

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING AND APPROVAL OF OVERLAPPING
SPACING UNIT, LEA COUNTY, NEW MEXICO.**

CASE NO. 25856

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Reagan Armstrong
A-1	Application & Proposed Notice of Hearing
A-2	C-102 for the Well
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties, Overlapping Spacing Unit Plat
A-4	Sample Well Proposal Letter & AFE
A-5	Chronology of Contact
A-6	Ownership Commitment Exhibit
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B-1	Regional Locator Map
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B-3	Subsea Structure Map
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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25856	APPLICANT'S RESPONSE
Date: January 8, 2026	
Applicant	Permian Resources Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC (OGRID No. 372165)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	COG Operating LLC
Well Family	Bridge State Unit 27
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Rock Lake; Bone Spring Pool (Code 52766)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acres
Building Blocks:	quarter-quarter
Orientation:	South to North
Description: TRS/County	W/2 W/2 of Sections 27 and 22, Township 22 South, Range 35 East, Lea County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	A depth severance exists within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Bone Spring formation to the base of the First Bone Spring interval, at a stratigraphic equivalent of 10,122' TVD, as observed on the Northern AKQ State #1 well log (API No. 30-025-25443).
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Bridge State Unit 27 301H SHL: 649' FSL & 1,503' FWL (Unit N), Section 27, T22S-R35E BHL: 100' FNL & 660' FWL (Unit D), Section 22, T22S-R35E Completion Target: First Bone Spring (Approx. 9,420' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-5
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5

Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	12/30/2025

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING AND APPROVAL OF
OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25856

**SELF-AFFIRMED STATEMENT
OF REAGAN ARMSTRONG**

1. I am a Landman with Permian Resources Operating, LLC (“Permian Resources”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of Permian Resources’ application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. Permian Resources seeks an order pooling all uncommitted interests in the First Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 27 and 22, Township 22 South, Range 35 East, Lea County, New Mexico (“Unit”).

5. The Unit will be dedicated to the **Bridge State Unit 27 301H** well (“Well”), which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 27 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 22.

6. The completed interval of the Well will be orthodox.

**Permian Resources Operating, LLC
Case No. 25856
Exhibit A**

7. A depth severance exists within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Bone Spring formation to the base of the First Bone Spring interval, at a stratigraphic equivalent of 10,122' TVD, as observed on the Northern AKQ State #1 well log (API No. 30-025-25443).

8. The Unit will overlap with the Bridge State 27 501H well (API No. 30-025-54229), which produces from the Rock Lake; Bone Spring pool (Code 52766).

9. **Exhibit A-2** contains the C-102 for the Well.

10. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Permian Resources seeks to pool highlighted in yellow.

11. Exhibit A-3 also contains a map depicting the overlapping spacing unit.

12. Permian Resources has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

13. **Exhibit A-4** contains a sample well proposal letter and AFE sent to working interest owners for the Well. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

14. In my opinion, Permian Resources made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.

15. Permian Resources requests overhead and administrative rates of \$10,000 per month while the Well is being drilled and \$1,000 per month while the Well is producing. These

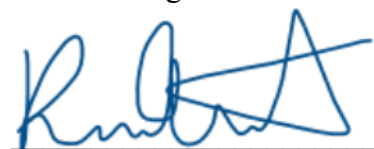
rates are fair and are comparable to the rates charged by Permian Resources and other operators in the vicinity.

16. The Ownership Commitment Exhibit is attached as **Exhibit A-6**. This exhibit includes a list of all owners in the Unit and identifies each owner's ownership status, whether the owner has committed to the proposed spacing unit, and the type of commitment, *i.e.*, whether a signed letter of commitment, joint operating agreement, joinder agreement, or verbal agreement. Exhibit C identifies when notice of this hearing was sent to each uncommitted interest owner by our outside counsel, Hardy McLean LLC.

17. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

18. In my opinion, the granting of Permian Resources' application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

19. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.



REAGAN ARMSTRONG

12/21/2025
Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING AND APPROVAL OF OVERLAPPING
SPACING UNIT, LEA COUNTY, NEW MEXICO.**

CASE NO. 25856

APPLICATION

Pursuant to NMSA § 70-2-17, Permian Resources Operating, LLC (OGRID No. 372165) (“Permian Resources” or “Applicant”) applies for an order pooling all uncommitted interests in the First Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the W/2 W/2 of Sections 27 and 22, Township 22 South, Range 35 East, Lea County, New Mexico (“Unit”). In support of its application, Applicant states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the **Bridge State Unit 27 301H** well (“Well”), which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 27 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 22.
3. The completed interval of the Well will be orthodox.
4. A depth severance exists within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Bone Spring formation to the base of the First Bone Spring interval, at a stratigraphic equivalent of 10,122’ TVD, as observed on the Northern AKQ State #1 well log (API No. 30-025-25443).
5. The Unit will overlap with the Bridge State Unit 27 501H (API No. 30-025-54229) well, which produces from the Rock Lake; Bone Spring Pool (Code 52766).

**Permian Resources Operating, LLC
Case No. 25856
Exhibit A-1**

6. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.

7. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Well and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 8, 2026, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Permian Resources Operating, LLC as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Permian Resources Operating, LLC to recover its costs of drilling, equipping, and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Permian Resources Operating, LLC in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HARDY McLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Yarithza Peña

125 Lincoln Ave., Ste. 223

Santa Fe, NM 87501

Phone: (505) 230-4410

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ypena@hardymclean.com

COUNSEL FOR PERMIAN RESOURCES
OPERATING, LLC

Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the First Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the W/2 W/2 of Sections 27 and 22, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the **Bridge State Unit 27 301H** well ("Well"), which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 27 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 22. The completed interval of the Well will be orthodox. A depth severance exists within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Bone Spring formation to the base of the First Bone Spring interval, at a stratigraphic equivalent of 10,122' TVD, as observed on the Northern AKQ State #1 well log (API No. 30-025-25443). The Unit will overlap with the Bridge State Unit 27 501H (API No. 30-025-54229) well, which produces from the Rock Lake; Bone Spring Pool (Code 52766). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 13.3 miles southwest of Eunice, New Mexico.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Exhibit A-2 Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
			☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 52766	Pool Name Rock Lake; Bone Spring
Property Code	Property Name BRIDGE STATE 27 STATE COM	Well Number 301H
OGRID No. 372165	Operator Name PERMIAN RESOURCES OPERATING, LLC	Ground Level Elevation 3,511'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL N	Section 27	Township 22S	Range 35E	Lot	Ft. from N/S 649' FSL	Ft. from E/W 1,503' FWL	Latitude 32.357254°	Longitude -103.359113°	County LEA
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Bottom Hole Location

UL D	Section 22	Township 22S	Range 35E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 660' FWL	Latitude 32.384222°	Longitude -103.361833°	County LEA
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Dedicated Acres 320.00	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL N	Section 27	Township 22S	Range 35E	Lot	Ft. from N/S 649' FSL	Ft. from E/W 1,503' FWL	Latitude 32.357254°	Longitude -103.359113°	County LEA
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First Take Point (FTP)

UL M	Section 27	Township 22S	Range 35E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 660' FWL	Latitude 32.355745°	Longitude -103.361843°	County LEA
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Last Take Point (LTP)

UL D	Section 22	Township 22S	Range 35E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 660' FWL	Latitude 32.384222°	Longitude -103.361833°	County LEA
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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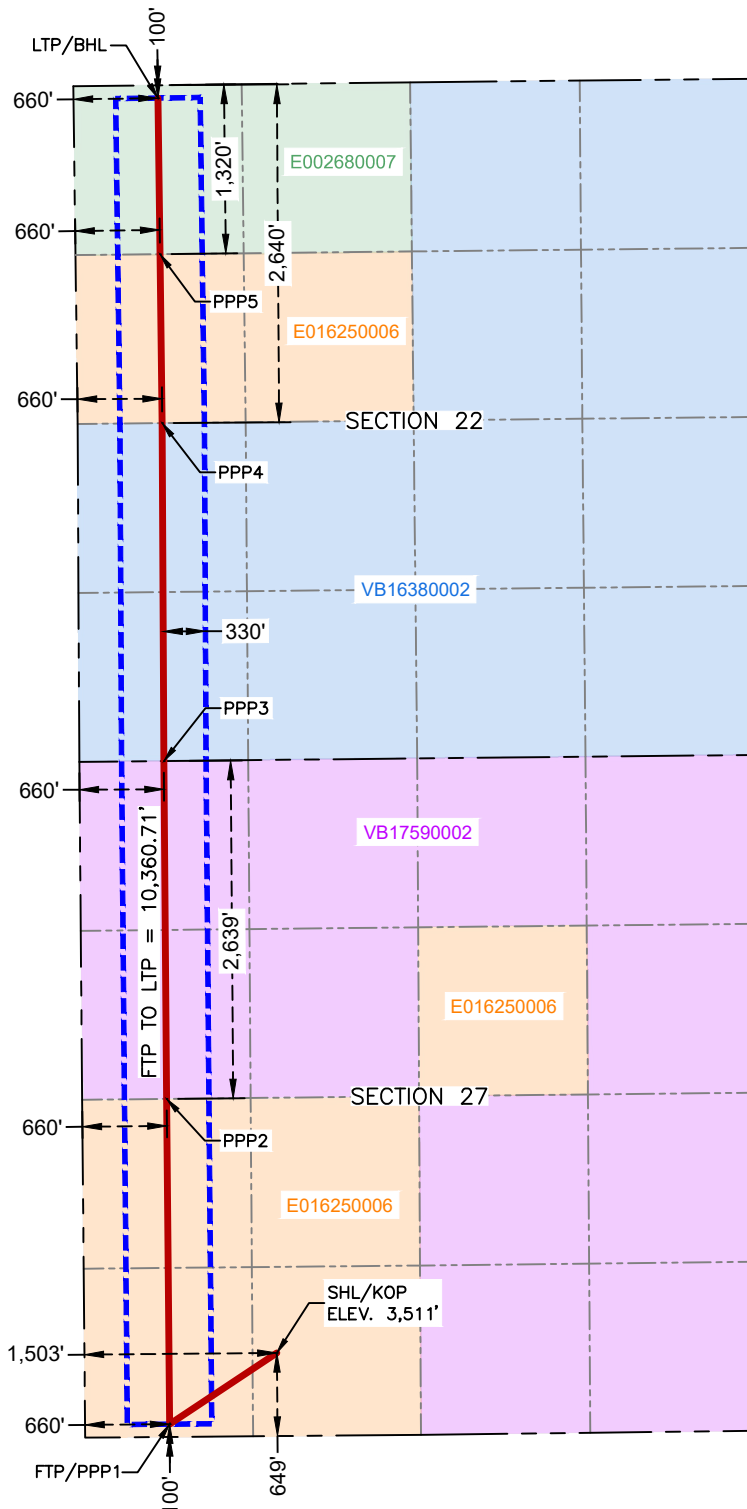
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. PRELIMINARY THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT. MARK J. MURRAY P.L.S. NO. 12177	
Signature _____ Date _____		Signature and Seal of Professional Surveyor _____	
Printed Name _____		Certificate Number 12177	Date of Survey 12/17/2025
Email Address _____		Revision Number 0	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

BRIDGE STATE 27 STATE COM 301H

**SURFACE HOLE LOCATION
& KICK-OFF POINT**
649' FSL & 1,503' FWL
ELEV. = 3,511'

NAD 83 X = 842,163.60'
NAD 83 Y = 495,069.57'
NAD 83 LAT = 32.357254°
NAD 83 LONG = -103.359113°
NAD 27 X = 800,979.40'
NAD 27 Y = 495,009.04'
NAD 27 LAT = 32.357129°
NAD 27 LONG = -103.358639°

**FIRST TAKE POINT &
PENETRATION POINT 1**
100' FSL & 660' FWL
NAD 83 X = 841,325.52'
NAD 83 Y = 494,513.18'
NAD 83 LAT = 32.355745°
NAD 83 LONG = -103.361843°
NAD 27 X = 800,141.33'
NAD 27 Y = 494,452.68'
NAD 27 LAT = 32.355620°
NAD 27 LONG = -103.361369°

PENETRATION POINT 2
2,639' FNL & 660' FWL
NAD 83 X = 841,302.94'
NAD 83 Y = 497,054.29'
NAD 83 LAT = 32.362730°
NAD 83 LONG = -103.361841°
NAD 27 X = 800,118.80'
NAD 27 Y = 496,993.72'
NAD 27 LAT = 32.362605°
NAD 27 LONG = -103.361367°

PENETRATION POINT 3
0' FNL & 660' FWL
NAD 83 X = 841,280.58'
NAD 83 Y = 499,693.48'
NAD 83 LAT = 32.369984°
NAD 83 LONG = -103.361836°
NAD 27 X = 800,096.49'
NAD 27 Y = 499,632.84'
NAD 27 LAT = 32.369859°
NAD 27 LONG = -103.361362°

PENETRATION POINT 4
2,640' FNL & 660' FWL
NAD 83 X = 841,267.76'
NAD 83 Y = 502,333.90'
NAD 83 LAT = 32.377242°
NAD 83 LONG = -103.361800°
NAD 27 X = 800,083.72'
NAD 27 Y = 502,273.19'
NAD 27 LAT = 32.377117°
NAD 27 LONG = -103.361325°

PENETRATION POINT 5
1,320' FNL & 660' FWL
NAD 83 X = 841,250.53'
NAD 83 Y = 503,653.67'
NAD 83 LAT = 32.380870°
NAD 83 LONG = -103.361817°
NAD 27 X = 800,066.51'
NAD 27 Y = 503,592.93'
NAD 27 LAT = 32.380744°
NAD 27 LONG = -103.361342°

**LAST TAKE POINT &
BOTTOM HOLE LOCATION**
100' FNL & 660' FWL
NAD 83 X = 841,234.61'
NAD 83 Y = 504,873.45'
NAD 83 LAT = 32.384222°
NAD 83 LONG = -103.361833°
NAD 27 X = 800,050.61'
NAD 27 Y = 504,812.67'
NAD 27 LAT = 32.384097°
NAD 27 LONG = -103.361358°

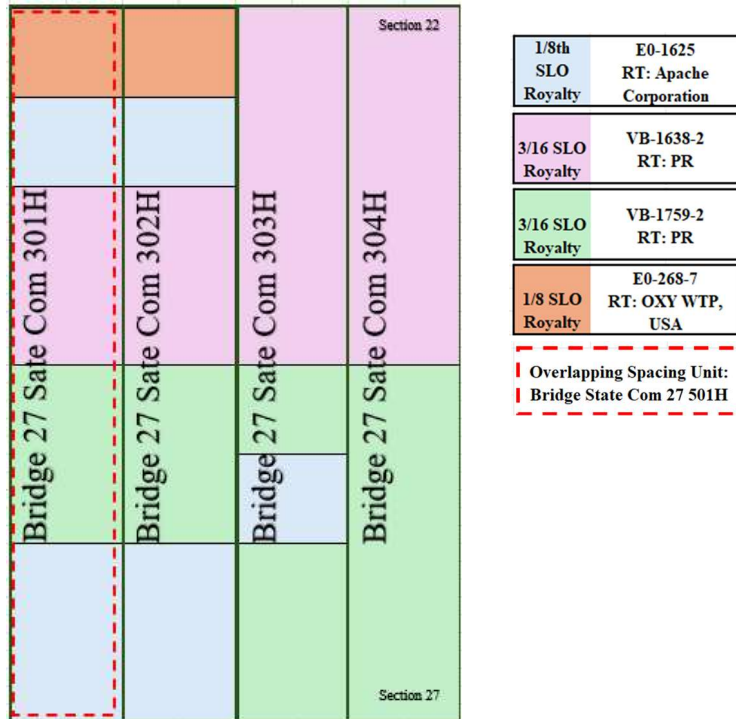
Township - 22 South Range – 35 East

Section 27: W2W2 Equivalent

Section 22: W2W2 Equivalent

Limited in Depth to the First Bone Spring Formation

320.00 Acres, More or Less



By Tract Ownership

Section 27: NW/4

Party Name	Working Interest
Permian Resources Operating, LLC	80%
Oxy Y-1 Company	20%
Total	100%

Section 27: SW/4

Party Name	Working Interest
Magnum Hunter Production, Inc.	25%
Permian Resources Operating, LLC	62.5%
Occidental Permian, LP	12.5%
Total	100%

**Permian Resources Operating, LLC
Case No. 25856
Exhibit A-3**

Bridge State Unit 27 301H**Section 22: S/2NW/4**

Party Name	Working Interest
Permian Resources Operating, LLC	64.98%
Chevron U.S.A Inc.	35.01%
Andrew Hampton Lawson	0.0015%
Travis Ross Lawson	0.0015%
Total	100%

Section 22: SW/4

Party Name	Working Interest
Permian Resources Operating, LLC	80%
Oxy Y-1 Company	20%
Total	100%

Section 22: N/2NW/4

Party Name	Working Interest
Occidental Permian, LP	12.38%
Kaiser-Francis Oil Company	5.11%
Chevron U.S.A Inc.	46.49%
Permian Resources Operating, LLC	21.54%
Andrew Hampton Lawson	0.063%
Travis Ross Lawson	0.063%
COG Operating LLC	7.20%
Jane B. Ramsland Oil and Gas Partnership, Ltd.	1.01%
Forrest Jacob Wynn	0.10%
Taylor Mays Wynn	0.10%
Claude Forrest Wynn	0.40%
ASWB WI Endowment, LLC	0.40%
TTCZ Properties LLC	0.20%
The Barnes Family Partnership	0.81%
Roden Participants, Ltd.	0.24%
Roden Exploration Company, Ltd.	0.24%
Roden Associates, Ltd.	0.05%
BTA Oil Producers, LLC	1.52%
Total	100%

Unit Capitulation

Party Name	Working Interest
Andrew Hampton Lawson	0.008%
Permian Resources Operating, LLC	66.70%
ASWB WI Endowment, LLC	0.05%
BTA Oil Producers, LLC	0.19%
Chevron U.S.A., Inc	10.19%
Claude Forrest Wynn	0.05%
COG Operating LLC	0.9%
Forrest Jacob Wynn	0.01%
Jane B. Ramsland Oil and Gas Partnership, Ltd.	0.13%
Kaiser-Francis Oil Company	0.64%

Bridge State Unit 27 301H

Magnum Hunter Production, Inc.	6.25%
Occidental Permian, LP	4.67%
Oxy Y-1 Company	10%
Roden Associates, Ltd.	0.006%
Roden Exploration Company, Ltd.	0.03%
Roden Participants, Ltd.	0.03%
Taylor Mays Wynn	0.02%
The Barnes Family Partnership	0.10%
Travis Ross Lawson	0.008%
TTCZ Properties LLC	0.02%
Total	100%

****Parties to pool**



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

September 30, 2025

via USPS Certified Mail

Magnum Hunter Production, Inc.
6001 Deauville Blvd., Suite 300N
Midland, TX 79706

RE: **Bridge State Unit 27 – Well Proposals**
All of Sections 27 & 22
Lea County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC ("Permian") hereby proposes the drilling and completion of the following three (3) wells, the Bridge State Unit 27 wells are the following approximate location within Township 22 South, Range 35 East:

- 1. Bridge State Unit 27 301H**
SHL: From a legal location in the SW/4 of Section 27
BHL: 100' FNL & 660' FWL of Section 22
FTP: 100' FSL & 660' FWL of Section 27
LTP: 100' FNL & 660' FWL of Section 22
TVD: 9,420'
TMD: 19,955'
Proration Unit: W/2W/2 of Sections 27 & 22
Targeted Interval: First Bone Spring
- 2. Bridge State Unit 27 302H**
SHL: From a legal location in the SW/4 of Section 27
BHL: 100' FNL & 1980' FWL of Section 22
FTP: 100' FSL & 1980' FWL of Section 27
LTP: 100' FNL & 1980' FWL of Section 22
TVD: 9,420'
TMD: 19,955'
Proration Unit: E/2W/2 of Sections 27 & 22
Targeted Interval: First Bone Spring
- 3. Bridge State Unit 27 303H**
SHL: From a legal location in the SE/4 of Section 27
BHL: 100' FNL & 1980' FEL of Section 22
FTP: 100' FSL & 1980' FEL of Section 27
LTP: 100' FNL & 1980' FEL of Section 22
TVD: 9420'
TMD: 19,955'
Proration Unit: W/2E/2 of Sections 27 & 22
Targeted Interval: First Bone Spring

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. These locations do fall within an approved potash drill island, so any surface changes remain subject to BLM approval. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is enclosed. The Operating Agreement has the following general provisions:

Permian Resources Operating, LLC
Case No. 25856
Exhibit A-4

- 100%/300%/300% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the proposed AFE, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.695.422 or by email at Reagan.armstrong@permianres.com

Respectfully,

A handwritten signature in blue ink, appearing to read 'Reagan Armstrong', with a stylized flourish at the end.

Reagan Armstrong
Landman

Enclosures

Bridge State Unit 27 Com Elections:

Well Elections <i>(Please indicate your response in the space below)</i>		
Wells	Elect to Participate	Elect to NOT Participate
Bridge State Unit 27 301H		
Bridge State Unit 27 302H		
Bridge State Unit 27 303H		

Company Name (If Applicable):

By: _____

Printed Name: _____

Date: _____

Participate / Rejection Declaration

Please return this page to Permian Resources Operating, LLC ("Permian") by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- ☐ I hereby elect to participate in the insurance coverage arranged by Permian Resources Operating, LLC and understand that I will be charged for such participation.
- ☐ I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Agreed this _____ day of _____, 2025 by:

Company Name (If Applicable)

By: _____

Printed Name: _____

Title: _____



COST ESTIMATE

AFE Number:		AFE TYPE: Drill and Complete
AFE Name:	BRIDGE STATE UNIT 27 301H	
Well Operator:	PERMIAN RESOURCES	
Operator AFE #:		

Account	Description	Gross Est. (\$)
Drilling Intangible		
8015.1000	IDC - PERMITS,LICENSES,ETC	16,500.00
8015.1100	IDC - STAKING & SURVEYING	16,500.00
8015.1200	IDC - LEGAL, TITLE SERVICES	14,300.00
8015.1300	IDC - SURFACE DAMAGE / ROW	38,500.00
8015.1310	IDC - PERMANENT EASEMENT	13,200.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	105,187.50
8015.1500	IDC - RIG MOB / TRUCKING	109,336.56
8015.1600	IDC - RIG MOB / STANDBY RATE	37,840.00
8015.1700	IDC - DAYWORK CONTRACT	562,870.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	232,183.88
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	46,750.00
8015.2150	IDC - DRILL BIT	107,800.00
8015.2200	IDC - TOOLS, STABILIZERS	62,700.00
8015.2300	IDC - FUEL / POWER	116,991.88
8015.2350	IDC - Fuel / Mud	69,176.25
8015.2400	IDC - RIG WATER	19,250.00
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	184,447.40
8015.2700	IDC - INSPECTION, TESTING & REPAIR	40,700.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	266,310.00
8015.3100	IDC - CASING CREW & TOOLS	69,300.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	29,700.00
8015.3400	IDC - MATERIALS & SUPPLIES	5,500.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	21,560.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	60,541.25
8015.3700	IDC - DISPOSAL	117,156.60
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	13,750.00
8015.4100	IDC - RENTAL EQUIPMENT	77,000.00
8015.4200	IDC - MANCAMP	36,960.00
8015.4300	IDC - WELLSITE SUPERVISION	89,320.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL	16,940.00
8015.5000	IDC - WELL CONTROL INSURANCE	8,470.00
8015.5200	IDC - CONTINGENCY	117,303.36
	Sub-total	2,724,044.67
Flowback Intangible		
8040.1100	IFC - ROAD, LOCATIONS, PITS	2,200.00
8040.1899	IFC - FRAC WATER RECOVERY	378,529.51
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	8,800.00
8040.2900	IFC - FRAC FLOWBACK	148,500.00
8040.3400	IFC - RENTAL EQUIPMENT	11,000.00
8040.3420	IFC - TANK RENTALS	13,200.00
8040.3430	IFC - SURFACE PUMP RENTAL	13,200.00
8040.3500	IFC - WELLSITE SUPERVISION	13,200.00
8040.4000	IFC - CHEMICALS	15,400.00
	Sub-total	604,029.51



COST ESTIMATE

Account	Description	Gross Est. (\$)
Artificial Lift Intangible		
8060.1100	IAL - ROAD, LOCATIONS, PITS	2,200.00
8060.1200	IAL - WORKOVER RIG	22,000.00
8060.1210	IAL - SPOOLING SERVICES	11,000.00
8060.1900	IAL - INSPECTION & TESTING	3,300.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP	5,500.00
8060.2010	IAL - KILL TRUCK	5,500.00
8060.2300	IAL - COMPLETION FLUIDS	5,500.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT	16,500.00
8060.3400	IAL - RENTAL EQUIPMENT	16,500.00
8060.3410	IAL - LAYDOWN MACHINE	5,500.00
8060.3420	IAL - REVERSE UNIT RENTAL	5,500.00
8060.3500	IAL - WELLSITE SUPERVISION	11,000.00
Sub-total		110,000.00
Drilling Tangible		
8020.1100	TDC - CASING - SURFACE	101,149.47
8020.1200	TDC - CASING - INTERMEDIATE - 1	214,121.43
8020.1400	TDC - CASING - PRODUCTION	673,166.32
8020.1500	TDC - WELLHEAD EQUIPMENT	58,437.50
Sub-total		1,046,874.71
Pipeline		
8036.1300	PLN - SURFACE DAMAGE / ROW	392.86
8036.1310	PLN - PERMANENT EASEMENT	25,600.00
8036.1700	PLN- RENTALS	3,928.57
8036.2100	PLN - INSPECTION & TESTING	1,178.57
8036.2200	PLN - LABOR	70,400.00
8036.2400	PLN - SUPERVISION	785.71
8036.2800	PLN - FLOWLINE	52,800.00
8036.3200	PLN - VALVES FITTINGS & PIPE	11,000.00
Sub-total		166,085.71
Completion Intangible		
8025.1100	ICC - ROAD, LOCATIONS, PITS	11,550.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	42,130.00
8025.1500	ICC - FUEL / POWER	292,150.35
8025.1600	ICC - COILED TUBING	316,800.00
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	23,677.50
8025.2000	ICC - TRUCKING	15,812.50
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	304,631.25
8025.2300	ICC - COMPLETION FLUIDS	11,000.00
8025.2500	ICC - WELL STIMULATION/FRACTUR	1,534,866.20
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	16,500.00
8025.3000	ICC - WATER HANDLING	230,476.19
8025.3050	ICC - SOURCE WATER	276,571.43
8025.3100	ICC - WELLHEAD/FRACTURE REPAIR	44,000.00
8025.3400	ICC - RENTAL EQUIPMENT	183,249.00
8025.3500	ICC - WELLSITE SUPERVISION	57,915.00



COST ESTIMATE

Account	Description	Gross Est. (\$)
8025.3600	ICC - SUPERVISION/ENGINEERING	5,500.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	16,500.00
8025.3800	ICC - OVERHEAD	11,000.00
Sub-total		3,394,329.42
Facilities		
8035.1300	FAC - SURFACE DAMAGE / ROW	392.86
8035.1310	FAC - PERMANENT EASEMENT	3,142.86
8035.1400	FAC - ROAD LOCATIONS PITS	23,571.43
8035.1500	FAC - MATERIALS & SUPPLIES	3,535.71
8035.1600	FAC - TRANSPORTATION TRUCKING	1,571.43
8035.1700	FAC - RENTAL EQUIPMENT	6,285.71
8035.1800	FAC - FUEL / POWER	3,142.86
8035.1900	FAC - WATER DISPOSAL / SWD	157.14
8035.2100	FAC - INSPECTION & TESTING	392.86
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	23,571.43
8035.2400	FAC - SUPERVISION	5,500.00
8035.2500	FAC - CONSULTING SERVICES	392.86
8035.2900	FAC - TANK BATTERY	35,357.14
8035.3000	FAC - HEATER TREATER/SEPARATOR	99,000.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	1,178.57
8035.3200	FAC - VALVES FITTINGS & PIPE	39,285.71
8035.3300	FAC - CIRCULATING TRANSFER PUMP	10,214.29
8035.3400	FAC - METER & LACT	6,285.71
8035.3500	FAC - COMPRESSOR	3,142.86
8035.3600	FAC - ELECTRICAL	27,500.00
8035.3700	FAC - COMM TELEMETRY & AUTOMAT	19,642.86
8035.3800	FAC - FLARE/COMBUSTER	12,571.43
8035.4000	FAC - SAFETY / ENVIRONMENTAL	314.29
8035.4400	FAC - COMPANY LABOR	392.86
8035.4500	FAC - CONTINGENCY	6,953.57
Sub-total		333,496.43
Artificial Lift Tangible		
8065.1100	TAL - TUBING	60,500.00
8065.1300	TAL - DOWNHOLE ARTIFICIAL LIFT EQPT	16,500.00
8065.1310	TAL - ESP EQUIPMENT/INSTALL	132,000.00
8065.2000	TAL - WELLHEAD EQUIPMENT	55,000.00
8065.2100	TAL - WELL SITE POWER EQUIPMENT/INSTALL	82,500.00
8065.2200	TAL - OHP INFRASTRUCTURE EQUIPMENT/INSTALL	22,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS	16,500.00
8065.3100	TAL - MEASUREMENT EQUIPMENT	5,500.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA	5,500.00
Sub-total		396,000.00
Completion Tangible		
8030.2000	TCC - WELLHEAD EQUIPMENT	51,975.00
Sub-total		51,975.00
Grand Total		8,826,835.46

Bridge State Unit 27 301H**Contact Chronology**

Andrew Hampton Lawson	Well proposal sent via certified mail September 30 th , 2025. Proposal included footages, AFE's, targeted depth and an election to participate or go non consent. Party did not make an election.
ASWB WI Endowment, LLC	Well proposal sent via certified mail September 30 th , 2025. Proposal included footages, AFE's, targeted depth and an election to participate or go non consent. Party did not make an election.
BTA Oil Producers, LLC	Well proposal sent via certified mail September 30 th , 2025. Proposal included footages, AFE's, targeted depth and an election to participate or go non consent.
Chevron U.S.A., Inc	Well proposal sent via certified mail September 30 th , 2025. Proposal included footages, AFE's, targeted depth and an election to participate or go non consent. 12/3/2025- Chevron requested edits to the JOA via email and PR made those edits and sent a revised copy back. 12/18/2025- Chevron said they are still waiting on some feedback and may have additional edits.
Claude Forrest Wynn	Well proposal sent via certified mail September 30 th , 2025. Proposal included footages, AFE's, targeted depth and an election to participate or go non consent.
COG Operating LLC	Well proposal sent via certified mail September 30 th , 2025. Proposal included footages, AFE's, targeted depth and an election to participate or go non consent.
Forrest Jacob Wynn	Well proposal sent via certified mail September 30 th , 2025. Proposal included footages, AFE's, targeted depth and an election to participate or go non consent.
Jane B. Ramsland Oil and Gas Partnership, Ltd.	Well proposal sent via certified mail September 30 th , 2025. Proposal included footages, AFE's, targeted depth and an election to participate or go non consent.

Permian Resources Operating, LLC
Case No. 25856
Exhibit A-5

Bridge State Unit 27 301H

Kaiser-Francis Oil Company	Well proposal sent via certified mail September 30th, 2025. Proposal included footages, AFE's, targeted depth and an election to participate or go non consent. 10/9/2025- Kaiser emailed Permian to ask about anticipated Spud dates and ask for a draft of the JOA. 10/14/2025- Permian sent a copy of the proposed JOA via email. 10/29/2025- Kaiser sent a copy of the executed JOA to Permian.
Magnum Hunter Production, Inc.	Well proposal sent via certified mail September 30th, 2025. Proposal included footages, AFE's, targeted depth and an election to participate or go non consent. Party did not make an election.
Occidental Permian, LP	Well proposal sent via certified mail September 30th, 2025. Proposal included footages, AFE's, targeted depth and an election to participate or go non consent. 9/23/2025- Oxy requested edits to the JOA and Permian made the edits and sent a revised copy back. 12/10/2025- Oxy executed the JOA and sent over a copy via email and a physical copy to be mailed.
Oxy Y-1 Company	Well proposal sent via certified mail September 30th, 2025. Proposal included footages, AFE's, targeted depth and an election to participate or go non consent. 9/23/2025- Oxy requested edits to the JOA and Permian made the edits and sent a revised copy back. 12/10/2025- Oxy executed the JOA and sent over a copy via email and a physical copy to be mailed.

Bridge State Unit 27 301H

Roden Associates, Ltd.	Well proposal sent via certified mail September 30 th , 2025. Proposal included footages, AFE's, targeted depth and an election to participate or go non consent. Party did not make an election.
Roden Exploration Company, Ltd.	Well proposal sent via certified mail September 30 th , 2025. Proposal included footages, AFE's, targeted depth and an election to participate or go non consent. Party did not make an election.
Roden Participants, Ltd.	Well proposal sent via certified mail September 30 th , 2025. Proposal included footages, AFE's, targeted depth and an election to participate or go non consent. Party did not make an election.
Taylor Mays Wynn	Well proposal sent via certified mail September 30 th , 2025. Proposal included footages, AFE's, targeted depth and an election to participate or go non consent. Party did not make an election.
The Barnes Family Partnership	Well proposal sent via certified mail September 30 th , 2025. Proposal included footages, AFE's, targeted depth and an election to participate or go non consent.
Travis Ross Lawson	Well proposal sent via certified mail September 30 th , 2025. Proposal included footages, AFE's, targeted depth and an election to participate or go non consent. Party did not make an election.
TTCZ Properties LLC	Well proposal sent via certified mail September 30 th , 2025. Proposal included footages, AFE's, targeted depth and an election to participate or go non consent.

Case No. 25856 - Permian Resources Operating LLC: Bridge State Unit 27 301H Well		
Owner Name	Ownership Status (Committed or Uncommitted)	Type of Commitment (JOA, Signed Letter of Commitment, or Verbal Agreement)
Andrew Hampton Lawson	Uncommitted	
ASWB WI Endowment, LLC	Uncommitted	
BTA Oil Producer,s LLC	Uncommitted	
Chevron U.S.A. Inc.	Uncommitted	
Claude Forrest Wynn	Uncommitted	
COG Operating, LLC	Uncommitted	
Forrest Jacob Wynn	Uncommitted	
Jane B. Ramsland Oil and Gas Partnership, Ltd.	Uncommitted	
Kaiser-Francis Oil Company	Committed	JOA
Magnum Hunter Production, Inc.	Committed	JOA
Occidental Permian, LP	Committed	JOA
OXY Y-1 Company	Committed	JOA
Roden & Associates, Ltd.	Uncommitted	
Roden Exploration Company, Ltd.	Uncommitted	
Roden Participants, Ltd.	Uncommitted	
Taylor Mays Wynn	Uncommitted	
The Barnes Family Partnership	Uncommitted	
Travis Ross Lawson	Uncommitted	
TTCZ Properties, LLC	Uncommitted	

Permian Resources Operating, LLC
Case No. 25856
Exhibit A-6

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING AND APPROVAL OF
OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

**CASE NOS. 25856,
25864, 25866**

**SELF-AFFIRMED STATEMENT
OF COLE HENDRICKSON**

1. I am a geologist with Permian Resources Operating, LLC (“Permian Resources”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced cases.

3. **Exhibit B-1** is a regional locator map that identifies the Bridge States’ project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of these applications.

4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing units within the First Bone Spring formation. The approximate wellbore paths for the proposed **Bridge State Unit 27 301H, Bridge State Unit 27 303H, and Bridge State Unit 27 302H** wells (“Wells”) are represented by dashed green lines. Existing producing wells in the targeted interval are represented by solid green lines. This map identifies the cross-section running from A-A’ with the cross-section wells name and a black line in proximity to the proposed Wells.

**Permian Resources Operating, LLC
Case No. 25856
Exhibit B**

5. **Exhibit B-3** is a Subsea Structure map of the First Bone Spring formation in TVD subsea with a contour interval of 100 ft. The map identifies the approximate wellbore paths for the proposed Wells with green lines. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red stars. The map demonstrates the formation gently dipping to the southwest in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** identifies two wells penetrating the targeted interval, which I used to construct a stratigraphic cross-section from A to A'. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from north to south and is hung on the base of the First Bone Spring formation. The proposed landing zone for the Wells is labeled on the exhibit. The approximate well-paths for the proposed Wells are indicated by a dashed green line to be drilled from south to north across the units. This cross-section demonstrates the target interval is continuous across the Unit.

7. **Exhibit B-5** is a gun barrel diagram that shows the proposed Wells in the Bone Spring formation. The spacing unit is defined by a blue box and is labeled with the case number.

8. In my opinion, a standup orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

10. In my opinion, the granting of Permian Resources' applications will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.



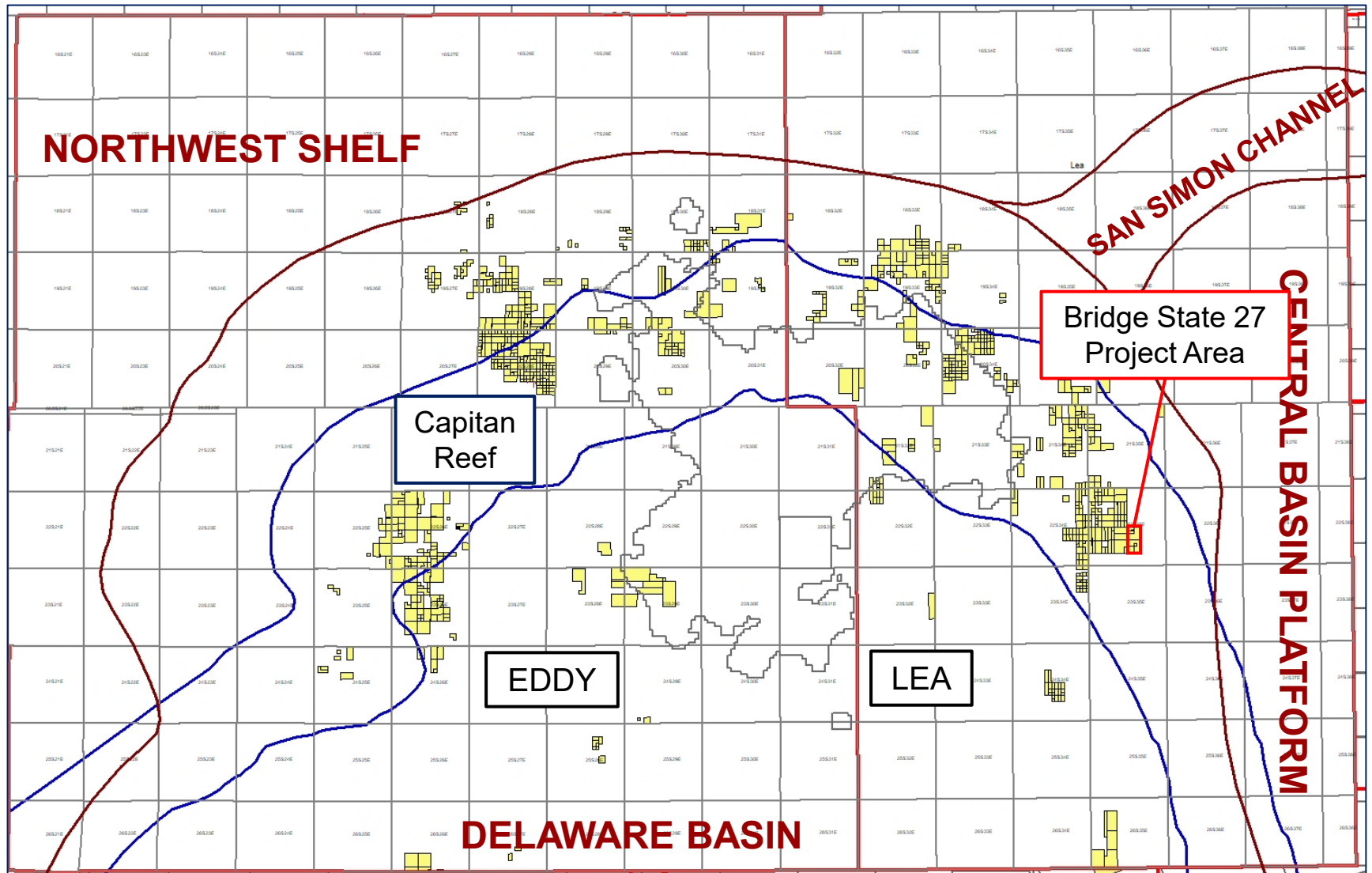
12/29/2025

COLE HENDRICKSON

Date



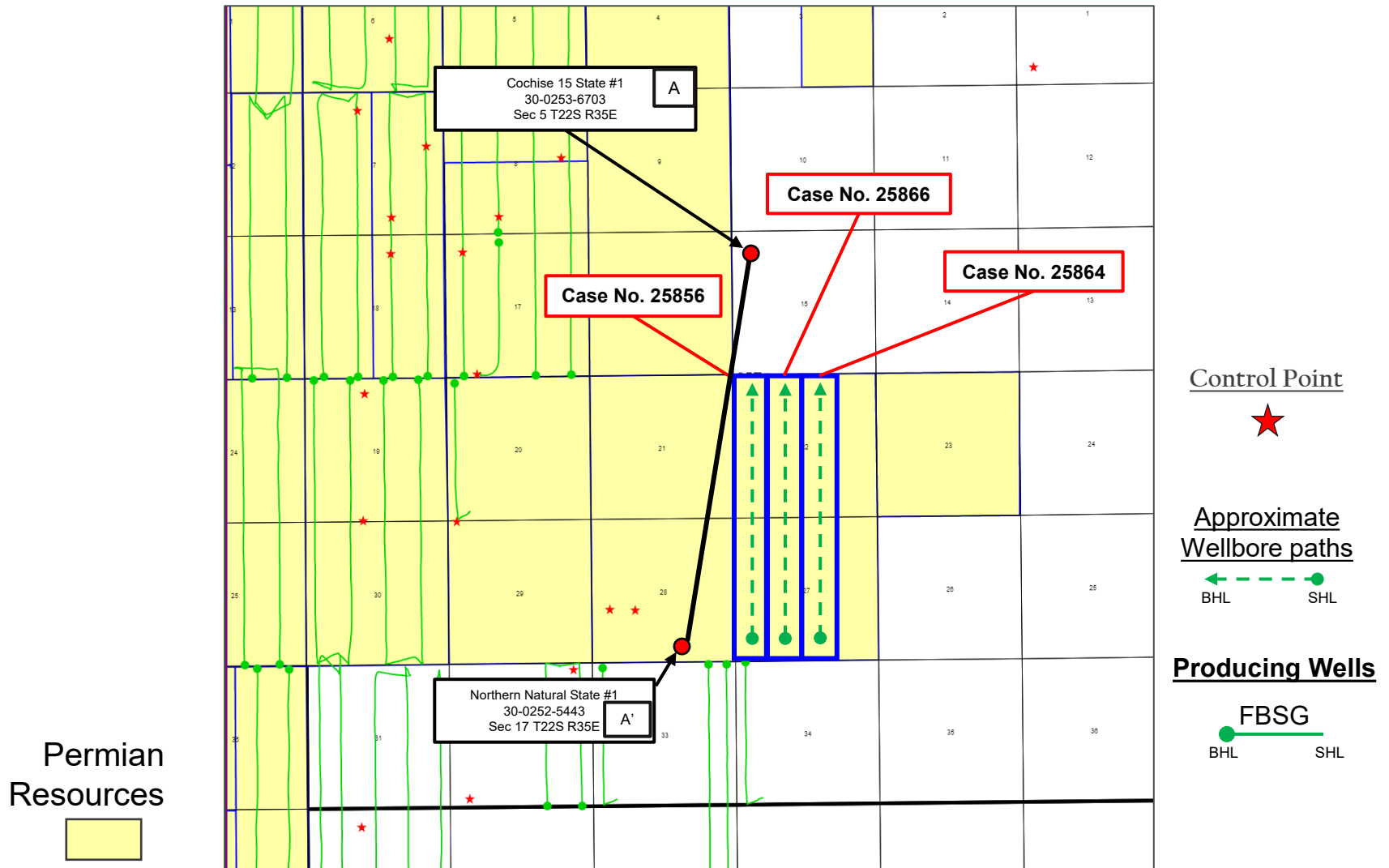
Regional Locator Map





First Bone Spring – Cross-Section Locator Map

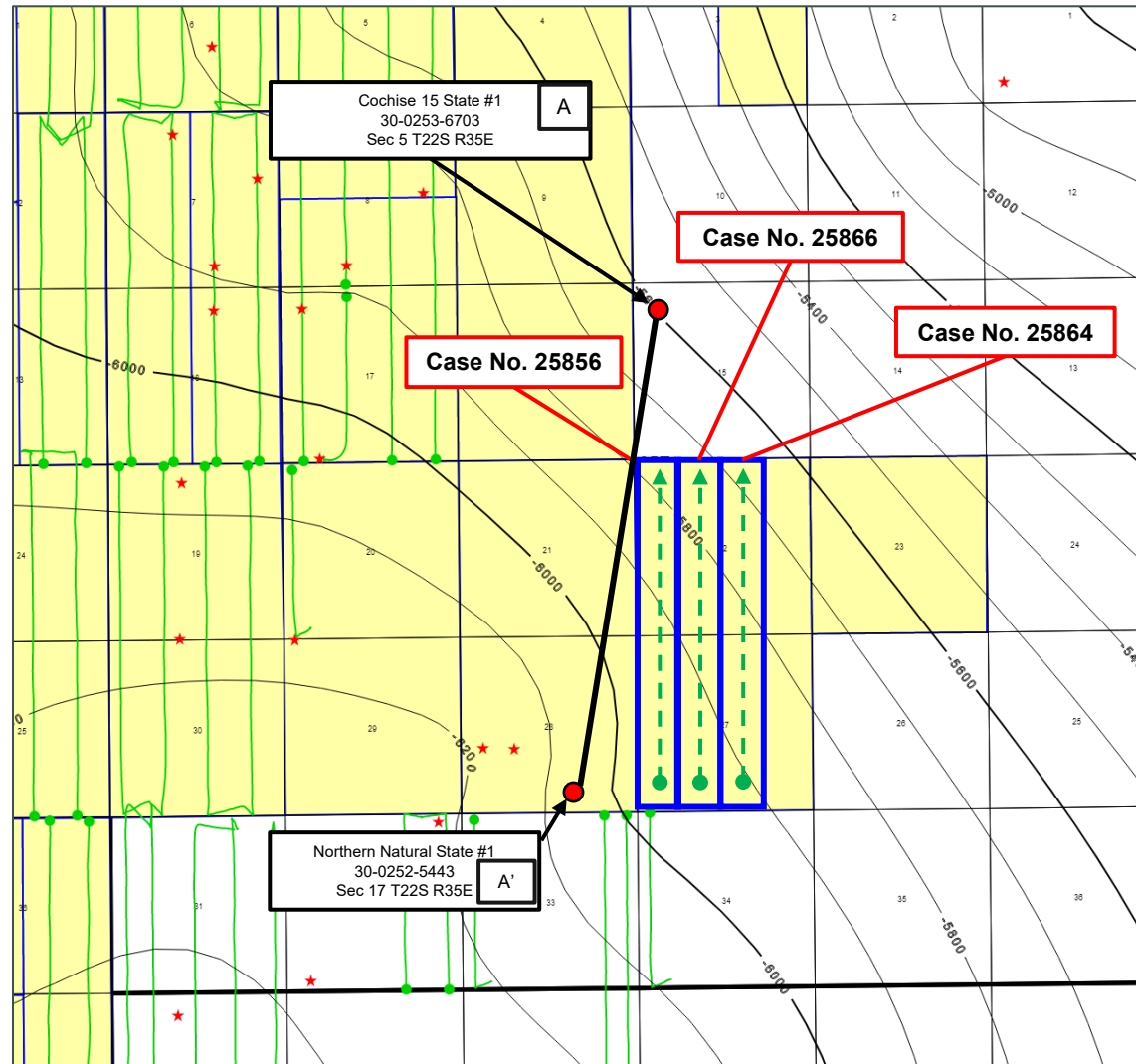
Bridge State Unit 27 301H, Bridge State Unit 27 302H, Bridge State Unit 27 303H





First Bone Spring–SSTVD Structure Map

Bridge State Unit 27 301H, Bridge State Unit 27 302H, Bridge State Unit 27 303H



Structure Map
Top FBSG

TVDss C.I. 100'

Control Point



Approximate
Wellbore paths

← BHL → SHL

Producing Wells

FBSG
● BHL ● SHL

Permian
Resources



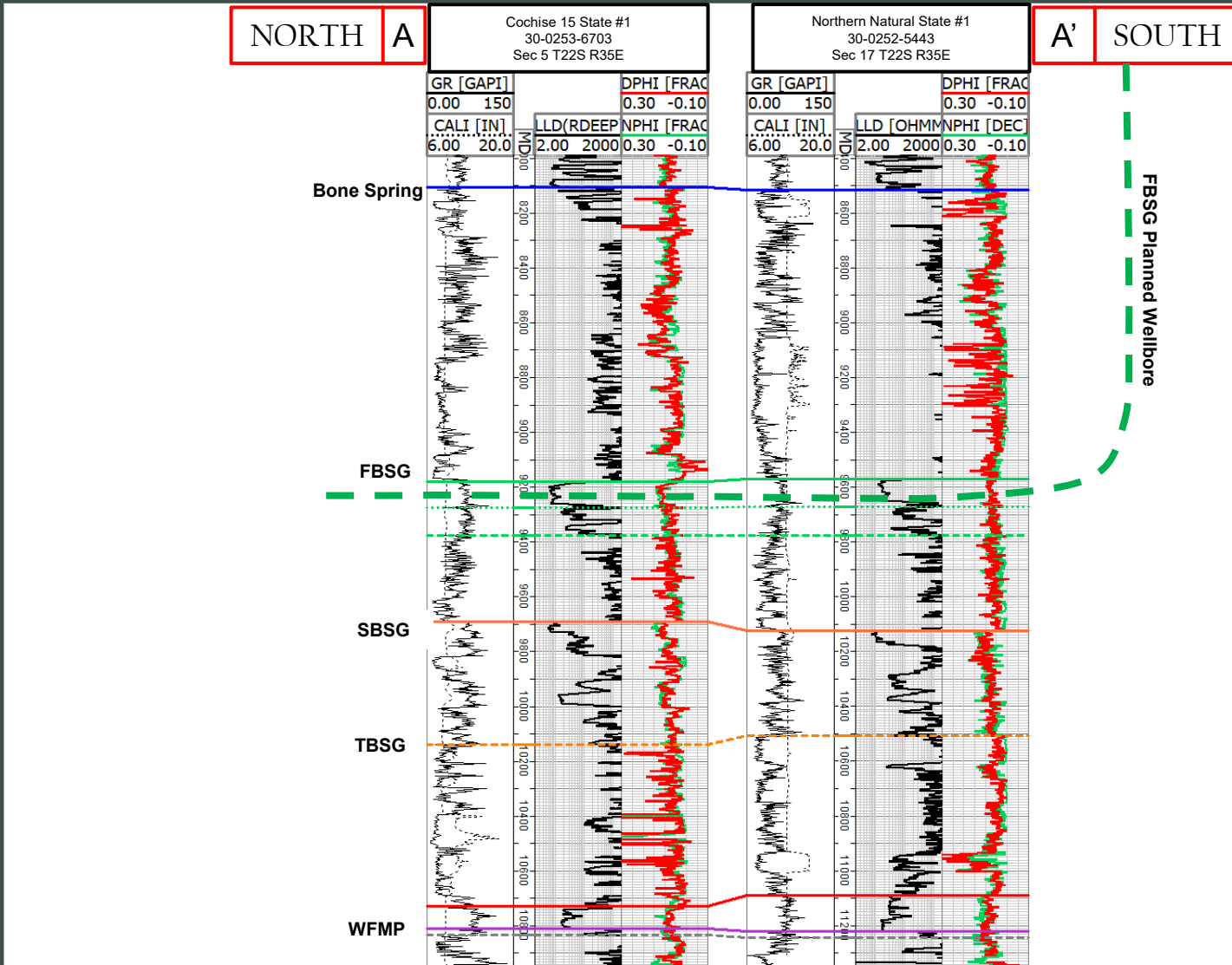


Stratigraphic Cross-Section A-A'

Bridge State Unit 27 301H, Bridge State Unit 27 302H, Bridge State Unit 27 303H

Case No. 25856

Exhibit B-4



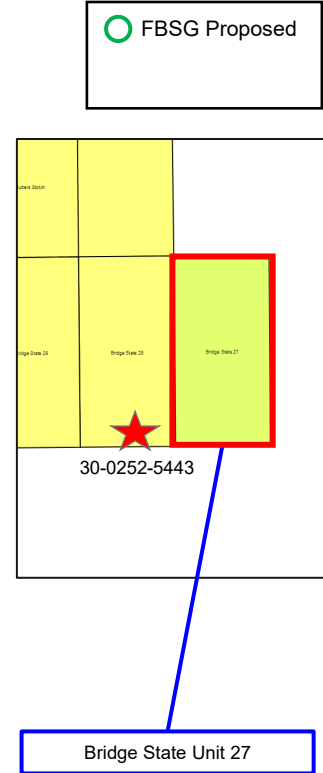
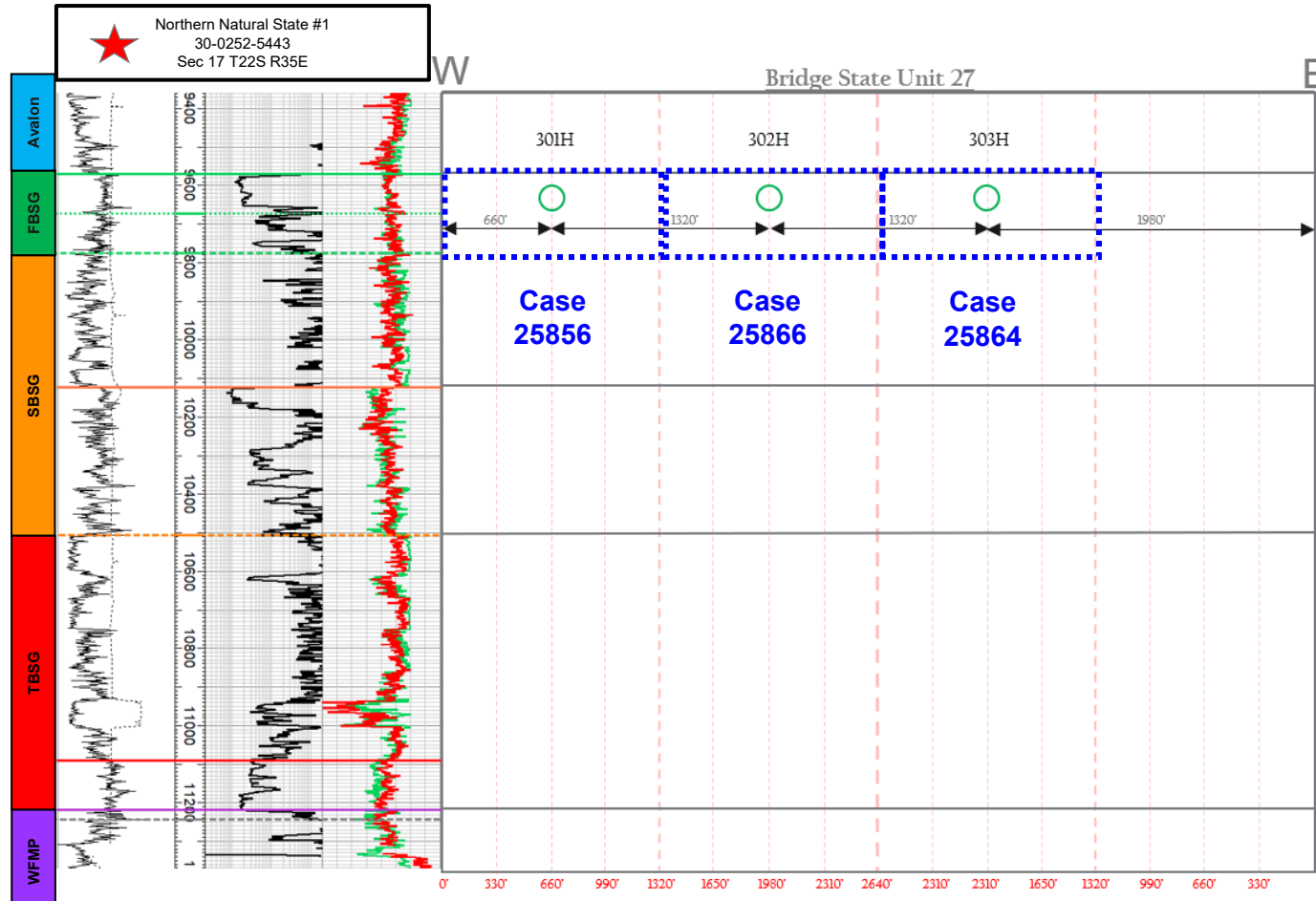


Gun Barrel Development Plan

Bridge State Unit 27 301H, Bridge State Unit 27 302H, Bridge State Unit 27 303H

Case No. 25856

Exhibit B-5



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING AND APPROVAL OF OVERLAPPING
SPACING UNIT, LEA COUNTY, NEW MEXICO.**

**CASE NOS. 25856,
25864, & 25866**

**SELF-AFFIRMED STATEMENT
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of Permian Resources Operating, LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Applications in these cases, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.

4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On December 21, 2025, I caused a notice to be published in the Hobbs News-Sun. An Affidavit of Publication from the legal clerk of the Hobbs News-Sun along with a copy of the Notice Publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean
Jaclyn M. McLean

December 30, 2025
Date

**Permian Resources Operating, LLC
Case No. 25856
Exhibit C**



December 17, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 25856, 25861, 25864, 25866 - Applications of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **January 8, 2026**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by these applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about these applications, please contact Reagan Armstrong, Landman for Permian Resources Operating, LLC, at reagan.armstrong@permianres.com.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymcclean.com

Permian Resources Operating, LLC
Case No. 25856
Exhibit C-1

Postal Delivery Report

PR Bridge State - Case Nos. 25856, 25861, 25864 & 25866

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
Chevron U.S.A Inc.	12/17/2025	9414836208551292669651	12/22/2025	Delivered to Agent, Picked up at USPS
Andrew Hampton Lawson	12/17/2025	9414836208551292669668	12/22/2025	Delivered, Left with Individual
Oxy USA / Occidental Permian	12/17/2025	9414836208551292669644	12/20/2025	Delivered, Individual Picked Up at Post Office HOUSTON, TX 77027
Travis Ross Lawson	12/17/2025	9414836208551292669675	12/20/2025	Delivered, Left with Individual
Taylor Mays Wynn	12/17/2025	9414836208551292669712	12/23/2025	Delivered, PO Box

Permian Resources Operating, LLC
Case No. 25856
Exhibit C-2

Forrest Jacob Wynn	12/17/2025	9414836208551292669705	12/23/2025	Delivered, PO Box
Jane B. Ramsland Oil and Gas Partnership, Ltd.	12/17/2025	9414836208551292669699	N/A	In Transit to Next Facility, Arriving Late
COG Operating	12/17/2025	9414836208551292669682	12/23/2025	Delivered, PO Box
ASWB WI Endowment, LLC	12/17/2025	9414836208551292669736	12/23/2025	Delivered, Front Desk/Reception/Mail Room
The Barnes Family Partnership	12/17/2025	9414836208551292669743	12/22/2025	Delivered, Front Desk/Reception/Mail Room
TTCZ Properties, LLC	12/17/2025	9414836208551292669750	12/22/2025	Delivered, Front Desk/Reception/Mail Room FORT WORTH, TX 76102
Claude Forrest Wynn	12/17/2025	9414836208551292669729	N/A	In Transit to Next Facility, Arriving Late

Roden Participants, Ltd.	12/17/2025	9414836208551292669767	N/A	In Transit to Next Facility, Arriving Late
Roden Associates, Ltd.	12/17/2025	9414836208551292669781	N/A	In Transit to Next Facility, Arriving Late
Roden Exploration Company, Ltd.	12/17/2025	9414836208551292669798	N/A	In Transit to Next Facility, Arriving Late
BTA Oil Producers, LLC	12/17/2025	9414836208551292669804	12/23/2025	Delivered, Individual Picked Up at Postal Facility



December 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1292 6696 51.

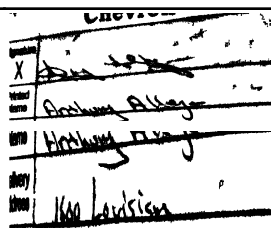
Item Details

Status:	Delivered to Agent, Picked up at USPS
Status Date / Time:	December 22, 2025, 3:47 pm
Location:	HOUSTON, TX 77002
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Chevron U S A Inc

Recipient Signature

Signature of Recipient:
(Authorized Agent)

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Chevron U.S.A Inc.
1400 Smith Street
Houston, TX 77002
Reference #: PR Bridge State
Item ID: PR Bridge State

Permian Resources Operating, LLC
Case No. 25856
Exhibit C-3



December 22, 2025

Dear Simple Certified:

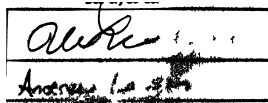
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1292 6696 68.

Item Details

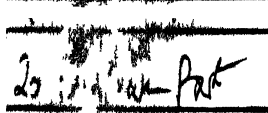
Status:	Delivered, Left with Individual
Status Date / Time:	December 22, 2025, 1:28 pm
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Andrew Hampton Lawson

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Andrew Hampton Lawson
20 Oaklawn Park
Midland, TX 79705
Reference #: PR Bridge State
Item ID: PR Bridge State



December 20, 2025

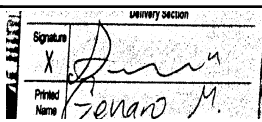
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1292 6696 44.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	December 20, 2025, 12:13 pm
Location:	HOUSTON, TX 77027
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Oxy USA Occidental Permian

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Oxy USA / Occidental Permian
LP / OXY Y-1
5 Greenway Plaza 110
Houston, TX 77046
Reference #: PR Bridge State
Item ID: PR Bridge State



December 20, 2025

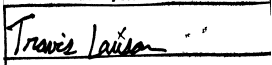
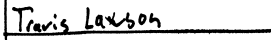
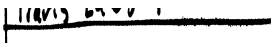
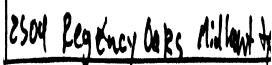
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1292 6696 75.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	December 20, 2025, 10:12 am
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Travis Ross Lawson

Recipient Signature

Signature of Recipient:	
	
	
Address of Recipient:	

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Travis Ross Lawson
2504 Regency Oaks
Midland, TX 79705
Reference #: PR Bridge State
Item ID: PR Bridge State



December 23, 2025

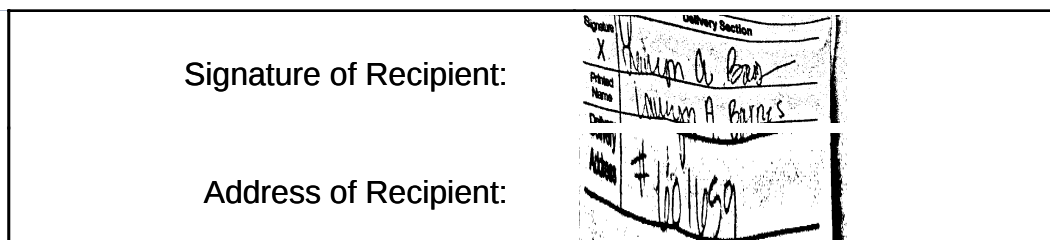
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1292 6697 12.

Item Details

Status:	Delivered, PO Box
Status Date / Time:	December 23, 2025, 11:41 am
Location:	DALLAS, TX 75360
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Taylor Mays Wynn

Recipient Signature



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United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Taylor Mays Wynn
P.O. Box 601659
Dallas, TX 75360
Reference #: PR Bridge State
Item ID: PR Bridge State



December 23, 2025

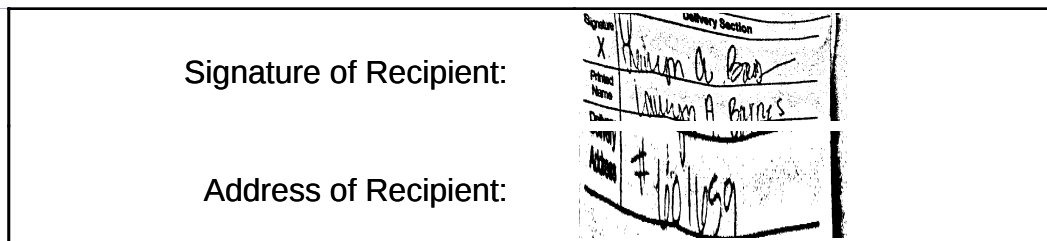
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1292 6697 05.

Item Details

Status:	Delivered, PO Box
Status Date / Time:	December 23, 2025, 11:41 am
Location:	DALLAS, TX 75360
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Forrest Jacob Wynn

Recipient Signature



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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Forrest Jacob Wynn
P.O. Box 601659
Dallas, TX 75360
Reference #: PR Bridge State
Item ID: PR Bridge State



December 23, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1292 6696 82.

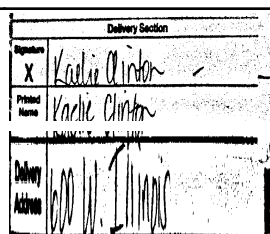
Item Details

Status:	Delivered, PO Box
Status Date / Time:	December 23, 2025, 7:58 am
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	COG Operating

Recipient Signature

Signature of Recipient:

Address of Recipient:



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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

COG Operating
600 West Illinois Ave.
Midland, TX 79701
Reference #: PR Bridge State
Item ID: PR Bridge State



December 23, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1292 6697 36.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	December 23, 2025, 10:21 am
Location:	DALLAS, TX 75206
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	ASWB WI Endowment LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

8150 Central Expwy
Suite 1400
Dallas, TX 75206

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Washington, D.C. 20260-0004

ASWB WI Endowment, LLC
8150 N. Central Expwy
Suite 1400
Dallas, TX 75206
Reference #: PR Bridge State
Item ID: PR Bridge State



December 22, 2025

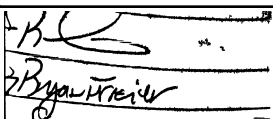
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1292 6697 43.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	December 22, 2025, 11:21 am
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	The Barnes Family Partnership

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

The Barnes Family Partnership
801 Cherry Street
Suite 1075
Fort Worth, TX 76102
Reference #: PR Bridge State
Item ID: PR Bridge State



December 22, 2025

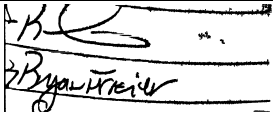
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1292 6697 50.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	December 22, 2025, 11:21 am
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	TTCZ Properties LLC

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

TTCZ Properties, LLC
801 Cherry Street
Suite 1075
Forth Worth, TX 76102
Reference #: PR Bridge State
Item ID: PR Bridge State



December 23, 2025

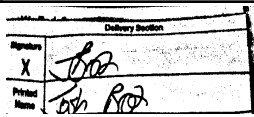
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1292 6698 04.

Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	December 23, 2025, 7:31 am
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	BTA Oil Producers LLC

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

BTA Oil Producers, LLC
104 S Pecos St
Midland, TX 79701
Reference #: PR Bridge State
Item ID: PR Bridge State

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Andy Brosig, Editor of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
December 21, 2025
and ending with the issue dated
December 21, 2025.

Editor

Sworn and subscribed to before me this
21st day of December 2025.

Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE December 21, 2025

This is to notify all interested parties, including: Oxy USA; Occidental Permian, LP; OXY Y-1; Chevron U.S.A Inc; Andrew Hampton Lawson; Travis Ross Lawson; COG Operating; Jane B. Ramsland Oil and Gas Partnership, Ltd; Forrest Jacob Wynn; Taylor Mays Wynn; Claude Forrest Wynn; ASWB WI Endowment, LLC; The Barnes Family Partnership; TTCZ Properties, LLC; Roden Participants, Ltd; Roden Exploration Company, Ltd; Roden Associates, Ltd; BTA Oil Producers, LLC; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the applications submitted by Permian Resources Operating, LLC ("Applicant") for Case Nos. 25856, 25861, 25864 and 25866. The hearing will be conducted on January 8, 2026, in a hybrid fashion, both virtually and in person at the Energy, Minerals, and Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. In **Case No. 25856**, Applicant applies for an order pooling all uncommitted interests in the First Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the W/2 W/2 of Sections 27 and 22, Township 22 South, Range 35 East, Lea County, New Mexico. The unit will be dedicated to the **Bridge State Unit 27 301H** well, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 27 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 22. The completed interval of the well will be orthodox. A depth severance exists within the unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Bone Spring formation to the base of the First Bone Spring interval, at a stratigraphic equivalent of 10,122' TVD, as observed on the Northern AKQ State #1 well log (API No. 30-025-25443). The unit will overlap with the Bridge State Unit 27 501H (API No. 30-025-54229) well, which produces from the Rock Lake; Bone Spring Pool (Code 52766). In **Case No. 25861**, Applicant applies for an order pooling all uncommitted interests in the First interval of the Bone Spring formation underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 E/2 of Sections 27 and 22, Township 22 South, Range 35 East, Lea County, New Mexico. The unit will be dedicated to **Bridge State Unit 27 304H** well, which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 27 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 22. The completed interval of the well will be orthodox. A depth severance exists within the unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Bone Spring formation to the base of the First Bone Spring interval, at a stratigraphic equivalent of 10,122' TVD, as observed on the Northern AKQ State #1 well log (API No. 30-025-25443). The unit will overlap with the Bridge State Unit 27 504H (API No. 30-025-54230) well, which produces from the Rock Lake; Bone Spring Pool (Code 52766). In **Case No. 25864**, Applicant applies for an order pooling all uncommitted interests in the First Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the W/2 E/2 of Sections 27 and 22, Township 22 South, Range 35 East, Lea County, New Mexico. The unit will be dedicated to the **Bridge State Unit 27 303H** well, which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 27 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 22. The completed interval of the well will be orthodox. A depth severance exists within the unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Bone Spring formation to the base of the First Bone Spring interval, at a stratigraphic equivalent of 10,122' TVD, as observed on the Northern AKQ State #1 well log (API No. 30-025-25443). The unit will overlap with the Bridge State Unit 27 503H (API No. 30-025-54232) well, which produces from the Rock Lake; Bone Spring Pool (Code 52766). In **Case No. 25866**, Applicant applies for an order pooling all uncommitted interests in the First Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 W/2 of Sections 27 and 22, Township 22 South, Range 35 East, Lea County, New Mexico. The unit will be dedicated to the **Bridge State Unit 27 302H** well, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 27 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 22. The completed interval of the well will be orthodox. A depth severance exists within the unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of Bone Spring formation to the base of the First Bone Spring interval, at a stratigraphic equivalent of 10,122' TVD, as observed on the Northern AKQ State #1 well log (API No. 30-025-25443). The unit will overlap with the Bridge State Unit 27 502H (API No. 30-025-54231) well, which produces from the Rock Lake; Bone Spring Pool (Code 52766). Also to be considered will be the cost of drilling and completing the Bridge State Unit 27 wells and the allocation of the costs, the designation of Applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The Bridge State Unit 27 wells are located approximately 13.3 miles southwest of Eunice, New Mexico.
#00307166

67118479

00307166

HARDY MCLEAN LLC
125 LINCOLN AVE, STE. 223
SANTA FE, NM 87501

Permian Resources Operating, LLC
Case No. 25856
Exhibit C-4