

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING JANUARY 8, 2026**

**CASE NO. 25867**

*TOTO 7/10 FED COM 618H WELL*

**EDDY COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL  
COMPANY FOR APPROVAL OF AN  
OVERLAPPING HORIZONTAL WELL  
SPACING UNIT AND COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25867**

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# COMPULSORY POOLING APPLICATION CHECKLIST

## ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 25867		APPLICANT'S RESPONSE
Date		January 8, 2026
Applicant		Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)		Mewbourne Oil Company [OGRID 14744]
Applicant's Counsel:		Holland & Hart LLP
Case Title:		APPLICATION OF MEWBOURNE OIL COMPANY FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:		N/A
Well Family		Toto 7/10 Fed Com
<b>Formation/Pool</b>		
Formation Name(s) or Vertical Extent:		Bone Spring
Primary Product (Oil or Gas):		Oil
Pooling this vertical extent:		Bone Spring formation
Pool Name and Pool Code (Only if NSP is requested):		Benson; Bone Spring South [5200] and Hackberry; Bone Spring [97056]
Well Location Setback Rules (Only if NSP is Requested):		Statewide rules
<b>Spacing Unit</b>		
Type (Horizontal/Vertical)		Horizontal
Size (Acres)		637.12 acres, more or less
Building Blocks:		40 acres
Orientation:		Laydown
Description: TRS/County	<p>BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A</p> <p>Submitted by: Mewbourne Oil Company Hearing Date: January 8, 2026 Case No. 25867</p>	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes	
<b>Other Situations</b>		
Depth Severance: Y/N. If yes, description	No	
Proximity Tracts: If yes, description	No	
Permitting Delaying 10/31/2025; description	N/A	

Applicant's Ownership in Each Tract	Exhibit C-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	<p><b>Toto 7/10 Fed Com 618H</b>  <b>(API No. Pending)</b>  <b>SHL: 1,500' FSL &amp; 520' FWL (Unit L) of Sec 8</b>  <b>BHL: 330' FSL &amp; 100' FWL (Unit M) of Sec 10</b>  <b>Completion Target: Bone Spring formation</b>  <b>Well Orientation: Laydown</b>  <b>Completion Location expected to be: Standard</b></p>
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-4
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$12,000
Production Supervision/Month \$	\$1,200
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit C-3
Tract List (including lease numbers and owners)	Exhibit C-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4

Cost Estimate to Equip Well	<b>Exhibit C-4</b>
Cost Estimate for Production Facilities	<b>Exhibit C-4</b>
<b>Geology</b>	
Summary (including special considerations)	<b>Exhibit D</b>
Spacing Unit Schematic	<b>Exhibit D-1</b>
Gunbarrel/Lateral Trajectory Schematic	<b>Exhibit D-2</b>
Well Orientation (with rationale)	<b>Exhibit D</b>
Target Formation	<b>Exhibit D, D-3</b>
HSU Cross Section	<b>Exhibit D-2</b>
Depth Severance Discussion	<b>N/A</b>
<b>Forms, Figures and Tables</b>	
C-102	<b>Exhibit C-2</b>
Tracts	<b>Exhibit C-3</b>
Summary of Interests, Unit Recapitulation (Tracts)	<b>Exhibit C-3</b>
General Location Map (including basin)	<b>Exhibit D</b>
Well Bore Location Map	<b>Exhibit D-1</b>
Structure Contour Map - Subsea Depth	<b>Exhibit D-2</b>
Cross Section Location Map (including wells)	<b>Exhibit D-2</b>
Cross Section (including Landing Zone)	<b>Exhibit D-3</b>
<b>Additional Information</b>	
Special Provisions/Stipulations	<b>N/A</b>
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
Printed Name (Attorney or Party Representative):	<b>A. Raylee Starnes</b>
Signed Name (Attorney or Party Representative):	
Date:	<b>12/30/2025</b>

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL  
COMPANY FOR APPROVAL OF AN  
OVERLAPPING HORIZONTAL WELL  
SPACING UNIT AND COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25867**

**APPLICATION**

Mewbourne Oil Company (“Mewbourne” or “Applicant”) (OGRID No. 14744), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order (1) approving a standard 637.12-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying Lot 4, SE/4 SW/4, and S/2 SE/4 (S/2 S/2 equivalent) of irregular Section 7, Township 19 South, Range 31 East, and the S/2 S/2 of Sections 12, 11, and 10, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted interests in this acreage. In support of its application, Mewbourne states:

1. Applicant is a working interest owner in the proposed spacing unit and has the right to drill thereon.
2. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed **Toto 7/10 Federal Com 618H** well, to be drilled from a surface hole location in NW/4 SW/4 (Unit L) of Section 8, T19S-R31E, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 10, T19S-R30E.
3. The proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring Formation:

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. B  
Submitted by: Mewbourne Oil Company  
Hearing Date: January 8, 2026  
Case No. 25867**

- 157.12-acre horizontal well spacing unit comprised of Lot 4, SE/4 SW/4, and S/2 SE/4 (S/2 S/2 equivalent) of irregular Section 7, T19S-R31E, operated by Devon Energy Production Company, LP and dedicated to the Strawberry 7 Federal 004H (API No. 30-015-37258) and Strawberry 7 Federal 010H (API No. 30-015-41575);
- 280-acre horizontal well spacing unit comprised of the S/2 S/2 of Section 10, and S/2 SW/4 and SW/4 SE/4 of Section 11, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 10 Federal 004H (API No. 30-015-43847);
- 160-acre horizontal well spacing unit comprised of the E/2 E/2 of Section 11, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 11 Federal 001H (API No. 30-015-38494);
- 160-acre horizontal well spacing unit comprised of the W/2 W/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 001H (API No. 30-015-39025);
- 160-acre horizontal well spacing unit comprised of the E/2 W/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 002H (API No. 30-015-40054); and
- 160-acre horizontal well spacing unit comprised of the W/2 E/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 002H (API No. 30-015-40054).

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all mineral interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this matter be set for hearing before an Examiner of the Oil Conservation Division on January 8, 2026, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the proposed overlapping spacing unit;
- B. Pooling all uncommitted interests in the horizontal spacing unit;

- B. Designating Applicant as operator of the overlapping horizontal spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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**ATTORNEYS FOR MEWBOURNE OIL COMPANY**

CASE \_\_\_\_\_:

**Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) approving a standard 637.12-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying Lot 4, SE/4 SW/4, and S/2 SE/4 (S/2 S/2 equivalent) of irregular Section 7, Township 19 South, Range 31 East, and the S/2 S/2 of Sections 12, 11, and 10, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted interests in this acreage. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed **Toto 7/10 Federal Com 618H** well, to be drilled from a surface hole location in NW/4 SW/4 (Unit L) of Section 8, T19S-R31E, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 10, T19S-R30E. The proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring Formation:

- 157.12-acre horizontal well spacing unit comprised of Lot 4, SE/4 SW/4, and S/2 SE/4 (S/2 S/2 equivalent) of irregular Section 7, T19S-R31E, operated by Devon Energy Production Company, LP and dedicated to the Strawberry 7 Federal 004H (API No. 30-015-37258) and Strawberry 7 Federal 010H (API No. 30-015-41575);
- 280-acre horizontal well spacing unit comprised of the S/2 S/2 of Section 10, and S/2 SW/4 and SW/4 SE/4 of Section 11, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 10 Federal 004H (API No. 30-015-43847);
- 160-acre horizontal well spacing unit comprised of the E/2 E/2 of Section 11, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 11 Federal 001H (API No. 30-015-38494);
- 160-acre horizontal well spacing unit comprised of the W/2 W/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 001H (API No. 30-015-39025);
- 160-acre horizontal well spacing unit comprised of the E/2 W/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 002H (API No. 30-015-40054); and
- 160-acre horizontal well spacing unit comprised of the W/2 E/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 002H (API No. 30-015-40054).

Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 9.6 miles southeast of Loco Hills, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
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SPACING UNIT AND COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25867**

**SELF-AFFIRMED STATEMENT OF PEYTON WARREN**

1. My name is Peyton Warren. I work for Mewbourne Oil Company (“Mewbourne”) as a Landman.

2. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by Mewbourne in this case, and I am familiar with the status of the lands in the subject area.

4. None of the uncommitted parties in this case have indicated opposition to proceeding by self-affirmed statement and, therefore, I do not expect any opposition at the hearing.

5. Mewbourne seeks an order (1) approving 637.12-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying Lot 4, SE/4 SW/4, and S/2 SE/4 (S/2 S/2 equivalent) of irregular Section 7, Township 19 South, Range 31 East, and the S/2 S/2 of Sections 12, 11, and 10, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in this acreage.

6. Mewbourne seeks to initially dedicate the above-referenced spacing unit to the proposed **Toto 7/10 Federal Com 618H** well, to be drilled from a surface hole location in the

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C  
Submitted by: Mewbourne Oil Company  
Hearing Date: January 8, 2026  
Case No. 25867**

NW/4 SW/4 (Unit L) of Section 8, T19S-R31E, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 10, T19S-R30E.

7. This proposed horizontal well spacing unit will overlap the following existing Bone Spring spacing units:

- a. 157.12-acre horizontal well spacing unit comprised of Lot 4, SE/4 SW/4, and S/2 SE/4 (S/2 S/2 equivalent) of irregular Section 7, T19S-R31E, operated by Devon Energy Production Company, LP and dedicated to the Strawberry 7 Federal 004H (API No. 30-015-37258) and Strawberry 7 Federal 010H (API No. 30-015-41575);
- b. 280-acre horizontal well spacing unit comprised of the S/2 S/2 of Section 10, and S/2 SW/4 and SW/4 SE/4 of Section 11, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 10 Federal 004H (API No. 30-15-43847);
- c. 160-acre horizontal well spacing unit comprised of the E/2 E/2 of Section 11, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 11 Federal 001H (API No. 30-015-38494);
- d. 160-acre horizontal well spacing unit comprised of the W/2 W/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 001H (API No. 30-015-39025);
- e. 160-acre horizontal well spacing unit comprised of the E/2 W/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 002H (API No. 30-015-40054); and
- f. 160-acre horizontal well spacing unit comprised of the W/2 E/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 001H (API No. 30-015-40837).

8. **Mewbourne Exhibit C-1** includes a diagram depicting the newly proposed spacing unit in relation to the existing spacing units. Mewbourne provided notice to the operators of the existing spacing units and the Bureau of Land Management since federal lands are involved. A sample copy of the notice, and mailing report, is included in Exhibit E.

9. **Mewbourne Exhibit C-2** contains a draft Form C-102 for the proposed well. The form demonstrates that the completed interval for the well will comply with statewide setbacks for

oil wells. The exhibit shows that the well will be assigned to both the Hackberry; Bone Spring [97056] and the Benson; Bone Spring [5200] pools.

10. **Mewbourne Exhibit C-3** identifies the tracts of land comprising the horizontal spacing unit, the ownership interests in each tract, and ownership interests on a spacing unit basis. The parties Mewbourne seeks to pool are highlighted in yellow.

11. **Mewbourne Exhibit C-4** contains a sample of the well proposal letter and AFEs sent to owners with a working interest. The costs reflected in the AFEs are consistent with what Mewbourne and other operators have incurred for drilling similar horizontal wells in the area in this formation.

12. Mewbourne requests that the overhead and administrative costs for drilling and producing the proposed well be set at \$12,000 per month while drilling and \$1,200 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

13. **Mewbourne Exhibit C-5** contains a general summary of the contacts with the uncommitted interest owners. As indicated in the exhibit, Mewbourne has made a good faith effort to locate and has had communications with all of the parties that it seeks to pool in this case in an effort to reach voluntary joinder. In my opinion, Mewbourne has undertaken good faith efforts to reach an agreement with the uncommitted interest owners.

14. Mewbourne has provided the law firm of Holland & Hart LLP with the names and addresses of the parties that Mewbourne seeks to pool and instructed that they be notified of this hearing. Mewbourne has conducted a diligent search of all public records in the county where the property is located, reviewed telephone directories, and conducted computer searches to locate contact information for each interest owner.

15. **Mewbourne Exhibit C-6** contains a chart showing the owners in the spacing unit and whether those owners are already committed or not and, if so, the type of commitment.

16. **Mewbourne Exhibits C-1 through C-6** were either prepared by me or compiled under my direction and supervision.

17. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Peyton Warren

Peyton Warren

12/30/2025

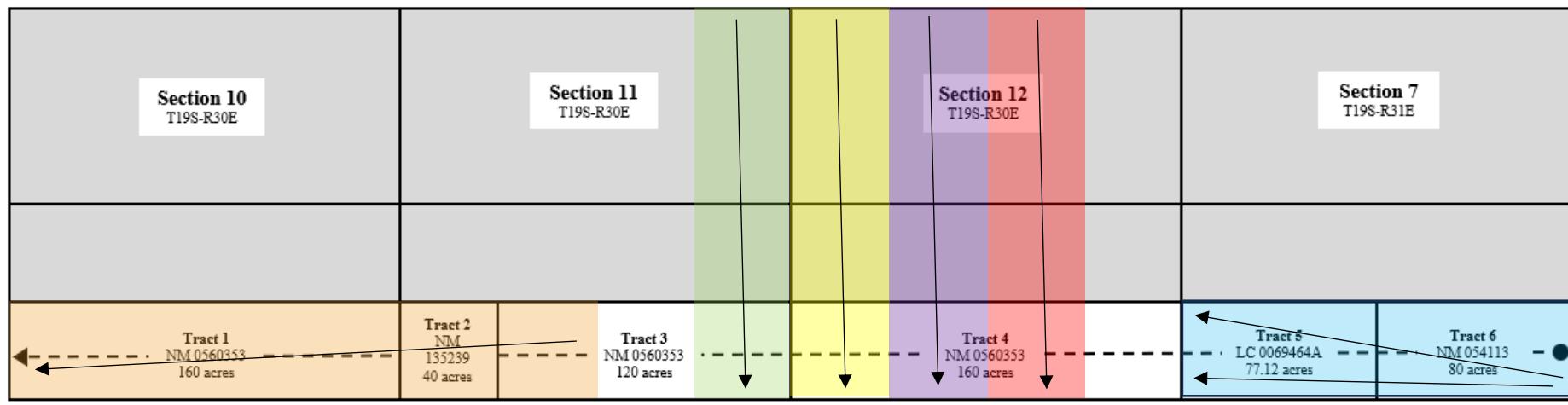
Date

# Overlapping Spacing Unit Tract Map

Toto 7/10 Fed Com #618H

BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. C-1  
 Submitted by: Mewbourne Oil Company  
 Hearing Date: January 8, 2026  
 Case No. 25867

Lot 4, SE/4SW/4, S/2SE/4 of Section 7, Township 19 South, Range 31 East, Eddy County, New Mexico and the S/2S/2 of Section 12, the S/2S/2 of Section 11, and the S/2S/2 of Section 10, Township 19 South, Range 30 East, Eddy County, New Mexico.



 Crescent Hale 10 Federal 004H  
 API No. 30-015-43847

 Crescent Hale 11 Federal 001H  
 API No. 30-015-38494

 Crescent Hale 12 Federal 001H  
 API No. 30-015-39025

 Crescent Hale 12 Federal 002H  
 API No. 30-015-40054

 Crescent Hale 12 Federal 001H  
 API No. 30-015-40837

 Strawberry 7 Federal 004H - API No. 30-015-37258  
 Strawberry 7 Federal 010H - API No. 30-015-41575

C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION			Revised July 9, 2024
Submit Electronically Via OCD Permitting				Submittal Type:

## WELL LOCATION INFORMATION

API Number	Pool Code <b>5200</b>	Pool Name <b>BENSON; BONE SPRING</b>	
Property Code	Property Name <b>TOTO 7/10 FED COM</b>		Well Number <b>618H</b>
OGRID No. <b>14744</b>	Operator Name <b>MEWBOURNE OIL COMPANY</b>		Ground Level Elevation <b>3468'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	

## Surface Location

UL <b>L</b>	Section <b>8</b>	Township <b>19S</b>	Range <b>31E</b>	Lot	Ft. from N/S <b>1500 FSL</b>	Ft. from E/W <b>520 FWL</b>	Latitude <b>32.6717819°N</b>	Longitude <b>103.8984009°W</b>	County <b>EDDY</b>
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## Bottom Hole Location

UL <b>M</b>	Section <b>10</b>	Township <b>19S</b>	Range <b>30E</b>	Lot	Ft. from N/S <b>330 FSL</b>	Ft. from E/W <b>100 FWL</b>	Latitude <b>32.6685488°N</b>	Longitude <b>103.9680650°W</b>	County <b>EDDY</b>
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Dedicated Acres <b>640</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No		

## Kick Off Point (KOP)

UL <b>M</b>	Section <b>8</b>	Township <b>19S</b>	Range <b>31E</b>	Lot	Ft. from N/S <b>330 FSL</b>	Ft. from E/W <b>473 FWL</b>	Latitude <b>32.6685668°N</b>	Longitude <b>103.8985414°W</b>	County <b>EDDY</b>
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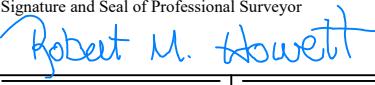
## First Take Point (FTP)

UL <b>P</b>	Section <b>7</b>	Township <b>19S</b>	Range <b>31E</b>	Lot	Ft. from N/S <b>330 FSL</b>	Ft. from E/W <b>100 FEL</b>	Latitude <b>32.6685635°N</b>	Longitude <b>103.9004030°W</b>	County <b>EDDY</b>
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## Last Take Point (LTP)

UL <b>M</b>	Section <b>10</b>	Township <b>19S</b>	Range <b>30E</b>	Lot	Ft. from N/S <b>330 FSL</b>	Ft. from E/W <b>100 FWL</b>	Latitude <b>32.6685488°N</b>	Longitude <b>103.9680650°W</b>	County <b>EDDY</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3496'</b>
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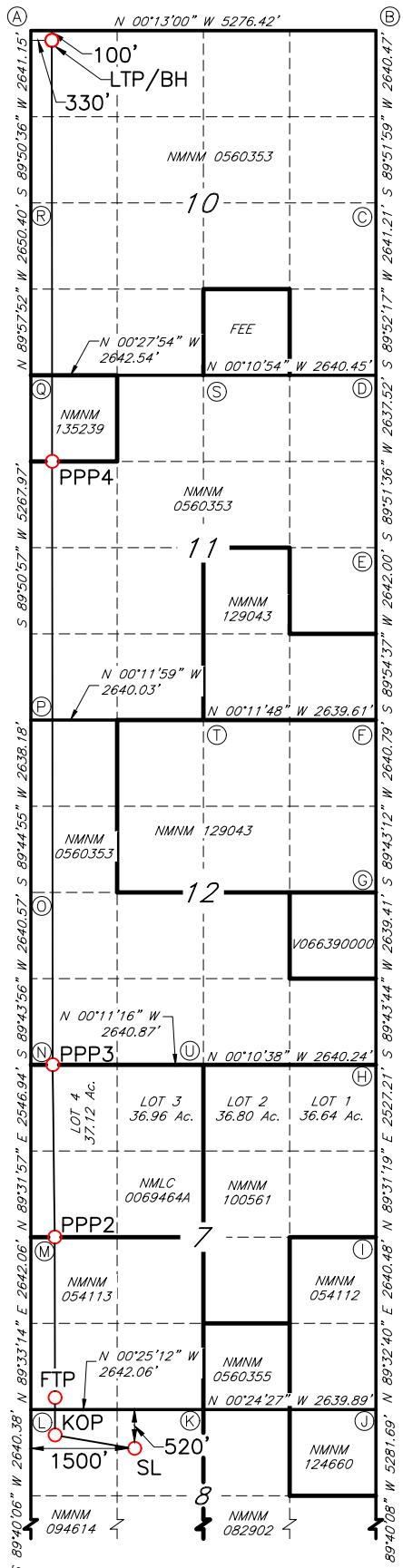
OPERATOR CERTIFICATIONS		SURVEYOR CERTIFICATIONS	
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>		<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</p>	
Signature		Signature and Seal of Professional Surveyor	
Date			
Printed Name		Certificate Number	Date of Survey
		<b>19680</b>	<b>08/29/2024</b>
Email Address			

*Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.*

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



**TOTO 7/10 FED COM #618H**

**GEODETIC DATA**  
NAD 83 GRID – NM EAST

**SURFACE LOCATION (SL)**  
1500' FSL & 520' FWL (SEC.8)  
N: 608399.6 – E: 675169.6

**PROPOSED PENETRATION POINT 3 (PPP3)**  
350' FSL & 0' FEL SEC.12  
N: 607205.7 – E: 669472.0

LAT: 32.6717819° N  
LONG: 103.8984009° W

LAT: 32.6685633° N  
LONG: 103.9169322° W

**KICK OFF POINT (KOP)**  
330' FSL & 473' FWL SEC.8  
N: 607229.7 – E: 675131.2

**PROPOSED PENETRATION POINT 4 (PPP4)**  
349' FSL & 1318' FNL SEC.12  
N: 607168.7 – E: 660243.3

LAT: 32.6685668° N  
LONG: 103.8985414° W

LAT: 32.6685573° N  
LONG: 103.9469225° W

**FIRST TAKE POINT (FTP)**  
330' FSL & 100' FEL SEC.7  
N: 607226.2 – E: 674558.3

**LAST TAKE POINT/BOTTOM HOLE (LTP/BH)**  
330' FSL & 100' FWL (SEC.10)  
N: 607142.5 – E: 653737.4

LAT: 32.6685635° N  
LONG: 103.9004030° W

LAT: 32.6685488° N  
LONG: 103.9680650° W

**PROPOSED PENETRATION POINT 2 (PPP2)**  
340' FSL & 2642' FEL SEC.7  
N: 607215.9 – E: 672017.0

LAT: 32.6685637° N  
LONG: 103.9086615° W

**CORNER DATA**  
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1994"  
N: 606812.3 – E: 653638.6

L: FOUND BRASS CAP "1916"  
N: 606897.0 – E: 674660.7

B: FOUND BRASS CAP "1916"  
N: 612087.5 – E: 653618.7

M: FOUND BRASS CAP "1916"  
N: 606876.5 – E: 672019.4

C: FOUND BRASS CAP "1916"  
N: 612093.6 – E: 656258.5

N: FOUND BRASS CAP "1916"  
N: 606855.7 – E: 669473.1

D: FOUND BRASS CAP "1916"  
N: 612099.6 – E: 658899.1

O: FOUND BRASS CAP "1916"  
N: 606843.3 – E: 666833.2

E: FOUND LIMESTONE ROCK  
N: 612106.0 – E: 661536.0

P: FOUND BRASS CAP "1916"  
N: 606831.8 – E: 664195.6

F: FOUND BRASS CAP "1916"  
N: 612110.1 – E: 664177.4

Q: FOUND 1/2" REBAR  
N: 606817.9 – E: 658928.9

G: FOUND BRASS CAP "1916"  
N: 612123.0 – E: 666817.5

R: FOUND NAIL & WASHER  
N: 606819.5 – E: 656279.1

H: FOUND BRASS CAP "1916"  
N: 612135.5 – E: 669456.3

S: FOUND BRASS CAP "1916"  
N: 609459.7 – E: 658907.5

I: FOUND BRASS CAP "1916"  
N: 612156.6 – E: 671982.8

T: FOUND BRASS CAP "1916"  
N: 609471.2 – E: 664186.4

J: FOUND BRASS CAP "1916"  
N: 612177.6 – E: 674622.6

U: FOUND BRASS CAP "1916"  
N: 609495.9 – E: 669464.4

K: FOUND BRASS CAP "1916"  
N: 609538.4 – E: 674641.4

**JOB #:** LS23060579D1

C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024
Submit Electronically Via OCD Permitting			Submittal Type:  <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code <b>97056</b>	Pool Name <b>HACKBERRY; BONE SPRING</b>	
Property Code	Property Name <b>TOTO 7/10 FED COM</b>		Well Number <b>618H</b>
OGRID No. <b>14744</b>	Operator Name <b>MEWBOURNE OIL COMPANY</b>		Ground Level Elevation <b>3468'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	

## Surface Location

UL <b>L</b>	Section <b>8</b>	Township <b>19S</b>	Range <b>31E</b>	Lot	Ft. from N/S <b>1500 FSL</b>	Ft. from E/W <b>520 FWL</b>	Latitude <b>32.6717819°N</b>	Longitude <b>103.8984009°W</b>	County <b>EDDY</b>
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## Bottom Hole Location

UL <b>M</b>	Section <b>10</b>	Township <b>19S</b>	Range <b>30E</b>	Lot	Ft. from N/S <b>330 FSL</b>	Ft. from E/W <b>100 FWL</b>	Latitude <b>32.6685488°N</b>	Longitude <b>103.9680650°W</b>	County <b>EDDY</b>
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Dedicated Acres <b>640</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No		

## Kick Off Point (KOP)

UL <b>M</b>	Section <b>8</b>	Township <b>19S</b>	Range <b>31E</b>	Lot	Ft. from N/S <b>330 FSL</b>	Ft. from E/W <b>473 FWL</b>	Latitude <b>32.6685668°N</b>	Longitude <b>103.8985414°W</b>	County <b>EDDY</b>
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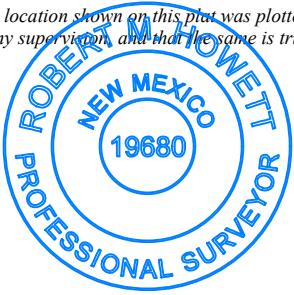
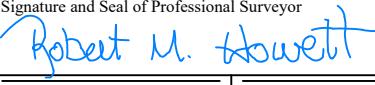
## First Take Point (FTP)

UL <b>P</b>	Section <b>7</b>	Township <b>19S</b>	Range <b>31E</b>	Lot	Ft. from N/S <b>330 FSL</b>	Ft. from E/W <b>100 FEL</b>	Latitude <b>32.6685635°N</b>	Longitude <b>103.9004030°W</b>	County <b>EDDY</b>
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## Last Take Point (LTP)

UL <b>M</b>	Section <b>10</b>	Township <b>19S</b>	Range <b>30E</b>	Lot	Ft. from N/S <b>330 FSL</b>	Ft. from E/W <b>100 FWL</b>	Latitude <b>32.6685488°N</b>	Longitude <b>103.9680650°W</b>	County <b>EDDY</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3496'</b>
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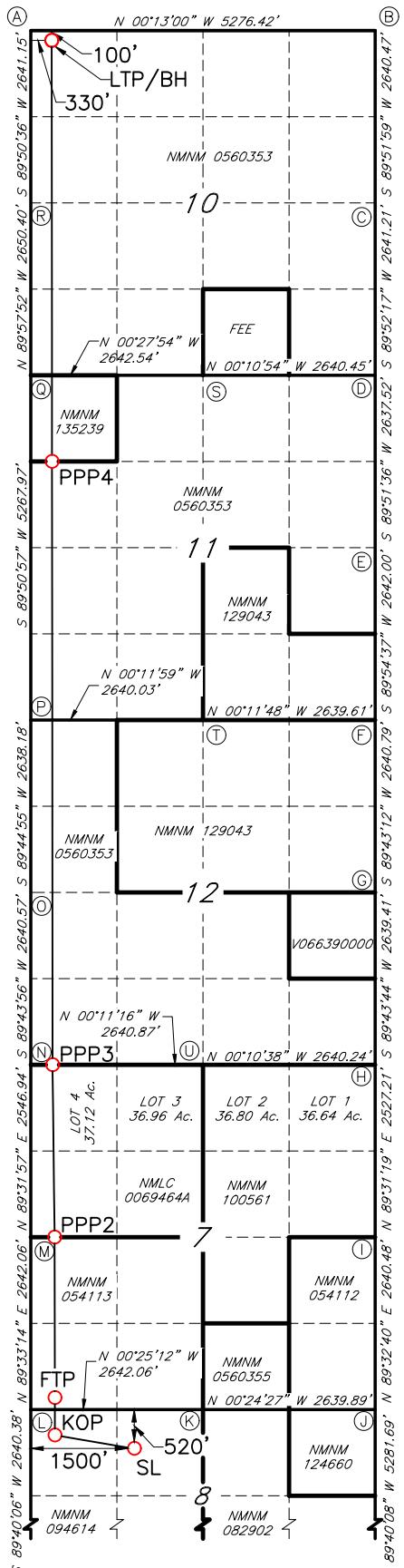
OPERATOR CERTIFICATIONS		SURVEYOR CERTIFICATIONS	
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>		<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my belief.</p> <p></p>	
Signature		Signature and Seal of Professional Surveyor	
			
Printed Name		Certificate Number	Date of Survey
		<b>19680</b>	<b>08/29/2024</b>
Email Address			

*Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.*

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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TOTO 7/10 FED COM #618H

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LAST TAKE POINT/BOTTOM HOLE (LTP/BH)  
330' FSL & 100' FWL (SEC.10)  
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R: FOUND NAIL & WASHER  
N: 606819.5 - E: 656279.1

H: FOUND BRASS CAP "1916"  
N: 612135.5 - E: 669456.3

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N: 609459.7 - E: 658907.5

I: FOUND BRASS CAP "1916"  
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T: FOUND BRASS CAP "1916"  
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J: FOUND BRASS CAP "1916"  
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U: FOUND BRASS CAP "1916"  
N: 609495.9 - E: 669464.4

K: FOUND BRASS CAP "1916"  
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JOB #: LS23060579D1

**Acreage Information**  
**Toto 7/10 Fed Com #618H**

Lot 4, SE/4SW/4, S/2SE/4 of Section 7, Township 19 South, Range 31 East, Eddy County, New Mexico and the S/2S/2 of Section 12, the S/2S/2 of Section 11, and the S/2S/2 of Section 10, Township 19 South, Range 30 East, Eddy County, New Mexico.

**Tract 1: S/2S/2 of Section 10 – Federal Lease NMNM 0560353**

Mewbourne Oil Company, Chi Energy, Inc., Crescent Porter Hale (Record Title Owner).

**Tract 2: SW/4SW/4 of Section 11 – Federal Lease NMNM 135239**

Coterra Energy Operating Co., Coterra Energy Operating Co. (Record Title Owner).

**Tract 3: SE/4SW/4, S/2SE/4 of Section 11 – Federal Lease NMNM 0560353**

Mewbourne Oil Company, Chi Energy, Inc., Crescent Porter Hale (Record Title Owner).

**Tract 4: S/2S/2 of Section 12 – Federal Lease NMNM 0560353**

Mewbourne Oil Company, Chi Energy, Inc., Crescent Porter Hale (Record Title Owner).

**Tract 5: Lot 4 and SE/4SW/4 of Section 7 – Federal Lease NMLC 0069464A**

Mewbourne Oil Company, Devon Energy Production Company, LP, WPX Energy Permian, LLC, Coterra Energy Operating Co. George F. Bauerdorf Trust (Record Title Owner), Dan W. Irwin (Record Title Owner), Kathleen Irwin Schuster (Record Title Owner), Wallfam Ltd. (Record Title Owner), WK Land Company (Record Title Owner).

**Tract 6: S/2SE/4 of Section 7 – Federal Lease NMNM 054113**

Mewbourne Oil Company, Devon Energy Production Company, LP, WPX Energy Permian, LLC, OXY USA WTP Limited Partnership, Concho Resources Inc., COG Operating LLC, Ellipsis Oil & Gas, Inc., Beverly Jean Renfro Barr, Trustee Under the Will of Richard K. Barr, Red River Energy Partners, LLC, Coterra Energy Operating Co., McBride Oil & Gas Corp. (Record Title Owner).

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-3  
Submitted by: Mewbourne Oil Company  
Hearing Date: January 8, 2026  
Case No. 25867

**RECAPITULATION FOR**  
**Toto 7/10 Fed Com #618H**

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	25.1130%
2	40.00	6.2783%
3	120.00	18.8348%
4	160.00	25.1130%
5	77.12	12.1045%
6	80.00	12.5565%
Total	637.12	100.0000%

**TRACT OWNERSHIP**  
**Toto 7/10 Fed Com #618H**

**Total:**

Owner Name	WI%	Commitment
Mewbourne Oil Company	63.084003%	Operator
Chi Energy, Inc.	10.359116%	JOA
Devon Energy Production Company, LP	9.054688%	Uncommitted
Coterra Energy Operating Co.	7.559458%	Uncommitted
WPX Energy Permian, LLC	3.340681%	Uncommitted
OXY USA WTP Limited Partnership	2.956586%	Uncommitted
Westlawn Fortuna, Inc.	0.878955%	JOA
Beverly Jean Renfro Barr, Trustee Under the Will of Richard K. Barr	0.878955%	Uncommitted
Concho Resources Inc.	0.833909%	Uncommitted
COG Operating LLC	0.833909%	Uncommitted
Red River Energy Partners, LLC	0.219739%	JOA
Crescent Porter Hale	0.000000%	Record Title Owner
Coterra Energy Operating Co.	0.000000%	Record Title Owner
George F Bauerdorf Estate	0.000000%	Record Title Owner
Dan W Irwin	0.000000%	Record Title Owner
Kathleen Irwin Schuster	0.000000%	Record Title Owner
Wallfam Ltd.	0.000000%	Record Title Owner
WK Land Company	0.000000%	Record Title Owner
McBride Oil & Gas Corp.	0.000000%	Record Title Owner

\* 25.458186% Total Interest Being Pooled.

**Tract 1: S/2S/2 of Section 10 – Federal Lease NMNM 0560353**

Mewbourne Oil Company (85.00%), Chi Energy, Inc. (15.00%), Crescent Porter Hale (Record Title Owner).

**Tract 2: SW/4SW/4 of Section 11 – Federal Lease NMNM 135239**

Coterra Energy Operating Co. (100.00%), Coterra Energy Operating Co. (Record Title Owner).

**Tract 3: SE/4SW/4, S/2SE/4 of Section 11 – Federal Lease NMNM 0560353**

Mewbourne Oil Company (85.00%), Chi Energy, Inc. (15.00%), Crescent Porter Hale (Record Title Owner).

**Tract 4: S/2S/2 of Section 12 – Federal Lease NMNM 0560353**

Mewbourne Oil Company (85.00%), Chi Energy, Inc. (15.00%), Crescent Porter Hale (Record Title Owner).

**Tract 5: Lot 4 and SE/4SW/4 of Section 7 – Federal Lease NMLC 0069464A**

Mewbourne Oil Company (3.87%), Devon Energy Production Company, LP (67.80%), WPX Energy Permian, LLC (22.93%), Coterra Energy Operating Co. (5.40%). George F. Bauerdorf Trust (Record Title Owner), Dan W. Irwin (Record Title Owner), Kathleen Irwin Schuster (Record Title Owner), Wallfam Ltd. (Record Title Owner), WK Land Company (Record Title Owner).

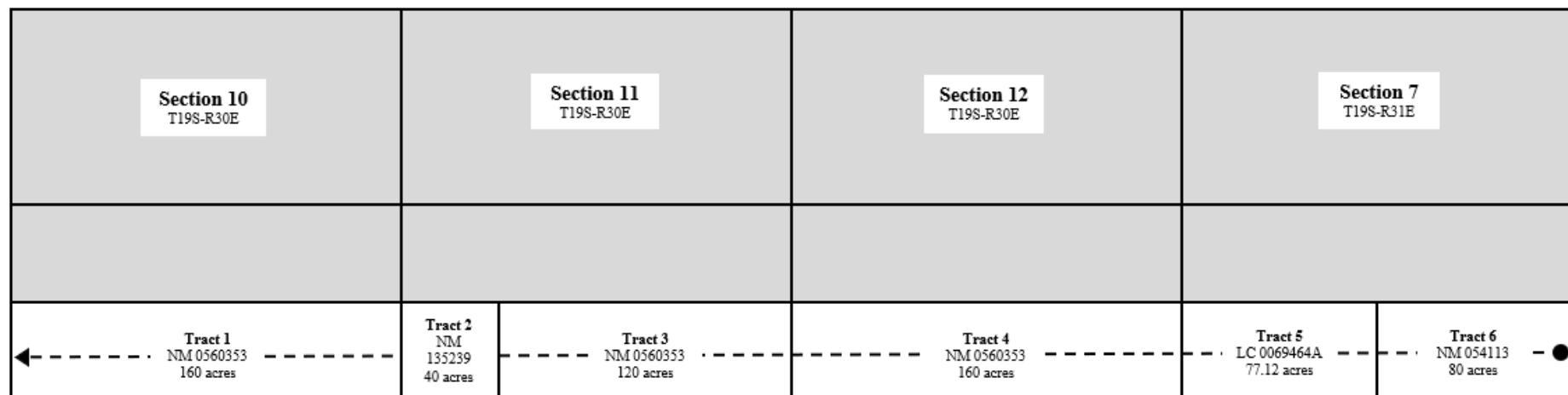
**Tract 6: S/2SE/4 of Section 7 – Federal Lease NMNM 054113**

Mewbourne Oil Company (31.18%), Devon Energy Production Company, LP (6.75%), WPX Energy Permian, LLC (4.50%), OXY USA WTP Limited Partnership (23.55%), Concho Resources Inc. (6.64%), COG Operating LLC (6.64%), Ellipsis Oil & Gas, Inc. (7.00%), Beverly Jean Renfro Barr, Trustee Under the Will of Richard K. Barr (7.00%), Red River Energy Partners, LLC (1.75%), Coterra Energy Operating Co. (5.00%), McBride Oil & Gas Corp. (Record Title Owner).

## Section Plat

**Toto 7/10 Fed Com #618H**

Lot 4, SE/4SW/4, S/2SE/4 of Section 7, Township 19 South, Range 31 East, Eddy County, New Mexico and the S/2S/2 of Section 12, the S/2S/2 of Section 11, and the S/2S/2 of Section 10, Township 19 South, Range 30 East, Eddy County, New Mexico.



## MEWBOURNE OIL COMPANY

414 West Texas Avenue  
Midland, Texas 79701  
Phone (432) 682-3715

November 4, 2025

### Certified Mail

Interest Owner

Re: Toto 7/10 Working Interest Unit  
Lots 3-4, E/2SW/4, and SE/4 of Section 7, T19S, R31E  
S/2 of Sections 12, 11, and 10, T19S, R30E  
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("MOC"), as Operator, hereby proposes creating a working interest unit comprising Lots 3-4, E/2SW/4, and SE/4 of Section 7, T19S, R31E and the S/2 of Sections 12, 11, and 10, T19S, R30E, Eddy County, New Mexico. As part of the initial development, MOC also proposes drilling the following wells:

- 1) Toto 7/10 Fed Com #616H – API #pending  
Surface Location: 1520' FSL, 520' FWL, Section 8, T19S, R31E  
Bottom Hole Location: 1850' FSL, 100' FWL, Section 10, T19S, R30E  
Proposed Total Vertical Depth: 9513'  
Proposed Total Measured Depth: 30950'  
Target: 3<sup>rd</sup> Bone Spring Sand
  
- 2) Toto 7/10 Fed Com #618H – API #pending  
Surface Location: 1500' FSL, 520' FWL, Section 8, T19S, R31E  
Bottom Hole Location: 330' FSL, 100' FWL, Section 10, T19S, R30E  
Proposed Total Vertical Depth: 9500'  
Proposed Total Measured Depth: 31350'  
Target: 3<sup>rd</sup> Bone Spring Sand

The wells are planned to be pad drilled with the first well tentatively planned to spud 2<sup>nd</sup> quarter of 2026 depending on rig availability and commodity prices. In the event you elect to participate in the above referenced wells, please execute the enclosed Operating Agreement providing a drilling well rate of \$12,000 per month and a producing well rate of \$1200 per month and AFEs before returning them to the undersigned within thirty (30) days. Please enclose your most current well information requirements so that we may supply well data when available.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-4  
Submitted by: Mewbourne Oil Company  
Hearing Date: January 8, 2026  
Case No. 25867

Page 2 of 2

Please contact me at (432) 682-3715 or via email at [tjolly@mewbourne.com](mailto:tjolly@mewbourne.com) if you have any questions.

Very truly yours,

**MEWBOURNE OIL COMPANY**



Tyler Jolly  
Landman

Enclosures

## MEWBURNE OIL COMPANY

## AUTHORIZATION FOR EXPENDITURE

Well Name: TOTO 7/10 FED COM #618H (B3PM)

Prospect: **WIZARD**

Location: SL: 1500 FSL & 520 FWL (8); BHL: 330 FSL & 100 FWL (10)

County: Eddy

ST: NM

Sec. 8 Blk: Survey

TWP: 19S RNG: 31E Prop. TVD: 9500 TMD: 31350

INTANGIBLE FACILITY COSTS (0180)		
201	Environmental & Construction Surveys	\$10,000
207	Facility Preparation	\$56,000
265	Facility Transportation	\$43,000
268	Facility Welding, Construction & Maintenance	\$16,500
271	Supervision	\$23,000
280	Construction Equipment Rental	\$13,000
292	Facility ROW / Easements / Pipeline Interconnect	\$10,000
		<b>Total</b>
		\$171,500

Drilling Cost	\$6,197,300
Completion Cost	\$7,188,400
Facility Cost	\$1,547,500
<b>AL WELL COST</b>	<b>\$14,933,200</b>

INSURANCE PROCURED FOR THE JOINT ACCOUNT BY OPERATOR

**Opt-in** . I elect to be covered by Operator's Extra Expense, Commercial General Liability, Pollution Legal Liability, and Excess/Umbrella Insurance Policies, and will pay my proportionate share of the premiums associated with these insurance coverages through joint account billings.

**Opt-out.** I elect to purchase my own policies for well control and other insurance requirements, or to self-insure (if applicable). By opting-out, I recognize I will be responsible for my own coverage and will not be afforded protection under operator's policies.

IF NEITHER BOX IS CHECKED ABOVE, NON-OPERATING WORKING INTEREST OWNER ELECTS TO BE COVERED BY OPERATOR'S INSURANCE

Prepared by: Robin Terrell Date: 8/15/2025

Company Approval: \_\_\_\_\_ Date: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_ Amount: \_\_\_\_\_

Signature:

## **Summary of Communications**

**Toto 7/10 Fed Com #618H**

Lot 4, SE/4SW/4, S/2SE/4 of Section 7, Township 19 South, Range 31 East, Eddy County, New Mexico and the S/2S/2 of Section 12, the S/2S/2 of Section 11, and the S/2S/2 of Section 10, Township 19 South, Range 30 East, Eddy County, New Mexico.

### **Devon Energy Production Company, LP:**

**11/4/2025:** Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, and AFEs to above listed party.

### **Coterra Energy Operating Co.:**

**11/4/2025:** Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, and AFEs to above listed party.

### **WPX Energy Permian, LLC:**

**11/4/2025:** Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, and AFEs to above listed party.

### **OXY USA WTP Limited Partnership:**

**11/4/2025:** Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, and AFEs to above listed party.

### **Beverly Jean Renfro Barr, Trustee Under the Will of Richard K. Barr:**

**11/4/2025:** Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, and AFEs to above listed party.

**11/11/2025:** Email with the above listed party.

**12/11/2025:** Email with the above listed party.

**12/12/2025:** Email with the above listed party

### **Concho Resources Inc.:**

**11/4/2025:** Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, and AFEs to above listed party.

### **COG Operating LLC:**

**11/4/2025:** Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, and AFEs to above listed party.

### **Record Title Owners:**

Crescent Porter Hale

Coterra Energy Operating Co.

George F Bauerdorf Estate

Dan W Irwin

Kathleen Irwin Schuster

Wallfam Ltd.

WK Land Company

McBride Oil & Gas Corp.

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C-5

Submitted by: Mewbourne Oil Company

Hearing Date: January 8, 2026

Case No. 25867

Owner Name	Commitment Status	Type of Commitment
Devon Energy Production Company, LP	Uncommitted	N/A
Chi Energy, Inc.	Committed	JOA
Beverly Jean Renfro Barr, Trustee	Uncommitted	N/A
Concho Resources Inc.	Uncommitted	N/A
Coterra Energy Operating Co.	Uncommitted	N/A
OXY USA WTP Limited Partnership	Uncommitted	N/A
Red River Energy Partners, LLC	Committed	JOA
WPX Energy Permian, LLC	Uncommitted	N/A
Westlawn Fortuna, Inc.	Committed	JOA
COG Operating LLC	Uncommitted	N/A

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-6  
Submitted by: Mewbourne Oil Company  
Hearing Date: January 8, 2026  
Case No. 25867

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL  
COMPANY FOR APPROVAL OF AN  
OVERLAPPING HORIZONTAL WELL  
SPACING UNIT AND COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.

CASE NO. 25867

**SELF-AFFIRMED STATEMENT OF JUSTIN ROEDER**

1. My name is Justin Roeder. I work for Mewbourne Oil Company (“Mewbourne”) as a Geologist.
2. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum geology. My credentials as an expert in petroleum geology have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by Mewbourne in this case, and I have conducted a geologic study of the lands in the subject area. Mewbourne is targeting the 3<sup>rd</sup> Bone Spring Sand in this case.
4. **Mewbourne Exhibit D-1** is a general locator map.
5. **Mewbourne Exhibit D-2** is a subsea structure map that I prepared for the base of the Bone Spring formation. The contour intervals are 50 feet. The area comprising the proposed spacing unit is outlined in black with the approximate location and orientation of the initial well noted with a dashed red line. The structure map shows the targeted formation gently dipping to the southeast. The structure appears consistent across the proposed spacing unit, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D  
Submitted by: Mewbourne Oil Company  
Hearing Date: January 8, 2026  
Case No. 25867

6. Mewbourne Exhibit D-2 also shows a line of cross-section through the proposed horizontal spacing unit from A to A'. I chose the logs from these wells to create the cross-section because they penetrate the targeted interval, are of good quality and have been subjected to petrophysical analysis of the targeted interval. In my opinion, these well logs are representative of the geology in the subject area.

7. **Mewbourne Exhibit D-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown in Mewbourne Exhibit D-2. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The target interval for the proposed well is marked on the cross-section with a dashed red line. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing unit.

8. In my opinion, laydown orientation of the proposed well is the appropriate orientation for horizontal well development in this area.

9. Based on my geologic study, the Bone Spring formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed spacing unit will contribute more-or-less equally to the production from the wellbore. I have not identified any geologic impediments to drilling horizontal wells in the area of the spacing unit proposed.

10. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery, and that approving Mewbourne's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

11. **Mewbourne Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

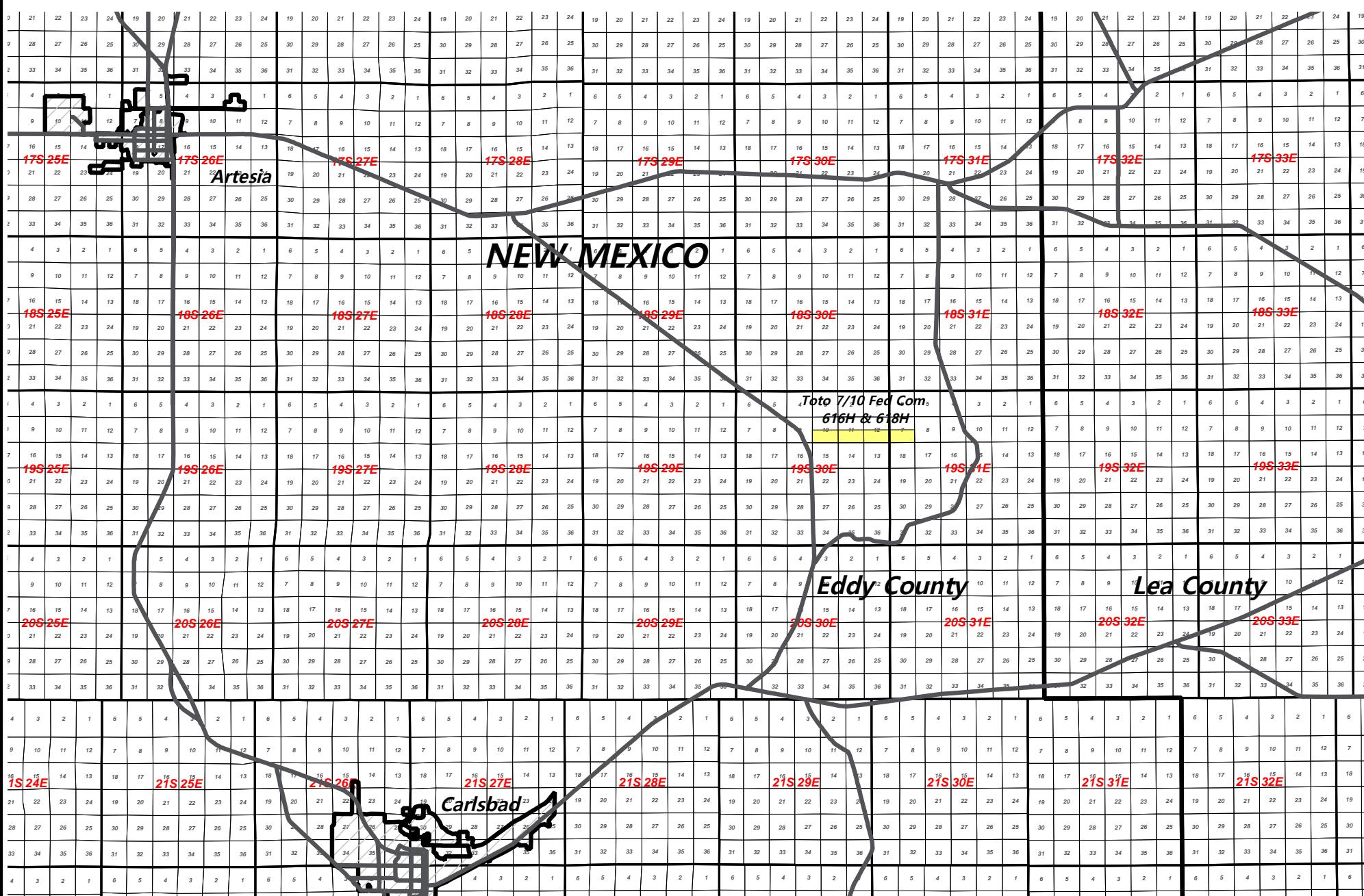
12. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



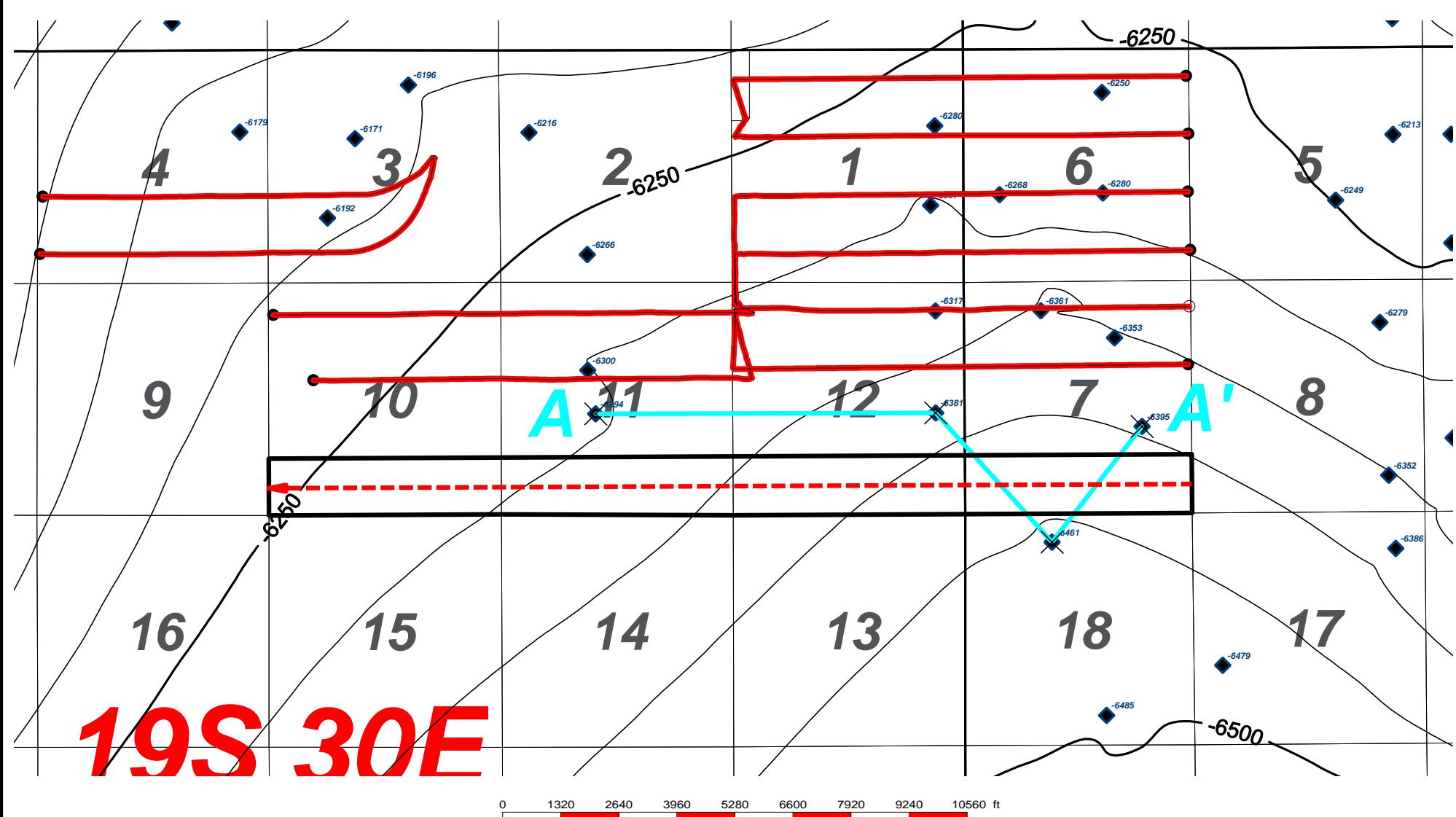
Justin Roeder



Date



**BEFORE THE OIL CONSERVATION DIVISION**  
Santa Fe, New Mexico  
Exhibit No. D-1



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. D-2

Submitted by: Mewbourne Oil Company

Hearing Date: January 8, 2026

Case No. 25867

Toto 7/10 Fed Com 618H

Exhibit D2

Base of Bone Spring Sub-Sea Structure Map  
50' Contour Interval3rd Bone Spring Horizontal Activity  
J. Roeder - 12/31/25

A

30015257780000  
YATES HARVEY E CO  
HALF 11' FEDERAL 1  
2310 FSL 2160 FWL  
TWP: 19 S - Range: 30 E - Sec: 11  
Datum=3370.00  
Reference=KB  
Status=TA-OIL

7743 ft

30015302970000

CHI OPERATING INC  
LAND RUSH '12 FEDE 1  
2300 FSL 660 FEL  
TWP: 19 S - Range: 30 E - Sec: 12  
Datum=3443.00  
Reference=KB  
Status=ABD-GW

3958 ft

30015305510000

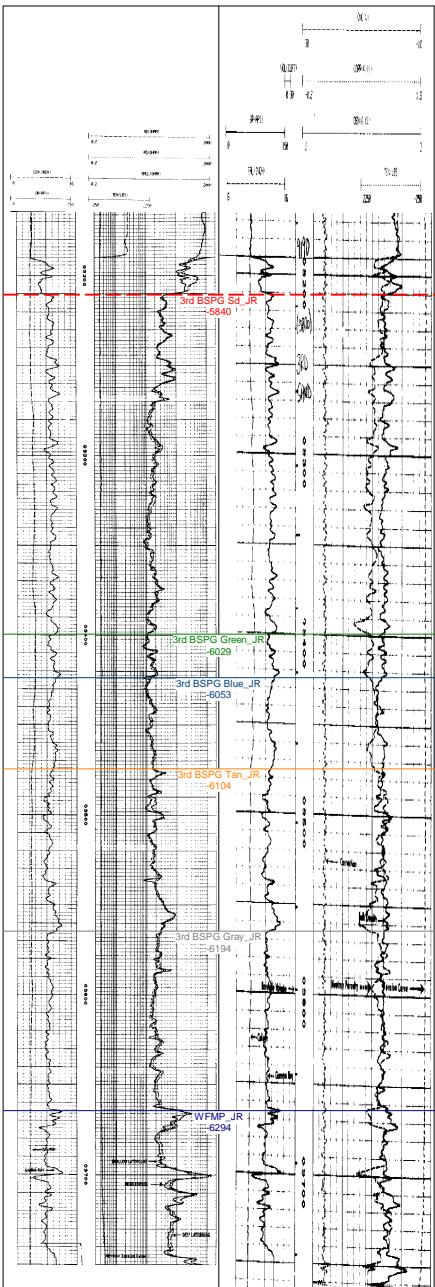
SANTA FE SNYDER CORP  
HACKBERRY '18 FEDE 2  
660 FNL 1980 FWL  
TWP: 19 S - Range: 31 E - Sec: 18  
Datum=3450.00  
Reference=KB  
Status=OIL

3338 ft

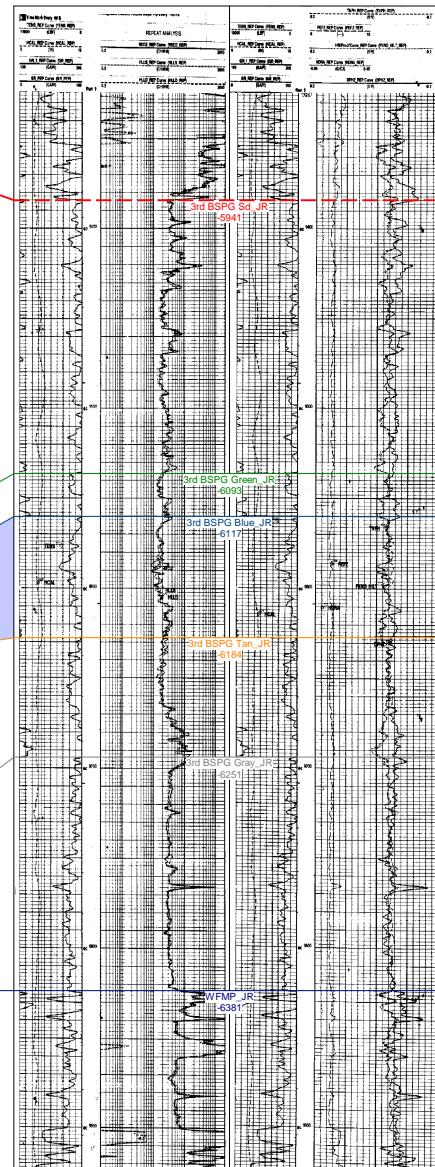
DEVON SFS OPER INC  
OXY SHORTCAKE FEDER 1  
1980 FSL 1130 FEL  
TWP: 19 S - Range: 31 E - Sec: 7  
Datum=3474.00  
Reference=KB  
Status=GAS

A'

11K-19S-30E



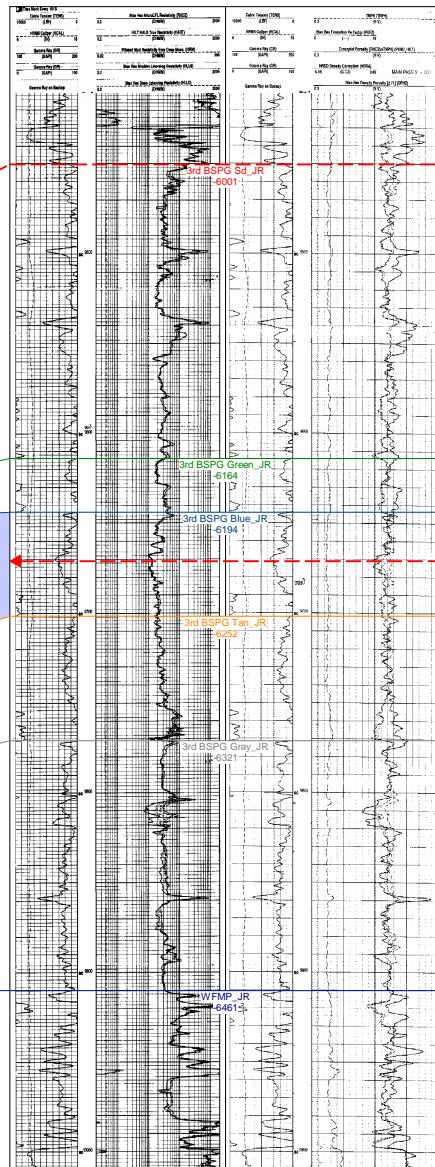
12I-19S-30E



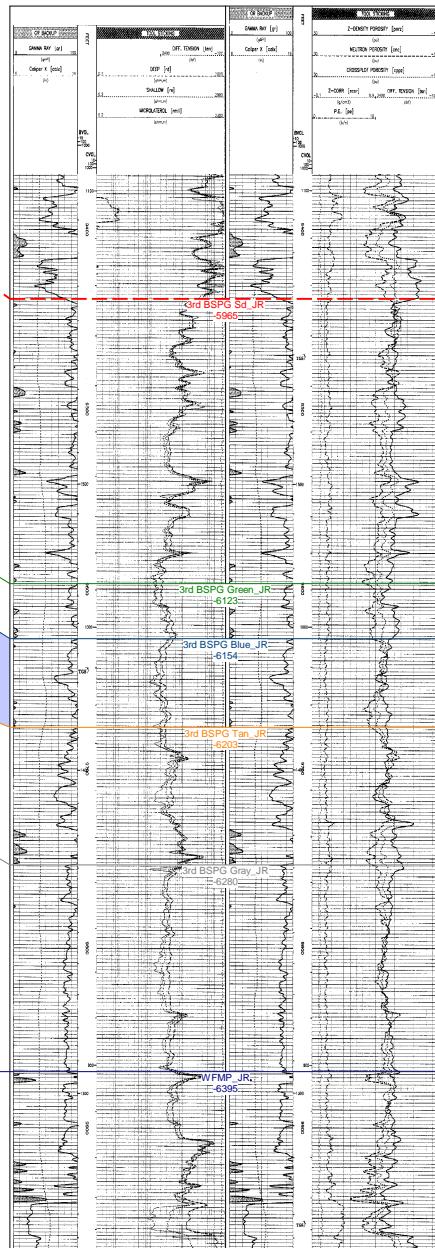
BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico

Exhibit No. D-3  
Submitted by: Mewbourne Oil Company  
Hearing Date: January 8, 2026  
Case No. 25867

18C-19S-31E



7I-19S-31E



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL  
COMPANY FOR APPROVAL OF AN  
OVERLAPPING HORIZONTAL WELL  
SPACING UNIT AND COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25867**

**SELF-AFFIRMED STATEMENT OF  
A. RAYLEE STARNES**

1. I am attorney in fact and authorized representative of Mewbourne Oil Company (“Mewbourne”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.
2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.
3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.
4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of December 29, 2025.
5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice of publication is attached herein.
6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. E  
Submitted by: Mewbourne Oil Company  
Hearing Date: January 8, 2026  
Case No. 25867**



---

A. Raylee Starnes

---

12/30/25

Date



**A. Raylee Starnes**  
**Associate**  
**Phone** (505) 988-4421  
**Email** arstarnes@hollandhart.com

December 19, 2025

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico: Toto 7/10 Federal Com 618H well**

Greetings:

This letter is to advise you that Mewbourne Oil Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on January 8, 2026, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

**It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Peyton Warren at (432) 682-3715, or at [pwarren@mewbourne.com](mailto:pwarren@mewbourne.com).

Sincerely,

A handwritten signature in blue ink that reads 'Raylee Starnes'.

A. Raylee Starnes  
**ATTORNEY FOR MEWBOURNE OIL COMPANY**



**A. Raylee Starnes**  
**Associate**  
**Phone** (505) 988-3669  
**Email** arstarnes@hollandhart.com

December 19, 2025

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO ALL WORKING INTEREST OWNERS IN THE AGREAGE AFFECTED BY  
 PROPOSED OVERLAPPING SPACING UNIT**

Re: Notice of Overlapping Spacing Unit  
 Hackberry; Bone Spring [97056]  
 Benson; Bone Spring [5200]  
 Toto 7/10 Fed Com wells  
 Lots 3-4, E/2 SW/4, and SE/4 (S/2 equivalent) of irregular Section 7, Township 19 South, Range 31 East, and S/2 of Sections 12, 11, and 10, Township 19 South, Range 30 East, NMPM, Eddy County

To Whom It May Concern:

Mewbourne Oil Company has proposed the Toto 7/10 wells for the initial development of the Bone Spring formation, underlying acreage covering Lots 3-4, E/2 SW/4, and SE/4 (S/2 equivalent) of irregular Section 7, Township 19 South, Range 31 East, and the S/2 of Sections 12, 11, and 10, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico. This letter is to advise you that this proposed development plan will require the formation of the following two spacing units and initial wells:

The first proposed spacing unit will be comprised of Lot 3, NE/4 SW/4, and N/2 SE/4 (N/2 S/2 equivalent) of irregular Section 7, Township 19 South, Range 31 East, and the N/2 S/2 of Sections 12, 11, and 10, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico and will be dedicated to the Hackberry; Bone Spring pool [97056] and the Benson; Bone Spring pool [5200]:

Well Name	SHL	BHL	Target
Toto 7/10 Fed Com 616H	NW/4 SW/4 (Unit L) Sec 8	NW/4 SW/4 (Unit L) Sec 10	3rd Bone Spring Sand (~9,513' TVD)

This proposed spacing unit will overlap the following existing spacing units and wells:

- 156.96-acre horizontal well spacing unit comprised of Lot 3, NE/4 SW/4, and N/2 SE/4 (N/2 S/2 equivalent) of irregular Section 7, T19S-R31E, operated by Devon Energy Production Company, LP and dedicated to the Strawberry 7

T 505.988.4421 F 505.983.6043  
 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
[www.hollandhart.com](http://www.hollandhart.com)

Alaska  
 Colorado  
 Idaho

Montana  
 Nevada  
 New Mexico

Utah  
 Washington, D.C.  
 Wyoming



**A. Raylee Starnes**  
**Associate**  
**Phone** (505) 988-3669  
**Email** arstarnes@hollandhart.com

Federal 006H (API No. 30-015-38195) and Strawberry 7 Federal 009H (API No. 30-015-41574);

- 40-acre vertical well spacing unit comprised of the NW/4 SE/4 (Unit J) of Section 11, T19S-R30E, operated by Matador Production Company and dedicated to the Hale 11 Federal 002 (API No. 30-015-25832);
- 40-acre vertical well spacing unit comprised of the NE/4 SW/4 (Unit K) of Section 11, T19S-R30E, operated by Matador Production Company and dedicated to the Hale 11 Federal 001 (API No. 30-015-25778);
- 200-acre horizontal well spacing unit comprised of the N/2 S/2 of Section 10 and NW/4 SW/4 of Section 11, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 10 Federal 003H (API No. 30-015-40784);
- 160-acre horizontal well spacing unit comprised of the E/2 E/2 of Section 11, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 11 Federal 001H (API No. 30-015-38494);
- 160-acre horizontal well spacing unit comprised of the W/2 W/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 001H (API No. 30-015-39025);
- 160-acre horizontal well spacing unit comprised of the E/2 W/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 002H (API No. 30-015-40054); and
- 160-acre horizontal well spacing unit comprised of the W/2 E/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 002H (API No. 30-015-40054).

The second proposed spacing unit will be comprised of Lot 4, SE/4 SW/4, and S/2 SE/4 (S/2 S/2 equivalent) of irregular Section 7, Township 19 South, Range 31 East, and the S/2 S/2 of Sections 12, 11, and 10, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico and will be dedicated to the Hackberry; Bone Spring pool [97056] and the Benson; Bone Spring pool [5200]:

Well Name	SHL	BHL	Target
Toto 7/10 Fed Com 618H	SW/4 SE/4 (Unit O) Sec 24	SE/4 SE/4 (Unit M) Sec 10	3rd Bone Spring Sand (~9,500' TVD)

This proposed spacing unit will overlap the following existing units and wells:



**A. Raylee Starnes**  
**Associate**  
**Phone** (505) 988-3669  
**Email** arstarnes@hollandhart.com

- 157.12-acre horizontal well spacing unit comprised of Lot 4, SE/4 SW/4, and S/2 SE/4 (S/2 S/2 equivalent) of irregular Section 7, T19S-R31E, operated by Devon Energy Production Company, LP and dedicated to the Strawberry 7 Federal 004H (API No. 30-015-37258) and Strawberry 7 Federal 010H (API No. 30-015-41575);
- 280-acre horizontal well spacing unit comprised of the S/2 S/2 of Section 10, and S/2 SW/4 and SW/4 SE/4 of Section 11, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 10 Federal 004H (API No. 30-015-43847);
- 160-acre horizontal well spacing unit comprised of the E/2 E/2 of Section 11, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 11 Federal 001H (API No. 30-015-38494);
- 160-acre horizontal well spacing unit comprised of the W/2 W/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 001H (API No. 30-015-39025);
- 160-acre horizontal well spacing unit comprised of the E/2 W/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 002H (API No. 30-015-40054); and
- 160-acre horizontal well spacing unit comprised of the W/2 E/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 002H (API No. 30-015-40054).

Pursuant to NMAC 19.15.16.15.B(9) and 19.15.15.12.B, you have a right to object the overlapping spacing unit by delivering a written statement of objection to our office within twenty (20) days of the mailing of this notice. If no objection is received within this 20-day period, we will proceed with obtaining any remaining regulatory approvals for the proposed spacing unit.

If you have any questions about this matter, please contact my office.

Sincerely,

A handwritten signature in blue ink that appears to read 'Raylee Starnes'.

A. Raylee Starnes  
ATTORNEY MEWBOURNE OIL COMPANY

MOC - Toto 616H and 618H wells - Case nos. 25865 and 25867  
Postal Delivery Report

9414811898765432485504	8 Way Oil & Gas, Inc.	223 W Wall St Ste 900	Midland	TX	79701-4567	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765432485597	Anderson Oil Ltd.	5005 Woodway Dr Ste 300	Houston	TX	77056-1784	Your item was delivered to the front desk, reception area, or mail room at 11:16 am on December 23, 2025 in HOUSTON, TX 77056.
9414811898765432485542	Beverly Jean Renfro Barr, Trustee	804 Park Vista Cir	Southlake	TX	76092-4342	Your item was delivered to an individual at the address at 5:36 pm on December 22, 2025 in SOUTHLAKE, TX 76092.
9414811898765432485580	Carolyn Bulovas Yates	50 Orchard Pines Pl	Spring	TX	77382-5601	Your item was delivered to the front desk, reception area, or mail room at 3:38 pm on December 22, 2025 in SPRING, TX 77382.
9414811898765432485535	Chi Energy, Inc.	PO Box 1799	Midland	TX	79702-1799	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765432485573	COG Operating LLC, Concho Resources Inc.	Once Concho Center, 600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 7:55 am on December 24, 2025 in MIDLAND, TX 79701.
9414811898765432482213	Coterra Energy Operating Co.	6001 Deauville Ste 300N	Midland	TX	79706-2671	Your item has been delivered and is available at a PO Box at 7:52 am on December 23, 2025 in MIDLAND, TX 79701.
9414811898765432482251	Crescent Porter Hale	1660 Bush St Ste 300	San Francisco	CA	94109-5308	Your item was delivered to an individual at the address at 8:11 pm on December 22, 2025 in SAN FRANCISCO, CA 94109.
9414811898765432482220	Dan W Irwin	118 N Grant St	Hinsdale	IL	60521-3334	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765432482206	Devon Energy Production Company, LP	333 W Sheridan Ave	Oklahoma City	OK	73102-5010	Your item has been delivered and is available at a PO Box at 10:30 am on December 22, 2025 in OKLAHOMA CITY, OK 73102.
9414811898765432482299	Diamond Head Properties, LP	PO Box 2127	Midland	TX	79702-2127	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765432482244	Eako, LLC	PO Box 1090	Roswell	NM	88202-1090	Your item is being processed at our USPS facility in CARLSBAD, NM 88220 on December 27, 2025 at 7:02 am.

MOC - Toto 616H and 618H wells - Case nos. 25865 and 25867  
 Postal Delivery Report

9414811898765432482282	Ellipsis Oil & Gas Inc.	3500 Maple Ave Ste 1080	Dallas	TX	75219-3905	We attempted to deliver your item at 11:19 am on December 26, 2025 in DALLAS, TX 75219 and a notice was left because an authorized recipient was not available.
9414811898765432482237	EOG Resources, Inc.	5509 Champions Dr	Midland	TX	79706-2843	Your item has been delivered and is available at a PO Box at 7:55 am on December 23, 2025 in MIDLAND, TX 79701.
9414811898765432482275	George F Bauerdorf Estate	435 E 52nd St unit 5B	New York	NY	10022-6445	Your item was returned to the sender on December 22, 2025 at 6:21 pm in NEW YORK, NY 10022 because the addressee was not known at the delivery address noted on the package.
9414811898765432482855	Jalapeno Corporation	PO Box 484	Albuquerque	NM	87103-0484	Your item was picked up at the post office at 10:07 am on December 22, 2025 in ALBUQUERQUE, NM 87102.
9414811898765432482862	Jo Ann Ryan	2308 Maxwell Dr	Midland	TX	79705-4910	Your item was picked up at a postal facility at 12:13 pm on December 26, 2025 in MIDLAND, TX 79705.
9414811898765432482824	Kathleen Irwin Schuster	2615 Oak Dr Unit 28	Lakewood	CO	80215-7185	Your item was delivered to an individual at the address at 9:37 am on December 20, 2025 in DENVER, CO 80215.
9414811898765432482800	Kimbrough Woring Interests, LLC	3707 Camp Bowie Blvd Ste 220	Fort Worth	TX	76107-3330	Your item was delivered to an individual at the address at 1:46 pm on December 22, 2025 in FORT WORTH, TX 76107.
9414811898765432482893	McBride Oil & Gas Corp.	PO Box 1515	Roswell	NM	88202-1515	Your item arrived at the ROSWELL, NM 88202 post office at 8:14 am on December 26, 2025 and is ready for pickup. Your item may be picked up at ROSWELL, 415 N PENNSYLVANIA AVE, ROSWELL, NM 882019998, M-F 0830-1700; SAT 0900-1200.
9414811898765432482848	MRC Delaware Resources, LLC	One Lincoln Center, 5400 LBJ Fwy Ste 1500	Dallas	TX	75240-1017	We were unable to deliver your package at 10:52 am on December 26, 2025 in DALLAS, TX 75240 because the business was closed. We will redeliver on the next business day. No action needed.
9414811898765432482886	Nadel and Gussman Capitan, LLC	15 E 15th St Ste 3300	Tulsa	OK	74119-4001	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

MOC - Toto 616H and 618H wells - Case nos. 25865 and 25867  
 Postal Delivery Report

9414811898765432482831	OXY USA WTP Limited Partnership	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent at the front desk, reception, or mail room at 10:28 am on December 24, 2025 in HOUSTON, TX 77046.
9414811898765432482879	Red River Energy Partners, LLC	PO Box 1149	Covington	LA	70434-1149	Your item has been delivered and is available at a PO Box at 1:45 pm on December 24, 2025 in COVINGTON, LA 70433.
9414811898765432482718	S.W. Crosby, III	PO Box 2346	Roswell	NM	88202-2346	Your item is being processed at our USPS facility in CARLSBAD, NM 88220 on December 27, 2025 at 7:02 am.
9414811898765432482756	Valko, LLC	PO Box 1090	Roswell	NM	88202-1090	Your item is being processed at our USPS facility in CARLSBAD, NM 88220 on December 27, 2025 at 7:02 am.
9414811898765432482763	Wallfam Ltd.	1811 Heritage Blvd Ste 200	Midland	TX	79707-9715	Your item was forwarded to a different address at 8:58 am on December 24, 2025 in MIDLAND, TX. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765432482725	Westlawn Fortuna, Inc.	3500 Maple Ave Ste 1080	Dallas	TX	75219-3905	We attempted to deliver your item at 11:19 am on December 26, 2025 in DALLAS, TX 75219 and a notice was left because an authorized recipient was not available.
9414811898765432482701	WK Land Company	911 Kimbark St	Longmont	CO	80501-4510	Your item was delivered to the front desk, reception area, or mail room at 1:38 pm on December 22, 2025 in LONGMONT, CO 80501.
9414811898765432482794	WPX Energy Permian, LLC	333 W Sheridan Ave	Oklahoma City	OK	73102-5010	Your item has been delivered and is available at a PO Box at 10:30 am on December 22, 2025 in OKLAHOMA CITY, OK 73102.
9414811898765432482787	Yates Energy Corporation	PO Box 2323	Roswell	NM	88202-2323	Your item is being processed at our USPS facility in CARLSBAD, NM 88220 on December 27, 2025 at 7:02 am.

MOC - Toto 616H, 618H - Case nos. 25865, 25867  
 Postal Delivery Report - Overlap Letter

9414811898765432483760	Devon Energy Production Company, LP	333 W Sheridan Ave	Oklahoma City	OK	73102-5010	Your item was picked up at the post office at 10:31 am on December 24, 2025 in OKLAHOMA CITY, OK 73102.
9414811898765432483722	Matador Production Company Once Lincoln Centre	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765432483708	Cimarex Energy Co. of Colorado	6001 Deauville Ste 300N	Midland	TX	79706-2671	Your item was picked up at a postal facility at 8:09 am on December 24, 2025 in MIDLAND, TX 79701.

**Tracking Number:**

**70170190000042847381**



[Copy](#)



[Add to Informed Delivery](#)

**Latest Update**

Your item was delivered to the front desk, reception area, or mail room at 11:46 am on December 23, 2025 in SANTA FE, NM 87508.

**Tracking Number:**

**70170190000042846186**



[Copy](#)



[Add to Informed Delivery](#)

**Latest Update**

Your item was delivered to an individual at the address at 1:03 pm on December 23, 2025 in CARLSBAD, NM 88220.

# Affidavit of Publication

No.

77450

State of New Mexico

County of Eddy:

**Adrian Hadden**

being duly sworn, says that he is the

**Publisher**

of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad, said county and state, and that the hereto attached

## Legal Ad

was published in a regular and entire issue of the said

Carlsbad Current Argus, a weekly newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

December 23, 2025

First Publication

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Seventh Publication

Eighth Publication

Subscribed and sworn before me this

23rd day of December 2025

LATISHA ROMINE  
Notary Public, State of New Mexico  
Commission No. 1076338  
My Commission Expires  
05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

# Copy of Publication:

Case No. 25867: Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and affected interest owners, including all heirs, devisees and successors of: 8 Way Oil & Gas, Inc.; Anderson Oil Ltd.; Beverly Jean Renfro Barr, Trustee; Carolyn Bulovas Yates; Chi Energy, Inc.; COG Operating LLC, Concho Resources Inc.; Coterra Energy Operating Co.; Crescent Porter Hale; Dan W Irwin; Devon Energy Production Company, LP; Diamond Head Properties, LP; Eako, LLC; Ellipsis Oil & Gas Inc.; EOG Resources, Inc.; George F Bauerdorf Estate; Jalapeno Corporation; Jo Ann Ryan; Kathleen Irwin Schuster; Kimbrough Woring Interests, LLC; McBride Oil & Gas Corp.; MRC Delaware Resources, LLC; Nadel and Gussman Capitan, LLC; OXY USA WTP Limited Partnership; Red River Energy Partners, LLC; S.W. Crosby, III; Valko, LLC; Wallam Ltd.; Westlawn Fortuna, Inc.; WK Land Company; WPX Energy Permian, LLC; and Yates Energy Corporation. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division (Division) hereby gives notice that the Division will hold public hearing 8:30 a.m. on January 8, 2026, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order (1) approving a standard 637.12-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying Lot 4, SE/4 SW/4, and S/2 SE/4 (S/2 S/2 equivalent) of irregular Section 7, Township 19 South, Range 31 East, and the S/2 S/2 of Sections 12, 11, and 10, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted interests in this acreage. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed **Toto 7/10 Federal Com 618H** well, to be drilled from a surface hole location in NW/4 SW/4 (Unit L) of Section 8, T19S-R31E, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 10, T19S-R30E. The proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring Formation:

157.12-acre horizontal well spacing unit comprised of Lot 4, SE/4 SW/4, and S/2 SE/4 (S/2 S/2 equivalent) of irregular Section 7, T19S-R31E, operated by Devon Energy Production Company, LP and dedicated to the **Strawberry 7 Federal 004H** (API No. 30-015-37258) and **Strawberry 7 Federal 010H** (API No. 30-015-41575);

280-acre horizontal well spacing unit comprised of the S/2 S/2 of Section 10, and S/2 SW/4 and SW/4 SE/4 of Section 11, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the **Crescent Hale 10 Federal 004H** (API No. 30-015-43847);

160-acre horizontal well spacing unit comprised of the E/2 E/2 of Section 11, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the **Crescent Hale 11 Federal 001H** (API No. 30-015-38494);

160-acre horizontal well spacing unit comprised of the W/2 W/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the **Crescent Hale 12 Federal 001H** (API No. 30-015-39025);

160-acre horizontal well spacing unit comprised of the E/2 W/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the **Crescent Hale 12 Federal 002H** (API No. 30-015-40054); and

160-acre horizontal well spacing unit comprised of the W/2 E/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the **Crescent Hale 12 Federal 002H** (API No. 30-015-40054).

Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 9.6 miles southeast of Loco Hills, New Mexico. 77450-Published in Carlsbad Current Argus Dec. 23, 2025.

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. F

Submitted by: Mewbourne Oil Company

Hearing Date: January 8, 2026

Case No. 25867