

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, January 8, 2026

9:00 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505
and via MS Teams (login information below)

Virtual Attendance:

Click [HERE](#) to be connected to the meeting.

Dial-in by phone:

(505) 312-4308

Phone conference ID: 970 232 450#

Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

NOTICE: The hearing examiner may call the following cases in any order at their discretion.

	Case Number	Description
1.	25794	NOTICE OF VIOLATION ISSUED TO POCO RESOURCES, LLC, OGRID #373121; Unresolved alleged violations of: 19.15.25.8, 19.15.5.9(A), 19.15.29.8 and 19.15.29.9 NMAC Setting: NOV Hearing
2.	25795	NOTICE OF VIOLATION ISSUED TO DOMINION PRODUCTION COMPANY, LLC OGRID # 291567; Unresolved alleged violations of: 19.15.25.8 and 19.15.5.9(A) NMAC Setting: NOV Hearing
3.	25802	NOTICE OF VIOLATION ISSUED TO NITRO OIL & GAS, LLC, OGRID # 330754; Unresolved alleged violations of 19.15.25.8; 19.15.5.9(A), 19.15.29.8, 19.15.29.11 and 19.15.29.12 NMAC Setting: NOV Hearing
4.	25635	Application of Longfellow Operating Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division approving a standard ~640-acre horizontal spacing and proration unit ("HSU"), with proximity tracts, comprised of the North Half of Section 24, Township 17 South, Range 27 East and the North Half of Section 19, Township 17 South, Range 28 East, in Eddy County, New Mexico and pooling all mineral interests in the Yeso formation (EMPIRE; GLORIETA-YESO [96210]) underlying the HSU. Applicant proposes to drill the following 2.0-mile wells in the HSU: Bonzo 1924 Fed Com ABX 001H well, to be horizontally drilled from a surface hole location ("SHL") approximately 1,200' FWL & 1,080' FNL of Section 20-17S-28E and a bottomhole location ("BHL") approximately 80' FWL & 330' FNL of Section 24-17S-27E; Bonzo 1924 Fed Com ABX 002H well, to be horizontally drilled from a SHL approximately 1,200' FWL & 1,100' FNL of Section 20-17S-28E and a BHL approximately 80' FWL & 780' FNL of Section 24-17S-27E; Bonzo 1924 Fed Com ABX 003H well, to be horizontally drilled from a SHL approximately 1,200' FWL & 1,120' FNL of Section 20-17S-28E and a BHL approximately 80' FWL & 1,230' FNL of Section 24-17S-27E; Bonzo 1924 Fed Com ABX 004H well, to be horizontally drilled from a SHL approximately 1,200' FWL & 1,140' FNL of Section 20-17S-28E and a BHL approximately 80' FWL & 1,680' FNL of Section 24-17S-27E; and Bonzo 1924 Fed Com ABX 005H well, to be horizontally drilled from a SHL approximately 1,200' FWL & 1,160' FNL of Section 20-17S-28E and a BHL approximately 80' FWL & 2,130' FNL of Section 24-17S-27E. The Bonzo 1924 Fed Com ABX 003H well is a proximity well. With the proximity tracts, the completed intervals will meet standard setback requirements. The first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells.

		<p>Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 9 miles East of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
5.	25638	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard, horizontal spacing unit comprised of the W/2 W/2 of Section 10, Township 26 South, Range 32 East, and the W/2 W/2 of Section 34, Township 25 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Red Hills West Unit Com 40H well ("Well"), which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 10, Township 26 South, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 34, Township 25 South. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 28 miles southwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25641</p>
6.	25641	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 960-acre, more or less, non-standard, horizontal spacing unit comprised of the W/2 of Sections 3 and 10, Township 26 South, Range 32 East, and the W/2 of Section 34, Township 25 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Red Hills West Unit Com 35H and Red Hills West Unit Com 41H wells, which will be drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 10, Township 26 South, to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 34, Township 25 South; and Red Hills West Unit Com 36H, Red Hills West Unit Com 37H, and Red Hills West Unit Com 38H wells, which will be drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 10, Township 26 South, to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 34, Township 25 South. The completed intervals of the Wells will be orthodox. Applicant is separately seeking administrative approval of the non-standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 28 miles southwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25638</p>
7.	25679	<p>Application of Enterprise Delaware Basin Treating LLC for Authorization to Inject, Lea County, New Mexico. Enterprise Delaware Basin Treating LLC ("Enterprise") (OGRID No. 330718) seeks authorization to drill, complete, and operate an additional redundant acid gas injection ("AGI") well at its Dark Horse Treating Facility. Enterprise proposes to inject treated acid gas ("TAG") into the proposed Independence AGI #3 well ("Well"), which will be located in Section 20, Township 25 South, Range 36 East, in Lea County, New Mexico. The Well will be a deviated injection well and will be directionally drilled from a surface location approximately 529' FNL and 1434' FWL (Unit C) in Section 20, Township 25 South, Range 36 East, to a bottom hole location approximately 2064' FSL and 60' FWL (Unit L) in Section 17, Township 25 South, Range 36 East. The Well will inject TAG into the Siluro-Devonian formations, including the Devonian, Wristen, and Fusselman formations, at depths of approximately 16,056' to 17,730' TVD. Enterprise is requesting a combined allowable maximum daily injection rate of 45 million cubic feet per day (MMcf/D) to be shared between the proposed Well and the existing Independence AGI #1 and #2 wells. The Well's maximum surface injection pressure will be approximately 4,929 pounds per square inch gauge. The Well is located approximately 6 miles west of Jal, New Mexico.</p>

		Setting: Hearing by Affidavit
8.	25709	<p>Application of Admiral Permian Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 17 and E/2 of Section 18, Township 23 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following U-turn wells ("Wells"): Carrasco Estates Fee Unit 401H, which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 18 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 17; and Carrasco Estates Fee Unit 421H, which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 18 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 18. The completed intervals of the Wells will be orthodox. Admiral requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 2 miles northwest of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25708</p>
9.	25764	<p>Application of Catamount Energy Partners, LLC to Extend the Drilling Deadline Under Order No. R-23651, San Juan and Rio Arriba Counties, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-23651. The Unit is comprised of N/2 and the N/2 S/2 of Sections 13, 14 and 15, Township 32 North, Range 6 West, NMPM, San Juan and Rio Arriba Counties, New Mexico. Order No. R-23651 approved the non-standard spacing unit and pooled the uncommitted interests in the Mancos formation and dedicated the Unit to the proposed initial NLS 32-6-15 3H and NLS 32-6-15 4H wells, both to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 16, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 13; and NLS 32-6-15 5H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 16, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 13. Said area is located approximately 3 miles southeast of Young Place, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25765</p>
10.	25765	<p>Application of Catamount Energy Partners, LLC to Extend the Drilling Deadline Under Order No. R-23613, San Juan and Rio Arriba Counties, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-23613. The Unit is comprised of Lots 1-4, S/2 N/2 and SE/4 of irregular Section 9, Lots 1-4, S/2 N/2 and S/2 of irregular Sections 10 and 11, and Lots 1-4, S/2 N/2, SW/4 and the NW/4 SE/4 of irregular Section 12, Township 32 North, Range 6 West, NMPM, San Juan and Rio Arriba Counties, New Mexico. Order No. R-23613 approved the non-standard spacing unit and pooled the uncommitted interests in the Mancos formation and dedicated the Unit to the proposed initial Miller Mesa 32-6-10 1H well, to be horizontally drilled from a surface location in the SW/4 NE/4 (Unit G) of irregular Section 10, to a bottom hole location in the SW/4 NW/4 (Unit E) of irregular Section 9; Miller Mesa 32-6-11 1H well, to be horizontally drilled from a surface location in the SW/4 NE/4 (Unit G) of irregular Section 10, to a bottom hole location in the SE/4 NE/4 (Unit H) of irregular Section 12; and NLN 32-6-9 2H well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of irregular Section 9, to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 12. Said area is located approximately 3 miles east of Young Place, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25764</p>
11.	25773	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County,

		<p>New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,923.55-acre, more or less, standard horizontal spacing unit comprised of all of Sections 19, 20, and 21, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Solstice Fed Com 212H well ("Well"), which will produce from a first take point in Lot 2 (SW/4 NW/4 equivalent) of Section 19 to a last take point in the SE/4 NE/4 (Unit H) of Section 21. The completed interval of the Well will be orthodox. The completed interval of the Solstice Fed Com 212H well will be located within 330' of the half-section line separating the N/2 and S/2 of Sections 19, 20, and 21 to allow for the creation of a 1,923.55-acre standard, horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately less than 1 mile northwest of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25774, 25775</p>
12.	25774	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 963.58-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 19, 20, and 21, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Solstice Fed Com 134H well ("Well"), which will produce from a first take point in Lot 4 (SW/4 SW/4 equivalent) of Section 19 to a last take point in the SE/4 SE/4 (Unit P) of Section 21. The completed interval of the Well will be orthodox. The completed interval of the Solstice Fed Com 134H well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and S/2 S/2 of Sections 19, 20, and 21 to allow for the creation of a 963.58-acre standard, horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately less than 1 mile northwest of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25773, 25775</p>
13.	25775	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 959.97-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 19, 20, and 21, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Solstice Fed Com 132H well ("Well"), which will produce from a first take point in Lot 2 (SW/4 NW/4 equivalent) of Section 19 to a last take point in the SE/4 NE/4 (Unit H) of Section 21. The completed interval of the Well will be orthodox. The completed interval of the Solstice Fed Com 132H well will be located within 330' of the quarter-quarter section line separating the S/2 N/2 and N/2 N/2 of Sections 19, 20, and 21 to allow for the creation of a 959.97-acre standard, horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately less than 1 mile northwest of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25773, 25774</p>
14.	25778	<p>Application of Burnett Oil Company, Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Atoka Glorieta – Yeso Formation (Pool Code 3250), underlying a 321.4-acre, more or less, standard horizontal well spacing unit comprised of the N/2 of Section 19, located in Township 18 South, Range 27 East, NMPM, Eddy County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells: The Aggie Well No. 1H, API No. 30-015-55570, an oil well to be horizontally drilled from a surface hole location in Unit A of Section 24, Township 18 South, Range 26 East, approximately 1,226 feet FNL, and approximately 800 feet FEL, to a bottom hole location in Unit A of Section</p>

		<p>19, Township 18 South, Range 27 East, approximately 350 feet FNL, and approximately 101 feet FEL; The Aggie Well No. 2H, API No. 30-015-55571, an oil well to be horizontally drilled from a surface hole location in Unit A of Section 24, Township 18 South, Range 26 East, approximately 1,226 feet FNL, and approximately 800 feet FEL, to a bottom hole location in Unit H of Section 19, Township 18 South, Range 27 East, approximately 1,321 feet FNL, and approximately 101 feet FEL; The Aggie Well No. 3H, API No. 30-015-55572, an oil well to be horizontally drilled from a surface hole location in the Unit A of Section 24, Township 18 South, Range 26 East, approximately 1,306 feet FNL, and approximately 800 feet FEL, to a bottom hole location in Unit A of Section 19, Township 18 South, Range 27 East, approximately 2,990 feet FNL, and approximately 101 feet FEL; The Aggie Well No. 31H, API No. 30-015-55899, an oil well to be horizontally drilled from a surface hole location in the Unit A of Section 24, Township 18 South, Range 26 East, approximately 1,246 feet FNL, and approximately 800 feet FEL, to a bottom hole location in Unit A of Section 19, Township 18 South, Range 27 East, approximately 660 feet FNL, and approximately 101 feet FEL; The Aggie Well No. 32H, API No. 30-015-55898, an oil well to be horizontally drilled from a surface hole location in the Unit A of Section 24, Township 18 South, Range 26 East, approximately 1,286 feet FNL, and approximately 800 feet FEL, to a bottom hole location in Unit H of Section 19, Township 18 South, Range 27 East, approximately 1,981 feet FNL, and approximately 101 feet FEL. The completed interval of the Wells will be orthodox and remain within 330 feet of the adjoining half-section tracts, allowing inclusion of these proximity tracts within the proposed Unit under NMAC 19.15.16.15(B)(4). Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 9 miles southwest of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
15.	25779	<p>Application of Cimarex Energy Co. of Colorado for compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a 960-acre, more or less, Wolfcamp horizontal spacing unit comprised of the S/2 of Sections 2, 3, and 4, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the following wells: Ringer 2-3-4 Federal Com 1H well with a proposed surface hole location in the NE/4 SE/4 (Unit I) of Section 2 and a proposed bottom hole location in the NW/4 SW/4 (Unit L) of Section 4; and Ringer 2-3-4 Federal Com 5H well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 2 and a proposed bottom hole location in the SW/4 SW/4 (Unit M) of Section 4. The wells will be located within the Purple Sage Wolfcamp Gas Pool (Code 98220), which is subject to special pool rules that establish 330-foot setback requirements. Applicant will administratively apply for non-standard location approvals for the wells' first and last take points. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed unit will partially overlap with an existing unit dedicated to the Ringer Federal Com 12H (API #30-015-39760), operated by Coterra Energy Operating Co. and producing from the Purple Sage; Wolfcamp Pool, dedicated to the S/2 of Section 3, Township 25S, Range 26 East. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Cimarex Energy Co. of Colorado as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 4.1 miles from Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
16.	25780	<p>Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23599, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23599. The Unit is a standard 324.24-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the W/2 E/2 of Section 34, Township 18 South, Range 34 East, and Lot 2, the SW/4 NE/4, and W/2 SE/4 (W/2 E/2 equivalent) of irregular Section 3, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23599 approved the overlapping spacing unit and pooled the uncommitted mineral interests in the Bone Spring formation and dedicated the Unit to the proposed initial Art Smith State Com 127H well, to be horizontally drilled from a</p>

		<p>surface location in the SE/4 SE/4 (Unit P) of Section 27, T18S-R34E, with a first take point in the NW/4 NE/4 (Unit B) of Section 34, T18S-R34E, and a last take point in the SW/4 SE/4 (Unit O) of irregular Section 3, T19S-R34E. The subject area is located approximately 22 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
17.	25781	<p>Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23600, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23600. The Unit is a standard 324.24-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E/2 E/2 of Section 34, Township 18 South, Range 34 East, and Lot 1, the SE/4 NE/4, and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 3, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23600 approved the overlapping spacing unit and pooled the uncommitted mineral interests in the Bone Spring formation and dedicated the Unit to the proposed initial Art Smith State Com 128H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 27, T18S-R34E, with a first take point in the NE/4 NE/4 (Unit A) of Section 34, T18S-R34E, and a last take point in the SE/4 SE/4 (Unit P) of irregular Section 3, T19S-R34E. The subject area is located approximately 22 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
18.	25782	<p>Application of Tap Rock Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 1,280-acre, more or less, standard horizontal spacing and proration unit composed of all of Sections 3 and 10, Township 26 South, Range 25 East, N.M.P.M, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Purple Sage; Wolfcamp formation, designated as an gas pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the: Pabst Fed Com 202H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 3, Township 26 South, Range 25 East, to a bottom hole location in the Purple Sage; Wolfcamp Pool in the SE/4 SW/4 (Unit N) of Section 10, Township 26 South, Range 25 East; Pabst Fed Com 204H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 3, Township 26 South, Range 25 East, to a bottom hole location in the Purple Sage; Wolfcamp Pool in the SE/4 SE/4 (Unit P) of Section 10, Township 26 South, Range 25 East; Pabst Fed Com 211H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 3, Township 26 South, Range 25 East, to a bottom hole location in the Purple Sage; Wolfcamp Pool in the SW/4 SW/4 (Unit M) of Section 10, Township 26 South, Range 25 East; and Pabst Fed Com 213H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 3, Township 26 South, Range 25 East, to a bottom hole location in the Purple Sage; Wolfcamp Pool in the SW/4 SE/4 (Unit O) of Section 10, Township 26 South, Range 25 East. The well is orthodox in location, and the take points and laterals comply with Special Pool Rules R-14262 setbacks for the Purple Sage; Wolfcamp. The well and lands are located approximately 7 miles south of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
19.	25783	<p>Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23601, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23601. The Unit is a standard 324.24-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the W/2 E/2 of Section 34, Township 18 South, Range 34 East, and Lot 2, the SW/4 NE/4, and W/2 SE/4 (W/2 E/2 equivalent) of irregular Section 3, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23601 approved the spacing unit and pooled the uncommitted mineral interests in the Wolfcamp formation and dedicated the Unit to the proposed initial Art Smith State Com 243H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 27, T18S-R34E, with a first take point in the NW/4 NE/4 (Unit B) of Section 34, T18S-R34E, and a last take point in the SW/4 SE/4 (Unit O) of irregular Section 3, T19S-R34E. The</p>

		<p>subject area is located approximately 22 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
20.	25784	<p>Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23602, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23602. The Unit is a standard 324.20-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the E/2 E/2 of Section 34, Township 18 South, Range 34 East, and Lot 1, the SE/4 NE/4, and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 3, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23602 approved the spacing unit and pooled the uncommitted mineral interests in the Wolfcamp formation and dedicated the Unit to the proposed initial Art Smith State Com 244H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 27, T18S-R34E, with a first take point in the NE/4 NE/4 (Unit A) of Section 34, T18S-R34E, and a last take point in the SE/4 SE/4 (Unit P) of irregular Section 3, T19S-R34E. The subject area is located approximately 22 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
21.	25785	<p>Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23647, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial wells under Order No. R-23647. The Unit is a standard 800.29-acre, more or less, horizontal well spacing unit in the Wolfcamp (oil) formation comprised of the W/2 of irregular Section 3 and Section 10, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Order No. R-23647 approved the spacing unit and pooled the uncommitted mineral interests in the Wolfcamp (oil) formation and dedicated the Unit to the proposed initial Electra Special 0310 Fed Com 202H well, to be horizontally drilled from a surface location in Lot 3 (NE/4 NW/4 equivalent) of irregular Section 3, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 10. The subject area is located approximately 29 miles northwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
22.	25786	<p>Application of Mewbourne Oil Company to Amend Order R-23123, As Amended, to Add Additional Pooled Parties, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending pooling Order R-23123, as amended, to add additional mineral interest and record title owners to the pooling order. Order R-23123 was issued in Case No. 24132 and pooled uncommitted mineral interest owners in the Bone Spring formation underlying All of Sections 23 and 24, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico. This non-standard 1,280-acre horizontal well spacing unit is currently dedicated to the Neato Bandito 23/24 Fed Com 511H (API No. 30-015-56531) well, with a surface hole location in the NW/4 NW/4 (Unit D) of Section 23, and bottom hole location in the NE/4 NE/4 (Unit A) of Section 24; Neato Bandito 23/24 Fed Com 513H (API No. 30-015-56532) well, with a surface hole location in the NW/4 NW/4 (Unit D) of Section 23, and bottom hole location in the SE/4 NE/4 (Unit H) of Section 24; Neato Bandito 23/24 Fed Com 515H (API No. 30-015-56533) well, with a surface hole location in the NW/4 SW/4 (Unit L) of Section 23, and bottom hole location in the NE/4 SE/4 (Unit I) of Section 24; and Neato Bandito 23/24 Fed Com 517H (API No. 30-015-56534) well, with a surface hole location in the NW/4 SW/4 (Unit L) of Section 23, and bottom hole location in the SE/4 SE/4 (Unit P) of Section 24. The subject area is located approximately 10 miles southwest of Maljamar, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
23.	25791	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 805.64-acre, more or less, standard horizontal spacing unit comprised of the NW/4 of Section 1 and the N/2 of Sections 2 and 3, Township 23 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Donnie Brasco Fed Com 211H, which will be drilled from a first take point in the NW/4 NW/4 (Unit D) of Section 3 to a last take point in the NE/4 NW/4 (Unit C) of Section 1; and Donnie</p>

		<p>Brasco Fed Com 212H, which will be drilled from a first take point in the SW/4 NW/4 (Unit E) of Section 3 to a last take point in the SE/4 NW/4 (Unit F) of Section 1. The completed intervals of the Wells will be unorthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located within Carlsbad, New Mexico city limits</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25792</p>
24.	25792	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying an 803.05-acre, more or less, standard horizontal spacing unit comprised of the SW/4 of Section 1 and the S/2 of Sections 2 and 3, Township 23 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Donnie Brasco Fed Com 213H, which will be drilled from a first take point in the NW/4 SW/4 (Unit L) of Section 3 to a last take point in the NE/4 SW/4 (Unit K) of Section 1; and Donnie Brasco Fed Com 214H, which will be drilled from a first take point in the SW/4 SW/4 (Unit M) of Section 3 to a last take point in the SE/4 SW/4 (Unit N) of Section 1. The completed intervals of the Wells will be unorthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located within the Carlsbad, New Mexico city limits.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25791</p>
25.	25799	<p>Application of Tap Rock Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 320-acre, more or less, standard horizontal spacing and proration unit composed of the S/2 N/2 of Sections 9 and 10, Township 25 South, Range 25 East, N.M.P.M, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Cottonwood Draw; Bone Spring Pool, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the Upslope Fed Com 152H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 11, Township 25 South, Range 25 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 9, Township 25 South, Range 25 East. The well is orthodox in location, and the take points and lateral comply with Statewide Rules for setbacks. The well and lands are located approximately 2.32 miles south of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25800</p>
26.	25800	<p>Application of Tap Rock Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 320-acre, more or less, standard horizontal spacing and proration unit composed of the S/2 S/2 of Sections 9 and 10, Township 25 South, Range 25 East, N.M.P.M, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Cottonwood Draw; Bone Spring Pool, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the: Upslope Fed Com 154H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 11, Township 25 South, Range 25 East, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 9, Township 25 South, Range 25 East. The well is orthodox in location, and the take points and lateral comply with Statewide Rules for setbacks. The well and lands are located approximately 2.32 miles south of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25799</p>

27.	25801	<p>Application of Milestone Environmental Services, LLC to Amend Order Nos. R-21441/SWD-2034 and IPI-536 to Increase the Approved Injection Rate for the Beaza SWD No. 1, Lea County, New Mexico. Applicant seeks an order authorizing it to increase the rate of injection through its Beaza SWD #1 (API 30-025-49600) ("Well") from 10,000 to 20,000 barrels per day. The well is located 160 feet from the East line and 2480 feet from the North line (Unit H) in Section 25, Township 24 South, Range 34 East, NMPM in Lea County, New Mexico. All other conditions of the approved permit are proposed to remain the same. The well is approved as a commercial produced water disposal well under Order No. R-21441 and SWD-2034 to inject into the Bell Canyon and Cherry Canyon formations through perforations from 5,497 feet to 7,240 feet below the surface at maximum surface injection pressure of 2,000 psi. The Well is located approximately 14 miles northwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
28.	25803	<p>Application of Chevron U.S.A. Inc. for Compulsory Pooling, And, to the Extent Necessary, Approval of an Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests in a 640-acre, more or less, standard horizontal Bone Spring spacing unit, measured from the top of the Second Bone Spring Lower interval, being the stratigraphic equivalent of 4466' TVDSS, to the base of the Bone Spring formation, being the stratigraphic equivalent of 5644' TVDSS, as described on the Gamma Ray Neutron/Density Log for the Beggs 21 State Com 1 (API 30-015- 35708), underlying the W/2 of Sections 16 and 21, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico, and approving, to the extent necessary, an overlapping spacing unit. The spacing unit will be dedicated to the following wells: Weller 21 16 Federal Com 273H well to be horizontally drilled from a proposed surface hole location in the NE/4 SW/4 (Unit K) of Section 21, to a proposed bottom hole location in the NW/4 NW/4 (Unit D) of Section 16; and Weller 21 16 Federal Com 274H well to be horizontally drilled from a proposed surface hole location in the NE/4 SW/4 (Unit K) of Section 21, to proposed a bottom hole location in the NE/4 NW/4 (Unit C) of Section 16. The producing area for the wells is expected to be orthodox. The completed interval for the Weller 21 16 Federal Com 274H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. This proposed spacing unit will partially overlap the following spacing units:</p> <ul style="list-style-type: none"> • A 160-acre spacing unit dedicated to the Hayhurst 16 25 27 State 1H well (API 30-015-41120) located in the E/2W/2 of Section 16, Township 25 South, Range 27 East and operated by Chevron; • A 160-acre spacing unit dedicated to the Hayhurst 16 25 27 State 3H well (API 30-015-42491) located in the W/2W/2 of Section 16, Township 25 South, Range 27 East and operated by Chevron; • A 160-acre spacing unit dedicated to the White City 21 25 27 Fed Com 6H well (API 30-015-42976) located in the E/2W/2 of Section 21, Township 25 South, Range 27 East and operated by Chevron; and • A 160-acre spacing unit dedicated to the White City 21 25 27 Fed Com 5H well (API 30-015-42975) located in the W/2W/2 of Section 21, Township 25 South, Range 27 East and operated by Chevron. <p>Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 10 miles southwest of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
29.	25804	<p>Application of Longfellow Operating Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division approving a standard ~320-acre horizontal spacing and proration unit ("HSU"), with proximity tracts, comprised of the South Half of Section 33, Township 16 South, Range 31 East in Eddy County, New Mexico and pooling all mineral interests in the Yeso</p>

		<p>formation (CEDAR LAKE; GLORIETA-YESO [96831]) underlying the HSU. Applicant proposes to drill the following 1.0-mile wells in the HSU: Van Halen 33CD Fed Com 001H, well, to be horizontally drilled from a surface hole location ("SHL") approximately 1,802' FEL & 2,251' FSL of Section 32-16S-31E and a bottomhole location ("BHL") approximately 20' FEL & 2,310' FSL of Section 33-16S-31E; Van Halen 33CD Fed Com 002H well, to be horizontally drilled from a SHL approximately 1,800' FEL & 2,231' FSL of Section 32-16S-31E and a BHL approximately 20' FEL & 2,158' FSL of Section 33-16S-31E; Van Halen 33CD Fed Com 003H well, to be horizontally drilled from a SHL approximately 1,798' FEL & 2,211' FSL of Section 32-16S-31E and a BHL approximately 20' FEL & 1,784' FSL of Section 33-16S-31E; Van Halen 33CD Fed Com 004H well, to be horizontally drilled from a SHL approximately 1,796' FEL & 2,191' FSL of Section 32-16S-31E and a BHL approximately 20' FEL & 1,409' FSL of Section 33-16S-31E; Van Halen 33CD Fed Com 005H well, to be horizontally drilled from a SHL approximately 1,780' FEL & 1,117' FSL of Section 32-16S-31E and a BHL approximately 20' FEL & 1,249' FSL of Section 33-16S-31E; Van Halen 33CD Fed Com 006H well, to be horizontally drilled from a SHL approximately 1,791' FEL & 1,101' FSL of Section 32-16S-31E and a BHL approximately 20' FEL & 874' FSL of Section 33-16S-31E; Van Halen 33CD Fed Com 007H well, to be horizontally drilled from a SHL approximately 1,803' FEL & 1,084' FSL of Section 32-16S-31E and a BHL approximately 20' FEL & 500' FSL of Section 33-16S-31E; and Van Halen 33CD Fed Com 008H well, to be horizontally drilled from a SHL approximately 1,814' FEL & 1,068' FSL of Section 32-16S-31E and a BHL approximately 20' FEL & 339' FSL of Section 33-16S-31E. The Van Halen 33CD Fed Com 005H well is a proximity well. With proximity tracts, the completed intervals will meet standard setback requirements. The first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 6 miles West of Maljamar, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
30.	25810	<p>Application of Chevron U.S.A. Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests in a 638.84-acre, more or less, Wolfcamp horizontal spacing unit underlying all of Section 1, Township 24 South, ranger 32 East, NMPM, Lea County, New Mexico. The spacing unit will be dedicated to the following wells: MR 1 Federal 612H (API 30-025-55520) and MR 1 Federal 613H (API 30-025-55521) wells to be horizontally drilled with proposed first take points in the NW/4 NW/4 (Unit D) of Section 1, and proposed last take points in the SW/4 SW/4 (Unit M) of Section 1; MR 1 Federal 614H (API 30-025-55522) and MR 1 Federal 615H (API 30-025-55523) wells to be horizontally drilled with proposed first take points in the NE/4 NW/4 (Unit C) of Section 1, and proposed last take points in the SE/4 SW/4 (Unit N) of Section 1; MR 1 Federal 616H (API 30-025-55524), MR 1 Federal 617H (API 30-025-55525), and MR 1 Federal 618H (API 30-025-55526) wells to be horizontally drilled with proposed first take points in the NW/4 NE/4 (Unit B) of Section 1 and proposed last take points in the SW/4 SE/4 (Unit O) of Section 1; and MR 1 Federal 619H (API 30-025-55527) well to be horizontally drilled with a proposed first take point in the NE/4 NE/4 (Unit A) of Section 1, and a proposed last take point in the SE/4 SE/4 (Unit P) of Section 1. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 25.5 miles east of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
31.	25811	<p>Application of Chevron U.S.A. Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests in a 638.84-acre, more or less, Bone Spring horizontal spacing unit underlying all of Section 1, Township 24 South, ranger 32 East, NMPM, Lea County, New Mexico. The spacing unit will be dedicated to the following wells: MR 1 Federal 507H (API 30-025-55516) well to be horizontally drilled with a proposed first take point in the NW/4 NW/4 (Unit D) of Section 1, and a proposed last take point in the SW/4 SW/4 (Unit M) of Section 1; MR 1 Federal 508H (API 30-025-55517) well to be horizontally drilled with a proposed first take point in the NE/4 NW/4 (Unit C) of Section 1, and a</p>

		<p>proposed last take point in the SE/4 SW/4 (Unit N) of Section 1; MR 1 Federal 509H (API 30-025-55518) well with a proposed first take point in the NW/4 NE/4 (Unit B) of Section 1, and a proposed last take point in the SW/4 SE/4 (Unit O) of Section 1; and MR 1 Federal 510H (API 30-025-55519) well to be horizontally drilled with a proposed first take point in the NE/4 NE/4 (Unit A) of Section 1, and a proposed last take point in the SE/4 SE/4 (Unit P) of Section 1. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 25.5 miles east of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
32.	25816	<p>Application of Chevron U.S.A. Inc. to Amend Order No. R-23985, Eddy County, New Mexico. Applicant in the above-styled cause seeks an extension of time to complete the initial wells under Order No. R-23985. The Unit is comprised of the E/2 of Sections 14 and 23, Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico. Order No. R-23985 pooled the uncommitted record title owner and overriding royalty interests in a portion of the Bone Spring formation, from the top of the Bone Spring formation to the top of the Second Bone Spring Sandstone, and dedicated the Unit to the SND 14 23 Fed Com 222H and SND 14 23 Fed Com 223H wells, both horizontally drilled from surface locations in the SW/4 SE/4 (Unit O) of Section 23, with first take points in the SW/4 SE/4 (Unit O) of Section 23, and last take points in the NW/4 NE/4 (Unit B) of Section 14; and SND 14 23 Fed Com 224H well, horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 23, with a first take point in the SE/4 SE/4 (Unit P) of Section 23, and last take point in the NE/4 NE/4 (Unit A) of Section 14. Said area is located approximately 21 miles southeast of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25817</p>
33.	25817	<p>Application of Chevron U.S.A. Inc. to Amend Order No. R-23735, Eddy County, New Mexico. Applicant in the above-styled cause seeks an extension of time to complete certain initial wells under Order No. R-23735. The Unit is comprised of the E/2 of Sections 14 and 23, Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico. Order No. R-23735 pooled the uncommitted record title owner and overriding royalty interests in the Wolfcamp formation and dedicated the Unit to the SND 14 23 Fed Com 622H well, horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 23, with a first take point in the SW/4 SE/4 (Unit O) of Section 23, and last take point in the NW/4 NE/4 (Unit B) of Section 14; and SND 14 23 Fed Com 623H and SND 14 23 Fed Com 624H wells, both horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 23, with a first take point in the SE/4 SE/4 (Unit P) of Section 23, and last take point in the NE/4 NE/4 (Unit A) of Section 14. Said area is located approximately 21 miles southeast of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25816</p>
34.	25826	<p>Application of Coterra Energy Operating Co. to Amend Order No. R-23624, Lea County, New Mexico. Coterra Energy Operating Co. seeks an order amending Order No. R-23624 to extend the deadline to commence drilling the wells under the Order. Order R-23624 pooled uncommitted interest owners in a non-standard 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 of Sections 35 and 36, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico. Said area is located approximately 10 miles south of Maljamar, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
35.	25828	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling uncommitted interests in the Bone Spring formation, underlying a 1,257.31-acre, more or less, non-standard horizontal spacing unit comprised of Lots 1 through 16 (N/2 equivalent) of Section 6, Township 21 South, Range 33</p>

		<p>East, and all of Section 36, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Two Face State Com 111H, which will produce from a first take point in the NE/4 NW/4 (Unit C) of Section 36, Township 20 South, Range 33 East, to a last take point in the SE/4 SW/4 (Unit N) of Section 36, Township 20 South, Range 33 East; Two Face State Com 112H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 36, Township 20 South, Range 33 East, to a last take point in Lot 13 (SW/4 NW/4 equivalent) of Section 6, Township 21 South, Range 33 East; Two Face State Com 121H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 36, Township 20 South, Range 33 East, to a last take point in the SW/4 SW/4 (Unit M) of Section 36, Township 20 South, Range 33 East; Two Face State Com 122H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 36, Township 20 South, Range 33 East, to a last take point in the SE/4 SW/4 (Unit N) of Section 36, Township 20 South, Range 33 East; Two Face State Com 123H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 36, Township 20 South, Range 33 East, to a last take point in Lot 13 (SW/4 NW/4 equivalent) of Section 6, Township 21 South, Range 33 East; Two Face State Com 124H j-turn well, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 36, Township 20 South, Range 33 East, to a last take point in Lot 2 (NW/4 NE/4 equivalent) of Section 6, Township 21 South, Range 33 East; Two Face State Com 125H j-turn well, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 36, Township 20 South, Range 33 East, to a last take point in Lot 1 (NE/4 NE/4 equivalent) of Section 6, Township 21 South, Range 33 East; Two Face State Com 171H u-turn well, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 36, Township 20 South, Range 33 East, to a last take point in Lot 3 (NE/4 NW/4 equivalent) of Section 6, Township 21 South, Range 33 East; Two Face State Com 173H j-turn well, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 36, Township 20 South, Range 33 East, to a last take point in Lot 1 (NE/4 NE/4 equivalent) of Section 6, Township 21 South, Range 33 East; Two Face State Com 131H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 36, Township 20 South, Range 33 East, to a last take point in the SW/4 SW/4 (Unit M) of Section 36, Township 20 South, Range 33 East; and Two Face State Com 133H u-turn well, which will produce from a first take point located in Lot 14 (SE/4 NW/4 equivalent) of Section 6, Township 21 South, Range 33 East, to a last take point in Lot 3 (NE/4 NW/4 equivalent) of Section 6, Township 21 South, Range 33 East. The completed intervals of the Wells will be orthodox. Applicant has received administrative approval (Administrative Order NSP – 2336) of the non-standard spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 28 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25830</p>
36.	25830	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling uncommitted interests in the Wolfcamp formation, underlying a 1,257.31-acre, more or less, non-standard horizontal spacing unit comprised of Lots 1 through 16 (N/2 equivalent) of Section 6, Township 21 South, Range 33 East, and all of Section 36, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Two Face State Com 201H, which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 36, Township 20 South, Range 33 East, to a last take point in the SW/4 SW/4 (Unit M) of Section 36, Township 20 South, Range 33 East; and Two Face State Com 203H j-turn well, which will produce from a first take point in the NW/4 NE/4 (Unit B) of Section 36, Township 20 South, Range 33 East, to a last take point in Lot 2 (NW/4 NE/4 equivalent) of Section 6, Township 21 South, Range 33 East. The completed intervals of the Wells will be orthodox. Applicant has received administrative approval (Administrative Order NSP – 2335) of the non-standard spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 28 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>

		Joined with Cases: 25828
37.	25848	<p>Application of Read & Stevens, Inc. to Amend Order No. R-23609, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-23609. Order No. R-23609 pooled the uncommitted interests in a 160-acre, more or less, horizontal well spacing unit in a portion of the Bone Spring formation, from the top of the Bone Spring to the base of the Second Bone Spring, comprised of the N/2 N/2 of Section 14, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico. The Unit is dedicated to the proposed initial Slim Jim 14-15 Fed Com 121H (API No. 30-015-57447), to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 14, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 14. Said area is located approximately 8.5 miles southwest of Maljamar, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
38.	25849	<p>Application of Spur Energy Partners, LLC to Pool Additional Interests Under Order No. R-23889, Eddy County, New Mexico. Spur Energy Partners, LLC ("Applicant") seeks an order pooling additional uncommitted interests under Order No. R-23889 ("Order"). The Division issued the Order in Case No. 25449 on July 24, 2025. The Order: pooled all uncommitted interests in the San Andres formation underlying an 160-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 32, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Red Lake State Com 112H well ("Well"); and designated Applicant as operator of the Unit and the Well. Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 7 miles southeast of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
39.	25853	<p>Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation, underlying a 1,920-acre, more or less, non-standard horizontal well spacing unit comprised of Sections 17, 20, and 29, located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells (the "Wells"): Ball State Com 501H well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 850' FWL and 100' FNL of Section 17, Township 18 South, Range 35 East; Ball State Com 601H well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 360' FWL and 100' FNL of Section 17, Township 18 South, Range 35 East; Ball State Com 502H well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2,025' FWL and 100' FNL of Section 17, Township 18 South, Range 35 East; Ball State Com 602H well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 1,690' FWL and 100' FNL of Section 17, Township 18 South, Range 35 East; Ball State Com 503H well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 1,780' FEL and 100' FNL of Section 17, Township 18 South, Range 35 East; Ball State Com 603H well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2,290' FEL and 100' FNL of Section 17, Township 18 South, Range 35 East; Ball State Com 504H well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 360' FEL and 100' FNL of Section 17, Township 18 South, Range 35 East; Ball State Com 604H well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 925' FEL and 100' FNL of Section 17, Township 18 South, Range 35 East. The completed interval of the Wells will be orthodox and remain within 330 feet of the adjoining quarter quarter tracts, allowing inclusion of these proximity tracts within the proposed Unit under NMAC 19.15.16.15(B)(4). Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not</p>

		<p>voluntarily participate. The Wells are located approximately 23 miles southwest of Lovington, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
40.	25856	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the First Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the W/2 W/2 of Sections 27 and 22, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Bridge State Unit 27 301H well ("Well"), which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 27 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 22. The completed interval of the Well will be orthodox. A depth severance exists within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Bone Spring formation to the base of the First Bone Spring interval, at a stratigraphic equivalent of 10,122' TVD, as observed on the Northern AKQ State #1 well log (API No. 30-025-25443). The Unit will overlap with the Bridge State Unit 27 501H (API No. 30-025-54229) well, which produces from the Rock Lake; Bone Spring Pool (Code 52766). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 13.3 miles southwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25864, 25866</p>
41.	25860	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a non-standard 2,560-acre, more or less, well spacing unit in the Bone Spring formation underlying All of Sections 27, 28, 29, and the E/2, E/2 W/2 and Lots 1-4 (All equivalent) of irregular Section 30, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed McKittrick Draw 27/30 Federal Com 521H well, to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 27, to a bottomhole location in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30; McKittrick Draw 27/30 Federal Com 523H well, to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 27, to a bottomhole location in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 30; and McKittrick Draw 27/30 Federal Com 526H well, to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 27, to a bottomhole location in Lot 3 (SW/4 SW/4 equivalent) of irregular Section 30. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 3 miles southwest of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
42.	25862	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 1,280-acre, more or less, well spacing unit in the Wolfcamp formation underlying the N/2 of Sections 27, 28, 29, and NE/4, E/2 NW/4, and Lots 1 & 2 (N/2 equivalent), Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed McKittrick Draw 27/30 Federal Com 711H well, to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 27, to a bottomhole location in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30; and McKittrick Draw 27/30 Federal Com 713H well, to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 27, to a bottomhole location in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 30. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 3 miles southwest of Carlsbad, New Mexico.</p>

		Setting: Hearing by Affidavit
43.	25863	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 1,280-acre, more or less, well spacing unit in the Wolfcamp formation underlying the S/2 of Sections 27, 28, 29, and SE/4, E/2 SW/4, and Lots 3 & 4 (S/2 equivalent) of irregular Section 30, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed McKittrick Draw 27/30 Federal Com 715H well, to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 27, to a bottomhole location in Lot 3 (NW/4 SW/4 equivalent) of irregular Section 30; and McKittrick Draw 27/30 Federal Com 717H well, to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 27, to a bottomhole location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 30. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 3 miles southwest of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
44.	25864	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the First Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the W/2 E/2 of Sections 27 and 22, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Bridge State Unit 27 303H well ("Well"), which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 27 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 22. The completed interval of the Well will be orthodox. A depth severance exists within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Bone Spring formation to the base of the First Bone Spring interval, at a stratigraphic equivalent of 10,122' TVD, as observed on the Northern AKQ State #1 well log (API No. 30-025-25443). The Unit will overlap with the Bridge State Unit 27 503H (API No. 30-025-54232) well, which produces from the Rock Lake; Bone Spring Pool (Code 52766). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 13.3 miles southwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25856, 25866</p>
45.	25865	<p>Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a standard 636.96-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying Lot 3, NE/4 SW/4, and N/2 SE/4 (N/2 S/2 equivalent) of irregular Section 7, Township 19 South, Range 31 East, and the N/2 S/2 of Sections 12, 11, and 10, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted interests in this acreage. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Toto 7/10 Federal Com 616H well, to be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 8, T19S-R31E, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 10, T19S-R30E. The proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring Formation:</p> <ul style="list-style-type: none"> • 156.96-acre horizontal well spacing unit comprised of Lot 3, NE/4 SW/4, and N/2 SE/4 (N/2 S/2 equivalent) of irregular Section 7, T19S-R31E, operated by Devon Energy Production Company, LP and dedicated to the Strawberry 7 Federal 006H (API No. 30-015-38195) and Strawberry 7 Federal 009H (API No. 30-015-41574); • 40-acre vertical well spacing unit comprised of the NW/4 SE/4 (Unit J) of Section 11, T19S-R30E, operated by Matador Production Company and dedicated to the Hale 11 Federal 002

		<p>(API No. 30-015-25832);</p> <ul style="list-style-type: none"> • 40-acre vertical well spacing unit comprised of the NE/4 SW/4 (Unit K) of Section 11, T19S-R30E, operated by Matador Production Company and dedicated to the Hale 11 Federal 001 (API No. 30-015-25778); • 200-acre horizontal well spacing unit comprised of the N/2 S/2 of Section 10 and NW/4 SW/4 of Section 11, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 10 Federal 003H (API No. 30-015-40784); • 160-acre horizontal well spacing unit comprised of the E/2 E/2 of Section 11, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 11 Federal 001H (API No. 30-015-38494); • 160-acre horizontal well spacing unit comprised of the W/2 W/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 001H (API No. 30-015-39025); • 160-acre horizontal well spacing unit comprised of the E/2 W/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 002H (API No. 30-015-40054); and • 160-acre horizontal well spacing unit comprised of the W/2 E/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 002H (API No. 30-015-40054). <p>Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 9.6 miles southeast of Loco Hills, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
46.	25866	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the First Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 W/2 of Sections 27 and 22, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Bridge State Unit 27 302H well ("Well"), which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 27 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 22. The completed interval of the Well will be orthodox. A depth severance exists within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of Bone Spring formation to the base of the First Bone Spring interval, at a stratigraphic equivalent of 10,122' TVD, as observed on the Northern AKQ State #1 well log (API No. 30-025-25443). The Unit will overlap with the Bridge State Unit 27 502H (API No. 30-025-54231) well, which produces from the Rock Lake; Bone Spring Pool (Code 52766). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 13.3 miles southwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25856, 25864</p>
47.	25867	<p>Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a standard 637.12-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying Lot 4, SE/4 SW/4, and S/2 SE/4 (S/2 S/2 equivalent) of irregular Section 7, Township 19 South, Range 31 East, and the S/2 S/2 of Sections 12, 11, and 10, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted interests in this acreage. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Toto 7/10 Federal Com 618H well, to be drilled from a surface hole location in NW/4 SW/4 (Unit L) of Section 8, T19S-R31E, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 10, T19S-R30E. The proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring Formation:</p> <ul style="list-style-type: none"> • 157.12-acre horizontal well spacing unit comprised of Lot 4, SE/4 SW/4, and S/2 SE/4 (S/2 S/2

equivalent) of irregular Section 7, T19S-R31E, operated by Devon Energy Production Company, LP and dedicated to the Strawberry 7 Federal 004H (API No. 30-015-37258) and Strawberry 7 Federal 010H (API No. 30-015-41575);

- 280-acre horizontal well spacing unit comprised of the S/2 S/2 of Section 10, and S/2 SW/4 and SW/4 SE/4 of Section 11, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 10 Federal 004H (API No. 30-015-43847);
- 160-acre horizontal well spacing unit comprised of the E/2 E/2 of Section 11, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 11 Federal 001H (API No. 30-015-38494);
- 160-acre horizontal well spacing unit comprised of the W/2 W/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 001H (API No. 30-015-39025);
- 160-acre horizontal well spacing unit comprised of the E/2 W/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 002H (API No. 30-015-40054); and
- 160-acre horizontal well spacing unit comprised of the W/2 E/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 002H (API No. 30-015-40054).

Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 9.6 miles southeast of Loco Hills, New Mexico.

Setting: Hearing by Affidavit