft. from E/W<br>660' FEL | Latitude<br>N 32.000553 | Longitude<br>W 103.417255 | County<br>Lea |
|----|---------------|-----------------|--------------|----------|--------------------------|--------------------------|-------------------------|---------------------------|---------------|

**Last Take Point (LTP)**

|         |               |                 |              |     |                          |                          |                         |                           |               |
|---------|---------------|-----------------|--------------|-----|--------------------------|--------------------------|-------------------------|---------------------------|---------------|
| UL<br>A | Section<br>24 | Township<br>26S | Range<br>34E | Lot | Ft. from N/S<br>100' FNL | Ft. from E/W<br>660' FEL | Latitude<br>N 32.035786 | Longitude<br>W 103.417232 | County<br>Lea |
|---------|---------------|-----------------|--------------|-----|--------------------------|--------------------------|-------------------------|---------------------------|---------------|

|                                                                        |                                                                                                    |                         |
|------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|-------------------------|
| Unitized Area or Area of Uniform Interest<br>Communitization Agreement | Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: |
|------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|-------------------------|

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Date

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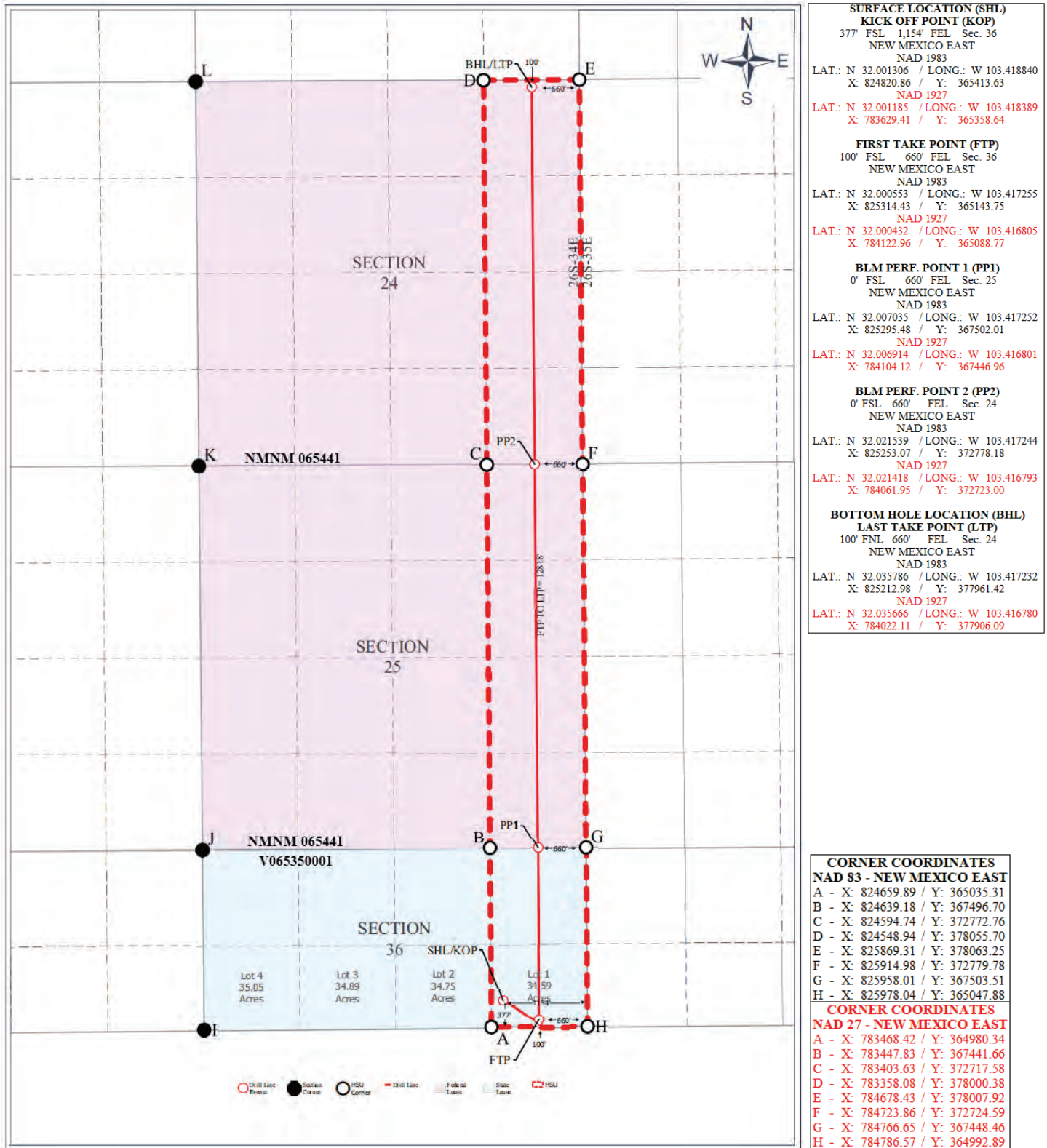
Certificate Number

Date of Survey

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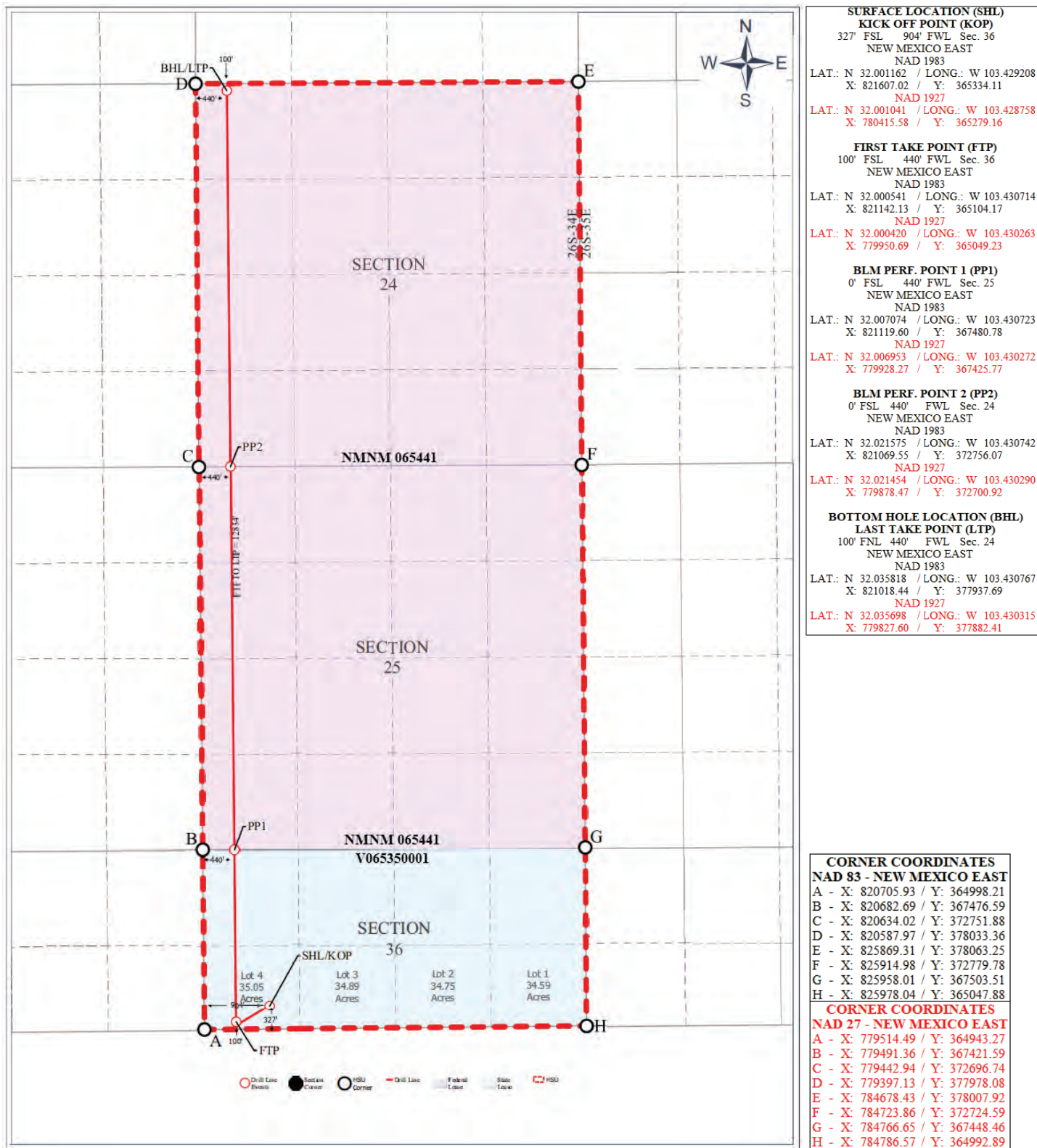






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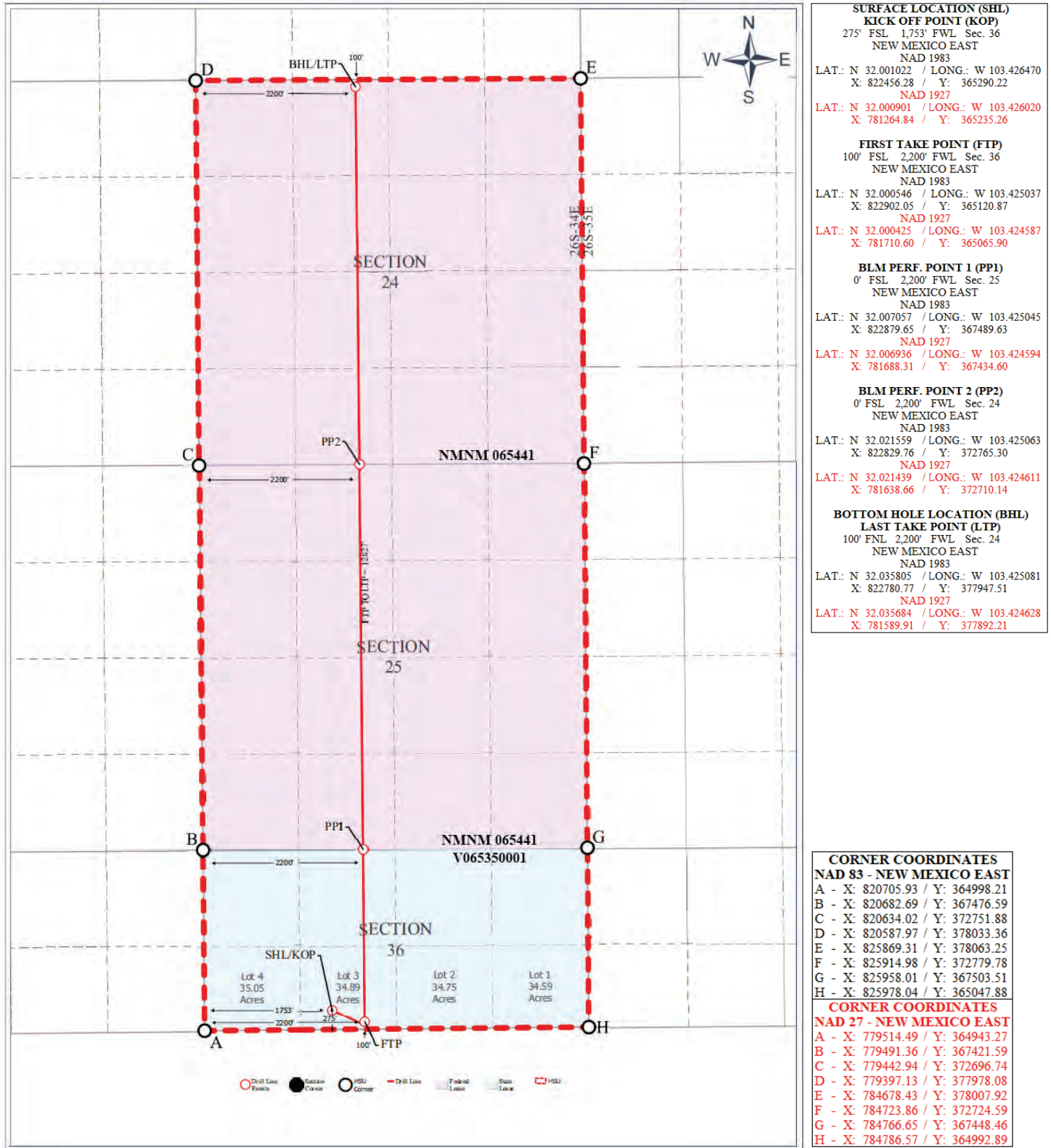
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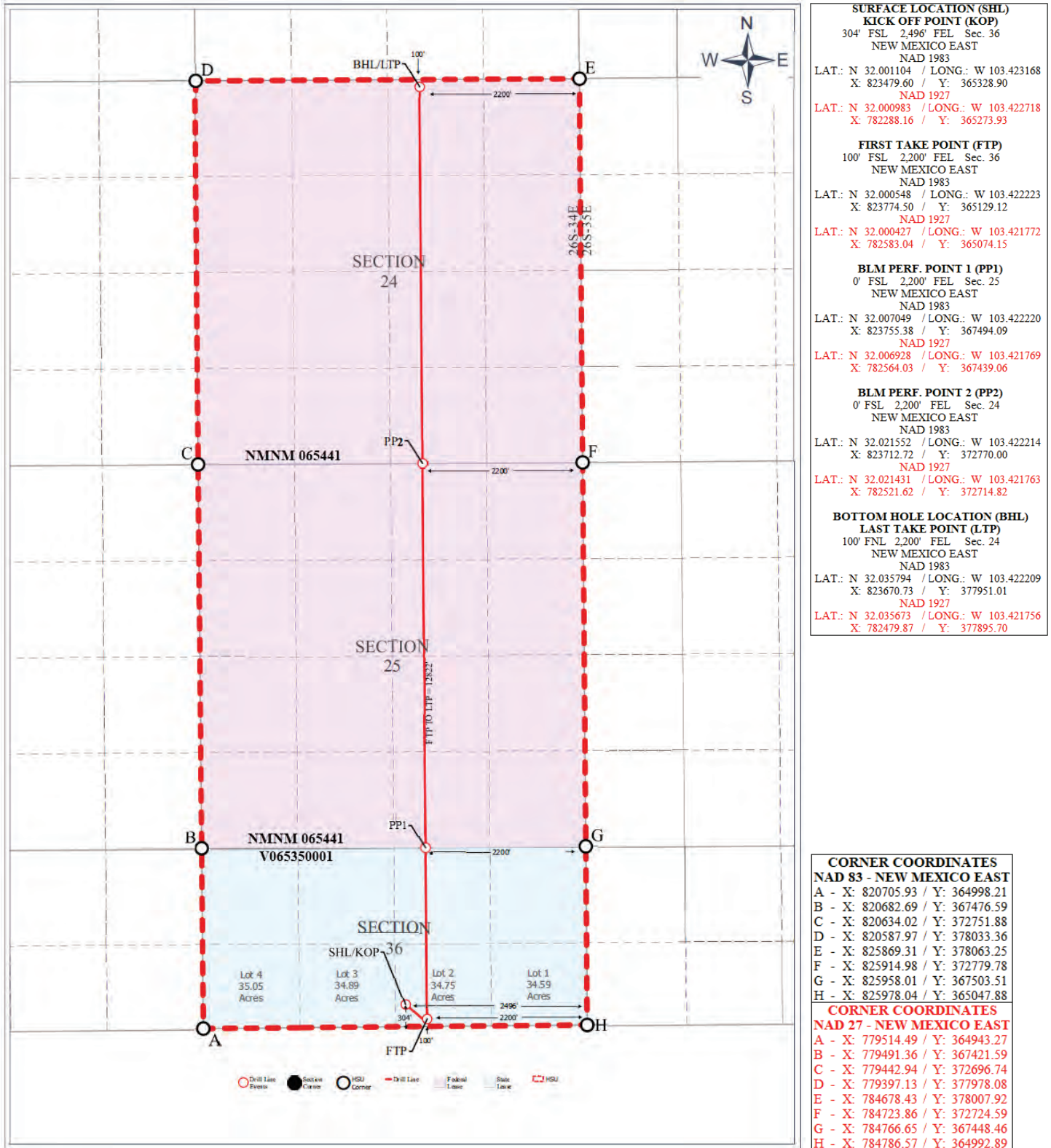






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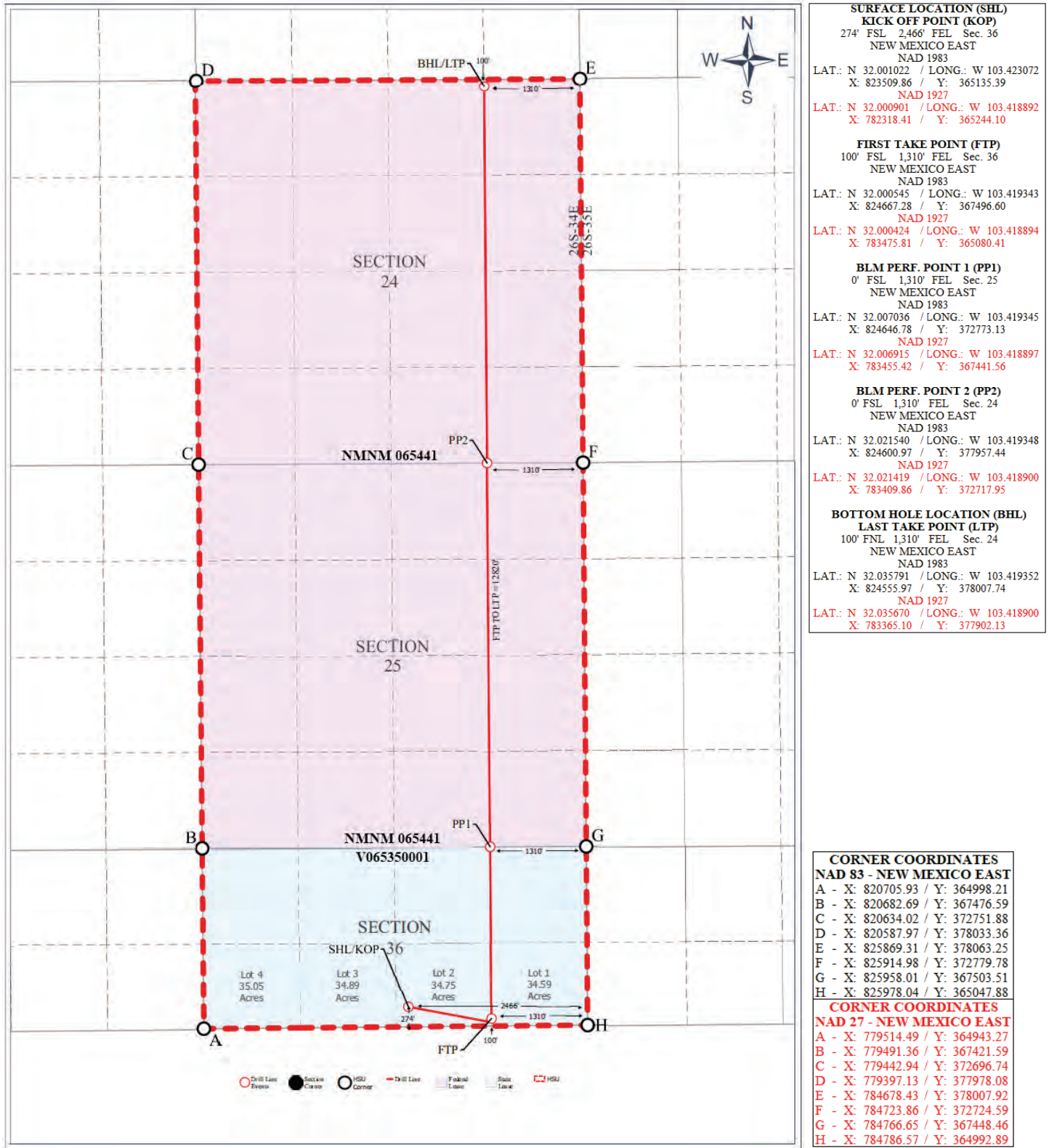
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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



|                                                                                                                                                                                                                                       |                                                                                                               |                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Santa Fe Main Office<br>Phone: (505) 476-3441<br>General Information<br>Phone: (505) 629-6116<br><br>Online Phone Directory Visit:<br><a href="https://www.emnrd.nm.gov/ocd/contact-us/">https://www.emnrd.nm.gov/ocd/contact-us/</a> | State of New Mexico<br>Energy, Minerals & Natural Resources<br>Department<br><b>OIL CONSERVATION DIVISION</b> | <div style="text-align: right;"> <b>C-102</b><br/>           Revised July 9, 2024<br/>           Submit Electronically<br/>           via OCD Permitting         </div> <div>           Submittal Type:           <div style="border: 1px solid black; padding: 2px; margin-top: 5px;"> <input checked="" type="checkbox"/> Initial Submittal<br/> <input type="checkbox"/> Amended Report<br/> <input type="checkbox"/> As Drilled           </div> </div> |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

**WELL LOCATION INFORMATION**

|                                                                                                                                                        |                                                 |                                                                                                                                                                   |
|--------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| API Number                                                                                                                                             | Pool Code<br>96776                              | Pool Name<br>JABALINA; WOLFCAMP, SOUTHWEST                                                                                                                        |
| Property Code                                                                                                                                          | Property Name<br>David 36-24 Federal Com        | Well Number<br>206H                                                                                                                                               |
| OGRID No.<br>329689                                                                                                                                    | Operator Name<br>Tumbler Operating Partners LLC | Ground Level Elevation<br>3,187'                                                                                                                                  |
| Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal |                                                 | Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

**Surface Location**

|    |               |                 |              |          |                          |                            |                         |                           |               |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|
| UL | Section<br>36 | Township<br>26S | Range<br>34E | Lot<br>1 | Ft. from N/S<br>274' FSL | Ft. from E/W<br>1,154' FEL | Latitude<br>N 32.001224 | Longitude<br>W 103.418840 | County<br>Lea |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|

**Bottom Hole Location**

|         |               |                 |              |     |                          |                          |                         |                           |               |
|---------|---------------|-----------------|--------------|-----|--------------------------|--------------------------|-------------------------|---------------------------|---------------|
| UL<br>A | Section<br>24 | Township<br>26S | Range<br>34E | Lot | Ft. from N/S<br>100' FNL | Ft. from E/W<br>440' FEL | Latitude<br>N 32.035785 | Longitude<br>W 103.416524 | County<br>Lea |
|---------|---------------|-----------------|--------------|-----|--------------------------|--------------------------|-------------------------|---------------------------|---------------|

|                             |                                   |                   |                                                                                                               |                         |
|-----------------------------|-----------------------------------|-------------------|---------------------------------------------------------------------------------------------------------------|-------------------------|
| Dedicated Acres<br>1,579.28 | Infill or Defining Well<br>Infill | Defining Well API | Overlapping Spacing Unit (Y/N)<br>N                                                                           | Consolidation Code<br>C |
| Order Numbers.              |                                   |                   | Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |                         |

**Kick Off Point (KOP)**

|    |               |                 |              |          |                          |                            |                         |                           |               |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|
| UL | Section<br>36 | Township<br>26S | Range<br>34E | Lot<br>1 | Ft. from N/S<br>274' FSL | Ft. from E/W<br>1,154' FEL | Latitude<br>N 32.001224 | Longitude<br>W 103.418840 | County<br>Lea |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|

**First Take Point (FTP)**

|    |               |                 |              |          |                          |                          |                         |                           |               |
|----|---------------|-----------------|--------------|----------|--------------------------|--------------------------|-------------------------|---------------------------|---------------|
| UL | Section<br>36 | Township<br>26S | Range<br>34E | Lot<br>1 | Ft. from N/S<br>100' FSL | Ft. from E/W<br>440' FEL | Latitude<br>N 32.000554 | Longitude<br>W 103.416546 | County<br>Lea |
|----|---------------|-----------------|--------------|----------|--------------------------|--------------------------|-------------------------|---------------------------|---------------|

**Last Take Point (LTP)**

|         |               |                 |              |     |                          |                          |                         |                           |               |
|---------|---------------|-----------------|--------------|-----|--------------------------|--------------------------|-------------------------|---------------------------|---------------|
| UL<br>A | Section<br>24 | Township<br>26S | Range<br>34E | Lot | Ft. from N/S<br>100' FNL | Ft. from E/W<br>440' FEL | Latitude<br>N 32.035785 | Longitude<br>W 103.416524 | County<br>Lea |
|---------|---------------|-----------------|--------------|-----|--------------------------|--------------------------|-------------------------|---------------------------|---------------|

|                                                                        |                                                                                                    |                         |
|------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|-------------------------|
| Unitized Area or Area of Uniform Interest<br>Communitization Agreement | Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: |
|------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|-------------------------|

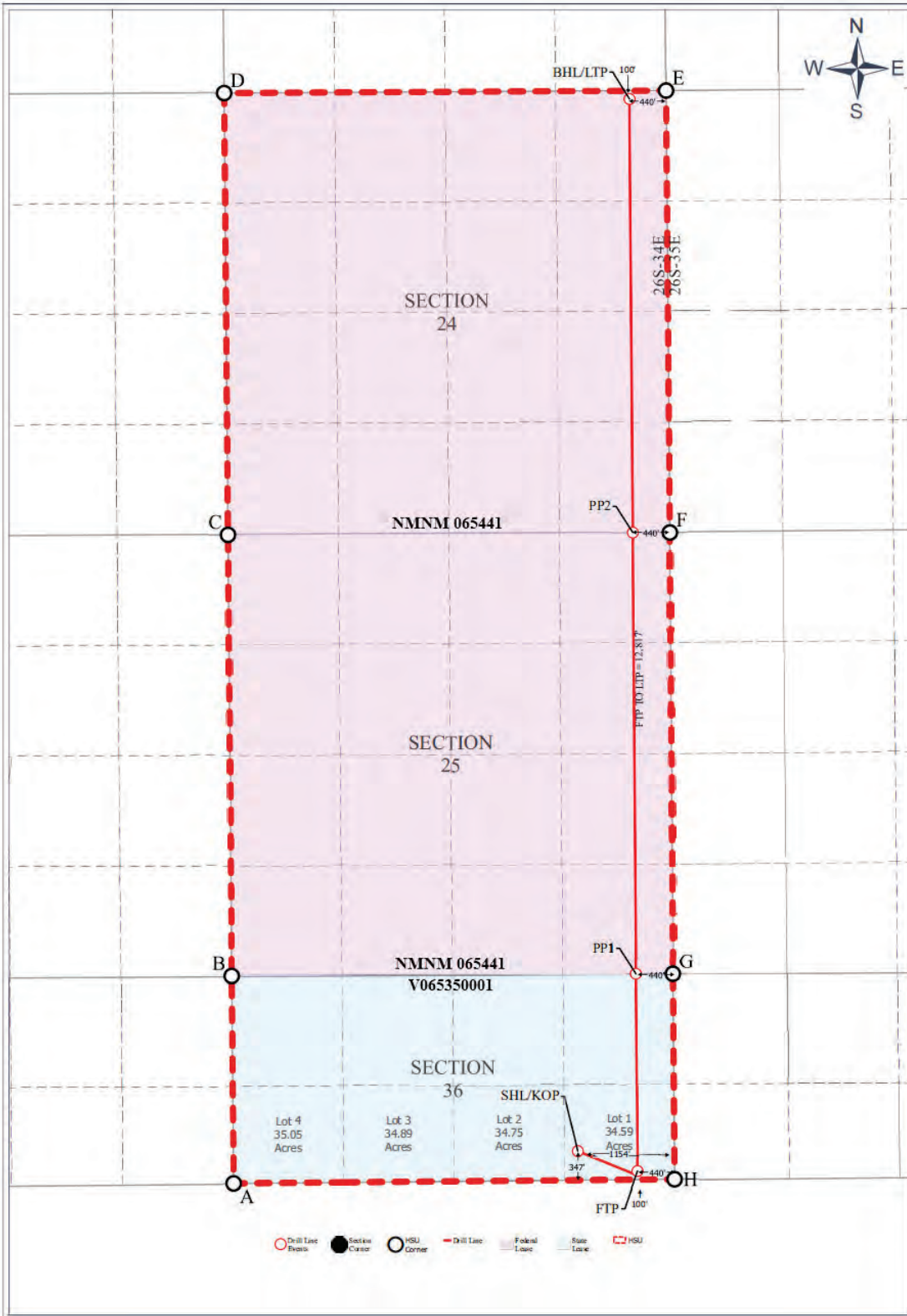
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |                                                                                                                                                                                                                                                                                                                                                                                               |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>OPERATOR CERTIFICATIONS</b><br><br><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i><br><br><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i><br><br><div> <div>Signature</div> <div>Date</div> </div> <div>Printed Name</div> <div>Email Address</div> | <b>SURVEYOR CERTIFICATIONS</b><br><br><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i><br><br><div>Signature and Seal of Professional Surveyor</div> <div> <div>Certificate Number</div> <div>Date of Survey</div> </div> |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



|                                         |
|-----------------------------------------|
| <b>SURFACE LOCATION (SHL)</b>           |
| <b>KICK OFF POINT (KOP)</b>             |
| 347' FSL 1,154' FEL Sec. 36             |
| NEW MEXICO EAST                         |
| NAD 1983                                |
| LAT.: N 32.001224 / LONG.: W 103.418840 |
| X: 824821.12 / Y: 365383.64             |
| NAD 1927                                |
| LAT.: N 32.001103 / LONG.: W 103.418389 |
| X: 783629.66 / Y: 365328.65             |
| <b>FIRST TAKE POINT (FTP)</b>           |
| 100' FSL 440' FEL Sec. 36               |
| NEW MEXICO EAST                         |
| NAD 1983                                |
| LAT.: N 32.000554 / LONG.: W 103.416546 |
| X: 825534.42 / Y: 365145.86             |
| NAD 1927                                |
| LAT.: N 32.000433 / LONG.: W 103.416095 |
| X: 784342.95 / Y: 365090.87             |
| <b>BLM PERF. POINT 1 (PP1)</b>          |
| 0' FSL 440' FEL Sec. 25                 |
| NEW MEXICO EAST                         |
| NAD 1983                                |
| LAT.: N 32.007033 / LONG.: W 103.416543 |
| X: 825515.24 / Y: 367503.14             |
| NAD 1927                                |
| LAT.: N 32.006912 / LONG.: W 103.416092 |
| X: 784323.88 / Y: 367448.09             |
| <b>BLM PERF. POINT 2 (PP2)</b>          |
| 0' FSL 440' FEL Sec. 24                 |
| NEW MEXICO EAST                         |
| NAD 1983                                |
| LAT.: N 32.021537 / LONG.: W 103.416537 |
| X: 825472.30 / Y: 372779.35             |
| NAD 1927                                |
| LAT.: N 32.021416 / LONG.: W 103.416086 |
| X: 784281.18 / Y: 372724.16             |
| <b>BOTTOM HOLE LOCATION (BHL)</b>       |
| <b>LAST TAKE POINT (LTP)</b>            |
| 100' FSL 440' FEL Sec. 24               |
| NEW MEXICO EAST                         |
| NAD 1983                                |
| LAT.: N 32.035785 / LONG.: W 103.416524 |
| X: 825432.28 / Y: 377962.64             |
| NAD 1927                                |
| LAT.: N 32.035664 / LONG.: W 103.416072 |
| X: 784241.40 / Y: 377907.32             |

|                                 |
|---------------------------------|
| <b>CORNER COORDINATES</b>       |
| <b>NAD 83 - NEW MEXICO EAST</b> |
| A - X: 820705.93 / Y: 364998.21 |
| B - X: 820682.69 / Y: 367476.59 |
| C - X: 820634.02 / Y: 372751.88 |
| D - X: 820587.97 / Y: 378033.36 |
| E - X: 825869.31 / Y: 378063.25 |
| F - X: 825914.98 / Y: 372779.78 |
| G - X: 825958.01 / Y: 367503.51 |
| H - X: 825978.04 / Y: 365047.88 |
| <b>CORNER COORDINATES</b>       |
| <b>NAD 27 - NEW MEXICO EAST</b> |
| A - X: 779514.49 / Y: 364943.27 |
| B - X: 779491.36 / Y: 367421.59 |
| C - X: 779442.94 / Y: 372696.74 |
| D - X: 779397.13 / Y: 377978.08 |
| E - X: 784678.43 / Y: 378007.92 |
| F - X: 784723.86 / Y: 372724.59 |
| G - X: 784766.65 / Y: 367448.46 |
| H - X: 784786.57 / Y: 364992.89 |



|                                                                                                                                                                                                                                       |                                                                                                               |                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Santa Fe Main Office<br>Phone: (505) 476-3441<br>General Information<br>Phone: (505) 629-6116<br><br>Online Phone Directory Visit:<br><a href="https://www.emnrd.nm.gov/ocd/contact-us/">https://www.emnrd.nm.gov/ocd/contact-us/</a> | State of New Mexico<br>Energy, Minerals & Natural Resources<br>Department<br><b>OIL CONSERVATION DIVISION</b> | <div style="text-align: right;"> <b>C-102</b><br/>           Revised July 9, 2024<br/>           Submit Electronically<br/>           via OCD Permitting         </div> <div>           Submittal Type:           <div style="border: 1px solid black; padding: 2px; margin-top: 5px;"> <input checked="" type="checkbox"/> Initial Submittal<br/> <input type="checkbox"/> Amended Report<br/> <input type="checkbox"/> As Drilled           </div> </div> |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

**WELL LOCATION INFORMATION**

|                                                                                                                                                        |                                                 |                                                                                                                                                                   |
|--------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| API Number                                                                                                                                             | Pool Code<br>96776                              | Pool Name<br>JABALINA; WOLFCAMP, SOUTHWEST                                                                                                                        |
| Property Code                                                                                                                                          | Property Name<br>David 36-24 Federal Com        | Well Number<br>221H                                                                                                                                               |
| OGRID No.<br>329689                                                                                                                                    | Operator Name<br>Tumbler Operating Partners LLC | Ground Level Elevation<br>3,187'                                                                                                                                  |
| Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal |                                                 | Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

**Surface Location**

|    |               |                 |              |          |                          |                          |                         |                           |               |
|----|---------------|-----------------|--------------|----------|--------------------------|--------------------------|-------------------------|---------------------------|---------------|
| UL | Section<br>36 | Township<br>26S | Range<br>34E | Lot<br>4 | Ft. from N/S<br>297' FSL | Ft. from E/W<br>904' FWL | Latitude<br>N 32.001079 | Longitude<br>W 103.429208 | County<br>Lea |
|----|---------------|-----------------|--------------|----------|--------------------------|--------------------------|-------------------------|---------------------------|---------------|

**Bottom Hole Location**

|         |               |                 |              |     |                          |                          |                         |                           |               |
|---------|---------------|-----------------|--------------|-----|--------------------------|--------------------------|-------------------------|---------------------------|---------------|
| UL<br>D | Section<br>24 | Township<br>26S | Range<br>34E | Lot | Ft. from N/S<br>100' FNL | Ft. from E/W<br>880' FWL | Latitude<br>N 32.035815 | Longitude<br>W 103.429341 | County<br>Lea |
|---------|---------------|-----------------|--------------|-----|--------------------------|--------------------------|-------------------------|---------------------------|---------------|

|                             |                                   |                   |                                                                                                               |                         |
|-----------------------------|-----------------------------------|-------------------|---------------------------------------------------------------------------------------------------------------|-------------------------|
| Dedicated Acres<br>1,579.28 | Infill or Defining Well<br>Infill | Defining Well API | Overlapping Spacing Unit (Y/N)<br>N                                                                           | Consolidation Code<br>C |
| Order Numbers.              |                                   |                   | Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |                         |

**Kick Off Point (KOP)**

|    |               |                 |              |          |                          |                          |                         |                           |               |
|----|---------------|-----------------|--------------|----------|--------------------------|--------------------------|-------------------------|---------------------------|---------------|
| UL | Section<br>36 | Township<br>26S | Range<br>34E | Lot<br>4 | Ft. from N/S<br>274' FSL | Ft. from E/W<br>904' FWL | Latitude<br>N 32.001079 | Longitude<br>W 103.429208 | County<br>Lea |
|----|---------------|-----------------|--------------|----------|--------------------------|--------------------------|-------------------------|---------------------------|---------------|

**First Take Point (FTP)**

|    |               |                 |              |          |                          |                          |                         |                           |               |
|----|---------------|-----------------|--------------|----------|--------------------------|--------------------------|-------------------------|---------------------------|---------------|
| UL | Section<br>36 | Township<br>26S | Range<br>34E | Lot<br>4 | Ft. from N/S<br>100' FSL | Ft. from E/W<br>880' FWL | Latitude<br>N 32.000542 | Longitude<br>W 103.429295 | County<br>Lea |
|----|---------------|-----------------|--------------|----------|--------------------------|--------------------------|-------------------------|---------------------------|---------------|

**Last Take Point (LTP)**

|         |               |                 |              |     |                          |                          |                         |                           |               |
|---------|---------------|-----------------|--------------|-----|--------------------------|--------------------------|-------------------------|---------------------------|---------------|
| UL<br>D | Section<br>24 | Township<br>26S | Range<br>34E | Lot | Ft. from N/S<br>100' FNL | Ft. from E/W<br>880' FWL | Latitude<br>N 32.035815 | Longitude<br>W 103.429341 | County<br>Lea |
|---------|---------------|-----------------|--------------|-----|--------------------------|--------------------------|-------------------------|---------------------------|---------------|

|                                                                        |                                                                                                    |                         |
|------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|-------------------------|
| Unitized Area or Area of Uniform Interest<br>Communitization Agreement | Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: |
|------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|-------------------------|

**OPERATOR CERTIFICATIONS**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature

Date

Printed Name

Email Address

**SURVEYOR CERTIFICATIONS**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

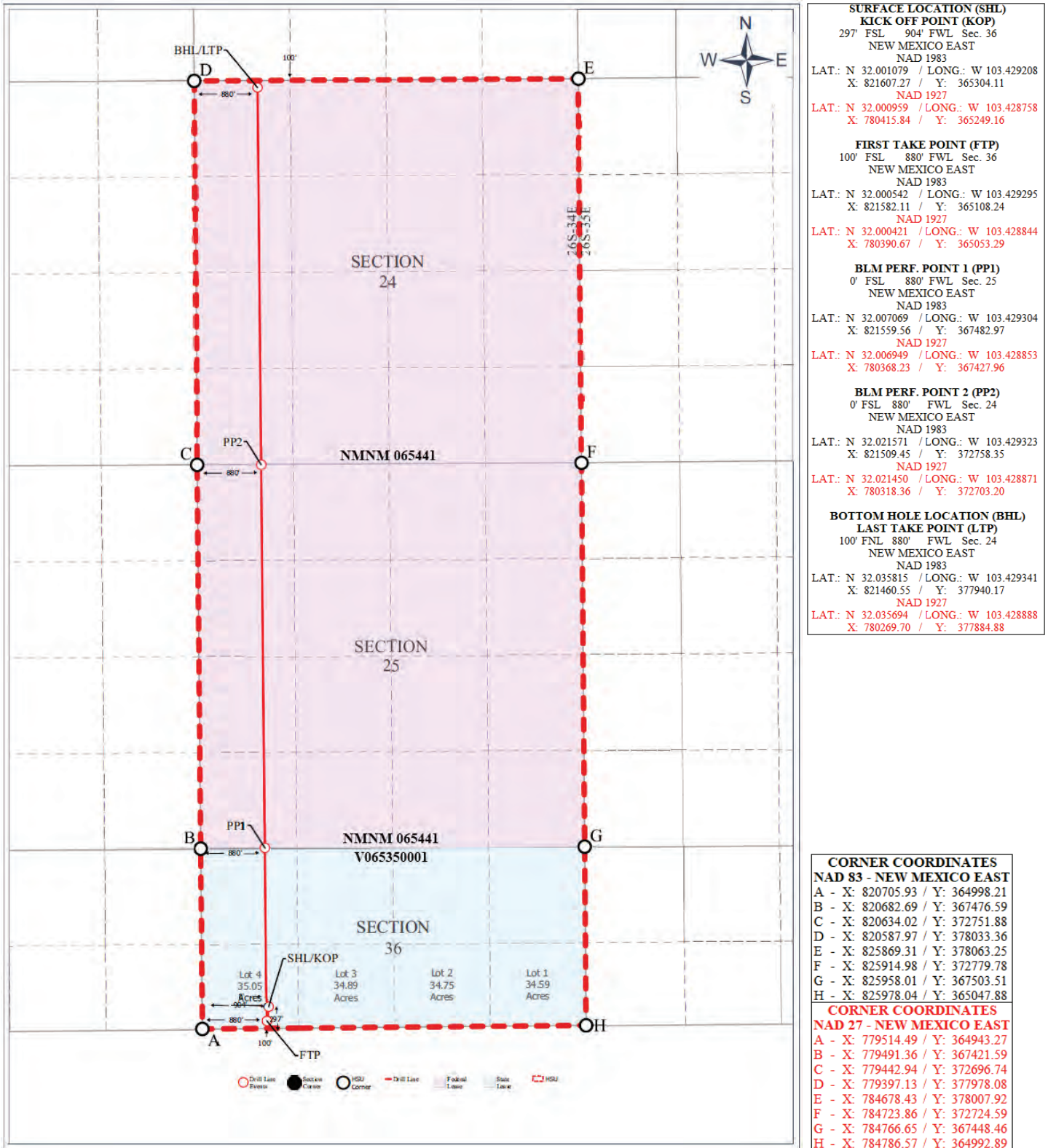
Certificate Number

Date of Survey

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

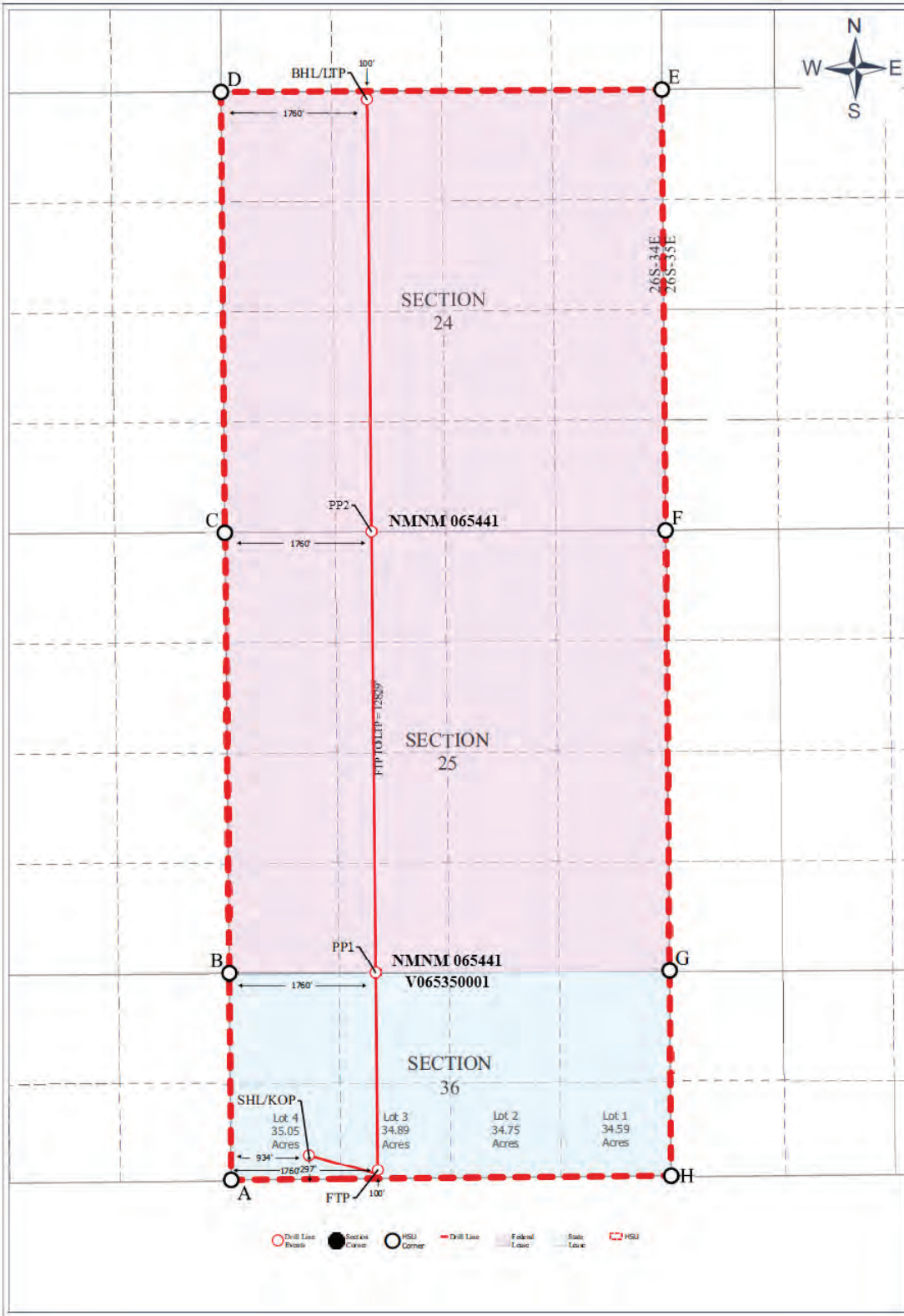
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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



|                                                                                                                                                                                                                                                                                                 |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>SURFACE LOCATION (SHL)</b><br><b>KICK OFF POINT (KOP)</b><br>297' FSL 934' FWL Sec. 36<br>NEW MEXICO EAST<br>NAD 1983<br>LAT.: N 32.001079 / LONG.: W 103.429112<br>X: 821637.27 / Y: 365304.29<br>NAD 1927<br>LAT.: N 32.000958 / LONG.: W 103.428661<br>X: 780445.83 / Y: 365249.33        |
| <b>FIRST TAKE POINT (FTP)</b><br>100' FSL 1,760' FWL Sec. 36<br>NEW MEXICO EAST<br>NAD 1983<br>LAT.: N 32.000545 / LONG.: W 103.426456<br>X: 822462.07 / Y: 365116.76<br>NAD 1927<br>LAT.: N 32.000424 / LONG.: W 103.426006<br>X: 781270.62 / Y: 365061.80                                     |
| <b>BLM PERF. POINT 1 (PP1)</b><br>0' FSL 1,760' FWL Sec. 25<br>NEW MEXICO EAST<br>NAD 1983<br>LAT.: N 32.007061 / LONG.: W 103.426466<br>X: 822439.10 / Y: 367487.39<br>NAD 1927<br>LAT.: N 32.006940 / LONG.: W 103.426015<br>X: 781247.76 / Y: 367432.37                                      |
| <b>BLM PERF. POINT 2 (PP2)</b><br>0' FSL 1,760' FWL Sec. 24<br>NEW MEXICO EAST<br>NAD 1983<br>LAT.: N 32.021563 / LONG.: W 103.426488<br>X: 822387.97 / Y: 372762.97<br>NAD 1927<br>LAT.: N 32.021442 / LONG.: W 103.426037<br>X: 781196.87 / Y: 372707.81                                      |
| <b>BOTTOM HOLE LOCATION (BHL)</b><br><b>LAST TAKE POINT (LTP)</b><br>100' FNL 1,760' FWL Sec. 24<br>NEW MEXICO EAST<br>NAD 1983<br>LAT.: N 32.035808 / LONG.: W 103.426516<br>X: 822335.92 / Y: 377945.11<br>NAD 1927<br>LAT.: N 32.035688 / LONG.: W 103.426063<br>X: 781145.07 / Y: 377889.81 |

|                                                                                                                                                                                                                                                                                                                                                      |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>CORNER COORDINATES</b><br><b>NAD 83 - NEW MEXICO EAST</b><br>A - X: 820705.93 / Y: 364998.21<br>B - X: 820682.69 / Y: 367476.59<br>C - X: 820634.02 / Y: 372751.88<br>D - X: 820587.97 / Y: 378033.36<br>E - X: 825869.31 / Y: 378063.25<br>F - X: 825914.98 / Y: 372779.78<br>G - X: 825958.01 / Y: 367503.51<br>H - X: 825978.04 / Y: 365047.88 |
| <b>CORNER COORDINATES</b><br><b>NAD 27 - NEW MEXICO EAST</b><br>A - X: 779514.49 / Y: 364943.27<br>B - X: 779491.36 / Y: 367421.59<br>C - X: 779442.94 / Y: 372696.74<br>D - X: 779397.13 / Y: 377978.08<br>E - X: 784678.43 / Y: 378007.92<br>F - X: 784723.86 / Y: 372724.59<br>G - X: 784766.65 / Y: 367448.46<br>H - X: 784786.57 / Y: 364992.89 |

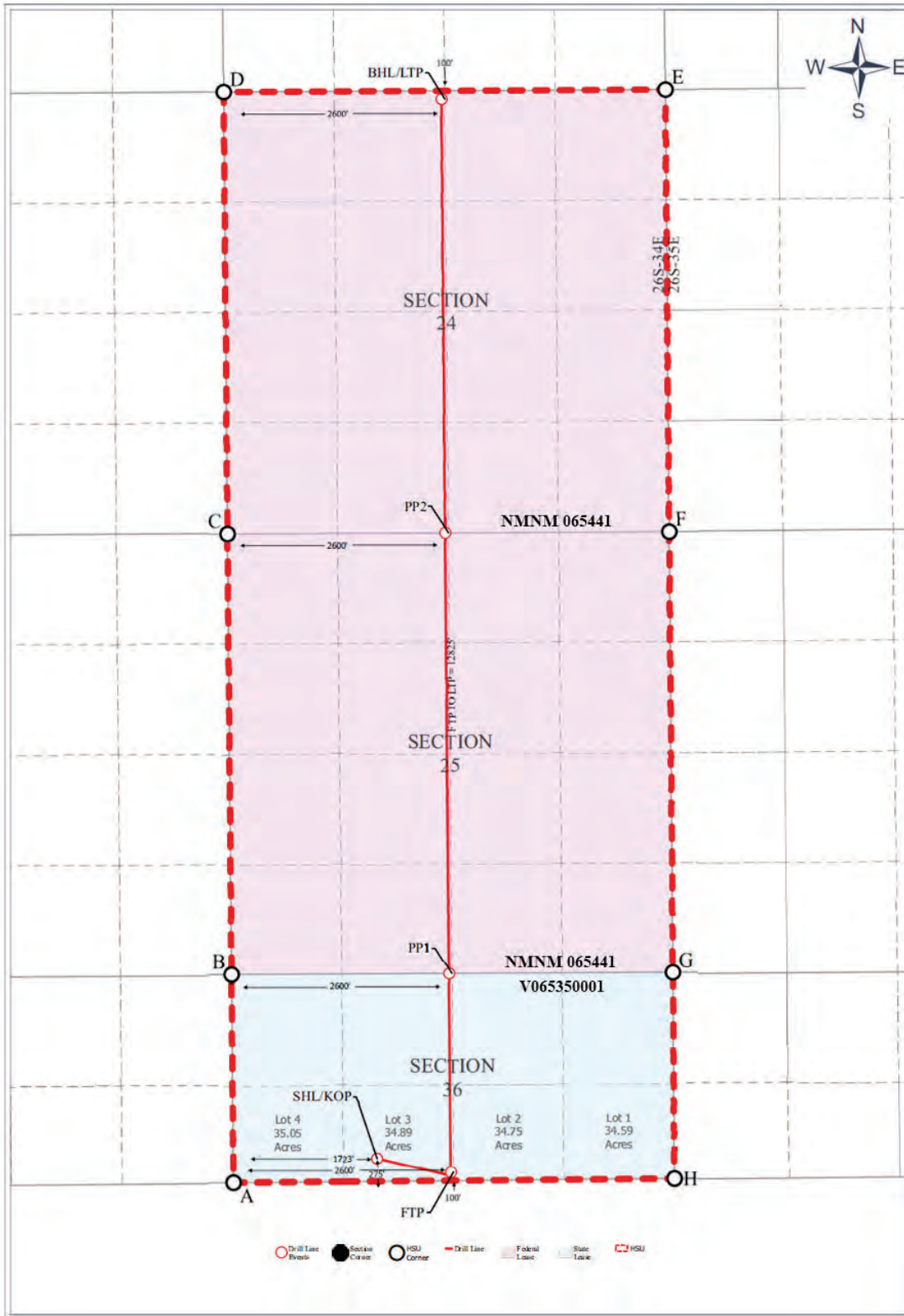






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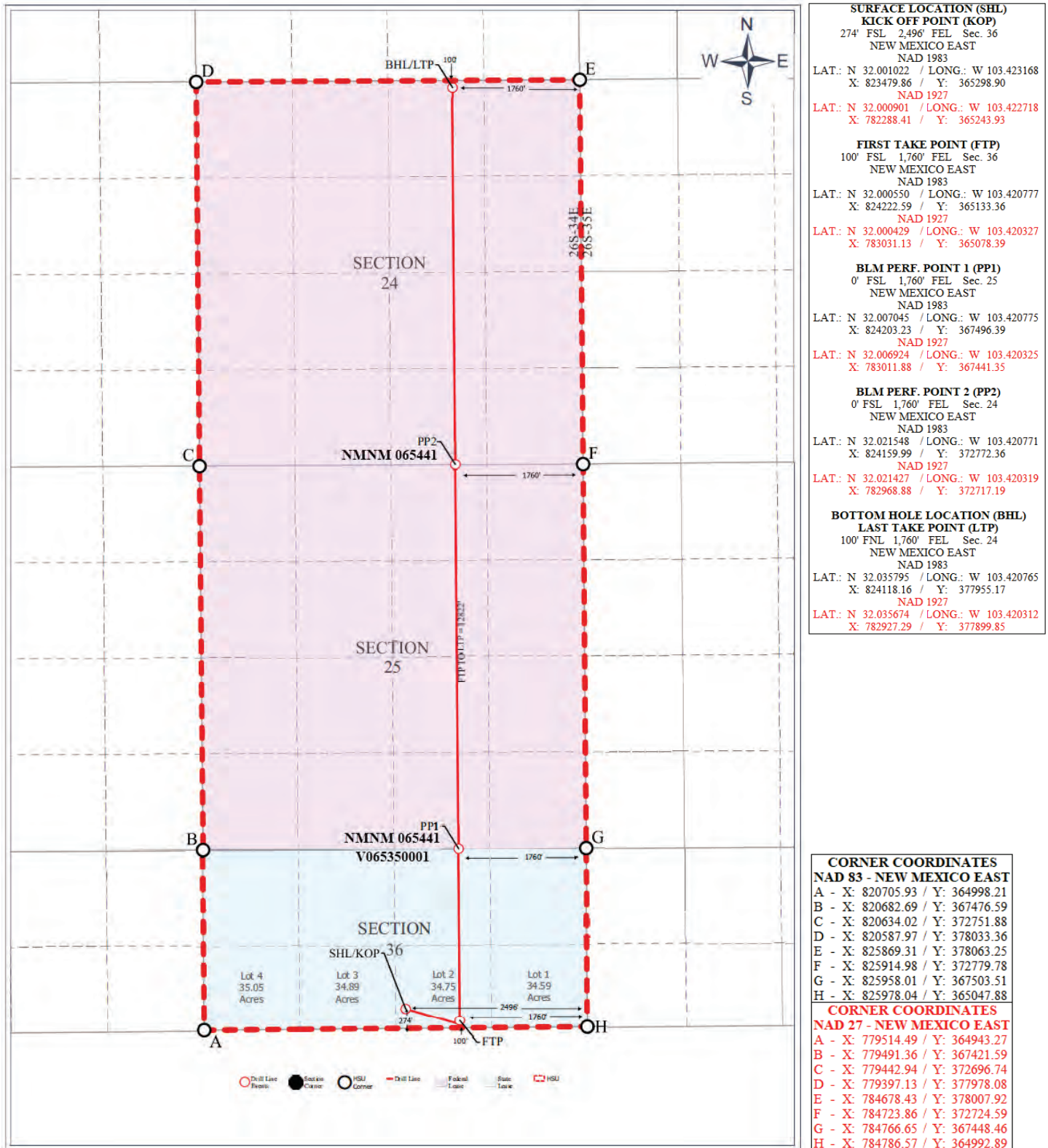
|                                                                                                                                                                                                                                                                                                 |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>SURFACE LOCATION (SHL)</b><br><b>KICK OFF POINT (KOP)</b><br>275' FSL 1,723' FWL Sec. 36<br>NEW MEXICO EAST<br>NAD 1983<br>LAT.: N 32.001022 / LONG.: W 103.426567<br>X: 822426.28 / Y: 365290.05<br>NAD 1927<br>LAT.: N 32.000901 / LONG.: W 103.426116<br>X: 781234.84 / Y: 365235.09      |
| <b>FIRST TAKE POINT (FTP)</b><br>100' FSL 2,600' FWL Sec. 36<br>NEW MEXICO EAST<br>NAD 1983<br>LAT.: N 32.000542 / LONG.: W 103.423738<br>X: 823304.93 / Y: 365122.67<br>NAD 1927<br>LAT.: N 32.000421 / LONG.: W 103.423287<br>X: 782113.47 / Y: 365067.71                                     |
| <b>BLM PERF. POINT 1 (PP1)</b><br>0' FSL 2,600' FWL Sec. 25<br>NEW MEXICO EAST<br>NAD 1983<br>LAT.: N 32.007048 / LONG.: W 103.423741<br>X: 823283.97 / Y: 367489.72<br>NAD 1927<br>LAT.: N 32.006927 / LONG.: W 103.423290<br>X: 782092.63 / Y: 367434.70                                      |
| <b>BLM PERF. POINT 2 (PP2)</b><br>0' FSL 2,600' FWL Sec. 24<br>NEW MEXICO EAST<br>NAD 1983<br>LAT.: N 32.021552 / LONG.: W 103.423748<br>X: 823237.25 / Y: 372766.11<br>NAD 1927<br>LAT.: N 32.021431 / LONG.: W 103.423297<br>X: 782046.15 / Y: 372710.94                                      |
| <b>BOTTOM HOLE LOCATION (BHL)</b><br><b>LAST TAKE POINT (LTP)</b><br>100' FNL 2,600' FWL Sec. 24<br>NEW MEXICO EAST<br>NAD 1983<br>LAT.: N 32.035802 / LONG.: W 103.423756<br>X: 823191.35 / Y: 377949.93<br>NAD 1927<br>LAT.: N 32.035681 / LONG.: W 103.423303<br>X: 782000.49 / Y: 377894.62 |

|                                                                                                                                                                                                                                                                                                                                                      |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>CORNER COORDINATES</b><br><b>NAD 83 - NEW MEXICO EAST</b><br>A - X: 820705.93 / Y: 364998.21<br>B - X: 820682.69 / Y: 367476.59<br>C - X: 820634.02 / Y: 372751.88<br>D - X: 820587.97 / Y: 378033.36<br>E - X: 825869.31 / Y: 378063.25<br>F - X: 825914.98 / Y: 372779.78<br>G - X: 825958.01 / Y: 367503.51<br>H - X: 825978.04 / Y: 365047.88 |
| <b>CORNER COORDINATES</b><br><b>NAD 27 - NEW MEXICO EAST</b><br>A - X: 779514.49 / Y: 364943.27<br>B - X: 779491.36 / Y: 367421.59<br>C - X: 779442.94 / Y: 372696.74<br>D - X: 779397.13 / Y: 377978.08<br>E - X: 784678.43 / Y: 378007.92<br>F - X: 784723.86 / Y: 372724.59<br>G - X: 784766.65 / Y: 367448.46<br>H - X: 784786.57 / Y: 364992.89 |



This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



|                                                                                                                                                                                                                                       |                                                                                                               |                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Santa Fe Main Office<br>Phone: (505) 476-3441<br>General Information<br>Phone: (505) 629-6116<br><br>Online Phone Directory Visit:<br><a href="https://www.emnrd.nm.gov/ocd/contact-us/">https://www.emnrd.nm.gov/ocd/contact-us/</a> | State of New Mexico<br>Energy, Minerals & Natural Resources<br>Department<br><b>OIL CONSERVATION DIVISION</b> | <div style="text-align: right;"> <b>C-102</b><br/>           Revised July 9, 2024<br/>           Submit Electronically<br/>           via OCD Permitting         </div> <div>           Submittal Type:           <div style="display: inline-block; vertical-align: top; margin-left: 10px;"> <input checked="" type="checkbox"/> Initial Submittal<br/> <input type="checkbox"/> Amended Report<br/> <input type="checkbox"/> As Drilled           </div> </div> |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

**WELL LOCATION INFORMATION**

|                                                                                                                                                        |                                                 |                                                                                                                                                                   |
|--------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| API Number                                                                                                                                             | Pool Code<br>96776                              | Pool Name<br>JABALINA; WOLFCAMP, SOUTHWEST                                                                                                                        |
| Property Code                                                                                                                                          | Property Name<br>David 36-24 Federal Com        | Well Number<br>225H                                                                                                                                               |
| OGRID No.<br>329689                                                                                                                                    | Operator Name<br>Tumbler Operating Partners LLC | Ground Level Elevation<br>3,188'                                                                                                                                  |
| Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal |                                                 | Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

**Surface Location**

|    |               |                 |              |          |                          |                            |                         |                           |               |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|
| UL | Section<br>36 | Township<br>26S | Range<br>34E | Lot<br>1 | Ft. from N/S<br>347' FSL | Ft. from E/W<br>1,124' FEL | Latitude<br>N 32.001223 | Longitude<br>W 103.418743 | County<br>Lea |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|

**Bottom Hole Location**

|         |               |                 |              |     |                          |                          |                         |                           |               |
|---------|---------------|-----------------|--------------|-----|--------------------------|--------------------------|-------------------------|---------------------------|---------------|
| UL<br>A | Section<br>24 | Township<br>26S | Range<br>34E | Lot | Ft. from N/S<br>100' FNL | Ft. from E/W<br>880' FEL | Latitude<br>N 32.035790 | Longitude<br>W 103.417951 | County<br>Lea |
|---------|---------------|-----------------|--------------|-----|--------------------------|--------------------------|-------------------------|---------------------------|---------------|

|                             |                                   |                   |                                                                                                               |                         |
|-----------------------------|-----------------------------------|-------------------|---------------------------------------------------------------------------------------------------------------|-------------------------|
| Dedicated Acres<br>1,579.28 | Infill or Defining Well<br>Infill | Defining Well API | Overlapping Spacing Unit (Y/N)<br>N                                                                           | Consolidation Code<br>C |
| Order Numbers.              |                                   |                   | Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |                         |

**Kick Off Point (KOP)**

|    |               |                 |              |          |                          |                            |                         |                           |               |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|
| UL | Section<br>36 | Township<br>26S | Range<br>34E | Lot<br>1 | Ft. from N/S<br>347' FSL | Ft. from E/W<br>1,124' FEL | Latitude<br>N 32.001223 | Longitude<br>W 103.418743 | County<br>Lea |
|----|---------------|-----------------|--------------|----------|--------------------------|----------------------------|-------------------------|---------------------------|---------------|

**First Take Point (FTP)**

|    |               |                 |              |          |                          |                          |                         |                           |               |
|----|---------------|-----------------|--------------|----------|--------------------------|--------------------------|-------------------------|---------------------------|---------------|
| UL | Section<br>36 | Township<br>26S | Range<br>34E | Lot<br>1 | Ft. from N/S<br>100' FSL | Ft. from E/W<br>880' FEL | Latitude<br>N 32.000552 | Longitude<br>W 103.417965 | County<br>Lea |
|----|---------------|-----------------|--------------|----------|--------------------------|--------------------------|-------------------------|---------------------------|---------------|

**Last Take Point (LTP)**

|         |               |                 |              |     |                          |                          |                         |                           |               |
|---------|---------------|-----------------|--------------|-----|--------------------------|--------------------------|-------------------------|---------------------------|---------------|
| UL<br>A | Section<br>24 | Township<br>26S | Range<br>34E | Lot | Ft. from N/S<br>100' FNL | Ft. from E/W<br>880' FEL | Latitude<br>N 32.035790 | Longitude<br>W 103.417951 | County<br>Lea |
|---------|---------------|-----------------|--------------|-----|--------------------------|--------------------------|-------------------------|---------------------------|---------------|

|                                                                        |                                                                                                    |                         |
|------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|-------------------------|
| Unitized Area or Area of Uniform Interest<br>Communitization Agreement | Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: |
|------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|-------------------------|

**OPERATOR CERTIFICATIONS**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature

Date

Printed Name

Email Address

**SURVEYOR CERTIFICATIONS**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

Certificate Number

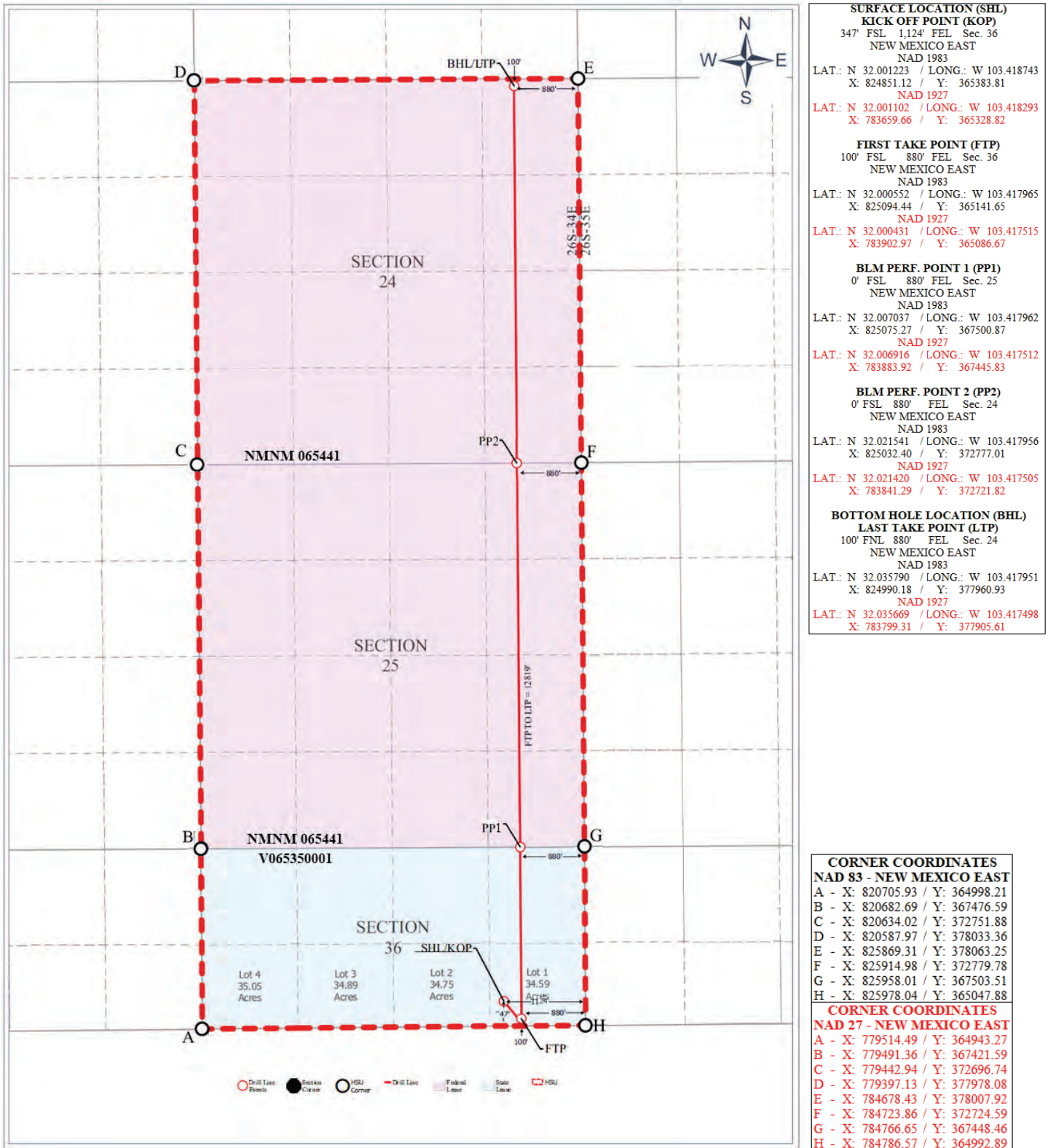
Date of Survey

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





## TUMBLER OPERATING PARTNERS | 2

# David 36-24 Fed Com - Lease & Tract Overview

## Case No. 25463 – Tumbler Operating Partners, LLC

David 36-24 Fed Com 103H, 113H, 123H, 133H, 137H

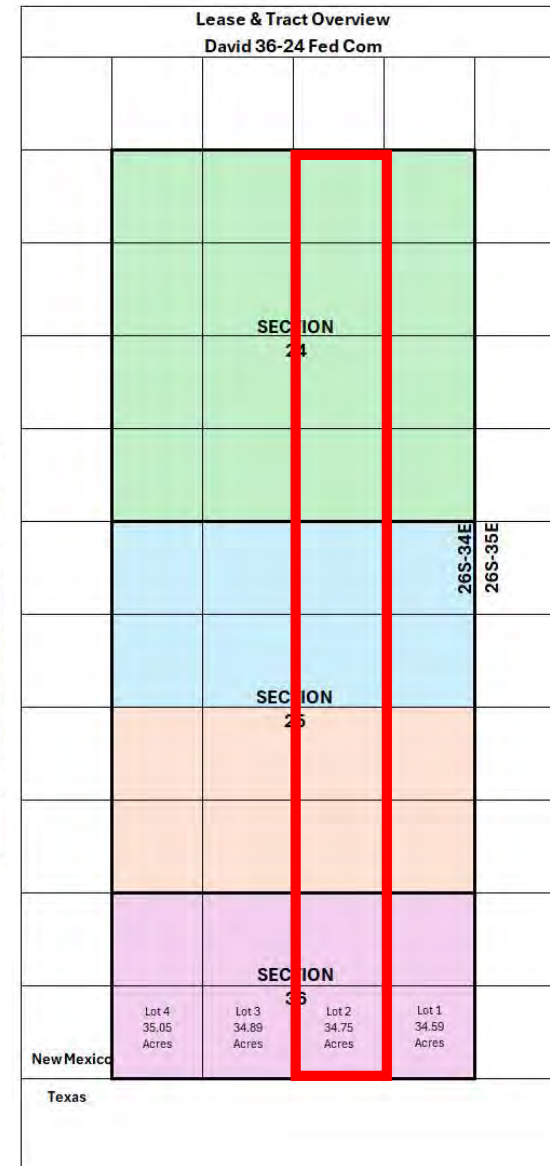
- Standard 394.75-acre horizontal spacing and proration unit
- Section 24: W2E2
- Section 25: W2E2
- Irregular Section 36: NW4NE4 & Lot 2 (34.75 acres)
- Township 26 South, Range 34 East, Lea County, New Mexico
- WC-025 G-08 S233412K; Bone Spring (Pool Code: 96672)

| Tract 1 - T26S R34E - Section 24: W2E2           | WI%        |
|--------------------------------------------------|------------|
| Tumbler Operating Partners, LLC                  | 11.050000% |
| Walsh and Watts, Inc.                            | 6.000000%  |
| Floos, Inc.                                      | 3.591200%  |
| EOG Resources, Inc.                              | 29.771919% |
| Hamblin Minors Trust for Madeleine Ann McMillan  | 0.016650%  |
| Hamblin Minors Trust for Sydney Ann McMillan     | 0.016650%  |
| Hamblin Minors Trust for Ewen Alexander McMillan | 0.016650%  |
| Magnum Hunter Production, Inc.                   | 4.481250%  |
| Mavros Oil Company, LLC                          | 0.329630%  |
| Marathon Oil Permian LLC                         | 41.140631% |
| H. E. Davis Family Partnership, Ltd.             | 0.468750%  |
| John M. McCormack                                | 0.150000%  |
| Crown Oil Partners VII-Leasehold, LLC            | 2.637040%  |
| Crump Energy Investments IV, LLC                 | 0.329630%  |

| Tract 2 - T26S R34E - Section 25: W2NE4          | WI%        |
|--------------------------------------------------|------------|
| Tumbler Operating Partners, LLC                  | 11.050000% |
| Walsh and Watts, Inc.                            | 6.000000%  |
| Floos, Inc.                                      | 3.591200%  |
| EOG Resources, Inc.                              | 29.771919% |
| Hamblin Minors Trust for Madeleine Ann McMillan  | 0.016650%  |
| Hamblin Minors Trust for Sydney Ann McMillan     | 0.016650%  |
| Hamblin Minors Trust for Ewen Alexander McMillan | 0.016650%  |
| Magnum Hunter Production, Inc.                   | 4.481250%  |
| Mavros Oil Company, LLC                          | 0.329630%  |
| Marathon Oil Permian LLC                         | 41.140631% |
| H. E. Davis Family Partnership, Ltd.             | 0.468750%  |
| John M. McCormack                                | 0.150000%  |
| Crown Oil Partners VII-Leasehold, LLC            | 2.637040%  |
| Crump Energy Investments IV, LLC                 | 0.329630%  |

| Tract 3 - T26S R34E - Section 25: W2SE4          | WI %       |
|--------------------------------------------------|------------|
| Tumbler Operating Partners, LLC                  | 11.050000% |
| Puma Mineral Partners, LLC                       | 0.421875%  |
| Walsh and Watts, Inc.                            | 6.000000%  |
| Floos, Inc.                                      | 3.591200%  |
| EOG Resources, Inc.                              | 29.771919% |
| Hamblin Minors Trust for Madeleine Ann McMillan  | 0.016650%  |
| Hamblin Minors Trust for Sydney Ann McMillan     | 0.016650%  |
| Hamblin Minors Trust for Ewen Alexander McMillan | 0.016650%  |
| Magnum Hunter Production, Inc.                   | 4.481250%  |
| Isramco Energy, LLC                              | 2.390625%  |
| Mavros Oil Company, LLC                          | 0.329630%  |
| Marathon Oil Permian LLC                         | 38.328131% |
| H. E. Davis Family Partnership, Ltd.             | 0.468750%  |
| John M. McCormack                                | 0.150000%  |
| Crown Oil Partners VII-Leasehold, LLC            | 2.637040%  |
| Crump Energy Investments IV, LLC                 | 0.329630%  |

| Tract 4 - T26S R34E - Section 36: NW4NE4 & Lot 2 | WI%        |
|--------------------------------------------------|------------|
| EOG Resources, Inc.                              | 43.750000% |
| Marathon Oil Permian LLC                         | 56.250000% |



|                                                                        |
|------------------------------------------------------------------------|
| Tract 1<br>Section 24: W2E2<br>160.00 acres<br>NMNM 65441 (BLM)        |
| Tract 2<br>Section 25: W2NE4<br>80.00 acres<br>NMNM 65441 (BLM)        |
| Tract 3<br>Section 25: W2SE4<br>80.00 acres<br>NMNM 65441 (BLM)        |
| Tract 4<br>Section 36: NW4NE4 & Lot 2<br>74.75 acres<br>V06535 (NMSLO) |



# David 36-24 Fed Com - Lease & Tract Overview

## Case No. 25464 – Tumbler Operating Partners, LLC

David 36-24 Fed Com 104H, 114H, 124H, 134H, 138H

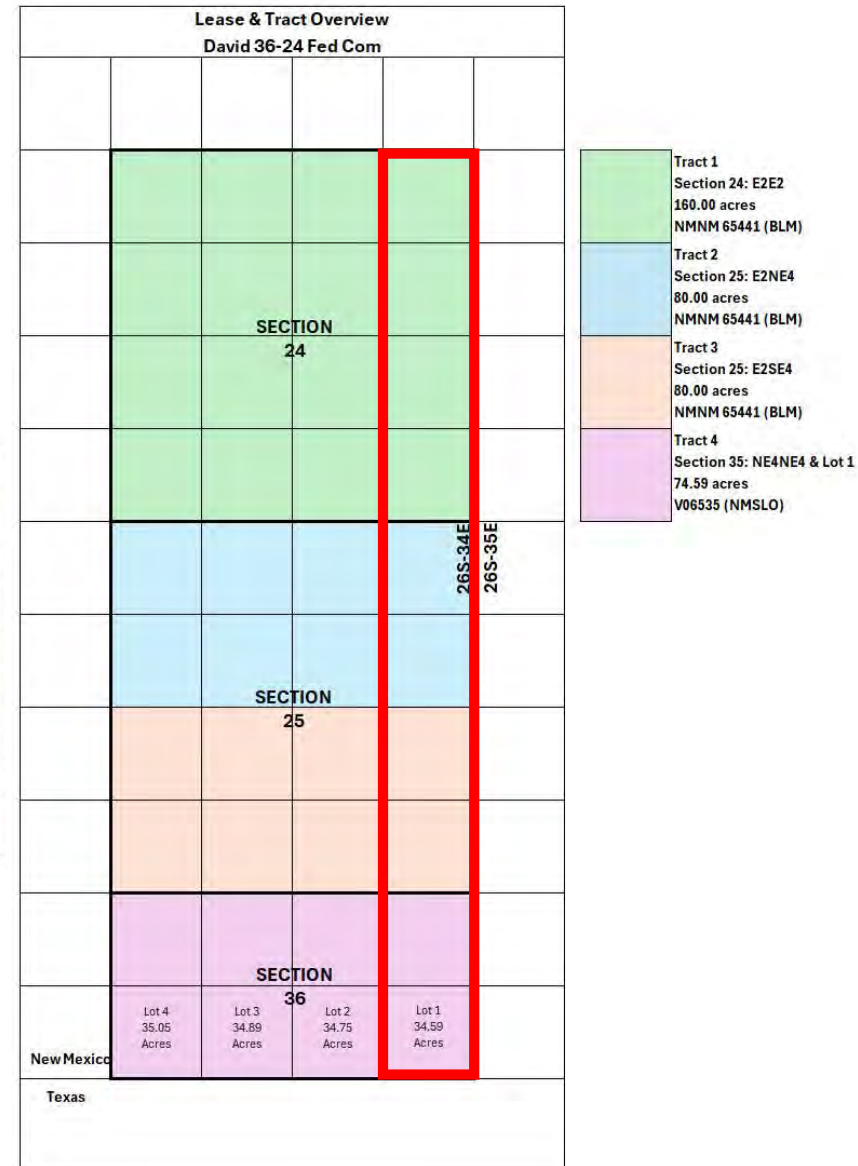
- Standard 394.59-acre horizontal spacing and proration unit
- Section 24: E2E2
- Section 25: E2E2
- Irregular Section 36: NE4NE4 & Lot 1 (34.59 acres)
- Township 26 South, Range 34 East, Lea County, New Mexico
- WC-025 G-08 S233412K; Bone Spring (Pool Code: 96672)

| Tract 1 - T26S R34E - Section 24: E2E2           | WI%        |
|--------------------------------------------------|------------|
| Tumbler Operating Partners, LLC                  | 11.050000% |
| Walsh and Watts, Inc.                            | 6.000000%  |
| Floos, Inc.                                      | 3.591200%  |
| EOG Resources, Inc.                              | 29.771919% |
| Hamblin Minors Trust for Madeleine Ann McMillan  | 0.016650%  |
| Hamblin Minors Trust for Sydney Ann McMillan     | 0.016650%  |
| Hamblin Minors Trust for Ewen Alexander McMillan | 0.016650%  |
| Magnum Hunter Production, Inc.                   | 4.481250%  |
| Mavros Oil Company, LLC                          | 0.329630%  |
| Marathon Oil Permian LLC                         | 41.140631% |
| H. E. Davis Family Partnership, Ltd.             | 0.468750%  |
| John M. McCormack                                | 0.150000%  |
| Crown Oil Partners VII-Leasehold, LLC            | 2.637040%  |
| Crump Energy Investments IV, LLC                 | 0.329630%  |

| Tract 3 - T26S R34E - Section 25: E2SE4          | WI %       |
|--------------------------------------------------|------------|
| Tumbler Operating Partners, LLC                  | 11.050000% |
| Puma Mineral Partners, LLC                       | 0.421875%  |
| Walsh and Watts, Inc.                            | 6.000000%  |
| Floos, Inc.                                      | 3.591200%  |
| EOG Resources, Inc.                              | 29.771919% |
| Hamblin Minors Trust for Madeleine Ann McMillan  | 0.016650%  |
| Hamblin Minors Trust for Sydney Ann McMillan     | 0.016650%  |
| Hamblin Minors Trust for Ewen Alexander McMillan | 0.016650%  |
| Magnum Hunter Production, Inc.                   | 4.481250%  |
| Isramco Energy, LLC                              | 2.390625%  |
| Mavros Oil Company, LLC                          | 0.329630%  |
| Marathon Oil Permian LLC                         | 38.328131% |
| H. E. Davis Family Partnership, Ltd.             | 0.468750%  |
| John M. McCormack                                | 0.150000%  |
| Crown Oil Partners VII-Leasehold, LLC            | 2.637040%  |
| Crump Energy Investments IV, LLC                 | 0.329630%  |

| Tract 2 - T26S R34E - Section 25: E2NE4          | WI%        |
|--------------------------------------------------|------------|
| Tumbler Operating Partners, LLC                  | 11.050000% |
| Walsh and Watts, Inc.                            | 6.000000%  |
| Floos, Inc.                                      | 3.591200%  |
| EOG Resources, Inc.                              | 29.771919% |
| Hamblin Minors Trust for Madeleine Ann McMillan  | 0.016650%  |
| Hamblin Minors Trust for Sydney Ann McMillan     | 0.016650%  |
| Hamblin Minors Trust for Ewen Alexander McMillan | 0.016650%  |
| Magnum Hunter Production, Inc.                   | 4.481250%  |
| Mavros Oil Company, LLC                          | 0.329630%  |
| Marathon Oil Permian LLC                         | 41.140631% |
| H. E. Davis Family Partnership, Ltd.             | 0.468750%  |
| John M. McCormack                                | 0.150000%  |
| Crown Oil Partners VII-Leasehold, LLC            | 2.637040%  |
| Crump Energy Investments IV, LLC                 | 0.329630%  |

| Tract 4 - T26S R34E - Section 36: NE4NE4 & Lot 1 | WI%        |
|--------------------------------------------------|------------|
| EOG Resources, Inc.                              | 43.750000% |
| Marathon Oil Permian LLC                         | 56.250000% |







# David 36-24 Fed Com - Lease & Tract Overview

## Case No. 25466 – Tumbler Operating Partners, LLC

David 36-24 Fed Com 201H, 202H, 203H, 204H, 205H, 206H, 221H, 222H, 223H, 224H, 225H

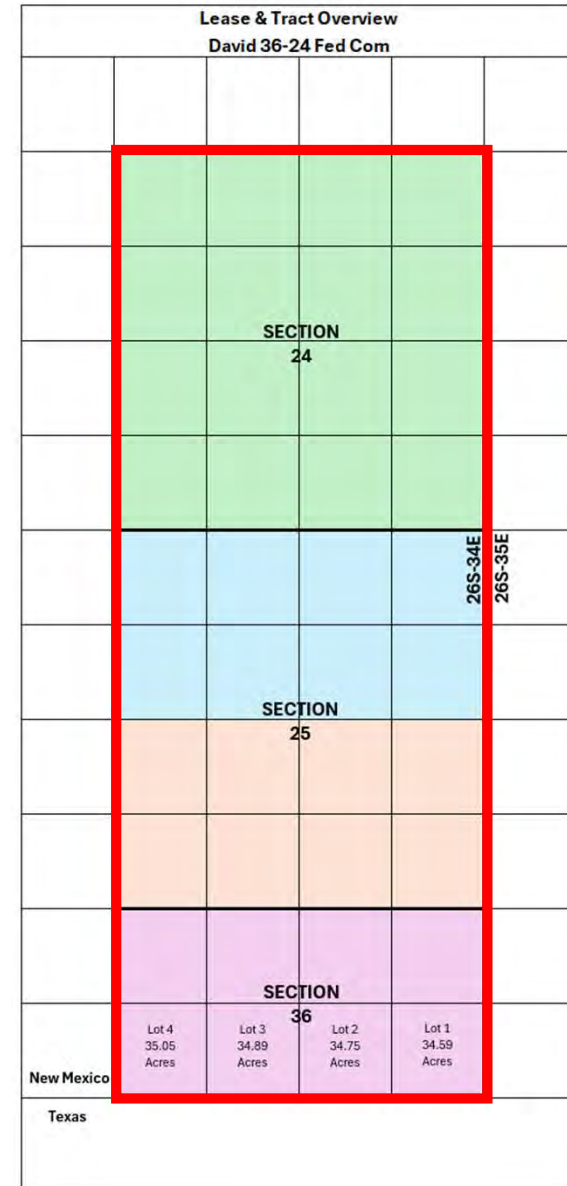
- Non-standard 1,579.28-acre, horizontal spacing and proration unit
- Section 24: All
- Section 25: All
- Irregular Section 36: All
- Township 26 South, Range 34 East, Lea County, New Mexico
- Jabalina; Wolfcamp, Southwest (Pool Code 96776)

| Tract 1 - T26S R34E - Section 24: All            | WI%        |
|--------------------------------------------------|------------|
| Tumbler Operating Partners, LLC                  | 11.050000% |
| Walsh and Watts, Inc.                            | 6.000000%  |
| Floos, Inc.                                      | 3.591200%  |
| EOG Resources, Inc.                              | 29.771919% |
| Hamblin Minors Trust for Madeleine Ann McMillan  | 0.016650%  |
| Hamblin Minors Trust for Sydney Ann McMillan     | 0.016650%  |
| Hamblin Minors Trust for Ewen Alexander McMillan | 0.016650%  |
| Magnum Hunter Production, Inc.                   | 4.481250%  |
| Mavros Oil Company, LLC                          | 0.329630%  |
| Marathon Oil Permian LLC                         | 41.140631% |
| H. E. Davis Family Partnership, Ltd.             | 0.468750%  |
| John M. McCormack                                | 0.150000%  |
| Crown Oil Partners VII-Leasehold, LLC            | 2.637040%  |
| Crump Energy Investments IV, LLC                 | 0.329630%  |

| Tract 3 - T26S R34E - Section 25: All            | WI %       |
|--------------------------------------------------|------------|
| Tumbler Operating Partners, LLC                  | 11.050000% |
| Puma Mineral Partners, LLC                       | 0.421875%  |
| Walsh and Watts, Inc.                            | 6.000000%  |
| Floos, Inc.                                      | 3.591200%  |
| EOG Resources, Inc.                              | 29.771919% |
| Hamblin Minors Trust for Madeleine Ann McMillan  | 0.016650%  |
| Hamblin Minors Trust for Sydney Ann McMillan     | 0.016650%  |
| Hamblin Minors Trust for Ewen Alexander McMillan | 0.016650%  |
| Magnum Hunter Production, Inc.                   | 4.481250%  |
| Isramco Energy, LLC                              | 2.390625%  |
| Mavros Oil Company, LLC                          | 0.329630%  |
| Marathon Oil Permian LLC                         | 38.328131% |
| H. E. Davis Family Partnership, Ltd.             | 0.468750%  |
| John M. McCormack                                | 0.150000%  |
| Crown Oil Partners VII-Leasehold, LLC            | 2.637040%  |
| Crump Energy Investments IV, LLC                 | 0.329630%  |

| Tract 2 - T26S R34E - Section 25: All            | WI%        |
|--------------------------------------------------|------------|
| Tumbler Operating Partners, LLC                  | 11.050000% |
| Walsh and Watts, Inc.                            | 6.000000%  |
| Floos, Inc.                                      | 3.591200%  |
| EOG Resources, Inc.                              | 29.771919% |
| Hamblin Minors Trust for Madeleine Ann McMillan  | 0.016650%  |
| Hamblin Minors Trust for Sydney Ann McMillan     | 0.016650%  |
| Hamblin Minors Trust for Ewen Alexander McMillan | 0.016650%  |
| Magnum Hunter Production, Inc.                   | 4.481250%  |
| Mavros Oil Company, LLC                          | 0.329630%  |
| Marathon Oil Permian LLC                         | 41.140631% |
| H. E. Davis Family Partnership, Ltd.             | 0.468750%  |
| John M. McCormack                                | 0.150000%  |
| Crown Oil Partners VII-Leasehold, LLC            | 2.637040%  |
| Crump Energy Investments IV, LLC                 | 0.329630%  |

| Tract 4 - T26S R34E - Section 36: All | WI%        |
|---------------------------------------|------------|
| EOG Resources, Inc.                   | 43.750000% |
| Marathon Oil Permian LLC              | 56.250000% |



|         |                                                 |
|---------|-------------------------------------------------|
| Tract 1 | All of Section 24<br>640.00 acres<br>NMNM 65441 |
| Tract 2 | N2 of Section 25<br>320.00 acres<br>NMNM 65441  |
| Tract 3 | S2 of Section 25<br>320.00 acres<br>NMNM 65441  |
| Tract 4 | All of Section 36<br>299.28 acres<br>V06535     |



# David 36-24 Fed Com – Unit Recap

## Case No. 25462 – Tumbler Operating Partners, LLC

David 36-24 Fed Com 101H, 111H, 121H, 131H, 135H

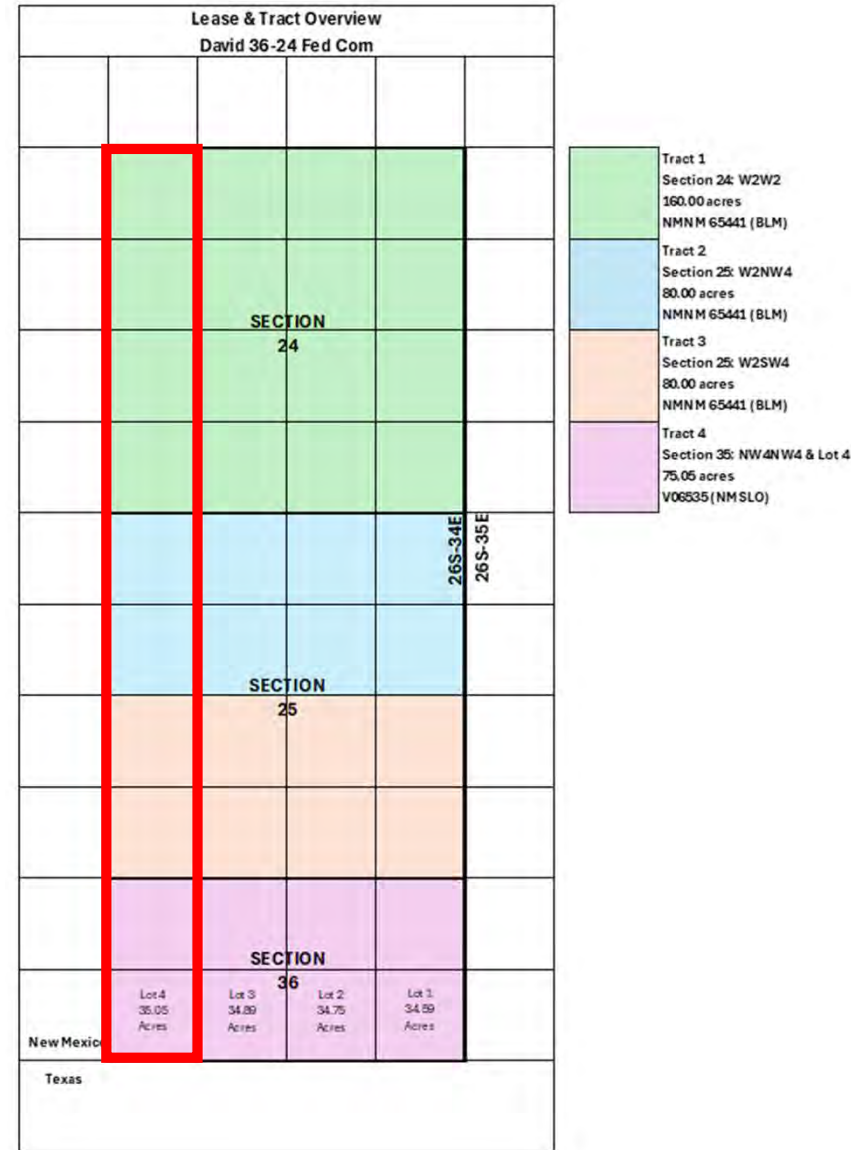
- Standard 395.05-acre horizontal spacing and proration unit
- Section 24: W2W2
- Section 25: W2W2
- Irregular Section 36: NW4NW4 & Lot 4 (35.05 acres)
- Township 26 South, Range 34 East, Lea County, New Mexico
- WC-025 G-08 S233412K; Bone Spring (Pool Code: 96672)

### Working Interest

|                                      |            |
|--------------------------------------|------------|
| Tumbler Operating Partners, LLC      | 8.948998%  |
| Voluntary Joinder:                   | 3.036619%  |
| Uncommitted Working Interest Owners: | 88.014383% |

### Uncommitted Working Interest Owners

| Interest Owner:                       | Tract:     | Working Interest |
|---------------------------------------|------------|------------------|
| Marathon Oil Permian LLC              | 1, 2, 3, 4 | 43.441500%       |
| EOG Resources, Inc.                   | 1, 2, 3, 4 | 32.427418%       |
| Walsh and Watts, Inc.                 | 1, 2, 3    | 4.860144%        |
| Magnum Hunter Production, Inc.        | 1, 2, 3    | 3.629920%        |
| Crown Oil Partners VII-Leasehold, LLC | 1, 2, 3    | 2.136066%        |
| Isramco Energy, LLC                   | 3          | 0.484116%        |
| H. E. Davis Family Partnership, Ltd.  | 1, 2, 3    | 0.379699%        |
| Crump Energy Investments IV, LLC      | 1, 2, 3    | 0.267008%        |
| Mavros Oil Company, LLC               | 1, 2, 3    | 0.267008%        |
| John M. McCormack                     | 1, 2, 3    | 0.121504%        |



# David 36-24 Fed Com – Unit Recap

## Case No. 25463 – Tumbler Operating Partners, LLC

David 36-24 Fed Com 103H, 113H, 123H, 133H, 137H

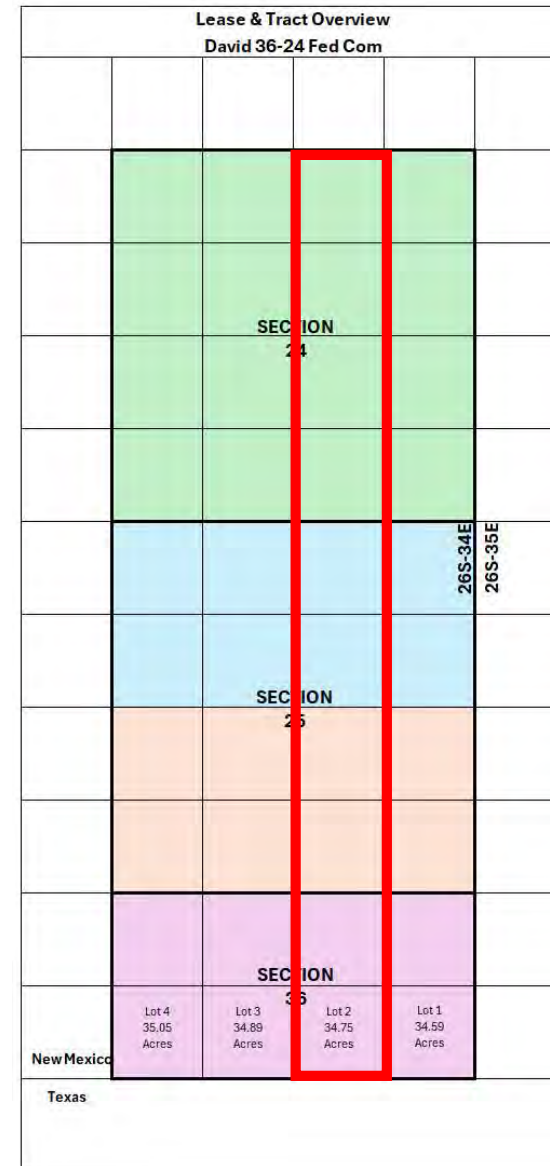
- Standard 394.75-acre horizontal spacing and proration unit
- Section 24: W2E2
- Section 25: W2E2
- Irregular Section 36: NW4NE4 & Lot 2 (34.75 acres)
- Township 26 South, Range 34 East, Lea County, New Mexico
- WC-025 G-08 S233412K; Bone Spring (Pool Code: 96672)

### Working Interest

|                                     |            |
|-------------------------------------|------------|
| Tumbler Operating Partners, LLC     | 8.958107%  |
| Voluntary Joinder                   | 3.036619%  |
| Uncommitted Working Interest Owners | 88.005274% |

### Uncommitted Working Interest Owners

| Interest Owner                        | Tract      | Working Interest |
|---------------------------------------|------------|------------------|
| Marathon Oil Permian LLC              | 1, 2, 3, 4 | 43.431765%       |
| EOG Resources, Inc.                   | 1, 2, 3, 4 | 32.418813%       |
| Walsh and Watts, Inc.                 | 1, 2, 3    | 4.863838%        |
| Magnum Hunter Production, Inc.        | 1, 2, 3    | 3.632679%        |
| Crown Oil Partners VII-Leasehold, LLC | 1, 2, 3    | 2.137689%        |
| Isramco Energy, LLC                   | 3          | 0.484484%        |
| H. E. Davis Family Partnership, Ltd.  | 1, 2, 3    | 0.379987%        |
| Crump Energy Investments IV, LLC      | 1, 2, 3    | 0.267211%        |
| Mavros Oil Company, LLC               | 1, 2, 3    | 0.267211%        |
| John M. McCormack                     | 1, 2, 3    | 0.121597%        |



|              |                            |
|--------------|----------------------------|
| Tract 1      | Section 24: W2E2           |
| 160.00 acres | NMNM 65441 (BLM)           |
| Tract 2      | Section 25: W2NE4          |
| 80.00 acres  | NMNM 65441 (BLM)           |
| Tract 3      | Section 25: W2SE4          |
| 80.00 acres  | NMNM 65441 (BLM)           |
| Tract 4      | Section 35: NW4NE4 & Lot 2 |
| 74.75 acres  | V06535 (NMSLO)             |

# David 36-24 Fed Com – Unit Recap

## Case No. 25464 – Tumbler Operating Partners, LLC

David 36-24 Fed Com 104H, 114H, 124H, 134H, 138H

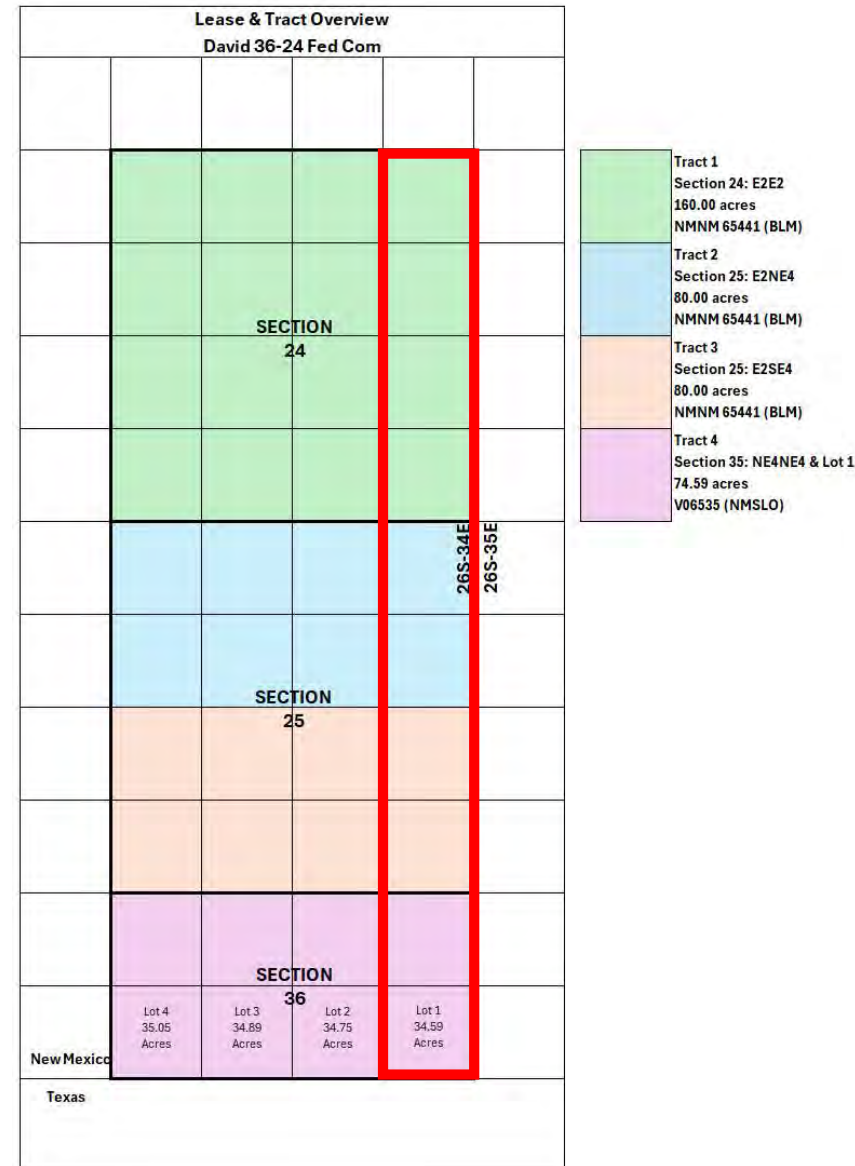
- Standard 394.59-acre horizontal spacing and proration unit
- Section 24: E2E2
- Section 25: E2E2
- Irregular Section 36: NE4NE4 & Lot 1 (34.59 acres)
- Township 26 South, Range 34 East, Lea County, New Mexico
- WC-025 G-08 S233412K; Bone Spring (Pool Code: 96672)

### Working Interest

|                                      |            |
|--------------------------------------|------------|
| Tumbler Operating Partners, LLC      | 8.962970%  |
| Voluntary Joinder:                   | 3.036619%  |
| Uncommitted Working Interest Owners: | 88.000411% |

### Uncommitted Working Interest Owners

| Interest Owner                        | Tract      | Working Interest |
|---------------------------------------|------------|------------------|
| Marathon Oil Permian LLC              | 1, 2, 3, 4 | 43.426568%       |
| EOG Resources, Inc.                   | 1, 2, 3, 4 | 32.414219%       |
| Walsh and Watts, Inc.                 | 1, 2, 3    | 4.865810%        |
| Magnum Hunter Production, Inc.        | 1, 2, 3    | 3.634152%        |
| Crown Oil Partners VII-Leasehold, LLC | 1, 2, 3    | 2.138556%        |
| Isramco Energy, LLC                   | 3          | 0.484680%        |
| H. E. Davis Family Partnership, Ltd.  | 1, 2, 3    | 0.380141%        |
| Crump Energy Investments IV, LLC      | 1, 2, 3    | 0.267319%        |
| Mavros Oil Company, LLC               | 1, 2, 3    | 0.267319%        |
| John M. McCormack                     | 1, 2, 3    | 0.121647%        |



# David 36-24 Fed Com – Unit Recap

## Case No. 25465 – Tumbler Operating Partners, LLC

David 36-24 Fed Com 102H, 112H, 122H, 132H, 136H

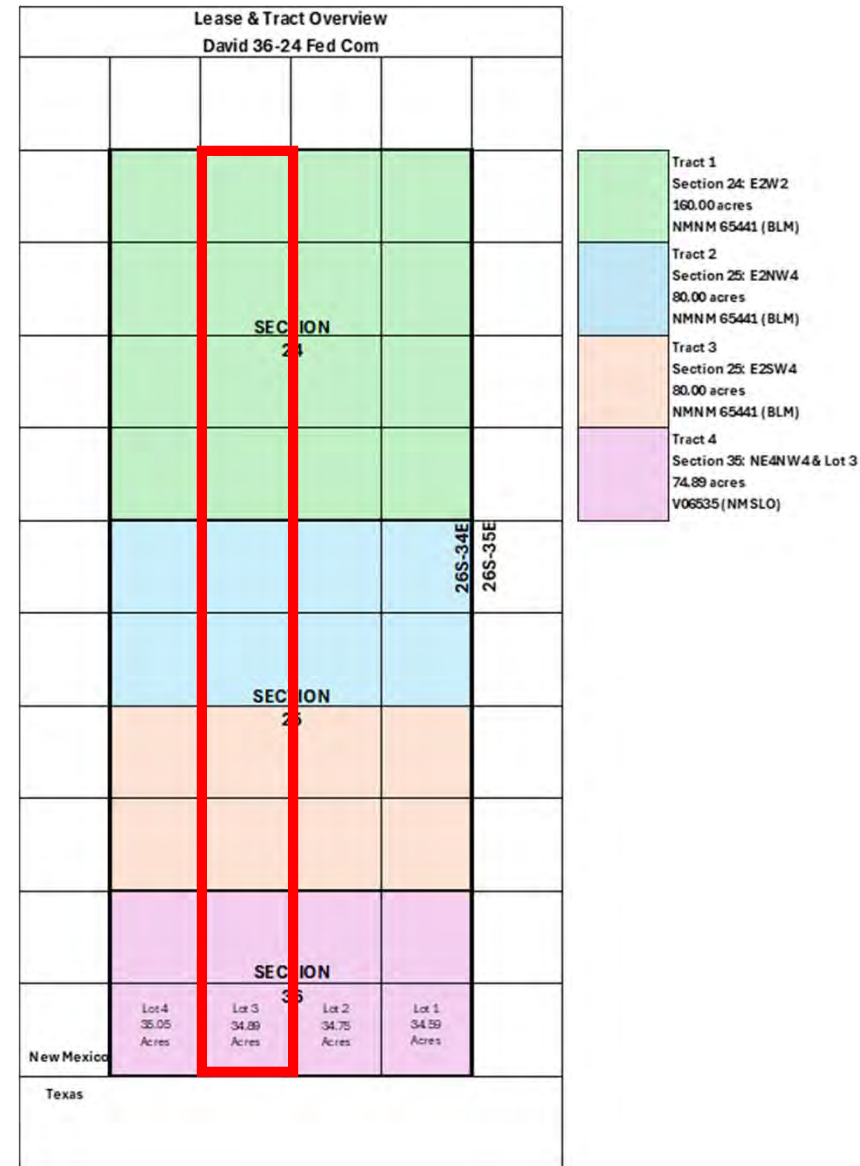
- Standard 394.89-acre horizontal spacing and proration unit
- Section 24: E2W2
- Section 25: E2W2
- Irregular Section 36: NE4NW4 & Lot 3 (34.89 acres)
- Township 26 South, Range 34 East, Lea County, New Mexico
- WC-025 G-08 S233412K; Bone Spring (Pool Code: 96672)

### Working Interest

|                                      |            |
|--------------------------------------|------------|
| Tumbler Operating Partners, LLC      | 8.953854%  |
| Voluntary Joinder:                   | 3.036619%  |
| Uncommitted Working Interest Owners: | 88.009527% |

### Uncommitted Working Interest Owners

| Interest Owner                        | Tract      | Working Interest |
|---------------------------------------|------------|------------------|
| Marathon Oil Permian LLC              | 1, 2, 3, 4 | 43.436310%       |
| EOG Resources, Inc.                   | 1, 2, 3, 4 | 32.422831%       |
| Walsh and Watts, Inc.                 | 1, 2, 3    | 4.862113%        |
| Magnum Hunter Production, Inc.        | 1, 2, 3    | 3.631391%        |
| Crown Oil Partners VII-Leasehold, LLC | 1, 2, 3    | 2.136931%        |
| Isramco Energy, LLC                   | 3          | 0.484312%        |
| H. E. Davis Family Partnership, Ltd.  | 1, 2, 3    | 0.379853%        |
| Crump Energy Investments IV, LLC      | 1, 2, 3    | 0.267116%        |
| Mavros Oil Company, LLC               | 1, 2, 3    | 0.267116%        |
| John M. McCormack                     | 1, 2, 3    | 0.121554%        |





# David 36-24 Fed Com – Unit Recap

## Case No. 25466 – Tumbler Operating Partners, LLC

David 36-24 Fed Com 201H, 202H, 203H, 204H, 205H, 206H, 221H, 222H, 223H, 224H, 225H

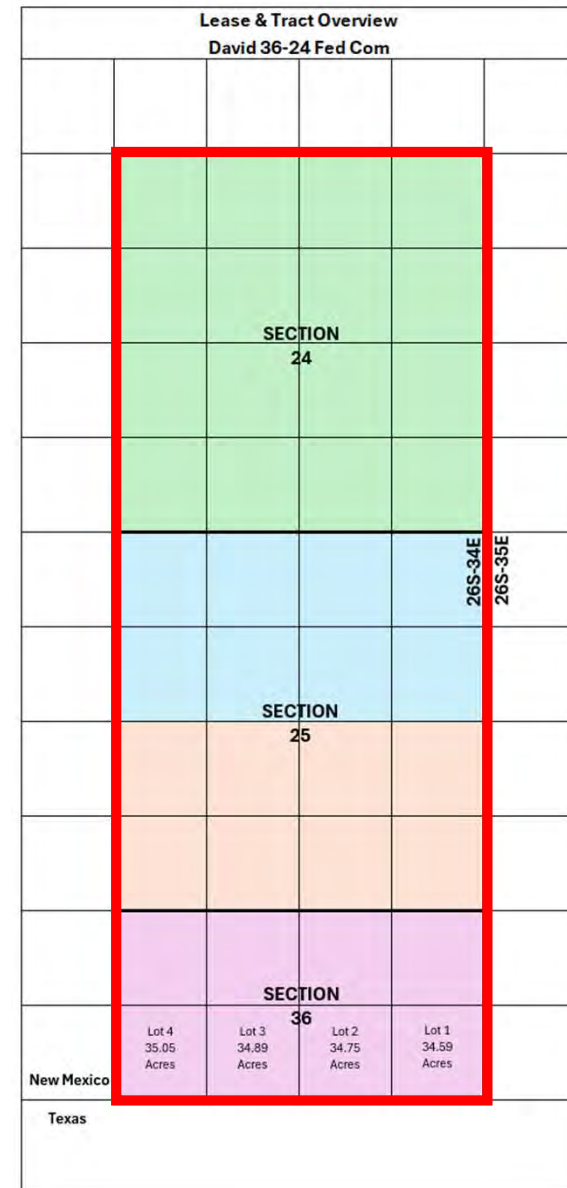
- Non-standard 1,579.28-acre, horizontal spacing and proration unit
- Section 24: All
- Section 25: All
- Irregular Section 36: All
- Township 26 South, Range 34 East, Lea County, New Mexico
- Jabalina; Wolfcamp, Southwest (Pool Code 96776)

### Working Interest

|                                      |            |
|--------------------------------------|------------|
| Tumbler Operating Partners, LLC      | 8.948998%  |
| Voluntary Joinder:                   | 3.036619%  |
| Uncommitted Working Interest Owners: | 88.014383% |

### Uncommitted Working Interest Owners

| Interest Owner                        | Tract      | Working Interest |
|---------------------------------------|------------|------------------|
| Marathon Oil Permian LLC              | 1, 2, 3, 4 | 43.441500%       |
| EOG Resources, Inc.                   | 1, 2, 3, 4 | 32.427418%       |
| Walsh and Watts, Inc.                 | 1, 2, 3    | 4.860144%        |
| Magnum Hunter Production, Inc.        | 1, 2, 3    | 3.629920%        |
| Crown Oil Partners VII-Leasehold, LLC | 1, 2, 3    | 2.136066%        |
| Isramco Energy, LLC                   | 3          | 0.484116%        |
| H. E. Davis Family Partnership, Ltd.  | 1, 2, 3    | 0.379699%        |
| Crump Energy Investments IV, LLC      | 1, 2, 3    | 0.267008%        |
| Mavros Oil Company, LLC               | 1, 2, 3    | 0.267008%        |
| John M. McCormack                     | 1, 2, 3    | 0.121504%        |



|         |                   |              |            |
|---------|-------------------|--------------|------------|
| Tract 1 | All of Section 24 | 640.00 acres | NMNM 65441 |
| Tract 2 | N2 of Section 25  | 320.00 acres | NMNM 65441 |
| Tract 3 | S2 of Section 25  | 320.00 acres | NMNM 65441 |
| Tract 4 | All of Section 36 | 299.28 acres | V06535     |



# David 36-24 Fed Com – ORRI and Record Title Owners to be Pooled\*

| Case No(s). 25462-25466 – Tumbler Operating Partners, LLC                |                         |
|--------------------------------------------------------------------------|-------------------------|
| Pooled Party                                                             | Pooled Interest Type(s) |
| Christine V. Merchant (f/k/a Christine V. Grim)                          | ORRI                    |
| EMG Revocable Trust, Eileen M. Grooms, Trustee                           | ORRI                    |
| EOG Resources, Inc.                                                      | Record Title            |
| FFF Corporation (f/k/a FFF, Inc.)                                        | ORRI                    |
| Fortis Minerals II, LLC                                                  | ORRI                    |
| Frannifin Minerals, LLC                                                  | ORRI                    |
| Hatch Royalty, LLC                                                       | ORRI                    |
| Hoshi Kanri, LLC                                                         | ORRI                    |
| James Baker Oil & Gas                                                    | ORRI                    |
| Kellie M. Kross (f/k/a Kellie M. McCoy)                                  | ORRI                    |
| Marathon Oil Permian LLC                                                 | Record Title            |
| MerPel, LLC                                                              | ORRI                    |
| Michelle R. Sandoval (f/k/a Michelle R. Hannifin)                        | ORRI                    |
| Mitchell Exploration Inc.                                                | ORRI                    |
| Motowi, LLC                                                              | ORRI                    |
| MW Oil Investment Company, Inc.                                          | ORRI                    |
| Nilo Operating Company                                                   | ORRI                    |
| Oak Valley Mineral and Land, LP                                          | ORRI                    |
| Oswald Family Trust, dated April 27, 1998, Louis A. Oswald, III, Trustee | ORRI                    |
| Pegasus Resources II, LLC                                                | ORRI                    |
| Penasco Petroleum, LLC                                                   | ORRI                    |
| Post Oak Crown Minerals, LLC                                             | ORRI                    |
| Pumpkin Buttes, LLC                                                      | ORRI                    |
| Richardson Mineral & Royalty, LLC                                        | ORRI                    |
| Riverbend Oil & Gas IX Investments, LLC                                  | ORRI                    |
| Rolla R. Hinkle III                                                      | ORRI                    |
| Sitio Permian, LP                                                        | ORRI                    |
| SMP Patriot Mineral Holding, LLC                                         | ORRI                    |
| Sortida Resources, LLC                                                   | ORRI                    |
| TD Minerals, LLC                                                         | ORRI                    |
| Viper Energy Partners, LLC                                               | ORRI                    |
| Wing Resources VII, LLC                                                  | ORRI                    |

\*The ORRI and Record Title Owners are the same in each Spacing Unit

# Tumbler Operating Partners, LLC

3811 Turtle Creek Blvd. Suite 1100 Dallas TX 75219

Cell: 405-923-4126 / Office: 972-850-7474

**Kristin Wilpitz**  
**kristin.wilpitz@strongholdim.com**  
**Landman**

April 25, 2025

VIA CERTIFIED RETURN RECEIPT MAIL

7018 1830 0001 4681 8758

**Walsh and Watts, Inc.**  
**155 Walsh Dr.**  
**Aledo, TX 76008-2930**

Re: David 36-24 Fed Com #101H, #102H, #103H, #104H, #111H, #112H, #113H, #114H, #121H, #122H, #123H, #124H, #135H, #136H, #137H, #138H, #131H, #132H, #133H, #134H, #201H, #202H, #203H, #204H, #205H, #206H, #221H, #222H, #223H, #224H, #225H  
 (the "Wells")  
 Participation Proposal  
 All of Sections 24, 25, & 36, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico, limited to all depths from surface to base of Wolfcamp

Dear Sir/Madam:

Tumbler Energy Partners, LLC ("TOP") proposes the drilling of Tumbler Operating Partners, LLC's David 36-24 Fed Com #101H, #102H, #103H, #104H, #111H, #112H, #113H, #114H, #121H, #122H, #123H, #124H, #135H, #136H, #137H, #138H, #131H, #132H, #133H, #134H, #201H, #202H, #203H, #204H, #205H, #206H, #221H, #222H, #223H, #224H, #225H located in All of Sections 24, 25, & 36, Township 26 South, Range 34 East Lea County, New Mexico.

In connection with the above, please note the following:

The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the thirty-one (31) enclosed Authority for Expenditures ("AFE") dated April 25, 2025.

In the event you/your firm elects to participate in the proposed wells, please execute the enclosed extra set of JOA signature/notary pages and the AFEs before mailing them back to my attention to the address on the letterhead above within thirty (30) days.

| Well Name                | SHL (Sec. 36-26S-34E) | BHL (Sec. 24-24S-36E) | Target Formation | TVD    | TMD    |
|--------------------------|-----------------------|-----------------------|------------------|--------|--------|
| David 36-24 Fed Com 101H | 100' FSL & 660' FWL   | 100' FNL & 660' FWL   | Avalon           | 9505'  | 23000' |
| David 36-24 Fed Com 102H | 100' FSL & 1980' FWL  | 100' FNL & 1980' FWL  | Avalon           | 9505'  | 23000' |
| David 36-24 Fed Com 103H | 100' FSL & 1980' FEL  | 100' FNL & 1980' FEL  | Avalon           | 9505'  | 23000' |
| David 36-24 Fed Com 104H | 100' FSL & 660' FEL   | 100' FNL & 660' FEL   | Avalon           | 9505'  | 23000' |
| David 36-24 Fed Com 111H | 100' FSL & 660' FWL   | 100' FNL & 660' FWL   | Bone Spring      | 10830' | 24330' |
| David 36-24 Fed Com 112H | 100' FSL & 1980' FWL  | 100' FNL & 1980' FWL  | Bone Spring      | 10830' | 24330' |
| David 36-24 Fed Com 113H | 100' FSL & 1980' FEL  | 100' FNL & 1980' FEL  | Bone Spring      | 10830' | 24330' |

|                          |                      |                      |             |        |        |
|--------------------------|----------------------|----------------------|-------------|--------|--------|
| David 36-24 Fed Com 114H | 100' FSL & 660' FEL  | 100' FNL & 660' FEL  | Bone Spring | 10830' | 24330' |
| David 36-24 Fed Com 121H | 100' FSL & 440' FWL  | 100' FNL & 440' FWL  | Bone Spring | 11220' | 24720' |
| David 36-24 Fed Com 122H | 100' FSL & 1760' FWL | 100' FNL & 1760' FWL | Bone Spring | 11220' | 24720' |
| David 36-24 Fed Com 123H | 100' FSL & 2200' FEL | 100' FNL & 2200' FEL | Bone Spring | 11220' | 24720' |
| David 36-24 Fed Com 124H | 100' FSL & 880' FEL  | 100' FNL & 880' FEL  | Bone Spring | 11220' | 24720' |
| David 36-24 Fed Com 135H | 100' FSL & 660' FWL  | 100' FNL & 660' FWL  | Bone Spring | 11565' | 25065' |
| David 36-24 Fed Com 136H | 100' FSL & 1980' FWL | 100' FNL & 1980' FWL | Bone Spring | 11565' | 25065' |
| David 36-24 Fed Com 137H | 100' FSL & 1980' FEL | 100' FNL & 1980' FEL | Bone Spring | 11565' | 25065' |
| David 36-24 Fed Com 138H | 100' FSL & 660' FEL  | 100' FNL & 660' FWL  | Bone Spring | 11565' | 25065' |
| David 36-24 Fed Com 131H | 100' FSL & 660' FWL  | 100' FNL & 660' FWL  | Bone Spring | 12395' | 25895' |
| David 36-24 Fed Com 132H | 100' FSL & 1980' FWL | 100' FNL & 1980' FWL | Bone Spring | 12395' | 25895' |
| David 36-24 Fed Com 133H | 100' FSL & 1980' FEL | 100' FNL & 1980' FEL | Bone Spring | 12395' | 25895' |
| David 36-24 Fed Com 134H | 100' FSL & 660' FEL  | 100' FNL & 660' FEL  | Bone Spring | 12395' | 25895' |
| David 36-24 Fed Com 201H | 100' FSL & 440' FWL  | 100' FNL & 440' FWL  | Wolfcamp    | 12775' | 26275' |
| David 36-24 Fed Com 202H | 100' FSL & 1310' FWL | 100' FNL & 1310' FWL | Wolfcamp    | 12775' | 26275' |
| David 36-24 Fed Com 203H | 100' FSL & 2200' FWL | 100' FNL & 2200' FWL | Wolfcamp    | 12775' | 26275' |
| David 36-24 Fed Com 204H | 100' FSL & 2200' FEL | 100' FNL & 2200' FEL | Wolfcamp    | 12775' | 26275' |
| David 36-24 Fed Com 205H | 100' FSL & 1310' FEL | 100' FNL & 1310' FEL | Wolfcamp    | 12775' | 26275' |
| David 36-24 Fed Com 206H | 100' FSL & 440' FEL  | 100' FNL & 440' FEL  | Wolfcamp    | 12775' | 26275' |
| David 36-24 Fed Com 221H | 100' FSL & 880' FWL  | 100' FNL & 880' FWL  | Wolfcamp    | 13110' | 26610' |
| David 36-24 Fed Com 222H | 100' FSL & 1760' FWL | 100' FNL & 1760' FWL | Wolfcamp    | 13110' | 26610' |
| David 36-24 Fed Com 223H | 100' FSL & 2600' FWL | 100' FNL & 2600' FWL | Wolfcamp    | 13110' | 26610' |
| David 36-24 Fed Com 224H | 100' FSL & 1760' FEL | 100' FNL & 1760' FEL | Wolfcamp    | 13110' | 26610' |
| David 36-24 Fed Com 225H | 100' FSL & 880' FEL  | 100' FNL & 880' FEL  | Wolfcamp    | 13110' | 26610' |

TOP reserves the right to modify the locations and drilling plans described above to address topography, cultural, or environmental concerns, among other reasons. TOP will advise you of any modifications.

TOP requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

TOP is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement Horizontal Modifications, which is enclosed for your review. The proposed Operating Agreement dated April 1, 2025, by and between Tumbler Operating Partners, LLC, as Operator and Tumbler Operating Partners, LLC et al as Non-Operators, covers certain depths in All of Sections 24, 25, & 36, Township 26 South, Range 34 East Lea County, New Mexico, and has the following general provisions:

- 100% / 300% / 300% Non-consenting penalty
- \$10,000/\$1,000 Drilling and Producing rate
- Tumbler Operating Partners, LLC named as Operator
- Contract Area of All of Sections 24, 25, & 36, Township 26 South, Range 34 East Lea County, New Mexico, limited to all depths from surface to base of Wolfcamp

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. If we do not reach an agreement within 30 days of the delivered date of this letter, TOP will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed wells.

Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please don't hesitate to contact me if you have any questions.

Sincerely,  
**Tumbler Operating Partners, LLC**



Kristin Wilpitz  
Landman

**Walsh & Watts Inc. elects to:**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #101H** well.

\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #101H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #102H** well.

\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #102H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #103H** well.

\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #103H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #104H** well.

\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #104H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #111H** well.

\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #111H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #112H** well.

\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #112H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #113H** well.

\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #113H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #114H** well.

\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #114H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #121H** well.

\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #121H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #122H** well.

\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #122H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #123H** well.

\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #123H**



\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #124H** well.  
\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #124H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #135H** well.  
\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #135H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #136H** well.  
\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #136H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #137H** well.  
\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #137H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #138H** well.  
\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #138H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #131H** well.  
\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #131H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #132H** well.  
\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #132H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #133H** well.  
\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #133H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #134H** well.  
\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #134H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #201H** well.  
\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #201H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #202H** well.  
\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #202H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #203H** well.  
\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #203H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #204H** well.  
\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #204H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #205H** well.  
\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #205H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #206H** well.  
\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #206H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #221H** well.  
\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #221H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #222H** well.  
\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #222H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #223H** well.  
\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #223H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #224H** well.  
\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #224H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's **David 36-24 Fed Com #225H** well.  
\_\_\_\_\_ Not to participate in the **David 36-24 Fed Com #225H**

**Walsh & Watts, Inc.**

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

|                  |                         |                   |                                        |
|------------------|-------------------------|-------------------|----------------------------------------|
| WELL NAME:       | David 3624 Fed Com 225H | SURFACE LOCATION: | NE/4 Sec 36, T26S, R34E                |
| PROSPECT:        | David 3624              | FIRST TAKE POINT: | 100' FSL & 880' FEL Sec 36, T26S, R34E |
| COUNTY/STATE:    | Lea, NM                 | LAST TAKE POINT:  | 100' FNL & 880' FEL Sec 24, T26S, R34E |
| GEOLOGIC TARGET: | Wolfcamp B              | LATERAL LENGTH:   | 12,500                                 |
| TVD/MD           | 13,110 / 26,610         |                   |                                        |

| INTANGIBLE                        | DRILLING            | COMPLETION          | PRODUCTION        | FACILITY          | TOTAL                |
|-----------------------------------|---------------------|---------------------|-------------------|-------------------|----------------------|
| Land / Legal / Regulatory         | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000            |
| Location, Surveys & Damages       | \$ 190,000          | \$ -                | \$ -              | \$ 50,000         | \$ 240,000           |
| Drilling                          | \$ 1,160,000        | \$ -                | \$ -              | \$ -              | \$ 1,160,000         |
| Cementing & Float Equip           | \$ 346,000          | \$ -                | \$ -              | \$ -              | \$ 346,000           |
| Logging / Formation Evaluation    | \$ -                | \$ 7,000            | \$ -              | \$ -              | \$ 7,000             |
| Flowback - Labor                  | \$ -                | \$ -                | \$ 27,300         | \$ -              | \$ 27,300            |
| Flowback - Surface Rentals        | \$ -                | \$ -                | \$ 135,000        | \$ -              | \$ 135,000           |
| Flowback - Rental Living Quarters | \$ -                | \$ -                | \$ -              | \$ -              | \$ -                 |
| Mud Logging                       | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000            |
| Mud Circulation System            | \$ 241,250          | \$ -                | \$ -              | \$ -              | \$ 241,250           |
| Mud & Chemicals                   | \$ 175,000          | \$ 40,700           | \$ 225,000        | \$ -              | \$ 440,700           |
| Mud / Wastewater Disposal         | \$ 106,500          | \$ 31,550           | \$ 10,000         | \$ -              | \$ 148,050           |
| Freight / Transportation          | \$ 20,000           | \$ -                | \$ -              | \$ 19,200         | \$ 39,200            |
| Rig Supervision / Engineering     | \$ 90,000           | \$ 83,160           | \$ 7,500          | \$ 24,000         | \$ 204,660           |
| Drill Bits                        | \$ 225,000          | \$ -                | \$ -              | \$ -              | \$ 225,000           |
| Fuel                              | \$ 180,000          | \$ 627,000          | \$ 2,500          | \$ -              | \$ 809,500           |
| Water Purchase                    | \$ 20,000           | \$ 688,500          | \$ -              | \$ -              | \$ 708,500           |
| Overhead                          | \$ 37,500           | \$ -                | \$ -              | \$ -              | \$ 37,500            |
| Directional Drilling, Surveys     | \$ 500,000          | \$ -                | \$ -              | \$ -              | \$ 500,000           |
| Completion Unit, Swab, CTU        | \$ -                | \$ 462,000          | \$ 30,000         | \$ -              | \$ 492,000           |
| Perforating, Wireline, Slickline  | \$ -                | \$ 304,425          | \$ -              | \$ -              | \$ 304,425           |
| High Pressure Pump Truck          | \$ -                | \$ 22,000           | \$ -              | \$ 5,000          | \$ 27,000            |
| Stimulation                       | \$ -                | \$ 2,343,750        | \$ -              | \$ -              | \$ 2,343,750         |
| Stimulation Flowback & Disp       | \$ -                | \$ -                | \$ 125,000        | \$ -              | \$ 125,000           |
| Insurance                         | \$ 13,305           | \$ -                | \$ -              | \$ -              | \$ 13,305            |
| Labor                             | \$ 182,500          | \$ 9,900            | \$ 75,000         | \$ -              | \$ 267,400           |
| Rental - Surface Equipment        | \$ 348,000          | \$ 206,030          | \$ 135,000        | \$ -              | \$ 689,030           |
| Rental - Downhole Equipment       | \$ 332,000          | \$ 24,200           | \$ -              | \$ -              | \$ 356,200           |
| Rental - Living Quarters          | \$ 93,750           | \$ 50,930           | \$ 25,000         | \$ 8,000          | \$ 177,680           |
| Contingency                       | \$ -                | \$ 263,010          | \$ 79,730         | \$ 11,120         | \$ 353,860           |
| <b>TOTAL</b>                      | <b>\$ 4,320,805</b> | <b>\$ 5,164,155</b> | <b>\$ 877,030</b> | <b>\$ 117,320</b> | <b>\$ 10,479,310</b> |

| TANGIBLE                    | DRILLING            | COMPLETION          | PRODUCTION          | FACILITY            | TOTAL                |
|-----------------------------|---------------------|---------------------|---------------------|---------------------|----------------------|
| Surface Casing              | \$ 105,000          | \$ -                | \$ -                | \$ -                | \$ 105,000           |
| Intermediate Casing         | \$ 625,000          | \$ -                | \$ -                | \$ -                | \$ 625,000           |
| Production Casing           | \$ 638,640          | \$ -                | \$ -                | \$ -                | \$ 638,640           |
| Production Liner            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tubing                      | \$ -                | \$ -                | \$ 91,115           | \$ -                | \$ 91,115            |
| Wellhead                    | \$ 100,000          | \$ -                | \$ 55,000           | \$ -                | \$ 155,000           |
| Packers, Liner Hangers      | \$ -                | \$ 156,475          | \$ -                | \$ -                | \$ 156,475           |
| Tanks                       | \$ -                | \$ -                | \$ -                | \$ 195,000          | \$ 195,000           |
| Production Vessels          | \$ -                | \$ -                | \$ -                | \$ 250,000          | \$ 250,000           |
| Flow Lines                  | \$ -                | \$ -                | \$ -                | \$ 10,000           | \$ 10,000            |
| Rod string                  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Artificial Lift Equipment   | \$ -                | \$ -                | \$ 40,000           | \$ -                | \$ 40,000            |
| Compression                 | \$ -                | \$ -                | \$ -                | \$ 367,500          | \$ 367,500           |
| Installation & Others       | \$ -                | \$ -                | \$ -                | \$ 80,000           | \$ 80,000            |
| Surface Pumps               | \$ -                | \$ -                | \$ 5,000            | \$ 12,500           | \$ 17,500            |
| Various Surface             | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Various Downhole            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Downhole Pumps              | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Measurement                 | \$ -                | \$ -                | \$ -                | \$ 85,000           | \$ 85,000            |
| Gas Conditioning            | \$ -                | \$ -                | \$ 55,000           | \$ -                | \$ 55,000            |
| Piping                      | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Gathering System            | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Valves, Dumps, Controllers  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tank / Facility Containment | \$ -                | \$ -                | \$ -                | \$ 5,500            | \$ 5,500             |
| Flare                       | \$ -                | \$ -                | \$ -                | \$ 20,000           | \$ 20,000            |
| Electrical / Grounding      | \$ -                | \$ -                | \$ -                | \$ 135,000          | \$ 135,000           |
| Communications              | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| Safety                      | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| <b>TOTAL</b>                | <b>\$ 1,468,640</b> | <b>\$ 156,475</b>   | <b>\$ 246,115</b>   | <b>\$ 1,495,500</b> | <b>\$ 3,366,730</b>  |
| <b>AFE TOTAL</b>            | <b>\$ 5,789,445</b> | <b>\$ 5,320,630</b> | <b>\$ 1,123,145</b> | <b>\$ 1,612,820</b> | <b>\$ 13,846,040</b> |

PREPARED BY: WB

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

## Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well.

By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well.

Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.

# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

|                  |                         |                   |                                         |
|------------------|-------------------------|-------------------|-----------------------------------------|
| WELL NAME:       | David 3624 Fed Com 224H | SURFACE LOCATION: | NE/4 Sec 36, T26S, R34E                 |
| PROSPECT:        | David 3624              | FIRST TAKE POINT: | 100' FSL & 1760' FEL Sec 36, T26S, R34E |
| COUNTY/STATE:    | Lea, NM                 | LAST TAKE POINT:  | 100' FNL & 1760' FEL Sec 24, T26S, R34E |
| GEOLOGIC TARGET: | Wolfcamp B              | LATERAL LENGTH:   | 12,500                                  |
| TVD/MD           | 13,110 / 26,610         |                   |                                         |

| INTANGIBLE                        | DRILLING            | COMPLETION          | PRODUCTION        | FACILITY          | TOTAL                |
|-----------------------------------|---------------------|---------------------|-------------------|-------------------|----------------------|
| Land / Legal / Regulatory         | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000            |
| Location, Surveys & Damages       | \$ 190,000          | \$ -                | \$ -              | \$ 50,000         | \$ 240,000           |
| Drilling                          | \$ 1,160,000        | \$ -                | \$ -              | \$ -              | \$ 1,160,000         |
| Cementing & Float Equip           | \$ 346,000          | \$ -                | \$ -              | \$ -              | \$ 346,000           |
| Logging / Formation Evaluation    | \$ -                | \$ 7,000            | \$ -              | \$ -              | \$ 7,000             |
| Flowback - Labor                  | \$ -                | \$ -                | \$ 27,300         | \$ -              | \$ 27,300            |
| Flowback - Surface Rentals        | \$ -                | \$ -                | \$ 135,000        | \$ -              | \$ 135,000           |
| Flowback - Rental Living Quarters | \$ -                | \$ -                | \$ -              | \$ -              | \$ -                 |
| Mud Logging                       | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000            |
| Mud Circulation System            | \$ 241,250          | \$ -                | \$ -              | \$ -              | \$ 241,250           |
| Mud & Chemicals                   | \$ 175,000          | \$ 40,700           | \$ 225,000        | \$ -              | \$ 440,700           |
| Mud / Wastewater Disposal         | \$ 106,500          | \$ 31,550           | \$ 10,000         | \$ -              | \$ 148,050           |
| Freight / Transportation          | \$ 20,000           | \$ -                | \$ -              | \$ 19,200         | \$ 39,200            |
| Rig Supervision / Engineering     | \$ 90,000           | \$ 83,160           | \$ 7,500          | \$ 24,000         | \$ 204,660           |
| Drill Bits                        | \$ 225,000          | \$ -                | \$ -              | \$ -              | \$ 225,000           |
| Fuel                              | \$ 180,000          | \$ 627,000          | \$ 2,500          | \$ -              | \$ 809,500           |
| Water Purchase                    | \$ 20,000           | \$ 688,500          | \$ -              | \$ -              | \$ 708,500           |
| Overhead                          | \$ 37,500           | \$ -                | \$ -              | \$ -              | \$ 37,500            |
| Directional Drilling, Surveys     | \$ 500,000          | \$ -                | \$ -              | \$ -              | \$ 500,000           |
| Completion Unit, Swab, CTU        | \$ -                | \$ 462,000          | \$ 30,000         | \$ -              | \$ 492,000           |
| Perforating, Wireline, Slickline  | \$ -                | \$ 304,425          | \$ -              | \$ -              | \$ 304,425           |
| High Pressure Pump Truck          | \$ -                | \$ 22,000           | \$ -              | \$ 5,000          | \$ 27,000            |
| Stimulation                       | \$ -                | \$ 2,343,750        | \$ -              | \$ -              | \$ 2,343,750         |
| Stimulation Flowback & Disp       | \$ -                | \$ -                | \$ 125,000        | \$ -              | \$ 125,000           |
| Insurance                         | \$ 13,305           | \$ -                | \$ -              | \$ -              | \$ 13,305            |
| Labor                             | \$ 182,500          | \$ 9,900            | \$ 75,000         | \$ -              | \$ 267,400           |
| Rental - Surface Equipment        | \$ 348,000          | \$ 206,030          | \$ 135,000        | \$ -              | \$ 689,030           |
| Rental - Downhole Equipment       | \$ 332,000          | \$ 24,200           | \$ -              | \$ -              | \$ 356,200           |
| Rental - Living Quarters          | \$ 93,750           | \$ 50,930           | \$ 25,000         | \$ 8,000          | \$ 177,680           |
| Contingency                       | \$ -                | \$ 263,010          | \$ 79,730         | \$ 11,120         | \$ 353,860           |
| <b>TOTAL</b>                      | <b>\$ 4,320,805</b> | <b>\$ 5,164,155</b> | <b>\$ 877,030</b> | <b>\$ 117,320</b> | <b>\$ 10,479,310</b> |

| TANGIBLE                    | DRILLING            | COMPLETION          | PRODUCTION          | FACILITY            | TOTAL                |
|-----------------------------|---------------------|---------------------|---------------------|---------------------|----------------------|
| Surface Casing              | \$ 105,000          | \$ -                | \$ -                | \$ -                | \$ 105,000           |
| Intermediate Casing         | \$ 625,000          | \$ -                | \$ -                | \$ -                | \$ 625,000           |
| Production Casing           | \$ 638,640          | \$ -                | \$ -                | \$ -                | \$ 638,640           |
| Production Liner            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tubing                      | \$ -                | \$ -                | \$ 91,115           | \$ -                | \$ 91,115            |
| Wellhead                    | \$ 100,000          | \$ -                | \$ 55,000           | \$ -                | \$ 155,000           |
| Packers, Liner Hangers      | \$ -                | \$ 156,475          | \$ -                | \$ -                | \$ 156,475           |
| Tanks                       | \$ -                | \$ -                | \$ -                | \$ 195,000          | \$ 195,000           |
| Production Vessels          | \$ -                | \$ -                | \$ -                | \$ 250,000          | \$ 250,000           |
| Flow Lines                  | \$ -                | \$ -                | \$ -                | \$ 10,000           | \$ 10,000            |
| Rod string                  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Artificial Lift Equipment   | \$ -                | \$ -                | \$ 40,000           | \$ -                | \$ 40,000            |
| Compression                 | \$ -                | \$ -                | \$ -                | \$ 367,500          | \$ 367,500           |
| Installation & Others       | \$ -                | \$ -                | \$ -                | \$ 80,000           | \$ 80,000            |
| Surface Pumps               | \$ -                | \$ -                | \$ 5,000            | \$ 12,500           | \$ 17,500            |
| Various Surface             | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Various Downhole            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Downhole Pumps              | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Measurement                 | \$ -                | \$ -                | \$ -                | \$ 85,000           | \$ 85,000            |
| Gas Conditioning            | \$ -                | \$ -                | \$ 55,000           | \$ -                | \$ 55,000            |
| Piping                      | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Gathering System            | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Valves, Dumps, Controllers  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tank / Facility Containment | \$ -                | \$ -                | \$ -                | \$ 5,500            | \$ 5,500             |
| Flare                       | \$ -                | \$ -                | \$ -                | \$ 20,000           | \$ 20,000            |
| Electrical / Grounding      | \$ -                | \$ -                | \$ -                | \$ 135,000          | \$ 135,000           |
| Communications              | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| Safety                      | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| <b>TOTAL</b>                | <b>\$ 1,468,640</b> | <b>\$ 156,475</b>   | <b>\$ 246,115</b>   | <b>\$ 1,495,500</b> | <b>\$ 3,366,730</b>  |
| <b>AFE TOTAL</b>            | <b>\$ 5,789,445</b> | <b>\$ 5,320,630</b> | <b>\$ 1,123,145</b> | <b>\$ 1,612,820</b> | <b>\$ 13,846,040</b> |

PREPARED BY: WB

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well.

By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well.

Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.

# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

|                  |                         |                   |                                         |
|------------------|-------------------------|-------------------|-----------------------------------------|
| WELL NAME:       | David 3624 Fed Com 223H | SURFACE LOCATION: | NW/4 Sec 36, T26S, R34E                 |
| PROSPECT:        | David 3624              | FIRST TAKE POINT: | 100' FSL & 2600' FWL Sec 36, T26S, R34E |
| COUNTY/STATE:    | Lea, NM                 | LAST TAKE POINT:  | 100' FNL & 2600' FWL Sec 24, T26S, R34E |
| GEOLOGIC TARGET: | Wolfcamp B              | LATERAL LENGTH:   | 12,500                                  |
| TVD/MD           | 13,110 / 26,610         |                   |                                         |

| INTANGIBLE                        | DRILLING            | COMPLETION          | PRODUCTION        | FACILITY          | TOTAL                |
|-----------------------------------|---------------------|---------------------|-------------------|-------------------|----------------------|
| Land / Legal / Regulatory         | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000            |
| Location, Surveys & Damages       | \$ 190,000          | \$ -                | \$ -              | \$ 50,000         | \$ 240,000           |
| Drilling                          | \$ 1,160,000        | \$ -                | \$ -              | \$ -              | \$ 1,160,000         |
| Cementing & Float Equip           | \$ 346,000          | \$ -                | \$ -              | \$ -              | \$ 346,000           |
| Logging / Formation Evaluation    | \$ -                | \$ 7,000            | \$ -              | \$ -              | \$ 7,000             |
| Flowback - Labor                  | \$ -                | \$ -                | \$ 27,300         | \$ -              | \$ 27,300            |
| Flowback - Surface Rentals        | \$ -                | \$ -                | \$ 135,000        | \$ -              | \$ 135,000           |
| Flowback - Rental Living Quarters | \$ -                | \$ -                | \$ -              | \$ -              | \$ -                 |
| Mud Logging                       | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000            |
| Mud Circulation System            | \$ 241,250          | \$ -                | \$ -              | \$ -              | \$ 241,250           |
| Mud & Chemicals                   | \$ 175,000          | \$ 40,700           | \$ 225,000        | \$ -              | \$ 440,700           |
| Mud / Wastewater Disposal         | \$ 106,500          | \$ 31,550           | \$ 10,000         | \$ -              | \$ 148,050           |
| Freight / Transportation          | \$ 20,000           | \$ -                | \$ -              | \$ 19,200         | \$ 39,200            |
| Rig Supervision / Engineering     | \$ 90,000           | \$ 83,160           | \$ 7,500          | \$ 24,000         | \$ 204,660           |
| Drill Bits                        | \$ 225,000          | \$ -                | \$ -              | \$ -              | \$ 225,000           |
| Fuel                              | \$ 180,000          | \$ 627,000          | \$ 2,500          | \$ -              | \$ 809,500           |
| Water Purchase                    | \$ 20,000           | \$ 688,500          | \$ -              | \$ -              | \$ 708,500           |
| Overhead                          | \$ 37,500           | \$ -                | \$ -              | \$ -              | \$ 37,500            |
| Directional Drilling, Surveys     | \$ 500,000          | \$ -                | \$ -              | \$ -              | \$ 500,000           |
| Completion Unit, Swab, CTU        | \$ -                | \$ 462,000          | \$ 30,000         | \$ -              | \$ 492,000           |
| Perforating, Wireline, Slickline  | \$ -                | \$ 304,425          | \$ -              | \$ -              | \$ 304,425           |
| High Pressure Pump Truck          | \$ -                | \$ 22,000           | \$ -              | \$ 5,000          | \$ 27,000            |
| Stimulation                       | \$ -                | \$ 2,343,750        | \$ -              | \$ -              | \$ 2,343,750         |
| Stimulation Flowback & Disp       | \$ -                | \$ -                | \$ 125,000        | \$ -              | \$ 125,000           |
| Insurance                         | \$ 13,305           | \$ -                | \$ -              | \$ -              | \$ 13,305            |
| Labor                             | \$ 182,500          | \$ 9,900            | \$ 75,000         | \$ -              | \$ 267,400           |
| Rental - Surface Equipment        | \$ 348,000          | \$ 206,030          | \$ 135,000        | \$ -              | \$ 689,030           |
| Rental - Downhole Equipment       | \$ 332,000          | \$ 24,200           | \$ -              | \$ -              | \$ 356,200           |
| Rental - Living Quarters          | \$ 93,750           | \$ 50,930           | \$ 25,000         | \$ 8,000          | \$ 177,680           |
| Contingency                       | \$ -                | \$ 263,010          | \$ 79,730         | \$ 11,120         | \$ 353,860           |
| <b>TOTAL</b>                      | <b>\$ 4,320,805</b> | <b>\$ 5,164,155</b> | <b>\$ 877,030</b> | <b>\$ 117,320</b> | <b>\$ 10,479,310</b> |

| TANGIBLE                    | DRILLING            | COMPLETION          | PRODUCTION          | FACILITY            | TOTAL                |
|-----------------------------|---------------------|---------------------|---------------------|---------------------|----------------------|
| Surface Casing              | \$ 105,000          | \$ -                | \$ -                | \$ -                | \$ 105,000           |
| Intermediate Casing         | \$ 625,000          | \$ -                | \$ -                | \$ -                | \$ 625,000           |
| Production Casing           | \$ 638,640          | \$ -                | \$ -                | \$ -                | \$ 638,640           |
| Production Liner            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tubing                      | \$ -                | \$ -                | \$ 91,115           | \$ -                | \$ 91,115            |
| Wellhead                    | \$ 100,000          | \$ -                | \$ 55,000           | \$ -                | \$ 155,000           |
| Packers, Liner Hangers      | \$ -                | \$ 156,475          | \$ -                | \$ -                | \$ 156,475           |
| Tanks                       | \$ -                | \$ -                | \$ -                | \$ 195,000          | \$ 195,000           |
| Production Vessels          | \$ -                | \$ -                | \$ -                | \$ 250,000          | \$ 250,000           |
| Flow Lines                  | \$ -                | \$ -                | \$ -                | \$ 10,000           | \$ 10,000            |
| Rod string                  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Artificial Lift Equipment   | \$ -                | \$ -                | \$ 40,000           | \$ -                | \$ 40,000            |
| Compression                 | \$ -                | \$ -                | \$ -                | \$ 367,500          | \$ 367,500           |
| Installation & Others       | \$ -                | \$ -                | \$ -                | \$ 80,000           | \$ 80,000            |
| Surface Pumps               | \$ -                | \$ -                | \$ 5,000            | \$ 12,500           | \$ 17,500            |
| Various Surface             | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Various Downhole            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Downhole Pumps              | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Measurement                 | \$ -                | \$ -                | \$ -                | \$ 85,000           | \$ 85,000            |
| Gas Conditioning            | \$ -                | \$ -                | \$ 55,000           | \$ -                | \$ 55,000            |
| Piping                      | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Gathering System            | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Valves, Dumps, Controllers  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tank / Facility Containment | \$ -                | \$ -                | \$ -                | \$ 5,500            | \$ 5,500             |
| Flare                       | \$ -                | \$ -                | \$ -                | \$ 20,000           | \$ 20,000            |
| Electrical / Grounding      | \$ -                | \$ -                | \$ -                | \$ 135,000          | \$ 135,000           |
| Communications              | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| Safety                      | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| <b>TOTAL</b>                | <b>\$ 1,468,640</b> | <b>\$ 156,475</b>   | <b>\$ 246,115</b>   | <b>\$ 1,495,500</b> | <b>\$ 3,366,730</b>  |
| <b>AFE TOTAL</b>            | <b>\$ 5,789,445</b> | <b>\$ 5,320,630</b> | <b>\$ 1,123,145</b> | <b>\$ 1,612,820</b> | <b>\$ 13,846,040</b> |

PREPARED BY: WB

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

## Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well.

By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well.

Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.



# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

|                  |                         |                   |                                         |
|------------------|-------------------------|-------------------|-----------------------------------------|
| WELL NAME:       | David 3624 Fed Com 222H | SURFACE LOCATION: | NW/4 Sec 36, T26S, R34E                 |
| PROSPECT:        | David 3624              | FIRST TAKE POINT: | 100' FSL & 1760' FWL Sec 36, T26S, R34E |
| COUNTY/STATE:    | Lea, NM                 | LAST TAKE POINT:  | 100' FNL & 1760' FWL Sec 24, T26S, R34E |
| GEOLOGIC TARGET: | Wolfcamp B              | LATERAL LENGTH:   | 12,500                                  |
| TVD/MD           | 13,110 / 26,610         |                   |                                         |

| INTANGIBLE                        | DRILLING            | COMPLETION          | PRODUCTION        | FACILITY          | TOTAL                |
|-----------------------------------|---------------------|---------------------|-------------------|-------------------|----------------------|
| Land / Legal / Regulatory         | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000            |
| Location, Surveys & Damages       | \$ 190,000          | \$ -                | \$ -              | \$ 50,000         | \$ 240,000           |
| Drilling                          | \$ 1,160,000        | \$ -                | \$ -              | \$ -              | \$ 1,160,000         |
| Cementing & Float Equip           | \$ 346,000          | \$ -                | \$ -              | \$ -              | \$ 346,000           |
| Logging / Formation Evaluation    | \$ -                | \$ 7,000            | \$ -              | \$ -              | \$ 7,000             |
| Flowback - Labor                  | \$ -                | \$ -                | \$ 27,300         | \$ -              | \$ 27,300            |
| Flowback - Surface Rentals        | \$ -                | \$ -                | \$ 135,000        | \$ -              | \$ 135,000           |
| Flowback - Rental Living Quarters | \$ -                | \$ -                | \$ -              | \$ -              | \$ -                 |
| Mud Logging                       | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000            |
| Mud Circulation System            | \$ 241,250          | \$ -                | \$ -              | \$ -              | \$ 241,250           |
| Mud & Chemicals                   | \$ 175,000          | \$ 40,700           | \$ 225,000        | \$ -              | \$ 440,700           |
| Mud / Wastewater Disposal         | \$ 106,500          | \$ 31,550           | \$ 10,000         | \$ -              | \$ 148,050           |
| Freight / Transportation          | \$ 20,000           | \$ -                | \$ -              | \$ 19,200         | \$ 39,200            |
| Rig Supervision / Engineering     | \$ 90,000           | \$ 83,160           | \$ 7,500          | \$ 24,000         | \$ 204,660           |
| Drill Bits                        | \$ 225,000          | \$ -                | \$ -              | \$ -              | \$ 225,000           |
| Fuel                              | \$ 180,000          | \$ 627,000          | \$ 2,500          | \$ -              | \$ 809,500           |
| Water Purchase                    | \$ 20,000           | \$ 688,500          | \$ -              | \$ -              | \$ 708,500           |
| Overhead                          | \$ 37,500           | \$ -                | \$ -              | \$ -              | \$ 37,500            |
| Directional Drilling, Surveys     | \$ 500,000          | \$ -                | \$ -              | \$ -              | \$ 500,000           |
| Completion Unit, Swab, CTU        | \$ -                | \$ 462,000          | \$ 30,000         | \$ -              | \$ 492,000           |
| Perforating, Wireline, Slickline  | \$ -                | \$ 304,425          | \$ -              | \$ -              | \$ 304,425           |
| High Pressure Pump Truck          | \$ -                | \$ 22,000           | \$ -              | \$ 5,000          | \$ 27,000            |
| Stimulation                       | \$ -                | \$ 2,343,750        | \$ -              | \$ -              | \$ 2,343,750         |
| Stimulation Flowback & Disp       | \$ -                | \$ -                | \$ 125,000        | \$ -              | \$ 125,000           |
| Insurance                         | \$ 13,305           | \$ -                | \$ -              | \$ -              | \$ 13,305            |
| Labor                             | \$ 182,500          | \$ 9,900            | \$ 75,000         | \$ -              | \$ 267,400           |
| Rental - Surface Equipment        | \$ 348,000          | \$ 206,030          | \$ 135,000        | \$ -              | \$ 689,030           |
| Rental - Downhole Equipment       | \$ 332,000          | \$ 24,200           | \$ -              | \$ -              | \$ 356,200           |
| Rental - Living Quarters          | \$ 93,750           | \$ 50,930           | \$ 25,000         | \$ 8,000          | \$ 177,680           |
| Contingency                       | \$ -                | \$ 263,010          | \$ 79,730         | \$ 11,120         | \$ 353,860           |
| <b>TOTAL</b>                      | <b>\$ 4,320,805</b> | <b>\$ 5,164,155</b> | <b>\$ 877,030</b> | <b>\$ 117,320</b> | <b>\$ 10,479,310</b> |

| TANGIBLE                    | DRILLING            | COMPLETION          | PRODUCTION          | FACILITY            | TOTAL                |
|-----------------------------|---------------------|---------------------|---------------------|---------------------|----------------------|
| Surface Casing              | \$ 105,000          | \$ -                | \$ -                | \$ -                | \$ 105,000           |
| Intermediate Casing         | \$ 625,000          | \$ -                | \$ -                | \$ -                | \$ 625,000           |
| Production Casing           | \$ 638,640          | \$ -                | \$ -                | \$ -                | \$ 638,640           |
| Production Liner            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tubing                      | \$ -                | \$ -                | \$ 91,115           | \$ -                | \$ 91,115            |
| Wellhead                    | \$ 100,000          | \$ -                | \$ 55,000           | \$ -                | \$ 155,000           |
| Packers, Liner Hangers      | \$ -                | \$ 156,475          | \$ -                | \$ -                | \$ 156,475           |
| Tanks                       | \$ -                | \$ -                | \$ -                | \$ 195,000          | \$ 195,000           |
| Production Vessels          | \$ -                | \$ -                | \$ -                | \$ 250,000          | \$ 250,000           |
| Flow Lines                  | \$ -                | \$ -                | \$ -                | \$ 10,000           | \$ 10,000            |
| Rod string                  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Artificial Lift Equipment   | \$ -                | \$ -                | \$ 40,000           | \$ -                | \$ 40,000            |
| Compression                 | \$ -                | \$ -                | \$ -                | \$ 367,500          | \$ 367,500           |
| Installation & Others       | \$ -                | \$ -                | \$ -                | \$ 80,000           | \$ 80,000            |
| Surface Pumps               | \$ -                | \$ -                | \$ 5,000            | \$ 12,500           | \$ 17,500            |
| Various Surface             | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Various Downhole            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Downhole Pumps              | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Measurement                 | \$ -                | \$ -                | \$ -                | \$ 85,000           | \$ 85,000            |
| Gas Conditioning            | \$ -                | \$ -                | \$ 55,000           | \$ -                | \$ 55,000            |
| Piping                      | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Gathering System            | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Valves, Dumps, Controllers  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tank / Facility Containment | \$ -                | \$ -                | \$ -                | \$ 5,500            | \$ 5,500             |
| Flare                       | \$ -                | \$ -                | \$ -                | \$ 20,000           | \$ 20,000            |
| Electrical / Grounding      | \$ -                | \$ -                | \$ -                | \$ 135,000          | \$ 135,000           |
| Communications              | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| Safety                      | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| <b>TOTAL</b>                | <b>\$ 1,468,640</b> | <b>\$ 156,475</b>   | <b>\$ 246,115</b>   | <b>\$ 1,495,500</b> | <b>\$ 3,366,730</b>  |
| <b>AFE TOTAL</b>            | <b>\$ 5,789,445</b> | <b>\$ 5,320,630</b> | <b>\$ 1,123,145</b> | <b>\$ 1,612,820</b> | <b>\$ 13,846,040</b> |

PREPARED BY: WB

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

## Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well.

By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well.

Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.

# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

|                  |                         |                   |                                        |
|------------------|-------------------------|-------------------|----------------------------------------|
| WELL NAME:       | David 3624 Fed Com 221H | SURFACE LOCATION: | NW/4 Sec 36, T26S, R34E                |
| PROSPECT:        | David 3624              | FIRST TAKE POINT: | 100' FSL & 880' FWL Sec 36, T26S, R34E |
| COUNTY/STATE:    | Lea, NM                 | LAST TAKE POINT:  | 100' FNL & 880' FWL Sec 24, T26S, R34E |
| GEOLOGIC TARGET: | Wolfcamp B              | LATERAL LENGTH:   | 12,500                                 |
| TVD/MD           | 13,110 / 26,610         |                   |                                        |

| INTANGIBLE                        | DRILLING            | COMPLETION          | PRODUCTION        | FACILITY          | TOTAL                |
|-----------------------------------|---------------------|---------------------|-------------------|-------------------|----------------------|
| Land / Legal / Regulatory         | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000            |
| Location, Surveys & Damages       | \$ 190,000          | \$ -                | \$ -              | \$ 50,000         | \$ 240,000           |
| Drilling                          | \$ 1,160,000        | \$ -                | \$ -              | \$ -              | \$ 1,160,000         |
| Cementing & Float Equip           | \$ 346,000          | \$ -                | \$ -              | \$ -              | \$ 346,000           |
| Logging / Formation Evaluation    | \$ -                | \$ 7,000            | \$ -              | \$ -              | \$ 7,000             |
| Flowback - Labor                  | \$ -                | \$ -                | \$ 27,300         | \$ -              | \$ 27,300            |
| Flowback - Surface Rentals        | \$ -                | \$ -                | \$ 135,000        | \$ -              | \$ 135,000           |
| Flowback - Rental Living Quarters | \$ -                | \$ -                | \$ -              | \$ -              | \$ -                 |
| Mud Logging                       | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000            |
| Mud Circulation System            | \$ 241,250          | \$ -                | \$ -              | \$ -              | \$ 241,250           |
| Mud & Chemicals                   | \$ 175,000          | \$ 40,700           | \$ 225,000        | \$ -              | \$ 440,700           |
| Mud / Wastewater Disposal         | \$ 106,500          | \$ 31,550           | \$ 10,000         | \$ -              | \$ 148,050           |
| Freight / Transportation          | \$ 20,000           | \$ -                | \$ -              | \$ 19,200         | \$ 39,200            |
| Rig Supervision / Engineering     | \$ 90,000           | \$ 83,160           | \$ 7,500          | \$ 24,000         | \$ 204,660           |
| Drill Bits                        | \$ 225,000          | \$ -                | \$ -              | \$ -              | \$ 225,000           |
| Fuel                              | \$ 180,000          | \$ 627,000          | \$ 2,500          | \$ -              | \$ 809,500           |
| Water Purchase                    | \$ 20,000           | \$ 688,500          | \$ -              | \$ -              | \$ 708,500           |
| Overhead                          | \$ 37,500           | \$ -                | \$ -              | \$ -              | \$ 37,500            |
| Directional Drilling, Surveys     | \$ 500,000          | \$ -                | \$ -              | \$ -              | \$ 500,000           |
| Completion Unit, Swab, CTU        | \$ -                | \$ 462,000          | \$ 30,000         | \$ -              | \$ 492,000           |
| Perforating, Wireline, Slickline  | \$ -                | \$ 304,425          | \$ -              | \$ -              | \$ 304,425           |
| High Pressure Pump Truck          | \$ -                | \$ 22,000           | \$ -              | \$ 5,000          | \$ 27,000            |
| Stimulation                       | \$ -                | \$ 2,343,750        | \$ -              | \$ -              | \$ 2,343,750         |
| Stimulation Flowback & Disp       | \$ -                | \$ -                | \$ 125,000        | \$ -              | \$ 125,000           |
| Insurance                         | \$ 13,305           | \$ -                | \$ -              | \$ -              | \$ 13,305            |
| Labor                             | \$ 182,500          | \$ 9,900            | \$ 75,000         | \$ -              | \$ 267,400           |
| Rental - Surface Equipment        | \$ 348,000          | \$ 206,030          | \$ 135,000        | \$ -              | \$ 689,030           |
| Rental - Downhole Equipment       | \$ 332,000          | \$ 24,200           | \$ -              | \$ -              | \$ 356,200           |
| Rental - Living Quarters          | \$ 93,750           | \$ 50,930           | \$ 25,000         | \$ 8,000          | \$ 177,680           |
| Contingency                       | \$ -                | \$ 263,010          | \$ 79,730         | \$ 11,120         | \$ 353,860           |
| <b>TOTAL</b>                      | <b>\$ 4,320,805</b> | <b>\$ 5,164,155</b> | <b>\$ 877,030</b> | <b>\$ 117,320</b> | <b>\$ 10,479,310</b> |

| TANGIBLE                    | DRILLING            | COMPLETION          | PRODUCTION          | FACILITY            | TOTAL                |
|-----------------------------|---------------------|---------------------|---------------------|---------------------|----------------------|
| Surface Casing              | \$ 105,000          | \$ -                | \$ -                | \$ -                | \$ 105,000           |
| Intermediate Casing         | \$ 625,000          | \$ -                | \$ -                | \$ -                | \$ 625,000           |
| Production Casing           | \$ 638,640          | \$ -                | \$ -                | \$ -                | \$ 638,640           |
| Production Liner            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tubing                      | \$ -                | \$ -                | \$ 91,115           | \$ -                | \$ 91,115            |
| Wellhead                    | \$ 100,000          | \$ -                | \$ 55,000           | \$ -                | \$ 155,000           |
| Packers, Liner Hangers      | \$ -                | \$ 156,475          | \$ -                | \$ -                | \$ 156,475           |
| Tanks                       | \$ -                | \$ -                | \$ -                | \$ 195,000          | \$ 195,000           |
| Production Vessels          | \$ -                | \$ -                | \$ -                | \$ 250,000          | \$ 250,000           |
| Flow Lines                  | \$ -                | \$ -                | \$ -                | \$ 10,000           | \$ 10,000            |
| Rod string                  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Artificial Lift Equipment   | \$ -                | \$ -                | \$ 40,000           | \$ -                | \$ 40,000            |
| Compression                 | \$ -                | \$ -                | \$ -                | \$ 367,500          | \$ 367,500           |
| Installation & Others       | \$ -                | \$ -                | \$ -                | \$ 80,000           | \$ 80,000            |
| Surface Pumps               | \$ -                | \$ -                | \$ 5,000            | \$ 12,500           | \$ 17,500            |
| Various Surface             | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Various Downhole            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Downhole Pumps              | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Measurement                 | \$ -                | \$ -                | \$ -                | \$ 85,000           | \$ 85,000            |
| Gas Conditioning            | \$ -                | \$ -                | \$ 55,000           | \$ -                | \$ 55,000            |
| Piping                      | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Gathering System            | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Valves, Dumps, Controllers  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tank / Facility Containment | \$ -                | \$ -                | \$ -                | \$ 5,500            | \$ 5,500             |
| Flare                       | \$ -                | \$ -                | \$ -                | \$ 20,000           | \$ 20,000            |
| Electrical / Grounding      | \$ -                | \$ -                | \$ -                | \$ 135,000          | \$ 135,000           |
| Communications              | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| Safety                      | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| <b>TOTAL</b>                | <b>\$ 1,468,640</b> | <b>\$ 156,475</b>   | <b>\$ 246,115</b>   | <b>\$ 1,495,500</b> | <b>\$ 3,366,730</b>  |
| <b>AFE TOTAL</b>            | <b>\$ 5,789,445</b> | <b>\$ 5,320,630</b> | <b>\$ 1,123,145</b> | <b>\$ 1,612,820</b> | <b>\$ 13,846,040</b> |

PREPARED BY: WB

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

## Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well.

By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well.

Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.

# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

|                  |                         |                   |                                        |
|------------------|-------------------------|-------------------|----------------------------------------|
| WELL NAME:       | David 3624 Fed Com 206H | SURFACE LOCATION: | NE/4 Sec 36, T26S, R34E                |
| PROSPECT:        | David 3624              | FIRST TAKE POINT: | 100' FSL & 440' FEL Sec 36, T26S, R34E |
| COUNTY/STATE:    | Lea, NM                 | LAST TAKE POINT:  | 100' FNL & 440' FEL Sec 24, T26S, R34E |
| GEOLOGIC TARGET: | Wolfcamp A              | LATERAL LENGTH:   | 12,500                                 |
| TVD/MD           | 12,775 / 25,065         |                   |                                        |

| INTANGIBLE                        | DRILLING            | COMPLETION          | PRODUCTION        | FACILITY          | TOTAL                |
|-----------------------------------|---------------------|---------------------|-------------------|-------------------|----------------------|
| Land / Legal / Regulatory         | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000            |
| Location, Surveys & Damages       | \$ 190,000          | \$ -                | \$ -              | \$ 50,000         | \$ 240,000           |
| Drilling                          | \$ 1,125,000        | \$ -                | \$ -              | \$ -              | \$ 1,125,000         |
| Cementing & Float Equip           | \$ 346,000          | \$ -                | \$ -              | \$ -              | \$ 346,000           |
| Logging / Formation Evaluation    | \$ -                | \$ 7,000            | \$ -              | \$ -              | \$ 7,000             |
| Flowback - Labor                  | \$ -                | \$ -                | \$ 27,300         | \$ -              | \$ 27,300            |
| Flowback - Surface Rentals        | \$ -                | \$ -                | \$ 135,000        | \$ -              | \$ 135,000           |
| Flowback - Rental Living Quarters | \$ -                | \$ -                | \$ -              | \$ -              | \$ -                 |
| Mud Logging                       | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000            |
| Mud Circulation System            | \$ 232,200          | \$ -                | \$ -              | \$ -              | \$ 232,200           |
| Mud & Chemicals                   | \$ 174,000          | \$ 40,700           | \$ 225,000        | \$ -              | \$ 439,700           |
| Mud / Wastewater Disposal         | \$ 106,500          | \$ 31,550           | \$ 10,000         | \$ -              | \$ 148,050           |
| Freight / Transportation          | \$ 20,000           | \$ -                | \$ -              | \$ 19,200         | \$ 39,200            |
| Rig Supervision / Engineering     | \$ 86,400           | \$ 83,160           | \$ 7,500          | \$ 24,000         | \$ 201,060           |
| Drill Bits                        | \$ 225,000          | \$ -                | \$ -              | \$ -              | \$ 225,000           |
| Fuel                              | \$ 172,800          | \$ 627,000          | \$ 2,500          | \$ -              | \$ 802,300           |
| Water Purchase                    | \$ 20,000           | \$ 688,500          | \$ -              | \$ -              | \$ 708,500           |
| Overhead                          | \$ 36,000           | \$ -                | \$ -              | \$ -              | \$ 36,000            |
| Directional Drilling, Surveys     | \$ 480,000          | \$ -                | \$ -              | \$ -              | \$ 480,000           |
| Completion Unit, Swab, CTU        | \$ -                | \$ 462,000          | \$ 30,000         | \$ -              | \$ 492,000           |
| Perforating, Wireline, Slickline  | \$ -                | \$ 304,425          | \$ -              | \$ -              | \$ 304,425           |
| High Pressure Pump Truck          | \$ -                | \$ 22,000           | \$ -              | \$ 5,000          | \$ 27,000            |
| Stimulation                       | \$ -                | \$ 2,218,750        | \$ -              | \$ -              | \$ 2,218,750         |
| Stimulation Flowback & Disp       | \$ -                | \$ -                | \$ 125,000        | \$ -              | \$ 125,000           |
| Insurance                         | \$ 13,138           | \$ -                | \$ -              | \$ -              | \$ 13,138            |
| Labor                             | \$ 182,500          | \$ 9,900            | \$ 75,000         | \$ -              | \$ 267,400           |
| Rental - Surface Equipment        | \$ 334,080          | \$ 206,030          | \$ 135,000        | \$ -              | \$ 675,110           |
| Rental - Downhole Equipment       | \$ 319,200          | \$ 24,200           | \$ -              | \$ -              | \$ 343,400           |
| Rental - Living Quarters          | \$ 90,000           | \$ 50,930           | \$ 25,000         | \$ 8,000          | \$ 173,930           |
| Contingency                       | \$ -                | \$ 263,010          | \$ 79,730         | \$ 11,120         | \$ 353,860           |
| <b>TOTAL</b>                      | <b>\$ 4,212,818</b> | <b>\$ 5,039,155</b> | <b>\$ 877,030</b> | <b>\$ 117,320</b> | <b>\$ 10,246,323</b> |

| TANGIBLE                    | DRILLING            | COMPLETION          | PRODUCTION          | FACILITY            | TOTAL                |
|-----------------------------|---------------------|---------------------|---------------------|---------------------|----------------------|
| Surface Casing              | \$ 105,000          | \$ -                | \$ -                | \$ -                | \$ 105,000           |
| Intermediate Casing         | \$ 600,000          | \$ -                | \$ -                | \$ -                | \$ 600,000           |
| Production Casing           | \$ 630,600          | \$ -                | \$ -                | \$ -                | \$ 630,600           |
| Production Liner            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tubing                      | \$ -                | \$ -                | \$ 88,786           | \$ -                | \$ 88,786            |
| Wellhead                    | \$ 100,000          | \$ -                | \$ 55,000           | \$ -                | \$ 155,000           |
| Packers, Liner Hangers      | \$ -                | \$ 156,475          | \$ -                | \$ -                | \$ 156,475           |
| Tanks                       | \$ -                | \$ -                | \$ -                | \$ 195,000          | \$ 195,000           |
| Production Vessels          | \$ -                | \$ -                | \$ -                | \$ 250,000          | \$ 250,000           |
| Flow Lines                  | \$ -                | \$ -                | \$ -                | \$ 10,000           | \$ 10,000            |
| Rod string                  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Artificial Lift Equipment   | \$ -                | \$ -                | \$ 40,000           | \$ -                | \$ 40,000            |
| Compression                 | \$ -                | \$ -                | \$ -                | \$ 367,500          | \$ 367,500           |
| Installation & Others       | \$ -                | \$ -                | \$ -                | \$ 80,000           | \$ 80,000            |
| Surface Pumps               | \$ -                | \$ -                | \$ 5,000            | \$ 12,500           | \$ 17,500            |
| Various Surface             | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Various Downhole            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Downhole Pumps              | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Measurement                 | \$ -                | \$ -                | \$ -                | \$ 85,000           | \$ 85,000            |
| Gas Conditioning            | \$ -                | \$ -                | \$ 55,000           | \$ -                | \$ 55,000            |
| Piping                      | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Gathering System            | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Valves, Dumps, Controllers  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tank / Facility Containment | \$ -                | \$ -                | \$ -                | \$ 5,500            | \$ 5,500             |
| Flare                       | \$ -                | \$ -                | \$ -                | \$ 20,000           | \$ 20,000            |
| Electrical / Grounding      | \$ -                | \$ -                | \$ -                | \$ 135,000          | \$ 135,000           |
| Communications              | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| Safety                      | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| <b>TOTAL</b>                | <b>\$ 1,435,600</b> | <b>\$ 156,475</b>   | <b>\$ 243,786</b>   | <b>\$ 1,495,500</b> | <b>\$ 3,331,361</b>  |
| <b>AFE TOTAL</b>            | <b>\$ 5,648,418</b> | <b>\$ 5,195,630</b> | <b>\$ 1,120,816</b> | <b>\$ 1,612,820</b> | <b>\$ 13,577,684</b> |

PREPARED BY: WB

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

## Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well.

By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well.

Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.

# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

|                  |                         |                   |                                         |
|------------------|-------------------------|-------------------|-----------------------------------------|
| WELL NAME:       | David 3624 Fed Com 205H | SURFACE LOCATION: | NE/4 Sec 36, T26S, R34E                 |
| PROSPECT:        | David 3624              | FIRST TAKE POINT: | 100' FSL & 1310' FEL Sec 36, T26S, R34E |
| COUNTY/STATE:    | Lea, NM                 | LAST TAKE POINT:  | 100' FNL & 1310' FEL Sec 24, T26S, R34E |
| GEOLOGIC TARGET: | Wolfcamp A              | LATERAL LENGTH:   | 12,500                                  |
| TVD/MD           | 12,775 / 25,065         |                   |                                         |

| INTANGIBLE                        | DRILLING            | COMPLETION          | PRODUCTION        | FACILITY          | TOTAL                |
|-----------------------------------|---------------------|---------------------|-------------------|-------------------|----------------------|
| Land / Legal / Regulatory         | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000            |
| Location, Surveys & Damages       | \$ 190,000          | \$ -                | \$ -              | \$ 50,000         | \$ 240,000           |
| Drilling                          | \$ 1,125,000        | \$ -                | \$ -              | \$ -              | \$ 1,125,000         |
| Cementing & Float Equip           | \$ 346,000          | \$ -                | \$ -              | \$ -              | \$ 346,000           |
| Logging / Formation Evaluation    | \$ -                | \$ 7,000            | \$ -              | \$ -              | \$ 7,000             |
| Flowback - Labor                  | \$ -                | \$ -                | \$ 27,300         | \$ -              | \$ 27,300            |
| Flowback - Surface Rentals        | \$ -                | \$ -                | \$ 135,000        | \$ -              | \$ 135,000           |
| Flowback - Rental Living Quarters | \$ -                | \$ -                | \$ -              | \$ -              | \$ -                 |
| Mud Logging                       | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000            |
| Mud Circulation System            | \$ 232,200          | \$ -                | \$ -              | \$ -              | \$ 232,200           |
| Mud & Chemicals                   | \$ 174,000          | \$ 40,700           | \$ 225,000        | \$ -              | \$ 439,700           |
| Mud / Wastewater Disposal         | \$ 106,500          | \$ 31,550           | \$ 10,000         | \$ -              | \$ 148,050           |
| Freight / Transportation          | \$ 20,000           | \$ -                | \$ -              | \$ 19,200         | \$ 39,200            |
| Rig Supervision / Engineering     | \$ 86,400           | \$ 83,160           | \$ 7,500          | \$ 24,000         | \$ 201,060           |
| Drill Bits                        | \$ 225,000          | \$ -                | \$ -              | \$ -              | \$ 225,000           |
| Fuel                              | \$ 172,800          | \$ 627,000          | \$ 2,500          | \$ -              | \$ 802,300           |
| Water Purchase                    | \$ 20,000           | \$ 688,500          | \$ -              | \$ -              | \$ 708,500           |
| Overhead                          | \$ 36,000           | \$ -                | \$ -              | \$ -              | \$ 36,000            |
| Directional Drilling, Surveys     | \$ 480,000          | \$ -                | \$ -              | \$ -              | \$ 480,000           |
| Completion Unit, Swab, CTU        | \$ -                | \$ 462,000          | \$ 30,000         | \$ -              | \$ 492,000           |
| Perforating, Wireline, Slickline  | \$ -                | \$ 304,425          | \$ -              | \$ -              | \$ 304,425           |
| High Pressure Pump Truck          | \$ -                | \$ 22,000           | \$ -              | \$ 5,000          | \$ 27,000            |
| Stimulation                       | \$ -                | \$ 2,218,750        | \$ -              | \$ -              | \$ 2,218,750         |
| Stimulation Flowback & Disp       | \$ -                | \$ -                | \$ 125,000        | \$ -              | \$ 125,000           |
| Insurance                         | \$ 13,138           | \$ -                | \$ -              | \$ -              | \$ 13,138            |
| Labor                             | \$ 182,500          | \$ 9,900            | \$ 75,000         | \$ -              | \$ 267,400           |
| Rental - Surface Equipment        | \$ 334,080          | \$ 206,030          | \$ 135,000        | \$ -              | \$ 675,110           |
| Rental - Downhole Equipment       | \$ 319,200          | \$ 24,200           | \$ -              | \$ -              | \$ 343,400           |
| Rental - Living Quarters          | \$ 90,000           | \$ 50,930           | \$ 25,000         | \$ 8,000          | \$ 173,930           |
| Contingency                       | \$ -                | \$ 263,010          | \$ 79,730         | \$ 11,120         | \$ 353,860           |
| <b>TOTAL</b>                      | <b>\$ 4,212,818</b> | <b>\$ 5,039,155</b> | <b>\$ 877,030</b> | <b>\$ 117,320</b> | <b>\$ 10,246,323</b> |

| TANGIBLE                    | DRILLING            | COMPLETION          | PRODUCTION          | FACILITY            | TOTAL                |
|-----------------------------|---------------------|---------------------|---------------------|---------------------|----------------------|
| Surface Casing              | \$ 105,000          | \$ -                | \$ -                | \$ -                | \$ 105,000           |
| Intermediate Casing         | \$ 600,000          | \$ -                | \$ -                | \$ -                | \$ 600,000           |
| Production Casing           | \$ 630,600          | \$ -                | \$ -                | \$ -                | \$ 630,600           |
| Production Liner            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tubing                      | \$ -                | \$ -                | \$ 88,786           | \$ -                | \$ 88,786            |
| Wellhead                    | \$ 100,000          | \$ -                | \$ 55,000           | \$ -                | \$ 155,000           |
| Packers, Liner Hangers      | \$ -                | \$ 156,475          | \$ -                | \$ -                | \$ 156,475           |
| Tanks                       | \$ -                | \$ -                | \$ -                | \$ 195,000          | \$ 195,000           |
| Production Vessels          | \$ -                | \$ -                | \$ -                | \$ 250,000          | \$ 250,000           |
| Flow Lines                  | \$ -                | \$ -                | \$ -                | \$ 10,000           | \$ 10,000            |
| Rod string                  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Artificial Lift Equipment   | \$ -                | \$ -                | \$ 40,000           | \$ -                | \$ 40,000            |
| Compression                 | \$ -                | \$ -                | \$ -                | \$ 367,500          | \$ 367,500           |
| Installation & Others       | \$ -                | \$ -                | \$ -                | \$ 80,000           | \$ 80,000            |
| Surface Pumps               | \$ -                | \$ -                | \$ 5,000            | \$ 12,500           | \$ 17,500            |
| Various Surface             | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Various Downhole            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Downhole Pumps              | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Measurement                 | \$ -                | \$ -                | \$ -                | \$ 85,000           | \$ 85,000            |
| Gas Conditioning            | \$ -                | \$ -                | \$ 55,000           | \$ -                | \$ 55,000            |
| Piping                      | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Gathering System            | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Valves, Dumps, Controllers  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tank / Facility Containment | \$ -                | \$ -                | \$ -                | \$ 5,500            | \$ 5,500             |
| Flare                       | \$ -                | \$ -                | \$ -                | \$ 20,000           | \$ 20,000            |
| Electrical / Grounding      | \$ -                | \$ -                | \$ -                | \$ 135,000          | \$ 135,000           |
| Communications              | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| Safety                      | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| <b>TOTAL</b>                | <b>\$ 1,435,600</b> | <b>\$ 156,475</b>   | <b>\$ 243,786</b>   | <b>\$ 1,495,500</b> | <b>\$ 3,331,361</b>  |
| <b>AFE TOTAL</b>            | <b>\$ 5,648,418</b> | <b>\$ 5,195,630</b> | <b>\$ 1,120,816</b> | <b>\$ 1,612,820</b> | <b>\$ 13,577,684</b> |

PREPARED BY: WB

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

## Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well.

By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well.

Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.

# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

|                  |                         |                   |                                         |
|------------------|-------------------------|-------------------|-----------------------------------------|
| WELL NAME:       | David 3624 Fed Com 204H | SURFACE LOCATION: | NE/4 Sec 36, T26S, R34E                 |
| PROSPECT:        | David 3624              | FIRST TAKE POINT: | 100' FSL & 2200' FEL Sec 36, T26S, R34E |
| COUNTY/STATE:    | Lea, NM                 | LAST TAKE POINT:  | 100' FNL & 2200' FEL Sec 24, T26S, R34E |
| GEOLOGIC TARGET: | Wolfcamp A              | LATERAL LENGTH:   | 12,500                                  |
| TVD/MD           | 12,775 / 25,065         |                   |                                         |

| INTANGIBLE                        | DRILLING            | COMPLETION          | PRODUCTION        | FACILITY          | TOTAL                |
|-----------------------------------|---------------------|---------------------|-------------------|-------------------|----------------------|
| Land / Legal / Regulatory         | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000            |
| Location, Surveys & Damages       | \$ 190,000          | \$ -                | \$ -              | \$ 50,000         | \$ 240,000           |
| Drilling                          | \$ 1,125,000        | \$ -                | \$ -              | \$ -              | \$ 1,125,000         |
| Cementing & Float Equip           | \$ 346,000          | \$ -                | \$ -              | \$ -              | \$ 346,000           |
| Logging / Formation Evaluation    | \$ -                | \$ 7,000            | \$ -              | \$ -              | \$ 7,000             |
| Flowback - Labor                  | \$ -                | \$ -                | \$ 27,300         | \$ -              | \$ 27,300            |
| Flowback - Surface Rentals        | \$ -                | \$ -                | \$ 135,000        | \$ -              | \$ 135,000           |
| Flowback - Rental Living Quarters | \$ -                | \$ -                | \$ -              | \$ -              | \$ -                 |
| Mud Logging                       | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000            |
| Mud Circulation System            | \$ 232,200          | \$ -                | \$ -              | \$ -              | \$ 232,200           |
| Mud & Chemicals                   | \$ 174,000          | \$ 40,700           | \$ 225,000        | \$ -              | \$ 439,700           |
| Mud / Wastewater Disposal         | \$ 106,500          | \$ 31,550           | \$ 10,000         | \$ -              | \$ 148,050           |
| Freight / Transportation          | \$ 20,000           | \$ -                | \$ -              | \$ 19,200         | \$ 39,200            |
| Rig Supervision / Engineering     | \$ 86,400           | \$ 83,160           | \$ 7,500          | \$ 24,000         | \$ 201,060           |
| Drill Bits                        | \$ 225,000          | \$ -                | \$ -              | \$ -              | \$ 225,000           |
| Fuel                              | \$ 172,800          | \$ 627,000          | \$ 2,500          | \$ -              | \$ 802,300           |
| Water Purchase                    | \$ 20,000           | \$ 688,500          | \$ -              | \$ -              | \$ 708,500           |
| Overhead                          | \$ 36,000           | \$ -                | \$ -              | \$ -              | \$ 36,000            |
| Directional Drilling, Surveys     | \$ 480,000          | \$ -                | \$ -              | \$ -              | \$ 480,000           |
| Completion Unit, Swab, CTU        | \$ -                | \$ 462,000          | \$ 30,000         | \$ -              | \$ 492,000           |
| Perforating, Wireline, Slickline  | \$ -                | \$ 304,425          | \$ -              | \$ -              | \$ 304,425           |
| High Pressure Pump Truck          | \$ -                | \$ 22,000           | \$ -              | \$ 5,000          | \$ 27,000            |
| Stimulation                       | \$ -                | \$ 2,218,750        | \$ -              | \$ -              | \$ 2,218,750         |
| Stimulation Flowback & Disp       | \$ -                | \$ -                | \$ 125,000        | \$ -              | \$ 125,000           |
| Insurance                         | \$ 13,138           | \$ -                | \$ -              | \$ -              | \$ 13,138            |
| Labor                             | \$ 182,500          | \$ 9,900            | \$ 75,000         | \$ -              | \$ 267,400           |
| Rental - Surface Equipment        | \$ 334,080          | \$ 206,030          | \$ 135,000        | \$ -              | \$ 675,110           |
| Rental - Downhole Equipment       | \$ 319,200          | \$ 24,200           | \$ -              | \$ -              | \$ 343,400           |
| Rental - Living Quarters          | \$ 90,000           | \$ 50,930           | \$ 25,000         | \$ 8,000          | \$ 173,930           |
| Contingency                       | \$ -                | \$ 263,010          | \$ 79,730         | \$ 11,120         | \$ 353,860           |
| <b>TOTAL</b>                      | <b>\$ 4,212,818</b> | <b>\$ 5,039,155</b> | <b>\$ 877,030</b> | <b>\$ 117,320</b> | <b>\$ 10,246,323</b> |

| TANGIBLE                    | DRILLING            | COMPLETION          | PRODUCTION          | FACILITY            | TOTAL                |
|-----------------------------|---------------------|---------------------|---------------------|---------------------|----------------------|
| Surface Casing              | \$ 105,000          | \$ -                | \$ -                | \$ -                | \$ 105,000           |
| Intermediate Casing         | \$ 600,000          | \$ -                | \$ -                | \$ -                | \$ 600,000           |
| Production Casing           | \$ 630,600          | \$ -                | \$ -                | \$ -                | \$ 630,600           |
| Production Liner            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tubing                      | \$ -                | \$ -                | \$ 88,786           | \$ -                | \$ 88,786            |
| Wellhead                    | \$ 100,000          | \$ -                | \$ 55,000           | \$ -                | \$ 155,000           |
| Packers, Liner Hangers      | \$ -                | \$ 156,475          | \$ -                | \$ -                | \$ 156,475           |
| Tanks                       | \$ -                | \$ -                | \$ -                | \$ 195,000          | \$ 195,000           |
| Production Vessels          | \$ -                | \$ -                | \$ -                | \$ 250,000          | \$ 250,000           |
| Flow Lines                  | \$ -                | \$ -                | \$ -                | \$ 10,000           | \$ 10,000            |
| Rod string                  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Artificial Lift Equipment   | \$ -                | \$ -                | \$ 40,000           | \$ -                | \$ 40,000            |
| Compression                 | \$ -                | \$ -                | \$ -                | \$ 367,500          | \$ 367,500           |
| Installation & Others       | \$ -                | \$ -                | \$ -                | \$ 80,000           | \$ 80,000            |
| Surface Pumps               | \$ -                | \$ -                | \$ 5,000            | \$ 12,500           | \$ 17,500            |
| Various Surface             | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Various Downhole            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Downhole Pumps              | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Measurement                 | \$ -                | \$ -                | \$ -                | \$ 85,000           | \$ 85,000            |
| Gas Conditioning            | \$ -                | \$ -                | \$ 55,000           | \$ -                | \$ 55,000            |
| Piping                      | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Gathering System            | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Valves, Dumps, Controllers  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tank / Facility Containment | \$ -                | \$ -                | \$ -                | \$ 5,500            | \$ 5,500             |
| Flare                       | \$ -                | \$ -                | \$ -                | \$ 20,000           | \$ 20,000            |
| Electrical / Grounding      | \$ -                | \$ -                | \$ -                | \$ 135,000          | \$ 135,000           |
| Communications              | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| Safety                      | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| <b>TOTAL</b>                | <b>\$ 1,435,600</b> | <b>\$ 156,475</b>   | <b>\$ 243,786</b>   | <b>\$ 1,495,500</b> | <b>\$ 3,331,361</b>  |
| <b>AFE TOTAL</b>            | <b>\$ 5,648,418</b> | <b>\$ 5,195,630</b> | <b>\$ 1,120,816</b> | <b>\$ 1,612,820</b> | <b>\$ 13,577,684</b> |

PREPARED BY: WB

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

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# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

|                  |                         |                   |                                         |
|------------------|-------------------------|-------------------|-----------------------------------------|
| WELL NAME:       | David 3624 Fed Com 203H | SURFACE LOCATION: | NW/4 Sec 36, T26S, R34E                 |
| PROSPECT:        | David 3624              | FIRST TAKE POINT: | 100' FSL & 2200' FWL Sec 36, T26S, R34E |
| COUNTY/STATE:    | Lea, NM                 | LAST TAKE POINT:  | 100' FNL & 2200' FWL Sec 24, T26S, R34E |
| GEOLOGIC TARGET: | Wolfcamp A              | LATERAL LENGTH:   | 12,500                                  |
| TVD/MD           | 12,775 / 25,065         |                   |                                         |

| INTANGIBLE                        | DRILLING            | COMPLETION          | PRODUCTION        | FACILITY          | TOTAL                |
|-----------------------------------|---------------------|---------------------|-------------------|-------------------|----------------------|
| Land / Legal / Regulatory         | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000            |
| Location, Surveys & Damages       | \$ 190,000          | \$ -                | \$ -              | \$ 50,000         | \$ 240,000           |
| Drilling                          | \$ 1,125,000        | \$ -                | \$ -              | \$ -              | \$ 1,125,000         |
| Cementing & Float Equip           | \$ 346,000          | \$ -                | \$ -              | \$ -              | \$ 346,000           |
| Logging / Formation Evaluation    | \$ -                | \$ 7,000            | \$ -              | \$ -              | \$ 7,000             |
| Flowback - Labor                  | \$ -                | \$ -                | \$ 27,300         | \$ -              | \$ 27,300            |
| Flowback - Surface Rentals        | \$ -                | \$ -                | \$ 135,000        | \$ -              | \$ 135,000           |
| Flowback - Rental Living Quarters | \$ -                | \$ -                | \$ -              | \$ -              | \$ -                 |
| Mud Logging                       | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000            |
| Mud Circulation System            | \$ 232,200          | \$ -                | \$ -              | \$ -              | \$ 232,200           |
| Mud & Chemicals                   | \$ 174,000          | \$ 40,700           | \$ 225,000        | \$ -              | \$ 439,700           |
| Mud / Wastewater Disposal         | \$ 106,500          | \$ 31,550           | \$ 10,000         | \$ -              | \$ 148,050           |
| Freight / Transportation          | \$ 20,000           | \$ -                | \$ -              | \$ 19,200         | \$ 39,200            |
| Rig Supervision / Engineering     | \$ 86,400           | \$ 83,160           | \$ 7,500          | \$ 24,000         | \$ 201,060           |
| Drill Bits                        | \$ 225,000          | \$ -                | \$ -              | \$ -              | \$ 225,000           |
| Fuel                              | \$ 172,800          | \$ 627,000          | \$ 2,500          | \$ -              | \$ 802,300           |
| Water Purchase                    | \$ 20,000           | \$ 688,500          | \$ -              | \$ -              | \$ 708,500           |
| Overhead                          | \$ 36,000           | \$ -                | \$ -              | \$ -              | \$ 36,000            |
| Directional Drilling, Surveys     | \$ 480,000          | \$ -                | \$ -              | \$ -              | \$ 480,000           |
| Completion Unit, Swab, CTU        | \$ -                | \$ 462,000          | \$ 30,000         | \$ -              | \$ 492,000           |
| Perforating, Wireline, Slickline  | \$ -                | \$ 304,425          | \$ -              | \$ -              | \$ 304,425           |
| High Pressure Pump Truck          | \$ -                | \$ 22,000           | \$ -              | \$ 5,000          | \$ 27,000            |
| Stimulation                       | \$ -                | \$ 2,218,750        | \$ -              | \$ -              | \$ 2,218,750         |
| Stimulation Flowback & Disp       | \$ -                | \$ -                | \$ 125,000        | \$ -              | \$ 125,000           |
| Insurance                         | \$ 13,138           | \$ -                | \$ -              | \$ -              | \$ 13,138            |
| Labor                             | \$ 182,500          | \$ 9,900            | \$ 75,000         | \$ -              | \$ 267,400           |
| Rental - Surface Equipment        | \$ 334,080          | \$ 206,030          | \$ 135,000        | \$ -              | \$ 675,110           |
| Rental - Downhole Equipment       | \$ 319,200          | \$ 24,200           | \$ -              | \$ -              | \$ 343,400           |
| Rental - Living Quarters          | \$ 90,000           | \$ 50,930           | \$ 25,000         | \$ 8,000          | \$ 173,930           |
| Contingency                       | \$ -                | \$ 263,010          | \$ 79,730         | \$ 11,120         | \$ 353,860           |
| <b>TOTAL</b>                      | <b>\$ 4,212,818</b> | <b>\$ 5,039,155</b> | <b>\$ 877,030</b> | <b>\$ 117,320</b> | <b>\$ 10,246,323</b> |

| TANGIBLE                    | DRILLING            | COMPLETION          | PRODUCTION          | FACILITY            | TOTAL                |
|-----------------------------|---------------------|---------------------|---------------------|---------------------|----------------------|
| Surface Casing              | \$ 105,000          | \$ -                | \$ -                | \$ -                | \$ 105,000           |
| Intermediate Casing         | \$ 600,000          | \$ -                | \$ -                | \$ -                | \$ 600,000           |
| Production Casing           | \$ 630,600          | \$ -                | \$ -                | \$ -                | \$ 630,600           |
| Production Liner            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tubing                      | \$ -                | \$ -                | \$ 88,786           | \$ -                | \$ 88,786            |
| Wellhead                    | \$ 100,000          | \$ -                | \$ 55,000           | \$ -                | \$ 155,000           |
| Packers, Liner Hangers      | \$ -                | \$ 156,475          | \$ -                | \$ -                | \$ 156,475           |
| Tanks                       | \$ -                | \$ -                | \$ -                | \$ 195,000          | \$ 195,000           |
| Production Vessels          | \$ -                | \$ -                | \$ -                | \$ 250,000          | \$ 250,000           |
| Flow Lines                  | \$ -                | \$ -                | \$ -                | \$ 10,000           | \$ 10,000            |
| Rod string                  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Artificial Lift Equipment   | \$ -                | \$ -                | \$ 40,000           | \$ -                | \$ 40,000            |
| Compression                 | \$ -                | \$ -                | \$ -                | \$ 367,500          | \$ 367,500           |
| Installation & Others       | \$ -                | \$ -                | \$ -                | \$ 80,000           | \$ 80,000            |
| Surface Pumps               | \$ -                | \$ -                | \$ 5,000            | \$ 12,500           | \$ 17,500            |
| Various Surface             | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Various Downhole            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Downhole Pumps              | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Measurement                 | \$ -                | \$ -                | \$ -                | \$ 85,000           | \$ 85,000            |
| Gas Conditioning            | \$ -                | \$ -                | \$ 55,000           | \$ -                | \$ 55,000            |
| Piping                      | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Gathering System            | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Valves, Dumps, Controllers  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tank / Facility Containment | \$ -                | \$ -                | \$ -                | \$ 5,500            | \$ 5,500             |
| Flare                       | \$ -                | \$ -                | \$ -                | \$ 20,000           | \$ 20,000            |
| Electrical / Grounding      | \$ -                | \$ -                | \$ -                | \$ 135,000          | \$ 135,000           |
| Communications              | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| Safety                      | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| <b>TOTAL</b>                | <b>\$ 1,435,600</b> | <b>\$ 156,475</b>   | <b>\$ 243,786</b>   | <b>\$ 1,495,500</b> | <b>\$ 3,331,361</b>  |
| <b>AFE TOTAL</b>            | <b>\$ 5,648,418</b> | <b>\$ 5,195,630</b> | <b>\$ 1,120,816</b> | <b>\$ 1,612,820</b> | <b>\$ 13,577,684</b> |

PREPARED BY: WB

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

## Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well.

By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well.

Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.

# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

|                  |                         |                   |                                         |
|------------------|-------------------------|-------------------|-----------------------------------------|
| WELL NAME:       | David 3624 Fed Com 202H | SURFACE LOCATION: | NW/4 Sec 36, T26S, R34E                 |
| PROSPECT:        | David 3624              | FIRST TAKE POINT: | 100' FSL & 1310' FWL Sec 36, T26S, R34E |
| COUNTY/STATE:    | Lea, NM                 | LAST TAKE POINT:  | 100' FNL & 1310' FWL Sec 24, T26S, R34E |
| GEOLOGIC TARGET: | Wolfcamp A              | LATERAL LENGTH:   | 12,500                                  |
| TVD/MD           | 12,775 / 25,065         |                   |                                         |

| INTANGIBLE                        | DRILLING            | COMPLETION          | PRODUCTION        | FACILITY          | TOTAL                |
|-----------------------------------|---------------------|---------------------|-------------------|-------------------|----------------------|
| Land / Legal / Regulatory         | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000            |
| Location, Surveys & Damages       | \$ 190,000          | \$ -                | \$ -              | \$ 50,000         | \$ 240,000           |
| Drilling                          | \$ 1,125,000        | \$ -                | \$ -              | \$ -              | \$ 1,125,000         |
| Cementing & Float Equip           | \$ 346,000          | \$ -                | \$ -              | \$ -              | \$ 346,000           |
| Logging / Formation Evaluation    | \$ -                | \$ 7,000            | \$ -              | \$ -              | \$ 7,000             |
| Flowback - Labor                  | \$ -                | \$ -                | \$ 27,300         | \$ -              | \$ 27,300            |
| Flowback - Surface Rentals        | \$ -                | \$ -                | \$ 135,000        | \$ -              | \$ 135,000           |
| Flowback - Rental Living Quarters | \$ -                | \$ -                | \$ -              | \$ -              | \$ -                 |
| Mud Logging                       | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000            |
| Mud Circulation System            | \$ 232,200          | \$ -                | \$ -              | \$ -              | \$ 232,200           |
| Mud & Chemicals                   | \$ 174,000          | \$ 40,700           | \$ 225,000        | \$ -              | \$ 439,700           |
| Mud / Wastewater Disposal         | \$ 106,500          | \$ 31,550           | \$ 10,000         | \$ -              | \$ 148,050           |
| Freight / Transportation          | \$ 20,000           | \$ -                | \$ -              | \$ 19,200         | \$ 39,200            |
| Rig Supervision / Engineering     | \$ 86,400           | \$ 83,160           | \$ 7,500          | \$ 24,000         | \$ 201,060           |
| Drill Bits                        | \$ 225,000          | \$ -                | \$ -              | \$ -              | \$ 225,000           |
| Fuel                              | \$ 172,800          | \$ 627,000          | \$ 2,500          | \$ -              | \$ 802,300           |
| Water Purchase                    | \$ 20,000           | \$ 688,500          | \$ -              | \$ -              | \$ 708,500           |
| Overhead                          | \$ 36,000           | \$ -                | \$ -              | \$ -              | \$ 36,000            |
| Directional Drilling, Surveys     | \$ 480,000          | \$ -                | \$ -              | \$ -              | \$ 480,000           |
| Completion Unit, Swab, CTU        | \$ -                | \$ 462,000          | \$ 30,000         | \$ -              | \$ 492,000           |
| Perforating, Wireline, Slickline  | \$ -                | \$ 304,425          | \$ -              | \$ -              | \$ 304,425           |
| High Pressure Pump Truck          | \$ -                | \$ 22,000           | \$ -              | \$ 5,000          | \$ 27,000            |
| Stimulation                       | \$ -                | \$ 2,218,750        | \$ -              | \$ -              | \$ 2,218,750         |
| Stimulation Flowback & Disp       | \$ -                | \$ -                | \$ 125,000        | \$ -              | \$ 125,000           |
| Insurance                         | \$ 13,138           | \$ -                | \$ -              | \$ -              | \$ 13,138            |
| Labor                             | \$ 182,500          | \$ 9,900            | \$ 75,000         | \$ -              | \$ 267,400           |
| Rental - Surface Equipment        | \$ 334,080          | \$ 206,030          | \$ 135,000        | \$ -              | \$ 675,110           |
| Rental - Downhole Equipment       | \$ 319,200          | \$ 24,200           | \$ -              | \$ -              | \$ 343,400           |
| Rental - Living Quarters          | \$ 90,000           | \$ 50,930           | \$ 25,000         | \$ 8,000          | \$ 173,930           |
| Contingency                       | \$ -                | \$ 263,010          | \$ 79,730         | \$ 11,120         | \$ 353,860           |
| <b>TOTAL</b>                      | <b>\$ 4,212,818</b> | <b>\$ 5,039,155</b> | <b>\$ 877,030</b> | <b>\$ 117,320</b> | <b>\$ 10,246,323</b> |

| TANGIBLE                    | DRILLING            | COMPLETION          | PRODUCTION          | FACILITY            | TOTAL                |
|-----------------------------|---------------------|---------------------|---------------------|---------------------|----------------------|
| Surface Casing              | \$ 105,000          | \$ -                | \$ -                | \$ -                | \$ 105,000           |
| Intermediate Casing         | \$ 600,000          | \$ -                | \$ -                | \$ -                | \$ 600,000           |
| Production Casing           | \$ 630,600          | \$ -                | \$ -                | \$ -                | \$ 630,600           |
| Production Liner            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tubing                      | \$ -                | \$ -                | \$ 88,786           | \$ -                | \$ 88,786            |
| Wellhead                    | \$ 100,000          | \$ -                | \$ 55,000           | \$ -                | \$ 155,000           |
| Packers, Liner Hangers      | \$ -                | \$ 156,475          | \$ -                | \$ -                | \$ 156,475           |
| Tanks                       | \$ -                | \$ -                | \$ -                | \$ 195,000          | \$ 195,000           |
| Production Vessels          | \$ -                | \$ -                | \$ -                | \$ 250,000          | \$ 250,000           |
| Flow Lines                  | \$ -                | \$ -                | \$ -                | \$ 10,000           | \$ 10,000            |
| Rod string                  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Artificial Lift Equipment   | \$ -                | \$ -                | \$ 40,000           | \$ -                | \$ 40,000            |
| Compression                 | \$ -                | \$ -                | \$ -                | \$ 367,500          | \$ 367,500           |
| Installation & Others       | \$ -                | \$ -                | \$ -                | \$ 80,000           | \$ 80,000            |
| Surface Pumps               | \$ -                | \$ -                | \$ 5,000            | \$ 12,500           | \$ 17,500            |
| Various Surface             | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Various Downhole            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Downhole Pumps              | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Measurement                 | \$ -                | \$ -                | \$ -                | \$ 85,000           | \$ 85,000            |
| Gas Conditioning            | \$ -                | \$ -                | \$ 55,000           | \$ -                | \$ 55,000            |
| Piping                      | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Gathering System            | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Valves, Dumps, Controllers  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tank / Facility Containment | \$ -                | \$ -                | \$ -                | \$ 5,500            | \$ 5,500             |
| Flare                       | \$ -                | \$ -                | \$ -                | \$ 20,000           | \$ 20,000            |
| Electrical / Grounding      | \$ -                | \$ -                | \$ -                | \$ 135,000          | \$ 135,000           |
| Communications              | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| Safety                      | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| <b>TOTAL</b>                | <b>\$ 1,435,600</b> | <b>\$ 156,475</b>   | <b>\$ 243,786</b>   | <b>\$ 1,495,500</b> | <b>\$ 3,331,361</b>  |
| <b>AFE TOTAL</b>            | <b>\$ 5,648,418</b> | <b>\$ 5,195,630</b> | <b>\$ 1,120,816</b> | <b>\$ 1,612,820</b> | <b>\$ 13,577,684</b> |

PREPARED BY: WB

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

## Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well.

By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well.

Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.

# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

|                  |                         |                   |                                        |
|------------------|-------------------------|-------------------|----------------------------------------|
| WELL NAME:       | David 3624 Fed Com 201H | SURFACE LOCATION: | NW/4 Sec 36, T26S, R34E                |
| PROSPECT:        | David 3624              | FIRST TAKE POINT: | 100' FSL & 440' FWL Sec 36, T26S, R34E |
| COUNTY/STATE:    | Lea, NM                 | LAST TAKE POINT:  | 100' FNL & 440' FWL Sec 24, T26S, R34E |
| GEOLOGIC TARGET: | Wolfcamp A              | LATERAL LENGTH:   | 12,500                                 |
| TVD/MD           | 12,775 / 25,065         |                   |                                        |

| INTANGIBLE                        | DRILLING            | COMPLETION          | PRODUCTION        | FACILITY          | TOTAL                |
|-----------------------------------|---------------------|---------------------|-------------------|-------------------|----------------------|
| Land / Legal / Regulatory         | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000            |
| Location, Surveys & Damages       | \$ 190,000          | \$ -                | \$ -              | \$ 50,000         | \$ 240,000           |
| Drilling                          | \$ 1,125,000        | \$ -                | \$ -              | \$ -              | \$ 1,125,000         |
| Cementing & Float Equip           | \$ 346,000          | \$ -                | \$ -              | \$ -              | \$ 346,000           |
| Logging / Formation Evaluation    | \$ -                | \$ 7,000            | \$ -              | \$ -              | \$ 7,000             |
| Flowback - Labor                  | \$ -                | \$ -                | \$ 27,300         | \$ -              | \$ 27,300            |
| Flowback - Surface Rentals        | \$ -                | \$ -                | \$ 135,000        | \$ -              | \$ 135,000           |
| Flowback - Rental Living Quarters | \$ -                | \$ -                | \$ -              | \$ -              | \$ -                 |
| Mud Logging                       | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000            |
| Mud Circulation System            | \$ 232,200          | \$ -                | \$ -              | \$ -              | \$ 232,200           |
| Mud & Chemicals                   | \$ 174,000          | \$ 40,700           | \$ 225,000        | \$ -              | \$ 439,700           |
| Mud / Wastewater Disposal         | \$ 106,500          | \$ 31,550           | \$ 10,000         | \$ -              | \$ 148,050           |
| Freight / Transportation          | \$ 20,000           | \$ -                | \$ -              | \$ 19,200         | \$ 39,200            |
| Rig Supervision / Engineering     | \$ 86,400           | \$ 83,160           | \$ 7,500          | \$ 24,000         | \$ 201,060           |
| Drill Bits                        | \$ 225,000          | \$ -                | \$ -              | \$ -              | \$ 225,000           |
| Fuel                              | \$ 172,800          | \$ 627,000          | \$ 2,500          | \$ -              | \$ 802,300           |
| Water Purchase                    | \$ 20,000           | \$ 688,500          | \$ -              | \$ -              | \$ 708,500           |
| Overhead                          | \$ 36,000           | \$ -                | \$ -              | \$ -              | \$ 36,000            |
| Directional Drilling, Surveys     | \$ 480,000          | \$ -                | \$ -              | \$ -              | \$ 480,000           |
| Completion Unit, Swab, CTU        | \$ -                | \$ 462,000          | \$ 30,000         | \$ -              | \$ 492,000           |
| Perforating, Wireline, Slickline  | \$ -                | \$ 304,425          | \$ -              | \$ -              | \$ 304,425           |
| High Pressure Pump Truck          | \$ -                | \$ 22,000           | \$ -              | \$ 5,000          | \$ 27,000            |
| Stimulation                       | \$ -                | \$ 2,218,750        | \$ -              | \$ -              | \$ 2,218,750         |
| Stimulation Flowback & Disp       | \$ -                | \$ -                | \$ 125,000        | \$ -              | \$ 125,000           |
| Insurance                         | \$ 13,138           | \$ -                | \$ -              | \$ -              | \$ 13,138            |
| Labor                             | \$ 182,500          | \$ 9,900            | \$ 75,000         | \$ -              | \$ 267,400           |
| Rental - Surface Equipment        | \$ 334,080          | \$ 206,030          | \$ 135,000        | \$ -              | \$ 675,110           |
| Rental - Downhole Equipment       | \$ 319,200          | \$ 24,200           | \$ -              | \$ -              | \$ 343,400           |
| Rental - Living Quarters          | \$ 90,000           | \$ 50,930           | \$ 25,000         | \$ 8,000          | \$ 173,930           |
| Contingency                       | \$ -                | \$ 263,010          | \$ 79,730         | \$ 11,120         | \$ 353,860           |
| <b>TOTAL</b>                      | <b>\$ 4,212,818</b> | <b>\$ 5,039,155</b> | <b>\$ 877,030</b> | <b>\$ 117,320</b> | <b>\$ 10,246,323</b> |

| TANGIBLE                    | DRILLING            | COMPLETION          | PRODUCTION          | FACILITY            | TOTAL                |
|-----------------------------|---------------------|---------------------|---------------------|---------------------|----------------------|
| Surface Casing              | \$ 105,000          | \$ -                | \$ -                | \$ -                | \$ 105,000           |
| Intermediate Casing         | \$ 600,000          | \$ -                | \$ -                | \$ -                | \$ 600,000           |
| Production Casing           | \$ 630,600          | \$ -                | \$ -                | \$ -                | \$ 630,600           |
| Production Liner            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tubing                      | \$ -                | \$ -                | \$ 88,786           | \$ -                | \$ 88,786            |
| Wellhead                    | \$ 100,000          | \$ -                | \$ 55,000           | \$ -                | \$ 155,000           |
| Packers, Liner Hangers      | \$ -                | \$ 156,475          | \$ -                | \$ -                | \$ 156,475           |
| Tanks                       | \$ -                | \$ -                | \$ -                | \$ 195,000          | \$ 195,000           |
| Production Vessels          | \$ -                | \$ -                | \$ -                | \$ 250,000          | \$ 250,000           |
| Flow Lines                  | \$ -                | \$ -                | \$ -                | \$ 10,000           | \$ 10,000            |
| Rod string                  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Artificial Lift Equipment   | \$ -                | \$ -                | \$ 40,000           | \$ -                | \$ 40,000            |
| Compression                 | \$ -                | \$ -                | \$ -                | \$ 367,500          | \$ 367,500           |
| Installation & Others       | \$ -                | \$ -                | \$ -                | \$ 80,000           | \$ 80,000            |
| Surface Pumps               | \$ -                | \$ -                | \$ 5,000            | \$ 12,500           | \$ 17,500            |
| Various Surface             | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Various Downhole            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Downhole Pumps              | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Measurement                 | \$ -                | \$ -                | \$ -                | \$ 85,000           | \$ 85,000            |
| Gas Conditioning            | \$ -                | \$ -                | \$ 55,000           | \$ -                | \$ 55,000            |
| Piping                      | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Gathering System            | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Valves, Dumps, Controllers  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tank / Facility Containment | \$ -                | \$ -                | \$ -                | \$ 5,500            | \$ 5,500             |
| Flare                       | \$ -                | \$ -                | \$ -                | \$ 20,000           | \$ 20,000            |
| Electrical / Grounding      | \$ -                | \$ -                | \$ -                | \$ 135,000          | \$ 135,000           |
| Communications              | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| Safety                      | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| <b>TOTAL</b>                | <b>\$ 1,435,600</b> | <b>\$ 156,475</b>   | <b>\$ 243,786</b>   | <b>\$ 1,495,500</b> | <b>\$ 3,331,361</b>  |
| <b>AFE TOTAL</b>            | <b>\$ 5,648,418</b> | <b>\$ 5,195,630</b> | <b>\$ 1,120,816</b> | <b>\$ 1,612,820</b> | <b>\$ 13,577,684</b> |

PREPARED BY: WB

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

## Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well.

By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well.

Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.

# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

|                  |                         |                   |                                        |
|------------------|-------------------------|-------------------|----------------------------------------|
| WELL NAME:       | David 3624 Fed Com 124H | SURFACE LOCATION: | NE/4 Sec 36, T26S, R34E                |
| PROSPECT:        | David 3624              | FIRST TAKE POINT: | 100' FSL & 880' FEL Sec 36, T26S, R34E |
| COUNTY/STATE:    | Lea, NM                 | LAST TAKE POINT:  | 100' FNL & 880' FEL Sec 24, T26S, R34E |
| GEOLOGIC TARGET: | Second Bone Spring      | LATERAL LENGTH:   | 12,500                                 |
| TVD/MD           | 11,220 / 24,720         |                   |                                        |

| INTANGIBLE                        | DRILLING            | COMPLETION          | PRODUCTION        | FACILITY          | TOTAL               |
|-----------------------------------|---------------------|---------------------|-------------------|-------------------|---------------------|
| Land / Legal / Regulatory         | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000           |
| Location, Surveys & Damages       | \$ 190,000          | \$ -                | \$ -              | \$ 50,000         | \$ 240,000          |
| Drilling                          | \$ 985,000          | \$ -                | \$ -              | \$ -              | \$ 985,000          |
| Cementing & Float Equip           | \$ 346,000          | \$ -                | \$ -              | \$ -              | \$ 346,000          |
| Logging / Formation Evaluation    | \$ -                | \$ 7,000            | \$ -              | \$ -              | \$ 7,000            |
| Flowback - Labor                  | \$ -                | \$ -                | \$ 27,300         | \$ -              | \$ 27,300           |
| Flowback - Surface Rentals        | \$ -                | \$ -                | \$ 135,000        | \$ -              | \$ 135,000          |
| Flowback - Rental Living Quarters | \$ -                | \$ -                | \$ -              | \$ -              | \$ -                |
| Mud Logging                       | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000           |
| Mud Circulation System            | \$ 196,000          | \$ -                | \$ -              | \$ -              | \$ 196,000          |
| Mud & Chemicals                   | \$ 170,000          | \$ 40,700           | \$ 225,000        | \$ -              | \$ 435,700          |
| Mud / Wastewater Disposal         | \$ 106,500          | \$ 31,550           | \$ 10,000         | \$ -              | \$ 148,050          |
| Freight / Transportation          | \$ 20,000           | \$ -                | \$ -              | \$ 19,200         | \$ 39,200           |
| Rig Supervision / Engineering     | \$ 72,000           | \$ 83,160           | \$ 7,500          | \$ 24,000         | \$ 186,660          |
| Drill Bits                        | \$ 225,000          | \$ -                | \$ -              | \$ -              | \$ 225,000          |
| Fuel                              | \$ 144,000          | \$ 627,000          | \$ 2,500          | \$ -              | \$ 773,500          |
| Water Purchase                    | \$ 20,000           | \$ 688,500          | \$ -              | \$ -              | \$ 708,500          |
| Overhead                          | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000           |
| Directional Drilling, Surveys     | \$ 400,000          | \$ -                | \$ -              | \$ -              | \$ 400,000          |
| Completion Unit, Swab, CTU        | \$ -                | \$ 462,000          | \$ 30,000         | \$ -              | \$ 492,000          |
| Perforating, Wireline, Slickline  | \$ -                | \$ 304,425          | \$ -              | \$ -              | \$ 304,425          |
| High Pressure Pump Truck          | \$ -                | \$ 22,000           | \$ -              | \$ 5,000          | \$ 27,000           |
| Stimulation                       | \$ -                | \$ 2,093,750        | \$ -              | \$ -              | \$ 2,093,750        |
| Stimulation Flowback & Disp       | \$ -                | \$ -                | \$ 125,000        | \$ -              | \$ 125,000          |
| Insurance                         | \$ 12,360           | \$ -                | \$ -              | \$ -              | \$ 12,360           |
| Labor                             | \$ 182,500          | \$ 9,900            | \$ 75,000         | \$ -              | \$ 267,400          |
| Rental - Surface Equipment        | \$ 278,400          | \$ 206,030          | \$ 135,000        | \$ -              | \$ 619,430          |
| Rental - Downhole Equipment       | \$ 268,000          | \$ 24,200           | \$ -              | \$ -              | \$ 292,200          |
| Rental - Living Quarters          | \$ 75,000           | \$ 50,930           | \$ 25,000         | \$ 8,000          | \$ 158,930          |
| Contingency                       | \$ -                | \$ 263,010          | \$ 79,730         | \$ 11,120         | \$ 353,860          |
| <b>TOTAL</b>                      | <b>\$ 3,780,760</b> | <b>\$ 4,914,155</b> | <b>\$ 877,030</b> | <b>\$ 117,320</b> | <b>\$ 9,689,265</b> |

| TANGIBLE                    | DRILLING            | COMPLETION          | PRODUCTION          | FACILITY            | TOTAL                |
|-----------------------------|---------------------|---------------------|---------------------|---------------------|----------------------|
| Surface Casing              | \$ 105,000          | \$ -                | \$ -                | \$ -                | \$ 105,000           |
| Intermediate Casing         | \$ 510,000          | \$ -                | \$ -                | \$ -                | \$ 510,000           |
| Production Casing           | \$ 593,280          | \$ -                | \$ -                | \$ -                | \$ 593,280           |
| Production Liner            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tubing                      | \$ -                | \$ -                | \$ 77,979           | \$ -                | \$ 77,979            |
| Wellhead                    | \$ 100,000          | \$ -                | \$ 55,000           | \$ -                | \$ 155,000           |
| Packers, Liner Hangers      | \$ -                | \$ 156,475          | \$ -                | \$ -                | \$ 156,475           |
| Tanks                       | \$ -                | \$ -                | \$ -                | \$ 195,000          | \$ 195,000           |
| Production Vessels          | \$ -                | \$ -                | \$ -                | \$ 250,000          | \$ 250,000           |
| Flow Lines                  | \$ -                | \$ -                | \$ -                | \$ 10,000           | \$ 10,000            |
| Rod string                  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Artificial Lift Equipment   | \$ -                | \$ -                | \$ 40,000           | \$ -                | \$ 40,000            |
| Compression                 | \$ -                | \$ -                | \$ -                | \$ 367,500          | \$ 367,500           |
| Installation & Others       | \$ -                | \$ -                | \$ -                | \$ 80,000           | \$ 80,000            |
| Surface Pumps               | \$ -                | \$ -                | \$ 5,000            | \$ 12,500           | \$ 17,500            |
| Various Surface             | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Various Downhole            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Downhole Pumps              | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Measurement                 | \$ -                | \$ -                | \$ -                | \$ 85,000           | \$ 85,000            |
| Gas Conditioning            | \$ -                | \$ -                | \$ 55,000           | \$ -                | \$ 55,000            |
| Piping                      | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Gathering System            | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Valves, Dumps, Controllers  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tank / Facility Containment | \$ -                | \$ -                | \$ -                | \$ 5,500            | \$ 5,500             |
| Flare                       | \$ -                | \$ -                | \$ -                | \$ 20,000           | \$ 20,000            |
| Electrical / Grounding      | \$ -                | \$ -                | \$ -                | \$ 135,000          | \$ 135,000           |
| Communications              | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| Safety                      | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| <b>TOTAL</b>                | <b>\$ 1,308,280</b> | <b>\$ 156,475</b>   | <b>\$ 232,979</b>   | <b>\$ 1,495,500</b> | <b>\$ 3,193,234</b>  |
| <b>AFE TOTAL</b>            | <b>\$ 5,089,040</b> | <b>\$ 5,070,630</b> | <b>\$ 1,110,009</b> | <b>\$ 1,612,820</b> | <b>\$ 12,882,499</b> |

PREPARED BY: WB

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

## Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well.

By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well.

Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.

# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

|                  |                         |                   |                                         |
|------------------|-------------------------|-------------------|-----------------------------------------|
| WELL NAME:       | David 3624 Fed Com 123H | SURFACE LOCATION: | NE/4 Sec 36, T26S, R34E                 |
| PROSPECT:        | David 3624              | FIRST TAKE POINT: | 100' FSL & 2200' FEL Sec 36, T26S, R34E |
| COUNTY/STATE:    | Lea, NM                 | LAST TAKE POINT:  | 100' FNL & 2200' FEL Sec 24, T26S, R34E |
| GEOLOGIC TARGET: | Second Bone Spring      | LATERAL LENGTH:   | 12,500                                  |
| TVD/MD           | 11,220 / 24,720         |                   |                                         |

| INTANGIBLE                        | DRILLING            | COMPLETION          | PRODUCTION        | FACILITY          | TOTAL               |
|-----------------------------------|---------------------|---------------------|-------------------|-------------------|---------------------|
| Land / Legal / Regulatory         | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000           |
| Location, Surveys & Damages       | \$ 190,000          | \$ -                | \$ -              | \$ 50,000         | \$ 240,000          |
| Drilling                          | \$ 985,000          | \$ -                | \$ -              | \$ -              | \$ 985,000          |
| Cementing & Float Equip           | \$ 346,000          | \$ -                | \$ -              | \$ -              | \$ 346,000          |
| Logging / Formation Evaluation    | \$ -                | \$ 7,000            | \$ -              | \$ -              | \$ 7,000            |
| Flowback - Labor                  | \$ -                | \$ -                | \$ 27,300         | \$ -              | \$ 27,300           |
| Flowback - Surface Rentals        | \$ -                | \$ -                | \$ 135,000        | \$ -              | \$ 135,000          |
| Flowback - Rental Living Quarters | \$ -                | \$ -                | \$ -              | \$ -              | \$ -                |
| Mud Logging                       | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000           |
| Mud Circulation System            | \$ 196,000          | \$ -                | \$ -              | \$ -              | \$ 196,000          |
| Mud & Chemicals                   | \$ 170,000          | \$ 40,700           | \$ 225,000        | \$ -              | \$ 435,700          |
| Mud / Wastewater Disposal         | \$ 106,500          | \$ 31,550           | \$ 10,000         | \$ -              | \$ 148,050          |
| Freight / Transportation          | \$ 20,000           | \$ -                | \$ -              | \$ 19,200         | \$ 39,200           |
| Rig Supervision / Engineering     | \$ 72,000           | \$ 83,160           | \$ 7,500          | \$ 24,000         | \$ 186,660          |
| Drill Bits                        | \$ 225,000          | \$ -                | \$ -              | \$ -              | \$ 225,000          |
| Fuel                              | \$ 144,000          | \$ 627,000          | \$ 2,500          | \$ -              | \$ 773,500          |
| Water Purchase                    | \$ 20,000           | \$ 688,500          | \$ -              | \$ -              | \$ 708,500          |
| Overhead                          | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000           |
| Directional Drilling, Surveys     | \$ 400,000          | \$ -                | \$ -              | \$ -              | \$ 400,000          |
| Completion Unit, Swab, CTU        | \$ -                | \$ 462,000          | \$ 30,000         | \$ -              | \$ 492,000          |
| Perforating, Wireline, Slickline  | \$ -                | \$ 304,425          | \$ -              | \$ -              | \$ 304,425          |
| High Pressure Pump Truck          | \$ -                | \$ 22,000           | \$ -              | \$ 5,000          | \$ 27,000           |
| Stimulation                       | \$ -                | \$ 2,093,750        | \$ -              | \$ -              | \$ 2,093,750        |
| Stimulation Flowback & Disp       | \$ -                | \$ -                | \$ 125,000        | \$ -              | \$ 125,000          |
| Insurance                         | \$ 12,360           | \$ -                | \$ -              | \$ -              | \$ 12,360           |
| Labor                             | \$ 182,500          | \$ 9,900            | \$ 75,000         | \$ -              | \$ 267,400          |
| Rental - Surface Equipment        | \$ 278,400          | \$ 206,030          | \$ 135,000        | \$ -              | \$ 619,430          |
| Rental - Downhole Equipment       | \$ 268,000          | \$ 24,200           | \$ -              | \$ -              | \$ 292,200          |
| Rental - Living Quarters          | \$ 75,000           | \$ 50,930           | \$ 25,000         | \$ 8,000          | \$ 158,930          |
| Contingency                       | \$ -                | \$ 263,010          | \$ 79,730         | \$ 11,120         | \$ 353,860          |
| <b>TOTAL</b>                      | <b>\$ 3,780,760</b> | <b>\$ 4,914,155</b> | <b>\$ 877,030</b> | <b>\$ 117,320</b> | <b>\$ 9,689,265</b> |

| TANGIBLE                    | DRILLING            | COMPLETION          | PRODUCTION          | FACILITY            | TOTAL                |
|-----------------------------|---------------------|---------------------|---------------------|---------------------|----------------------|
| Surface Casing              | \$ 105,000          | \$ -                | \$ -                | \$ -                | \$ 105,000           |
| Intermediate Casing         | \$ 510,000          | \$ -                | \$ -                | \$ -                | \$ 510,000           |
| Production Casing           | \$ 593,280          | \$ -                | \$ -                | \$ -                | \$ 593,280           |
| Production Liner            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tubing                      | \$ -                | \$ -                | \$ 77,979           | \$ -                | \$ 77,979            |
| Wellhead                    | \$ 100,000          | \$ -                | \$ 55,000           | \$ -                | \$ 155,000           |
| Packers, Liner Hangers      | \$ -                | \$ 156,475          | \$ -                | \$ -                | \$ 156,475           |
| Tanks                       | \$ -                | \$ -                | \$ -                | \$ 195,000          | \$ 195,000           |
| Production Vessels          | \$ -                | \$ -                | \$ -                | \$ 250,000          | \$ 250,000           |
| Flow Lines                  | \$ -                | \$ -                | \$ -                | \$ 10,000           | \$ 10,000            |
| Rod string                  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Artificial Lift Equipment   | \$ -                | \$ -                | \$ 40,000           | \$ -                | \$ 40,000            |
| Compression                 | \$ -                | \$ -                | \$ -                | \$ 367,500          | \$ 367,500           |
| Installation & Others       | \$ -                | \$ -                | \$ -                | \$ 80,000           | \$ 80,000            |
| Surface Pumps               | \$ -                | \$ -                | \$ 5,000            | \$ 12,500           | \$ 17,500            |
| Various Surface             | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Various Downhole            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Downhole Pumps              | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Measurement                 | \$ -                | \$ -                | \$ -                | \$ 85,000           | \$ 85,000            |
| Gas Conditioning            | \$ -                | \$ -                | \$ 55,000           | \$ -                | \$ 55,000            |
| Piping                      | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Gathering System            | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Valves, Dumps, Controllers  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tank / Facility Containment | \$ -                | \$ -                | \$ -                | \$ 5,500            | \$ 5,500             |
| Flare                       | \$ -                | \$ -                | \$ -                | \$ 20,000           | \$ 20,000            |
| Electrical / Grounding      | \$ -                | \$ -                | \$ -                | \$ 135,000          | \$ 135,000           |
| Communications              | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| Safety                      | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| <b>TOTAL</b>                | <b>\$ 1,308,280</b> | <b>\$ 156,475</b>   | <b>\$ 232,979</b>   | <b>\$ 1,495,500</b> | <b>\$ 3,193,234</b>  |
| <b>AFE TOTAL</b>            | <b>\$ 5,089,040</b> | <b>\$ 5,070,630</b> | <b>\$ 1,110,009</b> | <b>\$ 1,612,820</b> | <b>\$ 12,882,499</b> |

PREPARED BY: WB

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

## Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well.

By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well.

Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.



# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

|                  |                         |                   |                                         |
|------------------|-------------------------|-------------------|-----------------------------------------|
| WELL NAME:       | David 3624 Fed Com 122H | SURFACE LOCATION: | NW/4 Sec 36, T26S, R34E                 |
| PROSPECT:        | David 3624              | FIRST TAKE POINT: | 100' FSL & 1760' FWL Sec 36, T26S, R34E |
| COUNTY/STATE:    | Lea, NM                 | LAST TAKE POINT:  | 100' FNL & 1760' FWL Sec 24, T26S, R34E |
| GEOLOGIC TARGET: | Second Bone Spring      | LATERAL LENGTH:   | 12,500                                  |
| TVD/MD           | 11,220 / 24,720         |                   |                                         |

| INTANGIBLE                        | DRILLING            | COMPLETION          | PRODUCTION        | FACILITY          | TOTAL               |
|-----------------------------------|---------------------|---------------------|-------------------|-------------------|---------------------|
| Land / Legal / Regulatory         | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000           |
| Location, Surveys & Damages       | \$ 190,000          | \$ -                | \$ -              | \$ 50,000         | \$ 240,000          |
| Drilling                          | \$ 985,000          | \$ -                | \$ -              | \$ -              | \$ 985,000          |
| Cementing & Float Equip           | \$ 346,000          | \$ -                | \$ -              | \$ -              | \$ 346,000          |
| Logging / Formation Evaluation    | \$ -                | \$ 7,000            | \$ -              | \$ -              | \$ 7,000            |
| Flowback - Labor                  | \$ -                | \$ -                | \$ 27,300         | \$ -              | \$ 27,300           |
| Flowback - Surface Rentals        | \$ -                | \$ -                | \$ 135,000        | \$ -              | \$ 135,000          |
| Flowback - Rental Living Quarters | \$ -                | \$ -                | \$ -              | \$ -              | \$ -                |
| Mud Logging                       | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000           |
| Mud Circulation System            | \$ 196,000          | \$ -                | \$ -              | \$ -              | \$ 196,000          |
| Mud & Chemicals                   | \$ 170,000          | \$ 40,700           | \$ 225,000        | \$ -              | \$ 435,700          |
| Mud / Wastewater Disposal         | \$ 106,500          | \$ 31,550           | \$ 10,000         | \$ -              | \$ 148,050          |
| Freight / Transportation          | \$ 20,000           | \$ -                | \$ -              | \$ 19,200         | \$ 39,200           |
| Rig Supervision / Engineering     | \$ 72,000           | \$ 83,160           | \$ 7,500          | \$ 24,000         | \$ 186,660          |
| Drill Bits                        | \$ 225,000          | \$ -                | \$ -              | \$ -              | \$ 225,000          |
| Fuel                              | \$ 144,000          | \$ 627,000          | \$ 2,500          | \$ -              | \$ 773,500          |
| Water Purchase                    | \$ 20,000           | \$ 688,500          | \$ -              | \$ -              | \$ 708,500          |
| Overhead                          | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000           |
| Directional Drilling, Surveys     | \$ 400,000          | \$ -                | \$ -              | \$ -              | \$ 400,000          |
| Completion Unit, Swab, CTU        | \$ -                | \$ 462,000          | \$ 30,000         | \$ -              | \$ 492,000          |
| Perforating, Wireline, Slickline  | \$ -                | \$ 304,425          | \$ -              | \$ -              | \$ 304,425          |
| High Pressure Pump Truck          | \$ -                | \$ 22,000           | \$ -              | \$ 5,000          | \$ 27,000           |
| Stimulation                       | \$ -                | \$ 2,093,750        | \$ -              | \$ -              | \$ 2,093,750        |
| Stimulation Flowback & Disp       | \$ -                | \$ -                | \$ 125,000        | \$ -              | \$ 125,000          |
| Insurance                         | \$ 12,360           | \$ -                | \$ -              | \$ -              | \$ 12,360           |
| Labor                             | \$ 182,500          | \$ 9,900            | \$ 75,000         | \$ -              | \$ 267,400          |
| Rental - Surface Equipment        | \$ 278,400          | \$ 206,030          | \$ 135,000        | \$ -              | \$ 619,430          |
| Rental - Downhole Equipment       | \$ 268,000          | \$ 24,200           | \$ -              | \$ -              | \$ 292,200          |
| Rental - Living Quarters          | \$ 75,000           | \$ 50,930           | \$ 25,000         | \$ 8,000          | \$ 158,930          |
| Contingency                       | \$ -                | \$ 263,010          | \$ 79,730         | \$ 11,120         | \$ 353,860          |
| <b>TOTAL</b>                      | <b>\$ 3,780,760</b> | <b>\$ 4,914,155</b> | <b>\$ 877,030</b> | <b>\$ 117,320</b> | <b>\$ 9,689,265</b> |

| TANGIBLE                    | DRILLING            | COMPLETION          | PRODUCTION          | FACILITY            | TOTAL                |
|-----------------------------|---------------------|---------------------|---------------------|---------------------|----------------------|
| Surface Casing              | \$ 105,000          | \$ -                | \$ -                | \$ -                | \$ 105,000           |
| Intermediate Casing         | \$ 510,000          | \$ -                | \$ -                | \$ -                | \$ 510,000           |
| Production Casing           | \$ 593,280          | \$ -                | \$ -                | \$ -                | \$ 593,280           |
| Production Liner            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tubing                      | \$ -                | \$ -                | \$ 77,979           | \$ -                | \$ 77,979            |
| Wellhead                    | \$ 100,000          | \$ -                | \$ 55,000           | \$ -                | \$ 155,000           |
| Packers, Liner Hangers      | \$ -                | \$ 156,475          | \$ -                | \$ -                | \$ 156,475           |
| Tanks                       | \$ -                | \$ -                | \$ -                | \$ 195,000          | \$ 195,000           |
| Production Vessels          | \$ -                | \$ -                | \$ -                | \$ 250,000          | \$ 250,000           |
| Flow Lines                  | \$ -                | \$ -                | \$ -                | \$ 10,000           | \$ 10,000            |
| Rod string                  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Artificial Lift Equipment   | \$ -                | \$ -                | \$ 40,000           | \$ -                | \$ 40,000            |
| Compression                 | \$ -                | \$ -                | \$ -                | \$ 367,500          | \$ 367,500           |
| Installation & Others       | \$ -                | \$ -                | \$ -                | \$ 80,000           | \$ 80,000            |
| Surface Pumps               | \$ -                | \$ -                | \$ 5,000            | \$ 12,500           | \$ 17,500            |
| Various Surface             | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Various Downhole            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Downhole Pumps              | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Measurement                 | \$ -                | \$ -                | \$ -                | \$ 85,000           | \$ 85,000            |
| Gas Conditioning            | \$ -                | \$ -                | \$ 55,000           | \$ -                | \$ 55,000            |
| Piping                      | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Gathering System            | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Valves, Dumps, Controllers  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tank / Facility Containment | \$ -                | \$ -                | \$ -                | \$ 5,500            | \$ 5,500             |
| Flare                       | \$ -                | \$ -                | \$ -                | \$ 20,000           | \$ 20,000            |
| Electrical / Grounding      | \$ -                | \$ -                | \$ -                | \$ 135,000          | \$ 135,000           |
| Communications              | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| Safety                      | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| <b>TOTAL</b>                | <b>\$ 1,308,280</b> | <b>\$ 156,475</b>   | <b>\$ 232,979</b>   | <b>\$ 1,495,500</b> | <b>\$ 3,193,234</b>  |
| <b>AFE TOTAL</b>            | <b>\$ 5,089,040</b> | <b>\$ 5,070,630</b> | <b>\$ 1,110,009</b> | <b>\$ 1,612,820</b> | <b>\$ 12,882,499</b> |

PREPARED BY: WB

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

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# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

|                  |                         |                   |                                        |
|------------------|-------------------------|-------------------|----------------------------------------|
| WELL NAME:       | David 3624 Fed Com 121H | SURFACE LOCATION: | NW/4 Sec 36, T26S, R34E                |
| PROSPECT:        | David 3624              | FIRST TAKE POINT: | 100' FSL & 440' FWL Sec 36, T26S, R34E |
| COUNTY/STATE:    | Lea, NM                 | LAST TAKE POINT:  | 100' FNL & 440' FWL Sec 24, T26S, R34E |
| GEOLOGIC TARGET: | Second Bone Spring      | LATERAL LENGTH:   | 12,500                                 |
| TVD/MD           | 11,220 / 24,720         |                   |                                        |

| INTANGIBLE                        | DRILLING            | COMPLETION          | PRODUCTION        | FACILITY          | TOTAL               |
|-----------------------------------|---------------------|---------------------|-------------------|-------------------|---------------------|
| Land / Legal / Regulatory         | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000           |
| Location, Surveys & Damages       | \$ 190,000          | \$ -                | \$ -              | \$ 50,000         | \$ 240,000          |
| Drilling                          | \$ 985,000          | \$ -                | \$ -              | \$ -              | \$ 985,000          |
| Cementing & Float Equip           | \$ 346,000          | \$ -                | \$ -              | \$ -              | \$ 346,000          |
| Logging / Formation Evaluation    | \$ -                | \$ 7,000            | \$ -              | \$ -              | \$ 7,000            |
| Flowback - Labor                  | \$ -                | \$ -                | \$ 27,300         | \$ -              | \$ 27,300           |
| Flowback - Surface Rentals        | \$ -                | \$ -                | \$ 135,000        | \$ -              | \$ 135,000          |
| Flowback - Rental Living Quarters | \$ -                | \$ -                | \$ -              | \$ -              | \$ -                |
| Mud Logging                       | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000           |
| Mud Circulation System            | \$ 196,000          | \$ -                | \$ -              | \$ -              | \$ 196,000          |
| Mud & Chemicals                   | \$ 170,000          | \$ 40,700           | \$ 225,000        | \$ -              | \$ 435,700          |
| Mud / Wastewater Disposal         | \$ 106,500          | \$ 31,550           | \$ 10,000         | \$ -              | \$ 148,050          |
| Freight / Transportation          | \$ 20,000           | \$ -                | \$ -              | \$ 19,200         | \$ 39,200           |
| Rig Supervision / Engineering     | \$ 72,000           | \$ 83,160           | \$ 7,500          | \$ 24,000         | \$ 186,660          |
| Drill Bits                        | \$ 225,000          | \$ -                | \$ -              | \$ -              | \$ 225,000          |
| Fuel                              | \$ 144,000          | \$ 627,000          | \$ 2,500          | \$ -              | \$ 773,500          |
| Water Purchase                    | \$ 20,000           | \$ 688,500          | \$ -              | \$ -              | \$ 708,500          |
| Overhead                          | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000           |
| Directional Drilling, Surveys     | \$ 400,000          | \$ -                | \$ -              | \$ -              | \$ 400,000          |
| Completion Unit, Swab, CTU        | \$ -                | \$ 462,000          | \$ 30,000         | \$ -              | \$ 492,000          |
| Perforating, Wireline, Slickline  | \$ -                | \$ 304,425          | \$ -              | \$ -              | \$ 304,425          |
| High Pressure Pump Truck          | \$ -                | \$ 22,000           | \$ -              | \$ 5,000          | \$ 27,000           |
| Stimulation                       | \$ -                | \$ 2,093,750        | \$ -              | \$ -              | \$ 2,093,750        |
| Stimulation Flowback & Disp       | \$ -                | \$ -                | \$ 125,000        | \$ -              | \$ 125,000          |
| Insurance                         | \$ 12,360           | \$ -                | \$ -              | \$ -              | \$ 12,360           |
| Labor                             | \$ 182,500          | \$ 9,900            | \$ 75,000         | \$ -              | \$ 267,400          |
| Rental - Surface Equipment        | \$ 278,400          | \$ 206,030          | \$ 135,000        | \$ -              | \$ 619,430          |
| Rental - Downhole Equipment       | \$ 268,000          | \$ 24,200           | \$ -              | \$ -              | \$ 292,200          |
| Rental - Living Quarters          | \$ 75,000           | \$ 50,930           | \$ 25,000         | \$ 8,000          | \$ 158,930          |
| Contingency                       | \$ -                | \$ 263,010          | \$ 79,730         | \$ 11,120         | \$ 353,860          |
| <b>TOTAL</b>                      | <b>\$ 3,780,760</b> | <b>\$ 4,914,155</b> | <b>\$ 877,030</b> | <b>\$ 117,320</b> | <b>\$ 9,689,265</b> |

| TANGIBLE                    | DRILLING            | COMPLETION          | PRODUCTION          | FACILITY            | TOTAL                |
|-----------------------------|---------------------|---------------------|---------------------|---------------------|----------------------|
| Surface Casing              | \$ 105,000          | \$ -                | \$ -                | \$ -                | \$ 105,000           |
| Intermediate Casing         | \$ 510,000          | \$ -                | \$ -                | \$ -                | \$ 510,000           |
| Production Casing           | \$ 593,280          | \$ -                | \$ -                | \$ -                | \$ 593,280           |
| Production Liner            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tubing                      | \$ -                | \$ -                | \$ 77,979           | \$ -                | \$ 77,979            |
| Wellhead                    | \$ 100,000          | \$ -                | \$ 55,000           | \$ -                | \$ 155,000           |
| Packers, Liner Hangers      | \$ -                | \$ 156,475          | \$ -                | \$ -                | \$ 156,475           |
| Tanks                       | \$ -                | \$ -                | \$ -                | \$ 195,000          | \$ 195,000           |
| Production Vessels          | \$ -                | \$ -                | \$ -                | \$ 250,000          | \$ 250,000           |
| Flow Lines                  | \$ -                | \$ -                | \$ -                | \$ 10,000           | \$ 10,000            |
| Rod string                  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Artificial Lift Equipment   | \$ -                | \$ -                | \$ 40,000           | \$ -                | \$ 40,000            |
| Compression                 | \$ -                | \$ -                | \$ -                | \$ 367,500          | \$ 367,500           |
| Installation & Others       | \$ -                | \$ -                | \$ -                | \$ 80,000           | \$ 80,000            |
| Surface Pumps               | \$ -                | \$ -                | \$ 5,000            | \$ 12,500           | \$ 17,500            |
| Various Surface             | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Various Downhole            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Downhole Pumps              | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Measurement                 | \$ -                | \$ -                | \$ -                | \$ 85,000           | \$ 85,000            |
| Gas Conditioning            | \$ -                | \$ -                | \$ 55,000           | \$ -                | \$ 55,000            |
| Piping                      | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Gathering System            | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Valves, Dumps, Controllers  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tank / Facility Containment | \$ -                | \$ -                | \$ -                | \$ 5,500            | \$ 5,500             |
| Flare                       | \$ -                | \$ -                | \$ -                | \$ 20,000           | \$ 20,000            |
| Electrical / Grounding      | \$ -                | \$ -                | \$ -                | \$ 135,000          | \$ 135,000           |
| Communications              | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| Safety                      | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| <b>TOTAL</b>                | <b>\$ 1,308,280</b> | <b>\$ 156,475</b>   | <b>\$ 232,979</b>   | <b>\$ 1,495,500</b> | <b>\$ 3,193,234</b>  |
| <b>AFE TOTAL</b>            | <b>\$ 5,089,040</b> | <b>\$ 5,070,630</b> | <b>\$ 1,110,009</b> | <b>\$ 1,612,820</b> | <b>\$ 12,882,499</b> |

PREPARED BY: WB

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

## Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well.

By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well.

Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.

# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

|                  |                         |                   |                                        |
|------------------|-------------------------|-------------------|----------------------------------------|
| WELL NAME:       | David 3624 Fed Com 114H | SURFACE LOCATION: | NE/4 Sec 36, T26S, R34E                |
| PROSPECT:        | David 3624              | FIRST TAKE POINT: | 100' FSL & 660' FEL Sec 36, T26S, R34E |
| COUNTY/STATE:    | Lea, NM                 | LAST TAKE POINT:  | 100' FNL & 660' FEL Sec 24, T26S, R34E |
| GEOLOGIC TARGET: | First Bone Spring       | LATERAL LENGTH:   | 12,500                                 |
| TVD/MD           | 10,830 / 24,430         |                   |                                        |

| INTANGIBLE                        | DRILLING            | COMPLETION          | PRODUCTION        | FACILITY          | TOTAL               |
|-----------------------------------|---------------------|---------------------|-------------------|-------------------|---------------------|
| Land / Legal / Regulatory         | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000           |
| Location, Surveys & Damages       | \$ 190,000          | \$ -                | \$ -              | \$ 50,000         | \$ 240,000          |
| Drilling                          | \$ 985,000          | \$ -                | \$ -              | \$ -              | \$ 985,000          |
| Cementing & Float Equip           | \$ 346,000          | \$ -                | \$ -              | \$ -              | \$ 346,000          |
| Logging / Formation Evaluation    | \$ -                | \$ 7,000            | \$ -              | \$ -              | \$ 7,000            |
| Flowback - Labor                  | \$ -                | \$ -                | \$ 27,300         | \$ -              | \$ 27,300           |
| Flowback - Surface Rentals        | \$ -                | \$ -                | \$ 135,000        | \$ -              | \$ 135,000          |
| Flowback - Rental Living Quarters | \$ -                | \$ -                | \$ -              | \$ -              | \$ -                |
| Mud Logging                       | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000           |
| Mud Circulation System            | \$ 196,000          | \$ -                | \$ -              | \$ -              | \$ 196,000          |
| Mud & Chemicals                   | \$ 170,000          | \$ 40,700           | \$ 225,000        | \$ -              | \$ 435,700          |
| Mud / Wastewater Disposal         | \$ 106,500          | \$ 31,550           | \$ 10,000         | \$ -              | \$ 148,050          |
| Freight / Transportation          | \$ 20,000           | \$ -                | \$ -              | \$ 19,200         | \$ 39,200           |
| Rig Supervision / Engineering     | \$ 72,000           | \$ 83,160           | \$ 7,500          | \$ 24,000         | \$ 186,660          |
| Drill Bits                        | \$ 225,000          | \$ -                | \$ -              | \$ -              | \$ 225,000          |
| Fuel                              | \$ 144,000          | \$ 627,000          | \$ 2,500          | \$ -              | \$ 773,500          |
| Water Purchase                    | \$ 20,000           | \$ 688,500          | \$ -              | \$ -              | \$ 708,500          |
| Overhead                          | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000           |
| Directional Drilling, Surveys     | \$ 400,000          | \$ -                | \$ -              | \$ -              | \$ 400,000          |
| Completion Unit, Swab, CTU        | \$ -                | \$ 462,000          | \$ 30,000         | \$ -              | \$ 492,000          |
| Perforating, Wireline, Slickline  | \$ -                | \$ 304,425          | \$ -              | \$ -              | \$ 304,425          |
| High Pressure Pump Truck          | \$ -                | \$ 22,000           | \$ -              | \$ 5,000          | \$ 27,000           |
| Stimulation                       | \$ -                | \$ 2,093,750        | \$ -              | \$ -              | \$ 2,093,750        |
| Stimulation Flowback & Disp       | \$ -                | \$ -                | \$ 125,000        | \$ -              | \$ 125,000          |
| Insurance                         | \$ 12,165           | \$ -                | \$ -              | \$ -              | \$ 12,165           |
| Labor                             | \$ 182,500          | \$ 9,900            | \$ 75,000         | \$ -              | \$ 267,400          |
| Rental - Surface Equipment        | \$ 278,400          | \$ 206,030          | \$ 135,000        | \$ -              | \$ 619,430          |
| Rental - Downhole Equipment       | \$ 268,000          | \$ 24,200           | \$ -              | \$ -              | \$ 292,200          |
| Rental - Living Quarters          | \$ 75,000           | \$ 50,930           | \$ 25,000         | \$ 8,000          | \$ 158,930          |
| Contingency                       | \$ -                | \$ 263,010          | \$ 79,730         | \$ 11,120         | \$ 353,860          |
| <b>TOTAL</b>                      | <b>\$ 3,780,565</b> | <b>\$ 4,914,155</b> | <b>\$ 877,030</b> | <b>\$ 117,320</b> | <b>\$ 9,689,070</b> |

| TANGIBLE                    | DRILLING            | COMPLETION          | PRODUCTION          | FACILITY            | TOTAL                |
|-----------------------------|---------------------|---------------------|---------------------|---------------------|----------------------|
| Surface Casing              | \$ 105,000          | \$ -                | \$ -                | \$ -                | \$ 105,000           |
| Intermediate Casing         | \$ 510,000          | \$ -                | \$ -                | \$ -                | \$ 510,000           |
| Production Casing           | \$ 583,920          | \$ -                | \$ -                | \$ -                | \$ 583,920           |
| Production Liner            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tubing                      | \$ -                | \$ -                | \$ 75,269           | \$ -                | \$ 75,269            |
| Wellhead                    | \$ 100,000          | \$ -                | \$ 55,000           | \$ -                | \$ 155,000           |
| Packers, Liner Hangers      | \$ -                | \$ 156,475          | \$ -                | \$ -                | \$ 156,475           |
| Tanks                       | \$ -                | \$ -                | \$ -                | \$ 195,000          | \$ 195,000           |
| Production Vessels          | \$ -                | \$ -                | \$ -                | \$ 250,000          | \$ 250,000           |
| Flow Lines                  | \$ -                | \$ -                | \$ -                | \$ 10,000           | \$ 10,000            |
| Rod string                  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Artificial Lift Equipment   | \$ -                | \$ -                | \$ 40,000           | \$ -                | \$ 40,000            |
| Compression                 | \$ -                | \$ -                | \$ -                | \$ 367,500          | \$ 367,500           |
| Installation & Others       | \$ -                | \$ -                | \$ -                | \$ 80,000           | \$ 80,000            |
| Surface Pumps               | \$ -                | \$ -                | \$ 5,000            | \$ 12,500           | \$ 17,500            |
| Various Surface             | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Various Downhole            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Downhole Pumps              | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Measurement                 | \$ -                | \$ -                | \$ -                | \$ 85,000           | \$ 85,000            |
| Gas Conditioning            | \$ -                | \$ -                | \$ 55,000           | \$ -                | \$ 55,000            |
| Piping                      | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Gathering System            | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Valves, Dumps, Controllers  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tank / Facility Containment | \$ -                | \$ -                | \$ -                | \$ 5,500            | \$ 5,500             |
| Flare                       | \$ -                | \$ -                | \$ -                | \$ 20,000           | \$ 20,000            |
| Electrical / Grounding      | \$ -                | \$ -                | \$ -                | \$ 135,000          | \$ 135,000           |
| Communications              | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| Safety                      | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| <b>TOTAL</b>                | <b>\$ 1,298,920</b> | <b>\$ 156,475</b>   | <b>\$ 230,269</b>   | <b>\$ 1,495,500</b> | <b>\$ 3,181,164</b>  |
| <b>AFE TOTAL</b>            | <b>\$ 5,079,485</b> | <b>\$ 5,070,630</b> | <b>\$ 1,107,299</b> | <b>\$ 1,612,820</b> | <b>\$ 12,870,234</b> |

PREPARED BY: WB

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

## Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well.

By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well.

Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.

# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

|                  |                         |                   |                                         |
|------------------|-------------------------|-------------------|-----------------------------------------|
| WELL NAME:       | David 3624 Fed Com 113H | SURFACE LOCATION: | NE/4 Sec 36, T26S, R34E                 |
| PROSPECT:        | David 3624              | FIRST TAKE POINT: | 100' FSL & 1980' FEL Sec 36, T26S, R34E |
| COUNTY/STATE:    | Lea, NM                 | LAST TAKE POINT:  | 100' FNL & 1980' FEL Sec 24, T26S, R34E |
| GEOLOGIC TARGET: | First Bone Spring       | LATERAL LENGTH:   | 12,500                                  |
| TVD/MD:          | 10,830 / 24,430         |                   |                                         |

| INTANGIBLE                        | DRILLING            | COMPLETION          | PRODUCTION        | FACILITY          | TOTAL               |
|-----------------------------------|---------------------|---------------------|-------------------|-------------------|---------------------|
| Land / Legal / Regulatory         | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000           |
| Location, Surveys & Damages       | \$ 190,000          | \$ -                | \$ -              | \$ 50,000         | \$ 240,000          |
| Drilling                          | \$ 985,000          | \$ -                | \$ -              | \$ -              | \$ 985,000          |
| Cementing & Float Equip           | \$ 346,000          | \$ -                | \$ -              | \$ -              | \$ 346,000          |
| Logging / Formation Evaluation    | \$ -                | \$ 7,000            | \$ -              | \$ -              | \$ 7,000            |
| Flowback - Labor                  | \$ -                | \$ -                | \$ 27,300         | \$ -              | \$ 27,300           |
| Flowback - Surface Rentals        | \$ -                | \$ -                | \$ 135,000        | \$ -              | \$ 135,000          |
| Flowback - Rental Living Quarters | \$ -                | \$ -                | \$ -              | \$ -              | \$ -                |
| Mud Logging                       | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000           |
| Mud Circulation System            | \$ 196,000          | \$ -                | \$ -              | \$ -              | \$ 196,000          |
| Mud & Chemicals                   | \$ 170,000          | \$ 40,700           | \$ 225,000        | \$ -              | \$ 435,700          |
| Mud / Wastewater Disposal         | \$ 106,500          | \$ 31,550           | \$ 10,000         | \$ -              | \$ 148,050          |
| Freight / Transportation          | \$ 20,000           | \$ -                | \$ -              | \$ 19,200         | \$ 39,200           |
| Rig Supervision / Engineering     | \$ 72,000           | \$ 83,160           | \$ 7,500          | \$ 24,000         | \$ 186,660          |
| Drill Bits                        | \$ 225,000          | \$ -                | \$ -              | \$ -              | \$ 225,000          |
| Fuel                              | \$ 144,000          | \$ 627,000          | \$ 2,500          | \$ -              | \$ 773,500          |
| Water Purchase                    | \$ 20,000           | \$ 688,500          | \$ -              | \$ -              | \$ 708,500          |
| Overhead                          | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000           |
| Directional Drilling, Surveys     | \$ 400,000          | \$ -                | \$ -              | \$ -              | \$ 400,000          |
| Completion Unit, Swab, CTU        | \$ -                | \$ 462,000          | \$ 30,000         | \$ -              | \$ 492,000          |
| Perforating, Wireline, Slickline  | \$ -                | \$ 304,425          | \$ -              | \$ -              | \$ 304,425          |
| High Pressure Pump Truck          | \$ -                | \$ 22,000           | \$ -              | \$ 5,000          | \$ 27,000           |
| Stimulation                       | \$ -                | \$ 2,093,750        | \$ -              | \$ -              | \$ 2,093,750        |
| Stimulation Flowback & Disp       | \$ -                | \$ -                | \$ 125,000        | \$ -              | \$ 125,000          |
| Insurance                         | \$ 12,165           | \$ -                | \$ -              | \$ -              | \$ 12,165           |
| Labor                             | \$ 182,500          | \$ 9,900            | \$ 75,000         | \$ -              | \$ 267,400          |
| Rental - Surface Equipment        | \$ 278,400          | \$ 206,030          | \$ 135,000        | \$ -              | \$ 619,430          |
| Rental - Downhole Equipment       | \$ 268,000          | \$ 24,200           | \$ -              | \$ -              | \$ 292,200          |
| Rental - Living Quarters          | \$ 75,000           | \$ 50,930           | \$ 25,000         | \$ 8,000          | \$ 158,930          |
| Contingency                       | \$ -                | \$ 263,010          | \$ 79,730         | \$ 11,120         | \$ 353,860          |
| <b>TOTAL</b>                      | <b>\$ 3,780,565</b> | <b>\$ 4,914,155</b> | <b>\$ 877,030</b> | <b>\$ 117,320</b> | <b>\$ 9,689,070</b> |

| TANGIBLE                    | DRILLING            | COMPLETION          | PRODUCTION          | FACILITY            | TOTAL                |
|-----------------------------|---------------------|---------------------|---------------------|---------------------|----------------------|
| Surface Casing              | \$ 105,000          | \$ -                | \$ -                | \$ -                | \$ 105,000           |
| Intermediate Casing         | \$ 510,000          | \$ -                | \$ -                | \$ -                | \$ 510,000           |
| Production Casing           | \$ 583,920          | \$ -                | \$ -                | \$ -                | \$ 583,920           |
| Production Liner            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tubing                      | \$ -                | \$ -                | \$ 75,269           | \$ -                | \$ 75,269            |
| Wellhead                    | \$ 100,000          | \$ -                | \$ 55,000           | \$ -                | \$ 155,000           |
| Packers, Liner Hangers      | \$ -                | \$ 156,475          | \$ -                | \$ -                | \$ 156,475           |
| Tanks                       | \$ -                | \$ -                | \$ -                | \$ 195,000          | \$ 195,000           |
| Production Vessels          | \$ -                | \$ -                | \$ -                | \$ 250,000          | \$ 250,000           |
| Flow Lines                  | \$ -                | \$ -                | \$ -                | \$ 10,000           | \$ 10,000            |
| Rod string                  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Artificial Lift Equipment   | \$ -                | \$ -                | \$ 40,000           | \$ -                | \$ 40,000            |
| Compression                 | \$ -                | \$ -                | \$ -                | \$ 367,500          | \$ 367,500           |
| Installation & Others       | \$ -                | \$ -                | \$ -                | \$ 80,000           | \$ 80,000            |
| Surface Pumps               | \$ -                | \$ -                | \$ 5,000            | \$ 12,500           | \$ 17,500            |
| Various Surface             | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Various Downhole            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Downhole Pumps              | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Measurement                 | \$ -                | \$ -                | \$ -                | \$ 85,000           | \$ 85,000            |
| Gas Conditioning            | \$ -                | \$ -                | \$ 55,000           | \$ -                | \$ 55,000            |
| Piping                      | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Gathering System            | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Valves, Dumps, Controllers  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tank / Facility Containment | \$ -                | \$ -                | \$ -                | \$ 5,500            | \$ 5,500             |
| Flare                       | \$ -                | \$ -                | \$ -                | \$ 20,000           | \$ 20,000            |
| Electrical / Grounding      | \$ -                | \$ -                | \$ -                | \$ 135,000          | \$ 135,000           |
| Communications              | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| Safety                      | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| <b>TOTAL</b>                | <b>\$ 1,298,920</b> | <b>\$ 156,475</b>   | <b>\$ 230,269</b>   | <b>\$ 1,495,500</b> | <b>\$ 3,181,164</b>  |
| <b>AFE TOTAL</b>            | <b>\$ 5,079,485</b> | <b>\$ 5,070,630</b> | <b>\$ 1,107,299</b> | <b>\$ 1,612,820</b> | <b>\$ 12,870,234</b> |

PREPARED BY: WB

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well.

By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well.

Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.

# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

|                  |                         |                   |                                         |
|------------------|-------------------------|-------------------|-----------------------------------------|
| WELL NAME:       | David 3624 Fed Com 112H | SURFACE LOCATION: | NW/4 Sec 36, T26S, R34E                 |
| PROSPECT:        | David 3624              | FIRST TAKE POINT: | 100' FSL & 1980' FWL Sec 36, T26S, R34E |
| COUNTY/STATE:    | Lea, NM                 | LAST TAKE POINT:  | 100' FNL & 1980' FWL Sec 24, T26S, R34E |
| GEOLOGIC TARGET: | First Bone Spring       | LATERAL LENGTH:   | 12,500                                  |
| TVD/MD           | 10,830 / 24,430         |                   |                                         |

| INTANGIBLE                        | DRILLING            | COMPLETION          | PRODUCTION        | FACILITY          | TOTAL               |
|-----------------------------------|---------------------|---------------------|-------------------|-------------------|---------------------|
| Land / Legal / Regulatory         | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000           |
| Location, Surveys & Damages       | \$ 190,000          | \$ -                | \$ -              | \$ 50,000         | \$ 240,000          |
| Drilling                          | \$ 985,000          | \$ -                | \$ -              | \$ -              | \$ 985,000          |
| Cementing & Float Equip           | \$ 346,000          | \$ -                | \$ -              | \$ -              | \$ 346,000          |
| Logging / Formation Evaluation    | \$ -                | \$ 7,000            | \$ -              | \$ -              | \$ 7,000            |
| Flowback - Labor                  | \$ -                | \$ -                | \$ 27,300         | \$ -              | \$ 27,300           |
| Flowback - Surface Rentals        | \$ -                | \$ -                | \$ 135,000        | \$ -              | \$ 135,000          |
| Flowback - Rental Living Quarters | \$ -                | \$ -                | \$ -              | \$ -              | \$ -                |
| Mud Logging                       | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000           |
| Mud Circulation System            | \$ 196,000          | \$ -                | \$ -              | \$ -              | \$ 196,000          |
| Mud & Chemicals                   | \$ 170,000          | \$ 40,700           | \$ 225,000        | \$ -              | \$ 435,700          |
| Mud / Wastewater Disposal         | \$ 106,500          | \$ 31,550           | \$ 10,000         | \$ -              | \$ 148,050          |
| Freight / Transportation          | \$ 20,000           | \$ -                | \$ -              | \$ 19,200         | \$ 39,200           |
| Rig Supervision / Engineering     | \$ 72,000           | \$ 83,160           | \$ 7,500          | \$ 24,000         | \$ 186,660          |
| Drill Bits                        | \$ 225,000          | \$ -                | \$ -              | \$ -              | \$ 225,000          |
| Fuel                              | \$ 144,000          | \$ 627,000          | \$ 2,500          | \$ -              | \$ 773,500          |
| Water Purchase                    | \$ 20,000           | \$ 688,500          | \$ -              | \$ -              | \$ 708,500          |
| Overhead                          | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000           |
| Directional Drilling, Surveys     | \$ 400,000          | \$ -                | \$ -              | \$ -              | \$ 400,000          |
| Completion Unit, Swab, CTU        | \$ -                | \$ 462,000          | \$ 30,000         | \$ -              | \$ 492,000          |
| Perforating, Wireline, Slickline  | \$ -                | \$ 304,425          | \$ -              | \$ -              | \$ 304,425          |
| High Pressure Pump Truck          | \$ -                | \$ 22,000           | \$ -              | \$ 5,000          | \$ 27,000           |
| Stimulation                       | \$ -                | \$ 2,093,750        | \$ -              | \$ -              | \$ 2,093,750        |
| Stimulation Flowback & Disp       | \$ -                | \$ -                | \$ 125,000        | \$ -              | \$ 125,000          |
| Insurance                         | \$ 12,165           | \$ -                | \$ -              | \$ -              | \$ 12,165           |
| Labor                             | \$ 182,500          | \$ 9,900            | \$ 75,000         | \$ -              | \$ 267,400          |
| Rental - Surface Equipment        | \$ 278,400          | \$ 206,030          | \$ 135,000        | \$ -              | \$ 619,430          |
| Rental - Downhole Equipment       | \$ 268,000          | \$ 24,200           | \$ -              | \$ -              | \$ 292,200          |
| Rental - Living Quarters          | \$ 75,000           | \$ 50,930           | \$ 25,000         | \$ 8,000          | \$ 158,930          |
| Contingency                       | \$ -                | \$ 263,010          | \$ 79,730         | \$ 11,120         | \$ 353,860          |
| <b>TOTAL</b>                      | <b>\$ 3,780,565</b> | <b>\$ 4,914,155</b> | <b>\$ 877,030</b> | <b>\$ 117,320</b> | <b>\$ 9,689,070</b> |

| TANGIBLE                    | DRILLING            | COMPLETION          | PRODUCTION          | FACILITY            | TOTAL                |
|-----------------------------|---------------------|---------------------|---------------------|---------------------|----------------------|
| Surface Casing              | \$ 105,000          | \$ -                | \$ -                | \$ -                | \$ 105,000           |
| Intermediate Casing         | \$ 510,000          | \$ -                | \$ -                | \$ -                | \$ 510,000           |
| Production Casing           | \$ 583,920          | \$ -                | \$ -                | \$ -                | \$ 583,920           |
| Production Liner            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tubing                      | \$ -                | \$ -                | \$ 75,269           | \$ -                | \$ 75,269            |
| Wellhead                    | \$ 100,000          | \$ -                | \$ 55,000           | \$ -                | \$ 155,000           |
| Packers, Liner Hangers      | \$ -                | \$ 156,475          | \$ -                | \$ -                | \$ 156,475           |
| Tanks                       | \$ -                | \$ -                | \$ -                | \$ 195,000          | \$ 195,000           |
| Production Vessels          | \$ -                | \$ -                | \$ -                | \$ 250,000          | \$ 250,000           |
| Flow Lines                  | \$ -                | \$ -                | \$ -                | \$ 10,000           | \$ 10,000            |
| Rod string                  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Artificial Lift Equipment   | \$ -                | \$ -                | \$ 40,000           | \$ -                | \$ 40,000            |
| Compression                 | \$ -                | \$ -                | \$ -                | \$ 367,500          | \$ 367,500           |
| Installation & Others       | \$ -                | \$ -                | \$ -                | \$ 80,000           | \$ 80,000            |
| Surface Pumps               | \$ -                | \$ -                | \$ 5,000            | \$ 12,500           | \$ 17,500            |
| Various Surface             | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Various Downhole            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Downhole Pumps              | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Measurement                 | \$ -                | \$ -                | \$ -                | \$ 85,000           | \$ 85,000            |
| Gas Conditioning            | \$ -                | \$ -                | \$ 55,000           | \$ -                | \$ 55,000            |
| Piping                      | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Gathering System            | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Valves, Dumps, Controllers  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tank / Facility Containment | \$ -                | \$ -                | \$ -                | \$ 5,500            | \$ 5,500             |
| Flare                       | \$ -                | \$ -                | \$ -                | \$ 20,000           | \$ 20,000            |
| Electrical / Grounding      | \$ -                | \$ -                | \$ -                | \$ 135,000          | \$ 135,000           |
| Communications              | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| Safety                      | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| <b>TOTAL</b>                | <b>\$ 1,298,920</b> | <b>\$ 156,475</b>   | <b>\$ 230,269</b>   | <b>\$ 1,495,500</b> | <b>\$ 3,181,164</b>  |
| <b>AFE TOTAL</b>            | <b>\$ 5,079,485</b> | <b>\$ 5,070,630</b> | <b>\$ 1,107,299</b> | <b>\$ 1,612,820</b> | <b>\$ 12,870,234</b> |

PREPARED BY: WB

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

## Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well.

By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well.

Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.



# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

|                  |                         |                   |                                        |
|------------------|-------------------------|-------------------|----------------------------------------|
| WELL NAME:       | David 3624 Fed Com 111H | SURFACE LOCATION: | NW/4 Sec 36, T26S, R34E                |
| PROSPECT:        | David 3624              | FIRST TAKE POINT: | 100' FSL & 660' FWL Sec 36, T26S, R34E |
| COUNTY/STATE:    | Lea, NM                 | LAST TAKE POINT:  | 100' FNL & 660' FWL Sec 24, T26S, R34E |
| GEOLOGIC TARGET: | First Bone Spring       | LATERAL LENGTH:   | 12,500                                 |
| TVD/MD           | 10,830 / 24,430         |                   |                                        |

| INTANGIBLE                        | DRILLING            | COMPLETION          | PRODUCTION        | FACILITY          | TOTAL               |
|-----------------------------------|---------------------|---------------------|-------------------|-------------------|---------------------|
| Land / Legal / Regulatory         | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000           |
| Location, Surveys & Damages       | \$ 190,000          | \$ -                | \$ -              | \$ 50,000         | \$ 240,000          |
| Drilling                          | \$ 985,000          | \$ -                | \$ -              | \$ -              | \$ 985,000          |
| Cementing & Float Equip           | \$ 346,000          | \$ -                | \$ -              | \$ -              | \$ 346,000          |
| Logging / Formation Evaluation    | \$ -                | \$ 7,000            | \$ -              | \$ -              | \$ 7,000            |
| Flowback - Labor                  | \$ -                | \$ -                | \$ 27,300         | \$ -              | \$ 27,300           |
| Flowback - Surface Rentals        | \$ -                | \$ -                | \$ 135,000        | \$ -              | \$ 135,000          |
| Flowback - Rental Living Quarters | \$ -                | \$ -                | \$ -              | \$ -              | \$ -                |
| Mud Logging                       | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000           |
| Mud Circulation System            | \$ 196,000          | \$ -                | \$ -              | \$ -              | \$ 196,000          |
| Mud & Chemicals                   | \$ 170,000          | \$ 40,700           | \$ 225,000        | \$ -              | \$ 435,700          |
| Mud / Wastewater Disposal         | \$ 106,500          | \$ 31,550           | \$ 10,000         | \$ -              | \$ 148,050          |
| Freight / Transportation          | \$ 20,000           | \$ -                | \$ -              | \$ 19,200         | \$ 39,200           |
| Rig Supervision / Engineering     | \$ 72,000           | \$ 83,160           | \$ 7,500          | \$ 24,000         | \$ 186,660          |
| Drill Bits                        | \$ 225,000          | \$ -                | \$ -              | \$ -              | \$ 225,000          |
| Fuel                              | \$ 144,000          | \$ 627,000          | \$ 2,500          | \$ -              | \$ 773,500          |
| Water Purchase                    | \$ 20,000           | \$ 688,500          | \$ -              | \$ -              | \$ 708,500          |
| Overhead                          | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000           |
| Directional Drilling, Surveys     | \$ 400,000          | \$ -                | \$ -              | \$ -              | \$ 400,000          |
| Completion Unit, Swab, CTU        | \$ -                | \$ 462,000          | \$ 30,000         | \$ -              | \$ 492,000          |
| Perforating, Wireline, Slickline  | \$ -                | \$ 304,425          | \$ -              | \$ -              | \$ 304,425          |
| High Pressure Pump Truck          | \$ -                | \$ 22,000           | \$ -              | \$ 5,000          | \$ 27,000           |
| Stimulation                       | \$ -                | \$ 2,093,750        | \$ -              | \$ -              | \$ 2,093,750        |
| Stimulation Flowback & Disp       | \$ -                | \$ -                | \$ 125,000        | \$ -              | \$ 125,000          |
| Insurance                         | \$ 12,165           | \$ -                | \$ -              | \$ -              | \$ 12,165           |
| Labor                             | \$ 182,500          | \$ 9,900            | \$ 75,000         | \$ -              | \$ 267,400          |
| Rental - Surface Equipment        | \$ 278,400          | \$ 206,030          | \$ 135,000        | \$ -              | \$ 619,430          |
| Rental - Downhole Equipment       | \$ 268,000          | \$ 24,200           | \$ -              | \$ -              | \$ 292,200          |
| Rental - Living Quarters          | \$ 75,000           | \$ 50,930           | \$ 25,000         | \$ 8,000          | \$ 158,930          |
| Contingency                       | \$ -                | \$ 263,010          | \$ 79,730         | \$ 11,120         | \$ 353,860          |
| <b>TOTAL</b>                      | <b>\$ 3,780,565</b> | <b>\$ 4,914,155</b> | <b>\$ 877,030</b> | <b>\$ 117,320</b> | <b>\$ 9,689,070</b> |

| TANGIBLE                    | DRILLING            | COMPLETION          | PRODUCTION          | FACILITY            | TOTAL                |
|-----------------------------|---------------------|---------------------|---------------------|---------------------|----------------------|
| Surface Casing              | \$ 105,000          | \$ -                | \$ -                | \$ -                | \$ 105,000           |
| Intermediate Casing         | \$ 510,000          | \$ -                | \$ -                | \$ -                | \$ 510,000           |
| Production Casing           | \$ 583,920          | \$ -                | \$ -                | \$ -                | \$ 583,920           |
| Production Liner            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tubing                      | \$ -                | \$ -                | \$ 75,269           | \$ -                | \$ 75,269            |
| Wellhead                    | \$ 100,000          | \$ -                | \$ 55,000           | \$ -                | \$ 155,000           |
| Packers, Liner Hangers      | \$ -                | \$ 156,475          | \$ -                | \$ -                | \$ 156,475           |
| Tanks                       | \$ -                | \$ -                | \$ -                | \$ 195,000          | \$ 195,000           |
| Production Vessels          | \$ -                | \$ -                | \$ -                | \$ 250,000          | \$ 250,000           |
| Flow Lines                  | \$ -                | \$ -                | \$ -                | \$ 10,000           | \$ 10,000            |
| Rod string                  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Artificial Lift Equipment   | \$ -                | \$ -                | \$ 40,000           | \$ -                | \$ 40,000            |
| Compression                 | \$ -                | \$ -                | \$ -                | \$ 367,500          | \$ 367,500           |
| Installation & Others       | \$ -                | \$ -                | \$ -                | \$ 80,000           | \$ 80,000            |
| Surface Pumps               | \$ -                | \$ -                | \$ 5,000            | \$ 12,500           | \$ 17,500            |
| Various Surface             | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Various Downhole            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Downhole Pumps              | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Measurement                 | \$ -                | \$ -                | \$ -                | \$ 85,000           | \$ 85,000            |
| Gas Conditioning            | \$ -                | \$ -                | \$ 55,000           | \$ -                | \$ 55,000            |
| Piping                      | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Gathering System            | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Valves, Dumps, Controllers  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tank / Facility Containment | \$ -                | \$ -                | \$ -                | \$ 5,500            | \$ 5,500             |
| Flare                       | \$ -                | \$ -                | \$ -                | \$ 20,000           | \$ 20,000            |
| Electrical / Grounding      | \$ -                | \$ -                | \$ -                | \$ 135,000          | \$ 135,000           |
| Communications              | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| Safety                      | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| <b>TOTAL</b>                | <b>\$ 1,298,920</b> | <b>\$ 156,475</b>   | <b>\$ 230,269</b>   | <b>\$ 1,495,500</b> | <b>\$ 3,181,164</b>  |
| <b>AFE TOTAL</b>            | <b>\$ 5,079,485</b> | <b>\$ 5,070,630</b> | <b>\$ 1,107,299</b> | <b>\$ 1,612,820</b> | <b>\$ 12,870,234</b> |

PREPARED BY: WB

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

## Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well.

By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well.

Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.

# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

|                  |                         |                   |                                        |
|------------------|-------------------------|-------------------|----------------------------------------|
| WELL NAME:       | David 3624 Fed Com 104H | SURFACE LOCATION: | NE/4 Sec 36, T26S, R34E                |
| PROSPECT:        | David 3624              | FIRST TAKE POINT: | 100' FSL & 660' FEL Sec 36, T26S, R34E |
| COUNTY/STATE:    | Lea, NM                 | LAST TAKE POINT:  | 100' FNL & 660' FEL Sec 24, T26S, R34E |
| GEOLOGIC TARGET: | Avalon                  | LATERAL LENGTH:   | 12,500                                 |
| TVD/MD           | 9,505' / 23,000         |                   |                                        |

| INTANGIBLE                        | DRILLING            | COMPLETION          | PRODUCTION        | FACILITY          | TOTAL               |
|-----------------------------------|---------------------|---------------------|-------------------|-------------------|---------------------|
| Land / Legal / Regulatory         | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000           |
| Location, Surveys & Damages       | \$ 190,000          | \$ -                | \$ -              | \$ 50,000         | \$ 240,000          |
| Drilling                          | \$ 985,000          | \$ -                | \$ -              | \$ -              | \$ 985,000          |
| Cementing & Float Equip           | \$ 346,000          | \$ -                | \$ -              | \$ -              | \$ 346,000          |
| Logging / Formation Evaluation    | \$ -                | \$ 7,000            | \$ -              | \$ -              | \$ 7,000            |
| Flowback - Labor                  | \$ -                | \$ -                | \$ 27,300         | \$ -              | \$ 27,300           |
| Flowback - Surface Rentals        | \$ -                | \$ -                | \$ 135,000        | \$ -              | \$ 135,000          |
| Flowback - Rental Living Quarters | \$ -                | \$ -                | \$ -              | \$ -              | \$ -                |
| Mud Logging                       | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000           |
| Mud Circulation System            | \$ 196,000          | \$ -                | \$ -              | \$ -              | \$ 196,000          |
| Mud & Chemicals                   | \$ 170,000          | \$ 40,700           | \$ 225,000        | \$ -              | \$ 435,700          |
| Mud / Wastewater Disposal         | \$ 106,500          | \$ 31,550           | \$ 10,000         | \$ -              | \$ 148,050          |
| Freight / Transportation          | \$ 20,000           | \$ -                | \$ -              | \$ 19,200         | \$ 39,200           |
| Rig Supervision / Engineering     | \$ 72,000           | \$ 83,160           | \$ 7,500          | \$ 24,000         | \$ 186,660          |
| Drill Bits                        | \$ 225,000          | \$ -                | \$ -              | \$ -              | \$ 225,000          |
| Fuel                              | \$ 144,000          | \$ 627,000          | \$ 2,500          | \$ -              | \$ 773,500          |
| Water Purchase                    | \$ 20,000           | \$ 688,500          | \$ -              | \$ -              | \$ 708,500          |
| Overhead                          | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000           |
| Directional Drilling, Surveys     | \$ 400,000          | \$ -                | \$ -              | \$ -              | \$ 400,000          |
| Completion Unit, Swab, CTU        | \$ -                | \$ 462,000          | \$ 30,000         | \$ -              | \$ 492,000          |
| Perforating, Wireline, Slickline  | \$ -                | \$ 304,425          | \$ -              | \$ -              | \$ 304,425          |
| High Pressure Pump Truck          | \$ -                | \$ 22,000           | \$ -              | \$ 5,000          | \$ 27,000           |
| Stimulation                       | \$ -                | \$ 2,093,750        | \$ -              | \$ -              | \$ 2,093,750        |
| Stimulation Flowback & Disp       | \$ -                | \$ -                | \$ 125,000        | \$ -              | \$ 125,000          |
| Insurance                         | \$ 11,500           | \$ -                | \$ -              | \$ -              | \$ 11,500           |
| Labor                             | \$ 182,500          | \$ 9,900            | \$ 75,000         | \$ -              | \$ 267,400          |
| Rental - Surface Equipment        | \$ 278,400          | \$ 206,030          | \$ 135,000        | \$ -              | \$ 619,430          |
| Rental - Downhole Equipment       | \$ 268,000          | \$ 24,200           | \$ -              | \$ -              | \$ 292,200          |
| Rental - Living Quarters          | \$ 75,000           | \$ 50,930           | \$ 25,000         | \$ 8,000          | \$ 158,930          |
| Contingency                       | \$ -                | \$ 263,010          | \$ 79,730         | \$ 11,120         | \$ 353,860          |
| <b>TOTAL</b>                      | <b>\$ 3,779,900</b> | <b>\$ 4,914,155</b> | <b>\$ 877,030</b> | <b>\$ 117,320</b> | <b>\$ 9,688,405</b> |

| TANGIBLE                    | DRILLING            | COMPLETION          | PRODUCTION          | FACILITY            | TOTAL                |
|-----------------------------|---------------------|---------------------|---------------------|---------------------|----------------------|
| Surface Casing              | \$ 105,000          | \$ -                | \$ -                | \$ -                | \$ 105,000           |
| Intermediate Casing         | \$ 448,700          | \$ -                | \$ -                | \$ -                | \$ 448,700           |
| Production Casing           | \$ 552,000          | \$ -                | \$ -                | \$ -                | \$ 552,000           |
| Production Liner            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tubing                      | \$ -                | \$ -                | \$ 66,025           | \$ -                | \$ 66,025            |
| Wellhead                    | \$ 100,000          | \$ -                | \$ 55,000           | \$ -                | \$ 155,000           |
| Packers, Liner Hangers      | \$ -                | \$ 156,475          | \$ -                | \$ -                | \$ 156,475           |
| Tanks                       | \$ -                | \$ -                | \$ -                | \$ 195,000          | \$ 195,000           |
| Production Vessels          | \$ -                | \$ -                | \$ -                | \$ 250,000          | \$ 250,000           |
| Flow Lines                  | \$ -                | \$ -                | \$ -                | \$ 10,000           | \$ 10,000            |
| Rod string                  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Artificial Lift Equipment   | \$ -                | \$ -                | \$ 40,000           | \$ -                | \$ 40,000            |
| Compression                 | \$ -                | \$ -                | \$ -                | \$ 367,500          | \$ 367,500           |
| Installation & Others       | \$ -                | \$ -                | \$ -                | \$ 80,000           | \$ 80,000            |
| Surface Pumps               | \$ -                | \$ -                | \$ 5,000            | \$ 12,500           | \$ 17,500            |
| Various Surface             | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Various Downhole            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Downhole Pumps              | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Measurement                 | \$ -                | \$ -                | \$ -                | \$ 85,000           | \$ 85,000            |
| Gas Conditioning            | \$ -                | \$ -                | \$ 55,000           | \$ -                | \$ 55,000            |
| Piping                      | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Gathering System            | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Valves, Dumps, Controllers  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tank / Facility Containment | \$ -                | \$ -                | \$ -                | \$ 5,500            | \$ 5,500             |
| Flare                       | \$ -                | \$ -                | \$ -                | \$ 20,000           | \$ 20,000            |
| Electrical / Grounding      | \$ -                | \$ -                | \$ -                | \$ 135,000          | \$ 135,000           |
| Communications              | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| Safety                      | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| <b>TOTAL</b>                | <b>\$ 1,205,700</b> | <b>\$ 156,475</b>   | <b>\$ 221,025</b>   | <b>\$ 1,495,500</b> | <b>\$ 3,078,700</b>  |
| <b>AFE TOTAL</b>            | <b>\$ 4,985,600</b> | <b>\$ 5,070,630</b> | <b>\$ 1,098,055</b> | <b>\$ 1,612,820</b> | <b>\$ 12,767,105</b> |

PREPARED BY: WB

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

## Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well.

By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well.

Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.

# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

|                  |                         |                   |                                         |
|------------------|-------------------------|-------------------|-----------------------------------------|
| WELL NAME:       | David 3624 Fed Com 103H | SURFACE LOCATION: | NE/4 Sec 36, T26S, R34E                 |
| PROSPECT:        | David 3624              | FIRST TAKE POINT: | 100' FSL & 1980' FEL Sec 36, T26S, R34E |
| COUNTY/STATE:    | Lea, NM                 | LAST TAKE POINT:  | 100' FNL & 1980' FEL Sec 24, T26S, R34E |
| GEOLOGIC TARGET: | Avalon                  | LATERAL LENGTH:   | 12,500                                  |
| TVD/MD           | 9,505' / 23,000         |                   |                                         |

| INTANGIBLE                        | DRILLING            | COMPLETION          | PRODUCTION        | FACILITY          | TOTAL               |
|-----------------------------------|---------------------|---------------------|-------------------|-------------------|---------------------|
| Land / Legal / Regulatory         | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000           |
| Location, Surveys & Damages       | \$ 190,000          | \$ -                | \$ -              | \$ 50,000         | \$ 240,000          |
| Drilling                          | \$ 985,000          | \$ -                | \$ -              | \$ -              | \$ 985,000          |
| Cementing & Float Equip           | \$ 346,000          | \$ -                | \$ -              | \$ -              | \$ 346,000          |
| Logging / Formation Evaluation    | \$ -                | \$ 7,000            | \$ -              | \$ -              | \$ 7,000            |
| Flowback - Labor                  | \$ -                | \$ -                | \$ 27,300         | \$ -              | \$ 27,300           |
| Flowback - Surface Rentals        | \$ -                | \$ -                | \$ 135,000        | \$ -              | \$ 135,000          |
| Flowback - Rental Living Quarters | \$ -                | \$ -                | \$ -              | \$ -              | \$ -                |
| Mud Logging                       | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000           |
| Mud Circulation System            | \$ 196,000          | \$ -                | \$ -              | \$ -              | \$ 196,000          |
| Mud & Chemicals                   | \$ 170,000          | \$ 40,700           | \$ 225,000        | \$ -              | \$ 435,700          |
| Mud / Wastewater Disposal         | \$ 106,500          | \$ 31,550           | \$ 10,000         | \$ -              | \$ 148,050          |
| Freight / Transportation          | \$ 20,000           | \$ -                | \$ -              | \$ 19,200         | \$ 39,200           |
| Rig Supervision / Engineering     | \$ 72,000           | \$ 83,160           | \$ 7,500          | \$ 24,000         | \$ 186,660          |
| Drill Bits                        | \$ 225,000          | \$ -                | \$ -              | \$ -              | \$ 225,000          |
| Fuel                              | \$ 144,000          | \$ 627,000          | \$ 2,500          | \$ -              | \$ 773,500          |
| Water Purchase                    | \$ 20,000           | \$ 688,500          | \$ -              | \$ -              | \$ 708,500          |
| Overhead                          | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000           |
| Directional Drilling, Surveys     | \$ 400,000          | \$ -                | \$ -              | \$ -              | \$ 400,000          |
| Completion Unit, Swab, CTU        | \$ -                | \$ 462,000          | \$ 30,000         | \$ -              | \$ 492,000          |
| Perforating, Wireline, Slickline  | \$ -                | \$ 304,425          | \$ -              | \$ -              | \$ 304,425          |
| High Pressure Pump Truck          | \$ -                | \$ 22,000           | \$ -              | \$ 5,000          | \$ 27,000           |
| Stimulation                       | \$ -                | \$ 2,093,750        | \$ -              | \$ -              | \$ 2,093,750        |
| Stimulation Flowback & Disp       | \$ -                | \$ -                | \$ 125,000        | \$ -              | \$ 125,000          |
| Insurance                         | \$ 11,500           | \$ -                | \$ -              | \$ -              | \$ 11,500           |
| Labor                             | \$ 182,500          | \$ 9,900            | \$ 75,000         | \$ -              | \$ 267,400          |
| Rental - Surface Equipment        | \$ 278,400          | \$ 206,030          | \$ 135,000        | \$ -              | \$ 619,430          |
| Rental - Downhole Equipment       | \$ 268,000          | \$ 24,200           | \$ -              | \$ -              | \$ 292,200          |
| Rental - Living Quarters          | \$ 75,000           | \$ 50,930           | \$ 25,000         | \$ 8,000          | \$ 158,930          |
| Contingency                       | \$ -                | \$ 263,010          | \$ 79,730         | \$ 11,120         | \$ 353,860          |
| <b>TOTAL</b>                      | <b>\$ 3,779,900</b> | <b>\$ 4,914,155</b> | <b>\$ 877,030</b> | <b>\$ 117,320</b> | <b>\$ 9,688,405</b> |

| TANGIBLE                    | DRILLING            | COMPLETION          | PRODUCTION          | FACILITY            | TOTAL                |
|-----------------------------|---------------------|---------------------|---------------------|---------------------|----------------------|
| Surface Casing              | \$ 105,000          | \$ -                | \$ -                | \$ -                | \$ 105,000           |
| Intermediate Casing         | \$ 448,700          | \$ -                | \$ -                | \$ -                | \$ 448,700           |
| Production Casing           | \$ 552,000          | \$ -                | \$ -                | \$ -                | \$ 552,000           |
| Production Liner            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tubing                      | \$ -                | \$ -                | \$ 66,025           | \$ -                | \$ 66,025            |
| Wellhead                    | \$ 100,000          | \$ -                | \$ 55,000           | \$ -                | \$ 155,000           |
| Packers, Liner Hangers      | \$ -                | \$ 156,475          | \$ -                | \$ -                | \$ 156,475           |
| Tanks                       | \$ -                | \$ -                | \$ -                | \$ 195,000          | \$ 195,000           |
| Production Vessels          | \$ -                | \$ -                | \$ -                | \$ 250,000          | \$ 250,000           |
| Flow Lines                  | \$ -                | \$ -                | \$ -                | \$ 10,000           | \$ 10,000            |
| Rod string                  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Artificial Lift Equipment   | \$ -                | \$ -                | \$ 40,000           | \$ -                | \$ 40,000            |
| Compression                 | \$ -                | \$ -                | \$ -                | \$ 367,500          | \$ 367,500           |
| Installation & Others       | \$ -                | \$ -                | \$ -                | \$ 80,000           | \$ 80,000            |
| Surface Pumps               | \$ -                | \$ -                | \$ 5,000            | \$ 12,500           | \$ 17,500            |
| Various Surface             | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Various Downhole            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Downhole Pumps              | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Measurement                 | \$ -                | \$ -                | \$ -                | \$ 85,000           | \$ 85,000            |
| Gas Conditioning            | \$ -                | \$ -                | \$ 55,000           | \$ -                | \$ 55,000            |
| Piping                      | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Gathering System            | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Valves, Dumps, Controllers  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tank / Facility Containment | \$ -                | \$ -                | \$ -                | \$ 5,500            | \$ 5,500             |
| Flare                       | \$ -                | \$ -                | \$ -                | \$ 20,000           | \$ 20,000            |
| Electrical / Grounding      | \$ -                | \$ -                | \$ -                | \$ 135,000          | \$ 135,000           |
| Communications              | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| Safety                      | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| <b>TOTAL</b>                | <b>\$ 1,205,700</b> | <b>\$ 156,475</b>   | <b>\$ 221,025</b>   | <b>\$ 1,495,500</b> | <b>\$ 3,078,700</b>  |
| <b>AFE TOTAL</b>            | <b>\$ 4,985,600</b> | <b>\$ 5,070,630</b> | <b>\$ 1,098,055</b> | <b>\$ 1,612,820</b> | <b>\$ 12,767,105</b> |

PREPARED BY: WB

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

## Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well.

By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well.

Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.

# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

|                  |                         |                   |                                         |
|------------------|-------------------------|-------------------|-----------------------------------------|
| WELL NAME:       | David 3624 Fed Com 102H | SURFACE LOCATION: | NW/4 Sec 36, T26S, R34E                 |
| PROSPECT:        | David 3624              | FIRST TAKE POINT: | 100' FSL & 1980' FWL Sec 36, T26S, R34E |
| COUNTY/STATE:    | Lea, NM                 | LAST TAKE POINT:  | 100' FNL & 1980' FWL Sec 24, T26S, R34E |
| GEOLOGIC TARGET: | Avalon                  | LATERAL LENGTH:   | 12,500                                  |
| TVD/MD:          | 9,505' / 23,000         |                   |                                         |

| INTANGIBLE                        | DRILLING            | COMPLETION          | PRODUCTION        | FACILITY          | TOTAL               |
|-----------------------------------|---------------------|---------------------|-------------------|-------------------|---------------------|
| Land / Legal / Regulatory         | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000           |
| Location, Surveys & Damages       | \$ 190,000          | \$ -                | \$ -              | \$ 50,000         | \$ 240,000          |
| Drilling                          | \$ 985,000          | \$ -                | \$ -              | \$ -              | \$ 985,000          |
| Cementing & Float Equip           | \$ 346,000          | \$ -                | \$ -              | \$ -              | \$ 346,000          |
| Logging / Formation Evaluation    | \$ -                | \$ 7,000            | \$ -              | \$ -              | \$ 7,000            |
| Flowback - Labor                  | \$ -                | \$ -                | \$ 27,300         | \$ -              | \$ 27,300           |
| Flowback - Surface Rentals        | \$ -                | \$ -                | \$ 135,000        | \$ -              | \$ 135,000          |
| Flowback - Rental Living Quarters | \$ -                | \$ -                | \$ -              | \$ -              | \$ -                |
| Mud Logging                       | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000           |
| Mud Circulation System            | \$ 196,000          | \$ -                | \$ -              | \$ -              | \$ 196,000          |
| Mud & Chemicals                   | \$ 170,000          | \$ 40,700           | \$ 225,000        | \$ -              | \$ 435,700          |
| Mud / Wastewater Disposal         | \$ 106,500          | \$ 31,550           | \$ 10,000         | \$ -              | \$ 148,050          |
| Freight / Transportation          | \$ 20,000           | \$ -                | \$ -              | \$ 19,200         | \$ 39,200           |
| Rig Supervision / Engineering     | \$ 72,000           | \$ 83,160           | \$ 7,500          | \$ 24,000         | \$ 186,660          |
| Drill Bits                        | \$ 225,000          | \$ -                | \$ -              | \$ -              | \$ 225,000          |
| Fuel                              | \$ 144,000          | \$ 627,000          | \$ 2,500          | \$ -              | \$ 773,500          |
| Water Purchase                    | \$ 20,000           | \$ 688,500          | \$ -              | \$ -              | \$ 708,500          |
| Overhead                          | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000           |
| Directional Drilling, Surveys     | \$ 400,000          | \$ -                | \$ -              | \$ -              | \$ 400,000          |
| Completion Unit, Swab, CTU        | \$ -                | \$ 462,000          | \$ 30,000         | \$ -              | \$ 492,000          |
| Perforating, Wireline, Slickline  | \$ -                | \$ 304,425          | \$ -              | \$ -              | \$ 304,425          |
| High Pressure Pump Truck          | \$ -                | \$ 22,000           | \$ -              | \$ 5,000          | \$ 27,000           |
| Stimulation                       | \$ -                | \$ 2,093,750        | \$ -              | \$ -              | \$ 2,093,750        |
| Stimulation Flowback & Disp       | \$ -                | \$ -                | \$ 125,000        | \$ -              | \$ 125,000          |
| Insurance                         | \$ 11,500           | \$ -                | \$ -              | \$ -              | \$ 11,500           |
| Labor                             | \$ 182,500          | \$ 9,900            | \$ 75,000         | \$ -              | \$ 267,400          |
| Rental - Surface Equipment        | \$ 278,400          | \$ 206,030          | \$ 135,000        | \$ -              | \$ 619,430          |
| Rental - Downhole Equipment       | \$ 268,000          | \$ 24,200           | \$ -              | \$ -              | \$ 292,200          |
| Rental - Living Quarters          | \$ 75,000           | \$ 50,930           | \$ 25,000         | \$ 8,000          | \$ 158,930          |
| Contingency                       | \$ -                | \$ 263,010          | \$ 79,730         | \$ 11,120         | \$ 353,860          |
| <b>TOTAL</b>                      | <b>\$ 3,779,900</b> | <b>\$ 4,914,155</b> | <b>\$ 877,030</b> | <b>\$ 117,320</b> | <b>\$ 9,688,405</b> |

| TANGIBLE                    | DRILLING            | COMPLETION          | PRODUCTION          | FACILITY            | TOTAL                |
|-----------------------------|---------------------|---------------------|---------------------|---------------------|----------------------|
| Surface Casing              | \$ 105,000          | \$ -                | \$ -                | \$ -                | \$ 105,000           |
| Intermediate Casing         | \$ 448,700          | \$ -                | \$ -                | \$ -                | \$ 448,700           |
| Production Casing           | \$ 552,000          | \$ -                | \$ -                | \$ -                | \$ 552,000           |
| Production Liner            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tubing                      | \$ -                | \$ -                | \$ 66,025           | \$ -                | \$ 66,025            |
| Wellhead                    | \$ 100,000          | \$ -                | \$ 55,000           | \$ -                | \$ 155,000           |
| Packers, Liner Hangers      | \$ -                | \$ 156,475          | \$ -                | \$ -                | \$ 156,475           |
| Tanks                       | \$ -                | \$ -                | \$ -                | \$ 195,000          | \$ 195,000           |
| Production Vessels          | \$ -                | \$ -                | \$ -                | \$ 250,000          | \$ 250,000           |
| Flow Lines                  | \$ -                | \$ -                | \$ -                | \$ 10,000           | \$ 10,000            |
| Rod string                  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Artificial Lift Equipment   | \$ -                | \$ -                | \$ 40,000           | \$ -                | \$ 40,000            |
| Compression                 | \$ -                | \$ -                | \$ -                | \$ 367,500          | \$ 367,500           |
| Installation & Others       | \$ -                | \$ -                | \$ -                | \$ 80,000           | \$ 80,000            |
| Surface Pumps               | \$ -                | \$ -                | \$ 5,000            | \$ 12,500           | \$ 17,500            |
| Various Surface             | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Various Downhole            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Downhole Pumps              | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Measurement                 | \$ -                | \$ -                | \$ -                | \$ 85,000           | \$ 85,000            |
| Gas Conditioning            | \$ -                | \$ -                | \$ 55,000           | \$ -                | \$ 55,000            |
| Piping                      | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Gathering System            | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Valves, Dumps, Controllers  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tank / Facility Containment | \$ -                | \$ -                | \$ -                | \$ 5,500            | \$ 5,500             |
| Flare                       | \$ -                | \$ -                | \$ -                | \$ 20,000           | \$ 20,000            |
| Electrical / Grounding      | \$ -                | \$ -                | \$ -                | \$ 135,000          | \$ 135,000           |
| Communications              | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| Safety                      | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| <b>TOTAL</b>                | <b>\$ 1,205,700</b> | <b>\$ 156,475</b>   | <b>\$ 221,025</b>   | <b>\$ 1,495,500</b> | <b>\$ 3,078,700</b>  |
| <b>AFE TOTAL</b>            | <b>\$ 4,985,600</b> | <b>\$ 5,070,630</b> | <b>\$ 1,098,055</b> | <b>\$ 1,612,820</b> | <b>\$ 12,767,105</b> |

PREPARED BY: \_\_\_\_\_ WB \_\_\_\_\_

Date: \_\_\_\_\_ 4/25/2025 \_\_\_\_\_

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

## Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

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# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

|                  |                         |                   |                                        |
|------------------|-------------------------|-------------------|----------------------------------------|
| WELL NAME:       | David 3624 Fed Com 101H | SURFACE LOCATION: | NW/4 Sec 36, T26S, R34E                |
| PROSPECT:        | David 3624              | FIRST TAKE POINT: | 100' FSL & 660' FWL Sec 36, T26S, R34E |
| COUNTY/STATE:    | Lea, NM                 | LAST TAKE POINT:  | 100' FNL & 660' FWL Sec 24, T26S, R34E |
| GEOLOGIC TARGET: | Avalon                  | LATERAL LENGTH:   | 12,500                                 |
| TVD/MD:          | 9,505' / 23,000         |                   |                                        |

| INTANGIBLE                        | DRILLING            | COMPLETION          | PRODUCTION        | FACILITY          | TOTAL               |
|-----------------------------------|---------------------|---------------------|-------------------|-------------------|---------------------|
| Land / Legal / Regulatory         | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000           |
| Location, Surveys & Damages       | \$ 190,000          | \$ -                | \$ -              | \$ 50,000         | \$ 240,000          |
| Drilling                          | \$ 985,000          | \$ -                | \$ -              | \$ -              | \$ 985,000          |
| Cementing & Float Equip           | \$ 346,000          | \$ -                | \$ -              | \$ -              | \$ 346,000          |
| Logging / Formation Evaluation    | \$ -                | \$ 7,000            | \$ -              | \$ -              | \$ 7,000            |
| Flowback - Labor                  | \$ -                | \$ -                | \$ 27,300         | \$ -              | \$ 27,300           |
| Flowback - Surface Rentals        | \$ -                | \$ -                | \$ 135,000        | \$ -              | \$ 135,000          |
| Flowback - Rental Living Quarters | \$ -                | \$ -                | \$ -              | \$ -              | \$ -                |
| Mud Logging                       | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000           |
| Mud Circulation System            | \$ 196,000          | \$ -                | \$ -              | \$ -              | \$ 196,000          |
| Mud & Chemicals                   | \$ 170,000          | \$ 40,700           | \$ 225,000        | \$ -              | \$ 435,700          |
| Mud / Wastewater Disposal         | \$ 106,500          | \$ 31,550           | \$ 10,000         | \$ -              | \$ 148,050          |
| Freight / Transportation          | \$ 20,000           | \$ -                | \$ -              | \$ 19,200         | \$ 39,200           |
| Rig Supervision / Engineering     | \$ 72,000           | \$ 83,160           | \$ 7,500          | \$ 24,000         | \$ 186,660          |
| Drill Bits                        | \$ 225,000          | \$ -                | \$ -              | \$ -              | \$ 225,000          |
| Fuel                              | \$ 144,000          | \$ 627,000          | \$ 2,500          | \$ -              | \$ 773,500          |
| Water Purchase                    | \$ 20,000           | \$ 688,500          | \$ -              | \$ -              | \$ 708,500          |
| Overhead                          | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000           |
| Directional Drilling, Surveys     | \$ 400,000          | \$ -                | \$ -              | \$ -              | \$ 400,000          |
| Completion Unit, Swab, CTU        | \$ -                | \$ 462,000          | \$ 30,000         | \$ -              | \$ 492,000          |
| Perforating, Wireline, Slickline  | \$ -                | \$ 304,425          | \$ -              | \$ -              | \$ 304,425          |
| High Pressure Pump Truck          | \$ -                | \$ 22,000           | \$ -              | \$ 5,000          | \$ 27,000           |
| Stimulation                       | \$ -                | \$ 2,093,750        | \$ -              | \$ -              | \$ 2,093,750        |
| Stimulation Flowback & Disp       | \$ -                | \$ -                | \$ 125,000        | \$ -              | \$ 125,000          |
| Insurance                         | \$ 11,500           | \$ -                | \$ -              | \$ -              | \$ 11,500           |
| Labor                             | \$ 182,500          | \$ 9,900            | \$ 75,000         | \$ -              | \$ 267,400          |
| Rental - Surface Equipment        | \$ 278,400          | \$ 206,030          | \$ 135,000        | \$ -              | \$ 619,430          |
| Rental - Downhole Equipment       | \$ 268,000          | \$ 24,200           | \$ -              | \$ -              | \$ 292,200          |
| Rental - Living Quarters          | \$ 75,000           | \$ 50,930           | \$ 25,000         | \$ 8,000          | \$ 158,930          |
| Contingency                       | \$ -                | \$ 263,010          | \$ 79,730         | \$ 11,120         | \$ 353,860          |
| <b>TOTAL</b>                      | <b>\$ 3,779,900</b> | <b>\$ 4,914,155</b> | <b>\$ 877,030</b> | <b>\$ 117,320</b> | <b>\$ 9,688,405</b> |

| TANGIBLE                    | DRILLING            | COMPLETION          | PRODUCTION          | FACILITY            | TOTAL                |
|-----------------------------|---------------------|---------------------|---------------------|---------------------|----------------------|
| Surface Casing              | \$ 105,000          | \$ -                | \$ -                | \$ -                | \$ 105,000           |
| Intermediate Casing         | \$ 448,700          | \$ -                | \$ -                | \$ -                | \$ 448,700           |
| Production Casing           | \$ 552,000          | \$ -                | \$ -                | \$ -                | \$ 552,000           |
| Production Liner            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tubing                      | \$ -                | \$ -                | \$ 66,025           | \$ -                | \$ 66,025            |
| Wellhead                    | \$ 100,000          | \$ -                | \$ 55,000           | \$ -                | \$ 155,000           |
| Packers, Liner Hangers      | \$ -                | \$ 156,475          | \$ -                | \$ -                | \$ 156,475           |
| Tanks                       | \$ -                | \$ -                | \$ -                | \$ 195,000          | \$ 195,000           |
| Production Vessels          | \$ -                | \$ -                | \$ -                | \$ 250,000          | \$ 250,000           |
| Flow Lines                  | \$ -                | \$ -                | \$ -                | \$ 10,000           | \$ 10,000            |
| Rod string                  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Artificial Lift Equipment   | \$ -                | \$ -                | \$ 40,000           | \$ -                | \$ 40,000            |
| Compression                 | \$ -                | \$ -                | \$ -                | \$ 367,500          | \$ 367,500           |
| Installation & Others       | \$ -                | \$ -                | \$ -                | \$ 80,000           | \$ 80,000            |
| Surface Pumps               | \$ -                | \$ -                | \$ 5,000            | \$ 12,500           | \$ 17,500            |
| Various Surface             | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Various Downhole            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Downhole Pumps              | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Measurement                 | \$ -                | \$ -                | \$ -                | \$ 85,000           | \$ 85,000            |
| Gas Conditioning            | \$ -                | \$ -                | \$ 55,000           | \$ -                | \$ 55,000            |
| Piping                      | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Gathering System            | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Valves, Dumps, Controllers  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tank / Facility Containment | \$ -                | \$ -                | \$ -                | \$ 5,500            | \$ 5,500             |
| Flare                       | \$ -                | \$ -                | \$ -                | \$ 20,000           | \$ 20,000            |
| Electrical / Grounding      | \$ -                | \$ -                | \$ -                | \$ 135,000          | \$ 135,000           |
| Communications              | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| Safety                      | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| <b>TOTAL</b>                | <b>\$ 1,205,700</b> | <b>\$ 156,475</b>   | <b>\$ 221,025</b>   | <b>\$ 1,495,500</b> | <b>\$ 3,078,700</b>  |
| <b>AFE TOTAL</b>            | <b>\$ 4,985,600</b> | <b>\$ 5,070,630</b> | <b>\$ 1,098,055</b> | <b>\$ 1,612,820</b> | <b>\$ 12,767,105</b> |

PREPARED BY: WB

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

## Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well.

By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well.

Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.



# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

|                  |                         |                   |                                        |
|------------------|-------------------------|-------------------|----------------------------------------|
| WELL NAME:       | David 3624 Fed Com 134H | SURFACE LOCATION: | NE/4 Sec 36, T26S, R34E                |
| PROSPECT:        | David 3624              | FIRST TAKE POINT: | 100' FSL & 660' FEL Sec 36, T26S, R34E |
| COUNTY/STATE:    | Lea, NM                 | LAST TAKE POINT:  | 100' FNL & 660' FEL Sec 24, T26S, R34E |
| GEOLOGIC TARGET: | Third Bone Spring       | LATERAL LENGTH:   | 12,500                                 |
| TVD/MD           | 12,395 / 25,895         |                   |                                        |

| INTANGIBLE                        | DRILLING            | COMPLETION          | PRODUCTION        | FACILITY          | TOTAL                |
|-----------------------------------|---------------------|---------------------|-------------------|-------------------|----------------------|
| Land / Legal / Regulatory         | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000            |
| Location, Surveys & Damages       | \$ 190,000          | \$ -                | \$ -              | \$ 50,000         | \$ 240,000           |
| Drilling                          | \$ 1,090,000        | \$ -                | \$ -              | \$ -              | \$ 1,090,000         |
| Cementing & Float Equip           | \$ 346,000          | \$ -                | \$ -              | \$ -              | \$ 346,000           |
| Logging / Formation Evaluation    | \$ -                | \$ 7,000            | \$ -              | \$ -              | \$ 7,000             |
| Flowback - Labor                  | \$ -                | \$ -                | \$ 27,300         | \$ -              | \$ 27,300            |
| Flowback - Surface Rentals        | \$ -                | \$ -                | \$ 135,000        | \$ -              | \$ 135,000           |
| Flowback - Rental Living Quarters | \$ -                | \$ -                | \$ -              | \$ -              | \$ -                 |
| Mud Logging                       | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000            |
| Mud Circulation System            | \$ 223,150          | \$ -                | \$ -              | \$ -              | \$ 223,150           |
| Mud & Chemicals                   | \$ 173,000          | \$ 40,700           | \$ 225,000        | \$ -              | \$ 438,700           |
| Mud / Wastewater Disposal         | \$ 106,500          | \$ 31,550           | \$ 10,000         | \$ -              | \$ 148,050           |
| Freight / Transportation          | \$ 20,000           | \$ -                | \$ -              | \$ 19,200         | \$ 39,200            |
| Rig Supervision / Engineering     | \$ 82,800           | \$ 83,160           | \$ 7,500          | \$ 24,000         | \$ 197,460           |
| Drill Bits                        | \$ 225,000          | \$ -                | \$ -              | \$ -              | \$ 225,000           |
| Fuel                              | \$ 165,600          | \$ 627,000          | \$ 2,500          | \$ -              | \$ 795,100           |
| Water Purchase                    | \$ 20,000           | \$ 688,500          | \$ -              | \$ -              | \$ 708,500           |
| Overhead                          | \$ 34,500           | \$ -                | \$ -              | \$ -              | \$ 34,500            |
| Directional Drilling, Surveys     | \$ 460,000          | \$ -                | \$ -              | \$ -              | \$ 460,000           |
| Completion Unit, Swab, CTU        | \$ -                | \$ 462,000          | \$ 30,000         | \$ -              | \$ 492,000           |
| Perforating, Wireline, Slickline  | \$ -                | \$ 304,425          | \$ -              | \$ -              | \$ 304,425           |
| High Pressure Pump Truck          | \$ -                | \$ 22,000           | \$ -              | \$ 5,000          | \$ 27,000            |
| Stimulation                       | \$ -                | \$ 2,156,250        | \$ -              | \$ -              | \$ 2,156,250         |
| Stimulation Flowback & Disp       | \$ -                | \$ -                | \$ 125,000        | \$ -              | \$ 125,000           |
| Insurance                         | \$ 12,948           | \$ -                | \$ -              | \$ -              | \$ 12,948            |
| Labor                             | \$ 182,500          | \$ 9,900            | \$ 75,000         | \$ -              | \$ 267,400           |
| Rental - Surface Equipment        | \$ 320,160          | \$ 206,030          | \$ 135,000        | \$ -              | \$ 661,190           |
| Rental - Downhole Equipment       | \$ 306,400          | \$ 24,200           | \$ -              | \$ -              | \$ 330,600           |
| Rental - Living Quarters          | \$ 86,250           | \$ 50,930           | \$ 25,000         | \$ 8,000          | \$ 170,180           |
| Contingency                       | \$ -                | \$ 263,010          | \$ 79,730         | \$ 11,120         | \$ 353,860           |
| <b>TOTAL</b>                      | <b>\$ 4,104,808</b> | <b>\$ 4,976,655</b> | <b>\$ 877,030</b> | <b>\$ 117,320</b> | <b>\$ 10,075,813</b> |

| TANGIBLE                    | DRILLING            | COMPLETION          | PRODUCTION          | FACILITY            | TOTAL                |
|-----------------------------|---------------------|---------------------|---------------------|---------------------|----------------------|
| Surface Casing              | \$ 105,000          | \$ -                | \$ -                | \$ -                | \$ 105,000           |
| Intermediate Casing         | \$ 525,000          | \$ -                | \$ -                | \$ -                | \$ 525,000           |
| Production Casing           | \$ 621,480          | \$ -                | \$ -                | \$ -                | \$ 621,480           |
| Production Liner            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tubing                      | \$ -                | \$ -                | \$ 86,145           | \$ -                | \$ 86,145            |
| Wellhead                    | \$ 100,000          | \$ -                | \$ 55,000           | \$ -                | \$ 155,000           |
| Packers, Liner Hangers      | \$ -                | \$ 156,475          | \$ -                | \$ -                | \$ 156,475           |
| Tanks                       | \$ -                | \$ -                | \$ -                | \$ 195,000          | \$ 195,000           |
| Production Vessels          | \$ -                | \$ -                | \$ -                | \$ 250,000          | \$ 250,000           |
| Flow Lines                  | \$ -                | \$ -                | \$ -                | \$ 10,000           | \$ 10,000            |
| Rod string                  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Artificial Lift Equipment   | \$ -                | \$ -                | \$ 40,000           | \$ -                | \$ 40,000            |
| Compression                 | \$ -                | \$ -                | \$ -                | \$ 367,500          | \$ 367,500           |
| Installation & Others       | \$ -                | \$ -                | \$ -                | \$ 80,000           | \$ 80,000            |
| Surface Pumps               | \$ -                | \$ -                | \$ 5,000            | \$ 12,500           | \$ 17,500            |
| Various Surface             | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Various Downhole            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Downhole Pumps              | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Measurement                 | \$ -                | \$ -                | \$ -                | \$ 85,000           | \$ 85,000            |
| Gas Conditioning            | \$ -                | \$ -                | \$ 55,000           | \$ -                | \$ 55,000            |
| Piping                      | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Gathering System            | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Valves, Dumps, Controllers  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tank / Facility Containment | \$ -                | \$ -                | \$ -                | \$ 5,500            | \$ 5,500             |
| Flare                       | \$ -                | \$ -                | \$ -                | \$ 20,000           | \$ 20,000            |
| Electrical / Grounding      | \$ -                | \$ -                | \$ -                | \$ 135,000          | \$ 135,000           |
| Communications              | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| Safety                      | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| <b>TOTAL</b>                | <b>\$ 1,351,480</b> | <b>\$ 156,475</b>   | <b>\$ 241,145</b>   | <b>\$ 1,495,500</b> | <b>\$ 3,244,600</b>  |
| <b>AFE TOTAL</b>            | <b>\$ 5,456,288</b> | <b>\$ 5,133,130</b> | <b>\$ 1,118,175</b> | <b>\$ 1,612,820</b> | <b>\$ 13,320,413</b> |

PREPARED BY: WB

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

## Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well.

By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well.

Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.

# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

|                  |                         |                   |                                         |
|------------------|-------------------------|-------------------|-----------------------------------------|
| WELL NAME:       | David 3624 Fed Com 133H | SURFACE LOCATION: | NE/4 Sec 36, T26S, R34E                 |
| PROSPECT:        | David 3624              | FIRST TAKE POINT: | 100' FSL & 1980' FEL Sec 36, T26S, R34E |
| COUNTY/STATE:    | Lea, NM                 | LAST TAKE POINT:  | 100' FNL & 1980' FEL Sec 24, T26S, R34E |
| GEOLOGIC TARGET: | Third Bone Spring       | LATERAL LENGTH:   | 12,500                                  |
| TVD/MD           | 12,395 / 25,895         |                   |                                         |

| INTANGIBLE                        | DRILLING            | COMPLETION          | PRODUCTION        | FACILITY          | TOTAL                |
|-----------------------------------|---------------------|---------------------|-------------------|-------------------|----------------------|
| Land / Legal / Regulatory         | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000            |
| Location, Surveys & Damages       | \$ 190,000          | \$ -                | \$ -              | \$ 50,000         | \$ 240,000           |
| Drilling                          | \$ 1,090,000        | \$ -                | \$ -              | \$ -              | \$ 1,090,000         |
| Cementing & Float Equip           | \$ 346,000          | \$ -                | \$ -              | \$ -              | \$ 346,000           |
| Logging / Formation Evaluation    | \$ -                | \$ 7,000            | \$ -              | \$ -              | \$ 7,000             |
| Flowback - Labor                  | \$ -                | \$ -                | \$ 27,300         | \$ -              | \$ 27,300            |
| Flowback - Surface Rentals        | \$ -                | \$ -                | \$ 135,000        | \$ -              | \$ 135,000           |
| Flowback - Rental Living Quarters | \$ -                | \$ -                | \$ -              | \$ -              | \$ -                 |
| Mud Logging                       | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000            |
| Mud Circulation System            | \$ 223,150          | \$ -                | \$ -              | \$ -              | \$ 223,150           |
| Mud & Chemicals                   | \$ 173,000          | \$ 40,700           | \$ 225,000        | \$ -              | \$ 438,700           |
| Mud / Wastewater Disposal         | \$ 106,500          | \$ 31,550           | \$ 10,000         | \$ -              | \$ 148,050           |
| Freight / Transportation          | \$ 20,000           | \$ -                | \$ -              | \$ 19,200         | \$ 39,200            |
| Rig Supervision / Engineering     | \$ 82,800           | \$ 83,160           | \$ 7,500          | \$ 24,000         | \$ 197,460           |
| Drill Bits                        | \$ 225,000          | \$ -                | \$ -              | \$ -              | \$ 225,000           |
| Fuel                              | \$ 165,600          | \$ 627,000          | \$ 2,500          | \$ -              | \$ 795,100           |
| Water Purchase                    | \$ 20,000           | \$ 688,500          | \$ -              | \$ -              | \$ 708,500           |
| Overhead                          | \$ 34,500           | \$ -                | \$ -              | \$ -              | \$ 34,500            |
| Directional Drilling, Surveys     | \$ 460,000          | \$ -                | \$ -              | \$ -              | \$ 460,000           |
| Completion Unit, Swab, CTU        | \$ -                | \$ 462,000          | \$ 30,000         | \$ -              | \$ 492,000           |
| Perforating, Wireline, Slickline  | \$ -                | \$ 304,425          | \$ -              | \$ -              | \$ 304,425           |
| High Pressure Pump Truck          | \$ -                | \$ 22,000           | \$ -              | \$ 5,000          | \$ 27,000            |
| Stimulation                       | \$ -                | \$ 2,156,250        | \$ -              | \$ -              | \$ 2,156,250         |
| Stimulation Flowback & Disp       | \$ -                | \$ -                | \$ 125,000        | \$ -              | \$ 125,000           |
| Insurance                         | \$ 12,948           | \$ -                | \$ -              | \$ -              | \$ 12,948            |
| Labor                             | \$ 182,500          | \$ 9,900            | \$ 75,000         | \$ -              | \$ 267,400           |
| Rental - Surface Equipment        | \$ 320,160          | \$ 206,030          | \$ 135,000        | \$ -              | \$ 661,190           |
| Rental - Downhole Equipment       | \$ 306,400          | \$ 24,200           | \$ -              | \$ -              | \$ 330,600           |
| Rental - Living Quarters          | \$ 86,250           | \$ 50,930           | \$ 25,000         | \$ 8,000          | \$ 170,180           |
| Contingency                       | \$ -                | \$ 263,010          | \$ 79,730         | \$ 11,120         | \$ 353,860           |
| <b>TOTAL</b>                      | <b>\$ 4,104,808</b> | <b>\$ 4,976,655</b> | <b>\$ 877,030</b> | <b>\$ 117,320</b> | <b>\$ 10,075,813</b> |

| TANGIBLE                    | DRILLING            | COMPLETION          | PRODUCTION          | FACILITY            | TOTAL                |
|-----------------------------|---------------------|---------------------|---------------------|---------------------|----------------------|
| Surface Casing              | \$ 105,000          | \$ -                | \$ -                | \$ -                | \$ 105,000           |
| Intermediate Casing         | \$ 525,000          | \$ -                | \$ -                | \$ -                | \$ 525,000           |
| Production Casing           | \$ 621,480          | \$ -                | \$ -                | \$ -                | \$ 621,480           |
| Production Liner            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tubing                      | \$ -                | \$ -                | \$ 86,145           | \$ -                | \$ 86,145            |
| Wellhead                    | \$ 100,000          | \$ -                | \$ 55,000           | \$ -                | \$ 155,000           |
| Packers, Liner Hangers      | \$ -                | \$ 156,475          | \$ -                | \$ -                | \$ 156,475           |
| Tanks                       | \$ -                | \$ -                | \$ -                | \$ 195,000          | \$ 195,000           |
| Production Vessels          | \$ -                | \$ -                | \$ -                | \$ 250,000          | \$ 250,000           |
| Flow Lines                  | \$ -                | \$ -                | \$ -                | \$ 10,000           | \$ 10,000            |
| Rod string                  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Artificial Lift Equipment   | \$ -                | \$ -                | \$ 40,000           | \$ -                | \$ 40,000            |
| Compression                 | \$ -                | \$ -                | \$ -                | \$ 367,500          | \$ 367,500           |
| Installation & Others       | \$ -                | \$ -                | \$ -                | \$ 80,000           | \$ 80,000            |
| Surface Pumps               | \$ -                | \$ -                | \$ 5,000            | \$ 12,500           | \$ 17,500            |
| Various Surface             | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Various Downhole            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Downhole Pumps              | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Measurement                 | \$ -                | \$ -                | \$ -                | \$ 85,000           | \$ 85,000            |
| Gas Conditioning            | \$ -                | \$ -                | \$ 55,000           | \$ -                | \$ 55,000            |
| Piping                      | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Gathering System            | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Valves, Dumps, Controllers  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tank / Facility Containment | \$ -                | \$ -                | \$ -                | \$ 5,500            | \$ 5,500             |
| Flare                       | \$ -                | \$ -                | \$ -                | \$ 20,000           | \$ 20,000            |
| Electrical / Grounding      | \$ -                | \$ -                | \$ -                | \$ 135,000          | \$ 135,000           |
| Communications              | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| Safety                      | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| <b>TOTAL</b>                | <b>\$ 1,351,480</b> | <b>\$ 156,475</b>   | <b>\$ 241,145</b>   | <b>\$ 1,495,500</b> | <b>\$ 3,244,600</b>  |
| <b>AFE TOTAL</b>            | <b>\$ 5,456,288</b> | <b>\$ 5,133,130</b> | <b>\$ 1,118,175</b> | <b>\$ 1,612,820</b> | <b>\$ 13,320,413</b> |

PREPARED BY: WB

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

## Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

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Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.

# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

|                  |                         |                   |                                         |
|------------------|-------------------------|-------------------|-----------------------------------------|
| WELL NAME:       | David 3624 Fed Com 132H | SURFACE LOCATION: | NW/4 Sec 36, T26S, R34E                 |
| PROSPECT:        | David 3624              | FIRST TAKE POINT: | 100' FSL & 1980' FWL Sec 36, T26S, R34E |
| COUNTY/STATE:    | Lea, NM                 | LAST TAKE POINT:  | 100' FNL & 1980' FWL Sec 24, T26S, R34E |
| GEOLOGIC TARGET: | Third Bone Spring       | LATERAL LENGTH:   | 12,500                                  |
| TVD/MD           | 12,395 / 25,895         |                   |                                         |

| INTANGIBLE                        | DRILLING            | COMPLETION          | PRODUCTION        | FACILITY          | TOTAL                |
|-----------------------------------|---------------------|---------------------|-------------------|-------------------|----------------------|
| Land / Legal / Regulatory         | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000            |
| Location, Surveys & Damages       | \$ 190,000          | \$ -                | \$ -              | \$ 50,000         | \$ 240,000           |
| Drilling                          | \$ 1,090,000        | \$ -                | \$ -              | \$ -              | \$ 1,090,000         |
| Cementing & Float Equip           | \$ 346,000          | \$ -                | \$ -              | \$ -              | \$ 346,000           |
| Logging / Formation Evaluation    | \$ -                | \$ 7,000            | \$ -              | \$ -              | \$ 7,000             |
| Flowback - Labor                  | \$ -                | \$ -                | \$ 27,300         | \$ -              | \$ 27,300            |
| Flowback - Surface Rentals        | \$ -                | \$ -                | \$ 135,000        | \$ -              | \$ 135,000           |
| Flowback - Rental Living Quarters | \$ -                | \$ -                | \$ -              | \$ -              | \$ -                 |
| Mud Logging                       | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000            |
| Mud Circulation System            | \$ 223,150          | \$ -                | \$ -              | \$ -              | \$ 223,150           |
| Mud & Chemicals                   | \$ 173,000          | \$ 40,700           | \$ 225,000        | \$ -              | \$ 438,700           |
| Mud / Wastewater Disposal         | \$ 106,500          | \$ 31,550           | \$ 10,000         | \$ -              | \$ 148,050           |
| Freight / Transportation          | \$ 20,000           | \$ -                | \$ -              | \$ 19,200         | \$ 39,200            |
| Rig Supervision / Engineering     | \$ 82,800           | \$ 83,160           | \$ 7,500          | \$ 24,000         | \$ 197,460           |
| Drill Bits                        | \$ 225,000          | \$ -                | \$ -              | \$ -              | \$ 225,000           |
| Fuel                              | \$ 165,600          | \$ 627,000          | \$ 2,500          | \$ -              | \$ 795,100           |
| Water Purchase                    | \$ 20,000           | \$ 688,500          | \$ -              | \$ -              | \$ 708,500           |
| Overhead                          | \$ 34,500           | \$ -                | \$ -              | \$ -              | \$ 34,500            |
| Directional Drilling, Surveys     | \$ 460,000          | \$ -                | \$ -              | \$ -              | \$ 460,000           |
| Completion Unit, Swab, CTU        | \$ -                | \$ 462,000          | \$ 30,000         | \$ -              | \$ 492,000           |
| Perforating, Wireline, Slickline  | \$ -                | \$ 304,425          | \$ -              | \$ -              | \$ 304,425           |
| High Pressure Pump Truck          | \$ -                | \$ 22,000           | \$ -              | \$ 5,000          | \$ 27,000            |
| Stimulation                       | \$ -                | \$ 2,156,250        | \$ -              | \$ -              | \$ 2,156,250         |
| Stimulation Flowback & Disp       | \$ -                | \$ -                | \$ 125,000        | \$ -              | \$ 125,000           |
| Insurance                         | \$ 12,948           | \$ -                | \$ -              | \$ -              | \$ 12,948            |
| Labor                             | \$ 182,500          | \$ 9,900            | \$ 75,000         | \$ -              | \$ 267,400           |
| Rental - Surface Equipment        | \$ 320,160          | \$ 206,030          | \$ 135,000        | \$ -              | \$ 661,190           |
| Rental - Downhole Equipment       | \$ 306,400          | \$ 24,200           | \$ -              | \$ -              | \$ 330,600           |
| Rental - Living Quarters          | \$ 86,250           | \$ 50,930           | \$ 25,000         | \$ 8,000          | \$ 170,180           |
| Contingency                       | \$ -                | \$ 263,010          | \$ 79,730         | \$ 11,120         | \$ 353,860           |
| <b>TOTAL</b>                      | <b>\$ 4,104,808</b> | <b>\$ 4,976,655</b> | <b>\$ 877,030</b> | <b>\$ 117,320</b> | <b>\$ 10,075,813</b> |

| TANGIBLE                    | DRILLING            | COMPLETION          | PRODUCTION          | FACILITY            | TOTAL                |
|-----------------------------|---------------------|---------------------|---------------------|---------------------|----------------------|
| Surface Casing              | \$ 105,000          | \$ -                | \$ -                | \$ -                | \$ 105,000           |
| Intermediate Casing         | \$ 525,000          | \$ -                | \$ -                | \$ -                | \$ 525,000           |
| Production Casing           | \$ 621,480          | \$ -                | \$ -                | \$ -                | \$ 621,480           |
| Production Liner            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tubing                      | \$ -                | \$ -                | \$ 86,145           | \$ -                | \$ 86,145            |
| Wellhead                    | \$ 100,000          | \$ -                | \$ 55,000           | \$ -                | \$ 155,000           |
| Packers, Liner Hangers      | \$ -                | \$ 156,475          | \$ -                | \$ -                | \$ 156,475           |
| Tanks                       | \$ -                | \$ -                | \$ -                | \$ 195,000          | \$ 195,000           |
| Production Vessels          | \$ -                | \$ -                | \$ -                | \$ 250,000          | \$ 250,000           |
| Flow Lines                  | \$ -                | \$ -                | \$ -                | \$ 10,000           | \$ 10,000            |
| Rod string                  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Artificial Lift Equipment   | \$ -                | \$ -                | \$ 40,000           | \$ -                | \$ 40,000            |
| Compression                 | \$ -                | \$ -                | \$ -                | \$ 367,500          | \$ 367,500           |
| Installation & Others       | \$ -                | \$ -                | \$ -                | \$ 80,000           | \$ 80,000            |
| Surface Pumps               | \$ -                | \$ -                | \$ 5,000            | \$ 12,500           | \$ 17,500            |
| Various Surface             | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Various Downhole            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Downhole Pumps              | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Measurement                 | \$ -                | \$ -                | \$ -                | \$ 85,000           | \$ 85,000            |
| Gas Conditioning            | \$ -                | \$ -                | \$ 55,000           | \$ -                | \$ 55,000            |
| Piping                      | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Gathering System            | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Valves, Dumps, Controllers  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tank / Facility Containment | \$ -                | \$ -                | \$ -                | \$ 5,500            | \$ 5,500             |
| Flare                       | \$ -                | \$ -                | \$ -                | \$ 20,000           | \$ 20,000            |
| Electrical / Grounding      | \$ -                | \$ -                | \$ -                | \$ 135,000          | \$ 135,000           |
| Communications              | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| Safety                      | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| <b>TOTAL</b>                | <b>\$ 1,351,480</b> | <b>\$ 156,475</b>   | <b>\$ 241,145</b>   | <b>\$ 1,495,500</b> | <b>\$ 3,244,600</b>  |
| <b>AFE TOTAL</b>            | <b>\$ 5,456,288</b> | <b>\$ 5,133,130</b> | <b>\$ 1,118,175</b> | <b>\$ 1,612,820</b> | <b>\$ 13,320,413</b> |

PREPARED BY: WB

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

## Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well.

By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well.

Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.

# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

|                  |                         |                   |                                        |
|------------------|-------------------------|-------------------|----------------------------------------|
| WELL NAME:       | David 3624 Fed Com 131H | SURFACE LOCATION: | NW/4 Sec 36, T26S, R34E                |
| PROSPECT:        | David 3624              | FIRST TAKE POINT: | 100' FSL & 660' FWL Sec 36, T26S, R34E |
| COUNTY/STATE:    | Lea, NM                 | LAST TAKE POINT:  | 100' FNL & 660' FWL Sec 24, T26S, R34E |
| GEOLOGIC TARGET: | Third Bone Spring       | LATERAL LENGTH:   | 12,500                                 |
| TVD/MD:          | 12,395 / 25,895         |                   |                                        |

| INTANGIBLE                        | DRILLING            | COMPLETION          | PRODUCTION        | FACILITY          | TOTAL                |
|-----------------------------------|---------------------|---------------------|-------------------|-------------------|----------------------|
| Land / Legal / Regulatory         | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000            |
| Location, Surveys & Damages       | \$ 190,000          | \$ -                | \$ -              | \$ 50,000         | \$ 240,000           |
| Drilling                          | \$ 1,090,000        | \$ -                | \$ -              | \$ -              | \$ 1,090,000         |
| Cementing & Float Equip           | \$ 346,000          | \$ -                | \$ -              | \$ -              | \$ 346,000           |
| Logging / Formation Evaluation    | \$ -                | \$ 7,000            | \$ -              | \$ -              | \$ 7,000             |
| Flowback - Labor                  | \$ -                | \$ -                | \$ 27,300         | \$ -              | \$ 27,300            |
| Flowback - Surface Rentals        | \$ -                | \$ -                | \$ 135,000        | \$ -              | \$ 135,000           |
| Flowback - Rental Living Quarters | \$ -                | \$ -                | \$ -              | \$ -              | \$ -                 |
| Mud Logging                       | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000            |
| Mud Circulation System            | \$ 223,150          | \$ -                | \$ -              | \$ -              | \$ 223,150           |
| Mud & Chemicals                   | \$ 173,000          | \$ 40,700           | \$ 225,000        | \$ -              | \$ 438,700           |
| Mud / Wastewater Disposal         | \$ 106,500          | \$ 31,550           | \$ 10,000         | \$ -              | \$ 148,050           |
| Freight / Transportation          | \$ 20,000           | \$ -                | \$ -              | \$ 19,200         | \$ 39,200            |
| Rig Supervision / Engineering     | \$ 82,800           | \$ 83,160           | \$ 7,500          | \$ 24,000         | \$ 197,460           |
| Drill Bits                        | \$ 225,000          | \$ -                | \$ -              | \$ -              | \$ 225,000           |
| Fuel                              | \$ 165,600          | \$ 627,000          | \$ 2,500          | \$ -              | \$ 795,100           |
| Water Purchase                    | \$ 20,000           | \$ 688,500          | \$ -              | \$ -              | \$ 708,500           |
| Overhead                          | \$ 34,500           | \$ -                | \$ -              | \$ -              | \$ 34,500            |
| Directional Drilling, Surveys     | \$ 460,000          | \$ -                | \$ -              | \$ -              | \$ 460,000           |
| Completion Unit, Swab, CTU        | \$ -                | \$ 462,000          | \$ 30,000         | \$ -              | \$ 492,000           |
| Perforating, Wireline, Slickline  | \$ -                | \$ 304,425          | \$ -              | \$ -              | \$ 304,425           |
| High Pressure Pump Truck          | \$ -                | \$ 22,000           | \$ -              | \$ 5,000          | \$ 27,000            |
| Stimulation                       | \$ -                | \$ 2,156,250        | \$ -              | \$ -              | \$ 2,156,250         |
| Stimulation Flowback & Disp       | \$ -                | \$ -                | \$ 125,000        | \$ -              | \$ 125,000           |
| Insurance                         | \$ 12,948           | \$ -                | \$ -              | \$ -              | \$ 12,948            |
| Labor                             | \$ 182,500          | \$ 9,900            | \$ 75,000         | \$ -              | \$ 267,400           |
| Rental - Surface Equipment        | \$ 320,160          | \$ 206,030          | \$ 135,000        | \$ -              | \$ 661,190           |
| Rental - Downhole Equipment       | \$ 306,400          | \$ 24,200           | \$ -              | \$ -              | \$ 330,600           |
| Rental - Living Quarters          | \$ 86,250           | \$ 50,930           | \$ 25,000         | \$ 8,000          | \$ 170,180           |
| Contingency                       | \$ -                | \$ 263,010          | \$ 79,730         | \$ 11,120         | \$ 353,860           |
| <b>TOTAL</b>                      | <b>\$ 4,104,808</b> | <b>\$ 4,976,655</b> | <b>\$ 877,030</b> | <b>\$ 117,320</b> | <b>\$ 10,075,813</b> |

| TANGIBLE                    | DRILLING            | COMPLETION          | PRODUCTION          | FACILITY            | TOTAL                |
|-----------------------------|---------------------|---------------------|---------------------|---------------------|----------------------|
| Surface Casing              | \$ 105,000          | \$ -                | \$ -                | \$ -                | \$ 105,000           |
| Intermediate Casing         | \$ 525,000          | \$ -                | \$ -                | \$ -                | \$ 525,000           |
| Production Casing           | \$ 621,480          | \$ -                | \$ -                | \$ -                | \$ 621,480           |
| Production Liner            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tubing                      | \$ -                | \$ -                | \$ 86,145           | \$ -                | \$ 86,145            |
| Wellhead                    | \$ 100,000          | \$ -                | \$ 55,000           | \$ -                | \$ 155,000           |
| Packers, Liner Hangers      | \$ -                | \$ 156,475          | \$ -                | \$ -                | \$ 156,475           |
| Tanks                       | \$ -                | \$ -                | \$ -                | \$ 195,000          | \$ 195,000           |
| Production Vessels          | \$ -                | \$ -                | \$ -                | \$ 250,000          | \$ 250,000           |
| Flow Lines                  | \$ -                | \$ -                | \$ -                | \$ 10,000           | \$ 10,000            |
| Rod string                  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Artificial Lift Equipment   | \$ -                | \$ -                | \$ 40,000           | \$ -                | \$ 40,000            |
| Compression                 | \$ -                | \$ -                | \$ -                | \$ 367,500          | \$ 367,500           |
| Installation & Others       | \$ -                | \$ -                | \$ -                | \$ 80,000           | \$ 80,000            |
| Surface Pumps               | \$ -                | \$ -                | \$ 5,000            | \$ 12,500           | \$ 17,500            |
| Various Surface             | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Various Downhole            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Downhole Pumps              | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Measurement                 | \$ -                | \$ -                | \$ -                | \$ 85,000           | \$ 85,000            |
| Gas Conditioning            | \$ -                | \$ -                | \$ 55,000           | \$ -                | \$ 55,000            |
| Piping                      | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Gathering System            | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Valves, Dumps, Controllers  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tank / Facility Containment | \$ -                | \$ -                | \$ -                | \$ 5,500            | \$ 5,500             |
| Flare                       | \$ -                | \$ -                | \$ -                | \$ 20,000           | \$ 20,000            |
| Electrical / Grounding      | \$ -                | \$ -                | \$ -                | \$ 135,000          | \$ 135,000           |
| Communications              | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| Safety                      | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| <b>TOTAL</b>                | <b>\$ 1,351,480</b> | <b>\$ 156,475</b>   | <b>\$ 241,145</b>   | <b>\$ 1,495,500</b> | <b>\$ 3,244,600</b>  |
| <b>AFE TOTAL</b>            | <b>\$ 5,456,288</b> | <b>\$ 5,133,130</b> | <b>\$ 1,118,175</b> | <b>\$ 1,612,820</b> | <b>\$ 13,320,413</b> |

PREPARED BY: WB

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

## Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well.

By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well.

Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.

# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

|                  |                         |                   |                                        |
|------------------|-------------------------|-------------------|----------------------------------------|
| WELL NAME:       | David 3624 Fed Com 138H | SURFACE LOCATION: | NE/4 Sec 36, T26S, R34E                |
| PROSPECT:        | David 3624              | FIRST TAKE POINT: | 100' FSL & 660' FEL Sec 36, T26S, R34E |
| COUNTY/STATE:    | Lea, NM                 | LAST TAKE POINT:  | 100' FNL & 660' FEL Sec 24, T26S, R34E |
| GEOLOGIC TARGET: | Third Bone Spring       | LATERAL LENGTH:   | 12,500                                 |
| TVD/MD           | 11,565 / 25,065         |                   |                                        |

| INTANGIBLE                        | DRILLING            | COMPLETION          | PRODUCTION        | FACILITY          | TOTAL                |
|-----------------------------------|---------------------|---------------------|-------------------|-------------------|----------------------|
| Land / Legal / Regulatory         | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000            |
| Location, Surveys & Damages       | \$ 190,000          | \$ -                | \$ -              | \$ 50,000         | \$ 240,000           |
| Drilling                          | \$ 1,090,000        | \$ -                | \$ -              | \$ -              | \$ 1,090,000         |
| Cementing & Float Equip           | \$ 346,000          | \$ -                | \$ -              | \$ -              | \$ 346,000           |
| Logging / Formation Evaluation    | \$ -                | \$ 7,000            | \$ -              | \$ -              | \$ 7,000             |
| Flowback - Labor                  | \$ -                | \$ -                | \$ 27,300         | \$ -              | \$ 27,300            |
| Flowback - Surface Rentals        | \$ -                | \$ -                | \$ 135,000        | \$ -              | \$ 135,000           |
| Flowback - Rental Living Quarters | \$ -                | \$ -                | \$ -              | \$ -              | \$ -                 |
| Mud Logging                       | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000            |
| Mud Circulation System            | \$ 223,150          | \$ -                | \$ -              | \$ -              | \$ 223,150           |
| Mud & Chemicals                   | \$ 173,000          | \$ 40,700           | \$ 225,000        | \$ -              | \$ 438,700           |
| Mud / Wastewater Disposal         | \$ 106,500          | \$ 31,550           | \$ 10,000         | \$ -              | \$ 148,050           |
| Freight / Transportation          | \$ 20,000           | \$ -                | \$ -              | \$ 19,200         | \$ 39,200            |
| Rig Supervision / Engineering     | \$ 82,800           | \$ 83,160           | \$ 7,500          | \$ 24,000         | \$ 197,460           |
| Drill Bits                        | \$ 225,000          | \$ -                | \$ -              | \$ -              | \$ 225,000           |
| Fuel                              | \$ 165,600          | \$ 627,000          | \$ 2,500          | \$ -              | \$ 795,100           |
| Water Purchase                    | \$ 20,000           | \$ 688,500          | \$ -              | \$ -              | \$ 708,500           |
| Overhead                          | \$ 34,500           | \$ -                | \$ -              | \$ -              | \$ 34,500            |
| Directional Drilling, Surveys     | \$ 460,000          | \$ -                | \$ -              | \$ -              | \$ 460,000           |
| Completion Unit, Swab, CTU        | \$ -                | \$ 462,000          | \$ 30,000         | \$ -              | \$ 492,000           |
| Perforating, Wireline, Slickline  | \$ -                | \$ 304,425          | \$ -              | \$ -              | \$ 304,425           |
| High Pressure Pump Truck          | \$ -                | \$ 22,000           | \$ -              | \$ 5,000          | \$ 27,000            |
| Stimulation                       | \$ -                | \$ 2,156,250        | \$ -              | \$ -              | \$ 2,156,250         |
| Stimulation Flowback & Disp       | \$ -                | \$ -                | \$ 125,000        | \$ -              | \$ 125,000           |
| Insurance                         | \$ 12,533           | \$ -                | \$ -              | \$ -              | \$ 12,533            |
| Labor                             | \$ 182,500          | \$ 9,900            | \$ 75,000         | \$ -              | \$ 267,400           |
| Rental - Surface Equipment        | \$ 320,160          | \$ 206,030          | \$ 135,000        | \$ -              | \$ 661,190           |
| Rental - Downhole Equipment       | \$ 306,400          | \$ 24,200           | \$ -              | \$ -              | \$ 330,600           |
| Rental - Living Quarters          | \$ 86,250           | \$ 50,930           | \$ 25,000         | \$ 8,000          | \$ 170,180           |
| Contingency                       | \$ -                | \$ 263,010          | \$ 79,730         | \$ 11,120         | \$ 353,860           |
| <b>TOTAL</b>                      | <b>\$ 4,104,393</b> | <b>\$ 4,976,655</b> | <b>\$ 877,030</b> | <b>\$ 117,320</b> | <b>\$ 10,075,398</b> |

| TANGIBLE                    | DRILLING            | COMPLETION          | PRODUCTION          | FACILITY            | TOTAL                |
|-----------------------------|---------------------|---------------------|---------------------|---------------------|----------------------|
| Surface Casing              | \$ 105,000          | \$ -                | \$ -                | \$ -                | \$ 105,000           |
| Intermediate Casing         | \$ 525,000          | \$ -                | \$ -                | \$ -                | \$ 525,000           |
| Production Casing           | \$ 601,560          | \$ -                | \$ -                | \$ -                | \$ 601,560           |
| Production Liner            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tubing                      | \$ -                | \$ -                | \$ 80,377           | \$ -                | \$ 80,377            |
| Wellhead                    | \$ 100,000          | \$ -                | \$ 55,000           | \$ -                | \$ 155,000           |
| Packers, Liner Hangers      | \$ -                | \$ 156,475          | \$ -                | \$ -                | \$ 156,475           |
| Tanks                       | \$ -                | \$ -                | \$ -                | \$ 195,000          | \$ 195,000           |
| Production Vessels          | \$ -                | \$ -                | \$ -                | \$ 250,000          | \$ 250,000           |
| Flow Lines                  | \$ -                | \$ -                | \$ -                | \$ 10,000           | \$ 10,000            |
| Rod string                  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Artificial Lift Equipment   | \$ -                | \$ -                | \$ 40,000           | \$ -                | \$ 40,000            |
| Compression                 | \$ -                | \$ -                | \$ -                | \$ 367,500          | \$ 367,500           |
| Installation & Others       | \$ -                | \$ -                | \$ -                | \$ 80,000           | \$ 80,000            |
| Surface Pumps               | \$ -                | \$ -                | \$ 5,000            | \$ 12,500           | \$ 17,500            |
| Various Surface             | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Various Downhole            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Downhole Pumps              | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Measurement                 | \$ -                | \$ -                | \$ -                | \$ 85,000           | \$ 85,000            |
| Gas Conditioning            | \$ -                | \$ -                | \$ 55,000           | \$ -                | \$ 55,000            |
| Piping                      | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Gathering System            | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Valves, Dumps, Controllers  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tank / Facility Containment | \$ -                | \$ -                | \$ -                | \$ 5,500            | \$ 5,500             |
| Flare                       | \$ -                | \$ -                | \$ -                | \$ 20,000           | \$ 20,000            |
| Electrical / Grounding      | \$ -                | \$ -                | \$ -                | \$ 135,000          | \$ 135,000           |
| Communications              | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| Safety                      | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| <b>TOTAL</b>                | <b>\$ 1,331,560</b> | <b>\$ 156,475</b>   | <b>\$ 235,377</b>   | <b>\$ 1,495,500</b> | <b>\$ 3,218,912</b>  |
| <b>AFE TOTAL</b>            | <b>\$ 5,435,953</b> | <b>\$ 5,133,130</b> | <b>\$ 1,112,407</b> | <b>\$ 1,612,820</b> | <b>\$ 13,294,309</b> |

PREPARED BY: WB

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

## Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well.

By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well.

Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.



# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

|                  |                         |                   |                                         |
|------------------|-------------------------|-------------------|-----------------------------------------|
| WELL NAME:       | David 3624 Fed Com 137H | SURFACE LOCATION: | NE/4 Sec 36, T26S, R34E                 |
| PROSPECT:        | David 3624              | FIRST TAKE POINT: | 100' FSL & 1980' FEL Sec 36, T26S, R34E |
| COUNTY/STATE:    | Lea, NM                 | LAST TAKE POINT:  | 100' FNL & 1980' FEL Sec 24, T26S, R34E |
| GEOLOGIC TARGET: | Third Bone Spring       | LATERAL LENGTH:   | 12,500                                  |
| TVD/MD           | 11,565 / 25,065         |                   |                                         |

| INTANGIBLE                        | DRILLING            | COMPLETION          | PRODUCTION        | FACILITY          | TOTAL                |
|-----------------------------------|---------------------|---------------------|-------------------|-------------------|----------------------|
| Land / Legal / Regulatory         | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000            |
| Location, Surveys & Damages       | \$ 190,000          | \$ -                | \$ -              | \$ 50,000         | \$ 240,000           |
| Drilling                          | \$ 1,090,000        | \$ -                | \$ -              | \$ -              | \$ 1,090,000         |
| Cementing & Float Equip           | \$ 346,000          | \$ -                | \$ -              | \$ -              | \$ 346,000           |
| Logging / Formation Evaluation    | \$ -                | \$ 7,000            | \$ -              | \$ -              | \$ 7,000             |
| Flowback - Labor                  | \$ -                | \$ -                | \$ 27,300         | \$ -              | \$ 27,300            |
| Flowback - Surface Rentals        | \$ -                | \$ -                | \$ 135,000        | \$ -              | \$ 135,000           |
| Flowback - Rental Living Quarters | \$ -                | \$ -                | \$ -              | \$ -              | \$ -                 |
| Mud Logging                       | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000            |
| Mud Circulation System            | \$ 223,150          | \$ -                | \$ -              | \$ -              | \$ 223,150           |
| Mud & Chemicals                   | \$ 173,000          | \$ 40,700           | \$ 225,000        | \$ -              | \$ 438,700           |
| Mud / Wastewater Disposal         | \$ 106,500          | \$ 31,550           | \$ 10,000         | \$ -              | \$ 148,050           |
| Freight / Transportation          | \$ 20,000           | \$ -                | \$ -              | \$ 19,200         | \$ 39,200            |
| Rig Supervision / Engineering     | \$ 82,800           | \$ 83,160           | \$ 7,500          | \$ 24,000         | \$ 197,460           |
| Drill Bits                        | \$ 225,000          | \$ -                | \$ -              | \$ -              | \$ 225,000           |
| Fuel                              | \$ 165,600          | \$ 627,000          | \$ 2,500          | \$ -              | \$ 795,100           |
| Water Purchase                    | \$ 20,000           | \$ 688,500          | \$ -              | \$ -              | \$ 708,500           |
| Overhead                          | \$ 34,500           | \$ -                | \$ -              | \$ -              | \$ 34,500            |
| Directional Drilling, Surveys     | \$ 460,000          | \$ -                | \$ -              | \$ -              | \$ 460,000           |
| Completion Unit, Swab, CTU        | \$ -                | \$ 462,000          | \$ 30,000         | \$ -              | \$ 492,000           |
| Perforating, Wireline, Slickline  | \$ -                | \$ 304,425          | \$ -              | \$ -              | \$ 304,425           |
| High Pressure Pump Truck          | \$ -                | \$ 22,000           | \$ -              | \$ 5,000          | \$ 27,000            |
| Stimulation                       | \$ -                | \$ 2,156,250        | \$ -              | \$ -              | \$ 2,156,250         |
| Stimulation Flowback & Disp       | \$ -                | \$ -                | \$ 125,000        | \$ -              | \$ 125,000           |
| Insurance                         | \$ 12,533           | \$ -                | \$ -              | \$ -              | \$ 12,533            |
| Labor                             | \$ 182,500          | \$ 9,900            | \$ 75,000         | \$ -              | \$ 267,400           |
| Rental - Surface Equipment        | \$ 320,160          | \$ 206,030          | \$ 135,000        | \$ -              | \$ 661,190           |
| Rental - Downhole Equipment       | \$ 306,400          | \$ 24,200           | \$ -              | \$ -              | \$ 330,600           |
| Rental - Living Quarters          | \$ 86,250           | \$ 50,930           | \$ 25,000         | \$ 8,000          | \$ 170,180           |
| Contingency                       | \$ -                | \$ 263,010          | \$ 79,730         | \$ 11,120         | \$ 353,860           |
| <b>TOTAL</b>                      | <b>\$ 4,104,393</b> | <b>\$ 4,976,655</b> | <b>\$ 877,030</b> | <b>\$ 117,320</b> | <b>\$ 10,075,398</b> |

| TANGIBLE                    | DRILLING            | COMPLETION          | PRODUCTION          | FACILITY            | TOTAL                |
|-----------------------------|---------------------|---------------------|---------------------|---------------------|----------------------|
| Surface Casing              | \$ 105,000          | \$ -                | \$ -                | \$ -                | \$ 105,000           |
| Intermediate Casing         | \$ 525,000          | \$ -                | \$ -                | \$ -                | \$ 525,000           |
| Production Casing           | \$ 601,560          | \$ -                | \$ -                | \$ -                | \$ 601,560           |
| Production Liner            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tubing                      | \$ -                | \$ -                | \$ 80,377           | \$ -                | \$ 80,377            |
| Wellhead                    | \$ 100,000          | \$ -                | \$ 55,000           | \$ -                | \$ 155,000           |
| Packers, Liner Hangers      | \$ -                | \$ 156,475          | \$ -                | \$ -                | \$ 156,475           |
| Tanks                       | \$ -                | \$ -                | \$ -                | \$ 195,000          | \$ 195,000           |
| Production Vessels          | \$ -                | \$ -                | \$ -                | \$ 250,000          | \$ 250,000           |
| Flow Lines                  | \$ -                | \$ -                | \$ -                | \$ 10,000           | \$ 10,000            |
| Rod string                  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Artificial Lift Equipment   | \$ -                | \$ -                | \$ 40,000           | \$ -                | \$ 40,000            |
| Compression                 | \$ -                | \$ -                | \$ -                | \$ 367,500          | \$ 367,500           |
| Installation & Others       | \$ -                | \$ -                | \$ -                | \$ 80,000           | \$ 80,000            |
| Surface Pumps               | \$ -                | \$ -                | \$ 5,000            | \$ 12,500           | \$ 17,500            |
| Various Surface             | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Various Downhole            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Downhole Pumps              | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Measurement                 | \$ -                | \$ -                | \$ -                | \$ 85,000           | \$ 85,000            |
| Gas Conditioning            | \$ -                | \$ -                | \$ 55,000           | \$ -                | \$ 55,000            |
| Piping                      | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Gathering System            | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Valves, Dumps, Controllers  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tank / Facility Containment | \$ -                | \$ -                | \$ -                | \$ 5,500            | \$ 5,500             |
| Flare                       | \$ -                | \$ -                | \$ -                | \$ 20,000           | \$ 20,000            |
| Electrical / Grounding      | \$ -                | \$ -                | \$ -                | \$ 135,000          | \$ 135,000           |
| Communications              | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| Safety                      | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| <b>TOTAL</b>                | <b>\$ 1,331,560</b> | <b>\$ 156,475</b>   | <b>\$ 235,377</b>   | <b>\$ 1,495,500</b> | <b>\$ 3,218,912</b>  |
| <b>AFE TOTAL</b>            | <b>\$ 5,435,953</b> | <b>\$ 5,133,130</b> | <b>\$ 1,112,407</b> | <b>\$ 1,612,820</b> | <b>\$ 13,294,309</b> |

PREPARED BY: WB

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

## Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well.

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Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.

# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

|                  |                         |                   |                                         |
|------------------|-------------------------|-------------------|-----------------------------------------|
| WELL NAME:       | David 3624 Fed Com 136H | SURFACE LOCATION: | NW/4 Sec 36, T26S, R34E                 |
| PROSPECT:        | David 3624              | FIRST TAKE POINT: | 100' FSL & 1980' FWL Sec 36, T26S, R34E |
| COUNTY/STATE:    | Lea, NM                 | LAST TAKE POINT:  | 100' FNL & 1980' FWL Sec 24, T26S, R34E |
| GEOLOGIC TARGET: | Third Bone Spring       | LATERAL LENGTH:   | 12,500                                  |
| TVD/MD           | 11,565 / 25,065         |                   |                                         |

| INTANGIBLE                        | DRILLING            | COMPLETION          | PRODUCTION        | FACILITY          | TOTAL                |
|-----------------------------------|---------------------|---------------------|-------------------|-------------------|----------------------|
| Land / Legal / Regulatory         | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000            |
| Location, Surveys & Damages       | \$ 190,000          | \$ -                | \$ -              | \$ 50,000         | \$ 240,000           |
| Drilling                          | \$ 1,090,000        | \$ -                | \$ -              | \$ -              | \$ 1,090,000         |
| Cementing & Float Equip           | \$ 346,000          | \$ -                | \$ -              | \$ -              | \$ 346,000           |
| Logging / Formation Evaluation    | \$ -                | \$ 7,000            | \$ -              | \$ -              | \$ 7,000             |
| Flowback - Labor                  | \$ -                | \$ -                | \$ 27,300         | \$ -              | \$ 27,300            |
| Flowback - Surface Rentals        | \$ -                | \$ -                | \$ 135,000        | \$ -              | \$ 135,000           |
| Flowback - Rental Living Quarters | \$ -                | \$ -                | \$ -              | \$ -              | \$ -                 |
| Mud Logging                       | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000            |
| Mud Circulation System            | \$ 223,150          | \$ -                | \$ -              | \$ -              | \$ 223,150           |
| Mud & Chemicals                   | \$ 173,000          | \$ 40,700           | \$ 225,000        | \$ -              | \$ 438,700           |
| Mud / Wastewater Disposal         | \$ 106,500          | \$ 31,550           | \$ 10,000         | \$ -              | \$ 148,050           |
| Freight / Transportation          | \$ 20,000           | \$ -                | \$ -              | \$ 19,200         | \$ 39,200            |
| Rig Supervision / Engineering     | \$ 82,800           | \$ 83,160           | \$ 7,500          | \$ 24,000         | \$ 197,460           |
| Drill Bits                        | \$ 225,000          | \$ -                | \$ -              | \$ -              | \$ 225,000           |
| Fuel                              | \$ 165,600          | \$ 627,000          | \$ 2,500          | \$ -              | \$ 795,100           |
| Water Purchase                    | \$ 20,000           | \$ 688,500          | \$ -              | \$ -              | \$ 708,500           |
| Overhead                          | \$ 34,500           | \$ -                | \$ -              | \$ -              | \$ 34,500            |
| Directional Drilling, Surveys     | \$ 460,000          | \$ -                | \$ -              | \$ -              | \$ 460,000           |
| Completion Unit, Swab, CTU        | \$ -                | \$ 462,000          | \$ 30,000         | \$ -              | \$ 492,000           |
| Perforating, Wireline, Slickline  | \$ -                | \$ 304,425          | \$ -              | \$ -              | \$ 304,425           |
| High Pressure Pump Truck          | \$ -                | \$ 22,000           | \$ -              | \$ 5,000          | \$ 27,000            |
| Stimulation                       | \$ -                | \$ 2,156,250        | \$ -              | \$ -              | \$ 2,156,250         |
| Stimulation Flowback & Disp       | \$ -                | \$ -                | \$ 125,000        | \$ -              | \$ 125,000           |
| Insurance                         | \$ 12,533           | \$ -                | \$ -              | \$ -              | \$ 12,533            |
| Labor                             | \$ 182,500          | \$ 9,900            | \$ 75,000         | \$ -              | \$ 267,400           |
| Rental - Surface Equipment        | \$ 320,160          | \$ 206,030          | \$ 135,000        | \$ -              | \$ 661,190           |
| Rental - Downhole Equipment       | \$ 306,400          | \$ 24,200           | \$ -              | \$ -              | \$ 330,600           |
| Rental - Living Quarters          | \$ 86,250           | \$ 50,930           | \$ 25,000         | \$ 8,000          | \$ 170,180           |
| Contingency                       | \$ -                | \$ 263,010          | \$ 79,730         | \$ 11,120         | \$ 353,860           |
| <b>TOTAL</b>                      | <b>\$ 4,104,393</b> | <b>\$ 4,976,655</b> | <b>\$ 877,030</b> | <b>\$ 117,320</b> | <b>\$ 10,075,398</b> |

| TANGIBLE                    | DRILLING            | COMPLETION          | PRODUCTION          | FACILITY            | TOTAL                |
|-----------------------------|---------------------|---------------------|---------------------|---------------------|----------------------|
| Surface Casing              | \$ 105,000          | \$ -                | \$ -                | \$ -                | \$ 105,000           |
| Intermediate Casing         | \$ 525,000          | \$ -                | \$ -                | \$ -                | \$ 525,000           |
| Production Casing           | \$ 601,560          | \$ -                | \$ -                | \$ -                | \$ 601,560           |
| Production Liner            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tubing                      | \$ -                | \$ -                | \$ 80,377           | \$ -                | \$ 80,377            |
| Wellhead                    | \$ 100,000          | \$ -                | \$ 55,000           | \$ -                | \$ 155,000           |
| Packers, Liner Hangers      | \$ -                | \$ 156,475          | \$ -                | \$ -                | \$ 156,475           |
| Tanks                       | \$ -                | \$ -                | \$ -                | \$ 195,000          | \$ 195,000           |
| Production Vessels          | \$ -                | \$ -                | \$ -                | \$ 250,000          | \$ 250,000           |
| Flow Lines                  | \$ -                | \$ -                | \$ -                | \$ 10,000           | \$ 10,000            |
| Rod string                  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Artificial Lift Equipment   | \$ -                | \$ -                | \$ 40,000           | \$ -                | \$ 40,000            |
| Compression                 | \$ -                | \$ -                | \$ -                | \$ 367,500          | \$ 367,500           |
| Installation & Others       | \$ -                | \$ -                | \$ -                | \$ 80,000           | \$ 80,000            |
| Surface Pumps               | \$ -                | \$ -                | \$ 5,000            | \$ 12,500           | \$ 17,500            |
| Various Surface             | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Various Downhole            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Downhole Pumps              | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Measurement                 | \$ -                | \$ -                | \$ -                | \$ 85,000           | \$ 85,000            |
| Gas Conditioning            | \$ -                | \$ -                | \$ 55,000           | \$ -                | \$ 55,000            |
| Piping                      | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Gathering System            | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Valves, Dumps, Controllers  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tank / Facility Containment | \$ -                | \$ -                | \$ -                | \$ 5,500            | \$ 5,500             |
| Flare                       | \$ -                | \$ -                | \$ -                | \$ 20,000           | \$ 20,000            |
| Electrical / Grounding      | \$ -                | \$ -                | \$ -                | \$ 135,000          | \$ 135,000           |
| Communications              | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| Safety                      | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| <b>TOTAL</b>                | <b>\$ 1,331,560</b> | <b>\$ 156,475</b>   | <b>\$ 235,377</b>   | <b>\$ 1,495,500</b> | <b>\$ 3,218,912</b>  |
| <b>AFE TOTAL</b>            | <b>\$ 5,435,953</b> | <b>\$ 5,133,130</b> | <b>\$ 1,112,407</b> | <b>\$ 1,612,820</b> | <b>\$ 13,294,309</b> |

PREPARED BY: WB

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

## Disclaimer of Cost Estimates; Obligations of Participant; Insurance Requirements

The cost estimates set forth in this Authorization for Expenditure ("AFE") are provided for informational purposes only and shall not be interpreted as fixed or maximum amounts for any individual line item or for the aggregate project cost. The installation of tubing, though approved under this AFE, may be deferred for a period of up to twelve (12) months following the completion of the well.

By executing this AFE, the Participant agrees to bear its proportionate share of all actual costs incurred in connection with the project. Such costs include, but are not limited to, legal, curative, regulatory, brokerage, and well-related expenses, in accordance with the terms and conditions of the applicable joint operating agreement, regulatory order, or other governing agreement pertaining to the subject well.

Unless the Participant provides the Operator, no later than the spud date, with a certificate of insurance evidencing its own coverage in an amount and form acceptable to the Operator, the Participant shall be included under the Operator's well control and general liability insurance policies and shall be billed for its proportionate share of the premiums associated therewith.

# TUMBLER OPERATING PARTNERS, LLC AUTHORIZATION FOR EXPENDITURE

|                  |                         |                   |                                        |
|------------------|-------------------------|-------------------|----------------------------------------|
| WELL NAME:       | David 3624 Fed Com 135H | SURFACE LOCATION: | NW/4 Sec 36, T26S, R34E                |
| PROSPECT:        | David 3624              | FIRST TAKE POINT: | 100' FSL & 660' FWL Sec 36, T26S, R34E |
| COUNTY/STATE:    | Lea, NM                 | LAST TAKE POINT:  | 100' FNL & 660' FWL Sec 24, T26S, R34E |
| GEOLOGIC TARGET: | Third Bone Spring       | LATERAL LENGTH:   | 12,500                                 |
| TVD/MD:          | 11,565 / 25,065         |                   |                                        |

| INTANGIBLE                        | DRILLING            | COMPLETION          | PRODUCTION        | FACILITY          | TOTAL                |
|-----------------------------------|---------------------|---------------------|-------------------|-------------------|----------------------|
| Land / Legal / Regulatory         | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000            |
| Location, Surveys & Damages       | \$ 190,000          | \$ -                | \$ -              | \$ 50,000         | \$ 240,000           |
| Drilling                          | \$ 1,090,000        | \$ -                | \$ -              | \$ -              | \$ 1,090,000         |
| Cementing & Float Equip           | \$ 346,000          | \$ -                | \$ -              | \$ -              | \$ 346,000           |
| Logging / Formation Evaluation    | \$ -                | \$ 7,000            | \$ -              | \$ -              | \$ 7,000             |
| Flowback - Labor                  | \$ -                | \$ -                | \$ 27,300         | \$ -              | \$ 27,300            |
| Flowback - Surface Rentals        | \$ -                | \$ -                | \$ 135,000        | \$ -              | \$ 135,000           |
| Flowback - Rental Living Quarters | \$ -                | \$ -                | \$ -              | \$ -              | \$ -                 |
| Mud Logging                       | \$ 30,000           | \$ -                | \$ -              | \$ -              | \$ 30,000            |
| Mud Circulation System            | \$ 223,150          | \$ -                | \$ -              | \$ -              | \$ 223,150           |
| Mud & Chemicals                   | \$ 173,000          | \$ 40,700           | \$ 225,000        | \$ -              | \$ 438,700           |
| Mud / Wastewater Disposal         | \$ 106,500          | \$ 31,550           | \$ 10,000         | \$ -              | \$ 148,050           |
| Freight / Transportation          | \$ 20,000           | \$ -                | \$ -              | \$ 19,200         | \$ 39,200            |
| Rig Supervision / Engineering     | \$ 82,800           | \$ 83,160           | \$ 7,500          | \$ 24,000         | \$ 197,460           |
| Drill Bits                        | \$ 225,000          | \$ -                | \$ -              | \$ -              | \$ 225,000           |
| Fuel                              | \$ 165,600          | \$ 627,000          | \$ 2,500          | \$ -              | \$ 795,100           |
| Water Purchase                    | \$ 20,000           | \$ 688,500          | \$ -              | \$ -              | \$ 708,500           |
| Overhead                          | \$ 34,500           | \$ -                | \$ -              | \$ -              | \$ 34,500            |
| Directional Drilling, Surveys     | \$ 460,000          | \$ -                | \$ -              | \$ -              | \$ 460,000           |
| Completion Unit, Swab, CTU        | \$ -                | \$ 462,000          | \$ 30,000         | \$ -              | \$ 492,000           |
| Perforating, Wireline, Slickline  | \$ -                | \$ 304,425          | \$ -              | \$ -              | \$ 304,425           |
| High Pressure Pump Truck          | \$ -                | \$ 22,000           | \$ -              | \$ 5,000          | \$ 27,000            |
| Stimulation                       | \$ -                | \$ 2,156,250        | \$ -              | \$ -              | \$ 2,156,250         |
| Stimulation Flowback & Disp       | \$ -                | \$ -                | \$ 125,000        | \$ -              | \$ 125,000           |
| Insurance                         | \$ 12,533           | \$ -                | \$ -              | \$ -              | \$ 12,533            |
| Labor                             | \$ 182,500          | \$ 9,900            | \$ 75,000         | \$ -              | \$ 267,400           |
| Rental - Surface Equipment        | \$ 320,160          | \$ 206,030          | \$ 135,000        | \$ -              | \$ 661,190           |
| Rental - Downhole Equipment       | \$ 306,400          | \$ 24,200           | \$ -              | \$ -              | \$ 330,600           |
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| Contingency                       | \$ -                | \$ 263,010          | \$ 79,730         | \$ 11,120         | \$ 353,860           |
| <b>TOTAL</b>                      | <b>\$ 4,104,393</b> | <b>\$ 4,976,655</b> | <b>\$ 877,030</b> | <b>\$ 117,320</b> | <b>\$ 10,075,398</b> |

| TANGIBLE                    | DRILLING            | COMPLETION          | PRODUCTION          | FACILITY            | TOTAL                |
|-----------------------------|---------------------|---------------------|---------------------|---------------------|----------------------|
| Surface Casing              | \$ 105,000          | \$ -                | \$ -                | \$ -                | \$ 105,000           |
| Intermediate Casing         | \$ 525,000          | \$ -                | \$ -                | \$ -                | \$ 525,000           |
| Production Casing           | \$ 601,560          | \$ -                | \$ -                | \$ -                | \$ 601,560           |
| Production Liner            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tubing                      | \$ -                | \$ -                | \$ 80,377           | \$ -                | \$ 80,377            |
| Wellhead                    | \$ 100,000          | \$ -                | \$ 55,000           | \$ -                | \$ 155,000           |
| Packers, Liner Hangers      | \$ -                | \$ 156,475          | \$ -                | \$ -                | \$ 156,475           |
| Tanks                       | \$ -                | \$ -                | \$ -                | \$ 195,000          | \$ 195,000           |
| Production Vessels          | \$ -                | \$ -                | \$ -                | \$ 250,000          | \$ 250,000           |
| Flow Lines                  | \$ -                | \$ -                | \$ -                | \$ 10,000           | \$ 10,000            |
| Rod string                  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Artificial Lift Equipment   | \$ -                | \$ -                | \$ 40,000           | \$ -                | \$ 40,000            |
| Compression                 | \$ -                | \$ -                | \$ -                | \$ 367,500          | \$ 367,500           |
| Installation & Others       | \$ -                | \$ -                | \$ -                | \$ 80,000           | \$ 80,000            |
| Surface Pumps               | \$ -                | \$ -                | \$ 5,000            | \$ 12,500           | \$ 17,500            |
| Various Surface             | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Various Downhole            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Downhole Pumps              | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Measurement                 | \$ -                | \$ -                | \$ -                | \$ 85,000           | \$ 85,000            |
| Gas Conditioning            | \$ -                | \$ -                | \$ 55,000           | \$ -                | \$ 55,000            |
| Piping                      | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Gathering System            | \$ -                | \$ -                | \$ -                | \$ 155,000          | \$ 155,000           |
| Valves, Dumps, Controllers  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| Tank / Facility Containment | \$ -                | \$ -                | \$ -                | \$ 5,500            | \$ 5,500             |
| Flare                       | \$ -                | \$ -                | \$ -                | \$ 20,000           | \$ 20,000            |
| Electrical / Grounding      | \$ -                | \$ -                | \$ -                | \$ 135,000          | \$ 135,000           |
| Communications              | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| Safety                      | \$ -                | \$ -                | \$ -                | \$ 12,500           | \$ 12,500            |
| <b>TOTAL</b>                | <b>\$ 1,331,560</b> | <b>\$ 156,475</b>   | <b>\$ 235,377</b>   | <b>\$ 1,495,500</b> | <b>\$ 3,218,912</b>  |
| <b>AFE TOTAL</b>            | <b>\$ 5,435,953</b> | <b>\$ 5,133,130</b> | <b>\$ 1,112,407</b> | <b>\$ 1,612,820</b> | <b>\$ 13,294,309</b> |

PREPARED BY: WB

Date: 4/25/2025

COMPANY APPROVAL: \_\_\_\_\_

Date: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_

Joint Owner Amount: \_\_\_\_\_

Signature: \_\_\_\_\_

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## Tumbler Operating Partners, LLC

3811 Turtle Creek Blvd. Suite 1100 Dallas TX 75219

Cell: 405-923-4126 / Office: 972-850-7474

Kristin Wilpitz  
kristin.wilpitz@strongholdim.com  
Landman

May 14, 2025

VIA CERTIFIED RETURN RECEIPT MAIL

Re: David 36-24 Fed Com #101H, #102H, #103H, #104H, #111H, #112H, #113H, #114H, #121H, #122H, #123H, #124H, #135H, #136H, #137H, #138H, #131H, #132H, #133H, #134H, #201H, #202H, #203H, #204H, #205H, #206H, #221H, #222H, #223H, #224H, #225H  
(the "Wells")  
Participation Proposal  
All of Sections 24, 25, & 36, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico, limited to all depths from surface to base of Wolfcamp

Dear Sir/Madam:

Tumbler Energy Partners, LLC (TOP) previously proposed the drilling of TOP's David 36-24 Fed Com wells located in All of Sections 24, 25, & 36, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico,

In connection with the above, please note that the subject participation proposal listed the David 36-24 Fed Com #138H with a proposed last take point located 100' FNL & 660' FWL of Section 24-T26S-34E. I am writing to clarify that the last take point will actually be located 100' FNL & 660' **FEL** of Section 24-T26S-34E,

No other clarification was made to the proposal and no modification has been made to the AFE previously included in the original proposal.

Please reach out to me if you have any questions.

Sincerely,

Tumbler Operating Partners, LLC



Kristin Wilpitz  
Landman

## Tumbler Operating Partners, LLC

3811 Turtle Creek Blvd. Suite 1100 Dallas TX 75219

Cell: 405-923-4126 / Office: 972-850-7474

Kristin Wilpitz  
kristin.wilpitz@strongholdim.com  
Landman

September 8, 2025

VIA CERTIFIED RETURN RECEIPT MAIL

Re: David 36-24 Fed Com #101H, #102H, #103H, #104H, #111H, #112H, #113H, #114H, #121H, #122H, #123H, #124H, #135H, #136H, #137H, #138H, #131H, #132H, #133H, #134H, #201H, #202H, #203H, #204H, #205H, #206H, #221H, #222H, #223H, #224H, #225H  
(the "Wells")  
Participation Proposal  
All of Sections 24, 25, & 36, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico, limited to all depths from surface to base of Wolfcamp

Dear Sir/Madam:

Tumbler Operating Partners, LLC ("TOP") previously proposed the drilling of TOP's David 36-24 Fed Com wells located in Sections 24, 25, and 36, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico.

Please note that the table included with the initial well proposal letter contained a typographical error. The bottom hole locations were inadvertently shown as being located in Section 24, Township **24** South, Range **36** East. The correct bottom hole location for each proposed well will be located in Section 24, Township **26** South, Range **34** East, consistent with the AFEs enclosed with the original proposal.

An updated table reflecting the correct information is enclosed for your convenience.

Sincerely,

Tumbler Operating Partners, LLC



Kristin Wilpitz  
Landman



| Well Name                | FTP (Sec. 36-26S-34E) | LTP (Sec. 24-26S-34E) | Target Formation | TVD    | TMD    |
|--------------------------|-----------------------|-----------------------|------------------|--------|--------|
| David 36-24 Fed Com 101H | 100' FSL & 660' FWL   | 100' FNL & 660' FWL   | Avalon           | 9505'  | 23000' |
| David 36-24 Fed Com 102H | 100' FSL & 1980' FWL  | 100' FNL & 1980' FWL  | Avalon           | 9505'  | 23000' |
| David 36-24 Fed Com 103H | 100' FSL & 1980' FEL  | 100' FNL & 1980' FEL  | Avalon           | 9505'  | 23000' |
| David 36-24 Fed Com 104H | 100' FSL & 660' FEL   | 100' FNL & 660' FEL   | Avalon           | 9505'  | 23000' |
| David 36-24 Fed Com 111H | 100' FSL & 660' FWL   | 100' FNL & 660' FWL   | Bone Spring      | 10830' | 24330' |
| David 36-24 Fed Com 112H | 100' FSL & 1980' FWL  | 100' FNL & 1980' FWL  | Bone Spring      | 10830' | 24330' |
| David 36-24 Fed Com 113H | 100' FSL & 1980' FEL  | 100' FNL & 1980' FEL  | Bone Spring      | 10830' | 24330' |
| David 36-24 Fed Com 114H | 100' FSL & 660' FEL   | 100' FNL & 660' FEL   | Bone Spring      | 10830' | 24330' |
| David 36-24 Fed Com 121H | 100' FSL & 440' FWL   | 100' FNL & 440' FWL   | Bone Spring      | 11220' | 24720' |
| David 36-24 Fed Com 122H | 100' FSL & 1760' FWL  | 100' FNL & 1760' FWL  | Bone Spring      | 11220' | 24720' |
| David 36-24 Fed Com 123H | 100' FSL & 2200' FEL  | 100' FNL & 2200' FEL  | Bone Spring      | 11220' | 24720' |
| David 36-24 Fed Com 124H | 100' FSL & 880' FEL   | 100' FNL & 880' FEL   | Bone Spring      | 11220' | 24720' |
| David 36-24 Fed Com 135H | 100' FSL & 660' FWL   | 100' FNL & 660' FWL   | Bone Spring      | 11565' | 25065' |
| David 36-24 Fed Com 136H | 100' FSL & 1980' FWL  | 100' FNL & 1980' FWL  | Bone Spring      | 11565' | 25065' |
| David 36-24 Fed Com 137H | 100' FSL & 1980' FEL  | 100' FNL & 1980' FEL  | Bone Spring      | 11565' | 25065' |
| David 36-24 Fed Com 138H | 100' FSL & 660' FEL   | 100' FNL & 660' FEL   | Bone Spring      | 11565' | 25065' |
| David 36-24 Fed Com 131H | 100' FSL & 660' FWL   | 100' FNL & 660' FWL   | Bone Spring      | 12395' | 25895' |
| David 36-24 Fed Com 132H | 100' FSL & 1980' FWL  | 100' FNL & 1980' FWL  | Bone Spring      | 12395' | 25895' |
| David 36-24 Fed Com 133H | 100' FSL & 1980' FEL  | 100' FNL & 1980' FEL  | Bone Spring      | 12395' | 25895' |
| David 36-24 Fed Com 134H | 100' FSL & 660' FEL   | 100' FNL & 660' FEL   | Bone Spring      | 12395' | 25895' |
| David 36-24 Fed Com 201H | 100' FSL & 440' FWL   | 100' FNL & 440' FWL   | Wolfcamp         | 12775' | 26275' |
| David 36-24 Fed Com 202H | 100' FSL & 1310' FWL  | 100' FNL & 1310' FWL  | Wolfcamp         | 12775' | 26275' |
| David 36-24 Fed Com 203H | 100' FSL & 2200' FWL  | 100' FNL & 2200' FWL  | Wolfcamp         | 12775' | 26275' |
| David 36-24 Fed Com 204H | 100' FSL & 2200' FEL  | 100' FNL & 2200' FEL  | Wolfcamp         | 12775' | 26275' |
| David 36-24 Fed Com 205H | 100' FSL & 1310' FEL  | 100' FNL & 1310' FEL  | Wolfcamp         | 12775' | 26275' |
| David 36-24 Fed Com 206H | 100' FSL & 440' FEL   | 100' FNL & 440' FEL   | Wolfcamp         | 12775' | 26275' |
| David 36-24 Fed Com 221H | 100' FSL & 880' FWL   | 100' FNL & 880' FWL   | Wolfcamp         | 13110' | 26610' |
| David 36-24 Fed Com 222H | 100' FSL & 1760' FWL  | 100' FNL & 1760' FWL  | Wolfcamp         | 13110' | 26610' |
| David 36-24 Fed Com 223H | 100' FSL & 2600' FWL  | 100' FNL & 2600' FWL  | Wolfcamp         | 13110' | 26610' |
| David 36-24 Fed Com 224H | 100' FSL & 1760' FEL  | 100' FNL & 1760' FEL  | Wolfcamp         | 13110' | 26610' |
| David 36-24 Fed Com 225H | 100' FSL & 880' FEL   | 100' FNL & 880' FEL   | Wolfcamp         | 13110' | 26610' |

# David 36-24 Fed Com – Summary of Comms

| Summary of Communications Between Tumbler Operating Partners and David 36-24 Working Interest Owners |            |                                                                                                                                                                                 |
|------------------------------------------------------------------------------------------------------|------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| WI Owner                                                                                             | Date       | Description                                                                                                                                                                     |
| Marathon Oil Permian                                                                                 | 2/29/2024  | Tumbler engages with Marathon to discuss development timing for the recently permitted Goliath wells.                                                                           |
| Marathon Oil Permian                                                                                 | 2/29/2024  | Marathon emails Tumbler contact info for landman responsible for Goliath.                                                                                                       |
| Marathon Oil Permian                                                                                 | 2/29/2024  | Tumbler emails Marathon landman over Goliath                                                                                                                                    |
| Marathon Oil Permian                                                                                 | 3/4/2024   | Tumbler follows up on unanswered email to Marathon landman over Goliath                                                                                                         |
| Marathon Oil Permian                                                                                 | 3/5/2024   | Marathon emails Tumbler: <b>"still looking at scenarios but we are 18+ months out on spudding these"</b>                                                                        |
| Marathon Oil Permian                                                                                 | 3/5/2024   | Tumbler follows up.                                                                                                                                                             |
| Marathon Oil Permian                                                                                 | 3/7/2024   | Marathon emails Tumbler: <b>"Once planning publishes our newest schedule I will let you know a more definite date"</b>                                                          |
| Marathon Oil Permian                                                                                 | 3/7/2024   | Tumbler follows up. to set up a call.                                                                                                                                           |
| Marathon Oil Permian                                                                                 | 3/11/2024  | Tumbler follows up re: a call.                                                                                                                                                  |
| Marathon Oil Permian                                                                                 | 3/20/2024  | Tumbler follows up re: a call.                                                                                                                                                  |
| Marathon Oil Permian                                                                                 | 3/21/2024  | Marathon emails Tumbler: <b>"Goliaths have been moved about 18 months out on our rig schedule as of right now"</b>                                                              |
| Marathon Oil Permian                                                                                 | 3/26/2024  | Tumbler tries to set up a Teams meeting with Marathon                                                                                                                           |
| Marathon Oil Permian                                                                                 | 3/28/2024  | Tumbler tries to set up a Teams meeting with Marathon                                                                                                                           |
| Marathon Oil Permian                                                                                 | 4/8/2024   | Tumbler continues to engage with Marathon by offering to work with Marathon to acquiring additional interest in the Goliath unit for both parties in order to spur development. |
| Marathon Oil Permian                                                                                 | 4/16/2024  | Marathon emails Tumbler providing Goliath well list with Gross AFE costs (24 new wells)                                                                                         |
| Marathon Oil Permian                                                                                 | 4/22/2024  | Tumbler requests development schedule / well list for Goliath.                                                                                                                  |
| Marathon Oil Permian                                                                                 | 4/24/2024  | Tumbler follows up with Marathon on its prior offer and suggests additional deal structures that could be favorable to both parties and encourage development.                  |
| Marathon Oil Permian                                                                                 | 5/25/2024  | Marathon secures extensions for its Goliath pooling orders.                                                                                                                     |
| Marathon Oil Permian                                                                                 | 10/10/2024 | Tumbler receives Marathon's proposals for 24 Goliath wells under the pooling orders.                                                                                            |
| Marathon Oil Permian                                                                                 | 10/17/2024 | Tumbler follows up with Marathon by email regarding the proposals                                                                                                               |
| Marathon Oil Permian                                                                                 | 10/21/2024 | Tumbler follows up with Marathon by phone to discuss development timing and request copy of Marathon's proposed Goliath JOA                                                     |
| Marathon Oil Permian                                                                                 | 10/30/2024 | Marathon emails Tumbler a copy of the proposed Goliath JOA                                                                                                                      |
| Marathon Oil Permian                                                                                 | 11/4/2024  | Tumbler follows up with Marathon and proposes modifications to the Goliath JOA.                                                                                                 |
| Marathon Oil Permian                                                                                 | 11/6/2024  | Tumbler elects to participate in Goliath wells under the pooling orders                                                                                                         |
| Marathon Oil Permian                                                                                 | 11/19/2024 | Tumbler continues to negotiate the JOA with Marathon. Marathon notifies Tumbler that Marathon/COP merger will close in 2-3 weeks                                                |
| Marathon Oil Permian                                                                                 | 11/22/2024 | Tumbler follows up with Marathon to discuss Tumbler's elections under the orders.                                                                                               |
| Marathon Oil Permian                                                                                 | 1/14/2025  | Tumbler emails Marathon to make an introduction to a new landman and discuss development timing for the Goliath unit.                                                           |
| Marathon Oil Permian                                                                                 | 1/17/2025  | Marathon emails Tumbler setting plans for a phone conference on 1/23/2025 to discuss development plans for Goliath.                                                             |
| Marathon Oil Permian                                                                                 | 1/21/2025  | Tumbler calls Marathon to discuss plans for operations on the lease.                                                                                                            |

# David 36-24 Fed Com – Summary of Comms

| Summary of Communications Between Tumbler Operating Partners and David 36-24 Working Interest Owners |           |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     |
|------------------------------------------------------------------------------------------------------|-----------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| WI Owner                                                                                             | Date      | Description                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         |
| Marathon Oil Permian                                                                                 | 1/21/2025 | Tumbler continues to negotiate the JOA and sends draft amendment to the Goliath JOA to Marathon.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |
| Marathon Oil Permian                                                                                 | 1/22/2025 | Marathon emails Tumbler: <b>"For timing on Goliath, no solid spud date yet. Either way we'll need to re-apply for pooling as mentioned yesterday."</b>                                                                                                                                                                                                                                                                                                                                                                                                                                              |
| Marathon Oil Permian                                                                                 | 1/22/2025 | Tumbler calls Marathon and Marathon indicates that there isn't any definitive plan to develop the Goliath position.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |
| Marathon Oil Permian                                                                                 | 1/23/2025 | Tumbler emails Marathon asking to keep the 1/23/2025 meeting on the calendar and continue to pursue all options to develop this unit in the immediate future.                                                                                                                                                                                                                                                                                                                                                                                                                                       |
| Marathon Oil Permian                                                                                 | 1/23/2025 | Marathon emails Tumbler: <b>"COP intends to develop this unit in the near future, though not in 2025"</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           |
| Marathon Oil Permian                                                                                 | 2/9/2025  | Tumbler emails Marathon asking for an update.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       |
| Marathon Oil Permian                                                                                 | 2/10/2025 | Marathon emails Tumbler: <b>"No update on Goliath"</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |
| Marathon Oil Permian                                                                                 | 3/2/2025  | Email correspondence from Chris to Caroline and Sean asking if they have any updates on the outlook of Goliath development.                                                                                                                                                                                                                                                                                                                                                                                                                                                                         |
| Marathon Oil Permian                                                                                 | 3/3/2025  | Marathon emails Tumbler: <b>"The Goliath unit won't be developed in 2025, and the drill schedule past '25 is still TBD"</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                         |
| Marathon Oil Permian                                                                                 | 3/9/2025  | Tumbler emails Marathon offering to provide creative solutions to aid in development, such as Tumbler deploying a rig to proceed with development.                                                                                                                                                                                                                                                                                                                                                                                                                                                  |
| Marathon Oil Permian                                                                                 | 3/11/2025 | Marathon emails Tumbler "As to the rig situation, let me talk to the asset team and verify whether availability is an issue"                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |
| Marathon Oil Permian                                                                                 | 3/18/2025 | Email correspondence from Chris following up on the proposal to assist COP in drilling this unit.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   |
| Marathon Oil Permian                                                                                 | 3/19/2025 | Marathon emails Tumbler <b>"Rig availability isn't an issue for this project."</b> "Really appreciate Tumbler's willingness to collaborate, but <b>we're confident in our current approach and timeline.</b> "??? "what's driving the urgency around Goliath for Tumbler?"???                                                                                                                                                                                                                                                                                                                       |
| Marathon Oil Permian                                                                                 | 3/21/2025 | Tumbler emails Marathon offering to meet to discuss Tumbler's position.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
| Marathon Oil Permian                                                                                 | 3/25/2025 | Tumbler emails Marathon following up on offer to meet                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |
| Marathon Oil Permian                                                                                 | 3/25/2025 | Marathon emails Tumbler: <b>"there aren't any updates, so no need to meet.</b> If you have any questions I'm happy to answer via email."                                                                                                                                                                                                                                                                                                                                                                                                                                                            |
| Marathon Oil Permian                                                                                 | 3/27/2025 | Email correspondence from Tumbler asking when we should expect the current permits to be drilled and if we could discuss a potential trade to assist.                                                                                                                                                                                                                                                                                                                                                                                                                                               |
| Marathon Oil Permian                                                                                 | 3/28/2025 | Tumbler emails Marathon to understand Marathon's unwillingness to pursue the project given permits in hand and pooling orders set to expire. Tumbler reiterates it is willing to discuss any avenue to see these lands get drilled.                                                                                                                                                                                                                                                                                                                                                                 |
| Marathon Oil Permian                                                                                 | 3/31/2025 | Marathon emails Tumbler: "this project and it is absolutely in plan for our development of this area." <b>"we have such a large portfolio of New Mexico inventory competing for capital is ... why COP is not developing the project this year," "capital guidance" and "capital focus"</b> are the cause of delays. "COP plans to develop within the timeframe of the permit term with a <b>tentative earliest estimate of drilling in 2026.</b> " Marathon asserts it is <b>"being transparent about COP's development of the Goliath unit as it currently stands in our drill schedule."</b> ??? |
| Marathon Oil Permian                                                                                 | 4/3/2025  | Tumbler emails Marathon explaining Tumbler's goals and attempting to engage in trade discussion.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |
| Marathon Oil Permian                                                                                 | 4/3/2025  | Marathon emails Tumbler asking for tracts that Tumbler might be targeting.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |
| Marathon Oil Permian                                                                                 | 4/3/2025  | Tumbler emails Marathon listing target areas, asset types, preferred operators and specific units it would be interested in trading into.                                                                                                                                                                                                                                                                                                                                                                                                                                                           |

# David 36-24 Fed Com – Summary of Comms

| Summary of Communications Between Tumbler Operating Partners and David 36-24 Working Interest Owners |           |                                                                                                                                                                                                                                                                                                                                                                                                                                                           |
|------------------------------------------------------------------------------------------------------|-----------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| WI Owner                                                                                             | Date      | Description                                                                                                                                                                                                                                                                                                                                                                                                                                               |
| Marathon Oil Permian                                                                                 | 4/8/2025  | Tumbler emails Marathon following up on trade ideas                                                                                                                                                                                                                                                                                                                                                                                                       |
| Marathon Oil Permian                                                                                 | 4/9/2025  | Marathon emails Tumbler: <b>"my team and I don't have the time to go through our various portfolio to put a trade schedule together for your consideration."</b>                                                                                                                                                                                                                                                                                          |
| Marathon Oil Permian                                                                                 | 4/26/2025 | Tumbler mails out David 36-24 proposals and JOA to all parties                                                                                                                                                                                                                                                                                                                                                                                            |
| Marathon Oil Permian                                                                                 | 4/28/2025 | Email correspondence from Tumbler to Marathon stating due to Marathon's desire to let pooling expire, it is most prudent for Tumbler to pursue operatorship.                                                                                                                                                                                                                                                                                              |
| Marathon Oil Permian                                                                                 | 5/12/2025 | Email correspondence from Marathon stating they received David proposals and asked about potential deal to acquire Tumbler's interest.                                                                                                                                                                                                                                                                                                                    |
| Marathon Oil Permian                                                                                 | 5/15/2025 | Tumbler sends Certified mailed correction well proposal in mail all parties to correct #138 BHL                                                                                                                                                                                                                                                                                                                                                           |
| Marathon Oil Permian                                                                                 | 5/15/2025 | Email correspondence from Tumbler sending a copy of the correction well proposal correcting #138 BHL                                                                                                                                                                                                                                                                                                                                                      |
| Marathon Oil Permian                                                                                 | 5/25/2025 | Marathon's Goliath Pooling Orders expire.                                                                                                                                                                                                                                                                                                                                                                                                                 |
| Marathon Oil Permian                                                                                 | 6/3/2025  | Email correspondence from Tumbler clarifying with Marathon which mailing address to use - Marathon or Conoco's. They confirmed 600 Illinois Midland address                                                                                                                                                                                                                                                                                               |
| Marathon Oil Permian                                                                                 | 6/6/2025  | Email correspondence from Tumbler to Marathon notifying Marathon of pooling applications, asked if they have any update regarding their farmout/term assignment offer                                                                                                                                                                                                                                                                                     |
| Marathon Oil Permian                                                                                 | 6/10/2025 | Tumbler flies to Midland to meet with Marathon and discuss Tumbler's and Marathon's position in the unit. Marathon: <b>Goliath is now slated for a 2027 spud with a focus on third Bone Spring and Wolfcamp.</b>                                                                                                                                                                                                                                          |
| Marathon Oil Permian                                                                                 | 6/11/2025 | Tumbler emails Marathon following up about their breakfast conversation and reiterate Tumbler's stance to fully develop the unit and maximize value for all parties involved.                                                                                                                                                                                                                                                                             |
| Marathon Oil Permian                                                                                 | 6/11/2025 | Tumbler files for pooling on David well proposals                                                                                                                                                                                                                                                                                                                                                                                                         |
| Marathon Oil Permian                                                                                 | 6/12/2025 | Marathon emails Tumbler: Marathon plans to pursue operatorship and it no longer has plans to divest their interest.                                                                                                                                                                                                                                                                                                                                       |
| Marathon Oil Permian                                                                                 | 6/12/2025 | Tumbler emails Marathon stating that Tumbler is committed to be a trusted partner, regardless of the outcome we are open to explore a deal to create value.                                                                                                                                                                                                                                                                                               |
| Marathon Oil Permian                                                                                 | 7/10/2025 | Marathon's new well proposals for the Goliath unit are received by Tumbler                                                                                                                                                                                                                                                                                                                                                                                |
| Marathon Oil Permian                                                                                 | 8/26/2025 | Received Communitization agreements in the mail from ConocoPhillips for Puma Mineral Partners                                                                                                                                                                                                                                                                                                                                                             |
| Marathon Oil Permian                                                                                 | 9/3/2025  | Received in the mail updated spacing notification from Conoco for Goliath                                                                                                                                                                                                                                                                                                                                                                                 |
| Marathon Oil Permian                                                                                 | 9/3/2025  | Phone conversation between Tumbler and Marathon to discuss pooling. Marathon: The <b>"land team had to request that the asset team put the Goliath wells on the schedule."</b> Wells are on the drill schedule for <b>"Q1 2027."</b> "I am reasonably confident that [Marathon] won't let the permits expire." Goliath wells are <b>"discretionary wells"</b> for Marathon. <b>"Bad timing"</b> with the COP/Marathon merger and pooling orders expiring. |
| Marathon Oil Permian                                                                                 | 9/8/2025  | Tumbler mails proposal clarification letter re: typo                                                                                                                                                                                                                                                                                                                                                                                                      |

# David 36-24 Fed Com – Summary of Comms

| Summary of Communications Between Tumbler Operating Partners and David 36-24 Working Interest Owners |           |                                                                                                                          |
|------------------------------------------------------------------------------------------------------|-----------|--------------------------------------------------------------------------------------------------------------------------|
| WI Owner                                                                                             | Date      | Description                                                                                                              |
| Crown VII, Crump IV, and Mavros                                                                      | 4/26/2025 | David 36-24 proposals and JOA certified mailed to all parties                                                            |
| Crown VII, Crump IV, and Mavros                                                                      | 5/6/2025  | Email correspondence with Gillian Heatley and requested verification of their working interest and NRI in the David Unit |
| Crown VII, Crump IV, and Mavros                                                                      | 5/9/2025  | Email correspondence from Kristin to provide WI & NRI %'s to Gillian Heatley                                             |
| Crown VII, Crump IV, and Mavros                                                                      | 5/15/2025 | Certified mailed correction well proposal in mail all parties to correct #138 BHL                                        |
| Crown VII, Crump IV, and Mavros                                                                      | 5/15/2025 | Email correspondence from Kristin sending a copy of the correction well proposal correcting #138 BHL                     |
| Crown VII, Crump IV, and Mavros                                                                      | 5/21/2025 | Email correspondence from Kristin inquiring if Gillian has any questions regarding the JOA                               |
| Crown VII, Crump IV, and Mavros                                                                      | 5/22/2025 | Email correspondence from Kristin relaying permit timing to Gillian                                                      |
| Crown VII, Crump IV, and Mavros                                                                      | 9/3/2025  | Email correspondence from Kristin to Gillian to follow up and see if she has any questions                               |
| Crown VII, Crump IV, and Mavros                                                                      | 9/8/2025  | Tumbler mails proposal clarification letter re: typo                                                                     |

| WI Owner           | Date      | Shorter Description                                                                                                                                                   |
|--------------------|-----------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| EOG Resources, Inc | 4/26/2025 | David 36-24 proposals and JOA certified mailed to all parties                                                                                                         |
| EOG Resources, Inc | 5/8/2025  | Email correspondence from Sarah Semer at EOG who requested information regarding development plans                                                                    |
| EOG Resources, Inc | 5/9/2025  | Email correspondence from Kristin relaying EOG's NRI/WI, pilot well, and additonal info on spud timeline                                                              |
| EOG Resources, Inc | 5/15/2025 | Phone call with Riker Everett regarding development plans                                                                                                             |
| EOG Resources, Inc | 5/15/2025 | Certified mailed correction well proposal in mail all parties to correct #138 BHL                                                                                     |
| EOG Resources, Inc | 5/15/2025 | Email correspondence from Kristin asking if EOG has any questions about the David Unit and sent a copy of the correction well proposal correcting #138 BHL            |
| EOG Resources, Inc | 6/25/2025 | Email correspondence from Laci Stretcher discussing possible continuance on Pooling Order Case                                                                        |
| EOG Resources, Inc | 6/26/2025 | Email correspondence from Kristin reiterating our intention to operate and bring value forward quickly. Relayed status conference dates and counterproposal deadlines |
| EOG Resources, Inc | 6/30/2025 | Email correspondence from Laci where she relayed they will be entering an appearance on July 24th                                                                     |
| EOG Resources, Inc | 7/10/2025 | Email correspondence from Kristin asking when we should expect to recieve Ringo proposals                                                                             |
| EOG Resources, Inc | 7/11/2025 | Email correspondence from Laci sending a copy of the Ringo proposals                                                                                                  |
| EOG Resources, Inc | 7/31/2025 | Chris and Nick Weeks met with EOG in Midland to discuss development plans                                                                                             |
| EOG Resources, Inc | 9/3/2025  | Received in the mail withdrawal of Ringo proposals from EOG                                                                                                           |
| EOG Resources, Inc | 9/8/2025  | Tumbler mails proposal clarification letter re: typo                                                                                                                  |



# David 36-24 Fed Com – Summary of Comms

| Summary of Communications Between Tumbler Operating Partners and David 36-24 Working Interest Owners |           |                                                                                                                        |
|------------------------------------------------------------------------------------------------------|-----------|------------------------------------------------------------------------------------------------------------------------|
| WI Owner                                                                                             | Date      | Description                                                                                                            |
| Isramco Energy, LLC                                                                                  | 4/26/2025 | David 36-24 proposals and JOA certified mailed to all parties                                                          |
| Isramco Energy, LLC                                                                                  | 5/9/2025  | Email correspondence from Yennifer Abad who requested verification of their working interest and NRI in the David Unit |
| Isramco Energy, LLC                                                                                  | 5/9/2025  | Email correspondence from Kristin relaying Isramco NRI & WI%                                                           |
| Isramco Energy, LLC                                                                                  | 5/15/2025 | Email correspondence from Kristin providing a copy of the correction well proposal to correct #138 BHL                 |
| Isramco Energy, LLC                                                                                  | 5/15/2025 | Certified mailed correction well proposal in mail all parties to correct #138 BHL                                      |
| Isramco Energy, LLC                                                                                  | 5/21/2025 | Email correspondence from Kristin asking if they have any quesitons regarding the JOA                                  |
| Isramco Energy, LLC                                                                                  | 6/17/2025 | Email correspondence from Yennifer asking about pooling status, Kristin relayed it was filed                           |
| Isramco Energy, LLC                                                                                  | 9/8/2025  | Tumbler mails proposal clarification letter re: typo                                                                   |

| WI Owner          | Date      | Shorter Description                                                                                                                   |
|-------------------|-----------|---------------------------------------------------------------------------------------------------------------------------------------|
| John M. McCormack | 4/26/2025 | David 36-24 proposals and JOA certified mailed to all parties                                                                         |
| John M. McCormack | 5/15/2025 | Certified mailed correction well proposal in mail all parties to correct #138 BHL                                                     |
| John M. McCormack | 9/3/2025  | Called John McCormick, spoke with Daurice White regarding the various documents she's recieved for these lands from COP, EOG, Tumbler |
| John M. McCormack | 9/8/2025  | Tumbler mails proposal clarification letter re: typo                                                                                  |

| WI Owner                     | Date      | Shorter Description                                                                             |
|------------------------------|-----------|-------------------------------------------------------------------------------------------------|
| Magnum Hunter Production Inc | 4/26/2025 | David 36-24 proposals and JOA certified mailed to all parties                                   |
| Magnum Hunter Production Inc | 5/12/2025 | 2nd attempt - Certified mailed David 36-24 proposals and JOA to Magnum Hunter Production Inc.   |
| Magnum Hunter Production Inc | 5/15/2025 | Certified mailed correction well proposal in mail all parties to correct #138 BHL               |
| Magnum Hunter Production Inc | 5/15/2025 | Phone call with Coterra discussing pooling                                                      |
| Magnum Hunter Production Inc | 5/15/2025 | Email correspondence from Trey Roberson where Coterra sent offer to purchase Tumbler's interest |
| Magnum Hunter Production Inc | 5/15/2025 | Email correspondence making an offer to MHPI for MHPI's interest in the David 36-24 Unit        |
| Magnum Hunter Production Inc | 7/23/2025 | Phone call with Trey Roberson to discuss having MHPI execute the David JOA                      |
| Magnum Hunter Production Inc | 7/28/2025 | Phone call with Trey Roberson to discuss having MHPI execute the David JOA                      |
| Magnum Hunter Production Inc | 8/12/2025 | Email correspondence with Trey Roberson, discussing the JOA                                     |
| Magnum Hunter Production Inc | 9/8/2025  | Tumbler mails proposal clarification letter re: typo                                            |

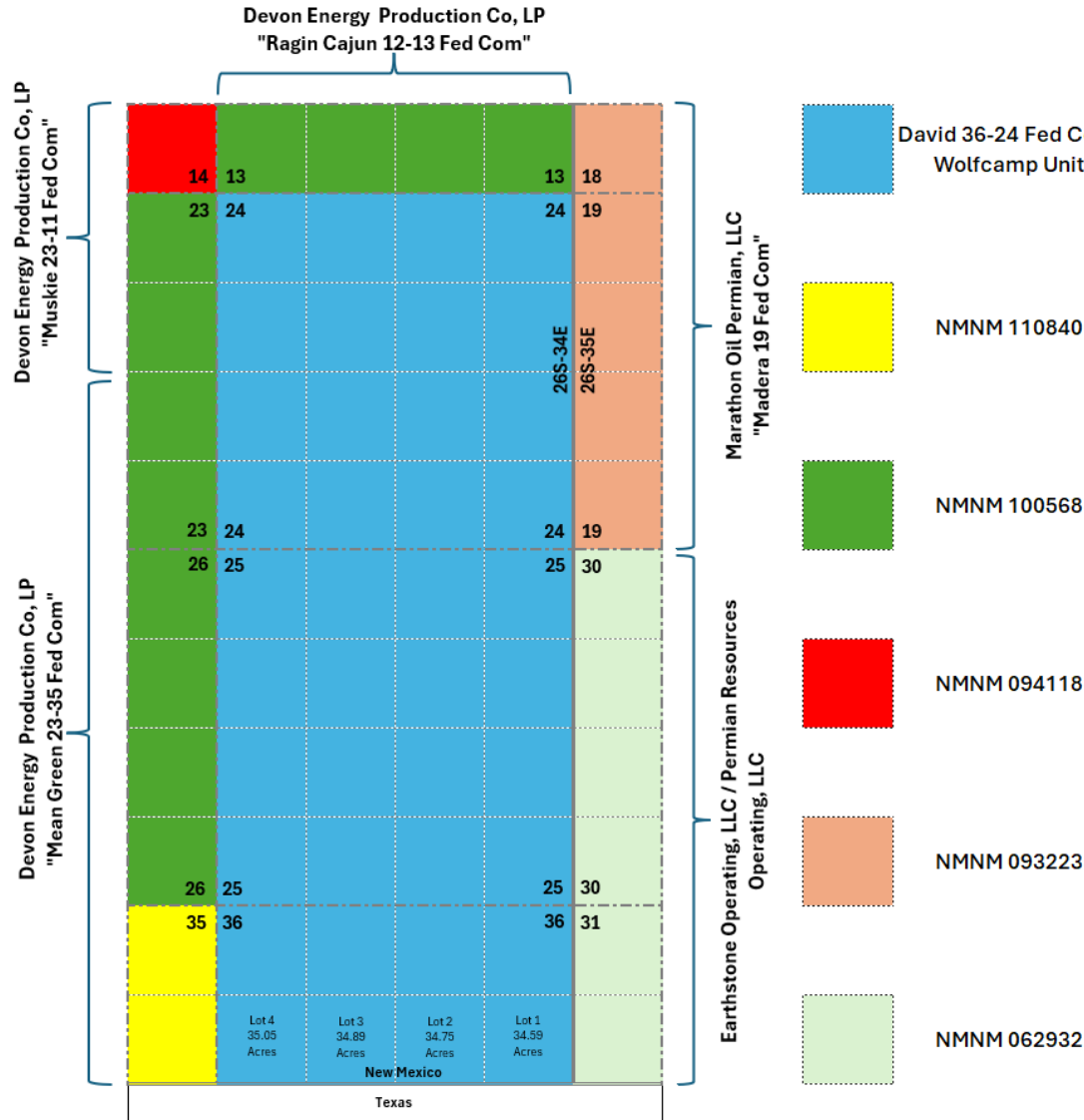
# David 36-24 Fed Com – Summary of Comms

| Summary of Communications Between Tumbler Operating Partners and David 36-24 Working Interest Owners |           |                                                                                   |
|------------------------------------------------------------------------------------------------------|-----------|-----------------------------------------------------------------------------------|
| WI Owner                                                                                             | Date      | Description                                                                       |
| H. E. Davis Family Partnership, Ltd.                                                                 | 4/26/2025 | David 36-24 proposals and JOA certified mailed to all parties                     |
| H. E. Davis Family Partnership, Ltd.                                                                 | 5/15/2025 | Certified mailed correction well proposal in mail all parties to correct #138 BHL |
| H. E. Davis Family Partnership, Ltd.                                                                 | 9/8/2025  | Tumbler mails proposal clarification letter re: typo                              |

| WI Owner              | Date      | Shorter Description                                                                             |
|-----------------------|-----------|-------------------------------------------------------------------------------------------------|
| Walsh and Watts, Inc. | 4/26/2025 | David 36-24 proposals and JOA certified mailed to all parties                                   |
| Walsh and Watts, Inc. | 5/15/2025 | Certified mailed correction well proposal in mail all parties to correct #138 BHL               |
| Walsh and Watts, Inc. | 9/4/2025  | Phone call with Garrett Frank regarding development timing and previous operational experience. |
| Walsh and Watts, Inc. | 9/8/2025  | Tumbler mails proposal clarification letter re: typo                                            |

# David 36-24 Fed Com – Wolfcamp Non-Standard Spacing Unit

## Notice Area



## Notice Parties

### Tumbler Operating Partners, LLC "David 36 24 Fed Com" Wolfcamp Unit

Christine V. Merchant (f/k/a Christine V. Grim), Crown Oil Partners VII-Leasehold, LLC, Crump Energy Investments IV, LLC, EMG Revocable Trust, Eileen M. Grooms, Trustee, EOG Resources, Inc., FFF Corporation (f/k/a FFF, Inc.), Fortis Minerals II, LLC, Frannifin Minerals, LLC, H. E. Davis Family Partnership, Ltd., Hatch Royalty, LLC, Hoshi Kanri, LLC, Isramco Energy, LLC, James Baker Oil & Gas, John M. McCormack, Kellie M. Kross (f/k/a Kellie M. McCoy), Magnum Hunter Production, Inc., Marathon Oil Permian LLC, Mavros Oil Company, LLC, MerPel, LLC, Michelle R. Sandoval (f/k/a Michelle R. Hannifin), Mitchell Exploration Inc., Motowi, LLC, MW Oil Investment Company, Inc., Nilo Operating Company, Oak Valley Mineral and Land, LP, Oswald Family Trust, dated April 27, 1998, Louis A. Oswald, III, Trustee, Pegasus Resources II, LLC, Penasco Petroleum, LLC, Post Oak Crown Minerals, LLC, Pumpkin Buttes, LLC, Richardson Mineral & Royalty, LLC, Riverbend Oil & Gas IX Investments, LLC, Rolla R. Hinkle III, Sitio Permian, LP, SMP Patriot Mineral Holding, LLC, Sortida Resources, LLC, TD Minerals, LLC, Viper Energy Partners, LLC, Walsh and Watts, Inc., Wing Resources VII, LLC, Bureau of Land Management, New Mexico State Land Office

### Devon Energy Production Co, LP "Mean Green 23-35 Fed Com"

Devon Energy Production Co, LP (Operator)

### Devon Energy Production Co, LP "Muskie 23-11 Fed Com"

Devon Energy Production Co, LP (Operator)

### Devon Energy Production Co, LP "Ragin Cajun 12-13 Fed Com"

Devon Energy Production Co, LP (Operator)

### Earthstone Operating, LLC / Permian Resources Operating, LLC "Los Vaqueros Fed"

Earthstone Operating, LLC (Operator) / Permian Resources Operating, LLC (Operator)

### Marathon Oil Permian, LLC "Madera 19 Fed Com"

Marathon Oil Permian, LLC (Operator)

# Tab 4

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF TUMBLER OPERATING  
PARTNERS, LLC, FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**Case Nos. 25462-25465**

**APPLICATION OF TUMBLER OPERATING  
PARTNERS, LLC, FOR APPROVAL OF NON-STANDARD  
SPACING UNIT AND FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**Case No. 25466**

**APPLICATIONS OF MARATHON OIL PERMIAN LLC,  
FOR APPROVAL OF NON-STANDARD SPACING UNIT  
AND FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**Case Nos. 25541-25542**

**REVISED SELF-AFFIRMED STATEMENT OF GEOLOGIST DYLAN COLLINS**

I, Dylan Collins, do hereby state and affirm the following:

1. I am over the age of 18 and have the capacity to execute this statement, which is based on my personal knowledge.
2. I am a petroleum geologist employed as a geologist for Tumbler Operating Partners, LLC ("TOP") and am familiar with the subject applications and geology involved.
3. This testimony is submitted in connection with the filing by TOP of the above-referenced compulsory pooling applications pursuant to 19.15.4.12(A)(1) NMAC.
4. I have not previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology matters. My education and work experience are reflected in my resume, appended hereto. I have worked on New Mexico oil and gas matters since 2018.
5. **Exhibit B-1** is a general location map indicating the location of the proposed horizontal spacing units ("HSU").

Exhibit B



6. **Exhibits B-2.a through B-2.g** shows a series subsea structure maps depicting the hydrocarbon bearing intervals within the Bone Spring and Wolfcamp Formations, with a contour interval of 200 feet. The structure maps show the David spacing unit near a relatively flat to slightly bowl-shaped structure in the basinal center of the Northern Delaware Basin region. These maps also show the relative location of the proposed wells as dashed red lines, as well as offset producing wells as solid lines color coded by landing interval subsets. I do not observe any faulting, pinchouts, or other geologic discontinuities in the spacing unit.

7. **Exhibit B-3** is a stratigraphic cross section showing displaying open-hole logs run over the Bone Spring and Wolfcamp Formations from the wells denoted from A to A'. For each well in the cross-section, the exhibit shows at least the following logs: gamma ray, resistivity, and porosity. Relevant intervals are labeled and marked. The logs in the cross-section demonstrate continuity in the target intervals.

8. **Exhibit B-4** is a gunbarrel diagram depicting each well. These diagrams show the approximate landing zones in reference to the type log for the area and the associated spacing of the wellbores within the quarter-section width HSUs for the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) and the section width HSUs for the Wolfcamp formation (96776 Jabalina; Wolfcamp, Southwest).

9. **Exhibit B-5** is a gross isopach map and type log of the combined 3<sup>rd</sup> Bone Spring Sand ("3BSS"), Wolfcamp A ("WCA") and Wolfcamp B ("WCB"). This map shows these intervals to be among the thickest in the Northern Delaware Basin. In this combined interval, there are no lithological or stress impediments to fracture height growth.

10. In my professional opinion, the interval highlighted in Exhibit B-5 is optimally developed with three landing zones that are spaced far enough apart vertically to allow fracture stimulations to minimally overlap.

11. I have reviewed the well proposals from Marathon Oil Permian, LLC ("MRO"). I believe the following to be true:

- a. Drilling four wells in the WCA is inadequate to develop the resources in that formation.
- b. Failure to develop the 3BSS at the same time as the WCA will significantly deteriorate the resource potential in the 3BSS due to the lack of a fracture stimulation barrier and Parent/Child well interference.
- c. Three wells in the 2<sup>nd</sup> Bone Spring Sand is insufficient to fully develop the resources in that interval.
- d. Drilling six wells in the 1<sup>st</sup> Bone Spring will result in a significant reduction in individual well performance in that formation due to its high permeability.

12. The measured depths and true vertical depths for each TOP well are approximately as follows:

Case No. 25462:

| WELL                         | TVD    | MD     |
|------------------------------|--------|--------|
| David 36-24 Federal Com 101H | 9505'  | 23000' |
| David 36-24 Federal Com 111H | 10830' | 24330' |
| David 36-24 Federal Com 121H | 11220' | 24720' |
| David 36-24 Federal Com 131H | 12395' | 25895' |
| David 36-24 Federal Com 135H | 11565' | 25065' |

Case No. 25463:

| WELL                         | TVD    | MD     |
|------------------------------|--------|--------|
| David 36-24 Federal Com 103H | 9505'  | 23000' |
| David 36-24 Federal Com 113H | 10830' | 24330' |
| David 36-24 Federal Com 123H | 11220' | 24720' |
| David 36-24 Federal Com 133H | 12395' | 25895' |
| David 36-24 Federal Com 137H | 11565' | 25065' |

Case No. 25464:

| WELL                         | TVD    | MD     |
|------------------------------|--------|--------|
| David 36-24 Federal Com 104H | 9505'  | 23000' |
| David 36-24 Federal Com 114H | 10830' | 24330' |
| David 36-24 Federal Com 124H | 11220' | 24720' |
| David 36-24 Federal Com 134H | 12395' | 25895' |
| David 36-24 Federal Com 138H | 11565' | 25065' |

Case No. 25465:

| WELL                         | TVD    | MD     |
|------------------------------|--------|--------|
| David 36-24 Federal Com 102H | 9505'  | 23000' |
| David 36-24 Federal Com 112H | 10830' | 24330' |
| David 36-24 Federal Com 122H | 11220' | 24720' |
| David 36-24 Federal Com 132H | 12395' | 25895' |
| David 36-24 Federal Com 136H | 11565' | 25065' |

Case No. 25466:

| WELL                         | TVD    | MD     |
|------------------------------|--------|--------|
| David 36-24 Federal Com 201H | 12775' | 26275' |
| David 36-24 Federal Com 202H | 12775' | 26275' |
| David 36-24 Federal Com 203H | 12775' | 26275' |
| David 36-24 Federal Com 204H | 12775' | 26275' |
| David 36-24 Federal Com 205H | 12775' | 26275' |
| David 36-24 Federal Com 206H | 12775' | 26275' |
| David 36-24 Federal Com 221H | 13110' | 26610' |
| David 36-24 Federal Com 222H | 13110' | 26610' |
| David 36-24 Federal Com 223H | 13110' | 26610' |
| David 36-24 Federal Com 224H | 13110' | 26610' |
| David 36-24 Federal Com 225H | 13110' | 26610' |

13. Based on my geologic study of the area, I conclude the following:
- e. The horizontal spacing and proration units are justified from a geologic standpoint.
  - f. There are no structural impediments or faulting that will interfere with horizontal development.
  - g. Each quarter-quarter section in the Bone Springs HSUs will contribute more or less equally to production.
  - h. Each quarter section in the Wolfcamp HSU will contribute more or less equally to production.

- i. A south-to-north drilling orientation is appropriate to align the producing wellbore perpendicular to maximum horizontal stress (See Lund Snee, J.E. and M.D. Zoback, 2018; <https://doi.org/10.1190/tle37020127.1>).
14. The exhibits to this testimony were prepared by me or compiled from TOP's business records.
15. The granting of the Application is in the interests of conservation, the prevention of waste, and the protection of correlative rights.
16. The foregoing is correct and complete to the best of my knowledge and belief.

I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.



I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.

  
\_\_\_\_\_  
Dylan Collins

\_\_\_\_\_  
9/12/2025

## Dylan Collins

Dallas, TX | 510-501-2507 | dycollins@gmail.com | www.linkedin.com/in/dylan-c-97869238  
*Geoscience Leader | Explorationist*

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## Professional Summary

Dynamic geoscience executive with over a decade of leadership in upstream exploration, subsurface mapping, and resource development. **Proven track record of driving billion-dollar exploration programs**, delivering high-impact discoveries, and optimizing technical workflows across major U.S. basins. Adept at leading interdisciplinary teams, integrating advanced geoscience technologies, and aligning exploration strategies with corporate objectives.

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## Professional Experience

### Yukon Exploration Operating

*Chief Executive Officer* | 2022 – Present

- Direct a multidisciplinary team overseeing technical, financial, operational, and legal functions for a high-growth exploration firm.
- **Raised and deployed \$65M** to acquire 13,000 leasehold acres, leading to *1,000 BOPD production and \$10M annual EBITDAX* through strategic horizontal drilling.
- **Identified and proved 40 Jo Mill Sand horizontal locations**, achieving *55% IRR and 3.4 MOIC*, demonstrating expertise in economic resource appraisal.
- Pioneered vertical well programs targeting Upper Spraberry and Dean formations, enhancing exploration upside.

### Stronghold Investment Management

*Petrotechnical Director* | 2020 – Present

- **Lead a team of 10 engineers and geologists**, aligning subsurface analysis with investment goals across *\$600M in upstream royalty and working interest assets*.
- **Developed automation-assisted workflows** to create forecasting and geologic databases for all major U.S. onshore basins (Permian, Gulf Coast, Haynesville, etc.).

- Spearheaded technical underwriting and operational leadership for a water midstream portfolio, integrating geologic insights into business outcomes.
- Established a training program for technical staff, *fostering innovation and skill development*.

#### **Senior Geologist** | 2018 – 2020

- Served as VP of Geology for multiple portfolio companies (Cordero Energy, Junction Resource Partners, Yukon Exploration Partners):
  - Integrated engineering and geologic data to optimize well performance and guide acreage valuations.
  - **Appraised geologic potential** for exploratory step-outs and water resource development in the Midland Basin.
  - Planned horizontal well programs and partnered with Texas BEG QCL consortium to *enhance technical capabilities*.

#### **Pioneer Natural Resources**

##### **Senior Geologist – Unconventional Appraisal and Development** | 2012 – 2018

- **Led multi-zone appraisal and “Version 3.0” development optimization** for Wolfcamp Shale, *increasing section NPV by 130%* through targeting, spacing, and completion strategies.
- Mapped Lower Spraberry sandstone sequences and **leveraged machine learning** to create regional geologic potential maps, high-grading horizontal targets.
- Interpreted seismic data to define Permian carbonate stratigraphy, supporting water injection programs in the San Andres Formation.
- **Published two innovative technologies** in thermal maturity and development optimization, showcasing thought leadership.

#### **United States Marine Corps**

##### **Infantry Leader** | 2000 – 2010

- **Led high-stakes operations** in Iraq and Middle East, earning *Navy and Marine Corps Achievement Medal with Combat “V”* for tactical excellence.
  - Trained and mentored teams under pressure, honing *leadership and decision-making skills* transferable to corporate environments.
-

## Education

**M.S., Paleomagnetism & Structural Geology** | University of Texas at Dallas | 2013

Thesis: *Magnetostratigraphy and rock magnetism of the Permian-Triassic red beds of the Palo Duro Basin, West Texas*

**B.S., Engineering Geology (Summa cum Laude)** | San Diego State University | 2009

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## Technical Skills

- **Geoscience Tools:** *Petra, Petrel, Kingdom, Paradigm, Transform, Spotfire*
  - **Expertise:** *Subsurface mapping, seismic interpretation, geocellular modeling, petrophysics, reservoir characterization, machine learning applications, exploration program design*
- 

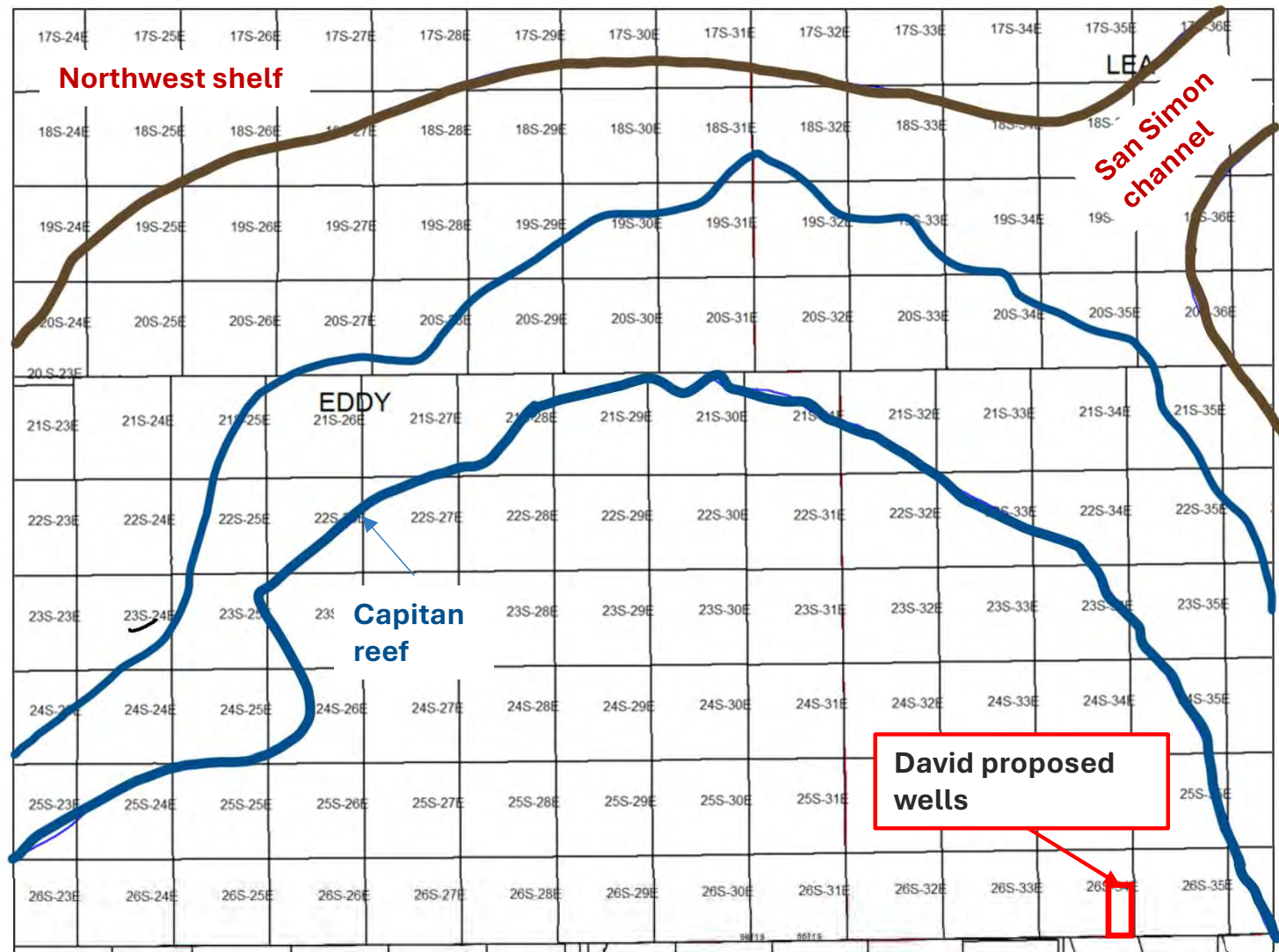
## Selected Publications

- Waite, L., et al., 2020, *Detrital zircon provenance evidence for an early Permian longitudinal river flowing into the Midland Basin of west Texas*, International Geology Review.
- Collins, D.R., et al., 2015, *An Integrated Approach to Stimulated Reservoir Interpretations of the Permian Wolfcamp Shale*, URTeC.
- Collins, D.R., et al., 2014, *Integrating Solvent Extraction with Standard Pyrolysis to Better Quantify Thermal Maturity and Hydrocarbon Content in the Oil Window*, URTeC.

# Petrotech



# Regional locator map (David unit)





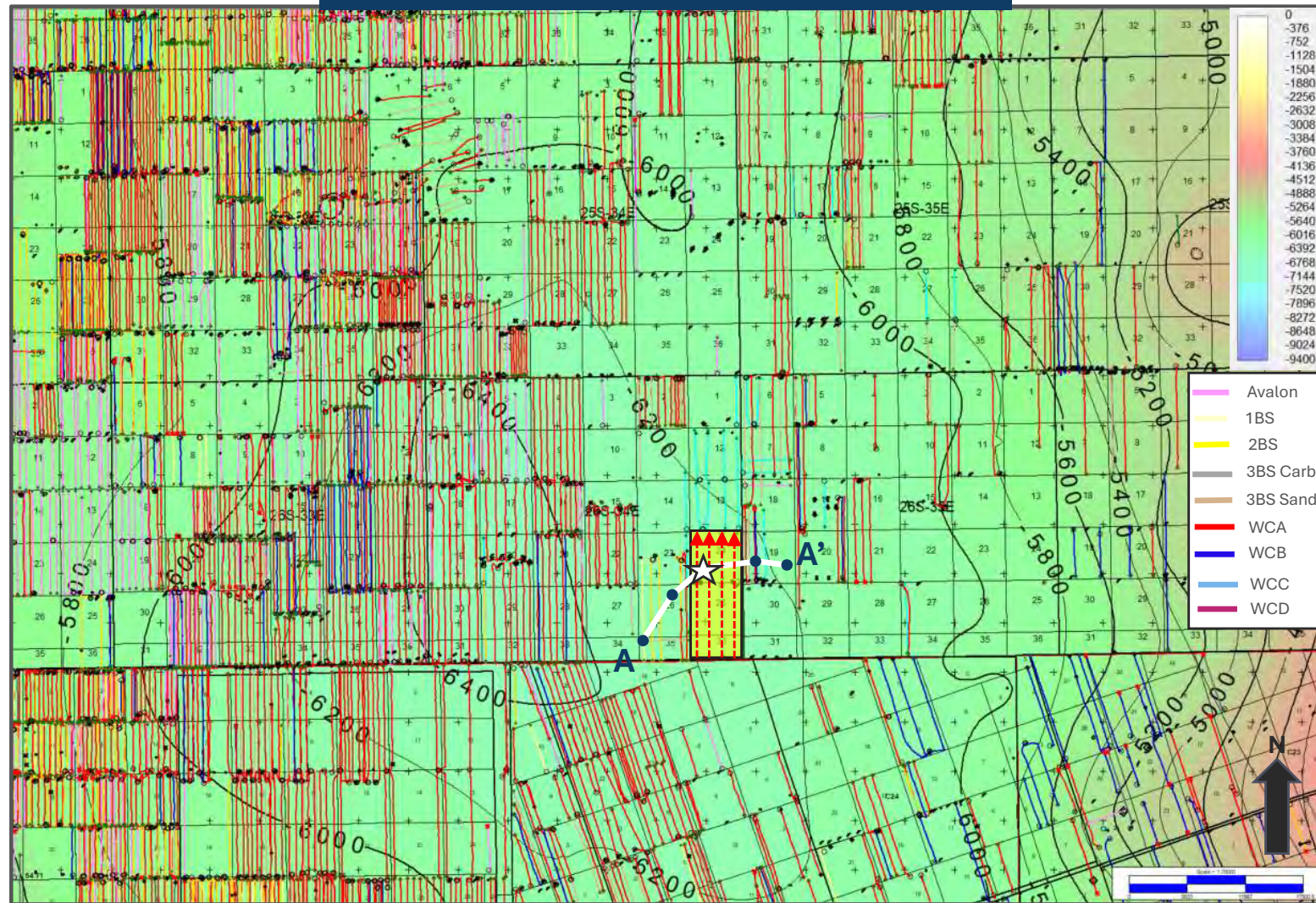
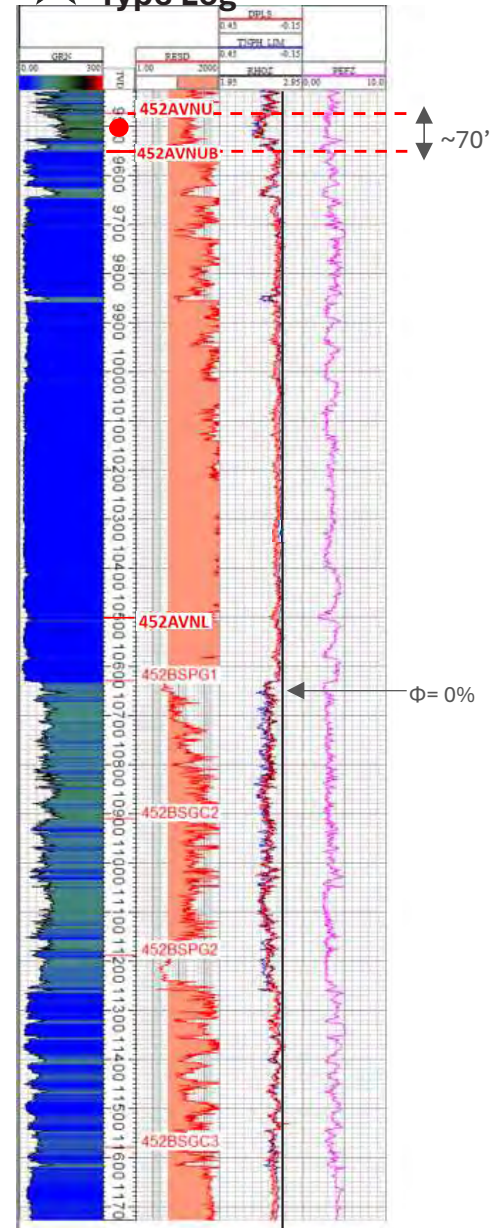
# Subsurface Maps | Avalon

Sec 24, 25, 36 - 26S - 34E Lea County, NM

Avalon Structure map (ft, SSTVD), CI = 200'



300253666  
Type Log



● TOP Landing TVD

TOP - 4WPS  
FTP → BHL

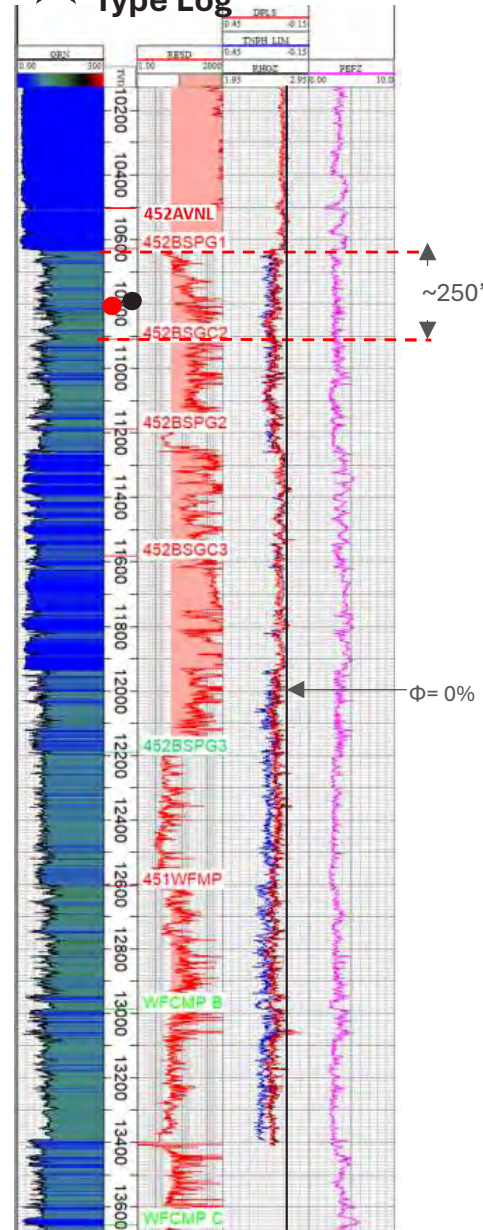


# Subsurface Maps | 1<sup>st</sup> Bone Spring Sand

Sec 24, 25, 36 - 26S - 34E Lea County, NM

1BS Structure map (ft, SSTVD), CI = 200'

300253666  
Type Log



● TOP Landing TVD

FTP

TOP-4WPS

BHL

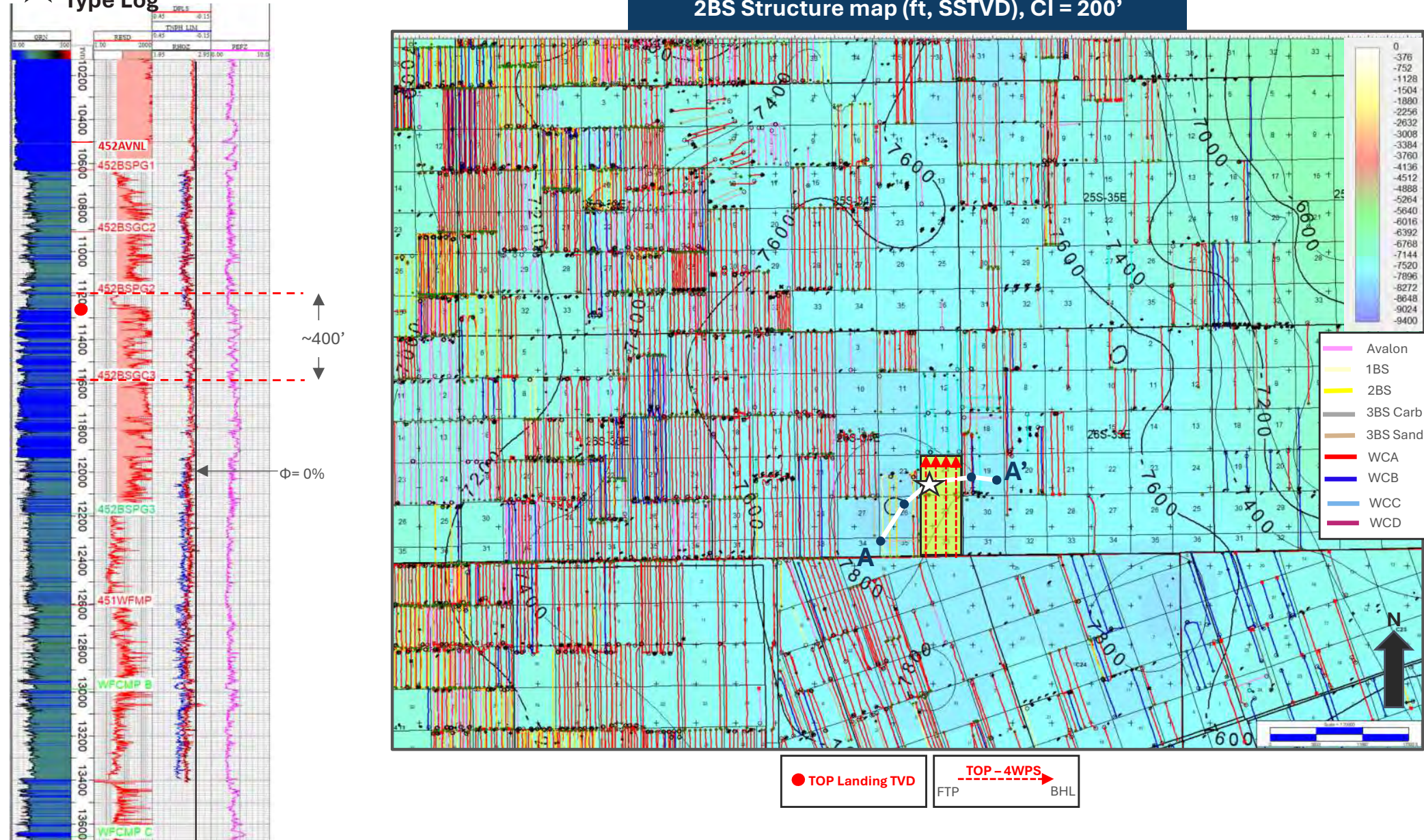


# Subsurface Maps | 2<sup>nd</sup> Bone Spring Sand

Sec 24, 25, 36 - 26S - 34E Lea County, NM

2BS Structure map (ft, SSTVD), CI = 200'

300253666  
Type Log



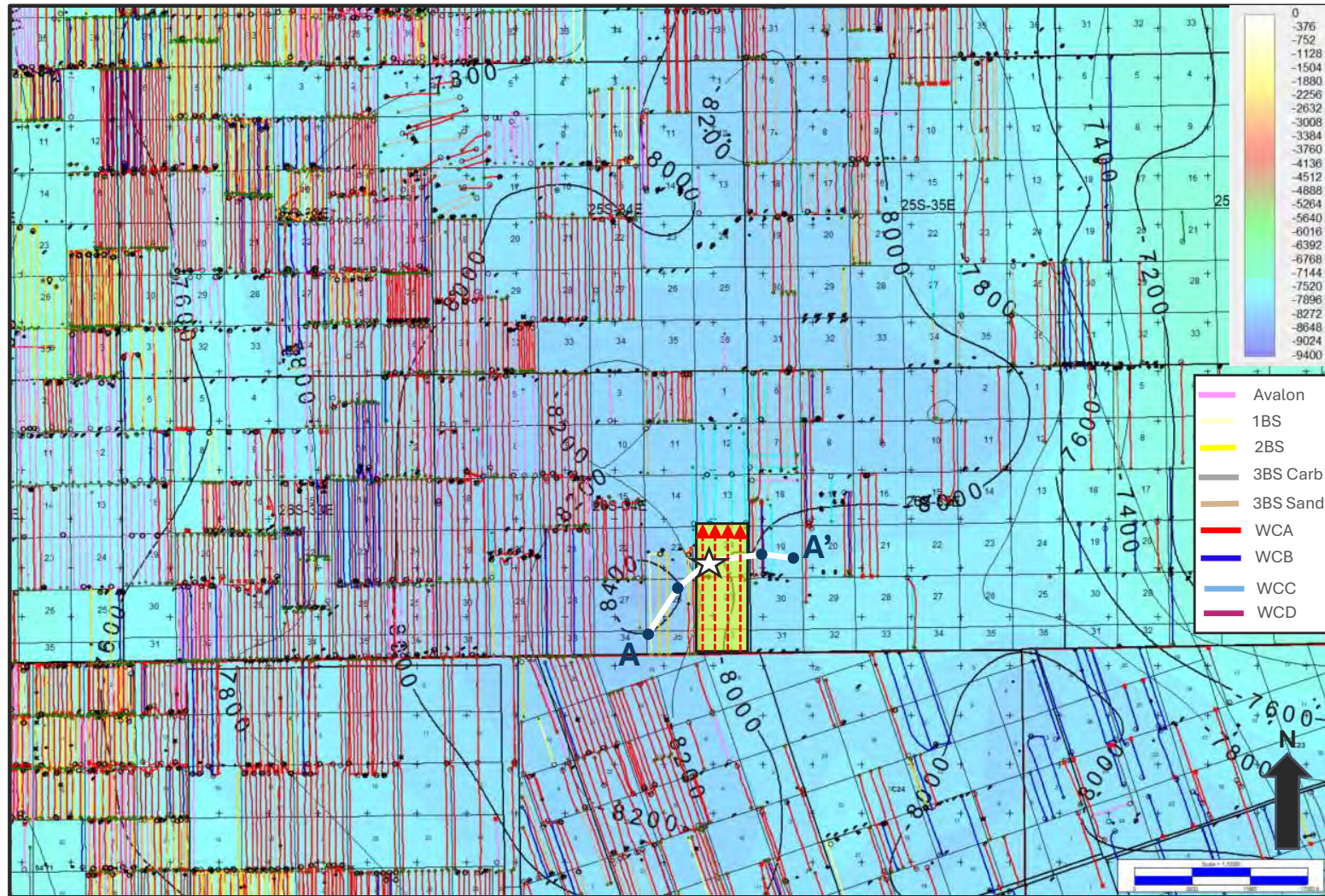
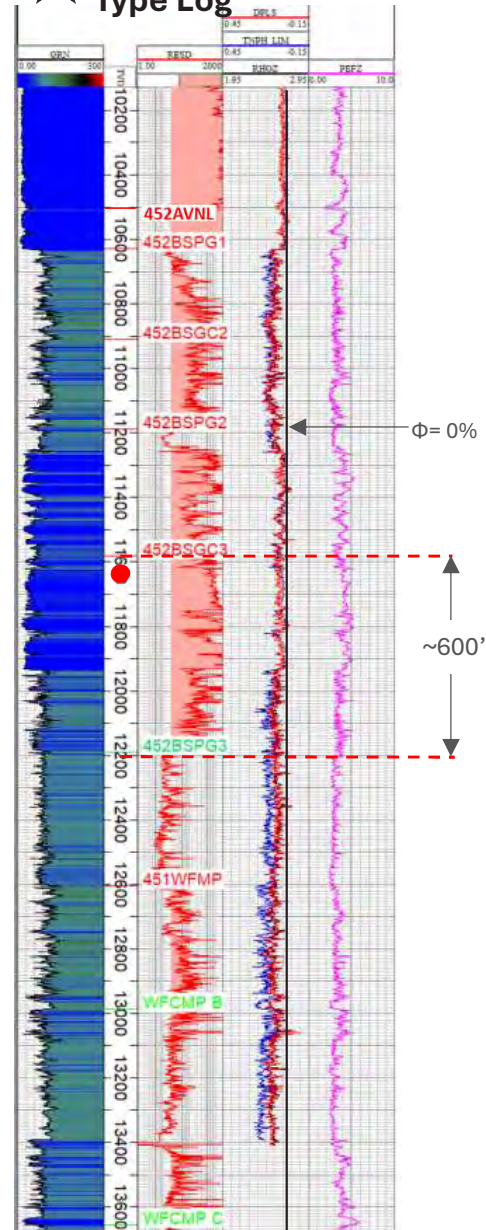


# Subsurface Maps | 3<sup>rd</sup> Bone Spring Carbonate

Sec 24, 25, 36 - 26S - 34E Lea County, NM

3BS Carb Structure map (ft, SSTVD), CI = 200'

300253666  
Type Log



● TOP Landing TVD

TOP - 4WPS  
FTP BHL

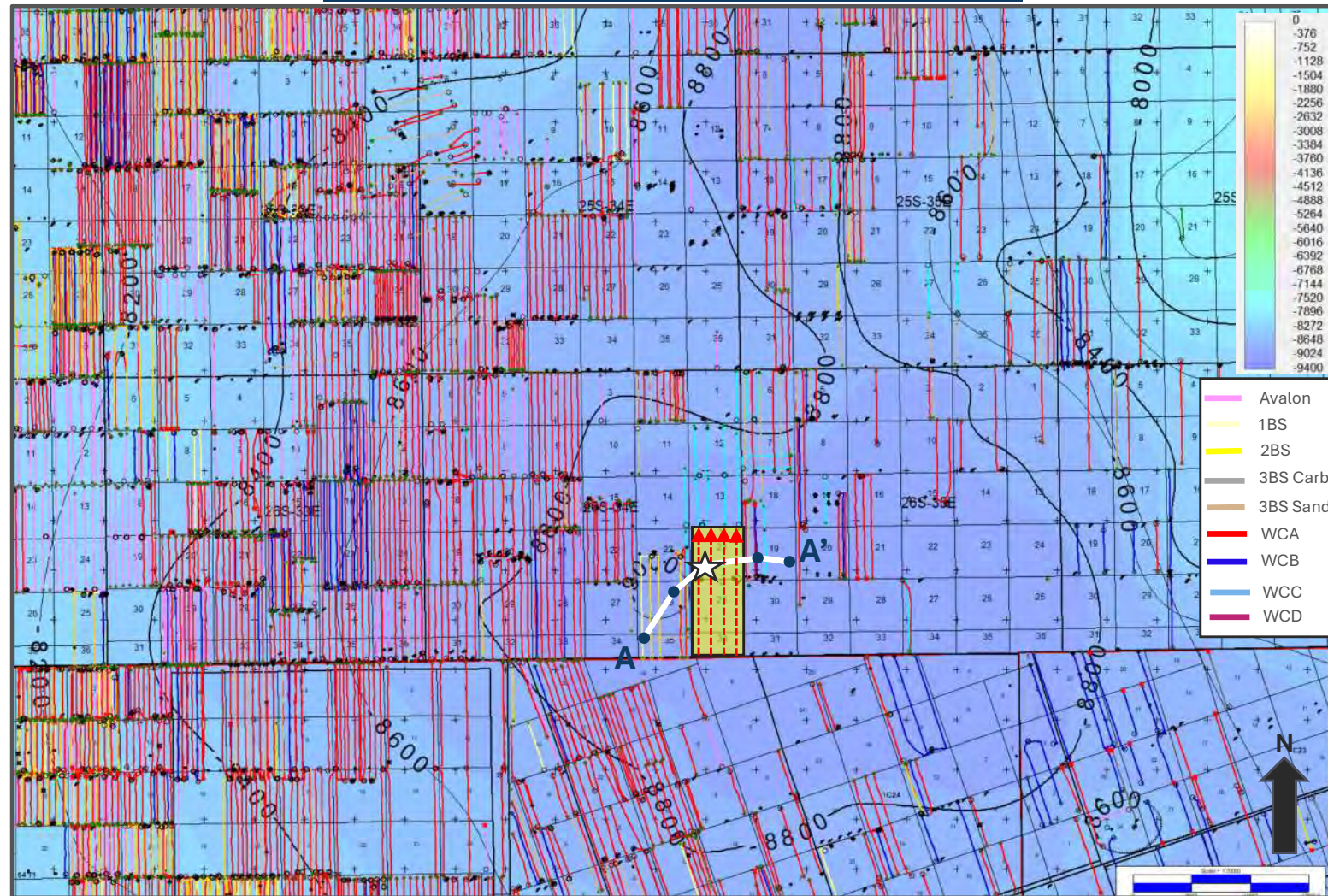
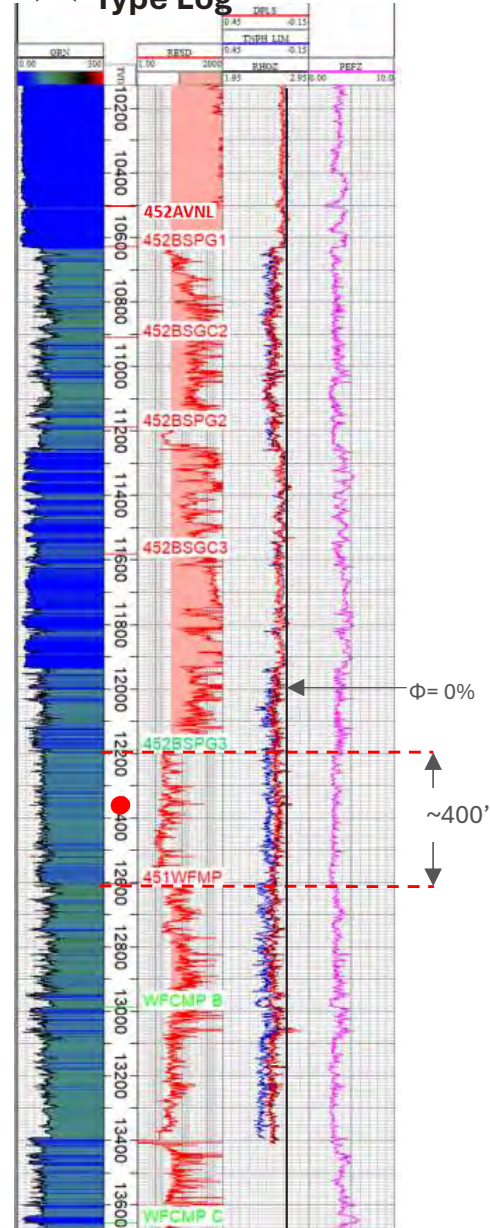


# Subsurface Maps | 3<sup>rd</sup> Bone Spring Sand

Sec 24, 25, 36 - 26S - 34E Lea County, NM

3BS Sand Structure map (ft, SSTVD), CI = 200'

☆ 3002536666  
Type Log



● TOP Landing TVD

TOP - 4WPS  
FTP → BHL

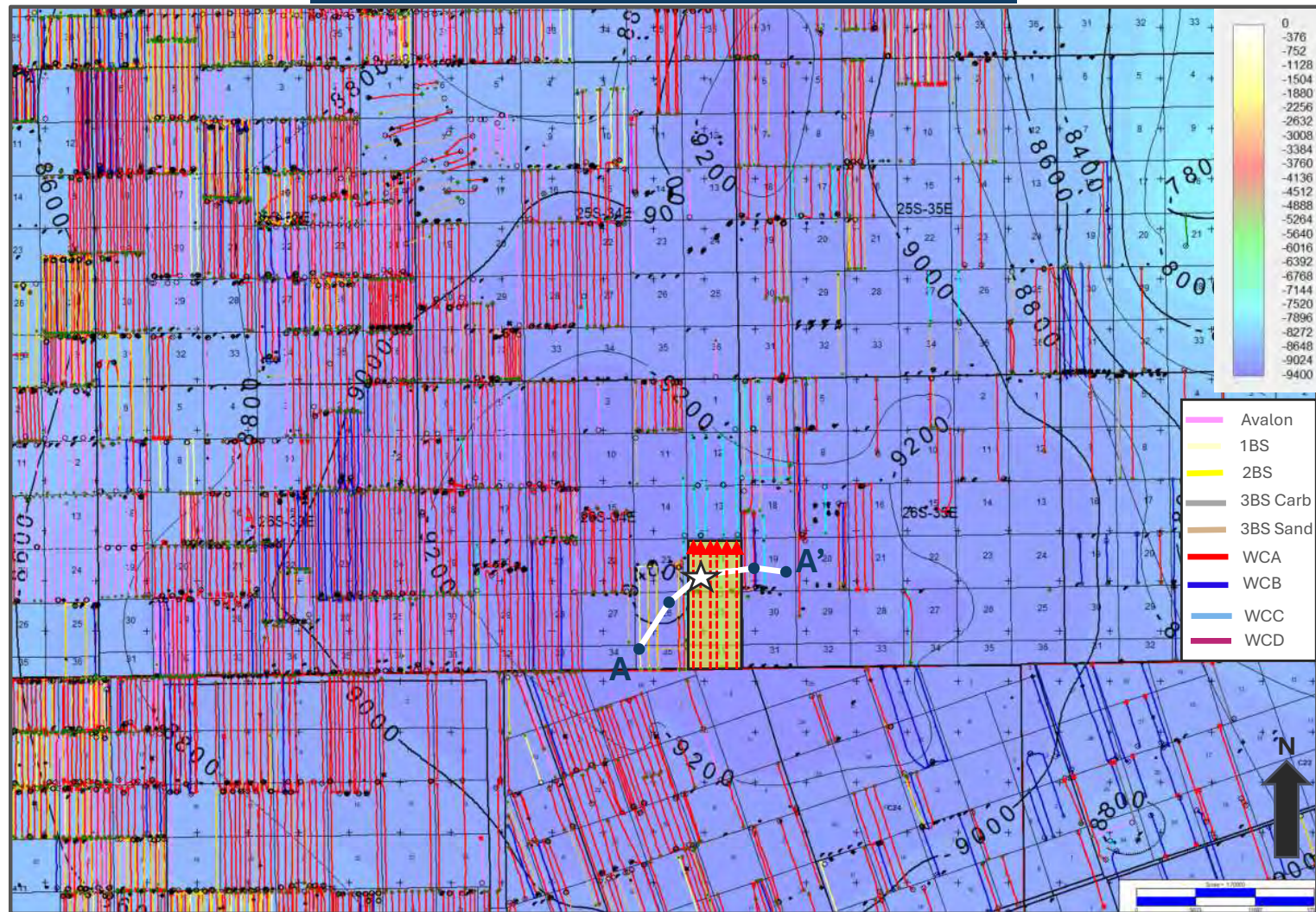
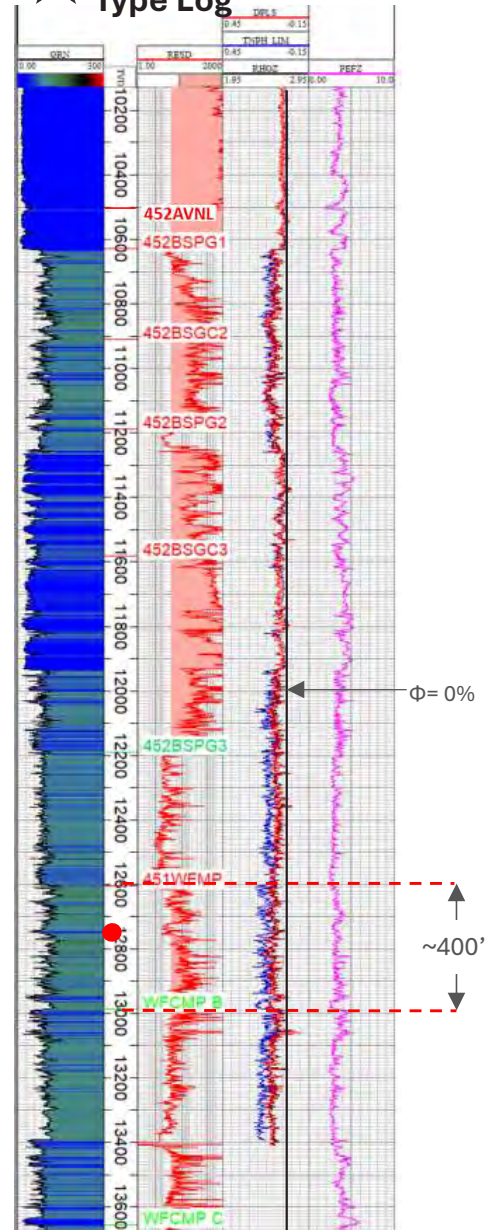


# Subsurface Maps | Wolfcamp A

Sec 24, 25, 36 - 26S - 34E Lea County, NM

WCA Structure map (ft, SSTVD), CI = 200'

☆ 300253666  
Type Log



● TOP Landing TVD

FTP

TOP - 6WPS

BHL

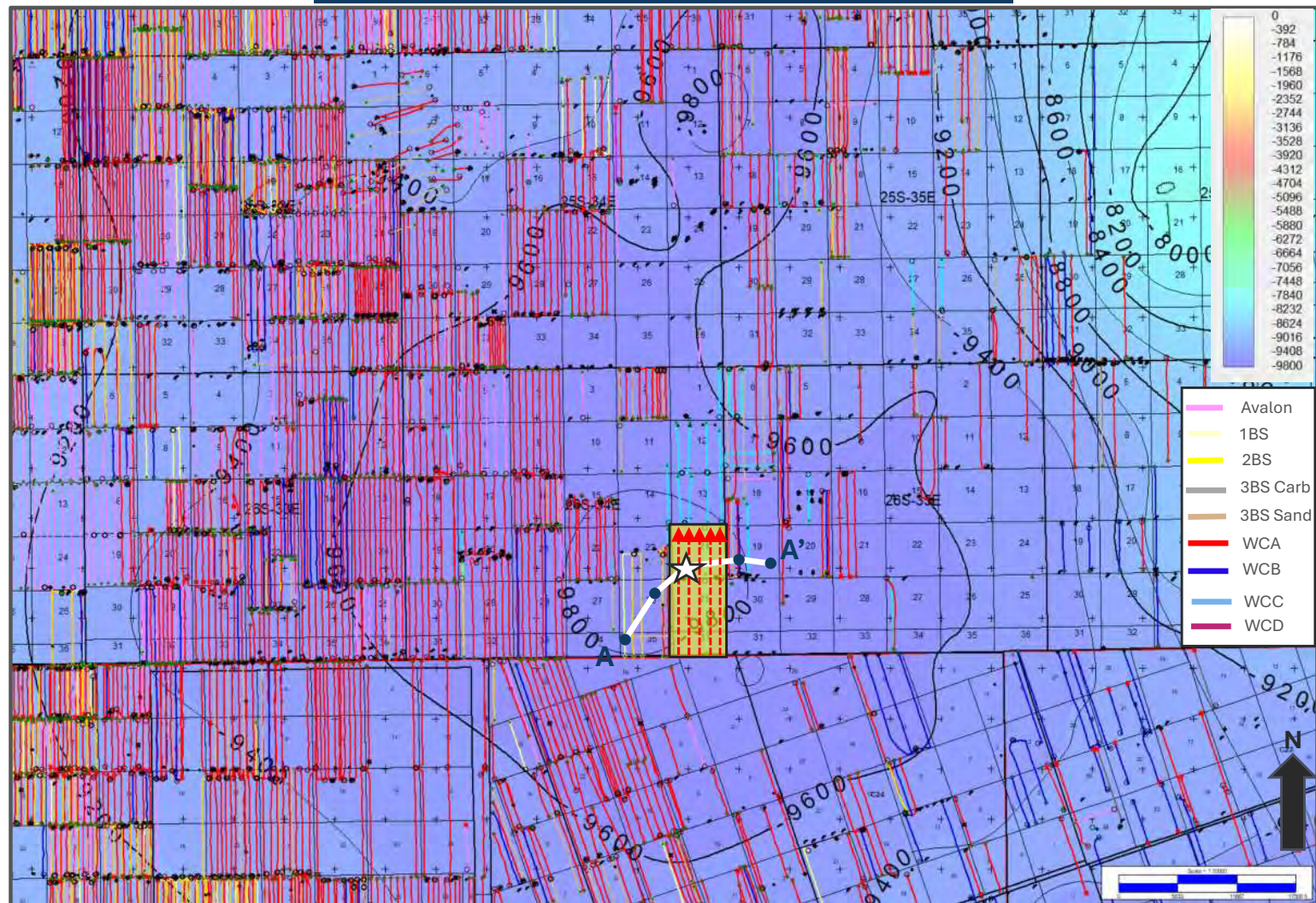
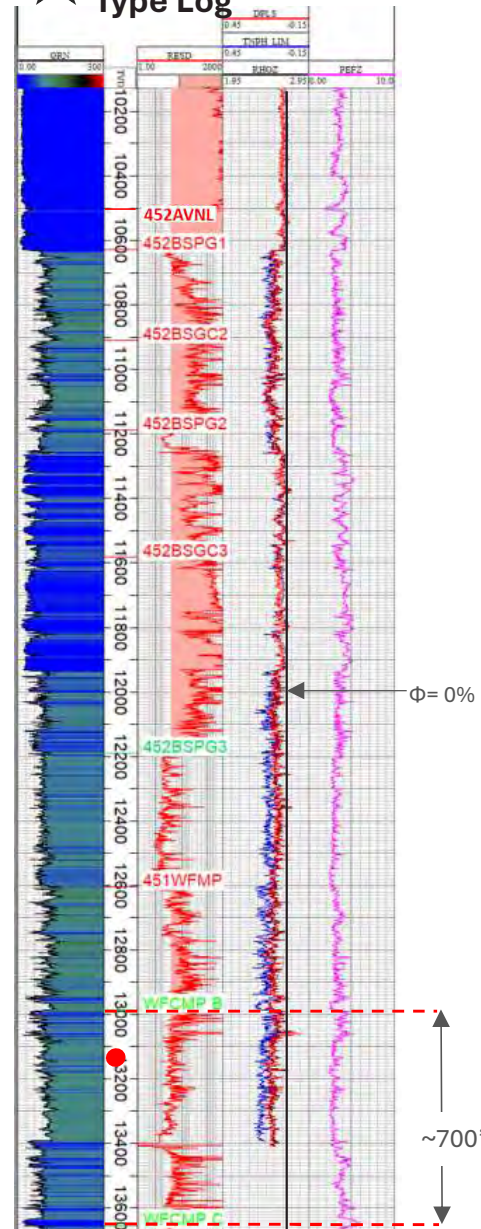


# Subsurface Maps | Wolfcamp B

Sec 24, 25, 36 - 26S - 34E Lea County, NM

WCB Structure map (ft, SSTVD), CI = 200'

☆ 300253666  
Type Log



● TOP Landing TVD

FTP

TOP - 5WPS

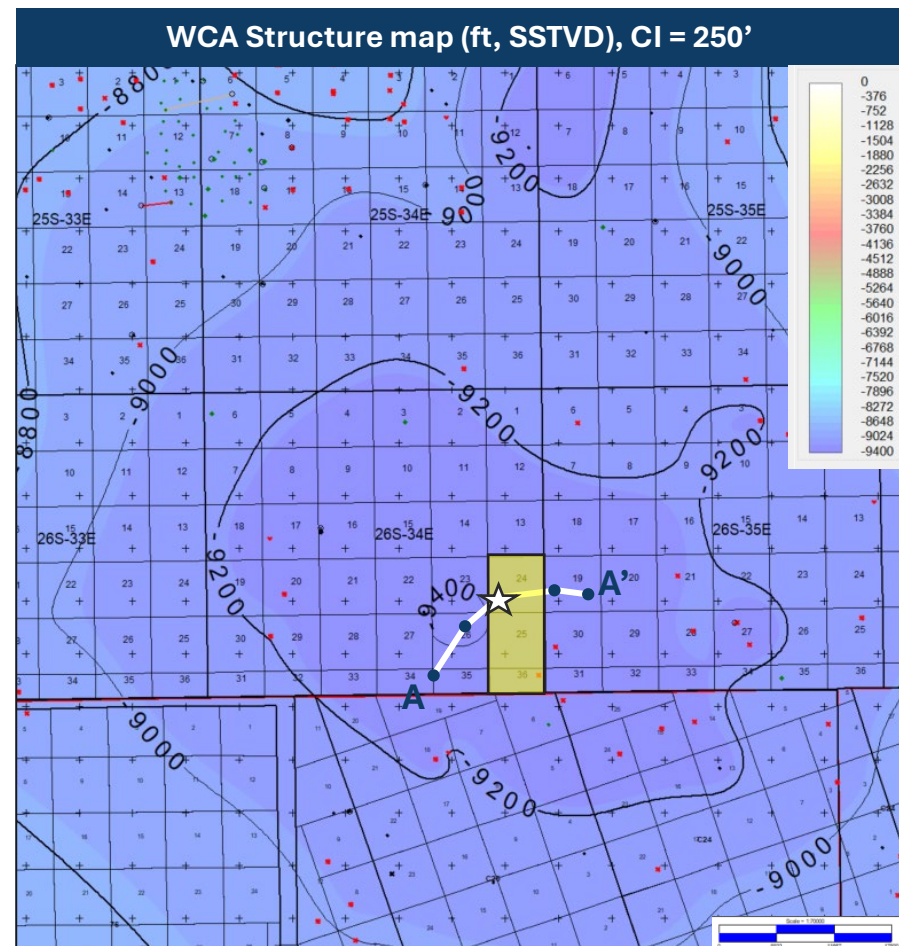
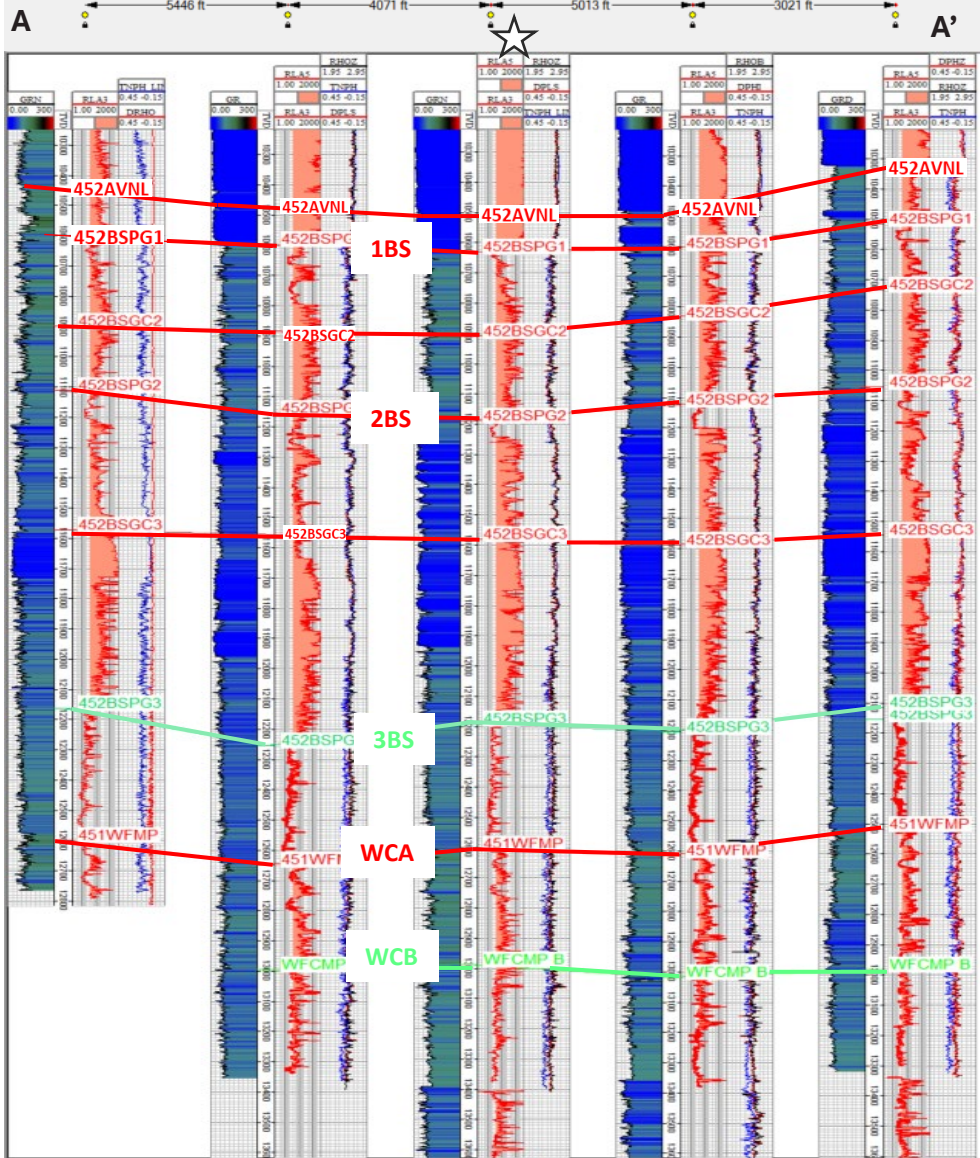
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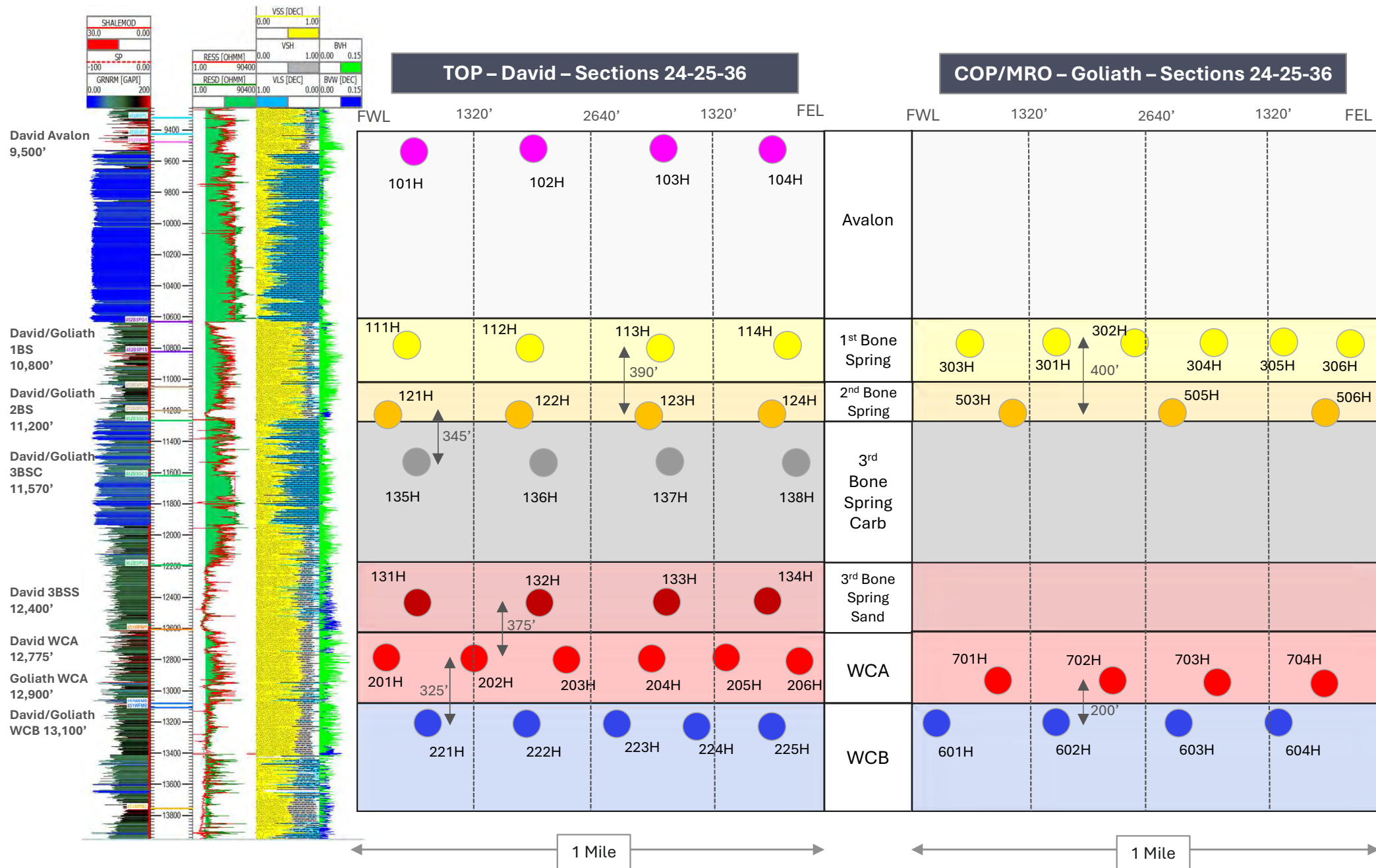
# Cross section W-E

API: 30-025-41083 API: 30-025-36928 API: 30-025-36666 API: 30-025-36645 API: 30-025-37080

MADERA '35' FEDERAL 001H RATTLESNAKE FEDERAL UNIT 001 MADERA 24 FEDERAL 1 MADERA 19 FEDERAL 1 BECKHAM 19 1



# David vs Goliath Unit Gun Barrel

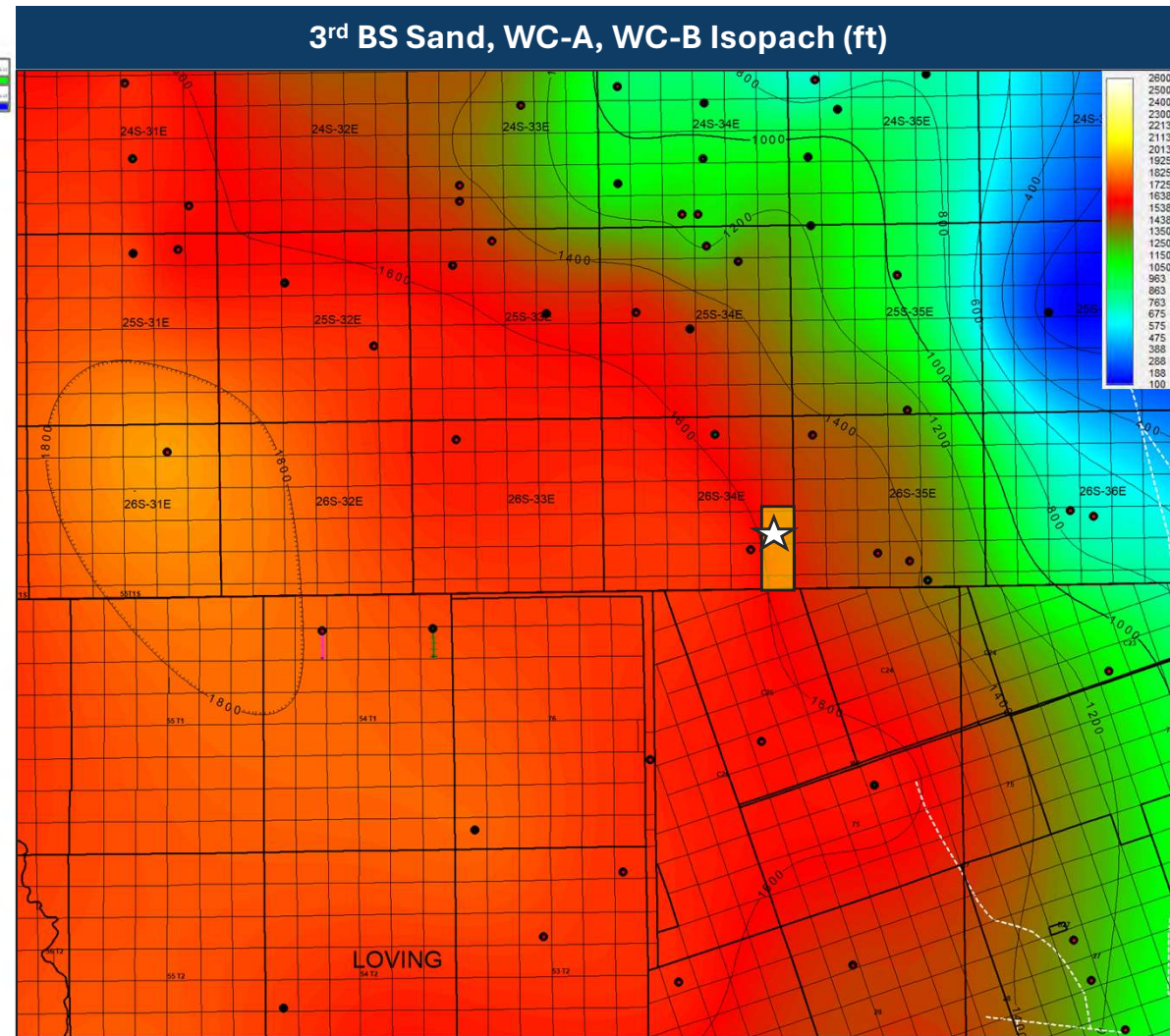
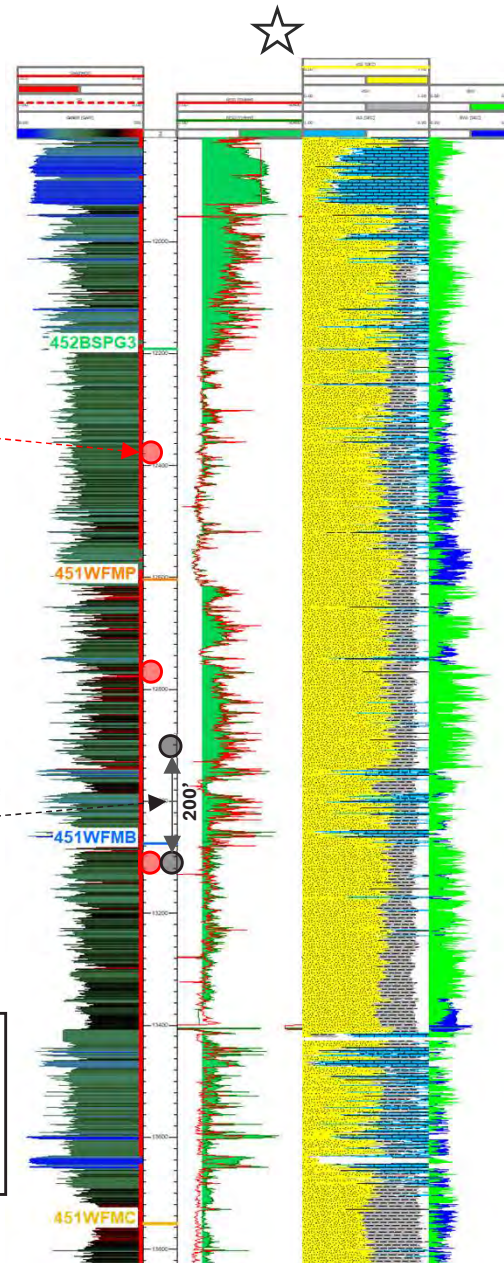




# Isopach of the 3<sup>rd</sup> BS Sand, WC-A and WC-B

- 3<sup>rd</sup> BS, WC-A & WC-B should be developed at the same time to avoid resource potential damage to the 3<sup>rd</sup> BSS due to the lack of a 'frac' barrier and "Parent/Child" interference
- 200' vertical separation is too close to avoid drainage overlap

TOP Well Landings ●  
MRO Well Landings ●



- David spacing unit formation thickness' among the thickest 3<sup>rd</sup> BSS, WC-A & WC-B in the Northern Delaware Basin

# Tab 5

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF TUMBLER OPERATING  
PARTNERS, LLC, FOR COMPULSORY POOLING,  
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AND FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**Case Nos. 25541-25542**

**SELF-AFFIRMED STATEMENT OF ENGINEER WALT BAKER**

I, WALT BAKER, do hereby state and affirm the following:

1. I am over the age of 18 and have the capacity to execute this statement, which is based on my personal knowledge.
2. I am a Petroleum Engineer employed as Vice President with Tumbler Operating Partners, LLCC ("TOP"), and I am familiar with the subject applications and the lands involved.
3. This testimony is submitted in connection with the filing by TOP of the above-referenced compulsory pooling applications pursuant to 19.15.4.12(A)(1) NMAC.
4. I have not previously testified before the New Mexico Oil Conservation Division as an expert witness. My education and work experience are reflected in my resume, appended hereto. I have worked on New Mexico oil and gas matters since 2017.
5. **David Unit Operations and Environmental Overview**

Exhibit C

1. As demonstrated on Exhibit C-1, Tumbler Operating's proposed development plan will result in only 37.84 acres of total surface disturbance. This limited footprint consists of 1.88 acres for roads (24-foot corridor), 22.04 acres for well pads, 11.48 acres for two centralized batteries, and 2.44 acres for bulk gathering lines (20-foot corridor). Collectively, this equates to just 2.37% of the Subject Lands. By confining operations to this small fraction of the acreage and strategically locating future well and battery pads in geographic areas with adequate existing infrastructure and takeaway capacity, Tumbler Operating will substantially minimize environmental impacts, preserve the vast majority of the surface undisturbed, and demonstrate a clear commitment to responsible and efficient development.

In addition, Tumbler Operating is committed to implementing enhanced safeguards to further reduce both operational and environmental risks. Tumbler Operating will invest to further reduce spill risk by:

- Installing lined containment around all equipment and pumps
- Equipping containment areas with berm switches to minimize spill potential
- Installing stainless steel piping in high-risk areas to reduce spill likelihood
- Adding pump seal leak detection to minimize the chance of leaks from water transfer pumps

#### Separation Equipment

- Flow from each well will be routed via flowline to a dedicated three-phase separator. Liquid retention times at expected maximum rates will exceed three minutes.

- Gas will be routed from the first-stage separator directly to sales.
- Hydrocarbon liquids will be discharged from the first-stage separator and commingled into one or more heater treaters.
- Flash gas from the heater treater(s) will either be sent to sales or routed to a compressor if sales line pressure exceeds the MAWP of the heater treater (125 psi).
- From the heater treaters, hydrocarbon liquids will be routed to storage tanks. Vapors from the tanks will be compressed by a Vapor Recovery Unit (VRU), if technically feasible, and sent either to sales or to a compressor if the sales line pressure exceeds the VRU's maximum discharge pressure (~150 psi).

These measures will significantly reduce the potential for spills and emissions while enhancing the overall environmental protection of the facilities.

**6. Use of Recycled Water**

Through established partnerships in water sourcing, treatment, and transfer, Tumbler Operating will employ existing infrastructure and utilize recycled produced water to meet the majority of water demand for completion activities within the David Unit Development Plan, as shown in Exhibit C-2.

**7. David Unit Production Allocation and Commingling**

As demonstrated on Exhibit C-3 and C-4, Tumbler Operating will file an application with the New Mexico Oil Conservation Division (NMOCD) and Bureau of Land Management (BLM) for approval of surface commingling of oil and gas production from facilities in the David Unit area. This request will include



both existing and future wells located within the same leases, communitization agreements, and pools identified in the application.

Gas Measurement:

- Each well will be equipped with a dedicated test separator and gas meter to record daily produced gas volumes.
- Each facility will include a sales-quality orifice meter (BLM-approved gas FMP or equivalent) to continuously measure and record total gas volumes prior to leaving the facility.

Oil Measurement:

- Each well will be equipped with a dedicated test separator and oil meter to record daily produced oil volumes.
- Each facility will include a Lease Automatic Custody Transfer (LACT) unit, which will continuously measure oil quality through BS&W testing and record gross volumes prior to leaving the facility.

Allocation of Production:

- Oil, gas, and water production will be allocated to individual wells by comparing gross sales volumes recorded at the LACT and facility gas meters with daily production data from well-level test separators.
- West Tank Battery:

| Wellname           | Number | Target                 | Lease(s)                | Pool                        |
|--------------------|--------|------------------------|-------------------------|-----------------------------|
| David 3624 Fed Com | 101H   | Avalon                 | NMNM 065441; VO6535-001 | BONE SPRING (96672)         |
| David 3624 Fed Com | 102H   | Avalon                 | NMNM 065441; VO6535-001 | BONE SPRING (96672)         |
| David 3624 Fed Com | 111H   | First Bone Spring      | NMNM 065441; VO6535-001 | BONE SPRING (96672)         |
| David 3624 Fed Com | 112H   | First Bone Spring      | NMNM 065441; VO6535-001 | BONE SPRING (96672)         |
| David 3624 Fed Com | 121H   | Second Bone Spring     | NMNM 065441; VO6535-001 | BONE SPRING (96672)         |
| David 3624 Fed Com | 122H   | Second Bone Spring     | NMNM 065441; VO6535-001 | BONE SPRING (96672)         |
| David 3624 Fed Com | 131H   | Third Bone Spring Sand | NMNM 065441; VO6535-001 | BONE SPRING (96672)         |
| David 3624 Fed Com | 132H   | Third Bone Spring Sand | NMNM 065441; VO6535-001 | BONE SPRING (96672)         |
| David 3624 Fed Com | 135H   | Third Bone Spring Carb | NMNM 065441; VO6535-001 | BONE SPRING (96672)         |
| David 3624 Fed Com | 136H   | Third Bone Spring Carb | NMNM 065441; VO6535-001 | BONE SPRING (96672)         |
| David 3624 Fed Com | 201H   | Wolfcamp A             | NMNM 065441; VO6535-001 | WOLFCAMP, SOUTHWEST (96776) |
| David 3624 Fed Com | 202H   | Wolfcamp A             | NMNM 065441; VO6535-001 | WOLFCAMP, SOUTHWEST (96776) |
| David 3624 Fed Com | 203H   | Wolfcamp A             | NMNM 065441; VO6535-001 | WOLFCAMP, SOUTHWEST (96776) |
| David 3624 Fed Com | 221H   | Wolfcamp B             | NMNM 065441; VO6535-001 | WOLFCAMP, SOUTHWEST (96776) |
| David 3624 Fed Com | 222H   | Wolfcamp B             | NMNM 065441; VO6535-001 | WOLFCAMP, SOUTHWEST (96776) |
| David 3624 Fed Com | 223H   | Wolfcamp B             | NMNM 065441; VO6535-001 | WOLFCAMP, SOUTHWEST (96776) |

• East Tank Battery:

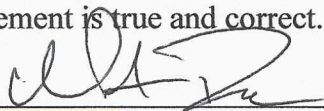
| Wellname           | Number | Target                 | Lease(s)                | Pool                        |
|--------------------|--------|------------------------|-------------------------|-----------------------------|
| David 3624 Fed Com | 103H   | Avalon                 | NMNM 065441; VO6535-001 | BONE SPRING (96672)         |
| David 3624 Fed Com | 104H   | Avalon                 | NMNM 065441; VO6535-001 | BONE SPRING (96672)         |
| David 3624 Fed Com | 113H   | First Bone Spring      | NMNM 065441; VO6535-001 | BONE SPRING (96672)         |
| David 3624 Fed Com | 114H   | First Bone Spring      | NMNM 065441; VO6535-001 | BONE SPRING (96672)         |
| David 3624 Fed Com | 123H   | Second Bone Spring     | NMNM 065441; VO6535-001 | BONE SPRING (96672)         |
| David 3624 Fed Com | 124H   | Second Bone Spring     | NMNM 065441; VO6535-001 | BONE SPRING (96672)         |
| David 3624 Fed Com | 133H   | Third Bone Spring Sand | NMNM 065441; VO6535-001 | BONE SPRING (96672)         |
| David 3624 Fed Com | 134H   | Third Bone Spring Sand | NMNM 065441; VO6535-001 | BONE SPRING (96672)         |
| David 3624 Fed Com | 137H   | Third Bone Spring Carb | NMNM 065441; VO6535-001 | BONE SPRING (96672)         |
| David 3624 Fed Com | 138H   | Third Bone Spring Carb | NMNM 065441; VO6535-001 | BONE SPRING (96672)         |
| David 3624 Fed Com | 204H   | Wolfcamp A             | NMNM 065441; VO6535-001 | WOLFCAMP, SOUTHWEST (96776) |
| David 3624 Fed Com | 205H   | Wolfcamp A             | NMNM 065441; VO6535-001 | WOLFCAMP, SOUTHWEST (96776) |
| David 3624 Fed Com | 206H   | Wolfcamp A             | NMNM 065441; VO6535-001 | WOLFCAMP, SOUTHWEST (96776) |
| David 3624 Fed Com | 224H   | Wolfcamp B             | NMNM 065441; VO6535-001 | WOLFCAMP, SOUTHWEST (96776) |
| David 3624 Fed Com | 225H   | Wolfcamp B             | NMNM 065441; VO6535-001 | WOLFCAMP, SOUTHWEST (96776) |

8. The exhibits attached hereto were prepared by me or compiled from TOP's business records under my supervision.

9. The granting of TOP's applications is in the interests of conservation, the prevention of waste, and the protection of correlative rights.

10. The foregoing is correct and complete to the best of my knowledge and belief.

I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.



[Walt Baker]

9/8/2025

September 8<sup>th</sup>, 2025

# Walter H. Baker

3811 Turtle Creek Blvd., Suite 1100

Dallas, Texas 75219

Walt.Baker@yukoneo.com

443-889-3116

## EDUCATION

### Colorado School of Mines

Master of Science, Petroleum Engineering

- Apache Corp. Fellowship and Scholarship

### Golden, CO

Bachelor of Science, Petroleum Engineering

- ASI: Applied Mathematics

## EXPERIENCE

### Yukon Exploration Operating

#### Vice President of Operations

### Dallas, TX

Feb 2025 – Present

- Managed Northern Midland Basin position: +10,000 gross acres.
- Managed drilling, completions and production operations.
- Improved asset productivity by converting multiple SI wells to producers.

### Reliance Energy Partners

#### Partner and Engineer

### Colleyville, TX

Apr 2024 – Dec 2024

- Secured approximately 3,000 net acres in Nebraska through farmout and cash deals.
- Developed field-wide development plans targeting the Lance (WY), Lansing (NE), and Red River (MT).
- Conducted reserve and production forecasting for developed and undeveloped assets.
- Evaluated acquisition opportunities across NE, KS, WY, MT, CO, and NV, with transaction values ranging from \$100,000 to \$50 million.

### Matador Resources

#### Vice President and Asset Manager

#### Asset Manager

### Dallas, TX

Oct. 2022 – Dec. 2023

Nov. 2021 – Dec. 2023

- Managed Northern Delaware position: 60,200 gross and 23,200 net acres; 35-40 MMBOE proved reserves.
- Increased daily production by over 200%, contributing to 65% of Matador's Q4 2023 growth and 20% YOY production growth.
- Led acquisition evaluations ranging from \$100,000 to \$1.5 billion and secured ~2,000 net acres in 2023 through diverse deal structures.
- Oversaw \$200 million in gross capital expenditure in 2023, delivering 17 wells with a 20% YOY improvement in average well EUR.
- Directed quarterly PDP and PUD forecast reviews and year-end inventory.
- Presented and aided in company-wide meetings, including quarterly board reviews, SEC filings, earnings calls, and annual prospect presentations.

### Completions Engineer

Nov. 2019 – Nov. 2021

- Managed one-third of completions operations and all Delaware Basin frac design initiatives.
- Improved efficiency with innovations such as mono-line systems and remote wellhead tech, achieving a 41% increase in daily pumping hours and a 45% increase in daily CLF.
- Acted as on-site frac supervisor & achieved +\$150,000 in Capex savings.

### Production Engineer

Nov. 2018 – Nov. 2019

- Supervised a legacy field of 100+ vertical wells and executed workover and recompletion projects.
- Delivered 43 MBOE EUR through three re-completions, securing over 2,000 net acres.

### Operations Engineer (Drilling Group)

July 2017 – Nov. 2018

- Established and implemented a Real-Time Drilling and Geo-Steering Operations Center.
- Achieved 95% targeting efficiency through real-time geo-steering and directional monitoring.
- Reduced drilling costs by \$14.4 million through parameter optimization and dysfunction mitigation.

### United States Coast Guard (Active Duty)

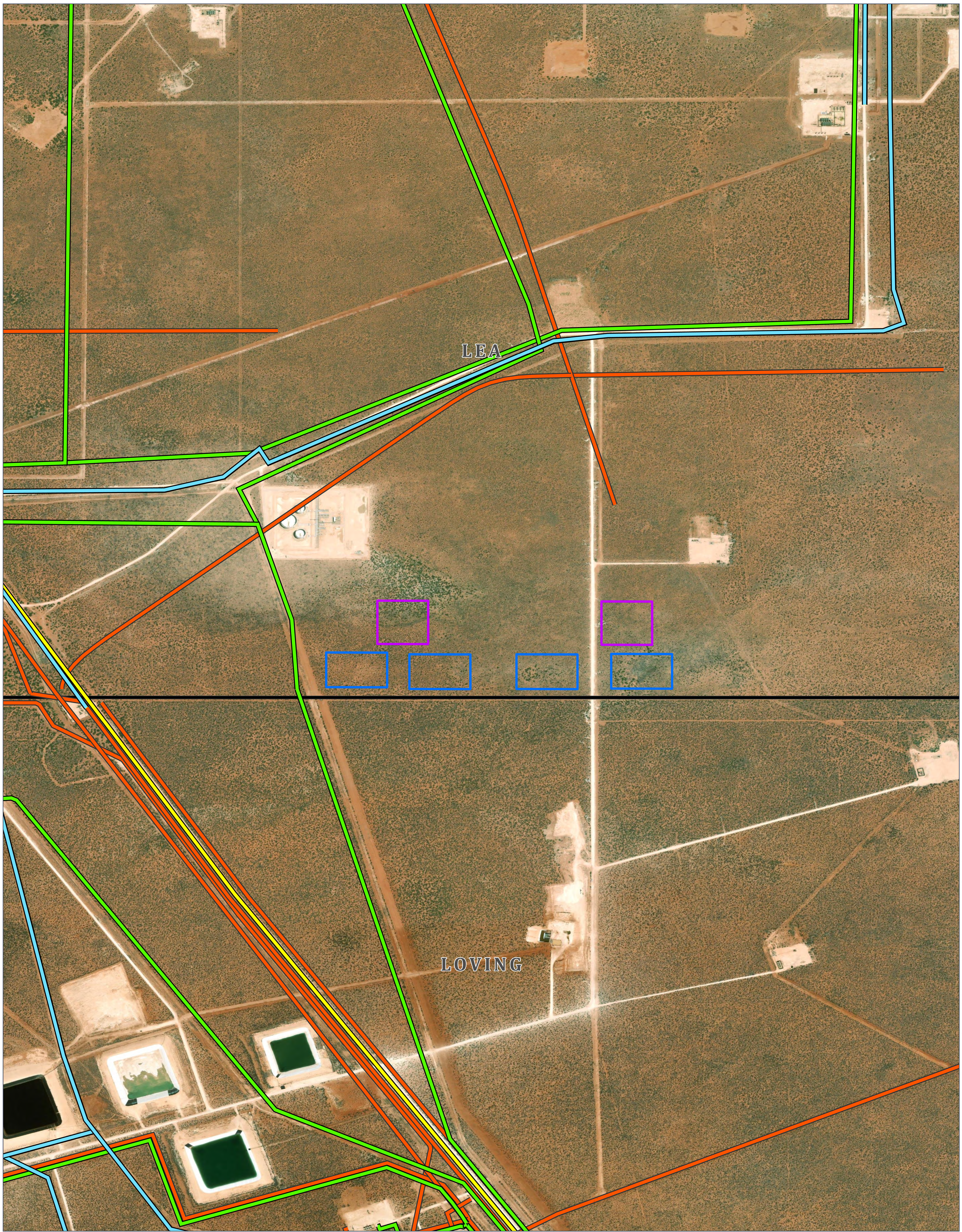
August 2004 – May 2011

## CERTIFICATIONS AND COURSES

- Netherland, Sewell and Associates' Oil and Gas Property Evaluation Seminar
- Deep Well Services Stand-Alone Snubbing Operators Course
- Wild Well Control's Well Drilling and Workover Supervisor Courses
- Bariod's [Halliburton] Mud School
- Barree Intro to Hydraulic Fracturing & Modeling (GOHFER)

## Facilities





**Tumbler Operating Partners**

David 36-24 Development

Coordinate System: GCS North American 1927  
Scale: 1:347,713 at 42" x 60"  
Published By: Ryan.Kearney | Date: 9/5/2025

N

W

E

S

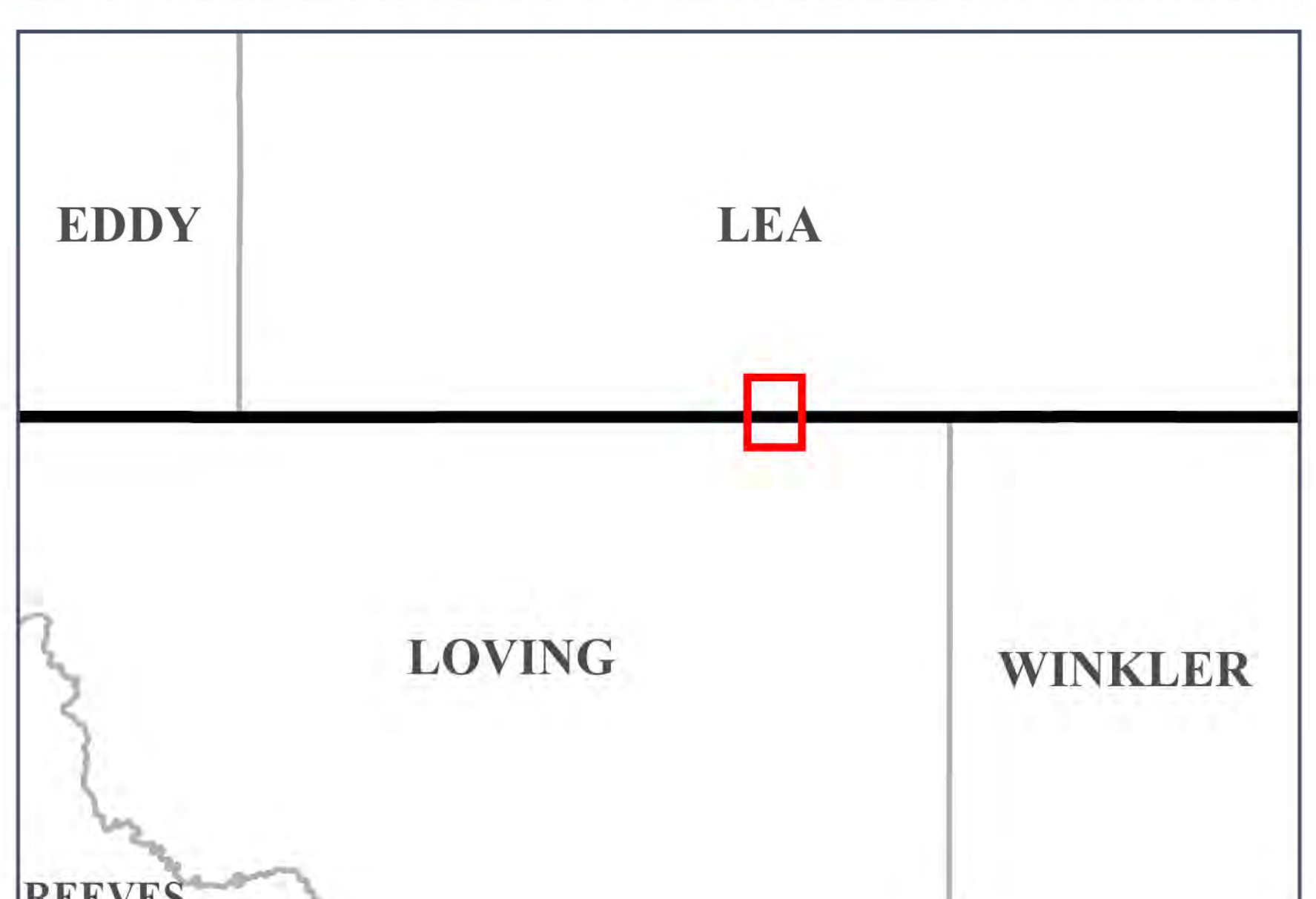
0

750

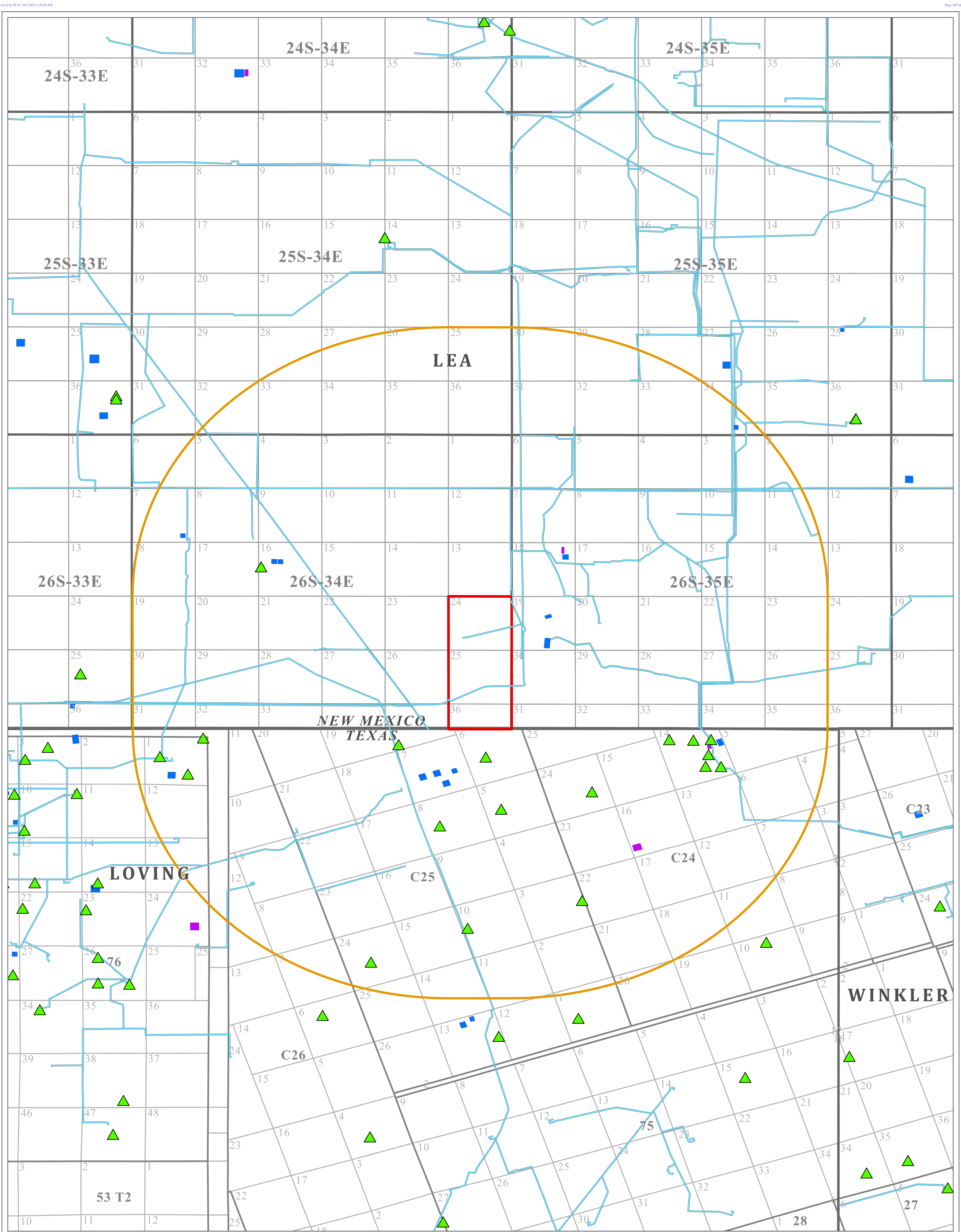
1,500

Feet

|                            |                 |              |                         |
|----------------------------|-----------------|--------------|-------------------------|
| David 36-24 Pad            | Liquid Pipeline | Gas Pipeline | Produced Water Pipeline |
| Facility - 500ft x 500ft   | Oil             | Gas          | Produced Water Pipeline |
| Production - 600ft x 400ft | Products        |              |                         |







Tumbler Operating Partners

David Water Infrastructure

Coordinate System: GCS North American 1927  
Scale: 1:347,713 at 42" x 60"  
Published By: Ryan.Kearney | Date: 6/13/2025

N

W

E

S

0

5,000

10,000

Feet

David 36-24 Unit

Pond

SWD

5 Mile Buffer

Recycle

Produced Water Pipeline

EDDY

LEA

LOVING

WINKLER

REEVES

Released to Imaging: 10/10/2025 10:15:24 AM





26S-34E  
26S-35E

SECTION  
24

SECTION  
25

SECTION  
36

Lot 4  
35.05  
Acres

Lot 3  
34.89  
Acres

Lot 2  
34.75  
Acres

Lot 1  
34.59  
Acres

 Federal  
Lease     State  
Lease     HSU





26S-34E  
26S-35E

SECTION  
24

SECTION  
25

SECTION  
36

Lot 4  
35.05  
Acres

Lot 3  
34.89  
Acres

Lot 2  
34.75  
Acres

Lot 1  
34.59  
Acres

 Federal  
Lease    State  
Lease    HSU



# Tab 6



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF TUMBLER OPERATING  
PARTNERS, LLC, FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**Case Nos. 25462-25465**

**APPLICATION OF TUMBLER OPERATING  
PARTNERS, LLC, FOR APPROVAL OF NON-STANDARD  
SPACING UNIT AND FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**Case No. 25466**

**APPLICATIONS OF MARATHON OIL PERMIAN LLC,  
FOR APPROVAL OF NON-STANDARD SPACING UNIT  
AND FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**Case Nos. 25541-25542**

**REVISED SELF-AFFIRMED STATEMENT OF  
ENGINEER CHRIS VILLARREAL, P.E.**

I, Christopher Villarreal, do hereby state and affirm the following:

1. I am over the age of 18 and have the capacity to execute this statement, which is based on my personal knowledge.
2. I am a petroleum engineer employed as Vice President with Tumbler Operating Partners, LLC (“TOP”), and I am familiar with the subject applications and the lands involved.
3. This testimony is submitted in connection with the filing by TOP of the above-referenced compulsory pooling applications pursuant to 19.15.4.12(A)(1) NMAC.
4. I have not previously testified before the New Mexico Oil Conservation Division as an expert witness. My education and work experience are reflected in my resume, appended hereto. I have worked on New Mexico oil and gas matters since 2015.
5. From an engineering perspective, TOP’s development plan is superior to the competing proposal of Marathon Oil Permian LLC (“Marathon”) for the following reasons:

**Exhibit D**

#### A. Wolfcamp A Development

**Exhibit D-10** compares Tumbler's and Marathon's development plans. It shows that Marathon wastes recovery in the Wolfcamp A through ultra-wide 1,320' spacing, which yields only ~10% uplift in EURs. By contrast, TOP's proposed 880' spacing unlocks ~34% more recovery across the section. **Exhibit D-11.f** provides Tumbler's type curve support based on 26 offset wells co-developed with the Third Bone Spring Sand. **Exhibit D-12.c** demonstrates how Marathon's four-well per section plan delivers only marginal uplift compared to TOP's six-well per section plan.

#### B. Third Bone Spring Sand Co-Development

Even after underdeveloping the Wolfcamp A, Marathon bypasses the Third Bone Spring Sand, one of the strongest targets in the unit. This failure risks 15–40% productivity losses due to pressure interference. **Exhibit D-13 & Exhibit D-14** confirm the operator consensus that the Third Bone Spring Sand, Wolfcamp A, and Wolfcamp B act as a single flow unit and should be co-developed. **Exhibit B-5** shows the lack of a frac barrier between these zones, further supporting co-development.

#### C. Second Bone Spring Sand

Marathon spaces wells at >1,500', drilling only three across the unit. This results in ~25% lower recovery with no single-well uplift compared to the standard 1,320'

spacing. Tumbler's type curve support for the Second Bone Spring (**Exhibit D-11.c**) demonstrates a more efficient development approach.

#### D. Abandoned Reserves

Marathon ignores the Avalon and Third Bone Spring Carbonate formations, leaving behind almost 10 MMBOE. **Exhibit D-11.a** shows Avalon type curve EURs of 681 MBO and 4,390 MMcf, while **Exhibit D-11.d** shows Third Bone Spring Carbonate EURs of 600 MBO and 2,704 MMcf.

#### E. First Bone Spring Sand Overdevelopment

Marathon drills six wells in the First Bone Spring Sand, resulting in 25% degradation in EURs (**Exhibit D-12.a**). This equates to 4.5 wells for the cost of six, whereas Tumbler's four-well plan is both efficient and responsible.

#### F. Overall Resource Recovery and Economics

Marathon's 17-well Goliath plan recovers just 30 MMBOE, while TOP's 31-well David plan across seven formations recovers 53 MMBOE. As shown in **Exhibit D-2**, state and federal governments would receive \$335 million under TOP's plan compared to \$186 million under Marathon's. On an undiscounted basis, TOP's plan generates \$1.84 billion versus Marathon's \$1.07 billion.



#### G. Well Costs and AFE Reliability

Tumbler's well costs average \$1,062 per completed lateral foot, consistent with industry AFEs (**Exhibit D-7**). Marathon's AFEs at \$882 per foot are unreliable, especially given its own prior estimates of \$1,168–\$1,334 per foot just nine months earlier. Conoco's recent AFEs nearby averaged \$1,203 per foot, further undermining Marathon's claims. Independent AFEs from Matador and Devon confirm Tumbler's estimates are in line with industry practice.

#### H. Marathon's Lack of Commitment

Marathon has not committed to drilling its Goliath wells and merely indicated it will keep permits alive until 2027 (**Exhibit D-8**).<sup>1</sup> Without a schedule tied to contracts, Marathon's AFEs are speculative. By contrast, Tumbler's AFEs are anchored in near-term drilling and current vendor pricing.

6. Marathon's proposed COPAS overhead rates are excessive and reflect an oversized corporate structure in contrast to the disciplined and efficient approach offered by Tumbler. Marathon seeks to charge \$19,134 per month for drilling and \$1,913 per month for producing—nearly double Tumbler's proposed rates of \$10,000 and \$1,000, respectively. With 17 wells planned, Marathon's inflated overhead would impose unnecessary costs on the venture without delivering proportional operational benefits. Tumbler's lean structure ensures overhead remains aligned with industry norms, demonstrating both efficiency and fiscal responsibility. This disparity

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<sup>1</sup> Exhibit D-9 was excluded at hearing

underscores Tumbler's ability to manage operations effectively while preserving value for all interest owners.

7. Tumbler does not question Marathon's ability to drill its wells. The issue before the Commission is whether Tumbler has the capability to execute.

- A. Operations will be led by me, a licensed professional engineer. I oversaw three years of safe and responsibly executed drilling, completions, and production in Matador's West Texas and South Texas assets, and I was closely involved in planning Matador's State Line development. I have spent countless days and nights on location in New Mexico as the engineer responsible for drilling operations.
- B. Supporting me is Walt Baker, a petroleum engineer with a B.S. and M.S. from the Colorado School of Mines and more than ten years of experience. At Matador, he spent 4.5 years designing and running completions and over two years managing Northern Eddy operations. He will directly supervise Tumbler's operations.
- C. Land and regulatory will be managed by Nick Weeks, an attorney and Landman with nearly 15 years of experience, including 7.5 years at Matador, where he oversaw all land requirements for drilling and operations in New Mexico.
- D. For permitting, we will partner with Permits West, widely regarded as the basin's leading expert in federal permits. Their team has a proven record of securing APD

approvals efficiently and on schedule. They understand the mandate that once the order is granted, execution must move at warp speed.

- E. Marathon's own statements further confirm their lack of commitment. When questioned, they dismissed their operator responsibilities, stating that they had no *spud date yet* and that either way, they would *need to re-apply for pooling*. They also admitted that Goliath holds no development priority, conceding that the *wells are discretionary for them* and that the *land team had to ask for to be added after Tumbler filed for pooling*.
- F. Perhaps most troubling, Marathon expressed surprise that Tumbler would expect them to do what they had previously represented to the Commission—namely, to develop wells within the unit. Taken together, these statements demonstrate that Marathon has no intention of fulfilling its obligations as operator of the Goliath unit.
- G. Despite repeated obstacles, Tumbler has consistently offered solutions and support to Marathon, even when those efforts were met with dismissal, as documented in **Exhibit D-5** (Revised).<sup>2</sup> On numerous occasions, Marathon refused to attend meetings intended to discuss development, choosing instead to hold the acreage without action.
- H. In good faith, Tumbler proposed multiple avenues to advance development. These included offering to allocate interest to Marathon at no cost in exchange for

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<sup>2</sup> Exhibits D-3 and D-4 were excluded at hearing.



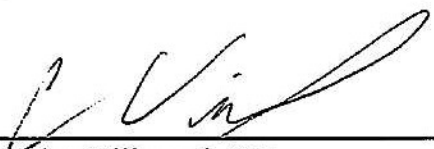
development, selling overriding royalty interests at cost, providing a drilling rig under the Tumbler banner while allowing Marathon effective operational control, proposing an outright purchase of Marathon's interest, and ultimately, suggesting a trade. Yet, after each effort, Marathon declined. Most tellingly, when Tumbler attempted to outline a potential trade, Marathon rejected even this final olive branch.

- I. **Exhibit D-6** raises serious concerns about Marathon's willingness to meaningfully evaluate and allocate resources toward the development of the Goliath unit. Within just two months, Marathon circulated four different versions of AFEs. This pattern reflects a clear lack of diligence and seriousness in advancing the project.
  - J. Their disinterest was evident from the outset. The first AFE submission was little more than a copy-and-paste exercise, with the letter blanketed with the wrong well names. Subsequent versions brought repeated edits, shifting wells, and changing names—issues that should have been resolved before presenting new proposals, let alone issuing them nearly every other week. Such conduct is not consistent with that of an operator committed to responsibly developing a pooled unit. Rather, it underscores Marathon's lack of genuine intent to pursue this project.
8. The exhibits attached hereto were prepared by me or compiled from TOP's business records under my supervision.

9. The granting of TOP's applications is in the interests of conservation, the prevention of waste, and the protection of correlative rights.

10. The foregoing is correct and complete to the best of my knowledge and belief.

I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.

  
\_\_\_\_\_  
Christopher Villarreal, P.E.

10/2/25  
DATE



**CHRIS VILLARREAL, P.E.**  
(214) 552-5895 | chris.a.villarreal@gmail.com

### Professional Experience

#### **Stronghold Investment Management, Dallas** **2024 - Present**

*Private equity firm focused on trading real assets, primarily oil and gas interests, using proprietary non-commercial software to value interests and chain title*

##### **EVP Investments & Operations [2024-Present]**

- Oversaw all financial & engineering modeling, valuations, offers, and investments for \$150 million of transactions, \$700 million of assets, and over 3,000 offers
- Managed all Land, Investments, Brokers, Legal, Reservoir Engineering, portfolio companies, India operations, HR, and IT for the Firm, encompassing over 130+ personnel
- Started Bangalore, India operations and grew to 90+ staff members across all disciplines in 18 months
- Technical subject matter expert for re-development of reservoir engineer valuation & workflow components of Firm's proprietary software, Insights

#### **Bain and Company, Dallas and Austin** **2021 - 2024**

*Top-tier global strategy consulting firm*

##### **Manager [2023-2024]; Consultant [2021-23]**

- Led team to co-create solutions with the upstream business unit leaders of a major oil company to close the forecasted gap to a Return on Capital Employed (ROCE) target; solutions included dramatic OPEX reductions across the Permian, pulling forward DUCs, aggressively pursuing JVs in targeted areas, basin-scale A&D, and revising development plans across select South American assets
- Managed team working with the downstream & chemicals business units of the same oil company to identify ROCE accretive initiatives and map a path to execution; solutions included op model redesign, supply chain transformation, and revisions to the capital allocation management process

#### **Matador Resources Company, Dallas** **2015 - 2021**

*US energy company engaged in unconventional plays in the Delaware Basin in Southeast New Mexico and West Texas, as well as in the Eagle Ford Shale in South Texas and the Haynesville Shale in Northwest Louisiana*

##### **Vice President and West Texas Asset Manager** **2019 - 2021**

- Led a seven-member technical and support team responsible for the development of 15,000 acres in the company's core position in the Permian's Delaware Basin
- Served with the two other Permian asset managers and the finance team following the 2020 oil price collapse to transform the company's operational plans—moved from operating six to three drilling rigs for a 50% capital expenditure reduction, from \$720 million to \$365 million, while still meeting operational objectives

##### **Asset Manager—South Texas, North Louisiana, and Non-Operated Wells** **2018 - 2019**

- Led a seven-member team of contract negotiators, engineers, analysts, and accountants responsible for assets that produced approximately 25% of the company's total daily hydrocarbons
- Managed the planning and execution of a \$60 million, nine horizontal oil well drilling program in South Texas
- Oversaw \$65 million of capital expenditures for non-operated wells, the evaluation of 90+ new well proposals from partners, and approximately \$14 million of yearly operating expenses

##### **Recompletion Team Leader** **2017 – 2018**

- Led a team of three engineers and a contract negotiator to assess the economic, technical, and contractual standings of the company's 200+ vintage vertical wells in the Delaware Basin
- Planned and executed remedial operations and critical work to maintain the company's contractual interests, evaluate new geologic targets, test new equipment technology, and increase hydrocarbon production

##### **Petrophysical and Field Operations Engineer** **2015 – 2017**

- Designed physics-based models and workflows with a senior engineer to interpret well-log tool readings to describe lithology, identify hydrocarbon zones, and examine over-pressured regions.
- Engineer-in-training role on drilling rigs in Southeast New Mexico and West Texas for hands-on learning of petroleum engineering principles and operational logistics

**U.S. Army, Infantry, Georgia, Washington, Afghanistan****2009 - 2014****Stryker Infantry Platoon Leader (PL), Security Detail PL, & Reconnaissance PL**

- Held three infantry platoon leader positions during both training and combat deployments to Afghanistan; responsible for the planning, readiness, and tactical employment of the 25-40 man units

**Education****Rice University, Master of Business Administration****2021****Texas A&M University, Master of Science, Petroleum Engineering****2016****United States Military Academy, West Point, Bachelor of Science, Civil Engineering****2009****Certifications**

- Licensed Professional Engineer (petroleum), TX# 133906
- Petroleum Land Management, Midland College, 2018
- U.S. Army: Ranger School, Survival Evasion Resistance & Escape (SERE-C), Pathfinder, Airborne, Expert Infantryman Badge, Combat Infantryman Badge

**Awards**

- Bronze Star Medal, U.S. Army, 2013
- Ranger School Officer Leadership Award, Class 04-10, U.S. Army, 2010
- Commandant's Award for civil engineering capstone project, West Point, 2009

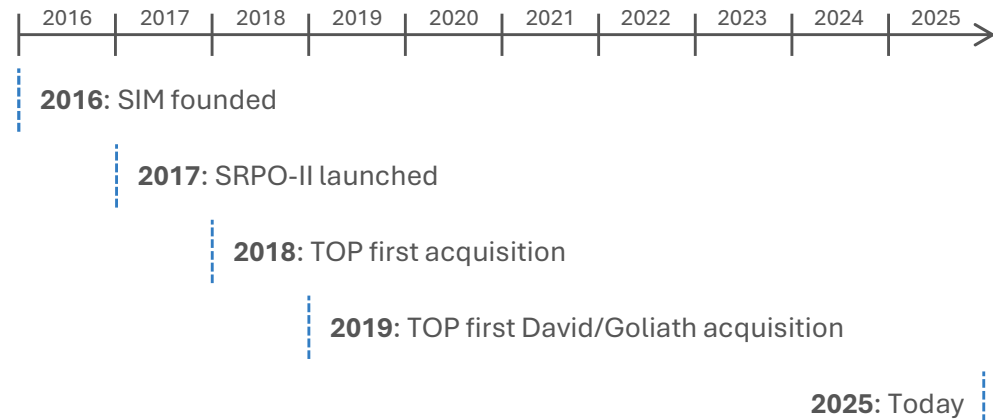
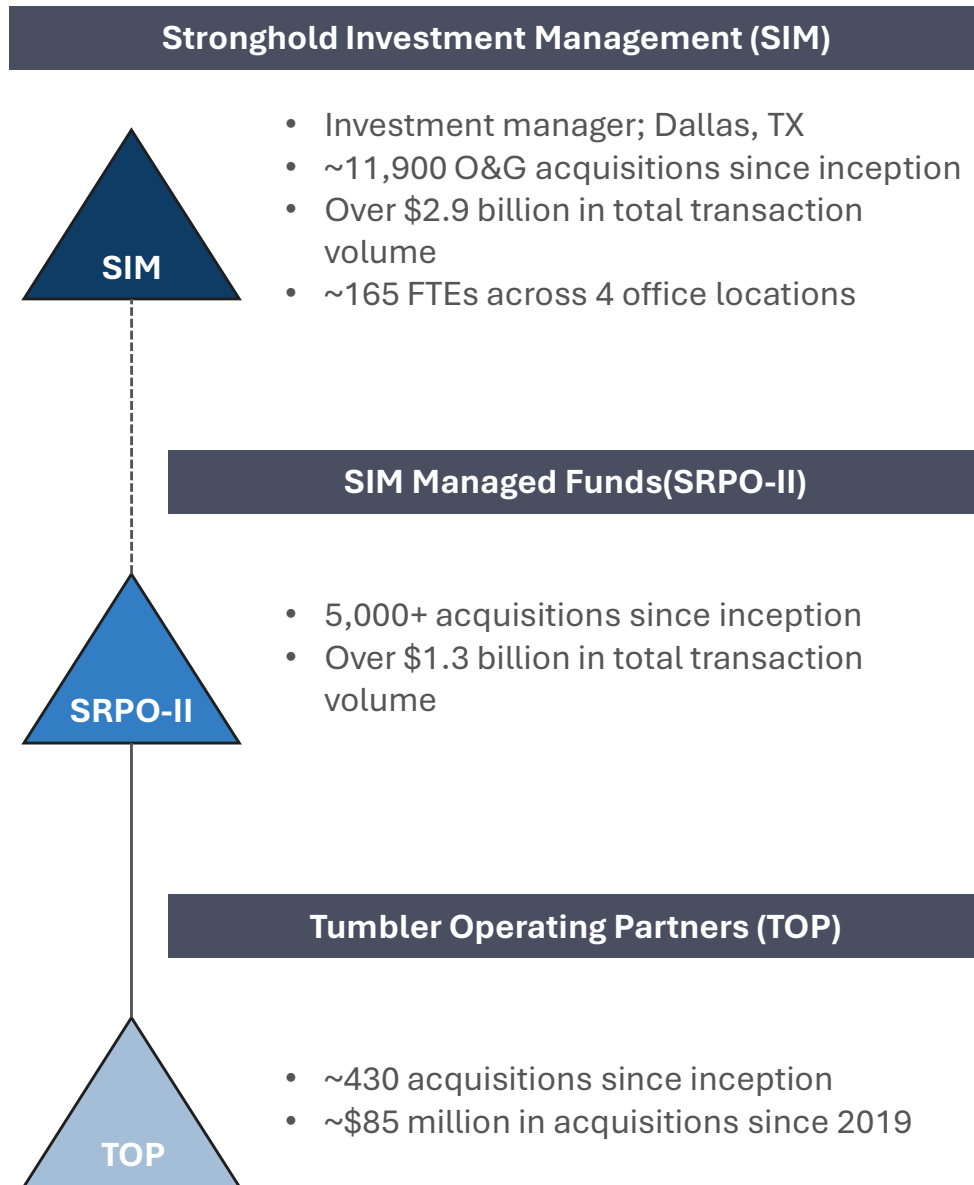
**Interests**

- Kettlebells
- Marathons: Dallas, Marine Corps, Long Island x2, NYC, El Cruce Argentina
- Afghan refugee support: Ground Ops Coordinator for NGO tasked with extracting Afghan ally commandos and interpreters being left behind during US withdrawal; North Carolina, August-September 2021

# Investments



# Tumbler-Stronghold Relationship



## Deep Operational Experience

|                                                                                                                                                                                                                                                                                      |                                                                                                                                                                                                                                                                  |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <br><b>Chris Villarreal, P.E.</b><br><i>EVP Investments &amp; Ops<br/>Petroleum Engineer<br/>10+ years</i><br> | <br><b>Dylan Collins</b><br><i>Petrotechnical Director<br/>Geologist<br/>13+ years</i><br> |
| <br><b>Nick Weeks</b><br><i>SVP Legal, Title, &amp;<br/>Regulatory<br/>Landman<br/>14+ yrs</i><br>          | <br><b>Walt Baker</b><br><i>VP Operations<br/>Petroleum Engineer<br/>10+ years</i><br>  |
| <br><b>Dhruv Patel</b><br><i>Reservoir Engineering Mgr.<br/>Petroleum Engineer<br/>5+ yrs</i><br>          | <p><b>Planned, evaluated, drilled, and completed 100s of wells across the team</b></p>                                                                                                                                                                           |

# TOP's plan more fully captures recoverable reserves and aligns with the Commission's mandate to prevent waste.

| Operator                                                  | Tumbler Operating Partners, LLC              | Marathon Oil Permian, LLC                  |
|-----------------------------------------------------------|----------------------------------------------|--------------------------------------------|
| Proposed Development                                      | Avalon x4<br>Bone Spring x16<br>Wolfcamp x11 | Avalon x0<br>Bone Spring x9<br>Wolfcamp x8 |
| Recoverable Oil (Mbbl)                                    | 1,183 per well   36,673 total                | 1,198 per well   20,364 total              |
| Recoverable Gas (Mmcf)                                    | 2,201 per well   68,237 total                | 2,285 per well   38,845 total              |
| <b>Recoverable BOE (MBOE)</b>                             | <b>1,550 per well   48,046 total</b>         | <b>1,579 per well   26,838 total</b>       |
| Total CapEx Spend (\$MM)                                  | \$411                                        | \$187                                      |
| Cum. Undiscounted Cashflow (\$MM)                         | \$1,840                                      | \$1,067                                    |
| <b>Cum. Discounted Cashflow, 10% (\$MM)<sup>(2)</sup></b> | <b>\$854</b>                                 | <b>\$461</b>                               |
| State Revenue, 3.16% NRI (\$MM)                           | \$80                                         | \$44                                       |
| Federal Revenue, 10.13% NRI (\$MM)                        | \$255                                        | \$142                                      |
| Private Revenue, 86.71% NRI (\$MM)                        | \$2,183                                      | \$1,217                                    |
| <b>Total Revenue (\$MM)</b>                               | <b>\$2,518</b>                               | <b>\$1,404</b>                             |
| Total Revenue by YE 2026 (\$MM)                           | \$30                                         | \$0                                        |
| Total Revenue by YE 2027 (\$MM)                           | \$465                                        | \$0                                        |
| Total Revenue by YE 2028 (\$MM)                           | \$844                                        | \$269                                      |

**\$149MM more public revenue with TOP's plan (80% increase)**

**MRO's plan leaves nearly \$1 billion in private revenue unrealized.**

**\$575 million more flowing into the US economy by YE 2028 with TOP!**

Note: ConocoPhillips (COP) completed the acquisition of Marathon Oil Corporation in November 2024; table assumes \$65 / Bbl and \$3.75 / Mcf flat commodity pricing; As of September 2025

# MRO's lack of substantive engagement demonstrates a lack of commitment to development or deals at Goliath

*Email exchanges from March 2024 – June 2025 reveal despite Tumbler's outreach and incentives, MRO repeatedly deferred, declined, and avoided engagement on Goliath development.*

## Refusal to Engage

From: C. Frederick (COP)  
To: Chris Villarreal, P.E. (TOP)

**Canceling meetings & then not responding to requests to keep on calendar** (1/22/25 & 1/23/2025)

**Decline meeting requests, offer to reply over email, and then not responding to questions about timing or Tumbler requests to discuss trades** (3/25/2025 – 3/27/2025)

## Holding Stakeholders Hostage

From: C. Frederick (COP)  
To: Chris Villarreal, P.E. (TOP)

**Stating it won't be developed in 2025 and there is no visibility past the end of the year** (3/3/2025)

*[S. Miller, In a breakfast meeting with TOP]*

**Stating that they can only commit to work to not let permits expire in 2027** (6/10/2025)

## Deprioritizing Assets

From: S. Miller (COP)  
To: Chris Villarreal, P.E. (TOP)

**Stating that their large portfolio and capital allocation drives reason that Goliath is not being developed** (3/31/2025)

## Deal Dismissals

From: S. Miller (COP)  
To: Chris Villarreal, P.E. (TOP)

**After given specific non-op tracts, stating they don't have time to do a trade** (4/9/2025)

## TOP Initiatives

TOP's pursuit of timely development stands in clear contrast to MRO's failure to execute.

- **Proposing the allocation of interest to MRO at no cost** in exchange for drilling Goliath wells
- **Offered to sell overrides at cost** to bolster COP's NRI to incentivize development
- **Offered to pick up a drilling rig** under the Tumbler banner with COP overseeing operations
- **Proposing outright purchases of MRO's interests**
- **Initiating trade discussions** for TOP to trade out of Unit
- **Proposing 31 – 2.5 mile horizontal development plan operated by TOP designed to generate** accretive value for all stakeholders including MRO



# MRO's series of AFE revisions points towards unfamiliarity with the Goliath asset internally

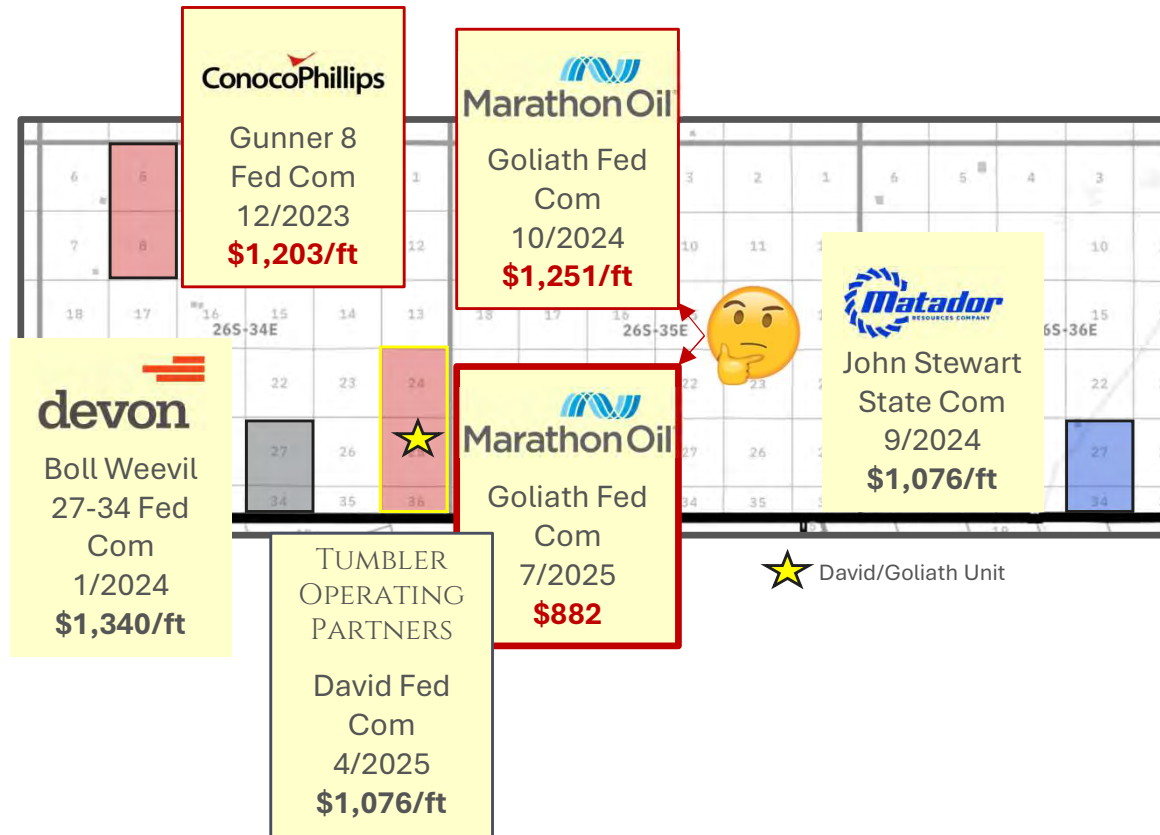
*MRO has sent across multiple iterations of well proposals with election errors, missing AFEs, and incoherent changes*

| Version 1 - 7/9/2025  |                    | Version 2 - 7/10/2025 |              | Version 3 - 7/24/2025 |                                      | Version 4 - 8/25/2025 |               | Pooling Order |
|-----------------------|--------------------|-----------------------|--------------|-----------------------|--------------------------------------|-----------------------|---------------|---------------|
| Proposal              | COP Errors         | Action                | Action       | Proposal              | Action                               | Proposal              | Included      |               |
| Goliath Fed Com #101H | No AFE included    |                       |              |                       |                                      |                       | not mentioned |               |
| Goliath Fed Com #102H | Formation mismatch |                       |              |                       |                                      |                       | not mentioned |               |
|                       |                    |                       | New Proposal | Goliath Fed Com #104H | Well rename                          | Goliath Fed Com #303H | x             |               |
| Goliath Fed Com #111H | Wrong Election     | Corrected Election    |              |                       |                                      |                       | not mentioned |               |
| Goliath Fed Com #112H | Wrong Election     | Corrected Election    |              |                       |                                      |                       | not mentioned |               |
| Goliath Fed Com #113H | Wrong Election     | Corrected Election    |              |                       |                                      |                       | not mentioned |               |
| Goliath Fed Com #114H | Wrong Election     | Corrected Election    | Well rename  | Goliath Fed Com #306H |                                      |                       | x             |               |
| Goliath Fed Com #122H |                    |                       |              |                       |                                      |                       | not mentioned |               |
| Goliath Fed Com #123H |                    |                       |              |                       |                                      |                       | not mentioned |               |
| Goliath Fed Com #124H |                    |                       |              |                       |                                      |                       | not mentioned |               |
|                       |                    |                       | New Proposal | Goliath Fed Com #301H |                                      |                       | x             |               |
|                       |                    |                       | New Proposal | Goliath Fed Com #302H |                                      |                       | x             |               |
|                       |                    |                       | New Proposal | Goliath Fed Com #304H |                                      |                       | x             |               |
|                       |                    |                       | New Proposal | Goliath Fed Com #305H |                                      |                       | x             |               |
|                       |                    |                       | New Proposal | Goliath Fed Com #504H | Well rename                          | Goliath Fed Com #503H | x             |               |
|                       |                    |                       | New Proposal | Goliath Fed Com #505H |                                      |                       | x             |               |
|                       |                    |                       | New Proposal | Goliath Fed Com #506H |                                      |                       | x             |               |
| Goliath Fed Com #135H |                    |                       | Well rename  | Goliath Fed Com #601H | Target TVD change                    |                       | x             |               |
| Goliath Fed Com #136H |                    |                       | Well rename  | Goliath Fed Com #602H | Target TVD change                    |                       | x             |               |
| Goliath Fed Com #137H | Wrong Election     | Corrected Election    | Well rename  | Goliath Fed Com #603H | Target TVD change and spacing change |                       | x             |               |
| Goliath Fed Com #138H | Wrong Election     | Corrected Election    | Well rename  | Goliath Fed Com #604H | Target TVD change and spacing change |                       | x             |               |
| Goliath Fed Com #221H | Wrong Election     | Corrected Election    | Well rename  | Goliath Fed Com #701H | Target TVD change                    |                       | x             |               |
| Goliath Fed Com #222H |                    |                       | Well rename  | Goliath Fed Com #702H | Target TVD change                    |                       | x             |               |
| Goliath Fed Com #223H |                    |                       | Well rename  | Goliath Fed Com #703H | Target TVD change                    |                       | x             |               |
| Goliath Fed Com #224H |                    |                       | Well rename  | Goliath Fed Com #704H | Target TVD change                    |                       | x             |               |

**MRO's continual restatements raise questions about the level of focus on Goliath**

# TOP's AFEs align with data from E&P peers, while MRO's deviate from their own and others

Recent AFEs presented to the Commission and COP's previous Goliath AFEs raise concerns about the reliability of COP's current Goliath AFEs



Multiple indicators point towards likelihood of MRO's AFE costs not to materialize

- MRO submitted **counter-AFEs over two months after** receiving Tumbler's David AFE
- MROs **current Goliath AFEs are ~30% lower than its own Goliath AFEs** sent less than a year ago
- **COP's own Gunner 8 Fed Com AFEs** (12/2023) were **36% higher** than the AFEs it now presents
- In nearby units presented to the Commission, **Matador and Devon AFEs expose the unreliability of MRO's numbers**
- By contrast, **Tumbler's AFEs align with peer data** and even with COP's own prior Goliath AFEs

Note: ConocoPhillips completed the acquisition of Marathon Oil Corporation in November 2024

# MRO's pricing reliability diminishes given their stated potential development to occur far into the future

## Tumbler Drilling Plan

| Formation      | Tumbler Operating Partners | Capex (\$M) | \$ / ft |
|----------------|----------------------------|-------------|---------|
| Avalon         | David 3624 Fed Com 101H    | \$12,767    | \$1,021 |
|                | David 3624 Fed Com 102H    | \$12,767    | \$1,021 |
|                | David 3624 Fed Com 103H    | \$12,767    | \$1,021 |
|                | David 3624 Fed Com 104H    | \$12,767    | \$1,021 |
| 1st Bonespring | David 3624 Fed Com 111H    | \$12,870    | \$1,030 |
|                | David 3624 Fed Com 112H    | \$12,870    | \$1,030 |
|                | David 3624 Fed Com 113H    | \$12,870    | \$1,030 |
|                | David 3624 Fed Com 114H    | \$12,870    | \$1,030 |
| 2nd Bonespring | David 3624 Fed Com 121H    | \$12,882    | \$1,031 |
|                | David 3624 Fed Com 122H    | \$12,882    | \$1,031 |
|                | David 3624 Fed Com 123H    | \$12,882    | \$1,031 |
|                | David 3624 Fed Com 124H    | \$12,882    | \$1,031 |
| 3rd Bonespring | David 3624 Fed Com 131H    | \$13,320    | \$1,066 |
|                | David 3624 Fed Com 132H    | \$13,320    | \$1,066 |
|                | David 3624 Fed Com 133H    | \$13,320    | \$1,066 |
|                | David 3624 Fed Com 134H    | \$13,320    | \$1,066 |
|                | David 3624 Fed Com 135H    | \$13,320    | \$1,066 |
|                | David 3624 Fed Com 136H    | \$13,320    | \$1,066 |
|                | David 3624 Fed Com 137H    | \$13,320    | \$1,066 |
|                | David 3624 Fed Com 138H    | \$13,320    | \$1,066 |
| Wolfcamp A     | David 3624 Fed Com 201H    | \$13,578    | \$1,086 |
|                | David 3624 Fed Com 202H    | \$13,578    | \$1,086 |
|                | David 3624 Fed Com 203H    | \$13,578    | \$1,086 |
|                | David 3624 Fed Com 204H    | \$13,578    | \$1,086 |
|                | David 3624 Fed Com 205H    | \$13,578    | \$1,086 |
|                | David 3624 Fed Com 206H    | \$13,578    | \$1,086 |
| Wolfcamp B     | David 3624 Fed Com 221H    | \$13,846    | \$1,108 |
|                | David 3624 Fed Com 222H    | \$13,846    | \$1,108 |
|                | David 3624 Fed Com 223H    | \$13,846    | \$1,108 |
|                | David 3624 Fed Com 224H    | \$13,846    | \$1,108 |
|                | David 3624 Fed Com 225H    | \$13,846    | \$1,108 |
| Total          |                            | \$411,339   | \$1,062 |

## Marathon Drilling Plan

| Formation  | Marathon                       | Capex (\$M) | \$ / ft |
|------------|--------------------------------|-------------|---------|
| Avalon     | Not in MRO Pooling Application |             |         |
| Bonespring | Goliath Fed Com 301H           | \$10,817    | \$865   |
|            | Goliath Fed Com 302H           | \$10,817    | \$865   |
|            | Goliath Fed Com 303H           | \$10,817    | \$865   |
|            | Goliath Fed Com 304H           | \$10,817    | \$865   |
|            | Goliath Fed Com 305H           | \$10,817    | \$865   |
|            | Goliath Fed Com 306H           | \$10,817    | \$865   |
|            | Goliath Fed Com 503H           | \$10,817    | \$865   |
|            | Goliath Fed Com 505H           | \$10,817    | \$865   |
|            | Goliath Fed Com 506H           | \$10,817    | \$865   |
|            | Not in MRO Pooling Application |             |         |
|            | Goliath Fed Com 601H           | \$11,266    | \$901   |
|            | Goliath Fed Com 602H           | \$11,266    | \$901   |
|            | Goliath Fed Com 603H           | \$11,266    | \$901   |
|            | Goliath Fed Com 604H           | \$11,266    | \$901   |
| Wolfcamp   | Goliath Fed Com 701H           | \$11,266    | \$901   |
|            | Goliath Fed Com 702H           | \$11,266    | \$901   |
|            | Goliath Fed Com 703H           | \$11,266    | \$901   |
|            | Goliath Fed Com 704H           | \$11,266    | \$901   |
|            | Not in MRO Pooling Application |             |         |
| Total      |                                | \$187,487   | \$882   |

*Tumbler AFEs grounded in actual vendor pricing for near term execution*

*Marathon cannot accurately price D&C costs for hypothetical wells 2+ years out*

*Future prices are a giant question mark:*

*"U.S. core inflation expected to push higher... with the expectation to remain sticky"  
-JPMorgan, June 2025*

*Policy swings inducing price volatility:*

*"Tariffs Give U.S. Steelmakers a Green Light to Lift Prices"  
- WSJ, Feb 2025*



# TOP's David 36-24 Development Plan Prevents Waste

| David        |                   |                     |                     |                  |               |
|--------------|-------------------|---------------------|---------------------|------------------|---------------|
| Formation    | Wells Per Section | Single Well Oil EUR | Single Well Gas EUR | Single Well MBOE | Total MBOE    |
| Avalon       | 4                 | 851                 | 5,488               | 1,766            | 7,063         |
| 1BS Sand     | 4                 | 1,244               | 4,841               | 2,051            | 8,203         |
| 2BS Sand     | 4                 | 1,460               | 3,373               | 2,022            | 8,088         |
| 3BS Carb     | 4                 | 750                 | 3,380               | 1,313            | 5,253         |
| 3BS Sand     | 4                 | 1,460               | 2,074               | 1,806            | 7,223         |
| WCA          | 6                 | 1,273               | 1,759               | 1,566            | 9,394         |
| WCB          | 5                 | 1,196               | 2,063               | 1,540            | 7,700         |
| <b>Total</b> | <b>31</b>         | <b>8,234</b>        | <b>22,976</b>       | <b>12,063</b>    | <b>52,924</b> |

| Goliath      |                   |                     |                     |                  |               |
|--------------|-------------------|---------------------|---------------------|------------------|---------------|
| Formation    | Wells Per Section | Single Well Oil EUR | Single Well Gas EUR | Single Well MBOE | Total MBOE    |
| Avalon       | -                 | -                   | -                   | -                | -             |
| 1BS Sand     | 6                 | 874                 | 4,671               | 1,652            | 9,914         |
| 2BS Sand     | 3                 | 1,460               | 3,373               | 2,022            | 6,066         |
| 3BS Carb     | -                 | -                   | -                   | -                | -             |
| 3BS Sand     | -                 | -                   | -                   | -                | -             |
| WCA          | 4                 | 1,413               | 2,016               | 1,749            | 6,994         |
| WCB          | 4                 | 1,273               | 2,321               | 1,659            | 6,638         |
| <b>Total</b> | <b>17</b>         | <b>5,019</b>        | <b>12,381</b>       | <b>7,082</b>     | <b>29,612</b> |

Note: Single well and total EURs are P50 estimates based on analog production in comparable geology/rock quality around the David/Goliath unit location; ConocoPhillips completed the acquisition of Marathon Oil Corporation in November 2024

## TOP to Deliver Nearly Double the Recovery

- TOP's David Unit (31 wells) projected to recover 52.9 MMBOE
- COP's Goliath Unit (17 wells) expected to recover only 29.6 MMBOE
- TOP's plan yields nearly 2x the total recovery

## COP's Goliath Unit plan risks significant waste and sub-optimal reserves development

### Wasting Potential Recovery in Wolfcamp A

- COP's ultra-wide 1,320' spacing in Wolfcamp A yields only ~10% uplift in well EURs
- Standard 880' spacing would unlock ~34% more recovery across the section

### Ignoring Co-Development Punishes 3<sup>rd</sup> Bone Spring Potential

- COP fails to co-develop Bone Spring 3<sup>rd</sup> Sand with Wolfcamp A
- This risks 15–40% productivity losses in future Bone Spring wells due to pressure interference

### Under Developing 2<sup>nd</sup> Bone Spring Sand

- COP spaces >1,500', drilling just 3 wells across the unit
- Results in ~25% lower recovery, with no single-well uplift versus standard 1,320' spacing

### Abandoning Proven Reserves

- COP neglects the Avalon and 3<sup>rd</sup> Bone Spring Carbonate formations
- Leaving behind ~9.9 MMBOE of recoverable reserves

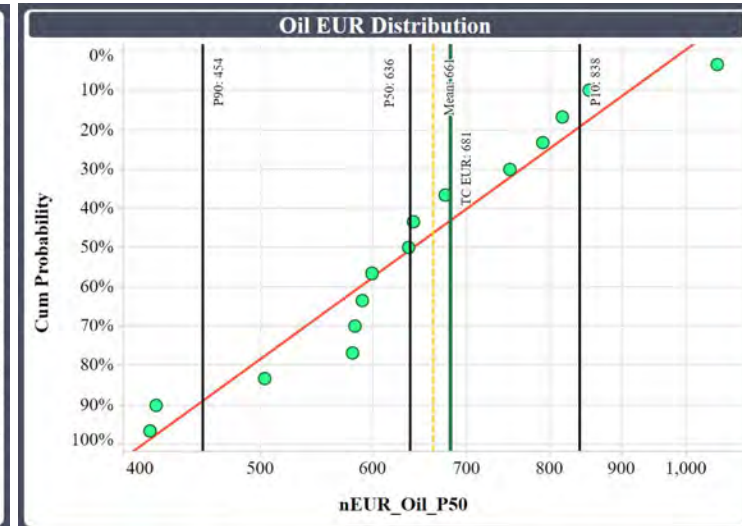
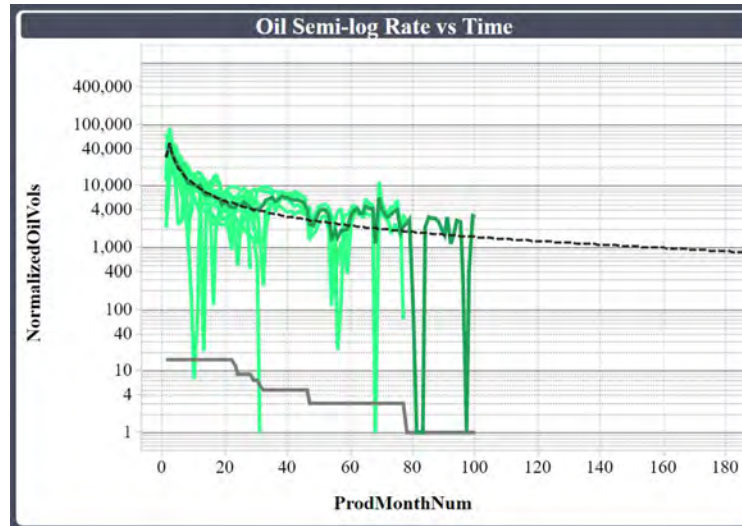
# 10,000' Normalized Type Curve: David Unit, Avalon

## Type Curve Summary

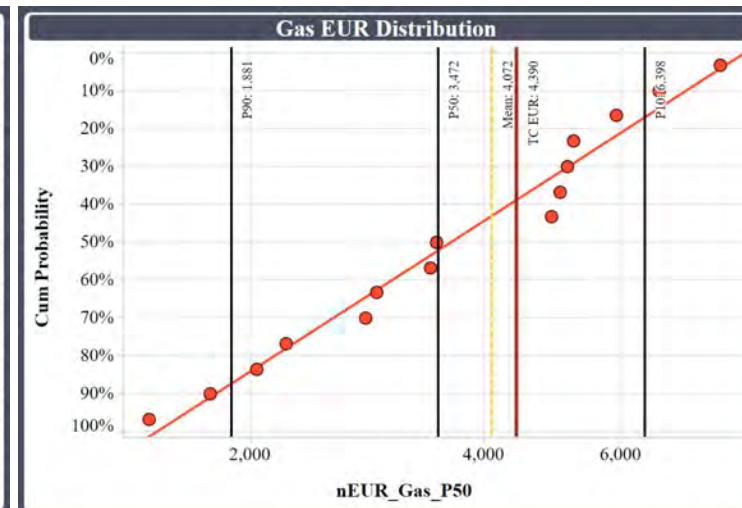
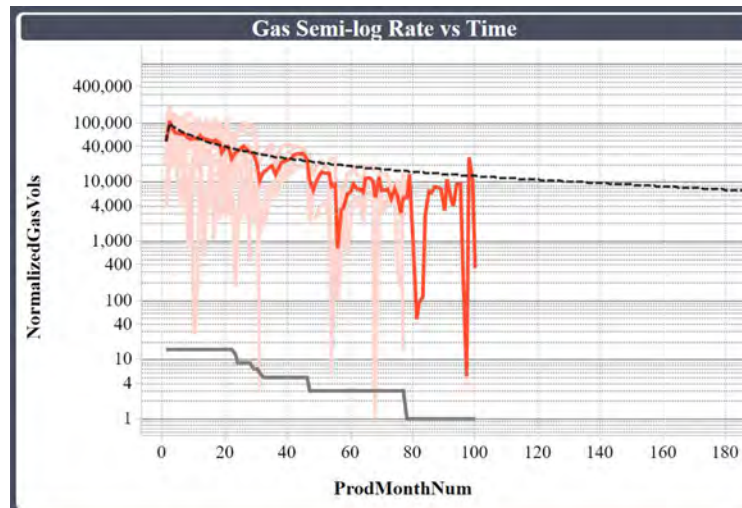
- Avalon type curves are generated using 15 offset wells that are within 15 miles radius of David Unit and started production 01/2017 or after
- All type curve offset wells are completed using 2250-2750 ppf and 40-60 bbl/ft and are spaced at > 1,000' in-zone spacing and targeting the Upper Avalon
- Production data was normalized to 10,000' lateral length and the type curve was generated by projecting the average of offsets

| Parameters          | Statistics |
|---------------------|------------|
| Oil EUR (MBO)       | 681        |
| Gas EUR (MMcf)      | 4,390      |
| Lateral Length (ft) | 10,000'    |
| Offset Spacing (ft) | 1,320'     |
| Water Cut (%)       | 70%        |

## Avalon - Oil Type Curve



## Avalon - Gas Type Curve



Offset wells are operated by prudent operators such as EOG and Permian Resources

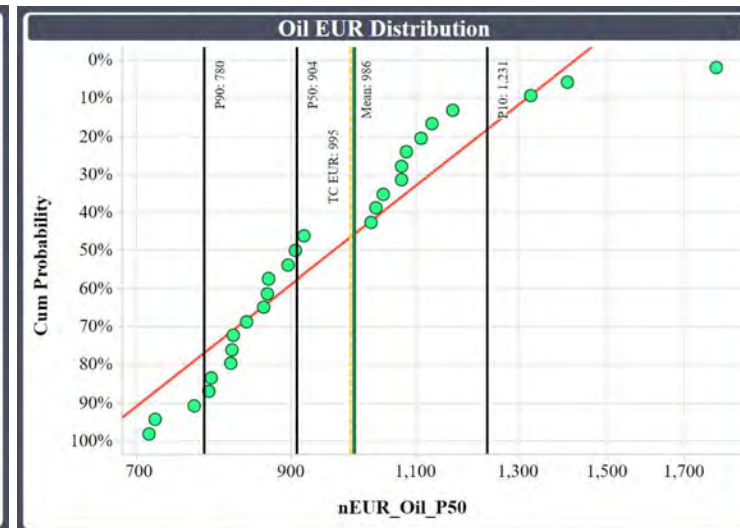
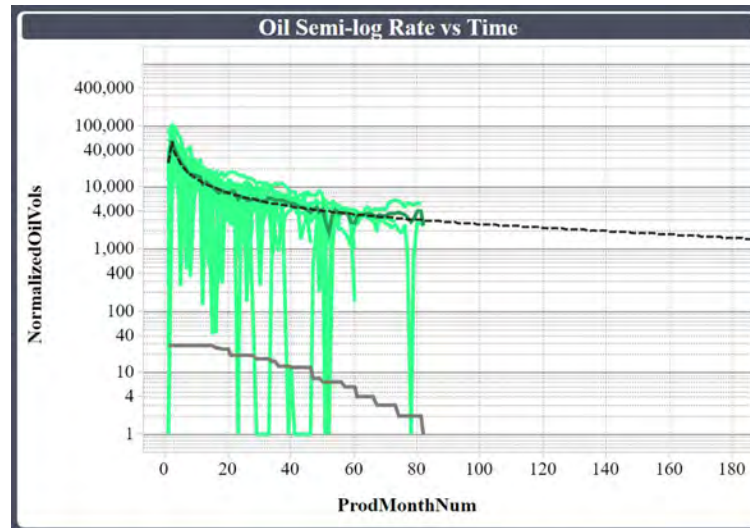
# 10,000' Normalized Type Curve: David Unit, 1<sup>st</sup> Bone Spring Sand

## Type Curve Summary

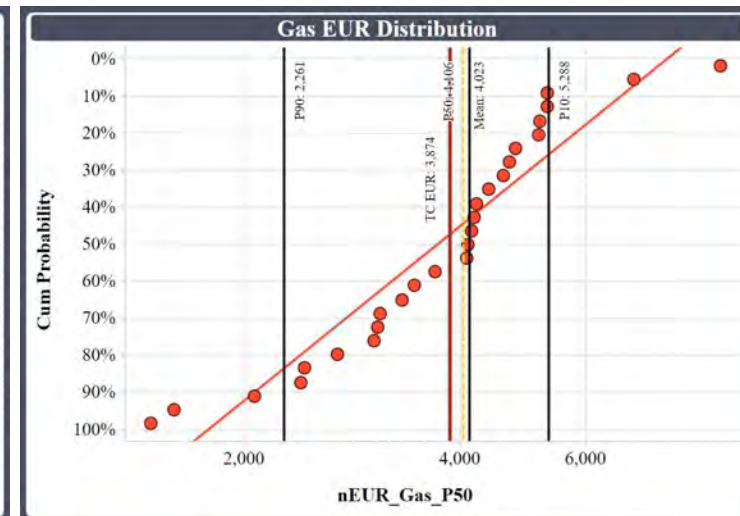
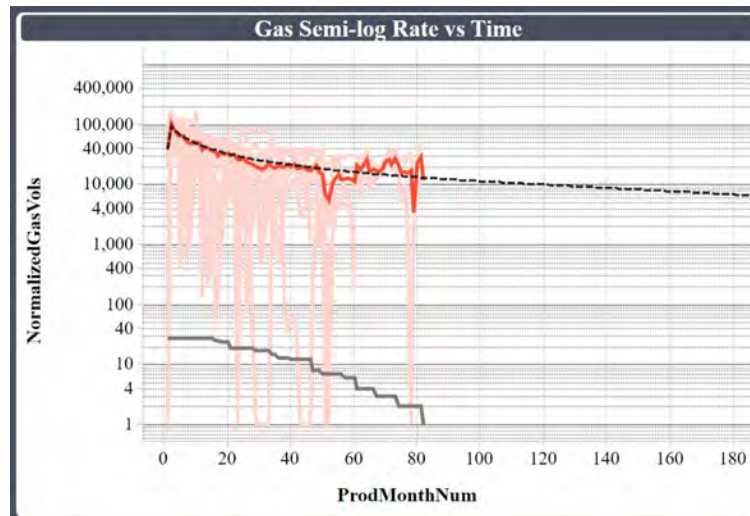
- Bone Spring 1<sup>st</sup> Sand type curves are generated using 27 offset wells that are within 15 miles radius of David Unit and started production 01/2018 or after
- All type curve offset wells are completed using 2250-2750 ppf and 40-60 bbl/ft and are spaced at >1,000' in-zone spacing
- Production data was normalized to 10,000' lateral length and the type curve was generated by projecting the average of offsets, matching Mean EUR

| Parameters          | Statistics |
|---------------------|------------|
| Oil EUR (MBO)       | 995        |
| Gas EUR (MMcf)      | 3,784      |
| Lateral Length (ft) | 10,000'    |
| Offset Spacing (ft) | 1,320'     |
| Water Cut %         | 65%        |

## Bone Spring 1<sup>st</sup> Sand - Oil Type Curve



## Bone Spring 1<sup>st</sup> Sand - Gas Type Curve



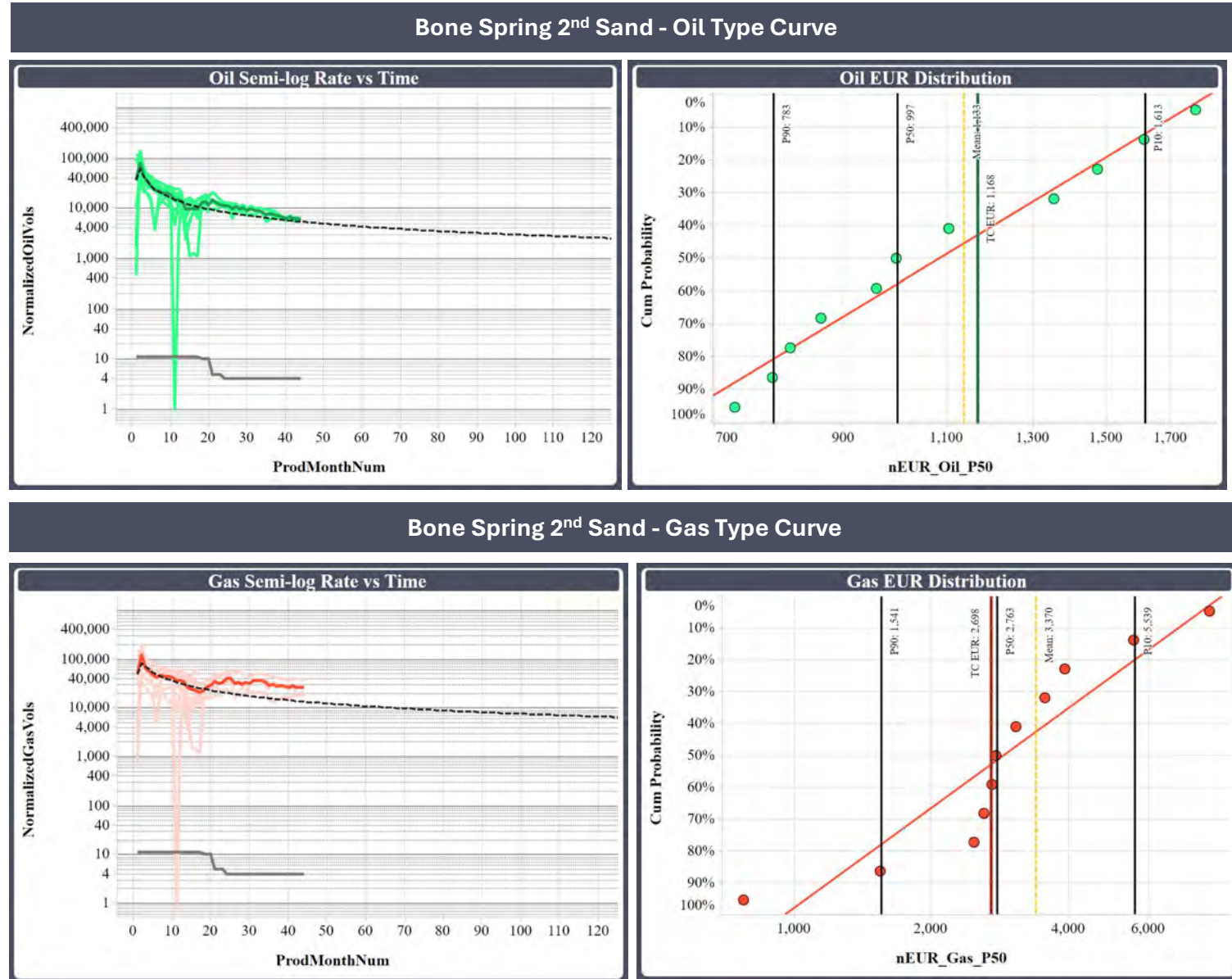
Offset wells are operated by prudent operators such as EOG, Matador, Civitas, Permian Resources and Devon



# 10,000' Normalized Type Curve: David Unit, 2<sup>nd</sup> Bone Spring Sand

## Type Curve Summary

- Bone Spring 2<sup>nd</sup> Sand type curves are generated using 12 offset wells that are within 15 miles radius of David Unit and started production 01/2017 or after
- All type curve offset wells are completed using 2250-2750 ppf and 40-60 bbl/ft and are spaced at > 1,000' in-zone spacing
- Production data was normalized to 10,000' lateral length and the type curve was generated by projecting the average of offsets
- Spacing wells wider than 1320' does not provide any uplift to single well EURs as shown on the EUR vs spacing plot



| Parameters          | Statistics |
|---------------------|------------|
| Oil EUR (MBO)       | 1,168      |
| Gas EUR (MMcf)      | 2,698      |
| Lateral Length (ft) | 10,000'    |
| Offset Spacing (ft) | 1,320'     |
| Water Cut (%)       | 55%        |

Offset wells are operated by prudent operators such as EOG, Matador, Civitas, Permian Resources and Devon

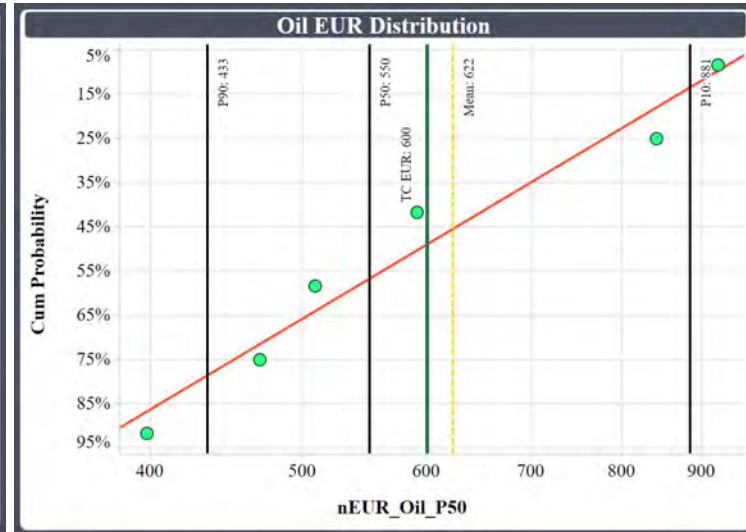
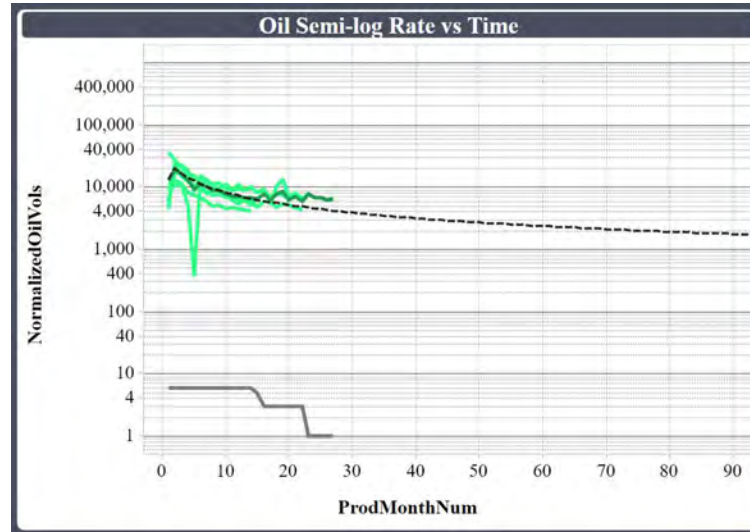
# 10,000' Normalized Type Curve: David Unit, 3<sup>rd</sup> Bone Spring Carb

## Type Curve Summary

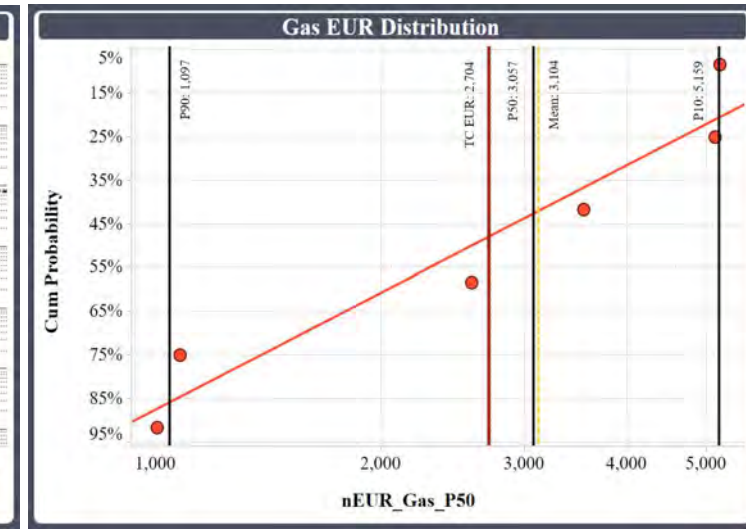
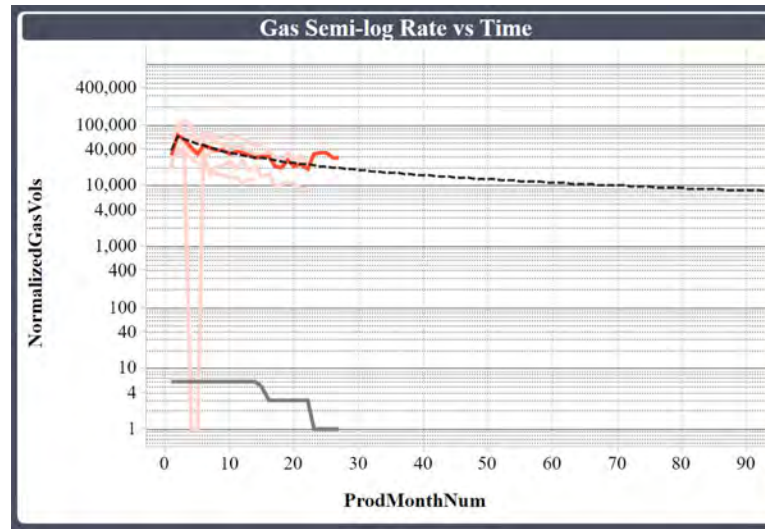
- Bone Spring 3<sup>rd</sup> Carb type curves are generated using 6 offset wells that are within 15 miles radius of David Unit and started production 01/2023 or after
- All type curve offset wells are completed using 2250-2750 ppf and 40-60 bbl/ft and are spaced at > 1,300' in-zone spacing
- Production data was normalized to 10,000' lateral length and the type curve was generated by projecting the average of offsets
- A total of 64 Bone Spring 3<sup>rd</sup> Carb wells have been drilled since 2021 within a 15 mile radius of the David Unit – significant activity provides increased confidence in co-developing this target

| Parameters          | Statistics |
|---------------------|------------|
| Oil EUR (MBO)       | 600        |
| Gas EUR (MMcf)      | 2,704      |
| Lateral Length (ft) | 10,000'    |
| Offset Spacing (ft) | 1,320'     |
| Water Cut (%)       | 80%        |

## Bone Spring 3<sup>rd</sup> Carb - Oil Type Curve



## Bone Spring 3<sup>rd</sup> Carb - Gas Type Curve



Offset wells are operated by prudent operators such as Earthstone, Devon and Tap Rock



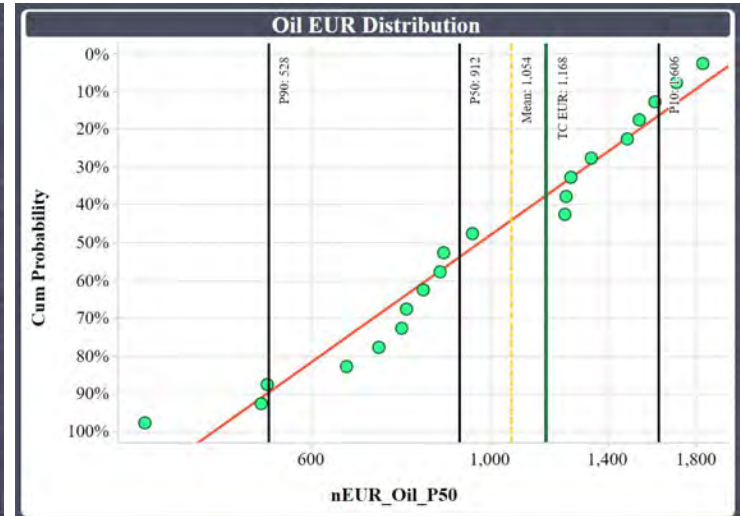
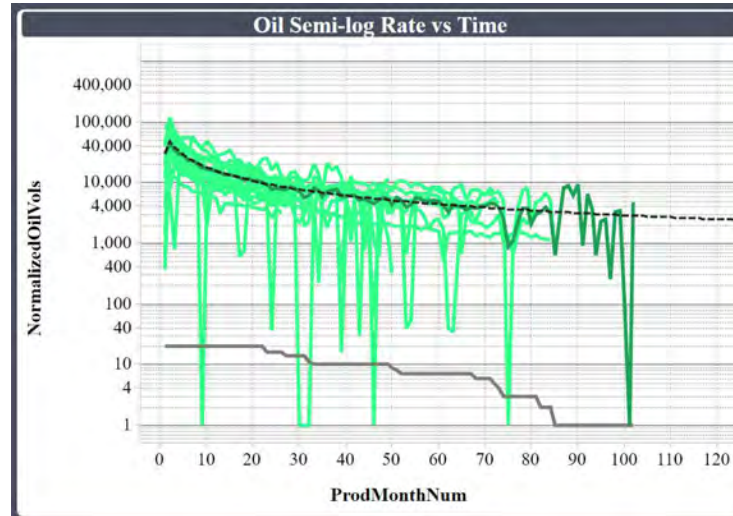
# 10,000' Normalized Type Curve: David Unit, 3<sup>rd</sup> Bone Spring Sand

## Type Curve Summary

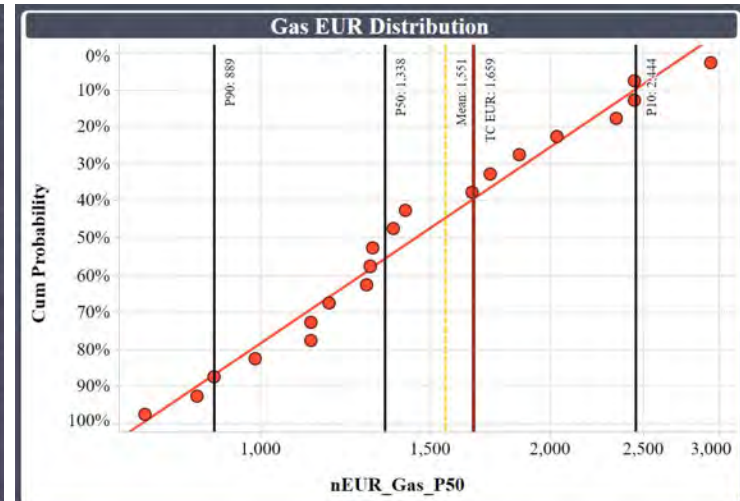
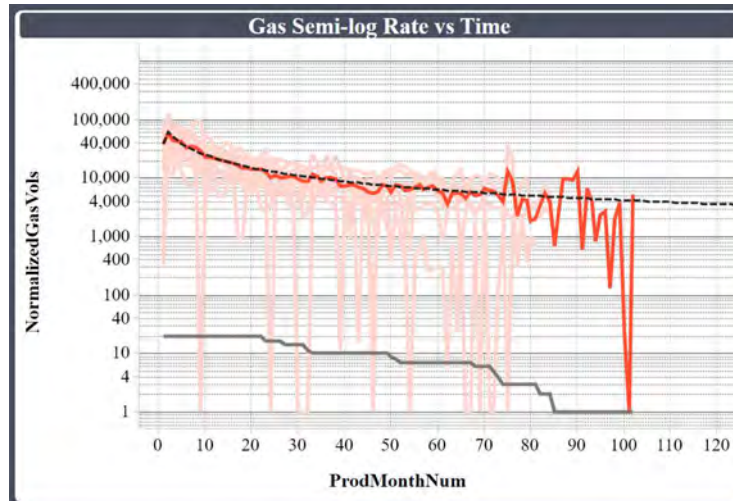
- 3<sup>rd</sup> Bone Spring Sand type curves are generated using 20 offset wells that are within 15 miles radius of David Unit and started production 01/2017 or after
- All type curve offset wells are completed using 2250-2750 ppf and 40-60 bbl/ft and are spaced at > 1,300' in-zone spacing and are codeveloped with WCA wells that are wine racked at ~400' hypotenuse distance
- Production data was normalized to 10,000' lateral length and the type curve was generated by projecting the average of offsets

| Parameters          | Statistics |
|---------------------|------------|
| Oil EUR (MBO)       | 1,168      |
| Gas EUR (MMcf)      | 1,659      |
| Lateral Length (ft) | 10,000'    |
| Offset Spacing (ft) | 1,320'     |
| Water Cut (%)       | 70%        |

## Bone Spring 3<sup>rd</sup> Sand - Oil Type Curve



## Bone Spring 3<sup>rd</sup> Sand - Gas Type Curve



Offset wells are operated by prudent operators such as EOG, Devon, Oxy, Tap Rock



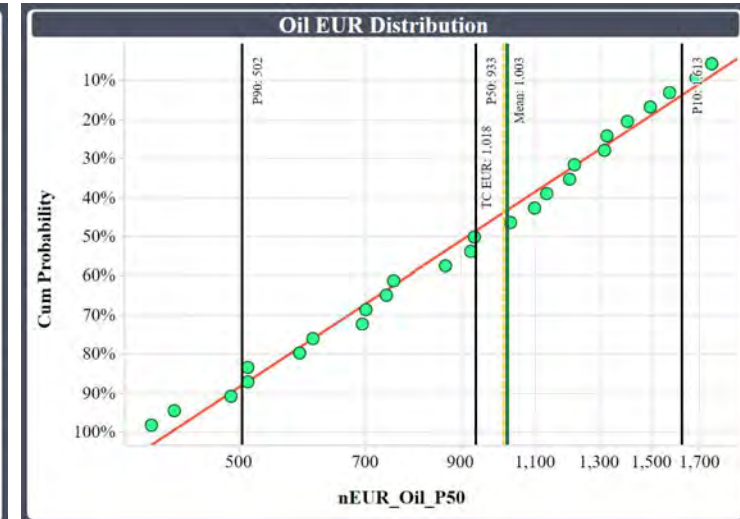
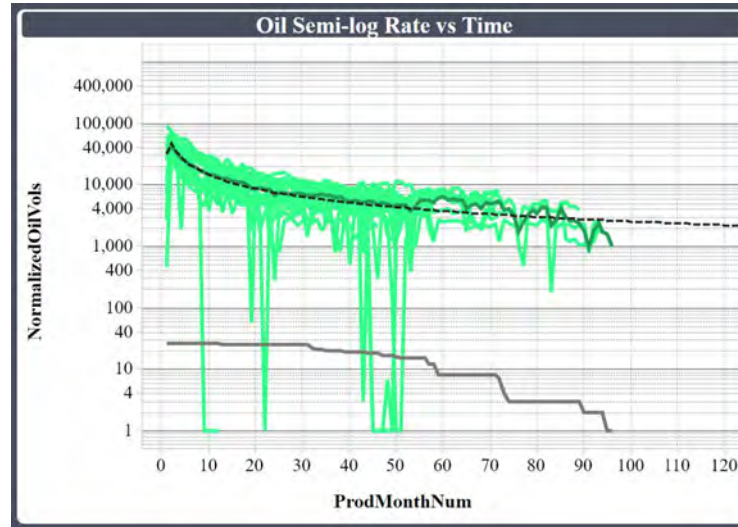
# 10,000' Normalized Type Curve: David Unit, Wolfcamp A

## Type Curve Summary

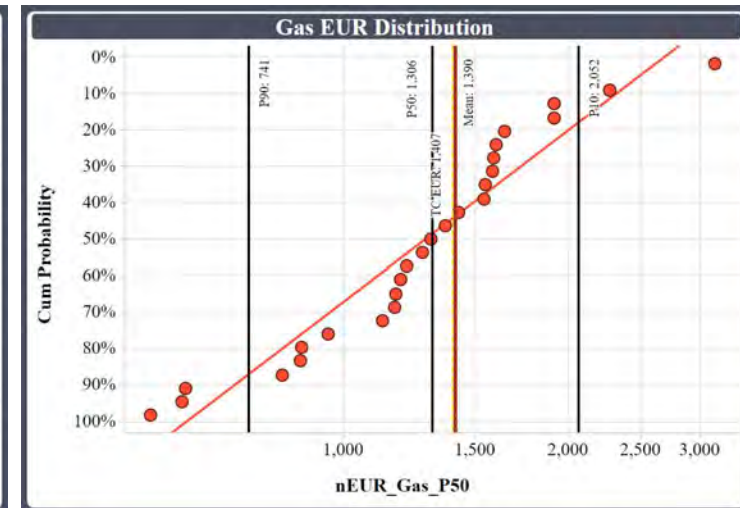
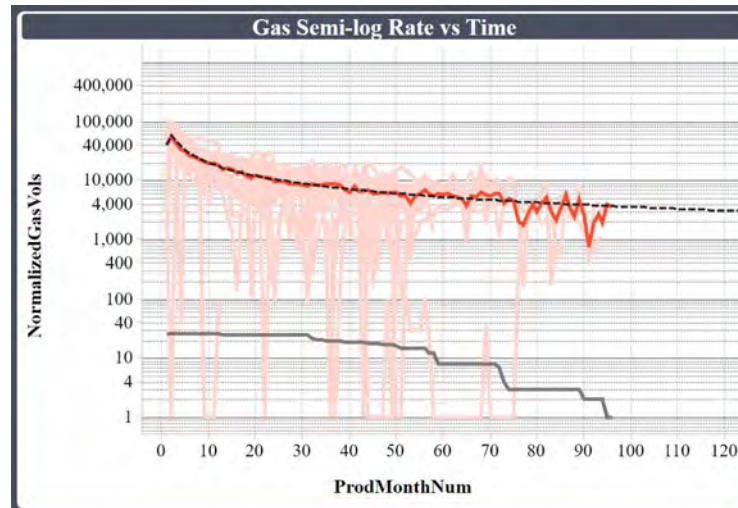
- WCA type curves are generated using 26 offset wells that are within 15 miles radius of David Unit and started production 01/2017 or after
- All type curve offset wells are completed using 2250-2750 ppf and 40-60 bbl/ft and are spaced at 800'-1,000' in-zone spacing
- Selected offset wells having codeveloped 3<sup>rd</sup> Bone Spring Sand above
- Production data was normalized to 10,000' lateral length and the type curve was generated by projecting the average of offsets

| Parameters          | Statistics |
|---------------------|------------|
| Oil EUR (MBO)       | 1,018      |
| Gas EUR (MMcf)      | 1,407      |
| Lateral Length (ft) | 10,000'    |
| Offset Spacing (ft) | 880'       |
| Water Cut (%)       | 60%        |

## WCA - Oil Type Curve



## WCA - Gas Type Curve

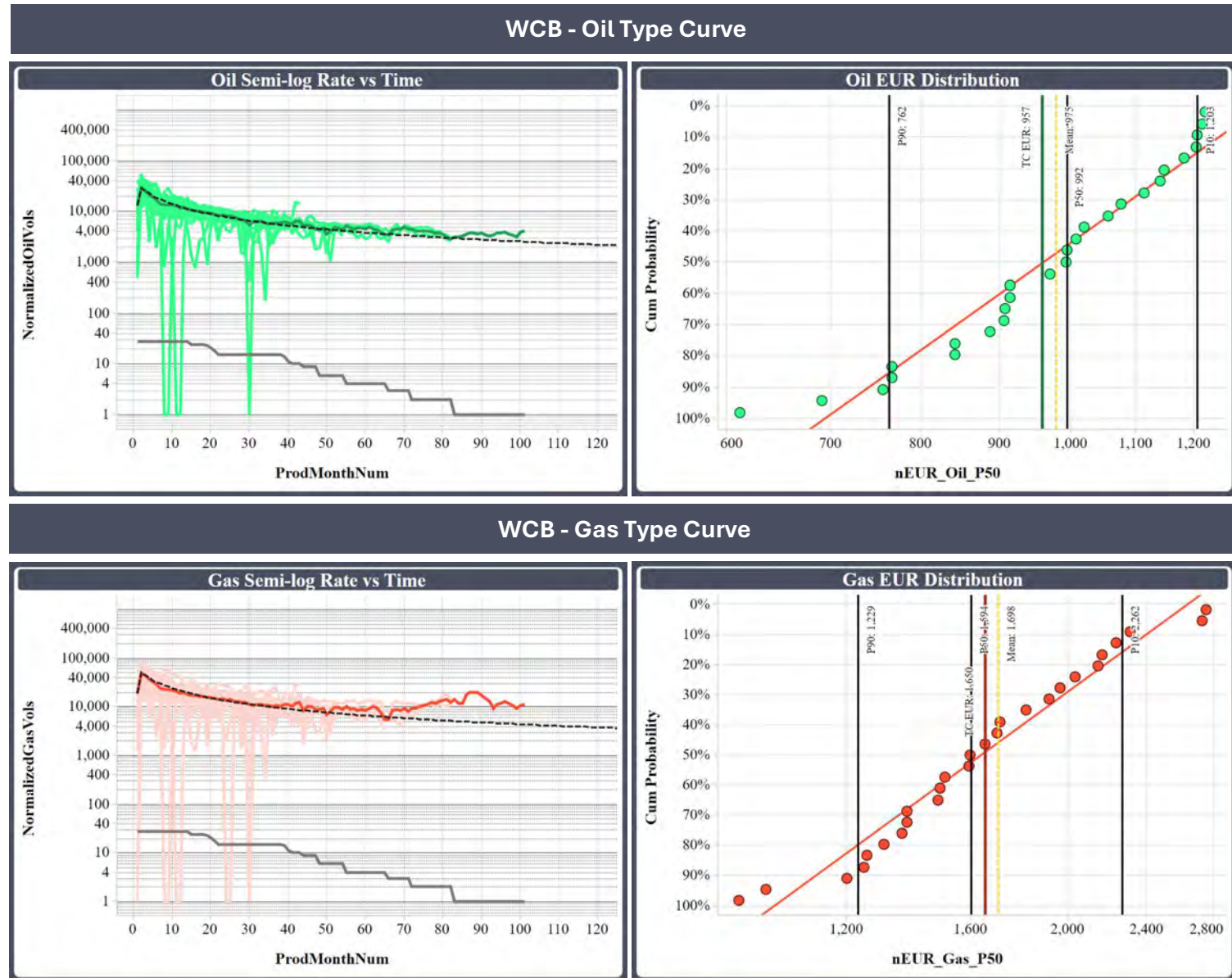


Offset wells are operated by prudent operators such as EOG, Devon, Oxy, Tap Rock

# 10,000' Normalized Type Curve: David Unit, Wolfcamp B

## Type Curve Summary

- WCB type curves are generated using 27 offset wells that are within 15 miles radius of David Unit and started production 01/2017 or after
- All type curve offset wells are completed using 2250-2750 ppf and 40-60 bbl/ft and are spaced at 1,000-1,300' in-zone spacing and are codeveloped with wine racked WCA above
- Production data was normalized to 10,000' lateral length and the type curve was generated by projecting the average of offsets



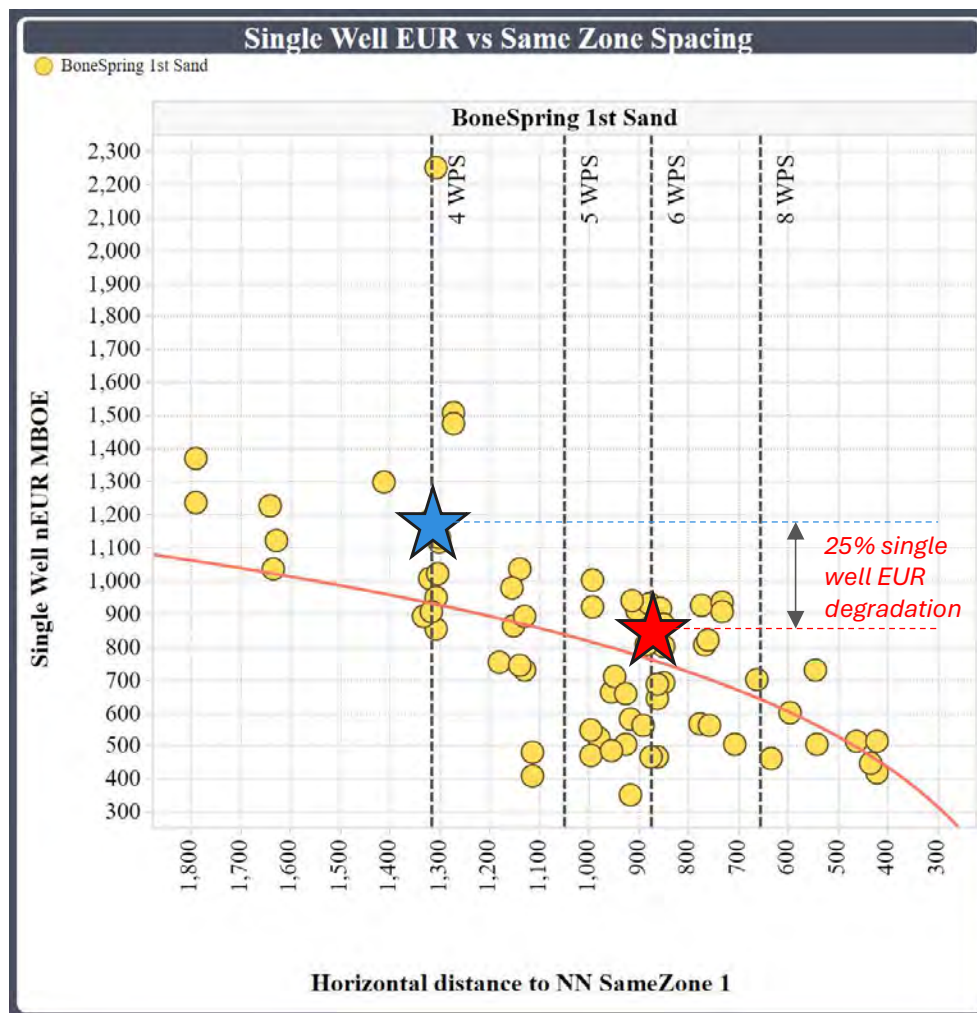
| Parameters          | Statistics |
|---------------------|------------|
| Oil EUR (MBO)       | 957        |
| Gas EUR (MMcf)      | 1,650      |
| Lateral Length (ft) | 10,000'    |
| Offset Spacing (ft) | 1056'      |
| Water Cut (%)       | 80%        |

Offset wells are operated by prudent operators such as EOG, Matador, Devon and Tap Rock



# 1<sup>st</sup> Bone Spring Sand – EUR vs Spacing

At least 25% degradation in single well EURs expected at 6 wps relative to 4 wps offset spacing; poor incremental section EUR ~620 MBOE20 by drilling 2 additional wells



David Unit 1<sup>st</sup> Bone Spring Sand 4 wps TC  
EUR ~1,180 MBOE20  
(Section EUR ~4,720 MBOE20)



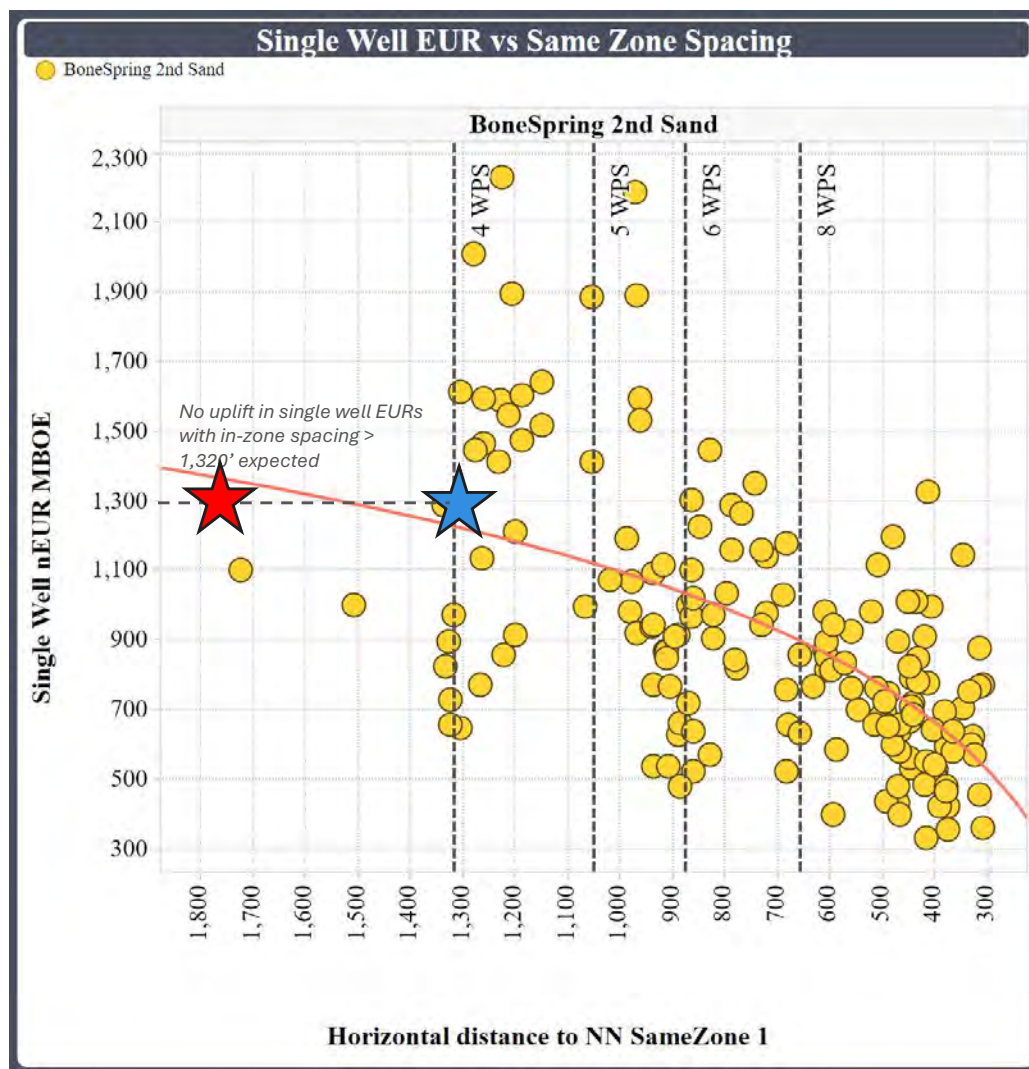
Goliath Unit 1<sup>st</sup> Bone Spring Sand 6 wps TC  
EUR ~890 MBOE20  
(Section EUR ~5,340 MBOE20)

Bone Spring 1<sup>st</sup> Sand offset wells within 15 miles radius of David Unit selected to perform above analysis



# 2<sup>nd</sup> Bone Spring Sand – EUR vs Spacing

No single well EUR uplift anticipated if Bone Spring 2<sup>nd</sup> Sand wells are spaced wider than 1,320'



David Unit 2<sup>nd</sup> Bone Spring Sand TC EUR  
~1300 MBOE20

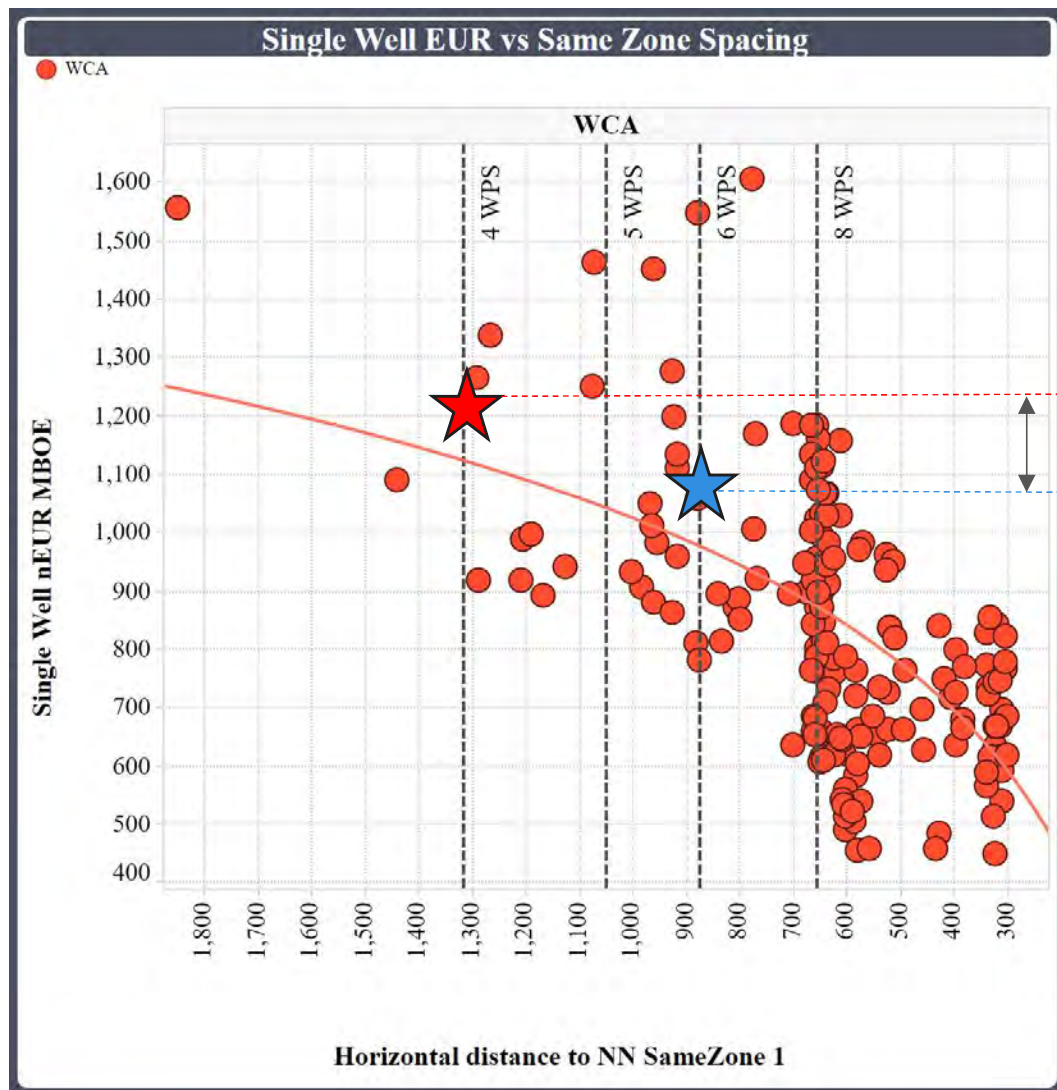


Goliath Unit 2<sup>nd</sup> Bone Spring Sand TC EUR  
~1300 MBOE20

Bone Spring 2<sup>nd</sup> Sand offset wells within 15 miles radius of David Unit selected to perform above analysis

# Wolfcamp A – EUR vs Spacing

Only 10% uplift in single well EURs anticipated by drilling wider than 6 wps; leaving behind ~1700 MBOE20 reserves by out spacing to conservative 4 wps



David Unit WCA TC  
EUR ~1,088 MBOE20  
(Section EUR ~ 6,528 MBOE20)



Goliath Unit WCA TC  
EUR ~1,211 MBOE20  
(Section EUR ~ 4,844 MBOE20)

WCA offset wells within 15 miles radius of David Unit selected to perform above analysis

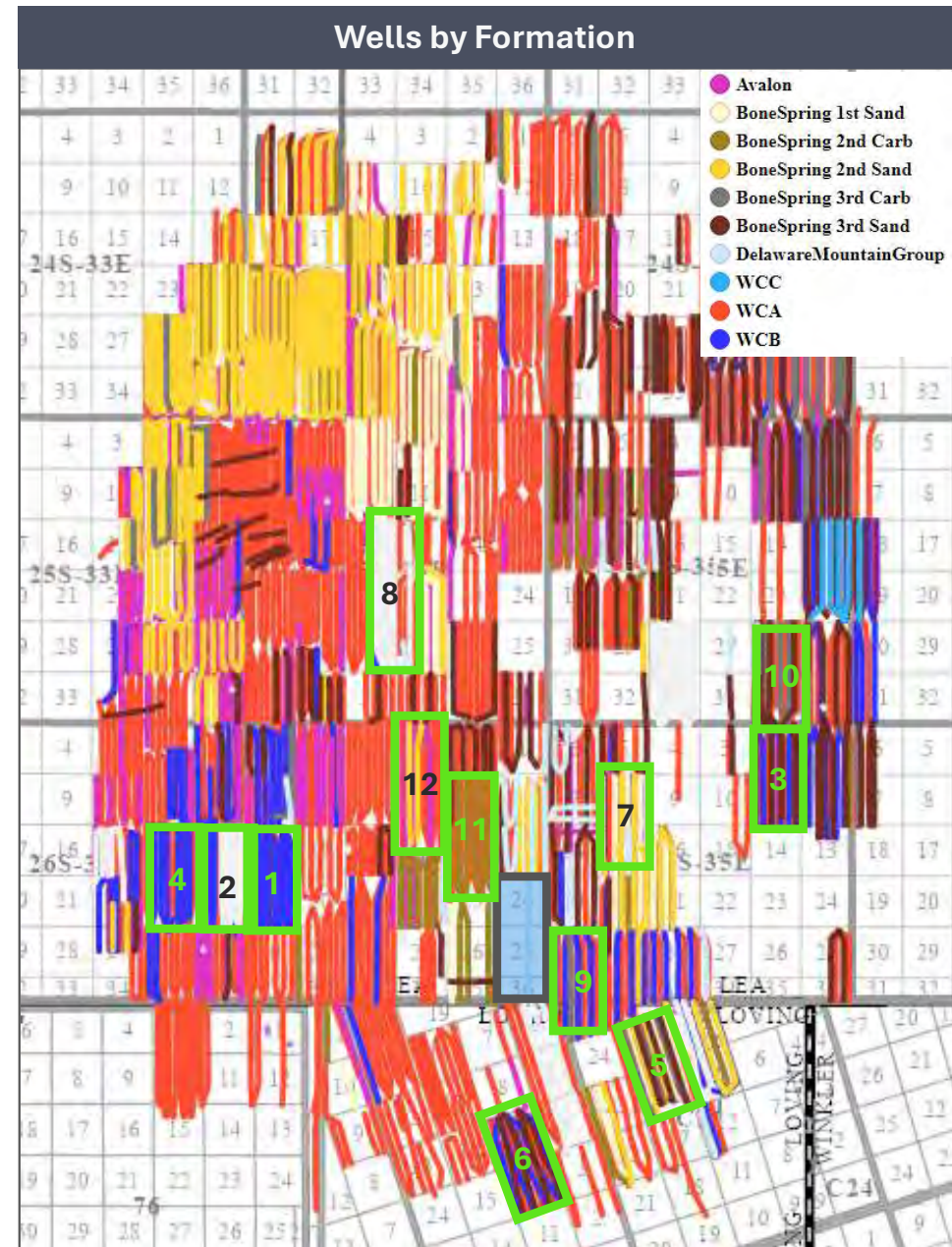


# 3BS Sand – WCA – WCB Flow Unit Activity

| Example | Operator   | Unit                  | Dev Year  | 3BS Sand | WCA | WCB | Total |
|---------|------------|-----------------------|-----------|----------|-----|-----|-------|
| 1       | Devon      | Fighting Okra 18-19   | 2018/2024 | 0        | 10  | 9   | 19    |
| 2       | EOG        | Peachtree 24 Fed Com  | 2019/2021 | 0        | 10  | 7   | 17    |
| 3       | Franklin   | Tatanka Fed Com       | 2022      | 5        | 5   | 6   | 16    |
| 4       | EOG        | Dogwood 23 Fed Com    | 2018/2020 | 0        | 8   | 7   | 15    |
| 5       | Tap        | Queen Robyn           | 2023      | 3        | 7   | 4   | 14    |
| 6       | Admiral    | Thunderball           | 2022/2024 | 3        | 6   | 5   | 14    |
| 7       | Titus      | Lonesome Dove Fed Com | 2021      | 0        | 8   | 4   | 12    |
| 8       | EOG        | Lakewood 28 Fed Com   | 2020/2022 | 0        | 8   | 4   | 12    |
| 9       | Earthstone | Los Vaqueros          | 2023      | 0        | 7   | 4   | 11    |
| 10      | Franklin   | Forge Fed Com         | 2023      | 3        | 8   | 0   | 11    |
| 11      | Devon      | Muskie 23-11          | 2022      | 0        | 9   | 0   | 9     |
| 12      | Devon      | Blondie 15-13 Fec Com | 2021      | 0        | 9   | 0   | 9     |

- 12x 3BSS – WCA – WCB development examples from established operators in the basin in immediate vicinity of David Unit clearly show:
  - Operators have always targeted the flow unit at a higher well density than COP's conservative 8 wells (4xWCA + 4xWCB)
  - Operators have developed at least 9 wells across the 3BSS - WCA vs COP's conservative proposal of 4 wells
  - Operators codevelop the 3BSS and WCA landings; no examples of operators coming back to infill 3BSS after draining the WCA or vice versa – COP's Goliath development plan creates waste

Dev Year = year in which majority of the wells were spud in the unit of interest

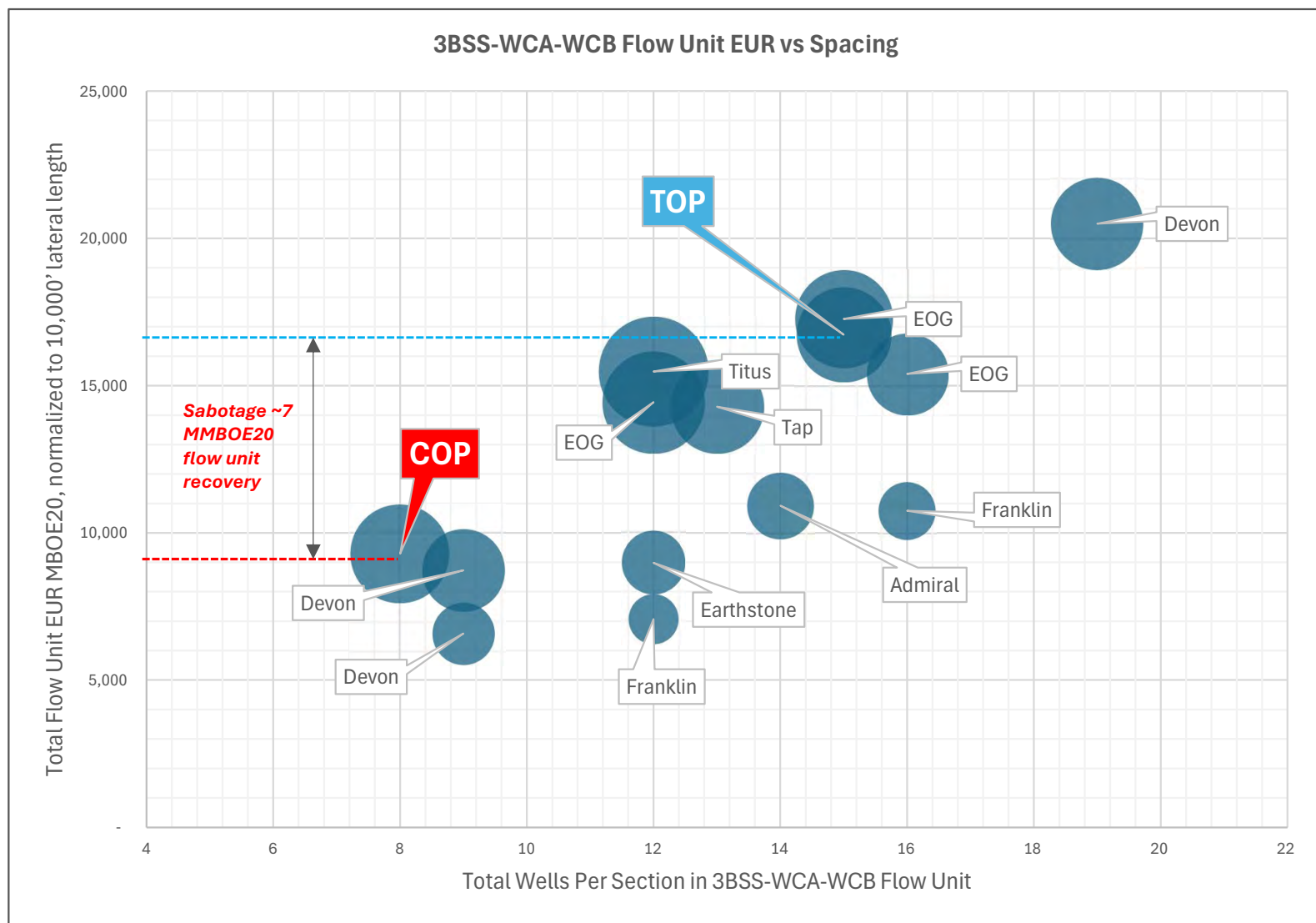


Note: ConocoPhillips completed the acquisition of Marathon Oil Corporation in November 2024



# 3BS Sand – WCA – WCB Flow Unit EUR vs Spacing

COP proposing one of the most conservative flow unit spacing relative to other major operator development around; potentially recovering ~75% less than optimum flow unit EUR



Same example units as D-13 used in this analysis; bubble sizes by average EUR per well in the flow unit

# Tab 7

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF TUMBLER OPERATING  
PARTNERS, LLC FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**CASE NOS. 25462-25465**

**APPLICATION OF TUMBLER OPERATING  
PARTNERS, LLC FOR APPROVAL OF NON-STANDARD  
UNIT AND FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**CASE NO. 25466**

**SELF-AFFIRMED STATEMENT OF SHARON T. SHAHEEN**

I, Sharon T. Shaheen, attorney for Tumbler Operating Partners, LLC (“Tumbler”), the Applicant in the above-captioned matter, state and affirm the following:

I caused notice of the application to be sent by certified mail through the United States Postal Service on June 20, 2025, to all interest owners sought to be pooled in this proceeding. A sample notice letter to all interested parties is attached hereto as Exhibit E-1. A chart showing the results of certified mailing of the notice letter to all interested parties is attached as Exhibits E-2 and E-3. Notice was also directed to all interested parties by publication in the Hobbs Daily Sun News on June 25, 2025, as shown in the Affidavit of Publication attached hereto as Exhibit E-4. The attached exhibits demonstrate to my satisfaction that all owners sought to be pooled were properly served.

Tumbler has conducted a good faith, diligent effort to find the names and correct addresses for the interest owners entitled to receive notice of the Application filed herein.



I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.

/s/ Sharon T. Shaheen  
SHARON T. SHAHEEN

September 10, 2025  
Date



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Sharon T. Shaheen  
Direct Dial: 505-986-2678  
sshahen@spencerfane.com

June 20, 2025

*Via U.S. Certified Mail, return receipt requested***TO: ALL INTEREST OWNERS ON ATTACHED LIST**

**Re: Case Nos. 25462-25465 – Applications of Tumbler Operating Partners, LLC for Compulsory Pooling, Lea County, New Mexico (David 36-24 Federal Com Bone Spring wells), Sections 24, 25, & 36, T-26S, R-34E**

**Re: Case No. 25466 - Application of Tumbler Operating Partners, LLC for Approval of Non-Standard Unit and for Compulsory Pooling, Lea County, New Mexico (David 36-24 Federal Com Wolfcamp Wells), Sections 24, 25, & 36, T-26S, R-34E**

Dear Interest Owner:

This will advise that Tumbler Operating Partners, LLC (“Tumbler”) has filed the attached applications with the New Mexico Oil Conservation Division (“Applications”). You are receiving this notice because you may have an interest in one or more of these wells or in a surrounding tract.

**Case No. 25462. Application of Tumbler Operating Partners, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all mineral interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) in a standard 395.05-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the W/2W/2 of Section 24, W/2W/2 of Section 25, and Lot 4 (SW/4NW/4) and NW/4NW/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. Applicant proposes to drill the following 2.5-mile wells in the HSU: David 36-24 Federal Com 101H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 111H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 121H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 440' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 440' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 131H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FWL of Section 24, T26S-R34E; and David 36-24 Federal Com 135H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FWL of Section 24, T26S-R34E. The completed intervals and first and last take points will meet the setback

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requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles Southwest of Jal City, New Mexico.

**Case No. 25463. *Application of Tumbler Operating Partners, LLC for Compulsory Pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all mineral interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) in a standard 394.75-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2E/2 of Section 24, W/2E/2 of Section 25, and Lot 2 (SW/4NE/4) and NW/4NE/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. Applicant proposes to drill the following 2.5-mile wells in the HSU: David 36-24 Federal Com 103H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 113H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 123H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 2,200' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 2,200' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 133H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FEL of Section 24, T26S-R34E; and David 36-24 Federal Com 137H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FEL of Section 24, T26S-R34E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles Southwest of Jal City, New Mexico.

**Case No. 25464. *Application of Tumbler Operating Partners, LLC for Compulsory Pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all mineral interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) in a standard 394.59-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2E/2 of Section 24, E/2E/2 of Section 25, and Lot 1 (SE/4NE/4) and NE/4NE/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. Applicant proposes to drill the following 2.5-mile wells in the HSU: David 36-24 Federal Com 104H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 114H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 124H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 880' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 880' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 134H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FEL of Section 36, T26S-R34E,



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and LTP 100' FNL & 660' FEL of Section 24, T26S-R34E; and David 36-24 Federal Com 138H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FEL of Section 24, T26S-R34E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles Southwest of Jal City, New Mexico.

**Case No. 25465. *Application of Tumbler Operating Partners, LLC for Compulsory Pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all mineral interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) in a standard 394.89-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2W/2 of Section 24, E/2W/2 of Section 25, and Lot 3 (SE/4NW/4) and NE/4NW/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. Applicant proposes to drill the following 2.5-mile wells in the HSU: David 36-24 Federal Com 102H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 112H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 122H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,760' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 1,760' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 132H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FWL of Section 24, T26S-R34E; and David 36-24 Federal Com 136H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FWL of Section 24, T26S-R34E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles Southwest of Jal City, New Mexico.

**Case No. 25466. *Application of Tumbler Operating Partners, LLC for Approval of a Non-Standard Unit and Compulsory Pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order from the Oil Conservation Division approving a non-standard 1,579.28-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of Sections 24 and 25 and irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico and pooling all uncommitted interests in the Wolfcamp formation (96776 JABALINA; WOLFCAMP, SOUTHWEST) underlying the HSU. Applicant proposes to drill the following 2.5-mile wells in the HSU: David 36-24 Federal Com 201H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 440' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 440' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 202H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36,

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T26S-R34E, with a FTP 100' FSL & 1,310' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 1,310' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 203H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 2,200' FWL of Section 36, T26S-R34E, and a LTP 100' FNL & 2,200' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 204H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 2,200' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 2,200' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 205H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,310' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 1,310' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 206H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 440' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 440' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 221H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 880' FWL of Section 36, T26S-R34E, and a LTP 100' FNL & 880' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 222H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,760' FWL of Section 36, T26S-R34E, and a LTP 100' FNL & 1,760' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 223H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 2,600' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 2,600' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 224H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,760' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 1,760' FEL of Section 24, T26S-R34E; and David 36-24 Federal Com 225H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 880' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 880' FEL of Section 24, T26S-R34E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles Southwest of Jal City, New Mexico.

The Applications will be set for hearing before a Division Examiner at the New Mexico Oil Conservation Division on July 10, 2025. Hearings are currently conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony.

Failure to appear at that time and become a party of record will preclude you from challenging these Applications at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance **eight days prior to the hearing**, no later than **July 2, 2025**, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement **seven days prior to the hearing**, no later than **July 3, 2025**, in accordance with Division Rule 19.15.4.13 NMAC.

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You may review filings and confirm the date of the hearing by accessing case documents at <https://ocdimage.emnrd.nm.gov/imaging/CaseFileCriteria.aspx>.

Please feel free to contact me if you have any questions about these Applications.

Very truly yours,

/s/ Sharon T. Shaheen  
Sharon T. Shaheen

Enclosure

cc: Tumbler Operating Partners, LLC, *via email*



## EXHIBIT A

### INTEREST OWNERS

#### **Working Interest Owners:**

Crown Oil Partners VII-Leasehold, LLC  
4000 N. Big Spring, Suite 310  
Midland, Texas 79705

EOG Resources, Inc.  
5509 Champions Drive  
Midland, TX 79706

Hamblin Minors Trust for  
Ewen Alexander McMillan  
P. O. Box 4602  
Midland, TX 79704

Hamblin Minors Trust for  
Sydney Ann McMillan  
P. O. Box 4602  
Midland, TX 79704

John M. McCormack  
1303 Campbell Road  
Houston, TX 77055

Marathon Oil Permian LLC  
c/o ConocoPhillips Company  
600 West Illinois Avenue  
Midland, TX 79701

Walsh and Watts, Inc.  
155 Walsh Drive  
Aledo, TX 76008-2930

Crump Energy Investments IV, LLC  
4000 N. Big Spring, Suite 310  
Midland, Texas 79705

H. E. Davis Family Partnership, Ltd.  
P. O. Box 318  
Sweetwater, TX 79556-0318

Hamblin Minors Trust for  
Madeleine Ann McMillan  
P. O. Box 4602  
Midland, TX 79704

Isramco Energy, LLC  
2401 Fountain View Drive, Suite 420  
Houston, TX 77057-4818

Magnum Hunter Production, Inc.  
c/o Coterra Energy Operating Co.  
6001 Deauville Boulevard, Suite 300N  
Midland TX 79706

Mavros Oil Company, LLC  
P. O. Box 50820  
Midland, Texas 79710-0820

**EXHIBIT A****Record Title Interest Owners:**

EOG Resources, Inc.  
5509 Champions Drive  
Midland, TX 79706

Marathon Oil Permian LLC  
c/o ConocoPhillips Company  
600 West Illinois Avenue  
Midland, TX 79701

**Overriding Royalty Interest Owners:**

Christine V. Merchant  
(f/k/a Christine V. Grim)  
15543 Jessie Drive  
Colorado Springs, CO 80921

Christine V. Merchant  
(f/k/a Christine V. Grim)  
1913 Flintlock Ter W  
Colorado Springs, CO 80920

EMG Revocable Trust  
Eileen M. Grooms, Trustee  
1000 West Fourth Street  
Roswell, NM 88201

EMG Revocable Trust  
Eileen M. Grooms, Trustee  
2906 Diamond A Drive  
Roswell, NM 88201

FFF Corporation  
(f/k/a FFF, Inc.)  
P.O. Box 20129  
Sarasota, FL 34276

Fortis Minerals II, LLC  
2821 West 7th Street, Suite 500  
Fort Worth, TX 76107

Frannifin Minerals, LLC  
1180 Commerce Drive  
Las Cruces, NM 88013

Frannifin Minerals, LLC  
501 West Main Street  
Yukon, OK 73099

Frannifin Minerals, LLC  
P. O. Box 13128  
Las Cruces, NM 88013

Hatch Royalty, LLC  
600 West 5th Street, Suite 1250  
Austin, TX 78701

Hoshi Kanri, LLC  
P. O. Box 827  
Littleton, CO 80160

James Baker Oil & Gas  
11065 Fern Hollow  
Dallas, TX 75238

Kellie M. Kross (f/k/a Kellie M. McCoy)  
14820 Knollview Drive  
Dallas, TX 75248

Marathon Oil Permian LLC  
c/o ConocoPhillips Company  
600 West Illinois Avenue  
Midland, TX 79701

MerPel, LLC  
P.O. Box 100367  
Fort Worth, TX 76185

Michelle R. Sandoval  
(f/k/a Michelle R. Hannifin)  
6965 Corte Langosta  
Carlsbad, CA 92009

**EXHIBIT A**

Mitchell Exploration Inc.  
2726 Bissonnet Street, Suite 240-143  
Houston, TX 77005

Mitchell Exploration Inc.  
648 Petroleum Building  
Roswell, NM 88201

Motowi, LLC  
501 West Main Street  
Yukon, OK 73099

Motowi, LLC  
P. O. Box 13128  
Las Cruces, NM 88013

MW Oil Investment Company, Inc.  
2307 Stagecoach Drive  
Las Cruces, NM 88011

MW Oil Investment Company, Inc.  
501 West Main Street  
Yukon, OK 73099

MW Oil Investment Company, Inc.  
P. O. Box 13128  
Las Cruces, NM 88013

Nilo Operating Company  
1111 Bagby, Sky Lobby 2  
Houston, TX 77002

Oak Valley Mineral and Land, LP  
P. O. Box 50820  
Midland, TX 79710

Oswald Family Trust, dated April 27, 1998  
Louis A. Oswald, III, Trustee  
P. O. Box 280969  
Lakewood, CO 80228

Pegasus Resources II, LLC  
3230 Camp Bowie Boulevard, Suite 300  
Fort Worth, TX 76107

Penasco Petroleum, LLC  
P. O. Box 4168  
Roswell, NM 88202

Post Oak Crown Minerals, LLC  
34 South Wynden Drive, Suite 210  
Houston, TX 77056

Puma Mineral Partners, LLC  
3811 Turtle Creek Boulevard, Suite 1100  
Dallas, TX 75219

Pumpkin Buttes, LLC  
P. O. Box 1989  
Casper, WY 82602

Richardson Mineral & Royalty, LLC  
P. O. Box 2423  
Roswell, NM 88202

Riverbend Oil & Gas IX Investments, LLC  
1200 Smith Street, Suite 1950  
Houston, TX 77002

Rolla R. Hinkle III  
P. O. Box 2292  
Roswell, NM 88202

Sitio Permian, LP  
1401 Lawrence Street, Suite 1750  
Denver, CO 80202

SMP Patriot Mineral Holding, LLC  
4143 Maple Avenue, Suite 500  
Dallas, TX 75219

Sortida Resources, LLC  
P. O. Box 50820  
Midland, TX 79710

TD Minerals, LLC  
8111 Westchester Drive, Suite 900  
Dallas, TX 75225



**EXHIBIT A**

Viper Energy Partners, LLC  
500 West Texas Avenue, Suite 1200  
Midland, TX 79701

Wing Resources VII, LLC  
2100 McKinney Avenue, Suite 1540  
Dallas, TX 75201

**Surrounding Operators:**

Marathon Oil Permian, LLC  
c/o ConocoPhillips Company  
600 West Illinois Avenue  
Midland, TX 79701

Devon Energy Production Company, L.P.  
333 West Sheridan Avenue  
Oklahoma City, OK 73102

Earthstone Operating, LLC  
c/o Permian Resources Corp.  
300 North Marienfeld Street, Suite 1000  
Midland, TX 79701

Permian Resources Operating, LLC  
300 North Marienfeld Street, Suite 1000  
Midland, TX 79701

**Additional Interested Party(ies):**

New Mexico State Land Office  
310 Old Santa Fe Trail  
Santa Fe, NM 87501

Bureau of Land Management  
414 West Taylor  
Hobbs, NM 88240-1157

**TUMBLER OPERATING PARTNERS, LLC****Case Nos. 25462-25465 – Applications / David 36-24 Federal Com Bone Spring wells****Case No. 25466 - Application / David 36-24 Federal Com Wolfcamp Wells****September 16, 2025 Hearing**

| <b>Entity / Individual</b>                                                                     | <b>Date Notice Letter Mailed</b> | <b>Certified Mail Number</b> | <b>Status of Delivery</b> | <b>Date Received / Misc. Information</b> |
|------------------------------------------------------------------------------------------------|----------------------------------|------------------------------|---------------------------|------------------------------------------|
| <b>WORKING INTERESTS</b>                                                                       |                                  |                              |                           |                                          |
| Crown Oil Partners VII-Leasehold, LLC<br>4000 N. Big Spring, Suite 310<br>Midland, Texas 79705 | June 20, 2025                    | 9314 7699 0430 0136 6190 05  | Delivered                 | June 24, 2025                            |
| Crump Energy Investments IV, LLC<br>4000 N. Big Spring, Suite 310<br>Midland, Texas 79705      | June 20, 2025                    | 9314 7699 0430 0136 6190 12  | Delivered                 | June 24, 2025                            |
| EOG Resources, Inc.<br>5509 Champions Drive<br>Midland, TX 79706                               | June 20, 2025                    | 9314 7699 0430 0136 6190 29  | Delivered                 | June 24, 2025                            |
| H. E. Davis Family Partnership, Ltd.<br>P. O. Box 318<br>Sweetwater, TX 79556-0318             | June 20, 2025                    | 9314 7699 0430 0136 6190 36  | Delivered                 | June 25, 2025                            |
| Hamblin Minors Trust for<br>Ewen Alexander McMillan<br>P. O. Box 4602<br>Midland, TX 79704     | June 20, 2025                    | 9314 7699 0430 0136 6190 43  | Delivered                 | June 24, 2025                            |
| Hamblin Minors Trust for<br>Madeleine Ann McMillan<br>P. O. Box 4602<br>Midland, TX 79704      | June 20, 2025                    | 9314 7699 0430 0136 6190 50  | Delivered                 | June 24, 2025                            |
| Hamblin Minors Trust for<br>Sydney Ann McMillan<br>P. O. Box 4602<br>Midland, TX 79704         | June 20, 2025                    | 9314 7699 0430 0136 6190 67  | Delivered                 | June 24, 2025                            |

**TUMBLER OPERATING PARTNERS, LLC****Case Nos. 25462-25465 – Applications / David 36-24 Federal Com Bone Spring wells****Case No. 25466 - Application / David 36-24 Federal Com Wolfcamp Wells****September 16, 2025 Hearing**

| <b>Entity / Individual</b>                                                                                                     | <b>Date Notice Letter Mailed</b> | <b>Certified Mail Number</b> | <b>Status of Delivery</b> | <b>Date Received / Misc. Information</b> |
|--------------------------------------------------------------------------------------------------------------------------------|----------------------------------|------------------------------|---------------------------|------------------------------------------|
| Isramco Energy, LLC<br>2401 Fountain View Drive, Suite 420<br>Houston, TX 77057-4818                                           | June 20, 2025                    | 9314 7699 0430 0136 6190 74  | Delivered                 | June 24, 2025                            |
| John M. McCormack<br>1303 Campbell Road<br>Houston, TX 77055                                                                   | June 20, 2025                    | 9314 7699 0430 0136 6190 81  | Delivered                 | June 24, 2025                            |
| Magnum Hunter Production, Inc.<br>c/o Coterra Energy Operating Co.<br>6001 Deauville Boulevard, Suite 300N<br>Midland TX 79706 | June 20, 2025                    | 9314 7699 0430 0136 6190 98  | Delivered                 | June 24, 2025                            |
| Marathon Oil Permian LLC<br>c/o ConocoPhillips Company<br>600 West Illinois Avenue<br>Midland, TX 79701                        | June 20, 2025                    | 9314 7699 0430 0136 6191 04  | Delivered                 | June 25, 2025                            |
| Mavros Oil Company, LLC<br>P. O. Box 50820<br>Midland, Texas 79710-0820                                                        | June 20, 2025                    | 9314 7699 0430 0136 6191 11  | Delivered                 | June 24, 2025                            |
| Walsh and Watts, Inc.<br>155 Walsh Drive<br>Aledo, TX 76008-2930                                                               | June 20, 2025                    | 9314 7699 0430 0136 6191 28  | Delivered                 | June 24, 2025                            |
| <b>RECORD TITLE INTEREST OWNERS</b>                                                                                            |                                  |                              |                           |                                          |
| EOG Resources, Inc.<br>5509 Champions Drive<br>Midland, TX 79706                                                               | June 20, 2025                    | DUPLICATE                    | Delivered                 | June 24, 2025                            |



**TUMBLER OPERATING PARTNERS, LLC****Case Nos. 25462-25465 – Applications / David 36-24 Federal Com Bone Spring wells****Case No. 25466 - Application / David 36-24 Federal Com Wolfcamp Wells****September 16, 2025 Hearing**

| <b>Entity / Individual</b>                                                                               | <b>Date Notice Letter Mailed</b> | <b>Certified Mail Number</b> | <b>Status of Delivery</b>                                   | <b>Date Received / Misc. Information</b> |
|----------------------------------------------------------------------------------------------------------|----------------------------------|------------------------------|-------------------------------------------------------------|------------------------------------------|
| Marathon Oil Permian LLC<br>c/o ConocoPhillips Company<br>600 West Illinois Avenue<br>Midland, TX 79701  | June 20, 2025                    | DUPLICATE                    | Delivered                                                   | June 25, 2025                            |
| <b>OVERRIDING ROYALTY INTEREST OWNERS</b>                                                                |                                  |                              |                                                             |                                          |
| Christine V. Merchant<br>(f/k/a Christine V. Grim)<br>15543 Jessie Drive<br>Colorado Springs, CO 80921   | June 20, 2025                    | 9314 7699 0430 0136 6186 19  | Delivered                                                   | June 24, 2025                            |
| Christine V. Merchant<br>(f/k/a Christine V. Grim)<br>1913 Flintlock Ter W<br>Colorado Springs, CO 80920 | June 20, 2025                    | 9314 7699 0430 0136 6186 26  | Returned Envelope /<br>Not Deliverable as<br>Addressed, UTF | July 16, 2025                            |
| EMG Revocable Trust<br>Eileen M. Grooms, Trustee<br>1000 West Fourth Street<br>Roswell, NM 88201         | June 20, 2025                    | 9314 7699 0430 0136 6186 33  | Lost                                                        | August 2, 2025                           |
| EMG Revocable Trust<br>Eileen M. Grooms, Trustee<br>2906 Diamond A Drive<br>Roswell, NM 88201            | June 20, 2025                    | 9314 7699 0430 0136 6186 40  | Delivered                                                   | June 25, 2025                            |
| FFF Corporation<br>(f/k/a FFF, Inc.)<br>P.O. Box 20129<br>Sarasota, FL 34276                             | June 20, 2025                    | 9314 7699 0430 0136 6186 57  | Delivered                                                   | June 27, 2025                            |

**TUMBLER OPERATING PARTNERS, LLC****Case Nos. 25462-25465 – Applications / David 36-24 Federal Com Bone Spring wells****Case No. 25466 - Application / David 36-24 Federal Com Wolfcamp Wells****September 16, 2025 Hearing**

| <b>Entity / Individual</b>                                                              | <b>Date Notice Letter Mailed</b> | <b>Certified Mail Number</b> | <b>Status of Delivery</b>                                   | <b>Date Received / Misc. Information</b> |
|-----------------------------------------------------------------------------------------|----------------------------------|------------------------------|-------------------------------------------------------------|------------------------------------------|
| Fortis Minerals II, LLC<br>2821 West 7th Street, Suite 500<br>Fort Worth, TX 76107      | June 20, 2025                    | 9314 7699 0430 0136 6186 64  | Delivered                                                   | June 24, 2025                            |
| Frannifin Minerals, LLC<br>1180 Commerce Drive<br>Las Cruces, NM 88013                  | June 20, 2025                    | 9314 7699 0430 0136 6186 88  | Delivered                                                   | June 30, 2025                            |
| Frannifin Minerals, LLC<br>501 West Main Street<br>Yukon, OK 73099                      | June 20, 2025                    | 9314 7699 0430 0136 6186 71  | Delivered                                                   | June 26, 2025                            |
| Frannifin Minerals, LLC<br>P. O. Box 13128<br>Las Cruces, NM 88013                      | June 20, 2025                    | 9314 7699 0430 0136 6186 95  | Delivered                                                   | June 30, 2025                            |
| Hatch Royalty, LLC<br>600 West 5th Street, Suite 1250<br>Austin, TX 78701               | June 20, 2025                    | 9314 7699 0430 0136 6187 01  | Delivered                                                   | June 24, 2025                            |
| Hoshi Kanri, LLC<br>P. O. Box 827<br>Littleton, CO 80160                                | June 20, 2025                    | 9314 7699 0430 0136 6187 18  | Returned Envelope /<br>Not Deliverable as<br>Addressed, UTF | June 28, 2025                            |
| James Baker Oil & Gas<br>11065 Fern Hollow<br>Dallas, TX 75238                          | June 20, 2025                    | 9314 7699 0430 0136 6187 25  | Returned Envelope /<br>Attempted Not Known,<br>UTF          | June 27, 2025                            |
| Kellie M. Kross<br>(f/k/a Kellie M. McCoy)<br>14820 Knollview Drive<br>Dallas, TX 75248 | June 20, 2025                    | 9314 7699 0430 0136 6187 32  | Delivered                                                   | June 24, 2025                            |

**TUMBLER OPERATING PARTNERS, LLC****Case Nos. 25462-25465 – Applications / David 36-24 Federal Com Bone Spring wells****Case No. 25466 - Application / David 36-24 Federal Com Wolfcamp Wells****September 16, 2025 Hearing**

| <b>Entity / Individual</b>                                                                              | <b>Date Notice Letter Mailed</b> | <b>Certified Mail Number</b> | <b>Status of Delivery</b>                          | <b>Date Received / Misc. Information</b> |
|---------------------------------------------------------------------------------------------------------|----------------------------------|------------------------------|----------------------------------------------------|------------------------------------------|
| Marathon Oil Permian LLC<br>c/o ConocoPhillips Company<br>600 West Illinois Avenue<br>Midland, TX 79701 | June 20, 2025                    | DUPLICATE                    | Delivered                                          | June 25, 2025                            |
| MerPel, LLC<br>P.O. Box 100367<br>Fort Worth, TX 76185                                                  | June 20, 2025                    | 9314 7699 0430 0136 6187 87  | Returned Envelope /<br>Attempted Not Known,<br>UTF | July 3, 2025                             |
| Michelle R. Sandoval<br>(f/k/a Michelle R. Hannifin)<br>6965 Corte Langosta<br>Carlsbad, CA 92009       | June 20, 2025                    | 9314 7699 0430 0136 6187 94  | Delivered                                          | June 27, 2025                            |
| Mitchell Exploration Inc.<br>2726 Bissonnet Street, Suite 240-143<br>Houston, TX 77005                  | June 20, 2025                    | 9314 7699 0430 0136 6188 17  | Delivered                                          | June 24, 2025                            |
| Mitchell Exploration Inc.<br>648 Petroleum Building<br>Roswell, NM 88201                                | June 20, 2025                    | 9314 7699 0430 0136 6188 00  | Returned Envelope /<br>Vacant, UTF                 | July 5, 2025                             |
| Motowi, LLC<br>501 West Main Street<br>Yukon, OK 73099                                                  | June 20, 2025                    | 9314 7699 0430 0136 6188 24  | Delivered                                          | June 25, 2025                            |
| Motowi, LLC<br>P. O. Box 13128<br>Las Cruces, NM 88013                                                  | June 20, 2025                    | 9314 7699 0430 0136 6188 31  | Delivered                                          | June 30, 2025                            |
| MW Oil Investment Company, Inc.<br>2307 Stagecoach Drive<br>Las Cruces, NM 88011                        | June 20, 2025                    | 9314 7699 0430 0136 6187 63  | Delivered                                          | June 24, 2025                            |



**TUMBLER OPERATING PARTNERS, LLC****Case Nos. 25462-25465 – Applications / David 36-24 Federal Com Bone Spring wells****Case No. 25466 - Application / David 36-24 Federal Com Wolfcamp Wells****September 16, 2025 Hearing**

| <b>Entity / Individual</b>                                                                                           | <b>Date Notice Letter Mailed</b> | <b>Certified Mail Number</b> | <b>Status of Delivery</b> | <b>Date Received / Misc. Information</b> |
|----------------------------------------------------------------------------------------------------------------------|----------------------------------|------------------------------|---------------------------|------------------------------------------|
| MW Oil Investment Company, Inc.<br>501 West Main Street<br>Yukon, OK 73099                                           | June 20, 2025                    | 9314 7699 0430 0136 6187 70  | Delivered                 | June 25, 2025                            |
| MW Oil Investment Company, Inc.<br>P. O. Box 13128<br>Las Cruces, NM 88013                                           | June 20, 2025                    | 9314 7699 0430 0136 6187 56  | Delivered                 | June 30, 2025                            |
| Nilo Operating Company<br>1111 Bagby, Sky Lobby 2<br>Houston, TX 77002                                               | June 20, 2025                    | 9314 7699 0430 0136 6188 48  | Delivered                 | June 25, 2025                            |
| Oak Valley Mineral and Land, LP<br>P. O. Box 50820<br>Midland, TX 79710                                              | June 20, 2025                    | 9314 7699 0430 0136 6188 55  | Delivered                 | June 24, 2025                            |
| Oswald Family Trust, dated April 27, 1998<br>Louis A. Oswald, III, Trustee<br>P. O. Box 280969<br>Lakewood, CO 80228 | June 20, 2025                    | 9314 7699 0430 0136 6187 49  | Delivered                 | July 1, 2025                             |
| Pegasus Resources II, LLC<br>3230 Camp Bowie Boulevard, Suite 300<br>Fort Worth, TX 76107                            | June 20, 2025                    | 9314 7699 0430 0136 6188 79  | Delivered                 | June 24, 2025                            |
| Penasco Petroleum, LLC<br>P. O. Box 4168<br>Roswell, NM 88202                                                        | June 20, 2025                    | 9314 7699 0430 0136 6188 93  | Delivered                 | June 24, 2025                            |
| Post Oak Crown Minerals, LLC<br>34 South Wynden Drive, Suite 210<br>Houston, TX 77056                                | June 20, 2025                    | 9314 7699 0430 0136 6188 86  | Delivered                 | June 25, 2025                            |

**TUMBLER OPERATING PARTNERS, LLC****Case Nos. 25462-25465 – Applications / David 36-24 Federal Com Bone Spring wells****Case No. 25466 - Application / David 36-24 Federal Com Wolfcamp Wells****September 16, 2025 Hearing**

| <b>Entity / Individual</b>                                                                    | <b>Date Notice Letter Mailed</b> | <b>Certified Mail Number</b> | <b>Status of Delivery</b> | <b>Date Received / Misc. Information</b> |
|-----------------------------------------------------------------------------------------------|----------------------------------|------------------------------|---------------------------|------------------------------------------|
| Puma Mineral Partners, LLC<br>3811 Turtle Creek Boulevard, Suite 1100<br>Dallas, TX 75219     | June 20, 2025                    | 9314 7699 0430 0136 6188 62  | Delivered                 | June 26, 2025                            |
| Pumpkin Buttes, LLC<br>P. O. Box 1989<br>Casper, WY 82602                                     | June 20, 2025                    | 9314 7699 0430 0136 6189 09  | Delivered                 | June 30, 2025                            |
| Richardson Mineral & Royalty, LLC<br>P. O. Box 2423<br>Roswell, NM 88202                      | June 20, 2025                    | 9314 7699 0430 0136 6189 16  | Delivered                 | July 2, 2025                             |
| Riverbend Oil & Gas IX Investments, LLC<br>1200 Smith Street, Suite 1950<br>Houston, TX 77002 | June 20, 2025                    | 9314 7699 0430 0136 6189 23  | Delivered                 | June 24, 2025                            |
| Rolla R. Hinkle III<br>P. O. Box 2292<br>Roswell, NM 88202                                    | June 20, 2025                    | 9314 7699 0430 0136 6189 30  | Delivered                 | June 25, 2025                            |
| Sitio Permian, LP<br>1401 Lawrence Street, Suite 1750<br>Denver, CO 80202                     | June 20, 2025                    | 9314 7699 0430 0136 6189 54  | Delivered                 | June 24, 2025                            |
| SMP Patriot Mineral Holding, LLC<br>4143 Maple Avenue, Suite 500<br>Dallas, TX 75219          | June 20, 2025                    | 9314 7699 0430 0136 6189 47  | Delivered                 | June 24, 2025                            |
| Sortida Resources, LLC<br>P. O. Box 50820<br>Midland, TX 79710                                | June 20, 2025                    | 9314 7699 0430 0136 6189 61  | Delivered                 | June 24, 2025                            |
| TD Minerals, LLC<br>8111 Westchester Drive, Suite 900<br>Dallas, TX 75225                     | June 20, 2025                    | 9314 7699 0430 0136 6189 78  | Delivered                 | July 2, 2025                             |

**TUMBLER OPERATING PARTNERS, LLC****Case Nos. 25462-25465 – Applications / David 36-24 Federal Com Bone Spring wells****Case No. 25466 - Application / David 36-24 Federal Com Wolfcamp Wells****September 16, 2025 Hearing**

| <b>Entity / Individual</b>                                                                                               | <b>Date Notice Letter Mailed</b> | <b>Certified Mail Number</b> | <b>Status of Delivery</b> | <b>Date Received / Misc. Information</b> |
|--------------------------------------------------------------------------------------------------------------------------|----------------------------------|------------------------------|---------------------------|------------------------------------------|
| Viper Energy Partners, LLC<br>500 West Texas Avenue, Suite 1200<br>Midland, TX 79701                                     | June 20, 2025                    | 9314 7699 0430 0136 6189 85  | Delivered                 | June 25, 2025                            |
| Wing Resources VII, LLC<br>2100 McKinney Avenue, Suite 1540<br>Dallas, TX 75201                                          | June 20, 2025                    | 9314 7699 0430 0136 6189 92  | Delivered                 | June 24, 2025                            |
| <b>SURROUNDING OPERATORS</b>                                                                                             |                                  |                              |                           |                                          |
| Marathon Oil Permian, LLC<br>c/o ConocoPhillips Company<br>600 West Illinois Avenue<br>Midland, TX 79701                 | June 20, 2025                    | DUPLICATE                    | Delivered                 | June 25, 2025                            |
| Devon Energy Production Company, L.P.<br>333 West Sheridan Avenue<br>Oklahoma City, OK 73102                             | June 20, 2025                    | 9314 7699 0430 0136 6191 59  | Delivered                 | June 25, 2025                            |
| Earthstone Operating, LLC<br>c/o Permian Resources Corp.<br>300 North Marienfeld Street, Suite 1000<br>Midland, TX 79701 | June 20, 2025                    | 9314 7699 0430 0136 6191 66  | Delivered                 | June 25, 2025                            |
| Permian Resources Operating, LLC<br>300 North Marienfeld Street, Suite 1000<br>Midland, TX 79701                         | June 20, 2025                    | 9314 7699 0430 0136 6191 73  | Delivered                 | June 24, 2025                            |
| <b>ADDITIONAL INTERESTED PARTIES</b>                                                                                     |                                  |                              |                           |                                          |
| New Mexico State Land Office<br>310 Old Santa Fe Trail<br>Santa Fe, NM 87501                                             | June 20, 2025                    | 9314 7699 0430 0136 6191 35  | Delivered                 | June 25, 2025                            |



**TUMBLER OPERATING PARTNERS, LLC**

**Case Nos. 25462-25465 – Applications / David 36-24 Federal Com Bone Spring wells**

**Case No. 25466 - Application / David 36-24 Federal Com Wolfcamp Wells**

**September 16, 2025 Hearing**

| <b>Entity / Individual</b>                                           | <b>Date Notice<br/>Letter Mailed</b> | <b>Certified Mail Number</b> | <b>Status of Delivery</b> | <b>Date Received /<br/>Misc. Information</b> |
|----------------------------------------------------------------------|--------------------------------------|------------------------------|---------------------------|----------------------------------------------|
| Bureau of Land Management<br>414 West Taylor<br>Hobbs, NM 88240-1157 | June 20, 2025                        | 9314 7699 0430 0136 6191 42  | Delivered                 | June 25, 2025                                |

**Transaction Details****Recipient:**

Crown Oil Partners VII-Leasehold, LLC  
4000 North Big Spring  
Suite 310  
Midland, TX 79705

**Date Created:**

06/20/2025 1:19 PM

**USPS Article Number:**

9314769904300136619005

**Return Receipt Article Number:**

9590969904300136619007

**Service Options:**

Return Receipt  
Certified Mail

**Sender:**

Sharon T. Shaheen  
Tumbler - 5526470.1  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

**Mail Service:**

Certified

**Reference #:**

42

**Postage:**

\$2.31

**Certified Mail Fees:**

\$8.95

**Status:**

Delivered

**Sender:**

S. Shaheen

**Contents:**

Notice Letter

**Custom Field 2:**

Tumbler

**Custom Field 3:**

David 36-24 FC Wells

**Transaction created by:**

Dortiz

**User ID:**

32565

**Firm Mailing Book ID:**

None

**Batch ID:**

312324

**Transaction History****Event Description****Event Date****Details**

| Event Description    | Event Date          | Details                                                                    |
|----------------------|---------------------|----------------------------------------------------------------------------|
| USPS® Return Receipt | 06-20-2025 03:13 PM | [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM                          |
| USPS® Certified Mail | 06-20-2025 05:26 PM | [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM             |
| USPS® Return Receipt | 06-21-2025 07:33 PM | [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM                                  |
| USPS® Return Receipt | 06-21-2025 08:48 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM                 |
| USPS® Return Receipt | 06-22-2025 12:22 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM                 |
| USPS® Return Receipt | 06-23-2025 12:47 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER |
| USPS® Return Receipt | 06-23-2025 04:38 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER |
| USPS® Certified Mail | 06-24-2025 11:26 AM | [USPS] - DELIVERED TO AGENT LEFT WITH INDIVIDUAL at MIDLAND,TX             |

| Return Receipt (Form 3811) Barcode                                                                                                  |  | COMPLETE THIS SECTION ON DELIVERY                                                                                                                      |  |
|-------------------------------------------------------------------------------------------------------------------------------------|--|--------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| <br><b>9590 9699 0430 0136 6190 07</b>           |  | <b>A. Signature</b> <input type="checkbox"/> Agent<br><b>X</b> <input checked="" type="checkbox"/> Addressee                                           |  |
|                                                                                                                                     |  | <b>B. Received by (Printed Name)</b> <input type="checkbox"/> <b>C. Date of Delivery</b>                                                               |  |
| <b>1. Article Addressed to:</b><br>Crown Oil Partners VII-Leasehold, LLC<br>4000 North Big Spring<br>Suite 310<br>Midland, TX 79705 |  | <b>D. Is delivery address different from item 1?</b> <input type="checkbox"/> Yes<br>If YES, enter delivery address below: <input type="checkbox"/> No |  |
|                                                                                                                                     |  | <b>3. Service Type:</b><br><input checked="" type="checkbox"/> Certified Mail<br><input type="checkbox"/> Certified Mail Restricted Delivery           |  |
| <b>2. Certified Mail (Form 3800) Article Number</b><br><b>9314 7699 0430 0136 6190 05</b>                                           |  | <b>Reference Information</b>                                                                                                                           |  |

PS Form 3811, Facsimile, July 2015

Domestic Return Receipt

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

9314769904300136619005

Crown Oil

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

## Latest Update

Your item has been delivered to an agent and left with an individual at the address at 10:26 am on June 24, 2025 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered to Agent

Delivered to Agent, Left with Individual

MIDLAND, TX 79705

June 24, 2025, 10:26 am

See All Tracking History

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers



**Transaction Details****Recipient:**

Crump Energy Investments IV, LLC  
4000 North Big Spring  
Suite 310  
Midland, TX 79705

**Date Created:**

06/20/2025 1:19 PM

**USPS Article Number:**

9314769904300136619012

**Return Receipt Article Number:**

9590969904300136619014

**Service Options:**

Return Receipt  
Certified Mail

**Sender:**

Sharon T. Shaheen  
Tumbler - 5526470-1  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

**Mail Service:**

Certified

**Reference #:**

43

**Postage:**

\$2.31

**Certified Mail Fees:**

\$8.95

**Status:**

Delivered

**Sender:**

S. Shaheen

**Contents:**

Notice Letter

**Custom Field 2:**

Tumbler

**Custom Field 3:**

David 36-24 FC Wells

**Transaction created by:** Dortiz**User ID:** 32565**Firm Mailing Book ID:** None**Batch ID:** 312324**Transaction History****Event Description****Event Date****Details**

USPS® Return Receipt

06-20-2025 03:13 PM

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM

USPS® Certified Mail

06-20-2025 05:26 PM

[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM

USPS® Certified Mail

06-21-2025 07:33 PM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

USPS® Certified Mail

06-21-2025 08:48 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

06-22-2025 12:22 AM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

06-23-2025 12:47 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

USPS® Certified Mail

06-23-2025 04:38 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

USPS® Certified Mail

06-24-2025 11:26 AM

[USPS] - DELIVERED TO AGENT LEFT WITH INDIVIDUAL at MIDLAND,TX

|                                                                                                                                |  |                                                                                                                                                                              |  |
|--------------------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| Return Receipt (Form 3811) Barcode                                                                                             |  | <b>COMPLETE THIS SECTION ON DELIVERY</b>                                                                                                                                     |  |
| <br><b>9590 9699 0430 0136 6190 14</b>      |  | <b>A. Signature</b> <input type="checkbox"/> Agent<br><b>X</b> <input checked="" type="checkbox"/> Addressee                                                                 |  |
|                                                                                                                                |  | <b>B. Received by (Printed Name)</b> <input type="checkbox"/> Agent<br><b>C. Date of Delivery</b> <input type="checkbox"/> Addressee                                         |  |
| <b>1. Article Addressed to:</b><br>Crump Energy Investments IV, LLC<br>4000 North Big Spring<br>Suite 310<br>Midland, TX 79705 |  | <b>D. Is delivery address different from item 1?</b> <input type="checkbox"/> Yes<br>If YES, enter delivery address below: <input type="checkbox"/> No                       |  |
|                                                                                                                                |  | <b>3. Service Type:</b><br><input checked="" type="checkbox"/> Certified Mail<br><input type="checkbox"/> Certified Mail Restricted Delivery<br><u>Reference Information</u> |  |
| <b>2. Certified Mail (Form 3800) Article Number</b><br><b>9314 7699 0430 0136 6190 12</b>                                      |  |                                                                                                                                                                              |  |
| PS Form 3811, Facsimile, July 2015                                                                                             |  | Domestic Return Receipt                                                                                                                                                      |  |

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

9314769904300136619012 *Crump Energy*

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

## Latest Update

Your item has been delivered to an agent and left with an individual at the address at 10:26 am on June 24, 2025 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered to Agent

Delivered to Agent, Left with Individual

MIDLAND, TX 79705

June 24, 2025, 10:26 am

See All Tracking History

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

## Transaction Details

## Recipient:

EOG Resources, Inc.  
5509 Champions Drive  
Midland, TX 79706

Date Created:

06/20/2025 1:19 PM

Date Mail Delivered:

06/24/2025 9:36 AM

USPS Article Number:

9314769904300136619029

Return Receipt Article Number:

9590969904300136619021

## Sender:

Sharon T. Shaheen  
Tumbler - 5526470.1  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

Service Options:

Return Receipt

Certified Mail

Mail Service:

Certified

Reference #:

44

Postage:

\$2.31

Certified Mail Fees:

\$8.95

Status:

Delivered

Transaction created by: Dortiz

User ID: 32565

Firm Mailing Book ID: None

Batch ID: 312324

Sender:

S. Shaheen

Contents:

Notice Letter

Custom Field 2:

Tumbler

Custom Field 3:

David 36-24 FC Wells

## Transaction History

## Event Description

## Event Date

## Details

USPS® Return Receipt

06-20-2025 03:13 PM

{USPS} - RETURN RECEIPT ASSOCIATED at SANTA FE,NM

USPS® Certified Mail

06-20-2025 05:26 PM

{USPS} - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM

USPS® Certified Mail

06-21-2025 07:33 PM

{USPS} - ORIGIN ACCEPTANCE at SANTA FE,NM

USPS® Certified Mail

06-21-2025 08:48 PM

{USPS} - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

06-22-2025 12:22 AM

{USPS} - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

06-23-2025 12:47 PM

{USPS} - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

USPS® Certified Mail

06-23-2025 03:11 PM

{USPS} - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

USPS® Certified Mail

06-24-2025 08:01 AM

{USPS} - DELIVERED TO AGENT PICKED UP AT USPS at MIDLAND,TX

USPS® Certified Mail

06-24-2025 09:36 AM

{USPS} - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT USPS at MIDLAND,TX

|                                                                                                                           |  |                                                                                                                   |  |
|---------------------------------------------------------------------------------------------------------------------------|--|-------------------------------------------------------------------------------------------------------------------|--|
| Return Receipt (Form 3811) Barcode                                                                                        |  | COMPLETE THIS SECTION ON DELIVERY                                                                                 |  |
| <br><b>9590 9699 0430 0136 6190 21</b> |  | A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee                         |  |
|                                                                                                                           |  | B. Received by (Printed Name) C. Date of Delivery                                                                 |  |
|                                                                                                                           |  | D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |  |
|                                                                                                                           |  | If YES, enter delivery address below:                                                                             |  |
| 1. Article Addressed to:                                                                                                  |  | 3. Service Type:                                                                                                  |  |
| EOG Resources, Inc.<br>5509 Champions Drive<br>Midland, TX 79706                                                          |  | <input checked="" type="checkbox"/> Certified Mail<br><input type="checkbox"/> Certified Mail Restricted Delivery |  |
| 2. Certified Mail (Form 3800) Article Number                                                                              |  | Reference Information                                                                                             |  |
| 9314 7699 0430 0136 6190 29                                                                                               |  |                                                                                                                   |  |
| PS Form 3811, Facsimile, July 2015                                                                                        |  | Domestic Return Receipt                                                                                           |  |

Thank you for using Return Receipt Service



## Transaction Details

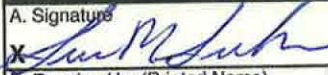
|                                      |                                       |                        |
|--------------------------------------|---------------------------------------|------------------------|
| <b>Recipient:</b>                    | <b>Date Created:</b>                  | 06/20/2025 1:19 PM     |
| H. E. Davis Family Partnership, Ltd. | <b>Date Mail Delivered:</b>           | 06/25/2025 11:12 AM    |
| P. O. Box 318                        | <b>USPS Article Number:</b>           | 9314769904300136619036 |
| Sweetwater, TX 79556-0318            | <b>Return Receipt Article Number:</b> | 9590969904300136619038 |

|                                       |                             |                      |
|---------------------------------------|-----------------------------|----------------------|
| <b>Sender:</b>                        | <b>Service Options:</b>     | Return Receipt       |
| Sharon T. Shaheen                     |                             | Certified Mail       |
| Tumbler - 5526470.1                   | <b>Mail Service:</b>        | Certified            |
| Spencer Fane, LLP                     | <b>Reference #:</b>         | 45                   |
| 325 Paseo de Peralta                  | <b>Postage:</b>             | \$2.31               |
| Santa Fe, NM 87501-1860               | <b>Certified Mail Fees:</b> | \$8.95               |
|                                       | <b>Status:</b>              | Delivered            |
| <b>Transaction created by:</b> Dortiz | <b>Sender:</b>              | S. Shaheen           |
| <b>User ID:</b> 32565                 | <b>Contents:</b>            | Notice Letter        |
| <b>Firm Mailing Book ID:</b> None     | <b>Custom Field 2:</b>      | Tumbler              |
| <b>Batch ID:</b> 312324               | <b>Custom Field 3:</b>      | David 36-24 FC Wells |

## Transaction History

| Event Description    | Event Date          | Details                                                                       |
|----------------------|---------------------|-------------------------------------------------------------------------------|
| USPS® Return Receipt | 06-20-2025 03:13 PM | [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM                             |
| USPS® Certified Mail | 06-20-2025 05:26 PM | [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM                |
| USPS® Certified Mail | 06-21-2025 07:35 PM | [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM                                     |
| USPS® Certified Mail | 06-21-2025 08:50 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM                    |
| USPS® Certified Mail | 06-22-2025 12:22 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM                    |
| USPS® Certified Mail | 06-23-2025 11:12 AM | [USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER    |
| USPS® Certified Mail | 06-24-2025 02:56 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER    |
| USPS® Certified Mail | 06-24-2025 10:06 AM | [USPS] - PROCESSED THROUGH USPS FACILITY at ABILENE TX DISTRIBUTION CENTER    |
| USPS® Certified Mail | 06-24-2025 01:02 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ABILENE TX DISTRIBUTION CENTER    |
| USPS® Certified Mail | 06-24-2025 09:42 PM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ABILENE TX DISTRIBUTION CENTER    |
| USPS® Certified Mail | 06-25-2025 09:07 AM | [USPS] - ARRIVAL AT UNIT at SWEETWATER,TX                                     |
| USPS® Certified Mail | 06-25-2025 09:07 AM | [USPS] - AVAILABLE FOR PICKUP at SWEETWATER,TX                                |
| USPS® Certified Mail | 06-25-2025 09:38 AM | [USPS] - ARRIVAL AT UNIT at SWEETWATER,TX                                     |
| USPS® Certified Mail | 06-25-2025 09:39 AM | [USPS] - AVAILABLE FOR PICKUP at SWEETWATER,TX                                |
| USPS® Certified Mail | 06-25-2025 11:12 AM | [USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at SWEETWATER,TX |

|                                                                                                                           |  |                                                                                                                                                 |                                                                                 |
|---------------------------------------------------------------------------------------------------------------------------|--|-------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------|
| Return Receipt (Form 3811) Barcode                                                                                        |  | <b>COMPLETE THIS SECTION ON DELIVERY</b>                                                                                                        |                                                                                 |
| <br><b>9590 9699 0430 0136 6190 38</b> |  | A. Signature<br>                                            | <input type="checkbox"/> Agent<br><input checked="" type="checkbox"/> Addressee |
|                                                                                                                           |  | B. Received by (Printed Name)<br>Susan M. Shaheen                                                                                               | C. Date of Delivery<br>6-25-25                                                  |
| 1. Article Addressed to:<br>H. E. Davis Family Partnership, Ltd.<br>P. O. Box 318<br>Sweetwater, TX 79556-0318            |  | D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br>If YES, enter delivery address below: <input type="checkbox"/> No |                                                                                 |
|                                                                                                                           |  | 3. Service Type:<br><input checked="" type="checkbox"/> Certified Mail<br><input type="checkbox"/> Certified Mail Restricted Delivery           |                                                                                 |
| 2. Certified Mail (Form 3800) Article Number<br><b>9314 7699 0430 0136 6190 36</b>                                        |  | Reference Information                                                                                                                           |                                                                                 |
| PS Form 3811, Facsimile, July 2015                                                                                        |  | Domestic Return Receipt                                                                                                                         |                                                                                 |

**Transaction Details****Recipient:**

Hamblin Minors Trust for  
Ewen Alexander McMillan  
P. O. Box 4602  
Midland, TX 79704

**Date Created:**

06/20/2025 1:19 PM

**Date Mail Delivered:**

06/24/2025 1:35 PM

**USPS Article Number:**

9314769904300136619043

**Return Receipt Article Number:**

9590969904300136619045

**Sender:**

Sharon T. Shaheen  
Tumbler - 5526470 1  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

**Service Options:**

Return Receipt  
Certified Mail

**Mail Service:**

Certified

**Reference #:**

46

**Postage:**

\$2.31

**Certified Mail Fees:**

\$8.95

**Status:**

Delivered

**Sender:**

S. Shaheen

**Contents:**

Notice Letter

**Custom Field 2:**

Tumbler

**Custom Field 3:**

David 36-24 FC Wells

**Transaction created by:** Dortiz**User ID:** 32565**Firm Mailing Book ID:** None**Batch ID:** 312324**Transaction History****Event Description****Event Date****Details**

|                      |                     |                                                                             |
|----------------------|---------------------|-----------------------------------------------------------------------------|
| USPS® Return Receipt | 06-20-2025 03:13 PM | [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM                           |
| USPS® Certified Mail | 06-20-2025 05:26 PM | [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM              |
| USPS® Certified Mail | 06-21-2025 07:33 PM | [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM                                   |
| USPS® Certified Mail | 06-21-2025 08:48 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM                  |
| USPS® Certified Mail | 06-22-2025 12:22 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM                  |
| USPS® Certified Mail | 06-23-2025 12:47 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER  |
| USPS® Certified Mail | 06-24-2025 12:01 PM | [USPS] - AVAILABLE FOR PICKUP at MIDLAND, TX                                |
| USPS® Certified Mail | 06-24-2025 01:35 PM | [USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at MIDLAND, TX |

| Return Receipt (Form 3811) Barcode                                                                                            |  | COMPLETE THIS SECTION ON DELIVERY                                                                                                                      |  |
|-------------------------------------------------------------------------------------------------------------------------------|--|--------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| <br><b>9590 9699 0430 0136 6190 45</b>     |  | <b>A. Signature</b> <input type="checkbox"/> Agent<br><b>X</b> <i>Stan C. Hamblin</i> <input type="checkbox"/> Addressee                               |  |
|                                                                                                                               |  | <b>B. Received by (Printed Name)</b> <i>Stan C. Hamblin</i><br><b>C. Date of Delivery</b> <i>6-24-25</i>                                               |  |
| <b>1. Article Addressed to:</b><br>Hamblin Minors Trust for<br>Ewen Alexander McMillan<br>P. O. Box 4602<br>Midland, TX 79704 |  | <b>D. Is delivery address different from item 1?</b> <input type="checkbox"/> Yes<br>If YES, enter delivery address below: <input type="checkbox"/> No |  |
|                                                                                                                               |  | <b>3. Service Type:</b><br><input checked="" type="checkbox"/> Certified Mail<br><input type="checkbox"/> Certified Mail Restricted Delivery           |  |
| <b>2. Certified Mail (Form 3800) Article Number</b><br><b>9314 7699 0430 0136 6190 43</b>                                     |  | <b>Reference Information</b>                                                                                                                           |  |

PS Form 3811, Facsimile, July 2015

Domestic Return Receipt



**Transaction Details****Recipient:**

Hamblin Minors Trust for  
Madeleine Ann McMillan  
P. O. Box 4602  
Midland, TX 79704

**Date Created:**

06/20/2025 1:19 PM

**USPS Article Number:**

9314769904300136619052

**Return Receipt Article Number:**

9590969904300136619052

**Service Options:**

Return Receipt  
Certified Mail

**Sender:**

Sharon T. Shaheen  
Tumbler - 5526470.1  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

**Mail Service:**

Certified

**Reference #:**

47

**Postage:**

\$2.31

**Certified Mail Fees:**

\$8.95

**Status:**

Mailed

**Sender:**

S. Shaheen

**Contents:**

Notice Letter

**Custom Field 2:**

Tumbler

**Custom Field 3:**

David 36-24 FC Walls

**Transaction created by:** Dortiz**User ID:** 32565**Firm Mailing Book ID:** None**Batch ID:** 312324**Transaction History****Event Description****Event Date****Details**

| Event Description    | Event Date          | Details                                                                    |
|----------------------|---------------------|----------------------------------------------------------------------------|
| USPS® Return Receipt | 06-20-2025 03:13 PM | [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM                          |
| USPS® Certified Mail | 06-20-2025 05:26 PM | [USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM              |
| USPS® Certified Mail | 06-21-2025 07:33 PM | [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM                                  |
| USPS® Certified Mail | 06-21-2025 08:48 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM                 |
| USPS® Certified Mail | 06-22-2025 12:22 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM                 |
| USPS® Certified Mail | 06-23-2025 12:47 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER |
| USPS® Certified Mail | 06-24-2025 12:01 PM | [USPS] - AVAILABLE FOR PICKUP at MIDLAND,TX                                |
| USPS® Certified Mail | 06-29-2025 04:26 AM | [USPS] - PICKUP REMINDER at MIDLAND,TX                                     |

|                                                                                                                           |  |                                                                                                                                                               |  |
|---------------------------------------------------------------------------------------------------------------------------|--|---------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| Return Receipt (Form 3811) Barcode                                                                                        |  | <b>COMPLETE THIS SECTION ON DELIVERY</b>                                                                                                                      |  |
| <br><b>9590 9699 0430 0136 6190 52</b> |  | A. Signature <u>Sharon C. Shaheen</u> <input type="checkbox"/> Agent<br><input checked="" type="checkbox"/> Addresser                                         |  |
|                                                                                                                           |  | B. Received by (Printed Name) <u>Sharon C. Hamblin</u><br>C. Date of Delivery <u>6-24-25</u>                                                                  |  |
| 1. Article Addressed to:<br>Hamblin Minors Trust for<br>Madeleine Ann McMillan<br>P. O. Box 4602<br>Midland, TX 79704     |  | D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br><input checked="" type="checkbox"/> No<br>If YES, enter delivery address below: |  |
|                                                                                                                           |  | 3. Service Type:<br><input checked="" type="checkbox"/> Certified Mail<br><input type="checkbox"/> Certified Mail Restricted Delivery                         |  |
| 2. Certified Mail (Form 3800) Article Number<br><b>9314 7699 0430 0136 6190 50</b>                                        |  | Reference Information                                                                                                                                         |  |
| PS Form 3811, Facsimile, July 2015                                                                                        |  | Domestic Return Receipt                                                                                                                                       |  |



## Transaction Details

## Recipient:

Hamblin Minors Trust for  
Sydney Ann McMillan  
P. O. Box 4602  
Midland, TX 79704

## Date Created:

06/20/2025 1:19 PM

## Date Mail Delivered:

06/24/2025 1:35 PM

## USPS Article Number:

9314769904300136619067

## Return Receipt Article Number:

9590969904300136619069

## Sender:

Sharon T. Shaheen  
Tumbler - 5526470.1  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

## Service Options:

Return Receipt  
Certified Mail

## Mail Service:

Certified

## Reference #:

48

## Postage:

\$2.31

## Certified Mail Fees:

\$8.95

## Status:

Delivered

## Sender:

S. Shaheen

## Contents:

Notice Letter

## Custom Field 2:

Tumbler

## Custom Field 3:

David 36-24 FC Wells

## Transaction created by:

Dortiz

## User ID:

32565

## Firm Mailing Book ID:

None

## Batch ID:

312324

## Transaction History

## Event Description

## Event Date

## Details

USPS® Return Receipt

06-20-2025 03:13 PM

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM

USPS® Certified Mail

06-20-2025 05:26 PM

[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM

USPS® Certified Mail

06-21-2025 07:33 PM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

USPS® Certified Mail

06-21-2025 08:48 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

06-22-2025 12:22 AM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

06-23-2025 12:47 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

USPS® Certified Mail

06-24-2025 12:01 PM

[USPS] - AVAILABLE FOR PICKUP at MIDLAND,TX

USPS® Certified Mail

06-24-2025 01:35 PM

[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at MIDLAND,TX

|                                                                                                                           |  |                                                                                                                                                 |                                                                      |
|---------------------------------------------------------------------------------------------------------------------------|--|-------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------|
| Return Receipt (Form 3811) Barcode                                                                                        |  | COMPLETE THIS SECTION ON DELIVERY                                                                                                               |                                                                      |
| <br><b>9590 9699 0430 0136 6190 69</b> |  | A. Signature<br><b>X</b> <i>Stan C. Hamblin</i>                                                                                                 | <input type="checkbox"/> Agent<br><input type="checkbox"/> Addressee |
|                                                                                                                           |  | B. Received by (Printed Name)<br><b>Stan C. Hamblin</b>                                                                                         | C. Date of Delivery<br><b>6-24-25</b>                                |
| 1. Article Addressed to:<br>Hamblin Minors Trust for<br>Sydney Ann McMillan<br>P. O. Box 4602<br>Midland, TX 79704        |  | D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br>If YES, enter delivery address below: <input type="checkbox"/> No |                                                                      |
| 2. Certified Mail (Form 3800) Article Number<br><b>9314 7699 0430 0136 6190 67</b>                                        |  | 3. Service Type:<br><input checked="" type="checkbox"/> Certified Mail<br><input type="checkbox"/> Certified Mail Restricted Delivery           |                                                                      |
|                                                                                                                           |  | Reference Information                                                                                                                           |                                                                      |
| PS Form 3811, Facsimile, July 2015                                                                                        |  | Domestic Return Receipt                                                                                                                         |                                                                      |

**Transaction Details****Recipient:**

Isramco Energy, LLC  
2401 Fountain View Drive  
Suite 420  
Houston, TX 77057-4818

**Date Created:**

06/20/2025 1:19 PM

**Date Mail Delivered:**

06/24/2025 1:21 PM

**USPS Article Number:**

9314769904300136619074

**Return Receipt Article Number:**

9590969904300136619076

**Service Options:**

Return Receipt

Certified Mail

**Mail Service:**

Certified

**Reference #:**

49

**Postage:**

\$2.31

**Certified Mail Fees:**

\$8.95

**Status:**

Delivered

**Sender:**

S. Shaheen

**Contents:**

Notice Letter

**Custom Field 2:**

Tumbler

**Custom Field 3:**

David 36-24 FC Wells

**Sender:**

Sharon T. Shaheen  
Tumbler - 5526470.1  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

**Transaction created by:** Dortiz**User ID:** 32565**Firm Mailing Book ID:** None**Batch ID:** 312324**Transaction History****Event Description****Event Date****Details**

USPS® Return Receipt

06-20-2025 03:13 PM

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM

USPS® Certified Mail

06-20-2025 05:26 PM

[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM

USPS® Certified Mail

06-21-2025 07:33 PM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

USPS® Certified Mail

06-21-2025 08:48 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

06-22-2025 12:22 AM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

06-23-2025 05:10 AM

[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING

USPS® Certified Mail

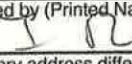
06-23-2025 06:52 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING

USPS® Certified Mail

06-24-2025 01:21 PM

[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at HOUSTON,TX

|                                                                                                                           |  |                                                                                                                                                                                    |  |
|---------------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| Return Receipt (Form 3811) Barcode                                                                                        |  | <b>COMPLETE THIS SECTION ON DELIVERY</b>                                                                                                                                           |  |
| <br><b>9590 9699 0430 0136 6190 76</b> |  | A. Signature:  <input type="checkbox"/> Agent<br><input checked="" type="checkbox"/> Addressee |  |
|                                                                                                                           |  | B. Received by (Printed Name): <br>C. Date of Delivery: <b>6-24-25</b>                         |  |
| 1. Article Addressed to:<br>Isramco Energy, LLC<br>2401 Fountain View Drive<br>Suite 420<br>Houston, TX 77057-4818        |  | D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br>If YES, enter delivery address below: <input type="checkbox"/> No                                    |  |
|                                                                                                                           |  | 3. Service Type:<br><input checked="" type="checkbox"/> Certified Mail<br><input type="checkbox"/> Certified Mail Restricted Delivery                                              |  |
| 2. Certified Mail (Form 3800) Article Number<br><b>9314 7699 0430 0136 6190 74</b>                                        |  | <u>Reference Information</u>                                                                                                                                                       |  |
| PS Form 3811, Facsimile, July 2015                                                                                        |  | Domestic Return Receipt                                                                                                                                                            |  |



**Transaction Details**

|                                       |                                       |                        |
|---------------------------------------|---------------------------------------|------------------------|
| <b>Recipient:</b>                     | <b>Date Created:</b>                  | 06/20/2025 1:19 PM     |
| John M. McCormack                     | <b>Date Mail Delivered:</b>           | 06/24/2025 12:32 PM    |
| 1303 Campbell Road                    | <b>USPS Article Number:</b>           | 9314769904300136619081 |
| Houston, TX 77055                     | <b>Return Receipt Article Number:</b> | 9590969904300136619083 |
| <b>Sender:</b>                        | <b>Service Options:</b>               | Return Receipt         |
| Sharon T. Shaheen                     |                                       | Certified Mail         |
| Tumbler - 5526470.1                   | <b>Mail Service:</b>                  | Certified              |
| Spencer Fane, LLP                     | <b>Reference #:</b>                   | 50                     |
| 325 Paseo de Peralta                  | <b>Postage:</b>                       | \$2.31                 |
| Santa Fe, NM 87501-1860               | <b>Certified Mail Fees:</b>           | \$8.95                 |
| <b>Transaction created by:</b> Dortiz | <b>Status:</b>                        | Delivered              |
| <b>User ID:</b> 32565                 | <b>Sender:</b>                        | S. Shaheen             |
| <b>Firm Mailing Book ID:</b> None     | <b>Contents:</b>                      | Notice Letter          |
| <b>Batch ID:</b> 312324               | <b>Custom Field 2:</b>                | Tumbler                |
|                                       | <b>Custom Field 3:</b>                | David 36-24 FC Wells   |

**Transaction History**

| Event Description    | Event Date          | Details                                                              |
|----------------------|---------------------|----------------------------------------------------------------------|
| USPS® Return Receipt | 06-20-2025 03:13 PM | [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM                    |
| USPS® Certified Mail | 06-20-2025 05:26 PM | [USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM        |
| USPS® Certified Mail | 06-21-2025 07:33 PM | [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM                            |
| USPS® Certified Mail | 06-21-2025 08:48 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM           |
| USPS® Certified Mail | 06-22-2025 12:22 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM           |
| USPS® Certified Mail | 06-23-2025 05:16 AM | [USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING |
| USPS® Certified Mail | 06-24-2025 02:55 AM | [USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING |
| USPS® Certified Mail | 06-24-2025 12:32 PM | [USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at HOUSTON,TX |

|                                                                                                                           |  |                                                                                                                                                                                                                           |  |
|---------------------------------------------------------------------------------------------------------------------------|--|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| Return Receipt (Form 3811) Barcode                                                                                        |  | <b>COMPLETE THIS SECTION ON DELIVERY</b>                                                                                                                                                                                  |  |
| <br><b>9590 9699 0430 0136 6190 83</b> |  | A. Signature  <input type="checkbox"/> Agent<br><input checked="" type="checkbox"/> Addressee                                         |  |
|                                                                                                                           |  | B. Received by (Printed Name) _____ C. Date of Delivery <b>6-24-25</b><br>D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br>If YES, enter delivery address below: <input type="checkbox"/> No |  |
| 1. Article Addressed to:<br>John M. McCormack<br>1303 Campbell Road<br>Houston, TX 77055                                  |  | 3. Service Type:<br><input checked="" type="checkbox"/> Certified Mail<br><input type="checkbox"/> Certified Mail Restricted Delivery                                                                                     |  |
| 2. Certified Mail (Form 3800) Article Number<br><b>9314 7699 0430 0136 6190 81</b>                                        |  | Reference Information                                                                                                                                                                                                     |  |
| PS Form 3811, Facsimile, July 2015                                                                                        |  | Domestic Return Receipt                                                                                                                                                                                                   |  |



**Transaction Details****Recipient:**

Magnum Hunter Production, Inc.  
c/o Coterra Energy Operating Co.  
6001 Deauville Boulevard  
Suite 300N  
Midland, TX 79706

**Date Created:**

06/20/2025 1:19 PM

**Date Mail Delivered:**

06/24/2025 9:34 AM

**USPS Article Number:**

9314769904300136619098

**Return Receipt Article Number:**

9590969904300136619090

**Service Options:**

Return Receipt

Certified Mail

**Mail Service:**

Certified

**Reference #:**

51

**Postage:**

\$2.31

**Certified Mail Fees:**

\$8.95

**Status:**

Delivered

**Sender:**

S. Shaheen

**Contents:**

Notice Letter

**Custom Field 2:**

Tumbler

**Custom Field 3:**

David 36-24 FC Walls

**Sender:**

Sharon T. Shaheen  
Tumbler - 5526470.1  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

**Transaction created by:** Dortiz**User ID:** 32565**Firm Mailing Book ID:** None**Batch ID:** 312324**Transaction History****Event Description****Event Date****Details**

|                      |                     |                                                                              |
|----------------------|---------------------|------------------------------------------------------------------------------|
| USPS® Return Receipt | 06-20-2025 03:13 PM | [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM                            |
| USPS® Certified Mail | 06-20-2025 05:26 PM | [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM               |
| USPS® Certified Mail | 06-21-2025 07:33 PM | [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM                                    |
| USPS® Certified Mail | 06-21-2025 08:48 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM                   |
| USPS® Certified Mail | 06-22-2025 12:22 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM                   |
| USPS® Certified Mail | 06-23-2025 12:47 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER   |
| USPS® Certified Mail | 06-23-2025 03:11 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER   |
| USPS® Certified Mail | 06-24-2025 09:34 AM | [USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT USPS at MIDLAND,TX |

| Return Receipt (Form 3811) Barcode                                                                                                                                   |  | COMPLETE THIS SECTION ON DELIVERY                                                                                                                                    |  |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|----------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| <br><b>9590 9699 0430 0136 6190 90</b>                                            |  | <b>A. Signature</b><br><input checked="" type="checkbox"/> Agent<br><input checked="" type="checkbox"/> Addressee                                                    |  |
|                                                                                                                                                                      |  | <b>B. Received by (Printed Name)</b><br>[Signature]<br><b>C. Date of Delivery</b><br>6/24                                                                            |  |
| <b>1. Article Addressed to:</b><br>Magnum Hunter Production, Inc.<br>c/o Coterra Energy Operating Co.<br>6001 Deauville Boulevard<br>Suite 300N<br>Midland, TX 79706 |  | <b>D. Is delivery address different from item 1?</b> <input type="checkbox"/> Yes<br><input checked="" type="checkbox"/> No<br>If YES, enter delivery address below: |  |
|                                                                                                                                                                      |  | <b>3. Service Type:</b><br><input checked="" type="checkbox"/> Certified Mail<br><input type="checkbox"/> Certified Mail Restricted Delivery                         |  |
| <b>2. Certified Mail (Form 3800) Article Number</b><br>9314 7699 0430 0136 6190 98                                                                                   |  | <b>Reference Information</b>                                                                                                                                         |  |

PS Form 3811, Facsimile, July 2015

Domestic Return Receipt

Thank you for using Return Receipt Service

## Transaction Details

**Recipient:**  
Marathon Oil Permian LLC  
c/o ConocoPhillips  
600 West Illinois Avenue  
Midland, TX 78701

**Sender:**  
Sharon T. Shaheen  
Tumbler - 5526470.1  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 312324

**Date Created:** 06/20/2025 1:19 PM  
**Date Mail Delivered:** 06/25/2025 8:49 AM  
**USPS Article Number:** 9314769904300136619104  
**Return Receipt Article Number:** 9590969904300136619106

**Service Options:** Return Receipt  
Certified Mail  
**Mail Service:** Certified  
**Reference #:** 52  
**Postage:** \$2.31  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 2:** Tumbler  
**Custom Field 3:** David 36-24 FC Wells

## Transaction History

| Event Description    | Event Date          | Details                                                                      |
|----------------------|---------------------|------------------------------------------------------------------------------|
| USPS® Return Receipt | 06-20-2025 03:13 PM | [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM                            |
| USPS® Certified Mail | 06-20-2025 05:26 PM | [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM               |
| USPS® Certified Mail | 06-21-2025 07:33 PM | [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM                                    |
| USPS® Certified Mail | 06-21-2025 08:48 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM                   |
| USPS® Certified Mail | 06-22-2025 12:22 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM                   |
| USPS® Certified Mail | 06-23-2025 12:49 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER   |
| USPS® Certified Mail | 06-23-2025 03:11 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER   |
| USPS® Certified Mail | 06-25-2025 08:49 AM | [USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT USPS at MIDLAND,TX |

|                                                                                                                                    |  |                                                                                                                                                                              |  |
|------------------------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| Return Receipt (Form 3811) Barcode                                                                                                 |  | COMPLETE THIS SECTION ON DELIVERY                                                                                                                                            |  |
| <br><b>9590 9699 0430 0136 6191 06</b>          |  | <b>A. Signature</b><br><input checked="" type="checkbox"/> Agent<br><input type="checkbox"/> Addressee                                                                       |  |
|                                                                                                                                    |  | <b>B. Received by (Printed Name)</b> <i>Javier Salas</i> <b>C. Date of Delivery</b> <i>6/25/25</i>                                                                           |  |
| <b>1. Article Addressed to:</b><br>Marathon Oil Permian LLC<br>c/o ConocoPhillips<br>600 West Illinois Avenue<br>Midland, TX 78701 |  | <b>D. Is delivery address different from item 1?</b> <input type="checkbox"/> Yes<br>If YES, enter delivery address below: <input type="checkbox"/> No                       |  |
|                                                                                                                                    |  | <b>3. Service Type:</b><br><input checked="" type="checkbox"/> Certified Mail<br><input type="checkbox"/> Certified Mail Restricted Delivery<br><u>Reference Information</u> |  |
| <b>2. Certified Mail (Form 3800) Article Number</b><br><b>9314 7699 0430 0136 6191 04</b>                                          |  | k you for using Return Receipt Service                                                                                                                                       |  |
| PS Form 3811, Facsimile, July 2015                                                                                                 |  | Domestic Return Receipt                                                                                                                                                      |  |



**Transaction Details****Recipient:**

Mavros Oil Company, LLC  
P. O. Box 50820  
Midland, TX 79710-0820

**Date Created:**

06/20/2025 1:19 PM

**Date Mail Delivered:**

06/24/2025 12:40 PM

**USPS Article Number:**

9314769904300136619111

**Return Receipt Article Number:**

9590969904300136619113

**Sender:**

Sharon T. Shaheen  
Tumbler - 5526470.1  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

**Service Options:**

Return Receipt

Certified Mail

**Mail Service:**

Certified

**Reference #:**

53

**Postage:**

\$2.31

**Certified Mail Fees:**

\$8.95

**Status:**

Delivered

**Sender:**

S. Shaheen

**Contents:**

Notice Letter

**Custom Field 2:**

Tumbler

**Custom Field 3:**

David 36-24 FC Wells

**Transaction created by:**

Dortiz

**User ID:**

32565

**Firm Mailing Book ID:**

None

**Batch ID:**

312324

**Transaction History****Event Description****Event Date****Details**

USPS® Return Receipt

06-20-2025 03:13 PM

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM

USPS® Certified Mail

06-20-2025 05:26 PM

[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM

USPS® Certified Mail

06-21-2025 07:33 PM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

USPS® Certified Mail

06-21-2025 08:48 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

06-22-2025 12:22 AM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

06-23-2025 12:47 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

USPS® Certified Mail

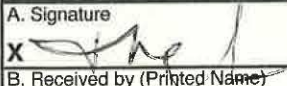
06-23-2025 04:40 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

USPS® Certified Mail

06-24-2025 12:40 PM

[USPS] - CERTIFIED MAIL DELIVERED PO BOX at MIDLAND,TX

|                                                                                                                           |  |                                                                                                                                                                                                                                                                                                       |  |
|---------------------------------------------------------------------------------------------------------------------------|--|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| Return Receipt (Form 3811) Barcode                                                                                        |  | <b>COMPLETE THIS SECTION ON DELIVERY</b>                                                                                                                                                                                                                                                              |  |
| <br><b>9590 9699 0430 0136 6191 13</b> |  | A. Signature  <input type="checkbox"/> Agent<br><input checked="" type="checkbox"/> Addressee                                                                                                                     |  |
|                                                                                                                           |  | B. Received by (Printed Name) _____ C. Date of Delivery _____<br>D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br>If YES, enter delivery address below: <input type="checkbox"/> No<br><div style="text-align: center; color: red; font-weight: bold;">JUN 25 2025</div> |  |
| 1. Article Addressed to:<br>Mavros Oil Company, LLC<br>P. O. Box 50820<br>Midland, TX 79710-0820                          |  | 3. Service Type:<br><input checked="" type="checkbox"/> Certified Mail<br><input type="checkbox"/> Certified Mail Restricted Delivery                                                                                                                                                                 |  |
| 2. Certified Mail (Form 3800) Article Number<br><b>9314 7699 0430 0136 6191 11</b>                                        |  | Reference Information                                                                                                                                                                                                                                                                                 |  |
| PS Form 3811, Facsimile, July 2015                                                                                        |  | Domestic Return Receipt                                                                                                                                                                                                                                                                               |  |



**Transaction Details**

|                                       |                                       |                        |
|---------------------------------------|---------------------------------------|------------------------|
| <b>Recipient:</b>                     | <b>Date Created:</b>                  | 06/20/2025 1:19 PM     |
| Walsh and Watts, Inc.                 | <b>USPS Article Number:</b>           | 9314769904300136619128 |
| 155 Walsh Drive                       | <b>Return Receipt Article Number:</b> | 9590969904300136619120 |
| Aledo, TX 76008-2930                  |                                       |                        |
| <b>Sender:</b>                        | <b>Service Options:</b>               | Return Receipt         |
| Sharon T. Shaheen                     |                                       | Certified Mail         |
| Tumbler - 55264701                    | <b>Mail Service:</b>                  | Certified              |
| Spencer Fane, LLP                     | <b>Reference #:</b>                   | 54                     |
| 325 Paseo de Peralta                  | <b>Postage:</b>                       | \$2.31                 |
| Santa Fe, NM 87501-1860               | <b>Certified Mail Fees:</b>           | \$8.95                 |
|                                       | <b>Status:</b>                        | Delivered              |
| <b>Transaction created by:</b> Dortiz | <b>Sender:</b>                        | S. Shaheen             |
| <b>User ID:</b> 32565                 | <b>Contents:</b>                      | Notice Letter          |
| <b>Firm Mailing Book ID:</b> None     | <b>Custom Field 2:</b>                | Tumbler                |
| <b>Batch ID:</b> 312324               | <b>Custom Field 3:</b>                | David 36-24 FC Wells   |

**Transaction History**

| Event Description    | Event Date          | Details                                                                     |
|----------------------|---------------------|-----------------------------------------------------------------------------|
| USPS® Return Receipt | 06-20-2025 03:13 PM | [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM                           |
| USPS® Certified Mail | 06-20-2025 05:26 PM | [USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM               |
| USPS® Certified Mail | 06-21-2025 07:33 PM | [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM                                   |
| USPS® Certified Mail | 06-21-2025 08:48 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM                  |
| USPS® Certified Mail | 06-22-2025 12:22 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM                  |
| USPS® Certified Mail | 06-23-2025 09:40 AM | [USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT |
| USPS® Certified Mail | 06-23-2025 09:49 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT |
| USPS® Certified Mail | 06-23-2025 10:21 PM | [USPS] - DEPARTED USPS REGIONAL FACILITY at FORT WORTH TX DISTRIBUTION CENT |
| USPS® Certified Mail | 06-24-2025 11:57 AM | [USPS] - DELIVERED TO AGENT LEFT WITH INDIVIDUAL at ALEDO, TX               |
| USPS® Return Receipt | 06-25-2025 02:46 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER  |

|                                                                                                                           |  |                                                                                                                                                                   |  |
|---------------------------------------------------------------------------------------------------------------------------|--|-------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| Return Receipt (Form 3811) Barcode                                                                                        |  | <b>COMPLETE THIS SECTION ON DELIVERY</b>                                                                                                                          |  |
| <br><b>9590 9699 0430 0136 6191 20</b> |  | <b>A. Signature</b> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee                                                                  |  |
|                                                                                                                           |  | <b>B. Received by (Printed Name)</b> <input type="checkbox"/> <b>C. Date of Delivery</b>                                                                          |  |
| <b>1. Article Addressed to:</b><br>Walsh and Watts, Inc.<br>155 Walsh Drive<br>Aledo, TX 76008-2930                       |  | <b>D. Is delivery address different from item 1?</b> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>If YES, enter delivery address below: |  |
|                                                                                                                           |  | <b>3. Service Type:</b><br><input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery                         |  |
| <b>2. Certified Mail (Form 3800) Article Number</b><br><b>9314 7699 0430 0136 6191 28</b>                                 |  | <b>Reference Information</b>                                                                                                                                      |  |
| PS Form 3811, Facsimile, July 2015                                                                                        |  | Domestic Return Receipt                                                                                                                                           |  |

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

9314769904300136619128 Walsh + Watts

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

## Latest Update

Your item has been delivered to an agent and left with an individual at the address at 10:57 am on June 24, 2025 in ALEDO, TX 76008.

Get More Out of USPS Tracking:

USPS Tracking Plus®

## Delivered to Agent

Delivered to Agent, Left with Individual

ALEDO, TX 76008

June 24, 2025, 10:57 am

See All Tracking History

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

## Transaction Details

## Recipient:

Christine V. Merchant  
(f/k/a Christine V. Grim)  
15543 Jessie Drive  
Colorado Springs, CO 80921

## Date Created:

06/20/2025 1:19 PM

## Date Mail Delivered:

06/24/2025 12:12 PM

## USPS Article Number:

9314769904300136618619

## Return Receipt Article Number:

9590969904300136618611

## Service Options:

Return Receipt

## Mail Service:

Certified Mail

## Reference #:

1

## Postage:

\$2.31

## Certified Mail Fees:

\$8.95

## Status:

Delivered

## Sender:

S. Shaheen

## Contents:

Notice Letter

## Custom Field 2:

Tumbler

## Custom Field 3:

David 36-24 FC Wells

## Sender:

Sharon T. Shaheen  
Tumbler - 5526470.1  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

Transaction created by: Dortiz

User ID: 32565

Firm Mailing Book ID: None

Batch ID: 312324

## Transaction History

## Event Description

USPS® Return Receipt  
USPS® Certified Mail  
USPS® Certified Mail  
USPS® Certified Mail  
USPS® Certified Mail  
USPS® Certified Mail  
USPS® Certified Mail  
USPS® Certified Mail

## Event Date

06-20-2025 03:13 PM  
06-20-2025 05:26 PM  
06-21-2025 07:38 PM  
06-21-2025 08:53 PM  
06-22-2025 12:22 AM  
06-23-2025 04:32 PM  
06-24-2025 04:55 AM  
06-24-2025 12:12 PM

## Details

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM  
[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM  
[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM  
[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM  
[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM  
[USPS] - PROCESSED THROUGH USPS FACILITY at COLORADO SPRINGS CO DISTRIBUTIO  
[USPS] - PROCESSED THROUGH USPS FACILITY at COLORADO SPRINGS CO DISTRIBUTIO  
[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at COLORADO SPRINGS,CO

|                                                                                                                                    |  |                                                                                                                                                 |  |
|------------------------------------------------------------------------------------------------------------------------------------|--|-------------------------------------------------------------------------------------------------------------------------------------------------|--|
| Return Receipt (Form 3811) Barcode                                                                                                 |  | COMPLETE THIS SECTION ON DELIVERY                                                                                                               |  |
| <br>9590 9699 0430 0136 6186 11                 |  | A. Signature <input type="checkbox"/> Agent<br><input checked="" type="checkbox"/> Addressee                                                    |  |
|                                                                                                                                    |  | B. Received by (Printed Name) C. Date of Delivery                                                                                               |  |
| 1. Article Addressed to:<br>Christine V. Merchant<br>(f/k/a Christine V. Grim)<br>15543 Jessie Drive<br>Colorado Springs, CO 80921 |  | D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br>If YES, enter delivery address below: <input type="checkbox"/> No |  |
|                                                                                                                                    |  |                                                             |  |
| 2. Certified Mail (Form 3800) Article Number<br>9314 7699 0430 0136 6186 19                                                        |  | 3. Service Type:<br><input checked="" type="checkbox"/> Certified Mail<br><input type="checkbox"/> Certified Mail Restricted Delivery           |  |
|                                                                                                                                    |  | Reference Information                                                                                                                           |  |
| PS Form 3811, Facsimile, July 2015                                                                                                 |  | Domestic Return Receipt                                                                                                                         |  |

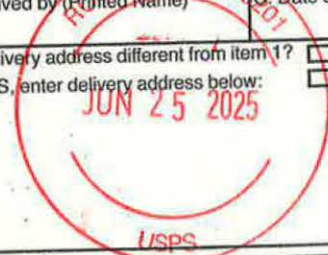


**Transaction Details**

|                                       |                                       |                        |
|---------------------------------------|---------------------------------------|------------------------|
| <b>Recipient:</b>                     | <b>Date Created:</b>                  | 06/20/2025 1:19 PM     |
| EMG Revocable Trust                   | <b>Date Mail Delivered:</b>           | 06/25/2025 2:13 PM     |
| Eileen M. Grooms, Trustee             | <b>USPS Article Number:</b>           | 9314769904300136618640 |
| 2906 Diamond A Drive                  | <b>Return Receipt Article Number:</b> | 9590969904300136618642 |
| Roswell, NM 88201                     |                                       |                        |
| <b>Sender:</b>                        | <b>Service Options:</b>               | Return Receipt         |
| Sharon T. Shaheen                     |                                       | Certified Mail         |
| Tumbler - 5526470.1                   | <b>Mail Service:</b>                  | Certified              |
| Spencer Fane, LLP                     | <b>Reference #:</b>                   | 4                      |
| 325 Paseo de Peralta                  | <b>Postage:</b>                       | \$2.31                 |
| Santa Fe, NM 87501-1860               | <b>Certified Mail Fees:</b>           | \$8.95                 |
|                                       | <b>Status:</b>                        | Delivered              |
| <b>Transaction created by:</b> Dortiz | <b>Sender:</b>                        | S. Shaheen             |
| <b>User ID:</b> 32565                 | <b>Contents:</b>                      | Notice Letter          |
| <b>Firm Mailing Book ID:</b> None     | <b>Custom Field 2:</b>                | Tumbler                |
| <b>Batch ID:</b> 312324               | <b>Custom Field 3:</b>                | David 36-24 FC Wells   |

**Transaction History**

| Event Description    | Event Date          | Details                                                                    |
|----------------------|---------------------|----------------------------------------------------------------------------|
| USPS® Return Receipt | 06-20-2025 03:13 PM | [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM                          |
| USPS® Certified Mail | 06-20-2025 05:26 PM | [USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM              |
| USPS® Certified Mail | 06-21-2025 07:35 PM | [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM                                  |
| USPS® Certified Mail | 06-21-2025 08:50 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM                 |
| USPS® Certified Mail | 06-22-2025 12:22 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM                 |
| USPS® Certified Mail | 06-23-2025 11:12 AM | [USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER |
| USPS® Certified Mail | 06-23-2025 01:30 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER |
| USPS® Certified Mail | 06-24-2025 02:56 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER |
| USPS® Certified Mail | 06-24-2025 05:51 PM | [USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at ROSWELL,NM                   |
| USPS® Certified Mail | 06-25-2025 09:15 AM | [USPS] - AVAILABLE FOR REDLVRY OR PICKUP at ROSWELL,NM                     |
| USPS® Certified Mail | 06-25-2025 02:13 PM | [USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ROSWELL,NM |
| USPS® Return Receipt | 06-26-2025 09:57 AM | [USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER |
| USPS® Return Receipt | 06-26-2025 09:51 PM | [USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER |

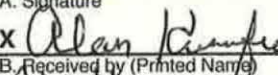
|                                                                                                                           |  |                                                                                                                                                 |                                    |
|---------------------------------------------------------------------------------------------------------------------------|--|-------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------|
| Return Receipt (Form 3811) Barcode                                                                                        |  | <b>COMPLETE THIS SECTION ON DELIVERY</b>                                                                                                        |                                    |
| <br><b>9590 9699 0430 0136 6186 42</b> |  | A. Signature                                                | <input type="checkbox"/> Agent     |
|                                                                                                                           |  | B. Received by (Printed Name)                               | <input type="checkbox"/> Addressee |
| 1. Article Addressed to:<br>EMG Revocable Trust<br>Eileen M. Grooms, Trustee<br>2906 Diamond A Drive<br>Roswell, NM 88201 |  | C. Date of Delivery<br>JUN 25 2025                                                                                                              |                                    |
|                                                                                                                           |  | D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br>If YES, enter delivery address below: <input type="checkbox"/> No |                                    |
| 2. Certified Mail (Form 3800) Article Number<br><b>9314 7699 0430 0136 6186 40</b>                                        |  | 3. Service Type:<br><input checked="" type="checkbox"/> Certified Mail<br><input type="checkbox"/> Certified Mail Restricted Delivery           |                                    |
|                                                                                                                           |  | Reference Information                                                                                                                           |                                    |
| PS Form 3811, Facsimile, July 2015                                                                                        |  | Do Not Detach Return Receipt                                                                                                                    |                                    |

**Transaction Details**

|                                                                                                                                    |                                                                                                                                                                                                                                                                                                                                                                 |
|------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>Recipient:</b><br>FFF Corporation<br>(f/k/a FFF, Inc.)<br>P.O. Box 20129<br>Sarasota, FL 34276                                  | <b>Date Created:</b> 06/20/2025 1:19 PM<br><b>Date Mail Delivered:</b> 06/27/2025 4:13 PM<br><b>USPS Article Number:</b> 9314769904300136618657<br><b>Return Receipt Article Number:</b> 9590969904300136618659                                                                                                                                                 |
| <b>Sender:</b><br>Sharon T. Shaheen<br>Tumbler - 5526470.1<br>Spencer Fane, LLP<br>325 Paseo de Peralta<br>Santa Fe, NM 87501-1860 | <b>Service Options:</b> Return Receipt<br>Certified Mail<br><b>Mail Service:</b> Certified<br><b>Reference #:</b> 5<br><b>Postage:</b> \$2.31<br><b>Certified Mail Fees:</b> \$8.95<br><b>Status:</b> Delivered<br><b>Sender:</b> S. Shaheen<br><b>Contents:</b> Notice Letter<br><b>Custom Field 2:</b> Tumbler<br><b>Custom Field 3:</b> David 36-24 FC Wells |
| <b>Transaction created by:</b> Dortiz<br><b>User ID:</b> 32565<br><b>Firm Mailing Book ID:</b> None<br><b>Batch ID:</b> 312324     |                                                                                                                                                                                                                                                                                                                                                                 |

**Transaction History**

| Event Description    | Event Date          | Details                                                                     |
|----------------------|---------------------|-----------------------------------------------------------------------------|
| USPS® Return Receipt | 06-20-2025 03:13 PM | [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM                           |
| USPS® Certified Mail | 06-20-2025 05:26 PM | [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM              |
| USPS® Certified Mail | 06-21-2025 07:33 PM | [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM                                   |
| USPS® Certified Mail | 06-21-2025 08:48 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM                  |
| USPS® Certified Mail | 06-22-2025 12:22 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM                  |
| USPS® Certified Mail | 06-23-2025 04:52 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at SARASOTA FL DISTRIBUTION CENTER |
| USPS® Certified Mail | 06-24-2025 12:51 AM | [USPS] - PROCESSED THROUGH USPS FACILITY at SARASOTA FL DISTRIBUTION CENTER |
| USPS® Certified Mail | 06-24-2025 07:05 AM | [USPS] - AVAILABLE FOR PICKUP at SARASOTA,FL                                |
| USPS® Certified Mail | 06-27-2025 04:13 PM | [USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at SARASOTA,FL |

|                                                                                                                           |  |                                                                                                                                                                        |  |
|---------------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| Return Receipt (Form 3811) Barcode                                                                                        |  | <b>COMPLETE THIS SECTION ON DELIVERY</b>                                                                                                                               |  |
| <br><b>9590 9699 0430 0136 6186 59</b> |  | A. Signature <input type="checkbox"/> Agent<br> <input type="checkbox"/> Addressee |  |
|                                                                                                                           |  | B. Received by (Printed Name) <b>Alan Hannifan</b><br>C. Date of Delivery <b>JUN 27 2025</b>                                                                           |  |
| 1. Article Addressed to:<br>FFF Corporation<br>(f/k/a FFF, Inc.)<br>P.O. Box 20129<br>Sarasota, FL 34276                  |  | D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br>If YES, enter delivery address below: <input type="checkbox"/> No                        |  |
|                                                                                                                           |  | 3. Service Type:<br><input checked="" type="checkbox"/> Certified Mail<br><input type="checkbox"/> Certified Mail Restricted Delivery<br>Reference Information         |  |
| 2. Certified Mail (Form 3800) Article Number<br><b>9314 7699 0430 0136 6186 57</b>                                        |  |                                                                                                                                                                        |  |
| PS Form 3811, Facsimile, July 2015                                                                                        |  | Domestic Return Receipt                                                                                                                                                |  |



**Transaction Details****Recipient:**

Fortis Minerals II, LLC  
2821 West 7th Street  
Suite 500  
Fort Worth, TX 76107

**Date Created:**

06/20/2025 1:19 PM

**Date Mail Delivered:**

06/24/2025 4:44 PM

**USPS Article Number:**

9314769904300136618664

**Return Receipt Article Number:**

9590969904300136618666

**Sender:**

Sharon T. Shaheen  
Tumbler - 5526470.1  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

**Service Options:**

Return Receipt

Certified Mail

**Mail Service:**

Certified

**Reference #:**

6

**Postage:**

\$2.31

**Certified Mail Fees:**

\$8.95

**Status:**

Delivered

**Sender:**

S. Shaheen

**Contents:**

Notice Letter

**Custom Field 2:**

Tumbler

**Custom Field 3:**

David 36-24 FC Walls

**Transaction created by:** Dortiz**User ID:** 32565**Firm Mailing Book ID:** None**Batch ID:** 312324**Transaction History****Event Description****Event Date****Details**

USPS® Return Receipt

06-20-2025 03:13 PM

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM

USPS® Certified Mail

06-20-2025 05:26 PM

[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM

USPS® Certified Mail

06-21-2025 07:33 PM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

USPS® Certified Mail

06-21-2025 08:48 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

06-22-2025 12:22 AM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

06-23-2025 09:40 AM

[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT

USPS® Certified Mail

06-23-2025 10:21 PM

[USPS] - DEPARTED USPS REGIONAL FACILITY at FORT WORTH TX DISTRIBUTION CENT

USPS® Certified Mail

06-24-2025 12:36 AM

[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT

USPS® Certified Mail

06-24-2025 09:51 AM

[USPS] - FORWARDED at FORT WORTH, TX

USPS® Certified Mail

06-24-2025 04:44 PM

[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at FORT WORTH, TX

USPS® Return Receipt

06-24-2025 11:15 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER

|                                                                                                                           |  |                                                                                                                                                                                                                                |                                                                                 |
|---------------------------------------------------------------------------------------------------------------------------|--|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------|
| Return Receipt (Form 3811) Barcode                                                                                        |  | <b>COMPLETE THIS SECTION ON DELIVERY</b>                                                                                                                                                                                       |                                                                                 |
| <br><b>9590 9699 0430 0136 6186 66</b> |  | A. Signature<br><b>X</b> <i>160733C19</i>                                                                                                                                                                                      | <input type="checkbox"/> Agent<br><input checked="" type="checkbox"/> Addressee |
|                                                                                                                           |  | B. Received by (Printed Name)<br><i>160733C19</i>                                                                                                                                                                              | C. Date of Delivery<br><i>6/24/25</i>                                           |
| 1. Article Addressed to:<br>Fortis Minerals II, LLC<br>2821 West 7th Street<br>Suite 500<br>Fort Worth, TX 76107          |  | D. Is delivery address different from item 1? <input checked="" type="checkbox"/> Yes<br>If YES, enter delivery address below: <input type="checkbox"/> No<br><i>3230 Camp Bowie St. # 300<br/>         Ft. Worth TX 76107</i> |                                                                                 |
|                                                                                                                           |  | 3. Service Type:<br><input checked="" type="checkbox"/> Certified Mail<br><input type="checkbox"/> Certified Mail Restricted Delivery<br><b>Reference Information</b>                                                          |                                                                                 |
| 2. Certified Mail (Form 3800) Article Number<br><b>9314 7699 0430 0136 6186 64</b>                                        |  |                                                                                                                                                                                                                                |                                                                                 |

PS Form 3811, Facsimile, July 2015

Domestic Return Receipt



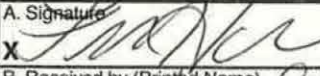
## Transaction Details

|                                                                                                                                    |                                                                                                                                                                                                                                                                                                                                                                 |
|------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>Recipient:</b><br>Frannifin Minerals, LLC<br>1180 Commerce Drive<br>Las Cruces, NM 88013                                        | <b>Date Created:</b> 06/20/2025 1:19 PM<br><b>Date Mail Delivered:</b> 06/30/2025 11:41 AM<br><b>USPS Article Number:</b> 9314769904300136618688<br><b>Return Receipt Article Number:</b> 9590969904300136618680                                                                                                                                                |
| <b>Sender:</b><br>Sharon T. Shaheen<br>Tumbler - 5526470-1<br>Spencer Fane, LLP<br>325 Paseo de Peralta<br>Santa Fe, NM 87501-1860 | <b>Service Options:</b> Return Receipt<br>Certified Mail<br><b>Mail Service:</b> Certified<br><b>Reference #:</b> 8<br><b>Postage:</b> \$2.31<br><b>Certified Mail Fees:</b> \$8.95<br><b>Status:</b> Delivered<br><b>Sender:</b> S. Shaheen<br><b>Contents:</b> Notice Letter<br><b>Custom Field 2:</b> Tumbler<br><b>Custom Field 3:</b> David 36-24 FC Wells |

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 312324

## Transaction History

| Event Description    | Event Date          | Details                                                                       |
|----------------------|---------------------|-------------------------------------------------------------------------------|
| USPS® Return Receipt | 06-20-2025 03:13 PM | [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM                             |
| USPS® Certified Mail | 06-20-2025 05:26 PM | [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM                |
| USPS® Certified Mail | 06-21-2025 07:33 PM | [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM                                     |
| USPS® Certified Mail | 06-21-2025 08:48 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM                    |
| USPS® Certified Mail | 06-22-2025 12:22 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM                    |
| USPS® Certified Mail | 06-23-2025 01:12 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at EL PASO TX DISTRIBUTION CENTER    |
| USPS® Certified Mail | 06-23-2025 06:52 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at EL PASO TX DISTRIBUTION CENTER    |
| USPS® Certified Mail | 06-24-2025 11:43 AM | [USPS] - ARRIVAL AT UNIT at LAS CRUCES,NM                                     |
| USPS® Certified Mail | 06-24-2025 11:43 AM | [USPS] - AVAILABLE FOR PICKUP at LAS CRUCES,NM                                |
| USPS® Certified Mail | 06-29-2025 04:27 AM | [USPS] - REMINDER TO SCHEDULE REDELIVERY at LAS CRUCES,NM                     |
| USPS® Certified Mail | 06-30-2025 11:41 AM | [USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at LAS CRUCES,NM |

|                                                                                                                           |  |                                                                                                                                                                                                                                         |  |
|---------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| Return Receipt (Form 3811) Barcode                                                                                        |  | COMPLETE THIS SECTION ON DELIVERY                                                                                                                                                                                                       |  |
| <br><b>9590 9699 0430 0136 6186 80</b> |  | A. Signature  <input type="checkbox"/> Agent<br><input checked="" type="checkbox"/> Addressee                                                       |  |
|                                                                                                                           |  | B. Received by (Printed Name) <u>FRAN HAMPTON</u> C. Date of Delivery <u>6/30/25</u><br>D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br>If YES, enter delivery address below: <input type="checkbox"/> No |  |
| 1. Article Addressed to:<br>Frannifin Minerals, LLC<br>1180 Commerce Drive<br>Las Cruces, NM 88013                        |  | 3. Service Type:<br><input checked="" type="checkbox"/> Certified Mail<br><input type="checkbox"/> Certified Mail Restricted Delivery                                                                                                   |  |
| 2. Certified Mail (Form 3800) Article Number<br><b>9314 7699 0430 0136 6186 88</b>                                        |  | Reference Information                                                                                                                                                                                                                   |  |
| PS Form 3811, Facsimile, July 2015                                                                                        |  | Domestic Return Receipt                                                                                                                                                                                                                 |  |

## Transaction Details

|                                                                                                                                    |                                                                                                                                                                                                                                                                                                                                                                 |
|------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>Recipient:</b><br>Frannifin Minerals, LLC<br>501 West Main Street<br>Yukon, OK 73099                                            | <b>Date Created:</b> 06/20/2025 1:19 PM<br><b>Date Mail Delivered:</b> 06/26/2025 11:26 AM<br><b>USPS Article Number:</b> 9314769904300136618671<br><b>Return Receipt Article Number:</b> 9590969904300136618673                                                                                                                                                |
| <b>Sender:</b><br>Sharon T. Shaheen<br>Tumbler - 5526470.1<br>Spencer Fane, LLP<br>325 Paseo de Peralta<br>Santa Fe, NM 87501-1860 | <b>Service Options:</b> Return Receipt<br>Certified Mail<br><b>Mail Service:</b> Certified<br><b>Reference #:</b> 7<br><b>Postage:</b> \$2.31<br><b>Certified Mail Fees:</b> \$8.95<br><b>Status:</b> Delivered<br><b>Sender:</b> S. Shaheen<br><b>Contents:</b> Notice Letter<br><b>Custom Field 2:</b> Tumbler<br><b>Custom Field 3:</b> David 36-24 FC Wells |
| <b>Transaction created by:</b> Dortiz<br><b>User ID:</b> 32565<br><b>Firm Mailing Book ID:</b> None<br><b>Batch ID:</b> 312324     |                                                                                                                                                                                                                                                                                                                                                                 |

## Transaction History

| Event Description    | Event Date          | Details                                                                     |
|----------------------|---------------------|-----------------------------------------------------------------------------|
| USPS® Return Receipt | 06-20-2025 03:13 PM | [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM                           |
| USPS® Certified Mail | 06-20-2025 05:26 PM | [USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM               |
| USPS® Certified Mail | 06-21-2025 07:37 PM | [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM                                   |
| USPS® Certified Mail | 06-21-2025 08:52 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM                  |
| USPS® Certified Mail | 06-22-2025 12:22 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM                  |
| USPS® Certified Mail | 06-24-2025 05:43 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C |
| USPS® Certified Mail | 06-24-2025 11:52 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C |
| USPS® Certified Mail | 06-25-2025 09:07 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C |
| USPS® Certified Mail | 06-25-2025 06:54 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C |
| USPS® Certified Mail | 06-26-2025 11:26 AM | [USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at YUKON,OK          |
| USPS® Return Receipt | 06-26-2025 11:45 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C |
| USPS® Return Receipt | 06-27-2025 08:47 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C |

|                                                                                                                           |  |                                                                                                                                                 |                                       |
|---------------------------------------------------------------------------------------------------------------------------|--|-------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------|
| Return Receipt (Form 3811) Barcode                                                                                        |  | <b>COMPLETE THIS SECTION ON DELIVERY</b>                                                                                                        |                                       |
| <br><b>9590 9699 0430 0136 6186 73</b> |  | A. Signature <input type="checkbox"/> Agent                                                                                                     | <input type="checkbox"/> Addressee    |
|                                                                                                                           |  | X <i>Samantha Hart</i>                                                                                                                          |                                       |
| 1. Article Addressed to:<br>Frannifin Minerals, LLC<br>501 West Main Street<br>Yukon, OK 73099                            |  | B. Received by (Printed Name)<br><i>S. Hart</i>                                                                                                 | C. Date of Delivery<br><i>6/26/25</i> |
|                                                                                                                           |  | D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br>If YES, enter delivery address below: <input type="checkbox"/> No |                                       |
| 2. Certified Mail (Form 3800) Article Number<br><b>9314 7699 0430 0136 6186 71</b>                                        |  | 3. Service Type:<br><input checked="" type="checkbox"/> Certified Mail<br><input type="checkbox"/> Certified Mail Restricted Delivery           |                                       |
|                                                                                                                           |  | Reference Information                                                                                                                           |                                       |

PS Form 3811, Facsimile, July 2015

Domestic Return Receipt

Thank you for using Return Receipt Service



## Transaction Details

|                                                                                                                                    |                                                                                                                                                                                                                                                                                                                                                                 |
|------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>Recipient:</b><br>Frannifin Minerals, LLC<br>P. O. Box 13128<br>Las Cruces, NM 88013                                            | <b>Date Created:</b> 06/20/2025 1:19 PM<br><b>Date Mail Delivered:</b> 06/30/2025 11:41 AM<br><b>USPS Article Number:</b> 9314769904300136618695<br><b>Return Receipt Article Number:</b> 9590969904300136618697                                                                                                                                                |
| <b>Sender:</b><br>Sharon T. Shaheen<br>Tumbler - 5526470-1<br>Spencer Fane, LLP<br>325 Paseo de Peralta<br>Santa Fe, NM 87501-1860 | <b>Service Options:</b> Return Receipt<br>Certified Mail<br><b>Mail Service:</b> Certified<br><b>Reference #:</b> 9<br><b>Postage:</b> \$2.31<br><b>Certified Mail Fees:</b> \$8.95<br><b>Status:</b> Delivered<br><b>Sender:</b> S. Shaheen<br><b>Contents:</b> Notice Letter<br><b>Custom Field 2:</b> Tumbler<br><b>Custom Field 3:</b> David 36-24 FC Wells |
| <b>Transaction created by:</b> Dortiz<br><b>User ID:</b> 32565<br><b>Firm Mailing Book ID:</b> None<br><b>Batch ID:</b> 312324     |                                                                                                                                                                                                                                                                                                                                                                 |

## Transaction History

| Event Description    | Event Date          | Details                                                                       |
|----------------------|---------------------|-------------------------------------------------------------------------------|
| USPS® Return Receipt | 06-20-2025 03:13 PM | [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM                             |
| USPS® Certified Mail | 06-20-2025 05:26 PM | [USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM                 |
| USPS® Certified Mail | 06-21-2025 07:33 PM | [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM                                     |
| USPS® Certified Mail | 06-21-2025 08:48 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM                    |
| USPS® Certified Mail | 06-22-2025 12:22 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM                    |
| USPS® Certified Mail | 06-23-2025 01:10 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at EL PASO TX DISTRIBUTION CENTER    |
| USPS® Certified Mail | 06-23-2025 06:52 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at EL PASO TX DISTRIBUTION CENTER    |
| USPS® Certified Mail | 06-24-2025 11:43 AM | [USPS] - ARRIVAL AT UNIT at LAS CRUCES,NM                                     |
| USPS® Certified Mail | 06-24-2025 11:43 AM | [USPS] - AVAILABLE FOR PICKUP at LAS CRUCES,NM                                |
| USPS® Certified Mail | 06-29-2025 04:27 AM | [USPS] - PICKUP REMINDER at LAS CRUCES,NM                                     |
| USPS® Certified Mail | 06-30-2025 11:41 AM | [USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at LAS CRUCES,NM |

|                                                                                                                           |  |                                                                                                                                                                                          |  |
|---------------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| Return Receipt (Form 3811) Barcode                                                                                        |  | <b>COMPLETE THIS SECTION ON DELIVERY</b>                                                                                                                                                 |  |
| <br><b>9590 9699 0430 0136 6186 97</b> |  | <b>A. Signature</b> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee<br> |  |
|                                                                                                                           |  | <b>B. Received by (Printed Name)</b> <b>C. Date of Delivery</b><br>Frannifin Minerals, LLC 6/30/25                                                                                       |  |
| <b>1. Article Addressed to:</b><br>Frannifin Minerals, LLC<br>P. O. Box 13128<br>Las Cruces, NM 88013                     |  | <b>D. Is delivery address different from item 1?</b> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>If YES, enter delivery address below:                        |  |
| <b>2. Certified Mail (Form 3800) Article Number</b><br>9314 7699 0430 0136 6186 95                                        |  | <b>3. Service Type:</b><br><input checked="" type="checkbox"/> Certified Mail<br><input type="checkbox"/> Certified Mail Restricted Delivery                                             |  |
|                                                                                                                           |  | <b>Reference Information</b>                                                                                                                                                             |  |

PS Form 3811, Facsimile, July 2015

Domestic Return Receipt



## Transaction Details

**Recipient:**

Hatch Royalty, LLC  
600 West 5th Street  
Suite 1250  
Austin, TX 78701

**Date Created:**

06/20/2025 1:19 PM

**Date Mail Delivered:**

06/24/2025 2:26 PM

**USPS Article Number:**

9314769904300136618701

**Return Receipt Article Number:**

9590969904300136618703

**Sender:**

Sharon T. Shaheen  
Tumbler - 5526470.1  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

**Service Options:**

Return Receipt

Certified Mail

**Mail Service:**

Certified

**Reference #:**

10

**Postage:**

\$2.31

**Certified Mail Fees:**

\$8.95

**Status:**

Delivered

**Sender:**

S. Shaheen

**Contents:**

Notice Letter

**Custom Field 2:**

Tumbler

**Custom Field 3:**

David 36-24 FC Wells

**Transaction created by:** Dortiz**User ID:** 32565**Firm Mailing Book ID:** None**Batch ID:** 312324

## Transaction History

**Event Description****Event Date****Details**

USPS® Return Receipt

06-20-2025 03:13 PM

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM

USPS® Certified Mail

06-20-2025 05:26 PM

[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM

USPS® Certified Mail

06-21-2025 07:33 PM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

USPS® Certified Mail

06-21-2025 08:48 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

06-22-2025 12:22 AM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

06-23-2025 11:38 AM

[USPS] - PROCESSED THROUGH USPS FACILITY at AUSTIN TX DISTRIBUTION CENTER

USPS® Certified Mail

06-23-2025 03:50 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at AUSTIN TX DISTRIBUTION CENTER

USPS® Certified Mail

06-24-2025 09:20 AM

[USPS] - DEPARTED USPS REGIONAL FACILITY at AUSTIN TX DISTRIBUTION CENTER

USPS® Certified Mail

06-24-2025 02:26 PM

[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at AUSTIN,TX

## Transaction Details

## Recipient:

Kellie M. Kross  
(f/k/a Kellie M. McCoy)  
14820 Knollview Drive  
Dallas, TX 75248

Date Created:

06/20/2025 1:19 PM

Date Mail Delivered:

06/24/2025 2:10 PM

USPS Article Number:

9314769904300136618732

Return Receipt Article Number:

9590969904300136618734

Service Options:

Return Receipt

Certified Mail

Mail Service:

Certified

Reference #:

13

Postage:

\$2.31

Certified Mail Fees:

\$8.95

Status:

Delivered

Sender:

S. Shaheen

Contents:

Notice Letter

Custom Field 2:

Tumbler

Custom Field 3:

David 36-24 FC Wells

## Sender:

Sharon T. Shaheen  
Tumbler - 5526470.1  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

Transaction created by: Dortiz

User ID: 32565

Firm Mailing Book ID: None

Batch ID: 312324

## Transaction History

## Event Description

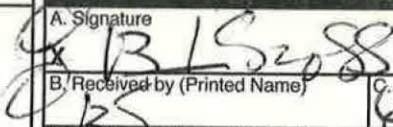
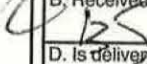
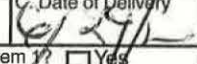
USPS® Return Receipt  
USPS® Certified Mail  
USPS® Certified Mail  
USPS® Certified Mail  
USPS® Certified Mail  
USPS® Certified Mail  
USPS® Certified Mail  
USPS® Certified Mail  
USPS® Certified Mail  
USPS® Return Receipt

## Event Date

06-20-2025 03:13 PM  
06-20-2025 05:26 PM  
06-21-2025 07:33 PM  
06-21-2025 08:48 PM  
06-22-2025 12:22 AM  
06-23-2025 03:59 PM  
06-23-2025 09:28 PM  
06-24-2025 04:30 AM  
06-24-2025 02:10 PM  
06-24-2025 10:23 PM

## Details

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM  
[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM  
[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM  
[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM  
[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM  
[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER  
[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER  
[USPS] - DEPARTED USPS REGIONAL FACILITY at DALLAS TX DISTRIBUTION CENTER  
[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at DALLAS,TX  
[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER

|                                                                                                                           |  |                                                                                                                                                                |  |
|---------------------------------------------------------------------------------------------------------------------------|--|----------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| Return Receipt (Form 3811) Barcode                                                                                        |  | COMPLETE THIS SECTION ON DELIVERY                                                                                                                              |  |
| <br><b>9590 9699 0430 0136 6187 34</b> |  | A. Signature                                                               |  |
|                                                                                                                           |  | <input type="checkbox"/> Agent<br><input type="checkbox"/> Addressee                                                                                           |  |
| 1. Article Addressed to:<br>Kellie M. Kross<br>(f/k/a Kellie M. McCoy)<br>14820 Knollview Drive<br>Dallas, TX 75248       |  | B. Received by (Printed Name)                                               |  |
|                                                                                                                           |  | C. Date of Delivery                                                       |  |
| 2. Certified Mail (Form 3800) Article Number<br><b>9314 7699 0430 0136 6187 32</b>                                        |  | D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br>If YES, enter delivery address below: <input type="checkbox"/> No                |  |
|                                                                                                                           |  | 3. Service Type:<br><input checked="" type="checkbox"/> Certified Mail<br><input type="checkbox"/> Certified Mail Restricted Delivery<br>Reference Information |  |
| PS Form 3811, Facsimile, July 2015                                                                                        |  |                                                                                                                                                                |  |
| Domestic Return Receipt                                                                                                   |  |                                                                                                                                                                |  |

**Transaction Details****Recipient:**

Michelle R. Sandoval  
f/k/a Michelle R. Hannifin  
6965 Corte Langosta  
Carlsbad, CA 92009

**Date Created:**

06/20/2025 1:19 PM

**Date Mail Delivered:**

06/27/2025 11:04 AM

**USPS Article Number:**

9314769904300136618794

**Return Receipt Article Number:**

9590969904300136618796

**Service Options:**

Return Receipt

**Mail Service:**

Certified Mail

**Reference #:**

Certified

**Postage:**

21

**Certified Mail Fees:**

\$2.31

**Status:**

\$8.95

**Sender:**

Delivered

**Contents:**

S. Shaheen

**Custom Field 2:**

Notice Letter

**Custom Field 3:**

Tumbler

David 36-24 FC Wells

**Sender:**

Sharon T. Shaheen  
Tumbler - 5526470.1  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

**Transaction created by:** Dortiz**User ID:** 32565**Firm Mailing Book ID:** None**Batch ID:** 312324**Transaction History****Event Description****Event Date****Details**

|                      |                     |                                                                             |
|----------------------|---------------------|-----------------------------------------------------------------------------|
| USPS® Return Receipt | 06-20-2025 03:13 PM | [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM                           |
| USPS® Certified Mail | 06-20-2025 05:26 PM | [USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM               |
| USPS® Certified Mail | 06-21-2025 11:06 PM | [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM                                   |
| USPS® Certified Mail | 06-22-2025 12:21 AM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM                  |
| USPS® Certified Mail | 06-22-2025 12:22 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM                  |
| USPS® Certified Mail | 06-25-2025 12:08 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at SAN DIEGO CA DISTRIBUTION CENTE |
| USPS® Certified Mail | 06-25-2025 11:49 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at SAN DIEGO CA DISTRIBUTION CENTE |
| USPS® Certified Mail | 06-27-2025 11:04 AM | [USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at CARLSBAD,CA       |
| USPS® Return Receipt | 06-27-2025 07:18 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at SAN DIEGO CA DISTRIBUTION CENTE |

| Return Receipt (Form 3811) Barcode                                                                                                 |  | COMPLETE THIS SECTION ON DELIVERY                                                                                                                                            |  |
|------------------------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| <br><b>9590 9699 0430 0136 6187 96</b>          |  | <b>A. Signature</b> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee                                                                             |  |
|                                                                                                                                    |  | <b>B. Received by (Printed Name)</b> <input type="checkbox"/> <b>C. Date of Delivery</b>                                                                                     |  |
| <b>1. Article Addressed to:</b><br>Michelle R. Sandoval<br>f/k/a Michelle R. Hannifin<br>6965 Corte Langosta<br>Carlsbad, CA 92009 |  | <b>D. Is delivery address different from item 1?</b> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>If YES, enter delivery address below:            |  |
| <b>2. Certified Mail (Form 3800) Article Number</b><br><b>9314 7699 0430 0136 6187 94</b>                                          |  | <b>3. Service Type:</b><br><input checked="" type="checkbox"/> Certified Mail<br><input type="checkbox"/> Certified Mail Restricted Delivery<br><u>Reference Information</u> |  |

PS Form 3811, Facsimile, July 2015 Domestic Return Receipt



**Transaction Details****Recipient:**

Mitchell Exploration Inc.  
2726 Bissonnet Street  
Suite 240-143  
Houston, TX 77005

**Date Created:**

06/20/2025 1:19 PM

**Date Mail Delivered:**

06/24/2025 12:55 PM

**USPS Article Number:**

9314769904300136618817

**Return Receipt Article Number:**

9590969904300136618819

**Service Options:**

Return Receipt

Certified Mail

**Mail Service:**

Certified

**Reference #:**

23

**Postage:**

\$2.31

**Certified Mail Fees:**

\$8.95

**Status:**

Delivered

**Sender:**

S. Shaheen

**Contents:**

Notice Letter

**Custom Field 2:**

Tumbler

**Custom Field 3:**

David 36-24 FC Wells

**Sender:**

Sharon T. Shaheen  
Tumbler - 5526470.1  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

**Transaction created by:** Dortiz**User ID:** 32565**Firm Mailing Book ID:** None**Batch ID:** 312324**Transaction History****Event Description****Event Date****Details**

USPS® Return Receipt

06-20-2025 03:13 PM

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM

USPS® Certified Mail

06-20-2025 05:26 PM

[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM

USPS® Certified Mail

06-21-2025 07:33 PM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

USPS® Certified Mail

06-21-2025 08:48 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

06-22-2025 12:22 AM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

06-23-2025 05:10 AM

[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING

USPS® Certified Mail

06-23-2025 09:04 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING

USPS® Certified Mail

06-24-2025 12:55 PM

[USPS] - CERTIFIED MAIL DELIVERED FRONT DESK/RECEPTION MAIL ROOM at HOUSTON, TX

|                                                                                                                           |  |                                                                                                                                                                       |  |
|---------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| Return Receipt (Form 3811) Barcode                                                                                        |  | <b>COMPLETE THIS SECTION ON DELIVERY</b>                                                                                                                              |  |
| <br><b>9590 9699 0430 0136 6188 19</b> |  | A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee<br><b>X</b>                                                                 |  |
|                                                                                                                           |  | B. Received by (Printed Name) <input type="checkbox"/> C. Date of Delivery<br><b>6/29/25</b>                                                                          |  |
| 1. Article Addressed to:<br>Mitchell Exploration Inc.<br>2726 Bissonnet Street<br>Suite 240-143<br>Houston, TX 77005      |  | D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>If YES, enter delivery address below:            |  |
| 2. Certified Mail (Form 3800) Article Number<br><b>9314 7699 0430 0136 6188 17</b>                                        |  | 3. Service Type:<br><input checked="" type="checkbox"/> Certified Mail<br><input type="checkbox"/> Certified Mail Restricted Delivery<br><u>Reference Information</u> |  |
| PS Form 3811, Facsimile, July 2015                                                                                        |  | Domestic Return Receipt                                                                                                                                               |  |

## Transaction Details

|                                                                                                                                    |                                                                                                                                                                                                                                                                                                                                                                  |
|------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>Recipient:</b><br>Motowi, LLC<br>501 West Main Street<br>Yukon, OK 73099                                                        | <b>Date Created:</b> 06/20/2025 1:19 PM<br><b>Date Mail Delivered:</b> 06/26/2025 11:26 AM<br><b>USPS Article Number:</b> 9314769904300136618824<br><b>Return Receipt Article Number:</b> 9590969904300136618826                                                                                                                                                 |
| <b>Sender:</b><br>Sharon T. Shaheen<br>Tumbler - 5526470.1<br>Spencer Fane, LLP<br>325 Paseo de Peralta<br>Santa Fe, NM 87501-1860 | <b>Service Options:</b> Return Receipt<br>Certified Mail<br><b>Mail Service:</b> Certified<br><b>Reference #:</b> 24<br><b>Postage:</b> \$2.31<br><b>Certified Mail Fees:</b> \$8.95<br><b>Status:</b> Delivered<br><b>Sender:</b> S. Shaheen<br><b>Contents:</b> Notice Letter<br><b>Custom Field 2:</b> Tumbler<br><b>Custom Field 3:</b> David 36-24 FC Wells |
| <b>Transaction created by:</b> Dortiz<br><b>User ID:</b> 32565<br><b>Firm Mailing Book ID:</b> None<br><b>Batch ID:</b> 312324     |                                                                                                                                                                                                                                                                                                                                                                  |

## Transaction History

| Event Description    | Event Date          | Details                                                                     |
|----------------------|---------------------|-----------------------------------------------------------------------------|
| USPS® Return Receipt | 06-20-2025 03:13 PM | [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM                           |
| USPS® Certified Mail | 06-20-2025 05:26 PM | [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM              |
| USPS® Certified Mail | 06-21-2025 07:33 PM | [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM                                   |
| USPS® Certified Mail | 06-21-2025 08:48 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM                  |
| USPS® Certified Mail | 06-22-2025 12:22 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM                  |
| USPS® Certified Mail | 06-24-2025 01:40 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C |
| USPS® Certified Mail | 06-24-2025 05:51 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C |
| USPS® Certified Mail | 06-25-2025 09:07 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C |
| USPS® Certified Mail | 06-25-2025 04:38 PM | [USPS] - RESCHEDULED TO NEXT DELIVERY DAY at YUKON,OK                       |
| USPS® Certified Mail | 06-25-2025 04:39 PM | [USPS] - RESCHEDULED TO NEXT DELIVERY DAY at YUKON,OK                       |
| USPS® Certified Mail | 06-26-2025 11:26 AM | [USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at YUKON,OK          |
| USPS® Return Receipt | 06-26-2025 11:37 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C |
| USPS® Return Receipt | 06-27-2025 08:47 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C |

|                                                                                                                           |  |                                                                                                                                                                                                                                                         |  |
|---------------------------------------------------------------------------------------------------------------------------|--|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| Return Receipt (Form 3811) Barcode                                                                                        |  | COMPLETE THIS SECTION ON DELIVERY                                                                                                                                                                                                                       |  |
| <br><b>9590 9699 0430 0136 6188 26</b> |  | <b>A. Signature</b> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee<br><b>X</b> <i>Pamatha Hart</i>                                                                                                                                   |  |
|                                                                                                                           |  | <b>B. Received by (Printed Name)</b> <i>S. Hart</i> <b>C. Date of Delivery</b> <i>6/26/25</i><br><b>D. Is delivery address different from item 1?</b> <input type="checkbox"/> Yes <input type="checkbox"/> No<br>If YES, enter delivery address below: |  |
| <b>1. Article Addressed to:</b><br>Motowi, LLC<br>501 West Main Street<br>Yukon, OK 73099                                 |  | <b>3. Service Type:</b><br><input checked="" type="checkbox"/> Certified Mail<br><input type="checkbox"/> Certified Mail Restricted Delivery<br><b>Reference Information</b>                                                                            |  |
| <b>2. Certified Mail (Form 3800) Article Number</b><br><b>9314 7699 0430 0136 6188 24</b>                                 |  |                                                                                                                                                                                                                                                         |  |
| PS Form 3811, Facsimile, July 2015                                                                                        |  | Domestic Return Receipt                                                                                                                                                                                                                                 |  |



## Transaction Details

**Recipient:**  
 Motowi, LLC  
 P. O. Box 13128  
 Las Cruces, NM 88013

**Date Created:** 06/20/2025 1:19 PM  
**Date Mail Delivered:** 06/30/2025 11:41 AM  
**USPS Article Number:** 9314769904300136618831  
**Return Receipt Article Number:** 9590969904300136618833

**Sender:**  
 Sharon T. Shaheen  
 Tumbler - 5526470.1  
 Spencer Fane, LLP  
 325 Paseo de Peralta  
 Santa Fe, NM 87501-1860

**Service Options:** Return Receipt  
 Certified Mail  
**Mail Service:** Certified  
**Reference #:** 25  
**Postage:** \$2.31  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 2:** Tumbler  
**Custom Field 3:** David 36-24 FC Wells

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 312324

## Transaction History

| Event Description    | Event Date          | Details                                                                       |
|----------------------|---------------------|-------------------------------------------------------------------------------|
| USPS® Return Receipt | 06-20-2025 03:13 PM | [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM                             |
| USPS® Certified Mail | 06-20-2025 05:26 PM | [USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM                 |
| USPS® Certified Mail | 06-21-2025 07:33 PM | [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM                                     |
| USPS® Certified Mail | 06-21-2025 08:48 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM                    |
| USPS® Certified Mail | 06-22-2025 12:22 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM                    |
| USPS® Certified Mail | 06-23-2025 01:10 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at EL PASO TX DISTRIBUTION CENTER    |
| USPS® Certified Mail | 06-23-2025 06:52 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at EL PASO TX DISTRIBUTION CENTER    |
| USPS® Certified Mail | 06-24-2025 11:43 AM | [USPS] - ARRIVAL AT UNIT at LAS CRUCES,NM                                     |
| USPS® Certified Mail | 06-24-2025 11:43 AM | [USPS] - AVAILABLE FOR PICKUP at LAS CRUCES,NM                                |
| USPS® Certified Mail | 06-29-2025 04:27 AM | [USPS] - PICKUP REMINDER at LAS CRUCES,NM                                     |
| USPS® Certified Mail | 06-30-2025 11:41 AM | [USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at LAS CRUCES,NM |

|                                                                                                                           |  |                                                                                                                                                                              |  |
|---------------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| Return Receipt (Form 3811) Barcode                                                                                        |  | COMPLETE THIS SECTION ON DELIVERY                                                                                                                                            |  |
| <br><b>9590 9699 0430 0136 6188 33</b> |  | <b>A. Signature</b><br><input checked="" type="checkbox"/> Agent<br><input type="checkbox"/> Addressee                                                                       |  |
|                                                                                                                           |  | <b>B. Received by (Printed Name)</b><br>Eric Ham...<br><b>C. Date of Delivery</b><br>6/30/25                                                                                 |  |
| <b>1. Article Addressed to:</b><br>Motowi, LLC<br>P. O. Box 13128<br>Las Cruces, NM 88013                                 |  | <b>D. Is delivery address different from item 1?</b> <input type="checkbox"/> Yes<br>If YES, enter delivery address below: <input type="checkbox"/> No                       |  |
| <b>2. Certified Mail (Form 3800) Article Number</b><br>9314 7699 0430 0136 6188 31                                        |  | <b>3. Service Type:</b><br><input checked="" type="checkbox"/> Certified Mail<br><input type="checkbox"/> Certified Mail Restricted Delivery<br><b>Reference Information</b> |  |

PS Form 3811, Facsimile, July 2015

Domestic Return Receipt



**Transaction Details**

|                                                                                                                                    |                                                                                                                                                                                                                                                                                                                                                                  |
|------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>Recipient:</b><br>MW Oil Investment Company, Inc.<br>2307 Stagecoach Drive<br>Las Cruces, NM 88011                              | <b>Date Created:</b> 06/20/2025 1:19 PM<br><b>Date Mail Delivered:</b> 06/24/2025 1:14 PM<br><b>USPS Article Number:</b> 9314769904300136618763<br><b>Return Receipt Article Number:</b> 9590969904300136618765                                                                                                                                                  |
| <b>Sender:</b><br>Sharon T. Shaheen<br>Tumbler - 5526470.1<br>Spencer Fane, LLP<br>325 Paseo de Perilla<br>Santa Fe, NM 87501-1860 | <b>Service Options:</b> Return Receipt<br>Certified Mail<br><b>Mail Service:</b> Certified<br><b>Reference #:</b> 18<br><b>Postage:</b> \$2.31<br><b>Certified Mail Fees:</b> \$8.95<br><b>Status:</b> Delivered<br><b>Sender:</b> S. Shaheen<br><b>Contents:</b> Notice Letter<br><b>Custom Field 2:</b> Tumbler<br><b>Custom Field 3:</b> David 36-24 FC Wells |
| <b>Transaction created by:</b> Dortiz<br><b>User ID:</b> 32565<br><b>Firm Mailing Book ID:</b> None<br><b>Batch ID:</b> 312324     |                                                                                                                                                                                                                                                                                                                                                                  |

**Transaction History**

| Event Description    | Event Date          | Details                                                                    |
|----------------------|---------------------|----------------------------------------------------------------------------|
| USPS® Return Receipt | 06-20-2025 03:13 PM | [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM                          |
| USPS® Certified Mail | 06-20-2025 05:26 PM | [USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM              |
| USPS® Return Receipt | 06-21-2025 07:33 PM | [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM                                  |
| USPS® Return Receipt | 06-21-2025 08:48 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM                 |
| USPS® Return Receipt | 06-22-2025 12:22 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM                 |
| USPS® Return Receipt | 06-23-2025 01:08 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at EL PASO TX DISTRIBUTION CENTER |
| USPS® Return Receipt | 06-23-2025 06:49 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at EL PASO TX DISTRIBUTION CENTER |
| USPS® Certified Mail | 06-24-2025 01:14 PM | [USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at LAS CRUCES,NM    |

|                                                                                                                           |  |                                                                                                                                                        |  |
|---------------------------------------------------------------------------------------------------------------------------|--|--------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| Return Receipt (Form 3811) Barcode                                                                                        |  | <b>COMPLETE THIS SECTION ON DELIVERY</b>                                                                                                               |  |
| <br><b>9590 9699 0430 0136 6187 65</b> |  | <b>A. Signature</b><br><input checked="" type="checkbox"/> Agent<br><input type="checkbox"/> Addressee                                                 |  |
|                                                                                                                           |  | <b>B. Received by (Printed Name)</b> <b>C. Date of Delivery</b><br>[Signature] 6/24/25                                                                 |  |
| <b>1. Article Addressed to:</b><br>MW Oil Investment Company, Inc.<br>2307 Stagecoach Drive<br>Las Cruces, NM 88011       |  | <b>D. Is delivery address different from item 1?</b> <input type="checkbox"/> Yes<br>If YES, enter delivery address below: <input type="checkbox"/> No |  |
|                                                                                                                           |  | <b>3. Service Type:</b><br><input checked="" type="checkbox"/> Certified Mail<br><input type="checkbox"/> Certified Mail Restricted Delivery           |  |
| <b>2. Certified Mail (Form 3800) Article Number</b><br>9314 7699 0430 0136 6187 63                                        |  | <b>Reference Information</b>                                                                                                                           |  |

PS Form 3811, Facsimile, July 2015

Domestic Return Receipt

Thank you for using Return Receipt Service

## Transaction Details

## Recipient:

MW Oil Investment Company, Inc.  
501 West Main Street  
Yukon, OK 73099

## Date Created:

06/20/2025 1:19 PM

## Date Mail Delivered:

06/26/2025 11:26 AM

## USPS Article Number:

9314769904300136618770

## Return Receipt Article Number:

9590969904300136618772

## Sender:

Sharon T. Shaheen  
Tumbler - 5526470.1  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

## Service Options:

Return Receipt

## Mail Service:

Certified Mail

## Reference #:

Certified

## Postage:

17

## Certified Mail Fees:

\$2.31

## Status:

\$8.95

## Sender:

Delivered

## Contents:

S. Shaheen

Notice Letter

## Transaction created by:

Dortiz

## User ID:

32565

## Firm Mailing Book ID:

None

## Batch ID:

312324

## Transaction History

## Event Description

## Event Date

## Details

|                      |                     |                                                                             |
|----------------------|---------------------|-----------------------------------------------------------------------------|
| USPS® Return Receipt | 06-20-2025 03:13 PM | [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM                           |
| USPS® Certified Mail | 06-20-2025 05:26 PM | [USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM               |
| USPS® Return Receipt | 06-21-2025 07:33 PM | [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM                                   |
| USPS® Return Receipt | 06-21-2025 08:48 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM                  |
| USPS® Return Receipt | 06-22-2025 12:22 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM                  |
| USPS® Return Receipt | 06-24-2025 01:40 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C |
| USPS® Return Receipt | 06-24-2025 05:51 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C |
| USPS® Return Receipt | 06-25-2025 09:07 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C |
| USPS® Certified Mail | 06-25-2025 04:38 PM | [USPS] - RESCHEDULED TO NEXT DELIVERY DAY at YUKON,OK                       |
| USPS® Certified Mail | 06-25-2025 04:39 PM | [USPS] - RESCHEDULED TO NEXT DELIVERY DAY at YUKON,OK                       |
| USPS® Certified Mail | 06-26-2025 11:26 AM | [USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at YUKON,OK          |
| USPS® Return Receipt | 06-26-2025 11:45 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C |

| Return Receipt (Form 3811) Barcode                                                                                     | COMPLETE THIS SECTION ON DELIVERY                                                                                                                                                                                                                                                                                                                                                                                                      |
|------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|  <p>9590 9699 0430 0136 6187 72</p> | <p>A. Signature <input type="checkbox"/> Agent<br/> <input checked="" type="checkbox"/> Addressee<br/> </p> <p>B. Received by (Printed Name) C. Date of Delivery<br/> S. Hart 6/26/25</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br/> If YES, enter delivery address below: <input type="checkbox"/> No</p> |
| <p>1. Article Addressed to:</p> <p>MW Oil Investment Company, Inc.<br/>501 West Main Street<br/>Yukon, OK 73099</p>    | <p>3. Service Type:</p> <p><input checked="" type="checkbox"/> Certified Mail<br/> <input type="checkbox"/> Certified Mail Restricted Delivery</p> <p>Reference Information</p>                                                                                                                                                                                                                                                        |
| <p>2. Certified Mail (Form 3800) Article Number</p> <p>9314 7699 0430 0136 6187 70</p>                                 |                                                                                                                                                                                                                                                                                                                                                                                                                                        |
| PS Form 3811, Facsimile, July 2015                                                                                     | Domestic Return Receipt                                                                                                                                                                                                                                                                                                                                                                                                                |



## Transaction Details

|                                                                                                                                    |                                                                                                                                                                                                                                                                                                                                                                  |
|------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>Recipient:</b><br>MW Oil Investment Company, Inc.<br>P. O. Box 13128<br>Las Cruces, NM 88013                                    | <b>Date Created:</b> 06/20/2025 1:19 PM<br><b>Date Mail Delivered:</b> 06/30/2025 11:41 AM<br><b>USPS Article Number:</b> 9314769904300136618756<br><b>Return Receipt Article Number:</b> 9590969904300136618758                                                                                                                                                 |
| <b>Sender:</b><br>Sharon T. Shaheen<br>Tumbler - 5526470.1<br>Spencer Fane, LLP<br>325 Paseo de Peralta<br>Santa Fe, NM 87501-1860 | <b>Service Options:</b> Return Receipt<br>Certified Mail<br><b>Mail Service:</b> Certified<br><b>Reference #:</b> 15<br><b>Postage:</b> \$2.31<br><b>Certified Mail Fees:</b> \$8.95<br><b>Status:</b> Delivered<br><b>Sender:</b> S. Shaheen<br><b>Contents:</b> Notice Letter<br><b>Custom Field 2:</b> Tumbler<br><b>Custom Field 3:</b> David 36-24 FC Wells |
| <b>Transaction created by:</b> Dortiz<br><b>User ID:</b> 32565<br><b>Firm Mailing Book ID:</b> None<br><b>Batch ID:</b> 312324     |                                                                                                                                                                                                                                                                                                                                                                  |

## Transaction History

| Event Description    | Event Date          | Details                                                                       |
|----------------------|---------------------|-------------------------------------------------------------------------------|
| USPS® Return Receipt | 06-20-2025 03:13 PM | [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM                             |
| USPS® Certified Mail | 06-20-2025 05:26 PM | [USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM                 |
| USPS® Return Receipt | 06-21-2025 07:33 PM | [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM                                     |
| USPS® Return Receipt | 06-21-2025 08:48 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM                    |
| USPS® Return Receipt | 06-22-2025 12:22 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM                    |
| USPS® Return Receipt | 06-23-2025 01:08 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at EL PASO TX DISTRIBUTION CENTER    |
| USPS® Return Receipt | 06-23-2025 03:00 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at EL PASO TX DISTRIBUTION CENTER    |
| USPS® Return Receipt | 06-23-2025 06:47 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at EL PASO TX DISTRIBUTION CENTER    |
| USPS® Certified Mail | 06-24-2025 11:43 AM | [USPS] - ARRIVAL AT UNIT at LAS CRUCES,NM                                     |
| USPS® Certified Mail | 06-24-2025 11:43 AM | [USPS] - AVAILABLE FOR PICKUP at LAS CRUCES,NM                                |
| USPS® Certified Mail | 06-29-2025 04:27 AM | [USPS] - PICKUP REMINDER at LAS CRUCES,NM                                     |
| USPS® Certified Mail | 06-30-2025 11:41 AM | [USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at LAS CRUCES,NM |

|                                                                                                                           |  |                                                                                                                                                                       |  |
|---------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| Return Receipt (Form 3811) Barcode                                                                                        |  | <b>COMPLETE THIS SECTION ON DELIVERY</b>                                                                                                                              |  |
| <br><b>9590 9699 0430 0136 6187 58</b> |  | <b>A. Signature</b><br><input checked="" type="checkbox"/> Agent<br><input type="checkbox"/> Addressee                                                                |  |
|                                                                                                                           |  | <b>B. Received by (Printed Name)</b> <b>C. Date of Delivery</b><br>Fran Harris 6/30/25                                                                                |  |
| 1. Article Addressed to:<br>MW Oil Investment Company, Inc.<br>P. O. Box 13128<br>Las Cruces, NM 88013                    |  | <b>D. Is delivery address different from item A?</b> <input type="checkbox"/> Yes<br>If YES, enter delivery address below: <input type="checkbox"/> No                |  |
|                                                                                                                           |  | 3. Service Type:<br><input checked="" type="checkbox"/> Certified Mail<br><input type="checkbox"/> Certified Mail Restricted Delivery<br><b>Reference Information</b> |  |
| 2. Certified Mail (Form 3800) Article Number<br><b>9314 7699 0430 0136 6187 56</b>                                        |  |                                                                                                                                                                       |  |
| PS Form 3811, Facsimile, July 2015                                                                                        |  | Domestic Return Receipt                                                                                                                                               |  |

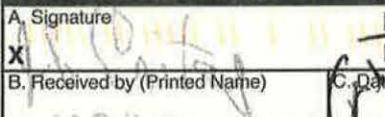
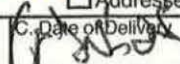
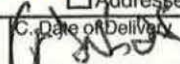


**Transaction Details**

|                                       |                                       |                                  |
|---------------------------------------|---------------------------------------|----------------------------------|
| <b>Recipient:</b>                     | <b>Date Created:</b>                  | 06/20/2025 1:19 PM               |
| Nilo Operating Company                | <b>USPS Article Number:</b>           | 9314769904300136618848           |
| 1111 Bagby, Sky Lobby 2               | <b>Return Receipt Article Number:</b> | 9590969904300136618840           |
| Houston, TX 77002                     |                                       |                                  |
| <b>Sender:</b>                        | <b>Service Options:</b>               | Return Receipt<br>Certified Mail |
| Sharon T. Shaheen                     | <b>Mail Service:</b>                  | Certified                        |
| Tumbler - 5526470.1                   | <b>Reference #:</b>                   | 26                               |
| Spencer Fane, LLP                     | <b>Postage:</b>                       | \$2.31                           |
| 325 Paseo de Peralta                  | <b>Certified Mail Fees:</b>           | \$8.95                           |
| Santa Fe, NM 87501-1860               | <b>Status:</b>                        | Delivered                        |
| <b>Transaction created by:</b> Dortiz | <b>Sender:</b>                        | S. Shaheen                       |
| <b>User ID:</b> 32565                 | <b>Contents:</b>                      | Notice Letter                    |
| <b>Firm Mailing Book ID:</b> None     | <b>Custom Field 2:</b>                | Tumbler                          |
| <b>Batch ID:</b> 312324               | <b>Custom Field 3:</b>                | David 36-24 FC Wells             |

**Transaction History**

| Event Description    | Event Date          | Details                                                              |
|----------------------|---------------------|----------------------------------------------------------------------|
| USPS® Return Receipt | 06-20-2025 03:13 PM | [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM                    |
| USPS® Certified Mail | 06-20-2025 05:26 PM | [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM       |
| USPS® Certified Mail | 06-21-2025 07:33 PM | [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM                            |
| USPS® Certified Mail | 06-21-2025 08:48 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM           |
| USPS® Certified Mail | 06-22-2025 12:22 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM           |
| USPS® Certified Mail | 06-23-2025 05:10 AM | [USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING |
| USPS® Certified Mail | 06-24-2025 03:57 AM | [USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING |
| USPS® Certified Mail | 06-24-2025 11:41 AM | [USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at HOUSTON,TX             |
| USPS® Certified Mail | 06-24-2025 01:45 PM | [USPS] - ARRIVAL AT UNIT at HOUSTON,TX                               |
| USPS® Certified Mail | 06-24-2025 02:14 PM | [USPS] - AVAILABLE FOR PICKUP at HOUSTON,TX                          |
| USPS® Certified Mail | 06-25-2025 11:44 AM | [USPS] - DELIVERED TO AGENT PICKED UP AT USPS at HOUSTON,TX          |

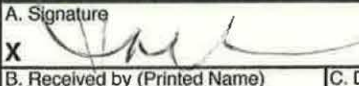
|                                                                                                                           |  |                                                                                                                                                                                                                                  |  |
|---------------------------------------------------------------------------------------------------------------------------|--|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| Return Receipt (Form 3811) Barcode                                                                                        |  | <b>COMPLETE THIS SECTION ON DELIVERY</b>                                                                                                                                                                                         |  |
| <br><b>9590 9699 0430 0136 6188 40</b> |  | A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee<br>X                                               |  |
|                                                                                                                           |  | B. Received by (Printed Name) <br>C. Date of Delivery  |  |
| 1. Article Addressed to:<br>Nilo Operating Company<br>1111 Bagby, Sky Lobby 2<br>Houston, TX 77002                        |  | D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>If YES, enter delivery address below:                                                                       |  |
|                                                                                                                           |  | 3. Service Type:<br><input checked="" type="checkbox"/> Certified Mail<br><input type="checkbox"/> Certified Mail Restricted Delivery<br><u>Reference Information</u>                                                            |  |
| 2. Certified Mail (Form 3800) Article Number<br><b>9314 7699 0430 0136 6188 48</b>                                        |  |                                                                                                                                                                                                                                  |  |
| PS Form 3811, Facsimile, July 2015                                                                                        |  | Domestic Return Receipt                                                                                                                                                                                                          |  |

**Transaction Details**

|                                                                                                                                    |                                                                                                                                                                                                                                                                                                                                                                  |
|------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>Recipient:</b><br>Oak Valley Mineral and Land, LP<br>P. O. Box 50820<br>Midland, TX 79710                                       | <b>Date Created:</b> 06/20/2025 1:19 PM<br><b>Date Mail Delivered:</b> 06/24/2025 12:40 PM<br><b>USPS Article Number:</b> 9314769904300136618855<br><b>Return Receipt Article Number:</b> 9590969904300136618857                                                                                                                                                 |
| <b>Sender:</b><br>Sharon T. Shaheen<br>Tumbler - 5526470.1<br>Spencer Fane, LLP<br>325 Paseo de Peralta<br>Santa Fe, NM 87501-1860 | <b>Service Options:</b> Return Receipt<br>Certified Mail<br><b>Mail Service:</b> Certified<br><b>Reference #:</b> 27<br><b>Postage:</b> \$2.31<br><b>Certified Mail Fees:</b> \$8.95<br><b>Status:</b> Delivered<br><b>Sender:</b> S. Shaheen<br><b>Contents:</b> Notice Letter<br><b>Custom Field 2:</b> Tumbler<br><b>Custom Field 3:</b> David 36-24 FC Wells |
| <b>Transaction created by:</b> Dortiz<br><b>User ID:</b> 32565<br><b>Firm Mailing Book ID:</b> None<br><b>Batch ID:</b> 312324     |                                                                                                                                                                                                                                                                                                                                                                  |

**Transaction History**

| Event Description    | Event Date          | Details                                                                    |
|----------------------|---------------------|----------------------------------------------------------------------------|
| USPS® Return Receipt | 06-20-2025 03:13 PM | [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM                          |
| USPS® Certified Mail | 06-20-2025 05:26 PM | [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM             |
| USPS® Certified Mail | 06-21-2025 07:37 PM | [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM                                  |
| USPS® Certified Mail | 06-21-2025 08:52 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM                 |
| USPS® Certified Mail | 06-22-2025 12:22 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM                 |
| USPS® Certified Mail | 06-23-2025 12:47 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER |
| USPS® Certified Mail | 06-23-2025 04:40 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER |
| USPS® Certified Mail | 06-24-2025 12:40 PM | [USPS] - CERTIFIED MAIL DELIVERED PO BOX at MIDLAND,TX                     |

|                                                                                                                           |  |                                                                                                                                                                                          |  |
|---------------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| Return Receipt (Form 3811) Barcode                                                                                        |  | <b>COMPLETE THIS SECTION ON DELIVERY</b>                                                                                                                                                 |  |
| <br><b>9590 9699 0430 0136 6188 57</b> |  | <b>A. Signature</b> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee<br> |  |
|                                                                                                                           |  | <b>B. Received by (Printed Name)</b> <b>C. Date of Delivery</b><br><br>                                                                                                                  |  |
| <b>1. Article Addressed to:</b><br>Oak Valley Mineral and Land, LP<br>P. O. Box 50820<br>Midland, TX 79710                |  | <b>D. Is delivery address different from item 1?</b> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>If YES, enter delivery address below:                        |  |
|                                                                                                                           |  | <b>3. Service Type:</b><br><input checked="" type="checkbox"/> Certified Mail<br><input type="checkbox"/> Certified Mail Restricted Delivery<br><b>Reference Information</b>             |  |
| <b>2. Certified Mail (Form 3800) Article Number</b><br><b>9314 7699 0430 0136 6188 55</b>                                 |  |                                                                                                      |  |
| PS Form 3811, Facsimile, July 2015                                                                                        |  | Domestic Return Receipt                                                                                                                                                                  |  |



**Transaction Details****Recipient:**

Oswald Family Trust, dated April 27, 1998  
 Louis A. Oswald, III, Trustee  
 P. O. Box 280969  
 Lakewood, CO 80228

**Date Created:**

06/20/2025 1:19 PM

**Date Mail Delivered:**

07/01/2025 12:53 PM

**USPS Article Number:**

9314769904300136618749

**Return Receipt Article Number:**

9590969904300136618741

**Sender:**

Sharon T. Shaheen  
 Tumbler - 5526470.1  
 Spencer Fane, LLP  
 325 Paseo de Peralta  
 Santa Fe, NM 87501-1860

**Service Options:**

Return Receipt

Certified Mail

**Mail Service:**

Certified

**Reference #:**

14

**Postage:**

\$2.31

**Certified Mail Fees:**

\$8.95

**Status:**

Delivered

**Sender:**

S. Shaheen

**Contents:**

Notice Letter

**Custom Field 2:**

Tumbler

**Custom Field 3:**

David 36-24 FC Wells

**Transaction created by:**

Dortiz

**User ID:**

32565

**Firm Mailing Book ID:**

None

**Batch ID:**

312324

**Transaction History****Event Description****Event Date****Details**

|                      |                     |                                                                            |
|----------------------|---------------------|----------------------------------------------------------------------------|
| USPS® Return Receipt | 06-20-2025 03:13 PM | [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE, NM                         |
| USPS® Certified Mail | 06-20-2025 05:28 PM | [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE, NM            |
| USPS® Certified Mail | 06-21-2025 07:33 PM | [USPS] - ORIGIN ACCEPTANCE at SANTA FE, NM                                 |
| USPS® Certified Mail | 06-21-2025 08:48 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE, NM                |
| USPS® Certified Mail | 06-22-2025 12:22 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE, NM                |
| USPS® Certified Mail | 06-23-2025 08:04 AM | [USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER  |
| USPS® Certified Mail | 06-24-2025 11:18 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at DENVER CO DISTRIBUTION CENTER  |
| USPS® Certified Mail | 06-25-2025 12:24 PM | [USPS] - AVAILABLE FOR PICKUP at DENVER, CO                                |
| USPS® Certified Mail | 06-30-2025 04:02 AM | [USPS] - PICKUP REMINDER at DENVER, CO                                     |
| USPS® Certified Mail | 07-01-2025 12:53 PM | [USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at DENVER, CO |

| Return Receipt (Form 3811) Barcode                                                                                                                      |  | COMPLETE THIS SECTION ON DELIVERY                                                                                                                                            |  |
|---------------------------------------------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| <br><b>9590 9699 0430 0136 6187 41</b>                               |  | <b>A. Signature</b><br><input checked="" type="checkbox"/> Agent<br><input type="checkbox"/> Addressee<br><i>Jasmine Cabral</i>                                              |  |
|                                                                                                                                                         |  | <b>B. Received by (Printed Name)</b><br><i>Jasmine Cabral</i><br><b>C. Date of Delivery</b><br><i>7/1/25</i>                                                                 |  |
| <b>1. Article Addressed to:</b><br>Oswald Family Trust, dated April 27, 1998<br>Louis A. Oswald, III, Trustee<br>P. O. Box 280969<br>Lakewood, CO 80228 |  | <b>D. Is delivery address different from item 1?</b> <input type="checkbox"/> Yes<br><input checked="" type="checkbox"/> No<br>If YES, enter delivery address below:         |  |
|                                                                                                                                                         |  | <b>3. Service Type:</b><br><input checked="" type="checkbox"/> Certified Mail<br><input type="checkbox"/> Certified Mail Restricted Delivery<br><b>Reference Information</b> |  |
| <b>2. Certified Mail (Form 3800) Article Number</b><br><b>9314 7699 0430 0136 6187 49</b>                                                               |  |                                                                                                                                                                              |  |

PS Form 3811, Facsimile, July 2015

Domestic Return Receipt



**Transaction Details**

**Recipient:**  
Pegasus Resources II, LLC  
3230 Camp Bowie Boulevard  
Suite 300  
Fort Worth, TX 76107

**Date Created:** 06/20/2025 1:19 PM  
**Date Mail Delivered:** 06/24/2025 4:44 PM  
**USPS Article Number:** 9314769904300136618879  
**Return Receipt Article Number:** 9590969904300136618871

**Sender:**  
Sharon T. Shaheen  
Tumbler - 5526470-1  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

**Service Options:** Return Receipt  
Certified Mail  
**Mail Service:** Certified  
**Reference #:** 29  
**Postage:** \$2.31  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 2:** Tumbler  
**Custom Field 3:** David 36-24 FC Wells

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 312324

**Transaction History**

| Event Description    | Event Date          | Details                                                                     |
|----------------------|---------------------|-----------------------------------------------------------------------------|
| USPS® Return Receipt | 06-20-2025 03:13 PM | [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM                           |
| USPS® Certified Mail | 06-20-2025 05:26 PM | [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM              |
| USPS® Certified Mail | 06-21-2025 07:37 PM | [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM                                   |
| USPS® Certified Mail | 06-21-2025 08:52 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM                  |
| USPS® Certified Mail | 06-22-2025 12:22 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM                  |
| USPS® Certified Mail | 06-23-2025 09:40 AM | [USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT |
| USPS® Certified Mail | 06-23-2025 10:21 PM | [USPS] - DEPARTED USPS REGIONAL FACILITY at FORT WORTH TX DISTRIBUTION CENT |
| USPS® Certified Mail | 06-24-2025 12:36 AM | [USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT |
| USPS® Certified Mail | 06-24-2025 04:44 PM | [USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at FORT WORTH,TX     |
| USPS® Return Receipt | 06-24-2025 11:36 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER  |

|                                                                                                                           |  |                                                                                                                                                                |  |
|---------------------------------------------------------------------------------------------------------------------------|--|----------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| Return Receipt (Form 3811) Barcode                                                                                        |  | <b>COMPLETE THIS SECTION ON DELIVERY</b>                                                                                                                       |  |
| <br><b>9590 9699 0430 0136 6188 71</b> |  | A. Signature<br><input checked="" type="checkbox"/> Agent<br><input type="checkbox"/> Addressee                                                                |  |
|                                                                                                                           |  | B. Received by (Printed Name)<br>C. Date of Delivery                                                                                                           |  |
| 1. Article Addressed to:<br>Pegasus Resources II, LLC<br>3230 Camp Bowie Boulevard<br>Suite 300<br>Fort Worth, TX 76107   |  | D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br><input checked="" type="checkbox"/> No<br>If YES, enter delivery address below:  |  |
|                                                                                                                           |  | 3. Service Type:<br><input checked="" type="checkbox"/> Certified Mail<br><input type="checkbox"/> Certified Mail Restricted Delivery<br>Reference Information |  |
| 2. Certified Mail (Form 3800) Article Number<br><b>9314 7699 0430 0136 6188 79</b>                                        |  |                                                                                                                                                                |  |

PS Form 3811, Facsimile, July 2015

Domestic Return Receipt

## Transaction Details

|                                                                                                                                    |                                                                                                                                                                                                                                                                                                                                                                  |
|------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>Recipient:</b><br>Penasco Petroleum, LLC<br>P. O. Box 4168<br>Roswell, NM 88202                                                 | <b>Date Created:</b> 06/20/2025 1:19 PM<br><b>Date Mail Delivered:</b> 06/24/2025 12:09 PM<br><b>USPS Article Number:</b> 9314769904300136618893<br><b>Return Receipt Article Number:</b> 9590969904300136618895                                                                                                                                                 |
| <b>Sender:</b><br>Sharon T. Shaheen<br>Tumbler - 5526470.1<br>Spencer Fane, LLP<br>325 Paseo de Peralta<br>Santa Fe, NM 87501-1860 | <b>Service Options:</b> Return Receipt<br>Certified Mail<br><b>Mail Service:</b> Certified<br><b>Reference #:</b> 31<br><b>Postage:</b> \$2.31<br><b>Certified Mail Fees:</b> \$8.95<br><b>Status:</b> Delivered<br><b>Sender:</b> S. Shaheen<br><b>Contents:</b> Notice Letter<br><b>Custom Field 2:</b> Tumbler<br><b>Custom Field 3:</b> David 36-24 FC Wells |
| <b>Transaction created by:</b> Dortiz<br><b>User ID:</b> 32565<br><b>Firm Mailing Book ID:</b> None<br><b>Batch ID:</b> 312324     |                                                                                                                                                                                                                                                                                                                                                                  |

## Transaction History

| Event Description    | Event Date          | Details                                                                    |
|----------------------|---------------------|----------------------------------------------------------------------------|
| USPS® Return Receipt | 06-20-2025 03:13 PM | [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM                          |
| USPS® Certified Mail | 06-20-2025 05:26 PM | [USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM              |
| USPS® Certified Mail | 06-21-2025 07:33 PM | [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM                                  |
| USPS® Certified Mail | 06-21-2025 08:48 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM                 |
| USPS® Certified Mail | 06-22-2025 12:22 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM                 |
| USPS® Certified Mail | 06-23-2025 11:36 AM | [USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER |
| USPS® Certified Mail | 06-23-2025 01:24 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER |
| USPS® Certified Mail | 06-24-2025 02:56 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER |
| USPS® Certified Mail | 06-24-2025 07:20 AM | [USPS] - ARRIVAL AT UNIT at ROSWELL,NM                                     |
| USPS® Certified Mail | 06-24-2025 09:27 AM | [USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM                                |
| USPS® Certified Mail | 06-24-2025 12:09 PM | [USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ROSWELL,NM |

|                                                                                                                           |  |                                                                                                                                                                                          |  |
|---------------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| Return Receipt (Form 3811) Barcode                                                                                        |  | COMPLETE THIS SECTION ON DELIVERY                                                                                                                                                        |  |
| <br><b>9590 9699 0430 0136 6188 95</b> |  | <b>A. Signature</b> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee<br> |  |
|                                                                                                                           |  | <b>B. Received by (Printed Name)</b> <b>C. Date of Delivery</b><br>Susan Shaheen JUN 24 2025                                                                                             |  |
| <b>1. Article Addressed to:</b><br>Penasco Petroleum, LLC<br>P. O. Box 4168<br>Roswell, NM 88202                          |  | <b>D. Is delivery address different from item 1?</b> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>If YES, enter delivery address below:                        |  |
| <b>2. Certified Mail (Form 3800) Article Number</b><br><b>9314 7699 0430 0136 6188 93</b>                                 |  | <b>3. Service Type:</b><br><input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery                                                |  |
|                                                                                                                           |  | <b>Reference Information</b>                                                                                                                                                             |  |
| PS Form 3811, Facsimile, July 2015                                                                                        |  | Domestic Return Receipt                                                                                                                                                                  |  |



**Transaction Details**

**Recipient:**  
 Post Oak Crown Minerals, LLC  
 34 South Wynden Drive  
 Suite 210  
 Houston, TX 77056

**Date Created:** 06/20/2025 1:19 PM  
**Date Mail Delivered:** 06/25/2025 1:05 PM  
**USPS Article Number:** 9314769904300136618886  
**Return Receipt Article Number:** 9590969904300136618888

**Sender:**  
 Sharon T. Shaheen  
 Tumbler - 5526470.1  
 Spencer Fane, LLP  
 325 Paseo de Peralta  
 Santa Fe, NM 87501-1860

**Service Options:** Return Receipt  
 Certified Mail  
**Mail Service:** Certified  
**Reference #:** 30  
**Postage:** \$2.31  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 2:** Tumbler  
**Custom Field 3:** David 36-24 FC Wells

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 312324

**Transaction History**

| Event Description    | Event Date          | Details                                                                      |
|----------------------|---------------------|------------------------------------------------------------------------------|
| USPS® Return Receipt | 06-20-2025 03:13 PM | [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM                            |
| USPS® Certified Mail | 06-20-2025 05:26 PM | [USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM                |
| USPS® Certified Mail | 06-21-2025 07:37 PM | [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM                                    |
| USPS® Certified Mail | 06-21-2025 08:52 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM                   |
| USPS® Certified Mail | 06-22-2025 12:22 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM                   |
| USPS® Certified Mail | 06-23-2025 07:45 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING         |
| USPS® Certified Mail | 06-24-2025 06:51 AM | [USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING         |
| USPS® Certified Mail | 06-25-2025 01:59 AM | [USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING         |
| USPS® Certified Mail | 06-25-2025 01:05 PM | [USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at HOUSTON,TX |



**Transaction Details****Recipient:**

Puma Mineral Partners, LLC  
3811 Turtle Creek Boulevard  
Suite 1100  
Dallas, TX 75219

**Date Created:**

06/20/2025 1:19 PM

**Date Mail Delivered:**

06/26/2025 2:43 PM

**USPS Article Number:**

9314769904300136618862

**Return Receipt Article Number:**

9590969904300136618864

**Service Options:**

Return Receipt

Certified Mail

**Mail Service:**

Certified

**Reference #:**

28

**Postage:**

\$2.31

**Certified Mail Fees:**

\$8.95

**Status:**

Delivered

**Sender:**

S. Shaheen

**Contents:**

Notice Letter

**Custom Field 2:**

Tumbler

**Custom Field 3:**

David 36-24 FC Weils

**Sender:**

Sharon T. Shaheen  
Tumbler - 5525470.1  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

**Transaction created by:** Dortiz**User ID:** 32565**Firm Mailing Book ID:** None**Batch ID:** 312324**Transaction History****Event Description****Event Date****Details**

| Event Description    | Event Date          | Details                                                                      |
|----------------------|---------------------|------------------------------------------------------------------------------|
| USPS® Return Receipt | 06-20-2025 03:13 PM | [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE, NM                           |
| USPS® Certified Mail | 06-20-2025 05:26 PM | [USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE, NM               |
| USPS® Return Receipt | 06-23-2025 12:47 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER   |
| USPS® Return Receipt | 06-24-2025 10:00 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at AMARILLO TX DISTRIBUTION CENTER  |
| USPS® Return Receipt | 06-24-2025 11:05 PM | [USPS] - DEPARTED USPS REGIONAL FACILITY at AMARILLO TX DISTRIBUTION CENTER  |
| USPS® Return Receipt | 06-25-2025 05:50 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER    |
| USPS® Return Receipt | 06-25-2025 10:03 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER    |
| USPS® Certified Mail | 06-26-2025 02:43 PM | [USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at DALLAS, TX |
| USPS® Return Receipt | 06-27-2025 07:41 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER   |

|                                                                                                                           |  |                                                                                                                                                 |                                                                      |
|---------------------------------------------------------------------------------------------------------------------------|--|-------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------|
| Return Receipt (Form 3811) Barcode                                                                                        |  | <b>COMPLETE THIS SECTION ON DELIVERY</b>                                                                                                        |                                                                      |
| <br><b>9590 9699 0430 0136 6188 64</b> |  | A. Signature<br><b>X</b> <i>Sharon T. Shaheen</i>                                                                                               | <input type="checkbox"/> Agent<br><input type="checkbox"/> Addressee |
|                                                                                                                           |  | B. Received by (Printed Name)<br>C. Date of Delivery                                                                                            |                                                                      |
| 1. Article Addressed to:<br>Puma Mineral Partners, LLC<br>3811 Turtle Creek Boulevard<br>Suite 1100<br>Dallas, TX 75219   |  | D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br>If YES, enter delivery address below: <input type="checkbox"/> No |                                                                      |
| 2. Certified Mail (Form 3800) Article Number<br><b>9314 7699 0430 0136 6188 62</b>                                        |  | 3. Service Type:<br><input checked="" type="checkbox"/> Certified Mail<br><input type="checkbox"/> Certified Mail Restricted Delivery           |                                                                      |
|                                                                                                                           |  | Reference Information                                                                                                                           |                                                                      |
| PS Form 3811, Facsimile, July 2015                                                                                        |  | Domestic Return Receipt                                                                                                                         |                                                                      |

Thank you for using Return Receipt Service

## Transaction Details

|                                                                                                                                    |                                                                                                                                                                                                                                                                                                                                                                  |
|------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>Recipient:</b><br>Pumpkin Buttes, LLC<br>P. O. Box 1989<br>Casper, WY 82602                                                     | <b>Date Created:</b> 06/20/2025 1:19 PM<br><b>Date Mail Delivered:</b> 06/30/2025 11:03 AM<br><b>USPS Article Number:</b> 9314769904300136618909<br><b>Return Receipt Article Number:</b> 9590969904300136618901                                                                                                                                                 |
| <b>Sender:</b><br>Sharon T. Shaheen<br>Tumbler - 5526470.1<br>Spencer Fane, LLP<br>325 Paseo de Peralta<br>Santa Fe, NM 87501-1860 | <b>Service Options:</b> Return Receipt<br>Certified Mail<br><b>Mail Service:</b> Certified<br><b>Reference #:</b> 32<br><b>Postage:</b> \$2.31<br><b>Certified Mail Fees:</b> \$8.95<br><b>Status:</b> Delivered<br><b>Sender:</b> S. Shaheen<br><b>Contents:</b> Notice Letter<br><b>Custom Field 2:</b> Tumbler<br><b>Custom Field 3:</b> David 36-24 FC Wells |
| <b>Transaction created by:</b> Dortiz<br><b>User ID:</b> 32565<br><b>Firm Mailing Book ID:</b> None<br><b>Batch ID:</b> 312324     |                                                                                                                                                                                                                                                                                                                                                                  |

## Transaction History

| Event Description    | Event Date          | Details                                                                   |
|----------------------|---------------------|---------------------------------------------------------------------------|
| USPS® Return Receipt | 06-20-2025 03:13 PM | [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM                         |
| USPS® Certified Mail | 06-20-2025 05:26 PM | [USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM             |
| USPS® Certified Mail | 06-21-2025 07:33 PM | [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM                                 |
| USPS® Certified Mail | 06-21-2025 08:48 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM                |
| USPS® Certified Mail | 06-22-2025 12:22 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM                |
| USPS® Certified Mail | 06-24-2025 11:01 AM | [USPS] - PROCESSED THROUGH USPS FACILITY at CHEYENNE WY DISTRIBUTION      |
| USPS® Certified Mail | 06-26-2025 09:45 AM | [USPS] - AVAILABLE FOR PICKUP at CASPER,WY                                |
| USPS® Certified Mail | 06-30-2025 11:03 AM | [USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at CASPER,WY |

|                                                                                                                           |  |                                                                                                                                                                          |  |
|---------------------------------------------------------------------------------------------------------------------------|--|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| Return Receipt (Form 3811) Barcode                                                                                        |  | COMPLETE THIS SECTION ON DELIVERY                                                                                                                                        |  |
| <br><b>9590 9699 0430 0136 6189 01</b> |  | A. Signature <input type="checkbox"/> Agent<br>X  <input type="checkbox"/> Addressee |  |
|                                                                                                                           |  | B. Received by (Printed Name) <br>C. Date of Delivery <b>30/6/25</b>                 |  |
| 1. Article Addressed to:<br>Pumpkin Buttes, LLC<br>P. O. Box 1989<br>Casper, WY 82602                                     |  | D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br>If YES, enter delivery address below: <input type="checkbox"/> No                          |  |
|                                                                                                                           |  | 3. Service Type:<br><input checked="" type="checkbox"/> Certified Mail<br><input type="checkbox"/> Certified Mail Restricted Delivery<br><u>Reference Information</u>    |  |
| 2. Certified Mail (Form 3800) Article Number<br><b>9314 7699 0430 0136 6189 09</b>                                        |  |                                                                                                                                                                          |  |
| PS Form 3811, Facsimile, July 2015                                                                                        |  | Domestic Return Receipt                                                                                                                                                  |  |



**Transaction Details****Recipient:**

Richardson Mineral & Royalty, LLC  
P. O. Box 2432  
Roswell, NM 88202

**Date Created:**

06/20/2025 1:19 PM

**Date Mail Delivered:**

07/02/2025 12:47 PM

**USPS Article Number:**

9314769904300136618916

**Return Receipt Article Number:**

9590969904300136618918

**Sender:**

Sharon T. Shaheen  
Tumbler - 5526470.1  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

**Service Options:**

Return Receipt

Certified Mail

**Mail Service:**

Certified

**Reference #:**

33

**Postage:**

\$2.31

**Certified Mail Fees:**

\$8.95

**Status:**

Delivered

**Sender:**

S. Shaheen

**Contents:**

Notice Letter

**Custom Field 2:**

Tumbler

**Custom Field 3:**

David 36-24 FC Walls

**Transaction created by:**

Dortiz

**User ID:**

32565

**Firm Mailing Book ID:**

None

**Batch ID:**

312324

**Transaction History****Event Description****Event Date****Details**

USPS® Return Receipt

06-20-2025 03:13 PM

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM

USPS® Certified Mail

06-20-2025 05:26 PM

[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM

USPS® Certified Mail

06-21-2025 07:33 PM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

USPS® Certified Mail

06-21-2025 08:48 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

06-22-2025 12:22 AM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail

06-23-2025 11:36 AM

[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER

USPS® Certified Mail

06-24-2025 01:24 PM

[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER

USPS® Certified Mail

06-24-2025 02:56 AM

[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER

USPS® Certified Mail

06-24-2025 07:21 AM

[USPS] - ARRIVAL AT UNIT at ROSWELL,NM

USPS® Certified Mail

06-24-2025 09:27 AM

[USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM

USPS® Certified Mail

06-26-2025 05:20 PM

[USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM

USPS® Certified Mail

06-29-2025 04:32 AM

[USPS] - PICKUP REMINDER at ROSWELL,NM

USPS® Certified Mail

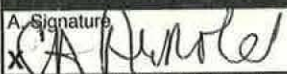
06-30-2025 11:38 AM

[USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM

USPS® Certified Mail

07-02-2025 12:47 PM

[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ROSWELL,NM

|                                                                                                                           |  |                                                                                                                                                                                   |  |
|---------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| Return Receipt (Form 3811) Barcode                                                                                        |  | COMPLETE THIS SECTION ON DELIVERY                                                                                                                                                 |  |
| <br><b>9590 9699 0430 0136 6189 18</b> |  | A. Signature  <input type="checkbox"/> Agent<br><input checked="" type="checkbox"/> Addressee |  |
|                                                                                                                           |  | B. Received by (Printed Name) _____ C. Date of Delivery _____                                                                                                                     |  |
| 1. Article Addressed to:<br>Richardson Mineral & Royalty, LLC<br>P. O. Box 2432<br>Roswell, NM 88202                      |  | D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br>If YES, enter delivery address below: <input type="checkbox"/> No                                   |  |
| 2. Certified Mail (Form 3800) Article Number<br><b>9314 7699 0430 0136 6189 16</b>                                        |  | 3. Service Type:<br><input checked="" type="checkbox"/> Certified Mail<br><input type="checkbox"/> Certified Mail Restricted Delivery                                             |  |
|                                                                                                                           |  | Reference Information                                                                                                                                                             |  |
|                                                                                                                           |  |                                                                                                                                                                                   |  |

PS Form 3811, Facsimile, July 2015

Domestic Return Receipt



## Transaction Details

|                                                                                                                                    |                                                                                                                                                                                                                                                                                                                                                                  |
|------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>Recipient:</b><br>Riverbend Oil & Gas IX Investments, LLC<br>1200 Smith Street<br>Suite 1950<br>Houston, TX 77002               | <b>Date Created:</b> 06/20/2025 1:19 PM<br><b>Date Mail Delivered:</b> 06/24/2025 1:45 PM<br><b>USPS Article Number:</b> 9314769904300136618923<br><b>Return Receipt Article Number:</b> 9590969904300136618925                                                                                                                                                  |
| <b>Sender:</b><br>Sharon T. Shaheen<br>Tumbler - 5526470.1<br>Spencer Fane, LLP<br>325 Paseo de Peralta<br>Santa Fe, NM 87501-1860 | <b>Service Options:</b> Return Receipt<br>Certified Mail<br><b>Mail Service:</b> Certified<br><b>Reference #:</b> 34<br><b>Postage:</b> \$2.31<br><b>Certified Mail Fees:</b> \$8.95<br><b>Status:</b> Delivered<br><b>Sender:</b> S. Shaheen<br><b>Contents:</b> Notice Letter<br><b>Custom Field 2:</b> Tumbler<br><b>Custom Field 3:</b> David 36-24 FC Wells |
| <b>Transaction created by:</b> Dortiz<br><b>User ID:</b> 32565<br><b>Firm Mailing Book ID:</b> None<br><b>Batch ID:</b> 312324     |                                                                                                                                                                                                                                                                                                                                                                  |

## Transaction History

| Event Description    | Event Date          | Details                                                                         |
|----------------------|---------------------|---------------------------------------------------------------------------------|
| USPS® Return Receipt | 06-20-2025 03:13 PM | [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM                               |
| USPS® Certified Mail | 06-20-2025 05:26 PM | [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM                  |
| USPS® Certified Mail | 06-21-2025 07:33 PM | [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM                                       |
| USPS® Certified Mail | 06-21-2025 08:48 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM                      |
| USPS® Certified Mail | 06-22-2025 12:22 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM                      |
| USPS® Certified Mail | 06-23-2025 05:10 AM | [USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING            |
| USPS® Certified Mail | 06-24-2025 03:57 AM | [USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING            |
| USPS® Certified Mail | 06-24-2025 01:45 PM | [USPS] - CERTIFIED MAIL DELIVERED FRONT DESK RECEPTION MAIL ROOM at HOUSTON, TX |

|                                                                                                                             |  |                                                                                                                                                 |                                    |
|-----------------------------------------------------------------------------------------------------------------------------|--|-------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------|
| Return Receipt (Form 3811) Barcode                                                                                          |  | <b>COMPLETE THIS SECTION ON DELIVERY</b>                                                                                                        |                                    |
| <br><b>9590 9699 0430 0136 6189 25</b>   |  | A. Signature<br><input checked="" type="checkbox"/> <i>Kathrine Graves</i>                                                                      | <input type="checkbox"/> Agent     |
|                                                                                                                             |  | B. Received by (Printed Name)<br><i>Kathrine Graves</i>                                                                                         | <input type="checkbox"/> Addressee |
| 1. Article Addressed to:<br>Riverbend Oil & Gas IX Investments, LLC<br>1200 Smith Street<br>Suite 1950<br>Houston, TX 77002 |  | C. Date of Delivery<br><i>6/24/25</i>                                                                                                           |                                    |
|                                                                                                                             |  | D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br>If YES, enter delivery address below: <input type="checkbox"/> No |                                    |
| 2. Certified Mail (Form 3800) Article Number<br><b>9314 7699 0430 0136 6189 23</b>                                          |  | 3. Service Type:<br><input checked="" type="checkbox"/> Certified Mail<br><input type="checkbox"/> Certified Mail Restricted Delivery           |                                    |
|                                                                                                                             |  | Reference Information                                                                                                                           |                                    |
| PS Form 3811, Facsimile, July 2015                                                                                          |  | Domestic Return Receipt                                                                                                                         |                                    |

**Transaction Details**

|                                                                                                                                    |                                                                                                                                                                                                                                                                                                                                                                  |
|------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>Recipient:</b><br>Rolla R. Hinkle III<br>P. O. Box 2292<br>Roswell, NM 88202                                                    | <b>Date Created:</b> 06/20/2025 1:19 PM<br><b>Date Mail Delivered:</b> 06/25/2025 10:22 AM<br><b>USPS Article Number:</b> 9314769904300136618930<br><b>Return Receipt Article Number:</b> 9590969904300136618932                                                                                                                                                 |
| <b>Sender:</b><br>Sharon T. Shaheen<br>Tumbler - 5526470.1<br>Spencer Fane, LLP<br>325 Paseo de Peralta<br>Santa Fe, NM 87501-1860 | <b>Service Options:</b> Return Receipt<br>Certified Mail<br><b>Mail Service:</b> Certified<br><b>Reference #:</b> 35<br><b>Postage:</b> \$2.31<br><b>Certified Mail Fees:</b> \$8.95<br><b>Status:</b> Delivered<br><b>Sender:</b> S. Shaheen<br><b>Contents:</b> Notice Letter<br><b>Custom Field 2:</b> Tumbler<br><b>Custom Field 3:</b> David 36-24 FC Wells |
| <b>Transaction created by:</b> Dortiz<br><b>User ID:</b> 32565<br><b>Firm Mailing Book ID:</b> None<br><b>Batch ID:</b> 312324     |                                                                                                                                                                                                                                                                                                                                                                  |

**Transaction History**

| Event Description    | Event Date          | Details                                                                    |
|----------------------|---------------------|----------------------------------------------------------------------------|
| USPS® Return Receipt | 06-20-2025 03:13 PM | [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM                          |
| USPS® Certified Mail | 06-20-2025 05:26 PM | [USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM              |
| USPS® Certified Mail | 06-21-2025 07:33 PM | [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM                                  |
| USPS® Certified Mail | 06-21-2025 08:48 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM                 |
| USPS® Certified Mail | 06-22-2025 12:22 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM                 |
| USPS® Certified Mail | 06-23-2025 11:36 AM | [USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER |
| USPS® Certified Mail | 06-23-2025 01:24 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER |
| USPS® Certified Mail | 06-24-2025 02:56 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER |
| USPS® Certified Mail | 06-24-2025 07:20 AM | [USPS] - ARRIVAL AT UNIT at ROSWELL,NM                                     |
| USPS® Certified Mail | 06-24-2025 09:27 AM | [USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM                                |
| USPS® Certified Mail | 06-25-2025 10:22 AM | [USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ROSWELL,NM |

|                                                                                                                           |  |                                                                                                                                                      |                                    |
|---------------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------|
| Return Receipt (Form 3811) Barcode                                                                                        |  | <b>COMPLETE THIS SECTION ON DELIVERY</b>                                                                                                             |                                    |
| <br><b>9590 9699 0430 0136 6189 32</b> |  | A. Signature <input type="checkbox"/> Agent                                                                                                          | <input type="checkbox"/> Addressee |
|                                                                                                                           |  | X B. Received by (Printed Name)                                                                                                                      | C. Date of Delivery                |
|                                                                                                                           |  | D. Is delivery address different from item 1? <input type="checkbox"/> Yes                                                                           |                                    |
|                                                                                                                           |  | If YES, enter delivery address below: <input type="checkbox"/> No                                                                                    |                                    |
| 1. Article Addressed to:<br>Rolla R. Hinkle III<br>P. O. Box 2292<br>Roswell, NM 88202                                    |  | JUN 25 2025<br>3. Service Type:<br><input checked="" type="checkbox"/> Certified Mail<br><input type="checkbox"/> Certified Mail Restricted Delivery |                                    |
| 2. Certified Mail (Form 3800) Article Number<br><b>9314 7699 0430 0136 6189 30</b>                                        |  | Reference Information                                                                                                                                |                                    |
| PS Form 3811, Facsimile, July 2015                                                                                        |  | Domestic Return Receipt                                                                                                                              |                                    |



## Transaction Details

|                                                                                                                                    |                                                                                                                                                                                                                                                                                                                                                                  |
|------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>Recipient:</b><br>Sitio Permian, LP<br>1401 Lawrence Street<br>Suite 1750<br>Denver, CO 80202                                   | <b>Date Created:</b> 06/20/2025 1:19 PM<br><b>Date Mail Delivered:</b> 06/24/2025 10:05 AM<br><b>USPS Article Number:</b> 9314769904300136618954<br><b>Return Receipt Article Number:</b> 9590969904300136618956                                                                                                                                                 |
| <b>Sender:</b><br>Sharon T. Shaheen<br>Tumbler - 5526470.1<br>Spencer Fane, LLP<br>325 Paseo de Peralta<br>Santa Fe, NM 87501-1860 | <b>Service Options:</b> Return Receipt<br>Certified Mail<br><b>Mail Service:</b> Certified<br><b>Reference #:</b> 37<br><b>Postage:</b> \$2.31<br><b>Certified Mail Fees:</b> \$8.95<br><b>Status:</b> Delivered<br><b>Sender:</b> S. Shaheen<br><b>Contents:</b> Notice Letter<br><b>Custom Field 2:</b> Tumbler<br><b>Custom Field 3:</b> David 36-24 FC Wells |
| <b>Transaction created by:</b> Dortiz<br><b>User ID:</b> 32565<br><b>Firm Mailing Book ID:</b> None<br><b>Batch ID:</b> 312324     |                                                                                                                                                                                                                                                                                                                                                                  |

## Transaction History

| Event Description    | Event Date          | Details                                                                   |
|----------------------|---------------------|---------------------------------------------------------------------------|
| USPS® Return Receipt | 06-20-2025 03:13 PM | [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM                         |
| USPS® Certified Mail | 06-20-2025 05:26 PM | [USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM             |
| USPS® Certified Mail | 06-21-2025 07:33 PM | [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM                                 |
| USPS® Certified Mail | 06-21-2025 08:48 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM                |
| USPS® Certified Mail | 06-22-2025 12:22 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM                |
| USPS® Certified Mail | 06-23-2025 08:04 AM | [USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER |
| USPS® Certified Mail | 06-23-2025 09:19 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER |
| USPS® Certified Mail | 06-24-2025 10:05 AM | [USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at DENVER,CO       |

|                                                                                                                           |  |                                                                                                                                                 |                                                                                 |
|---------------------------------------------------------------------------------------------------------------------------|--|-------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------|
| Return Receipt (Form 3811) Barcode                                                                                        |  | <b>COMPLETE THIS SECTION ON DELIVERY</b>                                                                                                        |                                                                                 |
| <br><b>9590 9699 0430 0136 6189 56</b> |  | A. Signature                                                | <input type="checkbox"/> Agent<br><input checked="" type="checkbox"/> Addressee |
|                                                                                                                           |  | B. Received by (Printed Name)                                                                                                                   | C. Date of Delivery <b>6-24</b>                                                 |
| 1. Article Addressed to:<br>Sitio Permian, LP<br>1401 Lawrence Street<br>Suite 1750<br>Denver, CO 80202                   |  | D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br>If YES, enter delivery address below: <input type="checkbox"/> No |                                                                                 |
|                                                                                                                           |  | 3. Service Type:<br><input checked="" type="checkbox"/> Certified Mail<br><input type="checkbox"/> Certified Mail Restricted Delivery           |                                                                                 |
| 2. Certified Mail (Form 3800) Article Number<br><b>9314 7699 0430 0136 6189 54</b>                                        |  | <b>Reference Information</b><br>                            |                                                                                 |
| PS Form 3811, Facsimile, July 2015                                                                                        |  | Domestic Return Receipt                                                                                                                         |                                                                                 |



## Transaction Details

**Recipient:**  
SMP Patriot Mineral Holding, LLC  
4143 Maple Avenue  
Suite 500  
Dallas, TX 75219

**Sender:**  
Sharon T. Shaheen  
Tumbler - 5526470.1  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 312324

**Date Created:** 06/20/2025 1:19 PM  
**Date Mail Delivered:** 06/24/2025 1:34 PM  
**USPS Article Number:** 9314769904300136618947  
**Return Receipt Article Number:** 9590969904300136618949

**Service Options:** Return Receipt  
Certified Mail  
**Mail Service:** Certified  
**Reference #:** 36  
**Postage:** \$2.31  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 2:** Tumbler  
**Custom Field 3:** David 36-24 FC Wells

## Transaction History

| Event Description    | Event Date          | Details                                                                   |
|----------------------|---------------------|---------------------------------------------------------------------------|
| USPS® Return Receipt | 06-20-2025 03:13 PM | [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM                         |
| USPS® Certified Mail | 06-20-2025 05:26 PM | [USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM             |
| USPS® Certified Mail | 06-21-2025 07:33 PM | [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM                                 |
| USPS® Certified Mail | 06-21-2025 08:48 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM                |
| USPS® Certified Mail | 06-22-2025 12:22 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM                |
| USPS® Certified Mail | 06-23-2025 03:59 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER |
| USPS® Certified Mail | 06-23-2025 11:24 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER |
| USPS® Certified Mail | 06-24-2025 04:30 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at DALLAS TX DISTRIBUTION CENTER |
| USPS® Certified Mail | 06-24-2025 01:34 PM | [USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at DALLAS,TX       |

|                                                                                                                           |  |                                                                                                                                                               |  |
|---------------------------------------------------------------------------------------------------------------------------|--|---------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| Return Receipt (Form 3811) Barcode                                                                                        |  | COMPLETE THIS SECTION ON DELIVERY                                                                                                                             |  |
| <br><b>9590 9699 0430 0136 6189 49</b> |  | A. Signature <input type="checkbox"/> Agent<br><input checked="" type="checkbox"/> Addressee                                                                  |  |
|                                                                                                                           |  | B. Received by (Printed Name) <b>D. Shaheen</b><br>C. Date of Delivery <b>06/24/25</b>                                                                        |  |
| 1. Article Addressed to:<br>SMP Patriot Mineral Holding, LLC<br>4143 Maple Avenue<br>Suite 500<br>Dallas, TX 75219        |  | D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br><input checked="" type="checkbox"/> No<br>If YES, enter delivery address below: |  |
|                                                                                                                           |  | 3. Service Type:<br><input checked="" type="checkbox"/> Certified Mail<br><input type="checkbox"/> Certified Mail Restricted Delivery                         |  |
| 2. Certified Mail (Form 3800) Article Number<br><b>9314 7699 0430 0136 6189 47</b>                                        |  | Reference Information                                                                                                                                         |  |
| PS Form 3811, Facsimile, July 2015                                                                                        |  | Domestic Return Receipt                                                                                                                                       |  |

**Transaction Details**

**Recipient:**  
Sortida Resources, LLC  
P. O. Box 50820  
Midland, TX 79701

**Date Created:** 06/20/2025 1:19 PM  
**Date Mail Delivered:** 06/24/2025 12:40 PM  
**USPS Article Number:** 9314769904300136618961  
**Return Receipt Article Number:** 9590969904300136618963

**Sender:**  
Sharon T. Shaheen  
Tumbler - 55264701  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

**Service Options:** Return Receipt  
Certified Mail  
**Mail Service:** Certified  
**Reference #:** 38  
**Postage:** \$2.31  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 2:** Tumbler  
**Custom Field 3:** David 36-24 FC Wells

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 312324

**Transaction History**

| Event Description    | Event Date          | Details                                                                    |
|----------------------|---------------------|----------------------------------------------------------------------------|
| USPS® Return Receipt | 06-20-2025 03:13 PM | [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM                          |
| USPS® Certified Mail | 06-20-2025 05:26 PM | [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM             |
| USPS® Certified Mail | 06-21-2025 07:33 PM | [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM                                  |
| USPS® Certified Mail | 06-21-2025 08:48 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM                 |
| USPS® Certified Mail | 06-22-2025 12:22 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM                 |
| USPS® Certified Mail | 06-23-2025 12:47 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER |
| USPS® Certified Mail | 06-23-2025 04:40 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER |
| USPS® Certified Mail | 06-24-2025 12:40 PM | [USPS] - CERTIFIED MAIL DELIVERED PO BOX at MIDLAND,TX                     |

|                                                                                                                               |  |                                                                                                                                                                                                                                       |  |
|-------------------------------------------------------------------------------------------------------------------------------|--|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| Return Receipt (Form 3811) Barcode                                                                                            |  | <b>COMPLETE THIS SECTION ON DELIVERY</b>                                                                                                                                                                                              |  |
|  <p><b>9590 9699 0430 0136 6189 63</b></p> |  | <b>A. Signature</b> <input type="checkbox"/> Agent<br><input checked="" type="checkbox"/> Addressee                                                                                                                                   |  |
|                                                                                                                               |  | <b>B. Received by (Printed Name)</b> <input type="checkbox"/> Agent<br><b>C. Date of Delivery</b> <input type="checkbox"/> Addressee                                                                                                  |  |
| <b>1. Article Addressed to:</b><br>Sortida Resources, LLC<br>P. O. Box 50820<br>Midland, TX 79701                             |  | <b>D. Is delivery address different from item 1?</b> <input type="checkbox"/> Yes<br>If YES, enter delivery address below: <input type="checkbox"/> No<br><p style="color: red; font-weight: bold; font-size: 1.2em;">JUN 25 2025</p> |  |
| <b>2. Certified Mail (Form 3800) Article Number</b><br><b>9314 7699 0430 0136 6189 61</b>                                     |  | <b>3. Service Type:</b><br><input checked="" type="checkbox"/> Certified Mail<br><input type="checkbox"/> Certified Mail Restricted Delivery                                                                                          |  |
|                                                                                                                               |  | <b>Reference Information</b>                                                                                                                                                                                                          |  |
| PS Form 3811, Facsimile, July 2015                                                                                            |  | Domestic Return Receipt                                                                                                                                                                                                               |  |



## Transaction Details

**Recipient:**  
TD Minerals, LLC  
8111 Westchester Drive  
Suite 900  
Dallas, TX 75225

**Date Created:** 06/20/2025 1:19 PM  
**Date Mail Delivered:** 07/02/2025 11:50 AM  
**USPS Article Number:** 9314769904300136618978  
**Return Receipt Article Number:** 9590969904300136618970

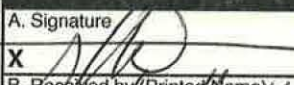
**Sender:**  
Sharon T. Shaheen  
Tumbler - 5526470.1  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

**Service Options:** Return Receipt  
Certified Mail  
**Mail Service:** Certified  
**Reference #:** 39  
**Postage:** \$2.31  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 2:** Tumbler  
**Custom Field 3:** David 36-24 FC Wells

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 312324

## Transaction History

| Event Description    | Event Date          | Details                                                                        |
|----------------------|---------------------|--------------------------------------------------------------------------------|
| USPS® Return Receipt | 06-20-2025 03:13 PM | [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM                              |
| USPS® Certified Mail | 06-20-2025 05:26 PM | [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM                 |
| USPS® Certified Mail | 06-21-2025 07:33 PM | [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM                                      |
| USPS® Certified Mail | 06-21-2025 08:48 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM                     |
| USPS® Certified Mail | 06-22-2025 12:22 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM                     |
| USPS® Certified Mail | 06-23-2025 03:59 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER      |
| USPS® Certified Mail | 06-23-2025 08:10 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER      |
| USPS® Certified Mail | 06-24-2025 04:30 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at DALLAS TX DISTRIBUTION CENTER      |
| USPS® Certified Mail | 07-01-2025 04:20 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER      |
| USPS® Certified Mail | 07-01-2025 09:41 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER      |
| USPS® Certified Mail | 07-02-2025 11:50 AM | [USPS] - CERTIFIED MAIL DELIVERED FRONT DESK/RECEPTION MAIL ROOM at DALLAS, TX |

|                                                                                                                           |  |                                                                                                                                                            |  |
|---------------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| Return Receipt (Form 3811) Barcode                                                                                        |  | COMPLETE THIS SECTION ON DELIVERY                                                                                                                          |  |
| <br><b>9590 9699 0430 0136 6189 70</b> |  | A. Signature  <input type="checkbox"/> Agent                           |  |
|                                                                                                                           |  | X <input checked="" type="checkbox"/> Addressee                                                                                                            |  |
|                                                                                                                           |  | B. Received by (Printed Name) <u>Sharon T. Shaheen</u>                                                                                                     |  |
|                                                                                                                           |  | C. Date of Delivery <u>7/2/25</u>                                                                                                                          |  |
| 1. Article Addressed to:<br>TD Minerals, LLC<br>8111 Westchester Drive<br>Suite 900<br>Dallas, TX 75225                   |  | D. Is delivery address different from item 1? <input checked="" type="checkbox"/> Yes<br>If YES, enter delivery address below: <input type="checkbox"/> No |  |
| 2. Certified Mail (Form 3800) Article Number<br><b>9314 7699 0430 0136 6189 78</b>                                        |  | 3. Service Type:<br><input checked="" type="checkbox"/> Certified Mail<br><input type="checkbox"/> Certified Mail Restricted Delivery                      |  |
|                                                                                                                           |  | Reference Information                                                                                                                                      |  |
| PS Form 3811, Facsimile, July 2015                                                                                        |  | Domestic Return Receipt                                                                                                                                    |  |



**Transaction Details**

|                                       |                                       |                        |
|---------------------------------------|---------------------------------------|------------------------|
| <b>Recipient:</b>                     | <b>Date Created:</b>                  | 06/20/2025 1:19 PM     |
| Viper Energy Partners, LLC            | <b>Date Mail Delivered:</b>           | 06/25/2025 9:30 AM     |
| 500 West Texas Avenue                 | <b>USPS Article Number:</b>           | 9314769904300136618985 |
| Suite 1200                            | <b>Return Receipt Article Number:</b> | 9590969904300136618987 |
| Midland, TX 79701                     |                                       |                        |
| <b>Sender:</b>                        | <b>Service Options:</b>               | Return Receipt         |
| Sharon T. Shaheen                     |                                       | Certified Mail         |
| Tumbler - 5526470.1                   | <b>Mail Service:</b>                  | Certified              |
| Spencer Fane, LLP                     | <b>Reference #:</b>                   | 40                     |
| 325 Paseo de Peralta                  | <b>Postage:</b>                       | \$2.31                 |
| Santa Fe, NM 87501-1860               | <b>Certified Mail Fees:</b>           | \$8.95                 |
|                                       | <b>Status:</b>                        | Delivered              |
|                                       | <b>Sender:</b>                        | S. Shaheen             |
| <b>Transaction created by:</b> Dortiz | <b>Contents:</b>                      | Notice Letter          |
| <b>User ID:</b> 32565                 | <b>Custom Field 2:</b>                | Tumbler                |
| <b>Firm Mailing Book ID:</b> None     | <b>Custom Field 3:</b>                | David 36-24 FC Wells   |
| <b>Batch ID:</b> 312324               |                                       |                        |

**Transaction History**

| Event Description    | Event Date          | Details                                                                      |
|----------------------|---------------------|------------------------------------------------------------------------------|
| USPS® Return Receipt | 06-20-2025 03:13 PM | [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM                            |
| USPS® Certified Mail | 06-20-2025 05:26 PM | [USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM                |
| USPS® Certified Mail | 06-21-2025 07:33 PM | [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM                                    |
| USPS® Certified Mail | 06-21-2025 08:48 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM                   |
| USPS® Certified Mail | 06-22-2025 12:22 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM                   |
| USPS® Certified Mail | 06-23-2025 12:47 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER   |
| USPS® Certified Mail | 06-23-2025 03:11 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER   |
| USPS® Certified Mail | 06-25-2025 09:30 AM | [USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT USPS at MIDLAND,TX |

|                                                                                                                                                            |                                                                                 |
|------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------|
| Return Receipt (Form 3811) Barcode                                                                                                                         |                                                                                 |
|                                                                         |                                                                                 |
| 9590 9699 0430 0136 6189 87                                                                                                                                |                                                                                 |
| 1. Article Addressed to:                                                                                                                                   |                                                                                 |
| Viper Energy Partners, LLC<br>500 West Texas Avenue<br>Suite 1200<br>Midland, TX 79701                                                                     |                                                                                 |
| 2. Certified Mail (Form 3800) Article Number                                                                                                               |                                                                                 |
| 9314 7699 0430 0136 6189 85                                                                                                                                |                                                                                 |
| COMPLETE THIS SECTION ON DELIVERY                                                                                                                          |                                                                                 |
| A. Signature                                                                                                                                               | <input checked="" type="checkbox"/> Agent<br><input type="checkbox"/> Addressee |
| B. Received by (Printed Name)                                                                                                                              | C. Date of Delivery                                                             |
| Sharon T. Shaheen                                                                                                                                          | 06/25                                                                           |
| D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br>If YES, enter delivery address below: <input checked="" type="checkbox"/> No |                                                                                 |
| 3. Service Type:                                                                                                                                           |                                                                                 |
| <input checked="" type="checkbox"/> Certified Mail<br><input type="checkbox"/> Certified Mail Restricted Delivery                                          |                                                                                 |
| Reference Information                                                                                                                                      |                                                                                 |
|                                                                                                                                                            |                                                                                 |
| PS Form 3811, Facsimile, July 2015                                                                                                                         |                                                                                 |
| Domestic Return Receipt                                                                                                                                    |                                                                                 |

## Transaction Details

|                                       |                                       |                        |
|---------------------------------------|---------------------------------------|------------------------|
| <b>Recipient:</b>                     | <b>Date Created:</b>                  | 06/20/2025 1:19 PM     |
| Wing Resources VII, LLC               | <b>Date Mail Delivered:</b>           | 06/24/2025 11:14 AM    |
| 2100 McKinney Avenue                  | <b>USPS Article Number:</b>           | 9314769904300136618992 |
| Suite 1540                            | <b>Return Receipt Article Number:</b> | 9590969904300136618994 |
| Dallas, TX 75201                      |                                       |                        |
| <b>Sender:</b>                        | <b>Service Options:</b>               | Return Receipt         |
| Sharon T. Shaheen                     |                                       | Certified Mail         |
| Tumbler - 5526470.1                   | <b>Mail Service:</b>                  | Certified              |
| Spencer Fane, LLP                     | <b>Reference #:</b>                   | 41                     |
| 325 Paseo de Peralta                  | <b>Postage:</b>                       | \$2.31                 |
| Santa Fe, NM 87501-1860               | <b>Certified Mail Fees:</b>           | \$8.95                 |
|                                       | <b>Status:</b>                        | Delivered              |
|                                       | <b>Sender:</b>                        | S. Shaheen             |
| <b>Transaction created by:</b> Dortiz | <b>Contents:</b>                      | Notice Letter          |
| <b>User ID:</b> 32565                 | <b>Custom Field 2:</b>                | Tumbler                |
| <b>Firm Mailing Book ID:</b> None     | <b>Custom Field 3:</b>                | David 36-24 FC Wells   |
| <b>Batch ID:</b> 312324               |                                       |                        |

## Transaction History

| Event Description    | Event Date          | Details                                                             |
|----------------------|---------------------|---------------------------------------------------------------------|
| USPS® Return Receipt | 06-20-2025 03:13 PM | {USPS} - RETURN RECEIPT ASSOCIATED at SANTA FE,NM                   |
| USPS® Certified Mail | 06-20-2025 05:26 PM | {USPS} - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM      |
| USPS® Return Receipt | 06-21-2025 07:33 PM | {USPS} - ORIGIN ACCEPTANCE at SANTA FE,NM                           |
| USPS® Return Receipt | 06-21-2025 08:48 PM | {USPS} - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM          |
| USPS® Return Receipt | 06-22-2025 12:22 AM | {USPS} - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM          |
| USPS® Certified Mail | 06-24-2025 11:14 AM | {USPS} - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at DALLAS,TX |

|                                                                                                                           |  |                                                                                                                                                                       |                                                                      |
|---------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------|
| Return Receipt (Form 3811) Barcode                                                                                        |  | <b>COMPLETE THIS SECTION ON DELIVERY</b>                                                                                                                              |                                                                      |
| <br><b>9590 9699 0430 0136 6189 94</b> |  | A. Signature                                                                                                                                                          | <input type="checkbox"/> Agent<br><input type="checkbox"/> Addressee |
|                                                                                                                           |  | B. Received by (Printed Name)<br>Matt Morris                                                                                                                          | C. Date of Delivery                                                  |
| 1. Article Addressed to:<br>Wing Resources VII, LLC<br>2100 McKinney Avenue<br>Suite 1540<br>Dallas, TX 75201             |  | D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br>If YES, enter delivery address below: <input type="checkbox"/> No                       |                                                                      |
| 2. Certified Mail (Form 3800) Article Number<br><b>9314 7699 0430 0136 6189 92</b>                                        |  | 3. Service Type:<br><input checked="" type="checkbox"/> Certified Mail<br><input type="checkbox"/> Certified Mail Restricted Delivery<br><b>Reference Information</b> |                                                                      |

PS Form 3811, Facsimile, July 2015

Domestic Return Receipt

Do not use for using Return Receipt Service



**Transaction Details**

|                                                                                                                                    |                                                                                                                                                                                                                                                                                                                                                                  |
|------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>Recipient:</b><br>Devon Energy Production Company, L.P.<br>333 West Sheridan Avenue<br>Oklahoma City, OK 73102                  | <b>Date Created:</b> 06/20/2025 1:19 PM<br><b>Date Mail Delivered:</b> 06/25/2025 8:25 AM<br><b>USPS Article Number:</b> 9314769904300136619159<br><b>Return Receipt Article Number:</b> 9590969904300136619151                                                                                                                                                  |
| <b>Sender:</b><br>Sharon T. Shaheen<br>Tumbler - 5526470.1<br>Spencer Fane, LLP<br>325 Paseo de Peralta<br>Santa Fe, NM 87501-1860 | <b>Service Options:</b> Return Receipt<br>Certified Mail<br><b>Mail Service:</b> Certified<br><b>Reference #:</b> 57<br><b>Postage:</b> \$2.31<br><b>Certified Mail Fees:</b> \$8.95<br><b>Status:</b> Delivered<br><b>Sender:</b> S. Shaheen<br><b>Contents:</b> Notice Letter<br><b>Custom Field 2:</b> Tumbler<br><b>Custom Field 3:</b> David 36-24 FC Wells |
| <b>Transaction created by:</b> Dortiz<br><b>User ID:</b> 32565<br><b>Firm Mailing Book ID:</b> None<br><b>Batch ID:</b> 312324     |                                                                                                                                                                                                                                                                                                                                                                  |

**Transaction History**

| Event Description    | Event Date          | Details                                                                            |
|----------------------|---------------------|------------------------------------------------------------------------------------|
| USPS® Return Receipt | 06-20-2025 03:13 PM | [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM                                  |
| USPS® Certified Mail | 06-20-2025 05:26 PM | [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM                     |
| USPS® Certified Mail | 06-21-2025 07:37 PM | [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM                                          |
| USPS® Certified Mail | 06-21-2025 08:52 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM                         |
| USPS® Certified Mail | 06-22-2025 12:22 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM                         |
| USPS® Certified Mail | 06-24-2025 01:40 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C        |
| USPS® Certified Mail | 06-24-2025 10:09 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C        |
| USPS® Certified Mail | 06-25-2025 08:03 AM | [USPS] - ARRIVAL AT UNIT at OKLAHOMA CITY,OK                                       |
| USPS® Certified Mail | 06-25-2025 08:14 AM | [USPS] - OUT FOR DELIVERY at OKLAHOMA CITY,OK                                      |
| USPS® Certified Mail | 06-25-2025 08:25 AM | [USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT USPS at OKLAHOMA CITY,OK |

|                                                                                                                           |  |                                                                                                                                                                                                                  |  |
|---------------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| Return Receipt (Form 3811) Barcode                                                                                        |  | <b>COMPLETE THIS SECTION ON DELIVERY</b>                                                                                                                                                                         |  |
| <br><b>9590 9699 0430 0136 6191 51</b> |  | A. Signature  <input type="checkbox"/> Agent<br><input checked="" type="checkbox"/> Addressee                                |  |
|                                                                                                                           |  | B. Received by (Printed Name) _____ C. Date of Delivery _____<br>D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br>If YES, enter delivery address below: <input type="checkbox"/> No |  |
| 1. Article Addressed to:<br>Devon Energy Production Company, L.P.<br>333 West Sheridan Avenue<br>Oklahoma City, OK 73102  |  | 3. Service Type:<br><input checked="" type="checkbox"/> Certified Mail<br><input type="checkbox"/> Certified Mail Restricted Delivery                                                                            |  |
| 2. Certified Mail (Form 3800) Article Number<br><b>9314 7699 0430 0136 6191 59</b>                                        |  | Reference Information                                                                                                                                                                                            |  |
| PS Form 3811, Facsimile, July 2015                                                                                        |  | Domestic Return Receipt                                                                                                                                                                                          |  |



**Transaction Details****Recipient:**

Earthstone Operating, LLC  
c/o Permian Resources Corp.  
300 N. Marienfeld Street  
Suite 1000  
Midland, TX 79701

**Date Created:**

06/20/2025 1:19 PM

**Date Mail Delivered:**

06/25/2025 1:03 PM

**USPS Article Number:**

9314769904300136619166

**Return Receipt Article Number:**

9590969904300136619168

**Service Options:**

Return Receipt

Certified Mail

**Mail Service:**

Certified

**Reference #:**

58

**Postage:**

\$2.31

**Certified Mail Fees:**

\$8.95

**Status:**

Delivered

**Sender:**

S. Shaheen

**Contents:**

Notice Letter

**Custom Field 2:**

Tumbler

**Custom Field 3:**

David 36-24 FC Wells

**Sender:**

Sharon T. Shaheen  
Tumbler - 5526470.1  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

**Transaction created by:** Dortiz**User ID:** 32565**Firm Mailing Book ID:** None**Batch ID:** 312324**Transaction History****Event Description****Event Date****Details**

|                      |                     |                                                                            |
|----------------------|---------------------|----------------------------------------------------------------------------|
| USPS® Return Receipt | 06-20-2025 03:13 PM | [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM                          |
| USPS® Certified Mail | 06-20-2025 05:26 PM | [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM             |
| USPS® Certified Mail | 06-21-2025 07:37 PM | [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM                                  |
| USPS® Certified Mail | 06-21-2025 08:52 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM                 |
| USPS® Certified Mail | 06-22-2025 12:22 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM                 |
| USPS® Certified Mail | 06-23-2025 04:40 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER |
| USPS® Certified Mail | 06-25-2025 01:03 PM | [USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at MIDLAND,TX       |

**Transaction Details**

**Recipient:**  
Permian Resources Operating, LLC  
300 N. Marienfeld Street  
Suite 1000  
Midland, TX 79701

**Sender:**  
Sharon T. Shaheen  
Tumbler - 5526470.1  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 312324

**Date Created:** 06/20/2025 1:19 PM  
**Date Mail Delivered:** 06/24/2025 2:44 PM  
**USPS Article Number:** 9314769904300136619173  
**Return Receipt Article Number:** 9590969904300136619175

**Service Options:** Return Receipt  
Certified Mail  
**Mail Service:** Certified  
**Reference #:** 59  
**Postage:** \$2.31  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 2:** Tumbler  
**Custom Field 3:** David 36-24 FC Wells

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**Transaction History**

| Event Description    | Event Date          | Details                                                                    |
|----------------------|---------------------|----------------------------------------------------------------------------|
| USPS® Return Receipt | 06-20-2025 03:13 PM | [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM                          |
| USPS® Certified Mail | 06-20-2025 05:26 PM | [USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM              |
| USPS® Certified Mail | 06-21-2025 07:37 PM | [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM                                  |
| USPS® Certified Mail | 06-21-2025 08:52 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM                 |
| USPS® Certified Mail | 06-22-2025 12:22 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM                 |
| USPS® Certified Mail | 06-23-2025 12:47 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER |
| USPS® Certified Mail | 06-23-2025 03:09 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER |
| USPS® Certified Mail | 06-24-2025 02:44 PM | [USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at MIDLAND,TX       |

**Transaction Details****Recipient:**

New Mexico State Land Office  
310 Old Santa Fe Trail  
Santa Fe, NM 87501

**Date Created:**

06/20/2025 1:19 PM

**Date Mail Delivered:**

06/25/2025 9:22 AM

**USPS Article Number:**

9314769904300136619135

**Return Receipt Article Number:**

9590969904300136619137

**Sender:**

Sharon T. Shaheen  
Tumbler - 5526470.1  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

**Service Options:**

Return Receipt

Certified Mail

**Mail Service:**

Certified

**Reference #:**

55

**Postage:**

\$2.31

**Certified Mail Fees:**

\$8.95

**Status:**

Delivered

**Sender:**

S. Shaheen

**Contents:**

Notice Letter

**Custom Field 2:**

Tumbler

**Custom Field 3:**

David 36-24 FC Wells

**Transaction created by:** Dortiz**User ID:** 32565**Firm Mailing Book ID:** None**Batch ID:** 312324**Transaction History**

| Event Description    | Event Date          | Details                                                       |
|----------------------|---------------------|---------------------------------------------------------------|
| USPS® Return Receipt | 06-20-2025 03:13 PM | [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM             |
| USPS® Certified Mail | 06-20-2025 05:26 PM | [USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM |
| USPS® Certified Mail | 06-21-2025 07:37 PM | [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM                     |
| USPS® Certified Mail | 06-21-2025 08:52 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM    |
| USPS® Certified Mail | 06-22-2025 12:22 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM    |
| USPS® Certified Mail | 06-22-2025 04:59 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM    |
| USPS® Certified Mail | 06-23-2025 10:29 AM | [USPS] - RESCHEDULED TO NEXT DELIVERY DAY at SANTA FE,NM      |
| USPS® Certified Mail | 06-24-2025 06:30 PM | [USPS] - ARRIVAL AT UNIT at SANTA FE,NM                       |
| USPS® Certified Mail | 06-24-2025 07:18 PM | [USPS] - AVAILABLE FOR PICKUP at SANTA FE,NM                  |
| USPS® Certified Mail | 06-25-2025 09:22 AM | [USPS] - CERTIFIED MAIL DELIVERED PO BOX at SANTA FE,NM       |

|                                                                                                                           |  |                                                                                                                                                 |                                |
|---------------------------------------------------------------------------------------------------------------------------|--|-------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------|
| Return Receipt (Form 3811) Barcode                                                                                        |  | COMPLETE THIS SECTION ON DELIVERY                                                                                                               |                                |
| <br><b>9590 9699 0430 0136 6191 37</b> |  | A. Signature                                                | <input type="checkbox"/> Agent |
|                                                                                                                           |  | <input checked="" type="checkbox"/> Addressee                                                                                                   |                                |
| 1. Article Addressed to:<br>New Mexico State Land Office<br>310 Old Santa Fe Trail<br>Santa Fe, NM 87501                  |  | B. Received by (Printed Name)                                                                                                                   | C. Date of Delivery            |
|                                                                                                                           |  | D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br>If YES, enter delivery address below: <input type="checkbox"/> No |                                |
| 2. Certified Mail (Form 3800) Article Number<br><b>9314 7699 0430 0136 6191 35</b>                                        |  | 3. Service Type:<br><input checked="" type="checkbox"/> Certified Mail<br><input type="checkbox"/> Certified Mail Restricted Delivery           |                                |
|                                                                                                                           |  | Reference Information                                                                                                                           |                                |
| PS Form 3811, Facsimile, July 2015                                                                                        |  | Domestic Return Receipt                                                                                                                         |                                |



## Transaction Details

|                                                                                                                                    |                                                                                                                                                                                                                                                                                                                                                                  |
|------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>Recipient:</b><br>Bureau of Land Management<br>414 West Taylor<br>Hobbs, NM 88240-1157                                          | <b>Date Created:</b> 06/20/2025 1:19 PM<br><b>Date Mail Delivered:</b> 06/25/2025 3:03 PM<br><b>USPS Article Number:</b> 9314769904300136619142<br><b>Return Receipt Article Number:</b> 9590969904300136619144                                                                                                                                                  |
| <b>Sender:</b><br>Sharon T. Shaheen<br>Tumbler - 5526470.1<br>Spencer Fane, LLP<br>325 Paseo de Peralta<br>Santa Fe, NM 87501-1860 | <b>Service Options:</b> Return Receipt<br>Certified Mail<br><b>Mail Service:</b> Certified<br><b>Reference #:</b> 56<br><b>Postage:</b> \$2.31<br><b>Certified Mail Fees:</b> \$8.95<br><b>Status:</b> Delivered<br><b>Sender:</b> S. Shaheen<br><b>Contents:</b> Notice Letter<br><b>Custom Field 2:</b> Tumbler<br><b>Custom Field 3:</b> David 36-24 FC Wells |
| <b>Transaction created by:</b> Dortiz<br><b>User ID:</b> 32565<br><b>Firm Mailing Book ID:</b> None<br><b>Batch ID:</b> 312324     |                                                                                                                                                                                                                                                                                                                                                                  |

## Transaction History

| Event Description    | Event Date          | Details                                                                    |
|----------------------|---------------------|----------------------------------------------------------------------------|
| USPS® Return Receipt | 06-20-2025 03:13 PM | [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM                          |
| USPS® Certified Mail | 06-20-2025 05:26 PM | [USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM              |
| USPS® Certified Mail | 06-21-2025 07:37 PM | [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM                                  |
| USPS® Certified Mail | 06-21-2025 08:52 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM                 |
| USPS® Certified Mail | 06-22-2025 12:22 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM                 |
| USPS® Certified Mail | 06-23-2025 11:11 AM | [USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER |
| USPS® Certified Mail | 06-24-2025 02:56 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER |
| USPS® Certified Mail | 06-25-2025 03:03 PM | [USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at HOBBS,NM |
| USPS® Return Receipt | 06-26-2025 08:38 AM | [USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER |
| USPS® Return Receipt | 06-26-2025 09:51 PM | [USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER |

|                                                                                                                           |  |                                                                                                                                                                       |  |
|---------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| Return Receipt (Form 3811) Barcode                                                                                        |  | <b>COMPLETE THIS SECTION ON DELIVERY</b>                                                                                                                              |  |
| <br><b>9590 9699 0430 0136 6191 44</b> |  | A. Signature <input type="checkbox"/> Agent<br><input checked="" type="checkbox"/> Addressee                                                                          |  |
|                                                                                                                           |  | B. Received by (Printed Name) <u>Debra Cisille</u><br>C. Date of Delivery                                                                                             |  |
| 1. Article Addressed to:<br>Bureau of Land Management<br>414 West Taylor<br>Hobbs, NM 88240-1157                          |  | D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br>If YES, enter delivery address below: <input type="checkbox"/> No                       |  |
|                                                                                                                           |  | 3. Service Type:<br><input checked="" type="checkbox"/> Certified Mail<br><input type="checkbox"/> Certified Mail Restricted Delivery<br><u>Reference Information</u> |  |
| 2. Certified Mail (Form 3800) Article Number<br><b>9314 7699 0430 0136 6191 42</b>                                        |  |                                                                                                                                                                       |  |
| PS Form 3811, Facsimile, July 2015                                                                                        |  | Domestic Return Receipt                                                                                                                                               |  |

**Transaction Details**

|                                       |                                       |                        |
|---------------------------------------|---------------------------------------|------------------------|
| <b>Recipient:</b>                     | <b>Date Created:</b>                  | 06/20/2025 1:19 PM     |
| EMG Revocable Trust                   | <b>USPS Article Number:</b>           | 9314769904300136618633 |
| Eileen M. Grooms, Trustee             | <b>Return Receipt Article Number:</b> | 9590969904300136618635 |
| 1000 West Fourth Street               |                                       |                        |
| Roswell, NM 88201                     |                                       |                        |
| <b>Sender:</b>                        | <b>Service Options:</b>               | Return Receipt         |
| Sharon T. Shaheen                     |                                       | Certified Mail         |
| Tumbler - 5526470.1                   | <b>Mail Service:</b>                  | Certified              |
| Spencer Fane, LLP                     | <b>Reference #:</b>                   | 3                      |
| 325 Paseo de Peralta                  | <b>Postage:</b>                       | \$2 31                 |
| Santa Fe, NM 87501-1860               | <b>Certified Mail Fees:</b>           | \$8 95                 |
|                                       | <b>Status:</b>                        | Lost                   |
|                                       | <b>Sender:</b>                        | S. Shaheen             |
|                                       | <b>Contents:</b>                      | Notice Letter          |
| <b>Transaction created by:</b> Dortiz | <b>Custom Field 2:</b>                | Tumbler                |
| <b>User ID:</b> 32565                 | <b>Custom Field 3:</b>                | David 36-24 FC Wells   |
| <b>Firm Mailing Book ID:</b> None     |                                       |                        |
| <b>Batch ID:</b> 312324               |                                       |                        |

**Transaction History**

| Event Description    | Event Date          | Details                                                                    |
|----------------------|---------------------|----------------------------------------------------------------------------|
| USPS® Return Receipt | 06-20-2025 03:13 PM | [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM                          |
| USPS® Certified Mail | 06-20-2025 05:26 PM | [USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM              |
| USPS® Certified Mail | 06-21-2025 07:37 PM | [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM                                  |
| USPS® Certified Mail | 06-21-2025 08:52 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM                 |
| USPS® Certified Mail | 06-22-2025 12:22 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM                 |
| USPS® Certified Mail | 06-23-2025 11:11 AM | [USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER |
| USPS® Certified Mail | 06-23-2025 01:26 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER |
| USPS® Certified Mail | 06-24-2025 02:56 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER |
| USPS® Certified Mail | 06-24-2025 08:05 PM | [USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at ROSWELL,NM                   |
| USPS® Return Receipt | 06-26-2025 08:47 AM | [USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER |
| USPS® Return Receipt | 06-26-2025 09:18 AM | [USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER |
| USPS® Return Receipt | 06-26-2025 09:51 PM | [USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER |
| USPS® Certified Mail | 06-29-2025 04:09 AM | [USPS] - REMINDER TO SCHEDULE REDELIVERY at ROSWELL,NM                     |
| USPS® Certified Mail | 07-09-2025 04:04 AM | [USPS] - PACKAGE RETURN NOTICE GENERATED at ROSWELL,NM                     |
| USPS® Return Receipt | 07-14-2025 10:42 AM | [USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER |
| USPS® Return Receipt | 07-15-2025 12:01 AM | [USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER |
| USPS® Return Receipt | 07-20-2025 06:22 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER  |
| USPS® Return Receipt | 07-21-2025 09:03 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at DENVER CO DISTRIBUTION CENTER  |
| USPS® Return Receipt | 08-02-2025 10:26 AM | [USPS] - RESCHEDULED TO NEXT DELIVERY DAY at SANTA FE,NM                   |

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**Affidavit of Publication**STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
June 25, 2025  
and ending with the issue dated  
June 25, 2025.



Publisher

Sworn and subscribed to before me this  
25th day of June 2025.



Business Manager

My commission expires  
January 29, 2027  
NOTARY PUBLIC  
(Seal) GUSSIE RUTH BLACK  
COMMISSION # 1087526  
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

**NOTICE**

To the following entities, individuals, their heirs, personal representatives, trustees, successors or assigns, and any other uncommitted mineral owners:

Christine V. Merchant, f/k/a Christine V. Grim; EMG Revocable Trust, Eileen M. Grooms, Trustee; FFF Corporation, f/k/a FFF, Inc.; Fortis Minerals II, LLC; Frannifin Minerals, LLC; Hatch Royalty, LLC; Hoshi Kanri, LLC; James Baker Oil & Gas; Kellie M. Kross, f/k/a Kelly M. McCoy; Oswald Family Trust, dated April 27, 1998, Louis A. Oswald, III, Trustee; MW Oil Investment Company, Inc.; Marathon Oil Permian LLC, c/o ConocoPhillips Company; MerPel, LLC; Michelle R. Sandoval, f/k/a Michelle R. Hannifin; Mitchell Exploration Inc.; Motowi, LLC; Nilo Operating Company; Oak Valley Mineral and Land, LP; Pegasus Resources II, LLC; Penasco Petroleum, LLC; Post Oak Crown Minerals, LLC; Puma Mineral Partners, LLC; Pumpkin Buttes, LLC; Richardson Mineral & Royalty, LLC; Riverbend Oil & Gas IX Investments, LLC; Rolla R. Hinkle III; SMP Patriot Mineral Holding, LLC; Sitio Permian, LP; Sortida Resources, LLC; TD Minerals, LLC; Viper Energy Partners, LLC; Wing Resources VII, LLC; Crown Oil Partners VII-Leasehold, LLC; Crump Energy Investments IV, LLC; EOG Resources, Inc.; H. E. Davis Family Partnership, Ltd.; Hamblin Minors Trust for Ewen Alexander McMillan; Hamblin Minors Trust for Madeleine Ann McMillan; Hamblin Minors Trust for Sydney Ann McMillan; Isramco Energy, LLC; John M. McCormack; Magnum Hunter Production, Inc., c/o Coterra Energy Operating Co.; Mavros Oil Company, LLC; Walsh and Watts, Inc.; Devon Energy Production Company, L.P.; Earthstone Operating, LLC; Permian Resources Operating, LLC; New Mexico State Land Office; and Bureau of Land Management.

Tumbler Operating Partners, LLC has filed applications with the New Mexico Oil Conservation Division as follows:

**Case No. 25462. Application of Tumbler Operating Partners, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all mineral interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) in a standard 395.05-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2W/2 of Section 24, W/2W/2 of Section 25, and Lot 4 (SW/4NW/4) and NW/4NW/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. Applicant proposes to drill the following 2.5-mile wells in the HSU: David 36-24 Federal Com 101H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 111H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 121H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 440' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 440' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 131H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FWL of Section 24, T26S-R34E; and David 36-24 Federal Com 135H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FWL of Section 24, T26S-R34E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles Southwest of Jal City, New Mexico.

**Case No. 25463. Application of Tumbler Operating Partners, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all mineral interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) in a standard 394.75-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2E/2 of Section 24, W/2E/2 of Section 25, and Lot 2 (SW/4NE/4) and NW/4NE/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. Applicant proposes to drill the following 2.5-mile wells in the HSU: David 36-24 Federal Com 103H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 113H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 123H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 2,200' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 2,200' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 133H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FEL of Section 24, T26S-R34E; and David 36-24 Federal Com 137H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FEL of Section 24, T26S-R34E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles Southwest of Jal City, New Mexico.

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00302035

SPENCER FANE LLP  
325 PASEO DE PERALTA  
SANTA FE, NM 87501-1860

**Tumbler Operating Partners**  
**Amended Exhibit E-4**  
**Page 1 of 2**



**Case No. 25465. Application of Tumbler Operating Partners, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all mineral interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) in a standard 394.59-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2E/2 of Section 24, E/2E/2 of Section 25, and Lot 1 (SE/4NE/4) and NE/4NE/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. Applicant proposes to drill the following 2.5-mile wells in the HSU: David 36-24 Federal Com 104H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 114H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 124H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 880' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 880' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 134H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FEL of Section 24, T26S-R34E; and David 36-24 Federal Com 138H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FEL of Section 24, T26S-R34E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles Southwest of Jal City, New Mexico.

**Case No. 25465. Application of Tumbler Operating Partners, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all mineral interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) in a standard 394.89-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2W/2 of Section 24, E/2W/2 of Section 25, and Lot 3 (SE/4NW/4) and NE/4NW/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. Applicant proposes to drill the following 2.5-mile wells in the HSU: David 36-24 Federal Com 102H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 112H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 122H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,760' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 1,760' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 132H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FWL of Section 24, T26S-R34E; and David 36-24 Federal Com 136H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FWL of Section 24, T26S-R34E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles Southwest of Jal City, New Mexico.

**Case No. 25466. Application of Tumbler Operating Partners, LLC for Approval of a Non-Standard Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Oil Conservation Division approving a non-standard 1,579.28-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of Sections 24 and 25 and irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico and pooling all uncommitted interests in the Wolfcamp formation (96776 JABALINA; WOLFCAMP, SOUTHWEST) underlying the HSU. Applicant proposes to drill the following 2.5-mile wells in the HSU: David 36-24 Federal Com 201H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 440' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 440' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 202H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,310' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 1,310' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 203H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 2,200' FWL of Section 36, T26S-R34E, and a LTP 100' FNL & 2,200' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 204H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 2,200' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 2,200' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 205H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,310' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 1,310' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 206H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 440' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 440' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 221H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 880' FWL of Section 36, T26S-R34E, and a LTP 100' FNL & 880' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 222H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,760' FWL of Section 36, T26S-R34E, and a LTP 100' FNL & 1,760' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 223H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 2,600' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 2,600' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 224H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,760' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 1,760' FEL of Section 24, T26S-R34E; and David 36-24 Federal Com 225H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 880' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 880' FEL of Section 24, T26S-R34E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles Southwest of Jal City, New Mexico.

These applications will be set for hearing before a Division Examiner at the New Mexico Oil Conservation Division on **July 10, 2025**, beginning at 9:00 a.m. Hearings are currently conducted in a hybrid fashion, both in-person and at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe NM 87505 and via the Web Ex virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance by **July 2, 2025**, eight (8) days before the hearing, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **July 3, 2025**, seven days before the hearing in accordance with Division Rule 19.15.4.13 NMAC. For further information, contact the applicant's attorney, Sharon T. Shaheen, Spencer Fane, LLC, 325 Paseo de Peralta, Santa Fe, New Mexico 87501, (505) 986-2678.

#00302035