

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN RE: NOTICE OF VIOLATION ISSUED TO DOMINION PRODUCTION
COMPANY, LLC**

CASE FILE 25795

PRE-HEARING STATEMENT

The New Mexico Oil Conservation Division ("OCD") submits this Pre-Hearing Statement pursuant to 19.15.4.13(B) NMAC.

I. IDENTIFICATION OF PARTY AND COUNSEL

OCD initiated this matter and is represented by the undersigned counsel.

II. STATEMENT OF THE CASE

In the month of November of 2025, OCD Administrative Compliance Supervisor Rob Jackson, in the course and scope of his duties with OCD, conducted a compliance assessment for Dominion Production Company, LLC ("Respondent"), OGRID # 291567. The goal of such an assessment is to inspect the OCD permitting system regarding operator compliance with relevant rules, including but not limited to, 19.15.5, 19.15.7, and 19.15.8 NMAC. Upon Mr. Jackson's review of OCD's permitting system reports and data, Mr. Jackson concluded Respondent was not compliance with 19.15.5.9(A)(4) NMAC, which governs the number of wells an operator may have that are inactive, per 19.15.25.8 NMAC.

More specifically, OCD's records indicate that Respondent is the registered operator of one hundred and twenty-eight (128) wells, which were and remain inactive. Additionally, no production or other reporting

has occurred on the other four wells operated by Respondent since at least February of 2023. Additionally, as indicated by Exhibit 4, OCD found that, upon routine inspection on or about December 16, 2025, the Hospah Sand Unit #013 had, intentionally and in a manner that was unauthorized, released contaminants onto the ground due to equipment demolition. Respondent failed to respond to notices from OCD relating to the release. As of today's date, Respondent has still failed to remediate the release. Further, Respondent has not communicated with OCD about the release or the Notice of Violation ("NOV") that is the subject of this case. Respondent has proven itself unable and/or unwilling to responsibly operate *any* wells in the State of New Mexico.

On or about November 17, 2025, OCD Administrative Compliance Supervisor Rob Jackson, in the course and scope of his duties with OCD, conducted a compliance assessment for Respondent. The goal of such an assessment is to inspect the OCD permitting system regarding operator compliance with rules, such as but not limited to, 19.15.5, 19.15.7, and 19.15.8 NMAC. Upon Mr. Jackson's review of OCD's permitting system reports and data concerning Respondent, Mr. Jackson concluded that Respondent was not compliant with 19.15.5.9 NMAC. Pursuant to 19.15.8.9. NMAC, all of Respondent's wells are inactive and/or have not had the requisite reports filed.

More specifically, OCD's records indicate that Respondent is the registered operator of one hundred and twenty-eight (128) wells, which

were and remain inactive, with no reporting by Respondent on any well since at least February of 2023. Of those, one hundred and twenty-four (124) wells appear on OCD's inactive well list as of November 17, 2025. Per 19.15.5.9(B)(1)(a) NMAC, if an operator does not report production for a well for fifteen (15) months, that well is deemed non-compliant with 19.15.5.9 NMAC. In violation of 19.15.7.24 NMAC, Respondent has not filed any required report for any well since at least February of 2023. Per 19.15.5.10 NMAC, OCD may pursue a litany of remedies for wells in violation of 19.15.5.9 NMAC (or any other OCD regulation) including, but not limited to, termination of authorization to transport, plugging and abandoning of inactive wells, civil penalties, and possible indemnification for the costs OCD incurs to plug and abandon the wells.

Respondent has not communicated with OCD since being served with the NOV in this matter in November of 2025. OCD duly filed the NOV and Docketing Notice in this matter and served it on Respondent. As of today's date, Respondent has failed to avail itself of the informal resolution period set out in the NOV and has failed to respond to notices from OCD or correct its continued non-compliance, including a notice of release in December of 2025.

Respondent violated and remains in violation of 19.15.5.9, 19.15.7.24, and 19.15.25.8 NMAC. OCD seeks an Order from the Division allowing OCD to plug and abandon all of Respondent's wells, termination of Respondent's authorization to transport from all wells, assessing a civil

penalty in the amount of \$324,000.00 and such other relief that Petitioner may be entitled to and the Hearing Officer finds just and proper.

III. PROPOSED EVIDENCE

WITNESSES:

1. Rob Jackson, OCD Administrative Compliance Supervisor

Testifying by affidavit, and, if necessary, live testimony

Mr. Jackson OCD's Administrative Compliance Supervisor. He has served with OCD in his current role since 2021. Mr. Jackson's experience is more thoroughly described in Exhibit 2. Mr. Jackson will testify regarding his assessment of Respondent's inactive well non-compliance status as set out more thoroughly in the NOV filed in this matter, and attached hereto. Further, he will discuss the contents of the Notice of Violation in Exhibit 3, along with its sub-exhibits.

2. Sara Griego, OCD Law Clerk

Testifying by affidavit, and, if necessary, live testimony

Ms. Griego is the Law Clerk for OCD. She has knowledge of the service of the NOV and Docketing Notice upon Respondent in this matter. She will testify that the NOV and Docketing Statement were duly and properly served upon Respondent based upon the contact information provided to OCD by Respondent and other known emails of Respondent. These documents were served by certified mail and electronic mail to the addresses designated by Respondent in OCD permitting.

EXHIBITS:

Exhibit 1 Affidavit of Rob Jackson

Exhibit 2 Resume of Rob Jackson

- Exhibit 3** **NOV against Dominion Production Company, LLC, dated November 19, 2025 (with attached Exhibit A- Inactive Well List and Exhibit B- Civil Penalty Calculation)**
- Exhibit 4** **Affidavit of Sara Griego**
- Exhibit 5** **OCD Pre-Enforcement Notification**

IV. PROCEDURAL MATTERS

OCD has not identified any procedural matters to be resolved prior to the hearing.

Respectfully submitted,



Michael Hall
Assistant General Counsel
New Mexico Energy, Minerals, and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
Phone: (505) 479-1137
E-mail: Michael.Hall@emnrd.nm.gov

CERTIFICATE OF SERVICE

I certify that on December 31, 2025, this pleading was served upon Respondent by electronic mail to:

Klaus Weyers, Member of Dominion Production Company, LLC at:
db@cogll.com and kp-weyers@outlook.com



Michael Hall, Attorney for Petitioner

EXHIBIT 1

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN RE: NOTICE OF VIOLATION ISSUED TO DOMINION PRODUCTION COMPANY,
LLC**

CASE NO. 25795

AFFIDAVIT OF ROB JACKSON

I, ROB JACKSON, being first duly sworn on oath, states as follows:

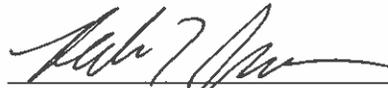
1. I am employed as the Compliance Supervisor within the Administrative Compliance Bureau of the Oil Conservation Division (“OCD”). I have been employed by OCD since 2021. A true and correct copy of my resume is attached to OCD’s Prehearing Statement as Exhibit 2, which lists relevant education and training. My duties include, but are not limited to, generating and reviewing database reports, compiling proposed civil penalty calculations, and reviewing the compliance status of oil and gas operators in New Mexico concerning:
 - a. 19.15.25.8 NMAC, which requires wells that have suspended drilling operations, are no longer of beneficial use, or have been continuously inactive for a period of one year, to be properly plugged and abandoned or placed in approved temporary abandonment;
 - b. 19.15.5.9 NMAC, which sets forth the compliance standards oil and gas operators in New Mexico, including the number of wells an operator may have in inactive status at any one time;
 - c. 19.15.8.9 NMAC, which subjects oil and gas operators in New Mexico to certain financial assurance standards; and
 - d. 19.15.7.24 NMAC, requires operators to file C-115 production reports for non-plugged wells.
2. I have personal knowledge of the matters stated herein. I further swear and affirm that the information stated in this affidavit and the Notice of Violation (“NOV”) in this case are true and correct to the best of my knowledge.
3. On or about November 17, 2025, I generated the Inactive Well List and Civil Penalty Calculations attached to the NOV in this case.
4. The Inactive Well List was generated by searching the OCD Permitting database associated with Respondent. It is attached as Exhibit A of the NOV and is a true and correct copy of the Inactive Well List pertaining to Respondent as it existed in the OCD Permitting database on November 17, 2025.
5. The Inactive Well List indicated that Dominion Production Company, LLC, OGRID # 291567 (“Operator”), operated and was the responsible party for one hundred and twenty-eight (128) wells. In reviewing the Inactive Well List, I

determined that Operator was out of compliance with 19.15.25.8 and 19.15.5.9 NMAC. The review process includes cross checking wells in our system to determine if any prior orders or agreements have been made regarding the wells in the Inactive Well List.

6. Operator has one hundred and twenty-four (124) wells are out of compliance with OCD Regulations by being unplugged and inactive. Additionally, as indicated by Exhibit 5, OCD found that, upon routine inspection on or about December 16, 2025, the Hospah Sand Unit #013 had, intentionally and in a manner that was unauthorized, released contaminants onto the ground due to equipment demolition. Respondent failed to respond to notices from OCD relating to the release. As of today's date, Respondent has still failed to remediate the release. Further, Respondent has not communicated with OCD about the release or the Notice of Violation ("NOV") that is the subject of this case.

7. Civil penalties were assessed and procured based on the violations listed herein and in the Civil Penalty document attached to the NOV in this matter. Civil penalties are determined by which rules the Operator violated and the number of days they are not in compliance The total for the listed violations amount to three hundred and twenty four thousand dollars (\$324,000.00).

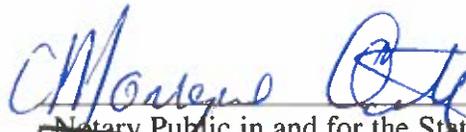
FURTHER AFFIANT SAYETH NOT.



ROB JACKSON

STATE OF NEW MEXICO
COUNTY OF SANTA FE

SUBSCRIBED AND SWORN TO BEFORE ME, the undersigned authority on this 31st day of Dec, 2025, by Rob Jackson.



Notary Public in and for the State of New Mexico

My Commission Expires:

12/16/2028

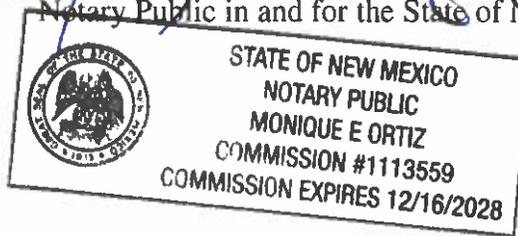


EXHIBIT 2

Rob T. Jackson

rjackson1969@gmail.com

2848 Pueblo Bonito Santa Fe, NM 87501

(505) 469-4569

INTRODUCTION

Innovative, adaptive and a fast learner, team player with strengths in communication, people skills, data research, and computer skills.

HIGHLIGHTS

- ◆ **Eleven years'** supervisor and project management experience
- ◆ **Proficient** communication skills with internal and external clients
- ◆ **Knowledgeable** and proficient with internet research, database querying and data analysis
- ◆ **Experienced** with content management, designing web ads in Photoshop, modifying, and tweaking of web page content
- ◆ **Certified** forklift operator

EDUCATION

- NM EDGE
 - Certified Public Supervisor
 - Certified Public Officer
- Santa Fe Comm College
- Phoenix College
- Augusta University
- Valdosta State University

Computer Skills & Applications

- Windows
- Linux & open source
- Acrobat
- MS Office Suite
- Copilot (AI)
- ESRI ArcMap
- ESRI ArcPro
- QGIS
- Photoshop
- GIMP
- Dreamweaver

SUPERVISORY EXPERIENCE

Oil Conservation Division State of New Mexico

- 3 years Compliance Supervisor (3 people)

United State Marine Corps

- 2 years Fire Team Leader (3-4 people)
- 2.5 years Squad Leader (10-12 people)
- .5 years platoon leader (40-45 people)

UNITED STATES MARINE CORPS

Veteran of Desert Storm

1/88 to 1/96

DIESEL MECHANIC & SUPPLY WAREHOUSING. Decorated Desert Storm veteran, honorably discharged as Sergeant (E-5) serving a full 6/2-year contract. Decorations include Meritorious Unit Citation (Unit Bronze Star).

PROFESSIONAL EXPERIENCE

Energy Minerals & Natural Resources 6/21 - Present
Santa Fe, NM

ADMINISTRATIVE COMPLIANCE SUPERVISOR

Supervises a team that assures oil and gas well operators follow compliance with state regulations and statutes. Research and processes various permits within the Oil Conservation Division. Assists in legal research of noncompliant operators and testifies as a witness in hearings regarding operator compliance. Collects and manages bonds from well operators as financial assurance for the State of New Mexico.

Santa Fe County

9/15 - 5/21

Santa Fe, NM

GPS TECHNICIAN

E-911 addressing, field data collection using Collector App. Assigns addresses per the County Code and modifies Santa Fe County GIS data editing and analysis using ESRI's ArcMap and ArcPro software. Prints maps exported from ArcMap and ArcPro as part of the construction and business permit process.

Dahl Plumbing

1/13 - 9/15

Santa Fe, NM

CUSTOMER SERVICE, WAREHOUSING

Establishing business relationships, answering questions, and modifying orders. Picking orders, shipping, and receiving. Customer service. Forklift certified. Maintaining inventory through daily service and annual inventory control.

Contractor

8/10 - 12/12

Santa Fe, NM

CONSTRUCTION & COMPUTER WORK. Construction work.

Part of a four-man team that built a guest house. Installed software and taught use of software for organization.

Wildflower International

8/09 - 7/10

Santa Fe, NM

Customer Service, sales and procurement of technical equipment and needs for several government agencies.

United States Post Office

12/08 - 6/09

Phoenix, AZ

RURAL CARRIER. Postal mail carrier responsible for sorting, delivery, and collection of mail on several routes.

Virgo Publishing

4/98 - 3/01 & 1/04 - 4/08

Phoenix, AZ

WEB EDITING & AD TRAFFIC COORDINATOR. Managed internet ad traffic for approximately forty websites and twenty weekly newsletters. Collected and design ads in Photoshop. Ran data analysis reports on ad performance. Converted content of multiple magazines monthly from print, reformatting and posting them to their respective websites.

Bowne of Phoenix

Apr 2001 to Jan 2004

Phoenix, AZ

PROPRIETARY HAND CODING TYPESETTER. Worked in proprietary software using code to layout corporate quarterly and annual financial filings to the Security & Exchange Commission.

EXHIBIT 3

Michelle Lujan-Grisham
Governor

Melanie A. Kenderdine
Cabinet Secretary

Ben Shelton
Deputy Secretary

Erin Taylor
Deputy Secretary

Albert C.S. Chang
Division Director
Oil Conservation Division



BY CERTIFIED MAIL AND ELECTRONIC MAIL

November 19, 2025

Dominion Production Company, LLC
1414 W. Swann Avenue
Suite 100
Tampa, Florida 33606

Klaus Weyers
Member
db@cogll.com
kp-weyers@outlook.com

NOTICE OF VIOLATION

The Director of the Oil Conservation Division ("OCD") issues this Notice of Violation ("NOV") pursuant to 19.15.5.10 NMAC. A process is available to informally discuss and resolve the NOV. This process will run for 30 days from the date of your receipt of this letter. OCD will extend this process if it would facilitate informal resolution of the NOV. To initiate this process, contact the OCD employee identified at the end of this letter.

1. *Alleged Violator:* Dominion Production Company, LLC, OGRID # 291567 ("Operator").
2. *Citation, Nature, and Factual and Legal Basis for Alleged Violation(s):*

19.15.25.8 NMAC:

A. The operator of wells drilled for oil or gas or services wells including seismic, core, exploration or injection wells, whether cased or uncased, shall plug the wells as Subsection B of 19.15.25.8 NMAC requires.

B. The operator shall either properly plug and abandon a well or place the well in approved temporary abandonment in accordance with 19.15.25 NMAC within 90 days after:

- 1. a 60 day period following suspension of drilling operations;*
- 2. a determination that a well is no longer usable for beneficial purposes; or*
- 3. a period of one year in which a well has been continuously inactive.*

19.15.5.9(A) NMAC:

An operator is in compliance with Subsection A of 19.15.5.9 NMAC if the operator...

(4) has no more than the following number of wells out of compliance with 19.15.25.8 NMAC that are not subject to an agreed compliance or final order setting a schedule for bringing the wells into compliance with 19.15.25.8 NMAC and imposing sanctions if the schedule is not met:

- (a) two wells or fifty percent of the wells the operator operates, whichever is less, if the operator operates 100 wells or less;*
- (b) five wells if the operator operates between 101 and 500 wells;*
- (c) seven wells if the operator operates between 501 and 1000 wells; and*
- (d) 10 wells if the operator operates more than 1000 wells.*

Operator is the registered operator of one hundred and twenty-eight (128) wells. The one hundred and twenty-four (124) wells identified in **Exhibit A** are out of compliance with 19.15.25.8 NMAC and are not subject to an agreed compliance or final order.

3. **Compliance:** No later than thirty (30) days after receipt of this NOV, Operator shall:

a. plug and abandon the one hundred and twenty-four (124) wells listed in **Exhibit A**.

4. **Sanction(s):** OCD may impose one or more of the following sanctions:

- a. civil penalty;
- b. modification, suspension, cancellation, or termination of a permit or authorization;
- c. plugging and abandonment of well(s);

- d. remediation and restoration of well location(s) and associated facilities, including the removal of surface and subsurface equipment and other materials;
- e. remediation and restoration of location(s) affected by a spill or release;
- f. forfeiture of financial assurance;
- g. shutting in well(s); and
- h. any other remedy authorized by law.

For the alleged violations described above, OCD proposes the following sanctions:

- a. Plug and Abandon Wells: OCD will request an order requiring Operator to plug and abandon wells listed in **Exhibit A**, and/or authorizing OCD to plug and abandon those wells.
- b. Termination of Authorization to Transport: OCD will request an order terminating Operator's authority to transport from all wells.
- c. Civil Penalties: OCD proposes to assess civil penalties as specified below. The civil penalty calculations are attached. OCD has taken into consideration the alleged violator's good faith effort (or lack thereof) to comply with the applicable requirements. Copies of the civil penalty calculations are attached as **Exhibit B**.

Civil Penalty: 19.15.5.9(A)(4)(c) NMAC: \$324,000.00

5. *Hearing*: OCD will hold a hearing on January 8, 2026. Please see 19.15.5.10 NMAC for more information regarding the hearing.

For more information regarding this NOV, contact Michael Hall at (505) 479-1137 or Michael.Hall@emnrd.nm.gov

Regards,



Albert C.S. Chang
Director, Oil Conservation Division

cc: Office of General Counsel, EMNRD

Exhibit A

Inactive Well List

Total Well Count: 128 Inactive Well Count: 124
Printed On: Monday, November 17 2025

District	API	Well	ULSTR	OCD UnH	OgrId	Operator	Lease Type	Surface Owner	Well Type	Last Production	Formation/Notes	Status	TA Exp Date
3	30-031-20419	HANSON #026	D-08-17N-08W	D	291567	DOMINION PRODUCTION COMPANY, LLC	N	N	O	04/2018	RTP 4-4-11		
3	30-031-20338	HOSPAH SAND UNIT #001Y	2-01-17N-09W	A	291567	DOMINION PRODUCTION COMPANY, LLC	P	F	O	07/2009	HOSPAH UPPER SAND		
3	30-031-05185	HOSPAH SAND UNIT #002	L-01-17N-09W	L	291567	DOMINION PRODUCTION COMPANY, LLC	P	F	O	12/2012			
3	30-031-05180	HOSPAH SAND UNIT #006	4-01-17N-09W	C	291567	DOMINION PRODUCTION COMPANY, LLC	P	I	O	02/2017	UPPER HOSPAH/NOI TO P&A		
3	30-031-05176	HOSPAH SAND UNIT #009	J-01-17N-09W	J	291567	DOMINION PRODUCTION COMPANY, LLC	P	F	O	01/2010	UPPER HOSPAH/NOI TO P&A		
3	30-031-05189	HOSPAH SAND UNIT #012	3-01-17N-09W	B	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	O	02/2010	HOSPAH UPPER SAND		
3	30-031-05198	HOSPAH SAND UNIT #020	3-01-17N-09W	B	291567	DOMINION PRODUCTION COMPANY, LLC	P	I	O	08/2018	UPPER HOSPAH/NOI TO P&A		
3	30-031-05195	HOSPAH SAND UNIT #022	2-01-17N-09W	A	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	O	12/2009	HOSPAH UPPER SAND		
3	30-031-05192	HOSPAH SAND UNIT #023	5-01-17N-09W	D	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	O	08/2011	HOSPAH UPPER SAND		
3	30-031-05188	HOSPAH SAND UNIT #024	G-01-17N-09W	G	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	O	08/2011			
3	30-031-05171	HOSPAH SAND UNIT #039	K-01-17N-09W	K	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	O	07/2004	HOSPAH UPPER SAND		
3	30-031-05194	HOSPAH SAND UNIT #051	3-01-17N-09W	B	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	O	11/2004			
3	30-031-05220	HOSPAH SAND UNIT #054	3-31-18N-08W	L	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	O	12/2012	HOSPAH UPPER SAND		
3	30-031-05594	HOSPAH SAND UNIT #055	G-01-17N-09W	G	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	O	02/2012	HOSPAH UPPER SAND/ RET TO PROD 7-12-10		
3	30-031-20116	HOSPAH SAND UNIT #058	O-36-18N-08W	O	291567	DOMINION PRODUCTION COMPANY, LLC	P	S	I	12/2005			
3	30-031-07024	HOSPAH SAND UNIT #060	L-01-17N-09W	L	291567	DOMINION PRODUCTION COMPANY, LLC	P	F	I	01/2019	UPPER HOSPAH/NOI TO P&A		
3	30-031-20608	HOSPAH SAND UNIT #095	3-01-17N-09W	B	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	O	08/2011	HOSPAH UPR SNO		
3	30-031-20183	LONE PINE DAKOTA D UNIT #012	B-13-17N-08W	B	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	G	12/1992	LONE PINE DAK D		
3	30-031-20174	LONE PINE DAKOTA D UNIT #014	3-13-17N-09W	H	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	I	12/1892		T	7/23/2007
3	30-031-20201	LONE PINE DAKOTA D UNIT #023	K-13-17N-08W	K	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	G	06/2005	LONE PINE DAK D		
3	30-031-20086	SANTA FE #016	C-07-17N-08W	C	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	O	08/2011			
3	30-031-20102	SANTA FE #017	F-07-17N-08W	F	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	O	08/2011	HOSPAH DAKOTA		
3	30-031-20341	SANTA FE #029	B-07-17N-08W	B	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	O	08/2011	HOSPAH DAKOTA		
3	30-031-20185	SANTA FE PACIFIC RAILROAD #002	L-13-17N-09W	L	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	G	06/2009	LONE PINE DAKOTA A	T	7/26/2007
3	30-031-20181	SANTA FE PACIFIC RAILROAD #006	D-24-17N-09W	D	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	G	12/2010	LONE PINE DAKOTA A	T	7/26/2007
3	30-031-20182	SANTA FE PACIFIC RAILROAD #009	F-13-17N-09W	F	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	G	06/2005			

3	30-031-05147	SANTA FE RAILROAD #003	1-07-17N-08W	D	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	O	04/2015	S HOSPASH LOWER SAND/ RTP 11-10-11
3	30-031-05151	SANTA FE RAILROAD #004	C-07-17N-08W	C	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	O	11/2017	S LOWER HOSPASH SAND/ RTP 11-18-11
3	30-031-05141	SANTA FE RAILROAD #007	2-07-17N-08W	E	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	O	06/2018	S HOSPASH LOWER SAND
3	30-031-05496	SANTA FE RAILROAD #008	3-07-17N-08W	L	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	O	06/2016	S HOSPASH LOWER SAND
3	30-031-05531	SANTA FE RAILROAD #009	F-07-17N-08W	F	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	O	08/2011	S HOSPASH UPPER SAND
3	30-031-20032	SANTA FE RAILROAD #012	1-07-17N-08W	D	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	O	04/2015	S HOSPASH LOWER SAND/ RTP 11-10-11
3	30-031-20038	SANTA FE RAILROAD #013	1-07-17N-08W	D	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	O	08/2011	S HOSPASH LOWER SAND
3	30-031-20037	SANTA FE RAILROAD #014	1-07-17N-08W	D	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	O	08/2011	S HOSPASH LOWER SAND
3	30-031-20036	SANTA FE RAILROAD #015	2-07-17N-08W	E	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	O	06/2011	S HOSPASH LOWER SAND
3	30-031-20138	SANTA FE RAILROAD #018	1-07-17N-08W	D	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	O	08/2011	S HOSPASH UPPER SAND
3	30-031-20139	SANTA FE RAILROAD #019	2-07-17N-08W	E	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	O	07/2014	S HOSPASH UPPER SAND
3	30-031-20140	SANTA FE RAILROAD #020	F-07-17N-08W	F	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	O	04/2015	S HOSPASH LOWER SAND
3	30-031-20141	SANTA FE RAILROAD #021	C-07-17N-08W	C	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	O	05/2016	S HOSPASH UPPER SAND
3	30-031-20452	SANTA FE RAILROAD #039	1-07-17N-08W	D	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	O	04/2015	S HOSPASH LOWER SAND
3	30-031-20451	SANTA FE RAILROAD #040	2-07-17N-08W	E	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	O	08/2012	S HOSPASH LOWER SAND/RTP 11-18-11
3	30-031-20594	SANTA FE RAILROAD #041	1-07-17N-08W	D	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	O	08/2011	S HOSPASH LOWER SAND
3	30-031-20745	SANTA FE RAILROAD #042	F-07-17N-08W	F	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	O	06/2016	WILDCAT ENTRADA
3	30-031-20712	SANTA FE RAILROAD #043	C-07-17N-08W	C	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	O	06/2016	S HOSPASH LOWER SAND
3	30-031-20713	SANTA FE RAILROAD #044	C-07-17N-08W	C	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	O	02/2016	S HOSPASH LOWER SAND/ RET TO PROD 7-12-10
3	30-031-20804	SANTA FE RAILROAD #045	F-07-17N-08W	F	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	O	12/2014	S HOSPASH LOWER SAND
3	30-031-20836	SANTA FE RAILROAD #047	1-07-17N-08W	D	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	O	08/2011	S HOSPASH LOWER SAND
3	30-031-20837	SANTA FE RAILROAD #048	2-07-17N-08W	E	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	O	08/2011	S HOSPASH LOWER SAND
3	30-031-20838	SANTA FE RAILROAD #049	2-07-17N-08W	E	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	O	06/2016	S HOSPASH LOWER SAND/RTP 3-23-12
3	30-031-20854	SANTA FE RAILROAD #050	2-07-17N-08W	E	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	O	08/2011	S HOSPASH LOWER SAND
3	30-031-05570	SANTA FE RAILROAD A #072	11-01-17N-09W	P	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	O	02/2016	
3	30-031-20019	SANTA FE RAILROAD A #073	O-01-17N-09W	O	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	O	09/2013	
3	30-031-20021	SANTA FE RAILROAD A #074	9-01-17N-09W	I	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	O	07/2009	
3	30-031-20072	SANTA FE RAILROAD A #075	10-01-17N-09W	P	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	O	12/2013	
3	30-031-20073	SANTA FE RAILROAD A #076	11-01-17N-09W	P	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	O	09/2018	INT TO P&A APPVD 1-8-08 / BLM
3	30-031-20099	SANTA FE RAILROAD A #079	O-01-17N-09W	O	291567	DOMINION PRODUCTION	P	P	O	02/2016	

3	30-031-00017	SOUTH HOSPAH UNIT #010	C-12-17N-09W	C	291567	DOMINION PRODUCTION COMPANY, LLC	F	F	O	10/2018	S HOSPAH LOWER SAND
3	30-031-20016	SOUTH HOSPAH UNIT #011	F-12-17N-09W	F	291567	DOMINION PRODUCTION COMPANY, LLC	F	F	O	12/2020	S HOSPAH LOWER SAND
3	30-031-20020	SOUTH HOSPAH UNIT #012	E-12-17N-09W	E	291567	DOMINION PRODUCTION COMPANY, LLC	F	F	O	08/2016	S HOSPAH LOWER SAND/RET TO PROD 7-12-10
3	30-031-20054	SOUTH HOSPAH UNIT #013	F-12-17N-09W	F	291567	DOMINION PRODUCTION COMPANY, LLC	F	F	O	10/2018	S HOSPAH UPPER SND
3	30-031-20053	SOUTH HOSPAH UNIT #014	E-12-17N-09W	E	291567	DOMINION PRODUCTION COMPANY, LLC	F	F	O	02/2023	S HOSPAH LOWER SAND
3	30-031-20055	SOUTH HOSPAH UNIT #015	E-12-17N-09W	E	291567	DOMINION PRODUCTION COMPANY, LLC	F	F	O	05/2017	S HOSPAH UPPER SND
3	30-031-20056	SOUTH HOSPAH UNIT #016	F-12-17N-09W	F	291567	DOMINION PRODUCTION COMPANY, LLC	F	F	O	10/2018	S HOSPAH UPPER SND
3	30-031-20057	SOUTH HOSPAH UNIT #017	G-12-17N-09W	G	291567	DOMINION PRODUCTION COMPANY, LLC	F	F	I	04/2019	S HOSPAH UPR SND
3	30-031-20091	SOUTH HOSPAH UNIT #024	B-12-17N-09W	B	291567	DOMINION PRODUCTION COMPANY, LLC	F	F	O	08/2016	S HOSPAH LOWER SAND
3	30-031-20092	SOUTH HOSPAH UNIT #025	2-12-17N-09W	A	291567	DOMINION PRODUCTION COMPANY, LLC	F	F	O	03/2019	S HOSPAH LOWER SAND
3	30-031-20093	SOUTH HOSPAH UNIT #026	1-12-17N-09W	A	291567	DOMINION PRODUCTION COMPANY, LLC	F	F	O	02/2023	A HOSPAH UPPER SND
3	30-031-20094	SOUTH HOSPAH UNIT #027	4-12-17N-09W	H	291567	DOMINION PRODUCTION COMPANY, LLC	F	F	O	08/2014	S HOSPAH UPR SND
3	30-031-20095	SOUTH HOSPAH UNIT #028	2-12-17N-09W	A	291567	DOMINION PRODUCTION COMPANY, LLC	F	F	O	02/2023	S HOSPAH UPPER SND
3	30-031-20120	SOUTH HOSPAH UNIT #029	B-12-17N-09W	B	291567	DOMINION PRODUCTION COMPANY, LLC	F	F	O	08/2016	
3	30-031-20121	SOUTH HOSPAH UNIT #030	B-12-17N-09W	B	291567	DOMINION PRODUCTION COMPANY, LLC	F	F	O	08/2016	S HOSPAH UPPER SND
3	30-031-20122	SOUTH HOSPAH UNIT #031	B-12-17N-09W	B	291567	DOMINION PRODUCTION COMPANY, LLC	F	F	O	08/2016	S HOSPAH LOWER SND
3	30-031-20125	SOUTH HOSPAH UNIT #032	C-12-17N-09W	C	291567	DOMINION PRODUCTION COMPANY, LLC	F	F	O	08/2016	S HOSPAH UPPER SAND
3	30-031-20124	SOUTH HOSPAH UNIT #033	F-12-17N-09W	F	291567	DOMINION PRODUCTION COMPANY, LLC	F	F	I	08/2016	S HOSPAH LOWER SAND
3	30-031-20119	SOUTH HOSPAH UNIT #035	2-12-17N-09W	A	291567	DOMINION PRODUCTION COMPANY, LLC	F	F	O	12/2020	S HOSPAH LOWER SAND
3	30-031-20118	SOUTH HOSPAH UNIT #036	B-12-17N-09W	B	291567	DOMINION PRODUCTION COMPANY, LLC	F	F	I	02/2023	S HOSPAH LOWER SAND
3	30-031-20135	SOUTH HOSPAH UNIT #037X	D-12-17N-09W	D	291567	DOMINION PRODUCTION COMPANY, LLC	F	F	O	07/2018	S HOSPAH LOWER SAND
3	30-031-20151	SOUTH HOSPAH UNIT #038	2-12-17N-09W	A	291567	DOMINION PRODUCTION COMPANY, LLC	F	F	O	12/2015	S HOSPAH LOWER SAND
3	30-031-20152	SOUTH HOSPAH UNIT #039	3-12-17N-09W	H	291567	DOMINION PRODUCTION COMPANY, LLC	F	F	I	10/2005	S HOSPAH LOWER SAND
3	30-031-20380	SOUTH HOSPAH UNIT #046	E-12-17N-09W	E	291567	DOMINION PRODUCTION COMPANY, LLC	F	F	O	12/2015	S HOSPAH LOWER SAND
3	30-031-20381	SOUTH HOSPAH UNIT #047	3-12-17N-09W	C	291567	DOMINION PRODUCTION COMPANY, LLC	F	F	O	12/2015	S HOSPAH LOWER SAND
3	30-031-20362	SOUTH HOSPAH UNIT #048	G-12-17N-09W	G	291567	DOMINION PRODUCTION COMPANY, LLC	F	F	O	08/2016	S HOSPAH UPR SND
3	30-031-20363	SOUTH HOSPAH UNIT #049	B-12-17N-09W	B	291567	DOMINION PRODUCTION COMPANY, LLC	F	F	O	08/2016	S HOSPAH LOWER SAND
3	30-031-20384	SOUTH HOSPAH UNIT #050	2-12-17N-09W	A	291567	DOMINION PRODUCTION COMPANY, LLC	F	F	O	08/2016	S HOSPAH LOWER SAND
3	30-031-20242	SOUTH HOSPAH UNIT #051	E-12-17N-09W	E	291567	DOMINION PRODUCTION COMPANY, LLC	F	F	I	11/2011	S HOSPAH UPPER SND
3	30-031-20278	SOUTH HOSPAH UNIT #053	1-12-17N-09W	A	291567	DOMINION PRODUCTION	F	F	O	10/2018	SOUTH HOSPAH LOWER SAND

						COMPANY, LLC							
3	30-031-20407	SOUTH HOSPAH UNIT #054	1-12-17N-09W	A	291567	DOMINION PRODUCTION COMPANY, LLC	F	F	I	08/2016	S HOSPAH LOWER SND		
3	30-031-20408	SOUTH HOSPAH UNIT #057	E-12-17N-09W	E	291567	DOMINION PRODUCTION COMPANY, LLC	F	F	I	12/2018	S HOSPAH LOWER SAND		
3	30-031-20409	SOUTH HOSPAH UNIT #058	F-12-17N-09W	F	291567	DOMINION PRODUCTION COMPANY, LLC	F	F	I	12/2018	S HOSPAH LR SND/S HOSPAH UPR SND		
3	30-031-20410	SOUTH HOSPAH UNIT #059	G-12-17N-09W	G	291567	DOMINION PRODUCTION COMPANY, LLC	F	F	I	12/2018	S.HOSPAH LOWER SANDS.UPPER SAND		
3	30-031-20546	SOUTH HOSPAH UNIT #061	B-12-17N-09W	B	291567	DOMINION PRODUCTION COMPANY, LLC	F	F	O	12/2020	S HOSPAH LOWER SAND		
3	30-031-20545	SOUTH HOSPAH UNIT #062	B-12-17N-09W	B	291567	DOMINION PRODUCTION COMPANY, LLC	F	F	O	10/2018	S HOSPAH LOWER SAND		
3	30-031-20544	SOUTH HOSPAH UNIT #063	1-12-17N-09W	A	291567	DOMINION PRODUCTION COMPANY, LLC	F	F	O	08/2016	SOUTH HOSPAH LOWER SAND/ RTP FR INJ 2013		
3	30-031-20547	SOUTH HOSPAH UNIT #064	3-12-17N-09W	H	291567	DOMINION PRODUCTION COMPANY, LLC	F	F	O	02/2023	S HOSPAH LOWER SAND		
3	30-031-20129	WHIGHAM #003	H-11-17N-09W	H	291567	DOMINION PRODUCTION COMPANY, LLC	P	P	O	06/2013	HOSPAH DK		

WHERE Operator:291567, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Excludes Wells Under ACOI, Excludes Wells in Approved TA Period

Exhibit B

EXHIBIT 4

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN RE: NOTICE OF VIOLATION ISSUED TO DOMINION PRODUCTION COMPANY,
LLC**

CASE NO. 25795

AFFIDAVIT OF SARA GRIEGO

I, **SARA GRIEGO**, being first duly sworn on oath, states as follows:

1. I am employed as Law Clerk with the New Mexico Oil Conservation Division ("OCD"). My duties include, but are not limited to, sending out electronic and certified copies of documents to Respondents in cases filed by OCD against operators.
2. I have personal knowledge of the matters stated herein.
3. On or about November 24, 2025, I emailed the Docketing Notice and attached Notice of Violation with attached exhibits associated with this case to db@coll.com and kp-weyers@outlook.com. These are email addresses provided to OCD by Respondent
4. On or about November 24, 2025, the Docketing Notice and attached Notice of Violation with attached exhibits was sent by certified mail to the address provided by Respondent to OCD Permitting: Dominion Production Company, LLC, 1414 W. Swann Avenue, Suite 100, Tampa, Florida 33606. The package containing the Docketing Notice and Notice of Violation was signed for on or about December 1, 2025.

FURTHER AFFIANT SAYETH NOT.



SARA GRIEGO

**STATE OF NEW MEXICO
COUNTY OF SANTA FE**

SUBSCRIBED AND SWORN TO BEFORE ME, the undersigned authority on this 31 day of

Dec, 2025, by Sara Griego.

Monique Ortiz

Notary Public in and for the State of New Mexico

My Commission Expires:

12/16/2028

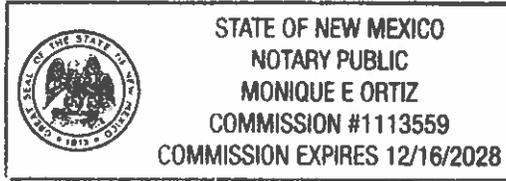


EXHIBIT 5

Hall, Michael, EMNRD

From: Hall, Brittany, EMNRD
Sent: Tuesday, December 16, 2025 1:37 PM
To: mrklaus2005@gmail.com
Cc: Romero, Rosa, EMNRD; Hall, Michael, EMNRD; Bratcher, Michael, EMNRD
Subject: Pre Enforcement Notification for iBZH2535046846

State Of New Mexico
Energy, Minerals and Natural Resources Department

16-Dec-25

DOMINION PRODUCTION COMPANY, LLC Pre Enforcement Notification
1414 W Swann Avenue
Suite 100
Tampa, FL 33606

Dear Operator:

The following inspection indicates that the well, equipment, location or operational status of the well failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date indicated.

Please notify the Compliance Officer copied on this letter, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

INSPECTION DETAIL SECTION

[30-031-05178] HOSPAH SAND UNIT #013 OGRiD: 291567 F-01-17N-09W 2600 FNL 1800 FWL

Inspection Date	Type Inspection	Inspector	Inspection No.
12/16/2025	Routine Inspection	[BZH] Brittany Hall	iBZH2535046846
Violation	Title	Corrective Action Due	
cBZH2535048072	19.15.29 Releases Unauthorized Release	12/31/2025	
<i>(Intentional release due to equipment demolition. Must report the release(s) via NOR by 12/17/2025 and form C-141 must be submitted within 15 days of receipt of this notice. Releases must be remediated pursuant to 19.15.29 NMAC.)</i>			

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well.

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data.