CASE NO. 25699

APPLICATION OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, <u>ETC.</u>, LEA COUNTY, NEW MEXICO

EXHIBIT LIST

- A. Pooling Checklist
- B. Application and Proposed Notice
- C. Landman's Affidavit
 - C-1: Spacing Unit Plat
 - C-2: C-102s
 - C-3: Lease Plat
 - C-4: Ownership List
 - C-5: Proposal Letter and AFEs
 - C-6: Summary of Communications
 - C-7: Committed/Uncommitted Interests
- D. Geologist's Affidavit
 - D-1: Locator Map
 - D-2: Structure Map
 - D-3: Cross Section
- E. Affidavit of Certified Mailing
 - E-1: Notice Letters and Certified Receipts
 - E-2: Certified Notice Spreadsheet
- F. Affidavit of Publication

Part II

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MRC PERMIAN COMPANY FOR APPROVAL OF AN OVERLAPPING SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25699

AFFIDAVIT OF BLAKE HERBER

Blake Herber, of lawful age and being first duly sworn, declares as follows:

- My name is Blake Herber. I work for MRC Energy Company, an affiliate of MRC
 Permian Company ("MRC"), as a Senior Staff Staff Geologist.
- I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
- 3. I am familiar with the application filed by MRC in this case, and I have conducted a geologic study of the lands in the subject area.
- 4. MRC Exhibit D-1 is a locator map outlining the horizontal spacing unit with a black box shaded in yellow, with the larger area identified in a red box.
- 5. In this case, MRC intends to develop the Wolfcamp B within the Wolfcamp formation.
- 6. MRC Exhibit D-2 is a subsea structure map prepared off the top of the Wolfcamp formation. The contour interval is 50 feet. The structure map shows the Wolfcamp formation gently dipping to the south. The structure appears consistent across the proposed wellbore path. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

EXHIBIT \nearrow

- 7. Also included on MRC Exhibit D-2 is a line of cross section from A to A'.
- 8. MRC Exhibit D-3 is a structural cross section prepared displaying open-hole logs run over the Wolfcamp formation from the three representative wells denoted from A to A'. For each well in the cross section, the following logs are included: gamma ray, caliper, resistivity, and porosity, where available. The proposed target interval for the proposed well is labeled and marked with a yellow shaded area. The logs in the cross section demonstrate that the targeted interval, within the Wolfcamp formation, is consistent in thickness across the entirety of the proposed spacing unit.
- 9. In my opinion, the standup orientation is the preferred orientation for development in this area for Wolfcamp wells because the maximum horizontal stress is east-west in this area.
- 10. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Wolfcamp formation in the area of the spacing unit proposed in this case.
- 11. In my opinion, each quarter-quarter section will be productive and contribute moreor-less equally to production from the horizontal spacing unit.
- 12. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.
- 13. Approving MRC's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.
- 14. MRC Exhibits D-1 through D-3 were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

Birth		
BLAKE HERBER		

STATE OF TEXAS)
COUNTY OF DALLAS)

SUBSCRIBED and SWORN to before me this 27th day of October 2025 by Blake Herber.

NOTARY PUBLIC

My Commission Expires:

2/18/2029

PRESTON CAZALE
Notary ID #135502797
My Commission Expires
February 18, 2029

Exhibit D-1

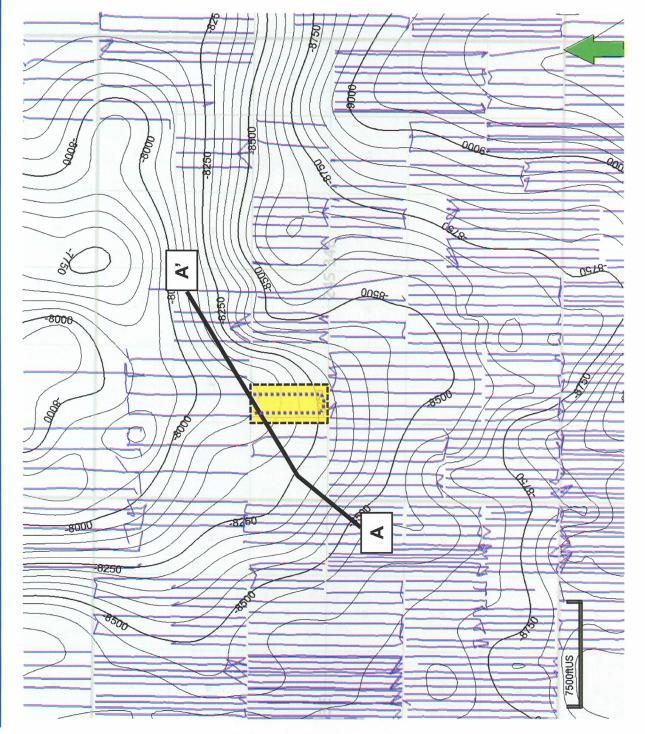
Andrews Project Area Carl Mottek Youngest Capitan Capitan Aquifer Abo Reef Lea 100000ftUS New Mexico Texas Eddy

Locator Map

Exhibit D-2 Structure Map (Top Bone Spring Subsea) A – A' Reference Line ANTELOPE RIDGE; WOLFCAMP [2220]

Carl Mottek #220H Map Legend Wolfcamp Wells **Project Area** C. I. = 50





ANTELOPE RIDGE; WOLFCAMP [2220] Structural Cross-Section A – A'

Exhibit D-3

12400

Wolfcamp Top

12800

13400

4

11000

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, *ETC.*, LEA COUNTY, NEW MEXICO.

CASE NOS. 25697 & 25699

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE)
) ss
STATE OF NEW MEXICO)

James Bruce deposes and states:

- 1. I am over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I am an attorney for MRC Permian Company ("MRC").
- 3. MRC has conducted a good faith, diligent effort to determine the names and current addresses of the interest owners entitled to receive notice of the applications filed herein.
- 4. Notice of the applications was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letters and certified receipts are attached hereto as Exhibit E-1. A spreadsheet summarizing the status of certified notice us attached as Exhibit E-2.
 - 5. MRC has complied with the notice provisions of Division Rules.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in Paragraphs 1 through 5 is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.

11/201

Date

James Bruce

EXHIBIT \mathcal{E}

JAMES BRUCE Attorney at Law

Post Office Box 1056 Santa Fe, New Mexico 87504

369 Montezuma Avenue, No. 213 Santa Fe, New Mexico 87501

Phone: (505-982-2043 Cell: (505) 660-6612

jamesbruc@aol.com

October 15, 2025

To Person Listed on Exhibit A

Ladies and Gentlemen:

EXHIBIT E-1

MRC Permian Company has filed the enclosed two applications with the New Mexico Oil Conservation Division requesting compulsory pooling:

1. Case No. 25697: Application of MRC Permian Company for compulsory pooling and approval of overlapping spacing units, Lea County, New Mexico: MRC Permian Company ("Applicant") has filed an application with the Oil Conservation Division for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2 of Section 17, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico (the "Unit). Applicant proposes to drill the Carl Mottek Fed. Well Nos. 100H, 130H, and 140H in the Unit. The wells will be horizontally drilled from surface locations and first take points in the NW/4NW/4 (Unit D) of Section 17 to bottom hole locations and last take points in the NE/4NW/4 (Unit C) of Section 17. The wells are U-turn wells: The W/2W/2 of Section 17 will contain the north-south laterals, and the E/2W/2 of Section 17 will contain the south-north laterals. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Matador Production Company as operator of the wells and the Unit, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. Applicant also requests approval for the Unit to overlap the W/2W/2 of Section 17 spacing unit for the (i) Carl Mottek Federal Well No. 121H (API No. 30-025-44936), and (ii) Carl Mottek Federal Well No. 125H (API No. 30-025-44937), both operated by Matador Production Company.

2. Case Bo. 25699: Application of MRC Permian Company for compulsory pooling and approval of overlapping spacing units, Lea County, New Mexico: MRC Permian Company ("Applicant") has filed an application with the Oil Conservation Division for an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing

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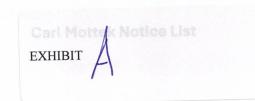
These matters are scheduled for hearing at 9:00 a.m. on Thursday, November 13, 2025. The hearing may be attended (a) in person in Pecos Hall of the Wendell Chino Building, First Floor, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, or (b) via the Division's virtual meeting platform. To view the hearing docket and determine how to participate in an electronic hearing, go to **Tschantz** https://www.emnrd.nm.gov/ocd/hearing-info/ contact Freya or Freya.Tschantz@emnrd.nm.gov. You are not required to attend the hearing, but an owner of an interest affected by the applications may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date. A party appearing in a Division case is required to file a Pre-Hearing Statement with the Division no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov and should include: The name of the party and the party's attorney; a concise statement of the case; the names of witnesses the party will call to testify at the hearing; the approximate time it will take the party to present its case; and any procedural matters that need to be resolved before the hearing. The Pre-Hearing Statement must also be provided to applicant's attorney, James Bruce, at the above address.

Very truly yours,

James Bruce

Attorney for MRC Permian Company

Chevron USA, Inc. 1400 Smith St. Houston, TX 77002



ALLAR DEVELOPMENT LLC PO BOX 1567 GRAHAM, TX 76450

CHEVRON MIDCONTINENT LP
A DIVISION OF CHEVRON USA INC
P O BOX 730365
Dallas, TX 75373-0365

Cornerstone Family Trust
John Kyle Thoma Successor Trustee
PO Box 558
Peyton, CO 80831-0558

CrownRock Minerals, L.P. P O Box 51933 Midland, TX 79710

MJJ RI LLC PO Box 2142 Roswell, NM 88202-2142

NESTEGG ENERGY CORPORATION 2308 SIERRA VISTA ROAD Artesia, NM 88210

Bureau of Land Management 620 E. Greene Street Carlsbad, New Mexico 88220

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Page 14 of 22

PS Form 3811, July 2020 PSN 7530-02-000-9053

Page 15 of 22

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PS Form 3811. July 2020 PSN 7530-02-000-9053	(over \$500) Domestic Return Receipt

JAMES BRUCE Attorney at Law

Post Office Box 1056 Santa Fe, New Mexico 87504

369 Montezuma Avenue, No. 213 Santa Fe, New Mexico 87501

Phone: (505-982-2043 Cell: (505) 660-6612

jamesbruc@aol.com

November 1, 2025

To Person Listed on Exhibit A

Ladies and Gentlemen:

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Very truly yours,

James Bruce

Attorney for MRC Permian Company

EXHIBIT A

The Allar Company P.O. Box 1567 Graham, TX 76450





CASE NOS. 25697 & 25699

STATUS OF CERTIFIED NOTICE

INTEREST OWNER	MAIING DATE	RECEIPT DATE	CARD RETURNED
Chevron U.S.A. Inc.	October 15, 2025	October 27, 2025	Yes
Allar Development LLC	October 15, 2025	October 22, 2025	Yes
Chevron Midcontinent LP	October 15, 2025	October 27, 2025	Yes
Cornerstone Family Trust	October 15, 2025	November 3, 2025	Yes
CrownRock Minerals, L.P.	October 15, 2025	Not returned	No
MJJ RI LLC	October 15, 2025	October 22, 2025	Yes
Nestegg Energy Corp.	October 15, 2025	October 20, 2025	Yes
Bureau of Land Management	October 15, 2025	Unknown	Yes

EXHIBIT $\mathcal{E} \cdot \mathcal{D}$

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated October 21, 2025 and ending with the issue dated October 21, 2025.

Publisher

Sworn and subscribed to before me this 21st day of October 2025.

Notary

My commission expires January 29, 2027

(Seal

PAULA GUELL-RISING
Notary Public
State of New Mexico
Comm. # 1135156
My Comm. Exp. Aug 9, 2029

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE October 21, 2025

NOTICE

To: Chevron U.S.A. Inc., Aliar Development LLC, Chevron Midcontinent LP, Cornerstone Family Trust, CrownRock Minerals, L.P., MJJ RI LLC, Nestegg Energy Company, and Bureau of Land Management, or your successors or assigns: MRC Permian Company has filed the following applications with the Oil Conservation Division:

1. Case No. 25697: Application of MRC Permian Company for compulsory pooling and approval of overlapping spacing units, Lea County, New Mexico: MRC Permian Company ("Applicant") has filed an application with the Oil Conservation Division for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2 of Section 17, Township 24 South, Range 34 East, NMPM, Lea Gounty, New Mexico (the "Unit). Applicant proposes to drill the Carl Mottek Fed. Well Nos. 100H, 130H, and 140H in the Unit. The wells will be horizontally drilled from surface locations and first take points in the NW/4NW/4 (Unit D) of Section 17 to bottom hole locations and last take points in the NE/4NW/4 (Unit C) of Section 17. The wells are U-turn wells: The W/2W/2 of Section 17 will contain the north-south laterals, and the E/2W/2 of Section 17 will contain the south-north laterals. Applicant also requests approval for the Unit to overlap the W/2W/2 of Section 17 spacing unit for the (i) Carl Mottek Federal Well No. 125H (API No. 30-025-44936), and (ii) Carl Mottek Federal Well No. 125H (API No. 30-025-44937), both operated by Matador Production Company.

2. Case Bo. 25699; Application of MRC Permian Company for compulsory pooling and approval of overlapping spacing units, Lea County, New Mexico: MRC Permian Company ("Applicant") has filed an application with the Oil Conservation Division for an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2 of Section 17, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico (the "Unit). Applicant proposes to drill the Carl Mottek Fed. Well No. 220H in the Unit. The well will be horizontally drilled from a surface location and a first take point in the NW/4NW/4 (Unit D) of Section 17 to a bottom hole location and a last take point in the NE/4NW/4 (Unit C) of Section 17. The well is a U-turn well: The W/2W/2 of Section 17 will contain the north-south lateral, and the E/2W/2 of Section 17 will contain the south-north lateral. Applicant also requests approval for the Unit to overlap the W/2W/2 of Section 17 spacing unit for the Carl Mottek Federal Well No. 211H (API No. 30-025-44919), operated by Matador Production Company.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Applicant as operator of the wells and the Units, approval actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells.

These matters are scheduled for hearing at 9:00 a.m. on Thursday, November 13, 2025. The hearing may be attended (a) in person in Pecos Hall of the Wendell Chino Building, First Floor, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, or (b) via the Division's virtual meeting platform. To view the hearing docket and determine how to participate in an electronic hearing, go to https://www.emnrd.nm.gov/ocd/hearing-info/ or contact Freya Tschantz at Freya. Tschantz@emnrd.nm.gov/ocd/hearing-info/ or contact Freya Tschantz at an owner of an interest affected by the applications may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date. A party appearing in a Division case is required to file a Pre-Hearing Statement with the Division no later-than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov and should include: The name of the party and the party's attorney; a concise statement of the case; the names of witnesses the party to present its case; and any procedural matters that need to be resolved before the hearing. The Pre-Hearing Statement must also be provided to applicant's attorney, James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, jamesbruc@aol.com. The Units are located approximately 25 miles southwest of Eunice, New Mexico.

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EXHIBIT